GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
CIMAREX ENERGY CO. OF COLORADO 153429
LUNDSCHEN-NEESE WELL #: 1 RRCID -> 163367 COMPL. DATE 05/12/1997 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	52852					N	NO RPT					-0-

CORENERGY OPERATING GROUP, LLC 178417
PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARTEX ENERGY CORPORATION 201208
MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180655 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 12564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180656 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.13390 - 13496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA

DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS, S. LAVON JR. OPER. CO. 255456
EVANS ENERGY LLC. S. BRASLAU WELL #: 1 RRCID -> 284575 COMPL. DATE 03/31/2013 TOTAL DEPTH 8839 PERF. 8158 - 8172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 248630 COMPL. DATE 02/10/2009 TOTAL DEPTH 11950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	366	-0-	366	10071	366	2			N	-0-					29
12	T. A.	2089	-0-	2089	12160	1948	2	141	9	N	128					157
01	T. A.	1405	-0-	1405	13565	1405	2			N	-0-	120	0			37
02	T. A.	2285	-0-	2285	15850	2285	2			N	-0-					37
03	T. A.	4043	-0-	4043	19893	4043	2			N	-0-					37
04	T. A.	4229	-0-	4229	24122	4229	2			N	-0-					37

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 08/01/2017 TOTAL DEPTH 6435 PERF. 6111 - 6116

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT
JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAGNUM PRODUCING, LP 521516
PATTESON ESTATE WELL #: 3 RRCID -> 213445 COMPL. DATE 12/03/2004 TOTAL DEPTH 11500 PERF. 7357 - 7363

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: VICTORIA
MASCOT OIL COMPANY 531355
HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	1969					N	-0-					73
12	14B2	EXT	-0-	-0-	-0-	1969					N	-0-					73
01	14B2	EXT	-0-	-0-	-0-	1969					N	-0-					73
02	14B	DENY	-0-	-0-	-0-	1969					N	-0-					73
03	14B	DENY	-0-	-0-	-0-	1969					N	-0-					73
04	14B	DENY	-0-	-0-	-0-	1969					N	-0-					73

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY DRILLING CO. 566352
O'CONNOR WELL #: 5 RRCID -> 282793 COMPL. DATE 01/20/2009 TOTAL DEPTH 3300 PERF. 2966 - 2974

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLENNIUM EXPLORATION CO. LLC 567496
GEMELOS 'B' WELL #: 2 RRCID -> 289755 COMPL. DATE 10/20/2019 TOTAL DEPTH 13444 PERF.13220 - 13253

11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: KARNES

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERTON PARK OIL & GAS LP 628656
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 01/10/2017 TOTAL DEPTH 6500 PERF. 4002 - 4007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD

PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAVEN FOREST OPERATING, LLC 694971
BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON NORTH UNIT WELL #: 2 RRCID -> 254205 COMPL. DATE 02/22/2008 TOTAL DEPTH 1468 PERF. 945 - 949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
REPSOL OIL & GAS USA, LLC 703462
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TMR EXPLORATION, INC. 834097
BENNER WELL #: 5 RRCID -> 224353 COMPL. DATE 06/12/2006 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT
TIKI OIL & GAS, LLC 860191
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRANSPACIFIC ENERGY, LLC 864566
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF. 10086 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: KARNES
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
HELDENFELS WELL #: 1 RRCID -> 283374 COMPL. DATE 01/19/2015 TOTAL DEPTH 6000 PERF. 3850 - 3858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON HYDROCARBON INC. 929170
CARUTHERS, E.V. WELL #: 4 RRCID -> 099852 COMPL. DATE 11/26/1979 TOTAL DEPTH 5260 PERF. 4439 - 4441

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/28/2020 - WELL PLUGGED 12-28-20

WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

A-B-R (MACKHANK 8500) 00066 375 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 286542 COMPL. DATE 09/05/2018 TOTAL DEPTH 10985 PERF. 8852 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	76	-0-	-1514	-0-	65	1	11	9	N	10					38
12	101	X	101	-0-	-0-	-0-	101	1			N	-0-					38
01	101	X	101	-0-	-0-	-0-	101	1			N	-0-					38
02	102	N	102	-0-	-0-	-0-	102	1			N	-0-					38
*03	102	N	102	-0-	-0-	-0-	102	1			N	-0-					38
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
ROUDON WELL #: 1 RRCID -> 284825 COMPL. DATE 09/24/2016 TOTAL DEPTH 5510 PERF. 3680 - 3682

11	106	N	106	-0-	-0-	-0-	10	1	96	2	N	-0-					-0-
12	124	N	104	-0-	-20	-0-	10	1	94	2	N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	10	1	92	2	N	-0-					-0-
02	112	N	104	-0-	-8	-0-	10	1	94	2	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	10	1	94	2	N	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	10	1	96	2	N	-0-					-0-

PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					33
12	121	N	121	-0-	-0-	-0-	121	2			N	-0-					33
01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					33
02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					33
*03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					33
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

RAMTEX ENERGY LLC 690225
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
12	0	N	-0-	-0-	-0-	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

11	3540	X	-0-	-0-	-3540	-0-					N	-0-					50
12	1488	X	-0-	-0-	-1488	-0-					N	-0-					50
01	0	X	-0-	-0-	-0-	-0-					N	-0-					50
02	0	X	-0-	-0-	-0-	-0-					N	-0-					50
03	0	X	-0-	-0-	-0-	-0-					N	-0-					50
04	0	X	-0-	-0-	-0-	-0-					N	-0-					50

WELDER EXPLORATION & PROD., INC. 907297
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

11	930	N	928	-0-	-2	-0-	3 25	1 9	900	2	N	23					112
12	1023	N	858	-0-	-165	-0-	1 25	1 9	832	2	N	23					135
01	930	N	766	-0-	-164	-0-	2 30	1 9	734	2	N	27					162
02	868	N	613	-0-	-255	-0-	3 22	1 9	588	2	N	20					182
03	868	N	764	-0-	-104	-0-	8 22	1 9	734	2	N	20	184	1			18
*04	789	N	789	-0-	-0-	-0-	31 21	1 9	737	2	N	19					37

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142	R	142	-0-	-0-	-0-	142	1			N	-0-					-0-
12	955	R	955	-0-	-0-	-0-	126	1	829	2	N	-0-					-0-
01	1068	R	1068	-0-	-0-	-0-	141	1	927	2	N	-0-					-0-
02	494	R	494	-0-	-0-	-0-	99	1	395	2	N	-0-					-0-
03	961	#	894	-0-	-67	-0-	210	1	684	2	N	-0-					-0-
*04	1023	R	1023	-0-	-0-	-0-	327	1	428	2	N	-0-					-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (1900) //CONT.// 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
APEX ENERGY, INC. 027424
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86

PLUGGED AND ABANDONED_____ 01/26/2012

TEXEGY OPERATING COMPANY LLC 848561
KOENING WELL #: 1R RRCID -> 170659 COMPL. DATE 08/11/1998 TOTAL DEPTH 11470 PERF. 5130 - 5142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/02/2020

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33

APPLING (SEG 5 7500) 03312 645 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: 1A RRCID -> 267693 COMPL. DATE 02/21/2013 TOTAL DEPTH 9400 PERF. 7616 - 7675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM OPERATING COMPANY, LLC 180198
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					129
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					129
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					129
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					129
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					129
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					129

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PROGENIES OPERATING LLC 681161
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF. 13306 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					219
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					219
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					219
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					219
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					219
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					219

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCH OIL & GAS, LLC 029272
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-			N	-0-			68
12	0	N	-0-	-0-	-0-	-0-			N	-0-			68
01	0	N	-0-	-0-	-0-	-0-			N	-0-			68
02	0	N	-0-	-0-	-0-	-0-			N	-0-			68
03	0	N	-0-	-0-	-0-	-0-			N	-0-			68
04	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			68

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

11	SI MULT	NO RPT	-0-	-0-	356				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	356				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	356				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	356				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	356				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	356				N	NO RPT			-0-

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CXL ENERGY LLC 195770
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0- B	-0-	65	1	6	9	Y	5					22
12	62	N	62	-0-	-0- B	-0-	56	1	6	9	Y	5					27
01	70	N	70	-0-	-0- B	-0-	64	1	6	9	Y	5					32
02	78	N	78	-0-	-0- B	-0-	72	1	6	9	Y	5					37
*03	73	N	73	-0-	-0- B	-0-	72	1	1	9	Y	1					38
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					38

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0- B	-0-	74	2	17	9	Y	15					31
12	91	N	91	-0-	-0- B	-0-	74	2	17	9	Y	15					46
01	89	N	89	-0-	-0- B	-0-	72	2	17	9	Y	15	40	1			21
02	89	N	89	-0-	-0- B	-0-	72	2	17	9	Y	15					36
*03	85	N	85	-0-	-0- B	-0-	72	2	13	9	Y	12					48
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					48

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCH OIL & GAS, LLC 029272
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	1					30
12	0	N	-0-	-0-	-0-	-0-					N	2					32
01	0	N	-0-	-0-	-0-	-0-					N	5					37
02	0	N	-0-	-0-	-0-	-0-					N	2					39
03	0	N	-0-	-0-	-0-	-0-					N	1					40
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

NELSON, JAMES L. 604295
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0-	-0-	58	2	23	9	Y	21					55
12	81	N	81	-0-	-0-	-0-	58	2	23	9	Y	21					76
01	80	N	80	-0-	-0-	-0-	57	2	23	9	Y	21	63	1			34
02	80	N	80	-0-	-0-	-0-	57	2	23	9	Y	21					55
*03	79	N	79	-0-	-0-	-0-	57	2	22	9	Y	20					75
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					75

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	162	1	23	9	Y	21					56
12	185	N	185	-0-	-0-	-0-	162	1	23	9	Y	21					77
01	183	N	183	-0-	-0-	-0-	160	1	23	9	Y	21	75	1			23
02	183	N	183	-0-	-0-	-0-	160	1	23	9	Y	21					44
*03	172	N	172	-0-	-0-	-0-	160	1	12	9	Y	11					55
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					55

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 03/13/2008 TOTAL DEPTH 5500 PERF. 3475 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					18
12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					18
01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					18
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					18
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					18
04	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROYO ROJO (BALLARD) //CONT.// 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. //CONT.// 257068
HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
12	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
01	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
02	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
03	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
04	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON (KLINGEMAN) //CONT.// 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION //CONT.// 505305
HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NELSON, JAMES L. 604295
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRANSPACIFIC ENERGY, LLC 864566
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3523	X	3523	-0-	-0-	-0-	501 31	1 9	2991	2	N	28					327
12	3546	X	3546	-0-	-0-	-0-	591 17	1 9	2938	2	N	15					342
01	3527	X	3527	-0-	-0-	-0-	508 35	1 9	2984	2	N	32	178	1			196
02	3108	X	1667	-0-	-1441	-0-	290 14	1 9	1363	2	N	13					209
03	4601	X	4601	-0-	-0-	-0-	815 24	1 9	3762	2	N	22					231
*04	3820	X	3820	-0-	-0-	-0-	785 24	1 9	3011	2	N	22					253

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					114
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					114
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					114
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					114
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					114
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					114

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

11	1110 N	925	-0-	-185	-0-	925	2			Y	-0-					-0-
12	1913 N	1913	-0-	-0-	-0-	1913	2			Y	-0-					-0-
01	1767 N	1767	-0-	-0-	-0-	1767	2			Y	-0-					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

11	5734 X	5734	-0-	-0-	-0-	5734	2			Y	-0-					4
12	5425 X	4263	-0-	-1162	-0-	4263	2			Y	-0-					4
01	6256 X	6256	-0-	-0-	-0-	6256	2			Y	-0-					4
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					41
12	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-					41
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

11	14B DENY	-0-	-0-	-0-	B	251				N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	B	251				N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-

AUSTIN (WILCOX 12,300) //CONT.// 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					33
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					33
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33

KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					120
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

11	0	N	-0-	-0-	-0-		-0-					N	-0-					132
12	0	N	-0-	-0-	-0-		-0-					N	-0-					132
01	0	N	-0-	-0-	-0-		-0-					N	-0-					132
02	0	N	-0-	-0-	-0-		-0-					N	-0-					132
03	0	N	-0-	-0-	-0-		-0-					N	-0-					132
04	0	N	-0-	-0-	-0-		-0-					N	-0-					132

SCORPION OIL & GAS, LLC 758487
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

11	2523	N	2523	-0-	-0-		-0-	2457	2	66	9	Y	60					65
12	2240	N	2240	-0-	-0-		-0-	2181	2	59	9	Y	54	60	1			59
01	2103	N	2103	-0-	-0-		-0-	2060	2	43	9	Y	39	49	1			49
02	DLQ G-10		NO RPT	-0-	-0-		-0-					Y	NO RPT					49
03	DLQ G-10		NO RPT	-0-	-0-		-0-					Y	NO RPT					49
04	DLQ G-10		NO RPT	-0-	-0-		-0-					Y	NO RPT					49

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

11	2280	X	1432	-0-	-848		-0-	975	2	457	9	Y	415					861
12	2294	X	1622	-0-	-672		-0-	1160	2	462	9	Y	420	470	1			811
01	1798	X	792	-0-	-1006		-0-	521	2	271	9	Y	246	312	1			745
02	DLQ G-10		NO RPT	-0-	-0-		-0-					Y	NO RPT					745
03	DLQ G-10		NO RPT	-0-	-0-		-0-					Y	NO RPT					745
04	DLQ G-10		NO RPT	-0-	-0-		-0-					Y	NO RPT					745

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	143	-0-	-337	-0-	48	1	95	2	N	-0-					-0-
12	310	N	165	-0-	-145	-0-	36	1	129	2	N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	60	1	244	2	N	-0-					-0-
02	140	N	89	-0-	-51	-0-	8	1	81	2	N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	88	1	269	2	N	-0-					-0-
04	300	N	84	-0-	-216	-0-	20	1	64	2	N	-0-					-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
04	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					156

PLUGGED AND ABANDONED_____ 07/19/2016

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (HOCKLEY) //CONT.// 06787 200 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
MALONE WELL #: 3 RRCID -> 283121 COMPL. DATE 09/02/2008 TOTAL DEPTH 3960 PERF. 3810 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALONE WELL #: 8 RRCID -> 283438 COMPL. DATE 11/23/2017 TOTAL DEPTH 3730 PERF. 3625 - 3640

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SWIFT UNIT WELL #: 1 RRCID -> 279048 COMPL. DATE 01/10/2015 TOTAL DEPTH 5732 PERF. 5000 - 5004

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

CARPENTER WELL #: 3 RRCID -> 283598 COMPL. DATE 01/23/2014 TOTAL DEPTH 5572 PERF. 4652 - 4901

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

BEEVILLE, NORTH (2150) 06787 725 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL UNIT WELL #: 3 RRCID -> 282179 COMPL. DATE 02/14/2017 TOTAL DEPTH 3960 PERF. 2216 - 2222

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, W. (HOCKLEY) //CONT.// 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

INGLE WELL #: 3 RRCID -> 278795 COMPL. DATE 01/05/2015 TOTAL DEPTH 4288 PERF. 4110 - 4115

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCKAY WELL #: 1 RRCID -> 283475 COMPL. DATE 08/22/2017 TOTAL DEPTH 5001 PERF. 3921 - 3926

11	0	#	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	0	#	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	0	#	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	0	#	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	0	#	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	0	#	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

11	1907	N	1907	-0-	-0-	-0-	412	1	1495	3	N	-0-					-0-
12	2359	N	2359	-0-	-0-	-0-	462	1	1897	3	N	-0-					-0-
01	1643	N	87	-0-	-1556	-0-	87	3			N	-0-					-0-
02	2009	N	2009	-0-	-0-	-0-	104	1	1905	3	N	-0-					-0-
03	3100	N	3163	-0-	63	63	644	1	2519	3	N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF. 14442 - 14469

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF. 10347 - 13009

11	7	N	5	-0-	-2	-0-	5	2			N	-0-					106
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					106
01	5	N	4	-0-	-1	-0-	4	2			N	-0-					106
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					106
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					106
*04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					106

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC //CONT.// 074563
TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2414	N	2414	-0-	-0-	-0-	2366	2	48	9	N	44					132
12	2572	N	2572	-0-	-0-	-0-	2498	2	74	9	N	67					199
01	2525	N	2525	-0-	-0-	-0-	2480	2	45	9	N	41					240
02	2128	N	1935	-0-	-193	-0-	1900	2	35	9	N	32	185	1			87
03	2699	N	2699	-0-	-0-	-0-	2648	2	51	9	N	46					133
*04	2534	N	2534	-0-	-0-	-0-	2491	2	43	9	N	39					172

TRANSPACIFIC ENERGY, LLC 864566
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

11	12510	X	8572	-0-	-3938	-0-	1231	1	7341	2	N	-0-					187
12	9393	X	66	-0-	-9327	-0-	11	1	55	2	N	-0-					187
01	12927	X	-0-	-0-	-12927	-0-					N	-0-					187
02	11676	X	-0-	-0-	-11676	-0-					N	-0-					187
03	12927	X	6	-0-	-12921	-0-	1	1	5	2	N	-0-					187
04	8580	X	-0-	-0-	-8580	-0-					N	-0-					187

STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

11	3306	X	3306	-0-	-0-	-0-	473	1	2821	2	N	11					301
							12	9									
12	6107	X	328	-0-	-5779	-0-	55	1	273	2	N	-0-					301
01	8062	X	8062	-0-	-0-	-0-	1166	1	6851	2	N	41					342
							45	9									
02	5516	X	2545	-0-	-2971	-0-	444	1	2088	2	N	12					354
							13	9									
03	4052	X	4052	-0-	-0-	-0-	716	1	3305	2	N	28					382
							31	9									
04	5910	X	2230	-0-	-3680	-0-	459	1	1763	2	N	7					389
							8	9									

BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7051	X	7051	-0-	-0-	-0-	1012	1	6037	2	N	2					216
							2	9									
12	8122	X	4580	-0-	-3542	-0-	767	1	3813	2	N	-0-					216
01	8122	X	3672	-0-	-4450	-0-	534	1	3136	2	N	2					218
							2	9									
02	7336	X	2230	-0-	-5106	-0-	391	1	1837	2	N	2					220
							2	9									
03	7285	X	4682	-0-	-2603	-0-	833	1	3849	2	N	-0-					220
04	7050	X	4684	-0-	-2366	-0-	968	1	3715	2	N	1					221
							1	9									

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0-	-0-	65	1	389	2	N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	56	1	280	2	N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	50	1	290	2	N	-0-					-0-
02	252	N	202	-0-	-50	-0-	35	1	167	2	N	-0-					-0-
03	279	N	197	-0-	-82	-0-	35	1	162	2	N	-0-					-0-
*04	330	N	330	-0-	-0-	-0-	68	1	262	2	N	-0-					-0-

POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1248	N	1248	-0-	-0-	-0-	179	1	1069	2	N	-0-					-0-
12	124	N	61	-0-	-63	-0-	10	1	51	2	N	-0-					-0-
01	124	N	44	-0-	-80	-0-	6	1	38	2	N	-0-					-0-
02	112	N	14	-0-	-98	-0-	2	1	12	2	N	-0-					-0-
03	62	N	40	-0-	-22	-0-	7	1	33	2	N	-0-					-0-
*04	85	N	85	-0-	-0-	-0-	17	1	68	2	N	-0-					-0-

STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10142	X	10142	-0-	-0-	-0-	1448	1	8637	2	N	52	176	1			117
							57	9									
12	10007	X	10007	-0-	-0-	-0-	1667	1	8287	2	N	48					165
							53	9									
01	9454	X	9454	-0-	-0-	-0-	1368	1	8031	2	N	50					215
							55	9									
02	8363	X	8363	-0-	-0-	-0-	1461	1	6862	2	N	36					251
							40	9									
03	8456	X	8456	-0-	-0-	-0-	1493	1	6899	2	N	58					309
							64	9									
*04	8223	X	8223	-0-	-0-	-0-	1693	1	6497	2	N	30					339
							33	9									

STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	896	-0-	-4	-0-	128	1	760	2	N	7					158
							8	9									
12	938	N	938	-0-	-0-	-0-	153	1	763	2	N	20					178
							22	9									
01	899	N	860	-0-	-39	-0-	125	1	732	2	N	3					181
							3	9									
02	840	N	780	-0-	-60	-0-	137	1	643	2	N	-0-					181
03	930	N	911	-0-	-19	-0-	162	1	746	2	N	3					184
							3	9									
*04	847	N	847	-0-	-0-	-0-	175	1	672	2	N	-0-					184

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11400	X	10201	-0-	-1199	-0-	1451	1	8655	2	N	86	179	1			37
							95	9									
12	11780	X	11161	-0-	-619	-0-	1853	1	9209	2	N	90					127
							99	9									
01	11315	X	10874	-0-	-441	-0-	1568	1	9209	2	N	88	179	1			36
							97	9									
02	10136	X	9162	-0-	-974	-0-	1598	1	7503	2	N	55					91
							61	9									
03	11327	X	11327	-0-	-0-	-0-	1996	1	9221	2	N	100	182	1			9
							110	9									
*04	10843	X	10843	-0-	-0-	-0-	2217	1	8508	2	N	107					116
							118	9									

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

11	9270	X	9270	-0-	-0-	-0-	1320	1	7872	2	N	71	178	1			74
							78	9									
12	9470	X	9470	-0-	-0-	-0-	1570	1	7804	2	N	87					161
							96	9									
01	9052	X	8024	-0-	-1028	-0-	1156	1	6793	2	N	68	179	1			50
							75	9									
02	8863	X	8863	-0-	-0-	-0-	1545	1	7254	2	N	58					108
							64	9									
03	9579	X	9501	-0-	-78	-0-	1676	1	7740	2	N	77					185
							85	9									
04	9270	X	8433	-0-	-837	-0-	1727	1	6630	2	N	69	183	1			71
							76	9									

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3

POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

11	8235	X	8235	-0-	-0-	-0-	1178	1	7024	2	N	30	183	1			5
							33	9									
12	8968	X	8968	-0-	-0-	-0-	1499	1	7450	2	N	17					22
							19	9									
01	8073	X	8073	-0-	-0-	-0-	1170	1	6875	2	N	25					47
							28	9									
02	7343	X	7343	-0-	-0-	-0-	1281	1	6017	2	N	41					88
							45	9									
03	7930	X	7930	-0-	-0-	-0-	1408	1	6505	2	N	15					103
							17	9									
*04	7859	X	7859	-0-	-0-	-0-	1619	1	6212	2	N	25					128
							28	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3090	X	2507	-0-	-583	-0-	356	1	2121	2	N	27			29
							30	9							
12	3193	X	2054	-0-	-1139	-0-	340	1	1690	2	N	22			51
							24	9							
01	3193	X	1438	-0-	-1755	-0-	206	1	1210	2	N	20			71
							22	9							
02	2352	X	2033	-0-	-319	-0-	353	1	1656	2	N	22			93
							24	9							
03	2695	X	2695	-0-	-0-	-0-	473	1	2186	2	N	33			126
							36	9							
04	2520	X	2134	-0-	-386	-0-	435	1	1671	2	N	25			151
							28	9							

GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1301	N	1301	-0-	-0-	-0-	186	1	1112	2	N	3			27
							3	9							
12	1302	N	1280	-0-	-22	-0-	214	1	1063	2	N	3			30
							3	9							
01	1302	N	1129	-0-	-173	-0-	163	1	958	2	N	7			37
							8	9							
02	1176	N	1039	-0-	-137	-0-	182	1	854	2	N	3			40
							3	9							
03	1657	N	1657	-0-	-0-	-0-	293	1	1355	2	N	8			48
							9	9							
*04	1202	N	1202	-0-	-0-	-0-	246	1	943	2	N	12			60
							13	9							

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BETTIS, BOYLE & STOVALL 068360
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			88
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			88
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			88
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			88
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			88
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			88

BELITZ (9000 WILCOX) //CONT.// 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF.11036 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		460	-0-	460	2260	460	2			Y	-0-					-0-
12	DLQ G-10		286	-0-	286	2546	286	2			Y	-0-					-0-
01	DLQ G-10		290	-0-	290	2836	290	2			Y	-0-					-0-
02	2800	N	96	-0-	-2704	132	96	2			Y	-0-					-0-
03	469	N	337	-0-	-132	-0-	337	2			Y	-0-					-0-
04	270	N	196	-0-	-74	-0-	196	2			Y	-0-					-0-

BORCHERS, VIVIAN WELL #: 4 RRCID -> 118196 COMPL. DATE 09/14/1985 TOTAL DEPTH 13507 PERF.10877 - 10888

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

11	DLQ G-10		122	-0-	122	559	122	2			Y	-0-					-0-
12	DLQ G-10		195	-0-	195	754	195	2			Y	-0-					-0-
01	DLQ G-10		324	-0-	324	1078	324	2			Y	-0-					-0-
02	1185	N	107	-0-	-1078	-0-	107	2			Y	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
04	300	N	231	-0-	-69	-0-	231	2			Y	-0-					-0-

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

11	14B2 EXT		-0-	-0-	-0-	59					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	59					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	59					Y	-0-					-0-
02	59	X	-0-	-0-	-59	-0-					Y	-0-					-0-
03	274	X	274	-0-	-0-	-0-	274	2			Y	-0-					-0-
*04	357	X	357	-0-	-0-	-0-	357	2			Y	-0-					-0-

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

11	DLQ G-10		2303	-0-	2303	9050	2303	2			Y	-0-					98
12	DLQ G-10		2545	-0-	2545	11595	2511	2	34	9	Y	31					129
01	DLQ G-10		2627	-0-	2627	14222	2543	2	84	9	Y	76					205
02	15087	X	865	-0-	-14222	-0-	841	2	24	9	Y	22	180	1			47
03	2993	X	2993	-0-	-0-	-0-	2938	2	55	9	Y	50					97
04	2550	X	2362	-0-	-188	-0-	2327	2	35	9	Y	32					129

BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

11	T. A.		-0-	-0-	-0-	725					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	725					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	725					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	725					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	725					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	725					Y	-0-					-0-

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

11	281	N	281	-0-	-0-	-0-	281	2			N	-0-					195
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					195
01	327	N	327	-0-	-0-	-0-	327	2			N	-0-					195
02	252	N	108	-0-	-144	-0-	108	2			N	-0-					195
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					195
04	330	N	245	-0-	-85	-0-	245	2			N	-0-					195

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

11	0	N	-0-	-0-	-0-	-0-					N	-0-					149
12	0	N	-0-	-0-	-0-	-0-					N	-0-					149
01	0	N	-0-	-0-	-0-	-0-					N	-0-					149
02	0	N	-0-	-0-	-0-	-0-					N	-0-					149
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					149

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 261913 COMPL. DATE 07/19/2011 TOTAL DEPTH 10700 PERF. 9224 - 9254

11	0	N	-0-	-0-	-0-	-0-					N	-0-	86	1			-0-

PLUGGED AND ABANDONED_____ 11/10/2020

WELDER EXPLORATION & PROD., INC. 907297
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54

BERCLAIR (LULING) //CONT.// 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOLFE, HAROLD E. 935675
TOLLET, CHAS. WELL #: 2 RRCID -> 000847 COMPL. DATE 09/17/1954 TOTAL DEPTH 2090 PERF. 2081 - 2086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17643	X	17643	-0-	-0-	-0-	786	1	16843	2	N	13					110
							14	9									
12	17842	X	17842	-0-	-0-	-0-	806	1	17027	2	N	8					118
							9	9									
01	20615	X	17811	-0-	-2804	-0-	806	1	17005	2	N	-0-					118
02	18620	X	13884	-0-	-4736	-0-	746	1	13138	2	N	-0-					118
03	20615	X	17533	-0-	-3082	-0-	806	1	16727	2	N	-0-					118
04	17640	X	15758	-0-	-1882	-0-	786	1	14972	2	N	-0-					118

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	#	4892	-0-	-2068	-0-	4867	2	25	9	N	23					169
12	6076	#	4909	-0-	-1167	-0-	4909	2			N	-0-					169
01	5859	#	4709	-0-	-1150	-0-	4709	2			N	-0-					169
02	5292	#	3427	-0-	-1865	-0-	3427	2			N	-0-					169
03	5859	#	3125	-0-	-2734	-0-	3125	2			N	-0-					169
04	4890	#	3669	-0-	-1221	-0-	3669	2			N	-0-					169

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (FRIO 2000) 08010 475 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 9 RRCID -> 200621 COMPL. DATE 11/01/2003 TOTAL DEPTH 3327 PERF. 2046 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF.10286 - 10294

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					210

PLUGGED AND ABANDONED_____ 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

11	5670 X	4598	-0-	-1072	-0-	4380	2	218	9	N	198	371	1			134
12	5859 X	4722	-0-	-1137	-0-	4406	2	316	9	N	287	182	1			239
01	5208 X	5046	-0-	-162	-0-	4815	2	231	9	N	210	359	1			90
02	4704 X	2514	-0-	-2190	-0-	2339	2	175	9	N	159					249
03	6022 X	6022	-0-	-0-	-0-	5613	2	409	9	N	372	349	1			272
*04	6122 X	6122	-0-	-0-	-0-	5781	2	341	9	N	310	367	1			215

BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

11	1201 N	1201	-0-	-0-	-0-	935	2	266	9	N	242	185	1			234
12	1135 N	1135	-0-	-0-	-0-	970	2	165	9	N	150					384
01	1052 N	1052	-0-	-0-	-0-	892	2	160	9	N	145	359	1			170
02	1120 N	971	-0-	-149	-0-	859	2	112	9	N	102					272
03	1206 N	1206	-0-	-0-	-0-	998	2	208	9	N	189	356	1			105
04	1020 N	967	-0-	-53	-0-	787	2	180	9	N	164					269

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PETRODOME OPERATING, LLC 660286
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	5634	-0-	-846	-0-	5567	3	67	9	N	61					1194
12	6904	X	6904	-0-	-0-	-0-	6843	3	61	9	N	55					1249
01	6696	X	5415	-0-	-1281	-0-	5359	3	56	9	N	51					1300
02	6048	X	4326	-0-	-1722	-0-	4243	3	83	9	N	75					1375
03	8544	X	8544	-0-	-0-	-0-	8323	3	221	9	N	201	509	1			1067
04	6480	X	NO RPT	-0-	-6480	-0-					N	NO RPT					1067

SUE-ANN OPERATING, L.C. 828352
THUNDERBIRD WELL #: 1 R RRCID -> 246671 COMPL. DATE 08/01/2008 TOTAL DEPTH 12600 PERF.11803 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2170	N	1299	-0-	-871	-0-	1284	2	15	9	N	14	182	1			280
*08	2046	N	-0-	-0-	-2046	-0-					N	-0-					280
*09	2010	N	-0-	-0-	-2010	-0-					N	-0-					280
*10	1333	N	-0-	-0-	-1333	-0-					N	-0-					280
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					280
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					280
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					280
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					280
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					280
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					280

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
NOG PRODUCTION & OPERATING LLC 612414
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 12576 PERF.12316 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					67
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					67
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					67
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					67

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1564	N	1564	-0-	-0-	-0-	15 3	1 9	1546	2	N	3					162
12	1637	N	1637	-0-	-0-	-0-	15 11	1 9	1611	2	N	10					172
01	1578	N	1578	-0-	-0-	-0-	15 31	1 9	1532	2	N	28					200
02	1322	N	1322	-0-	-0-	-0-	13 10	1 9	1299	2	N	9					209
03	1380	N	1380	-0-	-0-	-0-	15 6	1 9	1359	2	N	5					214
*04	1467	N	1467	-0-	-0-	-0-	15 6	1 9	1446	2	N	5					219

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3

NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
12	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
01	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
02	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
03	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
04	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (FRIO 5100) 08794 050 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
MEDIO RANCH WELL #: 1 RRCID -> 284984 COMPL. DATE 03/24/2018 TOTAL DEPTH 5250 PERF. 5047 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-

BLANCONIA (2750) 08794 250 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
BUNCH WELL #: 2 RRCID -> 282264 COMPL. DATE 07/23/2015 TOTAL DEPTH 5263 PERF. 2594 - 2598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (3650) 08794 342 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	1124	-0-	-466	-0-	360	1	764	2	N	-0-					-0-
12	1643	X	733	-0-	-910	-0-	372	1	361	2	N	-0-					-0-
01	1612	X	578	-0-	-1034	-0-	240	1	338	2	N	-0-					-0-
02	1036	N	649	-0-	-387	-0-	216	1	433	2	N	-0-					-0-
03	835	N	835	-0-	-0-	-0-	288	1	547	2	N	-0-					-0-
*04	610	N	610	-0-	-0-	-0-	72	1	538	2	N	-0-					-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 05/12/2015

BLANCONIA (4000 SINTON) 08794 456 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
FOX WELL #: 3 RRCID -> 289767 COMPL. DATE 02/11/2020 TOTAL DEPTH 5200 PERF. 3982 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	#	1820	-0-	-1870	-0-	1820	2			N	-0-					-0-
12	3069	#	1396	-0-	-1673	-0-	1396	2			N	-0-					-0-
01	2387	#	1415	-0-	-972	-0-	1415	2			N	-0-					-0-
02	1960	#	910	-0-	-1050	-0-	910	2			N	-0-					-0-
03	2170	#	1751	-0-	-419	-0-	1751	2			N	-0-					-0-
04	1830	#	1814	-0-	-16	-0-	1814	2			N	-0-					-0-

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B -28932					N	-0-					66
12	14B2	EXT	-0-	-0-	-0-	B -28932					N	-0-					66
01	14B2	EXT	-0-	-0-	-0-	B -28932					N	-0-					66
02	14B2	EXT	-0-	-0-	-0-	B -28932					N	-0-					66
03	14B2	EXT	-0-	-0-	-0-	B -28932					N	-0-					66
04	14B2	EXT	-0-	-0-	-0-	B -28932					N	-0-					66

BLANCONIA (4700) 08794 760 NON-ASSOCIATED EXEMPT CNTY: BEE
JTB OIL COMPANY, INC. 448043
OBRIEN, J. J. -B- WELL #: RRCID -> 033086 COMPL. DATE 05/10/1964 TOTAL DEPTH 4744 PERF. 4710 - 4716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			115

PLUGGED AND ABANDONED_____ 10/23/2015

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
12	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
01	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
02	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
03	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
04	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOOMINGTON (GRETA STRINGER) 09674 105 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANT, SAM 865300
MCLENDON, J. B. WELL #: 1 RRCID -> 000927 COMPL. DATE N/A TOTAL DEPTH 4660 PERF. 4571 - 4576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20

BOLLAND RANCH, S. (PETTUS 4590) //CONT.// 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (F-3950) 10495 035 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 4 RRCID -> 127313 COMPL. DATE 04/13/1988 TOTAL DEPTH 4568 PERF. 3941 - 3945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4200 D-1) 10495 470 ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NEIMANN, EMIL WELL #: 9 RRCID -> 000943 COMPL. DATE 07/06/1961 TOTAL DEPTH N/A PERF. 4192 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4250) 10495 564 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 3 RRCID -> 127314 COMPL. DATE 04/11/1988 TOTAL DEPTH 4578 PERF. 4220 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4700) 10495 611 ASSOCIATED PRORATED CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 285628 COMPL. DATE 10/20/2018 TOTAL DEPTH 4753 PERF. 4718 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	#	66	-0-	-324	-749	66	2			N	-0-					-0-
12	0		150	-0-	150	-599	150	2			N	-0-					-0-
01	279	#	187	-0-	-92	-691	187	2			N	-0-					-0-
02	56	N	29	-0-	-27	-691	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-416	CANCELLED UNDERAGE ->			-275								
03	51	N	7	-0-	-44	-416	7	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-416					N	-0-					-0-

SCHIRMER, HENRY WELL #: 18 RRCID -> 286550 COMPL. DATE 12/08/2018 TOTAL DEPTH 5532 PERF. 4724 - 4737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660		1090	-0-	-5570	7343	1090	2			N	-0-					-0-
12	0		688	-0-	688	8031	688	2			N	-0-					-0-
01	6882		423	-0-	-6459	1572	423	2			N	-0-					-0-
02	5236		53	-0-	-5183	-3611	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-3611												
03	784		445	-0-	-339	-3950	445	2			N	-0-					-0-
04	1080	#	646	-0-	-434	-4384	646	2			N	-0-					-0-

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		150	-0-	150	150	150	1			Y	-0-					-0-
01	335	R	185	-0-	-150	-0-	185	2			Y	-0-					-0-
02	164	R	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SCHIRMER-BUCK 'A' UNIT WELL #: 1 RRCID -> 285566 COMPL. DATE 08/25/2018 TOTAL DEPTH 6500 PERF. 5273 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	#	194	-0-	-916	-0-	194	2			N	-0-					188
12	899	#	444	-0-	-455	-0-	444	2			N	-0-					188
01	837	#	553	-0-	-284	-0-	553	2			N	-0-					188
02	168	N	87	-0-	-81	-0-	87	2			N	-0-					188
03	434	N	21	-0-	-413	-0-	21	2			N	-0-					188
04	540	N	-0-	-0-	-540	-0-					N	-0-					188

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 4753 PERF. 5474 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 01/14/2003 TOTAL DEPTH 6120 PERF. 5610 - 5612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1370) //CONT.// 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. //CONT.// 076791
BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-			N	-0-			-0-
12	248	N	-0-	-0-	-248	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

11	14B DENY		-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B DENY		-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY		-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY		-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B DENY		-0-	-0-	-0-	-0-			Y	-0-			-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

11	14B DENY		-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (2100) //CONT.// 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. //CONT.// 076791
BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 09/23/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
02	56	N	26	-0-	-30	-0-	26	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	-0-	-0-	-1680	-0-					N	-0-					-0-
12	1922	N	-0-	-0-	-1922	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 11/13/2009 TOTAL DEPTH 4260 PERF. 3422 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 04 RRCID -> 283569 COMPL. DATE 07/18/2017 TOTAL DEPTH 4404 PERF. 4128 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	5922	-0-	-618	-0-	443	1	5466	2	N	12					119
							13	9									
12	6603	X	6208	-0-	-395	-0-	431	1	5763	2	N	13					132
							14	9									
01	6603	X	6585	-0-	-18	-0-	431	1	6141	2	N	12					144
							13	9									
02	5964	X	5117	-0-	-847	-0-	431	1	4682	2	N	4					148
							4	9									
03	6448	X	6128	-0-	-320	-0-	465	1	5656	2	N	6					154
							7	9									
04	6360	X	5729	-0-	-631	-0-	465	1	5257	2	N	6					160
							7	9									

BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

11	0	X	-0-	-0-	-0-	-0-					N	-0-					38
12	0	X	-0-	-0-	-0-	-0-					N	-0-					38
01	0	X	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF.13360 - 13370

11	11220	11093	-0-	-127	-0-	102	1	10991	2	N	-0-						18
12	11594	11209	-0-	-385	-0-	106	1	11103	2	N	-0-						18
01	11594	11092	-0-	-502	-0-	105	1	10987	2	N	-0-						18
02	10472	6997	-0-	-3475	-0-	53	1	6944	2	N	-0-						18
03	12450	12022	-0-	-428	-0-	97	1	11925	2	N	-0-						18
04	11100 #	10980	-0-	-120	-0-	98	1	10882	2	N	-0-						18

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	#	5586	-0-	-174	-0-	51	1	5535	2	N	-0-					1
12	5952	#	5596	-0-	-356	-0-	53	1	5543	2	N	-0-					1
01	5952	#	5650	-0-	-302	-0-	53	1	5597	2	N	-0-					1
02	5457	R	5457	-0-	-0-	-0-	41	1	5416	2	N	-0-					1
03	8269		7684	-0-	-585	-0-	62	1	7622	2	N	-0-					1
*04	6171	R	6171	-0-	-0-	-0-	55	1	6116	2	N	-0-					1

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	3631	-0-	-779	-0-	210	1	3421	2	N	-0-					-0-
12	5133	X	5133	-0-	-0-	-0-	189	1	4944	2	N	-0-					-0-
01	6637	X	6637	-0-	-0-	-0-	217	1	6420	2	N	-0-					-0-
02	3724	X	3724	-0-	-0-	-0-	70	1	3654	2	N	-0-					-0-
*03	4719	X	4719	-0-	-0-	-0-	147	1	4572	2	N	-0-					-0-
04	5010	X	NO RPT	-0-	-5010	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			26

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*03	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (PETTUS) //CONT.// 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, JAMES L. 604295
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 10/27/2017

NELSON, JAMES L. 604295
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					55
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					55
01	51	N	51	-0-	-0-	-0-	51	1			N	-0-					55
02	51	N	51	-0-	-0-	-0-	51	1			N	-0-					55
*03	51	N	51	-0-	-0-	-0-	51	1			N	-0-					55
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

11	516	N	516	-0-	-0-	-0-	510	1	6	9	N	5					22
12	511	N	511	-0-	-0-	-0-	510	1	1	9	N	1					23
01	510	N	510	-0-	-0-	-0-	509	1	1	9	N	1					24
02	510	N	510	-0-	-0-	-0-	509	1	1	9	N	1					25
*03	60	N	60	-0-	-0-	-0-	59	1	1	9	N	1					26
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					35
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					35
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					35
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					35
*03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					35
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
*03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (WILCOX C SLICK) //CONT.// 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	980	N	980	-0-	-0-	-0-	963	2	17	9	N	15					37
*03	3100	N	3423	-0-	323	323	3412	2	11	9	N	10					47
04	0	N	NO RPT	-0-	-0-	323					N	NO RPT					47

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (8000) 11338 600 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -D- WELL #: 2 RRCID -> 288971 COMPL. DATE 06/04/2019 TOTAL DEPTH 8912 PERF. 7956 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14760	#	7868	-0-	-6892	-0-	110 526	1 9	7232	2	Y	478	471	1			68
12	13547	#	8698	-0-	-4849	-0-	109 655	1 9	7934	2	Y	595	580	1			83
01	8263	R	8263	-0-	-0-	-0-	106 428	1 9	7729	2	Y	389	404	1			68
02	4692	R	4692	-0-	-0-	-0-	93 351	1 9	4248	2	Y	319	311	1			76
03	8711	#	6079	-0-	-2632	-0-	87 450	1 9	5542	2	Y	409	429	1			56
04	8430	#	5375	-0-	-3055	-0-	94 404	1 9	4877	2	Y	367	343	1			80

BRAMAN (8300) 11338 725 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 RRCID -> 286087 COMPL. DATE 10/03/2017 TOTAL DEPTH 8904 PERF. 8283 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		6053	-0-	6053	31722	533	1	5426	2	Y	85	85	1			9
							94	9									
12	12300		7490	-0-	-4810	26912	558	1	6821	2	Y	101	99	1			11
							111	9									
01	12710		7546	-0-	-5164	21748	560	1	6881	2	Y	95	94	1			12
							105	9									
02	29294		4678	-0-	-24616	-0-	507	1	3978	2	Y	175	154	1			33
							193	9									
03	7939	R	7939	-0-	-0-	-0-	579	1	7259	2	Y	92	114	1			11
							101	9									
04	7290	#	5529	-0-	-1761	-0-	545	1	4896	2	Y	80	77	1			14
							88	9									

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					7
12	868	N	720	-0-	-148	-0-	720	2			N	-0-					7
01	868	N	845	-0-	-23	-0-	845	2			N	-0-					7
02	980	N	975	-0-	-5	-0-	975	2			N	-0-					7
03	890	N	890	-0-	-0-	-0-	890	2			N	-0-					7
*04	902	N	902	-0-	-0-	-0-	902	2			N	-0-					7

NELSON, JAMES L. 604295
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					71

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (2750) 11381 190 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099
DARWIN DUDERSTADT WELL #: 1 RRCID -> 283695 COMPL. DATE 03/21/2018 TOTAL DEPTH 5378 PERF. 3270 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRANDT (PETTUS-CM CONS.) 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WORLEY WELL #: 7 RRCID -> 285494 COMPL. DATE 05/17/2018 TOTAL DEPTH 10100 PERF. 4410 - 9970

11	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

KARNEI, NORMAN WELL #: 3 RRCID -> 289171 COMPL. DATE 11/08/2018 TOTAL DEPTH 5360 PERF. 4974 - 5015

11	4500	4516	-0-	16	B	70562	1252 19	1 9	3245	2	N	17					125
12	4836	3737	-0-	-1099	B	69463	1252 35	1 9	2450	2	N	32					157
01	4836	4778	-0-	-58	B	69405	1252 11	1 9	3515	2	N	10					167
02	7000 N	5304	-0-	-1696	B	67709	1252 17	1 9	4035	2	N	15					182
03/01 BALANCING DATE STATUS ->		67709															
03	7750 N	4804	-0-	-2946	B	64763	1252 11	1 9	3541	2	N	10					192
*04	7500 N	4623	-0-	-2877	B	61886	1212 4	1 9	3407	2	N	4	169	1			27

UNIT PETROLEUM COMPANY 877099
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

11	111 N	111	-0-	-0-	B	-0-	111	2			N	-0-					27
12	310 N	231	-0-	-79	B	-0-	231	2			N	-0-					27
01	510 N	510	-0-	-0-	B	-0-	510	2			N	-0-					27
02	192 N	192	-0-	-0-	B	-0-	192	2			N	-0-					27
03/01 BALANCING DATE STATUS ->			-0-														
03	217 N	123	-0-	-94	B	-0-	123	2			N	-0-					27
*04	480 N	24	-0-	-456	B	-0-	24	2			N	-0-					27

BRANDT (WILCOX DEEP) 11381 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ZENGERLE WELL #: 1 RRCID -> 200152 COMPL. DATE 02/22/2005 TOTAL DEPTH 17770 PERF.13580 - 17321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 02/06/1997

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					100
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					100
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					100

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0- B	-0-	107	1			N	-0-					60
12	111	N	111	-0-	-0- B	-0-	111	1			N	-0-					60
01	124	N	124	-0-	-0- B	-0-	124	1			N	-0-					60
02	113	N	113	-0-	-0- B	-0-	113	1			N	-0-					60
03	124	N	109	-0-	-15 B	-0-	109	1			N	-0-					60
04	120	N	104	-0-	-16 B	-0-	104	1			N	-0-					60

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE 005905
BRANDT, G. H. WELL #: 3 RRCID -> 072067 COMPL. DATE 06/08/1977 TOTAL DEPTH 4760 PERF. 4704 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANDT, G. H. WELL #: 1 RRCID -> 084304 COMPL. DATE 09/10/1979 TOTAL DEPTH 8513 PERF. 4812 - 4823

11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNIT PETROLEUM COMPANY 877099
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5378 PERF. 3270 - 3330

11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHANDLER OIL & GAS, LLC 144355
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAVEN FOREST OPERATING, LLC 694971
GOEHRING WELL #: 1 RRCID -> 125495 COMPL. DATE 09/08/1987 TOTAL DEPTH 7947 PERF. 7452 - 7502

11	P&A	COND	-0-	-0-	-0-	-0-			N	138	169	1	69
12	P&A	COND	-0-	-0-	-0-	-0-			N	141	160	1	50
*01	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			50
*02	P&A	COND	-0-	-0-	-0-	-0-			N	-0-	50	1	-0-
03	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			-0-
04	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12135 01/15/2021

GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			13
12	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			13
01	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			13
02	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			13
03	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			13
04	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			13

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0- B	-0-	104	1			N	-0-					-0-
12	114	N	114	-0-	-0- B	-0-	114	1			N	-0-					-0-
01	105	N	105	-0-	-0- B	-0-	105	1			N	-0-					-0-
02	117	N	117	-0-	-0- B	-0-	117	1			N	-0-					-0-
03	110	N	110	-0-	-0- B	-0-	110	1			N	-0-					-0-
*04	114	N	114	-0-	-0- B	-0-	114	1			N	-0-					-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 2 RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93

PLUGGED AND ABANDONED_____ 08/06/2019 - P/A 08/06/19

CROCKER, PATRICIA PERKINS WELL #: A 1 RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17

PLUGGED AND ABANDONED_____ 07/24/2019 - P/A 07/24/19

BREEDEN (4600 YEGUA) 11737 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SURE FLOW OIL & GAS, INC. 830587
BREEDEN, P. H. WELL #: RRCID -> 001015 COMPL. DATE 02/25/1949 TOTAL DEPTH 8200 PERF. 4644 - 4654

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					10
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					10
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					10
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					10
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					10
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					10

PLUGGED AND ABANDONED_____ 02/21/2006

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED PRORATED CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: 1 RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					190
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					190
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					190
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					190
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					190
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					190

PLUGGED AND ABANDONED_____ 09/04/2019 - P/A 09/04/19

BRESLAU (WILCOX 8395) //CONT.// 11809 500 NON-ASSOCIATED PRORATED CNTY: LAVACA
MASCOT OIL COMPANY //CONT.// 531355
SHIRLEY STEFFEK WELL #: 1 RRCID -> 286197 COMPL. DATE 07/11/2018 TOTAL DEPTH 8746 PERF. 8658 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10921		5063	-0-	-5858	-6872	4930	2	133	9	N	121	220	1			365
12	0		7536	-0-	7536	664	7471	2	65	9	N	59					424
01	9641		6156	-0-	-3485	-2821	6054	2	102	9	N	93	381	1			136
02	2869		4136	-0-	1267	-1554	4030	2	106	9	N	96	96	1			136
03/01 BALANCING DATE STATUS -> -1554																	
03	7533		6158	-0-	-1375	-2929	6105	2	53	9	N	48					184
04	7290		5839	-0-	-1451	-4380	5745	2	94	9	N	85	190	1			79

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION 201208
ENGLISH-WITTENBURG UNIT WELL #: 1 RRCID -> 284815 COMPL. DATE 04/24/2016 TOTAL DEPTH 11500 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DECKER OPERATING CO., L.L.C. 209347
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

11	3357	X	3357	-0-	-0-	-0-	450	1	2907	2	N	-0-					73
12	2919	X	2919	-0-	-0-	-0-	465	1	2454	2	N	-0-					73
01	4526	X	3812	-0-	-714	-0-	465	1	3347	2	N	-0-					73
02	4088	X	2465	-0-	-1623	-0-	420	1	2045	2	N	-0-					73
03	3472	X	3237	-0-	-235	-0-	465	1	2772	2	N	-0-					73
04	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					73

BRIGHT FALCON (YEGUA 9900) 11957 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DECKER OPERATING CO., L.L.C. 209347
SAMPLE WELL #: 1 RRCID -> 288959 COMPL. DATE 10/07/2019 TOTAL DEPTH 10006 PERF. 9951 - 10096

11	111308	R	111308	-0-	-0-	-0-	450	1	108786	2	N	1884	1897	1			364
							2072	9									
12	111171	R	111171	-0-	-0-	-0-	465	1	108638	2	N	1880	1878	1			366
							2068	9									
01	122729	#	107937	-0-	-14792	-0-	465	1	105599	2	N	1703	1843	1			226
							1873	9									
02	110852	#	92175	-0-	-18677	-0-	420	1	90127	2	N	1480	1111	1			595
							1628	9									
03	119071	#	98799	-0-	-20272	-0-	465	1	96674	2	N	1509	1772	1			332
							1660	9									
04	111300	#	NO RPT	-0-	-111300	-0-					N	NO RPT					332

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (FRIO 2900) 12649 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 14 RRCID -> 188629 COMPL. DATE 01/25/2002 TOTAL DEPTH 3626 PERF. 2925 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRUSHY CREEK (FRIO 4200) 12649 135 NON-ASSOCIATED CAPACITY CNTY: JACKSON
COASTLINE EXPLORATION, INC. 161945
FENNER WELL #: 1 RRCID -> 256879 COMPL. DATE 02/08/2010 TOTAL DEPTH 4613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF. 10717 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10380	X	8499	-0-	-1881	-0-	593	1	7823	3	N	75					840
							83	9									
12	10726	X	7732	-0-	-2994	-0-	571	1	7029	3	N	120	715	1			245
							132	9									
01	9579	X	8047	-0-	-1532	-0-	656	1	7175	3	N	196					441
							216	9									
02	8652	X	4031	-0-	-4621	-0-	202	1	3782	3	N	43	192	1			292
							47	9									
03	11114	X	11114	-0-	-0-	-0-	1158	1	9787	3	N	154	180	1			266
							169	9									
04	8490	X	NO RPT	-0-	-8490	-0-					N	NO RPT					266

GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF. 10580 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4618	X	4618	-0-	-0-	-0-	321	1	4236	3	N	55					237
							61	9									
12	3875	X	3580	-0-	-295	-0-	265	1	3262	3	N	48					285
							53	9									
01	3875	X	2697	-0-	-1178	-0-	226	1	2469	3	N	2					287
							2	9									
02	4312	X	2935	-0-	-1377	-0-	145	1	2714	3	N	69					356
							76	9									
03	4774	X	4692	-0-	-82	-0-	496	1	4193	3	N	3	186	1			173
							3	9									
04	4620	X	NO RPT	-0-	-4620	-0-					N	NO RPT					173

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10035	X	10035	-0-	-0-	-0-	703	1	9282	3	N	45					478
							50	9									
12	8283	X	8283	-0-	-0-	-0-	608	1	7492	3	N	166	360	1			284
							183	9									
01	7652	X	7652	-0-	-0-	-0-	627	1	6863	3	N	147					431
							162	9									
02	6720	X	3111	-0-	-3609	-0-	154	1	2882	3	N	68					499
							75	9									
03	7440	X	6472	-0-	-968	-0-	672	1	5678	3	N	111	189	1			421
							122	9									
04	7200	X	NO RPT	-0-	-7200	-0-					N	NO RPT					421

WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2671	-0-	-419	-0-	187	1	2471	3	N	12					411
							13	9									
12	3193	X	2776	-0-	-417	-0-	204	1	2519	3	N	48	187	1			272
							53	9									
01	3069	X	3032	-0-	-37	-0-	238	1	2610	3	N	167	168	1			271
							184	9									
02	2688	X	1756	-0-	-932	-0-	87	1	1636	3	N	30					301
							33	9									
03	3379	X	3379	-0-	-0-	-0-	353	1	2979	3	N	43					344
							47	9									
04	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					344

GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	602	-0-	-58	-0-	42	1	557	3	N	3					297
							3	9									
12	651	N	606	-0-	-45	-0-	45	1	553	3	N	7	184	1			120
							8	9									
01	713	N	674	-0-	-39	-0-	54	1	596	3	N	22					142
							24	9									
02	560	N	468	-0-	-92	-0-	23	1	431	3	N	13					155
							14	9									
03	776	N	776	-0-	-0-	-0-	79	1	669	3	N	25					180
							28	9									
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					180

PETRO-SMITH OPERATING LLC 660313
WEBERNICK G.U. WELL #: 1 RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					112
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 11/05/2020 - WELL PLUGGED 11-5-2020

TALOS GULF COAST ONSHORE LLC 835611
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

11	1590	N	1415	-0-	-175	-0-	1360	2	55	9	Y	50	16	1			149
12	1550	N	1502	-0-	-48	-0-	1451	2	51	9	Y	46					195
01	1612	N	1518	-0-	-94	-0-	1486	2	32	9	Y	29					224
02	DLQ G-10		729	-0-	729	729	711	2	18	9	Y	16					240
03	DLQ G-10		1771	-0-	1771	2500	1719	2	52	9	Y	47	178	1			109
04	DLQ G-10		1468	-0-	1468	3968	1443	2	25	9	Y	23					132

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TALOS GULF COAST ONSHORE LLC //CONT.// 835611
SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	2386	-0-	-1904	-0-	2347	2	39	9	Y	35	36	1			23
12	5022	X	3426	-0-	-1596	-0-	3328	2	98	9	Y	89					112
01	5022	X	3309	-0-	-1713	-0-	3262	2	47	9	Y	43					155
02	DLQ G-10		996	-0-	996	996	996	2			Y	-0-					155
03	DLQ G-10		3905	-0-	3905	4901	3818	2	87	9	Y	79	179	1			55
04	DLQ G-10		2756	-0-	2756	7657	2691	2	65	9	Y	59					114

SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1003	-0-	-257	-0-	993	2	10	9	Y	9	11	1			37
12	1178	N	987	-0-	-191	-0-	987	2			Y	-0-					37
01	1178	N	1036	-0-	-142	-0-	1036	2			Y	-0-					37
02	DLQ G-10		604	-0-	604	604	604	2			Y	-0-					37
03	DLQ G-10		1315	-0-	1315	1919	1315	2			Y	-0-					37
04	DLQ G-10		1476	-0-	1476	3395	1476	2			Y	-0-					37

WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9980	X	9980	-0-	-0-	-0-	9712	2	268	9	Y	244	290	1			236
12	10505	X	10505	-0-	-0-	-0-	10336	2	169	9	Y	154	178	1			212
01	10676	X	10676	-0-	-0-	-0-	10504	2	172	9	Y	156	178	1			190
02	DLQ G-10		5378	-0-	5378	5378	5323	2	55	9	Y	50					240
03	DLQ G-10		10056	-0-	10056	15434	9850	2	206	9	Y	187	183	1			244
04	DLQ G-10		7994	-0-	7994	23428	7838	2	156	9	Y	142	177	1			209

SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50

TRI-C RESOURCES, LLC 868622
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2740	-0-	-620	-0-	215	1	2492	2	N	30					177
							33	9									
12	3317	X	2512	-0-	-805	-0-	214	1	2265	2	N	30					207
							33	9									
01	3317	X	3102	-0-	-215	-0-	237	1	2636	2	N	208	188	1			227
							229	9									
02	2996	X	1900	-0-	-1096	-0-	122	1	1756	2	N	20					247
							22	9									
03	3007	X	2950	-0-	-57	-0-	237	1	2669	2	N	40	180	1			107
							44	9									
04	3000	X	1975	-0-	-1025	-0-	222	1	1742	2	N	10					117
							11	9									

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TRI-C RESOURCES, LLC //CONT.// 868622
WEBERNICK-GOFF WELL #: 1 RRCID -> 210147 COMPL. DATE 08/19/2005 TOTAL DEPTH 13000 PERF.11190 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

11	14010	X	13105	-0-	-905	-0-	425	1	12542	2	N	125	369	1			178
							138	9									
12	14198	X	12475	-0-	-1723	-0-	425	1	11985	2	N	59					237
							65	9									
01	14198	X	11023	-0-	-3175	-0-	357	1	10434	2	N	211	174	1			274
							232	9									
02	12656	X	5000	-0-	-7656	-0-	187	1	4762	2	N	46					320
							51	9									
03	13795	X	13388	-0-	-407	-0-	527	1	12682	2	N	163	351	1			132
							179	9									
*04	13290	X	13290	-0-	-0-	-0-	510	1	12596	2	N	167					299
							184	9									

WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

11	780	N	490	-0-	-290	-0-	51	1	428	2	N	10					210
							11	9									
12	682	N	626	-0-	-56	-0-	170	1	456	2	N	-0-					210
01	620	N	607	-0-	-13	-0-	153	1	454	2	N	-0-					210
02	448	N	141	-0-	-307	-0-	51	1	90	2	N	-0-					210
03	686	N	686	-0-	-0-	-0-	136	1	364	2	N	169	169	1			210
							186	9									
*04	607	N	607	-0-	-0-	-0-	170	1	437	2	N	-0-					210

COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

BUFFCO PRODUCTION INC. 106406
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

11	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					185
12	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					185
01	93	N	85	-0-	-8	-0-	85	2			Y	-0-					185
02	252	N	51	-0-	-201	-0-	51	2			Y	-0-					185
03	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					185
*04	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					185

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. //CONT.// 106406
CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 09/07/2020 TOTAL DEPTH 11880 PERF.11055 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					19
12	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					19
01	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					19
02	112	N	51	-0-	-61	-0-	51	2			Y	-0-					19
03	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					19
04	90	N	88	-0-	-2	-0-	88	2			Y	-0-					19

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					22
12	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					22
01	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					22
02	280	N	74	-0-	-206	-0-	74	2			Y	-0-					22
03	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					22
*04	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					22

STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1238	N	1238	-0-	-0-	-0-	1232	2	6	9	N	5					146
12	682	N	618	-0-	-64	-0-	617	2	1	9	N	1	1	8			146
01	513	N	513	-0-	-0-	-0-	513	2			N	-0-					146
02	924	N	413	-0-	-511	-0-	411	2	2	9	N	2					148
03	620	N	494	-0-	-126	-0-	494	2			N	-0-					148
04	510	N	183	-0-	-327	-0-	183	2			N	-0-					148

CARROLL-MCMANUS WELL #: 4 RRCID -> 176015 COMPL. DATE 11/15/1999 TOTAL DEPTH 11800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WANDOO ENERGY, LLC //CONT.// 895737
BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		674	-0-	674	2917	123	1	549	3	Y	2					23
							2	9									
12	DLQ G-10		416	-0-	416	3333	84	1	330	3	Y	2					25
							2	9									
01	DLQ G-10		-0-	-0-	-0-	3333					Y	-0-					25
02	DLQ G-10		-0-	-0-	-0-	3333					Y	-0-					25
03	3000	N	321	-0-	-2679	654	40	1	259	3	Y	20					45
							22	9									
*04	1042	N	388	-0-	-654	-0-	7	1	370	3	Y	10					55
							11	9									

KUESTER-OCHOA WELL #: 1 RRCID -> 189325 COMPL. DATE 12/09/2001 TOTAL DEPTH 12900 PERF.11950 - 11952

11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82

KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 12963 PERF.12075 - 12081

11	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-	114	1			35
12	23	N	23	-0-	-0-	-0-	5	1	18	3	N	-0-					35
01	3100	N	32045	-0-	28945	28945	11	1	31240	3	N	722	378	1			379
							794	9									
02	2800	N	13735	-0-	10935	39880	13401	3	334	9	N	304	568	1			115
03	3100	N	39090	-0-	35990	75870	5102	1	33157	3	N	755	573	1			297
							831	9									
*04	3000	N	34750	-0-	31750	107620	601	1	33355	3	N	722	757	1			262
							794	9									

DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 03/12/2013 TOTAL DEPTH 11500 PERF. 9643 - 9649

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRUSHY CREEK, N. (YEGUA 4800) 12651 625 NON-ASSOCIATED EXEMPT CNTY: DE WITT
PREMIER MINERALS, INC. 676033
CHAROLAIS WELL #: 1 RRCID -> 214397 COMPL. DATE 07/28/2005 TOTAL DEPTH 5510 PERF. 4551 - 4553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. 106406
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					105
12	2201	N	1354	-0-	-847	-0-	1351	2	3	9	N	3	3	8			105
01	1271	N	1076	-0-	-195	-0-	1076	2			N	-0-					105
02	1904	N	982	-0-	-922	-0-	982	2			N	-0-					105
03	1364	N	1339	-0-	-25	-0-	1339	2			N	-0-					105
*04	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					105

MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 09/15/2020 TOTAL DEPTH 16500 PERF.12930 - 13848

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	X	63	-0-	-0-	-0-	63	2			N	-0-					57
12	0	X	-0-	-0-	-0-	-0-					N	-0-					57
01	0	X	-0-	-0-	-0-	-0-					N	-0-					57
02	0	X	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57

STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	310	-0-	-290	-0-	304	2	6	9	N	5					100
12	496	X	139	-0-	-357	-0-	139	2			N	-0-					100
01	496	X	233	-0-	-263	-0-	233	2			N	-0-					100
02	280	N	179	-0-	-101	-0-	176	2	3	9	N	3					103
03	298	N	298	-0-	-0-	-0-	298	2			N	-0-					103
*04	337	N	337	-0-	-0-	-0-	326	2	11	9	N	10					113

BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25

CAMOIL, INC. 127449
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					132
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132

WORKED OVER ANOTHER ZONE.. 11/30/2018

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: 1 RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 02/12/2020 - P/A 02/11/20

2 D OIL & GAS LLC 953828
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
FORT WORTH NATL. BK GU #1 WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	X	1	-0-	-269	-0-	1	2			N	-0-					619
12	279	X	1	-0-	-278	-0-	1	2			N	-0-					619
01	248	X	1	-0-	-247	-0-	1	2			N	-0-					619
02	6	X	-0-	-0-	-6	-0-					N	-0-					619
03	1	X	-0-	-0-	-1	-0-					N	-0-					619
04	1	X	NO RPT	-0-	-1	-0-					N	NO RPT					619

GOHMERT GAS UNIT #1 WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10380	X	7620	-0-	-2760	-0-	7518	2	102	9	N	93					254
12	11740	X	11740	-0-	-0-	-0-	11640	2	100	9	N	91	179	1			166
01	11685	X	11685	-0-	-0-	-0-	11586	2	99	9	N	90	184	1			72
02	7980	X	6423	-0-	-1557	-0-	2	1	6322	2	N	90					162
							99	9									
03	8835	X	7723	-0-	-1112	-0-	7624	2	99	9	N	90					252
04	10380	X	NO RPT	-0-	-10380	-0-					N	NO RPT					252

FT. WORTH NATIONAL BANK #3 HMTF WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7015	X	7015	-0-	-0-	-0-	7015	2			N	-0-					514
12	3441	X	3366	-0-	-75	-0-	3366	2			N	-0-	162	1			352
01	5177	X	2591	-0-	-2586	-0-	2591	2			N	-0-					352
02	4676	X	2194	-0-	-2482	-0-	1	1	2193	2	N	-0-					352
03	5177	X	3567	-0-	-1610	-0-	3567	2			N	-0-					352
04	5010	X	NO RPT	-0-	-5010	-0-					N	NO RPT					352

BUCHEL (EDWARDS) //CONT.// 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2667	N	2667	-0-	-0-	-0-	2614	2	53	9	N	48	178	1			73
12	2414	N	2414	-0-	-0-	-0-	2361	2	53	9	N	48					121
01	2635	N	2164	-0-	-471	-0-	2095	2	69	9	N	63	184	1			-0-
02	2492	N	1308	-0-	-1184	-0-	1255	2	53	9	N	48					48
*03	2529	N	2529	-0-	-0-	-0-	2476	2	53	9	N	48					96
04	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					96

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HURD ENTERPRISES, LTD. 419886
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1269	N	1269	-0-	-0-	-0-	1268	2	1	9	N	1	167	1			21
12	1085	N	806	-0-	-279	-0-	788	2	18	9	N	16					37
01	899	N	312	-0-	-587	-0-	299	2	13	9	N	12					49
02	1176	N	618	-0-	-558	-0-	604	2	14	9	N	13					62
03	914	N	914	-0-	-0-	-0-	894	2	20	9	N	18					80
*04	949	N	949	-0-	-0-	-0-	930	2	19	9	N	17					97

XOG OPERATING LLC 945921
RUSCHHAUPT GAS UNIT WELL #: 1 RRCID -> 176759 COMPL. DATE 10/16/2000 TOTAL DEPTH 12776 PERF. 2408 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON GAS UNIT WELL #: RRCID -> 193444 COMPL. DATE 01/12/2001 TOTAL DEPTH 10700 PERF.10032 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-	159	1			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

RECLASSIFIED TO OIL 08/21/2017

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					12
12	0	X	-0-	-0-	-0-	-0-					N	-0-					12
01	0	X	-0-	-0-	-0-	-0-					N	-0-					12
02	0	X	-0-	-0-	-0-	-0-					N	-0-					12
03	0	X	-0-	-0-	-0-	-0-					N	-0-					12
04	0	X	-0-	-0-	-0-	-0-					N	-0-					12

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	11					N	-0-					-0-
12	14B2 EXT	27	-0-	27	38	27	2			N	-0-					-0-
01	14B2 EXT	59	-0-	59	97	59	2			N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	97					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	97					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	97					N	NO RPT					-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
WAGNER OIL COMPANY 891175
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 11/21/1947 TOTAL DEPTH 7060 PERF. 6802 - 6838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC 273611
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	839	N	839	-0-	-0-	-0-	71	1	768	3	Y	-0-					-0-
12	868	N	854	-0-	-14	-0-	76	1	778	3	Y	-0-					-0-
01	973	N	973	-0-	-0-	-0-	76	1	897	3	Y	-0-					-0-
02	784	N	400	-0-	-384	-0-	57	1	339	3	Y	4					4
							4	9									
*03	868	N	822	-0-	-46	-0-	96	1	715	3	Y	10	12	1			2
							11	9									
04	930	N	884	-0-	-46	-0-	79	1	797	3	Y	7					9
							8	9									

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

11	683	N	683	-0-	-0-	-0-	57	1	616	3	N	9					29
							10	9									
12	735	N	735	-0-	-0-	-0-	64	1	656	3	N	14	29	1			14
							15	9									
01	684	N	684	-0-	-0-	-0-	52	1	611	3	N	19					33
							21	9									
02	420	N	239	-0-	-181	-0-	33	1	203	3	N	3					36
							3	9									
*03	798	N	798	-0-	-0-	-0-	94	1	697	3	N	6	12	1			30
							7	9									
*04	732	N	732	-0-	-0-	-0-	65	1	661	3	N	5					35
							6	9									

B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

11	14B2 EXT	32	-0-	32	125	32	2				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	125						N	-0-					-0-
01	14B2 EXT	7	-0-	7	132	7	2				N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	132						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	132						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	132						N	NO RPT					-0-

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	911	-0-	-769	-0-	343	1	550	3	Y	16					53
							18	9									
12	1736	X	493	-0-	-1243	-0-	315	1	149	3	Y	26	54	1			25
							29	9									
01	868	X	345	-0-	-523	-0-	304	1	31	3	Y	9					34
							10	9									
02	840	N	354	-0-	-486	-0-	50	1	300	3	Y	4					38
							4	9									
*03	496	N	446	-0-	-50	-0-	53	1	390	3	Y	3	7	1			34
							3	9									
*04	546	N	546	-0-	-0-	-0-	49	1	493	3	Y	4					38
							4	9									

B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	853	-0-	-1157	-0-	71	1	768	3	Y	13					13
							14	9									
12	1916	X	1916	-0-	-0-	-0-	168	1	1728	3	Y	18	21	1			10
							20	9									
01	1737	X	1737	-0-	-0-	-0-	135	1	1584	3	Y	16					26
							18	9									
02	784	N	686	-0-	-98	-0-	97	1	581	3	Y	7					33
							8	9									
*03	1891	N	1160	-0-	-731	-0-	137	1	1013	3	Y	9	17	1			25
							10	9									
04	1680	N	1655	-0-	-25	-0-	148	1	1494	3	Y	12					37
							13	9									

B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8787	X	8787	-0-	-0-	-0-	738	1	8030	3	Y	17					56
							19	9									
12	7936	X	7762	-0-	-174	-0-	685	1	7047	3	Y	27	56	1			27
							30	9									
01	7998	X	7933	-0-	-65	-0-	620	1	7272	3	Y	37					64
							41	9									
02	8204	X	2981	-0-	-5223	-0-	422	1	2524	3	Y	32					96
							35	9									
*03	9083	X	7757	-0-	-1326	-0-	912	1	6792	3	Y	48	113	1			31
							53	9									
04	8790	X	7205	-0-	-1585	-0-	643	1	6504	3	Y	53					84
							58	9									

B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	17	1	171	3	Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	12	1	71	3	Y	1					1
							1	9									
*03	155	N	-0-	-0-	-155	-0-					Y	2					3
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					3

B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

11	415	N	415	-0-	-0-	-0-	35	1	380	3	N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	39	1	402	3	N	-0-					-0-
01	341	N	158	-0-	-183	-0-	12	1	146	3	N	-0-					-0-
02	336	N	179	-0-	-157	-0-	25	1	152	3	N	2					2
							2	9									
*03	372	N	147	-0-	-225	-0-	17	1	126	3	N	4	5	1			1
							4	9									
*04	253	N	253	-0-	-0-	-0-	23	1	228	3	N	2					3
							2	9									

WELDER EXPLORATION & PROD., INC. 907297
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC 273611
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

11	381	N	381	-0-	-0-	-0-	32	1	349	3	Y	-0-					-0-
12	407	N	407	-0-	-0-	-0-	36	1	371	3	Y	-0-					-0-
01	473	N	473	-0-	-0-	-0-	37	1	436	3	Y	-0-					-0-
02	364	N	191	-0-	-173	-0-	27	1	162	3	Y	2					2
							2	9									
*03	403	N	349	-0-	-54	-0-	40	1	305	3	Y	4	5	1			1
							4	9									
04	450	N	342	-0-	-108	-0-	30	1	310	3	Y	2					3
							2	9									

B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

11	307	N	307	-0-	-0-	-0-	26	1	281	3	N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	25	1	256	3	N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	21	1	247	3	N	-0-					-0-
02	168	N	115	-0-	-53	-0-	17	1	97	3	N	1					1
							1	9									
*03	265	N	265	-0-	-0-	-0-	31	1	231	3	N	3	4	1			-0-
							3	9									
*04	293	N	293	-0-	-0-	-0-	26	1	264	3	N	3					3
							3	9									

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
FLETCHER OPERATING, LLC 273611
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	#	440	-0-	-880	-0-	64	1	376	2	N	-0-					114
12	1302	#	617	-0-	-685	-0-	85	1	474	2	N	53					167
							58	9									
01	715	R	715	-0-	-0-	-0-	99	1	522	2	N	85					252
							94	9									
02	676	N	676	-0-	-0-	-0-	104	1	481	2	N	83	176	1			159
							91	9									
03	918	N	918	-0-	-0-	-0-	114	1	682	2	N	111	172	1			98
							122	9									
*04	969	N	969	-0-	-0-	-0-	116	1	739	2	N	104					202
							114	9									

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					57
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					18
12	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					18
01	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					18
02	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					18
*03	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					18
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	-0-	240	1	352	9	N	320	338	1			17
12	612	N	612	-0-	-0-	-0-	240	1	372	9	N	338	338	1			17
01	602	N	602	-0-	-0-	-0-	230	1	372	9	N	338	326	1			29
02	439	N	439	-0-	-0-	-0-	230	1	209	9	N	190	151	1			68
*03	519	N	519	-0-	-0-	-0-	310	1	209	9	N	190	165	1			93
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DLQ G-10	-0-	-0-	-0-	287					Y	-0-					96
12		DLQ G-10	-0-	-0-	-0-	287					Y	-0-					96
01		DLQ G-10	-0-	-0-	-0-	287					Y	-0-					96
02	287	N	-0-	-0-	-287	-0-					Y	10					106
*03	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					106
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					106

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DLQ G-10	-0-	-0-	-0-	73					Y	-0-					85
12		DLQ G-10	-0-	-0-	-0-	73					Y	-0-					85
01		DLQ G-10	-0-	-0-	-0-	73					Y	-0-					85
02	73	N	-0-	-0-	-73	-0-					Y	-0-					85
*03	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					85
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					85

PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					34
12		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					34
01		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					34
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
*03	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					34
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

11	14B2	EXT	-0-	-0-	-0-	921					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	921					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	921					N	-0-					-0-
02	921	X	-0-	-0-	-921	-0-					N	-0-					-0-
*03	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					136

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					15
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

CABEZA CREEK (YEGUA) //CONT.// 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF. 10852 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	16					103
12	14B2	EXT	-0-	-0-	-0-	-0-					N	21					124
01	14B2	EXT	-0-	-0-	-0-	-0-					N	18					142
02	14B2	EXT	-0-	-0-	-0-	-0-					N	13					155
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1	137	1			19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	22					41

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					50
12	0	#	-0-	-0-	-0-	-0-					N	-0-					50
01	0	#	-0-	-0-	-0-	-0-					N	-0-					50
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APEX ENERGY, INC. 027424
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			89
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			89
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			89
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			89
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			89
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			89

NOG PRODUCTION & OPERATING LLC 612414
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

11	0 N	-0-	-0-	-0-	-0-				N	-0-			61
12	0 N	-0-	-0-	-0-	-0-				N	-0-			61
01	0 N	-0-	-0-	-0-	-0-				N	-0-			61
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			61
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			61
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			61

BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

11	0 N	-0-	-0-	-0-	-0-				N	-0-			143
12	0 N	-0-	-0-	-0-	-0-				N	-0-			143
01	0 N	-0-	-0-	-0-	-0-				N	175	260	1	58
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			58
*03	2199 N	2199	-0-	-0-	-0-	2199	2		N	-0-			58
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			58

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					72
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					72

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DAYLIGHT PETROLEUM LLC 208171
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
04	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FAULCONER, VERNON E., INC. 263701
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3417	-0-	-363	-0-	612 1 103 9		2702	2	N	94					197
12	3906	X	3593	-0-	-313	-0-	535 1 133 9		2925	2	N	121	183	1			135
01	3658	X	3272	-0-	-386	-0-	590 1 116 9		2566	2	N	105					240
02	3248	X	2529	-0-	-719	-0-	426 1 103 9		2000	2	N	94					334
03	3596	X	3592	-0-	-4	-0-	673 1 131 9		2788	2	N	119	182	1			271
*04	3660	X	3660	-0-	-0-	-0-	583 1 120 9		2957	2	N	109	182	1			198

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					174
12	0	N	-0-	-0-	-0-	-0-					N	-0-					174
01	0	N	-0-	-0-	-0-	-0-					N	-0-					174
02	0	N	-0-	-0-	-0-	-0-					N	-0-					174
03	0	N	-0-	-0-	-0-	-0-					N	-0-					174
04	0	N	-0-	-0-	-0-	-0-					N	-0-					174

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					1

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAESAR (HOCKLEY 2170) 14579 100 NON-ASSOCIATED ONE WELL CNTY: BEE
TEXACAL, INC. 844124
MILLER WELL #: 1 RRCID -> 105834 COMPL. DATE 05/27/1983 TOTAL DEPTH 3119 PERF. 2168 - 2184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120

PLUGGED AND ABANDONED_____ 11/30/2016

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
12	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
01	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
02	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
03	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
04	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16

PLUGGED AND ABANDONED_____ 02/06/2017

EBERSTADT WELL #: RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
12	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
01	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
02	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
03	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
04	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53

PLUGGED AND ABANDONED_____ 02/05/2016

CAESAR, N. (PETTUS) //CONT.// 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
EBERSTADT WELL #: RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	B	-25208					N	-0-					16
12	P&A	COND	-0-	-0-	-0-	B	-25208					N	-0-					16
01	P&A	COND	-0-	-0-	-0-	B	-25208					N	-0-					16
02	P&A	COND	-0-	-0-	-0-	B	-25208					N	-0-					16
03	P&A	COND	-0-	-0-	-0-	B	-25208					N	-0-					16
04	P&A	COND	-0-	-0-	-0-	B	-25208					N	-0-					16

PLUGGED AND ABANDONED_____ 02/08/2017

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1527	N	1527	-0-	-0-		-0-	1525	2	2	9	N	2					96
12	2137	N	2137	-0-	-0-		-0-	2134	2	3	9	N	3					99
01	1013	N	1013	-0-	-0-		-0-	1010	2	3	9	N	3					102
02	491	N	491	-0-	-0-		-0-	487	2	4	9	N	4					106
03	1209	N	752	-0-	-457		-0-	749	2	3	9	N	3					109
04	990	N	694	-0-	-296		-0-	691	2	3	9	N	3					112

FLETCHER OPERATING, LLC 273611
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2721	N	2721	-0-	-0-		-0-	613	1	2047	2	Y	55	88	0			13
								61	9									
12	2675	N	2675	-0-	-0-		-0-	383	1	2228	2	Y	58					71
								64	9									
01	3000	N	3000	-0-	-0-		-0-	584	1	2366	2	Y	45	100	0			16
								50	9									
02	DLQ	G-10	2304	-0-	2304		2304	372	1	1885	2	Y	43					59
								47	9									
03	DLQ	G-10	2483	-0-	2483		4787	507	1	1933	2	Y	39	97	0			1
								43	9									
04	DLQ	G-10	2512	-0-	2512		7299	507	1	1933	2	Y	65					65
								72	9									

CAESAR, SOUTH (WILCOX 9770) //CONT.// 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3810	X	-0-	-0-	-3810	-0-					Y	63	132	0			20
*10	3658	X	-0-	-0-	-3658	-0-					Y	44					64
*11	3390	X	-0-	-0-	-3390	-0-					Y	30	82	0			12
*12	3100	X	-0-	-0-	-3100	-0-					Y	26					38
*01	4278	X	-0-	-0-	-4278	-0-					Y	35	63	0			10
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	25					35
03	DLQ G-10		4789	-0-	4789	4789	984 51	1 9	3754	2	Y	46	80	0			1
04	DLQ G-10		4738	-0-	4738	9527	984	1	3754	2	Y	-0-					1

CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	1520	-0-	1520	1520	1520	2				N	-0-					15
02	PRTL PLG	4118	-0-	4118	5638	353	1	3765	2		N	-0-					15
03	PRTL PLG	NO RPT	-0-	-0-	5638						N	NO RPT					15
04	PRTL PLG	NO RPT	-0-	-0-	5638						N	NO RPT					15

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	23046						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	23046						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	23046						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	23046						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	23046						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	23046						N	NO RPT					-0-

CAESAR, SOUTH (3060) 14583 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 11 RRCID -> 248616 COMPL. DATE 02/10/2009 TOTAL DEPTH 3552 PERF. 3090 - 3094

11	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
12	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 02/14/2013

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
EBERSTADT WELL #: RRCID -> 221072 COMPL. DATE 06/26/2006 TOTAL DEPTH 5796 PERF. 5511 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 09/05/2013

PUCKETT WELL #: RRCID -> 223476 COMPL. DATE 11/01/2006 TOTAL DEPTH 5848 PERF. 5468 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142

PLUGGED AND ABANDONED_____ 01/11/2018

EBERSTADT WELL #: 10 RRCID -> 239795 COMPL. DATE 07/30/2008 TOTAL DEPTH 5800 PERF. 5529 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					42
12	279	N	222	-0-	-57	-0-	222	2			N	-0-					42
01	325	N	325	-0-	-0-	-0-	325	2			N	-0-					42
02	336	N	81	-0-	-255	-0-	81	2			N	-0-					42
03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					42
04	300	N	218	-0-	-82	-0-	218	2			N	-0-					42

RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: 6 RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 07/08/2019 - P/A 07/08/19

ASHLAND GAS UNIT WELL #: 1 RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					84

PLUGGED AND ABANDONED_____ 07/08/2019 - P/A 07/08/19

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2795	-0-	-85	-0-	471	1	2142	2	N	165	178	0			152
							182	9									
12	2976	X	2964	-0-	-12	-0-	295	1	2523	2	N	133	162	0			123
							146	9									
01	3255	X	2853	-0-	-402	-0-	351	1	2281	2	N	201	171	0			153
							221	9									
02	2940	X	2360	-0-	-580	-0-	318	1	1881	2	N	146	171	0			128
							161	9									
03	3255	X	3046	-0-	-209	-0-	310	1	2607	2	N	117	168	0			77
							129	9									
*04	3046	X	3046	-0-	-0-	-0-	310	1	2607	2	N	117	179	0			15
							129	9									

HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10170	X	9407	-0-	-763	-0-	1665	1	7575	2	Y	152	177	0			132
							167	9									
12	9548	X	8314	-0-	-1234	-0-	854	1	7316	2	Y	131					263
							144	9									
01	11749	X	9046	-0-	-2703	-0-	1189	1	7723	2	Y	122	177	0			208
							134	9									
02	DLQ G-10		6397	-0-	6397	6397	908	1	5371	2	Y	107	181	0			134
							118	9									
03	DLQ G-10		8658	-0-	8658	15055	905	1	7604	2	Y	135	187	0			82
							149	9									
04	DLQ G-10		8648	-0-	8648	23703	905	1	7604	2	Y	126					208
							139	9									

HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0-	-0-	52	1	234	2	Y	-0-					-0-
12	295	N	295	-0-	-0-	-0-	31	1	264	2	Y	-0-					-0-
01	385	N	385	-0-	-0-	-0-	51	1	334	2	Y	-0-					-0-
02	DLQ G-10		291	-0-	291	291	42	1	249	2	Y	-0-					-0-
03	DLQ G-10		403	-0-	403	694	43	1	360	2	Y	-0-					-0-
04	DLQ G-10		403	-0-	403	1097	43	1	360	2	Y	-0-					-0-

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	110	-0-	-10	-0-	110	4			N	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	4			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	4			N	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	4			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	4			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	4			N	-0-					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 2 RRCID -> 288493 COMPL. DATE 05/22/2019 TOTAL DEPTH 10123 PERF. 9337 - 9409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					140
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					140
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					140
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					140
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					140
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					140
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					140
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: 1 RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79

PLUGGED AND ABANDONED_____ 08/19/2019 - P/A 08/19/2019

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13440	X	10044	-0-	-3396	-0-	9832	2	212	9	N	193	196	1			327
12	13888	X	8158	-0-	-5730	-0-	7974	2	184	9	N	167					494
01	11346	X	11208	-0-	-138	-0-	10663	2	545	9	N	495	381	1			608
02	12713	X	12713	-0-	-0-	-0-	12659	2	54	9	N	49	453	1			204
03	11005	X	8054	-0-	-2951	-0-	7938	2	116	9	N	105					309
04	10860	X	6718	-0-	-4142	-0-	6527	2	191	9	N	174	189	1			294

BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31806	X	31806	-0-	-0-	-0-	31006	2	800	9	N	727	396	1			886
12	35319	X	35319	-0-	-0-	-0-	34561	2	758	9	N	689	958	1			617
01	36115	X	33623	-0-	-2492	-0-	32687	2	936	9	N	851	752	1			716
02	32620	X	27769	-0-	-4851	-0-	26910	2	859	9	N	781	1153	1			344
03	35495	X	35178	-0-	-317	-0-	34534	2	644	9	N	585	412	1			517
04	34170	X	29039	-0-	-5131	-0-	28263	2	776	9	N	705	761	1			461

RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1142	N	1142	-0-	-0-	-0-	1131	2	11	9	N	10					197
12	646	N	646	-0-	-0-	-0-	638	2	8	9	N	7					204
01	868	N	433	-0-	-435	-0-	432	2	1	9	N	1					205
02	896	N	703	-0-	-193	-0-	700	2	3	9	N	3					208
03	1234	N	1234	-0-	-0-	-0-	771	2	463	9	N	421	417	1			212
*04	762	N	762	-0-	-0-	-0-	567	2	195	9	N	177	175	1			214

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10361	X	10361	-0-	-0-	-0-	300	1	9815	2	N	224	187	1			136
							246	9									
12	11129	X	11129	-0-	-0-	-0-	300	1	10477	2	N	320	379	1			77
							352	9									
01	10303	X	10303	-0-	-0-	-0-	300	1	9700	2	N	275	201	1			151
							303	9									
02	7814	X	7814	-0-	-0-	-0-	300	1	7259	2	N	232	193	1			190
							255	9									
03	10221	X	10221	-0-	-0-	-0-	300	1	9633	2	N	262	392	1			60
							288	9									
*04	8554	X	8554	-0-	-0-	-0-	300	1	8026	2	N	207	199	1			68
							228	9									

TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26468	X	26468	-0-	-0-	-0-	150	1	25511	2	N	734	771	1			65
							807	9									
12	29198	X	29198	-0-	-0-	-0-	150	1	28180	2	N	789	761	1			93
							868	9									
01	28781	X	28781	-0-	-0-	-0-	150	1	27695	2	N	851	781	1			163
							936	9									
02	24696	X	20747	-0-	-3949	-0-	150	1	19969	2	N	571	559	1			175
							628	9									
03	31587	X	31587	-0-	-0-	-0-	150	1	30492	2	N	859	774	1			260
							945	9									
04	26850	X	24988	-0-	-1862	-0-	150	1	24105	2	N	666	785	1			141
							733	9									

LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 1 RRCID -> 286946 COMPL. DATE 12/12/2018 TOTAL DEPTH 9944 PERF. 9680 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	24314	X	24314	-0-	-0-	-0-	23917	2	397	9	N	361	358	1			88
*10	24005	X	24005	-0-	-0-	-0-	23618	2	387	9	N	352	357	1			83
*11	22504	X	22504	-0-	-0-	-0-	22134	2	370	9	N	336	357	1			62
*12	21295	X	21295	-0-	-0-	-0-	20808	2	487	9	N	443	355	1			150
*01	25110	X	18732	-0-	-6378	-0-	18409	2	323	9	N	294	362	1			82
*02	22680	X	11357	-0-	-11323	-0-	11148	2	209	9	N	190	179	1			93
*03	23994	X	13865	-0-	-10129	-0-	13425	2	440	9	N	400	360	1			133
04	22500	X	11475	-0-	-11025	-0-	11276	2	199	9	N	181	180	1			134

BTK WELL #: 2 RRCID -> 288692 COMPL. DATE 05/10/2019 TOTAL DEPTH 10123 PERF. 9666 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*09	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-
*10	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-
*11	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-
*12	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-
*01	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-
*02	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-
*03	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	W	-0-	-0-	-0-	-0-	N	-0-	-0-

CANDACE (2070) 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
VEGA EXPLORATION, INC. 884444
HEYSER EST. WELL #: 1 RRCID -> 210000 COMPL. DATE 03/25/2004 TOTAL DEPTH 2250 PERF. 2135 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HEYSER EST. WELL #: 2 RRCID -> 237014 COMPL. DATE 09/05/2006 TOTAL DEPTH 2250 PERF. 2141 - 2142

11	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

11	0	N	-0-	-0-	-0-		-0-					N	-0-					41
12	0	N	-0-	-0-	-0-		-0-					N	-0-					41
01	0	N	-0-	-0-	-0-		-0-					N	-0-					41
02	0	N	-0-	-0-	-0-		-0-					N	-0-					41
03	0	N	-0-	-0-	-0-		-0-					N	-0-					41
04	0	N	-0-	-0-	-0-		-0-					N	-0-					41

CANNAN, SOUTH (2300) 15353 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
KNIGHT #1 WELL #: 1 RRCID -> 188934 COMPL. DATE 05/15/2000 TOTAL DEPTH 2107 PERF. 608 - 615

11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					10
01	14B2	EXT	72	-0-	72		72	72	2			N	-0-					10
02	14B2	EXT	-0-	-0-	-0-		72					N	-0-					10
03	14B2	EXT	110	-0-	110		182	110	2			N	-0-					10
*04	182	X	-0-	-0-	-182		-0-					N	-0-					10

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					79
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					79
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					79
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					79
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					79
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					79

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
01	14B2	EXT	170	-0-	170	170	170	2			Y	-0-					34
02	170	X	-0-	-0-	-170	-0-					Y	-0-					34
03	177	X	177	-0-	-0-	-0-	177	2			Y	-0-					34
04	150	X	-0-	-0-	-150	-0-					Y	172	161	1			45

KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	282					313
01	14B2	EXT	275	-0-	275	275	242	2	33	9	Y	30	164	1			179
02	14B2	EXT	-0-	-0-	-0-	275					Y	-0-					179
03	14B2	EXT	-0-	-0-	-0-	275					Y	-0-					179
*04	275	X	-0-	-0-	-275	-0-					Y	-0-					179

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARANCAHUA CREEK, E (MIOCENE B) //CONT.// 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
12	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
01	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
02	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
03	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
04	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 08/02/2018

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	447	-0-	-93 B	-45172	37 7	1 9	403	3	N	6					24
12	496	N	642	-0-	146 B	-45026	56 15	1 9	571	3	N	14	26	1			12
01	558	N	592	-0-	34 B	-44992	45 15	1 9	532	3	N	14					26
02	420	N	195	-0-	-225 B	-44992	27 2	1 9	166	3	N	2					28
*03	558	N	569	-0-	11 B	-44981	67 4	1 9	498	3	N	4	8	1			24
04	540	N	NO RPT	-0-	-540 B	-44981					N	NO RPT					24

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2356	N	2356	-0-	-0-	-0-	625	1	1719	2	Y	11			171
							12	9							
12	2445	N	2445	-0-	-0-	-0-	2419	2	26	9	Y	24			195
01	2449	N	1897	-0-	-552	-0-	1886	2	11	9	Y	10	172	0	33
02	DLQ G-10		2323	-0-	2323	2323	2293	2	30	9	Y	27			60
03	DLQ G-10		2153	-0-	2153	4476	2135	2	18	9	Y	16			76
04	DLQ G-10		2135	-0-	2135	6611	2135	2			Y	-0-			76

VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

11	900	X	-0-	-0-	-900	-0-					N	-0-			15
12	930	X	-0-	-0-	-930	-0-					N	-0-			15
01	1520	X	1520	-0-	-0-	-0-	1520	2			N	-0-			15
02	4118	X	4118	-0-	-0-	-0-	353	1	3765	2	N	-0-			15
03	5081	X	5081	-0-	-0-	-0-	566	1	4480	2	N	32			47
							35	9							
*04	5111	X	5111	-0-	-0-	-0-	566	1	4480	2	N	59			106
							65	9							

GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			40
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			40
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			40
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			40
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			40
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			40

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

11	14B DENY	NO RPT	-0-	-0-	384						Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	384						Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	384						Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	384						Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	384						Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	384						Y	NO RPT			-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

CHAPA (JACKSON 2100) 16966 166 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DISCOVERY PETROLEUM, L.L.C. 220861
EL PASO NATURAL GAS WELL #: 2 RRCID -> 046950 COMPL. DATE 09/08/1969 TOTAL DEPTH 2610 PERF. 1952 - 1956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 5 RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
04	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			3

CONVERTED TO FRESH WATER.. 06/18/2020 - P/A 06/18/20

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 10 RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
04	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			2

PLUGGED AND ABANDONED_____ 08/25/2020 - P/A 08/25/20

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2 EXT		-0-	-0-	-0-	-0-					N	90	184	1			4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FAULCONER, VERNON E., INC. 263701
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751	N	751	-0-	-0-	-0-	138 6	1 9	607	2	N	5					112
12	1559	N	1559	-0-	-0-	-0-	240 9	1 9	1310	2	N	8					120
01	1015	N	1015	-0-	-0-	-0-	185 26	1 9	804	2	N	24					144
02	865	N	865	-0-	-0-	-0-	149 18	1 9	698	2	N	16					160
03	1550	N	534	-0-	-1016	-0-	102 11	1 9	421	2	N	10					170
*04	1030	N	1030	-0-	-0-	-0-	167 19	1 9	844	2	N	17					187

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					85
12	248	N	-0-	-0-	-248	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	224	N	-0-	-0-	-224	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-					85
04	0	N	-0-	-0-	-0-	-0-					N	-0-					85

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					679
12	0	N	-0-	-0-	-0-	-0-					N	-0-					679
01	0	N	-0-	-0-	-0-	-0-					N	-0-					679
02	196	N	-0-	-0-	-196	-0-					N	-0-					679
03	0	N	-0-	-0-	-0-	-0-					N	-0-					679
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					679

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	71					219
12	0	N	-0-	-0-	-0-	-0-					N	103	195	1			127
01	0	N	-0-	-0-	-0-	-0-					N	102					229
02	0	N	-0-	-0-	-0-	-0-					N	71					300
03	199	N	199	-0-	-0-	-0-	96	2	103	9	N	94	200	1			194
*04	126	N	126	-0-	-0-	-0-	60	2	66	9	N	60	196	1			58

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

11	7890	X	-0-	-0-	-7890	-0-					N	-0-					158
12	8153	X	-0-	-0-	-8153	-0-					N	-0-					158
01	3131	X	1576	-0-	-1555	-0-	86	1	1490	2	N	-0-					158
02	1336	X	1336	-0-	-0-	-0-	61	1	1273	2	N	2					160
							2	9									
03	1365	X	1365	-0-	-0-	-0-	44	1	1321	2	N	-0-					160
04	1530	X	1070	-0-	-460	-0-	56	1	1013	2	N	1					161
							1	9									

LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

11	3000	N	3433	-0-	433	707	122	1	3281	2	N	27					382
							30	9									
12	3100	N	3380	-0-	280	987	49	1	3281	2	N	45	182	1			245
							50	9									
01	5379	X	4392	-0-	-987	-0-	104	1	4200	2	N	80					325
							88	9									
02	1960	X	1626	-0-	-334	-0-	51	1	1542	2	N	30					355
							33	9									
03	2170	X	1693	-0-	-477	-0-	39	1	1647	2	N	6					361
							7	9									
04	2100	X	1301	-0-	-799	-0-	24	1	1263	2	N	13	177	1			197
							14	9									

SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					50
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					50
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					50
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					50
03	124	N	39	-0-	-85	-0-	39	2			N	-0-					50
*04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					50

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 05/21/2018 TOTAL DEPTH 9480 PERF. 8743 - 8778

11	2612	X	2612	-0-	-0-	-0-	2517	2	95	9	N	86	176	1			173
12	2449	X	1674	-0-	-775	-0-	1483	2	191	9	N	174	184	1			163
01	2449	X	2347	-0-	-102	-0-	2281	1	66	9	N	60					223
02	2436	N	1094	-0-	-1342	-0-	1051	2	43	9	N	39					262
03	1274	N	1274	-0-	-0-	-0-	1246	2	28	9	N	25	169	1			118
04	2280	N	1242	-0-	-1038	-0-	1225	2	17	9	N	15					133

CHOATE, S. (WILCOX 8500) //CONT.// 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP//CONT.// 531085
BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	749	N	749	-0-	-0-	-0-	749	2			N	-0-					73
12	726	N	726	-0-	-0-	-0-	709	2	17	9	N	15					88
01	842	N	842	-0-	-0-	-0-	797	1	45	9	N	41					129
02	700	N	631	-0-	-69	-0-	564	2	67	9	N	61					190
03	590	N	590	-0-	-0-	-0-	582	2	8	9	N	7	172	1			25
04	810	N	732	-0-	-78	-0-	659	2	73	9	N	66					91

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	4645	-0-	-3005	-0-	4615	2	30	9	N	27					148
12	5766	X	4019	-0-	-1747	-0-	3982	2	37	9	N	34					182
01	8060	X	5371	-0-	-2689	-0-	5320	2	51	9	N	46	171	1			57
02	7280	X	4909	-0-	-2371	-0-	4866	2	43	9	N	39					96
03	8060	X	1466	-0-	-6594	-0-	1436	2	30	9	N	27					123
04	5190	X	4395	-0-	-795	-0-	4288	2	107	9	N	97	169	1			51

POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2539	-0-	-641	-0-	280	1	2259	2	N	-0-					82
12	3286	X	2657	-0-	-629	-0-	420	1	2229	2	N	7					89
							8	9									
01	3286	X	542	-0-	-2744	-0-	160	1	382	2	N	-0-					89
02	2968	X	2033	-0-	-935	-0-	240	1	1778	2	N	14					103
							15	9									
03	3286	X	1549	-0-	-1737	-0-	340	1	1206	2	N	3					106
							3	9									
04	2580	X	364	-0-	-2216	-0-	100	1	263	2	N	1					107
							1	9									

FLETCHER OPERATING, LLC 273611
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12254 PERF.10484 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20281	X	20281	-0-	-0-	-0-	19958	3	323	9	N	294	330	1			77
12	21375	X	21375	-0-	-0-	-0-	21012	3	363	9	N	330	258	1			149
01	20351	X	20351	-0-	-0-	-0-	20047	3	304	9	N	276	362	1			63
02	17772	X	17772	-0-	-0-	-0-	17463	3	309	9	N	281	184	1			160
03	19090	X	19090	-0-	-0-	-0-	18771	3	319	9	N	290	362	1			88
*04	17945	X	17945	-0-	-0-	-0-	17695	3	250	9	N	227	216	1			99

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2250	-0-	-750	1840	2226	3	24	9	N	22	66	1			12
12	3100	N	1679	-0-	-1421	419	1679	3			N	-0-					12
01	2730	X	2311	-0-	-419	-0-	2271	3	40	9	N	36					48
02	784	X	388	-0-	-396	-0-	386	3	2	9	N	2					50
03	21207	X	21207	-0-	-0-	-0-	21040	3	167	9	N	152	99	1			103
*04	15988	X	15988	-0-	-0-	-0-	15742	3	246	9	N	224	175	1			152

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

CLARK GAS UNIT II WELL #: 1 RRCID -> 288291 COMPL. DATE 08/31/2019 TOTAL DEPTH 11288 PERF.10380 - 10390

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHULA VISTA (1800' SAND) 18127 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 13 T RRCID -> 132634 COMPL. DATE 07/30/1989 TOTAL DEPTH 2100 PERF. 1800 - 1805

11	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BLANCONIA PRODUCING CORPORATION 075080
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRAVENS ENERGY MGMT, LLC 186714
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIRCLE -A- (4230) 18240 460 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HARKINS WELL #: 6 C RRCID -> 128618 COMPL. DATE 08/12/1988 TOTAL DEPTH 5510 PERF. 4255 - 4262

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87

PLUGGED AND ABANDONED_____ 12/21/2016

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PIE OPERATING, LLC 664887
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF.14412 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		21	-0-	21	402	21	3			N	-0-					-0-
12			90	12	-0-	-78	324	12	3			N	-0-					-0-
01		324	N	-0-	-0-	-324	-0-					N	-0-					-0-
02		28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03		8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*04		22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX LOWER) 18749 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
BURNS GAS UNIT WELL #: 2 RRCID -> 158332 COMPL. DATE 02/17/2001 TOTAL DEPTH 11350 PERF. 9864 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18297	X	18297	-0-	-0- B	-0-	17836	2	461	9	N	419	375	1			650
12	18264	X	18264	-0-	-0- B	-0-	17758	2	506	9	N	460	764	1			346
01	17812	X	17812	-0-	-0- B	-0-	17342	2	470	9	N	427	581	1			192
02	8588	X	8588	-0-	-0- B	-0-	8354	2	234	9	N	213	190	1			215
03	10126	X	10126	-0-	-0- B	-0-	9867	2	259	9	N	235	191	1			259
04	2850	X	NO RPT	-0-	-2850 B	-0-					N	NO RPT					259

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4682	X	4682	-0-	-0-	-0-	435	1	4174	2	N	66					330
							73	9									
12	3255	X	3226	-0-	-29	-0-	465	1	2699	2	N	56	197	1			189
							62	9									
01	3224	X	2979	-0-	-245	-0-	390	1	2519	2	N	64					253
							70	9									
02	3976	X	2384	-0-	-1592	-0-	315	1	2019	2	N	45					298
							50	9									
03	4402	X	3347	-0-	-1055	-0-	450	1	2827	2	N	64	189	1			173
							70	9									
04	4260	X	2923	-0-	-1337	-0-	390	1	2467	2	N	60					233
							66	9									

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 72 SD.) //CONT.// 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

11	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CLAYTON (BLOCK 85 SD) //CONT.// 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

11	3300	X	3040	-0-	-260	-0-	3034	2	6	9	N	5					77
12	3255	X	3239	-0-	-16	-0-	3231	2	8	9	N	7					84
01	3193	X	2781	-0-	-412	-0-	2772	2	9	9	N	8					92
02	3360	X	2318	-0-	-1042	-0-	2314	2	4	9	N	4					96
*03	3509	X	3509	-0-	-0-	-0-	3502	2	7	9	N	6					102
04	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					102

SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

11	6600	X	6301	-0-	-299	-0-	6207	2	94	9	Y	85	146	1			130
12	6727	X	6627	-0-	-100	-0-	6493	2	134	9	Y	122	159	1			93
01	6603	X	5515	-0-	-1088	-0-	5387	2	128	9	Y	116					209
*02	4997	X	4997	-0-	-0-	-0-	4891	2	106	9	Y	96	135	1			170
03	6510	X	5732	-0-	-778	-0-	5609	2	123	9	Y	112	160	1			122
04	6300	X	NO RPT	-0-	-6300	-0-					Y	NO RPT					122

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: 2 RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 06/10/2019 - P/A 06/10/19

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

11	551 N	551	-0-	-0-	-0-	542	2	9	9	Y	8	16	1			-0-
12	577 N	577	-0-	-0-	-0-	565	2	12	9	Y	11	11	1			-0-
01	502 N	502	-0-	-0-	-0-	491	2	11	9	Y	10					10
*02	424 N	424	-0-	-0-	-0-	415	2	9	9	Y	8	18	1			-0-
*03	551 N	551	-0-	-0-	-0-	539	2	12	9	Y	11	11	1			-0-
04	480 N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

11	1411 N	1411	-0-	-0-	-0-	1403	2	8	9	N	7					142
12	1475 N	1475	-0-	-0-	-0-	1467	2	8	9	N	7					149
01	1281 N	1281	-0-	-0-	-0-	1275	2	6	9	N	5					154
*02	1082 N	1082	-0-	-0-	-0-	1076	2	6	9	N	5					159
*03	1451 N	1451	-0-	-0-	-0-	1444	2	7	9	N	6					165
04	1230 N	NO RPT	-0-	-1230	-0-					N	NO RPT					165

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (QUEEN CITY) //CONT.// 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
RYAN, NOLAN WELL #: 1 RRCID -> 223841 COMPL. DATE 04/20/2005 TOTAL DEPTH 5800 PERF. 4978 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SURE FLOW OIL & GAS, INC. 830587
HERRING RANCH -A- WELL #: RRCID -> 120218 COMPL. DATE 02/05/1986 TOTAL DEPTH 6740 PERF. 5058 - 5066

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 07/17/2001

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

11	36	N	36	-0-	-0-	-0-	30	1	6	9	N	5					122
12	32	N	32	-0-	-0-	-0-	30	1	2	9	N	2					124
01	37	N	37	-0-	-0-	-0-	31	1	6	9	N	5					129
02	11	N	11	-0-	-0-	-0-	10	1	1	9	N	1					130
03	31	N	-0-	-0-	-31	-0-					N	-0-					130
*04	31	N	31	-0-	-0-	-0-	30	1	1	9	N	1					131

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 1 RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 06/05/2019 - P/A 06/05/19

KRUSE, NICHOLAUS WELL #: 2 RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21

PLUGGED AND ABANDONED_____ 05/15/2019 - PLUGGED 05/15/19

MATKIN, W. C. ESTATE - WN WELL #: 2 RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 05/02/2019 - P/A 05/02/19

CLAYTON (SLICK 6450) //CONT.// 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

11	1493 N	1493	-0-	-0-	-0-	1484	2	9	9	N	8					27
12	1588 N	1588	-0-	-0-	-0-	1580	2	8	9	N	7					34
01	1380 N	1380	-0-	-0-	-0-	1373	2	7	9	N	6					40
*02	1163 N	1163	-0-	-0-	-0-	1157	2	6	9	N	5					45
*03	1512 N	1512	-0-	-0-	-0-	1505	2	7	9	N	6					51
04	1350 N	NO RPT	-0-	-1350	-0-					N	NO RPT					51

CLAYTON (WILCOX 6875) 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
NELSON WELL #: RRCID -> 234239 COMPL. DATE 12/17/2007 TOTAL DEPTH 7121 PERF. 6876 - 6878

11	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					144
12	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					144
01	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					144
02	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					144
03	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					144
04	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					144

PLUGGED AND ABANDONED_____ 06/26/2012

NELSON WELL #: RRCID -> 241153 COMPL. DATE 07/28/2008 TOTAL DEPTH 8671 PERF. 8530 - 8540

11	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					19
12	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					19
01	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					19
02	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					19
03	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					19
04	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					19

PLUGGED AND ABANDONED_____ 05/12/2014

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

11	548 N	548	-0-	-0-	-0-	540	2	8	9	Y	7	16	1			-0-
12	576 N	576	-0-	-0-	-0-	564	2	12	9	Y	11	11	1			-0-
01	502 N	502	-0-	-0-	-0-	490	2	12	9	Y	11					11
*02	423 N	423	-0-	-0-	-0-	414	2	9	9	Y	8	19	1			-0-
*03	521 N	521	-0-	-0-	-0-	510	2	11	9	Y	10	10	1			-0-
04	480 N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

CLAYTON (WILCOX 7360) //CONT.// 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0-	-0-	539	2	8	9	Y	7	16	1			-0-
12	575	N	575	-0-	-0-	-0-	563	2	12	9	Y	11	11	1			-0-
01	502	N	502	-0-	-0-	-0-	490	2	12	9	Y	11					11
*02	423	N	423	-0-	-0-	-0-	414	2	9	9	Y	8	19	1			-0-
*03	515	N	515	-0-	-0-	-0-	504	2	11	9	Y	10	10	1			-0-
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1953	N	1953	-0-	-0-	-0-	1946	2	7	9	N	6					168
12	2057	N	2057	-0-	-0-	-0-	2051	2	6	9	N	5					173
01	1645	N	1645	-0-	-0-	-0-	1641	2	4	9	N	4					177
*02	1396	N	1396	-0-	-0-	-0-	1389	2	7	9	N	6					183
*03	2044	N	2044	-0-	-0-	-0-	2037	2	7	9	N	6					189
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					189

BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

2 D OIL & GAS LLC 953828
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 4 RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13

PLUGGED AND ABANDONED_____ 06/13/2019 - PLUGGED 06/13/19

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
03	155	N	92	-0-	-63	-0-	92	2			N	-0-					-0-
*04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4808 PERF. 2840 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

11	330	N	167	-0-	-163	-0-	167	2			N	-0-					-0-
12	341	N	73	-0-	-268	-0-	73	2			N	-0-					-0-
01	341	N	86	-0-	-255	-0-	86	2			N	-0-					-0-
02	168	N	73	-0-	-95	-0-	73	2			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMER WELL #: 4 E RRCID -> 257202 COMPL. DATE 06/15/2010 TOTAL DEPTH 2650 PERF. 2298 - 2304

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

11	1290	N	452	-0-	-838	-0-	452	2			N	-0-					-0-
12	1643	N	1605	-0-	-38	-0-	1605	2			N	-0-					-0-
01	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					-0-
02	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
03	2733	N	2733	-0-	-0-	-0-	2733	2			N	-0-					-0-
*04	2448	N	2448	-0-	-0-	-0-	2448	2			N	-0-					-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

11	570	N	432	-0-	-138	-0-	432	2			N	-0-					-0-
12	589	N	279	-0-	-310	-0-	279	2			N	-0-					-0-
01	620	N	210	-0-	-410	-0-	210	2			N	-0-					-0-
02	392	N	167	-0-	-225	-0-	167	2			N	-0-					-0-
03	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-
*04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 08/26/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK, S. (CATAHOULA) 19561 041 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER WELL #: 1 RRCID -> 124449 COMPL. DATE 04/10/1987 TOTAL DEPTH 5312 PERF. 3260 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
*04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COLETTO CREEK, SOUTH (4000 FRIO) 19561 656 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KALER ENERGY CORP. 450261
POZZI UNIT WELL #: 1 RRCID -> 283115 COMPL. DATE 12/01/2016 TOTAL DEPTH 5044 PERF. 4272 - 4274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					100
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 03/20/2020 - P/A 03/20/20

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4189 R	4189	-0-	-0-	-0-	4179	2	10	9	N	9					38
12	4247 #	4024	-0-	-223	-0-	4014	2	10	9	N	9					47
01	4154 #	3051	-0-	-1103	-0-	3028	2	23	9	N	21					68
02	3920	3048	-0-	-872	-0-	3042	2	6	9	N	5					73
03	4340	3148	-0-	-1192	-0-	3138	2	10	9	N	9					82
04	4200	5592	-0-	1392	1392	5582	2	10	9	N	9					91

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DESANA DEVELOPMENT CORPORATION 216536
WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	876	-0-	-24	-0-	876	2			N	-0-					-0-
12	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
01	899	N	873	-0-	-26	-0-	873	2			N	-0-					-0-
02	812	N	799	-0-	-13	-0-	799	2			N	-0-					-0-
03	899	N	889	-0-	-10	-0-	889	2			N	-0-					-0-
*04	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-

COLLETOVILLE CREEK (MIOCENE 1100) 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2466	N	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-
12	2594	N	2594	-0-	-0-	-0-	2594	2			N	-0-					-0-
01	2604	N	2604	-0-	-0-	-0-	2604	2			N	-0-					-0-
02	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					-0-
03	2605	N	2605	-0-	-0-	-0-	2605	2			N	-0-					-0-
*04	2480	N	2480	-0-	-0-	-0-	2480	2			N	-0-					-0-

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
03	7	N	4	-0-	-3	-0-	4	2			N	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (2100) 19744 483 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: 1 RRCID -> 288336 COMPL. DATE 02/07/2020 TOTAL DEPTH 4945 PERF. 1963 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER WELL #: 1 RRCID -> 181884 COMPL. DATE 01/10/2001 TOTAL DEPTH 4996 PERF. 3915 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

11	14B2 EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
*04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
*04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-

SCHMELTZER-JOHN UNIT "A" WELL #: 2 RRCID -> 202557 COMPL. DATE 02/19/2004 TOTAL DEPTH 4990 PERF. 4295 - 4299

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLOGNE (4550) 19744 828 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH-CAROTHERS WELL #: 1 RRCID -> 217485 COMPL. DATE 09/03/2005 TOTAL DEPTH 5010 PERF. 4554 - 4557

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLOGNE (4600) 19744 874 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 284941 COMPL. DATE 06/12/2018 TOTAL DEPTH 5356 PERF. 4538 - 4542

11	540	#	-0-	-0-	-540	-0-					N	-0-					-0-
12	465	#	-0-	-0-	-465	-0-					N	-0-					-0-
01	1061	R	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

11	14B DENY	NO RPT	-0-	-0-	3573						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	3573						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	3573						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	3573						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	3573						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	3573						N	NO RPT					-0-

COLOGNE (4950) 19744 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: 1 RRCID -> 284236 COMPL. DATE 11/09/2017 TOTAL DEPTH 4945 PERF. 5020 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WORKED OVER ANOTHER ZONE.. 02/07/2020

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF. 10898 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					127

CONQUISTADOR (SHORT SAND) 20186 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
EVANS WELL #: 1 RRCID -> 287006 COMPL. DATE 06/01/2019 TOTAL DEPTH 11593 PERF.10616 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	-0-	-0-	-660	-0-					N	8					144
12	0	N	-0-	-0-	-0-	-0-					N	10					154
01	0	N	-0-	-0-	-0-	-0-					N	9					163
02	0	N	-0-	-0-	-0-	-0-					N	7					170
03	0	N	-0-	-0-	-0-	-0-					N	-0-					170
04	0	N	-0-	-0-	-0-	-0-					N	-0-					170

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-					132
03	0	N	-0-	-0-	-0-	-0-					N	-0-					132
04	0	N	-0-	-0-	-0-	-0-					N	-0-					132

COOK (WILCOX 9400) 20289 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
DLUGOSCH, PHILLIP WELL #: 1 RRCID -> 135416 COMPL. DATE 06/26/1990 TOTAL DEPTH 9900 PERF. 9352 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
04		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					247
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

11	37 N	37	-0-	-0-	-0-	37	2			N	-0-					44
12	44 N	44	-0-	-0-	-0-	44	2			N	-0-					44
01	97 N	97	-0-	-0-	-0-	97	2			N	-0-					44
02	62 N	62	-0-	-0-	-0-	62	2			N	-0-					44
03	75 N	75	-0-	-0-	-0-	75	2			N	-0-					44
*04	53 N	53	-0-	-0-	-0-	53	2			N	-0-					44

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24

MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

11	2766 X	2766	-0-	-0-	-0-	2766	2			N	-0-					187
12	3274 X	3274	-0-	-0-	-0-	3274	2			N	-0-					187
01	3496 X	3496	-0-	-0-	-0-	3496	2			N	-0-	137	1			50
02	4060 X	2280	-0-	-1780	-0-	2247	2	33	9	N	30	76	1			4
03	4061 X	2759	-0-	-1302	-0-	2715	2	44	9	N	40	43	1			1
04	3180 X	1907	-0-	-1273	-0-	1907	2			N	-0-					1

COQUAT (MEIDER A, DEEP) //CONT.// 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42

DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					72
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					72
01	486	N	486	-0-	-0-	-0-	486	2			N	-0-	20	1			52
02	312	N	312	-0-	-0-	-0-	312	2			N	-0-					52
03	377	N	377	-0-	-0-	-0-	377	2			N	-0-	3	1			49
*04	265	N	265	-0-	-0-	-0-	265	2			N	-0-					49

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					87
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					87
01	486	N	486	-0-	-0-	-0-	486	2			N	-0-	12	1			75
02	504	N	312	-0-	-192	-0-	312	2			N	-0-					75
03	377	N	377	-0-	-0-	-0-	377	2			N	-0-	3	1			72
04	420	N	265	-0-	-155	-0-	265	2			N	-0-					72

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (12700) //CONT.// 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					153
12	0	X	-0-	-0-	-0-	-0-					N	-0-					153
01	0	X	-0-	-0-	-0-	-0-					N	-0-					153
02	0	N	-0-	-0-	-0-	-0-					N	-0-					153
03	0	N	-0-	-0-	-0-	-0-					N	-0-					153
04	0	N	-0-	-0-	-0-	-0-					N	-0-					153

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					20
12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					20
01	243	N	243	-0-	-0-	-0-	243	2			N	-0-					20
02	252	N	156	-0-	-96	-0-	156	2			N	-0-					20
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					20
04	210	N	132	-0-	-78	-0-	132	2			N	-0-					20

MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	49	N	49	-0-	-0-	-0-	49	2			N	-0-					43
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					43
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					43
*04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					43

SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

11	0	X	-0-	-0-	-0-	-0-					N	-0-					24
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					24
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					24
02	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					24
03	3100	N	3619	-0-	519	519	3619	2			N	-0-	21	1			3
*04	3000	N	3005	-0-	5	524	3005	2			N	-0-					3

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (M-1U) //CONT.// 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC //CONT.// 630656
DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

11	14B2 EXT	-0-	-0-	-0-	-0-				N	13			485
12	14B2 EXT	-0-	-0-	-0-	-0-				N	13			498
01	14B2 EXT	-0-	-0-	-0-	-0-				N	12			510
02	14B DENY	-0-	-0-	-0-	-0-				N	12			522
03	14B2 EXT	-0-	-0-	-0-	-0-				N	13			535
04	14B2 EXT	-0-	-0-	-0-	-0-				N	13			548

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YAUSSI -A- WELL #: 13 C RRCID -> 131624 COMPL. DATE 07/31/1989 TOTAL DEPTH 2100 PERF. 1738 - 1746

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

P&B PETROLEUM LLC 630656
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

11	15 N	15	-0-	-0-	-0-	15	5		N	-0-			-0-
12	31 N	15	-0-	-16	-0-	15	5		N	-0-			-0-
01	15 N	15	-0-	-0-	-0-	15	5		N	-0-			-0-
02	28 N	15	-0-	-13	-0-	15	5		N	-0-			-0-
03	15 N	15	-0-	-0-	-0-	15	5		N	-0-			-0-
*04	15 N	15	-0-	-0-	-0-	15	5		N	-0-			-0-

DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

11	15 N	10	-0-	-5	-0-	10	5		N	-0-			-0-
12	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-
01	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-
02	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-
03	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-
*04	10 N	10	-0-	-0-	-0-	10	5		N	-0-			-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	13					490
12		14B2 EXT	-0-	-0-	-0-	-0-					N	12					502
01		14B2 EXT	-0-	-0-	-0-	-0-					N	13					515
02		14B DENY	-0-	-0-	-0-	-0-					N	13					528
03		14B2 EXT	-0-	-0-	-0-	-0-					N	12					540
04		14B2 EXT	-0-	-0-	-0-	-0-					N	13					553

DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	5			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, SE. (3050 CATAHOULA) //CONT.// 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION //CONT.// 178030
PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P&B PETROLEUM LLC 630656
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-

CORDELE, W. (JOANNE) 20593 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
KALLUS WELL #: 1 RRCID -> 288294 COMPL. DATE 04/04/2020 TOTAL DEPTH 4000 PERF. 3721 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		16914	-0-	16914	130136	16879	3	35	9	N	32					32
12	SHUT IN		17828	-0-	17828	147964	17825	3	3	9	N	3					35
01	18507		17723	-0-	-784	147180	17719	3	4	9	N	4					39
02	163896		15092	-0-	-148804	-0-	15086	3	6	9	N	5					44
03	18507		17273	-0-	-1234	-0-	17267	3	6	9	N	5					49
04	17250	#	16337	-0-	-913	-0-	16331	3	6	9	N	5					54

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	5			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
*04	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P&B PETROLEUM LLC 630656
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	10	-0-	-5	-0-	10	5			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63

WELDER EXPLORATION & PROD., INC. 907297
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
DARTEX ENERGY CORPORATION 201208
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			57
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19

PLUGGED AND ABANDONED_____ 07/14/2004

WELDER EXPLORATION & PROD., INC. 907297
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

11	0	N	-0-	-0-	-0-	B	-7351					Y	-0-				-0-
12	0	N	-0-	-0-	-0-	B	-7351					Y	-0-				-0-
01	0	N	-0-	-0-	-0-	B	-7351					Y	-0-				-0-
02	DLQ G-10		-0-	-0-	-0-	B	-7351					Y	-0-				-0-
03	DLQ G-10		-0-	-0-	-0-	B	-7351					Y	-0-				-0-
04	DLQ G-10		-0-	-0-	-0-	B	-7351					Y	-0-				-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

11	1290	N	1115	-0-	-175	B	-0-	1107	2	8	9	N	7				79
12	1178	N	904	-0-	-274	B	-0-	874	2	30	9	N	27	92	1		14
01	1630	N	1630	-0-	-0-	B	-0-	1601	2	29	9	N	26				40
02	1043	N	1043	-0-	-0-	B	-0-	1024	2	19	9	N	17				57
*03	1082	N	1082	-0-	-0-	B	-0-	1065	2	17	9	N	15				72
04	1290	N	NO RPT	-0-	-1290	B	-0-					N	NO RPT				72

J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

11	1680	N	1760	-0-	80	B	-24986	1753	2	7	9	N	6				79
12	1736	N	1445	-0-	-291	B	-24986	1415	2	30	9	N	27	92	1		14
01	0	N	1882	-0-	1882	B	-23104	1853	2	29	9	N	26				40
02	0	N	1459	-0-	1459	B	-21645	1441	2	18	9	N	16				56
03	1457	N	1791	-0-	334	B	-21311	1772	2	19	9	N	17				73
04	1680	N	NO RPT	-0-	-1680	B	-21311					N	NO RPT				73

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

11	1626	N	1626	-0-	-0-		-0-	1479	2	147	9	N	134	178	1		60
12	1674	N	1603	-0-	-71		-0-	1412	2	191	9	N	174	181	1		53
01	1643	N	1437	-0-	-206		-0-	1350	1	87	9	N	79				132
02	1512	N	1245	-0-	-267		-0-	1072	2	173	9	N	157	179	1		110
03	1473	N	1473	-0-	-0-		-0-	1311	2	162	9	N	147	180	1		77
*04	1489	N	1489	-0-	-0-		-0-	1399	2	90	9	N	82				159

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

11	1079	N	1079	-0-	-0-		-0-	1057	2	22	9	N	20				63
12	1085	N	1031	-0-	-54		-0-	1002	2	29	9	N	26				89
01	961	N	699	-0-	-262		-0-	663	1	36	9	N	33				122
02	1008	N	565	-0-	-443		-0-	529	2	36	9	N	33				155
03	760	N	760	-0-	-0-		-0-	730	2	30	9	N	27				182
*04	712	N	712	-0-	-0-		-0-	670	2	42	9	N	38				220

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
04	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

11	14B	DENY	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-

MILLER-THOMAS GAS UNIT WELL #: 1 RRCID -> 251499 COMPL. DATE 10/16/2007 TOTAL DEPTH 3190 PERF. 2952 - 2960

11	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

11	SI	MULT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF. 12859 - 13082

11	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

COTTONWOOD CREEK, S. (5300) 21048 950 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
BUEHRIG WELL #: 5 L RRCID -> 084738 COMPL. DATE 08/06/1979 TOTAL DEPTH 5501 PERF. 5284 - 5291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
		PLUGGED AND ABANDONED_____ 12/18/2020														

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7100) 21368 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PILOT WATER SOLUTIONS SWD LLC 665596
COY CITY SWD WELL #: 1 RRCID -> 277720 COMPL. DATE 06/08/2015 TOTAL DEPTH 7465 PERF. 6404 - 7362

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

11	930 N	-0-	-0-	-930	B	-0-					Y	-0-				-0-
12	1239 N	1239	-0-	-0-	B	-0-	275	1	964	2	Y	-0-				-0-
01	1271 N	82	-0-	-1189	B	-0-	9	1	73	2	Y	-0-				-0-
02	11 N	11	-0-	-0-	B	-0-	11	2			Y	-0-				-0-
03	1240 N	804	-0-	-436	B	-0-	74	1	730	2	Y	-0-				-0-
*04	2183 N	2183	-0-	-0-	B	-0-	413	1	1770	2	Y	-0-				-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (MAGNOLIA) //CONT.// 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HUGOTON OPERATING COMPANY, INC. 412178
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	997	-0-	-23	-0-	997	2			N	-0-					70
*12	923	N	923	-0-	-0-	-0-	923	2			N	-0-					70
01	1178	N	923	-0-	-255	-0-	923	2			N	-0-	70	7			-0-
02	924	N	844	-0-	-80	-0-	844	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
*04	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-

XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

11	60	N	25	-0-	-35	-0-	2	1	23	2	N	-0-					105
12	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					105
01	31	N	25	-0-	-6	-0-	3	1	22	2	N	-0-					105
02	28	N	-0-	-0-	-28	-0-					N	-0-					105
03	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					105
04	30	N	8	-0-	-22	-0-	1	1	7	2	N	-0-					105

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (WILCOX CONS.) //CONT.// 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
12	124	N	-0-	-0-	-124	-0-					Y	-0-					47
01	31	N	-0-	-0-	-31	-0-					Y	-0-					47
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					47

CUERO, S (BLK. 111 10,000) 22148 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOENIG, EDWARD F WELL #: 1 RRCID -> 107713 COMPL. DATE 08/01/1983 TOTAL DEPTH 10238 PERF. 9982 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
*03	0	N	-0-	-0-	-0-	-0-					N	-0-	31	7			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	1408	-0-	-2762	-0-	1298	2	110	9	N	100					792
12	4309	X	3117	-0-	-1192	-0-	3117	2			N	-0-	357	1			435
01	4495	X	3572	-0-	-923	-0-	3418	2	154	9	N	140					575
02	3136	X	1667	-0-	-1469	-0-	1667	2			N	-0-					575
03	3176	X	3176	-0-	-0-	-0-	3132	2	44	9	N	40					615
04	3450	X	1922	-0-	-1528	-0-	1922	2			N	-0-	177	1			438

ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					28
12	837	N	-0-	-0-	-837	-0-					N	8					36
01	372	N	-0-	-0-	-372	-0-					N	-0-					36
02	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					36
03	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					36
*04	3000	N	3711	-0-	711	711	3705	2	6	9	N	5					41

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 257555 COMPL. DATE 04/10/2010 TOTAL DEPTH 10700 PERF.10421 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	160					948
12	14B2	EXT	-0-	-0-	-0-	-0-					N	179	341	1			786
01	14B2	EXT	-0-	-0-	-0-	-0-					N	170	187	1			769
02	14B2	EXT	-0-	-0-	-0-	-0-					N	25					794
03	14B2	EXT	-0-	-0-	-0-	-0-					N	150	187	1			757
04	14B2	EXT	-0-	-0-	-0-	-0-					N	5					762

CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

DANIEL RANCH (YEGUA) 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
WELDER - COLE WELL #: RRCID -> 159805 COMPL. DATE 05/16/1996 TOTAL DEPTH 6500 PERF. 5581 - 5588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 04/01/2015

WELDER-COLE WELL #: RRCID -> 175895 COMPL. DATE 07/01/1999 TOTAL DEPTH 6200 PERF. 5856 - 5880

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 05/05/2016

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREENSTONE ENERGY, LLC 331330
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

*06	3420 X	3891	-0-	471 B	-11465	439	1	2448	3	N	809	915	1			370		
						114	5	890	9									
07	3348 X	3672	-0-	324 B	-11141	424	1	2393	3	N	777	539	1			608		
						855	9											
*08	3379 X	3572	-0-	193 B	-10948	29	1	2711	3	N	756	710	1			654		
						832	9											
*09	3900 X	3244	-0-	-656 B	-10948	11	1	2476	3	N	688	730	1			612		
						757	9											
10	4030 X	2241	-0-	-1789 B	-10948	1734	3	507	9	N	461	543	1			530		
*11	3900 X	1759	-0-	-2141 B	-10948	2	1	1390	3	N	334	553	1			311		
						367	9											
*12	3658 X	279	-0-	-3379 B	-10948	69	1	159	3	N	46					357		
						51	9											
*01	3565 X	254	-0-	-3311 B	-10948	231	1	23	9	N	21	317	1			61		
*02	3024 X	3285	-0-	261 B	-10687	872	1	1473	3	N	798	550	1			309		
						62	5	878	9									
*03	2263 X	1632	-0-	-631 B	-10687	56	1	939	3	N	579	501	1			387		
						637	9											
04	1770 X	1076	-0-	-694 B	-10687	1	1	607	3	N	413	186	1			614		
						14	5	454	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1505	X	1505	-0-	-0- B	-0-	40	1	1120	3	N	266	167	1			283
							52	5	293	9							
07	153	X	153	-0-	-0- B	-0-	10	1	143	3	N	-0-					283
08	264	X	264	-0-	-0- B	-0-	225	1	39	3	N	-0-					283
09	58	X	58	-0-	-0- B	-0-	58	1			N	-0-					283
10	315	X	315	-0-	-0- B	-0-	315	1			N	-0-					283
11	106	X	106	-0-	-0- B	-0-	105	1	1	9	N	1					284
*12	184	X	184	-0-	-0- B	-0-	173	1	11	9	N	10					294
*01	0	X	-0-	-0-	-0- B	-0-					N	5					299
02	5	X	5	-0-	-0- B	-0-	3	1	2	9	N	2					301
*03	0	X	-0-	-0-	-0- B	-0-					N	-0-					301
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					301

HAMILTON TRUST A-405 WELL #: 1 RRCID -> 259352 COMPL. DATE 10/10/2010 TOTAL DEPTH 12748 PERF.13198 - 17286

11	14B DENY		-0-	-0-	-0- B	-28					N	-0-					-0-
*12	14B DENY		-0-	-0-	-0- B	-28					N	-0-					-0-
*01	14B DENY		-0-	-0-	-0- B	-28					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-28					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0- B	-28					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-28					N	-0-					-0-

HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

*05	13702	X	12947	-0-	-755 B	-87513	995	1	9449	3	N	1767	1732	1			472
							559	5	1944	9							
*06	12630	X	12000	-0-	-630 B	-87513	946	1	8823	3	N	1656	1584	1			544
							409	5	1822	9							
07	13051	X	11452	-0-	-1599 B	-87513	963	1	8960	3	N	1390	1541	1			393
							1529	9									
08	13051	X	11365	-0-	-1686 B	-87513	937	1	8857	3	N	1428	1249	1			572
							1571	9									
*09	12540	X	12956	-0-	416 B	-87097	449	1	10439	3	N	1880	2030	1			422
							2068	9									
10	12958	X	11129	-0-	-1829 B	-87097	536	1	9054	3	N	1399	1474	1			347
							1539	9									
*11	12000	X	10726	-0-	-1274 B	-87097	644	1	8649	3	N	1303	1450	1			200
							1433	9									
*12	13392	X	8532	-0-	-4860 B	-87097	551	1	6826	3	N	1050	918	1			332
							1155	9									
*01	13392	X	10029	-0-	-3363 B	-87097	501	1	7997	3	N	1299	1113	1			518
							102	5	1429	9							
*02	12096	X	6664	-0-	-5432 B	-87097	487	1	4750	3	N	1115	928	1			705
							200	5	1227	9							
*03	11129	X	7896	-0-	-3233 B	-87097	209	1	6752	3	N	850	1102	1			453
							935	9									
04	10740	X	5857	-0-	-4883 B	-87097	215	1	4699	3	N	760	708	1			505
							107	5	836	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2880	X	2530	-0-	-350 B	-242720	615	1	1530	3	N	350	367	1			382
							385	9									
10	2976	X	2711	-0-	-265 B	-242720	690	1	1625	3	N	360	358	1			384
							396	9									
*11	2880	X	2651	-0-	-229 B	-242720	676	1	1580	3	N	359	368	1			375
							395	9									
*12	2976	X	2740	-0-	-236 B	-242720	731	1	1616	3	N	357	185	1			547
							393	9									
*01	2976	X	2821	-0-	-155 B	-242720	721	1	1660	3	N	381	370	1			558
							21	5	419	9							
*02	2492	X	1839	-0-	-653 B	-242720	659	1	887	3	N	233	187	1			604
							37	5	256	9							
*03	2728	X	2670	-0-	-58 B	-242720	703	1	1551	3	N	378	369	1			613
							416	9									
04	2730	X	2356	-0-	-374 B	-242720	686	1	1290	3	N	319	188	1			744
							29	5	351	9							

HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

*09	1440	N	1321	-0-	-119 B	-6029	998	3	323	9	N	294	187	1			410
10	1302	N	1372	-0-	70 B	-5959	1052	3	320	9	N	291	368	1			333
*11	1350	N	1470	-0-	120 B	-5839	1191	3	279	9	N	254	345	1			242
*12	1364	N	1907	-0-	543 B	-5296	1562	3	345	9	N	314	181	1			375
*01	1364	N	1804	-0-	440 B	-4856	1453	3	18	5	N	303	185	1			493
							333	9									
*02	1372	N	788	-0-	-584 B	-4856	616	3	26	5	N	133	185	1			441
							146	9									
*03	1922	N	1607	-0-	-315 B	-4856	1330	3	277	9	N	252	184	1			509
04	1740	N	1833	-0-	93 B	-4763	1455	3	33	5	N	314	363	1			460
							345	9									

HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

*06	1620	N	1582	-0-	-38 B	-10187	377	1	952	3	N	190	181	1			348
							44	5	209	9							
07	1705	N	1680	-0-	-25 B	-10187	286	1	1210	3	N	167					515
							184	9									
08	1674	N	1673	-0-	-1 B	-10187	239	1	1184	3	N	227	361	1			381
							250	9									
*09	1590	N	1631	-0-	41 B	-10146	234	1	1167	3	N	209	185	1			405
							230	9									
10	1643	N	1574	-0-	-69 B	-10146	365	1	1000	3	N	190	183	1			412
							209	9									
*11	1590	N	1129	-0-	-461 B	-10146	377	1	608	3	N	131	186	1			357
							144	9									
*12	1643	N	496	-0-	-1147 B	-10146	496	1			N	-0-					357
*01	1550	N	415	-0-	-1135 B	-10146	415	1			N	-0-					357
02	1036	N	320	-0-	-716 B	-10146	320	1			N	-0-					357
*03	496	N	716	-0-	220 B	-9926	360	1	214	3	N	129					486
							142	9									
04	390	N	3088	-0-	2698 B	-7228	327	1	2269	3	N	400	160	1			726
							52	5	440	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6448	X	6448	-0-	-0- B	-0-	575	1	4815	3	N	707	710	0			55
							280	5	778	9							
06	2970	X	549	-0-	-2421 B	-0-	549	1			N	-0-					55
07	3513	X	3513	-0-	-0- B	-0-	555	1	2472	3	N	442	425	0			72
							486	9									
08	7239	X	7239	-0-	-0- B	-0-	589	1	5705	3	N	859	862	0			69
							945	9									
*09	6083	X	6083	-0-	-0- B	-0-	522	1	4759	3	N	729	729	0			69
							802	9									
10	6281	X	6281	-0-	-0- B	-0-	478	1	4996	3	N	734	736	0			67
							807	9									
*11	5770	X	5770	-0-	-0- B	-0-	383	1	4638	3	N	681	681	0			67
							749	9									
*12	5818	X	5818	-0-	-0- B	-0-	320	1	4743	3	N	686	687	0			66
							755	9									
*01	5433	X	5433	-0-	-0- B	-0-	308	1	4413	3	N	596	595	0			67
							56	5	656	9							
*02	3919	X	3919	-0-	-0- B	-0-	357	1	2904	3	N	488	488	0			67
							121	5	537	9							
*03	5296	X	5296	-0-	-0- B	-0-	324	1	4264	3	N	644	645	0			66
							708	9									
*04	5131	X	5131	-0-	-0- B	-0-	341	1	4019	3	N	618	457	0			227
							91	5	680	9							

D BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

11	0	X	-0-	-0-	-0- B	-3299					N	-0-					124
*12	0	X	-0-	-0-	-0- B	-3299					N	-0-					124
*01	0	X	-0-	-0-	-0- B	-3299					N	5					129
02	0	X	-0-	-0-	-0- B	-3299					N	-0-					129
*03	0	X	-0-	-0-	-0- B	-3299					N	-0-					129
04	0	X	-0-	-0-	-0- B	-3299					N	-0-					129

LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

*06	2250	X	509	-0-	-1741 B	-0-	141	1	57	3	N	280	162	1			685
							3	5	308	9							
07	2325	X	335	-0-	-1990 B	-0-	261	1	74	9	N	67					752
08	1767	X	539	-0-	-1228 B	-0-	359	1	180	9	N	164					916
09	1110	X	339	-0-	-771 B	-0-	288	1	51	9	N	46	745	1			217
10	713	X	304	-0-	-409 B	-0-	228	1	76	9	N	69					286
11	510	N	212	-0-	-298 B	-0-	120	1	92	9	N	84					370
*12	432	N	432	-0-	-0- B	-0-	165	1	267	9	N	243					613
*01	310	N	228	-0-	-82 B	-0-	206	1	22	9	N	20	365	1			268
02	287	N	287	-0-	-0- B	-0-	202	1	85	9	N	77					345
*03	434	N	324	-0-	-110 B	-0-	247	1	77	9	N	70					415
*04	380	N	380	-0-	-0- B	-0-	301	1	79	9	N	72					487

HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

*11	44226	X	44226	-0-	-0- B	-0-	271	1	37384	3	N	5974	5916	1			329
							6571	9									
*12	35224	X	35224	-0-	-0- B	-0-	296	1	30190	3	N	4307	4323	1			313
							4738	9									
*01	24909	X	24909	-0-	-0- B	-0-	413	1	20869	3	N	3056	2917	1			452
							265	5	3362	9							
*02	18762	X	18762	-0-	-0- B	-0-	343	1	15916	3	N	1665	1636	1			481
							671	5	1832	9							
*03	21343	X	21343	-0-	-0- B	-0-	197	1	18882	3	N	2058	2333	1			206
							2264	9									
*04	21642	X	21642	-0-	-0- B	-0-	305	1	18752	3	N	1963	1794	1			375
							426	5	2159	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	6990	X	2877	-0-	-4113 B	-20072	2145	3	95	5	N	579	580	0			284
							637	9									
07	6882	X	2989	-0-	-3893 B	-20072	2323	3	666	9	N	605	425	0			464
08	3162	X	3015	-0-	-147 B	-20072	2321	3	694	9	N	631	695	1			400
*09	3060	X	2699	-0-	-361 B	-20072	2037	3	662	9	N	602	372	1			630
10	3100	X	2566	-0-	-534 B	-20072	1947	3	619	9	N	563	740	1			453
*11	2940	X	2515	-0-	-425 B	-20072	1881	3	634	9	N	576	361	1			668
*12	3007	X	2356	-0-	-651 B	-20072	1667	3	689	9	N	626	743	1			551
*01	3007	X	2137	-0-	-870 B	-20072	1479	3	19	5	N	581	355	1			777
							639	9									
*02	2520	X	1276	-0-	-1244 B	-20072	384	1	571	3	N	270	373	1			674
							24	5	297	9							
*03	2604	X	2749	-0-	145 B	-19927	371	1	1727	3	N	592	545	1			721
							651	9									
04	2520	X	2361	-0-	-159 B	-19927	75	1	1770	3	N	433	550	1			604
							40	5	476	9							

HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 01/19/2020 TOTAL DEPTH 13310 PERF.13721 - 17978

*05	43178	X	43178	-0-	-0- B	-0-	678	1	32667	3	N	7183	7429	1			208
							1932	5	7901	9							
*06	40573	X	40573	-0-	-0- B	-0-	401	1	31473	3	N	6581	6442	1			347
							1460	5	7239	9							
07	40241	X	40241	-0-	-0- B	-0-	443	1	33257	3	N	5946	6058	1			235
							6541	9									
08	31430	X	31430	-0-	-0- B	-0-	569	1	25791	3	N	4609	4546	1			298
							5070	9									
*09	40839	X	40839	-0-	-0- B	-0-	457	1	34229	3	N	5594	5705	1			187
							6153	9									
10	41482	X	41482	-0-	-0- B	-0-	562	1	35207	3	N	5194	5252	1			129
							5713	9									
*11	40392	X	40392	-0-	-0- B	-0-	546	1	34818	3	N	4571	4411	1			289
							5028	9									
*12	36499	X	36499	-0-	-0- B	-0-	523	1	31535	3	N	4037	4065	1			261
							4441	9									
*01	30169	X	30169	-0-	-0- B	-0-	496	1	25523	3	N	3478	3511	1			228
							324	5	3826	9							
*02	13974	X	13974	-0-	-0- B	-0-	336	1	11568	3	N	1439	1299	1			368
							487	5	1583	9							
*03	29899	X	29899	-0-	-0- B	-0-	447	1	27069	3	N	2166	2377	1			157
							2383	9									
*04	23435	X	23435	-0-	-0- B	-0-	279	1	21107	3	N	1426	1483	1			100
							480	5	1569	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1020	X	5633	-0-	4613	B	-8531	757	1	4265	3	N	375	355	1			269
								198	5	413	9							
*07	2015	N	5404	-0-	3389	B	-5142	729	1	4290	3	N	350					619
								385	9									
*08	2263	X	4247	-0-	1984	B	-3158	474	1	3499	3	N	249	361	1			507
								274	9									
*09	2190	X	3729	-0-	1539	B	-1619	458	1	2964	3	N	279	367	1			419
								307	9									
*10	2749	X	4368	-0-	1619	B	-0-	486	1	3509	3	N	339	364	1			394
								373	9									
*11	3988	X	3988	-0-	-0-	B	-0-	542	1	3117	3	N	299	362	1			331
								329	9									
*12	3957	X	3957	-0-	-0-	B	-0-	475	1	3151	3	N	301	371	1			261
								331	9									
*01	3878	X	3878	-0-	-0-	B	-0-	420	1	3099	3	N	291					552
								39	5	320	9							
*02	2509	X	2509	-0-	-0-	B	-0-	325	1	1878	3	N	206	179	1			579
								79	5	227	9							
*03	3662	X	3662	-0-	-0-	B	-0-	475	1	2865	3	N	293	185	1			687
								322	9									
*04	3868	X	3868	-0-	-0-	B	-0-	459	1	3042	3	N	271	180	1			778
								69	5	298	9							

S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

11	14B2 EXT		-0-	-0-	-0-	B	-8896					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	B	-8896					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	B	-8896					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-8896					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	B	-8896					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-8896					N	-0-					-0-

BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

11	480	X	-0-	-0-	-480	B	-13977					N	-0-					79
*12	0	X	-0-	-0-	-0-	B	-13977					N	-0-					79
*01	0	X	-0-	-0-	-0-	B	-13977					N	-0-					79
02	0	X	-0-	-0-	-0-	B	-13977					N	-0-					79
*03	0	X	-0-	-0-	-0-	B	-13977					N	-0-					79
04	0	X	-0-	-0-	-0-	B	-13977					N	-0-					79

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	5460	X	4388	-0-	-1072 B	-18782	208	1	3430	3	N	537	542	1			141
							159	5	591	9							
*07	5518	X	5713	-0-	195 B	-18587	188	1	4626	3	N	817	711	1			247
							899	9									
*08	5518	X	5563	-0-	45 B	-18542	171	1	4555	3	N	761	714	1			294
							837	9									
*09	4890	X	5140	-0-	250 B	-18292	54	1	4295	3	N	719	910	1			103
							791	9									
10	5704	X	5228	-0-	-476 B	-18292	249	1	4186	3	N	721	552	1			272
							793	9									
*11	5520	X	5041	-0-	-479 B	-18292	261	1	4031	3	N	681	710	1			243
							749	9									
*12	5704	X	5365	-0-	-339 B	-18292	290	1	4276	3	N	726	737	1			232
							799	9									
*01	5549	X	4554	-0-	-995 B	-18292	276	1	3466	3	N	698	719	1			211
							44	5	768	9							
*02	4788	X	3742	-0-	-1046 B	-18292	294	1	2758	3	N	522	541	1			192
							116	5	574	9							
*03	5363	X	4544	-0-	-819 B	-18292	334	1	3419	3	N	719	729	1			182
							791	9									
04	5190	X	4057	-0-	-1133 B	-18292	285	1	3017	3	N	624	521	1			285
							69	5	686	9							

J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4433	X	2772	-0-	-1661 B	-12130	202	1	2226	3	N	193	358	1			418
							132	5	212	9							
*06	4290	X	5123	-0-	833 B	-11297	166	1	4461	3	N	263	359	1			322
							207	5	289	9							
*07	4743	X	4754	-0-	11 B	-11286	6	1	4449	3	N	272					594
							299	9									
08	4743	X	4740	-0-	-3 B	-11286	4455	3	285	9	N	259	357	1			496
*09	4890	X	4215	-0-	-675 B	-11286	3938	3	277	9	N	252	366	1			382
10	5053	X	4203	-0-	-850 B	-11286	3920	3	283	9	N	257	371	1			268
*11	4890	X	1884	-0-	-3006 B	-11286	1597	3	287	9	N	261					529
*12	4743	X	1941	-0-	-2802 B	-11286	3	1	1708	3	N	209	366	1			372
							230	9									
*01	4743	X	597	-0-	-4146 B	-11286	1	1	435	3	N	141					513
							6	5	155	9							
02	3948	X	-0-	-0-	-3948 B	-11286					N	1					514
*03	4216	X	2677	-0-	-1539 B	-11286	1	1	2436	3	N	218					732
							240	9									
04	1890	X	1038	-0-	-852 B	-11286	5	1	890	3	N	112	187	1			657
							20	5	123	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3162	X	6705	-0-	3543 B	-88237	418	1	4596	3	N	1290	1262	1			650
							272	5	1419	9							
*06	3150	X	9175	-0-	6025 B	-82212	426	1	6398	3	N	1867	1966	1			551
							297	5	2054	9							
*07	3255	X	13508	-0-	10253 B	-71959	454	1	10037	3	N	2743	2502	1			792
							3017	9									
*08	5425	X	10168	-0-	4743 B	-67216	436	1	7448	3	N	2076	2130	1			738
							2284	9									
*09	5250	X	6868	-0-	1618 B	-65598	439	1	4905	3	N	1385	1650	1			473
							1524	9									
*10	5425	X	6687	-0-	1262 B	-64336	476	1	4585	3	N	1478	1286	1			665
							1626	9									
*11	5250	X	4919	-0-	-331 B	-64336	449	1	3297	3	N	1066	1117	1			614
							1173	9									
*12	5425	X	6265	-0-	840 B	-63496	498	1	4226	3	N	1401	1477	1			538
							1541	9									
*01	5425	X	7758	-0-	2333 B	-61163	478	1	5372	3	N	1673	1302	1			909
							68	5	1840	9							
*02	4900	X	6514	-0-	1614 B	-59549	85	1	4867	3	N	1234	1680	1			463
							205	5	1357	9							
*03	5425	X	4797	-0-	-628 B	-59549	32	1	3840	3	N	841	921	1			383
							925	9									
04	5250	X	4802	-0-	-448 B	-59549	598	1	3016	3	N	1017	916	1			484
							69	5	1119	9							

HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3180	X	2604	-0-	-576 B	-6727	157	1	2264	3	N	166					791
							183	9									
10	3286	X	2586	-0-	-700 B	-6727	264	1	2073	3	N	226	543	1			474
							249	9									
*11	3180	X	2494	-0-	-686 B	-6727	198	1	1985	3	N	283					757
							311	9									
*12	3038	X	596	-0-	-2442 B	-6727	278	1	318	9	N	289	366	1			680
*01	3038	X	570	-0-	-2468 B	-6727	242	1	328	9	N	298	187	1			791
*02	2436	X	1014	-0-	-1422 B	-6727	59	1	778	3	N	131	186	1			736
							33	5	144	9							
*03	2573	X	3144	-0-	571 B	-6156	23	1	2679	3	N	402	368	1			770
							442	9									
04	2490	X	1895	-0-	-595 B	-6156	11	1	1403	3	N	408	372	1			806
							32	5	449	9							

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-34870	N	-0-	40
*12	0	N	-0-	-0-	-0- B	-34870	N	-0-	40
*01	0	N	-0-	-0-	-0- B	-34870	N	-0-	40
02	0	N	-0-	-0-	-0- B	-34870	N	-0-	40
*03	0	N	-0-	-0-	-0- B	-34870	N	-0-	40
04	0	N	-0-	-0-	-0- B	-34870	N	-0-	40

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 06/30/2019 TOTAL DEPTH 13025 PERF.13316 - 18668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	58453	X	58453	-0-	-0- B	-0-	128	1	42920	3	N	11720	11206	0	514	1	163
							2513	5	12892	9							
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					163
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					163
08	27393	X	27393	-0-	-0- B	-0-	67	1	20011	3	N	6650	6650	0			163
							7315	9									
*09	57444	X	57444	-0-	-0- B	-0-	197	1	44863	3	N	11258	11080	0	178	1	163
							12384	9									
10	41787	X	41787	-0-	-0- B	-0-	133	1	33954	3	N	7000	7000	0			163
							7700	9									
*11	34159	X	34159	-0-	-0- B	-0-	108	1	27570	3	N	5892	5332	0	560	1	163
							6481	9									
*12	29534	X	29534	-0-	-0- B	-0-	214	1	23739	3	N	5074	1179	0	3298	1	760
							5581	9									
*01	25162	X	25162	-0-	-0- B	-0-	218	1	19870	3	N	4383	4771	1			372
							253	5	4821	9							
*02	15716	X	15716	-0-	-0- B	-0-	59	1	12246	3	N	2632	2438	1			566
							516	5	2895	9							
*03	19147	X	19147	-0-	-0- B	-0-	169	1	15047	3	N	3574	3715	1			425
							3931	9									
*04	19776	X	19776	-0-	-0- B	-0-	209	1	15192	3	N	3664	1201	0	2767	1	121
							345	5	4030	9							

P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

11	300	X	325	-0-	25 B	-15698	325	1			N	-0-					168
*12	310	X	126	-0-	-184 B	-15698	126	1			N	-0-					168
*01	279	X	24	-0-	-255 B	-15698	24	1			N	-0-					168
02	308	X	28	-0-	-280 B	-15698	28	1			N	-0-					168
*03	341	X	71	-0-	-270 B	-15698	71	1			N	-0-					168
04	330	X	10	-0-	-320 B	-15698	10	1			N	-0-					168

D BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/04/2018 TOTAL DEPTH 13151 PERF.13313 - 16815

*05	219	X	219	-0-	-0- B	-0-	219	1			N	-0-					332
*06	57	X	57	-0-	-0- B	-0-	57	1			N	-0-					332
*07	0	X	-0-	-0-	-0- B	-0-					N	-0-					332
*08	0	X	-0-	-0-	-0- B	-0-					N	-0-					332
*09	0	X	-0-	-0-	-0- B	-0-					N	-0-					332
*10	3	X	3	-0-	-0- B	-0-	3	1			N	-0-					332
*11	222	X	222	-0-	-0- B	-0-	222	1			N	-0-					332
*12	67	X	67	-0-	-0- B	-0-	67	1			N	-0-					332
*01	7	X	7	-0-	-0- B	-0-	7	1			N	-0-					332
*02	0	X	-0-	-0-	-0- B	-0-					N	-0-					332
*03	0	X	-0-	-0-	-0- B	-0-					N	-0-					332
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					332

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	12865	X	8373	-0-	-4492 B	-0-	559	1	5853	3	N	1468	1623	1			640
							346	5	1615	9							
*06	10680	X	8273	-0-	-2407 B	-0-	546	1	5833	3	N	1475	1621	1			494
							271	5	1623	9							
07	10106	X	8095	-0-	-2011 B	-0-	460	1	6122	3	N	1375	1436	1			433
							1513	9									
08	10106	X	7621	-0-	-2485 B	-0-	310	1	5808	3	N	1366	908	1			891
							1503	9									
*09	8730	X	7386	-0-	-1344 B	-0-	160	1	6140	3	N	987	1104	1			774
							1086	9									
10	8556	X	8368	-0-	-188 B	-0-	143	1	6703	3	N	1384	1285	1			873
							1522	9									
*11	8884	X	8884	-0-	-0- B	-0-	365	1	7113	3	N	1278	1670	1			481
							1406	9									
*12	8091	X	5704	-0-	-2387 B	-0-	389	1	4052	3	N	1148	1112	1			517
							1263	9									
*01	8432	X	6572	-0-	-1860 B	-0-	396	1	4776	3	N	1217	1117	1			617
							61	5	1339	9							
*02	8288	X	4059	-0-	-4229 B	-0-	367	1	2758	3	N	744	915	1			446
							116	5	818	9							
*03	9176	X	2781	-0-	-6395 B	-0-	296	1	1964	3	N	474	363	1			557
							521	9									
04	8880	X	4718	-0-	-4162 B	-0-	511	1	3325	3	N	733	739	1			551
							76	5	806	9							

GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1530	X	935	-0-	-595 B	-18827	6	1	759	3	N	123	33	0	161	1	33
							35	5	135	9							
07	1364	X	915	-0-	-449 B	-18827	1	1	718	3	N	178	180	0			31
							196	9									
08	1364	X	517	-0-	-847 B	-18827	418	3	99	9	N	90	91	0			30
09	1320	X	-0-	-0-	-1320 B	-18827					N	77					107
10	1054	X	880	-0-	-174 B	-18827	880	3			N	-0-					107
*11	930	X	1176	-0-	246 B	-18581	4	1	833	3	N	308	360	1			55
							339	9									
*12	930	X	790	-0-	-140 B	-18581	138	1	509	3	N	130					185
							143	9									
*01	744	X	738	-0-	-6 B	-18581	71	1	525	3	N	123	171	1			137
							7	5	135	9							
*02	728	X	652	-0-	-76 B	-18581	32	1	456	3	N	132	178	1			91
							19	5	145	9							
*03	1209	X	751	-0-	-458 B	-18581	611	3	140	9	N	127					218
04	1170	X	742	-0-	-428 B	-18581	594	3	14	5	N	122	173	1			167
							134	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 08/25/2019 TOTAL DEPTH 13505 PERF.13974 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	146237	X	146237	-0-	-0- B	-0-	560	1	116961	3	N	19966	19825	0	176	1	143
							6753	5	21963	9							
*06	54422	X	54422	-0-	-0- B	-0-	343	1	43909	3	N	7446	7446	0			143
							1979	5	8191	9							
07	52976	X	52976	-0-	-0- B	-0-	308	1	44209	3	N	7690	7690	0			143
							8459	9									
08	88565	X	88565	-0-	-0- B	-0-	222	1	76714	3	N	10572	10018	0	554	1	143
							11629	9									
*09	81927	X	81927	-0-	-0- B	-0-	593	1	71532	3	N	8911	3996	0	4915	1	143
							9802	9									
10	89641	X	89641	-0-	-0- B	-0-	1179	1	78932	3	N	8664	8664	1			143
							9530	9									
*11	60758	X	60758	-0-	-0- B	-0-	845	1	52589	3	N	6658	5957	0	691	1	153
							7324	9									
*12	50222	X	50222	-0-	-0- B	-0-	339	1	43914	3	N	5426	1470	0	3715	1	394
							5969	9									
*01	39824	X	39824	-0-	-0- B	-0-	307	1	33912	3	N	4704	4428	1			670
							431	5	5174	9							
*02	31834	X	31834	-0-	-0- B	-0-	186	1	27114	3	N	3084	2950	1			804
							1142	5	3392	9							
*03	46988	X	46988	-0-	-0- B	-0-	266	1	42099	3	N	4203	4379	1			628
							4623	9									
*04	40869	X	40869	-0-	-0- B	-0-	258	1	35730	3	N	3700	1157	0	2541	1	630
							811	5	4070	9							

LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

11	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-15491					N	-0-					-0-

BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 08/07/2019 TOTAL DEPTH 13258 PERF.13820 - 18561

*05	126818	X	126818	-0-	-0- B	-0-	1	1	99087	3	N	20035	19494	0	541	1	244
							5691	5	22039	9							
*06	32733	X	32733	-0-	-0- B	-0-	13	1	25396	3	N	5628	5629	0			243
							1133	5	6191	9							
07	41251	X	41251	-0-	-0- B	-0-	8	1	33134	3	N	7372	7216	0	156	1	243
							8109	9									
08	76269	X	76269	-0-	-0- B	-0-	1	1	62390	3	N	12616	12616	0			243
							13878	9									
*09	57615	X	57615	-0-	-0- B	-0-	20	1	47035	3	N	9600	9234	0	366	1	243
							10560	9									
10	73821	X	73821	-0-	-0- B	-0-	11	1	62128	3	N	10620	10620	0			243
							11682	9									
*11	55904	X	55904	-0-	-0- B	-0-	28	1	47785	3	N	7355	3177	0	4176	1	245
							8091	9									
*12	49725	X	49725	-0-	-0- B	-0-	43006	3	6719	9	N	6108	1603	0	4232	1	518
*01	55419	X	55419	-0-	-0- B	-0-	8	1	48224	3	N	5976	5546	1			948
							613	5	6574	9							
*02	37829	X	37829	-0-	-0- B	-0-	16	1	32410	3	N	3670	3897	1			721
							1366	5	4037	9							
*03	44229	X	44229	-0-	-0- B	-0-	1	1	39476	3	N	4320	4518	1			523
							4752	9									
*04	38866	X	38866	-0-	-0- B	-0-	33897	3	770	5	N	3817	1271	0	2756	1	313
							4199	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	750	N	685	-0-	-65 B	-21196	277	1	269	3	N	126					741
							139	9									
10	713	N	685	-0-	-28 B	-21196	325	1	219	3	N	128	186	1			683
							141	9									
*11	930	N	774	-0-	-156 B	-21196	387	1	223	3	N	149	175	1			657
							164	9									
*12	713	N	694	-0-	-19 B	-21196	418	1	129	3	N	134					791
							147	9									
*01	682	N	456	-0-	-226 B	-21196	380	1	76	9	N	69	186	1			674
*02	728	N	431	-0-	-297 B	-21196	115	1	213	3	N	85					759
							9	5	94	9							
*03	682	N	798	-0-	116 B	-21080	242	1	385	3	N	155	173	1			741
							171	9									
04	450	N	449	-0-	-1 B	-21080	365	1	84	9	N	76	180	1			637

N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	25077	X	35494	-0-	10417 B	-0-	483	1	27272	3	N	5590	5062	0	714	1	259
							1590	5	6149	9							
*06	33093	X	33093	-0-	-0- B	-0-	510	1	25333	3	N	5541	4660	0	714	1	426
							1155	5	6095	9							
07	33644	X	33644	-0-	-0- B	-0-	546	1	26767	3	N	5755	5760	0			421
							6331	9									
08	31649	X	31649	-0-	-0- B	-0-	515	1	25099	3	N	5486	5491	0			416
							6035	9									
*09	20771	X	20771	-0-	-0- B	-0-	420	1	16495	3	N	3505	3511	0			410
							3856	9									
10	27898	X	27898	-0-	-0- B	-0-	436	1	22505	3	N	4506	4225	1			691
							4957	9									
*11	19913	X	19913	-0-	-0- B	-0-	444	1	16204	3	N	2968	3304	1			355
							3265	9									
*12	15033	X	15033	-0-	-0- B	-0-	444	1	12245	3	N	2131	1983	1			503
							2344	9									
*01	8570	X	8570	-0-	-0- B	-0-	469	1	6638	3	N	1254	1279	1			478
							84	5	1379	9							
*02	7616	X	3814	-0-	-3802 B	-0-	340	1	2713	3	N	588	732	1			334
							114	5	647	9							
*03	8432	X	1290	-0-	-7142 B	-0-	10	1	1024	3	N	233	179	1			388
							256	9									
04	8160	X	983	-0-	-7177 B	-0-	68	1	697	3	N	184	180	1			392
							16	5	202	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8153	X	8070	-0-	-83 B	-22975	361	1	6369	3	N	875	1073	1			698
							377	5	963	9							
*06	7890	X	7772	-0-	-118 B	-22975	389	1	6194	3	N	820	899	1			619
							287	5	902	9							
07	8091	X	7475	-0-	-616 B	-22975	368	1	6187	3	N	836	715	1			740
							920	9									
08	8060	X	4689	-0-	-3371 B	-22975	253	1	3962	3	N	431	727	1			444
							474	9									
*09	7800	X	1197	-0-	-6603 B	-22975	191	1	868	3	N	125					569
							138	9									
10	8060	X	695	-0-	-7365 B	-22975	139	1	533	3	N	21					590
							23	9									
*11	7770	X	319	-0-	-7451 B	-22975	89	1	174	3	N	51					641
							56	9									
*12	7471	X	202	-0-	-7269 B	-22975	173	1	29	9	N	26					667
*01	4681	X	122	-0-	-4559 B	-22975	114	1	8	9	N	7	187	1			487
02	1120	X	191	-0-	-929 B	-22975	189	1	2	9	N	2					489
*03	682	X	263	-0-	-419 B	-22975	102	1	124	3	N	34					523
							37	9									
04	330	X	398	-0-	68 B	-22907	121	1	232	3	N	36					559
							5	5	40	9							

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

11	14B2 EXT		-0-	-0-	-0-	B	-109881				N	-0-					22
*12	14B2 EXT		-0-	-0-	-0-	B	-109881				N	-0-					22
*01	14B2 EXT		-0-	-0-	-0-	B	-109881				N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	B	-109881				N	-0-					22
*03	14B2 EXT		-0-	-0-	-0-	B	-109881				N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	B	-109881				N	-0-					22

N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

*09	1110	X	5836	-0-	4726 B	-23803	19	1	4886	3	N	846					952
							931	9									
*10	868	X	15244	-0-	14376 B	-9427	140	1	12066	3	N	2762	2872	1			842
							3038	9									
*11	25362	X	34789	-0-	9427 B	-0-	508	1	27334	3	N	6315	6607	1			550
							6947	9									
*12	10920	X	10920	-0-	-0- B	-0-	516	1	8478	3	N	1751	1654	1			647
							1926	9									
*01	25640	X	25640	-0-	-0- B	-0-	594	1	21025	3	N	3413	3470	1			590
							267	5	3754	9							
*02	23586	X	23586	-0-	-0- B	-0-	455	1	18579	3	N	3426	3518	1			498
							783	5	3769	9							
*03	23283	X	23283	-0-	-0- B	-0-	391	1	19126	3	N	3424	3320	1			602
							3766	9									
*04	19362	X	19362	-0-	-0- B	-0-	377	1	15606	3	N	2749	2947	1			404
							355	5	3024	9							

FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

11	0	X	-0-	-0-	-0-	B	-19785				N	-0-					155
*12	0	X	1	-0-	1	B	-19784	1	1		N	-0-					155
*01	0	X	-0-	-0-	-0-	B	-19784				N	-0-					155
02	0	X	1	-0-	1	B	-19783	1	1		N	-0-					155
*03	0	X	9	-0-	9	B	-19774	9	1		N	-0-					155
04	0	X	-0-	-0-	-0-	B	-19774				N	-0-					155

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 10/17/2019 TOTAL DEPTH 13281 PERF.13600 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	10123	X	10123	-0-	-0- B	-0-	298	1	8353	3	N	889	907	1			170
							494	5	978	9							
*06	9915	X	9915	-0-	-0- B	-0-	342	1	8243	3	N	862	727	1			305
							382	5	948	9							
07	8816	X	8816	-0-	-0- B	-0-	359	1	7284	3	N	1066	1067	1			304
							1173	9									
08	8494	X	8067	-0-	-427 B	-0-	354	1	6931	3	N	711	711	1			304
							782	9									
*09	8220	X	7593	-0-	-627 B	-0-	374	1	6218	3	N	910	910	1			304
							1001	9									
10	8494	X	7227	-0-	-1267 B	-0-	425	1	6000	3	N	729	728	1			305
							802	9									
*11	8220	X	6482	-0-	-1738 B	-0-	412	1	5473	3	N	543	544	1			304
							597	9									
*12	8494	X	6681	-0-	-1813 B	-0-	411	1	5323	3	N	861	742	1			423
							947	9									
*01	8060	X	6360	-0-	-1700 B	-0-	325	1	5137	3	N	757	563	1			617
							65	5	833	9							
*02	7084	X	2595	-0-	-4489 B	-0-	85	1	2082	3	N	309	374	1			552
							88	5	340	9							
*03	7223	X	6738	-0-	-485 B	-0-	168	1	5855	3	N	650	887	1			315
							715	9									
*04	6685	X	6685	-0-	-0- B	-0-	166	1	5682	3	N	644	735	1			224
							129	5	708	9							

HOOKS NO. 4 WELL #: 4 RRCID -> 266867 COMPL. DATE 03/10/2013 TOTAL DEPTH 13035 PERF.13320 - 17307

11	0	X	-0-	-0-	-0- B	-6014					N	-0-					544
*12	0	X	-0-	-0-	-0- B	-6014					N	-0-					544
*01	0	X	-0-	-0-	-0- B	-6014					N	2					546
02	0	X	1	-0-	1 B	-6013	1	1			N	-0-					546
*03	0	X	-0-	-0-	-0- B	-6013					N	2	182	1			366
04	0	X	-0-	-0-	-0- B	-6013					N	-0-					366

HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

*05	13237	X	10480	-0-	-2757 B	-18075	13	1	9294	3	N	566	536	1			103
							550	5	623	9							
*06	12810	X	9861	-0-	-2949 B	-18075	68	1	8847	3	N	486	364	1			225
							411	5	535	9							
07	13237	X	9712	-0-	-3525 B	-18075	152	1	9007	3	N	503	355	1			373
							553	9									
08	12834	X	9253	-0-	-3581 B	-18075	142	1	8601	3	N	464	698	1			139
							510	9									
*09	10620	X	9195	-0-	-1425 B	-18075	59	1	8558	3	N	525	517	1			147
							578	9									
10	10478	X	9452	-0-	-1026 B	-18075	164	1	8712	3	N	524	377	1			294
							576	9									
*11	9870	X	8656	-0-	-1214 B	-18075	173	1	7958	3	N	477	517	1			254
							525	9									
*12	9703	X	11197	-0-	1494 B	-16581	104	1	10542	3	N	501	670	1			85
							551	9									
*01	9517	X	9505	-0-	-12 B	-16581	387	1	8495	3	N	468	372	1			181
							108	5	515	9							
*02	8596	X	6446	-0-	-2150 B	-16581	303	1	5525	3	N	350	370	1			161
							233	5	385	9							
*03	11191	X	10204	-0-	-987 B	-16581	267	1	9417	3	N	473	532	1			102
							520	9									
04	10830	X	8690	-0-	-2140 B	-16581	214	1	7829	3	N	426	334	1			194
							178	5	469	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0- B	-19561			N	-0-			267
*12	0	X	164	-0-	164 B	-19397	164	1	N	-0-			267
*01	0	X	141	-0-	141 B	-19256	141	1	N	-0-			267
02	0	X	114	-0-	114 B	-19142	114	1	N	-0-			267
*03	155	X	9	-0-	-146 B	-19142	9	1	N	-0-			267
04	150	X	9	-0-	-141 B	-19142	9	1	N	-0-			267

GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

*06	5610	X	3109	-0-	-2501 B	-9457	275	1	1916	3	N	754	900	1	447
							89	5	829	9					
07	6014	X	3214	-0-	-2800 B	-9457	189	1	2021	3	N	913	715	1	645
							1004	9							
08	6014	X	1991	-0-	-4023 B	-9457	162	1	888	3	N	855	1058	1	442
							941	9							
*09	5820	X	1788	-0-	-4032 B	-9457	236	1	770	3	N	711	923	1	230
							782	9							
10	3224	X	873	-0-	-2351 B	-9457	363	1	510	9	N	464	368	1	326
11	3120	X	779	-0-	-2341 B	-9457	352	1	427	9	N	388	186	1	528
*12	3224	X	1206	-0-	-2018 B	-9457	386	1	327	3	N	448	559	1	417
							493	9							
*01	1984	X	605	-0-	-1379 B	-9457	271	1	113	3	N	200	186	1	431
							1	5	220	9					
*02	1680	X	3830	-0-	2150 B	-7307	354	1	2383	3	N	903	558	1	776
							100	5	993	9					
*03	1209	X	5571	-0-	4362 B	-2945	374	1	4170	3	N	934	1096	1	614
							1027	9							
*04	1997	X	4942	-0-	2945 B	-0-	375	1	3313	3	N	1072	1281	1	405
							75	5	1179	9					

HOOKS NO. 2 WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

*05	4867	X	4571	-0-	-296 B	-32998	3384	3	200	5	N	897	908	1	755
							987	9							
*06	4590	X	4446	-0-	-144 B	-32998	3367	3	156	5	N	839	908	1	686
							923	9							
07	4650	X	4591	-0-	-59 B	-32998	3655	3	936	9	N	851	718	1	819
08	4650	X	4213	-0-	-437 B	-32998	547	1	2810	3	N	778	1069	1	528
							856	9							
*09	4440	X	3884	-0-	-556 B	-32998	1349	1	1701	3	N	758	547	1	739
							834	9							
10	4588	X	4599	-0-	11 B	-32987	1431	1	2187	3	N	892	745	1	886
							981	9							
*11	0	X	4066	-0-	4066 B	-28921	1368	1	1785	3	N	830	922	1	794
							913	9							
*12	0	X	4268	-0-	4268 B	-24653	1435	1	1884	3	N	863	746	1	911
							949	9							
*01	0	X	4182	-0-	4182 B	-20471	1409	1	1815	3	N	850	936	1	825
							23	5	935	9					
*02	0	X	2464	-0-	2464 B	-18007	1105	1	769	3	N	507	553	1	779
							32	5	558	9					
*03	0	X	5037	-0-	5037 B	-12970	1297	1	2764	3	N	887	728	1	938
							976	9							
04	0	X	4737	-0-	4737 B	-8233	1407	1	2494	3	N	708	733	1	913
							57	5	779	9					

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS 3 UNIT WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13519 PERF.13592 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	46972	X	46972	-0-	-0- B	-0-	381	1	37876	3	N	5886	5981	1			520
							2240	5	6475	9							
*06	38617	X	38617	-0-	-0- B	-0-	376	1	31491	3	N	4808	4806	1			522
							1461	5	5289	9							
07	33946	X	33946	-0-	-0- B	-0-	396	1	28896	3	N	4231	4294	1			459
							4654	9									
08	32559	X	32559	-0-	-0- B	-0-	503	1	27718	3	N	3944	3954	1			449
							4338	9									
*09	38271	X	38271	-0-	-0- B	-0-	331	1	34115	3	N	3477	3636	1			290
							3825	9									
10	32376	X	32376	-0-	-0- B	-0-	268	1	28722	3	N	3078	2940	1			428
							3386	9									
*11	28686	X	28686	-0-	-0- B	-0-	249	1	25546	3	N	2628	2394	1			662
							2891	9									
*12	26955	X	26955	-0-	-0- B	-0-	264	1	23926	3	N	2514	2222	1			954
							2765	9									
*01	24899	X	24899	-0-	-0- B	-0-	222	1	21849	3	N	2318	2410	1			862
							278	5	2550	9							
*02	16424	X	16424	-0-	-0- B	-0-	81	1	14291	3	N	1318	1306	1			874
							602	5	1450	9							
*03	23782	X	23782	-0-	-0- B	-0-	162	1	21183	3	N	2215	2372	1			717
							2437	9									
*04	20084	X	20084	-0-	-0- B	-0-	158	1	17404	3	N	1933	1857	1			793
							396	5	2126	9							

WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 08/13/2013 TOTAL DEPTH 13477 PERF.13738 - 19080

11	14B2 EXT		-0-	-0-	-0- B	-33773					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0- B	-33773					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-33773					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-33773					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0- B	-33773					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-33773					N	-0-					-0-

BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

*06	12974	X	12974	-0-	-0- B	-0-	284	1	10644	3	N	1416	1429	0			121
							488	5	1558	9							
07	9951	X	9065	-0-	-886 B	-0-	216	1	7617	3	N	1120	1120	0			121
							1232	9									
08	9951	X	8829	-0-	-1122 B	-0-	249	1	7336	3	N	1131	1131	0			121
							1244	9									
*09	9630	X	8544	-0-	-1086 B	-0-	272	1	7148	3	N	1022	1022	0			121
							1124	9									
10	9951	X	8266	-0-	-1685 B	-0-	287	1	6905	3	N	976	976	0			121
							1074	9									
*11	9630	X	7629	-0-	-2001 B	-0-	382	1	6247	3	N	909	909	0			121
							1000	9									
*12	9052	X	7610	-0-	-1442 B	-0-	325	1	6315	3	N	882	908	0			95
							970	9									
*01	8835	X	7625	-0-	-1210 B	-0-	265	1	6284	3	N	906	904	0			97
							79	5	997	9							
*02	7980	X	5983	-0-	-1997 B	-0-	254	1	4793	3	N	669	669	0			97
							200	5	736	9							
*03	8277	X	7391	-0-	-886 B	-0-	225	1	6191	3	N	886	885	0			98
							975	9									
04	7620	X	7131	-0-	-489 B	-0-	15	1	6028	3	N	865	865	0			98
							136	5	952	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6741	X	6741	-0-	-0- B	-0-	1	1	5302	3	N	1023	1105	1			164
							313	5	1125	9							
*06	5385	X	5385	-0-	-0- B	-0-	9	1	4244	3	N	850	909	1			105
							197	5	935	9							
07	5734	X	5734	-0-	-0- B	-0-	342	1	4421	3	N	883	719	1			269
							971	9									
08	5614	X	5614	-0-	-0- B	-0-	305	1	4263	3	N	951	1079	1			141
							1046	9									
*09	5082	X	5082	-0-	-0- B	-0-	300	1	3878	3	N	822	726	1			237
							904	9									
10	4931	X	4931	-0-	-0- B	-0-	1	1	4038	3	N	811	309	0	548	1	191
							892	9									
*11	4959	X	4959	-0-	-0- B	-0-	412	1	3510	3	N	943	948	0			186
							1037	9									
*12	242	X	242	-0-	-0- B	-0-	75	1	123	3	N	40	163	1			63
							44	9									
*01	217	X	217	-0-	-0- B	-0-	216	1	1	9	N	1					64
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					64
*03	5435	X	5435	-0-	-0- B	-0-	143	1	4351	3	N	855	829	0			90
							941	9									
*04	7109	X	7109	-0-	-0- B	-0-	278	1	5329	3	N	1257	1078	0	179	1	90
							119	5	1383	9							

J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2573	X	2905	-0-	332 B	-16314	33	1	2526	3	N	179	358	1			211
							149	5	197	9							
*06	2490	X	2663	-0-	173 B	-16141	2375	3	110	5	N	162					373
							178	9									
07	2821	X	2564	-0-	-257 B	-16141	2399	3	165	9	N	150					523
08	2914	X	2826	-0-	-88 B	-16141	2658	3	168	9	N	153	359	1			317
*09	2820	X	2518	-0-	-302 B	-16141	43	1	2312	3	N	148					465
							163	9									
10	2914	X	2583	-0-	-331 B	-16141	2418	3	165	9	N	150	372	1			243
*11	2730	X	1683	-0-	-1047 B	-16141	1587	3	96	9	N	87					330
*12	2821	X	1382	-0-	-1439 B	-16141	3	1	1230	3	N	135					465
							149	9									
*01	2821	X	189	-0-	-2632 B	-16141	18	1	171	9	N	155					620
02	2352	X	179	-0-	-2173 B	-16141	35	1	144	9	N	131					751
*03	2573	X	2176	-0-	-397 B	-16141	123	1	1800	3	N	230	374	1			607
							253	9									
04	1680	X	1682	-0-	2 B	-16139	7	1	1487	3	N	140	181	1			566
							34	5	154	9							

STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-30816					N	-0-					118
*12	14B2 EXT		-0-	-0-	-0- B	-30816					N	-0-					118
*01	14B2 EXT		-0-	-0-	-0- B	-30816					N	-0-					118
02	14B2 EXT		-0-	-0-	-0- B	-30816					N	-0-					118
*03	14B2 EXT		-0-	-0-	-0- B	-30816					N	1					119
04	14B2 EXT		-0-	-0-	-0- B	-30816					N	1					120

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	29090	X	29090	-0-	-0- B	-0-	822	1	25191	3	N	1449	1456	0			362
							1483	5	1594	9							
*06	28660	X	28660	-0-	-0- B	-0-	819	1	25277	3	N	1270	1277	0			355
							1167	5	1397	9							
07	28415	X	28415	-0-	-0- B	-0-	670	1	26296	3	N	1317	734	0	357	1	581
							1449	9									
08	26274	X	26274	-0-	-0- B	-0-	728	1	24130	3	N	1287	777	0	713	1	378
							1416	9									
*09	32545	X	32545	-0-	-0- B	-0-	587	1	30086	3	N	1702	826	0	368	1	886
							1872	9									
10	28379	X	28379	-0-	-0- B	-0-	689	1	25831	3	N	1690	982	0	920	1	674
							1859	9									
*11	25822	X	25822	-0-	-0- B	-0-	691	1	23342	3	N	1626	974	0	1087	1	239
							1789	9									
*12	24737	X	24737	-0-	-0- B	-0-	742	1	22185	3	N	1645	974	0	367	1	543
							1810	9									
*01	23081	X	23081	-0-	-0- B	-0-	653	1	20378	3	N	1630	1006	0	739	1	428
							257	5	1793	9							
*02	7884	X	7884	-0-	-0- B	-0-	240	1	6665	3	N	637	470	0	189	1	406
							278	5	701	9							
*03	22669	X	22669	-0-	-0- B	-0-	621	1	20632	3	N	1287	629	0	374	1	690
							1416	9									
*04	24787	X	24787	-0-	-0- B	-0-	772	1	21868	3	N	1504	939	0	728	1	527
							493	5	1654	9							

SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAMB UNIT A WELL #: 1 RRCID -> 268978 COMPL. DATE 11/19/2013 TOTAL DEPTH 13515 PERF.13800 - 17946

11	0	N	-0-	-0-	-0-	B	-7968				N	-0-					27
*12	0	N	-0-	-0-	-0-	B	-7968				N	-0-					27
*01	0	N	-0-	-0-	-0-	B	-7968				N	-0-					27
02	0	N	-0-	-0-	-0-	B	-7968				N	-0-					27
*03	14B2 EXT		-0-	-0-	-0-	B	-7968				N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	B	-7968				N	-0-					27

SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 09/30/2013 TOTAL DEPTH 13319 PERF.13391 - 18262

11	0	X	-0-	-0-	-0-	B	-1669993				N	-0-					-0-
12	0	Z	-0-	-0-	-0-	B	-1669993				N	-0-					-0-
01	0	Z	-0-	-0-	-0-	B	-1669993				N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	X	2963	-0-	2963 B	-14169	394	1	1861	3	N	544	116	0	546	1	244
							110	5	598	9							
*06	0	X	2652	-0-	2652 B	-11517	2010	3	93	5	N	499	543	1			200
							549	9									
*07	0	X	2725	-0-	2725 B	-8792	2175	3	550	9	N	500	400	0			300
*08	0	X	1677	-0-	1677 B	-7115	504	1	630	3	N	494	31	0	517	1	246
							543	9									
*09	0	X	1861	-0-	1861 B	-5254	587	1	728	3	N	496	554	1			188
							546	9									
*10	0	X	837	-0-	837 B	-4417	123	1	153	3	N	510	365	1			333
							561	9									
*11	0	X	2300	-0-	2300 B	-2117	602	1	1156	3	N	493	558	1			268
							542	9									
*12	0	X	984	-0-	984 B	-1133	345	1	38	3	N	546	44	0	510	1	260
							601	9									
*01	14	X	1147	-0-	1133 B	-0-	594	1	553	9	N	503	533	1			230
*02	696	X	696	-0-	-0- B	-0-	265	3	11	5	N	382	370	1			242
							420	9									
*03	2340	X	2340	-0-	-0- B	-0-	1	1	1865	3	N	431	125	0	369	1	179
							474	9									
*04	857	X	857	-0-	-0- B	-0-	406	3	9	5	N	402	406	0			175
							442	9									

SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

*06	4758	X	4758	-0-	-0- B	-0-	1	1	3752	3	N	755	527	1			531
							174	5	831	9							
07	4267	X	4267	-0-	-0- B	-0-	414	1	3065	3	N	716	898	1			349
							788	9									
08	3957	X	3957	-0-	-0- B	-0-	3110	3	847	9	N	770	888	1			231
*09	4107	X	4107	-0-	-0- B	-0-	13	1	3257	3	N	761	733	1			259
							837	9									
10	3764	X	3764	-0-	-0- B	-0-	15	1	2939	3	N	736	547	1			448
							810	9									
*11	4791	X	4791	-0-	-0- B	-0-	3780	3	1011	9	N	919	932	1			435
*12	4217	X	4217	-0-	-0- B	-0-	3291	3	926	9	N	842	915	1			362
*01	3015	X	3015	-0-	-0- B	-0-	125	1	1931	3	N	849	721	1			490
							25	5	934	9							
*02	2385	X	2385	-0-	-0- B	-0-	1	1	1695	3	N	562	361	1			691
							71	5	618	9							
*03	14B2 EXT		4962	-0-	4962 B	4962	396	1	3585	3	N	892	196	0	915	1	472
							981	9									
04	14B2 EXT		4129	-0-	4129 B	9091	403	1	2812	3	N	774	717	0	179	1	350
							63	5	851	9							

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

11	14B2 EXT		-0-	-0-	-0- B	-68404					N	-0-					44
*12	14B2 EXT		-0-	-0-	-0- B	-68404					N	-0-					44
*01	14B2 EXT		-0-	-0-	-0- B	-68404					N	-0-					44
02	14B2 EXT		-0-	-0-	-0- B	-68404					N	-0-					44
*03	14B2 EXT		-0-	-0-	-0- B	-68404					N	-0-					44
04	14B2 EXT		-0-	-0-	-0- B	-68404					N	-0-					44

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS GAS UNIT WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13421 PERF.13183 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4867	X	3868	-0-	-999 B	-14127	136	1	2954	3	N	548	547	1			687
							175	5	603	9							
*06	4770	X	3600	-0-	-1170 B	-14127	87	1	2868	3	N	465	536	1			616
							133	5	512	9							
07	4929	X	3408	-0-	-1521 B	-14127	117	1	2815	3	N	433	515	1			534
							476	9									
08	4929	X	3055	-0-	-1874 B	-14127	65	1	2538	3	N	411	367	1			578
							452	9									
*09	4290	X	2717	-0-	-1573 B	-14127	4	1	2252	3	N	419	186	1			811
							461	9									
*10	0	X	2599	-0-	2599 B	-11528	2155	3	444	9	N	404	550	1			665
*11	0	X	2260	-0-	2260 B	-9268	417	1	1594	3	N	226	369	1			522
							249	9									
*12	0	X	2762	-0-	2762 B	-6506	721	1	1603	3	N	398	543	1			377
							438	9									
*01	0	X	2231	-0-	2231 B	-4275	104	1	1725	3	N	345	178	1			544
							22	5	380	9							
*02	0	X	1059	-0-	1059 B	-3216	34	1	815	3	N	160					704
							34	5	176	9							
*03	0	X	191	-0-	191 B	-3025	31	1	160	9	N	145	187	1			662
04	0	X	1110	-0-	1110 B	-1915	4	1	1014	3	N	63					725
							23	5	69	9							

SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

*06	2790	X	2659	-0-	-131 B	-38088	2	1	1871	3	N	635	542	1			243
							87	5	699	9							
07	2883	X	2322	-0-	-561 B	-38088	242	1	1369	3	N	646	712	1			177
							711	9									
08	2883	X	3718	-0-	835 B	-37253	212	1	2556	3	N	864	731	1			310
							950	9									
*09	2670	X	4159	-0-	1489 B	-35764	152	1	3193	3	N	740	894	1			156
							814	9									
10	2759	X	3130	-0-	371 B	-35393	2284	3	846	9	N	769	545	1			380
*11	3570	X	1927	-0-	-1643 B	-35393	205	1	956	3	N	696	924	1			152
							766	9									
*12	4247	X	4316	-0-	69 B	-35324	3509	3	807	9	N	734	707	1			179
*01	4309	X	10981	-0-	6672 B	-28652	181	1	9872	3	N	730	739	1			170
							125	5	803	9							
*02	3892	X	2497	-0-	-1395 B	-28652	275	1	1590	3	N	514	539	1			145
							67	5	565	9							
*03	4309	X	3740	-0-	-569 B	-28652	285	1	2558	3	N	815	739	1			221
							897	9									
04	4260	X	5275	-0-	1015 B	-27637	284	1	4029	3	N	792	225	0	552	1	236
							91	5	871	9							

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					106
*12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					106
*01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					106
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					106
*03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					106
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					106

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-41163					N	-0-					49
*12	0	N	-0-	-0-	-0-	B	-41163					N	2					51
*01	0	N	606	-0-	606	B	-40557	43	1	555	3	N	1					52
								7	5	1	9							
*02	0	N	657	-0-	657	B	-39900	88	1	545	3	N	1					53
								23	5	1	9							
*03	0	N	27	-0-	27	B	-39873	18	1	9	9	N	8					61
04	240	N	44	-0-	-196	B	-39873	44	1			N	-0-					61

SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

*06	7290	X	4218	-0-	-3072	B	-0-	3319	3	154	5	N	677	711	1			376
								745	9									
07	7533	X	4199	-0-	-3334	B	-0-	3412	3	787	9	N	715	732	1			359
08	7533	X	3309	-0-	-4224	B	-0-	2540	3	769	9	N	699	696	1			362
*09	4590	X	4143	-0-	-447	B	-0-	2	1	3434	3	N	643	713	1			292
								707	9									
10	4619	X	3627	-0-	-992	B	-0-	2917	3	710	9	N	645	543	1			394
*11	4350	X	3558	-0-	-792	B	-0-	11	1	2847	3	N	636	716	1			314
								700	9									
*12	4402	X	3347	-0-	-1055	B	-0-	2641	3	706	9	N	642	541	1			415
*01	4278	X	1342	-0-	-2936	B	-0-	1	1	667	3	N	605	732	1			288
								8	5	666	9							
*02	3864	X	1622	-0-	-2242	B	-0-	2	1	1234	3	N	304	311	1			281
								52	5	334	9							
*03	3689	X	1423	-0-	-2266	B	-0-	1	1	1174	3	N	225	187	1			319
								248	9									
04	3570	X	850	-0-	-2720	B	-0-	642	3	15	5	N	175	170	1			324
								193	9									

HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

*09	780	X	477	-0-	-303	B	-9442	48	1	359	3	N	64					619
								70	9									
10	806	X	468	-0-	-338	B	-9442	67	1	369	3	N	29					648
								32	9									
11	780	X	91	-0-	-689	B	-9442	60	1	31	9	N	28					676
*12	527	X	289	-0-	-238	B	-9442	30	1	214	3	N	41					717
								45	9									
*01	465	N	130	-0-	-335	B	-9442	30	1	73	3	N	24					741
								1	5	26	9							
*02	84	N	194	-0-	110	B	-9332	7	1	130	3	N	47					788
								5	5	52	9							
*03	279	N	193	-0-	-86	B	-9332	22	1	140	3	N	28	188	1			628
								31	9									
04	120	N	1448	-0-	1328	B	-8004	2	1	1091	3	N	300	176	1			752
								25	5	330	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	955	N	955	-0-	-0-	B	-0-	781	1	85	3	N	81					627
								89	9									
10	968	N	968	-0-	-0-	B	-0-	635	1	242	3	N	83					710
								91	9									
*11	937	N	937	-0-	-0-	B	-0-	681	1	168	3	N	80	186	1			604
								88	9									
*12	913	N	913	-0-	-0-	B	-0-	811	1	17	3	N	77					681
								85	9									
*01	878	N	878	-0-	-0-	B	-0-	814	1	64	9	N	58					739
02	784	N	649	-0-	-135	B	-0-	628	1	21	9	N	19	188	1			570
*03	868	N	815	-0-	-53	B	-0-	785	1	30	3	N	-0-	161	1			409
*04	962	N	962	-0-	-0-	B	-0-	386	1	490	3	N	68					477
								11	5	75	9							

S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1560	N	1435	-0-	-125	B	-50610	320	1	752	3	N	330					676
								363	9									
10	1581	N	293	-0-	-1288	B	-50610	292	1	1	9	N	1	365	1			312
*11	1350	N	306	-0-	-1044	B	-50610	264	1	42	3	N	-0-					312
*12	1519	N	112	-0-	-1407	B	-50610	112	1			N	-0-					312
*01	279	N	-0-	-0-	-279	B	-50610					N	-0-					312
02	280	N	100	-0-	-180	B	-50610	98	1	2	9	N	2					314
*03	124	N	41	-0-	-83	B	-50610	39	1	2	9	N	2					316
04	0	N	42	-0-	42	B	-50568	42	1			N	-0-					316

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	30	N	758	-0-	728	B	-11781	20	1	567	3	N	155	182	1			477
								171	9									
*12	341	N	399	-0-	58	B	-11723	62	1	108	3	N	208					685
								229	9									
*01	1054	N	1722	-0-	668	B	-11055	77	1	1231	3	N	362					1047
								16	5	398	9							
*02	700	N	1201	-0-	501	B	-10554	32	1	909	3	N	202	917	1			332
								38	5	222	9							
*03	403	N	378	-0-	-25	B	-10554	80	1	195	3	N	94					426
								103	9									
04	1410	N	373	-0-	-1037	B	-10554	45	1	279	3	N	39					465
								6	5	43	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	4260	X	4123	-0-	-137 B	-11830	60	1	3293	3	N	561	529	1			537
							153	5	617	9							
07	4526	X	4245	-0-	-281 B	-11830	61	1	3555	3	N	572	710	1			399
							629	9									
08	4526	X	3773	-0-	-753 B	-11830	229	1	3008	3	N	487	364	1			522
							536	9									
*09	4380	X	3990	-0-	-390 B	-11830	278	1	3090	3	N	565	364	1			723
							622	9									
10	4402	X	4252	-0-	-150 B	-11830	339	1	3244	3	N	608	742	1			589
							669	9									
*11	4110	X	3852	-0-	-258 B	-11830	311	1	2786	3	N	686	705	1			570
							755	9									
*12	4247	X	3751	-0-	-496 B	-11830	372	1	2795	3	N	531	738	1			363
							584	9									
*01	4247	X	3513	-0-	-734 B	-11830	405	1	2540	3	N	487	187	1			663
							32	5	536	9							
*02	3836	X	2892	-0-	-944 B	-11830	321	1	2092	3	N	355	376	1			642
							88	5	391	9							
*03	4247	X	4290	-0-	43 B	-11787	431	1	3220	3	N	581	535	1			688
							639	9									
04	3840	X	3645	-0-	-195 B	-11787	423	1	2618	3	N	495	553	1			630
							59	5	545	9							

HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3690	X	4127	-0-	437 B	-9449	1	1	3707	3	N	381	371	1			556
							419	9									
*10	3813	X	4290	-0-	477 B	-8972	64	1	3811	3	N	377	363	1			570
							415	9									
*11	3600	X	4532	-0-	932 B	-8040	32	1	4051	3	N	408	371	1			607
							449	9									
*12	4278	X	2701	-0-	-1577 B	-8040	17	1	2491	3	N	175	185	1			597
							193	9									
*01	4278	X	2311	-0-	-1967 B	-8040	2153	3	27	5	N	119	186	1			530
							131	9									
*02	4228	X	952	-0-	-3276 B	-8040	858	3	36	5	N	53	185	1			398
							58	9									
*03	4681	X	563	-0-	-4118 B	-8040	17	1	447	3	N	90					488
							99	9									
04	4530	X	1136	-0-	-3394 B	-8040	200	1	804	3	N	104					592
							18	5	114	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5704	X	5776	-0-	72 B	-18905	4624	3	273	5	N	799	530	1			653
							879	9									
*06	5730	X	5481	-0-	-249 B	-18905	4433	3	206	5	N	765	711	1			707
							842	9									
07	5952	X	5776	-0-	-176 B	-18905	1	1	4867	3	N	825	894	1			638
							908	9									
08	5952	X	5384	-0-	-568 B	-18905	93	1	4484	3	N	734	716	1			656
							807	9									
*09	5760	X	5316	-0-	-444 B	-18905	148	1	4295	3	N	794	744	1			706
							873	9									
10	5766	X	5284	-0-	-482 B	-18905	105	1	4312	3	N	788	734	1			760
							867	9									
*11	5580	X	5031	-0-	-549 B	-18905	79	1	4112	3	N	764	921	1			603
							840	9									
*12	5766	X	4933	-0-	-833 B	-18905	49	1	4047	3	N	761	555	1			809
							837	9									
*01	5487	X	4984	-0-	-503 B	-18905	52	1	4015	3	N	787	732	1			864
							51	5	866	9							
*02	4956	X	3780	-0-	-1176 B	-18905	74	1	2952	3	N	573	560	1			877
							124	5	630	9							
*03	5270	X	5409	-0-	139 B	-18766	13	1	4520	3	N	796	730	1			943
							876	9									
04	5040	X	4939	-0-	-101 B	-18766	4038	3	92	5	N	735	922	1			756
							809	9									

WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	T. A.		9128	-0-	9128 B	-163591	180	1	7819	3	N	606	546	1			682
							462	5	667	9							
*06	0	X	8235	-0-	8235 B	-155356	170	1	7117	3	N	562	716	1			528
							330	5	618	9							
07	12896	X	7891	-0-	-5005 B	-155356	210	1	7061	3	N	564	538	1			554
							620	9									
08	10912	X	7991	-0-	-2921 B	-155356	361	1	6884	3	N	678	549	1			683
							746	9									
*09	9450	X	7728	-0-	-1722 B	-155356	246	1	6671	3	N	737	736	1			684
							811	9									
10	9114	X	7441	-0-	-1673 B	-155356	247	1	6504	3	N	627	734	1			577
							690	9									
*11	8250	X	7580	-0-	-670 B	-155356	237	1	6597	3	N	678	560	1			695
							746	9									
*12	7998	X	7369	-0-	-629 B	-155356	247	1	6385	3	N	670	747	1			618
							737	9									
*01	7998	X	7581	-0-	-417 B	-155356	227	1	6494	3	N	706	741	1			583
							83	5	777	9							
*02	7224	X	4717	-0-	-2507 B	-155356	75	1	3974	3	N	455	365	1			673
							167	5	501	9							
*03	7843	X	7842	-0-	-1 B	-155356	123	1	6913	3	N	733	555	1			851
							806	9									
04	7590	X	5235	-0-	-2355 B	-155356	189	1	4289	3	N	600	184	1			1267
							97	5	660	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5146	X	4009	-0-	-1137	B	-74553	2963	3	175	5	N	792	742	1			209
								871	9									
06	5550	X	4119	-0-	-1431	B	-74553	3140	3	146	5	N	757	746	1			220
								833	9									
07	5735	X	4295	-0-	-1440	B	-74553	294	1	3164	3	N	761	910	1			71
								837	9									
08	5735	X	3915	-0-	-1820	B	-74553	310	1	2804	3	N	728	732	1			67
								801	9									
*09	4860	X	4189	-0-	-671	B	-74553	299	1	3030	3	N	782	723	1			126
								860	9									
10	4309	X	5847	-0-	1538	B	-73015	4815	3	1032	9	N	938	901	1			163
*11	4170	X	4889	-0-	719	B	-72296	281	1	3697	3	N	828	916	1			75
								911	9									
*12	4340	X	4700	-0-	360	B	-71936	3736	3	964	9	N	876	744	1			207
*01	5859	X	4586	-0-	-1273	B	-71936	273	1	3349	3	N	837	915	1			129
								43	5	921	9							
*02	5292	X	4157	-0-	-1135	B	-71936	3110	3	131	5	N	833	743	1			219
								916	9									
*03	5859	X	4230	-0-	-1629	B	-71936	6	1	3590	3	N	576	707	1			88
								634	9									
04	4890	X	3983	-0-	-907	B	-71936	198	1	2941	3	N	706	704	1			90
								67	5	777	9							

ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

11	299	X	299	-0-	-0-	B	-0-	299	1			N	-0-					423
*12	315	X	315	-0-	-0-	B	-0-	315	1			N	-0-					423
*01	198	X	198	-0-	-0-	B	-0-	197	1	1	9	N	1					424
02	0	X	-0-	-0-	-0-	B	-0-					N	1					425
*03	4	X	4	-0-	-0-	B	-0-	4	1			N	-0-					425
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					425

D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

*05	7164	X	7921	-0-	757	B	-0-	599	1	5497	3	N	1366	1366	0			44
								322	5	1503	9							
06	455	X	455	-0-	-0-	B	-0-	454	1	1	9	N	1					45
07	6365	X	6365	-0-	-0-	B	-0-	440	1	4873	3	N	956	786	0			215
								1052	9									
08	9825	X	9825	-0-	-0-	B	-0-	579	1	7259	3	N	1806	1743	0			278
								1987	9									
*09	7428	X	7428	-0-	-0-	B	-0-	725	1	5277	3	N	1296	1301	0	184	1	89
								1426	9									
10	6634	X	6634	-0-	-0-	B	-0-	741	1	4461	3	N	1302	1303	0			88
								1432	9									
*11	7269	X	7269	-0-	-0-	B	-0-	847	1	5128	3	N	1176	1178	0			86
								1294	9									
*12	4089	X	4089	-0-	-0-	B	-0-	842	1	2520	3	N	661	580	0			167
								727	9									
*01	6891	X	6891	-0-	-0-	B	-0-	743	1	4758	3	N	1209	956	0	363	1	57
								60	5	1330	9							
*02	5136	X	5136	-0-	-0-	B	-0-	556	1	3415	3	N	929	572	0	187	1	227
								143	5	1022	9							
*03	6182	X	6182	-0-	-0-	B	-0-	788	1	4231	3	N	1057	1109	1			175
								1163	9									
*04	5668	X	5668	-0-	-0-	B	-0-	763	1	3696	3	N	1023	904	1			294
								84	5	1125	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	X	148	-0-	148 B	-33713	103	3	45	9	N	41					153
*12	0	X	-0-	-0-	-0- B	-33713					N	-0-					153
*01	0	X	5	-0-	5 B	-33708	5	1			N	-0-					153
*02	0	X	84	-0-	84 B	-33624	3	1	28	3	N	47					200
							1	5	52	9							
*03	0	X	-0-	-0-	-0- B	-33624					N	-0-					200
04	0	X	-0-	-0-	-0- B	-33624					N	2					202

D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	X	8725	-0-	8725 B	-14594	215	1	6627	3	N	1358	1359	0			158
							389	5	1494	9							
*06	0	X	56	-0-	56 B	-14538	56	1			N	-0-					158
*07	0	X	7077	-0-	7077 B	-7461	107	1	6135	3	N	759	638	0	180	1	99
							835	9									
*08	9751	X	17212	-0-	7461 B	-0-	14027	3	3185	9	N	2895	2895	0			99
*09	10738	X	10738	-0-	-0- B	-0-	23	1	8934	3	N	1619	1372	0	184	1	162
							1781	9									
10	14011	X	14011	-0-	-0- B	-0-	12	1	11884	3	N	1923	1937	1			148
							2115	9									
*11	12992	X	12992	-0-	-0- B	-0-	4	1	10658	3	N	2118	1823	0	372	1	71
							2330	9									
*12	7343	X	7343	-0-	-0- B	-0-	33	1	6096	3	N	1104	878	0	186	1	111
							1214	9									
*01	13246	X	13246	-0-	-0- B	-0-	17	1	10954	3	N	1943	1581	0	372	1	101
							138	5	2137	9							
*02	8811	X	8811	-0-	-0- B	-0-	1	1	7098	3	N	1285	680	0	373	1	333
							298	5	1414	9							
*03	11385	X	11385	-0-	-0- B	-0-	10	1	9382	3	N	1812	1998	1			147
							1993	9									
*04	10799	X	10799	-0-	-0- B	-0-	8772	3	199	5	N	1662	1660	1			149
							1828	9									

ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	X	1789	-0-	1789 B	-38375	273	1	1144	3	N	338	369	1			158
							372	9									
*10	0	X	2362	-0-	2362 B	-36013	57	1	1895	3	N	373	368	1			163
							410	9									
*11	0	X	1897	-0-	1897 B	-34116	5	1	1613	3	N	254	376	1			41
							279	9									
*12	0	X	2164	-0-	2164 B	-31952	1867	3	297	9	N	270	187	1			124
*01	0	X	1820	-0-	1820 B	-30132	1540	3	20	5	N	236	186	1			174
							260	9									
*02	0	X	564	-0-	564 B	-29568	440	3	19	5	N	95					269
							105	9									
*03	0	X	1826	-0-	1826 B	-27742	6	1	1567	3	N	230	187	1			312
							253	9									
04	0	X	1256	-0-	1256 B	-26486	117	1	873	3	N	224	361	1			175
							20	5	246	9							

GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	420	X	458	-0-	38 B	-21182	458	1			N	-0-					91
*12	434	X	509	-0-	75 B	-21107	509	1			N	-0-					91
*01	496	X	307	-0-	-189 B	-21107	306	1	1	9	N	1					92
02	448	X	93	-0-	-355 B	-21107	93	1			N	-0-					92
*03	496	X	338	-0-	-158 B	-21107	338	1			N	-0-					92
04	480	X	244	-0-	-236 B	-21107	244	1			N	-0-					92

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	B	-234941					N	-0-					7
12	0	X	-0-	-0-	-0-	B	-234941					N	-0-					7
01	0	X	-0-	-0-	-0-	B	-234941					N	-0-					7
02	0	X	-0-	-0-	-0-	B	-234941					N	-0-					7
03	0	X	-0-	-0-	-0-	B	-234941					N	-0-					7
04	0	X	-0-	-0-	-0-	B	-234941					N	-0-					7

FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

*05	6200	X	5249	-0-	-951	B	-21702	478	1	4050	3	N	438	360	1			493
								239	5	482	9							
*06	5970	X	5390	-0-	-580	B	-21702	593	1	4182	3	N	383	355	1			521
								194	5	421	9							
07	6169	X	6140	-0-	-29	B	-21702	704	1	5001	3	N	395	358	1			558
								435	9									
08	5766	X	6029	-0-	263	B	-21439	634	1	4954	3	N	401	549	1			410
								441	9									
*09	5550	X	5771	-0-	221	B	-21218	440	1	4883	3	N	407	187	1			630
								448	9									
10	6138	X	5764	-0-	-374	B	-21218	454	1	4880	3	N	391	376	1			645
								430	9									
*11	5940	X	5001	-0-	-939	B	-21218	415	1	4264	3	N	293	377	1			561
								322	9									
*12	6138	X	6202	-0-	64	B	-21154	502	1	5192	3	N	462	721	1			302
								508	9									
*01	6014	X	5834	-0-	-180	B	-21154	470	1	4847	3	N	414					716
								62	5	455	9							
*02	5376	X	4017	-0-	-1359	B	-21154	299	1	3260	3	N	292	187	1			821
								137	5	321	9							
*03	6200	X	5801	-0-	-399	B	-21154	313	1	5022	3	N	424	372	1			873
								466	9									
04	6000	X	5564	-0-	-436	B	-21154	359	1	4681	3	N	380	921	1			332
								106	5	418	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	7830	X	5842	-0-	-1988 B	-13688	335	1	4315	3	N	902	712	1			545
							200	5	992	9							
07	7285	X	6635	-0-	-650 B	-13688	135	1	5398	3	N	1002	714	1			833
							1102	9									
*08	6355	X	7215	-0-	860 B	-12828	168	1	5817	3	N	1118	1260	1			691
							1230	9									
*09	5910	X	6872	-0-	962 B	-11866	163	1	5510	3	N	1090	1092	1			689
							1199	9									
*10	6634	X	7115	-0-	481 B	-11385	108	1	5728	3	N	1163	927	1			925
							1279	9									
*11	6990	X	6845	-0-	-145 B	-11385	235	1	5468	3	N	1038	1090	1			873
							1142	9									
*12	7223	X	7093	-0-	-130 B	-11385	237	1	5517	3	N	1217	1297	1			793
							1339	9									
*01	7223	X	6682	-0-	-541 B	-11385	168	1	5220	3	N	1116	923	1			986
							66	5	1228	9							
*02	6440	X	2930	-0-	-3510 B	-11385	35	1	2243	3	N	507	547	1			946
							94	5	558	9							
*03	7130	X	8093	-0-	963 B	-10422	118	1	6511	3	N	1331	1277	1			1000
							1464	9									
04	6870	X	5469	-0-	-1401 B	-10422	73	1	4426	3	N	790	924	1			866
							101	5	869	9							

HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

*05	6727	X	5703	-0-	-1024 B	-16975	4848	3	287	5	N	516	357	1			551
							568	9									
*06	6510	X	5538	-0-	-972 B	-16975	4789	3	222	5	N	479	359	1			671
							527	9									
07	6727	X	5653	-0-	-1074 B	-16975	5138	3	515	9	N	468	543	1			596
08	5921	X	5369	-0-	-552 B	-16975	12	1	4892	3	N	423	719	1			300
							465	9									
*09	5550	X	5117	-0-	-433 B	-16975	4611	3	506	9	N	460	188	1			572
10	5735	X	4934	-0-	-801 B	-16975	4465	3	469	9	N	426	376	1			622
*11	5550	X	4792	-0-	-758 B	-16975	4349	3	443	9	N	403	178	1			847
*12	5642	X	4725	-0-	-917 B	-16975	5	1	4294	3	N	387	554	1			680
							426	9									
*01	5363	X	5095	-0-	-268 B	-16975	4458	3	57	5	N	527	185	1			1022
							580	9									
*02	4788	X	1452	-0-	-3336 B	-16975	5	1	1359	3	N	28	369	1			681
							57	5	31	9							
*03	4960	X	1182	-0-	-3778 B	-16975	39	1	1066	3	N	70	373	1			378
							77	9									
04	4920	X	1290	-0-	-3630 B	-16975	1000	3	23	5	N	243					621
							267	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	20652	X	20652	-0-	-0- B	-0-	18184	3	1072	5	N	1269	1269	0			58
							1396	9									
*06	6492	X	6492	-0-	-0- B	-0-	5133	3	235	5	N	1022	1015	0			65
							1124	9									
07	11338	X	11338	-0-	-0- B	-0-	314	1	8682	3	N	2129	2132	0			62
							2342	9									
08	14788	X	14788	-0-	-0- B	-0-	312	1	12226	3	N	2045	2035	0			72
							2250	9									
*09	16854	X	16854	-0-	-0- B	-0-	359	1	14431	3	N	1876	1878	0			70
							2064	9									
10	16577	X	16577	-0-	-0- B	-0-	1	1	14955	3	N	1474	1475	0			69
							1621	9									
*11	10162	X	10162	-0-	-0- B	-0-	297	1	9115	3	N	682	683	0			68
							750	9									
*12	17487	X	17487	-0-	-0- B	-0-	13352	3	4135	9	N	3759	3713	0			114
*01	34180	X	34180	-0-	-0- B	-0-	341	1	24432	3	N	8273	8275	0			112
							307	5	9100	9							
*02	18405	X	18405	-0-	-0- B	-0-	12906	3	536	5	N	4512	4510	0			114
							4963	9									
*03	29946	X	29946	-0-	-0- B	-0-	467	1	22304	3	N	6523	6515	0			122
							7175	9									
*04	19873	X	19873	-0-	-0- B	-0-	537	1	14268	3	N	4315	4317	0			120
							321	5	4747	9							

HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5642	X	5903	-0-	261 B	-40519	106	1	4702	3	N	743	875	1			664
							278	5	817	9							
*06	4920	X	5286	-0-	366 B	-40153	53	1	4263	3	N	702	732	1			634
							198	5	772	9							
07	6231	X	4780	-0-	-1451 B	-40153	60	1	3990	3	N	664	721	1			577
							730	9									
08	6231	X	3953	-0-	-2278 B	-40153	3	1	3314	3	N	578	720	1			435
							636	9									
*09	6030	X	3781	-0-	-2249 B	-40153	18	1	3096	3	N	606	369	1			672
							667	9									
10	5890	X	4062	-0-	-1828 B	-40153	26	1	3322	3	N	649	541	1			780
							714	9									
*11	5280	X	4251	-0-	-1029 B	-40153	9	1	3563	3	N	617	722	1			675
							679	9									
*12	4774	X	3787	-0-	-987 B	-40153	11	1	3175	3	N	546	535	1			686
							601	9									
*01	4061	X	4374	-0-	313 B	-39840	2	1	3608	3	N	653	560	1			779
							46	5	718	9							
*02	3976	X	1829	-0-	-2147 B	-39840	1461	3	62	5	N	278	357	1			700
							306	9									
*03	4402	X	4822	-0-	420 B	-39420	10	1	4002	3	N	736	552	1			884
							810	9									
04	4260	X	4749	-0-	489 B	-38931	3935	3	89	5	N	659	732	1			811
							725	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6510	X	6046	-0-	-464 B	-30470	315	1	4673	3	N	711	836	1			527
							276	5	782	9							
*06	5970	X	5377	-0-	-593 B	-30470	219	1	4277	3	N	621	716	1			432
							198	5	683	9							
07	6200	X	6041	-0-	-159 B	-30470	326	1	4925	3	N	718	355	1			795
							790	9									
08	6200	X	6108	-0-	-92 B	-30470	128	1	5184	3	N	724	720	1			799
							796	9									
*09	6000	X	7152	-0-	1152 B	-29318	83	1	6222	3	N	770	738	1			831
							847	9									
10	6045	X	5805	-0-	-240 B	-29318	211	1	4768	3	N	751	1100	1			482
							826	9									
*11	5910	X	4642	-0-	-1268 B	-29318	292	1	3664	3	N	624	733	1			373
							686	9									
*12	7409	X	5459	-0-	-1950 B	-29318	490	1	4234	3	N	668	741	1			300
							735	9									
*01	7378	X	4818	-0-	-2560 B	-29318	209	1	3898	3	N	601	187	1			714
							50	5	661	9							
*02	6664	X	1374	-0-	-5290 B	-29318	2	1	1079	3	N	225	188	1			751
							45	5	248	9							
*03	5797	X	4832	-0-	-965 B	-29318	39	1	4086	3	N	643	740	1			654
							707	9									
04	5280	X	5132	-0-	-148 B	-29318	13	1	4359	3	N	601	547	1			708
							99	5	661	9							

BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	10320	X	9579	-0-	-741 B	-44016	194	1	7841	3	N	1077	1078	0			62
							359	5	1185	9							
07	10664	X	7314	-0-	-3350 B	-44016	247	1	6187	3	N	800	590	0	183	1	89
							880	9									
08	10664	X	6919	-0-	-3745 B	-44016	247	1	5758	3	N	831	833	0			87
							914	9									
*09	9570	X	6644	-0-	-2926 B	-44016	238	1	5513	3	N	812	815	0			84
							893	9									
10	9889	X	7721	-0-	-2168 B	-44016	246	1	6496	3	N	890	891	0			83
							979	9									
*11	9570	X	6245	-0-	-3325 B	-44016	266	1	5188	3	N	719	721	0			81
							791	9									
*12	7316	X	8330	-0-	1014 B	-43002	294	1	6991	3	N	950	950	0			81
							1045	9									
*01	7719	X	6979	-0-	-740 B	-43002	312	1	5802	3	N	720	720	0			81
							73	5	792	9							
*02	6972	X	4857	-0-	-2115 B	-43002	255	1	3911	3	N	479	479	0			81
							164	5	527	9							
*03	8339	X	8291	-0-	-48 B	-43002	303	1	6998	3	N	900	900	0			81
							990	9									
04	8070	X	7229	-0-	-841 B	-43002	302	1	5965	3	N	752	753	0			80
							135	5	827	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	11005	X	11274	-0-	269 B	-15085	116	1	8945	3	N	1531	1441	1			747
							529	5	1684	9							
*06	12690	X	9012	-0-	-3678 B	-15085	14	1	7219	3	N	1313	1442	1			618
							335	5	1444	9							
07	13113	X	9153	-0-	-3960 B	-15085	4	1	7748	3	N	1274	1065	1			827
							1401	9									
08	13113	X	8995	-0-	-4118 B	-15085	9	1	7599	3	N	1261	1259	1			829
							1387	9									
*09	10920	X	7033	-0-	-3887 B	-15085	15	1	5953	3	N	968	1286	1			511
							1065	9									
10	11284	X	6974	-0-	-4310 B	-15085	58	1	5801	3	N	1014	551	1			974
							1115	9									
*11	9000	X	6712	-0-	-2288 B	-15085	71	1	5403	3	N	1125	1282	1			817
							1238	9									
*12	9145	X	6493	-0-	-2652 B	-15085	185	1	5161	3	N	1043	1472	1			388
							1147	9									
*01	8990	X	5652	-0-	-3338 B	-15085	171	1	4317	3	N	1008	549	1			847
							55	5	1109	9							
*02	6552	X	5251	-0-	-1301 B	-15085	52	1	4254	3	N	696	742	1			801
							179	5	766	9							
*03	6975	X	9969	-0-	2994 B	-12091	85	1	8319	3	N	1423	1484	1			740
							1565	9									
04	6720	X	10011	-0-	3291 B	-8800	49	1	8530	3	N	1125	1115	1			750
							194	5	1238	9							

HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4867	X	4807	-0-	-60 B	-29740	217	1	3625	3	N	683	537	1			825
							214	5	751	9							
*06	5640	X	4542	-0-	-1098 B	-29740	256	1	3459	3	N	606	890	1			541
							160	5	667	9							
07	5828	X	4448	-0-	-1380 B	-29740	202	1	3629	3	N	561	695	1			407
							617	9									
08	5828	X	4090	-0-	-1738 B	-29740	226	1	3251	3	N	557	356	1			608
							613	9									
*09	4650	X	735	-0-	-3915 B	-29740	316	1	197	3	N	202	368	1			442
							222	9									
10	4805	X	3499	-0-	-1306 B	-29740	2830	3	669	9	N	608	366	1			684
*11	4530	X	4457	-0-	-73 B	-29740	3750	3	707	9	N	643	721	1			606
*12	4433	X	4472	-0-	39 B	-29701	1	1	3764	3	N	643	933	1			316
							707	9									
*01	4092	X	3987	-0-	-105 B	-29701	3279	3	42	5	N	605	186	1			735
							666	9									
*02	4172	X	3474	-0-	-698 B	-29701	2931	3	123	5	N	382	368	1			749
							420	9									
*03	4619	X	6264	-0-	1645 B	-28056	5405	3	859	9	N	781	746	1			784
04	4470	X	5349	-0-	879 B	-27177	4547	3	103	5	N	635	736	1			683
							699	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	720	X	4107	-0-	3387 B	-33339	3306	3	153	5	N	589	709	1			574
							648	9									
07	4433	X	3381	-0-	-1052 B	-33339	3	1	2876	3	N	456	717	1			313
							502	9									
08	4433	X	4110	-0-	-323 B	-33339	3450	3	660	9	N	600	363	1			550
*09	4290	X	5760	-0-	1470 B	-31869	17	1	4925	3	N	744	736	1			558
							818	9									
*10	4247	X	5800	-0-	1553 B	-30316	379	1	4581	3	N	764	553	1			769
							840	9									
*11	4110	X	4532	-0-	422 B	-29894	131	1	3702	3	N	635	730	1			674
							699	9									
*12	5952	X	3923	-0-	-2029 B	-29894	278	1	2933	3	N	647	550	1			771
							712	9									
*01	5952	X	4572	-0-	-1380 B	-29894	242	1	3542	3	N	675	737	1			709
							45	5	743	9							
*02	5376	X	997	-0-	-4379 B	-29894	76	1	725	3	N	150					859
							31	5	165	9							
*03	5797	X	2246	-0-	-3551 B	-29894	59	1	1750	3	N	397	359	1			897
							437	9									
04	4530	X	1404	-0-	-3126 B	-29894	43	1	1179	3	N	141	178	1			860
							27	5	155	9							

STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	24056	X	16664	-0-	-7392 B	-50320	329	1	13724	3	N	1636	1802	1			109
							811	5	1800	9							
*06	19560	X	16008	-0-	-3552 B	-50320	13536	3	628	5	N	1676	1458	1			327
							1844	9									
07	20181	X	16594	-0-	-3587 B	-50320	379	1	14326	3	N	1717	1805	1			239
							1889	9									
08	18941	X	15553	-0-	-3388 B	-50320	341	1	13526	3	N	1533	1447	1			325
							1686	9									
*09	17400	X	14646	-0-	-2754 B	-50320	415	1	12612	3	N	1472	1637	1			160
							1619	9									
10	16678	X	15613	-0-	-1065 B	-50320	1	1	13790	3	N	1656	1405	1			411
							1822	9									
*11	16050	X	14793	-0-	-1257 B	-50320	457	1	12619	3	N	1561	1685	1			287
							1717	9									
*12	16585	X	15094	-0-	-1491 B	-50320	1	1	13348	3	N	1586	1631	1			242
							1745	9									
*01	15624	X	13900	-0-	-1724 B	-50320	388	1	11668	3	N	1542	1469	1			315
							148	5	1696	9							
*02	14112	X	10570	-0-	-3542 B	-50320	193	1	8915	3	N	987	896	1			406
							376	5	1086	9							
*03	15624	X	13414	-0-	-2210 B	-50320	345	1	11471	3	N	1453	1667	1			192
							1598	9									
04	14790	X	12470	-0-	-2320 B	-50320	373	1	10315	3	N	1407	1275	1			324
							234	5	1548	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	16027	X	14238	-0-	-1789 B	-78924	11445	3	677	5	N	1924	2030	1			262
							2116	9									
*06	14220	X	13293	-0-	-927 B	-78924	10815	3	502	5	N	1796	1845	1			213
							1976	9									
07	14384	X	13335	-0-	-1049 B	-78924	11354	3	1981	9	N	1801	1804	1			210
08	14291	X	12723	-0-	-1568 B	-78924	10834	3	1889	9	N	1717	1640	1			287
*09	13830	X	11826	-0-	-2004 B	-78924	10031	3	1795	9	N	1632	1636	1			283
10	14229	X	11543	-0-	-2686 B	-78924	9769	3	1774	9	N	1613	1449	1			447
*11	13290	X	10871	-0-	-2419 B	-78924	9176	3	1695	9	N	1541	1659	1			329
*12	13330	X	10986	-0-	-2344 B	-78924	9169	3	1817	9	N	1652	1638	1			343
*01	12710	X	12492	-0-	-218 B	-78924	10628	3	135	5	N	1572	1655	1			260
							1729	9									
*02	11032	X	8931	-0-	-2101 B	-78924	7458	3	314	5	N	1054	927	1			387
							1159	9									
*03	11532	X	12458	-0-	926 B	-77998	10739	3	1719	9	N	1563	1652	1			298
04	12090	X	11869	-0-	-221 B	-77998	10210	3	232	5	N	1297	1464	1			131
							1427	9									

BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	24676	X	10786	-0-	-13890 B	-44674	416	1	8133	3	N	1599	1602	0			45
							478	5	1759	9							
06	16710	X	349	-0-	-16361 B	-44674	349	1			N	-0-					45
07	14787	X	14564	-0-	-223 B	-44674	449	1	11670	3	N	2223	2225	0			43
							2445	9									
08	12989	X	10225	-0-	-2764 B	-44674	433	1	8095	3	N	1543	1543	0			43
							1697	9									
*09	11670	X	9154	-0-	-2516 B	-44674	354	1	7293	3	N	1370	1371	0			42
							1507	9									
10	14570	X	9335	-0-	-5235 B	-44674	410	1	7441	3	N	1349	1350	0			41
							1484	9									
*11	14100	X	8087	-0-	-6013 B	-44674	379	1	6376	3	N	1211	1211	0			41
							1332	9									
*12	14570	X	8142	-0-	-6428 B	-44674	351	1	6457	3	N	1213	1214	0			40
							1334	9									
*01	10230	X	7992	-0-	-2238 B	-44674	345	1	6260	3	N	1189	1188	0			41
							79	5	1308	9							
*02	8540	X	5668	-0-	-2872 B	-44674	280	1	4358	3	N	770	593	0	160	1	58
							183	5	847	9							
*03	9331	X	7601	-0-	-1730 B	-44674	361	1	6004	3	N	1124	1126	0			56
							1236	9									
04	8100	X	7037	-0-	-1063 B	-44674	298	1	5495	3	N	1018	1018	0			56
							124	5	1120	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 05/10/2017 TOTAL DEPTH 13499 PERF.13759 - 19752

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	17050	X	15242	-0-	-1808	B	-136478	797	1	12268	3	N	1320	1276	1			715
								725	5	1452	9							
*06	15930	X	14325	-0-	-1605	B	-136478	607	1	11761	3	N	1283	1268	1			730
								546	5	1411	9							
07	16275	X	14480	-0-	-1795	B	-136478	505	1	12553	3	N	1293	1606	1			417
								1422	9									
08	15965	X	14845	-0-	-1120	B	-136478	363	1	13022	3	N	1327	1084	1			660
								1460	9									
*09	15030	X	13944	-0-	-1086	B	-136478	381	1	12135	3	N	1298	1106	1			852
								1428	9									
10	15252	X	13795	-0-	-1457	B	-136478	439	1	11940	3	N	1287	1283	1			856
								1416	9									
*11	14370	X	13001	-0-	-1369	B	-136478	429	1	11246	3	N	1205	1288	1			773
								1326	9									
*12	14849	X	13811	-0-	-1038	B	-136478	443	1	11893	3	N	1341	1461	1			653
								1475	9									
*01	14849	X	13540	-0-	-1309	B	-136478	440	1	11406	3	N	1408	1311	1			750
								145	5	1549	9							
*02	13020	X	9429	-0-	-3591	B	-136478	241	1	7899	3	N	869	922	1			697
								333	5	956	9							
*03	13826	X	14674	-0-	848	B	-135630	272	1	12850	3	N	1411	1102	1			1006
								1552	9									
04	13380	X	7528	-0-	-5852	B	-135630	271	1	6346	3	N	697	370	1			1333
								144	5	767	9							

WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	4260	X	3829	-0-	-431	B	-42998	3380	3	157	5	N	265	367	1			426
								292	9									
07	4278	X	3334	-0-	-944	B	-42998	3086	3	248	9	N	225	355	1			296
08	4278	X	1172	-0-	-3106	B	-42998	1094	3	78	9	N	71					367
*09	4140	X	137	-0-	-4003	B	-42998	109	3	28	9	N	25					392
10	4092	X	227	-0-	-3865	B	-42998	206	3	21	9	N	19					411
*11	3840	X	244	-0-	-3596	B	-42998	243	3	1	9	N	1	182	1			230
*12	3348	X	97	-0-	-3251	B	-42998	95	3	2	9	N	2					232
*01	1178	X	43	-0-	-1135	B	-42998	39	3	4	9	N	4					236
*02	224	X	223	-0-	-1	B	-42998	204	3	9	5	N	9					245
								10	9									
*03	248	X	-0-	-0-	-248	B	-42998					N	1					246
04	240	X	122	-0-	-118	B	-42998	47	3	1	5	N	67					313
								74	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 12/13/2017 TOTAL DEPTH 13178 PERF.13372 - 19516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	20863	X	17976	-0-	-2887 B	-240155	213	1	13733	3	N	2925	2908	1			751
							812	5	3218	9							
*06	18930	X	16429	-0-	-2501 B	-240155	427	1	12573	3	N	2587	2625	1			713
							583	5	2846	9							
07	19437	X	16775	-0-	-2662 B	-240155	1385	1	12464	3	N	2660	2659	1			714
							2926	9									
08	19437	X	16182	-0-	-3255 B	-240155	1735	1	11581	3	N	2605	2702	1			617
							2866	9									
*09	18420	X	15144	-0-	-3276 B	-240155	1411	1	11038	3	N	2450	2747	1			320
							2695	9									
10	18042	X	14888	-0-	-3154 B	-240155	1231	1	10999	3	N	2416	2216	1			520
							2658	9									
*11	16440	X	14481	-0-	-1959 B	-240155	73	1	11707	3	N	2455	2588	1			387
							2701	9									
*12	16771	X	14077	-0-	-2694 B	-240155	11313	3	2764	9	N	2513	2246	1			654
*01	16182	X	13776	-0-	-2406 B	-240155	11022	3	140	5	N	2376	2577	1			453
							2614	9									
*02	14140	X	11221	-0-	-2919 B	-240155	465	1	8455	3	N	1768	1296	1			925
							356	5	1945	9							
*03	15004	X	13191	-0-	-1813 B	-240155	798	1	9967	3	N	2205	2407	1			723
							2426	9									
04	14490	X	13604	-0-	-886 B	-240155	253	1	10623	3	N	2261	2554	1			430
							241	5	2487	9							

HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 12/14/2017 TOTAL DEPTH 13267 PERF.13350 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	17980	X	15708	-0-	-2272 B	-245436	1880	1	10388	3	N	2569	2549	1			574
							614	5	2826	9							
*06	17400	X	13735	-0-	-3665 B	-245436	1579	1	9267	3	N	2235	2366	1			443
							430	5	2459	9							
07	17081	X	14288	-0-	-2793 B	-245436	1079	1	10713	3	N	2269	2138	1			574
							2496	9									
08	16337	X	14482	-0-	-1855 B	-245436	1042	1	10875	3	N	2332	2350	1			556
							2565	9									
*09	15210	X	13457	-0-	-1753 B	-245436	946	1	10143	3	N	2153	2201	1			508
							2368	9									
10	15717	X	14174	-0-	-1543 B	-245436	1164	1	10468	3	N	2311	1835	1			984
							2542	9									
*11	14010	X	12828	-0-	-1182 B	-245436	1697	1	9126	3	N	1823	2515	1			292
							2005	9									
*12	14477	X	12865	-0-	-1612 B	-245436	1554	1	8778	3	N	2303	1650	1			945
							2533	9									
*01	14477	X	11980	-0-	-2497 B	-245436	1331	1	8405	3	N	1943	2393	1			495
							107	5	2137	9							
*02	12796	X	9554	-0-	-3242 B	-245436	1199	1	6626	3	N	1318	1127	1			686
							279	5	1450	9							
*03	14167	X	10750	-0-	-3417 B	-245436	1347	1	7465	3	N	1762	2034	1			414
							1938	9									
04	12840	X	10979	-0-	-1861 B	-245436	1439	1	7386	3	N	1805	1833	1			386
							168	5	1986	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 05/15/2017 TOTAL DEPTH 13143 PERF.13404 - 17630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	10013	X	3620	-0-	-6393 B	-73096	15	1	2791	3	N	590	711	1			353
							165	5	649	9							
*06	8670	X	4725	-0-	-3945 B	-73096	3	1	3630	3	N	840	711	1			482
							168	5	924	9							
07	8618	X	5336	-0-	-3282 B	-73096	460	1	3841	3	N	941	1076	1			347
							1035	9									
*08	3658	X	3740	-0-	82 B	-73014	757	1	2237	3	N	678	722	1			303
							746	9									
*09	4740	X	2394	-0-	-2346 B	-73014	3	1	1893	3	N	453	370	1			386
							498	9									
10	5332	X	2126	-0-	-3206 B	-73014	18	1	1692	3	N	378	360	1			404
							416	9									
*11	5160	X	2349	-0-	-2811 B	-73014	234	1	1579	3	N	487	742	1			149
							536	9									
*12	5332	X	2583	-0-	-2749 B	-73014	3	1	2022	3	N	507	370	1			286
							558	9									
*01	3751	X	2605	-0-	-1146 B	-73014	719	1	1395	3	N	430	542	1			174
							18	5	473	9							
*02	2240	X	1992	-0-	-248 B	-73014	44	1	1447	3	N	400	372	1			202
							61	5	440	9							
*03	2573	X	1260	-0-	-1313 B	-73014	11	1	879	3	N	336	373	1			165
							370	9									
04	2520	X	1501	-0-	-1019 B	-73014	1152	3	26	5	N	294	163	1			296
							323	9									

R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 05/09/2017 TOTAL DEPTH 13210 PERF.13338 - 17722

*05	11997	X	24444	-0-	12447 B	-63604	17704	3	1029	5	N	5192	4455	0	723	1	487
							5711	9									
06	10380	X	-0-	-0-	-10380 B	-63604					N	-0-	178	1			309
07	10571	X	2621	-0-	-7950 B	-63604	1958	3	663	9	N	603	197	0			715
*08	11997	X	26464	-0-	14467 B	-49137	20404	3	6060	9	N	5509	3960	0	1798	1	466
*09	11610	X	19504	-0-	7894 B	-41243	15063	3	4441	9	N	4037	3415	0	368	1	720
*10	11997	X	16025	-0-	4028 B	-37215	12540	3	3485	9	N	3168	3072	1			816
*11	11610	X	9357	-0-	-2253 B	-37215	7403	3	1954	9	N	1776	2040	1			552
*12	11997	X	17394	-0-	5397 B	-31818	13438	3	3956	9	N	3596	3701	1			447
*01	11997	X	21649	-0-	9652 B	-22166	500	1	15807	3	N	4674	4251	1			870
							201	5	5141	9							
*02	10836	X	14328	-0-	3492 B	-18674	790	1	9733	3	N	3086	3526	1			430
							410	5	3395	9							
*03	11997	X	7803	-0-	-4194 B	-18674	710	1	5338	3	N	1595	1625	1			400
							1755	9									
04	11610	X	6524	-0-	-5086 B	-18674	775	1	4239	3	N	1285	1294	1			391
							96	5	1414	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 12/15/2017 TOTAL DEPTH 13210 PERF.13402 - 19543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	29078	X	27337	-0-	-1741 B	-181032	2033	1	18908	3	N	4798	5245	1			432
							1118	5	5278	9							
*06	28140	X	25544	-0-	-2596 B	-181032	1528	1	18220	3	N	4501	4158	1			775
							845	5	4951	9							
07	28582	X	25004	-0-	-3578 B	-181032	1742	1	18478	3	N	4349	4611	1			513
							4784	9									
08	28582	X	24973	-0-	-3609 B	-181032	1907	1	18151	3	N	4468	4341	1			640
							4915	9									
*09	27660	X	23536	-0-	-4124 B	-181032	1431	1	17482	3	N	4203	4051	1			792
							4623	9									
10	27342	X	24153	-0-	-3189 B	-181032	1344	1	18014	3	N	4359	4252	1			899
							4795	9									
*11	25530	X	22915	-0-	-2615 B	-181032	1526	1	16856	3	N	4121	4420	1			600
							4533	9									
*12	25017	X	22590	-0-	-2427 B	-181032	1664	1	16337	3	N	4172	4081	1			691
							4589	9									
*01	24986	X	22246	-0-	-2740 B	-181032	1697	1	15753	3	N	4178	4080	1			789
							200	5	4596	9							
*02	21980	X	16156	-0-	-5824 B	-181032	1353	1	11180	3	N	2865	2946	1			708
							471	5	3152	9							
*03	24149	X	21353	-0-	-2796 B	-181032	1465	1	15359	3	N	4117	4226	1			599
							4529	9									
04	22920	X	21679	-0-	-1241 B	-181032	1708	1	15195	3	N	4028	3979	1			648
							345	5	4431	9							

HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 12/15/2017 TOTAL DEPTH 13099 PERF.13138 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	19220	X	18275	-0-	-945 B	-342589	596	1	14262	3	N	2340	2745	1			324
							843	5	2574	9							
*06	19020	X	17866	-0-	-1154 B	-342589	615	1	14130	3	N	2241	1834	1			731
							656	5	2465	9							
07	19654	X	17953	-0-	-1701 B	-342589	563	1	15041	3	N	2135	2127	1			739
							2349	9									
08	19654	X	16196	-0-	-3458 B	-342589	644	1	13379	3	N	1975	1972	1			742
							2173	9									
*09	18030	X	15306	-0-	-2724 B	-342589	638	1	12598	3	N	1882	2189	1			435
							2070	9									
10	18476	X	13720	-0-	-4756 B	-342589	615	1	11203	3	N	1729	1837	1			327
							1902	9									
*11	17880	X	13778	-0-	-4102 B	-342589	593	1	11242	3	N	1766	1823	1			270
							1943	9									
*12	17949	X	15208	-0-	-2741 B	-342589	680	1	12319	3	N	2008	1674	1			604
							2209	9									
*01	16182	X	15049	-0-	-1133 B	-342589	681	1	12022	3	N	1994	2231	1			367
							153	5	2193	9							
*02	14280	X	12369	-0-	-1911 B	-342589	501	1	9942	3	N	1370	1289	1			448
							419	5	1507	9							
*03	15221	X	15251	-0-	30 B	-342559	532	1	12614	3	N	1914	2006	1			356
							2105	9									
04	14730	X	14041	-0-	-689 B	-342559	419	1	11344	3	N	1836	1839	1			353
							258	5	2020	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 05/10/2017 TOTAL DEPTH 13127 PERF.13353 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	12152	X	43645	-0-	31493 B	-43073	666	1	31211	3	N	9056	9065	0			267
							1806	5	9962	9							
06	11760	X	378	-0-	-11382 B	-43073	378	1			N	-0-					267
07	16027	X	230	-0-	-15797 B	-43073	230	1			N	-0-					267
*08	16027	X	25952	-0-	9925 B	-33148	411	1	19702	3	N	5308	4407	0	902	1	266
							5839	9									
*09	15510	X	39185	-0-	23675 B	-9473	640	1	29627	3	N	8107	5404	0	2369	1	600
							8918	9									
*10	31811	X	41284	-0-	9473 B	-0-	1038	1	31190	3	N	8233	7818	1			1015
							9056	9									
*11	19179	X	19179	-0-	-0- B	-0-	863	1	14200	3	N	3742	4207	1			550
							4116	9									
*12	23895	X	23895	-0-	-0- B	-0-	1065	1	17603	3	N	4752	5013	1			289
							5227	9									
*01	16027	X	593	-0-	-15434 B	-0-	208	1	240	3	N	129					418
							3	5	142	9							
02	14476	X	-0-	-0-	-14476 B	-0-					N	1	189	1			230
*03	16027	X	-0-	-0-	-16027 B	-0-					N	-0-					230
04	15510	X	-0-	-0-	-15510 B	-0-					N	-0-					230

BARGMANN TRUST UNIT B WELL #: 6 RRCID -> 282423 COMPL. DATE 02/14/2018 TOTAL DEPTH 13033 PERF.13277 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	24583	X	21794	-0-	-2789 B	-353861	16773	3	984	5	N	3670	3670	0			20
							4037	9									
*06	22860	X	20290	-0-	-2570 B	-353861	15803	3	727	5	N	3418	2881	0	537	1	20
							3760	9									
07	23126	X	19589	-0-	-3537 B	-353861	15939	3	3650	9	N	3318	1335	0	1983	1	20
08	22289	X	19130	-0-	-3159 B	-353861	15531	3	3599	9	N	3272	3272	1			20
*09	21570	X	18015	-0-	-3555 B	-353861	14593	3	3422	9	N	3111	3111	1			20
10	21793	X	18026	-0-	-3767 B	-353861	14562	3	3464	9	N	3149	3149	1			20
*11	20280	X	17208	-0-	-3072 B	-353861	13765	3	3443	9	N	3130	3130	1			20
*12	19592	X	17514	-0-	-2078 B	-353861	14023	3	3491	9	N	3174	2971	1			223
*01	19127	X	16848	-0-	-2279 B	-353861	1	1	13391	3	N	2987	2962	1			248
							170	5	3286	9							
*02	16828	X	12126	-0-	-4702 B	-353861	15	1	9580	3	N	1934	2010	1			172
							404	5	2127	9							
*03	18011	X	16327	-0-	-1684 B	-353861	3	1	13128	3	N	2905	2764	1			313
							3196	9									
04	17220	X	16195	-0-	-1025 B	-353861	12744	3	288	5	N	2875	1028	0	2024	1	136
							3163	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 20 RRCID -> 282438 COMPL. DATE 02/11/2018 TOTAL DEPTH 13103 PERF.13216 - 17893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	9269	X	8064	-0-	-1205 B	-469112	448	1	6109	3	N	1044	1044	0			15
							359	5	1148	9							
*06	8340	X	7727	-0-	-613 B	-469112	378	1	5923	3	N	1049	1049	0			15
							272	5	1154	9							
07	8184	X	6722	-0-	-1462 B	-469112	406	1	5223	3	N	994	442	0	552	1	15
							1093	9									
08	8184	X	4959	-0-	-3225 B	-469112	503	1	3570	3	N	805	446	0	359	1	15
							886	9									
*09	7920	X	4579	-0-	-3341 B	-469112	537	1	3210	3	N	756	756	0			15
							832	9									
10	8060	X	5572	-0-	-2488 B	-469112	551	1	4119	3	N	820	262	0	558	1	15
							902	9									
*11	7740	X	5643	-0-	-2097 B	-469112	525	1	4297	3	N	746	746	1			15
							821	9									
*12	6727	X	4656	-0-	-2071 B	-469112	587	1	3232	3	N	761	566	1			210
							837	9									
*01	5580	X	3837	-0-	-1743 B	-469112	525	1	2618	3	N	601	722	1			89
							33	5	661	9							
*02	5264	X	5618	-0-	354 B	-468758	383	1	4229	3	N	753	753	1			89
							178	5	828	9							
*03	5828	X	2998	-0-	-2830 B	-468758	454	1	2061	3	N	439	375	1			153
							483	9									
04	5640	X	622	-0-	-5018 B	-468758	454	1	168	9	N	153	180	1			126

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282461 COMPL. DATE 02/14/2018 TOTAL DEPTH 12965 PERF.13278 - 17431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	21297	X	16261	-0-	-5036 B	-401999	3	1	13234	3	N	2041	2041	0			100
							779	5	2245	9							
*06	20610	X	16014	-0-	-4596 B	-401999	57	1	13160	3	N	1991	1991	0			100
							607	5	2190	9							
07	21297	X	15034	-0-	-6263 B	-401999	13162	3	1872	9	N	1702	664	0	1038	1	100
08	20119	X	17510	-0-	-2609 B	-401999	15307	3	2203	9	N	2003	2003	1			100
*09	16800	X	16098	-0-	-702 B	-401999	13890	3	2208	9	N	2007	2007	1			100
10	16554	X	15454	-0-	-1100 B	-401999	13431	3	2023	9	N	1839	1839	1			100
*11	16950	X	14017	-0-	-2933 B	-401999	11996	3	2021	9	N	1837	1837	1			100
*12	17515	X	15893	-0-	-1622 B	-401999	13763	3	2130	9	N	1936	1639	1			397
*01	17515	X	15280	-0-	-2235 B	-401999	12	1	13324	3	N	1614	1851	1			160
							169	5	1775	9							
*02	15036	X	12715	-0-	-2321 B	-401999	10861	3	458	5	N	1269	1130	1			299
							1396	9									
*03	15903	X	16839	-0-	936 B	-401063	14547	3	2292	9	N	2084	2209	1			174
04	15390	X	13847	-0-	-1543 B	-401063	11628	3	264	5	N	1777	1655	1			296
							1955	9									

BARGMANN TRUST UNIT B WELL #: 4 RRCID -> 282675 COMPL. DATE 02/09/2018 TOTAL DEPTH 13111 PERF.13218 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	12750	X	11370	-0-	-1380 B	-424894	9067	3	2303	9	N	2094	2094	0			76
10	14973	X	10125	-0-	-4848 B	-424894	8100	3	2025	9	N	1841	1467	0	374	1	76
*11	14490	X	9102	-0-	-5388 B	-424894	145	1	7070	3	N	1715	418	0	1297	1	76
							1887	9									
*12	14973	X	8473	-0-	-6500 B	-424894	6550	3	1923	9	N	1748	1643	0	144	1	37
*01	12307	X	6933	-0-	-5374 B	-424894	125	1	5195	3	N	1406	953	0	354	1	136
							66	5	1547	9							
*02	10612	X	5257	-0-	-5355 B	-424894	32	1	3951	3	N	1007	222	0	746	1	175
							166	5	1108	9							
*03	10137	X	5914	-0-	-4223 B	-424894	15	1	4344	3	N	1414	148	0	1284	1	157
							1555	9									
04	9090	X	8135	-0-	-955 B	-424894	38	1	6163	3	N	1631	206	0	1464	1	118
							140	5	1794	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 6 RRCID -> 282714 COMPL. DATE 05/16/2018 TOTAL DEPTH 13139 PERF.13238 - 18021

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	X		28205	-0-	28205	B	-270451	254	1	22113	3	N	4131	4044	0			233
									1294	5	4544	9							
*06	0	X		22614	-0-	22614	B	-247837	175	1	18036	3	N	3251	3256	0	178	1	50
									827	5	3576	9							
*07	0	X		25116	-0-	25116	B	-222721	172	1	20899	3	N	3677	3515	0			212
									4045	9									
*08	0	X		24737	-0-	24737	B	-197984	203	1	20497	3	N	3670	3237	0	535	1	110
									4037	9									
*09	0	X		24160	-0-	24160	B	-173824	201	1	20032	3	N	3570	3573	0			107
									3927	9									
*10	0	X		23895	-0-	23895	B	-149929	206	1	19840	3	N	3499	3501	0			105
									3849	9									
*11	0	X		23050	-0-	23050	B	-126879	209	1	19158	3	N	3348	3349	0			104
									3683	9									
*12	0	X		23391	-0-	23391	B	-103488	245	1	19580	3	N	3242	3243	0			103
									3566	9									
*01	0	X		24323	-0-	24323	B	-79165	262	1	20256	3	N	3228	3228	0			103
									254	5	3551	9							
*02	0	X		18540	-0-	18540	B	-60625	209	1	14937	3	N	2517	2383	0			237
									625	5	2769	9							
*03	0	X		23436	-0-	23436	B	-37189	198	1	19749	3	N	3172	3091	0	185	1	133
									3489	9									
04	0	X		22419	-0-	22419	B	-14770	241	1	18476	3	N	2986	2986	0			133
									417	5	3285	9							

M. KOOPMANN UNIT A WELL #: 201 RRCID -> 282723 COMPL. DATE 05/06/2018 TOTAL DEPTH 13235 PERF.13297 - 18145

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	57392	X		57392	-0-	-0-	B	-0-	538	1	46606	3	Y	6821	6823	0			94
									2745	5	7503	9							
*06	44570	X		44570	-0-	-0-	B	-0-	378	1	38692	3	Y	3374	3248	0			220
									1789	5	3711	9							
07	DLQ G-10			63624	-0-	63624	B	63624	454	1	54745	3	Y	7659	7737	0			142
									8425	9									
08	DLQ G-10			54612	-0-	54612	B	118236	462	1	46398	3	Y	7047	7045	0			144
									7752	9									
*09	DLQ G-10			51381	-0-	51381	B	169617	444	1	44214	3	Y	6112	6122	0			134
									6723	9									
10	220274	X		50657	-0-	-169617	B	-0-	451	1	43432	3	Y	6158	6156	0			136
									6774	9									
*11	46996	X		46996	-0-	-0-	B	-0-	440	1	40269	3	Y	5715	5715	0			136
									6287	9									
*12	46289	X		46289	-0-	-0-	B	-0-	493	1	39498	3	Y	5725	5723	0			138
									6298	9									
*01	44149	X		44149	-0-	-0-	B	-0-	477	1	36921	3	Y	5717	5712	0			143
									462	5	6289	9							
*02	35608	X		35608	-0-	-0-	B	-0-	401	1	28858	3	Y	4684	4662	0			165
									1197	5	5152	9							
*03	38679	X		38679	-0-	-0-	B	-0-	336	1	33683	3	Y	4236	4280	0			121
									4660	9									
*04	42259	X		42259	-0-	-0-	B	-0-	456	1	35272	3	Y	5218	5200	0			139
									791	5	5740	9							

M. KOOPMANN UNIT A WELL #: 203 RRCID -> 282763 COMPL. DATE 05/10/2018 TOTAL DEPTH 13242 PERF.13490 - 17616

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B	DENY		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B	DENY		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B	DENY		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B	DENY		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B	DENY		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282867 COMPL. DATE 02/13/2018 TOTAL DEPTH 12970 PERF.13346 - 17310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	20243	X	19491	-0-	-752 B	-405290	1924	1	12586	3	N	3857	3308	0	549	1	6
							738	5	4243	9							
06	19590	X	1434	-0-	-18156 B	-405290	1233	1	201	9	N	183	184	1			5
07	18476	X	22708	-0-	4232 B	-401058	1919	1	15607	3	N	4711	4711	0			5
							5182	9									
08	19499	X	17977	-0-	-1522 B	-401058	1900	1	13129	3	N	2680	2502	0	178	1	5
							2948	9									
*09	18870	X	16542	-0-	-2328 B	-401058	2359	1	11812	3	N	2155	2155	0			5
							2371	9									
10	22723	X	17034	-0-	-5689 B	-401058	2626	1	11878	3	N	2300	2300	0			5
							2530	9									
*11	21990	X	16236	-0-	-5754 B	-401058	2242	1	11605	3	N	2172	2172	0			5
							2389	9									
*12	22723	X	16783	-0-	-5940 B	-401058	2607	1	11617	3	N	2326	2208	0			123
							2559	9									
*01	17980	X	16154	-0-	-1826 B	-401058	2388	1	11301	3	N	2111	1340	0	562	1	332
							143	5	2322	9							
*02	15428	X	12763	-0-	-2665 B	-401058	1149	1	9734	3	N	1337	387	0	1274	1	8
							409	5	1471	9							
*03	17019	X	17232	-0-	213 B	-400845	2171	1	12519	3	N	2311	2187	0			132
							2542	9									
04	16230	X	14616	-0-	-1614 B	-400845	2546	1	9903	3	N	1766	688	0	1103	1	107
							224	5	1943	9							

BARGMANN TRUST UNIT B WELL #: 5 RRCID -> 282894 COMPL. DATE 02/08/2018 TOTAL DEPTH 13033 PERF.13287 - 17499

*05	13144	X	10662	-0-	-2482 B	-375898	34	1	8547	3	N	1435	1258	0	177	1	83
							502	5	1579	9							
*06	10590	X	20038	-0-	9448 B	-366450	120	1	17162	3	N	1784	883	0	901	1	83
							794	5	1962	9							
07	11284	X	11599	-0-	315 B	-366135	1864	1	7885	3	N	1682	612	0	1070	1	83
							1850	9									
08	11284	X	9842	-0-	-1442 B	-366135	1978	1	6279	3	N	1441	1441	1			83
							1585	9									
*09	13590	X	9234	-0-	-4356 B	-366135	622	1	7192	3	N	1291	1291	1			83
							1420	9									
10	14043	X	9305	-0-	-4738 B	-366135	7676	3	1629	9	N	1481	1481	1			83
*11	13590	X	8761	-0-	-4829 B	-366135	6	1	7341	3	N	1285	1285	1			83
							1414	9									
*12	11594	X	8430	-0-	-3164 B	-366135	6811	3	1619	9	N	1472	1305	1			250
*01	9827	X	7666	-0-	-2161 B	-366135	6232	3	79	5	N	1232	1298	1			184
							1355	9									
*02	8624	X	6992	-0-	-1632 B	-366135	1876	1	4011	3	N	851	927	1			108
							169	5	936	9							
*03	9300	X	8845	-0-	-455 B	-366135	520	1	6861	3	N	1331	1294	1			145
							1464	9									
04	8760	X	6332	-0-	-2428 B	-366135	5000	3	114	5	N	1107	1095	1			157
							1218	9									

M. KOOPMANN UNIT A WELL #: 202 RRCID -> 282926 COMPL. DATE 05/23/2018 TOTAL DEPTH 13129 PERF.13288 - 18115

11	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
M. KOOPMANN UNIT A WELL #: 204 RRCID -> 282932 COMPL. DATE 06/08/2018 TOTAL DEPTH 13153 PERF.13304 - 18088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

M. KOOPMANN UNIT A WELL #: 3 RRCID -> 282947 COMPL. DATE 05/13/2018 TOTAL DEPTH 13230 PERF.13520 - 18078

*05	24149	X	20832	-0-	-3317	B	-261124	186	1	16122	3	Y	3251	3251	0			45
								948	5	3576	9							
06	23370	X	-0-	-0-	-23370	B	-261124					Y	-0-	45	0			-0-
07	DLQ	G-10	28786	-0-	28786	B	-232338	200	1	24133	3	Y	4048	3973	0			75
								4453	9									
08	DLQ	G-10	28933	-0-	28933	B	-203405	248	1	24843	3	Y	3493	3497	0			71
								3842	9									
*09	DLQ	G-10	32780	-0-	32780	B	-170625	288	1	28621	3	Y	3519	3513	0			77
								3871	9									
*10	0	X	33639	-0-	33639	B	-136986	310	1	29747	3	Y	3256	3261	0			72
								3582	9									
*11	27990	X	30692	-0-	2702	B	-134284	297	1	27109	3	Y	2987	2988	0			71
								3286	9									
*12	30969	X	28750	-0-	-2219	B	-134284	317	1	25313	3	Y	2836	2839	0			68
								3120	9									
*01	32302	X	28688	-0-	-3614	B	-134284	328	1	25251	3	Y	2537	2542	0			63
								318	5	2791	9							
*02	29176	X	17655	-0-	-11521	B	-134284	217	1	15473	3	Y	1198	1219	0			42
								647	5	1318	9							
*03	32302	X	23223	-0-	-9079	B	-134284	196	1	19701	3	Y	3024	2980	0			86
								3326	9									
04	30690	X	16120	-0-	-14570	B	-134284	166	1	12883	3	Y	2530	2549	0			67
								288	5	2783	9							

WILLEKE UNIT B WELL #: 2 RRCID -> 283173 COMPL. DATE 06/13/2017 TOTAL DEPTH 13280 PERF.13318 - 19904

*05	18042	X	17718	-0-	-324	B	-308552	13765	3	806	5	N	2861	2864	0			128
								3147	9									
*06	17460	X	11826	-0-	-5634	B	-308552	2	1	8540	3	N	2634	2636	0			126
								387	5	2897	9							
07	17732	X	18787	-0-	1055	B	-307497	3	1	15503	3	N	2983	2872	0	176	1	61
								3281	9									
08	17732	X	15390	-0-	-2342	B	-307497	12473	3	2917	9	N	2652	2654	0			59
*09	17160	X	14984	-0-	-2176	B	-307497	12098	3	2886	9	N	2624	2568	0			115
10	18786	X	15988	-0-	-2798	B	-307497	2	1	13080	3	N	2642	2645	0			112
								2906	9									
*11	18180	X	15054	-0-	-3126	B	-307497	1	1	12334	3	N	2472	2473	0			111
								2719	9									
*12	18786	X	15041	-0-	-3745	B	-307497	11	1	12315	3	N	2468	2470	0			109
								2715	9									
*01	15996	X	8341	-0-	-7655	B	-307497	24	1	6785	3	N	1315	1314	0			110
								85	5	1447	9							
*02	14448	X	553	-0-	-13895	B	-307497	59	1	205	3	N	255	57	0			308
								8	5	281	9							
*03	15996	X	6126	-0-	-9870	B	-307497	11	1	4884	3	N	1119	724	0	537	1	166
								1231	9									
04	15060	X	16145	-0-	1085	B	-306412	1	1	12496	3	N	3063	3067	0			162
								279	5	3369	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 5 RRCID -> 283180 COMPL. DATE 07/22/2018 TOTAL DEPTH 13515 PERF.13547 - 19119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8804	X	9746	-0-	942 B	-806775	8149	3	478	5	N	1017	1017	0			-0-
							1119	9									
*06	7410	X	11693	-0-	4283 B	-802492	9605	3	441	5	N	1497	1497	0			-0-
							1647	9									
07	8866	X	7038	-0-	-1828 B	-802492	6007	3	1031	9	N	937	937	0			-0-
08	9734	X	8924	-0-	-810 B	-802492	7427	3	1497	9	N	1361	1361	0			-0-
*09	11700	X	10281	-0-	-1419 B	-802492	8685	3	1596	9	N	1451	1451	0			-0-
10	12090	X	8614	-0-	-3476 B	-802492	7292	3	1322	9	N	1202	1202	0			-0-
*11	11700	X	8573	-0-	-3127 B	-802492	7266	3	1307	9	N	1188	1188	0			-0-
*12	10633	X	7630	-0-	-3003 B	-802492	6520	3	1110	9	N	1009	1009	0			-0-
*01	10633	X	6512	-0-	-4121 B	-802492	5451	3	68	5	N	903	903	0			-0-
							993	9									
*02	9604	X	5839	-0-	-3765 B	-802492	4982	3	206	5	N	592	592	0			-0-
							651	9									
*03	8866	X	4701	-0-	-4165 B	-802492	3909	3	792	9	N	720	720	0			-0-
04	8580	X	5247	-0-	-3333 B	-802492	4196	3	92	5	N	872	872	0			-0-
							959	9									

STRAUBE UNIT A WELL #: 6 RRCID -> 283370 COMPL. DATE 07/23/2018 TOTAL DEPTH 13334 PERF.13365 - 21304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	40238	X	29996	-0-	-10242 B	-758372	24657	3	1441	5	N	3544	3544	0			-0-
							3898	9									
*06	37950	X	30135	-0-	-7815 B	-758372	25453	3	1167	5	N	3195	3195	0			-0-
							3515	9									
07	37541	X	28348	-0-	-9193 B	-758372	25013	3	3335	9	N	3032	3032	0			-0-
08	35402	X	27186	-0-	-8216 B	-758372	23765	3	3421	9	N	3110	3110	0			-0-
*09	31260	X	23205	-0-	-8055 B	-758372	20394	3	2811	9	N	2555	2555	0			-0-
10	31155	X	23463	-0-	-7692 B	-758372	20647	3	2816	9	N	2560	2560	0			-0-
*11	30150	X	16510	-0-	-13640 B	-758372	14405	3	2105	9	N	1914	1914	0			-0-
*12	28334	X	20353	-0-	-7981 B	-758372	17823	3	2530	9	N	2300	2300	0			-0-
*01	27187	X	20442	-0-	-6745 B	-758372	17381	3	217	5	N	2585	2585	0			-0-
							2844	9									
*02	21672	X	18157	-0-	-3515 B	-758372	14891	3	615	5	N	2410	2410	0			-0-
							2651	9									
*03	23467	X	22421	-0-	-1046 B	-758372	19200	3	3221	9	N	2928	2928	0			-0-
04	19770	X	20266	-0-	496 B	-757876	16724	3	372	5	N	2882	2882	0			-0-
							3170	9									

STRAUBE UNIT A WELL #: 4 RRCID -> 284223 COMPL. DATE 07/22/2018 TOTAL DEPTH 13407 PERF.13408 - 21246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	44144	X	32361	-0-	-11783 B	-81168	26561	3	1552	5	N	3862	3862	0			-0-
							4248	9									
*06	41100	X	28986	-0-	-12114 B	-81168	24005	3	1098	5	N	3530	3530	0			-0-
							3883	9									
07	37913	X	31594	-0-	-6319 B	-81168	27238	3	4356	9	N	3960	3960	0			-0-
08	37913	X	31345	-0-	-6568 B	-81168	26846	3	4499	9	N	4090	4090	0			-0-
*09	36690	X	29564	-0-	-7126 B	-81168	25340	3	4224	9	N	3840	3840	0			-0-
10	32364	X	28861	-0-	-3503 B	-81168	24748	3	4113	9	N	3739	3739	0			-0-
*11	30570	X	26978	-0-	-3592 B	-81168	23083	3	3895	9	N	3541	3541	0			-0-
*12	31589	X	27129	-0-	-4460 B	-81168	23226	3	3903	9	N	3548	3548	0			-0-
*01	31341	X	25970	-0-	-5371 B	-81168	22119	3	277	5	N	3249	3249	0			-0-
							3574	9									
*02	27580	X	18106	-0-	-9474 B	-81168	15195	3	632	5	N	2072	2072	0			-0-
							2279	9									
*03	28861	X	23331	-0-	-5530 B	-81168	19711	3	3620	9	N	3291	3291	0			-0-
04	26970	X	26107	-0-	-863 B	-81168	22248	3	497	5	N	3056	3056	0			-0-
							3362	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 2 WELL #: 208 RRCID -> 284240 COMPL. DATE 02/26/2018 TOTAL DEPTH 12905 PERF.13125 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	31124	X	18751	-0-	-12373 B	-25891	183	1	13469	3	Y	3929	3931	0			4
							777	5	4322	9							
*06	30120	X	-0-	-0-	-30120 B	-25891					Y	-0-					4
07	DLQ G-10		1953	-0-	1953 B	-23938	13	1	1346	3	Y	540	543	0			1
							594	9									
08	DLQ G-10		33185	-0-	33185 B	9247	253	1	25603	3	Y	6663	6658	0			6
							7329	9									
*09	DLQ G-10		33035	-0-	33035 B	42282	311	1	26412	3	Y	5738	5737	0			7
							6312	9									
10	72962	X	30680	-0-	-42282 B	-0-	279	1	24573	3	Y	5298	5298	0			7
							5828	9									
*11	29681	X	29681	-0-	-0- B	-0-	274	1	23695	3	Y	5193	5193	0			7
							5712	9									
*12	30442	X	28627	-0-	-1815 B	-0-	278	1	22842	3	Y	5006	5006	0			7
							5507	9									
*01	28241	X	26879	-0-	-1362 B	-0-	329	1	20924	3	Y	4878	4878	0			7
							260	5	5366	9							
*02	25508	X	19967	-0-	-5541 B	-0-	228	1	14724	3	Y	4007	4008	0			6
							607	5	4408	9							
*03	28241	X	25376	-0-	-2865 B	-0-	274	1	19811	3	Y	4810	4810	0			6
							5291	9									
04	27330	X	23583	-0-	-3747 B	-0-	248	1	18109	3	Y	4384	4383	0			7
							404	5	4822	9							

HOOKS NO. 2 WELL #: 209 RRCID -> 284241 COMPL. DATE 10/16/2018 TOTAL DEPTH 12958 PERF.13258 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	30411	X	26285	-0-	-4126 B	-23136	276	1	20160	3	Y	4253	4252	0			5
							1171	5	4678	9							
*06	28410	X	4	-0-	-28406 B	-23136	4	3			Y	-0-					5
07	DLQ G-10		21138	-0-	21138 B	-1998	156	1	16158	3	Y	4385	4385	0			5
							4824	9									
08	DLQ G-10		24611	-0-	24611 B	22613	193	1	19429	3	Y	4535	4536	0			4
							4989	9									
*09	DLQ G-10		22674	-0-	22674 B	45287	218	1	18464	3	Y	3629	3629	0			4
							3992	9									
10	65060	X	19773	-0-	-45287 B	-0-	184	1	16147	3	Y	3129	3129	0			4
							3442	9									
*11	23820	X	17753	-0-	-6067 B	-0-	165	1	14270	3	Y	3016	3016	0			4
							3318	9									
*12	24614	X	18212	-0-	-6402 B	-0-	180	1	14776	3	Y	2960	2960	0			4
							3256	9									
*01	17947	X	17947	-0-	-0- B	-0-	227	1	14385	3	Y	2869	2869	0			4
							179	5	3156	9							
*02	14000	X	11232	-0-	-2768 B	-0-	130	1	8427	3	Y	2115	2116	0			3
							348	5	2327	9							
*03	16402	X	16402	-0-	-0- B	-0-	180	1	13045	3	Y	2888	2887	0			4
							3177	9									
*04	15371	X	15371	-0-	-0- B	-0-	166	1	12074	3	Y	2601	2601	0			4
							270	5	2861	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 2 WELL #: 212 RRCID -> 284277 COMPL. DATE 10/13/2018 TOTAL DEPTH 12949 PERF.13182 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*05	28706	X	27686	-0-	-1020 B	-63263	285	1	20844	3	Y	4863	4863	0	5
							1208	5	5349	9					
*06	27780	X	5	-0-	-27775 B	-63263	5	3			Y	-0-			5
07	DLQ G-10		15407	-0-	15407 B	-47856	113	1	11635	3	Y	3326	3327	0	4
							3659	9							
08	DLQ G-10		23988	-0-	23988 B	-23868	184	1	18578	3	Y	4751	4750	0	5
							5226	9							
*09	DLQ G-10		25776	-0-	25776 B	1908	242	1	20599	3	Y	4486	4486	0	5
							4935	9							
10	24147	X	22239	-0-	-1908 B	-0-	202	1	17744	3	Y	3903	3903	0	5
							4293	9							
*11	22860	X	21433	-0-	-1427 B	-0-	196	1	16996	3	Y	3855	3855	0	5
							4241	9							
*12	23622	X	20107	-0-	-3515 B	-0-	191	1	15771	3	Y	3768	3768	0	5
							4145	9							
*01	22072	X	19004	-0-	-3068 B	-0-	229	1	14588	3	Y	3642	3642	0	5
							181	5	4006	9					
*02	19936	X	14806	-0-	-5130 B	-0-	168	1	10884	3	Y	3005	3005	0	5
							448	5	3306	9					
*03	22072	X	18902	-0-	-3170 B	-0-	204	1	14750	3	Y	3589	3589	0	5
							3948	9							
04	21360	X	7505	-0-	-13855 B	-0-	78	1	5679	3	Y	1474	1477	0	2
							127	5	1621	9					

HOOKS NO. 2 WELL #: 213 RRCID -> 284278 COMPL. DATE 10/11/2018 TOTAL DEPTH 12803 PERF.13086 - 17266

*05	8308	X	4240	-0-	-4068 B	-59866	31	1	2368	3	Y	1554	1554	0	2
							132	5	1709	9					
*06	6300	X	31	-0-	-6269 B	-59866	30	3	1	5	Y	-0-			2
07	DLQ G-10		22713	-0-	22713 B	-37153	192	1	19662	3	Y	2599	2598	0	3
							2859	9							
08	DLQ G-10		11998	-0-	11998 B	-25155	96	1	9655	3	Y	2043	2044	0	2
							2247	9							
*09	DLQ G-10		5185	-0-	5185 B	-19970	42	1	3596	3	Y	1406	1406	0	2
							1547	9							
10	0	X	6112	-0-	6112 B	-13858	51	1	4535	3	Y	1387	1387	0	2
							1526	9							
*11	21990	X	4956	-0-	-17034 B	-13858	39	1	3458	3	Y	1326	1326	0	2
							1459	9							
*12	22723	X	5059	-0-	-17664 B	-13858	43	1	3577	3	Y	1308	1308	0	2
							1439	9							
*01	2976	X	7073	-0-	4097 B	-9761	87	1	5516	3	Y	1274	1274	0	2
							69	5	1401	9					
*02	2688	X	6243	-0-	3555 B	-6206	75	1	4840	3	Y	1025	1025	0	2
							200	5	1128	9					
*03	2976	X	5836	-0-	2860 B	-3346	60	1	4365	3	Y	1283	1283	0	2
							1411	9							
04	2880	X	6076	-0-	3196 B	-150	62	1	4569	3	Y	1221	1221	0	2
							102	5	1343	9					

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 2 WELL #: 211 RRCID -> 284279 COMPL. DATE 02/26/2018 TOTAL DEPTH 12883 PERF.13070 - 18417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	17980	X	13911	-0-	-4069 B	-35889	148	1	10762	3	Y	2159	2159	0			2
							626	5	2375	9							
*06	16110	X	4	-0-	-16106 B	-35889	4	3			Y	-0-					2
07	DLQ G-10		21307	-0-	21307 B	-14582	171	1	17551	3	Y	3259	3257	0			4
							3585	9									
08	DLQ G-10		13047	-0-	13047 B	-1535	104	1	10504	3	Y	2217	2219	0			2
							2439	9									
*09	DLQ G-10		13138	-0-	13138 B	11603	126	1	10722	3	Y	2082	2082	0			2
							2290	9									
10	20355	X	8752	-0-	-11603 B	-0-	80	1	7049	3	Y	1475	1475	0			2
							1623	9									
*11	20610	X	12003	-0-	-8607 B	-0-	115	1	9887	3	Y	1819	1819	0			2
							2001	9									
*12	21297	X	9622	-0-	-11675 B	-0-	96	1	7887	3	Y	1490	1490	0			2
							1639	9									
*01	10758	X	10758	-0-	-0- B	-0-	138	1	8731	3	Y	1618	1618	0			2
							109	5	1780	9							
*02	9976	X	9976	-0-	-0- B	-0-	125	1	8002	3	Y	1378	1378	0			2
							333	5	1516	9							
*03	10736	X	10736	-0-	-0- B	-0-	121	1	8724	3	Y	1719	1719	0			2
							1891	9									
*04	10826	X	10826	-0-	-0- B	-0-	120	1	8752	3	Y	1598	1597	0			3
							196	5	1758	9							

P. CRAIN UNIT A WELL #: 101 RRCID -> 284288 COMPL. DATE 10/15/2018 TOTAL DEPTH 13540 PERF.13652 - 17898

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

P. CRAIN UNIT A WELL #: 5 RRCID -> 284289 COMPL. DATE 10/18/2018 TOTAL DEPTH 13439 PERF.13773 - 17735

*05	18445	X	17799	-0-	-646 B	-104292	173	1	15844	3	Y	773	773	0			-0-
							932	5	850	9							
*06	18720	X	13032	-0-	-5688 B	-104292	138	1	11831	3	Y	470	470	0			-0-
							546	5	517	9							
07	DLQ G-10		12869	-0-	12869 B	-91423	126	1	11860	3	Y	803	803	0			-0-
							883	9									
08	DLQ G-10		12482	-0-	12482 B	-78941	117	1	11474	3	Y	810	810	0			-0-
							891	9									
*09	DLQ G-10		11449	-0-	11449 B	-67492	120	1	10660	3	Y	608	608	0			-0-
							669	9									
10	0	X	11559	-0-	11559 B	-55933	129	1	10557	3	Y	794	794	0			-0-
							873	9									
*11	13020	X	9839	-0-	-3181 B	-55933	114	1	9068	3	Y	597	597	0			-0-
							657	9									
*12	12865	X	10528	-0-	-2337 B	-55933	117	1	9740	3	Y	610	610	0			-0-
							671	9									
*01	11315	X	10397	-0-	-918 B	-55933	108	1	9574	3	Y	540	540	0			-0-
							121	5	594	9							
*02	10220	X	3970	-0-	-6250 B	-55933	45	1	3608	3	Y	151	151	0			-0-
							151	5	166	9							
*03	11315	X	9944	-0-	-1371 B	-55933	60	1	9456	3	Y	389	389	0			-0-
							428	9									
04	10200	X	11535	-0-	1335 B	-54598	122	1	10328	3	Y	775	775	0			-0-
							232	5	853	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 7 RRCID -> 284347 COMPL. DATE 10/19/2018 TOTAL DEPTH 13432 PERF.13760 - 17795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	23653	X	15829	-0-	-7824 B	-89466	149	1	13708	3	Y	1063	1063	0			-0-
							803	5	1169	9							
*06	21150	X	14791	-0-	-6359 B	-89466	151	1	13019	3	Y	930	930	0			-0-
							598	5	1023	9							
07	DLQ G-10		14635	-0-	14635 B	-74831	143	1	13450	3	Y	947	947	0			-0-
							1042	9									
08	DLQ G-10		15172	-0-	15172 B	-59659	140	1	13738	3	Y	1176	1176	0			-0-
							1294	9									
*09	DLQ G-10		14426	-0-	14426 B	-45233	146	1	13064	3	Y	1105	1105	0			-0-
							1216	9									
10	0	X	12766	-0-	12766 B	-32467	138	1	11304	3	Y	1204	1204	0			-0-
							1324	9									
*11	14790	X	10882	-0-	-3908 B	-32467	119	1	9561	3	Y	1093	1093	0			-0-
							1202	9									
*12	15159	X	3058	-0-	-12101 B	-32467	29	1	2461	3	Y	516	516	0			-0-
							568	9									
*01	15159	X	12708	-0-	-2451 B	-32467	128	1	11360	3	Y	979	979	0			-0-
							143	5	1077	9							
*02	13468	X	4977	-0-	-8491 B	-32467	53	1	4215	3	Y	485	485	0			-0-
							175	5	534	9							
*03	12772	X	12045	-0-	-727 B	-32467	72	1	11271	3	Y	638	638	0			-0-
							702	9									
04	12300	X	10083	-0-	-2217 B	-32467	103	1	8772	3	Y	920	920	0			-0-
							196	5	1012	9							

P. CRAIN UNIT A WELL #: 6 RRCID -> 284348 COMPL. DATE 10/18/2018 TOTAL DEPTH 13588 PERF.13909 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	25544	X	19468	-0-	-6076 B	-48189	168	1	15647	3	Y	2495	2495	0			-0-
							908	5	2745	9							
*06	24030	X	17950	-0-	-6080 B	-48189	168	1	14636	3	Y	2255	2255	0			-0-
							665	5	2481	9							
07	DLQ G-10		16965	-0-	16965 B	-31224	162	1	15252	3	Y	1410	1410	0			-0-
							1551	9									
08	DLQ G-10		13516	-0-	13516 B	-17708	120	1	11841	3	Y	1414	1414	0			-0-
							1555	9									
*09	DLQ G-10		14653	-0-	14653 B	-3055	144	1	12871	3	Y	1489	1489	0			-0-
							1638	9									
10	8848	X	11903	-0-	3055 B	-0-	125	1	10286	3	Y	1356	1356	0			-0-
							1492	9									
*11	17940	X	12712	-0-	-5228 B	-0-	141	1	11271	3	Y	1182	1182	0			-0-
							1300	9									
*12	23444	X	23444	-0-	-0- B	-0-	256	1	21367	3	Y	1655	1655	0			-0-
							1821	9									
*01	16449	X	16449	-0-	-0- B	-0-	164	1	14588	3	Y	1376	1376	0			-0-
							183	5	1514	9							
*02	13664	X	6252	-0-	-7412 B	-0-	67	1	5381	3	Y	527	527	0			-0-
							224	5	580	9							
*03	17887	X	17191	-0-	-696 B	-0-	101	1	15939	3	Y	1046	1046	0			-0-
							1151	9									
*04	20375	X	20375	-0-	-0- B	-0-	215	1	18187	3	Y	1423	1423	0			-0-
							408	5	1565	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 4 RRCID -> 284351 COMPL. DATE 10/18/2018 TOTAL DEPTH 13520 PERF.13733 - 17699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*05	17763	X	13262	-0-	-4501 B	-50206	127	1	11642	3	Y	736	736	0		-0-
							683	5	810	9						
*06	15630	X	8520	-0-	-7110 B	-50206	85	1	7361	3	Y	670	670	0		-0-
							337	5	737	9						
07	DLQ G-10		9387	-0-	9387 B	-40819	90	1	8440	3	Y	779	779	0		-0-
							857	9								
08	DLQ G-10		9846	-0-	9846 B	-30973	91	1	8883	3	Y	793	793	0		-0-
							872	9								
*09	DLQ G-10		9767	-0-	9767 B	-21206	98	1	8747	3	Y	838	838	0		-0-
							922	9								
10	0	X	9130	-0-	9130 B	-12076	100	1	8171	3	Y	781	781	0		-0-
							859	9								
*11	9540	X	10066	-0-	526 B	-11550	114	1	9108	3	Y	767	767	0		-0-
							844	9								
*12	10106	X	10285	-0-	179 B	-11371	112	1	9395	3	Y	707	707	0		-0-
							778	9								
*01	10106	X	10446	-0-	340 B	-11031	106	1	9437	3	Y	713	713	0		-0-
							119	5	784	9						
*02	9408	X	4002	-0-	-5406 B	-11031	44	1	3517	3	Y	267	267	0		-0-
							147	5	294	9						
*03	10416	X	5571	-0-	-4845 B	-11031	33	1	5173	3	Y	332	332	0		-0-
							365	9								
04	10110	X	10360	-0-	250 B	-10781	115	1	9674	3	Y	320	320	0		-0-
							219	5	352	9						

P. CRAIN UNIT A WELL #: 3 RRCID -> 284352 COMPL. DATE 10/16/2018 TOTAL DEPTH 13603 PERF.13853 - 18039

*06	11730	X	1468	-0-	-10262 B	-0-	16	1	1388	3	Y	-0-				-0-
							64	5								
07	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-				-0-
08	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-				-0-
09	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-				-0-
10	0	X	-0-	-0-	-0- B	-0-					Y	-0-				-0-
11	1470	X	-0-	-0-	-1470 B	-0-					Y	-0-				-0-
*12	0	X	-0-	-0-	-0- B	-0-					Y	-0-				-0-
*01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-				-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-				-0-
*03	T. A.		78	-0-	78 B	78	78	3			Y	-0-				-0-
04	T. A.		4789	-0-	4789 B	4867	55	1	4615	3	Y	13	13	0		-0-
							105	5	14	9						

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 7 RRCID -> 284577 COMPL. DATE 07/23/2018 TOTAL DEPTH 13405 PERF.13374 - 21489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	52049	X	43216	-0-	-8833 B	-893178	34338	3	2005	5	N	6248	6248	0			-0-
							6873	9									
*06	50370	X	36584	-0-	-13786 B	-893178	29253	3	1336	5	N	5450	5450	0			-0-
							5995	9									
07	51677	X	39764	-0-	-11913 B	-893178	33173	3	6591	9	N	5992	5992	0			-0-
08	50034	X	41404	-0-	-8630 B	-893178	34329	3	7075	9	N	6432	6432	0			-0-
*09	45930	X	39922	-0-	-6008 B	-893178	33431	3	6491	9	N	5901	5901	0			-0-
10	43214	X	38822	-0-	-4392 B	-893178	32512	3	6310	9	N	5736	5736	0			-0-
*11	40080	X	33800	-0-	-6280 B	-893178	27914	3	5886	9	N	5351	5351	0			-0-
*12	41416	X	36258	-0-	-5158 B	-893178	30341	3	5917	9	N	5379	5379	0			-0-
*01	41416	X	35208	-0-	-6208 B	-893178	29049	3	363	5	N	5269	5269	0			-0-
							5796	9									
*02	37268	X	25707	-0-	-11561 B	-893178	20922	3	866	5	N	3563	3563	0			-0-
							3919	9									
*03	38812	X	34507	-0-	-4305 B	-893178	28756	3	5751	9	N	5228	5228	0			-0-
04	35100	X	32865	-0-	-2235 B	-893178	26900	3	601	5	N	4876	4876	0			-0-
							5364	9									

SAUNDERS UNIT B WELL #: 4 RRCID -> 286238 COMPL. DATE 10/23/2019 TOTAL DEPTH 13423 PERF.13405 - 19007

*05	75569	X	75569	-0-	-0- B	-0-	1	1	59848	3	N	11150	11150	0			-0-
							3455	5	12265	9							
06	51810	X	36	-0-	-51774 B	-0-	23	3	1	5	N	11	11	0			-0-
							12	9									
07	98858	X	98858	-0-	-0- B	-0-	23	1	83634	3	N	13819	13819	0			-0-
							15201	9									
08	71802	X	71802	-0-	-0- B	-0-	14	1	60635	3	N	10139	10139	0			-0-
							11153	9									
*09	60456	X	60456	-0-	-0- B	-0-	77	1	52008	3	N	7610	7610	0			-0-
							8371	9									
10	51439	X	51439	-0-	-0- B	-0-	63	1	43801	3	N	6886	6886	0			-0-
							7575	9									
*11	44405	X	44405	-0-	-0- B	-0-	364	1	35113	3	N	8116	8116	0			-0-
							8928	9									
*12	39930	X	39930	-0-	-0- B	-0-	381	1	31014	3	N	7759	7759	0			-0-
							8535	9									
*01	42033	X	42033	-0-	-0- B	-0-	434	1	34368	3	N	6185	6185	0			-0-
							427	5	6804	9							
*02	65296	X	65296	-0-	-0- B	-0-	394	1	57636	3	N	4422	4422	0			-0-
							2402	5	4864	9							
*03	66588	X	66588	-0-	-0- B	-0-	494	1	59098	3	N	6360	6360	0			-0-
							6996	9									
*04	30546	X	30546	-0-	-0- B	-0-	313	1	23193	3	N	5937	5937	0			-0-
							509	5	6531	9							

SAUNDERS UNIT B WELL #: 6 RRCID -> 286248 COMPL. DATE 04/06/2019 TOTAL DEPTH 13355 PERF.13331 - 18879

11	32820	X	-0-	-0-	-32820 B	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 7 RRCID -> 286249 COMPL. DATE 10/17/2019 TOTAL DEPTH 13413 PERF.13380 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	67549	X	65749	-0-	-1800 B	-0-	52902	3	3061	5	N	8896	8896	0			-0-
							9786	9									
06	65370	X	24	-0-	-65346 B	-0-	23	3	1	5	N	-0-					-0-
07	96255	X	96255	-0-	-0- B	-0-	22	1	79711	3	N	15020	15020	0			-0-
							16522	9									
08	89390	X	89390	-0-	-0- B	-0-	17	1	74686	3	N	13352	13352	0			-0-
							14687	9									
*09	83229	X	83229	-0-	-0- B	-0-	103	1	69434	3	N	12447	12447	0			-0-
							13692	9									
10	77037	X	77037	-0-	-0- B	-0-	91	1	64088	3	N	11689	11689	0			-0-
							12858	9									
*11	63526	X	63526	-0-	-0- B	-0-	558	1	53421	3	N	8679	8679	0			-0-
							9547	9									
*12	59898	X	59898	-0-	-0- B	-0-	616	1	49716	3	N	8696	8696	0			-0-
							9566	9									
*01	61050	X	61050	-0-	-0- B	-0-	623	1	49354	3	N	9510	9510	0			-0-
							612	5	10461	9							
*02	41736	X	41736	-0-	-0- B	-0-	229	1	33955	3	N	5595	5595	0			-0-
							1397	5	6155	9							
*03	60138	X	60138	-0-	-0- B	-0-	411	1	49619	3	N	9189	9189	0			-0-
							10108	9									
*04	53011	X	53011	-0-	-0- B	-0-	587	1	43098	3	N	7608	7608	0			-0-
							957	5	8369	9							

SAUNDERS UNIT B WELL #: 8 RRCID -> 286312 COMPL. DATE 04/06/2019 TOTAL DEPTH 13460 PERF.13500 - 19085

11	26430	X	-0-	-0-	-26430 B	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 5 RRCID -> 286475 COMPL. DATE 04/05/2019 TOTAL DEPTH 13479 PERF.13542 - 19104

11	20580	X	-0-	-0-	-20580 B	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW D WELL #: 1 RRCID -> 286582 COMPL. DATE 07/05/2019 TOTAL DEPTH 13683 PERF.13921 - 20883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	62930	X	39640	-0-	-23290 B	-0-	188	1	33497	3	N	3633	3633	0			-0-
							1959	5	3996	9							
06	52500	X	1	-0-	-52499 B	-0-	1	3			N	-0-					-0-
07	48565	X	48565	-0-	-0- B	-0-	156	1	43073	3	N	4851	4851	0			-0-
							5336	9									
08	46097	X	35349	-0-	-10748 B	-0-	160	1	32884	3	N	2095	2095	0			-0-
							2305	9									
*09	44160	X	31272	-0-	-12888 B	-0-	174	1	28995	3	N	1912	1912	0			-0-
							2103	9									
10	48577	X	30629	-0-	-17948 B	-0-	196	1	27229	3	N	2913	2913	0			-0-
							3204	9									
*11	47010	X	27790	-0-	-19220 B	-0-	178	1	24579	3	N	2757	2757	0			-0-
							3033	9									
*12	48577	X	27257	-0-	-21320 B	-0-	184	1	24149	3	N	2658	2658	0			-0-
							2924	9									
*01	35340	X	14627	-0-	-20713 B	-0-	103	1	12882	3	N	1345	1345	0			-0-
							162	5	1480	9							
*02	29176	X	28726	-0-	-450 B	-0-	339	1	24329	3	N	2769	2769	0			-0-
							1012	5	3046	9							
*03	53358	X	53358	-0-	-0- B	-0-	378	1	46715	3	N	5695	5695	0			-0-
							6265	9									
*04	47944	X	47944	-0-	-0- B	-0-	290	1	41488	3	N	4759	4759	0			-0-
							931	5	5235	9							

BUTLER A-304-BRYSCH USW C WELL #: 1 RRCID -> 286583 COMPL. DATE 07/04/2019 TOTAL DEPTH 13588 PERF.13934 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	61225	X	42524	-0-	-18701 B	-0-	199	1	35546	3	N	4275	4275	0			-0-
							2076	5	4703	9							
06	49740	X	7	-0-	-49733 B	-0-	1	3	6	9	N	5	5	0			-0-
07	57412	X	57412	-0-	-0- B	-0-	189	1	52152	3	N	4610	4610	0			-0-
							5071	9									
08	42532	X	35855	-0-	-6677 B	-0-	159	1	32793	3	N	2639	2639	0			-0-
							2903	9									
*09	41160	X	29903	-0-	-11257 B	-0-	164	1	27279	3	N	2236	2236	0			-0-
							2460	9									
10	57412	X	28718	-0-	-28694 B	-0-	187	1	25860	3	N	2428	2428	0			-0-
							2671	9									
*11	55560	X	25152	-0-	-30408 B	-0-	164	1	22575	3	N	2194	2194	0			-0-
							2413	9									
*12	57412	X	30540	-0-	-26872 B	-0-	211	1	27721	3	N	2371	2371	0			-0-
							2608	9									
*01	35867	X	14252	-0-	-21615 B	-0-	102	1	12658	3	N	1212	1212	0			-0-
							159	5	1333	9							
*02	27916	X	3837	-0-	-24079 B	-0-	48	1	3455	3	N	172	172	0			-0-
							145	5	189	9							
*03	49740	X	49740	-0-	-0- B	-0-	339	1	42100	3	N	6637	6637	0			-0-
							7301	9									
*04	56860	X	56860	-0-	-0- B	-0-	336	1	48117	3	N	6664	6664	0			-0-
							1077	5	7330	9							

SAUNDERS UNIT B WELL #: 9 RRCID -> 286662 COMPL. DATE 04/06/2019 TOTAL DEPTH 13345 PERF.13313 - 18864

11	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW E WELL #: 1 RRCID -> 287144 COMPL. DATE 07/05/2019 TOTAL DEPTH 12284 PERF.13699 - 20528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	59303	X	38082	-0-	-21221 B	-0-	177	1	31719	3	N	3940	3940	0			-0-
							1852	5	4334	9							
06	51480	X	-0-	-0-	-51480 B	-0-					N	-0-					-0-
07	48174	X	43980	-0-	-4194 B	-0-	142	1	39296	3	N	4129	4129	0			-0-
							4542	9									
08	48174	X	37347	-0-	-10827 B	-0-	160	1	33070	3	N	3743	3743	0			-0-
							4117	9									
*09	46620	X	31672	-0-	-14948 B	-0-	163	1	27312	3	N	3815	3815	0			-0-
							4197	9									
10	43989	X	30477	-0-	-13512 B	-0-	190	1	26453	3	N	3485	3485	0			-0-
							3834	9									
*11	42570	X	28539	-0-	-14031 B	-0-	180	1	24843	3	N	3196	3196	0			-0-
							3516	9									
*12	43989	X	29164	-0-	-14825 B	-0-	191	1	25178	3	N	3450	3450	0			-0-
							3795	9									
*01	37355	X	15800	-0-	-21555 B	-0-	108	1	13466	3	N	1870	1870	0			-0-
							169	5	2057	9							
*02	29568	X	8772	-0-	-20796 B	-0-	105	1	7547	3	N	733	733	0			-0-
							314	5	806	9							
*03	30473	X	-0-	-0-	-30473 B	-0-					N	-0-					-0-
04	28530	X	-0-	-0-	-28530 B	-0-					N	-0-					-0-

BUTLER A-304-BRYSCH USW A WELL #: 1 RRCID -> 287175 COMPL. DATE 07/01/2019 TOTAL DEPTH 13530 PERF.13806 - 20720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	51708	X	41528	-0-	-10180 B	-0-	188	1	33627	3	N	5233	5233	0			-0-
							1957	5	5756	9							
06	42480	X	-0-	-0-	-42480 B	-0-					N	-0-					-0-
07	45400	X	45400	-0-	-0- B	-0-	147	1	40492	3	N	4328	4328	0			-0-
							4761	9									
08	43896	X	32884	-0-	-11012 B	-0-	145	1	29945	3	N	2540	2540	0			-0-
							2794	9									
*09	40200	X	25290	-0-	-14910 B	-0-	137	1	22902	3	N	2046	2046	0			-0-
							2251	9									
10	45415	X	23625	-0-	-21790 B	-0-	152	1	21028	3	N	2223	2223	0			-0-
							2445	9									
*11	43950	X	21107	-0-	-22843 B	-0-	136	1	18730	3	N	2037	2037	0			-0-
							2241	9									
*12	45415	X	28413	-0-	-17002 B	-0-	193	1	25342	3	N	2616	2616	0			-0-
							2878	9									
*01	32891	X	12677	-0-	-20214 B	-0-	88	1	10993	3	N	1325	1325	0			-0-
							138	5	1458	9							
*02	23604	X	440	-0-	-23164 B	-0-	4	1	318	3	N	95	95	0			-0-
							13	5	105	9							
*03	28303	X	728	-0-	-27575 B	-0-	6	1	678	3	N	40	40	0			-0-
							44	9									
04	27510	X	225	-0-	-27285 B	-0-	1	1	194	3	N	24	24	0			-0-
							4	5	26	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW B WELL #: 1 RRCID -> 287203 COMPL. DATE 07/02/2019 TOTAL DEPTH 13693 PERF.14275 - 21325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	53400	X	8170	-0-	-45230	B	-0-	569	1	6307	3	N	915	915	0			-0-
								287	5	1007	9							
07	40773	X	40773	-0-	-0-	B	-0-	126	1	35057	3	N	5082	5082	0			-0-
								5590	9									
08	39320	X	39320	-0-	-0-	B	-0-	171	1	35271	3	N	3525	3525	0			-0-
								3878	9									
*09	34230	X	34230	-0-	-0-	B	-0-	184	1	30759	3	N	2988	2988	0			-0-
								3287	9									
10	40765	X	33389	-0-	-7376	B	-0-	213	1	29560	3	N	3287	3287	0			-0-
								3616	9									
*11	39450	X	30328	-0-	-9122	B	-0-	194	1	26720	3	N	3104	3104	0			-0-
								3414	9									
*12	40765	X	5241	-0-	-35524	B	-0-	34	1	4593	3	N	558	558	0			-0-
								614	9									
*01	39308	X	-0-	-0-	-39308	B	-0-					N	-0-					-0-
*02	31948	X	644	-0-	-31304	B	-0-	9	1	609	3	N	-0-					-0-
								26	5									
*03	33387	X	256	-0-	-33131	B	-0-	2	1	254	3	N	-0-					-0-
04	30330	X	-0-	-0-	-30330	B	-0-					N	-0-					-0-

ADIX UNIT A WELL #: 7 RRCID -> 288334 COMPL. DATE 11/19/2019 TOTAL DEPTH 13415 PERF.13486 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	156997	X	156997	-0-	-0-	B	-0-	688	1	133504	3	N	13590	13590	0			-0-
								7856	5	14949	9							
*06	30240	X	30240	-0-	-0-	B	-0-	117	1	27091	3	N	1617	1617	0			-0-
								1253	5	1779	9							
07	139509	X	139509	-0-	-0-	B	-0-	657	1	125428	3	N	12204	12204	0			-0-
								13424	9									
08	141035	X	141035	-0-	-0-	B	-0-	802	1	127284	3	N	11772	11772	0			-0-
								12949	9									
*09	124135	X	124135	-0-	-0-	B	-0-	859	1	112450	3	N	9842	9842	0			-0-
								10826	9									
10	117889	X	117889	-0-	-0-	B	-0-	942	1	106336	3	N	9646	9646	0			-0-
								10611	9									
*11	102728	X	102728	-0-	-0-	B	-0-	1022	1	92728	3	N	8162	8162	0			-0-
								8978	9									
*12	96640	X	96640	-0-	-0-	B	-0-	1142	1	87398	3	N	7364	7364	0			-0-
								8100	9									
*01	83668	X	83668	-0-	-0-	B	-0-	1285	1	73181	3	N	7525	7525	0			-0-
								924	5	8278	9							
*02	56722	X	56722	-0-	-0-	B	-0-	1016	1	47782	3	N	5388	5388	0			-0-
								1997	5	5927	9							
*03	81885	X	81885	-0-	-0-	B	-0-	1516	1	70512	3	N	8961	8961	0			-0-
								9857	9									
*04	77688	X	77688	-0-	-0-	B	-0-	1427	1	66002	3	N	7976	7976	0			-0-
								1485	5	8774	9							

ADIX UNIT A WELL #: 4 RRCID -> 288342 COMPL. DATE 11/24/2019 TOTAL DEPTH 13404 PERF.13656 - 18150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 6 RRCID -> 288343 COMPL. DATE 11/19/2019 TOTAL DEPTH 13331 PERF.13626 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ADIX UNIT A WELL #: 5 RRCID -> 288378 COMPL. DATE 11/19/2019 TOTAL DEPTH 13499 PERF.13436 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BUTLER D - GOHLKE A USW A WELL #: 1 RRCID -> 288429 COMPL. DATE 12/13/2019 TOTAL DEPTH 13780 PERF.13711 - 22157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	219201	X	191137	-0-	-28064	B	-0-	98	1	155674	3	N	23991	23991	0			-0-
								8975	5	26390	9							
06	212130	X	-0-	-0-	-212130	B	-0-					N	-0-					-0-
07	5170	X	5170	-0-	-0-	B	-0-	4190	3	980	9	N	891	891	0			-0-
08	158476	X	158476	-0-	-0-	B	-0-	4	1	135382	3	N	20991	20991	0			-0-
								23090	9									
*09	157562	X	157562	-0-	-0-	B	-0-	2	1	137311	3	N	18408	18408	0			-0-
								20249	9									
10	110608	X	64603	-0-	-46005	B	-0-	55920	3	8683	9	N	7894	7894	0			-0-
*11	107040	X	50620	-0-	-56420	B	-0-	44336	3	6284	9	N	5713	5713	0			-0-
*12	110608	X	49313	-0-	-61295	B	-0-	1	1	42910	3	N	5820	5820	0			-0-
								6402	9									
*01	110608	X	83269	-0-	-27339	B	-0-	73372	3	918	5	N	8163	8163	0			-0-
								8979	9									
*02	99904	X	42687	-0-	-57217	B	-0-	1	1	36374	3	N	4371	4371	0			-0-
								1504	5	4808	9							
*03	64604	X	60769	-0-	-3835	B	-0-	53777	3	6992	9	N	6356	6356	0			-0-
04	80580	X	44720	-0-	-35860	B	-0-	38598	3	861	5	N	4783	4783	0			-0-
								5261	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER D - GOHLKE A USW B WELL #: 1 RRCID -> 288430 COMPL. DATE 12/13/2019 TOTAL DEPTH 13641 PERF.13410 - 21928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN		260889	-0-	260889	B	1512162	131	1	207783	3	N	37288	37288	0			-0-
								11958	5	41017	9							
*06	1512162	X	-0-	-0-	-1512162	B	-0-					N	-0-					-0-
07	221774	X	76856	-0-	-144918	B	-0-	63418	3	13438	9	N	12216	12216	0			-0-
08	221774	X	211328	-0-	-10446	B	-0-	6	1	177750	3	N	30520	30520	0			-0-
								33572	9									
*09	214620	X	194830	-0-	-19790	B	-0-	2	1	166412	3	N	25833	25833	0			-0-
								28416	9									
10	221774	X	154330	-0-	-67444	B	-0-	132483	3	21847	9	N	19861	19861	0			-0-
*11	204510	X	102224	-0-	-102286	B	-0-	88453	3	13771	9	N	12519	12519	0			-0-
*12	211327	X	75261	-0-	-136066	B	-0-	1	1	64357	3	N	9912	9912	0			-0-
								10903	9									
*01	211327	X	125568	-0-	-85759	B	-0-	108472	3	1367	5	N	14299	14299	0			-0-
								15729	9									
*02	181832	X	72833	-0-	-108999	B	-0-	1	1	61300	3	N	8158	8158	0			-0-
								2558	5	8974	9							
*03	154318	X	102166	-0-	-52152	B	-0-	88899	3	13267	9	N	12061	12061	0			-0-
04	121530	X	84910	-0-	-36620	B	-0-	72580	3	1635	5	N	9723	9723	0			-0-
								10695	9									

BUTLER D - GOHLKE A USW C WELL #: 1 RRCID -> 288431 COMPL. DATE 12/13/2019 TOTAL DEPTH 13718 PERF.13572 - 22234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	260560	X	260560	-0-	-0-	B	-0-	132	1	210242	3	N	34649	34649	0			-0-
								12072	5	38114	9							
06	244380	X	-0-	-0-	-244380	B	-0-					N	-0-					-0-
07	252526	X	6753	-0-	-245773	B	-0-	5553	3	1200	9	N	1091	1091	0			-0-
08	252526	X	212735	-0-	-39791	B	-0-	6	1	180502	3	N	29297	29297	0			-0-
								32227	9									
*09	251415	X	251415	-0-	-0-	B	-0-	3	1	217844	3	N	30516	30516	0			-0-
								33568	9									
10	252526	X	242398	-0-	-10128	B	-0-	212205	3	30193	9	N	27448	27448	0			-0-
*11	205860	X	182260	-0-	-23600	B	-0-	160190	3	22070	9	N	20064	20064	0			-0-
*12	252526	X	96941	-0-	-155585	B	-0-	1	1	82827	3	N	12830	12830	0			-0-
								14113	9									
*01	252526	X	175637	-0-	-76889	B	-0-	150299	3	1878	5	N	21327	21327	0			-0-
								23460	9									
*02	228088	X	105280	-0-	-122808	B	-0-	2	1	88189	3	N	12218	12218	0			-0-
								3649	5	13440	9							
*03	242389	X	136209	-0-	-106180	B	-0-	120114	3	16095	9	N	14632	14632	0			-0-
04	182250	X	127535	-0-	-54715	B	-0-	110726	3	2481	5	N	13025	13025	0			-0-
								14328	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 7 RRCID -> 288630 COMPL. DATE 12/18/2019 TOTAL DEPTH 13278 PERF.13476 - 19121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	795489	X	41099	-0-	-754390	B	-0-	29988	3	1684	5	N	8570	8570	0			-0-
								9427	9									
06	126390	X	15	-0-	-126375	B	-0-	14	3	1	5	N	-0-					-0-
07	130603	X	8404	-0-	-122199	B	-0-	6139	3	2265	9	N	2059	2059	0			-0-
08	130603	X	126969	-0-	-3634	B	-0-	100768	3	26201	9	N	23819	23819	0			-0-
*09	126390	X	116686	-0-	-9704	B	-0-	92374	3	24312	9	N	22102	22102	0			-0-
10	128330	X	128330	-0-	-0-	B	-0-	104795	3	23535	9	N	21395	21395	0			-0-
*11	122880	X	88536	-0-	-34344	B	-0-	72662	3	15874	9	N	14431	14431	0			-0-
*12	126976	X	67033	-0-	-59943	B	-0-	54657	3	12376	9	N	11251	11251	0			-0-
*01	128340	X	48840	-0-	-79500	B	-0-	38620	3	471	5	N	8863	8863	0			-0-
								9749	9									
*02	115920	X	34599	-0-	-81321	B	-0-	26745	3	1077	5	N	6161	6161	0			-0-
								6777	9									
*03	128340	X	50325	-0-	-78015	B	-0-	41357	3	8968	9	N	8153	8153	0			-0-
04	88530	X	49903	-0-	-38627	B	-0-	40377	3	885	5	N	7855	7855	0			-0-
								8641	9									

STANCH-BAR-CRAIN-FRAN A ULW A WELL #: 1 RRCID -> 288635 COMPL. DATE 07/13/2020 TOTAL DEPTH 13489 PERF.13385 - 21885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	290314	X	290314	-0-	-0-	B	-0-	219	1	230966	3	N	41661	41661	0			-0-
								13302	5	45827	9							
06	227670	X	1	-0-	-227669	B	-0-	1	3			N	-0-					-0-
07	235259	X	6107	-0-	-229152	B	-0-	1	1	5075	3	N	937	937	0			-0-
								1031	9									
08	235259	X	83138	-0-	-152121	B	-0-	26	1	70615	3	N	11361	11361	0			-0-
								12497	9									
*09	227670	X	118700	-0-	-108970	B	-0-	38	1	102676	3	N	14533	14533	0			-0-
								15986	9									
10	235259	X	146025	-0-	-89234	B	-0-	109	1	129338	3	N	15071	15071	0			-0-
								16578	9									
*11	101506	X	101506	-0-	-0-	B	-0-	92	1	90367	3	N	10043	10043	0			-0-
								11047	9									
*12	122667	X	95436	-0-	-27231	B	-0-	96	1	84915	3	N	9477	9477	0			-0-
								10425	9									
*01	146010	X	57245	-0-	-88765	B	-0-	70	1	49561	3	N	6356	6356	0			-0-
								622	5	6992	9							
*02	131880	X	43748	-0-	-88132	B	-0-	47	1	37149	3	N	4553	4553	0			-0-
								1544	5	5008	9							
*03	146010	X	54905	-0-	-91105	B	-0-	54	1	49228	3	N	5112	5112	0			-0-
								5623	9									
04	101520	X	53090	-0-	-48430	B	-0-	49	1	46658	3	N	4843	4843	0			-0-
								1056	5	5327	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 8 RRCID -> 288728 COMPL. DATE 12/05/2019 TOTAL DEPTH 13229 PERF.13455 - 17179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	840767	X	105867	-0-	-734900 B	-0-	77081	3	4325	5	N	22237	22237	0			-0-
							24461	9									
06	106050	X	40	-0-	-106010 B	-0-	38	3	2	5	N	-0-					-0-
07	109585	X	8579	-0-	-101006 B	-0-	6159	3	2420	9	N	2200	2200	0			-0-
08	128376	X	128376	-0-	-0- B	-0-	98441	3	29935	9	N	27214	27214	0			-0-
09	106050	X	4	-0-	-106046 B	-0-	4	3			N	-0-					-0-
10	108127	X	108127	-0-	-0- B	-0-	83514	3	24613	9	N	22375	22375	0			-0-
*11	106050	X	102242	-0-	-3808 B	-0-	80420	3	21822	9	N	19838	19838	0			-0-
*12	109585	X	86759	-0-	-22826 B	-0-	67914	3	18845	9	N	17132	17132	0			-0-
*01	109585	X	87614	-0-	-21971 B	-0-	67709	3	821	5	N	17349	17349	0			-0-
							19084	9									
*02	97664	X	68218	-0-	-29446 B	-0-	51269	3	2051	5	N	13544	13544	0			-0-
							14898	9									
*03	108128	X	80108	-0-	-28020 B	-0-	63016	3	17092	9	N	15538	15538	0			-0-
04	102240	X	63239	-0-	-39001 B	-0-	48507	3	1051	5	N	12437	12437	0			-0-
							13681	9									

SAUNDERS UNIT A WELL #: 3 RRCID -> 288736 COMPL. DATE 12/05/2019 TOTAL DEPTH 13178 PERF.13336 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	827468	X	115748	-0-	-711720 B	-0-	86049	3	4852	5	N	22588	22588	0			-0-
							24847	9									
06	107640	X	104	-0-	-107536 B	-0-	64	3	3	5	N	34	34	0			-0-
							37	9									
07	111228	X	6213	-0-	-105015 B	-0-	4791	3	1422	9	N	1293	1293	0			-0-
08	117896	X	117896	-0-	-0- B	-0-	91263	3	26633	9	N	24212	24212	0			-0-
*09	116411	X	116411	-0-	-0- B	-0-	90792	3	25619	9	N	23290	23290	0			-0-
10	128831	X	128831	-0-	-0- B	-0-	102488	3	26343	9	N	23948	23948	0			-0-
*11	107640	X	106657	-0-	-983 B	-0-	86147	3	20510	9	N	18645	18645	0			-0-
*12	111228	X	80901	-0-	-30327 B	-0-	64751	3	16150	9	N	14682	14682	0			-0-
*01	111228	X	68000	-0-	-43228 B	-0-	53066	3	645	5	N	12990	12990	0			-0-
							14289	9									
*02	100464	X	42076	-0-	-58388 B	-0-	30745	3	1221	5	N	9191	9191	0			-0-
							10110	9									
*03	111228	X	52653	-0-	-58575 B	-0-	42997	3	9656	9	N	8778	8778	0			-0-
04	106650	X	54556	-0-	-52094 B	-0-	44397	3	974	5	N	8350	8350	0			-0-
							9185	9									

SAUNDERS UNIT A WELL #: 4 RRCID -> 288764 COMPL. DATE 12/05/2019 TOTAL DEPTH 13312 PERF.13546 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	640236	X	56440	-0-	-583796 B	-0-	42055	3	2372	5	N	10921	10921	0			-0-
							12013	9									
06	120330	X	27	-0-	-120303 B	-0-	22	3	1	5	N	4	4	0			-0-
							4	9									
07	124341	X	3753	-0-	-120588 B	-0-	2981	3	772	9	N	702	702	0			-0-
08	119474	X	65596	-0-	-53878 B	-0-	51146	3	14450	9	N	13136	13136	0			-0-
*09	95670	X	93916	-0-	-1754 B	-0-	74807	3	19109	9	N	17372	17372	0			-0-
10	79701	X	79701	-0-	-0- B	-0-	64694	3	15007	9	N	13643	13643	0			-0-
*11	64993	X	64993	-0-	-0- B	-0-	53673	3	11320	9	N	10291	10291	0			-0-
*12	97061	X	50845	-0-	-46216 B	-0-	41856	3	8989	9	N	8172	8172	0			-0-
*01	97061	X	28405	-0-	-68656 B	-0-	23808	3	294	5	N	3912	3912	0			-0-
							4303	9									
*02	87668	X	29268	-0-	-58400 B	-0-	23796	3	969	5	N	4094	4094	0			-0-
							4503	9									
*03	79701	X	40435	-0-	-39266 B	-0-	34284	3	6151	9	N	5592	5592	0			-0-
04	64980	X	34245	-0-	-30735 B	-0-	28562	3	630	5	N	4594	4594	0			-0-
							5053	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 5 RRCID -> 288765 COMPL. DATE 12/05/2019 TOTAL DEPTH 13234 PERF.13392 - 19265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	635349	X	62192	-0-	-573157 B	-0-	44339	3	2476	5	N	13979	13979	0			-0-
							15377	9									
06	70590	X	20	-0-	-70570 B	-0-	19	3	1	5	N	-0-					-0-
07	72943	X	3091	-0-	-69852 B	-0-	2144	3	947	9	N	861	861	0			-0-
08	87779	X	87779	-0-	-0- B	-0-	66033	3	21746	9	N	19769	19769	0			-0-
*09	70590	X	86	-0-	-70504 B	-0-	65	3	21	9	N	19	19	0			-0-
10	96182	X	96182	-0-	-0- B	-0-	74403	3	21779	9	N	19799	19799	0			-0-
*11	70590	X	70184	-0-	-406 B	-0-	55009	3	15175	9	N	13795	13795	0			-0-
*12	72943	X	68979	-0-	-3964 B	-0-	54579	3	14400	9	N	13091	13091	0			-0-
*01	72943	X	58274	-0-	-14669 B	-0-	45310	3	550	5	N	11285	11285	0			-0-
							12414	9									
*02	65884	X	42904	-0-	-22980 B	-0-	32630	3	1309	5	N	8150	8150	0			-0-
							8965	9									
*03	72943	X	39744	-0-	-33199 B	-0-	30971	3	8773	9	N	7975	7975	0			-0-
04	70170	X	31942	-0-	-38228 B	-0-	25354	3	553	5	N	5486	5486	0			-0-
							6035	9									

SAUNDERS UNIT A WELL #: 6 RRCID -> 288782 COMPL. DATE 12/05/2019 TOTAL DEPTH 13159 PERF.13283 - 18957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	732614	X	42526	-0-	-690088 B	-0-	29547	3	1639	5	N	10309	10309	0			-0-
							11340	9									
06	107130	X	51	-0-	-107079 B	-0-	38	3	2	5	N	10	10	0			-0-
							11	9									
07	110701	X	8163	-0-	-102538 B	-0-	5853	3	2310	9	N	2100	2100	0			-0-
08	110701	X	106119	-0-	-4582 B	-0-	80830	3	25289	9	N	22990	22990	0			-0-
09	107130	X	4	-0-	-107126 B	-0-	4	3			N	-0-					-0-
10	86376	X	86376	-0-	-0- B	-0-	66349	3	20027	9	N	18206	18206	0			-0-
*11	102690	X	85204	-0-	-17486 B	-0-	66647	3	18557	9	N	16870	16870	0			-0-
*12	106113	X	69488	-0-	-36625 B	-0-	54353	3	15135	9	N	13759	13759	0			-0-
*01	106113	X	59351	-0-	-46762 B	-0-	45454	3	550	5	N	12134	12134	0			-0-
							13347	9									
*02	79520	X	43613	-0-	-35907 B	-0-	32382	3	1291	5	N	9036	9036	0			-0-
							9940	9									
*03	88040	X	49219	-0-	-38821 B	-0-	37726	3	11493	9	N	10448	10448	0			-0-
04	85200	X	37933	-0-	-47267 B	-0-	28418	3	612	5	N	8094	8094	0			-0-
							8903	9									

STANCH-BAR-CRAIN-FRAN ULW B WELL #: 1 RRCID -> 288914 COMPL. DATE 07/17/2020 TOTAL DEPTH 13294 PERF.12939 - 21335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	221371	X	166659	-0-	-54712 B	-0-	124	1	130816	3	N	25627	25627	0			-0-
							7529	5	28190	9							
06	214230	X	1	-0-	-214229 B	-0-	1	3			N	-0-					-0-
07	221371	X	7893	-0-	-213478 B	-0-	1	1	6428	3	N	1331	1331	0			-0-
							1464	9									
08	221371	X	95290	-0-	-126081 B	-0-	29	1	78541	3	N	15200	15200	0			-0-
							16720	9									
*09	214230	X	129537	-0-	-84693 B	-0-	40	1	108113	3	N	19440	19440	0			-0-
							21384	9									
10	173034	X	173034	-0-	-0- B	-0-	125	1	148634	3	N	22068	22068	0			-0-
							24275	9									
*11	110826	X	110826	-0-	-0- B	-0-	96	1	94271	3	N	14963	14963	0			-0-
							16459	9									
*12	133858	X	107691	-0-	-26167 B	-0-	103	1	91354	3	N	14758	14758	0			-0-
							16234	9									
*01	173042	X	92074	-0-	-80968 B	-0-	109	1	77133	3	N	12603	12603	0			-0-
							969	5	13863	9							
*02	156296	X	69095	-0-	-87201 B	-0-	72	1	57243	3	N	8542	8542	0			-0-
							2384	5	9396	9							
*03	173042	X	79173	-0-	-93869 B	-0-	74	1	68285	3	N	9831	9831	0			-0-
							10814	9									
04	110820	X	61782	-0-	-49038 B	-0-	54	1	52081	3	N	7710	7710	0			-0-
							1166	5	8481	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS UNIT A WELL #: 10 RRCID -> 288965 COMPL. DATE 09/14/2020 TOTAL DEPTH 13384 PERF.13200 - 17782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	193161	X	107169	-0-	-85992 B	-0-	80	1	83763	3	N	16816	16816	0			-0-
							4828	5	18498	9							
*06	186930	X	49695	-0-	-137235 B	-0-	12	1	39572	3	N	7571	7571	0			-0-
							1783	5	8328	9							
07	193161	X	37832	-0-	-155329 B	-0-	5	1	31088	3	N	6126	6126	0			-0-
							6739	9									
08	158069	X	59359	-0-	-98710 B	-0-	18	1	49368	3	N	9066	9066	0			-0-
							9973	9									
*09	141810	X	103323	-0-	-38487 B	-0-	32	1	87161	3	N	14664	14664	0			-0-
							16130	9									
10	148432	X	148432	-0-	-0- B	-0-	109	1	128505	3	N	18016	18016	0			-0-
							19818	9									
*11	109274	X	109274	-0-	-0- B	-0-	97	1	94789	3	N	13080	13080	0			-0-
							14388	9									
*12	106764	X	86897	-0-	-19867 B	-0-	85	1	75397	3	N	10377	10377	0			-0-
							11415	9									
*01	148428	X	50930	-0-	-97498 B	-0-	61	1	43114	3	N	6557	6557	0			-0-
							542	5	7213	9							
*02	134064	X	29083	-0-	-104981 B	-0-	30	1	23945	3	N	3737	3737	0			-0-
							997	5	4111	9							
*03	148428	X	35956	-0-	-112472 B	-0-	34	1	31152	3	N	4336	4336	0			-0-
							4770	9									
04	109260	X	37629	-0-	-71631 B	-0-	34	1	32126	3	N	4314	4314	0			-0-
							724	5	4745	9							

STANCHOS A-P. CRAIN A USW A WELL #: 1 RRCID -> 289045 COMPL. DATE 07/14/2020 TOTAL DEPTH 13462 PERF.13309 - 22666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	301714	X	301714	-0-	-0- B	-0-	227	1	238201	3	N	45030	45030	0			-0-
							13753	5	49533	9							
06	192960	X	22	-0-	-192938 B	-0-	21	3	1	5	N	-0-					-0-
07	199392	X	6633	-0-	-192759 B	-0-	1	1	5441	3	N	1083	1083	0			-0-
							1191	9									
08	199392	X	85787	-0-	-113605 B	-0-	27	1	71870	3	N	12627	12627	0			-0-
							13890	9									
*09	192960	X	118005	-0-	-74955 B	-0-	37	1	99864	3	N	16458	16458	0			-0-
							18104	9									
10	199392	X	178435	-0-	-20957 B	-0-	131	1	154961	3	N	21221	21221	0			-0-
							23343	9									
*11	117067	X	117067	-0-	-0- B	-0-	105	1	101946	3	N	13651	13651	0			-0-
							15016	9									
*12	124822	X	124822	-0-	-0- B	-0-	124	1	109693	3	N	13641	13641	0			-0-
							15005	9									
*01	178436	X	113005	-0-	-65431 B	-0-	139	1	98269	3	N	12145	12145	0			-0-
							1237	5	13360	9							
*02	161168	X	85994	-0-	-75174 B	-0-	92	1	73382	3	N	8600	8600	0			-0-
							3060	5	9460	9							
*03	178436	X	108958	-0-	-69478 B	-0-	105	1	96985	3	N	10789	10789	0			-0-
							11868	9									
04	120810	X	91331	-0-	-29479 B	-0-	83	1	79208	3	N	9322	9322	0			-0-
							1786	5	10254	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS A-P. CRAIN A USW B WELL #: 1 RRCID -> 289047 COMPL. DATE 07/16/2020 TOTAL DEPTH 13352 PERF.13296 - 22491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	220162	X	185661	-0-	-34501 B	-0-	137	1	144854	3	N	29395	29395	0			-0-
							8335	5	32335	9							
06	213060	X	26	-0-	-213034 B	-0-	25	3	1	5	N	-0-					-0-
07	220162	X	8292	-0-	-211870 B	-0-	1	1	6927	3	N	1240	1240	0			-0-
							1364	9									
08	220162	X	99141	-0-	-121021 B	-0-	30	1	82129	3	N	15438	15438	0			-0-
							16982	9									
*09	213060	X	123616	-0-	-89444 B	-0-	38	1	104064	3	N	17740	17740	0			-0-
							19514	9									
10	190963	X	190963	-0-	-0- B	-0-	139	1	164778	3	N	23678	23678	0			-0-
							26046	9									
*11	122044	X	122044	-0-	-0- B	-0-	107	1	105633	3	N	14822	14822	0			-0-
							16304	9									
*12	131547	X	131547	-0-	-0- B	-0-	128	1	115181	3	N	14762	14762	0			-0-
							16238	9									
*01	190960	X	116362	-0-	-74598 B	-0-	140	1	100170	3	N	13461	13461	0			-0-
							1245	5	14807	9							
*02	172480	X	91057	-0-	-81423 B	-0-	95	1	76938	3	N	9870	9870	0			-0-
							3167	5	10857	9							
*03	190960	X	104015	-0-	-86945 B	-0-	98	1	90524	3	N	12175	12175	0			-0-
							13393	9									
04	127290	X	85745	-0-	-41545 B	-0-	76	1	72812	3	N	10201	10201	0			-0-
							1636	5	11221	9							

HOOKS 4-HARDESTY A USW B WELL #: 1 RRCID -> 289188 COMPL. DATE 02/15/2020 TOTAL DEPTH 13245 PERF.13308 - 23021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	143640	X	47184	-0-	-96456 B	-0-	27	1	34860	3	N	9769	9769	0			-0-
							1551	5	10746	9							
07	157577	X	157577	-0-	-0- B	-0-	84	1	123967	3	N	30478	30478	0			-0-
							33526	9									
08	148428	X	114233	-0-	-34195 B	-0-	54	1	90828	3	N	21228	21228	0			-0-
							23351	9									
*09	143640	X	127365	-0-	-16275 B	-0-	58	1	100977	3	N	23936	23936	0			-0-
							26330	9									
10	148428	X	126444	-0-	-21984 B	-0-	89	1	100631	3	N	23385	23385	0			-0-
							25724	9									
*11	143640	X	103868	-0-	-39772 B	-0-	99	1	82870	3	N	18999	18999	0			-0-
							20899	9									
*12	148428	X	97609	-0-	-50819 B	-0-	100	1	77948	3	N	17783	17783	0			-0-
							19561	9									
*01	131626	X	78199	-0-	-53427 B	-0-	92	1	62122	3	N	13828	13828	0			-0-
							774	5	15211	9							
*02	118888	X	63323	-0-	-55565 B	-0-	58	1	50641	3	N	9577	9577	0			-0-
							2089	5	10535	9							
*03	126449	X	58974	-0-	-67475 B	-0-	52	1	49073	3	N	8954	8954	0			-0-
							9849	9									
04	103860	X	55340	-0-	-48520 B	-0-	44	1	47005	3	N	6580	6580	0			-0-
							1053	5	7238	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS 4-HARDESTY A USW C WELL #: 1 RRCID -> 289206 COMPL. DATE 02/15/2020 TOTAL DEPTH 13445 PERF.13433 - 23263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1143606	X	331715	-0-	-811891 B	-0-	481	1	261586	3	N	49697	49697	0			-0-
							14981	5	54667	9							
*06	257520	X	169894	-0-	-87626 B	-0-	107	1	136283	3	N	24912	24912	0			-0-
							6101	5	27403	9							
07	266104	X	202423	-0-	-63681 B	-0-	116	1	170716	3	N	28719	28719	0			-0-
							31591	9									
08	266104	X	179033	-0-	-87071 B	-0-	91	1	150727	3	N	25650	25650	0			-0-
							28215	9									
*09	257520	X	244852	-0-	-12668 B	-0-	118	1	205832	3	N	35365	35365	0			-0-
							38902	9									
10	266104	X	248183	-0-	-17921 B	-0-	187	1	209971	3	N	34568	34568	0			-0-
							38025	9									
*11	195900	X	181866	-0-	-14034 B	-0-	185	1	154123	3	N	25053	25053	0			-0-
							27558	9									
*12	253022	X	165799	-0-	-87223 B	-0-	182	1	140580	3	N	22761	22761	0			-0-
							25037	9									
*01	253022	X	121823	-0-	-131199 B	-0-	152	1	101394	3	N	17275	17275	0			-0-
							1274	5	19003	9							
*02	228536	X	123232	-0-	-105304 B	-0-	117	1	102626	3	N	14767	14767	0			-0-
							4245	5	16244	9							
*03	248186	X	126948	-0-	-121238 B	-0-	117	1	109830	3	N	15455	15455	0			-0-
							17001	9									
04	181860	X	98935	-0-	-82925 B	-0-	79	1	83569	3	N	12201	12201	0			-0-
							1866	5	13421	9							

HOOKS 4-HARDESTY A USW D WELL #: 1 RRCID -> 289337 COMPL. DATE 02/15/2020 TOTAL DEPTH 13376 PERF.13360 - 23417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	804205	X	5732	-0-	-798473 B	-0-	8	1	4433	3	N	944	944	0			-0-
							253	5	1038	9							
*06	240540	X	75311	-0-	-165229 B	-0-	47	1	60192	3	N	11252	11252	0			-0-
							2695	5	12377	9							
07	248558	X	237697	-0-	-10861 B	-0-	135	1	199349	3	N	34739	34739	0			-0-
							38213	9									
08	248558	X	173995	-0-	-74563 B	-0-	87	1	145352	3	N	25960	25960	0			-0-
							28556	9									
*09	240540	X	240308	-0-	-232 B	-0-	116	1	201782	3	N	34918	34918	0			-0-
							38410	9									
10	239028	X	239028	-0-	-0- B	-0-	179	1	201159	3	N	34264	34264	0			-0-
							37690	9									
*11	230040	X	184844	-0-	-45196 B	-0-	186	1	155414	3	N	26585	26585	0			-0-
							29244	9									
*12	248310	X	190092	-0-	-58218 B	-0-	206	1	159967	3	N	27199	27199	0			-0-
							29919	9									
*01	248310	X	133984	-0-	-114326 B	-0-	166	1	110828	3	N	19636	19636	0			-0-
							1390	5	21600	9							
*02	224280	X	170065	-0-	-54215 B	-0-	161	1	140965	3	N	20993	20993	0			-0-
							5847	5	23092	9							
*03	239041	X	182013	-0-	-57028 B	-0-	165	1	155554	3	N	23904	23904	0			-0-
							26294	9									
04	184830	X	157096	-0-	-27734 B	-0-	124	1	131469	3	N	20510	20510	0			-0-
							2942	5	22561	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS 4-HARDESTY A USW A WELL #: 1 RRCID -> 289422 COMPL. DATE 02/15/2020 TOTAL DEPTH 13379 PERF.13154 - 23210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	875938	X	199764	-0-	-676174	B	-0-	281	1	153355	3	N	33982	33982	0			-0-
								8748	5	37380	9							
*06	219180	X	109839	-0-	-109341	B	-0-	67	1	85111	3	N	18977	18977	0			-0-
								3786	5	20875	9							
07	226486	X	147383	-0-	-79103	B	-0-	82	1	121629	3	N	23338	23338	0			-0-
								25672	9									
08	226486	X	162061	-0-	-64425	B	-0-	81	1	134858	3	N	24656	24656	0			-0-
								27122	9									
*09	219180	X	215509	-0-	-3671	B	-0-	104	1	181105	3	N	31182	31182	0			-0-
								34300	9									
10	225831	X	225831	-0-	-0-	B	-0-	170	1	190996	3	N	31514	31514	0			-0-
								34665	9									
*11	162235	X	162235	-0-	-0-	B	-0-	164	1	136968	3	N	22821	22821	0			-0-
								25103	9									
*12	222704	X	147964	-0-	-74740	B	-0-	161	1	124884	3	N	20835	20835	0			-0-
								22919	9									
*01	225835	X	109712	-0-	-116123	B	-0-	135	1	90408	3	N	16395	16395	0			-0-
								1134	5	18035	9							
*02	203980	X	122270	-0-	-81710	B	-0-	116	1	101529	3	N	14905	14905	0			-0-
								4229	5	16396	9							
*03	225835	X	123637	-0-	-102198	B	-0-	114	1	106881	3	N	15129	15129	0			-0-
								16642	9									
04	162240	X	95094	-0-	-67146	B	-0-	76	1	80188	3	N	11843	11843	0			-0-
								1803	5	13027	9							

BORCHARDT STEINMANN USW C WELL #: 1 RRCID -> 289877 COMPL. DATE 03/06/2020 TOTAL DEPTH 13353 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*02	SHUT IN		55046	-0-	55046	B	55046	43706	3	1811	5	N	8663	8663	0			-0-
								9529	9									
*03	SHUT IN		115122	-0-	115122	B	170168	89992	3	25130	9	N	22845	22845	0			-0-
04	SHUT IN		114964	-0-	114964	B	285132	90002	3	1990	5	N	20884	20884	0			-0-
								22972	9									

BORCHARDT STEINMANN USW D WELL #: 1 RRCID -> 289879 COMPL. DATE 11/17/2019 TOTAL DEPTH 13212 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*02	14B2 EXT		84092	-0-	84092	B	84092	66067	3	2736	5	N	13899	13899	0			-0-
								15289	9									
*03	14B2 EXT		167641	-0-	167641	B	251733	136280	3	31361	9	N	28510	28510	0			-0-
04	14B2 EXT		165166	-0-	165166	B	416899	134955	3	3034	5	N	24706	24706	0			-0-
								27177	9									

BORCHARDT STEINMANN USW B WELL #: 1 RRCID -> 289883 COMPL. DATE 01/20/2020 TOTAL DEPTH 13318 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*02	SHUT IN		63244	-0-	63244	B	63244	48725	3	2014	5	N	11368	11368	0			-0-
								12505	9									
*03	14B2 EXT		170340	-0-	170340	B	233584	137692	3	32648	9	N	29680	29680	0			-0-
04	14B2 EXT		178199	-0-	178199	B	411783	144430	3	3231	5	N	27762	27762	0			-0-
								30538	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BORCH-WALLIS-STEIN ULW A WELL #: 1 RRCID -> 289948 COMPL. DATE 02/09/2020 TOTAL DEPTH 13286 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*02	SHUT IN		60215	-0-	60215	B	60215	46116	3	1905	5	N	11085	11085	0			-0-
								12194	9									
*03	SHUT IN		178336	-0-	178336	B	238551	144456	3	33880	9	N	30800	30800	0			-0-
04	14B2 EXT		172029	-0-	172029	B	410580	139277	3	3114	5	N	26944	26944	0			-0-
								29638	9									

FRANZ-COWEY ORCA USW A WELL #: 1 RRCID -> 290050 COMPL. DATE 03/05/2021 TOTAL DEPTH 13539 PERF.13423 - 19363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*03	SHUT IN		156073	-0-	156073	B	156073	32	1	131634	3	N	22188	22188	0			-0-
								24407	9									
04	SHUT IN		219412	-0-	219412	B	375485	31	1	182381	3	N	29986	29986	0			-0-
								4015	5	32985	9							

FRANZ-COWEY ORCA USW B WELL #: 1 RRCID -> 290051 COMPL. DATE 03/05/2021 TOTAL DEPTH 13363 PERF.13425 - 19161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*03	SHUT IN		143399	-0-	143399	B	143399	28	1	115273	3	N	25544	25544	0			-0-
								28098	9									
04	SHUT IN		217466	-0-	217466	B	360865	29	1	174907	3	N	35189	35189	0			-0-
								3822	5	38708	9							

FRANZ-COWEY ORCA USW D WELL #: 1 RRCID -> 290053 COMPL. DATE 05/15/2020 TOTAL DEPTH 13341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*03	SHUT IN		137962	-0-	137962	B	137962	28	1	115189	3	N	20677	20677	0			-0-
								22745	9									
04	SHUT IN		223362	-0-	223362	B	361324	31	1	186159	3	N	30065	30065	0			-0-
								4100	5	33072	9							

FRANZ-COWEY ORCA USW E WELL #: 1 RRCID -> 290054 COMPL. DATE 03/05/2021 TOTAL DEPTH 13508 PERF.13382 - 19478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*03	SHUT IN		122474	-0-	122474	B	122474	25	1	102346	3	N	18275	18275	0			-0-
								20103	9									
04	SHUT IN		214490	-0-	214490	B	336964	30	1	178038	3	N	29549	29549	0			-0-
								3918	5	32504	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ-COWEY ORCA USW F WELL #: 1 RRCID -> 290095 COMPL. DATE 03/05/2021 TOTAL DEPTH 13332 PERF.13308 - 19208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
*03	SHUT IN		131806	-0-	131806	B	131806	26	1	108209	3	N	21428	21428	0	-0-
								23571	9							
04	SHUT IN		137706	-0-	137706	B	269512	18	1	111198	3	N	21871	21871	0	-0-
								2432	5	24058	9					

FRANZ-COWEY ORCA USW C WELL #: 1 RRCID -> 290111 COMPL. DATE 03/05/2021 TOTAL DEPTH 13445 PERF.13278 - 19256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
*03	SHUT IN		149218	-0-	149218	B	149218	29	1	120788	3	N	25819	25819	0	-0-
								28401	9							
04	SHUT IN		222539	-0-	222539	B	371757	30	1	180604	3	N	34500	34500	0	-0-
								3955	5	37950	9					

N STEINMANN UNIT B WELL #: 4 RRCID -> 290336 COMPL. DATE 06/05/2020 TOTAL DEPTH 13360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
*12	SHUT IN		132688	-0-	132688	B	132688	110163	3	22525	9	N	20477	20477	0	-0-
*01	SHUT IN		208654	-0-	208654	B	341342	174501	3	2091	5	N	29147	29147	0	-0-
								32062	9							
*02	SHUT IN		154109	-0-	154109	B	495451	127361	3	5070	5	N	19707	19707	0	-0-
								21678	9							
*03	SHUT IN		189739	-0-	189739	B	685190	163384	3	26355	9	N	23959	23959	0	-0-
04	SHUT IN		183286	-0-	183286	B	868476	154845	3	3339	5	N	22820	22820	0	-0-
								25102	9							

N STEINMANN UNIT B WELL #: 2 RRCID -> 290417 COMPL. DATE 12/05/2020 TOTAL DEPTH 13368 PERF.13320 - 19935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
*12	163680	X	143504	-0-	-20176	B	-0-	120460	3	23044	9	N	20949	20949	0	-0-
*01	212518	X	212518	-0-	-0-	B	-0-	177362	3	2142	5	N	30013	30013	0	-0-
								33014	9							
*02	161481	X	161481	-0-	-0-	B	-0-	132250	3	5288	5	N	21766	21766	0	-0-
								23943	9							
*03	207610	X	207610	-0-	-0-	B	-0-	177589	3	30021	9	N	27292	27292	0	-0-
*04	203426	X	203426	-0-	-0-	B	-0-	172633	3	3756	5	N	24579	24579	0	-0-
								27037	9							

CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P. 216378

NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1873	-0-	-47 B	-139438	1712	3	161	9	N	146	184	1			133
12	1953	N	1913	-0-	-40 B	-139438	1739	3	174	9	N	158	186	1			105
*01	1984	N	1886	-0-	-98 B	-139438	1712	3	174	9	N	158	191	1			72
02	1764	N	1296	-0-	-468 B	-139438	1171	3	125	9	N	114					186
*03	1891	N	1927	-0-	36 B	-139402	1759	3	168	9	N	153	194	1			145
*04	1830	N	1907	-0-	77 B	-139325	1744	3	163	9	N	148	176	1			117

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 11/04/2011 TOTAL DEPTH 13203 PERF.13329 - 17673

11	1110	N	1385	-0-	275 B	-18868	1200	1	51	3	N	122	182	1			66
							134	9									
12	930	N	1405	-0-	475 B	-18393	1222	1	28	3	N	141					207
							155	9									
*01	341	N	1396	-0-	1055 B	-17338	1158	1	78	3	N	145	166	1			186
							160	9									
02	1288	N	1197	-0-	-91 B	-17338	967	1	97	3	N	121	175	1			132
							133	9									
*03	1395	N	746	-0-	-649 B	-17338	287	1	359	3	N	91					223
							100	9									
*04	1350	N	569	-0-	-781 B	-17338	149	1	346	3	N	67	170	1			120
							74	9									

ORMAND A WELL #: 1H RRCID -> 263749 COMPL. DATE 11/11/2011 TOTAL DEPTH 13498 PERF.13787 - 16220

11	510	N	1050	-0-	540 B	-456	115	1	904	3	N	28	185	1			30
							31	9									
12	558	N	777	-0-	219 B	-237	201	1	514	3	N	56					86
							62	9									
*01	690	N	927	-0-	237 B	-0-	177	1	716	3	N	31					117
							34	9									
02	505	N	505	-0-	-0- B	-0-	144	1	307	3	N	49					166
							54	9									
*03	620	N	387	-0-	-233 B	-0-	173	1	164	3	N	45					211
							50	9									
*04	540	N	360	-0-	-180 B	-0-	94	1	243	3	N	21					232
							23	9									

MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

11	3810	X	3853	-0-	43 B	-52914	1020	1	2615	3	N	198	179	1			232
							218	9									
12	3937	X	4499	-0-	562 B	-52352	1054	1	3214	3	N	210	180	1			262
							231	9									
*01	3937	X	3784	-0-	-153 B	-52352	1052	1	2509	3	N	203	185	1			280
							223	9									
02	3612	X	2920	-0-	-692 B	-52352	718	1	2035	3	N	152	179	1			253
							167	9									
*03	4526	X	3685	-0-	-841 B	-52352	1020	1	2423	3	N	220	364	1			109
							242	9									
*04	4350	X	2564	-0-	-1786 B	-52352	716	1	1604	3	N	222	179	1			152
							244	9									

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 12/12/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

11	840	N	773	-0-	-67 B	-9758	446	1	327	9	N	297	362	1	1	8	97
12	899	N	974	-0-	75 B	-9683	634	1	340	9	N	309	169	1			237
*01	341	N	917	-0-	576 B	-9107	679	1	238	9	N	216	375	1			78
02	756	N	923	-0-	167 B	-8940	649	1	274	9	N	249	190	1			137
*03	992	N	1308	-0-	316 B	-8624	997	1	311	9	N	283	190	1			230
*04	900	N	1526	-0-	626 B	-7998	1281	1	245	9	N	223	190	1			263

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3321	-0-	-99 B	-1338	526	1	2452	3	N	312	345	1			111
							343	9									
12	3534	X	2658	-0-	-876 B	-1338	473	1	1865	3	N	291	180	1			222
							320	9									
*01	3472	X	3421	-0-	-51 B	-1338	460	1	2647	3	N	285	351	1	1	8	155
							314	9									
02	3332	X	3032	-0-	-300 B	-1338	402	1	2345	3	N	259	182	1			232
							285	9									
*03	3441	X	3609	-0-	168 B	-1170	504	1	2817	3	N	262	355	1			139
							288	9									
*04	3330	X	3320	-0-	-10 B	-1170	454	1	2588	3	N	253	178	1			214
							278	9									

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	652	-0-	-98 B	-9051	136	1	402	3	N	104					232
							114	9									
12	1054	N	924	-0-	-130 B	-9051	141	1	612	3	N	155	191	1			196
							171	9									
*01	713	N	795	-0-	82 B	-8969	145	1	518	3	N	120	189	1			127
							132	9									
02	588	N	647	-0-	59 B	-8910	105	1	414	3	N	116					243
							128	9									
*03	713	N	951	-0-	238 B	-8672	142	1	645	3	N	149	186	1			206
							164	9									
*04	750	N	640	-0-	-110 B	-8672	84	1	453	3	N	94	167	1			133
							103	9									

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	167	-0-	-793 B	-20710	101	1	66	9	N	60	180	1			55
12	1271	N	253	-0-	-1018 B	-20710	136	1	117	9	N	106					161
*01	868	N	179	-0-	-689 B	-20710	140	1	39	9	N	35	167	1			29
02	840	N	385	-0-	-455 B	-20710	103	1	221	3	N	55					84
							61	9									
*03	527	N	2033	-0-	1506 B	-19204	159	1	1824	3	N	45					129
							50	9									
*04	450	N	2379	-0-	1929 B	-17275	87	1	2211	3	N	74					203
							81	9									

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1294	-0-	-506 B	-14387	230	1	995	3	N	63	174	1			97
							69	9									
12	1643	N	1055	-0-	-588 B	-14387	210	1	765	3	N	73					170
							80	9									
*01	1240	N	1295	-0-	55 B	-14332	204	1	1014	3	N	70	175	1			65
							77	9									
02	1372	N	1159	-0-	-213 B	-14332	184	1	908	3	N	61					126
							67	9									
*03	1178	N	1364	-0-	186 B	-14146	211	1	1078	3	N	68					194
							75	9									
*04	1380	N	1284	-0-	-96 B	-14146	189	1	1030	3	N	59					253
							65	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	B	-42909					N	-0-					50
12		14B2 EXT	-0-	-0-	-0-	B	-42909					N	-0-					50
*01		14B2 EXT	1	-0-	1	B	-42908	1	3			N	-0-					50
02		14B2 EXT	-0-	-0-	-0-	B	-42908					N	-0-					50
*03		14B2 EXT	-0-	-0-	-0-	B	-42908					N	-0-					50
04		14B2 EXT	-0-	-0-	-0-	B	-42908					N	-0-					50

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

11	2910	X	2871	-0-	-39	B	-50039	2754	3	117	9	N	106					197
12	3038	X	3051	-0-	13	B	-50026	2922	3	129	9	N	117	185	1			129
*01	3038	X	2844	-0-	-194	B	-50026	2755	3	89	9	N	81					210
02	2744	X	2567	-0-	-177	B	-50026	2443	3	124	9	N	113	182	1			141
*03	3100	X	2846	-0-	-254	B	-50026	2773	3	73	9	N	66					207
*04	2940	X	2722	-0-	-218	B	-50026	2616	3	106	9	N	96	180	1			123

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

11	2759	X	2759	-0-	-0-	B	-0-	374	1	2134	3	N	228	342	1			117
								251	9									
12	2591	X	2591	-0-	-0-	B	-0-	393	1	1976	3	N	202	176	1			143
								222	9									
*01	1755	X	1755	-0-	-0-	B	-0-	313	1	1285	3	N	143	159	1			127
								157	9									
02	1699	X	1699	-0-	-0-	B	-0-	430	1	1130	3	N	126					253
								139	9									
*03	2607	X	2607	-0-	-0-	B	-0-	391	1	1998	3	N	198	364	1			87
								218	9									
*04	2748	X	2748	-0-	-0-	B	-0-	387	1	2121	3	N	218	178	1			127
								240	9									

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

11	0	X	3480	-0-	3480	B	-19337	1	1	3171	3	N	280	364	1			273
								308	9									
12	0	X	5521	-0-	5521	B	-13816	14	1	5088	3	N	381	566	1			88
								419	9									
*01	0	X	5223	-0-	5223	B	-8593	45	1	4782	3	N	360	192	1			256
								396	9									
02	0	X	3416	-0-	3416	B	-5177	66	1	3028	3	N	293	191	1			358
								322	9									
*03	0	X	4107	-0-	4107	B	-1070	94	1	3649	3	N	331	561	1			128
								364	9									
*04	2448	X	3518	-0-	1070	B	-0-	48	1	3167	3	N	275	189	1			214
								303	9									

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

11	0	X	4220	-0-	4220	B	-4289	2	1	3946	3	N	247	188	1			218
								272	9									
12	153	X	4442	-0-	4289	B	-0-	12	1	4140	3	N	264	379	1			103
								290	9									
*01	4419	X	4419	-0-	-0-	B	-0-	37	1	4088	3	N	267	191	1			179
								294	9									
02	3735	X	3735	-0-	-0-	B	-0-	81	1	3417	3	N	215	184	1			210
								237	9									
*03	4270	X	4270	-0-	-0-	B	-0-	98	1	3885	3	N	261	383	1			88
								287	9									
*04	4124	X	4124	-0-	-0-	B	-0-	57	1	3804	3	N	239	173	1			154
								263	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	X	814	-0-	-176 B	-44994	728	3	86	9	N	78					190
12	1178	X	2791	-0-	1613 B	-43381	2515	3	276	9	N	251	165	1			276
*01	1333	X	3587	-0-	2254 B	-41127	3232	3	355	9	N	323	362	1			237
02	1204	X	2370	-0-	1166 B	-39961	69	1	2101	3	N	182	189	1			230
							200	9									
*03	2511	X	3618	-0-	1107 B	-38854	186	1	3125	3	N	279	312	1			197
							307	9									
*04	3360	X	3711	-0-	351 B	-38503	21	1	3525	3	N	150	181	1			166
							165	9									

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1474	N	1474	-0-	-0- B	-0-	1374	3	100	9	N	91					132
12	1976	N	1976	-0-	-0- B	-0-	1840	3	136	9	N	124	181	1			75
*01	1798	N	1798	-0-	-0- B	-0-	1676	3	122	9	N	111					186
02	1155	N	1155	-0-	-0- B	-0-	1070	3	85	9	N	77	182	1			81
*03	1424	N	1424	-0-	-0- B	-0-	1314	3	110	9	N	100					181
*04	1422	N	1422	-0-	-0- B	-0-	1323	3	99	9	N	90	187	1			84

SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1591	N	1591	-0-	-0- B	-0-	207	1	1218	3	N	151	174	1			155
							166	9									
12	1896	N	1896	-0-	-0- B	-0-	265	1	1396	3	N	214	191	1			178
							235	9									
*01	1537	N	1537	-0-	-0- B	-0-	284	1	1107	3	N	133	165	1			146
							146	9									
02	1456	N	1278	-0-	-178 B	-0-	236	1	896	3	N	133	191	1			88
							146	9									
*03	1925	N	1925	-0-	-0- B	-0-	335	1	1367	3	N	203	166	1			125
							223	9									
*04	1476	N	1476	-0-	-0- B	-0-	88	1	1225	3	N	148	191	1			82
							163	9									

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	996	-0-	36 B	-1324	128	1	804	3	N	58					193
							64	9									
12	1271	N	1099	-0-	-172 B	-1324	161	1	863	3	N	68					261
							75	9									
*01	868	N	910	-0-	42 B	-1282	192	1	649	3	N	63	190	1			134
							69	9									
02	896	N	1172	-0-	276 B	-1006	145	1	936	3	N	83					217
							91	9									
*03	930	N	1089	-0-	159 B	-847	186	1	803	3	N	91	187	1			121
							100	9									
*04	810	N	875	-0-	65 B	-782	100	1	712	3	N	57					178
							63	9									

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	5731	-0-	-899 B	-137298	5167	3	564	9	N	513	557	1			97
12	6851	X	6504	-0-	-347 B	-137298	5827	3	677	9	N	615	561	1			151
*01	6851	X	5947	-0-	-904 B	-137298	5331	3	616	9	N	560	539	1	2	8	170
02	5348	X	5200	-0-	-148 B	-137298	4631	3	569	9	N	517	550	1			137
*03	6510	X	5477	-0-	-1033 B	-137298	4901	3	576	9	N	524	383	1			278
*04	6300	X	5759	-0-	-541 B	-137298	5189	3	570	9	N	518	568	1			228

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3352	-0-	112 B	-30708	1320	1	1815	3	N	197	189	1			148
							217	9									
12	4526	X	4933	-0-	407 B	-30301	1362	1	3384	3	N	170	193	1			125
							187	9									
*01	4526	X	4249	-0-	-277 B	-30301	1364	1	2666	3	N	199	190	1			134
							219	9									
02	4088	X	3862	-0-	-226 B	-30301	1131	1	2533	3	N	180	194	1			120
							198	9									
*03	4619	X	4367	-0-	-252 B	-30301	1357	1	2802	3	N	189	191	1			118
							208	9									
*04	4470	X	4025	-0-	-445 B	-30301	1320	1	2495	3	N	191	180	1			129
							210	9									

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

11	6360	X	4210	-0-	-2150 B	-24987	3869	3	341	9	N	310	344	1	1	8	94
12	5301	X	2318	-0-	-2983 B	-24987	2105	3	213	9	N	194					288
*01	5301	X	5261	-0-	-40 B	-24987	4834	3	427	9	N	388	577	1			99
02	4284	X	3189	-0-	-1095 B	-24987	2908	3	281	9	N	255	191	1			163
*03	4743	X	2404	-0-	-2339 B	-24987	2216	3	188	9	N	171	185	1			149
*04	5040	X	5619	-0-	579 B	-24408	5172	3	447	9	N	406	375	1			180

PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

11	600	N	518	-0-	-82 B	-7039	86	1	360	3	N	65	186	1			88
							72	9									
12	682	N	672	-0-	-10 B	-7039	121	1	460	3	N	83					171
							91	9									
*01	620	N	575	-0-	-45 B	-7039	124	1	351	3	N	91	200	1			62
							100	9									
02	476	N	481	-0-	5 B	-7034	56	1	338	3	N	79					141
							87	9									
*03	651	N	641	-0-	-10 B	-7034	145	1	388	3	N	98	159	1			80
							108	9									
*04	540	N	487	-0-	-53 B	-7034	103	1	318	3	N	60					140
							66	9									

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

11	1110	N	1021	-0-	-89 B	-8151	86	1	882	3	N	48	181	1			19
							53	9									
12	1519	N	1231	-0-	-288 B	-8151	111	1	1048	3	N	65					84
							72	9									
*01	899	N	978	-0-	79 B	-8072	104	1	811	3	N	57					141
							63	9									
02	924	N	787	-0-	-137 B	-8072	104	1	635	3	N	44					185
							48	9									
*03	1209	N	1176	-0-	-33 B	-8072	144	1	952	3	N	73	164	1			94
							80	9									
*04	1110	N	947	-0-	-163 B	-8072	76	1	823	3	N	44					138
							48	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1002	-0-	-108	B	-4599	83	1	774	3	N	132					188
								145	9									
12	1333	N	1261	-0-	-72	B	-4599	117	1	948	3	N	178	191	1			175
								196	9									
*01	961	N	1027	-0-	66	B	-4533	102	1	760	3	N	150	187	1			138
								165	9									
02	924	N	349	-0-	-575	B	-4533	67	1	199	3	N	75	179	1			34
								83	9									
*03	1054	N	639	-0-	-415	B	-4533	143	1	360	3	N	124					158
								136	9									
*04	990	N	928	-0-	-62	B	-4533	102	1	673	3	N	139	189	1			108
								153	9									

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

11	14B2 EXT		-0-	-0-	-0-	B	-51812					Y	-0-					57
12	14B2 EXT		-0-	-0-	-0-	B	-51812					Y	-0-					57
*01	14B2 EXT		-0-	-0-	-0-	B	-51812					Y	-0-					57
02	14B2 EXT		-0-	-0-	-0-	B	-51812					Y	-0-					57
*03	14B2 EXT		-0-	-0-	-0-	B	-51812					Y	-0-	57	1			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-51812					Y	-0-					-0-

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

11	270	N	201	-0-	-69	B	-71398	3	1	198	9	N	180	184	1			145
12	248	N	205	-0-	-43	B	-71398	1	1	204	9	N	185	164	1			166
*01	217	N	232	-0-	15	B	-71383	2	1	230	9	N	209	176	1			199
02	224	N	189	-0-	-35	B	-71383	25	1	164	9	N	149	178	1			170
*03	217	N	213	-0-	-4	B	-71383	6	1	207	9	N	188	190	1			168
*04	240	N	428	-0-	188	B	-71195	48	1	194	3	N	169	174	1			163
								186	9									

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

11	1540	N	1540	-0-	-0-	B	-0-	1269	4	271	9	Y	246	98	1			218
12	1614	N	1614	-0-	-0-	B	-0-	1332	4	282	9	Y	256	435	1			39
*01	1529	N	1529	-0-	-0-	B	-0-	1252	4	277	9	Y	252	229	1			62
02	1282	N	1282	-0-	-0-	B	-0-	1047	4	235	9	Y	214	154	1			122
03	1706	N	1706	-0-	-0-	B	-0-	1399	4	307	9	Y	279	351	1			50
*04	811	N	811	-0-	-0-	B	-0-	664	4	147	9	Y	134	160	1			24

STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

11	1166	N	1166	-0-	-0-	B	-0-	968	4	198	9	Y	180	83	1			159
12	2445	N	2445	-0-	-0-	B	-0-	2031	4	414	9	Y	376	477	1			58
*01	2133	N	2133	-0-	-0-	B	-0-	1746	4	387	9	Y	352	323	1			87
02	1514	N	1514	-0-	-0-	B	-0-	1242	4	272	9	Y	247	193	1			141
03	1814	N	1814	-0-	-0-	B	-0-	1483	4	331	9	Y	301	388	1			54
*04	826	N	826	-0-	-0-	B	-0-	676	4	150	9	Y	136	166	1			24

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	1310	-0-	-640 B	-12136	103	1	1056	3	N	137	183	1			103
							151	9									
12	2480	X	2498	-0-	18 B	-12118	210	1	2040	3	N	225	176	1			152
							248	9									
*01	2387	X	1536	-0-	-851 B	-12118	137	1	1195	3	N	185	184	1			153
							204	9									
02	2156	X	1164	-0-	-992 B	-12118	98	1	980	3	N	78	175	1			56
							86	9									
*03	2449	X	2206	-0-	-243 B	-12118	138	1	1837	3	N	210					266
							231	9									
*04	2430	X	1858	-0-	-572 B	-12118	87	1	1437	3	N	304	376	1			194
							334	9									

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	510	-0-	-330 B	-3334	98	1	349	3	N	57					159
							63	9									
12	1147	N	1015	-0-	-132 B	-3334	170	1	757	3	N	80	181	1			58
							88	9									
*01	775	N	839	-0-	64 B	-3270	186	1	577	3	N	69					127
							76	9									
02	504	N	733	-0-	229 B	-3041	137	1	533	3	N	57					184
							63	9									
*03	992	N	786	-0-	-206 B	-3041	191	1	508	3	N	79	162	1			101
							87	9									
*04	810	N	895	-0-	85 B	-2956	101	1	729	3	N	59					160
							65	9									

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	4728	-0-	4728 B	-11087	1266	1	2966	3	N	451	533	1	1	8	224
							496	9									
12	0	X	2928	-0-	2928 B	-8159	1138	1	1436	3	N	322	361	1	1	8	184
							354	9									
*01	0	X	2742	-0-	2742 B	-5417	1267	1	1172	3	N	275	336	1			123
							303	9									
02	0	X	1512	-0-	1512 B	-3905	594	1	705	3	N	194					317
							213	9									
*03	0	X	901	-0-	901 B	-3004	275	1	475	3	N	137	333	1			121
							151	9									
*04	0	X	1539	-0-	1539 B	-1465	749	1	594	3	N	178	178	1			121
							196	9									

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	1924	-0-	-3416 B	-1812	1806	3	118	9	N	107	181	1			41
12	4557	X	1974	-0-	-2583 B	-1812	1840	3	134	9	N	122					163
*01	3503	X	3608	-0-	105 B	-1707	3442	3	166	9	N	151	171	1	2	8	141
*02	3217	X	4924	-0-	1707 B	-0-	4642	3	282	9	N	256	179	1			218
*03	5251	X	5251	-0-	-0- B	-0-	4943	3	308	9	N	280	342	1			156
*04	3997	X	3997	-0-	-0- B	-0-	3781	3	216	9	N	196	179	1			173

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	4325	-0-	-115 B	-43648	4108	3	217	9	N	197	180	1	1	8	78
12	4495	X	4134	-0-	-361 B	-43648	3892	3	242	9	N	220	186	1			112
*01	4495	X	3695	-0-	-800 B	-43648	3488	3	207	9	N	188	165	1			135
02	4060	X	3539	-0-	-521 B	-43648	3351	3	188	9	N	171	182	1			124
*03	4464	X	3958	-0-	-506 B	-43648	3737	3	221	9	N	201	180	1			145
*04	4320	X	3667	-0-	-653 B	-43648	3469	3	198	9	N	180	178	1			147

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1576	-0-	-74	B	-16342	113	1	1250	3	N	194	352	1			39
								213	9									
12	1953	N	2730	-0-	777	B	-15565	122	1	2323	3	N	259	190	1			108
								285	9									
*01	1426	N	2707	-0-	1281	B	-14284	200	1	2285	3	N	202	186	1			124
								222	9									
02	1456	N	258	-0-	-1198	B	-14284	94	1	164	9	N	149	180	1			93
*03	1984	N	1639	-0-	-345	B	-14284	223	1	1137	3	N	254	188	1			159
								279	9									
*04	1860	N	1447	-0-	-413	B	-14284	155	1	1068	3	N	204	188	1			175
								224	9									

MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	2645	-0-	-2605	B	-0-	2454	3	191	9	N	174	178	1			114
12	8600	X	8600	-0-	-0-	B	-0-	7888	3	712	9	N	647	545	1			216
*01	6562	X	6562	-0-	-0-	B	-0-	6030	3	532	9	N	484	542	1	2	8	156
02	4935	X	4935	-0-	-0-	B	-0-	4559	3	376	9	N	342	184	1			314
*03	5694	X	5694	-0-	-0-	B	-0-	5225	3	469	9	N	426	519	1			221
*04	5250	X	2988	-0-	-2262	B	-0-	2764	3	224	9	N	204	357	1			68

D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1271	-0-	251	B	-12882	86	1	1041	3	N	131	171	1			58
								144	9									
12	1302	N	1576	-0-	274	B	-12608	149	1	1251	3	N	160	170	1			48
								176	9									
*01	1023	N	1389	-0-	366	B	-12242	135	1	1086	3	N	153	152	1			49
								168	9									
02	1092	N	1140	-0-	48	B	-12194	86	1	933	3	N	110					159
								121	9									
*03	1457	N	1334	-0-	-123	B	-12194	138	1	1047	3	N	135					294
								149	9									
*04	1200	N	1386	-0-	186	B	-12008	99	1	1129	3	N	144	373	1			65
								158	9									

PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	1461	-0-	1461	B	-6588	269	1	788	3	Y	367	366	1			208
								404	9									
12	0	X	1572	-0-	1572	B	-5016	304	1	848	3	Y	382	372	1			218
								420	9									
*01	0	X	2292	-0-	2292	B	-2724	401	1	1285	3	Y	551	560	1			209
								606	9									
02	0	X	176	-0-	176	B	-2548	49	1	127	9	Y	115	182	1			142
*03	0	X	1488	-0-	1488	B	-1060	188	1	809	3	Y	446	532	1			56
								491	9									
*04	0	X	31	-0-	31	B	-1029	8	1	21	3	Y	2	46	1			12
								2	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
CHARLES RIEDESEL GU 1 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1353	-0-	-27 B	-0-	232	1	1080	2	Y	37	36	0	1	1	-0-
							41	9									
12	1426	N	1295	-0-	-131 B	-0-	190	1	1073	2	Y	29	27	0	2	1	-0-
							32	9									
01	1426	N	1033	-0-	-393 B	-0-	119	1	877	2	Y	34	32	0	2	1	-0-
							37	9									
02	1260	N	45	-0-	-1215 B	-0-	12	2	33	9	Y	30	30	0			-0-
*03	1064	N	1064	-0-	-0- B	-0-	98	1	930	2	Y	33	31	0	2	1	-0-
							36	9									
04	990	N	NO RPT	-0-	-990 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	537	N	537	-0-	-0- B	-0-	26	1	439	2	Y	65	65	0			-0-
							72	9									
12	490	N	490	-0-	-0- B	-0-	16	1	404	2	Y	64	63	0	1	1	-0-
							70	9									
01	514	N	514	-0-	-0- B	-0-	20	1	415	2	Y	72	71	0	1	1	-0-
							79	9									
02	504	N	478	-0-	-26 B	-0-	25	1	383	2	Y	64	63	0	1	1	-0-
							70	9									
*03	624	N	624	-0-	-0- B	-0-	21	1	491	2	Y	102	101	0	1	1	-0-
							112	9									
04	510	N	NO RPT	-0-	-510 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	1	1	0			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	2	2	0			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		2702	-0-	2702 B	11143	129	1	2211	2	Y	329	328	0	1	1	-0-
							362	9									
12	14B2 EXT		425	-0-	425 B	11568	12	1	305	2	Y	98	98	0			-0-
							108	9									
01	11593	X	25	-0-	-11568 B	-0-	1	1	12	2	Y	11	11	0			-0-
							12	9									
02	3	X	3	-0-	-0- B	-0-	1	2	2	9	Y	2	2	0			-0-
03	2356	X	56	-0-	-2300 B	-0-	2	1	44	2	Y	9	9	0			-0-
							10	9									
04	2280	X	NO RPT	-0-	-2280 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
01	12	N	12	-0-	-0- B	-0-	12	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	12	N	NO RPT	-0-	-12 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2536	-0-	-584 B	-0-	2467	2	69	9	Y	63	63	1			-0-
12	3274	X	3274	-0-	-0- B	-0-	3160	2	114	9	Y	104	104	1			-0-
01	2888	X	2888	-0-	-0- B	-0-	2819	2	69	9	Y	63	63	1			-0-
02	2380	X	2043	-0-	-337 B	-0-	2009	2	34	9	Y	31	31	1			-0-
03	2635	X	2254	-0-	-381 B	-0-	2222	2	32	9	Y	29	29	1			-0-
04	3180	X	NO RPT	-0-	-3180 B	-0-					Y	NO RPT					-0-

JOHNSON GAS UNIT NO.1 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4088	X	4088	-0-	-0- B	-0-	3915	2	173	9	Y	157	154	0	3	1	-0-
12	4345	X	4345	-0-	-0- B	-0-	4149	2	196	9	Y	178	171	0	7	1	-0-
01	2909	X	2909	-0-	-0- B	-0-	2766	2	143	9	Y	130	125	0	5	1	-0-
02	2862	X	2862	-0-	-0- B	-0-	2746	2	116	9	Y	105	99	0	6	1	-0-
*03	4391	X	4391	-0-	-0- B	-0-	4198	2	193	9	Y	175	167	0	8	1	-0-
04	1200	X	NO RPT	-0-	-1200 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1869	-0-	-171 B	-0-	98 360	1 9	1411	2	Y	327	326	0	1	1	-0-
12	2015	N	1993	-0-	-22 B	-0-	112 381	1 9	1500	2	Y	346	344	0	2	1	-0-
01	1953	N	1904	-0-	-49 B	-0-	109 375	1 9	1420	2	Y	341	338	0	3	1	-0-
02	1736	N	1452	-0-	-284 B	-0-	93 267	1 9	1092	2	Y	243	241	0	2	1	-0-
*03	1917	N	1917	-0-	-0- B	-0-	110 374	1 9	1433	2	Y	340	337	0	3	1	-0-
04	1830	N	NO RPT	-0-	-1830 B	-0-					Y	NO RPT					-0-

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2546	-0-	-784 B	-0-	2454	2	92	9	Y	84	82	0	2	1	-0-
12	3348	X	1548	-0-	-1800 B	-0-	1487	2	61	9	Y	55	53	0	2	1	-0-
01	3224	X	2035	-0-	-1189 B	-0-	1951	2	84	9	Y	76	72	0	4	1	-0-
02	2637	X	2637	-0-	-0- B	-0-	2545	2	92	9	Y	84	78	0	6	1	-0-
*03	3304	X	3304	-0-	-0- B	-0-	3170	2	134	9	Y	122	116	0	6	1	-0-
04	2550	X	NO RPT	-0-	-2550 B	-0-					Y	NO RPT					-0-

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3498	-0-	-342 B	-0-	3498	2			Y	-0-					-0-
12	3968	X	3755	-0-	-213 B	-0-	3755	2			Y	-0-					-0-
01	3968	X	3584	-0-	-384 B	-0-	3584	2			Y	-0-					-0-
02	3416	X	2268	-0-	-1148 B	-0-	2268	2			Y	-0-					-0-
03	3782	X	2956	-0-	-826 B	-0-	2956	2			Y	-0-					-0-
04	3630	X	NO RPT	-0-	-3630 B	-0-					Y	NO RPT					-0-

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2042	-0-	-1648 B	-0-	2003	2	39	9	Y	35	35	1			-0-
12	3596	X	1706	-0-	-1890 B	-0-	1675	2	31	9	Y	28	28	1			-0-
01	4123	X	3843	-0-	-280 B	-0-	3702	2	141	9	Y	128	128	1			-0-
02	3724	X	3674	-0-	-50 B	-0-	3619	2	55	9	Y	50	50	1			-0-
03	4123	X	3367	-0-	-756 B	-0-	3319	2	48	9	Y	44	44	1			-0-
04	3720	X	NO RPT	-0-	-3720 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2521	-0-	-269 B	-0-	406 187	1 9	1928	2	Y	170	169	0	1	1	-0-
12	2821	X	2500	-0-	-321 B	-0-	338 197	1 9	1965	2	Y	179	176	0	3	1	-0-
01	2759	X	2614	-0-	-145 B	-0-	286 196	1 9	2132	2	Y	178	174	0	4	1	-0-
02	2436	X	1770	-0-	-666 B	-0-	150 136	1 9	1484	2	Y	124	121	0	3	1	-0-
03	2697	X	2584	-0-	-113 B	-0-	225 202	1 9	2157	2	Y	184	180	0	4	1	-0-
04	2520	X	NO RPT	-0-	-2520 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

11	5040	X	4411	-0-	-629 B	-0-	4145	2	266	9	Y	242	239	0	3	1	-0-
12	4743	X	4514	-0-	-229 B	-0-	4239	2	275	9	Y	250	243	0	7	1	-0-
01	4743	X	4433	-0-	-310 B	-0-	4160	2	273	9	Y	248	240	0	8	1	-0-
02	4284	X	3219	-0-	-1065 B	-0-	3012	2	207	9	Y	188	181	0	7	1	-0-
03	4650	X	3264	-0-	-1386 B	-0-	2994	2	270	9	Y	245	239	0	6	1	-0-
04	4410	X	NO RPT	-0-	-4410 B	-0-					Y	NO RPT					-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

11	1980	N	2030	-0-	50 B	-49708	1978	2	52	9	Y	47	47	1			-0-
12	1984	N	1708	-0-	-276 B	-49708	1635	2	73	9	Y	66	66	1			-0-
01	1767	N	1599	-0-	-168 B	-49708	1557	2	42	9	Y	38	38	1			-0-
02	1904	N	1190	-0-	-714 B	-49708	1169	2	21	9	Y	19	19	1			-0-
03	0	N	1825	-0-	1825 B	-47883	1799	2	26	9	Y	24	24	1			-0-
04	1560	N	NO RPT	-0-	-1560 B	-47883					Y	NO RPT					-0-

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

11	2040	N	1804	-0-	-236 B	-0-	1702	2	102	9	Y	93	92	0	1	1	-0-
12	1984	N	1900	-0-	-84 B	-0-	1793	2	107	9	Y	97	94	0	3	1	-0-
01	1953	N	1874	-0-	-79 B	-0-	1769	2	105	9	Y	95	92	0	3	1	-0-
02	1680	N	1268	-0-	-412 B	-0-	1185	2	83	9	Y	75	72	0	3	1	-0-
*03	2422	N	2422	-0-	-0- B	-0-	2302	2	120	9	Y	109	105	0	4	1	-0-
04	1800	N	NO RPT	-0-	-1800 B	-0-					Y	NO RPT					-0-

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

11	5220	X	4874	-0-	-346 B	-0-	4614	2	260	9	Y	236	233	0	3	1	-0-
12	5363	X	5115	-0-	-248 B	-0-	4839	2	276	9	Y	251	243	0	8	1	-0-
01	5270	X	4793	-0-	-477 B	-0-	4529	2	264	9	Y	240	232	0	8	1	-0-
02	4536	X	2758	-0-	-1778 B	-0-	2624	2	134	9	Y	122	116	0	6	1	-0-
03	5022	X	4917	-0-	-105 B	-0-	4668	2	249	9	Y	226	217	0	9	1	-0-
04	4950	X	NO RPT	-0-	-4950 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	878	-0-	-172 B	-0-	47	1	707	2	Y	113	113	0			-0-
							124	9									
12	992	N	875	-0-	-117 B	-0-	52	1	737	2	Y	78	77	0	1	1	-0-
							86	9									
01	806	N	766	-0-	-40 B	-0-	47	1	680	2	Y	35	34	0	1	1	-0-
							39	9									
02	812	N	547	-0-	-265 B	-0-	38	1	500	2	Y	8	7	0	1	1	-0-
							9	9									
*03	829	N	829	-0-	-0- B	-0-	55	1	669	2	Y	95	94	0	1	1	-0-
							105	9									
04	750	N	NO RPT	-0-	-750 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	257	-0-	-373 B	-0-	69	2	188	9	Y	171	171	0			-0-
12	589	N	214	-0-	-375 B	-0-	58	2	156	9	Y	142	142	0			-0-
01	507	N	507	-0-	-0- B	-0-	20	1	307	2	Y	164	164	0			-0-
							180	9									
02	252	N	117	-0-	-135 B	-0-	23	2	94	9	Y	85	85	0			-0-
*03	126	N	126	-0-	-0- B	-0-	25	2	101	9	Y	92	92	0			-0-
04	480	N	NO RPT	-0-	-480 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	120	-0-	-30 B	-0-	99	2	21	9	Y	19	19	0			-0-
12	124	N	117	-0-	-7 B	-0-	103	2	14	9	Y	13	13	0			-0-
01	225	N	225	-0-	-0- B	-0-	208	2	17	9	Y	15	15	0			-0-
02	112	N	97	-0-	-15 B	-0-	83	2	14	9	Y	13	13	0			-0-
*03	108	N	108	-0-	-0- B	-0-	90	2	18	9	Y	16	16	0			-0-
04	210	N	NO RPT	-0-	-210 B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	884	-0-	-16 B	-0-	72	1	606	2	Y	187	187	0			-0-
							206	9									
12	961	N	542	-0-	-419 B	-0-	35	1	363	2	Y	131	130	0	1	1	-0-
							144	9									
01	868	N	147	-0-	-721 B	-0-	26	2	121	9	Y	110	110	0			-0-
02	812	N	131	-0-	-681 B	-0-	28	2	103	9	Y	94	94	0			-0-
*03	70	N	70	-0-	-0- B	-0-	5	2	65	9	Y	59	59	0			-0-
04	150	N	NO RPT	-0-	-150 B	-0-					Y	NO RPT					-0-

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1210	-0-	190 B	-37622	1146	2	64	9	Y	58	58	1			-0-
12	1147	N	1124	-0-	-23 B	-37622	1054	2	70	9	Y	64	64	1			-0-
01	1240	N	974	-0-	-266 B	-37622	934	2	40	9	Y	36	36	1			-0-
02	1120	N	1058	-0-	-62 B	-37622	1022	2	36	9	Y	33	33	1			-0-
03	0	N	1065	-0-	1065 B	-36557	1033	2	32	9	Y	29	29	1			-0-
04	930	N	NO RPT	-0-	-930 B	-36557					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	719	-0-	-31 B	-0-	37	1	561	2	Y	110	110	0			-0-
							121	9									
12	713	N	622	-0-	-91 B	-0-	32	1	469	2	Y	110	109	0	1	1	-0-
							121	9									
01	744	N	366	-0-	-378 B	-0-	17	1	262	2	Y	79	79	0			-0-
							87	9									
02	672	N	360	-0-	-312 B	-0-	19	1	265	2	Y	69	68	0	1	1	-0-
							76	9									
*03	917	N	917	-0-	-0- B	-0-	57	1	692	2	Y	153	152	0	1	1	-0-
							168	9									
04	360	N	NO RPT	-0-	-360 B	-0-					Y	NO RPT					-0-

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3419	-0-	-901 B	-0-	3256	2	163	9	Y	148	146	0	2	1	-0-
12	4154	X	3834	-0-	-320 B	-0-	3658	2	176	9	Y	160	154	0	6	1	-0-
01	4954	X	4954	-0-	-0- B	-0-	4777	2	177	9	Y	161	152	0	9	1	-0-
02	3276	X	2769	-0-	-507 B	-0-	2628	2	141	9	Y	128	122	0	6	1	-0-
*03	3792	X	3792	-0-	-0- B	-0-	3603	2	189	9	Y	172	165	0	7	1	-0-
04	4800	X	NO RPT	-0-	-4800 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	390	-0-	-1290 B	-0-	17	1	297	2	Y	69	69	0			-0-
							76	9									
12	23648	X	23648	-0-	-0- B	-0-	804	1	20123	2	Y	2474	2443	0	31	1	-0-
							2721	9									
01	14430	X	14430	-0-	-0- B	-0-	563	1	11665	2	Y	2002	1981	0	21	1	-0-
							2202	9									
02	9053	X	9053	-0-	-0- B	-0-	467	1	7100	2	Y	1351	1336	0	15	1	-0-
							1486	9									
*03	10913	X	10913	-0-	-0- B	-0-	383	1	8739	2	Y	1628	1611	0	17	1	-0-
							1791	9									
04	1680	X	NO RPT	-0-	-1680 B	-0-					Y	NO RPT					-0-

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2342	-0-	-418 B	-0-	2279	2	63	9	Y	57	56	0	1	1	-0-
12	2852	X	2572	-0-	-280 B	-0-	2503	2	69	9	Y	63	59	0	4	1	-0-
01	2604	X	2435	-0-	-169 B	-0-	2365	2	70	9	Y	64	60	0	4	1	-0-
02	2184	X	1610	-0-	-574 B	-0-	1560	2	50	9	Y	45	42	0	3	1	-0-
*03	2704	X	2704	-0-	-0- B	-0-	2618	2	86	9	Y	78	73	0	5	1	-0-
04	2490	X	NO RPT	-0-	-2490 B	-0-					Y	NO RPT					-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	501	-0-	-939 B	-0-	489	2	12	9	Y	11	11	1			-0-
12	1624	N	1624	-0-	-0- B	-0-	1591	2	33	9	Y	30	30	1			-0-
01	2684	N	2684	-0-	-0- B	-0-	2653	2	31	9	Y	28	28	1			-0-
02	1534	N	1534	-0-	-0- B	-0-	1525	2	9	9	Y	8	8	1			-0-
*03	3421	X	3421	-0-	-0- B	-0-	3406	2	15	9	Y	14	14	1			-0-
04	2610	N	NO RPT	-0-	-2610 B	-0-					Y	NO RPT					-0-

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1379	N	1379	-0-	-0- B	-0-	1309	2	70	9	Y	64	63	0	1	1	-0-
12	1515	N	1515	-0-	-0- B	-0-	1441	2	74	9	Y	67	65	0	2	1	-0-
01	1333	N	945	-0-	-388 B	-0-	888	2	57	9	Y	52	50	0	2	1	-0-
02	1841	N	1841	-0-	-0- B	-0-	1777	2	64	9	Y	58	54	0	4	1	-0-
*03	1339	N	1339	-0-	-0- B	-0-	1264	2	75	9	Y	68	66	0	2	1	-0-
04	900	N	NO RPT	-0-	-900 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4281	-0-	-879 B	-0-	3942	2	339	9	Y	308	306	0	2	1	-0-
12	4743	X	4449	-0-	-294 B	-0-	4054	2	395	9	Y	359	353	0	6	1	-0-
01	4650	X	4298	-0-	-352 B	-0-	3911	2	387	9	Y	352	345	0	7	1	-0-
02	4144	X	3632	-0-	-512 B	-0-	3383	2	249	9	Y	226	219	0	7	1	-0-
03	4464	X	4160	-0-	-304 B	-0-	3782	2	378	9	Y	344	337	0	7	1	-0-
04	4320	X	NO RPT	-0-	-4320 B	-0-					Y	NO RPT					-0-

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	809	N	809	-0-	-0- B	-0-	768	2	41	9	Y	37	37	1			-0-
12	614	N	614	-0-	-0- B	-0-	573	2	41	9	Y	37	37	1			-0-
01	653	N	653	-0-	-0- B	-0-	621	2	32	9	Y	29	29	1			-0-
02	756	N	383	-0-	-373 B	-0-	368	2	15	9	Y	14	14	1			-0-
*03	435	N	435	-0-	-0- B	-0-	417	2	18	9	Y	16	16	1			-0-
04	630	N	NO RPT	-0-	-630 B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1589	N	1589	-0-	-0- B	-0-	1425	2	164	9	Y	149	148	0	1	1	-0-
12	2038	N	2038	-0-	-0- B	-0-	1869	2	169	9	Y	154	151	0	3	1	-0-
01	1829	N	1752	-0-	-77 B	-0-	1583	2	169	9	Y	154	151	0	3	1	-0-
02	1484	N	1312	-0-	-172 B	-0-	1185	2	127	9	Y	115	112	0	3	1	-0-
*03	1517	N	1517	-0-	-0- B	-0-	1345	2	172	9	Y	156	153	0	3	1	-0-
04	1710	N	NO RPT	-0-	-1710 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	5303	-0-	-877 B	-0-	115 722	1 9	4466	2	Y	656	653	0	3	1	-0-
12	6200	X	5448	-0-	-752 B	-0-	123 859	1 9	4466	2	Y	781	774	0	7	1	-0-
01	5890	X	4568	-0-	-1322 B	-0-	111 761	1 9	3696	2	Y	692	685	0	7	1	-0-
02	5320	X	4441	-0-	-879 B	-0-	120 602	1 9	3719	2	Y	547	539	0	8	1	-0-
03	5766	X	5516	-0-	-250 B	-0-	163 974	1 9	4379	2	Y	885	877	0	8	1	-0-
04	5310	X	NO RPT	-0-	-5310 B	-0-					Y	NO RPT					-0-

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1507	-0-	-83 B	-0-	1488	2	19	9	Y	17	17	1			-0-
12	1612	N	1569	-0-	-43 B	-0-	1534	2	35	9	Y	32	32	1			-0-
01	1612	N	1574	-0-	-38 B	-0-	1559	2	15	9	Y	14	14	1			-0-
02	1400	N	1149	-0-	-251 B	-0-	1141	2	8	9	Y	7	7	1			-0-
*03	1490	N	1490	-0-	-0- B	-0-	1482	2	8	9	Y	7	7	1			-0-
04	1530	N	NO RPT	-0-	-1530 B	-0-					Y	NO RPT					-0-

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1884	-0-	-126 B	-0-	1822	2	62	9	Y	56	56	1			-0-
12	2077	N	1844	-0-	-233 B	-0-	1766	2	78	9	Y	71	71	1			-0-
01	1984	N	1842	-0-	-142 B	-0-	1789	2	53	9	Y	48	48	1			-0-
02	2581	N	2581	-0-	-0- B	-0-	2534	2	47	9	Y	43	43	1			-0-
*03	2756	N	2756	-0-	-0- B	-0-	2719	2	37	9	Y	34	34	1			-0-
04	1770	N	NO RPT	-0-	-1770 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	5740	-0-	-140 B	-0-	5338	2	402	9	Y	365	362	0	3	1	-0-
12	6186	X	6186	-0-	-0- B	-0-	5802	2	384	9	Y	349	340	0	9	1	-0-
01	5890	X	5831	-0-	-59 B	-0-	5469	2	362	9	Y	329	319	0	10	1	-0-
02	5348	X	4167	-0-	-1181 B	-0-	3912	2	255	9	Y	232	223	0	9	1	-0-
03	5921	X	5339	-0-	-582 B	-0-	4895	2	444	9	Y	404	395	0	9	1	-0-
04	5940	X	NO RPT	-0-	-5940 B	-0-					Y	NO RPT					-0-

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3599	-0-	-361 B	-0-	2994	2	605	9	Y	550	548	0	2	1	-0-
12	4092	X	3596	-0-	-496 B	-0-	3014	2	582	9	Y	529	525	0	4	1	-0-
01	3875	X	3875	-0-	-0- B	-0-	3274	2	601	9	Y	546	540	0	6	1	-0-
02	3416	X	3120	-0-	-296 B	-0-	2687	2	433	9	Y	394	388	0	6	1	-0-
03	3782	X	2926	-0-	-856 B	-0-	2400	2	526	9	Y	478	474	0	4	1	-0-
04	3750	X	NO RPT	-0-	-3750 B	-0-					Y	NO RPT					-0-

FRIEDRICHS GAS UNIT NO. 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1086	-0-	-24 B	-0-	1025	2	61	9	Y	55	55	1			-0-
12	1184	N	1184	-0-	-0- B	-0-	1117	2	67	9	Y	61	61	1			-0-
01	1240	N	792	-0-	-448 B	-0-	758	2	34	9	Y	31	31	1			-0-
02	1156	N	1156	-0-	-0- B	-0-	1120	2	36	9	Y	33	33	1			-0-
*03	1013	N	1013	-0-	-0- B	-0-	983	2	30	9	Y	27	27	1			-0-
04	780	N	NO RPT	-0-	-780 B	-0-					Y	NO RPT					-0-

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2091	-0-	-159 B	-0-	2016	2	75	9	Y	68	67	0	1	1	-0-
12	2298	N	2298	-0-	-0- B	-0-	2218	2	80	9	Y	73	69	0	4	1	-0-
01	2561	N	2561	-0-	-0- B	-0-	2477	2	84	9	Y	76	71	0	5	1	-0-
02	1960	N	1950	-0-	-10 B	-0-	1885	2	65	9	Y	59	55	0	4	1	-0-
*03	2290	N	2290	-0-	-0- B	-0-	2196	2	94	9	Y	85	81	0	4	1	-0-
04	2490	N	NO RPT	-0-	-2490 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64	X	64	-0-	-0- B	-0-	64	2			Y	-0-					-0-
12	32	X	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
01	55	X	55	-0-	-0- B	-0-	55	2			Y	-0-					-0-
02	56	X	52	-0-	-4 B	-0-	52	2			Y	-0-					-0-
03	62	X	1	-0-	-61 B	-0-	1	2			Y	-0-					-0-
04	60	X	NO RPT	-0-	-60 B	-0-					Y	NO RPT					-0-

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4525	-0-	-635 B	-0-	4340	2	185	9	Y	168	165	0	3	1	-0-
12	5332	X	4714	-0-	-618 B	-0-	4531	2	183	9	Y	166	159	0	7	1	-0-
01	5146	X	4746	-0-	-400 B	-0-	4538	2	208	9	Y	189	181	0	8	1	-0-
02	4312	X	3093	-0-	-1219 B	-0-	2954	2	139	9	Y	126	120	0	6	1	-0-
03	4774	X	4102	-0-	-672 B	-0-	3936	2	166	9	Y	151	143	0	8	1	-0-
04	4590	X	NO RPT	-0-	-4590 B	-0-					Y	NO RPT					-0-

WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2915	-0-	155 B	-856128	2813	2	102	9	Y	93	93	1			-0-
12	3007	X	2779	-0-	-228 B	-856128	2640	2	139	9	Y	126	126	1			-0-
01	3007	X	3270	-0-	263 B	-855865	3184	2	86	9	Y	78	78	1			-0-
02	2716	X	2565	-0-	-151 B	-855865	2509	2	56	9	Y	51	51	1			-0-
03	3007	X	2508	-0-	-499 B	-855865	2456	2	52	9	Y	47	47	1			-0-
04	3150	X	NO RPT	-0-	-3150 B	-855865					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	X	242	-0-	-0- B	-0-	3	1	147	2	Y	84	84	0			-0-
							92	9									
12	167	N	167	-0-	-0- B	-0-	2	1	99	2	Y	60	60	0			-0-
							66	9									
01	155	N	60	-0-	-95 B	-0-	1	1	46	2	Y	12	12	0			-0-
							13	9									
02	224	N	-0-	-0-	-224 B	-0-					Y	1	1	0			-0-
*03	5	N	5	-0-	-0- B	-0-	1	2	4	9	Y	4	4	0			-0-
04	60	N	NO RPT	-0-	-60 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3222	-0-	-408 B	-0-	68	1	2675	2	Y	435	433	0	2	1	-0-
							479	9									
12	3596	X	3304	-0-	-292 B	-0-	74	1	2682	2	Y	498	494	0	4	1	-0-
							548	9									
01	3565	X	3096	-0-	-469 B	-0-	75	1	2486	2	Y	486	481	0	5	1	-0-
							535	9									
02	3080	X	2408	-0-	-672 B	-0-	63	1	1954	2	Y	355	351	0	4	1	-0-
							391	9									
03	3317	X	3180	-0-	-137 B	-0-	95	1	2542	2	Y	494	489	0	5	1	-0-
							543	9									
04	3210	X	NO RPT	-0-	-3210 B	-0-					Y	NO RPT					-0-

MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	516	N	516	-0-	-0- B	-0-	516	2			Y	-0-					-0-
12	674	N	674	-0-	-0- B	-0-	674	2			Y	-0-					-0-
01	713	N	499	-0-	-214 B	-0-	499	2			Y	-0-					-0-
02	476	N	402	-0-	-74 B	-0-	402	2			Y	-0-					-0-
*03	597	N	597	-0-	-0- B	-0-	597	2			Y	-0-					-0-
04	480	N	NO RPT	-0-	-480 B	-0-					Y	NO RPT					-0-

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1264	N	1264	-0-	-0- B	-0-	1219	2	45	9	Y	41	41	1			-0-
12	1090	N	1090	-0-	-0- B	-0-	1032	2	58	9	Y	53	53	1			-0-
01	1219	N	1219	-0-	-0- B	-0-	1176	2	43	9	Y	39	39	1			-0-
02	1176	N	1084	-0-	-92 B	-0-	1061	2	23	9	Y	21	21	1			-0-
*03	1486	N	1486	-0-	-0- B	-0-	1464	2	22	9	Y	20	20	1			-0-
04	1170	N	NO RPT	-0-	-1170 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	334	-0-	-26 B	-0-	52	1	250	2	Y	29	29	0			-0-
							32	9									
12	465	N	33	-0-	-432 B	-0-	7	2	26	9	Y	24	24	0			-0-
01	620	N	231	-0-	-389 B	-0-	26	1	190	2	Y	14	14	0			-0-
							15	9									
02	308	N	129	-0-	-179 B	-0-	11	1	112	2	Y	5	5	0			-0-
							6	9									
*03	260	N	260	-0-	-0- B	-0-	24	1	227	2	Y	8	8	0			-0-
							9	9									
04	210	N	NO RPT	-0-	-210 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0- B	-0-	7	1	53	2	Y	8	8	0			-0-
							9	9									
12	62	N	-0-	-0-	-62 B	-0-					Y	1	1	0			-0-
01	62	N	35	-0-	-27 B	-0-	4	1	28	2	Y	3	3	0			-0-
							3	9									
02	60	N	60	-0-	-0- B	-0-	6	1	46	2	Y	7	7	0			-0-
							8	9									
*03	58	N	58	-0-	-0- B	-0-	7	1	42	2	Y	8	8	0			-0-
							9	9									
04	30	N	NO RPT	-0-	-30 B	-0-					Y	NO RPT					-0-

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1433	-0-	-277 B	-0-	1397	2	36	9	Y	33	33	1			-0-
12	1674	N	1634	-0-	-40 B	-0-	1588	2	46	9	Y	42	42	1			-0-
01	1612	N	1326	-0-	-286 B	-0-	1295	2	31	9	Y	28	28	1			-0-
02	1344	N	1271	-0-	-73 B	-0-	1251	2	20	9	Y	18	18	1			-0-
*03	1387	N	1387	-0-	-0- B	-0-	1369	2	18	9	Y	16	16	1			-0-
04	1290	N	NO RPT	-0-	-1290 B	-0-					Y	NO RPT					-0-

RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	649	-0-	-191 B	-0-	67	1	540	2	Y	38	38	0			-0-
							42	9									
12	806	N	632	-0-	-174 B	-0-	72	1	509	2	Y	46	45	0	1	1	-0-
							51	9									
01	713	N	694	-0-	-19 B	-0-	81	1	548	2	Y	59	58	0	1	1	-0-
							65	9									
02	653	N	653	-0-	-0- B	-0-	67	1	531	2	Y	50	49	0	1	1	-0-
							55	9									
*03	795	N	795	-0-	-0- B	-0-	110	1	619	2	Y	60	59	0	1	1	-0-
							66	9									
04	660	N	NO RPT	-0-	-660 B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1305	N	1305	-0-	-0- B	-0-	1150	2	155	9	Y	141	140	0	1	1	-0-
12	1643	N	1356	-0-	-287 B	-0-	1168	2	188	9	Y	171	169	0	2	1	-0-
01	1488	N	1458	-0-	-30 B	-0-	1352	2	106	9	Y	96	94	0	2	1	-0-
02	1325	N	1325	-0-	-0- B	-0-	1182	2	143	9	Y	130	128	0	2	1	-0-
*03	1557	N	1557	-0-	-0- B	-0-	1327	2	230	9	Y	209	207	0	2	1	-0-
04	1410	N	NO RPT	-0-	-1410 B	-0-					Y	NO RPT					-0-

KOOPMAN 01 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3152	X	3152	-0-	-0- B	-0-	2739	2	413	9	Y	375	373	0	2	1	-0-
12	3260	X	3260	-0-	-0- B	-0-	2831	2	429	9	Y	390	386	0	4	1	-0-
01	2598	X	2598	-0-	-0- B	-0-	2211	2	387	9	Y	352	348	0	4	1	-0-
02	95	X	95	-0-	-0- B	-0-	1	2	94	9	Y	85	85	0			-0-
*03	2420	X	2420	-0-	-0- B	-0-	2097	2	323	9	Y	294	290	0	4	1	-0-
04	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

J. B. DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1377	-0-	-273 B	-0-	1314	2	63	9	Y	57	57	1			-0-
12	1767	N	1661	-0-	-106 B	-0-	1600	2	61	9	Y	55	55	1			-0-
01	1974	N	1974	-0-	-0- B	-0-	1937	2	37	9	Y	34	34	1			-0-
02	1288	N	1175	-0-	-113 B	-0-	1123	2	52	9	Y	47	47	1			-0-
*03	1768	N	1768	-0-	-0- B	-0-	1731	2	37	9	Y	34	34	1			-0-
04	1920	N	NO RPT	-0-	-1920 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2801	-0-	-49	B	-0-	2758	2	43	9	Y	39	39	1			-0-
12	3082	N	3082	-0-	-0-	B	-0-	3021	2	61	9	Y	55	55	1			-0-
01	3054	N	3054	-0-	-0-	B	-0-	3030	2	24	9	Y	22	22	1			-0-
02	2604	N	955	-0-	-1649	B	-0-	942	2	13	9	Y	12	12	1			-0-
*03	3192	X	3192	-0-	-0-	B	-0-	3164	2	28	9	Y	25	25	1			-0-
04	2850	N	NO RPT	-0-	-2850	B	-0-					Y	NO RPT					-0-

COLLIER 01 WELL #: 01H RRCID -> 268181 COMPL. DATE 02/10/2012 TOTAL DEPTH 13894 PERF.13950 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	-0-	-0-	-30	B	-1443348					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-1443348					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-1443348					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-1443348					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-1443348					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	B	-1443348					Y	NO RPT					-0-

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2075	-0-	-445	B	-0-	2075	2			Y	-0-					-0-
12	2635	X	2114	-0-	-521	B	-0-	2114	2			Y	-0-					-0-
01	2635	X	2284	-0-	-351	B	-0-	2284	2			Y	-0-					-0-
02	2380	X	2165	-0-	-215	B	-0-	2165	2			Y	-0-					-0-
03	2604	X	2298	-0-	-306	B	-0-	2298	2			Y	-0-					-0-
04	2220	X	NO RPT	-0-	-2220	B	-0-					Y	NO RPT					-0-

COSTLOW GAS UNIT NO. 1 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	56	-0-	-634	B	-597934	56	2			Y	-0-					297
12	744	N	-0-	-0-	-744	B	-597934					Y	-0-					297
01	434	N	1346	-0-	912	B	-597022	1346	2			Y	-0-					297
02	56	N	913	-0-	857	B	-596165	882	2	31	9	Y	28	181	1			144
03	0	N	1004	-0-	1004	B	-595161	974	2	30	9	Y	27					171
04	1170	N	NO RPT	-0-	-1170	B	-595161					Y	NO RPT					171

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1022	-0-	-208	B	-0-	1020	2	2	9	Y	2	2	1			-0-
12	1209	N	1064	-0-	-145	B	-0-	1047	2	17	9	Y	15	15	1			-0-
01	1128	N	1128	-0-	-0-	B	-0-	1116	2	12	9	Y	11	11	1			-0-
02	961	N	961	-0-	-0-	B	-0-	953	2	8	9	Y	7	7	1			-0-
*03	1176	N	1176	-0-	-0-	B	-0-	1166	2	10	9	Y	9	9	1			-0-
04	1080	N	NO RPT	-0-	-1080	B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	X	345	-0-	-435	B	-0-	16 200	1 9	129	2	Y	182	182	0			-0-
12	682	X	201	-0-	-481	B	-0-	45	2	156	9	Y	142	142	0			-0-
01	620	X	298	-0-	-322	B	-0-	57	2	241	9	Y	219	219	0			-0-
02	476	X	265	-0-	-211	B	-0-	55	2	210	9	Y	191	191	0			-0-
*03	647	X	647	-0-	-0-	B	-0-	119	2	528	9	Y	480	480	0			-0-
04	360	X	NO RPT	-0-	-360	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

11	1740	N	1690	-0-	-50	B	-0-	89 306	1 9	1295	2	Y	278	277	0	1	1	-0-
12	1767	N	1712	-0-	-55	B	-0-	98 285	1 9	1329	2	Y	259	257	0	2	1	-0-
01	1643	N	1515	-0-	-128	B	-0-	89 256	1 9	1170	2	Y	233	231	0	2	1	-0-
02	1568	N	716	-0-	-852	B	-0-	45 135	1 9	536	2	Y	123	122	0	1	1	-0-
*03	1806	N	1806	-0-	-0-	B	-0-	108 281	1 9	1417	2	Y	255	252	0	3	1	-0-
04	1470	N	NO RPT	-0-	-1470	B	-0-					Y	NO RPT					-0-

AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

11	3000	X	2870	-0-	-130	B	-0-	2670	2	200	9	Y	182	180	0	2	1	-0-
12	3100	X	2822	-0-	-278	B	-0-	2596	2	226	9	Y	205	201	0	4	1	-0-
01	3100	X	2640	-0-	-460	B	-0-	2468	2	172	9	Y	156	151	0	5	1	-0-
02	2688	X	2278	-0-	-410	B	-0-	2133	2	145	9	Y	132	127	0	5	1	-0-
03	2976	X	2573	-0-	-403	B	-0-	2382	2	191	9	Y	174	169	0	5	1	-0-
04	2880	X	NO RPT	-0-	-2880	B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

11	3900	X	3577	-0-	-323	B	-0-	3072	2	505	9	Y	459	457	0	2	1	-0-
12	4030	X	3659	-0-	-371	B	-0-	3152	2	507	9	Y	461	456	0	5	1	-0-
01	3875	X	3557	-0-	-318	B	-0-	3030	2	527	9	Y	479	474	0	5	1	-0-
02	3444	X	2797	-0-	-647	B	-0-	2409	2	388	9	Y	353	348	0	5	1	-0-
03	3751	X	3598	-0-	-153	B	-0-	3026	2	572	9	Y	520	515	0	5	1	-0-
04	3570	X	NO RPT	-0-	-3570	B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

11	5640	X	5371	-0-	-269	B	-0-	290 884	1 9	4197	2	Y	804	801	0	3	1	-0-
12	5766	X	5502	-0-	-264	B	-0-	319 879	1 9	4304	2	Y	799	792	0	7	1	-0-
01	5642	X	5350	-0-	-292	B	-0-	320 860	1 9	4170	2	Y	782	774	0	8	1	-0-
02	5096	X	4325	-0-	-771	B	-0-	287 652	1 9	3386	2	Y	593	586	0	7	1	-0-
03	5549	X	5417	-0-	-132	B	-0-	312 1002	1 9	4103	2	Y	911	903	0	8	1	-0-
04	5370	X	NO RPT	-0-	-5370	B	-0-					Y	NO RPT					-0-

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

11	1770	N	1770	-0-	-0-	B	-0-	1741	2	29	9	Y	26	26	1			-0-
12	1789	N	1789	-0-	-0-	B	-0-	1750	2	39	9	Y	35	35	1			-0-
01	2015	N	1672	-0-	-343	B	-0-	1652	2	20	9	Y	18	18	1			-0-
02	1652	N	1326	-0-	-326	B	-0-	1313	2	13	9	Y	12	12	1			-0-
*03	1665	N	1665	-0-	-0-	B	-0-	1654	2	11	9	Y	10	10	1			-0-
04	1620	N	NO RPT	-0-	-1620	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	5162	-0-	-598 B	-0-	252	1	4356	2	Y	504	501	0	3	1	-0-
							554	9									
12	5921	X	5318	-0-	-603 B	-0-	178	1	4598	2	Y	493	486	0	7	1	-0-
							542	9									
01	5611	X	5027	-0-	-584 B	-0-	204	1	4314	2	Y	463	455	0	8	1	-0-
							509	9									
02	5040	X	3540	-0-	-1500 B	-0-	195	1	3004	2	Y	310	304	0	6	1	-0-
							341	9									
03	5456	X	4520	-0-	-936 B	-0-	166	1	3872	2	Y	438	431	0	7	1	-0-
							482	9									
04	5160	X	NO RPT	-0-	-5160 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18189	X	18189	-0-	-0- B	-0-	967	1	14485	2	Y	2488	2479	0	9	1	-0-
							2737	9									
12	16330	X	16330	-0-	-0- B	-0-	903	1	13096	2	Y	2119	2099	0	20	1	-0-
							2331	9									
01	12280	X	12280	-0-	-0- B	-0-	645	1	9641	2	Y	1813	1796	0	17	1	-0-
							1994	9									
02	9409	X	9409	-0-	-0- B	-0-	552	1	7469	2	Y	1262	1245	0	17	1	-0-
							1388	9									
*03	10253	X	10253	-0-	-0- B	-0-	640	1	7807	2	Y	1642	1627	0	15	1	-0-
							1806	9									
04	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16905	X	16905	-0-	-0- B	-0-	1760	1	14412	2	Y	666	657	0	9	1	-0-
							733	9									
12	11209	X	11209	-0-	-0- B	-0-	1307	1	9304	2	Y	544	529	0	15	1	-0-
							598	9									
01	7940	X	7940	-0-	-0- B	-0-	963	1	6534	2	Y	403	391	0	12	1	-0-
							443	9									
02	5488	X	4113	-0-	-1375 B	-0-	430	1	3444	2	Y	217	209	0	8	1	-0-
							239	9									
03	6076	X	694	-0-	-5382 B	-0-	87	1	500	2	Y	97	96	0	1	1	-0-
							107	9									
04	5880	X	NO RPT	-0-	-5880 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	5869	-0-	-1271 B	-0-	282	1	4711	2	Y	796	793	0	3	1	-0-
							876	9									
12	7279	X	7279	-0-	-0- B	-0-	242	1	6049	2	Y	898	889	0	9	1	-0-
							988	9									
01	7087	X	7087	-0-	-0- B	-0-	285	1	5886	2	Y	833	822	0	11	1	-0-
							916	9									
02	5796	X	4497	-0-	-1299 B	-0-	245	1	3667	2	Y	532	524	0	8	1	-0-
							585	9									
*03	6552	X	6552	-0-	-0- B	-0-	236	1	5373	2	Y	857	847	0	10	1	-0-
							943	9									
04	7050	X	NO RPT	-0-	-7050 B	-0-					Y	NO RPT					-0-

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	5379	-0-	-81 B	-0-	5175	2	204	9	Y	185	185	1			-0-
12	5735	X	5069	-0-	-666 B	-0-	4805	2	264	9	Y	240	240	1			-0-
01	5735	X	3483	-0-	-2252 B	-0-	3345	2	138	9	Y	125	125	1			-0-
02	5180	X	2873	-0-	-2307 B	-0-	2804	2	69	9	Y	63	63	1			-0-
03	5549	X	4170	-0-	-1379 B	-0-	4085	2	85	9	Y	77	77	1			-0-
04	5370	X	NO RPT	-0-	-5370 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2072	N	2072	-0-	-0-	B	-0-	328	1	1565	2	Y	163	162	0	1	1	-0-
								179	9									
12	2046	N	910	-0-	-1136	B	-0-	103	1	636	2	Y	155	154	0	1	1	-0-
								171	9									
01	2162	N	2162	-0-	-0-	B	-0-	233	1	1741	2	Y	171	168	0	3	1	-0-
								188	9									
02	1932	N	1648	-0-	-284	B	-0-	136	1	1359	2	Y	139	136	0	3	1	-0-
								153	9									
*03	2029	N	2029	-0-	-0-	B	-0-	166	1	1617	2	Y	224	221	0	3	1	-0-
								246	9									
04	2100	N	NO RPT	-0-	-2100	B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	755	-0-	-1345	B	-0-	90	1	467	2	Y	180	180	0			-0-
								198	9									
12	1085	N	260	-0-	-825	B	-0-	58	2	202	9	Y	184	184	0			-0-
01	930	N	355	-0-	-575	B	-0-	13	1	136	2	Y	187	187	0			-0-
								206	9									
02	700	N	453	-0-	-247	B	-0-	21	1	249	2	Y	166	166	0			-0-
								183	9									
*03	465	N	465	-0-	-0-	B	-0-	21	1	234	2	Y	191	191	0			-0-
								210	9									
04	330	N	NO RPT	-0-	-330	B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19672	X	19672	-0-	-0-	B	-0-	1079	1	16081	2	Y	2284	2274	0	10	1	-0-
								2512	9									
12	14553	X	14553	-0-	-0-	B	-0-	826	1	11878	2	Y	1681	1662	0	19	1	-0-
								1849	9									
01	20721	X	20721	-0-	-0-	B	-0-	1177	1	17402	2	Y	1947	1915	0	32	1	-0-
								2142	9									
02	13435	X	13435	-0-	-0-	B	-0-	817	1	10994	2	Y	1476	1452	0	24	1	-0-
								1624	9									
*03	16361	X	16361	-0-	-0-	B	-0-	1103	1	13281	2	Y	1797	1772	0	25	1	-0-
								1977	9									
04	0	X	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24778	X	24778	-0-	-0-	B	-0-	1324	1	19958	2	Y	3178	3165	0	13	1	-0-
								3496	9									
12	25098	X	25098	-0-	-0-	B	-0-	1420	1	20546	2	Y	2847	2815	0	32	1	-0-
								3132	9									
01	30606	X	30606	-0-	-0-	B	-0-	1754	1	25890	2	Y	2693	2645	0	48	1	-0-
								2962	9									
02	21792	X	21792	-0-	-0-	B	-0-	1417	1	18771	2	Y	1458	1416	0	42	1	-0-
								1604	9									
*03	28296	X	28296	-0-	-0-	B	-0-	1972	1	23727	2	Y	2361	2316	0	45	1	-0-
								2597	9									
04	0	X	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	946	-0-	-194 B	-0-	92	1	755	2	Y	90	90	0			-0-
							99	9									
12	1178	N	1070	-0-	-108 B	-0-	89	1	883	2	Y	89	88	0	1	1	-0-
							98	9									
01	1178	N	1007	-0-	-171 B	-0-	63	1	847	2	Y	88	86	0	2	1	-0-
							97	9									
02	896	N	366	-0-	-530 B	-0-	9	1	281	2	Y	69	68	0	1	1	-0-
							76	9									
*03	179	N	179	-0-	-0- B	-0-	51	2	128	9	Y	116	116	0			-0-
04	960	N	NO RPT	-0-	-960 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	2436	-0-	-4014 B	-0-	2104	2	332	9	Y	302	301	0	1	1	-0-
12	6665	X	4151	-0-	-2514 B	-0-	3715	2	436	9	Y	396	390	0	6	1	-0-
01	5859	X	5499	-0-	-360 B	-0-	4866	2	633	9	Y	575	566	0	9	1	-0-
02	5510	X	5510	-0-	-0- B	-0-	4978	2	532	9	Y	484	473	0	11	1	-0-
03	5859	X	5842	-0-	-17 B	-0-	4986	2	856	9	Y	778	769	0	9	1	-0-
04	5310	X	NO RPT	-0-	-5310 B	-0-					Y	NO RPT					-0-

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2963	-0-	-277 B	-0-	485	1	2287	2	Y	174	173	0	1	1	-0-
							191	9									
12	3255	X	3155	-0-	-100 B	-0-	438	1	2521	2	Y	178	174	0	4	1	-0-
							196	9									
01	3193	X	3142	-0-	-51 B	-0-	351	1	2596	2	Y	177	172	0	5	1	-0-
							195	9									
02	2828	X	2713	-0-	-115 B	-0-	238	1	2329	2	Y	133	128	0	5	1	-0-
							146	9									
03	3100	X	3015	-0-	-85 B	-0-	265	1	2533	2	Y	197	192	0	5	1	-0-
							217	9									
04	3060	X	NO RPT	-0-	-3060 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	4796	-0-	-184 B	-0-	4224	2	572	9	Y	520	517	0	3	1	-0-
12	5146	X	4783	-0-	-363 B	-0-	4227	2	556	9	Y	505	499	0	6	1	-0-
01	5022	X	4775	-0-	-247 B	-0-	4181	2	594	9	Y	540	533	0	7	1	-0-
02	4480	X	3768	-0-	-712 B	-0-	3308	2	460	9	Y	418	411	0	7	1	-0-
03	4960	X	4687	-0-	-273 B	-0-	4034	2	653	9	Y	594	587	0	7	1	-0-
04	4800	X	NO RPT	-0-	-4800 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	7995	-0-	-15 B	-0-	386	1	6518	2	Y	992	988	0	4	1	-0-
							1091	9									
12	8277	X	7645	-0-	-632 B	-0-	252	1	6358	2	Y	941	931	0	10	1	-0-
							1035	9									
01	7905	X	7527	-0-	-378 B	-0-	299	1	6241	2	Y	897	886	0	11	1	-0-
							987	9									
02	7476	X	5626	-0-	-1850 B	-0-	307	1	4629	2	Y	627	617	0	10	1	-0-
							690	9									
03	8277	X	7084	-0-	-1193 B	-0-	253	1	5809	2	Y	929	918	0	11	1	-0-
							1022	9									
04	8010	X	NO RPT	-0-	-8010 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1991	N	1991	-0-	-0- B	-0-	1835	2	156	9	Y	142	142	1			-0-
12	1682	N	1682	-0-	-0- B	-0-	1472	2	210	9	Y	191	191	1			-0-
01	1829	N	1443	-0-	-386 B	-0-	1384	2	59	9	Y	54	54	1			-0-
02	1848	N	1159	-0-	-689 B	-0-	1124	2	35	9	Y	32	32	1			-0-
*03	1350	N	1350	-0-	-0- B	-0-	1313	2	37	9	Y	34	34	1			-0-
04	1410	N	NO RPT	-0-	-1410 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	2349	-0-	-2211 B	-0-	50	1	1949	2	Y	318	317	0	1	1	-0-
							350	9									
12	4681	X	3895	-0-	-786 B	-0-	86	1	3180	2	Y	572	567	0	5	1	-0-
							629	9									
01	4371	X	3961	-0-	-410 B	-0-	86	1	2950	2	Y	841	836	0	5	1	-0-
							925	9									
02	3724	X	2327	-0-	-1397 B	-0-	54	1	1728	2	Y	495	491	0	4	1	-0-
							545	9									
03	4123	X	3503	-0-	-620 B	-0-	97	1	2659	2	Y	679	674	0	5	1	-0-
							747	9									
04	3840	X	NO RPT	-0-	-3840 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2057	X	2057	-0-	-0- B	-0-	199	1	1681	2	Y	161	160	0	1	1	-0-
							177	9									
12	1090	X	1090	-0-	-0- B	-0-	121	1	871	2	Y	89	88	0	1	1	-0-
							98	9									
01	1023	X	84	-0-	-939 B	-0-	9	1	61	2	Y	13	13	0			-0-
							14	9									
02	1932	X	42	-0-	-1890 B	-0-	19	2	23	9	Y	21	21	0			-0-
03	2139	X	124	-0-	-2015 B	-0-	10	1	70	2	Y	40	40	0			-0-
							44	9									
04	2070	X	NO RPT	-0-	-2070 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	X	56	-0-	-0- B	-0-	1	1	38	2	Y	15	15	0			-0-
							17	9									
12	19	X	19	-0-	-0- B	-0-	7	2	12	9	Y	11	11	0			-0-
01	34	X	34	-0-	-0- B	-0-	20	2	14	9	Y	13	13	0			-0-
02	56	X	12	-0-	-44 B	-0-	8	2	4	9	Y	4	4	0			-0-
*03	238	X	238	-0-	-0- B	-0-	9	1	229	2	Y	-0-					-0-
04	60	X	NO RPT	-0-	-60 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	1747	-0-	-953 B	-0-	39	1	1520	2	Y	171	170	0	1	1	-0-
							188	9									
12	2790	X	1759	-0-	-1031 B	-0-	41	1	1478	2	Y	218	216	0	2	1	-0-
							240	9									
01	2449	X	1981	-0-	-468 B	-0-	51	1	1681	2	Y	226	223	0	3	1	-0-
							249	9									
02	2212	X	1525	-0-	-687 B	-0-	43	1	1316	2	Y	151	148	0	3	1	-0-
							166	9									
03	2449	X	2013	-0-	-436 B	-0-	64	1	1694	2	Y	232	229	0	3	1	-0-
							255	9									
04	1920	X	NO RPT	-0-	-1920 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3200	-0-	-610 B	-0-	3153	2	47	9	Y	43	43	1			-0-
12	3937	X	3227	-0-	-710 B	-0-	3149	2	78	9	Y	71	71	1			-0-
01	3720	X	2789	-0-	-931 B	-0-	2754	2	35	9	Y	32	32	1			-0-
02	3164	X	2947	-0-	-217 B	-0-	2923	2	24	9	Y	22	22	1			-0-
03	3503	X	3412	-0-	-91 B	-0-	3387	2	25	9	Y	23	23	1			-0-
04	3210	X	NO RPT	-0-	-3210 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 08/18/2013 TOTAL DEPTH 13359 PERF.13840 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8430	X	8087	-0-	-343 B	-0-	431	1	6465	2	Y	1083	1079	0	4	1	-0-
							1191	9									
12	8463	X	8335	-0-	-128 B	-0-	461	1	6690	2	Y	1076	1066	0	10	1	-0-
							1184	9									
01	8308	X	8024	-0-	-284 B	-0-	432	1	6431	2	Y	1055	1043	0	12	1	-0-
							1161	9									
02	7560	X	6357	-0-	-1203 B	-0-	378	1	5103	2	Y	796	785	0	11	1	-0-
							876	9									
03	8370	X	7901	-0-	-469 B	-0-	505	1	6142	2	Y	1140	1128	0	12	1	-0-
							1254	9									
04	8100	X	NO RPT	-0-	-8100 B	-0-					Y	NO RPT					-0-

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16710	X	13086	-0-	-3624 B	-0-	727	1	10481	2	Y	1707	1700	0	7	1	-0-
							1878	9									
12	17267	X	8169	-0-	-9098 B	-0-	447	1	6109	2	Y	1466	1457	0	9	1	-0-
							1613	9									
01	17267	X	11948	-0-	-5319 B	-0-	742	1	9633	2	Y	1430	1412	0	18	1	-0-
							1573	9									
02	14980	X	8245	-0-	-6735 B	-0-	562	1	6602	2	Y	983	969	0	14	1	-0-
							1081	9									
03	15841	X	10687	-0-	-5154 B	-0-	652	1	8508	2	Y	1388	1372	0	16	1	-0-
							1527	9									
04	13080	X	NO RPT	-0-	-13080 B	-0-					Y	NO RPT					-0-

ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	4470	-0-	-1320 B	-0-	4341	2	129	9	Y	117	117	1			-0-
12	5983	X	4968	-0-	-1015 B	-0-	4775	2	193	9	Y	175	175	1			-0-
01	5983	X	4673	-0-	-1310 B	-0-	4567	2	106	9	Y	96	96	1			-0-
02	4900	X	3085	-0-	-1815 B	-0-	3034	2	51	9	Y	46	46	1			-0-
03	4867	X	4862	-0-	-5 B	-0-	4801	2	61	9	Y	55	55	1			-0-
04	4800	X	NO RPT	-0-	-4800 B	-0-					Y	NO RPT					-0-

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	2886	-0-	-984 B	-0-	161	1	2310	2	Y	377	376	0	1	1	-0-
							415	9									
12	3503	X	2596	-0-	-907 B	-0-	154	1	2064	2	Y	344	341	0	3	1	-0-
							378	9									
01	3193	X	2425	-0-	-768 B	-0-	140	1	1839	2	Y	405	402	0	3	1	-0-
							446	9									
02	2772	X	1247	-0-	-1525 B	-0-	77	1	918	2	Y	229	227	0	2	1	-0-
							252	9									
03	2976	X	1437	-0-	-1539 B	-0-	61	1	857	2	Y	472	470	0	2	1	-0-
							519	9									
04	2880	X	NO RPT	-0-	-2880 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	1230	-0-	-3450 B	-0-	70	1	999	2	Y	146	145	0	1	1	-0-
							161	9									
12	3813	X	1345	-0-	-2468 B	-0-	78	1	1057	2	Y	191	189	0	2	1	-0-
							210	9									
01	2635	X	1244	-0-	-1391 B	-0-	71	1	938	2	Y	214	212	0	2	1	-0-
							235	9									
02	1904	X	1143	-0-	-761 B	-0-	71	1	852	2	Y	200	198	0	2	1	-0-
							220	9									
03	1891	X	1238	-0-	-653 B	-0-	66	1	877	2	Y	268	266	0	2	1	-0-
							295	9									
04	1290	X	NO RPT	-0-	-1290 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7530	X	6958	-0-	-572 B	-0-	376	1	5460	2	Y	1020	1017	0	3	1	-0-
							1122	9									
12	7781	X	7208	-0-	-573 B	-0-	419	1	5665	2	Y	1022	1013	0	9	1	-0-
							1124	9									
01	7533	X	6242	-0-	-1291 B	-0-	368	1	4819	2	Y	959	950	0	9	1	-0-
							1055	9									
02	6804	X	4630	-0-	-2174 B	-0-	297	1	3541	2	Y	720	712	0	8	1	-0-
							792	9									
03	7316	X	6157	-0-	-1159 B	-0-	347	1	4597	2	Y	1103	1094	0	9	1	-0-
							1213	9									
04	6990	X	NO RPT	-0-	-6990 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6930	X	6291	-0-	-639 B	-0-	612	1	4830	2	Y	772	769	0	3	1	-0-
							849	9									
12	7161	X	6521	-0-	-640 B	-0-	530	1	5136	2	Y	777	769	0	8	1	-0-
							855	9									
01	6665	X	5767	-0-	-898 B	-0-	351	1	4655	2	Y	692	683	0	9	1	-0-
							761	9									
02	6020	X	3720	-0-	-2300 B	-0-	119	1	3152	2	Y	408	401	0	7	1	-0-
							449	9									
03	6510	X	5773	-0-	-737 B	-0-	118	1	4941	2	Y	649	640	0	9	1	-0-
							714	9									
04	6300	X	NO RPT	-0-	-6300 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4604	-0-	-346 B	-0-	442	1	3499	2	Y	603	601	0	2	1	-0-
							663	9									
12	5084	X	4720	-0-	-364 B	-0-	375	1	3665	2	Y	618	612	0	6	1	-0-
							680	9									
01	4960	X	4625	-0-	-335 B	-0-	274	1	3662	2	Y	626	619	0	7	1	-0-
							689	9									
02	4396	X	3576	-0-	-820 B	-0-	112	1	2981	2	Y	439	433	0	6	1	-0-
							483	9									
03	4867	X	1622	-0-	-3245 B	-0-	29	1	1237	2	Y	324	322	0	2	1	-0-
							356	9									
04	4590	X	NO RPT	-0-	-4590 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	4861	-0-	-389 B	-0-	470	1	3711	2	Y	618	616	0	2	1	-0-
							680	9									
12	5425	X	4974	-0-	-451 B	-0-	402	1	3903	2	Y	608	602	0	6	1	-0-
							669	9									
01	5425	X	4826	-0-	-599 B	-0-	291	1	3871	2	Y	604	597	0	7	1	-0-
							664	9									
02	4760	X	3770	-0-	-990 B	-0-	119	1	3171	2	Y	436	429	0	7	1	-0-
							480	9									
03	5177	X	4333	-0-	-844 B	-0-	83	1	3528	2	Y	656	649	0	7	1	-0-
							722	9									
04	4860	X	NO RPT	-0-	-4860 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	5278	-0-	-422 B	-0-	514	1	4062	2	Y	638	635	0	3	1	-0-
							702	9									
12	5890	X	5456	-0-	-434 B	-0-	443	1	4300	2	Y	648	641	0	7	1	-0-
							713	9									
01	5890	X	5252	-0-	-638 B	-0-	317	1	4220	2	Y	650	642	0	8	1	-0-
							715	9									
02	4984	X	3939	-0-	-1045 B	-0-	124	1	3311	2	Y	458	451	0	7	1	-0-
							504	9									
03	5518	X	4678	-0-	-840 B	-0-	94	1	3938	2	Y	587	580	0	7	1	-0-
							646	9									
04	5280	X	NO RPT	-0-	-5280 B	-0-					Y	NO RPT					-0-

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	5821	-0-	-509 B	-0-	626	1	5029	2	Y	151	148	0	3	1	-0-
							166	9									
12	6510	X	6151	-0-	-359 B	-0-	747	1	5226	2	Y	162	154	0	8	1	-0-
							178	9									
01	6262	X	6033	-0-	-229 B	-0-	760	1	5084	2	Y	172	163	0	9	1	-0-
							189	9									
02	5600	X	4804	-0-	-796 B	-0-	520	1	4115	2	Y	154	145	0	9	1	-0-
							169	9									
03	6045	X	5865	-0-	-180 B	-0-	853	1	4803	2	Y	190	181	0	9	1	-0-
							209	9									
04	5940	X	NO RPT	-0-	-5940 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2661	-0-	-399 B	-0-	60	1	2317	2	Y	258	256	0	2	1	-0-
							284	9									
12	3162	X	2586	-0-	-576 B	-0-	63	1	2230	2	Y	266	262	0	4	1	-0-
							293	9									
01	3038	X	2531	-0-	-507 B	-0-	66	1	2173	2	Y	265	261	0	4	1	-0-
							292	9									
02	2660	X	2197	-0-	-463 B	-0-	61	1	1884	2	Y	229	225	0	4	1	-0-
							252	9									
03	2759	X	2380	-0-	-379 B	-0-	75	1	1985	2	Y	291	287	0	4	1	-0-
							320	9									
04	2670	X	NO RPT	-0-	-2670 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
CHARLES RIEDESEL GU 1 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10380	X	7130	-0-	-3250 B	-0-		1177	1	5524	2	Y	390	386	0	4	1	-0-
								429	9									
12	9147	X	9147	-0-	-0- B	-0-		1284	1	7353	2	Y	464	452	0	12	1	-0-
								510	9									
01	9396	X	9396	-0-	-0- B	-0-		1051	1	7765	2	Y	527	513	0	14	1	-0-
								580	9									
02	7252	X	6907	-0-	-345 B	-0-		603	1	5904	2	Y	364	351	0	13	1	-0-
								400	9									
*03	9719	X	9719	-0-	-0- B	-0-		865	1	8234	2	Y	564	548	0	16	1	-0-
								620	9									
04	9090	X	NO RPT	-0-	-9090 B	-0-						Y	NO RPT					-0-

CHARLES RIEDESEL GU 1 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3665	X	3665	-0-	-0- B	-0-		593	1	2795	2	Y	252	250	0	2	1	-0-
								277	9									
12	3472	X	2780	-0-	-692 B	-0-		380	1	2188	2	Y	193	190	0	3	1	-0-
								212	9									
01	3596	X	2481	-0-	-1115 B	-0-		274	1	2024	2	Y	166	162	0	4	1	-0-
								183	9									
02	3416	X	2720	-0-	-696 B	-0-		237	1	2321	2	Y	147	142	0	5	1	-0-
								162	9									
03	3782	X	2400	-0-	-1382 B	-0-		207	1	1975	2	Y	198	194	0	4	1	-0-
								218	9									
04	3660	X	NO RPT	-0-	-3660 B	-0-						Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8270	X	8270	-0-	-0- B	-0-		191	1	7332	2	Y	679	674	0	5	1	-0-
								747	9									
12	7272	X	7272	-0-	-0- B	-0-		179	1	6399	2	Y	631	621	0	10	1	-0-
								694	9									
01	8370	X	7515	-0-	-855 B	-0-		204	1	6660	2	Y	592	580	0	12	1	-0-
								651	9									
02	7560	X	4778	-0-	-2782 B	-0-		136	1	4188	2	Y	413	404	0	9	1	-0-
								454	9									
03	8370	X	7229	-0-	-1141 B	-0-		240	1	6332	2	Y	597	585	0	12	1	-0-
								657	9									
04	8100	X	NO RPT	-0-	-8100 B	-0-						Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3108	-0-	-1122 B	-0-		452	1	2197	2	Y	417	416	0	1	1	-0-
								459	9									
12	4247	X	4108	-0-	-139 B	-0-		513	1	3042	2	Y	503	498	0	5	1	-0-
								553	9									
01	4185	X	3812	-0-	-373 B	-0-		384	1	2898	2	Y	482	477	0	5	1	-0-
								530	9									
02	3276	X	1396	-0-	-1880 B	-0-		100	1	1021	2	Y	250	248	0	2	1	-0-
								275	9									
03	3565	X	2571	-0-	-994 B	-0-		209	1	2026	2	Y	305	301	0	4	1	-0-
								336	9									
04	3990	X	NO RPT	-0-	-3990 B	-0-						Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3607	-0-	-443 B	-0-	538	1	2598	2	Y	428	426	0	2	1	-0-
							471	9									
12	4061	X	3669	-0-	-392 B	-0-	460	1	2725	2	Y	440	436	0	4	1	-0-
							484	9									
01	3906	X	3628	-0-	-278 B	-0-	369	1	2784	2	Y	432	427	0	5	1	-0-
							475	9									
02	3528	X	2677	-0-	-851 B	-0-	211	1	2119	2	Y	315	310	0	5	1	-0-
							347	9									
*03	4577	X	4577	-0-	-0- B	-0-	383	1	3686	2	Y	462	455	0	7	1	-0-
							508	9									
04	3600	X	NO RPT	-0-	-3600 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2305	-0-	-395 B	-0-	331	1	1610	2	Y	331	330	0	1	1	-0-
							364	9									
12	2635	X	2422	-0-	-213 B	-0-	292	1	1744	2	Y	351	348	0	3	1	-0-
							386	9									
01	2635	X	2392	-0-	-243 B	-0-	237	1	1791	2	Y	331	328	0	3	1	-0-
							364	9									
02	2324	X	1755	-0-	-569 B	-0-	122	1	1267	2	Y	333	330	0	3	1	-0-
							366	9									
03	2573	X	1808	-0-	-765 B	-0-	111	1	1138	2	Y	508	506	0	2	1	-0-
							559	9									
04	2340	X	NO RPT	-0-	-2340 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1095	-0-	-165 B	-0-	137	1	703	2	Y	232	232	0			-0-
							255	9									
12	1377	N	1377	-0-	-0- B	-0-	157	1	959	2	Y	237	236	0	1	1	-0-
							261	9									
01	1393	N	1393	-0-	-0- B	-0-	130	1	1004	2	Y	235	233	0	2	1	-0-
							259	9									
02	1366	N	1366	-0-	-0- B	-0-	105	1	1060	2	Y	183	181	0	2	1	-0-
							201	9									
*03	1559	N	1559	-0-	-0- B	-0-	115	1	1140	2	Y	276	274	0	2	1	-0-
							304	9									
04	1350	N	NO RPT	-0-	-1350 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3812	-0-	-418 B	-0-	575	1	2761	2	Y	433	431	0	2	1	-0-
							476	9									
12	4278	X	4278	-0-	-0- B	-0-	544	1	3203	2	Y	483	478	0	5	1	-0-
							531	9									
01	4247	X	4084	-0-	-163 B	-0-	417	1	3137	2	Y	482	476	0	6	1	-0-
							530	9									
02	3836	X	3078	-0-	-758 B	-0-	248	1	2470	2	Y	327	322	0	5	1	-0-
							360	9									
03	4247	X	4187	-0-	-60 B	-0-	339	1	3284	2	Y	513	507	0	6	1	-0-
							564	9									
04	4140	X	NO RPT	-0-	-4140 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1836	X	1836	-0-	-0- B	-0-	277 204	1 9	1355	2	Y	185	184	0	1	1	-0-
12	1581	X	1364	-0-	-217 B	-0-	168 179	1 9	1017	2	Y	163	161	0	2	1	-0-
01	2139	X	940	-0-	-1199 B	-0-	94 127	1 9	719	2	Y	115	114	0	1	1	-0-
02	1932	X	567	-0-	-1365 B	-0-	43 78	1 9	446	2	Y	71	70	0	1	1	-0-
03	2139	X	1024	-0-	-1115 B	-0-	87 99	1 9	838	2	Y	90	88	0	2	1	-0-
04	1830	X	NO RPT	-0-	-1830 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	3	-0-	-1917 B	-0-	2	2	1	9	Y	1	1	0			-0-
12	2511	X	2	-0-	-2509 B	-0-	2	2			Y	-0-					-0-
01	2511	X	3	-0-	-2508 B	-0-	3	2			Y	-0-					-0-
02	2268	X	3	-0-	-2265 B	-0-	1	2	2	9	Y	2	2	0			-0-
*03	1861	X	1861	-0-	-0- B	-0-	152 224	1 9	1485	2	Y	204	201	0	3	1	-0-
04	3	X	NO RPT	-0-	-3 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	2996	-0-	-904 B	-0-	473 195	1 9	2328	2	Y	177	176	0	1	1	-0-
12	3451	X	3451	-0-	-0- B	-0-	454 240	1 9	2757	2	Y	218	214	0	4	1	-0-
01	3322	X	3322	-0-	-0- B	-0-	350 264	1 9	2708	2	Y	240	235	0	5	1	-0-
02	2800	X	2441	-0-	-359 B	-0-	198 196	1 9	2047	2	Y	178	174	0	4	1	-0-
03	3100	X	2701	-0-	-399 B	-0-	226 234	1 9	2241	2	Y	213	209	0	4	1	-0-
04	3330	X	NO RPT	-0-	-3330 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	575	-0-	-175 B	-0-	204	2	371	9	Y	337	337	0			-0-
12	775	X	627	-0-	-148 B	-0-	236	2	391	9	Y	355	355	0			-0-
01	651	X	482	-0-	-169 B	-0-	141	2	341	9	Y	310	310	0			-0-
02	3102	X	3102	-0-	-0- B	-0-	233 393	1 9	2476	2	Y	357	352	0	5	1	-0-
*03	3201	X	3201	-0-	-0- B	-0-	246 488	1 9	2467	2	Y	444	439	0	5	1	-0-
04	600	X	NO RPT	-0-	-600 B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	4362	-0-	-1308 B	-0-	708 326	1 9	3328	2	Y	296	294	0	2	1	-0-
12	6260	X	6260	-0-	-0- B	-0-	858 448	1 9	4954	2	Y	407	399	0	8	1	-0-
01	5859	X	4841	-0-	-1018 B	-0-	531 375	1 9	3935	2	Y	341	334	0	7	1	-0-
02	5292	X	4328	-0-	-964 B	-0-	372 294	1 9	3662	2	Y	267	259	0	8	1	-0-
*03	7830	X	7830	-0-	-0- B	-0-	695 510	1 9	6625	2	Y	464	451	0	13	1	-0-
04	6060	X	NO RPT	-0-	-6060 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11790	X	2832	-0-	-8958	B	-0-	144 515	1 9	2173	2	Y	468	467	0	1	1	-0-
12	12183	X	2229	-0-	-9954	B	-0-	111 475	1 9	1643	2	Y	432	429	0	3	1	-0-
01	4185	X	1987	-0-	-2198	B	-0-	99 395	1 9	1493	2	Y	359	356	0	3	1	-0-
02	2632	X	1892	-0-	-740	B	-0-	115 239	1 9	1538	2	Y	217	214	0	3	1	-0-
03	2914	X	1271	-0-	-1643	B	-0-	80 219	1 9	972	2	Y	199	197	0	2	1	-0-
04	2820	X	NO RPT	-0-	-2820	B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230	X	6027	-0-	-1203	B	-0-	309 1092	1 9	4626	2	Y	993	990	0	3	1	-0-
12	7471	X	6715	-0-	-756	B	-0-	365 1080	1 9	5270	2	Y	982	974	0	8	1	-0-
01	7471	X	6728	-0-	-743	B	-0-	357 1077	1 9	5294	2	Y	979	969	0	10	1	-0-
02	6580	X	3330	-0-	-3250	B	-0-	187 625	1 9	2518	2	Y	568	563	0	5	1	-0-
03	6758	X	357	-0-	-6401	B	-0-	19	2	338	9	Y	307	307	0			-0-
04	6510	X	NO RPT	-0-	-6510	B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	X	-0-	-0-	-5	B	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	3	X	3	-0-	-0-	B	-0-	1	2	2	9	Y	2	2	0			-0-
*03	4	X	4	-0-	-0-	B	-0-	3	2	1	9	Y	1	1	0			-0-
04	0	X	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3257	X	3257	-0-	-0-	B	-0-	496 348	1 9	2413	2	Y	316	314	0	2	1	-0-
12	3441	X	3441	-0-	-0-	B	-0-	449 336	1 9	2656	2	Y	305	301	0	4	1	-0-
01	3483	X	3483	-0-	-0-	B	-0-	367 342	1 9	2774	2	Y	311	306	0	5	1	-0-
02	3052	X	2917	-0-	-135	B	-0-	240 272	1 9	2405	2	Y	247	242	0	5	1	-0-
*03	3928	X	3928	-0-	-0-	B	-0-	335 362	1 9	3231	2	Y	329	323	0	6	1	-0-
04	3360	X	NO RPT	-0-	-3360	B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	6446	-0-	-304	B	-0-	334 1091	1 9	5021	2	Y	992	989	0	3	1	-0-
12	6944	X	6470	-0-	-474	B	-0-	347 1079	1 9	5044	2	Y	981	973	0	8	1	-0-
01	6944	X	6372	-0-	-572	B	-0-	327 1150	1 9	4895	2	Y	1045	1036	0	9	1	-0-
02	6272	X	4877	-0-	-1395	B	-0-	278 832	1 9	3767	2	Y	756	748	0	8	1	-0-
*03	6674	X	6674	-0-	-0-	B	-0-	415 1205	1 9	5054	2	Y	1095	1085	0	10	1	-0-
04	6450	X	NO RPT	-0-	-6450	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9720	X	8615	-0-	-1105 B	-0-	476 1307	1 9	6832	2	Y	1188	1184	0	4	1	-0-
12	10044	X	8595	-0-	-1449 B	-0-	509 1279	1 9	6807	2	Y	1163	1152	0	11	1	-0-
01	10044	X	8210	-0-	-1834 B	-0-	498 1256	1 9	6456	2	Y	1142	1130	0	12	1	-0-
02	8568	X	5841	-0-	-2727 B	-0-	385 924	1 9	4532	2	Y	840	830	0	10	1	-0-
03	9083	X	8079	-0-	-1004 B	-0-	476 1389	1 9	6214	2	Y	1263	1251	0	12	1	-0-
04	8610	X	NO RPT	-0-	-8610 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	5127	-0-	-273 B	-0-	283 772	1 9	4072	2	Y	702	699	0	3	1	-0-
12	5580	X	5218	-0-	-362 B	-0-	309 767	1 9	4142	2	Y	697	690	0	7	1	-0-
01	5425	X	5000	-0-	-425 B	-0-	304 752	1 9	3944	2	Y	684	677	0	7	1	-0-
02	4900	X	4002	-0-	-898 B	-0-	269 572	1 9	3161	2	Y	520	513	0	7	1	-0-
03	5332	X	4998	-0-	-334 B	-0-	297 823	1 9	3878	2	Y	748	741	0	7	1	-0-
04	5130	X	NO RPT	-0-	-5130 B	-0-					Y	NO RPT					-0-

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	6763	-0-	-527 B	-0-	371 1059	1 9	5333	2	Y	963	960	0	3	1	-0-
12	7533	X	6933	-0-	-600 B	-0-	409 1051	1 9	5473	2	Y	955	946	0	9	1	-0-
01	7192	X	5757	-0-	-1435 B	-0-	346 922	1 9	4489	2	Y	838	830	0	8	1	-0-
02	6412	X	2730	-0-	-3682 B	-0-	177 479	1 9	2074	2	Y	435	430	0	5	1	-0-
03	7037	X	6586	-0-	-451 B	-0-	387 1121	1 9	5078	2	Y	1019	1009	0	10	1	-0-
04	6750	X	NO RPT	-0-	-6750 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4342	X	4342	-0-	-0- B	-0-	227 697	1 9	3418	2	Y	634	632	0	2	1	-0-
12	4767	X	4767	-0-	-0- B	-0-	260 723	1 9	3784	2	Y	657	651	0	6	1	-0-
01	4749	X	4749	-0-	-0- B	-0-	252 738	1 9	3759	2	Y	671	664	0	7	1	-0-
02	3638	X	3638	-0-	-0- B	-0-	215 523	1 9	2900	2	Y	475	469	0	6	1	-0-
*03	4835	X	4835	-0-	-0- B	-0-	311 746	1 9	3778	2	Y	678	671	0	7	1	-0-
04	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3614	X	3614	-0-	-0-	B	-0-	526	1	2557	2	Y	483	481	0	2	1	-0-
								531	9									
12	1144	X	1144	-0-	-0-	B	-0-	75	1	563	2	Y	460	459	0	1	1	-0-
								506	9									
01	682	X	563	-0-	-119	B	-0-	95	2	468	9	Y	425	425	0			-0-
02	3108	X	873	-0-	-2235	B	-0-	28	1	388	2	Y	415	414	0	1	1	-0-
								457	9									
03	3441	X	2706	-0-	-735	B	-0-	185	1	1854	2	Y	606	603	0	3	1	-0-
								667	9									
04	3330	X	NO RPT	-0-	-3330	B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	1432	-0-	-3128	B	-0-	32	1	1226	2	Y	158	157	0	1	1	-0-
								174	9									
12	3534	X	1490	-0-	-2044	B	-0-	35	1	1265	2	Y	173	171	0	2	1	-0-
								190	9									
01	3534	X	1260	-0-	-2274	B	-0-	32	1	1060	2	Y	153	151	0	2	1	-0-
								168	9									
02	3192	X	1159	-0-	-2033	B	-0-	32	1	977	2	Y	136	134	0	2	1	-0-
								150	9									
03	1643	X	1494	-0-	-149	B	-0-	46	1	1222	2	Y	205	203	0	2	1	-0-
								226	9									
04	1440	X	NO RPT	-0-	-1440	B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	3914	-0-	-2296	B	-0-	87	1	3379	2	Y	407	405	0	2	1	-0-
								448	9									
12	6231	X	5095	-0-	-1136	B	-0-	121	1	4360	2	Y	558	551	0	7	1	-0-
								614	9									
01	5797	X	5179	-0-	-618	B	-0-	133	1	4390	2	Y	596	588	0	8	1	-0-
								656	9									
02	5068	X	4027	-0-	-1041	B	-0-	111	1	3436	2	Y	436	428	0	8	1	-0-
								480	9									
03	5177	X	4800	-0-	-377	B	-0-	153	1	4053	2	Y	540	532	0	8	1	-0-
								594	9									
04	5010	X	NO RPT	-0-	-5010	B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9000	X	7758	-0-	-1242	B	-0-	177	1	6846	2	Y	668	664	0	4	1	-0-
								735	9									
12	9176	X	7987	-0-	-1189	B	-0-	196	1	7030	2	Y	692	681	0	11	1	-0-
								761	9									
01	8897	X	7835	-0-	-1062	B	-0-	209	1	6881	2	Y	677	664	0	13	1	-0-
								745	9									
02	7616	X	5244	-0-	-2372	B	-0-	148	1	4570	2	Y	478	468	0	10	1	-0-
								526	9									
03	8215	X	8009	-0-	-206	B	-0-	261	1	6932	2	Y	742	729	0	13	1	-0-
								816	9									
04	7770	X	NO RPT	-0-	-7770	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	5318	-0-	-502 B	-0-	123 430	1 9	4765	2	Y	391	388	0	3	1	-0-
12	5890	X	5535	-0-	-355 B	-0-	137 469	1 9	4929	2	Y	426	418	0	8	1	-0-
01	5890	X	5286	-0-	-604 B	-0-	143 451	1 9	4692	2	Y	410	401	0	9	1	-0-
02	5236	X	3722	-0-	-1514 B	-0-	108 304	1 9	3310	2	Y	276	269	0	7	1	-0-
03	5580	X	5152	-0-	-428 B	-0-	171 442	1 9	4539	2	Y	402	393	0	9	1	-0-
04	5370	X	NO RPT	-0-	-5370 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	4387	-0-	-1823 B	-0-	99 476	1 9	3812	2	Y	433	431	0	2	1	-0-
12	6417	X	5545	-0-	-872 B	-0-	135 574	1 9	4836	2	Y	522	514	0	8	1	-0-
01	6293	X	5717	-0-	-576 B	-0-	151 614	1 9	4952	2	Y	558	549	0	9	1	-0-
02	5684	X	4579	-0-	-1105 B	-0-	129 477	1 9	3973	2	Y	434	425	0	9	1	-0-
03	6107	X	5697	-0-	-410 B	-0-	184 649	1 9	4864	2	Y	590	581	0	9	1	-0-
04	5520	X	NO RPT	-0-	-5520 B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		2	-0-	2 B	29	2	2			Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	29					Y	-0-					-0-
01	34	X	5	-0-	-29 B	-0-	5	2			Y	-0-					-0-
02	1	X	1	-0-	-0- B	-0-	1	2			Y	-0-					-0-
*03	1	N	1	-0-	-0- B	-0-	1	2			Y	-0-					-0-
04	5	N	NO RPT	-0-	-5 B	-0-					Y	NO RPT					-0-

BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	7369	-0-	-71 B	-0-	167 716	1 9	6486	2	Y	651	647	0	4	1	-0-
12	7975	X	7975	-0-	-0- B	-0-	197 735	1 9	7043	2	Y	668	657	0	11	1	-0-
01	7688	X	6373	-0-	-1315 B	-0-	169 656	1 9	5548	2	Y	596	586	0	10	1	-0-
02	6888	X	5010	-0-	-1878 B	-0-	144 436	1 9	4430	2	Y	396	386	0	10	1	-0-
03	7626	X	6727	-0-	-899 B	-0-	225 569	1 9	5933	2	Y	517	506	0	11	1	-0-
04	7710	X	NO RPT	-0-	-7710 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9540	X	8507	-0-	-1033	B	-0-	190 902	1 9	7415	2	Y	820	815	0	5	1	-0-
12	9796	X	8730	-0-	-1066	B	-0-	210 932	1 9	7588	2	Y	847	835	0	12	1	-0-
01	9548	X	8553	-0-	-995	B	-0-	224 921	1 9	7408	2	Y	837	823	0	14	1	-0-
02	8260	X	4517	-0-	-3743	B	-0-	122 581	1 9	3814	2	Y	528	520	0	8	1	-0-
03	9021	X	8564	-0-	-457	B	-0-	276 939	1 9	7349	2	Y	854	840	0	14	1	-0-
04	8520	X	NO RPT	-0-	-8520	B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	6711	-0-	-1089	B	-0-	356 1027	1 9	5328	2	Y	934	931	0	3	1	-0-
12	8432	X	7148	-0-	-1284	B	-0-	394 1055	1 9	5699	2	Y	959	950	0	9	1	-0-
01	8432	X	6778	-0-	-1654	B	-0-	361 1037	1 9	5380	2	Y	943	933	0	10	1	-0-
02	7616	X	4185	-0-	-3431	B	-0-	246 630	1 9	3309	2	Y	573	566	0	7	1	-0-
*03	7278	X	7278	-0-	-0-	B	-0-	481 981	1 9	5816	2	Y	892	881	0	11	1	-0-
04	6930	X	NO RPT	-0-	-6930	B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	4981	-0-	-509	B	-0-	270 692	1 9	4019	2	Y	629	626	0	3	1	-0-
12	5673	X	5143	-0-	-530	B	-0-	289 694	1 9	4160	2	Y	631	624	0	7	1	-0-
01	5518	X	4842	-0-	-676	B	-0-	264 666	1 9	3912	2	Y	605	598	0	7	1	-0-
02	4816	X	3498	-0-	-1318	B	-0-	209 479	1 9	2810	2	Y	435	429	0	6	1	-0-
03	5239	X	5111	-0-	-128	B	-0-	333 754	1 9	4024	2	Y	685	677	0	8	1	-0-
04	4980	X	NO RPT	-0-	-4980	B	-0-					Y	NO RPT					-0-

BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	1821	-0-	-2679	B	-0-	41 183	1 9	1597	2	Y	166	165	0	1	1	-0-
12	4650	X	3740	-0-	-910	B	-0-	90 416	1 9	3234	2	Y	378	373	0	5	1	-0-
01	4800	X	4800	-0-	-0-	B	-0-	127 509	1 9	4164	2	Y	463	455	0	8	1	-0-
02	3780	X	3170	-0-	-610	B	-0-	89 350	1 9	2731	2	Y	318	312	0	6	1	-0-
*03	4424	X	4424	-0-	-0-	B	-0-	142 528	1 9	3754	2	Y	480	473	0	7	1	-0-
04	4650	X	NO RPT	-0-	-4650	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10200	X	9695	-0-	-505 B	-0-	221 892	1 9	8582	2	Y	811	805	0	6	1	-0-
12	10540	X	9507	-0-	-1033 B	-0-	234 905	1 9	8368	2	Y	823	810	0	13	1	-0-
01	10168	X	9270	-0-	-898 B	-0-	248 882	1 9	8140	2	Y	802	787	0	15	1	-0-
02	9044	X	7023	-0-	-2021 B	-0-	199 680	1 9	6144	2	Y	618	605	0	13	1	-0-
03	10013	X	7101	-0-	-2912 B	-0-	230 780	1 9	6091	2	Y	709	697	0	12	1	-0-
04	9690	X	NO RPT	-0-	-9690 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3644	-0-	-286 B	-0-	212 421	1 9	3011	2	Y	383	381	0	2	1	-0-
12	4061	X	3655	-0-	-406 B	-0-	227 419	1 9	3009	2	Y	381	376	0	5	1	-0-
01	3968	X	3568	-0-	-400 B	-0-	228 407	1 9	2933	2	Y	370	365	0	5	1	-0-
02	3584	X	2578	-0-	-1006 B	-0-	182 281	1 9	2115	2	Y	255	250	0	5	1	-0-
03	3782	X	3284	-0-	-498 B	-0-	206 404	1 9	2674	2	Y	367	362	0	5	1	-0-
04	3630	X	NO RPT	-0-	-3630 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	433	-0-	-3317 B	-0-	24 243	1 9	166	2	Y	221	221	0			-0-
12	3875	X	3267	-0-	-608 B	-0-	415 398	1 9	2454	2	Y	362	358	0	4	1	-0-
01	3875	X	3449	-0-	-426 B	-0-	346 486	1 9	2617	2	Y	442	437	0	5	1	-0-
02	3360	X	2271	-0-	-1089 B	-0-	180 295	1 9	1796	2	Y	268	264	0	4	1	-0-
03	3441	X	3255	-0-	-186 B	-0-	259 475	1 9	2521	2	Y	432	427	0	5	1	-0-
04	3330	X	NO RPT	-0-	-3330 B	-0-					Y	NO RPT					-0-

HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1943	-0-	-487 B	-0-	293 239	1 9	1411	2	Y	217	216	0	1	1	-0-
12	2480	X	1827	-0-	-653 B	-0-	238 195	1 9	1394	2	Y	177	175	0	2	1	-0-
01	2480	X	2002	-0-	-478 B	-0-	206 242	1 9	1554	2	Y	220	217	0	3	1	-0-
02	2072	X	143	-0-	-1929 B	-0-	23	2	120	9	Y	109	109	0			-0-
03	2015	X	106	-0-	-1909 B	-0-	15	2	91	9	Y	83	83	0			-0-
04	1950	X	NO RPT	-0-	-1950 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	2422	-0-	-1868 B	-0-	356 332	1 9	1734	2	Y	302	301	0	1	1	-0-
12	3829	X	3829	-0-	-0- B	-0-	471 528	1 9	2830	2	Y	480	476	0	4	1	-0-
01	3565	X	3409	-0-	-156 B	-0-	333 534	1 9	2542	2	Y	485	480	0	5	1	-0-
02	2912	X	2639	-0-	-273 B	-0-	209 330	1 9	2100	2	Y	300	295	0	5	1	-0-
*03	3535	X	3535	-0-	-0- B	-0-	283 485	1 9	2767	2	Y	441	436	0	5	1	-0-
04	3720	X	NO RPT	-0-	-3720 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8790	X	8297	-0-	-493 B	-0-	390 1312	1 9	6595	2	Y	1193	1189	0	4	1	-0-
12	9021	X	8077	-0-	-944 B	-0-	259 1252	1 9	6566	2	Y	1138	1128	0	10	1	-0-
01	9021	X	6866	-0-	-2155 B	-0-	263 1096	1 9	5507	2	Y	996	986	0	10	1	-0-
02	8148	X	4276	-0-	-3872 B	-0-	223 672	1 9	3381	2	Y	611	604	0	7	1	-0-
03	8587	X	7845	-0-	-742 B	-0-	275 1232	1 9	6338	2	Y	1120	1108	0	12	1	-0-
04	8310	X	NO RPT	-0-	-8310 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	5218	-0-	-542 B	-0-	301 602	1 9	4315	2	Y	547	544	0	3	1	-0-
12	5890	X	5250	-0-	-640 B	-0-	326 573	1 9	4351	2	Y	521	514	0	7	1	-0-
01	5611	X	5123	-0-	-488 B	-0-	327 562	1 9	4234	2	Y	511	503	0	8	1	-0-
02	5012	X	4047	-0-	-965 B	-0-	287 405	1 9	3355	2	Y	368	361	0	7	1	-0-
03	5394	X	5075	-0-	-319 B	-0-	320 592	1 9	4163	2	Y	538	530	0	8	1	-0-
04	5220	X	NO RPT	-0-	-5220 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4446	-0-	-504 B	-0-	262 446	1 9	3738	2	Y	405	403	0	2	1	-0-
12	5115	X	4684	-0-	-431 B	-0-	295 476	1 9	3913	2	Y	433	427	0	6	1	-0-
01	4898	X	4514	-0-	-384 B	-0-	291 464	1 9	3759	2	Y	422	415	0	7	1	-0-
02	4368	X	3215	-0-	-1153 B	-0-	229 317	1 9	2669	2	Y	288	282	0	6	1	-0-
03	4588	X	4374	-0-	-214 B	-0-	280 465	1 9	3629	2	Y	423	416	0	7	1	-0-
04	4530	X	NO RPT	-0-	-4530 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	4263	-0-	-207 B	-0-	246	1	3520	2	Y	452	450	0	2	1	-0-
							497	9									
12	4402	X	4293	-0-	-109 B	-0-	265	1	3529	2	Y	454	448	0	6	1	-0-
							499	9									
01	4402	X	4004	-0-	-398 B	-0-	254	1	3284	2	Y	424	418	0	6	1	-0-
							466	9									
02	3976	X	2880	-0-	-1096 B	-0-	202	1	2357	2	Y	292	287	0	5	1	-0-
							321	9									
03	4402	X	3958	-0-	-444 B	-0-	250	1	3240	2	Y	425	419	0	6	1	-0-
							468	9									
04	4260	X	NO RPT	-0-	-4260 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3309	-0-	-411 B	-0-	190	1	2713	2	Y	369	367	0	2	1	-0-
							406	9									
12	3782	X	3369	-0-	-413 B	-0-	207	1	2756	2	Y	369	365	0	4	1	-0-
							406	9									
01	3627	X	3294	-0-	-333 B	-0-	208	1	2686	2	Y	364	359	0	5	1	-0-
							400	9									
02	3220	X	2520	-0-	-700 B	-0-	175	1	2051	2	Y	267	262	0	5	1	-0-
							294	9									
03	3472	X	3166	-0-	-306 B	-0-	197	1	2558	2	Y	374	369	0	5	1	-0-
							411	9									
04	3300	X	NO RPT	-0-	-3300 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10680	X	9481	-0-	-1199 B	-0-	550	1	7871	2	Y	964	959	0	5	1	-0-
							1060	9									
12	10478	X	9524	-0-	-954 B	-0-	593	1	7887	2	Y	949	936	0	13	1	-0-
							1044	9									
01	9827	X	8568	-0-	-1259 B	-0-	545	1	7046	2	Y	888	875	0	13	1	-0-
							977	9									
02	8876	X	6167	-0-	-2709 B	-0-	431	1	5045	2	Y	628	617	0	11	1	-0-
							691	9									
03	9827	X	8408	-0-	-1419 B	-0-	523	1	6812	2	Y	975	962	0	13	1	-0-
							1073	9									
04	9480	X	NO RPT	-0-	-9480 B	-0-					Y	NO RPT					-0-

RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7890	X	6787	-0-	-1103 B	-0-	391	1	5644	2	Y	684	680	0	4	1	-0-
							752	9									
12	8153	X	6811	-0-	-1342 B	-0-	421	1	5647	2	Y	675	666	0	9	1	-0-
							743	9									
01	7564	X	6417	-0-	-1147 B	-0-	407	1	5294	2	Y	651	641	0	10	1	-0-
							716	9									
02	6748	X	4831	-0-	-1917 B	-0-	338	1	3978	2	Y	468	459	0	9	1	-0-
							515	9									
03	7192	X	6685	-0-	-507 B	-0-	421	1	5497	2	Y	697	687	0	10	1	-0-
							767	9									
04	6780	X	NO RPT	-0-	-6780 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10680	X	9642	-0-	-1038	B	-0-	556 1152	1 9	7934	2	Y	1047	1042	0	5	1	-0-
12	10850	X	9752	-0-	-1098	B	-0-	603 1146	1 9	8003	2	Y	1042	1029	0	13	1	-0-
01	10385	X	9635	-0-	-750	B	-0-	612 1130	1 9	7893	2	Y	1027	1012	0	15	1	-0-
02	9184	X	4622	-0-	-4562	B	-0-	316 614	1 9	3692	2	Y	558	550	0	8	1	-0-
03	10075	X	7770	-0-	-2305	B	-0-	487 959	1 9	6324	2	Y	872	860	0	12	1	-0-
04	9630	X	NO RPT	-0-	-9630	B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	1798	-0-	-452	B	-0-	242 360	1 9	1196	2	Y	327	326	0	1	1	-0-
12	2325	X	2206	-0-	-119	B	-0-	257 404	1 9	1545	2	Y	367	365	0	2	1	-0-
01	2263	X	2222	-0-	-41	B	-0-	211 407	1 9	1604	2	Y	370	367	0	3	1	-0-
02	2044	X	1738	-0-	-306	B	-0-	131 284	1 9	1323	2	Y	258	255	0	3	1	-0-
*03	2747	X	2747	-0-	-0-	B	-0-	213 458	1 9	2076	2	Y	416	412	0	4	1	-0-
04	2160	X	NO RPT	-0-	-2160	B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/11/2015 TOTAL DEPTH 13597 PERF.14050 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	3268	-0-	-2342	B	-0-	499 362	1 9	2407	2	Y	329	327	0	2	1	-0-
12	5394	X	1983	-0-	-3411	B	-0-	255 226	1 9	1502	2	Y	205	203	0	2	1	-0-
01	5301	X	1438	-0-	-3863	B	-0-	143 200	1 9	1095	2	Y	182	180	0	2	1	-0-
02	4732	X	-0-	-0-	-4732	B	-0-					Y	45	45	0			-0-
03	5239	X	-0-	-0-	-5239	B	-0-					Y	-0-					-0-
04	3270	X	NO RPT	-0-	-3270	B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	3635	-0-	-1165	B	-0-	569 314	1 9	2752	2	Y	285	283	0	2	1	-0-
12	4960	X	4694	-0-	-266	B	-0-	622 391	1 9	3681	2	Y	355	349	0	6	1	-0-
01	4712	X	4331	-0-	-381	B	-0-	463 376	1 9	3492	2	Y	342	336	0	6	1	-0-
02	4256	X	4236	-0-	-20	B	-0-	358 305	1 9	3573	2	Y	277	269	0	8	1	-0-
*03	5368	X	5368	-0-	-0-	B	-0-	458 471	1 9	4439	2	Y	428	420	0	8	1	-0-
04	4530	X	NO RPT	-0-	-4530	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	4993	-0-	-407 B	-0-	264	1	3922	2	Y	734	731	0	3	1	-0-
							807	9									
12	5487	X	4774	-0-	-713 B	-0-	262	1	3757	2	Y	686	680	0	6	1	-0-
							755	9									
01	5363	X	4513	-0-	-850 B	-0-	239	1	3536	2	Y	671	664	0	7	1	-0-
							738	9									
02	4648	X	3439	-0-	-1209 B	-0-	198	1	2662	2	Y	526	520	0	6	1	-0-
							579	9									
03	5146	X	4686	-0-	-460 B	-0-	268	1	3286	2	Y	1029	1023	0	6	1	-0-
							1132	9									
04	4980	X	NO RPT	-0-	-4980 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8640	X	7651	-0-	-989 B	-0-	373	1	6263	2	Y	923	919	0	4	1	-0-
							1015	9									
12	8928	X	7530	-0-	-1398 B	-0-	251	1	6309	2	Y	882	872	0	10	1	-0-
							970	9									
01	8618	X	7916	-0-	-702 B	-0-	315	1	6561	2	Y	945	933	0	12	1	-0-
							1040	9									
02	7784	X	4985	-0-	-2799 B	-0-	269	1	4063	2	Y	594	585	0	9	1	-0-
							653	9									
03	8184	X	6759	-0-	-1425 B	-0-	243	1	5575	2	Y	855	844	0	11	1	-0-
							941	9									
04	7650	X	NO RPT	-0-	-7650 B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	X	-0-	-0-	-4 B	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					Y	1	1	0			-0-
03	0	X	-0-	-0-	-0- B	-0-					Y	1	1	0			-0-
04	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8550	X	8170	-0-	-380 B	-0-	751	1	6112	2	Y	1188	1184	0	4	1	-0-
							1307	9									
12	8835	X	8323	-0-	-512 B	-0-	637	1	6371	2	Y	1195	1185	0	10	1	-0-
							1315	9									
01	8711	X	7940	-0-	-771 B	-0-	462	1	6248	2	Y	1118	1107	0	11	1	-0-
							1230	9									
02	7868	X	5318	-0-	-2550 B	-0-	154	1	4245	2	Y	835	826	0	9	1	-0-
							919	9									
*03	9203	X	9203	-0-	-0- B	-0-	181	1	7688	2	Y	1213	1199	0	14	1	-0-
							1334	9									
04	8160	X	NO RPT	-0-	-8160 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	3402	-0-	-1818 B	-0-		314	1	2546	2	Y	493	491	0	2	1	-0-
								542	9									
12	5394	X	2716	-0-	-2678 B	-0-		198	1	2010	2	Y	462	459	0	3	1	-0-
								508	9									
01	5208	X	2458	-0-	-2750 B	-0-		129	1	1797	2	Y	484	481	0	3	1	-0-
								532	9									
02	3976	X	2799	-0-	-1177 B	-0-		87	1	2335	2	Y	343	338	0	5	1	-0-
								377	9									
*03	3980	X	3980	-0-	-0- B	-0-		81	1	3424	2	Y	432	425	0	7	1	-0-
								475	9									
04	3390	X	NO RPT	-0-	-3390 B	-0-						Y	NO RPT					-0-

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	4691	-0-	-709 B	-0-		253	1	3771	2	Y	606	604	0	2	1	-0-
								667	9									
12	5239	X	4631	-0-	-608 B	-0-		256	1	3705	2	Y	609	603	0	6	1	-0-
								670	9									
01	5239	X	4492	-0-	-747 B	-0-		244	1	3615	2	Y	575	568	0	7	1	-0-
								633	9									
02	4620	X	3862	-0-	-758 B	-0-		235	1	3151	2	Y	433	426	0	7	1	-0-
								476	9									
03	4836	X	4514	-0-	-322 B	-0-		291	1	3524	2	Y	635	628	0	7	1	-0-
								699	9									
04	4680	X	NO RPT	-0-	-4680 B	-0-						Y	NO RPT					-0-

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3704	-0-	-286 B	-0-		214	1	3050	2	Y	400	398	0	2	1	-0-
								440	9									
12	4092	X	3779	-0-	-313 B	-0-		233	1	3095	2	Y	410	405	0	5	1	-0-
								451	9									
01	3906	X	3546	-0-	-360 B	-0-		224	1	2887	2	Y	395	390	0	5	1	-0-
								435	9									
02	3528	X	2846	-0-	-682 B	-0-		198	1	2316	2	Y	302	297	0	5	1	-0-
								332	9									
03	3906	X	3635	-0-	-271 B	-0-		225	1	2924	2	Y	442	436	0	6	1	-0-
								486	9									
04	3690	X	NO RPT	-0-	-3690 B	-0-						Y	NO RPT					-0-

GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10680	X	9384	-0-	-1296 B	-0-		543	1	8035	2	Y	733	728	0	5	1	-0-
								806	9									
12	10695	X	9947	-0-	-748 B	-0-		598	1	8545	2	Y	731	717	0	14	1	-0-
								804	9									
01	9705	X	9705	-0-	-0- B	-0-		568	1	8364	2	Y	703	688	0	15	1	-0-
								773	9									
02	8680	X	6183	-0-	-2497 B	-0-		395	1	5272	2	Y	469	457	0	12	1	-0-
								516	9									
*03	10141	X	10141	-0-	-0- B	-0-		716	1	8598	2	Y	752	735	0	17	1	-0-
								827	9									
04	9300	X	NO RPT	-0-	-9300 B	-0-						Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	4509	-0-	-951 B	-0-	257	1	3798	2	Y	413	411	0	2	1	-0-
							454	9									
12	6293	X	5826	-0-	-467 B	-0-	343	1	4911	2	Y	520	512	0	8	1	-0-
							572	9									
01	6448	X	4814	-0-	-1634 B	-0-	271	1	4007	2	Y	487	480	0	7	1	-0-
							536	9									
02	5824	X	3587	-0-	-2237 B	-0-	226	1	3007	2	Y	322	315	0	7	1	-0-
							354	9									
03	6448	X	6309	-0-	-139 B	-0-	438	1	5259	2	Y	556	546	0	10	1	-0-
							612	9									
04	5640	X	NO RPT	-0-	-5640 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

11	6270	X	5822	-0-	-448 B	-0-	5280	2	542	9	Y	493	490	0	3	1	-0-
12	6821	X	6821	-0-	-0- B	-0-	6173	2	648	9	Y	589	579	0	10	1	-0-
01	7159	X	7159	-0-	-0- B	-0-	6569	2	590	9	Y	536	524	0	12	1	-0-
02	5516	X	4527	-0-	-989 B	-0-	4116	2	411	9	Y	374	365	0	9	1	-0-
03	6107	X	5505	-0-	-602 B	-0-	4948	2	557	9	Y	506	497	0	9	1	-0-
04	5910	X	NO RPT	-0-	-5910 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

11	5849	X	5849	-0-	-0- B	-0-	338	1	4955	2	Y	505	502	0	3	1	-0-
							556	9									
12	6014	X	5816	-0-	-198 B	-0-	347	1	4918	2	Y	501	493	0	8	1	-0-
							551	9									
01	6448	X	5616	-0-	-832 B	-0-	325	1	4753	2	Y	489	480	0	9	1	-0-
							538	9									
02	5824	X	3387	-0-	-2437 B	-0-	216	1	2857	2	Y	285	279	0	6	1	-0-
							314	9									
03	6448	X	5963	-0-	-485 B	-0-	417	1	4985	2	Y	510	500	0	10	1	-0-
							561	9									
04	5850	X	NO RPT	-0-	-5850 B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

11	4290	X	3997	-0-	-293 B	-0-	3633	2	364	9	Y	331	329	0	2	1	-0-
12	5006	X	5006	-0-	-0- B	-0-	4663	2	343	9	Y	312	305	0	7	1	-0-
01	5083	X	5083	-0-	-0- B	-0-	4742	2	341	9	Y	310	301	0	9	1	-0-
02	4004	X	3279	-0-	-725 B	-0-	3028	2	251	9	Y	228	221	0	7	1	-0-
03	4433	X	4008	-0-	-425 B	-0-	3628	2	380	9	Y	345	338	0	7	1	-0-
04	4920	X	NO RPT	-0-	-4920 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

11	8250	X	7659	-0-	-591 B	-0-	7085	2	574	9	Y	522	517	0	5	1	-0-
12	8520	X	8520	-0-	-0- B	-0-	7911	2	609	9	Y	554	541	0	13	1	-0-
01	8711	X	8711	-0-	-0- B	-0-	8089	2	622	9	Y	565	550	0	15	1	-0-
02	7140	X	5718	-0-	-1422 B	-0-	5278	2	440	9	Y	400	388	0	12	1	-0-
03	7905	X	7799	-0-	-106 B	-0-	7185	2	614	9	Y	558	544	0	14	1	-0-
04	8070	X	NO RPT	-0-	-8070 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

11	6690	X	5977	-0-	-713 B	-0-	5594	2	383	9	Y	348	344	0	4	1	-0-
12	6851	X	5985	-0-	-866 B	-0-	5580	2	405	9	Y	368	359	0	9	1	-0-
01	6603	X	5346	-0-	-1257 B	-0-	4974	2	372	9	Y	338	329	0	9	1	-0-
02	5740	X	3764	-0-	-1976 B	-0-	3501	2	263	9	Y	239	231	0	8	1	-0-
*03	6412	X	6412	-0-	-0- B	-0-	5991	2	421	9	Y	383	372	0	11	1	-0-
04	5970	X	NO RPT	-0-	-5970 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3578	-0-	-322 B	-0-	3147	2	431	9	Y	392	390	0	2	1	-0-
12	4030	X	3386	-0-	-644 B	-0-	3015	2	371	9	Y	337	332	0	5	1	-0-
01	3937	X	3390	-0-	-547 B	-0-	3020	2	370	9	Y	336	330	0	6	1	-0-
02	3556	X	2836	-0-	-720 B	-0-	2541	2	295	9	Y	268	263	0	5	1	-0-
03	3813	X	3514	-0-	-299 B	-0-	3037	2	477	9	Y	434	428	0	6	1	-0-
04	3570	X	NO RPT	-0-	-3570 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	6456	-0-	-804 B	-0-	6068	2	388	9	Y	353	349	0	4	1	-0-
12	7378	X	6954	-0-	-424 B	-0-	6529	2	425	9	Y	386	376	0	10	1	-0-
01	7421	X	7421	-0-	-0- B	-0-	7033	2	388	9	Y	353	340	0	13	1	-0-
02	6216	X	4852	-0-	-1364 B	-0-	4588	2	264	9	Y	240	230	0	10	1	-0-
03	6789	X	6032	-0-	-757 B	-0-	5636	2	396	9	Y	360	349	0	11	1	-0-
04	6930	X	NO RPT	-0-	-6930 B	-0-					Y	NO RPT					-0-

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	5543	-0-	-817 B	-0-	5036	2	507	9	Y	461	458	0	3	1	-0-
12	6572	X	5777	-0-	-795 B	-0-	5216	2	561	9	Y	510	502	0	8	1	-0-
01	6355	X	5627	-0-	-728 B	-0-	5053	2	574	9	Y	522	513	0	9	1	-0-
02	5740	X	4488	-0-	-1252 B	-0-	4066	2	422	9	Y	384	375	0	9	1	-0-
03	6014	X	5573	-0-	-441 B	-0-	4968	2	605	9	Y	550	541	0	9	1	-0-
04	5580	X	NO RPT	-0-	-5580 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	5683	-0-	-497 B	-0-	5258	2	425	9	Y	386	383	0	3	1	-0-
12	6386	X	5866	-0-	-520 B	-0-	5437	2	429	9	Y	390	381	0	9	1	-0-
01	6231	X	5770	-0-	-461 B	-0-	5360	2	410	9	Y	373	363	0	10	1	-0-
02	5432	X	4561	-0-	-871 B	-0-	4251	2	310	9	Y	282	273	0	9	1	-0-
03	6014	X	5574	-0-	-440 B	-0-	5135	2	439	9	Y	399	389	0	10	1	-0-
04	5670	X	NO RPT	-0-	-5670 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	5336	-0-	-1264 B	-0-	4991	2	345	9	Y	314	311	0	3	1	-0-
12	6820	X	3916	-0-	-2904 B	-0-	3642	2	274	9	Y	249	243	0	6	1	-0-
01	6169	X	5922	-0-	-247 B	-0-	5555	2	367	9	Y	334	324	0	10	1	-0-
02	5068	X	4058	-0-	-1010 B	-0-	3784	2	274	9	Y	249	241	0	8	1	-0-
*03	5533	X	5533	-0-	-0- B	-0-	5156	2	377	9	Y	343	333	0	10	1	-0-
04	5730	X	NO RPT	-0-	-5730 B	-0-					Y	NO RPT					-0-

HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	6810	-0-	-990 B	-0-	6465	2	345	9	Y	314	310	0	4	1	-0-
12	7812	X	6815	-0-	-997 B	-0-	6626	2	189	9	Y	172	161	0	11	1	-0-
01	7657	X	6590	-0-	-1067 B	-0-	6322	2	268	9	Y	244	232	0	12	1	-0-
02	7820	X	7820	-0-	-0- B	-0-	7434	2	386	9	Y	351	335	0	16	1	-0-
*03	7642	X	7642	-0-	-0- B	-0-	7023	2	619	9	Y	563	550	0	13	1	-0-
04	6810	X	NO RPT	-0-	-6810 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7920	X	5892	-0-	-2028	B	-0-	582 677	1 9	4633	2	Y	615	612	0	3	1	-0-
12	7378	X	6168	-0-	-1210	B	-0-	508 693	1 9	4967	2	Y	630	622	0	8	1	-0-
01	6913	X	6096	-0-	-817	B	-0-	377 686	1 9	5033	2	Y	624	615	0	9	1	-0-
02	6020	X	4278	-0-	-1742	B	-0-	137 481	1 9	3660	2	Y	437	429	0	8	1	-0-
*03	6756	X	6756	-0-	-0-	B	-0-	139 757	1 9	5860	2	Y	688	677	0	11	1	-0-
04	5970	X	NO RPT	-0-	-5970	B	-0-					Y	NO RPT					-0-

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7710	X	6142	-0-	-1568	B	-0-	587 817	1 9	4738	2	Y	743	740	0	3	1	-0-
12	7967	X	6294	-0-	-1673	B	-0-	504 802	1 9	4988	2	Y	729	721	0	8	1	-0-
01	7533	X	6566	-0-	-967	B	-0-	396 840	1 9	5330	2	Y	764	754	0	10	1	-0-
02	6664	X	3933	-0-	-2731	B	-0-	122 525	1 9	3286	2	Y	477	470	0	7	1	-0-
*03	8315	X	8315	-0-	-0-	B	-0-	170 949	1 9	7196	2	Y	863	849	0	14	1	-0-
04	6360	X	NO RPT	-0-	-6360	B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	5554	-0-	-1106	B	-0-	297 810	1 9	4447	2	Y	736	733	0	3	1	-0-
12	6634	X	5911	-0-	-723	B	-0-	329 825	1 9	4757	2	Y	750	743	0	7	1	-0-
01	5544	X	5544	-0-	-0-	B	-0-	300 788	1 9	4456	2	Y	716	708	0	8	1	-0-
02	4760	X	2868	-0-	-1892	B	-0-	168 436	1 9	2264	2	Y	396	391	0	5	1	-0-
*03	5550	X	5550	-0-	-0-	B	-0-	363 783	1 9	4404	2	Y	712	704	0	8	1	-0-
04	5100	X	NO RPT	-0-	-5100	B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	6242	-0-	-928	B	-0-	319 1092	1 9	4831	2	Y	993	990	0	3	1	-0-
12	6696	X	6339	-0-	-357	B	-0-	339 1048	1 9	4952	2	Y	953	945	0	8	1	-0-
01	6696	X	6069	-0-	-627	B	-0-	320 965	1 9	4784	2	Y	877	868	0	9	1	-0-
02	5824	X	5234	-0-	-590	B	-0-	309 750	1 9	4175	2	Y	682	673	0	9	1	-0-
*03	6532	X	6532	-0-	-0-	B	-0-	412 1103	1 9	5017	2	Y	1003	993	0	10	1	-0-
04	6240	X	NO RPT	-0-	-6240	B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	5340	-0-	-60	B	-0-	5017	2	323	9	Y	294	291	0	3	1	-0-
12	5580	X	5374	-0-	-206	B	-0-	5038	2	336	9	Y	305	297	0	8	1	-0-
01	5580	X	5189	-0-	-391	B	-0-	4863	2	326	9	Y	296	287	0	9	1	-0-
02	5040	X	4045	-0-	-995	B	-0-	3791	2	254	9	Y	231	223	0	8	1	-0-
03	5580	X	4999	-0-	-581	B	-0-	4654	2	345	9	Y	314	305	0	9	1	-0-
04	5340	X	NO RPT	-0-	-5340	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8310	X	4680	-0-	-3630 B	-0-	4480	2	200	9	Y	182	179	0	3	1	-0-
12	7564	X	5457	-0-	-2107 B	-0-	5213	2	244	9	Y	222	214	0	8	1	-0-
01	7564	X	5689	-0-	-1875 B	-0-	5406	2	283	9	Y	257	247	0	10	1	-0-
02	6832	X	4421	-0-	-2411 B	-0-	4191	2	230	9	Y	209	200	0	9	1	-0-
*03	5189	X	5189	-0-	-0- B	-0-	4885	2	304	9	Y	276	267	0	9	1	-0-
04	5520	X	NO RPT	-0-	-5520 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	4665	-0-	-975 B	-0-	4405	2	260	9	Y	236	233	0	3	1	-0-
12	5146	X	4795	-0-	-351 B	-0-	4522	2	273	9	Y	248	241	0	7	1	-0-
01	5223	X	5223	-0-	-0- B	-0-	4928	2	295	9	Y	268	259	0	9	1	-0-
02	4564	X	4269	-0-	-295 B	-0-	4034	2	235	9	Y	214	205	0	9	1	-0-
03	4991	X	4788	-0-	-203 B	-0-	4484	2	304	9	Y	276	267	0	9	1	-0-
04	5040	X	NO RPT	-0-	-5040 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	6382	-0-	-338 B	-0-	6067	2	315	9	Y	286	282	0	4	1	-0-
12	6944	X	6283	-0-	-661 B	-0-	5960	2	323	9	Y	294	284	0	10	1	-0-
01	6944	X	5942	-0-	-1002 B	-0-	5633	2	309	9	Y	281	270	0	11	1	-0-
02	6020	X	4929	-0-	-1091 B	-0-	4667	2	262	9	Y	238	228	0	10	1	-0-
03	6665	X	5722	-0-	-943 B	-0-	5388	2	334	9	Y	304	294	0	10	1	-0-
04	6390	X	NO RPT	-0-	-6390 B	-0-					Y	NO RPT					-0-

WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8280	X	7693	-0-	-587 B	-0-	430	1	6373	2	Y	809	805	0	4	1	-0-
							890	9									
12	8556	X	7996	-0-	-560 B	-0-	463	1	6631	2	Y	820	809	0	11	1	-0-
							902	9									
01	7657	X	7502	-0-	-155 B	-0-	422	1	6226	2	Y	776	764	0	12	1	-0-
							854	9									
02	6916	X	5537	-0-	-1379 B	-0-	344	1	4596	2	Y	543	533	0	10	1	-0-
							597	9									
*03	7956	X	7956	-0-	-0- B	-0-	539	1	6484	2	Y	848	836	0	12	1	-0-
							933	9									
04	7410	X	NO RPT	-0-	-7410 B	-0-					Y	NO RPT					-0-

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	5070	-0-	-360 B	-0-	4800	2	270	9	Y	245	242	0	3	1	-0-
12	5611	X	5141	-0-	-470 B	-0-	4849	2	292	9	Y	265	257	0	8	1	-0-
01	5580	X	4970	-0-	-610 B	-0-	4688	2	282	9	Y	256	247	0	9	1	-0-
02	4928	X	3907	-0-	-1021 B	-0-	3680	2	227	9	Y	206	198	0	8	1	-0-
03	5456	X	5066	-0-	-390 B	-0-	4751	2	315	9	Y	286	277	0	9	1	-0-
04	5070	X	NO RPT	-0-	-5070 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	4138	-0-	-632 B	-0-	419	1	3410	2	Y	281	279	0	2	1	-0-
							309	9									
12	4929	X	4311	-0-	-618 B	-0-	492	1	3493	2	Y	296	290	0	6	1	-0-
							326	9									
01	4710	X	4710	-0-	-0- B	-0-	568	1	3826	2	Y	287	280	0	7	1	-0-
							316	9									
02	4088	X	3505	-0-	-583 B	-0-	366	1	2912	2	Y	206	200	0	6	1	-0-
							227	9									
*03	4527	X	4527	-0-	-0- B	-0-	633	1	3584	2	Y	282	275	0	7	1	-0-
							310	9									
04	4440	X	NO RPT	-0-	-4440 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8940	X	7190	-0-	-1750 B	-0-	743	1	5997	2	Y	409	405	0	4	1	-0-
							450	9									
12	8649	X	7414	-0-	-1235 B	-0-	865	1	6081	2	Y	425	415	0	10	1	-0-
							468	9									
01	7998	X	7214	-0-	-784 B	-0-	874	1	5865	2	Y	432	421	0	11	1	-0-
							475	9									
02	6944	X	6210	-0-	-734 B	-0-	657	1	5197	2	Y	324	312	0	12	1	-0-
							356	9									
*03	8279	X	8279	-0-	-0- B	-0-	1173	1	6610	2	Y	451	438	0	13	1	-0-
							496	9									
04	7200	X	NO RPT	-0-	-7200 B	-0-					Y	NO RPT					-0-

GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	6060	-0-	-0- B	-0-	347	1	5124	2	Y	535	532	0	3	1	-0-
							589	9									
12	4998	X	4998	-0-	-0- B	-0-	295	1	4211	2	Y	447	440	0	7	1	-0-
							492	9									
01	5735	X	4544	-0-	-1191 B	-0-	259	1	3816	2	Y	426	419	0	7	1	-0-
							469	9									
02	5656	X	3209	-0-	-2447 B	-0-	202	1	2692	2	Y	286	280	0	6	1	-0-
							315	9									
03	6262	X	4466	-0-	-1796 B	-0-	306	1	3683	2	Y	434	427	0	7	1	-0-
							477	9									
04	6060	X	NO RPT	-0-	-6060 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7590	X	6098	-0-	-1492 B	-0-	636	1	5125	2	Y	306	303	0	3	1	-0-
							337	9									
12	7564	X	6043	-0-	-1521 B	-0-	712	1	4992	2	Y	308	300	0	8	1	-0-
							339	9									
01	6913	X	6120	-0-	-793 B	-0-	747	1	5007	2	Y	333	324	0	9	1	-0-
							366	9									
02	6188	X	5080	-0-	-1108 B	-0-	540	1	4264	2	Y	251	242	0	9	1	-0-
							276	9									
03	6696	X	5902	-0-	-794 B	-0-	833	1	4697	2	Y	338	329	0	9	1	-0-
							372	9									
04	6090	X	NO RPT	-0-	-6090 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3406	-0-	-614 B	-0-	341 284	1 9	2781	2	Y	258	256	0	2	1	-0-
12	3800	X	3800	-0-	-0- B	-0-	431 308	1 9	3061	2	Y	280	275	0	5	1	-0-
01	3689	X	3429	-0-	-260 B	-0-	403 301	1 9	2725	2	Y	274	269	0	5	1	-0-
02	3276	X	3058	-0-	-218 B	-0-	316 227	1 9	2515	2	Y	206	200	0	6	1	-0-
*03	4085	X	4085	-0-	-0- B	-0-	565 316	1 9	3204	2	Y	287	281	0	6	1	-0-
04	3690	X	NO RPT	-0-	-3690 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	5633	-0-	-847 B	-0-	574 411	1 9	4648	2	Y	374	371	0	3	1	-0-
12	6696	X	4952	-0-	-1744 B	-0-	569 372	1 9	4011	2	Y	338	332	0	6	1	-0-
01	5735	X	5690	-0-	-45 B	-0-	685 404	1 9	4601	2	Y	367	358	0	9	1	-0-
02	5264	X	4345	-0-	-919 B	-0-	452 309	1 9	3584	2	Y	281	273	0	8	1	-0-
03	5828	X	4351	-0-	-1477 B	-0-	602 348	1 9	3401	2	Y	316	309	0	7	1	-0-
04	5640	X	NO RPT	-0-	-5640 B	-0-					Y	NO RPT					-0-

KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	196	-0-	-134 B	-0-	19 20	1 9	157	2	Y	18	18	0			-0-
12	279	N	6	-0-	-273 B	-0-	2	2	4	9	Y	4	4	0			-0-
01	248	N	211	-0-	-37 B	-0-	24 21	1 9	166	2	Y	19	19	0			-0-
02	196	N	161	-0-	-35 B	-0-	15 22	1 9	124	2	Y	20	20	0			-0-
*03	56	N	56	-0-	-0- B	-0-	14	2	42	9	Y	38	38	0			-0-
04	210	N	NO RPT	-0-	-210 B	-0-					Y	NO RPT					-0-

HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740	X	6645	-0-	-1095 B	-0-	303 1161	1 9	5181	2	Y	1055	1052	0	3	1	-0-
12	7440	X	6168	-0-	-1272 B	-0-	191 1069	1 9	4908	2	Y	972	965	0	7	1	-0-
01	7192	X	6385	-0-	-807 B	-0-	239 1098	1 9	5048	2	Y	998	989	0	9	1	-0-
02	6496	X	2097	-0-	-4399 B	-0-	97 498	1 9	1502	2	Y	453	450	0	3	1	-0-
03	6882	X	5792	-0-	-1090 B	-0-	197 1005	1 9	4590	2	Y	914	906	0	8	1	-0-
04	6660	X	NO RPT	-0-	-6660 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4395	-0-	-525 B	-0-		105	1	3992	2	Y	271	268	0	3	1	-0-
								298	9									
12	5084	X	4649	-0-	-435 B	-0-		119	1	4194	2	Y	305	298	0	7	1	-0-
								336	9									
01	4836	X	3324	-0-	-1512 B	-0-		92	1	2984	2	Y	225	219	0	6	1	-0-
								248	9									
02	4256	X	3213	-0-	-1043 B	-0-		95	1	2896	2	Y	202	196	0	6	1	-0-
								222	9									
03	4712	X	3772	-0-	-940 B	-0-		126	1	3318	2	Y	298	292	0	6	1	-0-
								328	9									
04	4500	X	NO RPT	-0-	-4500 B	-0-						Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4377	-0-	-933 B	-0-		103	1	3945	2	Y	299	296	0	3	1	-0-
								329	9									
12	5239	X	4525	-0-	-714 B	-0-		115	1	4065	2	Y	314	307	0	7	1	-0-
								345	9									
01	5186	X	5186	-0-	-0- B	-0-		143	1	4654	2	Y	354	345	0	9	1	-0-
								389	9									
02	4312	X	4018	-0-	-294 B	-0-		118	1	3592	2	Y	280	272	0	8	1	-0-
								308	9									
03	4774	X	4474	-0-	-300 B	-0-		149	1	3909	2	Y	378	370	0	8	1	-0-
								416	9									
04	4800	X	NO RPT	-0-	-4800 B	-0-						Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4303	-0-	-587 B	-0-		103	1	3939	2	Y	237	234	0	3	1	-0-
								261	9									
12	4867	X	1849	-0-	-3018 B	-0-		47	1	1658	2	Y	131	128	0	3	1	-0-
								144	9									
01	4619	X	1565	-0-	-3054 B	-0-		43	1	1404	2	Y	107	104	0	3	1	-0-
								118	9									
02	4032	X	2683	-0-	-1349 B	-0-		79	1	2421	2	Y	166	161	0	5	1	-0-
								183	9									
03	4433	X	2172	-0-	-2261 B	-0-		71	1	1866	2	Y	214	210	0	4	1	-0-
								235	9									
04	4290	X	NO RPT	-0-	-4290 B	-0-						Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 11/17/2019 TOTAL DEPTH 13663 PERF.13270 - 17264

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107460	X	38472	-0-	-68988 B	-0-		855	1	33148	2	Y	4063	4042	0	21	1	-0-
								4469	9									
12	102455	X	73704	-0-	-28751 B	-0-		1825	1	65572	2	Y	5734	5630	0	104	1	-0-
								6307	9									
01	77469	X	66937	-0-	-10532 B	-0-		1803	1	59191	2	Y	5403	5294	0	109	1	-0-
								5943	9									
02	69972	X	51195	-0-	-18777 B	-0-		1475	1	45432	2	Y	3898	3798	0	100	1	-0-
								4288	9									
03	77469	X	58177	-0-	-19292 B	-0-		1917	1	50741	2	Y	5017	4920	0	97	1	-0-
								5519	9									
04	71340	X	NO RPT	-0-	-71340 B	-0-						Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3062	-0-	-388 B	-0-	71 265	1 9	2726	2	Y	241	239	0	2	1	-0-
12	3534	X	2911	-0-	-623 B	-0-	72 273	1 9	2566	2	Y	248	244	0	4	1	-0-
01	3286	X	2528	-0-	-758 B	-0-	69 227	1 9	2232	2	Y	206	202	0	4	1	-0-
02	2856	X	1921	-0-	-935 B	-0-	56 162	1 9	1703	2	Y	147	143	0	4	1	-0-
03	3162	X	1981	-0-	-1181 B	-0-	66 191	1 9	1724	2	Y	174	171	0	3	1	-0-
04	3060	X	NO RPT	-0-	-3060 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	2645	-0-	-1135 B	-0-	61 248	1 9	2336	2	Y	225	223	0	2	1	-0-
12	3906	X	2910	-0-	-996 B	-0-	72 276	1 9	2562	2	Y	251	247	0	4	1	-0-
01	3720	X	3146	-0-	-574 B	-0-	85 282	1 9	2779	2	Y	256	251	0	5	1	-0-
02	3164	X	2382	-0-	-782 B	-0-	69 216	1 9	2097	2	Y	196	191	0	5	1	-0-
03	3038	X	2806	-0-	-232 B	-0-	92 298	1 9	2416	2	Y	271	266	0	5	1	-0-
04	3030	X	NO RPT	-0-	-3030 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5903	X	5903	-0-	-0- B	-0-	139 421	1 9	5343	2	Y	383	380	0	3	1	-0-
12	6164	X	6164	-0-	-0- B	-0-	156 448	1 9	5560	2	Y	407	398	0	9	1	-0-
01	6048	X	6048	-0-	-0- B	-0-	166 449	1 9	5433	2	Y	408	398	0	10	1	-0-
02	4369	X	4369	-0-	-0- B	-0-	126 345	1 9	3898	2	Y	314	305	0	9	1	-0-
*03	5858	X	5858	-0-	-0- B	-0-	196 492	1 9	5170	2	Y	447	437	0	10	1	-0-
04	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3556	-0-	-674 B	-0-	82 331	1 9	3143	2	Y	301	299	0	2	1	-0-
12	4216	X	3519	-0-	-697 B	-0-	86 367	1 9	3066	2	Y	334	329	0	5	1	-0-
01	3720	X	3615	-0-	-105 B	-0-	96 377	1 9	3142	2	Y	343	337	0	6	1	-0-
02	3332	X	2950	-0-	-382 B	-0-	84 287	1 9	2579	2	Y	261	255	0	6	1	-0-
03	3689	X	2852	-0-	-837 B	-0-	90 376	1 9	2386	2	Y	342	337	0	5	1	-0-
04	3570	X	NO RPT	-0-	-3570 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8464	X	8464	-0-	-0- B	-0-	1420 338	1 9	6706	2	Y	307	303	0	4	1	-0-
12	9252	X	9252	-0-	-0- B	-0-	1323 322	1 9	7607	2	Y	293	281	0	12	1	-0-
01	9332	X	9332	-0-	-0- B	-0-	1059 397	1 9	7876	2	Y	361	346	0	15	1	-0-
02	7896	X	4459	-0-	-3437 B	-0-	396 185	1 9	3878	2	Y	168	159	0	9	1	-0-
*03	8943	X	8943	-0-	-0- B	-0-	821 296	1 9	7826	2	Y	269	254	0	15	1	-0-
04	9030	X	NO RPT	-0-	-9030 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 09/23/2019 TOTAL DEPTH 13069 PERF.16735 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14940	X	13804	-0-	-1136 B	-0-	1453 1031	1 9	11320	2	Y	937	930	0	7	1	-0-
12	16543	X	16543	-0-	-0- B	-0-	1454 1181	1 9	13908	2	Y	1074	1052	0	22	1	-0-
01	14911	X	11865	-0-	-3046 B	-0-	752 1159	1 9	9954	2	Y	1054	1036	0	18	1	-0-
02	13216	X	7653	-0-	-5563 B	-0-	243 904	1 9	6506	2	Y	822	808	0	14	1	-0-
03	14632	X	8040	-0-	-6592 B	-0-	155 1277	1 9	6608	2	Y	1161	1149	0	12	1	-0-
04	14640	X	NO RPT	-0-	-14640 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 05/30/2017 TOTAL DEPTH 13595 PERF.13830 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9660	X	8220	-0-	-1440 B	-0-	7195	2	1025	9	Y	932	927	0	5	1	-0-
12	9827	X	8375	-0-	-1452 B	-0-	7240	2	1135	9	Y	1032	1021	0	11	1	-0-
01	8649	X	8032	-0-	-617 B	-0-	7032	2	1000	9	Y	909	896	0	13	1	-0-
02	7812	X	6661	-0-	-1151 B	-0-	5914	2	747	9	Y	679	666	0	13	1	-0-
03	8649	X	7546	-0-	-1103 B	-0-	6495	2	1051	9	Y	955	943	0	12	1	-0-
04	8220	X	NO RPT	-0-	-8220 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 06/01/2017 TOTAL DEPTH 13535 PERF.13540 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4117	-0-	-1193 B	-0-	3665	2	452	9	Y	411	409	0	2	1	-0-
12	5394	X	4055	-0-	-1339 B	-0-	3601	2	454	9	Y	413	407	0	6	1	-0-
01	4433	X	3880	-0-	-553 B	-0-	3423	2	457	9	Y	415	409	0	6	1	-0-
02	4004	X	2908	-0-	-1096 B	-0-	2542	2	366	9	Y	333	328	0	5	1	-0-
03	4433	X	3630	-0-	-803 B	-0-	3126	2	504	9	Y	458	452	0	6	1	-0-
04	4110	X	NO RPT	-0-	-4110 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 09/18/2019 TOTAL DEPTH 13477 PERF.13650 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 06/03/2017 TOTAL DEPTH 12519 PERF.13590 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9900	X	8573	-0-	-1327 B	-0-	7751	2	822	9	Y	747	742	0	5	1	-0-
12	10230	X	7958	-0-	-2272 B	-0-	7229	2	729	9	Y	663	651	0	12	1	-0-
01	10106	X	6399	-0-	-3707 B	-0-	5738	2	661	9	Y	601	590	0	11	1	-0-
02	9128	X	4912	-0-	-4216 B	-0-	4432	2	480	9	Y	436	426	0	10	1	-0-
03	9300	X	7352	-0-	-1948 B	-0-	6648	2	704	9	Y	640	627	0	13	1	-0-
04	8580	X	NO RPT	-0-	-8580 B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 09/17/2019 TOTAL DEPTH 13448 PERF.13605 - 18995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38370	X	24249	-0-	-14121 B	-0-	21275	2	2974	9	Y	2704	2690	0	14	1	-0-
12	37789	X	25786	-0-	-12003 B	-0-	23004	2	2782	9	Y	2529	2493	0	36	1	-0-
01	29295	X	23229	-0-	-6066 B	-0-	20816	2	2413	9	Y	2194	2156	0	38	1	-0-
02	26460	X	18729	-0-	-7731 B	-0-	16943	2	1786	9	Y	1624	1587	0	37	1	-0-
03	27311	X	20497	-0-	-6814 B	-0-	18195	2	2302	9	Y	2093	2058	0	35	1	-0-
04	24960	X	NO RPT	-0-	-24960 B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24870	X	23229	-0-	-1641 B	-0-	2374	1	18583	2	Y	2065	2053	0	12	1	-0-
							2272	9									
12	24428	X	21901	-0-	-2527 B	-0-	1859	1	17884	2	Y	1962	1934	0	28	1	-0-
							2158	9									
01	22723	X	21685	-0-	-1038 B	-0-	1384	1	18251	2	Y	1864	1830	0	34	1	-0-
							2050	9									
02	20524	X	16766	-0-	-3758 B	-0-	557	1	14717	2	Y	1356	1324	0	32	1	-0-
							1492	9									
*03	23604	X	23604	-0-	-0- B	-0-	499	1	20855	2	Y	2045	2005	0	40	1	-0-
							2250	9									
04	21990	X	NO RPT	-0-	-21990 B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 09/06/2019 TOTAL DEPTH 13364 PERF.13615 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 09/06/2019 TOTAL DEPTH 13387 PERF.13574 - 19969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102

SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11940	X	10308	-0-	-1632	B	-0-	1050	1	8282	2	Y	887	882	0	5	1	-0-
								976	9									
12	12152	X	11932	-0-	-220	B	-0-	1018	1	9847	2	Y	970	954	0	16	1	-0-
								1067	9									
01	12587	X	12587	-0-	-0-	B	-0-	804	1	10655	2	Y	1025	1005	0	20	1	-0-
								1128	9									
02	10413	X	10413	-0-	-0-	B	-0-	347	1	9199	2	Y	788	768	0	20	1	-0-
								867	9									
*03	13995	X	13995	-0-	-0-	B	-0-	299	1	12509	2	Y	1079	1055	0	24	1	-0-
								1187	9									
04	11040	X	NO RPT	-0-	-11040	B	-0-					Y	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 06/03/2017 TOTAL DEPTH 13607 PERF.13880 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17392	X	17392	-0-	-0-	B	-0-	15373	2	2019	9	Y	1835	1825	0	10	1	-0-
12	17548	X	17548	-0-	-0-	B	-0-	15715	2	1833	9	Y	1666	1641	0	25	1	-0-
01	16697	X	16697	-0-	-0-	B	-0-	14997	2	1700	9	Y	1545	1517	0	28	1	-0-
02	13673	X	13673	-0-	-0-	B	-0-	12366	2	1307	9	Y	1188	1161	0	27	1	-0-
*03	15493	X	15493	-0-	-0-	B	-0-	13764	2	1729	9	Y	1572	1546	0	26	1	-0-
04	0	X	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12060	X	7967	-0-	-4093	B	-0-	805	1	6377	2	Y	714	710	0	4	1	-0-
								785	9									
12	10850	X	140	-0-	-10710	B	-0-	1	2	139	9	Y	126	126	0			-0-
01	10850	X	-0-	-0-	-10850	B	-0-					Y	-0-					-0-
02	9800	X	11	-0-	-9789	B	-0-	4	2	7	9	Y	6	6	0			-0-
03	10726	X	10	-0-	-10716	B	-0-	3	2	7	9	Y	6	6	0			-0-
04	7980	X	NO RPT	-0-	-7980	B	-0-					Y	NO RPT					-0-

SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	2242	-0-	-5198	B	-0-	213	1	1731	2	Y	271	270	0	1	1	-0-
								298	9									
12	7688	X	3311	-0-	-4377	B	-0-	236	1	2436	2	Y	581	577	0	4	1	-0-
								639	9									
01	6944	X	6737	-0-	-207	B	-0-	410	1	5493	2	Y	758	748	0	10	1	-0-
								834	9									
02	6272	X	3653	-0-	-2619	B	-0-	116	1	3087	2	Y	409	402	0	7	1	-0-
								450	9									
*03	2825	X	2825	-0-	-0-	B	-0-	49	1	2159	2	Y	561	557	0	4	1	-0-
								617	9									
04	6510	X	NO RPT	-0-	-6510	B	-0-					Y	NO RPT					-0-

KOOPMAN 01 WELL #: 03H RRCID -> 283181 COMPL. DATE 07/30/2017 TOTAL DEPTH 13692 PERF.13700 - 20232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24360	X	18960	-0-	-5400	B	-0-	17487	2	1473	9	Y	1339	1328	0	11	1	-0-
12	23498	X	19059	-0-	-4439	B	-0-	17594	2	1465	9	Y	1332	1304	0	28	1	-0-
01	23002	X	16513	-0-	-6489	B	-0-	15280	2	1233	9	Y	1121	1093	0	28	1	-0-
02	19768	X	283	-0-	-19485	B	-0-	1	2	282	9	Y	256	256	0			-0-
03	21018	X	5	-0-	-21013	B	-0-	4	2	1	9	Y	1	1	0			-0-
04	18960	X	NO RPT	-0-	-18960	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
KOOPMAN-LANG (A) 01 WELL #: 02H RRCID -> 283612 COMPL. DATE 07/26/2017 TOTAL DEPTH 13677 PERF.13830 - 20822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26760	X	20687	-0-	-6073 B	-0-	19029	2	1658	9	Y	1507	1495	0	12	1	-0-
12	25451	X	21474	-0-	-3977 B	-0-	19622	2	1852	9	Y	1684	1652	0	32	1	-0-
01	24211	X	21076	-0-	-3135 B	-0-	19228	2	1848	9	Y	1680	1644	0	36	1	-0-
02	21560	X	2463	-0-	-19097 B	-0-	1836	2	627	9	Y	570	566	0	4	1	-0-
03	22816	X	7338	-0-	-15478 B	-0-	6615	2	723	9	Y	657	644	0	13	1	-0-
04	20790	X	NO RPT	-0-	-20790 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 16H RRCID -> 288563 COMPL. DATE 10/10/2019 TOTAL DEPTH 13568 PERF.13882 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101070	X	35755	-0-	-65315 B	-0-	818	1	31509	2	Y	3116	3096	0	20	1	-0-
							3428	9									
12	94395	X	65052	-0-	-29343 B	-0-	1644	1	58639	2	Y	4335	4242	0	93	1	-0-
							4769	9									
01	70835	X	58724	-0-	-12111 B	-0-	1610	1	52624	2	Y	4082	3984	0	98	1	-0-
							4490	9									
02	63980	X	44928	-0-	-19052 B	-0-	1317	1	40373	2	Y	2944	2855	0	89	1	-0-
							3238	9									
03	69502	X	51163	-0-	-18339 B	-0-	1715	1	45225	2	Y	3839	3752	0	87	1	-0-
							4223	9									
04	62940	X	NO RPT	-0-	-62940 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 14H RRCID -> 288626 COMPL. DATE 10/11/2019 TOTAL DEPTH 13663 PERF.13924 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82320	X	29521	-0-	-52799 B	-0-	666	1	25746	2	Y	2826	2809	0	17	1	-0-
							3109	9									
12	75826	X	50550	-0-	-25276 B	-0-	1259	1	45167	2	Y	3749	3678	0	71	1	-0-
							4124	9									
01	55552	X	44661	-0-	-10891 B	-0-	1208	1	39633	2	Y	3473	3400	0	73	1	-0-
							3820	9									
02	50176	X	33932	-0-	-16244 B	-0-	981	1	30211	2	Y	2491	2425	0	66	1	-0-
							2740	9									
03	53692	X	37542	-0-	-16150 B	-0-	1237	1	32783	2	Y	3202	3139	0	63	1	-0-
							3522	9									
04	48930	X	NO RPT	-0-	-48930 B	-0-					Y	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 12H RRCID -> 288654 COMPL. DATE 10/12/2019 TOTAL DEPTH 13688 PERF.14063 - 17598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55890	X	21552	-0-	-34338 B	-0-	489	1	18886	2	Y	1979	1967	0	12	1	-0-
							2177	9									
12	51119	X	33677	-0-	-17442 B	-0-	838	1	30135	2	Y	2458	2410	0	48	1	-0-
							2704	9									
01	36518	X	29097	-0-	-7421 B	-0-	785	1	25814	2	Y	2271	2223	0	48	1	-0-
							2498	9									
02	32984	X	21700	-0-	-11284 B	-0-	627	1	19335	2	Y	1580	1538	0	42	1	-0-
							1738	9									
03	35371	X	24404	-0-	-10967 B	-0-	804	1	21353	2	Y	2043	2002	0	41	1	-0-
							2247	9									
04	32580	X	NO RPT	-0-	-32580 B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
METTING NEUTZLER 01 WELL #: 13H RRCID -> 289875 COMPL. DATE 10/12/2019 TOTAL DEPTH 13617 PERF.13942 - 17495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	20276	-0-	20276 B	1096837	458	1	17691	2	Y	1934	1923	0	11	1	-0-
							2127	9									
12	0	W	33382	-0-	33382 B	1130219	830	1	29936	2	Y	2378	2331	0	47	1	-0-
							2616	9									
01	1159540	X	29321	-0-	-1130219 B	-0-	793	1	26124	2	Y	2185	2137	0	48	1	-0-
							2404	9									
02	35140	X	22357	-0-	-12783 B	-0-	645	1	19966	2	Y	1587	1543	0	44	1	-0-
							1746	9									
03	34782	X	24431	-0-	-10351 B	-0-	804	1	21387	2	Y	2036	1995	0	41	1	-0-
							2240	9									
04	32310	X	NO RPT	-0-	-32310 B	-0-					Y	NO RPT					-0-

KOOPMAN 01 - LANG 01 D WELL #: 04H RRCID -> 290763 COMPL. DATE 04/02/2021 TOTAL DEPTH 13738 PERF.13801 - 21020

04	59382	X	NO RPT	-0-	-59382 B	-0-					Y	NO RPT					-0-

KOOPMAN 01 - LANG 01 H WELL #: 08H RRCID -> 290781 COMPL. DATE 04/02/2021 TOTAL DEPTH 13662 PERF.13701 - 20360

04	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

KOOPMAN 01 - LANG 01 F WELL #: 06H RRCID -> 290801 COMPL. DATE 04/02/2021 TOTAL DEPTH 13687 PERF.13617 - 21007

04	49380	X	NO RPT	-0-	-49380 B	-0-					Y	NO RPT					-0-

EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

11	1590	N	920	-0-	-670 B	-0-	28	1	181	2	N	646	656	1			130
							711	9									
12	1085	N	776	-0-	-309 B	-0-	25	1	38	2	N	648	603	1			175
							713	9									
01	1178	N	781	-0-	-397 B	-0-	58	1	44	2	N	617	633	1			159
							679	9									
02	868	N	540	-0-	-328 B	-0-	46	1	10	2	N	440	388	1			211
							484	9									
03	775	N	755	-0-	-20 B	-0-	14	1	741	9	N	674	762	1			123
04	750	N	-0-	-0-	-750 B	-0-					N	577	581	1			119

MARATHON OIL EF LLC 525398
FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

11	0	N	1	-0-	1 B	-933321	1	3			Y	-0-					29
12	62	N	-0-	-0-	-62 B	-933321					Y	-0-					29
01	31	N	3	-0-	-28 B	-933321	3	3			Y	-0-	29	1			-0-
02	1	N	-0-	-0-	-1 B	-933321					Y	-0-					-0-
03	0	N	82	-0-	82 B	-933239	82	3			Y	-0-					-0-
04	3	N	-0-	-0-	-3 B	-933239					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

11	1590	X	-0-	-0-	-1590	B	-292854					Y	-0-					271
12	1705	X	-0-	-0-	-1705	B	-292854					Y	-0-					271
01	1705	X	2027	-0-	322	B	-292532	1599	3	428	9	Y	389	360	1			300
02	1540	X	1808	-0-	268	B	-292264	1808	3			Y	-0-					300
03	403	X	4075	-0-	3672	B	-288592	4075	3			Y	-0-					300
04	1950	X	2152	-0-	202	B	-288390	2152	3			Y	-0-					300

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

11		14B2 EXT	-0-	-0-	-0-	B	-237139					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-237139					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-237139					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-237139					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	B	-237139					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-237139					Y	-0-					-0-

GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

11	840	X	31	-0-	-809	B	-212722	31	3			Y	-0-					-0-
12	868	X	-0-	-0-	-868	B	-212722					Y	-0-					-0-
01	558	X	7	-0-	-551	B	-212722	7	3			Y	-0-					-0-
02	504	X	190	-0-	-314	B	-212722	190	3			Y	-0-					-0-
03	124	X	1839	-0-	1715	B	-211007	1839	3			Y	-0-					-0-
04	30	X	986	-0-	956	B	-210051	986	3			Y	-0-					-0-

LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

11	5310	X	2164	-0-	-3146	B	-819886	2164	3			Y	-0-					-0-
12	5487	X	-0-	-0-	-5487	B	-819886					Y	-0-					-0-
01	5487	X	822	-0-	-4665	B	-819886	822	3			Y	-0-					-0-
02	4284	X	962	-0-	-3322	B	-819886	962	3			Y	-0-					-0-
03	4743	X	-0-	-0-	-4743	B	-819886					Y	-0-					-0-
04	2160	X	-0-	-0-	-2160	B	-819886					Y	-0-					-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

11	960	N	893	-0-	-67	B	-0-	688 88	1 9	117	3	N	80	169	1			104
12	961	N	893	-0-	-68	B	-0-	714 99	1 9	80	3	N	90	159	1			35
01	1085	N	1057	-0-	-28	B	-0-	713 105	1 9	239	3	N	95					130
02	840	N	828	-0-	-12	B	-0-	645 72	1 9	111	3	N	65					195
03	934	N	934	-0-	-0-	B	-0-	713 91	1 9	130	3	N	83	163	1			115
04	1020	N	770	-0-	-250	B	-0-	690	1	80	9	N	73					188

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1302	N	1122	-0-	-180 B	-43017	40	1	832	3	Y	225	214	0			48
							2	4	248	9							
*06	1410	N	938	-0-	-472 B	-43017	35	1	699	3	Y	184	170	0			62
							2	4	202	9							
*07	1178	N	785	-0-	-393 B	-43017	29	1	542	3	Y	194	177	0			79
							1	4	213	9							
*08	1116	N	707	-0-	-409 B	-43017	28	1	489	3	Y	172	183	0			68
							1	4	189	9							
09	930	N	406	-0-	-524 B	-43017	18	1	307	3	Y	73	112	0			29
							1	4	80	9							
10	775	N	459	-0-	-316 B	-43017	22	1	346	3	Y	82	80	0			31
							1	4	90	9							
11	630	N	503	-0-	-127 B	-43017	22	1	353	3	Y	115	112	0			34
							1	4	127	9							
12	434	N	490	-0-	56 B	-42961	23	1	374	3	Y	84	93	0			25
							1	4	92	9							
01	465	N	267	-0-	-198 B	-42961	10	1	149	3	Y	98	92	0			31
							108	9									
02	476	N	-0-	-0-	-476 B	-42961					Y	-0-	31	0			-0-
03	496	N	437	-0-	-59 B	-42961	21	1	335	3	Y	73	50	0			22
							1	4	80	9							
04	270	N	NO RPT	-0-	-270 B	-42961					Y	NO RPT					22

ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

11	3120	X	306	-0-	-2814 B	-129951	19	1	254	3	Y	30	32	0			9
							33	9									
12	2294	X	378	-0-	-1916 B	-129951	23	1	319	3	Y	33	32	0			10
							36	9									
*01	279	X	427	-0-	148 B	-129803	34	1	346	3	Y	43	39	0			14
							47	9									
02	280	X	170	-0-	-110 B	-129803	10	1	140	3	Y	18	22	0			10
							20	9									
03	372	X	111	-0-	-261 B	-129803	7	1	100	3	Y	4	13	0			1
							4	9									
04	420	X	NO RPT	-0-	-420 B	-129803					Y	NO RPT					1

VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

*05	5952	X	4944	-0-	-1008 B	-48148	190	1	3980	3	Y	697	581	0	197	1	151
							7	4	767	9							
06	5850	X	4596	-0-	-1254 B	-48148	184	1	3719	3	Y	623	556	0			218
							8	4	685	9							
07	7006	X	4607	-0-	-2399 B	-48148	195	1	3665	3	Y	673	611	0			280
							7	4	740	9							
*08	6045	X	4626	-0-	-1419 B	-48148	211	1	3724	3	Y	622	649	0			253
							7	4	684	9							
*09	4770	X	4363	-0-	-407 B	-48148	208	1	3509	3	Y	582	595	0			240
							6	4	640	9							
10	4929	X	4493	-0-	-436 B	-48148	226	1	3610	3	Y	592	604	0			228
							6	4	651	9							
11	4590	X	4407	-0-	-183 B	-48148	220	1	3545	3	Y	578	630	0			176
							6	4	636	9							
*12	4619	X	4953	-0-	334 B	-47814	587	1	3669	3	Y	628	609	0			195
							6	4	691	9							
01	4619	X	4937	-0-	318 B	-47496	757	1	3480	3	Y	631	617	0			209
							6	4	694	9							
02	4116	X	3036	-0-	-1080 B	-47496	390	1	2198	3	Y	403	387	0			225
							5	4	443	9							
03	4960	X	4630	-0-	-330 B	-47496	216	1	3440	3	Y	881	822	0			280
							5	4	969	9							
04	4800	X	NO RPT	-0-	-4800 B	-47496					Y	NO RPT					280

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	2748	-0-	2748 B	-554207	135	1	2382	3	Y	205	230	0			81
							5	4	226	9							
09	DLQ	G-10	2856	-0-	2856 B	-551351	143	1	2421	3	Y	262	238	0			105
							4	4	288	9							
10	DLQ	G-10	3069	-0-	3069 B	-548282	159	1	2547	3	Y	326	309	0			122
							4	4	359	9							
11	DLQ	G-10	3181	-0-	3181 B	-545101	168	1	2704	3	Y	276	317	0			81
							5	4	304	9							
12	DLQ	G-10	3420	-0-	3420 B	-541681	178	1	2887	3	Y	318	304	0			95
							5	4	350	9							
01	DLQ	G-10	3395	-0-	3395 B	-538286	184	1	2858	3	Y	316	310	0			101
							5	4	348	9							
02	0	X	2255	-0-	2255 B	-536031	131	1	1923	3	Y	179	183	0			97
							4	4	197	9							
03	0	X	3346	-0-	3346 B	-532685	194	1	3086	3	Y	55	134	0			21
							5	4	61	9							
04	3300	X	NO RPT	-0-	-3300 B	-532685					Y	NO RPT					21

RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7227	X	7227	-0-	-0- B	-0-	288	1	6023	3	Y	823	844	0			177
							11	4	905	9							
*06	6724	X	6724	-0-	-0- B	-0-	276	1	5574	3	Y	784	695	0			266
							12	4	862	9							
*07	DLQ	G-10	7097	-0-	7097 B	7097	314	1	5889	3	Y	803	743	0			326
							11	4	883	9							
08	DLQ	G-10	4536	-0-	4536 B	11633	196	1	3410	3	Y	842	836	0			333
							4	4	926	9							
09	DLQ	G-10	4314	-0-	4314 B	15947	193	1	3228	3	Y	808	817	0			324
							4	4	889	9							
*10	DLQ	G-10	6624	-0-	6624 B	22571	339	1	5431	3	Y	767	780	0			287
							10	4	844	9							
*11	DLQ	G-10	6563	-0-	6563 B	29134	334	1	5376	3	Y	767	829	0			225
							9	4	844	9							
12	DLQ	G-10	4314	-0-	4314 B	33448	203	1	3306	3	Y	726	709	0			218
							6	4	799	9							
01	DLQ	G-10	4347	-0-	4347 B	37795	218	1	3400	3	Y	657	664	0			211
							6	4	723	9							
*02	41009	X	3214	-0-	-37795 B	-0-	172	1	2528	3	Y	462	423	0			250
							6	4	508	9							
03	4001	X	4001	-0-	-0- B	-0-	230	1	3665	3	Y	91	312	0			32
							6	4	100	9							
04	0	X	NO RPT	-0-	-0- B	-0-					Y	NO RPT					32

RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	6008	-0-	6008 B	-825349	316	1	5563	3	Y	107	117	0			42
							11	4	118	9							
*09	DLQ	G-10	5849	-0-	5849 B	-819500	318	1	5378	3	Y	130	120	0			52
							10	4	143	9							
10	DLQ	G-10	5778	-0-	5778 B	-813722	329	1	5266	3	Y	158	151	0			59
							9	4	174	9							
11	DLQ	G-10	5101	-0-	5101 B	-808621	294	1	4743	3	Y	51	95	0			15
							8	4	56	9							
*12	DLQ	G-10	5300	-0-	5300 B	-803321	300	1	4879	3	Y	103	87	0			31
							8	4	113	9							
01	DLQ	G-10	5453	-0-	5453 B	-797868	322	1	5013	3	Y	99	98	0			32
							9	4	109	9							
02	0	X	4442	-0-	4442 B	-793426	275	1	4048	3	Y	100	78	0			54
							9	4	110	9							
03	0	X	6299	-0-	6299 B	-787127	371	1	5908	3	Y	9	60	0			9
							9	4	10	9							
04	5280	X	NO RPT	-0-	-5280 B	-787127					Y	NO RPT					9

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	0	Z	7589	-0-	7589	B	7589	413	1	6583	3	Y	529	663	0			172
								10	4	582	9							
04	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					172

TEAL OPERATING, LLC 840879
HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					120
12	33	X	33	-0-	-0-	B	-0-	4	1	29	2	N	-0-					120
01	103	X	103	-0-	-0-	B	-0-	5	1	86	2	N	11					131
								12	9									
02	3	X	3	-0-	-0-	B	-0-	3	2			N	-0-					131
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					131
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					131

LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

11	97	X	97	-0-	-0-	B	-0-	13	1	81	2	N	3	87	1			18
								3	9									
12	910	X	910	-0-	-0-	B	-0-	46	1	788	2	N	20					38
								54	4	22	9							
01	2243	X	2243	-0-	-0-	B	-0-	128	1	2113	2	N	2					40
								2	9									
02	1441	X	1441	-0-	-0-	B	-0-	150	1	1255	2	N	5					45
								30	4	6	9							
03	5027	X	5027	-0-	-0-	B	-0-	620	1	4272	2	N	-0-					45
								135	4									
*04	2270	X	2270	-0-	-0-	B	-0-	461	1	1528	2	N	203	121	1			127
								58	4	223	9							

LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

11	923	X	923	-0-	-0-	B	-0-	64	1	663	2	Y	178	191	1			219
								196	9									
12	187	X	187	-0-	-0-	B	-0-	3	1	35	2	Y	135	188	1			166
								149	9									
01	134	X	134	-0-	-0-	B	-0-	1	1	10	2	Y	112	191	1			87
								123	9									
02	140	X	140	-0-	-0-	B	-0-	2	1	138	2	Y	-0-					87
03	525	X	525	-0-	-0-	B	-0-	73	1	325	2	Y	104	80	1			111
								13	4	114	9							
*04	116	X	116	-0-	-0-	B	-0-	14	1	49	2	Y	48					159
								53	9									

JANAK UNIT WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					227
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					227
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					227
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					227
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					227
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					227

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0- B	-0-					Y	80	180	1			158
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					158
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					158
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					158
03	0	X	-0-	-0-	-0- B	-0-					Y	72	105	1			125
*04	119	X	119	-0-	-0- B	-0-	23	1	71	2	Y	23					148
							25	9									

BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

11	1654	X	1654	-0-	-0- B	-0-	178	1	1461	2	Y	3	119	1			59
							12	4	3	9							
12	214	X	214	-0-	-0- B	-0-	3	1	59	2	Y	138	137	1			60
							152	9									
01	413	X	413	-0-	-0- B	-0-	23	1	346	2	Y	40					100
							44	9									
02	404	X	404	-0-	-0- B	-0-	7	1	363	2	Y	31	59	1			72
							34	9									
03	131	X	131	-0-	-0- B	-0-	15	1	114	2	Y	2					74
							2	9									
*04	2122	X	2122	-0-	-0- B	-0-	299	1	1452	2	Y	279	166	1			187
							64	4	307	9							

RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

11	210	X	3	-0-	-207 B	-0-	3	2			Y	-0-					103
12	93	X	-0-	-0-	-93 B	-0-					Y	-0-					103
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					103
02	3	X	-0-	-0-	-3 B	-0-					Y	-0-					103
03	3	X	-0-	-0-	-3 B	-0-					Y	-0-					103
04	3	X	-0-	-0-	-3 B	-0-					Y	-0-					103

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

11	1170	X	1133	-0-	-37 B	-0-	126	1	850	2	N	143	264	1			187
							157	9									
12	1606	X	1606	-0-	-0- B	-0-	76	1	1234	2	N	156	181	1			162
							124	4	172	9							
01	1675	X	1675	-0-	-0- B	-0-	71	1	1405	2	N	181	128	1			215
							199	9									
02	1546	X	1546	-0-	-0- B	-0-	451	1	900	2	N	149	126	1			238
							31	4	164	9							
03	1612	X	757	-0-	-855 B	-0-	65	1	490	2	N	172	78	1			332
							13	4	189	9							
04	1620	X	879	-0-	-741 B	-0-	116	1	560	2	N	156	240	1			248
							31	4	172	9							

GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

11	1350	X	382	-0-	-968 B	-0-	10	1	54	2	N	289	294	1			135
							318	9									
12	992	X	533	-0-	-459 B	-0-	10	1	184	2	N	281	358	1			58
							30	4	309	9							
01	992	X	844	-0-	-148 B	-0-	35	1	502	2	N	279	192	1			145
							307	9									
02	896	X	401	-0-	-495 B	-0-	2	1	185	2	N	182	189	1			138
							14	4	200	9							
03	4116	X	4116	-0-	-0- B	-0-	496	1	3299	2	N	214	189	1			163
							86	4	235	9							
*04	4201	X	4201	-0-	-0- B	-0-	787	1	2871	2	N	402	322	1			243
							101	4	442	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	1333	-0-	-1067 B	-0-		297	1	930	2	Y	96	136	1			42
								106	9									
12	2108	X	1183	-0-	-925 B	-0-		260	1	843	2	Y	73					115
								80	9									
01	1612	X	1341	-0-	-271 B	-0-		289	1	879	2	Y	157	224	1			48
								173	9									
02	1344	X	957	-0-	-387 B	-0-		137	1	699	2	Y	110					158
								121	9									
03	1426	X	1397	-0-	-29 B	-0-		234	1	1075	2	Y	80	118	1			120
								88	9									
*04	1439	X	1439	-0-	-0- B	-0-		227	1	1116	2	Y	87	112	1			95
								96	9									

FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	2506	-0-	-2234 B	-0-		537	1	1684	2	Y	259	149	1			244
								285	9									
12	3317	X	2469	-0-	-848 B	-0-		491	1	1626	2	Y	320	432	1			132
								352	9									
01	3317	X	2185	-0-	-1132 B	-0-		429	1	1387	2	Y	335	308	1			159
								369	9									
02	2576	X	1710	-0-	-866 B	-0-		255	1	1171	2	Y	258	265	1			152
								284	9									
03	2790	X	2169	-0-	-621 B	-0-		335	1	1516	2	Y	289	254	1			187
								318	9									
04	2520	X	2281	-0-	-239 B	-0-		324	1	1579	2	Y	344	371	1			160
								378	9									

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	1943	-0-	-1687 B	-0-		572	1	1257	2	N	104	174	1			250
								114	9									
12	2511	X	1825	-0-	-686 B	-0-		339	1	1237	2	N	226	313	1			163
								249	9									
01	2046	X	318	-0-	-1728 B	-0-		211	1	101	2	N	5					168
								6	9									
02	2760	X	2760	-0-	-0- B	-0-		435	1	1927	2	N	362	385	1			145
								398	9									
03	2015	X	1621	-0-	-394 B	-0-		614	1	888	2	N	108					253
								119	9									
*04	2256	X	2256	-0-	-0- B	-0-		978	1	1056	2	N	202	195	1			260
								222	9									

FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	1761	-0-	-1629 B	-0-		340	1	1131	2	Y	264	188	1			161
								290	9									
12	1984	X	1719	-0-	-265 B	-0-		351	1	1133	2	Y	214	292	1			83
								235	9									
01	1922	X	1630	-0-	-292 B	-0-		341	1	1063	2	Y	205	150	1			138
								226	9									
02	1652	X	1359	-0-	-293 B	-0-		208	1	1002	2	Y	135	115	1			158
								149	9									
03	1829	X	1411	-0-	-418 B	-0-		224	1	974	2	Y	194	194	1			158
								213	9									
04	1770	X	1297	-0-	-473 B	-0-		191	1	929	2	Y	161	108	1			211
								177	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3146	-0-		-1144	B	-0-		691	1	2205	2	Y	227	144	1			160
										250	9									
12	4433	X	3132	-0-		-1301	B	-0-		691	1	2134	2	Y	279	344	1			95
										307	9									
01	4433	X	2996	-0-		-1437	B	-0-		680	1	2059	2	Y	234	271	1			58
										257	9									
02	3752	X	3084	-0-		-668	B	-0-		512	1	2352	2	Y	200	91	1			167
										220	9									
03	3317	X	2965	-0-		-352	B	-0-		500	1	2162	2	Y	275	332	1			110
										303	9									
04	3150	X	2677	-0-		-473	B	-0-		429	1	2092	2	Y	142	164	1			88
										156	9									

JANAK UNIT WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	2801	-0-		-1759	B	-0-		605	1	1862	2	Y	304	241	1			113
										334	9									
12	3658	X	3034	-0-		-624	B	-0-		655	1	2059	2	Y	291	349	1			55
										320	9									
01	3596	X	2681	-0-		-915	B	-0-		568	1	1741	2	Y	338	258	1			135
										372	9									
02	2828	X	2625	-0-		-203	B	-0-		346	1	2093	2	Y	169	192	1			112
										186	9									
03	3131	X	3128	-0-		-3	B	-0-		577	1	2336	2	Y	195	189	1			118
										215	9									
04	2940	X	2798	-0-		-142	B	-0-		420	1	2086	2	Y	265	295	1			88
										292	9									

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	1823	-0-		-1477	B	-0-		405	1	1115	2	Y	275	176	1			147
										303	9									
12	3410	X	1780	-0-		-1630	B	-0-		347	1	1118	2	Y	286	336	1			97
										315	9									
01	2170	X	1989	-0-		-181	B	-0-		425	1	1238	2	Y	296	328	1			65
										326	9									
02	1876	X	1606	-0-		-270	B	-0-		199	1	1121	2	Y	260	223	1			102
										286	9									
03	2102	X	2102	-0-		-0-	B	-0-		329	1	1457	2	Y	287	206	1			183
										316	9									
04	1920	X	1738	-0-		-182	B	-0-		243	1	1194	2	Y	274	399	1			58
										301	9									

JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	911	-0-		-3439	B	-0-		161	1	488	2	Y	238	221	1			67
										262	9									
12	1457	X	788	-0-		-669	B	-0-		123	1	403	2	Y	238	205	1			100
										262	9									
01	1054	X	998	-0-		-56	B	-0-		169	1	469	2	Y	327	375	1			52
										360	9									
02	1258	X	1258	-0-		-0-	B	-0-		121	1	884	2	Y	230	47	1			235
										253	9									
03	1130	X	1130	-0-		-0-	B	-0-		160	1	600	2	Y	336	401	1			170
										370	9									
04	960	X	826	-0-		-134	B	-0-		84	1	434	2	Y	280	367	1			83
										308	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12024	X	12024	-0-	-0-	B	-0-	6015	1	5536	2	N	430	374	1			163
								473	9									
12	7634	X	7634	-0-	-0-	B	-0-	1348	1	5853	2	N	394	372	1			185
								433	9									
01	7176	X	7176	-0-	-0-	B	-0-	714	1	5934	2	N	480	380	1			285
								528	9									
02	6440	X	4310	-0-	-2130	B	-0-	338	1	3752	2	N	200	373	1			112
								220	9									
03	7130	X	5747	-0-	-1383	B	-0-	1318	1	4146	2	N	257	176	1			193
								283	9									
04	6900	X	4776	-0-	-2124	B	-0-	2082	1	2391	2	N	275	190	1			278
								303	9									

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	5948	-0-	-1342	B	-0-	1269	1	4172	2	N	461	541	1			80
								507	9									
12	7533	X	6724	-0-	-809	B	-0-	1246	1	4968	2	N	464	534	1			10
								510	9									
01	7409	X	4910	-0-	-2499	B	-0-	1076	1	3310	2	N	476	384	1			102
								524	9									
02	6692	X	3587	-0-	-3105	B	-0-	621	1	2523	2	N	403	382	1			123
								443	9									
03	6944	X	6047	-0-	-897	B	-0-	2188	1	3399	2	N	418	371	1			170
								460	9									
*04	6824	X	6824	-0-	-0-	B	-0-	3511	1	2911	2	N	365	380	1			155
								402	9									

KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	2254	-0-	-1886	B	-0-	448	1	1516	2	Y	264	273	1			53
								290	9									
12	2743	X	2743	-0-	-0-	B	-0-	606	1	1903	2	Y	213	218	1			48
								234	9									
01	2818	X	2818	-0-	-0-	B	-0-	608	1	1873	2	Y	306	229	1			125
								337	9									
02	2296	X	1684	-0-	-612	B	-0-	228	1	1251	2	Y	186	193	1			118
								205	9									
03	2728	X	2007	-0-	-721	B	-0-	332	1	1474	2	Y	183	181	1			120
								201	9									
04	2730	X	1919	-0-	-811	B	-0-	288	1	1418	2	Y	194	266	1			48
								213	9									

FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2236	X	2236	-0-	-0-	B	-0-	275	1	1961	2	Y	-0-					148
12	1302	X	1112	-0-	-190	B	-0-	167	1	839	2	Y	96	191	1			53
								106	9									
01	4757	X	4757	-0-	-0-	B	-0-	640	1	3240	2	Y	797	638	1			212
								877	9									
02	3166	X	3166	-0-	-0-	B	-0-	494	1	2408	2	Y	240	309	1			143
								264	9									
03	3777	X	3777	-0-	-0-	B	-0-	495	1	2706	2	Y	524	614	1			53
								576	9									
04	4590	X	2881	-0-	-1709	B	-0-	403	1	2047	2	Y	392	352	1			93
								431	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	3030	-0-	-120 B	-0-	367	1	2663	2	Y	-0-					93
12	1922	X	1545	-0-	-377 B	-0-	163	1	1382	2	Y	-0-					93
01	1922	X	1575	-0-	-347 B	-0-	231	1	1344	2	Y	-0-					93
02	2828	X	1764	-0-	-1064 B	-0-	307	1	1457	2	Y	-0-					93
03	3131	X	2275	-0-	-856 B	-0-	354	1	1921	2	Y	-0-					93
04	3030	X	2342	-0-	-688 B	-0-	320	1	1523	2	Y	454					547
							499	9									

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

11	0	X	-0-	-0-	-0- B	-0-					Y	59					160
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					160
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					160
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					160
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					160
04	0	X	-0-	-0-	-0- B	-0-					Y	-0-					160

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

11	6514	X	6514	-0-	-0- B	-0-	712	1	5489	2	Y	266	181	1			359
							20	4	293	9							
12	2676	X	2676	-0-	-0- B	-0-	186	1	2186	2	Y	276	378	1			257
							304	9									
01	5084	X	949	-0-	-4135 B	-0-	34	1	670	2	Y	223	186	1			294
							245	9									
02	6076	X	2334	-0-	-3742 B	-0-	1053	1	981	2	Y	241	185	1			350
							35	4	265	9							
03	6727	X	572	-0-	-6155 B	-0-	58	1	352	2	Y	127	187	1			290
							22	4	140	9							
04	6510	X	1624	-0-	-4886 B	-0-	177	1	1055	2	Y	344	360	1			274
							14	4	378	9							

GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

11	3931	X	3931	-0-	-0- B	-0-	363	1	3097	2	Y	412	360	1			188
							18	4	453	9							
12	12117	X	12117	-0-	-0- B	-0-	1133	1	10175	2	Y	357	394	1			151
							416	4	393	9							
01	6944	X	2222	-0-	-4722 B	-0-	107	1	1667	2	Y	407	342	1			216
							448	9									
02	6272	X	2136	-0-	-4136 B	-0-	442	1	1291	2	Y	333	408	1			141
							37	4	366	9							
03	12121	X	2906	-0-	-9215 B	-0-	307	1	2087	2	Y	404	389	1			156
							68	4	444	9							
04	11730	X	3297	-0-	-8433 B	-0-	461	1	2185	2	Y	537	555	1			138
							60	4	591	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1064	X	1064	-0-	-0-	B	-0-	144	1	842	2	Y	71	76	1			241
								78	9									
12	698	X	698	-0-	-0-	B	-0-	109	1	423	2	Y	151	161	1			231
								166	9									
01	343	X	343	-0-	-0-	B	-0-	16	1	292	2	Y	32	71	1			192
								35	9									
02	232	X	232	-0-	-0-	B	-0-	24	1	141	2	Y	61	17	1			236
								67	9									
03	2315	X	2315	-0-	-0-	B	-0-	275	1	1792	2	Y	125	60	1			301
								110	4	138	9							
*04	1337	X	1337	-0-	-0-	B	-0-	195	1	1012	2	Y	95	195	1			201
								25	4	105	9							

RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	1169	-0-	-1711	B	-0-	121	1	930	2	Y	107	130	1			107
								118	9									
12	2108	X	1433	-0-	-675	B	-0-	132	1	1047	2	Y	191	110	1			188
								44	4	210	9							
01	2108	X	1668	-0-	-440	B	-0-	97	1	1313	2	Y	216	172	1			232
								20	4	238	9							
02	1651	X	1651	-0-	-0-	B	-0-	285	1	1223	2	Y	108	173	1			167
								24	4	119	9							
03	2602	X	2602	-0-	-0-	B	-0-	304	1	2081	2	Y	144	119	1			192
								59	4	158	9							
*04	2241	X	2241	-0-	-0-	B	-0-	348	1	1712	2	Y	123	153	1			162
								46	4	135	9							

LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1135	X	1135	-0-	-0-	B	-0-	100	1	825	2	Y	191	170	1			135
								210	9									
12	1822	X	1822	-0-	-0-	B	-0-	160	1	1439	2	Y	103	118	1			120
								110	4	113	9							
01	686	X	686	-0-	-0-	B	-0-	47	1	477	2	Y	147	140	1			127
								162	9									
02	525	X	525	-0-	-0-	B	-0-	31	1	268	2	Y	190					317
								17	4	209	9							
03	170	X	170	-0-	-0-	B	-0-	16	1	100	2	Y	49	204	1			162
								54	9									
*04	354	X	354	-0-	-0-	B	-0-	8	1	128	2	Y	198	130	1			230
								218	9									

CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1145	X	1145	-0-	-0-	B	-0-	122	1	707	2	N	287	277	1			200
								316	9									
12	1440	X	1440	-0-	-0-	B	-0-	199	1	988	2	N	197	274	1			123
								36	4	217	9							
01	1653	X	1653	-0-	-0-	B	-0-	71	1	1141	2	N	401	332	1			192
								441	9									
02	1171	X	1171	-0-	-0-	B	-0-	100	1	764	2	N	259	194	1			257
								22	4	285	9							
03	1112	X	1112	-0-	-0-	B	-0-	101	1	709	2	N	253	188	1			322
								24	4	278	9							
*04	1146	X	1146	-0-	-0-	B	-0-	140	1	751	2	N	212	301	1			233
								22	4	233	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	689	-0-	-3301 B	-0-	104	1	585	2	Y	-0-					98
12	2046	X	356	-0-	-1690 B	-0-	6	1	239	2	Y	71					169
							33	4	78	9							
01	1519	X	240	-0-	-1279 B	-0-	18	1	202	2	Y	18	48	1			139
							20	9									
02	924	X	64	-0-	-860 B	-0-	12	2	52	9	Y	47					186
03	713	X	199	-0-	-514 B	-0-	12	1	49	2	Y	125	163	1			148
							138	9									
*04	1185	X	1185	-0-	-0- B	-0-	238	1	800	2	Y	107	69	1			186
							29	4	118	9							

HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

11	588	X	588	-0-	-0- B	-0-	43	1	321	2	N	204	191	1			125
							224	9									
12	526	X	526	-0-	-0- B	-0-	20	1	279	2	N	206	226	1			105
							227	9									
01	951	X	951	-0-	-0- B	-0-	47	1	595	2	N	281	218	1			168
							309	9									
02	779	X	779	-0-	-0- B	-0-	36	1	480	2	N	228	189	1			207
							12	4	251	9							
03	534	X	534	-0-	-0- B	-0-	45	1	326	2	N	139	201	1			145
							10	4	153	9							
*04	7856	X	7856	-0-	-0- B	-0-	1104	1	5094	2	N	1356	1414	1			87
							166	4	1492	9							

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

11	0	X	-0-	-0-	-0- B	-0-					N	-0-					85
12	8	X	8	-0-	-0- B	-0-	2	1	6	2	N	-0-					85
01	9	X	9	-0-	-0- B	-0-	2	1	7	2	N	-0-					85
02	27	X	27	-0-	-0- B	-0-	14	1	5	2	N	7					92
							8	9									
03	187	X	187	-0-	-0- B	-0-	29	1	158	2	N	-0-					92
*04	79	X	79	-0-	-0- B	-0-	16	1	63	2	N	-0-					92

LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

11	380	X	380	-0-	-0- B	-0-	57	1	323	2	N	-0-					102
12	229	X	229	-0-	-0- B	-0-	7	1	105	2	N	106	100	1			108
							117	9									
01	1840	X	1840	-0-	-0- B	-0-	117	1	1644	2	N	72					180
							79	9									
02	2686	X	2686	-0-	-0- B	-0-	973	1	1566	2	N	83					263
							56	4	91	9							
03	900	X	900	-0-	-0- B	-0-	85	1	686	2	N	103	191	1			175
							16	4	113	9							
*04	581	X	581	-0-	-0- B	-0-	125	1	387	2	N	50					225
							14	4	55	9							

CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

11	0	X	-0-	-0-	-0- B	-0-					Y	-0-					222
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-	187	1			35
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					35
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					35
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					35
04	0	X	-0-	-0-	-0- B	-0-					Y	-0-					35

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1057	X	1057	-0-	-0-	B	-0-	93	1	808	2	Y	142	190	1			264
								156	9									
12	1114	X	1114	-0-	-0-	B	-0-	123	1	658	2	Y	303	378	1			189
								333	9									
01	980	X	980	-0-	-0-	B	-0-	35	1	780	2	Y	150	39	1			300
								165	9									
02	887	X	887	-0-	-0-	B	-0-	80	1	615	2	Y	140	176	1			264
								38	4	154	9							
03	880	X	880	-0-	-0-	B	-0-	86	1	569	2	Y	174	193	1			245
								34	4	191	9							
*04	450	X	450	-0-	-0-	B	-0-	45	1	283	2	Y	111	47	1			309
								122	9									

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	X	41	-0-	-0-	B	-0-	11	1	30	2	N	-0-					173
12	209	X	209	-0-	-0-	B	-0-	46	1	163	2	N	-0-					173
01	560	X	560	-0-	-0-	B	-0-	132	1	428	2	N	-0-					173
02	1270	X	1270	-0-	-0-	B	-0-	329	1	893	2	N	44					217
								48	9									
03	563	X	563	-0-	-0-	B	-0-	102	1	461	2	N	-0-					217
*04	601	X	601	-0-	-0-	B	-0-	103	1	498	2	N	-0-					217

RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	942	-0-	-1458	B	-0-	82	1	695	2	Y	150	105	1			136
								165	9									
12	2480	X	1485	-0-	-995	B	-0-	55	1	1124	2	Y	241	279	1			98
								41	4	265	9							
01	2480	X	1640	-0-	-840	B	-0-	78	1	1373	2	Y	156	131	1			123
								17	4	172	9							
02	2100	X	1873	-0-	-227	B	-0-	299	1	1416	2	Y	107	129	1			101
								40	4	118	9							
03	2520	X	2520	-0-	-0-	B	-0-	289	1	2005	2	Y	150	180	1			71
								61	4	165	9							
*04	2292	X	2292	-0-	-0-	B	-0-	382	1	1751	2	Y	98					169
								51	4	108	9							

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4128	X	4128	-0-	-0-	B	-0-	554	1	3127	2	Y	391	451	1			111
								17	4	430	9							
12	4623	X	4623	-0-	-0-	B	-0-	234	1	3612	2	Y	541	519	1			133
								182	4	595	9							
01	4041	X	4041	-0-	-0-	B	-0-	177	1	3386	2	Y	398	407	1			124
								40	4	438	9							
02	4726	X	4726	-0-	-0-	B	-0-	1312	1	2990	2	Y	309	185	1			248
								84	4	340	9							
03	5297	X	5297	-0-	-0-	B	-0-	598	1	4015	2	Y	511	568	1			191
								122	4	562	9							
*04	4828	X	4828	-0-	-0-	B	-0-	805	1	3497	2	Y	380	375	1			196
								108	4	418	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	4147	-0-	-1583	B	-0-	347	1	3207	2	N	539	556	1			180
								593	9									
12	5921	X	3853	-0-	-2068	B	-0-	512	1	2716	2	N	568	541	1			207
								625	9									
01	5084	X	3786	-0-	-1298	B	-0-	355	1	2827	2	N	549	528	1			228
								604	9									
02	4592	X	4235	-0-	-357	B	-0-	325	1	3243	2	N	606	541	1			293
								667	9									
03	4588	X	4380	-0-	-208	B	-0-	2015	1	1765	2	N	545	575	1			263
								600	9									
*04	5339	X	5339	-0-	-0-	B	-0-	3409	1	1325	2	N	550	553	1			260
								605	9									

ADAMEK UNIT WELL #: 2H RRCID -> 285563 COMPL. DATE 04/01/2018 TOTAL DEPTH 13249 PERF.13333 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16800	X	13122	-0-	-3678	B	-0-	1019	1	11287	2	N	742	622	1			312
								816	9									
12	16027	X	13080	-0-	-2947	B	-0-	1298	1	10738	2	N	949	1161	1			100
								1044	9									
01	15624	X	12633	-0-	-2991	B	-0-	1776	1	9668	2	N	1081	896	1			285
								1189	9									
02	13468	X	9306	-0-	-4162	B	-0-	1317	1	7233	2	N	687	534	1			438
								756	9									
03	14291	X	12034	-0-	-2257	B	-0-	1694	1	9269	2	N	974	1209	1			203
								1071	9									
04	13110	X	11447	-0-	-1663	B	-0-	1728	1	8807	2	N	829	782	1			250
								912	9									

HOERMANN UNIT WELL #: 3H RRCID -> 285842 COMPL. DATE 07/24/2018 TOTAL DEPTH 12621 PERF.13152 - 20202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31710	X	15913	-0-	-15797	B	-0-	1773	1	11359	2	N	2482	2207	1			347
								51	4	2730	9							
12	19654	X	17146	-0-	-2508	B	-0-	945	1	12844	2	N	2566	2773	1			140
								534	4	2823	9							
01	19561	X	14981	-0-	-4580	B	-0-	580	1	11804	2	N	2250	2235	1			155
								122	4	2475	9							
02	16548	X	14744	-0-	-1804	B	-0-	3455	1	9034	2	N	1808	1721	1			242
								266	4	1989	9							
03	17918	X	15280	-0-	-2638	B	-0-	1501	1	10868	2	N	2360	2497	1			105
								315	4	2596	9							
04	16590	X	13864	-0-	-2726	B	-0-	2099	1	9263	2	N	2050	1922	1			233
								247	4	2255	9							

HOERMANN UNIT WELL #: 4H RRCID -> 286378 COMPL. DATE 07/24/2018 TOTAL DEPTH 12518 PERF.13102 - 19197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12813	X	12813	-0-	-0-	B	-0-	1312	1	8899	2	N	2330	2027	1			393
								39	4	2563	9							
12	13060	X	13060	-0-	-0-	B	-0-	707	1	9283	2	N	2422	2600	1			215
								406	4	2664	9							
01	12118	X	12118	-0-	-0-	B	-0-	495	1	8985	2	N	2320	2175	1			360
								86	4	2552	9							
02	12816	X	12816	-0-	-0-	B	-0-	2787	1	7580	2	N	2005	2097	1			268
								243	4	2206	9							
03	12589	X	12589	-0-	-0-	B	-0-	1202	1	8648	2	N	2262	2305	1			225
								251	4	2488	9							
*04	11804	X	11804	-0-	-0-	B	-0-	1781	1	7544	2	N	2063	2123	1			165
								210	4	2269	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

LOOS UNIT WELL #: 9H RRCID -> 287445 COMPL. DATE 05/01/2019 TOTAL DEPTH 13400 PERF.12666 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33120	X	33120	-0-	-0- B	-0-	3504	1	25265	2	N	3867	4260	1			140
							97	4	4254	9							
12	22912	X	22912	-0-	-0- B	-0-	1427	1	17381	2	N	3075	2908	1			307
							721	4	3383	9							
01	21586	X	21586	-0-	-0- B	-0-	950	1	16931	2	N	3224	3281	1			250
							159	4	3546	9							
02	30912	X	19259	-0-	-11653 B	-0-	3416	1	13385	2	N	1991	1888	1			353
							268	4	2190	9							
03	34224	X	18247	-0-	-15977 B	-0-	1814	1	12889	2	N	2895	2903	1			345
							359	4	3185	9							
04	33120	X	15866	-0-	-17254 B	-0-	2296	1	10508	2	N	2528	2700	1			173
							281	4	2781	9							

LOOS UNIT WELL #: 10H RRCID -> 287894 COMPL. DATE 05/04/2019 TOTAL DEPTH 12715 PERF.12646 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11190	X	987	-0-	-10203 B	-0-	31	1	472	2	N	425	520	1			25
							16	4	468	9							
12	11563	X	1255	-0-	-10308 B	-0-	37	1	709	2	N	463	360	1			128
							509	9									
01	11563	X	1790	-0-	-9773 B	-0-	54	1	1143	2	N	468	386	1			210
							78	4	515	9							
02	8512	X	1521	-0-	-6991 B	-0-	151	1	1007	2	N	330	385	1			155
							363	9									
03	8370	X	1244	-0-	-7126 B	-0-	115	1	685	2	N	393	385	1			163
							12	4	432	9							
04	1740	X	1375	-0-	-365 B	-0-	230	1	756	2	N	300	380	1			83
							59	4	330	9							

BOENING UNIT WELL #: 4H RRCID -> 288201 COMPL. DATE 08/02/2019 TOTAL DEPTH 12868 PERF.13200 - 19454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43260	X	15924	-0-	-27336 B	-0-	1207	1	12702	2	N	1832	1536	1			323
							2015	9									
12	39804	X	28625	-0-	-11179 B	-0-	2031	1	22327	2	N	2960	2976	1			307
							1011	4	3256	9							
01	38409	X	26270	-0-	-12139 B	-0-	1237	1	21913	2	N	2652	2652	1			307
							203	4	2917	9							
02	33264	X	24274	-0-	-8990 B	-0-	5773	1	15530	2	N	2266	2150	1			423
							478	4	2493	9							
03	28613	X	23076	-0-	-5537 B	-0-	2438	1	17418	2	N	2452	2632	1			243
							523	4	2697	9							
04	27690	X	21494	-0-	-6196 B	-0-	3420	1	15125	2	N	2255	2105	1			393
							468	4	2481	9							

GERDES UNIT WELL #: 5H RRCID -> 288224 COMPL. DATE 06/10/2019 TOTAL DEPTH 12858 PERF.12806 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32370	X	14889	-0-	-17481 B	-0-	1656	1	10777	2	N	2188	2055	1			210
							49	4	2407	9							
12	23591	X	14843	-0-	-8748 B	-0-	840	1	11152	2	N	2162	2245	1			127
							473	4	2378	9							
01	21049	X	13570	-0-	-7479 B	-0-	612	1	10668	2	N	1998	1905	1			220
							92	4	2198	9							
02	15176	X	14707	-0-	-469 B	-0-	4061	1	8446	2	N	1751	1848	1			123
							274	4	1926	9							
03	15810	X	11620	-0-	-4190 B	-0-	1070	1	8195	2	N	1919	1815	1			227
							244	4	2111	9							
04	14880	X	10759	-0-	-4121 B	-0-	1656	1	6822	2	N	1899	1896	1			230
							192	4	2089	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
GERDES UNIT WELL #: 6H RRCID -> 288225 COMPL. DATE 06/09/2019 TOTAL DEPTH 12899 PERF.12913 - 17980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32910	X	13634	-0-		-19276	B	-0-		1454	1	9751	2	N	2143	2224	1			92
										72	4	2357	9							
12	22103	X	13416	-0-		-8687	B	-0-		747	1	10028	2	N	2061	2046	1			107
										374	4	2267	9							
01	20925	X	12270	-0-		-8655	B	-0-		523	1	9447	2	N	2019	2004	1			122
										79	4	2221	9							
02	14168	X	11240	-0-		-2928	B	-0-		2510	1	6703	2	N	1661	1521	1			262
										200	4	1827	9							
03	15097	X	11451	-0-		-3646	B	-0-		1116	1	8100	2	N	1813	1895	1			180
										241	4	1994	9							
04	13620	X	10499	-0-		-3121	B	-0-		1511	1	6997	2	N	1641	1688	1			133
										186	4	1805	9							

BOENING UNIT WELL #: 3H RRCID -> 288232 COMPL. DATE 08/03/2019 TOTAL DEPTH 12940 PERF.13301 - 20362

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51630	X	34493	-0-		-17137	B	-0-		3416	1	26012	2	N	4413	4189	1			367
										211	4	4854	9							
12	48050	X	30626	-0-		-17424	B	-0-		1179	1	24391	2	N	3671	3661	1			377
										1018	4	4038	9							
01	43617	X	28564	-0-		-15053	B	-0-		1293	1	23144	2	N	3557	3394	1			540
										214	4	3913	9							
02	35756	X	26018	-0-		-9738	B	-0-		5445	1	17015	2	N	2789	3196	1			133
										490	4	3068	9							
03	35650	X	24651	-0-		-10999	B	-0-		2601	1	18010	2	N	3214	3047	1			300
										505	4	3535	9							
04	34500	X	22037	-0-		-12463	B	-0-		3361	1	15094	2	N	2848	2825	1			323
										449	4	3133	9							

LANGHOFF UNIT A WELL #: 8L RRCID -> 288768 COMPL. DATE 09/10/2020 TOTAL DEPTH 13167 PERF.13215 - 19864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151710	X	83862	-0-		-67848	B	-0-		7526	1	67840	2	N	7404	7300	1			502
										352	4	8144	9							
12	95542	X	86963	-0-		-8579	B	-0-		5936	1	70140	2	N	7198	6906	1			794
										2969	4	7918	9							
01	116715	X	66604	-0-		-50111	B	-0-		3266	1	56128	2	N	6071	6279	1			586
										532	4	6678	9							
02	105420	X	64367	-0-		-41053	B	-0-		16819	1	41544	2	N	4096	4021	1			661
										1498	4	4506	9							
03	116715	X	52643	-0-		-64072	B	-0-		5904	1	41072	2	N	3930	3417	1			1174
										1344	4	4323	9							
04	84150	X	49728	-0-		-34422	B	-0-		8374	1	36415	2	N	3420	4191	1			403
										1177	4	3762	9							

BOENING UNIT WELL #: 6L RRCID -> 288772 COMPL. DATE 10/29/2020 TOTAL DEPTH 13033 PERF.13307 - 17920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233040	X	216461	-0-		-16579	B	-0-		21622	1	161101	2	N	29773	30271	1			302
										988	4	32750	9							
12	240808	X	152196	-0-		-88612	B	-0-		11190	1	116101	2	N	17959	18094	1			167
										5150	4	19755	9							
01	240808	X	93980	-0-		-146828	B	-0-		4238	1	75629	2	N	12182	11036	1			1313
										713	4	13400	9							
02	202020	X	69394	-0-		-132626	B	-0-		14456	1	44730	2	N	8064	8950	1			427
										1338	4	8870	9							
03	223665	X	69358	-0-		-154307	B	-0-		7444	1	52232	2	N	7361	7444	1			344
										1585	4	8097	9							
04	216450	X	58933	-0-		-157517	B	-0-		9305	1	43527	2	N	4424	3963	1			805
										1235	4	4866	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGHOFF UNIT A WELL #: 9L RRCID -> 288773 COMPL. DATE 09/09/2020 TOTAL DEPTH 13121 PERF.13141 - 18880

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129990	X	61798	-0-	-68192 B	-0-		8061	1	47016	2	N	5914	6013	1			490
								216	4	6505	9							
12	134323	X	51280	-0-	-83043 B	-0-		3650	1	41375	2	N	3965	3757	1			698
								1893	4	4362	9							
01	100161	X	45856	-0-	-54305 B	-0-		2380	1	39268	2	N	3494	3624	1			568
								365	4	3843	9							
02	90468	X	30328	-0-	-60140 B	-0-		9118	1	18647	2	N	1708	2104	1			172
								684	4	1879	9							
03	100161	X	44679	-0-	-55482 B	-0-		4875	1	35570	2	N	2902	2985	1			89
								1042	4	3192	9							
04	61800	X	32993	-0-	-28807 B	-0-		5673	1	24255	2	N	2131	1850	1			370
								721	4	2344	9							

BOENING UNIT WELL #: 6U RRCID -> 288774 COMPL. DATE 10/30/2020 TOTAL DEPTH 12949 PERF.13392 - 18362

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181110	X	97479	-0-	-83631 B	-0-		9236	1	70115	2	N	16133	15216	1			917
								382	4	17746	9							
12	187147	X	66559	-0-	-120588 B	-0-		4029	1	42632	2	N	16348	17031	1			234
								1915	4	17983	9							
01	187147	X	44768	-0-	-142379 B	-0-		1706	1	29765	2	N	11856	11600	1			490
								255	4	13042	9							
02	90972	X	33718	-0-	-57254 B	-0-		6507	1	17974	2	N	7833	7604	1			719
								621	4	8616	9							
03	100719	X	34239	-0-	-66480 B	-0-		2908	1	21318	2	N	8492	8680	1			531
								672	4	9341	9							
04	97470	X	38036	-0-	-59434 B	-0-		6474	1	24078	2	N	5719	5680	1			570
								1193	4	6291	9							

CHUMCHAL UNIT WELL #: 6L RRCID -> 288866 COMPL. DATE 12/18/2019 TOTAL DEPTH 12944 PERF.13164 - 22004

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75300	X	30039	-0-	-45261 B	-0-		2156	1	24060	2	N	3475	3256	1			526
								3823	9									
12	61876	X	28371	-0-	-33505 B	-0-		2664	1	21990	2	N	3379	3582	1			323
								3717	9									
01	52421	X	27366	-0-	-25055 B	-0-		3649	1	19936	2	N	3437	3427	1			333
								3781	9									
02	38500	X	19584	-0-	-18916 B	-0-		2956	1	14034	2	N	2358	2446	1			245
								2594	9									
03	35557	X	22399	-0-	-13158 B	-0-		2935	1	16036	2	N	3116	2882	1			479
								3428	9									
04	30030	X	20052	-0-	-9978 B	-0-		2789	1	14311	2	N	2684	2866	1			297
								2952	9									

CHUMCHAL UNIT WELL #: 7L RRCID -> 288867 COMPL. DATE 12/21/2019 TOTAL DEPTH 12905 PERF.13085 - 20349

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83820	X	31736	-0-	-52084 B	-0-		2267	1	25030	2	N	4035	4176	1			375
								4439	9									
12	71641	X	29634	-0-	-42007 B	-0-		2719	1	22680	2	N	3850	3892	1			333
								4235	9									
01	55676	X	27342	-0-	-28334 B	-0-		3618	1	19703	2	N	3655	3629	1			359
								4021	9									
02	38640	X	23476	-0-	-15164 B	-0-		3938	1	17120	2	N	2198	2083	1			474
								2418	9									
03	37293	X	33403	-0-	-3890 B	-0-		4648	1	25221	2	N	3213	3276	1			411
								3534	9									
04	31740	X	27312	-0-	-4428 B	-0-		3982	1	20156	2	N	2885	3072	1			224
								3174	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
JANAK UNIT WELL #: 7L RRCID -> 288870 COMPL. DATE 03/15/2020 TOTAL DEPTH 12997 PERF.13238 - 18404

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44250	X	18429	-0-		-25821 B	-0-		4121	1	12937	2	N	1246	1386	1			188
									1371	9									
12	36766	X	13698	-0-		-23068 B	-0-		3136	1	9307	2	N	1141	1121	1			208
									1255	9									
01	35402	X	11530	-0-		-23872 B	-0-		2756	1	7527	2	N	1134	1139	1			203
									1247	9									
02	23912	X	10737	-0-		-13175 B	-0-		2784	1	7137	2	N	742	768	1			177
									816	9									
03	21359	X	9463	-0-		-11896 B	-0-		1542	1	6876	2	N	950	851	1			276
									1045	9									
04	18420	X	8266	-0-		-10154 B	-0-		1248	1	6110	2	N	825	768	1			333
									908	9									

JANAK-LOOS WELL #: 6L RRCID -> 288871 COMPL. DATE 03/13/2020 TOTAL DEPTH 12963 PERF.13207 - 20352

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79620	X	36139	-0-		-43481 B	-0-		8031	1	25347	2	N	2510	2444	1			240
									2761	9									
12	82274	X	28371	-0-		-53903 B	-0-		6519	1	19254	2	N	2362	2414	1			188
									2598	9									
01	82274	X	24071	-0-		-58203 B	-0-		5836	1	15862	2	N	2157	2105	1			240
									2373	9									
02	54796	X	21716	-0-		-33080 B	-0-		5663	1	14179	2	N	1704	1527	1			417
									1874	9									
03	45291	X	18736	-0-		-26555 B	-0-		3084	1	13751	2	N	1728	1812	1			333
									1901	9									
04	36150	X	15001	-0-		-21149 B	-0-		2257	1	10995	2	N	1590	1709	1			214
									1749	9									

LOOS UNIT WELL #: 12L RRCID -> 288931 COMPL. DATE 03/13/2020 TOTAL DEPTH 12916 PERF.13160 - 19205

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109260	X	47765	-0-		-61495 B	-0-		10068	1	33029	2	N	4244	3947	1			448
									4668	9									
12	112902	X	49748	-0-		-63154 B	-0-		11307	1	34002	2	N	4035	4238	1			245
									4439	9									
01	78368	X	44962	-0-		-33406 B	-0-		11145	1	29768	2	N	3681	3629	1			297
									4049	9									
02	55440	X	33386	-0-		-22054 B	-0-		9086	1	21565	2	N	2486	2486	1			297
									2735	9									
03	49755	X	32279	-0-		-17476 B	-0-		5453	1	23930	2	N	2633	2625	1			305
									2896	9									
04	48150	X	27682	-0-		-20468 B	-0-		4221	1	20579	2	N	2620	2696	1			229
									2882	9									

LOOS UNIT WELL #: 11L RRCID -> 288992 COMPL. DATE 03/14/2020 TOTAL DEPTH 12932 PERF.13139 - 21052

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117090	X	46110	-0-		-70980 B	-0-		9309	1	30942	2	N	5326	4534	1			938
									5859	9									
12	120993	X	59493	-0-		-61500 B	-0-		13077	1	39344	2	N	6429	7049	1			318
									7072	9									
01	120993	X	52536	-0-		-68457 B	-0-		11923	1	34321	2	N	5720	5569	1			469
									6292	9									
02	82376	X	40574	-0-		-41802 B	-0-		10491	1	25494	2	N	4172	4182	1			459
									4589	9									
03	78399	X	38553	-0-		-39846 B	-0-		6174	1	27271	2	N	4644	4603	1			500
									5108	9									
04	57570	X	34620	-0-		-22950 B	-0-		5139	1	25194	2	N	3897	4241	1			156
									4287	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
GERDES-LANGHOFF WELL #: 1L RRCID -> 289035 COMPL. DATE 11/02/2019 TOTAL DEPTH 12883 PERF.12673 - 19742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52800	X	34821	-0-	-17979 B	-0-	3754	1	25877	2	N	4613	4676	1			203
							116	4	5074	9							
12	51832	X	33260	-0-	-18572 B	-0-	2029	1	25419	2	N	4294	4143	1			354
							1089	4	4723	9							
01	47585	X	27004	-0-	-20581 B	-0-	1168	1	21317	2	N	3915	3868	1			401
							212	4	4307	9							
02	40600	X	24521	-0-	-16079 B	-0-	4928	1	15256	2	N	3596	3606	1			391
							381	4	3956	9							
03	39866	X	23979	-0-	-15887 B	-0-	2332	1	17011	2	N	3754	3655	1			490
							507	4	4129	9							
04	34830	X	22040	-0-	-12790 B	-0-	3224	1	14709	2	N	3340	3455	1			375
							433	4	3674	9							

GERDES-RATHKAMP WELL #: 1L RRCID -> 289147 COMPL. DATE 10/31/2019 TOTAL DEPTH 12878 PERF.12701 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51720	X	35413	-0-	-16307 B	-0-	3781	1	26278	2	N	4764	4660	1			573
							114	4	5240	9							
12	53444	X	33281	-0-	-20163 B	-0-	1999	1	25273	2	N	4489	4874	1			188
							1071	4	4938	9							
01	53444	X	28556	-0-	-24888 B	-0-	1338	1	22474	2	N	4103	3838	1			453
							231	4	4513	9							
02	40460	X	28221	-0-	-12239 B	-0-	5084	1	19039	2	N	3120	3042	1			531
							666	4	3432	9							
03	40455	X	25780	-0-	-14675 B	-0-	2575	1	18662	2	N	3635	3833	1			333
							544	4	3999	9							
04	35400	X	21819	-0-	-13581 B	-0-	3179	1	14451	2	N	3407	3271	1			469
							441	4	3748	9							

2 D OIL & GAS LLC 953828
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND T (1ST. TOM LYNE) //CONT.// 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS //CONT.// 076838
SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, WEST (HOCKLEY) 24888 166 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL C WELL #: 1 RRCID -> 212347 COMPL. DATE 07/03/2003 TOTAL DEPTH 5650 PERF. 4410 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, WEST (PETTUS) 24888 664 ASSOCIATED CAPACITY CNTY: LIVE OAK
RODESSA OPERATING COMPANY 723592
MCNEILL WELL #: 2 RRCID -> 181975 COMPL. DATE N/A TOTAL DEPTH 5347 PERF. 4304 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF.12966 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF.13268 - 13364

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (YEGUA 5300) 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL WELL #: G 2 RRCID -> 258804 COMPL. DATE 06/19/2010 TOTAL DEPTH 6256 PERF. 5267 - 5274

11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SALT CREEK PRODUCTION, INC. 744277
DOBIE HEIRS WELL #: 1 RRCID -> 117865 COMPL. DATE 02/09/1985 TOTAL DEPTH 5959 PERF. 5291 - 5299

11	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

11	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					75
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					75

DINERO, W. (4300) //CONT.// 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					79
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					79
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					79
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					79
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					79
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					79

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	244	-0-	-26		-0-	244	2			Y	-0-					10
12	202	N	202	-0-	-0-		-0-	202	2			Y	-0-					10
01	253	N	253	-0-	-0-		-0-	253	2			Y	-0-					10
02	222	N	222	-0-	-0-		-0-	222	2			Y	-0-					10
03	250	N	250	-0-	-0-		-0-	250	2			Y	-0-					10
*04	243	N	243	-0-	-0-		-0-	243	2			Y	-0-					10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	733	-0-	-47		-0-	733	2			Y	-0-					-0-
12	758	N	758	-0-	-0-		-0-	758	2			Y	-0-					-0-
01	775	N	761	-0-	-14		-0-	761	2			Y	-0-					-0-
02	668	N	668	-0-	-0-		-0-	668	2			Y	-0-					-0-
03	752	N	752	-0-	-0-		-0-	752	2			Y	-0-					-0-
04	750	N	728	-0-	-22		-0-	728	2			Y	-0-					-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	205	-0-	-65		-0-	205	2			N	-0-					-0-
12	248	N	198	-0-	-50		-0-	198	2			N	-0-					-0-
01	248	N	217	-0-	-31		-0-	217	2			N	-0-					-0-
02	89	N	89	-0-	-0-		-0-	89	2			N	-0-					-0-
03	186	N	110	-0-	-76		-0-	110	2			N	-0-					-0-
04	210	N	140	-0-	-70		-0-	140	2			N	-0-					-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF.10711 - 10783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: 1 RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 04/08/2019 - PLUGGED 04/08/19

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	625	-0-	-35 B	-0-	625	2			N	-0-					128
12	496	N	492	-0-	-4 B	-0-	491	2	1	9	N	1					129
01	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					129
02	588	N	378	-0-	-210 B	-0-	378	2			N	-0-					129
03	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					129
*04	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					129

MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	673	N	673	-0-	-0- B	-0-	10	1	660	2	N	3	4	1			5
							3	9									
12	773	N	773	-0-	-0- B	-0-	11	1	759	2	N	3	7	1			1
							3	9									
01	674	N	674	-0-	-0- B	-0-	10	1	661	2	N	3					4
							3	9									
02	532	N	370	-0-	-162 B	-0-	7	1	361	2	N	2	3	1			3
							2	9									
03	681	N	681	-0-	-0- B	-0-	10	1	668	2	N	3	4	1			2
							3	9									
*04	606	N	606	-0-	-0- B	-0-	9	1	591	2	N	5					7
							6	9									

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

11	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-

FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

11	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

11	2610 N	2610	-0-	-0-		-0-	2610	2	N	-0-			-0-
12	2473 N	2473	-0-	-0-		-0-	2473	2	N	-0-			-0-
01	2335 N	2335	-0-	-0-		-0-	2335	2	N	-0-			-0-
02	1316 N	500	-0-	-816		-0-	500	2	N	-0-			-0-
03	2003 N	2003	-0-	-0-		-0-	2003	2	N	-0-			-0-
04	1410 N	1243	-0-	-167		-0-	1243	2	N	-0-			-0-

DRY HOLLOW (GILSTRAP) //CONT.// 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC //CONT.// 681327
ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	112	N	29	-0-	-83	-0-	29	2			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
04	150	N	73	-0-	-77	-0-	73	2			N	-0-					-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2788	X	2788	-0-	-0-	-0-	41	1	2747	2	N	-0-					-0-
12	3034	X	3034	-0-	-0-	-0-	44	1	2990	2	N	-0-					-0-
01	2986	X	2986	-0-	-0-	-0-	43	1	2943	2	N	-0-					-0-
02	1508	X	1508	-0-	-0-	-0-	29	1	1479	2	N	-0-					-0-
03	2906	N	2906	-0-	-0-	-0-	42	1	2864	2	N	-0-					-0-
*04	2642	N	2642	-0-	-0-	-0-	41	1	2601	2	N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (ROCHELLE SAND) //CONT.// 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

11	150 N	121	-0-	-29	-0-	2	1	119	2	N	-0-					-0-
12	155 N	120	-0-	-35	-0-	2	1	117	2	N	1	1	1			-0-
						1	9									
01	155 N	151	-0-	-4	-0-	2	1	148	2	N	1					1
						1	9									
02	112 N	80	-0-	-32	-0-	2	1	78	2	N	-0-	1	1			-0-
03	176 N	176	-0-	-0-	-0-	3	1	171	2	N	2	1	1			1
						2	9									
*04	167 N	167	-0-	-0-	-0-	3	1	164	2	N	-0-					1

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

11	61 N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	58 N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
01	55 N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	56 N	12	-0-	-44	-0-	12	2			N	-0-					-0-
03	47 N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
04	60 N	29	-0-	-31	-0-	29	2			N	-0-					-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (UPPER ROCHELLE) //CONT.// 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	406	-0-	-1634	-0-	6	1	400	2	N	-0-					33
12	1953	N	-0-	-0-	-1953	-0-					N	-0-					33
01	1922	N	2	-0-	-1920	-0-	2	2			N	-0-					33
02	392	N	-0-	-0-	-392	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	2	N	-0-	-0-	-2	-0-					N	-0-					33

GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	2			N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	-0-					N	-0-					50
12	475	N	475	-0-	-0-	-0-	7	1	467	2	N	1	1	1			50
							1	9									
01	372	N	171	-0-	-201	-0-	2	1	168	2	N	1					51
							1	9									
02	72	N	72	-0-	-0-	-0-	1	1	70	2	N	1	1	1			51
							1	9									
03	465	N	334	-0-	-131	-0-	5	1	329	2	N	-0-	1	1			50
*04	244	N	244	-0-	-0-	-0-	4	1	239	2	N	1					51
							1	9									

EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

11	158	N	158	-0-	-0-	-0-	2	1	156	2	Y	-0-					-0-
12	155	N	137	-0-	-18	-0-	2	1	135	2	Y	-0-					-0-
01	115	N	115	-0-	-0-	-0-	2	1	113	2	Y	-0-					-0-
02	140	N	119	-0-	-21	-0-	2	1	117	2	Y	-0-					-0-
03	165	N	165	-0-	-0-	-0-	2	1	163	2	Y	-0-					-0-
04	120	N	113	-0-	-7	-0-	2	1	111	2	Y	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

11	SWR 10	718	-0-	718	128918	10	1	704	2	N	4	5	1			6
						4	9									
12	SWR 10	726	-0-	726	129644	10	1	713	2	N	3	8	1			1
						3	9									
01	SWR 10	698	-0-	698	130342	10	1	686	2	N	2					3
						2	9									
02	SWR 10	442	-0-	442	130784	8	1	431	2	N	3	3	1			3
						3	9									
03	SWR 10	466	-0-	466	131250	7	1	458	2	N	1	3	1			1
						1	9									
04	SWR 10	382	-0-	382	131632	6	1	374	2	N	2					3
						2	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

11	SWR 10	2326	-0-	2326	741007	34	1	2273	2	N	17	2	1			18
						19	9									
12	SWR 10	2377	-0-	2377	743384	34	1	2323	2	N	18	4	1			32
						20	9									
01	SWR 10	2336	-0-	2336	745720	33	1	2282	2	N	19					51
						21	9									
02	SWR 10	1821	-0-	1821	747541	35	1	1767	2	N	17	2	1			66
						19	9									
03	SWR 10	2353	-0-	2353	749894	34	1	2298	2	N	19	2	1			83
						21	9									
04	SWR 10	2239	-0-	2239	752133	34	1	2184	2	N	19					102
						21	9									

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	566	N	566	-0-	-0-	-0-	8	1	558	2	N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	8	1	582	2	N	-0-					-0-
01	620	N	574	-0-	-46	-0-	8	1	566	2	N	-0-					-0-
02	532	N	484	-0-	-48	-0-	9	1	475	2	N	-0-					-0-
03	589	N	584	-0-	-5	-0-	8	1	576	2	N	-0-					-0-
04	570	N	501	-0-	-69	-0-	8	1	493	2	N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6634	X	6634	-0-	-0-	-0-	97	1	6497	2	Y	36	36	1			169
							40	9									
12	8401	X	7686	-0-	-715	-0-	109	1	7476	2	Y	92	75	1			186
							101	9									
01	8110	X	8110	-0-	-0-	-0-	115	1	7892	2	Y	94	181	1			99
							103	9									
02	7084	X	5313	-0-	-1771	-0-	101	1	5132	2	Y	73	39	1			133
							80	9									
03	9785	X	9785	-0-	-0-	-0-	140	1	9547	2	Y	89	214	1			8
							98	9									
*04	8536	X	8536	-0-	-0-	-0-	131	1	8302	2	Y	94					102
							103	9									

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11250	X	10510	-0-	-740	-0-	153 111	1 9	10246	2	N	101	6	1			158
12	11191	X	10744	-0-	-447	-0-	153 121	1 9	10470	2	N	110	191	1			77
01	11160	X	10696	-0-	-464	-0-	152 123	1 9	10421	2	N	112	178	1			11
02	10080	X	7347	-0-	-2733	-0-	140 87	1 9	7120	2	N	79	6	1			84
03	11160	X	10253	-0-	-907	-0-	147 102	1 9	10004	2	N	93	6	1			171
04	10500	X	9307	-0-	-1193	-0-	143 72	1 9	9092	2	N	65	181	1			55

EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 01/07/2016 TOTAL DEPTH 15256 PERF.13621 - 15135

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

11	2481	X	2481	-0-	-0-	-0-	35 62	1 9	2384	2	N	56	42	1			122
12	2501	X	2501	-0-	-0-	-0-	35 62	1 9	2404	2	N	56	80	1			98
01	2478	X	2478	-0-	-0-	-0-	35 62	1 9	2381	2	N	56					154
02	2324	N	1789	-0-	-535	-0-	34 52	1 9	1703	2	N	47	42	1			159
03	2706	N	2706	-0-	-0-	-0-	38 57	1 9	2611	2	N	52	46	1			165
04	2400	N	2160	-0-	-240	-0-	33 53	1 9	2074	2	N	48					213

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2119	N	2119	-0-	-0-	-0-	31 30	1 9	2058	2	N	27	12	1			119
12	2301	N	2301	-0-	-0-	-0-	33 32	1 9	2236	2	N	29	22	1			126
01	2407	N	2407	-0-	-0-	-0-	33 85	1 9	2289	2	N	77	176	1			27
02	1825	N	1825	-0-	-0-	-0-	35 39	1 9	1751	2	N	35	11	1			51
03	2333	N	2333	-0-	-0-	-0-	33 20	1 9	2280	2	N	18	10	1			59
*04	2139	N	2139	-0-	-0-	-0-	33 31	1 9	2075	2	N	28					87

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

11	381	N	381	-0-	-0-	-0-	5 8	1 9	368	2	N	7	10	1			110
12	496	N	451	-0-	-45	-0-	6 9	1 9	436	2	N	8	17	1			101
01	424	N	424	-0-	-0-	-0-	6 8	1 9	410	2	N	7					108
02	364	N	296	-0-	-68	-0-	5 14	1 9	277	2	N	13	12	1			109
03	479	N	479	-0-	-0-	-0-	7 14	1 9	458	2	N	13	14	1			108
*04	455	N	455	-0-	-0-	-0-	7 10	1 9	438	2	N	9					117

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1962	N	1962	-0-	-0-	-0-	28 65	1 9	1869	2	N	59	32	1			151
12	2032	N	2032	-0-	-0-	-0-	28 67	1 9	1937	2	N	61	59	1			153
01	2021	N	2021	-0-	-0-	-0-	28 65	1 9	1928	2	N	59	173	1			39
02	1542	N	1542	-0-	-0-	-0-	29 62	1 9	1451	2	N	56	30	1			65
03	2071	N	2071	-0-	-0-	-0-	29 67	1 9	1975	2	N	61	33	1			93
*04	1883	N	1883	-0-	-0-	-0-	28 65	1 9	1790	2	N	59					152

GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

11	312	N	312	-0-	-0-	-0-	5 3	1 9	304	2	N	3					127
12	308	N	308	-0-	-0-	-0-	4 9	1 9	295	2	N	8					135
01	403	N	322	-0-	-81	-0-	4 9	1 9	309	2	N	8					143
02	280	N	139	-0-	-141	-0-	3 2	1 9	134	2	N	2					145
03	385	N	385	-0-	-0-	-0-	5 13	1 9	367	2	N	12					157
*04	327	N	327	-0-	-0-	-0-	5	1	322	2	N	-0-					157

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

11	3160	X	3160	-0-	-0-	-0-	46 28	1 9	3086	2	N	25	1	1			40
12	3286	X	3222	-0-	-64	-0-	46 32	1 9	3144	2	N	29	2	1			67
01	3410	X	3272	-0-	-138	-0-	47 18	1 9	3207	2	N	16					83
02	3080	X	2318	-0-	-762	-0-	44 17	1 9	2257	2	N	15	1	1			97
03	3410	X	2510	-0-	-900	-0-	36 22	1 9	2452	2	N	20	1	1			116
04	3180	X	2491	-0-	-689	-0-	38 17	1 9	2436	2	N	15					131

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1197	-0-	-213	-0-	17	1	1160	2	N	18	11	1			161
							20	9									
12	1426	N	1262	-0-	-164	-0-	18	1	1219	2	N	23	20	1			164
							25	9									
01	1488	N	1435	-0-	-53	-0-	20	1	1394	2	N	19					183
							21	9									
02	1120	N	688	-0-	-432	-0-	13	1	668	2	N	6	9	1			180
							7	9									
03	1271	N	-0-	-0-	-1271	-0-					N	-0-	8	1			172
04	1380	N	-0-	-0-	-1380	-0-					N	-0-					172

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

11	3090	X	1381	-0-	-1709	-0-	20	1	1353	2	Y	7	10	1			12
							8	9									
12	2418	X	1399	-0-	-1019	-0-	20	1	1372	2	Y	6	16	1			2
							7	9									
01	2015	X	1458	-0-	-557	-0-	21	1	1430	2	Y	6					8
							7	9									
02	1652	X	849	-0-	-803	-0-	16	1	829	2	Y	4	6	1			6
							4	9									
03	1534	N	1534	-0-	-0-	-0-	22	1	1511	2	Y	1	6	1			1
							1	9									
*04	1576	N	1576	-0-	-0-	-0-	24	1	1544	2	Y	7					8
							8	9									

EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	85	N	85	-0-	-0-	-0-	1	1	84	2	N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-			-0-
03	66	N	66	-0-	-0-	-0-	1	1	65	2	N	-0-			-0-
*04	8	N	8	-0-	-0-	-0-	8	2			N	-0-			-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-			-0-
12	31	N	29	-0-	-2	-0-	29	2			N	-0-			-0-
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-			-0-
02	28	N	6	-0-	-22	-0-	6	2			N	-0-			-0-
03	24	N	24	-0-	-0-	-0-	24	2			N	-0-			-0-
04	30	N	15	-0-	-15	-0-	15	2			N	-0-			-0-

ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	154	X	154	-0-	-0-	-0-	154	2			N	-0-			-0-
12	145	X	145	-0-	-0-	-0-	145	2			N	-0-			-0-
01	137	X	137	-0-	-0-	-0-	137	2			N	-0-			-0-
02	112	N	29	-0-	-83	-0-	29	2			N	-0-			-0-
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-			-0-
04	150	N	73	-0-	-77	-0-	73	2			N	-0-			-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-			-0-
12	31	N	29	-0-	-2	-0-	29	2			N	-0-			-0-
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-			-0-
02	28	N	6	-0-	-22	-0-	6	2			N	-0-			-0-
03	24	N	24	-0-	-0-	-0-	24	2			N	-0-			-0-
04	30	N	15	-0-	-15	-0-	15	2			N	-0-			-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			82
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			82
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			82
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			82

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
2 D OIL & GAS LLC 953828
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY 085408
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17910	X	9653	-0-	-8257	-0-	222	1	9431	3	N	-0-					98
12	9889	X	9673	-0-	-216	-0-	217	1	9456	3	N	-0-					98
01	9889	X	8821	-0-	-1068	-0-	181	1	8640	3	N	-0-					98
*02	9940	X	6206	-0-	-3734	-0-	134	1	6071	3	N	-0-					98
							1	4									
*03	13337	X	13337	-0-	-0-	-0-	284	1	13053	3	N	-0-					98
*04	13286	X	13286	-0-	-0-	-0-	297	1	12989	3	N	-0-					98

EDWARDS WELL #: 10H RRCID -> 288389 COMPL. DATE 05/24/2019 TOTAL DEPTH 12092 PERF.11964 - 20269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51090	X	38858	-0-	-12232	-0-	36073	3	2785	9	Y	2532	2532	0			26
12	54467	X	36429	-0-	-18038	-0-	33347	3	3082	9	Y	2802	2802	0			26
01	54467	X	33667	-0-	-20800	-0-	30060	3	3607	9	Y	3279	3279	0			26
*02	DLQ G-10		25456	-0-	25456	25456	23687	3	1769	9	Y	1608	1608	0			26
*03	DLQ G-10		27644	-0-	27644	53100	24745	3	2899	9	Y	2635	2635	0			26
04	DLQ G-10		26723	-0-	26723	79823	24349	3	2374	9	Y	2158	2158	0			26

A. BANDUCH C WELL #: 6H RRCID -> 288597 COMPL. DATE 11/14/2019 TOTAL DEPTH 3974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANTA A-CREWS B SA 1 WELL #: 1H RRCID -> 289608 COMPL. DATE 03/08/2020 TOTAL DEPTH 11141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRISP B-CREWS A SA 2 WELL #: 2H RRCID -> 289680 COMPL. DATE 04/06/2020 TOTAL DEPTH 11095 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP 109333
RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 10/29/2018 TOTAL DEPTH 13128 PERF.13389 - 18469

*09	1192	X	1192	-0-	-0-	-0-	7	1	384	3	N	728	730	0			153
							801	9									
10	488	X	488	-0-	-0-	-0-	87	1	75	3	N	296	298	0			151
							326	9									
*11	500	X	500	-0-	-0-	-0-	132	1	26	3	N	311	312	0			150
							342	9									
*12	402	X	402	-0-	-0-	-0-	141	1	4	3	N	234	105	0			279
							257	9									
*01	408	X	408	-0-	-0-	-0-	66	1	342	9	N	311					590
02	0	X	-0-	-0-	-0-	-0-					N	177	552	1			215
*03	294	X	294	-0-	-0-	-0-	1	1	293	9	N	266	175	1			306
*04	494	X	494	-0-	-0-	-0-	2	1	481	3	N	-0-					306
							11	5									

HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 09/28/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

11	8000	X	8000	-0-	-0-	-0-	7077	3	923	9	N	839	737	1			360
12	5828	X	934	-0-	-4894	-0-	507	3	427	9	N	388	544	1			204
01	5828	X	2232	-0-	-3596	-0-	1764	3	468	9	N	425	194	1			435
02	5264	X	1258	-0-	-4006	-0-	1122	3	136	9	N	124	356	1			203
03	6297	X	6297	-0-	-0-	-0-	5429	3	868	9	N	789	752	1			240
*04	7406	X	7406	-0-	-0-	-0-	6454	3	952	9	N	865	927	1			178

1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 08/02/2019 TOTAL DEPTH 12665 PERF.12613 - 18604

11	0	X	-0-	-0-	-0-	-0-					N	-0-					108
12	0	X	-0-	-0-	-0-	-0-					N	2	56	1			54
01	60768	X	60768	-0-	-0-	-0-	175	1	47114	3	N	12254	11427	1			881
							13479	9									
02	54816	X	54816	-0-	-0-	-0-	283	1	42806	3	N	10661	10885	1			657
							11727	9									
03	85873	X	85873	-0-	-0-	-0-	448	1	67332	3	N	16448	16454	1			651
							18093	9									
*04	80412	X	80412	-0-	-0-	-0-	351	1	64246	3	N	14377	14700	1			328
							15815	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 08/29/2014 TOTAL DEPTH 13085 PERF.13309 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	9273	X	9273	-0-	-0-	-0-	296	1	7523	3	N	917	887	1			304
							445	5	1009	9							
*06	8176	X	8176	-0-	-0-	-0-	384	1	6531	3	N	871	895	1			280
							303	5	958	9							
07	8054	X	8054	-0-	-0-	-0-	490	1	6702	3	N	784	898	1			166
							862	9									
08	8250	X	8250	-0-	-0-	-0-	642	1	6669	3	N	854	720	1			300
							939	9									
*09	7910	X	7910	-0-	-0-	-0-	422	1	6607	3	N	801	920	1			181
							881	9									
10	6030	X	6030	-0-	-0-	-0-	322	1	4887	3	N	746	735	1			192
							821	9									
*11	5404	X	5404	-0-	-0-	-0-	286	1	4237	3	N	801	729	1			264
							881	9									
*12	8901	X	8901	-0-	-0-	-0-	370	1	7787	3	N	676	751	1			189
							744	9									
*01	6180	X	6180	-0-	-0-	-0-	163	1	5837	3	N	96	185	1			100
							74	5	106	9							
*02	6482	X	6482	-0-	-0-	-0-	161	1	5845	3	N	209	189	1			120
							246	5	230	9							
*03	3765	X	3765	-0-	-0-	-0-	240	1	3077	3	N	407	366	1			161
							448	9									
*04	3272	X	3272	-0-	-0-	-0-	149	1	2741	3	N	291	366	1			86
							62	5	320	9							

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

11	10200	X	8300	-0-	-1900	-0-	7968	3	332	9	N	302	365	1			57
12	7632	X	7632	-0-	-0-	-0-	7304	3	328	9	N	298	268	1			87
01	8463	X	3424	-0-	-5039	-0-	3256	3	168	9	N	153	90	1			150
02	7756	X	4409	-0-	-3347	-0-	4226	3	183	9	N	166	189	1			127
03	8587	X	6274	-0-	-2313	-0-	6008	3	266	9	N	242	287	1			82
*04	9328	X	9328	-0-	-0-	-0-	8951	3	377	9	N	343	274	1			151

BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

11	10200	X	8734	-0-	-1466	-0-	8385	3	349	9	N	317	396	1			60
12	8959	X	8650	-0-	-309	-0-	8278	3	372	9	N	338	299	1			99
01	10044	X	3394	-0-	-6650	-0-	3230	3	164	9	N	149	101	1			147
02	9072	X	4260	-0-	-4812	-0-	4087	3	173	9	N	157	184	1			120
03	10044	X	6264	-0-	-3780	-0-	5998	3	266	9	N	242	280	1			82
*04	10063	X	10063	-0-	-0-	-0-	9657	3	406	9	N	369	288	1			163

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

11	9750	X	6642	-0-	-3108	-0-	6642	3			N	-0-					-0-
12	10075	X	4569	-0-	-5506	-0-	4569	3			N	-0-					-0-
01	10075	X	3793	-0-	-6282	-0-	3793	3			N	-0-					-0-
02	6188	X	393	-0-	-5795	-0-	393	3			N	-0-					-0-
03	6851	X	5519	-0-	-1332	-0-	5519	3			N	-0-					-0-
04	6630	X	6552	-0-	-78	-0-	6552	3			N	-0-					-0-

HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

11	8940	X	8062	-0-	-878	-0-	8062	3			N	-0-					-0-
12	9238	X	5421	-0-	-3817	-0-	5421	3			N	-0-					-0-
01	9238	X	3124	-0-	-6114	-0-	3124	3			N	-0-					-0-
02	7532	X	820	-0-	-6712	-0-	820	3			N	-0-					-0-
03	8339	X	6129	-0-	-2210	-0-	6129	3			N	-0-					-0-
*04	8144	X	8144	-0-	-0-	-0-	8144	3			N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 8 RRCID -> 286056 COMPL. DATE 11/06/2019 TOTAL DEPTH 12926 PERF.13137 - 18924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	50561	X	13969	-0-	-36592	-0-	11373	3	656	5	N	1764	1764	0			-0-
							1940	9									
06	30270	X	10	-0-	-30260	-0-	10	3			N	-0-					-0-
07	24051	X	24051	-0-	-0-	-0-	19743	3	4308	9	N	3916	3916	0			-0-
08	19251	X	13752	-0-	-5499	-0-	11482	3	2270	9	N	2064	2064	0			-0-
*09	16290	X	12218	-0-	-4072	-0-	10568	3	1650	9	N	1500	1500	0			-0-
10	24056	X	15514	-0-	-8542	-0-	14029	3	1485	9	N	1350	1350	0			-0-
*11	23280	X	9314	-0-	-13966	-0-	8042	3	1272	9	N	1156	1156	0			-0-
*12	24056	X	7187	-0-	-16869	-0-	6172	3	1015	9	N	923	923	0			-0-
*01	15500	X	7175	-0-	-8325	-0-	6127	3	76	5	N	884	884	0			-0-
							972	9									
*02	14000	X	2232	-0-	-11768	-0-	1838	3	76	5	N	289	289	0			-0-
							318	9									
*03	17080	X	17080	-0-	-0-	-0-	15872	3	1208	9	N	1098	1098	0			-0-
04	9300	X	7986	-0-	-1314	-0-	6889	3	154	5	N	857	857	0			-0-
							943	9									

SEIDEL UNIT A WELL #: 14 RRCID -> 286057 COMPL. DATE 10/29/2019 TOTAL DEPTH 13070 PERF.13060 - 19085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	65906	X	39749	-0-	-26157	-0-	30908	3	1787	5	N	6413	6413	0			-0-
							7054	9									
06	63780	X	40	-0-	-63740	-0-	24	3	1	5	N	14	14	0			-0-
							15	9									
07	58187	X	3268	-0-	-54919	-0-	2584	3	684	9	N	622	622	0			-0-
08	50096	X	40097	-0-	-9999	-0-	31777	3	8320	9	N	7564	7564	0			-0-
*09	42810	X	38635	-0-	-4175	-0-	31980	3	6655	9	N	6050	6050	0			-0-
10	39742	X	33676	-0-	-6066	-0-	27923	3	5753	9	N	5230	5230	0			-0-
*11	38790	X	27398	-0-	-11392	-0-	22423	3	4975	9	N	4523	4523	0			-0-
*12	40083	X	25476	-0-	-14607	-0-	20772	3	4704	9	N	4276	4276	0			-0-
*01	40083	X	23626	-0-	-16457	-0-	18725	3	234	5	N	4243	4243	0			-0-
							4667	9									
*02	36064	X	12734	-0-	-23330	-0-	10029	3	415	5	N	2082	2082	0			-0-
							2290	9									
*03	33666	X	21618	-0-	-12048	-0-	1	1	17206	3	N	4010	4010	0			-0-
							4411	9									
04	27390	X	21598	-0-	-5792	-0-	2	1	17033	3	N	3803	3803	0			-0-
							380	5	4183	9							

SEIDEL UNIT A WELL #: 13 RRCID -> 286140 COMPL. DATE 10/27/2019 TOTAL DEPTH 13071 PERF.13167 - 19035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	64542	X	29780	-0-	-34762	-0-	23060	3	1332	5	N	4898	4898	0			-0-
							5388	9									
06	56970	X	28	-0-	-56942	-0-	17	3	1	5	N	9	9	0			-0-
							10	9									
07	45880	X	2502	-0-	-43378	-0-	1979	3	523	9	N	475	475	0			-0-
08	38626	X	31736	-0-	-6890	-0-	24919	3	6817	9	N	6197	6197	0			-0-
*09	32610	X	29700	-0-	-2910	-0-	24623	3	5077	9	N	4615	4615	0			-0-
10	29791	X	25040	-0-	-4751	-0-	20774	3	4266	9	N	3878	3878	0			-0-
*11	30720	X	20079	-0-	-10641	-0-	16326	3	3753	9	N	3412	3412	0			-0-
*12	31744	X	19407	-0-	-12337	-0-	15737	3	3670	9	N	3336	3336	0			-0-
*01	31744	X	17346	-0-	-14398	-0-	13801	3	172	5	N	3066	3066	0			-0-
							3373	9									
*02	27720	X	9247	-0-	-18473	-0-	7268	3	301	5	N	1525	1525	0			-0-
							1678	9									
*03	25048	X	17072	-0-	-7976	-0-	1	1	13507	3	N	3240	3240	0			-0-
							3564	9									
04	20070	X	13918	-0-	-6152	-0-	1	1	10777	3	N	2636	2636	0			-0-
							240	5	2900	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 12 RRCID -> 286342 COMPL. DATE 10/24/2019 TOTAL DEPTH 13155 PERF.13245 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	34286	X	22078	-0-	-12208	-0-	16694	3	962	5	N	4020	4020	0			-0-
							4422	9									
06	28500	X	23	-0-	-28477	-0-	13	3	1	5	N	8	8	0			-0-
							9	9									
07	26567	X	2056	-0-	-24511	-0-	1482	3	574	9	N	522	522	0			-0-
08	24986	X	24085	-0-	-901	-0-	18368	3	5717	9	N	5197	5197	0			-0-
*09	24180	X	23944	-0-	-236	-0-	19300	3	4644	9	N	4222	4222	0			-0-
10	24220	X	24220	-0-	-0-	-0-	19967	3	4253	9	N	3866	3866	0			-0-
*11	23310	X	19936	-0-	-3374	-0-	16144	3	3792	9	N	3447	3447	0			-0-
*12	24738	X	18754	-0-	-5984	-0-	15161	3	3593	9	N	3266	3266	0			-0-
*01	24738	X	16669	-0-	-8069	-0-	13099	3	163	5	N	3097	3097	0			-0-
							3407	9									
*02	22344	X	10127	-0-	-12217	-0-	7981	3	330	5	N	1651	1651	0			-0-
							1816	9									
*03	24211	X	16413	-0-	-7798	-0-	1	1	13009	3	N	3094	3094	0			-0-
							3403	9									
04	19950	X	15509	-0-	-4441	-0-	1	1	12154	3	N	2803	2803	0			-0-
							271	5	3083	9							

SEIDEL UNIT A WELL #: 11 RRCID -> 286531 COMPL. DATE 10/24/2019 TOTAL DEPTH 13062 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	57784	X	26645	-0-	-31139	-0-	20536	3	1186	5	N	4475	4475	0			-0-
							4923	9									
06	46500	X	25	-0-	-46475	-0-	15	3	1	5	N	8	8	0			-0-
							9	9									
07	39525	X	2106	-0-	-37419	-0-	1723	3	383	9	N	348	348	0			-0-
08	33759	X	27942	-0-	-5817	-0-	21805	3	6137	9	N	5579	5579	0			-0-
*09	28680	X	26367	-0-	-2313	-0-	21636	3	4731	9	N	4301	4301	0			-0-
10	26660	X	22020	-0-	-4640	-0-	18404	3	3616	9	N	3287	3287	0			-0-
*11	27030	X	15901	-0-	-11129	-0-	12925	3	2976	9	N	2705	2705	0			-0-
*12	27931	X	16256	-0-	-11675	-0-	13143	3	3113	9	N	2830	2830	0			-0-
*01	27931	X	16568	-0-	-11363	-0-	13299	3	166	5	N	2821	2821	0			-0-
							3103	9									
*02	24612	X	8397	-0-	-16215	-0-	6702	3	278	5	N	1288	1288	0			-0-
							1417	9									
*03	22010	X	15879	-0-	-6131	-0-	1	1	12833	3	N	2768	2768	0			-0-
							3045	9									
04	16020	X	13743	-0-	-2277	-0-	1	1	10814	3	N	2443	2443	0			-0-
							241	5	2687	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 10 RRCID -> 286532 COMPL. DATE 10/22/2019 TOTAL DEPTH 13123 PERF.13381 - 19507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	57629	X	25586	-0-	-32043	-0-	19180	3	1103	5	N	4821	4821	0			-0-
							5303	9									
06	42870	X	26	-0-	-42844	-0-	14	3	1	5	N	10	10	0			-0-
							11	9									
07	36270	X	2247	-0-	-34023	-0-	1622	3	625	9	N	568	568	0			-0-
08	31651	X	27178	-0-	-4473	-0-	20455	3	6723	9	N	6112	6112	0			-0-
*09	27390	X	25657	-0-	-1733	-0-	20341	3	5316	9	N	4833	4833	0			-0-
10	25575	X	23793	-0-	-1782	-0-	19348	3	4445	9	N	4041	4041	0			-0-
*11	26310	X	18474	-0-	-7836	-0-	14625	3	3849	9	N	3499	3499	0			-0-
*12	27187	X	17909	-0-	-9278	-0-	14181	3	3728	9	N	3389	3389	0			-0-
*01	27187	X	15418	-0-	-11769	-0-	11954	3	149	5	N	3014	3014	0			-0-
							3315	9									
*02	23940	X	8377	-0-	-15563	-0-	6376	3	263	5	N	1580	1580	0			-0-
							1738	9									
*03	23808	X	17364	-0-	-6444	-0-	1	1	13551	3	N	3465	3465	0			-0-
							3812	9									
04	18480	X	16192	-0-	-2288	-0-	1	1	12831	3	N	2794	2794	0			-0-
							287	5	3073	9							

G KLEIN C D-WSCH A ULW B WELL #: 1 RRCID -> 289192 COMPL. DATE 01/31/2020 TOTAL DEPTH 12806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2 EXT		106452	-0-	106452	106452	172	1	58344	3	N	43578	43578	0			-0-
							47936	9									
04	14B2 EXT		117277	-0-	117277	223729	164	1	66725	3	N	44538	44538	0			-0-
							1396	5	48992	9							

G KLEIN C D-WSCH A ULW A WELL #: 1 RRCID -> 289731 COMPL. DATE 02/17/2020 TOTAL DEPTH 12738 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN		96005	-0-	96005	96005	140	1	47888	3	N	43615	43615	0			-0-
							47977	9									
04	14B2 EXT		112760	-0-	112760	208765	143	1	59687	3	N	47011	47011	0			-0-
							1218	5	51712	9							

G KLEIN C D-WSCH A ULW C WELL #: 1 RRCID -> 289732 COMPL. DATE 01/18/2020 TOTAL DEPTH 12670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2 EXT		99159	-0-	99159	99159	162	1	53699	3	N	41180	41180	0			-0-
							45298	9									
04	14B2 EXT		116900	-0-	116900	216059	166	1	66745	3	N	44162	44162	0			-0-
							1411	5	48578	9							

DEVON ENERGY PRODUCTION CO, L.P. 216378
MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 13551 PERF.14007 - 16787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-	N	-0-	93
12	0	N	-0-	-0-	-0-	-0-	N	-0-	93
*01	0	N	-0-	-0-	-0-	-0-	N	-0-	93
02	0	N	-0-	-0-	-0-	-0-	N	-0-	93
03	0	N	-0-	-0-	-0-	-0-	N	-0-	93
04	0	N	-0-	-0-	-0-	-0-	N	-0-	93

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KRAUSE A WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					257

LANIK A WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

11	2820	X	2795	-0-	-25	-0-	870	1	1270	3	N	595	572	1	1	8	189
							655	9									
12	2629	X	2629	-0-	-0-	-0-	899	1	1070	3	N	600	570	1	21	8	198
							660	9									
*01	2502	X	2502	-0-	-0-	-0-	894	1	1013	3	N	541	556	1	1	8	182
							595	9									
02	2576	N	2519	-0-	-57	-0-	555	1	1495	3	N	426	380	1			228
							469	9									
*03	3100	N	4789	-0-	1689	1689	897	1	2948	3	N	858	947	1			139
							944	9									
*04	3000	N	3202	-0-	202	1891	866	1	1611	3	N	659	568	1			230
							725	9									

KICKENDAHL UNIT 1 WELL #: 1H RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

OLIVER A WELL #: 1H RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

11	682	N	682	-0-	-0-	-0-	63	1	505	3	Y	104	104	1			14
							114	9									
12	527	N	479	-0-	-48	-0-	42	1	391	3	Y	42	52	1			4
							46	9									
*01	527	N	464	-0-	-63	-0-	73	1	348	3	Y	39	39	1			4
							43	9									
02	476	N	426	-0-	-50	-0-	169	1	216	3	Y	37	33	1			8
							41	9									
*03	527	N	326	-0-	-201	-0-	170	1	86	3	Y	64	65	1			7
							70	9									
*04	510	N	84	-0-	-426	-0-	67	1	17	9	Y	15	18	1			4

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA A WELL #: 2H RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	X	88	-0-	-0-	-0-	62	3	26	9	N	24					169
12	0	X	-0-	-0-	-0-	-0-					N	-0-					169
*01	87	X	87	-0-	-0-	-0-	47	3	40	9	N	36					205
02	0	X	-0-	-0-	-0-	-0-					N	-0-					205
*03	95	X	95	-0-	-0-	-0-	59	3	36	9	N	33					238
*04	0	X	-0-	-0-	-0-	-0-					N	6					244

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

11	3119	X	3119	-0-	-0-	-0-	777	1	1844	3	N	453	347	1			159
							498	9									
12	2421	X	2421	-0-	-0-	-0-	899	1	1123	3	N	363	313	1			209
							399	9									
*01	361	X	361	-0-	-0-	-0-	361	1			N	-0-					209
02	75	X	75	-0-	-0-	-0-	60	1	15	9	N	14					223
*03	3403	X	3403	-0-	-0-	-0-	644	1	2063	3	N	633	720	1			136
							696	9									
*04	1560	X	1560	-0-	-0-	-0-	870	1	538	3	N	138	154	1			120
							152	9									

POKLUDA A - RAYES A (AW) WELL #: 1H RRCID -> 261095 COMPL. DATE 04/11/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

11	0	X	-0-	-0-	-0-	-0-					N	-0-					108
12	0	X	-0-	-0-	-0-	-0-					N	-0-					108
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					108
02	0	X	-0-	-0-	-0-	-0-					N	-0-					108
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					108
04	0	X	-0-	-0-	-0-	-0-					N	-0-					108

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

11	2100	N	1156	-0-	-944	-0-	864	1	292	9	N	265	357	1	1	8	93
12	2139	N	1448	-0-	-691	-0-	1149	1	299	9	N	272	186	1			179
*01	1433	N	1433	-0-	-0-	-0-	1134	1	299	9	N	272	186	1			265
02	1265	N	1265	-0-	-0-	-0-	790	1	175	3	N	273	368	1			170
							300	9									
*03	1585	N	1585	-0-	-0-	-0-	1191	1	106	3	N	262	240	1			192
							288	9									
*04	1538	N	1538	-0-	-0-	-0-	1241	1	7	3	N	264	369	1			87
							290	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 12/19/2018 TOTAL DEPTH 13571 PERF.13509 - 18629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1849	X	1849	-0-	-0-	-0-	227 455	1 9	1167	3	Y	414	459	1			16
12	1889	X	1889	-0-	-0-	-0-	154 452	1 9	1283	3	Y	411	368	1	2	8	57
*01	1821	X	1821	-0-	-0-	-0-	136 440	1 9	1245	3	Y	400	423	1	1	8	33
02	921	X	921	-0-	-0-	-0-	67 328	1 9	526	3	Y	298	284	1			47
*03	1543	X	1543	-0-	-0-	-0-	141 396	1 9	1006	3	Y	360	371	1			36
*04	1445	X	1445	-0-	-0-	-0-	136 381	1 9	928	3	Y	346	368	1			14

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 11/29/2018 TOTAL DEPTH 13315 PERF.13549 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					64
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					64
*01	SHUT IN		-0-	-0-	-0-	-0-					N	4	4	8			64
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					64
*03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					64
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					64

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	52					196
12	0	X	-0-	-0-	-0-	-0-					N	64	181	1			79
*01	0	X	-0-	-0-	-0-	-0-					N	75					154
02	100	X	100	-0-	-0-	-0-	48	1	52	9	N	47					201
*03	53	X	53	-0-	-0-	-0-	13	1	40	9	N	36	174	1			63
04	0	X	-0-	-0-	-0-	-0-					N	6					69

BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	30	N	-0-	-0-	-30	-0-					Y	2	2	8			42
07	31	N	-0-	-0-	-31	-0-					Y	-0-					42
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
10	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					42
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
*01	4	N	-0-	-0-	-4	-0-					Y	-0-					42
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					42

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	-0-	213	1	138	9	N	125	1	8			215
12	366	N	366	-0-	-0-	-0-	214	1	152	9	N	138	181	1	3	8	169
*01	403	N	403	-0-	-0-	-0-	230	1	173	9	N	157	192	1			134
02	392	N	198	-0-	-194	-0-	118	1	80	9	N	73					207
*03	434	N	359	-0-	-75	-0-	204	1	155	9	N	141	189	1			159
*04	420	N	357	-0-	-63	-0-	200	1	157	9	N	143	188	1			114

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	207	-0-	-483	-0-	67	1	140	9	Y	127	3	8			177
12	775	N	271	-0-	-504	-0-	52	1	81	3	Y	125	187	1			115
							138	9									
*01	682	N	212	-0-	-470	-0-	44	1	29	3	Y	126	190	1			51
							139	9									
02	672	N	558	-0-	-114	-0-	39	1	421	3	Y	89					140
							98	9									
*03	713	N	281	-0-	-432	-0-	47	1	89	3	Y	132					272
							145	9									
*04	630	N	178	-0-	-452	-0-	46	1	132	9	Y	120	189	1			203

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 11/03/2011 TOTAL DEPTH 13458 PERF.13533 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1054	X	1054	-0-	-0-	-0-	86	1	812	4	N	142	183	1			131
							156	9									
12	1776	X	1776	-0-	-0-	-0-	186	1	1368	4	N	202	184	1			149
							222	9									
*01	1220	X	1220	-0-	-0-	-0-	158	1	887	4	N	159	190	1			118
							175	9									
02	803	X	803	-0-	-0-	-0-	101	1	569	4	N	121	191	1			48
							133	9									
03	1457	X	1457	-0-	-0-	-0-	174	1	1096	4	N	170					218
							187	9									
*04	500	X	500	-0-	-0-	-0-	49	1	374	4	N	70	177	1			111
							77	9									

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	943	N	943	-0-	-0-	-0-	122	1	731	3	Y	82	63	1			37
							90	9									
12	1103	N	1103	-0-	-0-	-0-	155	1	861	3	Y	79	84	1			32
							87	9									
*01	1192	N	1192	-0-	-0-	-0-	187	1	905	3	Y	91	106	1			17
							100	9									
02	1069	N	1069	-0-	-0-	-0-	231	1	763	3	Y	68	51	1			34
							75	9									
*03	1035	N	1035	-0-	-0-	-0-	139	1	821	3	Y	68	65	1			37
							75	9									
*04	1055	N	1055	-0-	-0-	-0-	129	1	843	3	Y	75	86	1			26
							83	9									

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 09/13/2018 TOTAL DEPTH 12966 PERF.12844 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2463	X	2463	-0-	-0-	-0-	403	1	1452	3	N	553	500	1			233
							608	9									
12	1642	X	1642	-0-	-0-	-0-	377	1	631	3	N	576	705	1			104
							634	9									
*01	1410	X	1410	-0-	-0-	-0-	312	1	540	3	N	507	509	1			102
							558	9									
02	1090	X	1090	-0-	-0-	-0-	322	1	307	3	N	419	191	1			330
							461	9									
*03	2148	X	2148	-0-	-0-	-0-	368	1	1252	3	N	480	698	1			112
							528	9									
*04	2031	X	2031	-0-	-0-	-0-	349	1	1167	3	N	468	377	1			203
							515	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6345	X	6345	-0-	-0-	-0-	627 1496	1 9	4222	3	Y	1360	1310	1	15	8	261
12	5589	X	5589	-0-	-0-	-0-	612 1364	1 9	3613	3	Y	1240	1133	1	7	8	361
*01	5817	X	5817	-0-	-0-	-0-	692 1354	1 9	3771	3	Y	1231	1330	1	25	8	237
02	3702	X	3702	-0-	-0-	-0-	471 704	1 9	2527	3	Y	640	574	1			303
*03	4274	X	4274	-0-	-0-	-0-	732 1021	1 9	2521	3	Y	928	1036	1			195
*04	3922	X	3922	-0-	-0-	-0-	654 909	1 9	2359	3	Y	826	921	1			100

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

11	570	N	-0-	-0-	-570	-0-					Y	99	100	1	2	8	15
12	496	N	-0-	-0-	-496	-0-					Y	77	79	1	3	8	10
*01	527	N	-0-	-0-	-527	-0-					Y	59	61	1	3	8	5
02	364	N	116	-0-	-248	-0-	22	3	94	9	Y	85	70	1			20
*03	341	N	172	-0-	-169	-0-	43	3	129	9	Y	117	127	1			10
*04	270	N	213	-0-	-57	-0-	69	3	144	9	Y	131	122	1			19

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

11	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	6	N	5	-0-	-1	-0-	2	1	3	9	Y	3	2	1			1
*03	10	N	10	-0-	-0-	-0-	2	1	8	9	Y	7	5	1			3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2011 TOTAL DEPTH 13206 PERF.13543 - 16655

11	0	X	-0-	-0-	-0-	-0-					N	-0-					48
12	0	X	-0-	-0-	-0-	-0-					N	-0-					48
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					48
02	0	X	-0-	-0-	-0-	-0-					N	-0-					48
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					48
04	0	X	-0-	-0-	-0-	-0-					N	1					49

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 01/20/2020 TOTAL DEPTH 13332 PERF.13658 - 19015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60423	X	60423	-0-	-0-	-0-	1469	1	46199	3	Y	11595	11587	0	7	8	41
							12755	9									
12	50121	X	50121	-0-	-0-	-0-	465	1	38513	3	Y	10130	9979	0	144	8	48
							11143	9									
*01	49536	X	49536	-0-	-0-	-0-	465	1	39479	3	Y	8720	7931	0	573	1	171
							9592	9					93	8			
*02	32198	X	32198	-0-	-0-	-0-	420	1	25968	3	Y	5282	5258	0			195
							5810	9									
*03	45481	X	45481	-0-	-0-	-0-	465	1	36405	3	Y	7828	7824	0			199
							8611	9									
*04	40602	X	40602	-0-	-0-	-0-	450	1	32594	3	Y	6871	6868	0			202
							7558	9									

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	4	5			124
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	4	4	5			124
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	408	-0-	-72	-0-	320	1	88	9	N	80					127
12	527	N	362	-0-	-165	-0-	286	1	76	9	N	69					196
*01	230	N	230	-0-	-0-	-0-	164	1	66	9	N	60	189	1			67
02	420	N	236	-0-	-184	-0-	175	1	61	9	N	55					122
03	372	N	258	-0-	-114	-0-	190	1	68	9	N	62					184
*04	693	N	693	-0-	-0-	-0-	627	1	66	9	N	60	178	1			66

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 01/25/2020 TOTAL DEPTH 13776 PERF.13773 - 19233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54756	X	54756	-0-	-0-	-0-	1434	1	45236	3	Y	7351	7351	0			-0-
							8086	9									
12	58167	X	58167	-0-	-0-	-0-	465	1	48931	3	Y	7974	7971	0	3	8	-0-
							8771	9									
*01	49589	X	49589	-0-	-0-	-0-	465	1	42427	3	Y	6088	5527	0	502	1	41
							6697	9					18	8			
*02	36863	X	36863	-0-	-0-	-0-	420	1	31391	3	Y	4593	4361	0	237	1	36
							5052	9									
*03	58248	X	58248	-0-	-0-	-0-	465	1	42427	3	Y	13960	13960	0	26	1	10
							15356	9									
*04	46976	X	46976	-0-	-0-	-0-	450	1	40610	3	Y	5378	5378	0			10
							5916	9									

CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 08/10/2011 TOTAL DEPTH 13656 PERF.13484 - 17626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8217	X	8217	-0-	-0-	-0-	797	1	6013	3	Y	1279	1269	1			180
							1407	9									
12	7373	X	7373	-0-	-0-	-0-	778	1	5291	3	Y	1185	1142	1			223
							1304	9									
*01	7044	X	7044	-0-	-0-	-0-	804	1	5024	3	Y	1105	1145	1			183
							1216	9									
02	5967	X	5967	-0-	-0-	-0-	731	1	4453	3	Y	712	571	1			324
							783	9									
*03	5845	X	5845	-0-	-0-	-0-	990	1	3874	3	Y	892	957	1			259
							981	9									
*04	5200	X	5200	-0-	-0-	-0-	842	1	3502	3	Y	778	813	1			224
							856	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

11	150	N	7	-0-	-143	-0-	7	3			N	-0-					165
12	0	N	-0-	-0-	-0-	-0-					N	-0-					165
*01	47	N	47	-0-	-0-	-0-	46	3	1	9	N	1					166
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					166
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					166
04	60	N	-0-	-0-	-60	-0-					N	-0-					166

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 12/20/2018 TOTAL DEPTH 13802 PERF.13907 - 18370

11	4280	X	4280	-0-	-0-	-0-	490	1	3226	3	N	513	546	1	1	8	101
							564	9									
12	4218	X	4218	-0-	-0-	-0-	46	1	3624	3	N	498	381	1	3	8	215
							548	9									
*01	4785	X	4785	-0-	-0-	-0-	1087	1	3133	3	N	514	558	1	2	8	169
							565	9									
02	2789	X	2789	-0-	-0-	-0-	47	1	2322	3	N	382	378	1			173
							420	9									
*03	3145	X	3145	-0-	-0-	-0-	4	1	2598	3	N	494	557	1			110
							543	9									
*04	3256	X	3256	-0-	-0-	-0-	304	1	2434	3	N	471	379	1			202
							518	9									

P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

11	59	X	59	-0-	-0-	-0-	25	1	34	9	N	31					111
12	85	X	85	-0-	-0-	-0-	53	1	32	9	N	29					140
*01	96	X	96	-0-	-0-	-0-	53	1	43	9	N	39					179
02	29	X	29	-0-	-0-	-0-	3	1	26	9	N	24					203
*03	0	X	-0-	-0-	-0-	-0-					N	54					257
04	0	X	-0-	-0-	-0-	-0-					N	48	172	1			133

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 10/23/2011 TOTAL DEPTH 13375 PERF.13300 - 18374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3572	X	2937	-0-	-635	-0-	520	1	1993	3	N	385	381	1			127
							424	9									
12	2553	X	2553	-0-	-0-	-0-	529	1	1661	3	N	330	378	1			79
							363	9									
*01	2221	X	2221	-0-	-0-	-0-	545	1	1348	3	N	298	176	1			201
							328	9									
02	1832	X	1832	-0-	-0-	-0-	411	1	1188	3	N	212	351	1			62
							233	9									
*03	1186	X	1186	-0-	-0-	-0-	312	1	720	3	N	140	142	1			60
							154	9									
04	0	X	-0-	-0-	-0-	-0-					N	-0-					60

CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3772	X	3772	-0-	-0-	-0-	755	1	2364	3	N	594	671	1			118
							653	9									
12	2656	X	2656	-0-	-0-	-0-	642	1	1485	3	N	481	501	1			98
							529	9									
*01	0	X	-0-	-0-	-0-	-0-					N	33	9	8			122
02	0	X	-0-	-0-	-0-	-0-					N	-0-					122
*03	2069	X	2069	-0-	-0-	-0-	1716	3	353	9	N	321	185	1			258
*04	0	X	-0-	-0-	-0-	-0-					N	20					278

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 06/16/2012 TOTAL DEPTH 13089 PERF.13042 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9330	X	1465	-0-	-7865	-0-	767	1	114	3	N	531	530	1	2	8	280
							584	9									
12	6572	X	1290	-0-	-5282	-0-	793	1	497	9	N	452	557	1	2	8	173
*01	6138	X	1333	-0-	-4805	-0-	495	1	351	3	N	443	372	1	4	8	240
							487	9									
02	2380	X	567	-0-	-1813	-0-	358	1	209	9	N	190	184	1			246
*03	2635	X	889	-0-	-1746	-0-	460	1	234	3	N	177	178	1			245
							195	9									
*04	1470	X	937	-0-	-533	-0-	763	1	174	9	N	158	179	1			224

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 09/10/2018 TOTAL DEPTH 13502 PERF.13702 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2742	X	2742	-0-	-0-	-0-	615	1	1619	3	N	462	564	1	4	8	93
							508	9									
12	2856	X	2856	-0-	-0-	-0-	602	1	1683	3	N	519	543	1	3	8	66
							571	9									
*01	2204	X	2204	-0-	-0-	-0-	550	1	1089	3	N	514	193	1	5	8	382
							565	9									
02	1935	X	1935	-0-	-0-	-0-	366	1	1165	3	N	367	556	1			193
							404	9									
*03	2647	X	2647	-0-	-0-	-0-	658	1	1450	3	N	490	372	1			311
							539	9									
*04	2350	X	2350	-0-	-0-	-0-	608	1	1244	3	N	453	543	1			221
							498	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2377	X	2377	-0-	-0-	-0-	578 554	1 9	1245	3	N	504	370	1			235
12	1593	X	1593	-0-	-0-	-0-	714 404	1 9	475	3	N	367	539	1			63
*01	1070	X	1070	-0-	-0-	-0-	826	1	244	9	N	222	181	1			104
02	2033	X	2033	-0-	-0-	-0-	619 504	1 9	910	3	N	458	186	1			376
*03	2935	X	2935	-0-	-0-	-0-	1092 733	1 9	1110	3	N	666	943	1			99
*04	1022	X	1022	-0-	-0-	-0-	836	1	186	9	N	169	190	1			78

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	2					25

CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

11	95	X	95	-0-	-0-	-0-	18	1	77	9	N	70					304
12	15	X	15	-0-	-0-	-0-	1	1	14	9	N	13	189	1	1	8	127
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					127
02	0	X	-0-	-0-	-0-	-0-					N	-0-					127
*03	3754	X	3754	-0-	-0-	-0-	2789	3	965	9	N	877	755	1			249
*04	4769	X	4769	-0-	-0-	-0-	3500	3	1269	9	N	1154	1308	1			95

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

11	1616	N	1616	-0-	-0-	-0-	510 220	1 9	886	3	N	200	191	1			67
12	1705	N	1630	-0-	-75	-0-	527 242	1 9	861	3	N	220	178	1			109
*01	1643	N	1055	-0-	-588	-0-	387 151	1 9	517	3	N	137	180	1	2	8	64
02	1512	N	1114	-0-	-398	-0-	386 169	1 9	559	3	N	154					218
*03	1680	N	1680	-0-	-0-	-0-	527 221	1 9	932	3	N	201	365	1			54
*04	1667	N	1667	-0-	-0-	-0-	510 215	1 9	942	3	N	195	190	1			59

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

11	660	N	614	-0-	-46	-0-	106 112	1 9	396	3	N	102					147
12	775	N	696	-0-	-79	-0-	147 128	1 9	421	3	N	116	180	1			83
*01	634	N	634	-0-	-0-	-0-	137 118	1 9	379	3	N	107	159	1			31
02	560	N	475	-0-	-85	-0-	78 89	1 9	308	3	N	81					112
*03	700	N	700	-0-	-0-	-0-	143 131	1 9	426	3	N	119					231
*04	600	N	537	-0-	-63	-0-	101 96	1 9	340	3	N	87	179	1			139

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 10/29/2011 TOTAL DEPTH 13068 PERF.13151 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1378	X	1378	-0-	-0-	-0-	255	1	808	3	N	286	368	1	1	8	84
							315	9									
12	1170	X	1170	-0-	-0-	-0-	257	1	625	3	N	262	174	1			172
							288	9									
*01	923	X	923	-0-	-0-	-0-	253	1	416	3	N	231	356	1			47
							254	9									
02	765	X	765	-0-	-0-	-0-	188	1	376	3	N	183					230
							201	9									
*03	655	X	655	-0-	-0-	-0-	183	1	307	3	N	150	330	1			50
							165	9									
04	0	X	-0-	-0-	-0-	-0-					N	7					57

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	3810	-0-	-750	-0-	323	1	3259	3	Y	207	147	1			156
							228	9									
12	4712	X	3662	-0-	-1050	-0-	409	1	3012	3	Y	219	189	1			186
							241	9									
*01	4712	X	3420	-0-	-1292	-0-	418	1	2764	3	Y	216	189	1	1	8	212
							238	9									
02	3192	X	2822	-0-	-370	-0-	375	1	2256	3	Y	174	179	1			207
							191	9									
*03	3591	X	3591	-0-	-0-	-0-	344	1	3026	3	Y	201	190	1			218
							221	9									
*04	3420	X	3356	-0-	-64	-0-	234	1	2915	3	Y	188	185	1			221
							207	9									

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					221
12	146	N	146	-0-	-0-	-0-	127	3	19	9	N	17					238
*01	130	N	130	-0-	-0-	-0-	111	3	19	9	N	17					255
*02	108	N	108	-0-	-0-	-0-	86	3	22	9	N	20					275
*03	155	N	-0-	-0-	-155	-0-					N	-0-					275
04	120	N	-0-	-0-	-120	-0-					N	-0-					275

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13087 PERF.13724 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 03/18/2012 TOTAL DEPTH 13364 PERF.13863 - 17951

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	5			167
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	68	68	0			70
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 05/27/2012 TOTAL DEPTH 13138 PERF.13570 - 19223

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 08/16/2018 TOTAL DEPTH 13789 PERF.15188 - 17220

11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
*04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					43

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 01/06/2013 TOTAL DEPTH 13223 PERF.13506 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1538	X	1538	-0-	-0-	-0-	900	1	180	3	N	416	535	1	2	8	57
							458	9									
12	1681	X	1681	-0-	-0-	-0-	1223	1	458	9	N	416	375	1			98
*01	1538	X	1538	-0-	-0-	-0-	1045	1	45	3	N	407	365	1	1	8	139
							448	9									
02	1412	X	1412	-0-	-0-	-0-	861	1	158	3	N	357	363	1			133
							393	9									
*03	1574	X	1574	-0-	-0-	-0-	969	1	130	3	N	432	376	1			189
							475	9									
*04	1329	X	1329	-0-	-0-	-0-	912	1	417	9	N	379	378	1			190

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1459	X	1459	-0-	-0-	-0-	830	1	314	3	N	286	184	1			171
							315	9									
12	897	X	897	-0-	-0-	-0-	781	1	116	9	N	105	175	1			101
*01	786	X	786	-0-	-0-	-0-	698	1	88	9	N	80					181
02	635	X	635	-0-	-0-	-0-	589	1	46	9	N	42					223
*03	825	X	825	-0-	-0-	-0-	760	1	65	9	N	59	122	1			160
*04	789	X	789	-0-	-0-	-0-	739	1	50	9	N	45	171	1			34

MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 03/27/2013 TOTAL DEPTH 13256 PERF.13386 - 18554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	738	X	738	-0-	-0-	-0-	505	1	42	3	N	174	120	1			294
							191	9									
12	1002	X	1002	-0-	-0-	-0-	758	1	244	9	N	222	160	1	1	8	355
*01	880	X	880	-0-	-0-	-0-	642	1	238	9	N	216	348	1			223
02	609	X	609	-0-	-0-	-0-	416	1	193	9	N	175	178	1			220
*03	1250	X	1250	-0-	-0-	-0-	936	1	314	9	N	285	174	1			331
*04	1203	X	1203	-0-	-0-	-0-	907	1	296	9	N	269	348	1			252

HANSEN A WELL #: 1 H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					143
12	0	N	-0-	-0-	-0-	-0-					N	-0-					143
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					143
02	0	N	-0-	-0-	-0-	-0-					N	-0-					143
*03	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			142
*04	196	N	196	-0-	-0-	-0-	148	3	48	9	N	44					186

MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	464	-0-	-616	-0-	244	1	220	9	Y	200	209	1			48
12	1085	N	552	-0-	-533	-0-	282	1	270	9	Y	245	225	1			68
*01	682	N	453	-0-	-229	-0-	208	1	245	9	Y	223	246	1			45
02	784	N	386	-0-	-398	-0-	185	1	201	9	Y	183	188	1			40
*03	868	N	542	-0-	-326	-0-	274	1	268	9	Y	244	222	1			62
*04	780	N	744	-0-	-36	-0-	310	1	178	3	Y	233	228	1			67
							256	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6804	X	6804	-0-	-0-	-0-	1330 678	1 9	4796	3	Y	616	688	1			170
12	6236	X	6236	-0-	-0-	-0-	1327 670	1 9	4239	3	Y	609	589	1			190
*01	6107	X	5644	-0-	-463	-0-	1172 552	1 9	3920	3	Y	502	547	1	2	8	143
02	6132	X	5323	-0-	-809	-0-	846 537	1 9	3940	3	Y	488	464	1			167
*03	6789	X	6431	-0-	-358	-0-	1114 689	1 9	4628	3	Y	626	524	1			269
*04	6570	X	5752	-0-	-818	-0-	1071 590	1 9	4091	3	Y	536	642	1			163

OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	3764	-0-	-1126	-0-	320 261	1 9	3183	3	Y	237	188	1			95
12	4092	X	3593	-0-	-499	-0-	318 263	1 9	3012	3	Y	239	246	1			88
*01	4092	X	3507	-0-	-585	-0-	322 276	1 9	2909	3	Y	251	201	1	1	8	137
02	3500	X	2841	-0-	-659	-0-	278 212	1 9	2351	3	Y	193	208	1			122
*03	3875	X	3484	-0-	-391	-0-	336 231	1 9	2917	3	Y	210	272	1			60
*04	3750	X	2715	-0-	-1035	-0-	248 210	1 9	2257	3	Y	191	197	1			54

WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18660	X	609	-0-	-18051	-0-	531	1	78	9	Y	71	244	1			17
12	19003	X	11374	-0-	-7629	-0-	1103 784	1 9	9487	3	Y	713	575	1	51	8	104
*01	19003	X	560	-0-	-18443	-0-	527	1	33	9	Y	30	105	1	7	8	22
02	15456	X	10099	-0-	-5357	-0-	944 1051	1 9	8104	3	Y	955	799	1			178
*03	15386	X	15386	-0-	-0-	-0-	1434 1594	1 9	12358	3	Y	1449	1527	1			100
*04	10950	X	10234	-0-	-716	-0-	1051 1040	1 9	8143	3	Y	945	951	1			94

OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	2224	-0-	-56	-0-	708 222	1 9	1294	3	Y	202	187	1			101
12	2495	X	2495	-0-	-0-	-0-	727 260	1 9	1508	3	Y	236	276	1	1	8	60
*01	1855	N	1855	-0-	-0-	-0-	540 201	1 9	1114	3	Y	183	191	1			52
02	1764	N	1534	-0-	-230	-0-	455 180	1 9	899	3	Y	164	138	1			78
*03	1953	N	1264	-0-	-689	-0-	414 145	1 9	705	3	Y	132	130	1			80
*04	1710	N	1632	-0-	-78	-0-	415 168	1 9	1049	3	Y	153	174	1			59

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2914	X	2914	-0-	-0-	-0-	412 275	1 9	2227	3	Y	250	196	1			113
12	3349	X	3349	-0-	-0-	-0-	516 286	1 9	2547	3	Y	260	267	1			106
*01	3081	X	3081	-0-	-0-	-0-	543 261	1 9	2277	3	Y	237	298	1			45
02	3248	X	1139	-0-	-2109	-0-	350 105	1 9	684	3	Y	95	93	1			47
*03	3551	X	3551	-0-	-0-	-0-	508 263	1 9	2780	3	Y	239	157	1			129
*04	3286	X	3286	-0-	-0-	-0-	448 234	1 9	2604	3	Y	213	269	1			73

J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	4277	-0-	-1003	-0-	593 396	1 9	3288	3	Y	360	280	1			163
12	5115	X	4868	-0-	-247	-0-	738 410	1 9	3720	3	Y	373	384	1			152
*01	5301	X	5145	-0-	-156	-0-	862 424	1 9	3859	3	Y	385	464	1			73
02	4788	X	4470	-0-	-318	-0-	1105 306	1 9	3059	3	Y	278	213	1			138
*03	4805	X	4347	-0-	-458	-0-	610 333	1 9	3404	3	Y	303	278	1			163
*04	4830	X	4445	-0-	-385	-0-	580 339	1 9	3526	3	Y	308	365	1			106

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2524	X	2524	-0-	-0-	-0-	608 623	1 9	1293	3	Y	566	546	1			127
12	2895	X	2895	-0-	-0-	-0-	721 700	1 9	1474	3	Y	636	620	1	1	8	142
*01	2762	X	2762	-0-	-0-	-0-	589 699	1 9	1474	3	Y	635	654	1	1	8	122
02	2233	N	2233	-0-	-0-	-0-	514 656	1 9	1063	3	Y	596	605	1			113
*03	2955	N	2955	-0-	-0-	-0-	648 686	1 9	1621	3	Y	624	629	1			108
*04	2809	N	2809	-0-	-0-	-0-	659 631	1 9	1519	3	Y	574	563	1			119

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

11	3510	X	3421	-0-	-89	-0-	493 460	1 9	2468	3	Y	418	353	1	1 8		186
12	3627	X	3062	-0-	-565	-0-	192 443	1 9	2427	3	Y	403	333	1			256
*01	3627	X	3364	-0-	-263	-0-	126 481	1 9	2757	3	Y	437	537	1			156
02	2921	X	2921	-0-	-0-	-0-	315 400	1 9	2206	3	Y	364	375	1			145
*03	3368	X	3368	-0-	-0-	-0-	574 450	1 9	2344	3	Y	409	368	1			186
*04	3244	X	3244	-0-	-0-	-0-	608 399	1 9	2237	3	Y	363	362	1			187

DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

11	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

11	7020	X	4950	-0-	-2070	-0-	406 624	1 9	3920	3	Y	567	576	1			107
12	6448	X	4947	-0-	-1501	-0-	423 631	1 9	3893	3	Y	574	444	1	1 8		236
*01	6076	X	4767	-0-	-1309	-0-	417 616	1 9	3734	3	Y	560	700	1	1 8		95
02	4424	X	3553	-0-	-871	-0-	329 466	1 9	2758	3	Y	424	285	1			234
*03	4898	X	4507	-0-	-391	-0-	411 593	1 9	3503	3	Y	539	632	1			141
*04	4740	X	3478	-0-	-1262	-0-	303 469	1 9	2706	3	Y	426	498	1			69

DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

11	9580	X	9580	-0-	-0-	-0-	732 868	1 9	7980	3	N	789	536	1			433
12	9769	X	9769	-0-	-0-	-0-	805 495	1 9	8469	3	N	450	355	1			528
*01	9021	X	8807	-0-	-214	-0-	728 641	1 9	7438	3	N	583	862	1	1 8		248
02	8148	X	6301	-0-	-1847	-0-	561 466	1 9	5274	3	N	424	363	1			309
*03	9021	X	8484	-0-	-537	-0-	738 607	1 9	7139	3	N	552	547	1			314
*04	8730	X	5434	-0-	-3296	-0-	492 318	1 9	4624	3	N	289	538	1			65

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	5236	-0-	-1424	-0-	606 668	1 9	3962	3	Y	607	665	1			208
12	6696	X	5705	-0-	-991	-0-	645 685	1 9	4375	3	Y	623	614	1	2	8	215
*01	6758	X	5683	-0-	-1075	-0-	676 658	1 9	4349	3	Y	598	652	1	2	8	159
02	5068	X	4162	-0-	-906	-0-	421 428	1 9	3313	3	Y	389	333	1			215
*03	5611	X	5027	-0-	-584	-0-	662 583	1 9	3782	3	Y	530	625	1			120
*04	5430	X	4541	-0-	-889	-0-	564 535	1 9	3442	3	Y	486	449	1			157

OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8167	X	8167	-0-	-0-	-0-	669 503	1 9	6995	3	Y	457	346	1	1	8	183
12	6712	X	6712	-0-	-0-	-0-	575 483	1 9	5654	3	Y	439	461	1			161
*01	5796	X	5796	-0-	-0-	-0-	517 438	1 9	4841	3	Y	398	341	1	2	8	216
02	6720	X	4694	-0-	-2026	-0-	446 339	1 9	3909	3	Y	308	329	1			195
*03	7440	X	5753	-0-	-1687	-0-	539 387	1 9	4827	3	Y	352	446	1			101
*04	7200	X	4523	-0-	-2677	-0-	414 333	1 9	3776	3	Y	303	319	1			85

P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3612	X	3612	-0-	-0-	-0-	711 810	1 9	2091	3	Y	736	776	1	1	8	112
12	3408	X	3408	-0-	-0-	-0-	691 880	1 9	1837	3	Y	800	780	1			132
*01	2852	X	1553	-0-	-1299	-0-	502 536	1 9	515	3	Y	487	519	1	1	8	99
02	3416	X	1926	-0-	-1490	-0-	531 550	1 9	845	3	Y	500	506	1			93
*03	3720	X	3579	-0-	-141	-0-	748 876	1 9	1955	3	Y	796	804	1			85
*04	3600	X	3371	-0-	-229	-0-	728 834	1 9	1809	3	Y	758	668	1			175

P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2349	N	2349	-0-	-0-	-0-	496 564	1 9	1289	3	Y	513	544	1	1	8	78
12	2343	X	2343	-0-	-0-	-0-	451 546	1 9	1346	3	Y	496	490	1	3	8	81
*01	2015	X	1783	-0-	-232	-0-	499 538	1 9	746	3	Y	489	469	1	1	8	100
02	2100	X	1040	-0-	-1060	-0-	292 297	1 9	451	3	Y	270	320	1			50
*03	2325	X	1487	-0-	-838	-0-	365 437	1 9	685	3	Y	397	405	1			42
*04	2250	X	672	-0-	-1578	-0-	220 253	1 9	199	3	Y	230	219	1			53

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4426	X	4426	-0-	-0-	-0-	856	1	2594	3	Y	887	928	1	1	8	135
							976	9									
12	6231	X	6231	-0-	-0-	-0-	968	1	4164	3	Y	999	966	1	5	8	163
							1099	9									
*01	6220	X	6220	-0-	-0-	-0-	1246	1	3632	3	Y	1220	1132	1	3	8	248
							1342	9									
02	4246	X	4246	-0-	-0-	-0-	842	1	2537	3	Y	788	890	1			146
							867	9									
*03	5151	X	5151	-0-	-0-	-0-	964	1	3063	3	Y	1022	1059	1			109
							1124	9									
*04	4706	X	4706	-0-	-0-	-0-	922	1	2743	3	Y	946	837	1			218
							1041	9									

FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	5968	-0-	-2	-0-	708	1	4245	3	Y	923	855	1			157
							1015	9									
12	6231	X	5581	-0-	-650	-0-	670	1	4017	3	Y	813	865	1	3	8	102
							894	9									
*01	6169	X	5886	-0-	-283	-0-	725	1	4195	3	Y	878	861	1	1	8	118
							966	9									
02	5572	X	3969	-0-	-1603	-0-	457	1	2846	3	Y	605	619	1			104
							666	9									
*03	6169	X	5518	-0-	-651	-0-	661	1	3859	3	Y	907	882	1			129
							998	9									
*04	5970	X	4730	-0-	-1240	-0-	619	1	3355	3	Y	687	671	1			145
							756	9									

STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1848	N	1848	-0-	-0-	-0-	194	1	1467	3	Y	170	219	1			79
							187	9									
12	1743	X	1743	-0-	-0-	-0-	159	1	1391	3	Y	175	208	1			46
							193	9									
*01	1806	X	1806	-0-	-0-	-0-	347	1	1260	3	Y	181	137	1			90
							199	9									
02	1472	X	1472	-0-	-0-	-0-	277	1	1044	3	Y	137	194	1			33
							151	9									
*03	1797	X	1797	-0-	-0-	-0-	258	1	1335	3	Y	185	134	1			84
							204	9									
*04	1669	X	1669	-0-	-0-	-0-	243	1	1210	3	Y	196	240	1			40
							216	9									

STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	2151	-0-	-2019	-0-	334	1	1527	3	Y	264	340	1			123
							290	9									
12	3658	X	2349	-0-	-1309	-0-	409	1	1586	3	Y	322	360	1			85
							354	9									
*01	3658	X	2771	-0-	-887	-0-	732	1	1706	3	Y	303	237	1			151
							333	9									
02	2511	X	2511	-0-	-0-	-0-	697	1	1483	3	Y	301	380	1			72
							331	9									
*03	3138	X	3138	-0-	-0-	-0-	1090	1	1738	3	Y	282	226	1			128
							310	9									
*04	3000	X	2909	-0-	-91	-0-	1069	1	1578	3	Y	238	318	1			48
							262	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130	X	7548	-0-	-582	-0-	810 1271	1 9	5467	3	Y	1155	1139	1			187
12	8246	X	7855	-0-	-391	-0-	819 1337	1 9	5699	3	Y	1215	1328	1			74
*01	8184	X	7577	-0-	-607	-0-	833 1308	1 9	5436	3	Y	1189	1138	1			125
02	7336	X	6112	-0-	-1224	-0-	581 1016	1 9	4515	3	Y	924	758	1			291
*03	8091	X	7968	-0-	-123	-0-	969 1351	1 9	5648	3	Y	1228	1322	1			197
*04	7590	X	7134	-0-	-456	-0-	828 1169	1 9	5137	3	Y	1063	1112	1			148

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					79
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					79
*01	403	X	-0-	-0-	-403	-0-					Y	-0-					79
02	532	X	-0-	-0-	-532	-0-					Y	-0-					79
*03	589	X	-0-	-0-	-589	-0-					Y	-0-					79
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					79

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3814	X	3814	-0-	-0-	-0-	788 495	1 9	2531	3	Y	450	544	1			50
12	3694	X	3694	-0-	-0-	-0-	535 531	1 9	2628	3	Y	483	448	1			85
*01	3503	X	3374	-0-	-129	-0-	499 493	1 9	2382	3	Y	448	465	1	1	8	67
02	4004	X	3832	-0-	-172	-0-	392 452	1 9	2988	3	Y	411	387	1			91
*03	4433	X	3553	-0-	-880	-0-	593 499	1 9	2461	3	Y	454	444	1			101
*04	3913	X	3913	-0-	-0-	-0-	601 506	1 9	2806	3	Y	460	459	1			102

FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	4909	-0-	-3101	-0-	971 558	1 9	3380	3	Y	507	585	1			56
12	6045	X	4591	-0-	-1454	-0-	642 571	1 9	3378	3	Y	519	483	1			92
*01	5611	X	4201	-0-	-1410	-0-	602 493	1 9	3106	3	Y	448	472	1	1	8	67
02	3388	X	2886	-0-	-502	-0-	316 426	1 9	2144	3	Y	387	368	1			86
*03	4113	X	4113	-0-	-0-	-0-	672 586	1 9	2855	3	Y	533	501	1			118
*04	3750	X	3750	-0-	-0-	-0-	571 506	1 9	2673	3	Y	460	476	1			102

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	872	-0-	-2338	-0-	238	1	466	3	N	153	166	1	1	8	258
							168	9									
12	2139	X	1819	-0-	-320	-0-	303	1	1086	3	N	391	373	1			276
							430	9									
*01	2478	X	2478	-0-	-0-	-0-	533	1	1285	3	N	600	569	1			307
							660	9									
02	1764	X	1103	-0-	-661	-0-	327	1	431	3	N	314	190	1			431
							345	9									
*03	1971	X	1971	-0-	-0-	-0-	403	1	973	3	N	541	753	1			219
							595	9									
*04	2400	X	1233	-0-	-1167	-0-	410	1	370	3	N	412	376	1			255
							453	9									

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	3899	-0-	-571	-0-	987	1	2059	3	Y	775	791	1	1	8	103
							853	9									
12	4495	X	3576	-0-	-919	-0-	678	1	2027	3	Y	792	658	1			237
							871	9									
*01	4650	X	3531	-0-	-1119	-0-	615	1	2068	3	Y	771	911	1	1	8	96
							848	9									
02	2716	X	2652	-0-	-64	-0-	388	1	1681	3	Y	530	532	1			94
							583	9									
*03	3460	X	3460	-0-	-0-	-0-	564	1	2131	3	Y	695	576	1			213
							765	9									
*04	3292	X	3292	-0-	-0-	-0-	437	1	2045	3	Y	736	770	1			179
							810	9									

M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3005	X	3005	-0-	-0-	-0-	550	1	2135	3	Y	291	321	1	1	8	167
							320	9									
12	3017	X	3017	-0-	-0-	-0-	629	1	2060	3	Y	298	293	1	2	8	170
							328	9									
*01	2954	X	2954	-0-	-0-	-0-	556	1	2068	3	Y	300	388	1	1	8	81
							330	9									
02	2856	X	2649	-0-	-207	-0-	311	1	2083	3	Y	232	221	1			92
							255	9									
*03	3100	X	3025	-0-	-75	-0-	469	1	2225	3	Y	301	299	1			94
							331	9									
*04	3000	X	2929	-0-	-71	-0-	455	1	2166	3	Y	280	276	1			98
							308	9									

MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5570	X	5570	-0-	-0-	-0-	1342	1	3043	3	Y	1077	986	1			140
							1185	9									
12	5603	X	5603	-0-	-0-	-0-	1310	1	3069	3	Y	1113	1146	1			107
							1224	9									
*01	4147	X	4147	-0-	-0-	-0-	1500	1	1764	3	Y	803	836	1	1	8	73
							883	9									
02	2569	X	2569	-0-	-0-	-0-	982	1	1029	3	Y	507	414	1			166
							558	9									
*03	2762	X	2762	-0-	-0-	-0-	1072	1	1063	3	Y	570	617	1			119
							627	9									
*04	5773	X	5773	-0-	-0-	-0-	1196	1	3237	3	Y	1218	1207	1			130
							1340	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130	X	7033	-0-	-1097	-0-	563	1	5466	3	Y	913	873	1			172
							1004	9									
12	8184	X	5954	-0-	-2230	-0-	506	1	4568	3	Y	800	642	1	2	8	328
							880	9									
*01	8184	X	4252	-0-	-3932	-0-	388	1	3205	3	Y	599	824	1	1	8	102
							659	9									
02	6832	X	1620	-0-	-5212	-0-	154	1	1223	3	Y	221	201	1			122
							243	9									
*03	7254	X	7062	-0-	-192	-0-	597	1	5583	3	Y	802	714	1			210
							882	9									
*04	7020	X	5304	-0-	-1716	-0-	445	1	4157	3	Y	638	745	1			103
							702	9									

LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

11	1380	N	15	-0-	-1365	-0-	9	1	6	9	Y	5	25	1			1
12	1519	N	-0-	-0-	-1519	-0-					Y	-0-	1	1			-0-
*01	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

11	1538	N	1538	-0-	-0-	-0-	447	1	725	3	Y	333	320	1			43
							366	9									
12	1426	N	1251	-0-	-175	-0-	379	1	558	3	Y	285	301	1			27
							314	9									
*01	1426	N	1210	-0-	-216	-0-	579	1	326	3	Y	277	279	1			25
							305	9									
02	1524	N	1524	-0-	-0-	-0-	661	1	522	3	Y	310	233	1			102
							341	9									
*03	1810	N	1810	-0-	-0-	-0-	760	1	634	3	Y	378	401	1			79
							416	9									
*04	1350	N	1282	-0-	-68	-0-	323	1	633	3	Y	296	343	1			32
							326	9									

MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

11	945	N	945	-0-	-0-	-0-	328	1	341	3	Y	251	238	1			33
							276	9									
12	961	N	952	-0-	-9	-0-	325	1	339	3	Y	262	270	1			25
							288	9									
*01	961	N	839	-0-	-122	-0-	487	1	87	3	Y	241	244	1			22
							265	9									
02	924	N	759	-0-	-165	-0-	435	1	79	3	Y	223	172	1			73
							245	9									
*03	1023	N	968	-0-	-55	-0-	478	1	228	3	Y	238	261	1			50
							262	9									
*04	1327	N	1327	-0-	-0-	-0-	328	1	651	3	Y	316	332	1			34
							348	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9417	X	9417	-0-	-0-	-0-	716	1	7540	3	Y	1055	1078	1			199
							1161	9									
12	9323	X	9323	-0-	-0-	-0-	738	1	7417	3	Y	1062	822	1	3	8	436
							1168	9									
*01	9161	X	9161	-0-	-0-	-0-	738	1	7260	3	Y	1057	1311	1	2	8	180
							1163	9									
02	6820	X	6820	-0-	-0-	-0-	578	1	5389	3	Y	775	527	1			428
							853	9									
*03	9003	X	9003	-0-	-0-	-0-	745	1	7112	3	Y	1042	1197	1			273
							1146	9									
*04	6990	X	6367	-0-	-623	-0-	525	1	5002	3	Y	764	914	1			123
							840	9									

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	1578	-0-	-222	-0-	328	1	1038	3	Y	193	212	1			111
							212	9									
12	1891	X	1519	-0-	-372	-0-	373	1	934	3	Y	193	192	1	1	8	111
							212	9									
*01	1559	N	1559	-0-	-0-	-0-	333	1	1003	3	Y	203	258	1	1	8	55
							223	9									
02	2800	N	3768	-0-	968	968	424	1	2968	3	Y	342	261	1			136
							376	9									
*03	3100	N	4107	-0-	1007	1975	585	1	3092	3	Y	391	405	1			122
							430	9									
*04	3000	N	2968	-0-	-32	1943	446	1	2199	3	Y	294	313	1			103
							323	9									

MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2602	X	2602	-0-	-0-	-0-	473	1	1323	3	N	733	713	1			319
							806	9									
12	4178	X	4178	-0-	-0-	-0-	551	1	2333	3	N	1176	1304	1			191
							1294	9									
*01	3813	X	3813	-0-	-0-	-0-	534	1	2165	3	N	1013	939	1			265
							1114	9									
02	2408	N	2220	-0-	-188	-0-	253	1	1297	3	N	609	557	1			317
							670	9									
*03	2685	X	2685	-0-	-0-	-0-	548	1	1217	3	N	836	922	1			231
							920	9									
*04	2580	X	2357	-0-	-223	-0-	455	1	1179	3	N	657	711	1			177
							723	9									

NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	6682	-0-	-968	-0-	1351	1	4626	3	Y	641	688	1			177
							705	9									
12	7812	X	5095	-0-	-2717	-0-	1143	1	3344	3	Y	553	557	1			173
							608	9									
*01	7812	X	5928	-0-	-1884	-0-	1290	1	4040	3	Y	544	560	1	2	8	155
							598	9									
02	6246	X	6246	-0-	-0-	-0-	996	1	4626	3	Y	567	528	1			194
							624	9									
*03	7787	X	7787	-0-	-0-	-0-	1343	1	5635	3	Y	735	613	1			316
							809	9									
*04	6766	X	6766	-0-	-0-	-0-	1267	1	4822	3	Y	615	744	1			187
							677	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6206	X	6206	-0-	-0-	-0-	664 718	1 9	4824	3	Y	653	762	1			100
12	5828	X	5813	-0-	-15	-0-	683 748	1 9	4382	3	Y	680	571	1	3	8	206
*01	5828	X	4381	-0-	-1447	-0-	537 549	1 9	3295	3	Y	499	562	1			143
02	5712	X	4501	-0-	-1211	-0-	574 598	1 9	3329	3	Y	544	561	1			126
*03	6324	X	5536	-0-	-788	-0-	723 755	1 9	4058	3	Y	686	746	1			66
*04	6120	X	4286	-0-	-1834	-0-	615 580	1 9	3091	3	Y	527	380	1			213

FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	4098	-0-	-102	-0-	819 641	1 9	2638	3	Y	583	468	1			199
12	4340	X	3879	-0-	-461	-0-	553 600	1 9	2726	3	Y	545	664	1	5	8	75
*01	4340	X	3395	-0-	-945	-0-	506 482	1 9	2407	3	Y	438	451	1	1	8	61
02	3864	X	2547	-0-	-1317	-0-	281 354	1 9	1912	3	Y	322	335	1			48
*03	4247	X	3690	-0-	-557	-0-	626 491	1 9	2573	3	Y	446	382	1			112
*04	4110	X	3411	-0-	-699	-0-	539 432	1 9	2440	3	Y	393	403	1			102

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	2906	-0-	-2944	-0-	406 300	1 9	2200	3	Y	273	351	1			36
12	4433	X	3315	-0-	-1118	-0-	454 358	1 9	2503	3	Y	325	279	1	1	8	81
*01	3596	X	2439	-0-	-1157	-0-	355 333	1 9	1751	3	Y	303	330	1	1	8	53
02	2968	X	2114	-0-	-854	-0-	260 241	1 9	1613	3	Y	219	212	1			60
*03	3286	X	2535	-0-	-751	-0-	350 261	1 9	1924	3	Y	237	242	1			55
*04	3180	X	2709	-0-	-471	-0-	422 286	1 9	2001	3	Y	260	217	1			98

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4455	X	4455	-0-	-0-	-0-	623 454	1 9	3378	3	Y	413	498	1			54
12	4495	X	4193	-0-	-302	-0-	578 426	1 9	3189	3	Y	387	343	1	2	8	96
*01	4402	X	3724	-0-	-678	-0-	531 409	1 9	2784	3	Y	372	402	1	1	8	65
02	4452	X	3468	-0-	-984	-0-	442 303	1 9	2723	3	Y	275	264	1			76
*03	4960	X	4960	-0-	-0-	-0-	654 546	1 9	3760	3	Y	496	457	1			115
*04	4470	X	4135	-0-	-335	-0-	647 342	1 9	3146	3	Y	311	309	1			117

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	6196	-0-	-1424	-0-	777	1	4794	3	Y	568	655	1			75
							625	9									
12	7874	X	3522	-0-	-4352	-0-	508	1	2665	3	Y	317	312	1	1	8	79
							349	9									
*01	8275	X	8275	-0-	-0-	-0-	1088	1	6305	3	Y	802	739	1	2	8	140
							882	9									
02	6524	X	5226	-0-	-1298	-0-	628	1	4119	3	Y	435	455	1			120
							479	9									
*03	6710	X	6710	-0-	-0-	-0-	789	1	5206	3	Y	650	619	1			151
							715	9									
*04	7770	X	3774	-0-	-3996	-0-	557	1	2749	3	Y	425	416	1			160
							468	9									

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6910	X	6910	-0-	-0-	-0-	794	1	5344	3	Y	702	650	1	1	8	232
							772	9									
12	7260	X	7260	-0-	-0-	-0-	814	1	5672	3	Y	704	696	1	2	8	238
							774	9									
*01	6437	X	6437	-0-	-0-	-0-	768	1	4998	3	Y	610	680	1	3	8	165
							671	9									
02	6440	X	5071	-0-	-1369	-0-	527	1	4062	3	Y	438	369	1			234
							482	9									
*03	7161	X	6274	-0-	-887	-0-	825	1	4792	3	Y	597	700	1			131
							657	9									
*04	7020	X	5564	-0-	-1456	-0-	692	1	4282	3	Y	536	494	1			173
							590	9									

NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1297	N	1297	-0-	-0-	-0-	299	1	832	3	Y	151	104	1			47
							166	9									
*01	1621	N	1621	-0-	-0-	-0-	390	1	1062	3	Y	154	157	1			44
							169	9									
02	T. A.		779	-0-	779	779	161	1	506	3	Y	102	111	1			35
							112	9									
*03	T. A.		1786	-0-	1786	2565	337	1	1270	3	Y	163	128	1			70
							179	9									
*04	T. A.		1708	-0-	1708	4273	365	1	1166	3	Y	161	182	1			49
							177	9									

SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	1447	-0-	-953	-0-	444	1	564	3	N	399	344	1			132
							439	9									
12	2263	N	2067	-0-	-196	-0-	542	1	1001	3	N	476	379	1			229
							524	9									
*01	1581	N	1528	-0-	-53	-0-	464	1	606	3	N	416	525	1	2	8	118
							458	9									
02	1810	N	1810	-0-	-0-	-0-	462	1	748	3	N	545	359	1			304
							600	9									
*03	2077	N	1730	-0-	-347	-0-	569	1	568	3	N	539	706	1			137
							593	9									
*04	1650	N	1500	-0-	-150	-0-	497	1	500	3	N	457	333	1			261
							503	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1211	X	1211	-0-	-0-	-0-	781	3	430	9	N	391	560	1			52
12	873	X	873	-0-	-0-	-0-	453	3	420	9	N	382	355	1			79
*01	777	X	777	-0-	-0-	-0-	383	3	394	9	N	358	368	1			69
02	1597	X	1597	-0-	-0-	-0-	500	1	747	3	N	318	190	1			197
							350	9									
*03	1224	X	1224	-0-	-0-	-0-	585	1	265	3	N	340	379	1			158
							374	9									
*04	299	X	299	-0-	-0-	-0-	167	1	64	3	N	62					220
							68	9									

FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33	N	33	-0-	-0-	-0-	7	1	26	9	Y	24	21	1			8
12	3100	N	11286	-0-	8186	8186	1405	1	8562	3	Y	1199	1040	1			167
							1319	9									
*01	3100	N	10130	-0-	7030	15216	1309	1	7645	3	Y	1069	1085	1	2	8	149
							1176	9									
02	2800	N	5780	-0-	2980	18196	559	1	4538	3	Y	621	677	1			93
							683	9									
*03	25251	X	7055	-0-	-18196	-0-	1102	1	5109	3	Y	767	667	1			193
							844	9									
*04	6133	X	6133	-0-	-0-	-0-	895	1	4510	3	Y	662	683	1			172
							728	9									

OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF.13481 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2767	-0-	-293	-0-	196	1	2190	3	N	346	481	1			130
							381	9									
12	3255	X	2390	-0-	-865	-0-	233	1	1801	3	N	324	181	1			273
							356	9									
*01	3069	X	1992	-0-	-1077	-0-	235	1	1436	3	N	292	450	1			115
							321	9									
02	2772	X	1757	-0-	-1015	-0-	406	1	1052	3	N	272	181	1			206
							299	9									
*03	2852	X	2634	-0-	-218	-0-	650	1	1598	3	N	351	364	1			193
							386	9									
*04	5143	X	5143	-0-	-0-	-0-	373	1	4180	3	N	536	529	1			200
							590	9									

OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 09/05/2013 TOTAL DEPTH 13349 PERF.13552 - 17960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7020	X	2986	-0-	-4034	-0-	932	1	1777	3	Y	252	250	1			126
							277	9									
12	4061	X	2935	-0-	-1126	-0-	855	1	1786	3	Y	267	323	1	2	8	68
							294	9									
*01	3565	X	2981	-0-	-584	-0-	831	1	1872	3	Y	253	249	1			72
							278	9									
02	2548	X	2332	-0-	-216	-0-	651	1	1432	3	Y	226	191	1			107
							249	9									
*03	2821	X	2788	-0-	-33	-0-	821	1	1705	3	Y	238	201	1			144
							262	9									
*04	3529	X	3529	-0-	-0-	-0-	1041	1	2224	3	Y	240	292	1			92
							264	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 5H RRCID -> 282007 COMPL. DATE 09/04/2013 TOTAL DEPTH 13603 PERF.13889 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	789	-0-	-1851	-0-	341	1	343	3	Y	95	96	1			47
							105	9									
12	2728	X	521	-0-	-2207	-0-	256	1	167	3	Y	89	113	1			23
							98	9									
*01	2728	X	488	-0-	-2240	-0-	215	1	196	3	Y	70	73	1			20
							77	9									
02	1988	X	119	-0-	-1869	-0-	96	1	23	9	Y	21	31	1			10
*03	1054	X	273	-0-	-781	-0-	206	1	67	9	Y	61	34	1			37
*04	690	N	217	-0-	-473	-0-	149	1	68	9	Y	62	75	1			24

BLACKWELL A WELL #: 7H RRCID -> 282035 COMPL. DATE 09/04/2013 TOTAL DEPTH 13310 PERF.13534 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1509	-0-	-111	-0-	496	1	749	3	Y	240	149	1	1	8	250
							264	9									
12	1808	N	1808	-0-	-0-	-0-	529	1	940	3	Y	308	360	1	4	8	194
							339	9									
*01	1240	N	1150	-0-	-90	-0-	366	1	556	3	Y	207	188	1			213
							228	9									
02	1736	X	1276	-0-	-460	-0-	384	1	671	3	Y	201	189	1			225
							221	9									
*03	1860	X	1737	-0-	-123	-0-	539	1	921	3	Y	252	368	1			109
							277	9									
*04	1740	X	1092	-0-	-648	-0-	312	1	627	3	Y	139	130	1			118
							153	9									

H. MUELLER 18A WELL #: 1H RRCID -> 282071 COMPL. DATE 07/18/2012 TOTAL DEPTH 13288 PERF.13422 - 19753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2199	-0-	-561	-0-	1136	1	631	3	N	393	376	1			282
							432	9									
12	2852	X	1883	-0-	-969	-0-	1241	1	166	3	N	433	168	1			547
							476	9									
*01	2821	X	2579	-0-	-242	-0-	1222	1	954	3	N	366	371	1			542
							403	9									
02	2604	X	1803	-0-	-801	-0-	1001	1	448	3	N	322	379	1			485
							354	9									
*03	2883	X	1735	-0-	-1148	-0-	1152	1	165	3	N	380	570	1			295
							418	9									
*04	2490	X	1661	-0-	-829	-0-	1073	1	142	3	N	405	348	1			352
							446	9									

JUDD-TURNER A WELL #: 2H RRCID -> 282072 COMPL. DATE 08/18/2012 TOTAL DEPTH 13502 PERF.13698 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1647	X	1647	-0-	-0-	-0-	1374	3	273	9	N	248	175	1			160
12	2313	X	2313	-0-	-0-	-0-	7	1	1955	3	N	319	175	1			304
							351	9									
*01	3388	X	3388	-0-	-0-	-0-	2940	3	448	9	N	407	544	1	4	8	163
02	2324	X	2282	-0-	-42	-0-	1908	3	374	9	N	340	349	1			154
*03	2862	X	2862	-0-	-0-	-0-	2456	3	406	9	N	369	360	1			163
*04	3270	X	2622	-0-	-648	-0-	2277	3	345	9	N	314	346	1			131

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JUDD-TURNER A WELL #: 3H RRCID -> 282073 COMPL. DATE 08/22/2012 TOTAL DEPTH 13291 PERF.13453 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8400	X	6016	-0-	-2384	-0-	5211	3	805	9	N	732	537	1	1	8	511
12	8680	X	6170	-0-	-2510	-0-	19	1	5352	3	N	726	882	1	1	8	354
							799	9									
*01	8680	X	5599	-0-	-3081	-0-	4875	3	724	9	N	658	719	1	2	8	291
02	6916	X	3579	-0-	-3337	-0-	3108	3	471	9	N	428	361	1			358
*03	6262	X	6084	-0-	-178	-0-	5329	3	755	9	N	686	695	1			349
*04	6030	X	5038	-0-	-992	-0-	4353	3	685	9	N	623	703	1			269

D. WARZECHA A WELL #: 2H RRCID -> 282074 COMPL. DATE 08/02/2013 TOTAL DEPTH 13775 PERF.13693 - 19173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11130	X	6891	-0-	-4239	-0-	410	1	6055	3	Y	387	338	1	1	8	183
							426	9									
12	7285	X	6300	-0-	-985	-0-	449	1	5421	3	Y	391	387	1	1	8	186
							430	9									
*01	7223	X	5757	-0-	-1466	-0-	517	1	4774	3	Y	424	542	1	4	8	64
							466	9									
02	6524	X	4651	-0-	-1873	-0-	325	1	3988	3	Y	307	219	1			152
							338	9									
*03	7130	X	5748	-0-	-1382	-0-	222	1	5109	3	Y	379	419	1			112
							417	9									
*04	6900	X	5426	-0-	-1474	-0-	371	1	4663	3	Y	356	312	1			156
							392	9									

D. WARZECHA A WELL #: 3H RRCID -> 282075 COMPL. DATE 08/03/2013 TOTAL DEPTH 13729 PERF.15058 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11190	X	7077	-0-	-4113	-0-	431	1	6203	3	Y	403	384	1			191
							443	9									
12	10912	X	4363	-0-	-6549	-0-	323	1	3742	3	Y	271	333	1			129
							298	9									
*01	9393	X	3880	-0-	-5513	-0-	374	1	3199	3	Y	279	365	1			43
							307	9									
02	7980	X	3353	-0-	-4627	-0-	237	1	2897	3	Y	199	143	1			99
							219	9									
*03	8835	X	3405	-0-	-5430	-0-	135	1	2954	3	Y	287	301	1			85
							316	9									
*04	7080	X	2987	-0-	-4093	-0-	211	1	2512	3	Y	240	220	1			105
							264	9									

KICKENDAHL UNIT 1 WELL #: 2H RRCID -> 282076 COMPL. DATE 09/18/2013 TOTAL DEPTH 13132 PERF.13484 - 17232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7439	X	7439	-0-	-0-	-0-	725	1	5362	3	Y	1229	1426	1	1	8	149
							1352	9									
12	6683	X	6683	-0-	-0-	-0-	717	1	4712	3	Y	1140	1229	1			60
							1254	9									
*01	5084	X	5059	-0-	-25	-0-	543	1	3511	3	Y	914	858	1	2	8	114
							1005	9									
02	6888	X	4640	-0-	-2248	-0-	535	1	3205	3	Y	818	851	1			81
							900	9									
*03	7688	X	5435	-0-	-2253	-0-	659	1	3766	3	Y	918	897	1			102
							1010	9									
*04	7440	X	5272	-0-	-2168	-0-	701	1	3624	3	Y	861	877	1			86
							947	9									

HAMILTON A WELL #: 2H RRCID -> 282077 COMPL. DATE 06/30/2019 TOTAL DEPTH 13377 PERF.13518 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15390	X	74	-0-	-15316	-0-	45	1	29	9	Y	26					34
12	15903	X	47	-0-	-15856	-0-	32	1	15	9	Y	14	28	1			20
*01	15903	X	141	-0-	-15762	-0-	1	1	140	3	Y	-0-	2	1			18
*02	2828	X	2032	-0-	-796	-0-	321	3	1711	9	Y	1555	1555	0			18
*03	186	X	-0-	-0-	-186	-0-					Y	-0-					18
*04	60	X	-0-	-0-	-60	-0-					Y	-0-					18

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 3H RRCID -> 282078 COMPL. DATE 08/13/2013 TOTAL DEPTH 13367 PERF.13501 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	532	-0-	-2648	-0-	159	1	196	3	Y	161					223
							177	9									
12	2976	X	331	-0-	-2645	-0-	115	1	143	3	Y	66	181	1			108
							73	9									
*01	2449	X	45	-0-	-2404	-0-	14	1	31	9	Y	28	11	1	4	8	121
02	1400	X	47	-0-	-1353	-0-	23	1	24	9	Y	22					143
*03	1550	X	67	-0-	-1483	-0-	52	1	15	9	Y	14	6	1			151
*04	540	X	68	-0-	-472	-0-	36	1	32	9	Y	29					180

KICKENDAHL UNIT 1 WELL #: 3H RRCID -> 282079 COMPL. DATE 09/18/2013 TOTAL DEPTH 13097 PERF.13425 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11192	X	11192	-0-	-0-	-0-	1084	1	8056	3	Y	1865	1762	1	3	8	226
							2052	9									
12	3100	N	14023	-0-	10923	10923	1450	1	10166	3	Y	2188	2299	1			115
							2407	9									
*01	3100	N	8180	-0-	5080	16003	845	1	5948	3	Y	1261	1216	1	2	8	158
							1387	9									
*02	28113	X	12110	-0-	-16003	-0-	1388	1	8776	3	Y	1769	1751	1			176
							1946	9									
*03	13548	X	13548	-0-	-0-	-0-	1585	1	9814	3	Y	1954	1914	1			216
							2149	9									
*04	12432	X	12432	-0-	-0-	-0-	1591	1	8989	3	Y	1684	1732	1			168
							1852	9									

BLACKWELL A WELL #: 8H RRCID -> 282080 COMPL. DATE 09/05/2013 TOTAL DEPTH 13330 PERF.13636 - 16476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	1	-0-	-179	-0-	1	1			Y	-0-	29	1			2
12	558	N	-0-	-0-	-558	-0-					Y	-0-	2	1			-0-
*01	248	N	33	-0-	-215	-0-	1	1	32	3	Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	177	N	177	-0-	-0-	-0-	32	1	145	9	Y	132	20	1			112

D. WARZECHA A WELL #: 7H RRCID -> 282081 COMPL. DATE 08/13/2013 TOTAL DEPTH 13715 PERF.13539 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7710	X	5695	-0-	-2015	-0-	960	1	4376	3	Y	326	384	1			128
							359	9									
12	7967	X	6274	-0-	-1693	-0-	1052	1	4793	3	Y	390	362	1	2	8	154
							429	9									
*01	7068	X	6805	-0-	-263	-0-	988	1	5337	3	Y	436	457	1			133
							480	9									
02	5432	X	3166	-0-	-2266	-0-	624	1	2279	3	Y	239	249	1			123
							263	9									
*03	6169	X	3853	-0-	-2316	-0-	1003	1	2517	3	Y	303	367	1			59
							333	9									
*04	6540	X	3445	-0-	-3095	-0-	785	1	2393	3	Y	243	207	1			95
							267	9									

D. WARZECHA A WELL #: 6H RRCID -> 282082 COMPL. DATE 08/13/2013 TOTAL DEPTH 13698 PERF.14169 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9705	X	9705	-0-	-0-	-0-	1560	1	7520	3	Y	568	444	1	1	8	162
							625	9									
12	9477	X	9477	-0-	-0-	-0-	1516	1	7314	3	Y	588	522	1	3	8	225
							647	9									
*01	6538	X	6538	-0-	-0-	-0-	944	1	5110	3	Y	440	531	1			134
							484	9									
02	8764	X	4962	-0-	-3802	-0-	956	1	3621	3	Y	350	320	1			164
							385	9									
*03	9703	X	7116	-0-	-2587	-0-	1723	1	4889	3	Y	458	532	1			90
							504	9									
*04	9390	X	5918	-0-	-3472	-0-	1278	1	4215	3	Y	386	325	1			151
							425	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KICKENDAHL UNIT 1 WELL #: 5H RRCID -> 282083 COMPL. DATE 09/03/2013 TOTAL DEPTH 13176 PERF.13400 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	5750	-0-	-880	-0-	366	1	4368	3	Y	924	1037	1			179
							1016	9									
12	6851	X	6151	-0-	-700	-0-	517	1	4594	3	Y	945	813	1	3	8	308
							1040	9									
*01	6851	X	2356	-0-	-4495	-0-	239	1	1690	3	Y	388	524	1			172
							427	9									
02	5740	X	-0-	-0-	-5740	-0-					Y	-0-					172
*03	6324	X	75	-0-	-6249	-0-	52	3	23	9	Y	21					193
*04	6070	X	6070	-0-	-0-	-0-	334	1	4852	3	Y	804	877	1			120
							884	9									

KICKENDAHL UNIT 1 WELL #: 6H RRCID -> 282084 COMPL. DATE 09/03/2013 TOTAL DEPTH 13219 PERF.13460 - 17647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMILTON A WELL #: 6H RRCID -> 282085 COMPL. DATE 08/20/2013 TOTAL DEPTH 13445 PERF.13616 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	5860	-0-	-380	-0-	1005	1	4360	3	Y	450	437	1			133
							495	9									
12	6448	X	2507	-0-	-3941	-0-	441	1	1809	3	Y	234	320	1	1	8	46
							257	9									
*01	6386	X	3012	-0-	-3374	-0-	556	1	2237	3	Y	199	187	1			58
							219	9									
02	5516	X	1107	-0-	-4409	-0-	271	1	680	3	Y	142	137	1			63
							156	9									
*03	6045	X	5770	-0-	-275	-0-	1084	1	3874	3	Y	738	736	1			65
							812	9									
*04	5850	X	4310	-0-	-1540	-0-	841	1	2864	3	Y	550	500	1			115
							605	9									

HAMILTON A WELL #: 7H RRCID -> 282088 COMPL. DATE 08/20/2013 TOTAL DEPTH 13444 PERF.13603 - 18129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10200	X	5469	-0-	-4731	-0-	953	1	3998	3	Y	471	507	1	1	8	139
							518	9									
12	7812	X	7721	-0-	-91	-0-	1175	1	5871	3	Y	614	629	1	2	8	122
							675	9									
*01	7316	X	6697	-0-	-619	-0-	1028	1	4970	3	Y	635	570	1	2	8	185
							699	9									
02	6692	X	4714	-0-	-1978	-0-	919	1	3301	3	Y	449	434	1			200
							494	9									
*03	7409	X	4981	-0-	-2428	-0-	920	1	3377	3	Y	622	767	1			55
							684	9									
*04	7470	X	4266	-0-	-3204	-0-	907	1	2829	3	Y	482	436	1			101
							530	9									

NATHO B WELL #: 5H RRCID -> 282139 COMPL. DATE 05/11/2014 TOTAL DEPTH 13453 PERF.13730 - 19070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	164	-0-	-346	-0-	94	1	70	9	Y	64	69	1			18
12	465	N	154	-0-	-311	-0-	95	1	59	9	Y	54	55	1			17
*01	372	N	127	-0-	-245	-0-	81	1	46	9	Y	42	47	1			12
02	420	N	82	-0-	-338	-0-	47	1	35	9	Y	32	33	1			11
*03	434	N	133	-0-	-301	-0-	79	1	54	9	Y	49	39	1			21
*04	330	N	106	-0-	-224	-0-	63	1	43	9	Y	39	48	1			12

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER B WELL #: 2H RRCID -> 282140 COMPL. DATE 04/07/2014 TOTAL DEPTH 13040 PERF.13385 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7122	X	7122	-0-	-0-	-0-		861	1	5062	3	Y	1090	1022	1			186
								1199	9									
12	7391	X	7391	-0-	-0-	-0-		893	1	5197	3	Y	1183	1217	1	4	8	148
								1301	9									
*01	6949	X	6949	-0-	-0-	-0-		878	1	4896	3	Y	1068	1072	1	1	8	143
								1175	9									
02	5684	X	5069	-0-	-615	-0-		572	1	3731	3	Y	696	720	1			119
								766	9									
*03	7714	X	7714	-0-	-0-	-0-		854	1	5576	3	Y	1167	1120	1			166
								1284	9									
*04	6784	X	6784	-0-	-0-	-0-		835	1	4901	3	Y	953	918	1			201
								1048	9									

GWOSDZ A WELL #: 1H RRCID -> 282141 COMPL. DATE 11/01/2013 TOTAL DEPTH 13123 PERF.13519 - 18092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-						N	-0-					5
12	0	N	-0-	-0-	-0-	-0-						N	-0-					5
*01	0	N	-0-	-0-	-0-	-0-						N	-0-					5
02	0	N	-0-	-0-	-0-	-0-						N	-0-					5
*03	0	N	-0-	-0-	-0-	-0-						N	-0-					5
04	0	N	-0-	-0-	-0-	-0-						N	-0-					5

D. WARZECHA A WELL #: 4H RRCID -> 282282 COMPL. DATE 08/13/2013 TOTAL DEPTH 13679 PERF.13517 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3328	X	3328	-0-	-0-	-0-		581	1	2488	3	Y	235	259	1			88
								259	9									
12	3236	X	3236	-0-	-0-	-0-		564	1	2406	3	Y	242	233	1	1	8	96
								266	9									
*01	3350	X	3350	-0-	-0-	-0-		513	1	2554	3	Y	257	274	1			79
								283	9									
02	2632	X	2135	-0-	-497	-0-		434	1	1541	3	Y	145	149	1			75
								160	9									
*03	2914	X	1984	-0-	-930	-0-		490	1	1337	3	Y	143	189	1			29
								157	9									
*04	4254	X	4254	-0-	-0-	-0-		947	1	3022	3	Y	259	194	1			94
								285	9									

MUIR C WELL #: 1H RRCID -> 282356 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-						N	-0-					71
12	0	N	-0-	-0-	-0-	-0-						N	-0-					71
*01	0	N	-0-	-0-	-0-	-0-						Y	-0-					71
02	0	N	-0-	-0-	-0-	-0-						Y	-0-					71
*03	251	N	251	-0-	-0-	-0-		1	1	76	3	Y	158	212	1			17
								174	9									
*04	211	N	211	-0-	-0-	-0-		140	1	67	3	Y	4	17	1			4
								4	9									

GWOSDZ A WELL #: 7H RRCID -> 282722 COMPL. DATE 01/12/2017 TOTAL DEPTH 13131 PERF.13472 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8250	X	6424	-0-	-1826	-0-		687	1	4415	3	Y	1202	1241	1	3	8	86
								1322	9									
12	8525	X	7179	-0-	-1346	-0-		748	1	4993	3	Y	1307	1295	1			98
								1438	9									
*01	7719	X	7462	-0-	-257	-0-		784	1	5392	3	Y	1169	1148	1	6	8	113
								1286	9									
02	6160	X	5259	-0-	-901	-0-		473	1	3785	3	Y	910	896	1			127
								1001	9									
*03	7006	X	4259	-0-	-2747	-0-		453	1	2845	3	Y	874	843	1			158
								961	9									
*04	6960	X	6096	-0-	-864	-0-		608	1	4155	3	Y	1212	1229	1			141
								1333	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STRENK A WELL #: 10H RRCID -> 282727 COMPL. DATE 02/23/2018 TOTAL DEPTH 13137 PERF.13355 - 18706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8012	X	8012	-0-	-0-	-0-	75	1	6272	3	Y	1514	1511	1	1	8	100
							1665	9									
12	8284	X	8284	-0-	-0-	-0-	82	1	6644	3	Y	1416	1421	1			95
							1558	9									
*01	8222	X	8222	-0-	-0-	-0-	83	1	6454	3	Y	1532	1544	1	4	8	79
							1685	9									
*02	6104	X	4759	-0-	-1345	-0-	63	1	3752	3	Y	858	817	1			120
							944	9									
*03	7591	X	7591	-0-	-0-	-0-	80	1	5938	3	Y	1430	1438	1			112
							1573	9									
*04	6540	X	6289	-0-	-251	-0-	75	1	4886	3	Y	1207	1215	1			104
							1328	9									

GWOSDZ A WELL #: 10H RRCID -> 282779 COMPL. DATE 01/12/2017 TOTAL DEPTH 13239 PERF.13538 - 18910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3297	X	3297	-0-	-0-	-0-	291	1	2085	3	Y	837	735	1	2	8	285
							921	9									
12	713	X	586	-0-	-127	-0-	92	1	323	3	Y	155	165	1			275
							171	9									
*01	713	X	260	-0-	-453	-0-	51	1	68	3	Y	128	189	1	1	8	213
							141	9									
02	3584	X	2987	-0-	-597	-0-	227	1	1981	3	Y	708	621	1			300
							779	9									
*03	4185	X	4185	-0-	-0-	-0-	367	1	2723	3	Y	995	926	1			369
							1095	9									
*04	3300	X	1036	-0-	-2264	-0-	133	1	654	3	Y	226	378	1			217
							249	9									

IBROM B WELL #: 6H RRCID -> 282946 COMPL. DATE 01/20/2017 TOTAL DEPTH 13361 PERF.13958 - 19177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14520	X	13049	-0-	-1471	-0-	742	1	10922	3	N	1259	1220	1	1	8	367
							1385	9									
12	15004	X	11905	-0-	-3099	-0-	849	1	9685	3	N	1246	1259	1			354
							1371	9									
*01	15004	X	12550	-0-	-2454	-0-	882	1	10361	3	N	1188	1389	1	3	8	150
							1307	9									
02	13216	X	8983	-0-	-4233	-0-	566	1	7671	3	N	678	468	1			360
							746	9									
*03	14477	X	9346	-0-	-5131	-0-	782	1	7949	3	N	559	714	1			205
							615	9									
*04	13050	X	7957	-0-	-5093	-0-	500	1	6492	3	N	877	706	1			376
							965	9									

GWOSDZ A WELL #: 8H RRCID -> 282955 COMPL. DATE 01/12/2017 TOTAL DEPTH 13218 PERF.13438 - 18946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9008	X	9008	-0-	-0-	-0-	981	1	6131	3	Y	1724	1862	1	4	8	123
							1896	9									
12	11280	X	11280	-0-	-0-	-0-	1227	1	7747	3	Y	2096	2063	1			156
							2306	9									
*01	15306	X	15306	-0-	-0-	-0-	1645	1	11025	3	Y	2396	2309	1	12	8	231
							2636	9									
02	13038	X	13038	-0-	-0-	-0-	1191	1	9363	3	Y	2258	2174	1			315
							2484	9									
*03	12433	X	12433	-0-	-0-	-0-	1319	1	8366	3	Y	2498	2361	1			452
							2748	9									
*04	11715	X	11715	-0-	-0-	-0-	1191	1	7905	3	Y	2381	2556	1			277
							2619	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GWOSDZ A WELL #: 14H RRCID -> 282993 COMPL. DATE 01/11/2017 TOTAL DEPTH 13082 PERF.13404 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STRENK A WELL #: 12H RRCID -> 283126 COMPL. DATE 02/28/2018 TOTAL DEPTH 13094 PERF.13309 - 18644

11	12075	X	12075	-0-	-0-	-0-	115	1	9582	3	Y	2162	2211	1	1	8	136
							2378	9									
12	11261	X	11261	-0-	-0-	-0-	110	1	9047	3	Y	1913	1926	1			123
							2104	9									
*01	10689	X	10689	-0-	-0-	-0-	109	1	8487	3	Y	1903	1925	1	5	8	96
							2093	9									
*02	10080	X	7128	-0-	-2952	-0-	97	1	5763	3	Y	1153	1093	1			156
							1268	9									
*03	11160	X	9897	-0-	-1263	-0-	106	1	7876	3	Y	1741	1762	1			135
							1915	9									
*04	10800	X	8248	-0-	-2552	-0-	99	1	6541	3	Y	1462	1473	1			124
							1608	9									

STRENK A WELL #: 14H RRCID -> 283135 COMPL. DATE 03/01/2018 TOTAL DEPTH 13121 PERF.13241 - 19142

11	6240	X	5491	-0-	-749	-0-	52	1	4232	3	Y	1097	1137	1			74
							1207	9									
12	6468	X	6468	-0-	-0-	-0-	64	1	5106	3	Y	1180	1175	1			79
							1298	9									
*01	6697	X	6697	-0-	-0-	-0-	68	1	5213	3	Y	1287	1296	1	4	8	66
							1416	9									
*02	5880	X	4246	-0-	-1634	-0-	56	1	3353	3	Y	761	722	1			105
							837	9									
*03	6696	X	5035	-0-	-1661	-0-	54	1	3922	3	Y	963	988	1			80
							1059	9									
*04	6540	X	4699	-0-	-1841	-0-	56	1	3645	3	Y	907	907	1			80
							998	9									

MIGURA A WELL #: 7H RRCID -> 283193 COMPL. DATE 01/05/2017 TOTAL DEPTH 13356 PERF.13503 - 15679

11	6930	X	6783	-0-	-147	-0-	367	1	5274	3	Y	1038	993	1	2	8	118
							1142	9									
12	7161	X	6771	-0-	-390	-0-	385	1	5151	3	Y	1123	1178	1	6	8	57
							1235	9									
*01	7161	X	6176	-0-	-985	-0-	374	1	4660	3	Y	1038	954	1	2	8	139
							1142	9									
02	5880	X	5636	-0-	-244	-0-	311	1	4402	3	Y	839	823	1			155
							923	9									
*03	6510	X	5493	-0-	-1017	-0-	322	1	4192	3	Y	890	930	1			115
							979	9									
*04	6300	X	5656	-0-	-644	-0-	329	1	4303	3	Y	931	947	1			99
							1024	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA A WELL #: 8H RRCID -> 283194 COMPL. DATE 01/05/2017 TOTAL DEPTH 13247 PERF.13248 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	6095	-0-	-685	-0-	333	1	4671	3	Y	992	950	1	2	8	113
							1091	9									
12	7006	X	6099	-0-	-907	-0-	347	1	4572	3	Y	1073	1126	1	6	8	54
							1180	9									
*01	6944	X	5915	-0-	-1029	-0-	357	1	4425	3	Y	1030	944	1	2	8	138
							1133	9									
02	6272	X	3943	-0-	-2329	-0-	224	1	2978	3	Y	674	688	1			124
							741	9									
*03	6293	X	5886	-0-	-407	-0-	349	1	4425	3	Y	1011	1004	1			131
							1112	9									
*04	6090	X	5135	-0-	-955	-0-	305	1	3794	3	Y	942	972	1			101
							1036	9									

FISHER C WELL #: 6H RRCID -> 283359 COMPL. DATE 01/20/2017 TOTAL DEPTH 13359 PERF.14220 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17400	X	14446	-0-	-2954	-0-	828	1	12188	3	Y	1300	1341	1	2	8	232
							1430	9									
12	17112	X	12883	-0-	-4229	-0-	922	1	10809	3	Y	1047	982	1	5	8	292
							1152	9									
*01	16182	X	14608	-0-	-1574	-0-	1016	1	12111	3	Y	1346	1526	1	8	8	104
							1481	9									
02	13720	X	9402	-0-	-4318	-0-	587	1	7858	3	Y	870	838	1			136
							957	9									
*03	14911	X	8115	-0-	-6796	-0-	638	1	6589	3	Y	807	892	1			51
							888	9									
*04	16802	X	16802	-0-	-0-	-0-	1083	1	14226	3	Y	1357	1211	1			197
							1493	9									

ARNDT A WELL #: 13H RRCID -> 283368 COMPL. DATE 11/30/2016 TOTAL DEPTH 12908 PERF.13193 - 18600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	4339	-0-	-2381	-0-	315	1	2879	3	Y	1041	1027	1			116
							1145	9									
12	6944	X	4365	-0-	-2579	-0-	325	1	2897	3	Y	1039	1004	1			151
							1143	9									
*01	4540	X	4540	-0-	-0-	-0-	415	1	2956	3	Y	1063	1097	1			117
							1169	9									
02	4084	X	4084	-0-	-0-	-0-	344	1	2768	3	Y	884	843	1			158
							972	9									
*03	5442	X	5442	-0-	-0-	-0-	442	1	3709	3	Y	1174	1197	1			135
							1291	9									
*04	4320	X	2954	-0-	-1366	-0-	222	1	1942	3	Y	718	807	1			46
							790	9									

FISHER C WELL #: 5H RRCID -> 283372 COMPL. DATE 01/20/2017 TOTAL DEPTH 13296 PERF.13914 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18105	X	18105	-0-	-0-	-0-	1030	1	15355	3	Y	1564	1703	1	1	8	279
							1720	9									
12	16675	X	16675	-0-	-0-	-0-	1175	1	13910	3	Y	1445	1319	1			405
							1590	9									
*01	16275	X	15612	-0-	-663	-0-	1087	1	12965	3	Y	1418	1713	1			110
							1560	9									
02	16072	X	10687	-0-	-5385	-0-	715	1	8894	3	Y	980	937	1			153
							1078	9									
*03	17794	X	16083	-0-	-1711	-0-	1267	1	13092	3	Y	1567	1621	1			99
							1724	9									
*04	17220	X	14210	-0-	-3010	-0-	934	1	11994	3	Y	1165	1095	1			169
							1282	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARNDT A WELL #: 9H RRCID -> 283619 COMPL. DATE 07/09/2017 TOTAL DEPTH 12856 PERF.13155 - 19084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10421	X	10421	-0-	-0-	-0-	695	1	7363	3	Y	2148	2125	1			239
							2363	9									
12	9406	X	9406	-0-	-0-	-0-	657	1	6609	3	Y	1945	1887	1	13	8	284
							2140	9									
*01	9776	X	9776	-0-	-0-	-0-	826	1	6791	3	Y	1963	2028	1	5	8	214
							2159	9									
02	9828	X	9828	-0-	-0-	-0-	761	1	6982	3	Y	1895	1781	1			328
							2085	9									
*03	11315	X	11315	-0-	-0-	-0-	892	1	7996	3	Y	2206	2282	1			252
							2427	9									
*04	10309	X	10309	-0-	-0-	-0-	689	1	7350	3	Y	2064	2183	1			133
							2270	9									

ARNDT A WELL #: 10H RRCID -> 283624 COMPL. DATE 09/15/2016 TOTAL DEPTH 12885 PERF.13157 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9687	X	9687	-0-	-0-	-0-	654	1	6780	3	Y	2048	2035	1	3	8	229
							2253	9									
12	9379	X	9379	-0-	-0-	-0-	661	1	6559	3	Y	1963	1901	1	3	8	288
							2159	9									
*01	8184	X	5669	-0-	-2515	-0-	507	1	3772	3	Y	1264	1416	1			136
							1390	9									
02	7812	X	5023	-0-	-2789	-0-	416	1	3389	3	Y	1107	1048	1			195
							1218	9									
*03	8649	X	6592	-0-	-2057	-0-	546	1	4348	3	Y	1544	1564	1			175
							1698	9									
*04	9339	X	9339	-0-	-0-	-0-	630	1	6569	3	Y	1945	1996	1			124
							2140	9									

ARNDT A WELL #: 11H RRCID -> 283655 COMPL. DATE 11/30/2016 TOTAL DEPTH 12905 PERF.13184 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	5514	-0-	-936	-0-	391	1	3706	3	Y	1288	1293	1			147
							1417	9									
12	6665	X	6649	-0-	-16	-0-	488	1	4472	3	Y	1535	1459	1			223
							1689	9									
*01	6665	X	5683	-0-	-982	-0-	511	1	3752	3	Y	1291	1376	1			138
							1420	9									
02	5964	X	4957	-0-	-1007	-0-	406	1	3345	3	Y	1096	1038	1			196
							1206	9									
*03	7188	X	7188	-0-	-0-	-0-	584	1	4774	3	Y	1664	1674	1			186
							1830	9									
*04	7480	X	7480	-0-	-0-	-0-	522	1	5132	3	Y	1660	1739	1			107
							1826	9									

H SISTERS A WELL #: 5H RRCID -> 283751 COMPL. DATE 06/07/2018 TOTAL DEPTH 13782 PERF.13778 - 19788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25410	X	15746	-0-	-9664	-0-	745	1	14095	3	Y	824	797	1	1	8	91
							906	9									
12	26257	X	18012	-0-	-8245	-0-	948	1	16133	3	Y	846	771	1	1	8	165
							931	9									
*01	23095	X	16173	-0-	-6922	-0-	784	1	14513	3	Y	796	881	1	1	8	79
							876	9									
02	18564	X	13787	-0-	-4777	-0-	602	1	12460	3	Y	659	638	1			100
							725	9									
*03	18106	X	18106	-0-	-0-	-0-	895	1	16360	3	Y	774	810	1			64
							851	9									
*04	24937	X	24937	-0-	-0-	-0-	1190	1	22597	3	Y	1045	969	1			140
							1150	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 7H RRCID -> 283752 COMPL. DATE 06/11/2018 TOTAL DEPTH 13842 PERF.14074 - 20165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28530	X	18676	-0-	-9854	-0-	824	1	16695	3	Y	1052	1019	1	1	8	116
							1157	9									
12	29481	X	16744	-0-	-12737	-0-	903	1	14938	3	Y	821	776	1	1	8	160
							903	9									
*01	24180	X	12601	-0-	-11579	-0-	615	1	11284	3	Y	638	734	1	1	8	63
							702	9									
02	18620	X	16782	-0-	-1838	-0-	724	1	15197	3	Y	783	727	1			119
							861	9									
*03	20615	X	20164	-0-	-451	-0-	994	1	18221	3	Y	863	911	1			71
							949	9									
*04	19590	X	19590	-0-	-0-	-0-	939	1	17724	3	Y	843	801	1			113
							927	9									

H SISTERS B WELL #: 4H RRCID -> 283754 COMPL. DATE 02/27/2018 TOTAL DEPTH 13178 PERF.13714 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	21669	X	18184	-0-	-3485	-0-	694	1	15490	3	Y	1818	1739	1	1	8	206
							2000	9									
09	20460	X	16794	-0-	-3666	-0-	704	1	14295	3	Y	1632	1681	1	1	8	156
							1795	9									
10	20119	X	17482	-0-	-2637	-0-	721	1	14821	3	Y	1764	1807	1	1	8	112
							1940	9									
11	18240	X	16849	-0-	-1391	-0-	705	1	14306	3	Y	1671	1618	1	1	8	164
							1838	9									
12	18786	X	15993	-0-	-2793	-0-	798	1	13435	3	Y	1600	1496	1	3	8	265
							1760	9									
*01	18166	X	16974	-0-	-1192	-0-	771	1	14384	3	Y	1654	1738	1	4	8	177
							1819	9									
02	15792	X	12728	-0-	-3064	-0-	513	1	10749	3	Y	1333	1331	1			179
							1466	9									
*03	17484	X	14659	-0-	-2825	-0-	676	1	12300	3	Y	1530	1614	1			95
							1683	9									
*04	16860	X	14595	-0-	-2265	-0-	653	1	12274	3	Y	1516	1437	1			174
							1668	9									

H SISTERS A WELL #: 8H RRCID -> 283755 COMPL. DATE 06/12/2018 TOTAL DEPTH 13756 PERF.13894 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26220	X	21491	-0-	-4729	-0-	947	1	19223	3	Y	1201	1155	1	1	8	132
							1321	9									
12	27094	X	20948	-0-	-6146	-0-	1121	1	18706	3	Y	1019	951	1	2	8	198
							1121	9									
*01	23095	X	20976	-0-	-2119	-0-	1014	1	18820	3	Y	1038	1131	1	2	8	103
							1142	9									
02	19824	X	16782	-0-	-3042	-0-	763	1	15116	3	Y	821	799	1			125
							903	9									
*03	22196	X	19610	-0-	-2586	-0-	969	1	17722	3	Y	835	891	1			69
							919	9									
*04	21480	X	18576	-0-	-2904	-0-	888	1	16811	3	Y	797	759	1			107
							877	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 8H RRCID -> 283756 COMPL. DATE 02/15/2018 TOTAL DEPTH 13235 PERF.13831 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	19561	X	15602	-0-	-3959	-0-	601	1	13238	3	Y	1603	1534	1			182
							1763	9									
*09	17970	X	14416	-0-	-3554	-0-	608	1	12222	3	Y	1442	1485	1	1	8	138
							1586	9									
10	17546	X	15354	-0-	-2192	-0-	643	1	13019	3	Y	1538	1577	1	1	8	98
							1692	9									
11	16050	X	13891	-0-	-2159	-0-	589	1	11748	3	Y	1413	1372	1	1	8	138
							1554	9									
12	16182	X	14932	-0-	-1250	-0-	747	1	12466	3	Y	1563	1439	1	3	8	259
							1719	9									
*01	15593	X	13584	-0-	-2009	-0-	627	1	11422	3	Y	1395	1501	1	4	8	149
							1535	9									
02	13860	X	10709	-0-	-3151	-0-	437	1	9012	3	Y	1145	1140	1			154
							1260	9									
*03	15345	X	6482	-0-	-8863	-0-	304	1	5420	3	Y	689	800	1			43
							758	9									
*04	15659	X	15659	-0-	-0-	-0-	699	1	13204	3	Y	1596	1456	1			183
							1756	9									

H SISTERS B WELL #: 9H RRCID -> 283757 COMPL. DATE 02/16/2018 TOTAL DEPTH 13198 PERF.13969 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	17236	X	14913	-0-	-2323	-0-	570	1	12658	3	Y	1532	1457	1			174
							1685	9									
09	15930	X	13004	-0-	-2926	-0-	548	1	11055	3	Y	1274	1325	1	1	8	122
							1401	9									
10	15345	X	13943	-0-	-1402	-0-	579	1	11778	3	Y	1442	1471	1	1	8	92
							1586	9									
11	14550	X	13411	-0-	-1139	-0-	567	1	11333	3	Y	1374	1330	1	1	8	135
							1511	9									
12	14880	X	3671	-0-	-11209	-0-	175	1	2999	3	Y	452	511	1	1	8	75
							497	9									
*01	17217	X	17217	-0-	-0-	-0-	785	1	14540	3	Y	1720	1606	1	5	8	184
							1892	9									
02	12600	X	9797	-0-	-2803	-0-	396	1	8249	3	Y	1047	1090	1			141
							1152	9									
*03	13950	X	12628	-0-	-1322	-0-	585	1	10602	3	Y	1310	1370	1			81
							1441	9									
*04	16710	X	6139	-0-	-10571	-0-	279	1	5144	3	Y	651	657	1			75
							716	9									

H SISTERS B WELL #: 5H RRCID -> 283982 COMPL. DATE 02/12/2018 TOTAL DEPTH 13126 PERF.13710 - 20136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	21204	X	17441	-0-	-3763	-0-	711	1	14847	3	Y	1712	1648	1			194
							1883	9									
09	20520	X	17121	-0-	-3399	-0-	736	1	14575	3	Y	1645	1680	1	1	8	158
							1810	9									
10	20615	X	19423	-0-	-1192	-0-	802	1	16553	3	Y	1880	1917	1	1	8	120
							2068	9									
11	18720	X	18518	-0-	-202	-0-	778	1	15718	3	Y	1838	1776	1	2	8	180
							2022	9									
12	19344	X	16836	-0-	-2508	-0-	860	1	14098	3	Y	1707	1601	1	3	8	283
							1878	9									
*01	19557	X	19557	-0-	-0-	-0-	902	1	16511	3	Y	1949	2019	1	5	8	208
							2144	9									
02	17556	X	13981	-0-	-3575	-0-	596	1	11819	3	Y	1424	1441	1			191
							1566	9									
*03	19437	X	19003	-0-	-434	-0-	877	1	15961	3	Y	1968	2037	1			122
							2165	9									
*04	19170	X	16600	-0-	-2570	-0-	743	1	13959	3	Y	1725	1649	1			198
							1898	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 12H RRCID -> 284050 COMPL. DATE 02/23/2018 TOTAL DEPTH 13260 PERF.14134 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	20243	X	18729	-0-	-1514	-0-	720	1	15912	3	Y	1906	1808	1	1	8	216
							2097	9									
09	19200	X	16889	-0-	-2311	-0-	715	1	14319	3	Y	1686	1739	1	1	8	162
							1855	9									
10	19654	X	15739	-0-	-3915	-0-	658	1	13334	3	Y	1588	1648	1	1	8	101
							1747	9									
11	19020	X	14541	-0-	-4479	-0-	614	1	12318	3	Y	1463	1420	1	1	8	143
							1609	9									
12	18693	X	2007	-0-	-16686	-0-	105	1	1679	3	Y	203	312	1			34
							223	9									
*01	18693	X	2448	-0-	-16245	-0-	119	1	2032	3	Y	270	274	1	1	8	29
							297	9									
02	15764	X	6113	-0-	-9651	-0-	257	1	5089	3	Y	697	632	1			94
							767	9									
*03	15748	X	7136	-0-	-8612	-0-	347	1	5887	3	Y	820	863	1			51
							902	9									
*04	14550	X	6356	-0-	-8194	-0-	303	1	5258	3	Y	723	691	1			83
							795	9									

H SISTERS B WELL #: 10H RRCID -> 284053 COMPL. DATE 02/19/2018 TOTAL DEPTH 13267 PERF.13969 - 18999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	17639	X	13010	-0-	-4629	-0-	501	1	11035	3	Y	1340	1292	1			152
							1474	9									
*09	15750	X	13620	-0-	-2130	-0-	579	1	11522	3	Y	1381	1400	1	1	8	132
							1519	9									
10	15872	X	12654	-0-	-3218	-0-	534	1	10712	3	Y	1280	1330	1	1	8	81
							1408	9									
11	15360	X	12108	-0-	-3252	-0-	515	1	10225	3	Y	1244	1202	1	1	8	122
							1368	9									
12	14632	X	2409	-0-	-12223	-0-	117	1	1963	3	Y	299	371	1			50
							329	9									
*01	14502	X	14502	-0-	-0-	-0-	664	1	12235	3	Y	1457	1347	1	4	8	156
							1603	9									
02	12712	X	9213	-0-	-3499	-0-	376	1	7767	3	Y	973	998	1			131
							1070	9									
*03	12648	X	12358	-0-	-290	-0-	574	1	10392	3	Y	1265	1318	1			78
							1392	9									
*04	14160	X	9831	-0-	-4329	-0-	439	1	8321	3	Y	974	940	1			112
							1071	9									

H SISTERS B WELL #: 11H RRCID -> 284054 COMPL. DATE 02/22/2018 TOTAL DEPTH 13190 PERF.14085 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	17360	X	14519	-0-	-2841	-0-	561	1	12273	3	Y	1532	1463	1			174
							1685	9									
09	15600	X	11425	-0-	-4175	-0-	490	1	9669	3	Y	1151	1214	1	1	8	110
							1266	9									
10	15531	X	14279	-0-	-1252	-0-	594	1	12108	3	Y	1434	1452	1	1	8	91
							1577	9									
11	15030	X	12857	-0-	-2173	-0-	540	1	10888	3	Y	1299	1262	1	1	8	127
							1429	9									
12	14570	X	857	-0-	-13713	-0-	44	1	721	3	Y	84	197	1			14
							92	9									
*01	14508	X	5837	-0-	-8671	-0-	277	1	4813	3	Y	679	618	1	3	8	72
							747	9									
02	12908	X	8955	-0-	-3953	-0-	371	1	7476	3	Y	1007	944	1			135
							1108	9									
*03	14291	X	10287	-0-	-4004	-0-	490	1	8581	3	Y	1105	1172	1			68
							1216	9									
*04	12870	X	8571	-0-	-4299	-0-	393	1	7159	3	Y	926	888	1			106
							1019	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 6H RRCID -> 284055 COMPL. DATE 02/09/2018 TOTAL DEPTH 13224 PERF.13716 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	19561	X	16737	-0-	-2824	-0-	639	1	14219	3	Y	1708	1629	1			194
							1879	9									
09	17970	X	15732	-0-	-2238	-0-	662	1	13355	3	Y	1559	1603	1	1	8	149
							1715	9									
10	16833	X	15289	-0-	-1544	-0-	634	1	12961	3	Y	1540	1590	1	1	8	98
							1694	9									
11	16290	X	13155	-0-	-3135	-0-	558	1	11105	3	Y	1356	1320	1	1	8	133
							1492	9									
12	16709	X	13915	-0-	-2794	-0-	701	1	11594	3	Y	1473	1359	1	3	8	244
							1620	9									
*01	16709	X	11436	-0-	-5273	-0-	529	1	9641	3	Y	1151	1269	1	3	8	123
							1266	9									
02	14672	X	10919	-0-	-3753	-0-	445	1	9188	3	Y	1169	1135	1			157
							1286	9									
*03	15283	X	12965	-0-	-2318	-0-	604	1	10883	3	Y	1344	1418	1			83
							1478	9									
*04	13470	X	10707	-0-	-2763	-0-	482	1	9007	3	Y	1107	1063	1			127
							1218	9									

H SISTERS B WELL #: 7H RRCID -> 284056 COMPL. DATE 02/14/2018 TOTAL DEPTH 13158 PERF.13739 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	16895	X	12968	-0-	-3927	-0-	501	1	11006	3	Y	1328	1283	1			151
							1461	9									
*09	15630	X	10965	-0-	-4665	-0-	462	1	9315	3	Y	1080	1127	1	1	8	103
							1188	9									
10	15562	X	13473	-0-	-2089	-0-	564	1	11435	3	Y	1340	1357	1	1	8	85
							1474	9									
11	14910	X	12810	-0-	-2100	-0-	542	1	10846	3	Y	1293	1250	1	1	8	127
							1422	9									
12	15345	X	12489	-0-	-2856	-0-	627	1	10435	3	Y	1297	1207	1	2	8	215
							1427	9									
*01	12958	X	11928	-0-	-1030	-0-	552	1	10070	3	Y	1187	1272	1	3	8	127
							1306	9									
02	12180	X	8731	-0-	-3449	-0-	358	1	7348	3	Y	932	934	1			125
							1025	9									
*03	13485	X	11975	-0-	-1510	-0-	558	1	10035	3	Y	1256	1303	1			78
							1382	9									
*04	12810	X	10558	-0-	-2252	-0-	479	1	8858	3	Y	1110	1061	1			127
							1221	9									

H SISTERS A WELL #: 6H RRCID -> 284068 COMPL. DATE 06/08/2018 TOTAL DEPTH 13755 PERF.13696 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18000	X	15082	-0-	-2918	-0-	665	1	13494	3	Y	839	812	1	1	8	92
							923	9									
12	18600	X	14935	-0-	-3665	-0-	793	1	13358	3	Y	713	665	1	1	8	139
							784	9									
*01	17391	X	15085	-0-	-2306	-0-	731	1	13538	3	Y	742	806	1	1	8	74
							816	9									
02	15316	X	13222	-0-	-2094	-0-	568	1	11953	3	Y	637	614	1			97
							701	9									
*03	16089	X	16025	-0-	-64	-0-	796	1	14460	3	Y	699	739	1			57
							769	9									
*04	15090	X	14640	-0-	-450	-0-	705	1	13228	3	Y	643	614	1			86
							707	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 4H RRCID -> 284104 COMPL. DATE 02/27/2018 TOTAL DEPTH 13727 PERF.13762 - 19747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20580	X	18292	-0-	-2288	-0-	808 1131	1 9	16353	3	Y	1028	982	1	1	8	113
12	20739	X	16827	-0-	-3912	-0-	881 881	1 9	15065	3	Y	801	757	1	1	8	156
*01	20584	X	18536	-0-	-2048	-0-	898 1012	1 9	16626	3	Y	920	983	1	2	8	91
02	17444	X	13380	-0-	-4064	-0-	594 717	1 9	12069	3	Y	652	644	1			99
*03	18910	X	18310	-0-	-600	-0-	909 860	1 9	16541	3	Y	782	817	1			64
*04	18300	X	14771	-0-	-3529	-0-	711 701	1 9	13359	3	Y	637	616	1			85

BIG OAK C WELL #: 2H RRCID -> 284633 COMPL. DATE 09/26/2017 TOTAL DEPTH 12863 PERF.13174 - 19409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10897	X	10897	-0-	-0-	-0-	672 1846	1 9	8379	3	Y	1678	1603	1			155
12	10954	X	10954	-0-	-0-	-0-	675 1858	1 9	8421	3	Y	1689	1645	1			199
*01	10820	X	10820	-0-	-0-	-0-	721 1804	1 9	8295	3	Y	1640	1768	1	1	8	70
02	9800	X	9117	-0-	-683	-0-	588 1334	1 9	7195	3	Y	1213	890	1			393
*03	11132	X	11132	-0-	-0-	-0-	680 1800	1 9	8652	3	Y	1636	1784	1			245
*04	10500	X	10275	-0-	-225	-0-	622 1690	1 9	7963	3	Y	1536	1659	1			122

BIG OAK C WELL #: 3H RRCID -> 284634 COMPL. DATE 09/26/2017 TOTAL DEPTH 12909 PERF.13203 - 18274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6513	X	6513	-0-	-0-	-0-	409 1141	1 9	4963	3	Y	1037	991	1			96
12	6412	X	6412	-0-	-0-	-0-	403 1125	1 9	4884	3	Y	1023	998	1			121
*01	6096	X	6096	-0-	-0-	-0-	414 1076	1 9	4606	3	Y	978	1057	1			42
02	5516	X	5469	-0-	-47	-0-	373 889	1 9	4207	3	Y	808	588	1			262
*03	6107	X	6058	-0-	-49	-0-	371 1036	1 9	4651	3	Y	942	1063	1			141
*04	5910	X	5634	-0-	-276	-0-	344 948	1 9	4342	3	Y	862	934	1			69

LYMAN A WELL #: 3H RRCID -> 284808 COMPL. DATE 09/26/2017 TOTAL DEPTH 12958 PERF.13188 - 19009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12810	X	11033	-0-	-1777	-0-	698 1642	1 9	8693	3	Y	1493	1489	1			119
12	12524	X	11101	-0-	-1423	-0-	701 1665	1 9	8735	3	Y	1514	1442	1			191
*01	12214	X	10921	-0-	-1293	-0-	746 1602	1 9	8573	3	Y	1456	1519	1	1	8	127
02	9268	X	8794	-0-	-474	-0-	590 1219	1 9	6985	3	Y	1108	1088	1			147
*03	10271	X	10271	-0-	-0-	-0-	636 1508	1 9	8127	3	Y	1371	1311	1			207
*04	9930	X	9634	-0-	-296	-0-	591 1418	1 9	7625	3	Y	1289	1278	1			218

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LYMAN A WELL #: 4H RRCID -> 284818 COMPL. DATE 09/26/2017 TOTAL DEPTH 12992 PERF.13194 - 18773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12570	X	10007	-0-	-2563	-0-	633	1	7875	3	Y	1363	1360	1			108
							1499	9									
12	12462	X	10109	-0-	-2353	-0-	639	1	7957	3	Y	1375	1310	1			173
							1513	9									
*01	12245	X	9698	-0-	-2547	-0-	663	1	7599	3	Y	1305	1363	1	1	8	114
							1436	9									
02	8736	X	7834	-0-	-902	-0-	531	1	6213	3	Y	991	974	1			131
							1090	9									
*03	9672	X	9663	-0-	-9	-0-	598	1	7644	3	Y	1292	1228	1			195
							1421	9									
*04	9360	X	8959	-0-	-401	-0-	550	1	7089	3	Y	1200	1192	1			203
							1320	9									

LYMAN A WELL #: 6H RRCID -> 284849 COMPL. DATE 09/26/2017 TOTAL DEPTH 13020 PERF.13274 - 19126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9210	X	7696	-0-	-1514	-0-	490	1	6069	3	Y	1034	1032	1			82
							1137	9									
12	9517	X	7654	-0-	-1863	-0-	488	1	6032	3	Y	1031	983	1			130
							1134	9									
*01	9517	X	7424	-0-	-2093	-0-	512	1	5826	3	Y	987	1031	1			86
							1086	9									
02	6412	X	6361	-0-	-51	-0-	415	1	5109	3	Y	761	746	1			101
							837	9									
*03	7448	X	7448	-0-	-0-	-0-	465	1	5903	3	Y	982	935	1			148
							1080	9									
*04	7430	X	7430	-0-	-0-	-0-	462	1	5877	3	Y	992	972	1			168
							1091	9									

LYMAN A WELL #: 2H RRCID -> 284995 COMPL. DATE 09/26/2017 TOTAL DEPTH 12894 PERF.13041 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11070	X	8555	-0-	-2515	-0-	549	1	6722	3	Y	1167	1161	1			93
							1284	9									
12	11377	X	8667	-0-	-2710	-0-	559	1	6781	3	Y	1206	1147	1			152
							1327	9									
*01	11377	X	8252	-0-	-3125	-0-	579	1	6442	3	Y	1119	1173	1			98
							1231	9									
02	6804	X	6039	-0-	-765	-0-	418	1	4765	3	Y	778	773	1			103
							856	9									
*03	7791	X	7791	-0-	-0-	-0-	493	1	6089	3	Y	1099	1036	1			166
							1209	9									
*04	7587	X	7587	-0-	-0-	-0-	482	1	5930	3	Y	1068	1053	1			181
							1175	9									

JORDAN B WELL #: 5H RRCID -> 285632 COMPL. DATE 09/06/2018 TOTAL DEPTH 13669 PERF.13574 - 19147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	242	-0-	-3088	-0-	14	1	67	3	Y	146	184	1			187
							161	9									
12	11501	X	11501	-0-	-0-	-0-	2739	1	7411	3	Y	1228	751	1	11	8	653
							1351	9									
*01	36101	X	36101	-0-	-0-	-0-	2353	1	28928	3	Y	4382	4704	1			331
							4820	9									
*02	2800	N	20940	-0-	18140	18140	640	1	17302	3	Y	2725	2678	1			378
							2998	9									
*03	42640	X	24500	-0-	-18140	-0-	912	1	20208	3	Y	3073	2971	1			480
							3380	9									
*04	21959	X	21959	-0-	-0-	-0-	977	1	18176	3	Y	2551	2225	1			806
							2806	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
JORDAN A WELL #: 2H RRCID -> 285647 COMPL. DATE 02/13/2019 TOTAL DEPTH 13528 PERF.13444 - 18701																	
11	11048	X	11048	-0-	-0-	-0-	525	1	7864	3	Y	2417	2601	1	1	8	583
							2659	9									
12	11230	X	11230	-0-	-0-	-0-	602	1	7890	3	Y	2489	2409	1	73	8	590
							2738	9									
*01	10487	X	10487	-0-	-0-	-0-	617	1	7486	3	Y	2167	2482	1	5	8	270
							2384	9									
02	9107	X	9107	-0-	-0-	-0-	587	1	6492	3	Y	1844	1719	1			395
							2028	9									
*03	11173	X	11173	-0-	-0-	-0-	1175	1	7798	3	Y	2000	2078	1			317
							2200	9									
*04	10224	X	10224	-0-	-0-	-0-	1016	1	7055	3	Y	1957	2008	1			266
							2153	9									
JORDAN A WELL #: 5H RRCID -> 285648 COMPL. DATE 09/27/2018 TOTAL DEPTH 13437 PERF.13496 - 19033																	
11	16635	X	16635	-0-	-0-	-0-	814	1	12112	3	Y	3372	3371	0	1	8	12
							3709	9									
12	14629	X	14629	-0-	-0-	-0-	465	1	10880	3	Y	2985	2985	0	9	1	3
							3284	9									
*01	12281	X	12281	-0-	-0-	-0-	465	1	9319	3	Y	2270	1866	0	368	1	33
							2497	9					6	8			
*02	14392	X	11582	-0-	-2810	-0-	573	1	8295	3	Y	2467	30	0	2074	1	396
							2714	9									
*03	15934	X	12644	-0-	-3290	-0-	823	1	9255	3	Y	2333	2460	1			269
							2566	9									
*04	15420	X	12153	-0-	-3267	-0-	729	1	8873	3	Y	2319	2292	1			296
							2551	9									
RAYES A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285656 COMPL. DATE 07/12/2019 TOTAL DEPTH 13535 PERF.13435 - 20043																	
11	24268	X	24268	-0-	-0-	-0-	1054	1	19309	3	Y	3550	1089	0	2217	1	400
							3905	9					22	8			
12	25854	X	20476	-0-	-5378	-0-	465	1	16044	3	Y	3606	3702	1	13	8	291
							3967	9									
*01	25606	X	19207	-0-	-6399	-0-	465	1	15240	3	Y	3184	877	0	2307	1	257
							3502	9					34	8			
*02	23800	X	13493	-0-	-10307	-0-	426	1	10628	3	Y	2217	2133	1			341
							2439	9									
*03	25761	X	21512	-0-	-4249	-0-	1154	1	16563	3	Y	3450	3427	1			364
							3795	9									
*04	24240	X	21896	-0-	-2344	-0-	1154	1	17225	3	Y	3197	3020	1			541
							3517	9									
RAYES A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285657 COMPL. DATE 07/10/2019 TOTAL DEPTH 13514 PERF.13405 - 20071																	
11	22132	X	22132	-0-	-0-	-0-	990	1	17684	3	Y	3144	2805	1			649
							3458	9									
12	25389	X	20248	-0-	-5141	-0-	1072	1	16116	3	Y	2782	3136	1			295
							3060	9									
*01	24645	X	18114	-0-	-6531	-0-	998	1	14381	3	Y	2486	2509	1			272
							2735	9									
02	22260	X	13345	-0-	-8915	-0-	423	1	10941	3	Y	1801	1550	1			523
							1981	9									
*03	22878	X	16043	-0-	-6835	-0-	869	1	12024	3	Y	2864	2887	1			500
							3150	9									
*04	22140	X	12979	-0-	-9161	-0-	852	1	9736	3	Y	2174	2267	1			407
							2391	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 6 WELL #: 6H RRCID -> 285658 COMPL. DATE 07/01/2019 TOTAL DEPTH 13423 PERF.13339 - 19885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16140	X	10315	-0-	-5825	-0-	439	1	7976	3	Y	1727	1671	1			396
							1900	9									
12	16120	X	10946	-0-	-5174	-0-	557	1	8395	3	Y	1813	1812	1			397
							1994	9									
*01	16120	X	11074	-0-	-5046	-0-	604	1	8587	3	Y	1712	1923	1			186
							1883	9									
02	12656	X	8949	-0-	-3707	-0-	293	1	7264	3	Y	1265	969	1			482
							1392	9									
*03	13796	X	13796	-0-	-0-	-0-	768	1	11096	3	Y	1756	2066	1			172
							1932	9									
*04	11073	X	11073	-0-	-0-	-0-	605	1	8932	3	Y	1396	1325	1			243
							1536	9									

RAYES A - POKLUDA A SA 7 WELL #: 7H RRCID -> 285659 COMPL. DATE 07/09/2019 TOTAL DEPTH 13494 PERF.13477 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19860	X	13520	-0-	-6340	-0-	577	1	10602	3	Y	2128	2083	1			363
							2341	9									
12	20398	X	14195	-0-	-6203	-0-	727	1	11036	3	Y	2211	2198	1			376
							2432	9									
*01	20398	X	13758	-0-	-6640	-0-	754	1	10675	3	Y	2117	2104	1			389
							2329	9									
02	15624	X	9447	-0-	-6177	-0-	300	1	7582	3	Y	1423	1361	1			451
							1565	9									
*03	16275	X	13557	-0-	-2718	-0-	732	1	10426	3	Y	2181	2503	1			129
							2399	9									
*04	13740	X	11407	-0-	-2333	-0-	609	1	8838	3	Y	1782	1701	1			210
							1960	9									

RAYES A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285664 COMPL. DATE 03/20/2019 TOTAL DEPTH 13700 PERF.13616 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26430	X	19553	-0-	-6877	-0-	1092	1	15503	3	Y	2689	2634	1	1	8	232
							2958	9									
12	25234	X	19504	-0-	-5730	-0-	1259	1	15287	3	Y	2689	2478	1			443
							2958	9									
*01	25234	X	18317	-0-	-6917	-0-	1240	1	14269	3	Y	2553	2821	1	10	8	165
							2808	9									
02	20216	X	13863	-0-	-6353	-0-	824	1	11149	3	Y	1718	1516	1			367
							1890	9									
*03	22382	X	18740	-0-	-3642	-0-	1475	1	14471	3	Y	2540	2632	1			275
							2794	9									
*04	19560	X	19062	-0-	-498	-0-	1297	1	15013	3	Y	2502	2394	1			383
							2752	9									

RAYES A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285704 COMPL. DATE 06/26/2019 TOTAL DEPTH 13603 PERF.13554 - 20672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21750	X	20210	-0-	-1540	-0-	907	1	16788	3	Y	2286	2029	1			576
							2515	9									
12	26040	X	21851	-0-	-4189	-0-	1162	1	17992	3	Y	2452	2630	1			398
							2697	9									
*01	25606	X	19326	-0-	-6280	-0-	1106	1	15734	3	Y	2260	2497	1			161
							2486	9									
02	23128	X	10729	-0-	-12399	-0-	360	1	8938	3	Y	1301	1002	1			460
							1431	9									
*03	24862	X	17124	-0-	-7738	-0-	950	1	13612	3	Y	2329	2310	1			479
							2562	9									
*04	21150	X	14610	-0-	-6540	-0-	799	1	11792	3	Y	1835	2084	1			230
							2019	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BYERLY A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285732 COMPL. DATE 08/04/2019 TOTAL DEPTH 13537 PERF.13846 - 21160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43367	X	43367	-0-	-0-	-0-	1696 3742	1 9	37929	3	Y	3402	3371	1	6	8	363
12	47740	X	42567	-0-	-5173	-0-	1726 3373	1 9	37468	3	Y	3066	2858	1	4	8	567
*01	47740	X	40397	-0-	-7343	-0-	1837 3449	1 9	35111	3	Y	3135	3267	1			435
02	43120	X	29744	-0-	-13376	-0-	1402 2023	1 9	26319	3	Y	1839	1538	1			736
*03	44795	X	38290	-0-	-6505	-0-	2074 2412	1 9	33804	3	Y	2193	2698	1			231
*04	43350	X	34436	-0-	-8914	-0-	1881 2122	1 9	30433	3	Y	1929	1841	1			319

BYERLY A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285733 COMPL. DATE 08/02/2019 TOTAL DEPTH 13597 PERF.13974 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37702	X	37702	-0-	-0-	-0-	1449 3331	1 9	32922	3	Y	3028	2994	1	6	8	284
12	39432	X	39432	-0-	-0-	-0-	1576 3545	1 9	34311	3	Y	3223	3057	1	7	8	443
*01	36887	X	36887	-0-	-0-	-0-	1630 3180	1 9	32077	3	Y	2891	2701	1			633
02	35616	X	24888	-0-	-10728	-0-	1157 2122	1 9	21609	3	Y	1929	1958	1			604
*03	39742	X	33965	-0-	-5777	-0-	1867 2818	1 9	29280	3	Y	2562	2846	1			320
*04	38160	X	35044	-0-	-3116	-0-	1932 2758	1 9	30354	3	Y	2507	2472	1			355

BYERLY A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285734 COMPL. DATE 08/03/2019 TOTAL DEPTH 13472 PERF.14116 - 20875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26340	X	18833	-0-	-7507	-0-	727 1518	1 9	16588	3	Y	1380	1444	1	3	8	147
12	24676	X	17694	-0-	-6982	-0-	709 1503	1 9	15482	3	Y	1366	1332	1	4	8	177
*01	24676	X	15629	-0-	-9047	-0-	705 1353	1 9	13571	3	Y	1230	1125	1			282
02	22288	X	11214	-0-	-11074	-0-	528 974	1 9	9712	3	Y	885	748	1			419
*03	21266	X	14904	-0-	-6362	-0-	793 1503	1 9	12608	3	Y	1366	1464	1			321
*04	18840	X	14645	-0-	-4195	-0-	786 1422	1 9	12437	3	Y	1293	1286	1			328

BYERLY A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285735 COMPL. DATE 07/31/2019 TOTAL DEPTH 13526 PERF.14267 - 20797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34271	X	34271	-0-	-0-	-0-	1326 2614	1 9	30331	3	Y	2376	2452	1	5	8	292
12	37107	X	33330	-0-	-3777	-0-	1336 2430	1 9	29564	3	Y	2209	2273	1	3	8	225
*01	35960	X	30525	-0-	-5435	-0-	1361 2167	1 9	26997	3	Y	1970	1927	1			268
02	32480	X	26187	-0-	-6293	-0-	1225 1823	1 9	23139	3	Y	1657	1456	1			469
*03	35402	X	27586	-0-	-7816	-0-	1482 2094	1 9	24010	3	Y	1904	2058	1			315
*04	34260	X	24324	-0-	-9936	-0-	1309 1880	1 9	21135	3	Y	1709	1718	1			306

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 2H RRCID -> 285739 COMPL. DATE 09/06/2018 TOTAL DEPTH 13753 PERF.13673 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25266	X	25266	-0-	-0-	-0-	681	1	21105	3	Y	3164	3164	0			-0-
							3480	9									
12	24823	X	24823	-0-	-0-	-0-	465	1	20858	3	Y	3182	3165	0	17	8	-0-
							3500	9									
*01	23281	X	21770	-0-	-1511	-0-	465	1	18581	3	Y	2476	2147	0	304	1	25
							2724	9									
*02	19488	X	18514	-0-	-974	-0-	420	1	16110	3	Y	1804	1711	0	107	1	11
							1984	9									
*03	27124	X	27124	-0-	-0-	-0-	465	1	23780	3	Y	2617	2617	0	11	1	-0-
							2879	9									
*04	26714	X	26714	-0-	-0-	-0-	450	1	23339	3	Y	2659	2588	0	60	1	11
							2925	9									

RAYES A WELL #: 2H RRCID -> 285740 COMPL. DATE 03/28/2019 TOTAL DEPTH 13317 PERF.13646 - 19214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21810	X	16471	-0-	-5339	-0-	798	1	12952	3	Y	2474	2583	1			263
							2721	9									
12	22568	X	15904	-0-	-6664	-0-	765	1	12302	3	Y	2579	2371	1			471
							2837	9									
*01	22568	X	15412	-0-	-7156	-0-	847	1	11822	3	Y	2494	2534	1			431
							2743	9									
02	18844	X	12580	-0-	-6264	-0-	696	1	9977	3	Y	1734	1865	1			300
							1907	9									
*03	17980	X	13244	-0-	-4736	-0-	826	1	10050	3	Y	2153	2168	1			285
							2368	9									
*04	16470	X	13078	-0-	-3392	-0-	1377	1	9758	3	Y	1766	1834	1			217
							1943	9									

BYERLY A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285846 COMPL. DATE 08/02/2019 TOTAL DEPTH 13600 PERF.13794 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39138	X	39138	-0-	-0-	-0-	1531	1	34460	3	Y	2861	3000	1	6	8	116
							3147	9									
12	40331	X	39059	-0-	-1272	-0-	1582	1	34365	3	Y	2829	2504	1	7	8	434
							3112	9									
*01	39184	X	37480	-0-	-1704	-0-	1681	1	33005	3	Y	2540	2498	1			476
							2794	9									
02	37296	X	25792	-0-	-11504	-0-	1212	1	22703	3	Y	1706	1715	1			467
							1877	9									
*03	40424	X	39591	-0-	-833	-0-	2136	1	34745	3	Y	2464	2682	1			249
							2710	9									
*04	39165	X	39165	-0-	-0-	-0-	2127	1	34496	3	Y	2311	2272	1			288
							2542	9									

RAYES A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285885 COMPL. DATE 03/22/2019 TOTAL DEPTH 13633 PERF.13430 - 21348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26340	X	19793	-0-	-6547	-0-	1066	1	15956	3	Y	2519	2376	1	1	8	327
							2771	9									
12	24924	X	19549	-0-	-5375	-0-	1199	1	15621	3	Y	2481	2462	1			346
							2729	9									
*01	23808	X	18543	-0-	-5265	-0-	1171	1	14751	3	Y	2383	2469	1	10	8	250
							2621	9									
02	19796	X	13348	-0-	-6448	-0-	747	1	10917	3	Y	1531	1342	1			439
							1684	9									
*03	21917	X	15110	-0-	-6807	-0-	1067	1	11916	3	Y	1934	2080	1			293
							2127	9									
*04	19800	X	18467	-0-	-1333	-0-	1182	1	14559	3	Y	2478	2600	1			171
							2726	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RAYES A - POKLUDA A SA 8 WELL #: 8H RRCID -> 285886 COMPL. DATE 03/21/2019 TOTAL DEPTH 13583 PERF.13492 - 21292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21630	X	14319	-0-	-7311	-0-	860	1	11170	3	Y	2081	1894	1	1	8	326
							2289	9									
12	20119	X	15245	-0-	-4874	-0-	1070	1	11845	3	Y	2118	2241	1			203
							2330	9									
*01	19189	X	14437	-0-	-4752	-0-	1058	1	11166	3	Y	2012	2074	1	8	8	133
							2213	9									
02	14504	X	11330	-0-	-3174	-0-	754	1	9073	3	Y	1366	1141	1			358
							1503	9									
*03	16647	X	11802	-0-	-4845	-0-	1087	1	8846	3	Y	1699	1887	1			170
							1869	9									
*04	15180	X	14861	-0-	-319	-0-	1134	1	11432	3	Y	2086	2113	1			143
							2295	9									

LP-BUTLER A WELL #: 4H RRCID -> 285961 COMPL. DATE 06/21/2019 TOTAL DEPTH 13651 PERF.13887 - 19196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9402	X	9402	-0-	-0-	-0-	901	1	6960	3	Y	1401	1557	1	2	8	55
							1541	9									
12	9125	X	9125	-0-	-0-	-0-	692	1	6887	3	Y	1405	1258	1	7	8	195
							1546	9									
*01	9620	X	9620	-0-	-0-	-0-	793	1	7171	3	Y	1505	1573	1	6	8	121
							1656	9									
02	7504	X	6738	-0-	-766	-0-	490	1	5152	3	Y	996	986	1			131
							1096	9									
*03	9677	X	9677	-0-	-0-	-0-	1115	1	6997	3	Y	1423	1427	1			127
							1565	9									
*04	8784	X	8784	-0-	-0-	-0-	1091	1	6263	3	Y	1300	1374	1			53
							1430	9									

LP-BUTLER A WELL #: 5H RRCID -> 285974 COMPL. DATE 06/26/2019 TOTAL DEPTH 13683 PERF.13472 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22080	X	18752	-0-	-3328	-0-	1820	1	13824	3	Y	2825	3130	1	3	8	110
							3108	9									
12	22816	X	17875	-0-	-4941	-0-	1251	1	13541	3	Y	2803	2514	1	11	8	388
							3083	9									
*01	21018	X	17500	-0-	-3518	-0-	1131	1	13303	3	Y	2787	2940	1	9	8	226
							3066	9									
02	15456	X	13353	-0-	-2103	-0-	686	1	10426	3	Y	2037	1994	1			269
							2241	9									
*03	17112	X	16252	-0-	-860	-0-	1131	1	12416	3	Y	2459	2503	1			225
							2705	9									
*04	16560	X	14776	-0-	-1784	-0-	1056	1	11242	3	Y	2253	2385	1			93
							2478	9									

LP-BUTLER A WELL #: 9H RRCID -> 285976 COMPL. DATE 06/18/2019 TOTAL DEPTH 13570 PERF.13738 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11280	X	10150	-0-	-1130	-0-	975	1	7516	3	Y	1508	1650	1	3	8	56
							1659	9									
12	12090	X	9368	-0-	-2722	-0-	794	1	6954	3	Y	1473	1318	1	10	8	201
							1620	9									
*01	12214	X	9512	-0-	-2702	-0-	727	1	7111	3	Y	1522	1586	1	11	8	126
							1674	9									
02	9065	X	9065	-0-	-0-	-0-	544	1	6920	3	Y	1455	1370	1			211
							1601	9									
*03	12163	X	12163	-0-	-0-	-0-	1074	1	9168	3	Y	1746	1789	1			168
							1921	9									
*04	11009	X	11009	-0-	-0-	-0-	1008	1	8232	3	Y	1608	1710	1			66
							1769	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 10H RRCID -> 285977 COMPL. DATE 06/24/2019 TOTAL DEPTH 13581 PERF.13691 - 19082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25860	X	20286	-0-	-5574	-0-	1983 3290	1 9	15013	3	Y	2991	3299	1	4	8	116
12	25079	X	19729	-0-	-5350	-0-	1385 3326	1 9	15018	3	Y	3024	2711	1	12	8	417
*01	22785	X	19017	-0-	-3768	-0-	1239 3256	1 9	14522	3	Y	2960	3127	1	10	8	240
02	16128	X	13426	-0-	-2702	-0-	693 2208	1 9	10525	3	Y	2007	1965	1			282
*03	17859	X	17859	-0-	-0-	-0-	1248 2868	1 9	13743	3	Y	2607	2646	1			243
*04	17280	X	16257	-0-	-1023	-0-	1159 2638	1 9	12460	3	Y	2398	2542	1			99

POKLUDA A - BYERLY A SA 1 WELL #: 1H RRCID -> 286098 COMPL. DATE 04/02/2019 TOTAL DEPTH 13700 PERF.13762 - 20346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28865	X	28865	-0-	-0-	-0-	1539 2064	1 9	25262	3	Y	1876	1818 21	0 8	38	1	95
12	29053	X	29053	-0-	-0-	-0-	1595 2272	1 9	25186	3	Y	2065	1971 4	0 8	112	1	73
*01	27665	X	27665	-0-	-0-	-0-	1790 2133	1 9	23742	3	Y	1939	1453 47	0 8	425	1	87
*02	26432	X	22890	-0-	-3542	-0-	1427 2017	1 9	19446	3	Y	1834	631	0	965	1	325
*03	32049	X	32049	-0-	-0-	-0-	2458 3079	1 9	26512	3	Y	2799	2858	1			266
*04	28830	X	27132	-0-	-1698	-0-	450 2569	1 9	24113	3	Y	2335	2228	1			373

POKLUDA A - BYERLY A SA 2 WELL #: 2H RRCID -> 286099 COMPL. DATE 04/03/2019 TOTAL DEPTH 13714 PERF.13669 - 20253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34799	X	34799	-0-	-0-	-0-	1845 2727	1 9	30227	3	Y	2479	2638	1			197
12	36704	X	33389	-0-	-3315	-0-	1778 2710	1 9	28901	3	Y	2464	2194	1	11	8	456
*01	37386	X	31473	-0-	-5913	-0-	1913 2572	1 9	26988	3	Y	2338	2378	1	36	8	380
02	35392	X	23587	-0-	-11805	-0-	1418 1945	1 9	20224	3	Y	1768	1760	1			388
*03	39184	X	28855	-0-	-10329	-0-	2026 2080	1 9	24749	3	Y	1891	2169	1			110
*04	34800	X	27310	-0-	-7490	-0-	2605 2028	1 9	22677	3	Y	1844	1734	1			220

POKLUDA A WELL #: 2H RRCID -> 286100 COMPL. DATE 04/01/2019 TOTAL DEPTH 13699 PERF.13655 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37200	X	29138	-0-	-8062	-0-	1530 2709	1 9	24899	3	Y	2463	2661	1			250
12	38378	X	28272	-0-	-10106	-0-	1492 2770	1 9	24010	3	Y	2518	2341	1	3	8	424
*01	38378	X	27610	-0-	-10768	-0-	1663 3097	1 9	22850	3	Y	2815	453 1	0 8	2583	1	202
*02	33572	X	19580	-0-	-13992	-0-	1088 2764	1 9	15728	3	Y	2513	925	0	1546	1	244
*03	33728	X	24490	-0-	-9238	-0-	1729 2786	1 9	19975	3	Y	2533	2560	1			217
*04	29130	X	25020	-0-	-4110	-0-	2410 2957	1 9	19653	3	Y	2688	2580	1			325

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 5H RRCID -> 286217 COMPL. DATE 10/10/2019 TOTAL DEPTH 13791 PERF.14034 - 18711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22140	X	20612	-0-	-1528	-0-	835	1	17290	3	Y	2261	2376	1			112
							2487	9									
12	22878	X	21720	-0-	-1158	-0-	1056	1	18028	3	Y	2396	2212	1			296
							2636	9									
*01	23689	X	23689	-0-	-0-	-0-	1263	1	19652	3	Y	2522	2620	1			198
							2774	9									
02	16940	X	15504	-0-	-1436	-0-	858	1	12810	3	Y	1669	1712	1			155
							1836	9									
*03	24495	X	24495	-0-	-0-	-0-	1418	1	20392	3	Y	2441	2338	1			258
							2685	9									
*04	23026	X	23026	-0-	-0-	-0-	1266	1	19347	3	Y	2194	2141	1			311
							2413	9									

LANDGREBE A WELL #: 6H RRCID -> 286218 COMPL. DATE 10/09/2019 TOTAL DEPTH 13780 PERF.13936 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27000	X	22987	-0-	-4013	-0-	947	1	19598	3	Y	2220	1697	0	733	1	39
							2442	9									
12	27032	X	20335	-0-	-6697	-0-	1005	1	17139	3	Y	1992	1992	0	21	1	18
							2191	9									
*01	27032	X	23985	-0-	-3047	-0-	1304	1	20127	3	Y	2322	2116	0	181	1	43
							2554	9									
*02	22540	X	15059	-0-	-7481	-0-	420	1	13036	3	Y	1457	645	0	776	1	79
							1603	9									
*03	23808	X	21112	-0-	-2696	-0-	465	1	18261	3	Y	2169	2030	1			218
							2386	9									
*04	25078	X	25078	-0-	-0-	-0-	450	1	21891	3	Y	2488	2376	1			330
							2737	9									

WARWAS A WELL #: 2H RRCID -> 286221 COMPL. DATE 10/11/2019 TOTAL DEPTH 13778 PERF.13908 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36600	X	29075	-0-	-7525	-0-	1191	1	24874	3	Y	2736	2736	0	4	1	2
							3010	9									
12	38118	X	38118	-0-	-0-	-0-	465	1	33914	3	Y	3399	3387	0	12	8	2
							3739	9									
*01	33976	X	33281	-0-	-695	-0-	465	1	29649	3	Y	2879	2508	0	301	1	63
							3167	9					9	8			
*02	25760	X	21535	-0-	-4225	-0-	420	1	18982	3	Y	1939	1047	0	781	1	174
							2133	9									
*03	30328	X	30328	-0-	-0-	-0-	465	1	26515	3	Y	3044	3016	1			202
							3348	9									
*04	27600	X	25639	-0-	-1961	-0-	450	1	22332	3	Y	2597	2560	1			239
							2857	9									

MUSICK - LP BUTLER A SA 1 WELL #: 1H RRCID -> 286222 COMPL. DATE 03/09/2019 TOTAL DEPTH 13790 PERF.13850 - 22127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57900	X	57725	-0-	-175	-0-	657	1	49618	3	Y	6773	6750	0			162
							7450	9									
12	62341	X	60935	-0-	-1406	-0-	465	1	52847	3	Y	6930	6907	0			185
							7623	9									
*01	62248	X	58156	-0-	-4092	-0-	465	1	50534	3	Y	6506	5756	0	841	1	94
							7157	9									
*02	57932	X	43408	-0-	-14524	-0-	420	1	38073	3	Y	4468	4047	0	368	1	147
							4915	9									
*03	63922	X	49376	-0-	-14546	-0-	465	1	43099	3	Y	5284	5237	0	25	1	169
							5812	9									
*04	58980	X	46730	-0-	-12250	-0-	450	1	40908	3	Y	4884	4841	0	57	1	155
							5372	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUSICK - LP BUTLER A SA 2 WELL #: 2H RRCID -> 286223 COMPL. DATE 03/09/2019 TOTAL DEPTH 13681 PERF.13816 - 22069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					59
12	949	X	949	-0-	-0-	-0-	923	1	26	9	Y	24					83
*01	547	X	547	-0-	-0-	-0-	547	1			Y	-0-	24	1			59
02	259	X	259	-0-	-0-	-0-	254	1	5	3	Y	-0-					59
*03	39906	X	39906	-0-	-0-	-0-	1400	1	33390	3	Y	4651	4349	0			361
							5116	9									
*04	47919	X	47919	-0-	-0-	-0-	864	1	40760	3	Y	5723	5680	0	215	1	189
							6295	9									

LANDGREBE A WELL #: 2H RRCID -> 286234 COMPL. DATE 07/03/2020 TOTAL DEPTH 13780 PERF.13870 - 22474

11	61049	X	61049	-0-	-0-	-0-	712	1	53650	3	Y	6079	6043	0	13	8	240
							6687	9									
12	59166	X	59166	-0-	-0-	-0-	465	1	52350	3	Y	5774	5735	0	15	8	264
							6351	9									
*01	54943	X	54943	-0-	-0-	-0-	465	1	48813	3	Y	5150	4393	0	835	1	157
							5665	9					29	8			
*02	50876	X	39612	-0-	-11264	-0-	420	1	35440	3	Y	3411	3097	0	254	1	217
							3752	9									
*03	56327	X	53354	-0-	-2973	-0-	465	1	48318	3	Y	4155	4096	0	143	1	133
							4571	9									
*04	55258	X	55258	-0-	-0-	-0-	450	1	50023	3	Y	4350	4293	0	81	1	109
							4785	9									

LANDGREBE A WELL #: 4H RRCID -> 286235 COMPL. DATE 12/09/2019 TOTAL DEPTH 13661 PERF.13910 - 18584

11	30064	X	30064	-0-	-0-	-0-	358	1	26813	3	Y	2630	2600	0	7	8	97
							2893	9									
12	25752	X	25752	-0-	-0-	-0-	465	1	22942	3	Y	2132	2108	0			121
							2345	9									
*01	22975	X	22975	-0-	-0-	-0-	465	1	20535	3	Y	1795	1482	0	357	1	65
							1975	9					12	8			
*02	27300	X	17127	-0-	-10173	-0-	420	1	15174	3	Y	1394	1186	0	148	1	125
							1533	9									
*03	31124	X	20292	-0-	-10832	-0-	465	1	18477	3	Y	1227	1168	0	89	1	95
							1350	9									
*04	30060	X	23100	-0-	-6960	-0-	450	1	21286	3	Y	1240	1183	0	56	1	96
							1364	9									

LANDGREBE A WELL #: 7H RRCID -> 286236 COMPL. DATE 07/18/2020 TOTAL DEPTH 13762 PERF.13880 - 22352

11	57783	X	57783	-0-	-0-	-0-	676	1	51399	3	Y	5189	5153	0	13	8	74
							5708	9									
12	52539	X	52539	-0-	-0-	-0-	465	1	46567	3	Y	5006	4967	0	15	8	98
							5507	9									
*01	57691	X	45855	-0-	-11836	-0-	465	1	40646	3	Y	4313	3646	0	604	1	137
							4744	9					24	8			
*02	53928	X	33373	-0-	-20555	-0-	420	1	29617	3	Y	3033	2731	0	241	1	198
							3336	9									
*03	59768	X	44837	-0-	-14931	-0-	465	1	39946	3	Y	4024	3964	0	135	1	123
							4426	9									
*04	57780	X	38943	-0-	-18837	-0-	450	1	34441	3	Y	3684	3627	0	74	1	106
							4052	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
POKLUDA A - BYERLY A SA 3 WELL #: 3H RRCID -> 286322 COMPL. DATE 03/29/2019 TOTAL DEPTH 13613 PERF.13609 - 20193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30930	X	19024	-0-	-11906	-0-	993	1	16187	3	Y	1676	1844	1			188
							1844	9									
12	28675	X	17813	-0-	-10862	-0-	933	1	15039	3	Y	1674	1431	1			431
							1841	9									
*01	25947	X	16778	-0-	-9169	-0-	1006	1	14047	3	Y	1568	1738	1			261
							1725	9									
02	21644	X	14692	-0-	-6952	-0-	946	1	12335	3	Y	1283	1189	1			355
							1411	9									
*03	22103	X	17542	-0-	-4561	-0-	1380	1	14587	3	Y	1432	1605	1			182
							1575	9									
*04	19020	X	16111	-0-	-2909	-0-	1739	1	12952	3	Y	1291	1266	1			207
							1420	9									

LANDGREBE A WELL #: 3H RRCID -> 286590 COMPL. DATE 07/17/2020 TOTAL DEPTH 13793 PERF.13850 - 22044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59040	X	48677	-0-	-10363	-0-	568	1	43051	3	Y	4598	4563	0	11	8	69
							5058	9									
12	56916	X	45082	-0-	-11834	-0-	465	1	39709	3	Y	4462	4424	0	15	8	92
							4908	9									
*01	56916	X	46511	-0-	-10405	-0-	465	1	41391	3	Y	4232	3590	0	577	1	132
							4655	9					25	8			
*02	48244	X	38490	-0-	-9754	-0-	420	1	34415	3	Y	3323	2914	0	297	1	244
							3655	9									
*03	53413	X	44632	-0-	-8781	-0-	465	1	39919	3	Y	3862	3802	0	171	1	133
							4248	9									
*04	48660	X	40441	-0-	-8219	-0-	450	1	35907	3	Y	3713	3656	0	81	1	109
							4084	9									

LANDGREBE A WELL #: 8H RRCID -> 286592 COMPL. DATE 10/08/2019 TOTAL DEPTH 13694 PERF.13889 - 18689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26010	X	17781	-0-	-8229	-0-	718	1	14914	3	Y	1954	2076	1			99
							2149	9									
12	22604	X	22604	-0-	-0-	-0-	1090	1	18773	3	Y	2492	2284	1			307
							2741	9									
*01	22809	X	22809	-0-	-0-	-0-	1214	1	18902	3	Y	2448	2558	1			197
							2693	9									
02	17584	X	13232	-0-	-4352	-0-	746	1	10920	3	Y	1424	1487	1			134
							1566	9									
*03	21390	X	21280	-0-	-110	-0-	1231	1	17706	3	Y	2130	2038	1			226
							2343	9									
*04	20700	X	18092	-0-	-2608	-0-	999	1	15205	3	Y	1716	1695	1			247
							1888	9									

WARWAS A WELL #: 3H RRCID -> 286593 COMPL. DATE 08/08/2019 TOTAL DEPTH 13664 PERF.13911 - 19247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25200	X	20486	-0-	-4714	-0-	815	1	16917	3	Y	2504	2572	1			155
							2754	9									
12	21638	X	20394	-0-	-1244	-0-	953	1	16490	3	Y	2683	2448	1	6	8	384
							2951	9									
*01	18755	X	17803	-0-	-952	-0-	929	1	14388	3	Y	2260	2434	1	5	8	205
							2486	9									
02	16212	X	13608	-0-	-2604	-0-	754	1	11277	3	Y	1434	1361	1			278
							1577	9									
*03	17949	X	16870	-0-	-1079	-0-	981	1	14075	3	Y	1649	1796	1			131
							1814	9									
*04	19444	X	19444	-0-	-0-	-0-	1074	1	16293	3	Y	1888	1830	1			189
							2077	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 2H RRCID -> 287506 COMPL. DATE 12/08/2015 TOTAL DEPTH 13071 PERF.13468 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	2813	-0-	-2047	-0-	349 590	1 9	1874	3	Y	536	545	1	3	8	57
12	4867	X	2999	-0-	-1868	-0-	373 660	1 9	1966	3	Y	600	603	1	3	8	51
*01	4867	X	3157	-0-	-1710	-0-	439 604	1 9	2114	3	Y	549	571	1	1	8	28
02	3164	X	2801	-0-	-363	-0-	362 524	1 9	1915	3	Y	476	432	1			72
*03	3534	X	2560	-0-	-974	-0-	382 493	1 9	1685	3	Y	448	441	1			79
*04	3450	X	604	-0-	-2846	-0-	187 173	1 9	244	3	Y	157	216	1			20

WAGNER B WELL #: 11H RRCID -> 287507 COMPL. DATE 12/08/2015 TOTAL DEPTH 13325 PERF.13431 - 19443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1725	X	1725	-0-	-0-	-0-	208 364	1 9	1153	3	Y	331	294	1	2	8	35
12	5906	X	5906	-0-	-0-	-0-	640 1103	1 9	4163	3	Y	1003	948	1	5	8	85
*01	4893	X	4893	-0-	-0-	-0-	626 971	1 9	3296	3	Y	883	921	1	2	8	45
02	4187	X	4187	-0-	-0-	-0-	504 823	1 9	2860	3	Y	748	680	1			113
*03	4867	X	4197	-0-	-670	-0-	569 831	1 9	2797	3	Y	755	735	1			133
*04	4710	X	4424	-0-	-286	-0-	721 820	1 9	2883	3	Y	745	783	1			95

WAGNER B WELL #: 8H RRCID -> 287508 COMPL. DATE 12/04/2015 TOTAL DEPTH 13353 PERF.13242 - 18598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6256	X	6041	-0-	-215	-0-	600 1085	1 9	4356	3	Y	986	966	1			134
12	6293	X	4996	-0-	-1297	-0-	576 908	1 9	3512	3	Y	825	870	1	1	8	88
*01	6293	X	5990	-0-	-303	-0-	715 1162	1 9	4113	3	Y	1056	1081	1	1	8	62
02	7084	X	5016	-0-	-2068	-0-	519 881	1 9	3616	3	Y	801	653	1			210
*03	7843	X	6460	-0-	-1383	-0-	758 1241	1 9	4461	3	Y	1128	1185	1			153
*04	7180	X	7180	-0-	-0-	-0-	745 1337	1 9	5098	3	Y	1215	1264	1			104

WAGNER B WELL #: 12H RRCID -> 287509 COMPL. DATE 12/08/2015 TOTAL DEPTH 13080 PERF.13480 - 19416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12522	X	12522	-0-	-0-	-0-	1272 2146	1 9	9104	3	Y	1951	1977	1	9	8	206
12	13770	X	13770	-0-	-0-	-0-	1402 2407	1 9	9961	3	Y	2188	2199	1	10	8	185
*01	13070	X	13070	-0-	-0-	-0-	1475 2169	1 9	9426	3	Y	1972	2053	1	4	8	100
02	10852	X	10852	-0-	-0-	-0-	1157 1753	1 9	7942	3	Y	1594	1453	1			241
*03	12243	X	12243	-0-	-0-	-0-	1475 2077	1 9	8691	3	Y	1888	1796	1			333
*04	11806	X	11806	-0-	-0-	-0-	1721 1872	1 9	8213	3	Y	1702	1818	1			217

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 9H RRCID -> 287586 COMPL. DATE 12/04/2015 TOTAL DEPTH 13410 PERF.13258 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10935	X	10935	-0-	-0-	-0-	1041	1	7982	3	Y	1738	1605	1			236
							1912	9									
12	9667	X	9667	-0-	-0-	-0-	1040	1	6926	3	Y	1546	1615	1	2	8	165
							1701	9									
*01	8587	X	8344	-0-	-243	-0-	945	1	5829	3	Y	1427	1507	1	1	8	84
							1570	9									
02	8288	X	6585	-0-	-1703	-0-	692	1	4701	3	Y	1084	884	1			284
							1192	9									
*03	9176	X	6830	-0-	-2346	-0-	761	1	4647	3	Y	1293	1401	1			176
							1422	9									
*04	8880	X	8159	-0-	-721	-0-	857	1	5743	3	Y	1417	1471	1			122
							1559	9									

HARTMAN A WELL #: 2H RRCID -> 287626 COMPL. DATE 11/10/2015 TOTAL DEPTH 13089 PERF.13181 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4704	X	4593	-0-	-111	-0-	567	1	2885	3	Y	1037	1045	1			225
							1141	9									
12	6639	X	6639	-0-	-0-	-0-	800	1	4423	3	Y	1287	1089	1			423
							1416	9									
*01	5538	X	5538	-0-	-0-	-0-	744	1	3686	3	Y	1007	1168	1			262
							1108	9									
02	5628	X	5628	-0-	-0-	-0-	649	1	3749	3	Y	1118	1067	1			313
							1230	9									
*03	5516	X	5516	-0-	-0-	-0-	754	1	3619	3	Y	1039	1104	1			248
							1143	9									
*04	5381	X	5381	-0-	-0-	-0-	756	1	3529	3	Y	996	1121	1			123
							1096	9									

HARTMAN A WELL #: 9H RRCID -> 287627 COMPL. DATE 12/02/2015 TOTAL DEPTH 13238 PERF.13352 - 17014

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	792	X	792	-0-	-0-	-0-	154	1	342	3	Y	269	248	1			36
							296	9									
12	785	X	785	-0-	-0-	-0-	173	1	318	3	Y	267	272	1			31
							294	9									
*01	2170	X	1452	-0-	-718	-0-	193	1	933	3	Y	296	294	1			33
							326	9									
02	1372	X	1033	-0-	-339	-0-	117	1	683	3	Y	212	180	1			65
							233	9									
*03	1457	X	1130	-0-	-327	-0-	147	1	719	3	Y	240	268	1			37
							264	9									
*04	1620	X	1088	-0-	-532	-0-	133	1	720	3	Y	214	219	1			32
							235	9									

HARTMAN A WELL #: 11H RRCID -> 287628 COMPL. DATE 12/02/2015 TOTAL DEPTH 13385 PERF.13243 - 18993

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6580	X	6580	-0-	-0-	-0-	741	1	4469	3	Y	1245	1136	1			167
							1370	9									
12	5927	X	5927	-0-	-0-	-0-	744	1	3958	3	Y	1114	1151	1	1	8	129
							1225	9									
*01	6727	X	5536	-0-	-1191	-0-	614	1	3797	3	Y	1023	1038	1	1	8	113
							1125	9									
02	6720	X	5387	-0-	-1333	-0-	511	1	3918	3	Y	871	717	1			267
							958	9									
*03	6789	X	6565	-0-	-224	-0-	683	1	4562	3	Y	1200	1281	1			186
							1320	9									
*04	6570	X	6131	-0-	-439	-0-	616	1	4379	3	Y	1033	1066	1			153
							1136	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARTMAN A WELL #: 10H RRCID -> 287645 COMPL. DATE 12/02/2015 TOTAL DEPTH 13323 PERF.13210 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9190	X	9190	-0-	-0-	-0-	964	1	6589	3	Y	1488	1336	1	1	8	199
							1637	9									
12	8826	X	8826	-0-	-0-	-0-	1024	1	6203	3	Y	1454	1483	1	2	8	168
							1599	9									
*01	7716	X	7716	-0-	-0-	-0-	841	1	5365	3	Y	1373	1388	1	1	8	152
							1510	9									
02	6329	X	6329	-0-	-0-	-0-	614	1	4562	3	Y	1048	879	1			321
							1153	9									
*03	7737	X	7737	-0-	-0-	-0-	817	1	5352	3	Y	1425	1525	1			221
							1568	9									
*04	5226	X	5226	-0-	-0-	-0-	543	1	3676	3	Y	915	1001	1			135
							1007	9									

HARTMAN A WELL #: 12H RRCID -> 287646 COMPL. DATE 12/02/2015 TOTAL DEPTH 13383 PERF.13246 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6697	X	6697	-0-	-0-	-0-	697	1	4811	3	Y	1081	987	1			145
							1189	9									
12	6643	X	6643	-0-	-0-	-0-	754	1	4726	3	Y	1057	1079	1	1	8	122
							1163	9									
*01	5957	X	5957	-0-	-0-	-0-	632	1	4181	3	Y	1040	1046	1	1	8	115
							1144	9									
02	6496	X	5403	-0-	-1093	-0-	496	1	3941	3	Y	878	724	1			269
							966	9									
*03	7099	X	5857	-0-	-1242	-0-	609	1	4075	3	Y	1066	1169	1			166
							1173	9									
*04	6690	X	5118	-0-	-1572	-0-	515	1	3646	3	Y	870	907	1			129
							957	9									

KRAUSE B WELL #: 11H RRCID -> 287771 COMPL. DATE 12/05/2016 TOTAL DEPTH 12573 PERF.13248 - 19108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	12865	X	12433	-0-	-432	-0-	1710	1	7971	3	Y	2502	2402	1	2	8	149
							2752	9									
*06	13770	X	11106	-0-	-2664	-0-	1449	1	7103	3	Y	2322	2235	1	2	8	234
							2554	9									
*07	13764	X	11808	-0-	-1956	-0-	1532	1	7584	3	Y	2447	2510	1	7	8	164
							2692	9									
*08	13764	X	10234	-0-	-3530	-0-	1442	1	6452	3	Y	2127	2206	1	4	8	81
							2340	9									
*09	12090	X	9991	-0-	-2099	-0-	1088	1	6569	3	Y	2122	2035	1			168
							2334	9									
*10	12431	X	11042	-0-	-1389	-0-	1591	1	7065	3	Y	2169	2240	1	1	8	96
							2386	9									
*11	11430	X	10381	-0-	-1049	-0-	1136	1	6766	3	Y	2254	2263	1	3	8	84
							2479	9									
*12	11520	X	11520	-0-	-0-	-0-	1696	1	7263	3	Y	2328	2284	1	13	8	115
							2561	9									
*01	11406	X	11406	-0-	-0-	-0-	1910	1	6976	3	Y	2291	2280	1	2	8	124
							2520	9									
*02	8017	X	8017	-0-	-0-	-0-	876	1	5307	3	Y	1667	1626	1			165
							1834	9									
*03	10311	X	10311	-0-	-0-	-0-	811	1	7054	3	Y	2224	2263	1			126
							2446	9									
*04	9155	X	9155	-0-	-0-	-0-	1004	1	6022	3	Y	1935	1949	1			112
							2129	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 9H RRCID -> 287772 COMPL. DATE 04/05/2014 TOTAL DEPTH 13378 PERF.13558 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3507	-0-	-603	-0-	764	1	2184	3	Y	508	440	1			173
							559	9									
12	4247	X	3016	-0-	-1231	-0-	475	1	2050	3	Y	446	557	1			62
							491	9									
*01	4247	X	2788	-0-	-1459	-0-	458	1	1943	3	Y	352	364	1	1	8	49
							387	9									
02	4116	X	2416	-0-	-1700	-0-	290	1	1810	3	Y	287	293	1			43
							316	9									
*03	3968	X	2075	-0-	-1893	-0-	349	1	1420	3	Y	278	251	1			70
							306	9									
*04	3510	X	3066	-0-	-444	-0-	512	1	2078	3	Y	433	391	1			112
							476	9									

HARTMAN A WELL #: 13H RRCID -> 287776 COMPL. DATE 12/02/2015 TOTAL DEPTH 13352 PERF.13298 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10050	X	8751	-0-	-1299	-0-	945	1	6167	3	Y	1490	1362	1	1	8	199
							1639	9									
12	8577	X	8577	-0-	-0-	-0-	1007	1	5983	3	Y	1443	1473	1	2	8	167
							1587	9									
*01	8184	X	7462	-0-	-722	-0-	804	1	5191	3	Y	1334	1353	1	1	8	147
							1467	9									
02	T. A.		6145	-0-	6145	6145	580	1	4376	3	Y	1081	897	1			331
							1189	9									
*03	T. A.		8349	-0-	8349	14494	864	1	5791	3	Y	1540	1632	1			239
							1694	9									
*04	T. A.		7382	-0-	7382	21876	738	1	5239	3	Y	1277	1327	1			189
							1405	9									

CASKEY A WELL #: 7H RRCID -> 287889 COMPL. DATE 02/27/2019 TOTAL DEPTH 13321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	W	1587	-0-	1587	1587	118	1	1287	3	Y	165	141	1			24
							182	9									

CASKEY B - MIGURA B SA 2 WELL #: 2H RRCID -> 287890 COMPL. DATE 08/25/2020 TOTAL DEPTH 13622 PERF.13626 - 21451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130230	X	33445	-0-	-96785	-0-	400	1	28224	3	Y	4383	4383	0			38
							4821	9									
12	92256	X	30028	-0-	-62228	-0-	465	1	25054	3	Y	4099	4088	0			49
							4509	9									
*01	67642	X	29324	-0-	-38318	-0-	465	1	24805	3	Y	3685	3637	0	34	1	63
							4054	9									
*02	55608	X	20710	-0-	-34898	-0-	420	1	17533	3	Y	2506	2175	0	229	1	165
							2757	9									
*03	44113	X	28237	-0-	-15876	-0-	465	1	24134	3	Y	3307	3283	0	30	1	159
							3638	9									
*04	33450	X	24926	-0-	-8524	-0-	450	1	21317	3	Y	2872	2849	0	31	1	151
							3159	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CASKEY B WELL #: 2H RRCID -> 287929 COMPL. DATE 08/21/2020 TOTAL DEPTH 13481 PERF.13897 - 16251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41730	X	19166	-0-	-22564	-0-	228	1	15874	3	Y	2785	2838	1			351
							3064	9									
12	28427	X	19015	-0-	-9412	-0-	1339	1	14676	3	Y	2727	2618	1	52	8	408
							3000	9									
*01	28148	X	18529	-0-	-9619	-0-	2754	1	13142	3	Y	2394	2436	1	114	8	252
							2633	9									
*02	25424	X	11927	-0-	-13497	-0-	901	1	9398	3	Y	1480	1450	1			282
							1628	9									
*03	23529	X	14357	-0-	-9172	-0-	1257	1	10945	3	Y	1959	1832	1			409
							2155	9									
*04	19170	X	15179	-0-	-3991	-0-	2718	1	10372	3	Y	1899	2251	1			57
							2089	9									

KRAUSE B WELL #: 13H RRCID -> 287935 COMPL. DATE 12/05/2016 TOTAL DEPTH 12658 PERF.13204 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11718	X	9377	-0-	-2341	-0-	1223	1	6003	3	Y	1955	2023	1	5	8	132
							2151	9									
08	11315	X	8486	-0-	-2829	-0-	1193	1	5329	3	Y	1785	1846	1	3	8	68
							1964	9									
09	10950	X	8048	-0-	-2902	-0-	884	1	5266	3	Y	1725	1656	1			137
							1898	9									
10	10447	X	8807	-0-	-1640	-0-	1276	1	5610	3	Y	1746	1804	1	1	8	78
							1921	9									
11	9660	X	7572	-0-	-2088	-0-	834	1	4899	3	Y	1672	1686	1	2	8	62
							1839	9									
12	9362	X	8317	-0-	-1045	-0-	1228	1	5232	3	Y	1688	1656	1	10	8	84
							1857	9									
*01	8494	X	7780	-0-	-714	-0-	1301	1	4757	3	Y	1565	1562	1	2	8	85
							1722	9									
02	7308	X	5487	-0-	-1821	-0-	599	1	3627	3	Y	1146	1117	1			114
							1261	9									
*03	8091	X	7392	-0-	-699	-0-	578	1	5089	3	Y	1568	1594	1			88
							1725	9									
*04	7830	X	6677	-0-	-1153	-0-	732	1	4406	3	Y	1399	1406	1			81
							1539	9									

CASKEY B - MIGURA B SA 3 WELL #: 3H RRCID -> 288262 COMPL. DATE 08/21/2020 TOTAL DEPTH 13580 PERF.15144 - 21341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119460	X	39657	-0-	-79803	-0-	481	1	33773	3	Y	4912	4912	0			49
							5403	9									
12	86769	X	32669	-0-	-54100	-0-	465	1	26981	3	Y	4748	4693	0	2	8	102
							5223	9									
*01	86769	X	28079	-0-	-58690	-0-	465	1	24018	3	Y	3269	3073	0	211	1	87
							3596	9									
*02	62776	X	20540	-0-	-42236	-0-	420	1	17004	3	Y	2833	2575	0	220	1	125
							3116	9									
*03	52483	X	34330	-0-	-18153	-0-	465	1	29544	3	Y	3928	3898	0	30	1	125
							4321	9									
*04	39660	X	34233	-0-	-5427	-0-	450	1	29452	3	Y	3937	3908	0	31	1	123
							4331	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BYERLY A - CASKEY B SA 1 WELL #: 1H RRCID -> 288289 COMPL. DATE 06/24/2020 TOTAL DEPTH 13459 PERF.13841 - 21563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66510	X	35405	-0-	-31105	-0-	584	1	29696	3	Y	4659	4561	0	65	1	146
							5125	9					66	8			
12	51553	X	32428	-0-	-19125	-0-	587	1	27134	3	Y	4279	4218	0	63	1	132
							4707	9					12	8			
*01	42253	X	31665	-0-	-10588	-0-	670	1	26902	3	Y	3721	3690	0	32	1	131
							4093	9									
*02	37212	X	27492	-0-	-9720	-0-	856	1	23315	3	Y	3019	2851	0			299
							3321	9									
*03	36673	X	29747	-0-	-6926	-0-	1052	1	25256	3	Y	3126	3087	0	32	1	306
							3439	9									
*04	35340	X	30155	-0-	-5185	-0-	1179	1	25343	3	Y	3303	3247	0	225	1	137
							3633	9									

MIGURA B - CASKEY B SA 2 WELL #: 2H RRCID -> 288290 COMPL. DATE 09/14/2020 TOTAL DEPTH 13403 PERF.13664 - 18996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112740	X	63259	-0-	-49481	-0-	1149	1	54109	3	Y	7274	7233	0	59	1	91
							8001	9									
12	105648	X	55004	-0-	-50644	-0-	1024	1	46683	3	Y	6634	6596	0			129
							7297	9									
*01	88784	X	42660	-0-	-46124	-0-	899	1	36298	3	Y	4966	4928	0	63	1	104
							5463	9									
*02	68488	X	36093	-0-	-32395	-0-	722	1	30520	3	Y	4410	4259	0			255
							4851	9									
*03	70928	X	40214	-0-	-30714	-0-	786	1	34856	3	Y	4156	4115	0	32	1	264
							4572	9									
*04	63270	X	32471	-0-	-30799	-0-	761	1	27752	3	Y	3598	3542	0	64	1	256
							3958	9									

MIGURA B - LANIK A SA 2 WELL #: 2H RRCID -> 288305 COMPL. DATE 09/18/2020 TOTAL DEPTH 13405 PERF.13615 - 19026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	72633	X	43301	-0-	-29332	-0-	307	1	36307	3	Y	6079	6079	0			94
							6687	9									
*06	70290	X	53194	-0-	-17096	-0-	250	1	43559	3	Y	8532	8529	0			97
							9385	9									
*07	88846	X	49112	-0-	-39734	-0-	256	1	40925	3	Y	7210	7207	0			100
							7931	9									
*08	79856	X	42991	-0-	-36865	-0-	265	1	35867	3	Y	6235	6195	0	31	1	109
							6859	9									
*09	65490	X	35982	-0-	-29508	-0-	289	1	29844	3	Y	5317	5288	0	63	1	75
							5849	9									
*10	54963	X	40465	-0-	-14498	-0-	495	1	34087	3	Y	5348	5321	0			102
							5883	9									
*11	53190	X	29834	-0-	-23356	-0-	536	1	25138	3	Y	3782	3740	0	59	1	84
							4160	9					1	8			
*12	49104	X	31698	-0-	-17406	-0-	583	1	26475	3	Y	4218	4096	0			206
							4640	9									
*01	42997	X	24792	-0-	-18205	-0-	520	1	20796	3	Y	3160	3066	0	63	1	237
							3476	9									
*02	35980	X	19785	-0-	-16195	-0-	399	1	16729	3	Y	2415	2312	0	185	1	155
							2657	9									
*03	39835	X	24667	-0-	-15168	-0-	480	1	21257	3	Y	2664	2620	0	32	1	167
							2930	9									
*04	30690	X	23385	-0-	-7305	-0-	555	1	19722	3	Y	2825	2769	0	64	1	159
							3108	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B - CASKEY B SA 5 WELL #: 5H RRCID -> 288306 COMPL. DATE 09/17/2020 TOTAL DEPTH 13233 PERF.13700 - 20924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50460	X	20104	-0-		-30356	-0-	362 2125	1 9	17617	3	Y	1932	1891	0	59	1	58
12	39091	X	20662	-0-		-18429	-0-	396 1904	1 9	18362	3	Y	1731	1694	0			95
*01	29171	X	19438	-0-		-9733	-0-	418 1718	1 9	17302	3	Y	1562	1517	0	63	1	77
*02	21476	X	16976	-0-		-4500	-0-	341 1620	1 9	15015	3	Y	1473	683	0	380	1	487
*03	22692	X	18706	-0-		-3986	-0-	362 2036	1 9	16308	3	Y	1851	1729	1			609
*04	20100	X	15338	-0-		-4762	-0-	368 1687	1 9	13283	3	Y	1534	1916	1			227

MIGURA B - CASKEY B SA 6 WELL #: 6H RRCID -> 288307 COMPL. DATE 09/15/2020 TOTAL DEPTH 13498 PERF.13659 - 20995

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102240	X	33701	-0-		-68539	-0-	597 4600	1 9	28504	3	Y	4182	4141	0	59	1	82
12	86335	X	34815	-0-		-51520	-0-	641 4386	1 9	29788	3	Y	3987	3935	0			134
*01	71796	X	32387	-0-		-39409	-0-	678 4241	1 9	27468	3	Y	3855	3775	0	63	1	151
*02	44800	X	28615	-0-		-16185	-0-	587 3472	1 9	24556	3	Y	3156	2937	0			370
*03	43958	X	30416	-0-		-13542	-0-	588 3416	1 9	26412	3	Y	3105	3043	0	32	1	400
*04	33690	X	24531	-0-		-9159	-0-	586 2635	1 9	21310	3	Y	2395	2331	0	64	1	400

MIGURA B - CASKEY B SA 4 WELL #: 4H RRCID -> 288308 COMPL. DATE 06/26/2020 TOTAL DEPTH 13584 PERF.14157 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82350	X	43075	-0-		-39275	-0-	730 4816	1 9	37529	3	Y	4378	4336	0	65	1	230
12	74028	X	41945	-0-		-32083	-0-	775 4782	1 9	36388	3	Y	4347	4298	0	63	1	216
*01	63023	X	42023	-0-		-21000	-0-	895 4692	1 9	36436	3	Y	4265	4230	0	32	1	219
*02	53228	X	31346	-0-		-21882	-0-	1044 2926	1 9	27376	3	Y	2660	2587	0			292
*03	53010	X	37690	-0-		-15320	-0-	1337 3997	1 9	32356	3	Y	3634	3594	0	216	1	116
*04	43080	X	33571	-0-		-9509	-0-	1334 3542	1 9	28695	3	Y	3220	3141	0	32	1	163

MIGURA B - CASKEY B SA 8 WELL #: 8H RRCID -> 288309 COMPL. DATE 06/25/2020 TOTAL DEPTH 13507 PERF.13782 - 21503

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79230	X	43695	-0-		-35535	-0-	738 5421	1 9	37536	3	Y	4928	4896	0	65	1	96
12	76353	X	38475	-0-		-37878	-0-	705 5069	1 9	32701	3	Y	4608	4559	0	63	1	82
*01	59396	X	35924	-0-		-23472	-0-	761 4674	1 9	30489	3	Y	4249	4219	0	32	1	80
*02	48076	X	29494	-0-		-18582	-0-	944 3488	1 9	25062	3	Y	3171	2708	0			543
*03	48825	X	32068	-0-		-16757	-0-	1141 3560	1 9	27367	3	Y	3236	3197	0	414	1	168
*04	43710	X	28921	-0-		-14789	-0-	1131 3432	1 9	24358	3	Y	3120	3062	0	32	1	194

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B - CASKEY B SA 7 WELL #: 7H RRCID -> 288366 COMPL. DATE 06/30/2020 TOTAL DEPTH 13538 PERF.13808 - 21528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93210	X	42780	-0-	-50430	-0-	728	1	37060	3	Y	4538	4507	0	65	1	122
							4992	9									
12	77500	X	43693	-0-	-33807	-0-	815	1	38017	3	Y	4419	4370	0	63	1	108
							4861	9									
*01	61194	X	39669	-0-	-21525	-0-	850	1	34519	3	Y	3909	3877	0	32	1	108
							4300	9									
*02	45976	X	29989	-0-	-15987	-0-	945	1	25411	3	Y	3303	3013	0			398
							3633	9									
*03	46004	X	30296	-0-	-15708	-0-	1069	1	25792	3	Y	3123	3084	0	225	1	212
							3435	9									
*04	42780	X	28456	-0-	-14324	-0-	1142	1	23984	3	Y	3027	2971	0	32	1	236
							3330	9									

CASKEY B - MIGURA B SA 1 WELL #: 1H RRCID -> 288492 COMPL. DATE 08/25/2020 TOTAL DEPTH 13748 PERF.13732 - 21433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158940	X	93381	-0-	-65559	-0-	1131	1	80413	3	Y	10761	10696	0	65	8	94
							11837	9									
12	135811	X	86279	-0-	-49532	-0-	465	1	74166	3	Y	10589	10574	0			109
							11648	9									
*01	125643	X	76250	-0-	-49393	-0-	465	1	67537	3	Y	7498	7438	0	34	1	135
							8248	9									
*02	114604	X	42217	-0-	-72387	-0-	420	1	37016	3	Y	4346	3664	0	756	1	61
							4781	9									
*03	103726	X	63290	-0-	-40436	-0-	465	1	55559	3	Y	6605	6565	0	30	1	71
							7266	9									
*04	93300	X	55319	-0-	-37981	-0-	450	1	47917	3	Y	6320	6296	0	31	1	64
							6952	9									

MIGURA B - CASKEY B SA 3 WELL #: 3H RRCID -> 288527 COMPL. DATE 07/01/2020 TOTAL DEPTH 13309 PERF.13983 - 21514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126570	X	63192	-0-	-63378	-0-	1081	1	54093	3	Y	7289	7205	0	243	1	135
							8018	9									
12	97278	X	59699	-0-	-37579	-0-	1104	1	50883	3	Y	7011	6883	0	63	1	200
							7712	9									
*01	94085	X	50909	-0-	-43176	-0-	1110	1	43549	3	Y	5682	5600	0	32	1	250
							6250	9									
*02	71736	X	39770	-0-	-31966	-0-	1269	1	33560	3	Y	4492	3976	0	563	1	203
							4941	9									
*03	67952	X	42085	-0-	-25867	-0-	1491	1	35921	3	Y	4248	4207	0	32	1	212
							4673	9									
*04	63180	X	38014	-0-	-25166	-0-	1533	1	32056	3	Y	4023	3955	0	32	1	248
							4425	9									

CASKEY A -CASKEY B SA 1 WELL #: 1H RRCID -> 288544 COMPL. DATE 05/05/2020 TOTAL DEPTH 13529 PERF.13376 - 21885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67290	X	36414	-0-	-30876	-0-	772	1	28533	3	Y	6463	6406	0	58	1	80
							7109	9					24	8			
12	56389	X	35460	-0-	-20929	-0-	359	1	28119	3	Y	6347	6347	0			80
							6982	9									
*01	52886	X	36190	-0-	-16696	-0-	411	1	29373	3	Y	5824	5111	0	697	1	96
							6406	9									
*02	44240	X	24953	-0-	-19287	-0-	420	1	20240	3	Y	3903	3546	0	365	1	88
							4293	9									
*03	41819	X	28172	-0-	-13647	-0-	465	1	22350	3	Y	4870	2721	0	1793	1	444
							5357	9									
*04	36390	X	25740	-0-	-10650	-0-	450	1	20223	3	Y	4606	4552	1			498
							5067	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
E. BUTLER A WELL #: 15H RRCID -> 288545 COMPL. DATE 01/29/2020 TOTAL DEPTH 13289 PERF.13715 - 19403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53220	X	22079	-0-	-31141	-0-	678	1	16772	3	Y	4208	4093	0	97	1	21
							4629	9									
12	44361	X	21273	-0-	-23088	-0-	735	1	16031	3	Y	4097	4092	0	15	1	6
							4507	9					5	8			
*01	44361	X	18245	-0-	-26116	-0-	679	1	13812	3	Y	3413	1787	0	1492	1	124
							3754	9					16	8			
02	21308	X	20180	-0-	-1128	-0-	401	1	15651	3	Y	3753	3445	1			432
							4128	9									
*03	23591	X	21602	-0-	-1989	-0-	704	1	16975	3	Y	3566	3639	1			359
							3923	9									
*04	22080	X	17097	-0-	-4983	-0-	717	1	13519	3	Y	2601	2825	1			135
							2861	9									

MIGURA B - CASKEY B SA 1 WELL #: 1H RRCID -> 288559 COMPL. DATE 09/16/2020 TOTAL DEPTH 13573 PERF.13589 - 19324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129000	X	87151	-0-	-41849	-0-	1550	1	74082	3	Y	10472	10379	0	59	1	71
							11519	9					52	8			
12	116839	X	75527	-0-	-41312	-0-	1388	1	63938	3	Y	9274	9181	0	56	8	108
							10201	9									
*01	116839	X	55292	-0-	-61547	-0-	1139	1	46528	3	Y	6932	6793	0	63	1	83
							7625	9					101	8			
*02	92260	X	41042	-0-	-51218	-0-	835	1	35519	3	Y	4262	3997	0			348
							4688	9									
*03	96038	X	49984	-0-	-46054	-0-	974	1	43074	3	Y	5396	5319	0	32	1	393
							5936	9									
*04	87090	X	56738	-0-	-30352	-0-	1353	1	48807	3	Y	5980	5925	0	64	1	384
							6578	9									

JORDAN A- JORDAN B SA 5 WELL #: 5H RRCID -> 288564 COMPL. DATE 04/23/2021 TOTAL DEPTH 13677 PERF.13578 - 22406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132540	X	79619	-0-	-52921	-0-	352	1	65091	3	Y	12887	12878	0			61
							14176	9									
12	132308	X	74822	-0-	-57486	-0-	1016	1	61288	3	Y	11380	11363	0			78
							12518	9									
*01	121923	X	71051	-0-	-50872	-0-	662	1	58661	3	Y	10662	10075	0	610	1	55
							11728	9									
*02	100548	X	51968	-0-	-48580	-0-	162	1	43566	3	Y	7491	7476	0			70
							8240	9									
*03	92504	X	73063	-0-	-19441	-0-	181	1	61993	3	Y	9899	9876	0			93
							10889	9									
*04	79620	X	56175	-0-	-23445	-0-	196	1	47024	3	Y	8141	8131	0	20	1	83
							8955	9									

JORDAN A WELL #: 3H RRCID -> 288568 COMPL. DATE 10/21/2020 TOTAL DEPTH 13491 PERF.13760 - 19225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116730	X	51021	-0-	-65709	-0-	135	1	41203	3	Y	8803	8782	0	109	1	49
							9683	9					1	8			
12	98301	X	43222	-0-	-55079	-0-	128	1	34643	3	Y	7683	7650	0	8	8	74
							8451	9									
*01	77190	X	37082	-0-	-40108	-0-	263	1	29996	3	Y	6203	5502	0	681	1	70
							6823	9					24	8			
*02	44240	X	30207	-0-	-14033	-0-	393	1	24633	3	Y	4710	4422	0	42	1	316
							5181	9									
*03	48980	X	36637	-0-	-12343	-0-	561	1	30165	3	Y	5374	5335	0	132	1	223
							5911	9									
*04	47400	X	31643	-0-	-15757	-0-	532	1	26191	3	Y	4473	4473	0	194	1	29
							4920	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 3H RRCID -> 288569 COMPL. DATE 01/23/2021 TOTAL DEPTH 13706 PERF.13729 - 17940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142440	X	79459	-0-	-62981	-0-	223	1	69119	3	Y	9197	9177	0	17	1	28
							10117	9									
12	125395	X	83040	-0-	-42355	-0-	265	1	72664	3	Y	9192	9169	0			51
							10111	9									
*01	113925	X	55237	-0-	-58688	-0-	424	1	48422	3	Y	5810	5436	0	360	1	65
							6391	9									
*02	85680	X	40454	-0-	-45226	-0-	549	1	35572	3	Y	3939	3938	0	34	1	32
							4333	9									
*03	94860	X	44500	-0-	-50360	-0-	731	1	39238	3	Y	4119	4083	0	5	1	63
							4531	9									
*04	80370	X	35318	-0-	-45052	-0-	621	1	30829	3	Y	3516	3514	0	33	1	32
							3868	9									

JORDAN A WELL #: 4H RRCID -> 288571 COMPL. DATE 01/27/2021 TOTAL DEPTH 13579 PERF.13735 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147840	X	64860	-0-	-82980	-0-	172	1	53563	3	Y	10114	10092	0	200	1	71
							11125	9					1	8			
12	123256	X	62717	-0-	-60539	-0-	188	1	51753	3	Y	9796	9670	0	102	8	95
							10776	9									
*01	100688	X	50943	-0-	-49745	-0-	366	1	41540	3	Y	8215	6873	0	1245	1	156
							9037	9					36	8			
*02	52920	X	38170	-0-	-14750	-0-	503	1	31380	3	Y	5715	5715	0	98	1	58
							6287	9									
*03	58590	X	45267	-0-	-13323	-0-	687	1	37048	3	Y	6847	6808	0	15	1	82
							7532	9									
*04	56700	X	36930	-0-	-19770	-0-	603	1	29892	3	Y	5850	5850	0	73	1	9
							6435	9									

JORDAN A- JORDAN B SA 4 WELL #: 4H RRCID -> 288590 COMPL. DATE 04/24/2021 TOTAL DEPTH 13674 PERF.13613 - 22513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132540	X	87687	-0-	-44853	-0-	393	1	71512	3	Y	14347	14339	0			165
							15782	9									
12	128960	X	76215	-0-	-52745	-0-	1026	1	60953	3	Y	12942	12823	0	101	8	183
							14236	9									
*01	122264	X	70962	-0-	-51302	-0-	651	1	57285	3	Y	11842	10812	0	512	1	610
							13026	9					91	8			
*02	103460	X	48877	-0-	-54583	-0-	153	1	40751	3	Y	7248	7231	0	379	1	248
							7973	9									
*03	91884	X	78162	-0-	-13722	-0-	193	1	65506	3	Y	11330	11308	0			270
							12463	9									
*04	87690	X	61058	-0-	-26632	-0-	211	1	50298	3	Y	9590	9579	0	109	1	172
							10549	9									

JORDAN B WELL #: 4H RRCID -> 288598 COMPL. DATE 01/28/2021 TOTAL DEPTH 13771 PERF.13716 - 17973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132540	X	64740	-0-	-67800	-0-	185	1	56970	3	Y	6895	6875	0	17	1	28
							7585	9									
12	109461	X	63153	-0-	-46308	-0-	202	1	55430	3	Y	6837	6813	0			52
							7521	9									
*01	97712	X	60958	-0-	-36754	-0-	467	1	53718	3	Y	6157	5531	0	580	1	98
							6773	9									
*02	62487	X	62487	-0-	-0-	-0-	886	1	55907	3	Y	5176	5174	0	49	1	51
							5694	9									
*03	74756	X	74756	-0-	-0-	-0-	1228	1	66607	3	Y	6292	6257	0	7	1	79
							6921	9									
*04	64650	X	60514	-0-	-4136	-0-	1093	1	53501	3	Y	5382	5380	0	35	1	46
							5920	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 6H RRCID -> 288608 COMPL. DATE 01/22/2021 TOTAL DEPTH 13660 PERF.13893 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103980	X	55568	-0-	-48412	-0-	155	1	47945	3	Y	6789	6769	0	17	1	27
							7468	9									
12	72447	X	55560	-0-	-16887	-0-	175	1	47946	3	Y	6763	6739	0			51
							7439	9									
*01	72075	X	55027	-0-	-17048	-0-	417	1	48009	3	Y	6001	5655	0	338	1	59
							6601	9									
*02	55944	X	41840	-0-	-14104	-0-	583	1	36751	3	Y	4096	4095	0	30	1	30
							4506	9									
*03	61938	X	49767	-0-	-12171	-0-	804	1	43497	3	Y	4969	4933	0	5	1	61
							5466	9									
*04	55560	X	38439	-0-	-17121	-0-	676	1	33492	3	Y	3883	3882	0	32	1	30
							4271	9									

MIGURA B WELL #: 2H RRCID -> 288711 COMPL. DATE 06/23/2020 TOTAL DEPTH 13647 PERF.13807 - 17095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57810	X	40862	-0-	-16948	-0-	728	1	36898	3	Y	2942	2910	0	65	1	139
							3236	9									
12	56544	X	38279	-0-	-18265	-0-	745	1	34569	3	Y	2695	2602	0	63	1	124
							2965	9					45	8			
*01	42315	X	29258	-0-	-13057	-0-	649	1	25691	3	Y	2653	2496	0	32	1	133
							2918	9					116	8			
*02	38780	X	19676	-0-	-19104	-0-	655	1	17318	3	Y	1548	1287	0			394
							1703	9									
*03	42935	X	26254	-0-	-16681	-0-	965	1	23181	3	Y	1916	1877	0	211	1	222
							2108	9									
*04	40860	X	27817	-0-	-13043	-0-	1140	1	24488	3	Y	1990	1865	0	225	1	122
							2189	9									

MIGURA B - LANIK A SA 1 WELL #: 1H RRCID -> 288712 COMPL. DATE 12/16/2020 TOTAL DEPTH 13548 PERF.13490 - 18771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83853	X	83853	-0-	-0-	-0-	1511	1	71831	3	Y	9555	9514	0	59	1	145
							10511	9									
12	74028	X	73090	-0-	-938	-0-	1359	1	62669	3	Y	8238	8201	0			182
							9062	9									
*01	74028	X	63194	-0-	-10834	-0-	1327	1	54142	3	Y	7023	6985	0	63	1	157
							7725	9									
*02	66864	X	47791	-0-	-19073	-0-	959	1	40845	3	Y	5443	5225	0			375
							5987	9									
*03	74028	X	54335	-0-	-19693	-0-	1051	1	47121	3	Y	5603	5561	0	32	1	385
							6163	9									
*04	71640	X	38063	-0-	-33577	-0-	894	1	32616	3	Y	4139	4084	0	64	1	376
							4553	9									

JORDAN A WELL #: 7H RRCID -> 288722 COMPL. DATE 10/22/2020 TOTAL DEPTH 13460 PERF.13862 - 19129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131220	X	44011	-0-	-87209	-0-	115	1	35152	3	Y	7949	7927	0	95	1	47
							8744	9					1	8			
12	103075	X	36208	-0-	-66867	-0-	106	1	28564	3	Y	6853	6791	0	39	8	70
							7538	9									
*01	90396	X	29052	-0-	-61344	-0-	205	1	23157	3	Y	5173	4611	0	549	1	63
							5690	9					20	8			
*02	41720	X	21118	-0-	-20602	-0-	271	1	16922	3	Y	3568	3568	0	39	1	24
							3925	9									
*03	46190	X	25708	-0-	-20482	-0-	386	1	20681	3	Y	4219	4179	0	6	1	58
							4641	9									
*04	44010	X	22684	-0-	-21326	-0-	370	1	18114	3	Y	3818	3621	0	74	1	181
							4200	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN B WELL #: 7H RRCID -> 288725 COMPL. DATE 01/26/2021 TOTAL DEPTH 13653 PERF.13799 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144270	X	84570	-0-	-59700	-0-	237	1	74165	3	Y	9244	9224	0	17	1	27
							10168	9									
12	121830	X	74537	-0-	-47293	-0-	235	1	65313	3	Y	8172	8149	0			50
							8989	9									
*01	118017	X	62849	-0-	-55168	-0-	480	1	54993	3	Y	6705	5925	0	731	1	99
							7376	9									
*02	76468	X	43895	-0-	-32573	-0-	606	1	38509	3	Y	4345	4344	0	42	1	58
							4780	9									
*03	84661	X	45502	-0-	-39159	-0-	743	1	40194	3	Y	4150	4114	0	6	1	88
							4565	9									
*04	81930	X	40749	-0-	-41181	-0-	740	1	36173	3	Y	3487	3486	0	34	1	55
							3836	9									

JORDAN A- JORDAN B SA 2 WELL #: 2H RRCID -> 288766 COMPL. DATE 04/22/2021 TOTAL DEPTH 13744 PERF.13527 - 22272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137126	X	137126	-0-	-0-	-0-	616	1	115723	3	Y	18897	18884	0	5	8	176
							20787	9									
12	136958	X	125871	-0-	-11087	-0-	1712	1	104686	3	Y	17703	17649	0	37	8	193
							19473	9									
*01	136958	X	102233	-0-	-34725	-0-	955	1	84449	3	Y	15299	14370	0	1033	1	89
							16829	9									
*02	123704	X	67306	-0-	-56398	-0-	216	1	57029	3	Y	9146	9132	0			103
							10061	9									
*03	136958	X	95314	-0-	-41644	-0-	234	1	80447	3	Y	13303	13281	0			125
							14633	9									
*04	132540	X	75587	-0-	-56953	-0-	264	1	63183	3	Y	11036	11025	0	20	1	116
							12140	9									

JORDAN A- JORDAN B SA 3 WELL #: 3H RRCID -> 288767 COMPL. DATE 04/20/2021 TOTAL DEPTH 13836 PERF.13476 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132540	X	107101	-0-	-25439	-0-	485	1	87065	3	Y	17774	17765	0			56
							19551	9									
12	136958	X	90651	-0-	-46307	-0-	1233	1	72345	3	Y	15521	15502	0			75
							17073	9									
*01	136958	X	76206	-0-	-60752	-0-	716	1	63080	3	Y	11282	10670	0	639	1	48
							12410	9									
*02	123704	X	46712	-0-	-76992	-0-	149	1	39510	3	Y	6412	6397	0			63
							7053	9									
*03	111693	X	78678	-0-	-33015	-0-	197	1	66990	3	Y	10446	10424	0			85
							11491	9									
*04	107100	X	70920	-0-	-36180	-0-	249	1	59643	3	Y	10025	9991	0	20	1	99
							11028	9									

JORDAN A- JORDAN B SA 6 WELL #: 6H RRCID -> 288786 COMPL. DATE 04/21/2021 TOTAL DEPTH 13687 PERF.13548 - 22335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132540	X	53001	-0-	-79539	-0-	234	1	43316	3	Y	8592	8584	0			244
							9451	9									
12	112437	X	53752	-0-	-58685	-0-	718	1	43367	3	Y	8788	8772	0			260
							9667	9									
*01	83576	X	49426	-0-	-34150	-0-	451	1	39999	3	Y	8160	7768	0	634	1	18
							8976	9									
*02	62356	X	38338	-0-	-24018	-0-	118	1	31836	3	Y	5804	5790	0			32
							6384	9									
*03	58218	X	56072	-0-	-2146	-0-	137	1	46875	3	Y	8236	8214	0			54
							9060	9									
*04	53010	X	42643	-0-	-10367	-0-	147	1	35265	3	Y	6574	6554	0	20	1	54
							7231	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A WELL #: 6H RRCID -> 288820 COMPL. DATE 10/21/2020 TOTAL DEPTH 13442 PERF.13873 - 19378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153330	X	62142	-0-	-91188	-0-	162	1	50405	3	Y	10523	10501	0	99	1	48
							11575	9					1	8			
12	158441	X	56163	-0-	-102278	-0-	165	1	45096	3	Y	9911	9863	0	24	8	72
							10902	9									
*01	158441	X	43391	-0-	-115050	-0-	307	1	35691	3	Y	6721	5852	0	831	1	81
							7393	9					29	8			
*02	86436	X	31602	-0-	-54834	-0-	409	1	25859	3	Y	4849	4848	0	48	1	34
							5334	9									
*03	88195	X	33647	-0-	-54548	-0-	521	1	28014	3	Y	4647	4608	0	7	1	66
							5112	9									
*04	62130	X	27696	-0-	-34434	-0-	476	1	23426	3	Y	3449	3214	0	87	1	214
							3794	9									

JORDAN A- JORDAN B SA 1 WELL #: 1H RRCID -> 288826 COMPL. DATE 10/05/2019 TOTAL DEPTH 13802 PERF. N/A

11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LP-BUTLER A WELL #: 11H RRCID -> 288868 COMPL. DATE 01/09/2021 TOTAL DEPTH 13508 PERF.13720 - 19197

11	95100	X	46172	-0-	-48928	-0-	210	1	37160	3	Y	8002	8000	0	5	1	5
							8802	9					1	8			
12	85343	X	41147	-0-	-44196	-0-	73	1	33075	3	Y	7272	7263	0	4	8	10
							7999	9									
*01	74400	X	51699	-0-	-22701	-0-	222	1	42041	3	Y	8578	7705	0	774	1	90
							9436	9					19	8			
*02	38500	X	32917	-0-	-5583	-0-	127	1	27342	3	Y	4953	4929	0	26	1	88
							5448	9									
*03	42625	X	30754	-0-	-11871	-0-	89	1	25473	3	Y	4720	4689	0	44	1	75
							5192	9									
*04	42363	X	42363	-0-	-0-	-0-	506	1	35756	3	Y	5546	5546	0	36	1	39
							6101	9									

LP-BUTLER A WELL #: 13H RRCID -> 288869 COMPL. DATE 01/05/2021 TOTAL DEPTH 13676 PERF.13539 - 18562

11	93570	X	57021	-0-	-36549	-0-	276	1	48855	3	Y	7173	7173	0	5	1	90
							7890	9									
12	85436	X	48308	-0-	-37128	-0-	90	1	41375	3	Y	6221	6216	0			95
							6843	9									
*01	73997	X	53321	-0-	-20676	-0-	241	1	46130	3	Y	6318	5666	0	564	1	183
							6950	9									
*02	59696	X	32612	-0-	-27084	-0-	130	1	28433	3	Y	3681	3653	0	4	1	207
							4049	9									
*03	64697	X	30981	-0-	-33716	-0-	92	1	26982	3	Y	3552	3521	0	25	1	213
							3907	9									
*04	57030	X	29184	-0-	-27846	-0-	362	1	25530	3	Y	2993	2992	0	34	1	180
							3292	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 8H RRCID -> 288987 COMPL. DATE 01/07/2021 TOTAL DEPTH 13475 PERF.13759 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95220	X	72766	-0-	-22454	-0-	343	1	59002	3	Y	12201	12200	0	139	1	191
							13421	9					1	8			
12	98394	X	61773	-0-	-36621	-0-	111	1	50363	3	Y	10272	10255	0	11	8	197
							11299	9									
*01	98394	X	48745	-0-	-49649	-0-	211	1	39276	3	Y	8416	7742	0	688	1	165
							9258	9					18	8			
*02	62328	X	39989	-0-	-22339	-0-	156	1	33262	3	Y	5974	5951	0	69	1	119
							6571	9									
*03	69006	X	48523	-0-	-20483	-0-	140	1	40431	3	Y	7229	7197	0	81	1	70
							7952	9									
*04	66780	X	39871	-0-	-26909	-0-	467	1	32881	3	Y	5930	5930	0	40	1	30
							6523	9									

LP-BUTLER A WELL #: 12H RRCID -> 288988 COMPL. DATE 01/12/2021 TOTAL DEPTH 13680 PERF.13649 - 18596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126750	X	108320	-0-	-18430	-0-	541	1	92426	3	Y	13957	13955	0	5	1	5
							15353	9					1	8			
12	130975	X	96158	-0-	-34817	-0-	184	1	82599	3	Y	12159	12120	0	34	8	10
							13375	9									
*01	130975	X	78105	-0-	-52870	-0-	355	1	66473	3	Y	10252	9293	0	839	1	99
							11277	9					31	8			
*02	96600	X	57377	-0-	-39223	-0-	234	1	49759	3	Y	6713	6689	0	29	1	94
							7384	9									
*03	106950	X	66732	-0-	-40218	-0-	200	1	58765	3	Y	7061	7030	0	46	1	79
							7767	9									
*04	103500	X	55872	-0-	-47628	-0-	694	1	48604	3	Y	5976	5977	0	36	1	42
							6574	9									

LP-BUTLER A WELL #: 6H RRCID -> 288989 COMPL. DATE 01/02/2021 TOTAL DEPTH 13730 PERF.13481 - 18681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93480	X	77734	-0-	-15746	-0-	381	1	67083	3	Y	9336	9334	0	5	1	5
							10270	9					1	8			
12	96596	X	69839	-0-	-26757	-0-	131	1	61081	3	Y	7843	7744	0	94	8	10
							8627	9									
*01	96596	X	58851	-0-	-37745	-0-	264	1	50511	3	Y	7342	6739	0	524	1	65
							8076	9					24	8			
*02	67144	X	41570	-0-	-25574	-0-	168	1	36651	3	Y	4319	4295	0	20	1	69
							4751	9									
*03	74338	X	52001	-0-	-22337	-0-	156	1	45314	3	Y	5937	5906	0	38	1	62
							6531	9									
*04	71940	X	42094	-0-	-29846	-0-	515	1	36336	3	Y	4766	4766	0	36	1	26
							5243	9									

LP-BUTLER A WELL #: 2H RRCID -> 288990 COMPL. DATE 12/31/2020 TOTAL DEPTH 13551 PERF.13730 - 19204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68760	X	66839	-0-	-1921	-0-	302	1	53569	3	Y	11789	11787	0	5	1	5
							12968	9					1	8			
12	71052	X	56102	-0-	-14950	-0-	97	1	45667	3	Y	9398	9333	0	60	8	10
							10338	9									
*01	71052	X	49221	-0-	-21831	-0-	207	1	39673	3	Y	8492	8019	0	412	1	53
							9341	9					18	8			
*02	45640	X	36474	-0-	-9166	-0-	138	1	30297	3	Y	5490	5466	0	17	1	60
							6039	9									
*03	50530	X	49738	-0-	-792	-0-	141	1	41117	3	Y	7709	7677	0	36	1	56
							8480	9									
*04	48900	X	36455	-0-	-12445	-0-	425	1	30094	3	Y	5396	5396	0	35	1	21
							5936	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 7H RRCID -> 289053 COMPL. DATE 01/13/2021 TOTAL DEPTH 13798 PERF.13528 - 18656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82256	X	82256	-0-	-0-	-0-	408	1	70549	3	Y	10272	10270	0	5	1	5
							11299	9					1	8			
12	89860	X	89860	-0-	-0-	-0-	171	1	77750	3	Y	10854	10826	0	23	8	10
							11939	9									
*01	70463	X	66873	-0-	-3590	-0-	306	1	57488	3	Y	8254	8226	0	1	1	9
							9079	9					28	8			
*02	68432	X	60161	-0-	-8271	-0-	247	1	52756	3	Y	6507	6484	0	4	1	28
							7158	9									
*03	96532	X	96532	-0-	-0-	-0-	294	1	85609	3	Y	9663	9632	0	25	1	34
							10629	9									
*04	85429	X	85429	-0-	-0-	-0-	1052	1	74096	3	Y	9346	9346	0	34	1	-0-
							10281	9									

LP-BUTLER A- JORDAN A SA 1 WELL #: 1H RRCID -> 289055 COMPL. DATE 12/30/2020 TOTAL DEPTH 13482 PERF.13834 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76350	X	49564	-0-	-26786	-0-	219	1	39597	3	Y	8862	8857	0	5	1	107
							9748	9									
12	78895	X	35810	-0-	-43085	-0-	61	1	28884	3	Y	6241	6228	0			120
							6865	9									
*01	78895	X	33866	-0-	-45029	-0-	140	1	26739	3	Y	6352	5625	0	748	1	98
							6987	9					1	8			
*02	69552	X	27167	-0-	-42385	-0-	101	1	21920	3	Y	4678	4651	0	4	1	121
							5146	9									
*03	62961	X	29048	-0-	-33913	-0-	81	1	23571	3	Y	4905	4844	0	25	1	157
							5396	9									
*04	49560	X	27590	-0-	-21970	-0-	318	1	22403	3	Y	4426	4405	0	34	1	144
							4869	9									

CROW A WELL #: 11H RRCID -> 289193 COMPL. DATE 01/20/2020 TOTAL DEPTH 13394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2 EXT		49326	-0-	49326	49326	777	1	36907	3	Y	10584	10428	0			156
							11642	9									
*04	14B2 EXT		170957	-0-	170957	220283	1517	1	131833	3	Y	34188	33835	0	427	1	82
							37607	9									

CROW A WELL #: 12H RRCID -> 289194 COMPL. DATE 03/15/2021 TOTAL DEPTH 13439 PERF.13347 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN		40828	-0-	40828	40828	648	1	30706	3	Y	8613	8497	0			116
							9474	9									
*04	210295	X	169467	-0-	-40828	-0-	1504	1	129510	3	Y	34957	34604	0	388	1	81
							38453	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 13H RRCID -> 289195 COMPL. DATE 03/15/2021 TOTAL DEPTH 13405 PERF.13429 - 18342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2 EXT		32200	-0-	32200	32200	505	1	24238	3	Y	6779	6678	0			101
							7457	9									
*04	184712	X	152512	-0-	-32200	-0-	1360	1	116813	3	Y	31217	30864	0	372	1	82
							34339	9									

CROW A WELL #: 10H RRCID -> 289196 COMPL. DATE 03/15/2021 TOTAL DEPTH 13494 PERF.13251 - 17389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2 EXT		41069	-0-	41069	41069	704	1	33497	3	Y	6244	6071	0			173
							6868	9									
*04	202910	X	161841	-0-	-41069	-0-	1470	1	129752	3	Y	27835	27482	0	444	1	82
							30619	9									

CROW A WELL #: 14H RRCID -> 289197 COMPL. DATE 03/15/2021 TOTAL DEPTH 13351 PERF.13553 - 18748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2 EXT		19248	-0-	19248	19248	295	1	14318	3	Y	4214	4101	0			113
							4635	9									
*04	153592	X	134344	-0-	-19248	-0-	1198	1	100245	3	Y	29910	29557	0	383	1	83
							32901	9									

CROW A WELL #: 15H RRCID -> 289209 COMPL. DATE 01/03/2020 TOTAL DEPTH 13504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CROW A WELL #: 16H RRCID -> 289210 COMPL. DATE 01/12/2020 TOTAL DEPTH 13384 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 17H RRCID -> 289211 COMPL. DATE 01/22/2020 TOTAL DEPTH 13401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	14B2 EXT		6042	-0-	6042	6042	58	1	4581	3	N	1275	1275	0			-0-
							1403	9									

CROW A WELL #: 19H RRCID -> 289225 COMPL. DATE 02/08/2020 TOTAL DEPTH 13320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	14B2 EXT		9050	-0-	9050	9050	84	1	6799	3	N	1970	1970	0			-0-
							2167	9									

CROW A WELL #: 20H RRCID -> 289233 COMPL. DATE 02/17/2020 TOTAL DEPTH 13374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	14B2 EXT		9132	-0-	9132	9132	7100	3	2032	9	N	1847	1847	0			-0-

LP-BUTLER A WELL #: 3H RRCID -> 289253 COMPL. DATE 01/08/2021 TOTAL DEPTH 13643 PERF.13703 - 19551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81450	X	60803	-0-	-20647	-0-	290	1	50576	3	Y	9034	9032	0	5	1	5
							9937	9					1	8			
12	84165	X	53245	-0-	-30920	-0-	97	1	44319	3	Y	8026	8006	0	15	8	10
							8829	9									
*01	80259	X	43385	-0-	-36874	-0-	193	1	36209	3	Y	6348	5771	0	509	1	61
							6983	9					17	8			
*02	49140	X	32921	-0-	-16219	-0-	130	1	28160	3	Y	4210	4186	0	18	1	67
							4631	9									
*03	54405	X	41824	-0-	-12581	-0-	123	1	35652	3	Y	5499	5468	0	37	1	61
							6049	9									
*04	52650	X	41714	-0-	-10936	-0-	495	1	34903	3	Y	5742	5223	0	89	1	491
							6316	9									

CROW A WELL #: 18H RRCID -> 289344 COMPL. DATE 01/30/2020 TOTAL DEPTH 13456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	14B2 EXT		8692	-0-	8692	8692	83	1	6743	3	N	1696	1696	0			-0-
							1866	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 4H RRCID -> 289345 COMPL. DATE 03/15/2021 TOTAL DEPTH 13472 PERF.13389 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN		93153	-0-	93153	93153	270	1	72677	3	Y	18369	18129	0			240
							20206	9									
*04	254586	X	161433	-0-	-93153	-0-	556	1	128262	3	Y	29650	29296	0	498	1	96
							32615	9									

CROW A WELL #: 6H RRCID -> 289348 COMPL. DATE 03/15/2021 TOTAL DEPTH 13400 PERF.13401 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN		115064	-0-	115064	115064	332	1	88641	3	Y	23719	23475	0			244
							26091	9									
*04	293004	X	177940	-0-	-115064	-0-	598	1	139507	3	Y	34395	34040	0	503	1	96
							37835	9									

CROW A WELL #: 8H RRCID -> 289349 COMPL. DATE 03/15/2021 TOTAL DEPTH 13335 PERF.13460 - 17317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	SHUT IN		64028	-0-	64028	64028	176	1	47503	3	Y	14863	14609	0			254
							16349	9									
*04	165005	X	100977	-0-	-64028	-0-	326	1	76773	3	Y	21707	21353	0	512	1	96
							23878	9									

CROW A WELL #: 5H RRCID -> 289364 COMPL. DATE 03/15/2021 TOTAL DEPTH 13346 PERF.13455 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	0	Z	79633	-0-	79633	79633	219	1	58810	3	Y	18731	18565	0			166
							20604	9									
*04	0	Z	165073	-0-	165073	244706	535	1	125289	3	Y	35681	35326	0	427	1	94
							39249	9									

CROW A WELL #: 7H RRCID -> 289365 COMPL. DATE 03/15/2021 TOTAL DEPTH 13470 PERF.13383 - 17979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	0	Z	121265	-0-	121265	121265	355	1	94024	3	Y	24442	24202	0			240
							26886	9									
*04	0	Z	190170	-0-	190170	311435	647	1	151157	3	Y	34878	34524	0	498	1	96
							38366	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CROW A WELL #: 9H RRCID -> 289367 COMPL. DATE 03/15/2021 TOTAL DEPTH 13412 PERF.13388 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	0	Z	125416	-0-	125416	125416	359	1	96636	3	Y	25837	25574	0			263
							28421	9									
*04	0	Z	199436	-0-	199436	324852	664	1	157068	3	Y	37913	37558	0	521	1	97
							41704	9									

GUEVARA B WELL #: 4H RRCID -> 289852 COMPL. DATE 02/27/2020 TOTAL DEPTH 13206 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUEVARA B WELL #: 6H RRCID -> 289854 COMPL. DATE 03/26/2020 TOTAL DEPTH 13277 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUEVARA B WELL #: 5H RRCID -> 289865 COMPL. DATE 03/14/2020 TOTAL DEPTH 13267 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
CROSSROADS UNIT WELL #: 4H RRCID -> 290388 COMPL. DATE 11/17/2018 TOTAL DEPTH 12475 PERF.12784 - 15647

11	0	W	5406	-0-	5406	591110	322	1	3865	2	Y	1108	1122	0			52
							1219	9									
12	0	W	4104	-0-	4104	595214	275	1	3192	2	Y	579	594	0			37
							637	9									
01	0	W	7339	-0-	7339	602553	375	1	5660	2	Y	1185	1174	0			48
							1304	9									
02	0	W	6956	-0-	6956	609509	279	1	5783	2	Y	813	796	0			65
							894	9									
03	0	W	10688	-0-	10688	620197	374	1	9124	2	Y	1082	1092	0	2	8	53
							1190	9									
04	0	W	11368	-0-	11368	631565	354	1	9504	2	Y	1373	1348	0	3	8	75
							1510	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

CROSSROADS UNIT WELL #: 5H RRCID -> 290389 COMPL. DATE 11/17/2018 TOTAL DEPTH 12460 PERF.12855 - 16282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	10816	-0-	10816	531008	354 2231	1 9	8231	2	Y	2028	2027	0			95
12	0	W	8458	-0-	8458	539466	274 1166	1 9	7018	2	Y	1060	1087	0			68
01	0	W	10869	-0-	10869	550335	397 2384	1 9	8088	2	Y	2167	2147	0			88
02	0	W	9193	-0-	9193	559528	280 1632	1 9	7281	2	Y	1484	1453	0			119
03	0	W	11221	-0-	11221	570749	435 1620	1 9	9166	2	Y	1473	1516	0	4	8	72
04	0	W	9406	-0-	9406	580155	387 1484	1 9	7535	2	Y	1349	1343	0	4	8	74

CROSSROADS UNIT WELL #: 6H RRCID -> 290390 COMPL. DATE 11/17/2018 TOTAL DEPTH 12437 PERF.11358 - 17017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	584887					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	584887					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	584887					Y	-0-					-0-
02	0	W	-0-	-0-	-0-	584887					Y	-0-					-0-
03	0	W	-0-	-0-	-0-	584887					Y	-0-					-0-
04	0	W	1974	-0-	1974	586861	152 481	1 9	1341	2	Y	437	409	0	4	8	24

CROSSROADS UNIT WELL #: 7H RRCID -> 290393 COMPL. DATE 09/10/2019 TOTAL DEPTH 12309 PERF.12833 - 18847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	10679	-0-	10679	519351	368 1971	1 9	8340	2	Y	1792	1797	0			84
12	0	W	7635	-0-	7635	526986	322 1031	1 9	6282	2	Y	937	961	0			60
01	0	W	11466	-0-	11466	538452	422 2083	1 9	8961	2	Y	1894	1877	0			77
02	0	W	8178	-0-	8178	546630	282 1485	1 9	6411	2	Y	1350	1319	0			108
03	0	W	10411	-0-	10411	557041	429 1789	1 9	8193	2	Y	1626	1653	0	2	8	79
04	0	W	4853	-0-	4853	561894	365 1280	1 9	3208	2	Y	1164	1177	0	2	8	64

CROSSROADS UNIT WELL #: 8H RRCID -> 290394 COMPL. DATE 09/10/2019 TOTAL DEPTH 12336 PERF.12831 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	15470	-0-	15470	565973	353 2672	1 9	12445	2	Y	2429	2428	0			113
12	0	W	11945	-0-	11945	577918	302 1398	1 9	10245	2	Y	1271	1302	0			82
01	0	W	12475	-0-	12475	590393	405 2786	1 9	9284	2	Y	2533	2512	0			103
02	0	W	11017	-0-	11017	601410	274 2417	1 9	8326	2	Y	2197	2124	0			176
03	0	W	14263	-0-	14263	615673	444 2883	1 9	10936	2	Y	2621	2663	0	6	8	128
04	0	W	13198	-0-	13198	628871	398 2801	1 9	9999	2	Y	2546	2531	0	4	8	139

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CROSSROADS UNIT WELL #: 9H RRCID -> 290400 COMPL. DATE 09/10/2019 TOTAL DEPTH 12436 PERF.12801 - 16461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	10628	-0-	10628	519586	372 2313	1 9	7943	2	Y	2103	2110	0			98
12	0	W	8201	-0-	8201	527787	322 1211	1 9	6668	2	Y	1101	1128	0			71
01	0	W	10522	-0-	10522	538309	393 2406	1 9	7723	2	Y	2187	2169	0			89
02	0	W	8319	-0-	8319	546628	294 1641	1 9	6384	2	Y	1492	1462	0			119
03	0	W	10644	-0-	10644	557272	439 1957	1 9	8248	2	Y	1779	1810	0	1	8	87
04	0	W	9932	-0-	9932	567204	400 1920	1 9	7612	2	Y	1745	1735	0	1	8	96

CROSSROADS UNIT WELL #: 2H RRCID -> 290483 COMPL. DATE 12/04/2017 TOTAL DEPTH 12295 PERF.12750 - 17097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8637	X	8637	-0-	-0-	-0-	235 2481	1 9	5921	2	Y	2255	2257	0	18	8	104
12	9328	X	9328	-0-	-0-	-0-	203 3351	1 9	5774	2	Y	3046	2940	0	15	8	195
01	801	X	801	-0-	-0-	-0-	195 542	1 9	64	2	Y	493	651	0	18	8	19
02	3556	X	3556	-0-	-0-	-0-	181 1372	1 9	2003	2	Y	1247	1164	0	2	8	100
03	3644	X	3644	-0-	-0-	-0-	329 1788	1 9	1527	2	Y	1625	1645	0	1	8	79
*04	4716	X	4716	-0-	-0-	-0-	306 1674	1 9	2736	2	Y	1522	1517	0	1	8	83

CROSSROADS UNIT WELL #: 3H RRCID -> 290485 COMPL. DATE 12/04/2017 TOTAL DEPTH 12291 PERF.12744 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9379	X	9379	-0-	-0-	-0-	326 2158	1 9	6895	2	Y	1962	1983	0			91
12	12047	X	12047	-0-	-0-	-0-	281 4136	1 9	7630	2	Y	3760	3609	0			242
01	11747	X	11747	-0-	-0-	-0-	238 2618	1 9	8891	2	Y	2380	2526	0			96
02	4124	X	4124	-0-	-0-	-0-	107 1422	1 9	2595	2	Y	1293	1286	0			103
03	4944	X	4944	-0-	-0-	-0-	162 2402	1 9	2380	2	Y	2184	2179	0	1	8	107
*04	3342	X	3342	-0-	-0-	-0-	106 1343	1 9	1893	2	Y	1221	1260	0	1	8	67

MARATHON OIL EF LLC 525398
FIVE STAR UNIT WELL #: 1H RRCID -> 285500 COMPL. DATE 03/30/2019 TOTAL DEPTH 13201 PERF.13616 - 20592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	35565	X	35565	-0-	-0-	-0-	34039	3	1526	9	Y	1387	1328	0			202
*12	33821	X	22602	-0-	-11219	-0-	21085	3	1517	9	Y	1379	1383	0			198
*01	33821	X	19558	-0-	-14263	-0-	18141	3	1417	9	Y	1288	1131	0			355
*02	35168	X	11182	-0-	-23986	-0-	10060	3	1122	9	Y	1020	948	0			427
*03	36766	X	6967	-0-	-29799	-0-	5580	3	1387	9	Y	1261	1315	0			373
*04	35580	X	5807	-0-	-29773	-0-	4640	3	1167	9	Y	1061	1149	0			285

KLOESEL UNIT WELL #: 1H RRCID -> 285748 COMPL. DATE 04/05/2019 TOTAL DEPTH 13201 PERF.13221 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20340	X	14291	-0-	-6049	-0-	12195	3	2096	9	Y	1905	2213	0			208
12	28055	X	24258	-0-	-3797	-0-	21639	3	2619	9	Y	2381	2073	0			516
01	39759	X	39759	-0-	-0-	-0-	35066	3	4693	9	Y	4266	4372	0			410
02	27272	X	21206	-0-	-6066	-0-	18225	3	2981	9	Y	2710	2474	0			646
03	30194	X	29842	-0-	-352	-0-	26476	3	3366	9	Y	3060	3029	0			677
04	38490	X	23214	-0-	-15276	-0-	19944	3	3270	9	Y	2973	3032	0			618

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT D WELL #: 1H RRCID -> 285756 COMPL. DATE 02/20/2015 TOTAL DEPTH 12676 PERF.12905 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4681	X	3621	-0-	-1060	-0-	1013	1	2150	3	Y	411	412	0			9
							6	4	452	9							
09	4684	X	4684	-0-	-0-	-0-	956	1	2949	3	Y	704	693	0			20
							5	4	774	9							
10	4803	X	4803	-0-	-0-	-0-	935	1	3105	3	Y	669	667	0			22
							27	4	736	9							
11	4560	X	4521	-0-	-39	-0-	892	1	2740	3	Y	792	795	0			19
							18	4	871	9							
12	4836	X	-0-	-0-	-4836	-0-					Y	-0-	19	0			-0-
01	7528	X	7528	-0-	-0-	-0-	635	1	6050	3	Y	757	739	0			18
							10	4	833	9							
02	4368	X	4342	-0-	-26	-0-	575	1	3059	3	Y	635	646	0			7
							9	4	699	9							
*03	4805	X	1703	-0-	-3102	-0-	291	1	815	3	Y	542	541	0			8
							1	4	596	9							
04	7290	X	1042	-0-	-6248	-0-	103	1	263	3	Y	614	611	0			11
							1	4	675	9							

BLACKJACK UNIT D WELL #: 2H RRCID -> 285757 COMPL. DATE 02/20/2015 TOTAL DEPTH 12735 PERF.12858 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2292	X	2292	-0-	-0-	-0-	900	1	990	3	Y	361	365	0			8
							5	4	397	9							
09	2903	X	2903	-0-	-0-	-0-	699	1	1831	3	Y	336	334	0			10
							3	4	370	9							
10	2449	X	1578	-0-	-871	-0-	600	1	728	3	Y	212	215	0			7
							17	4	233	9							
11	2370	X	1488	-0-	-882	-0-	579	1	742	3	Y	142	146	0			3
							11	4	156	9							
12	3007	X	-0-	-0-	-3007	-0-					Y	-0-	3	0			-0-
01	3007	X	1247	-0-	-1760	-0-	153	1	1091	3	Y	1	1	0			-0-
							2	4	1	9							
02	2716	X	774	-0-	-1942	-0-	122	1	519	3	Y	119	118	0			1
							2	4	131	9							
*03	6613	X	6613	-0-	-0-	-0-	558	1	5161	3	Y	811	801	0			11
							2	4	892	9							
*04	5222	X	5222	-0-	-0-	-0-	543	1	4021	3	Y	595	595	0			11
							3	4	655	9							

ANN FRIAR THOMAS WELL #: 1H RRCID -> 285856 COMPL. DATE 06/26/2012 TOTAL DEPTH 13262 PERF.13327 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANN FRIAR THOMAS WELL #: 2H RRCID -> 285862 COMPL. DATE 04/21/2012 TOTAL DEPTH 13316 PERF.13540 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	-0-	-0-	-1920	-0-					Y	-0-					376
12	1984	X	1179	-0-	-805	-0-	80	1	826	4	Y	248					624
							273	9									
01	0	X	-0-	-0-	-0-	-0-					Y	1	225	1			400
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					400
03	1178	X	-0-	-0-	-1178	-0-					Y	-0-					400
04	1140	X	-0-	-0-	-1140	-0-					Y	-0-					400

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ANN FRIAR THOMAS WELL #: 3H RRCID -> 285863 COMPL. DATE 06/28/2012 TOTAL DEPTH 13050 PERF.13428 - 16607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	X	-0-	-0-	-450	-0-					Y	-0-					46
12	186	X	98	-0-	-88	-0-	2	1	22	4	Y	67					113
							74	9									
01	0	X	-0-	-0-	-0-	-0-					Y	-0-	41	1			72
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
03	93	N	-0-	-0-	-93	-0-					Y	-0-					72
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					72

ANN FRIAR THOMAS WELL #: 4H RRCID -> 285864 COMPL. DATE 07/07/2012 TOTAL DEPTH 12970 PERF.13513 - 17883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	X	-0-	-0-	-330	-0-					Y	-0-					116
12	36	X	36	-0-	-0-	-0-	3	1	33	4	Y	-0-					116
01	0	X	-0-	-0-	-0-	-0-					Y	-0-	42	1			74
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
03	31	N	-0-	-0-	-31	-0-					Y	-0-					74
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					74

ANN FRIAR THOMAS WELL #: 5H RRCID -> 285875 COMPL. DATE 12/05/2012 TOTAL DEPTH 13257 PERF.13399 - 18529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	-0-	-0-	-810	-0-					Y	-0-					397
12	1147	X	2	-0-	-1145	-0-	1	4	1	9	Y	1					398
01	1147	X	-0-	-0-	-1147	-0-					Y	-0-	143	1			255
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					255
03	65	N	65	-0-	-0-	-0-	2	1	62	4	Y	1					256
							1	9									
*04	161	N	161	-0-	-0-	-0-	5	1	148	4	Y	7					263
							8	9									

ANN FRIAR THOMAS WELL #: 6H RRCID -> 285876 COMPL. DATE 07/05/2012 TOTAL DEPTH 12984 PERF.13475 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	X	-0-	-0-	-540	-0-					Y	-0-					160
12	562	X	562	-0-	-0-	-0-	49	1	513	4	Y	-0-					160
01	558	X	-0-	-0-	-558	-0-					Y	57	78	1			139
02	504	X	-0-	-0-	-504	-0-					Y	-0-					139
03	558	X	-0-	-0-	-558	-0-					Y	-0-					139
04	540	X	-0-	-0-	-540	-0-					Y	-0-					139

BLACKJACK UNIT 'B' WELL #: 1H RRCID -> 285877 COMPL. DATE 07/16/2012 TOTAL DEPTH 12825 PERF.13194 - 18508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4743	X	4499	-0-	-244	-0-	1154	1	2609	3	Y	663	670	0			15
							7	4	729	9							
09	4590	X	4247	-0-	-343	-0-	802	1	2821	3	Y	564	563	0			16
							4	4	620	9							
10	4185	X	3523	-0-	-662	-0-	358	1	2212	3	Y	857	845	0			28
							10	4	943	9							
11	4350	X	3618	-0-	-732	-0-	341	1	2265	3	Y	914	920	0			22
							7	4	1005	9							
12	4495	X	3730	-0-	-765	-0-	272	1	2252	3	Y	1085	1069	0			38
							12	4	1194	9							
01	4495	X	4102	-0-	-393	-0-	267	1	2794	3	Y	943	958	0			23
							4	4	1037	9							
02	2996	X	1224	-0-	-1772	-0-	224	1	43	3	Y	866	879	0			10
							4	4	953	9							
*03	4397	X	4397	-0-	-0-	-0-	396	1	2729	3	Y	1155	1149	0			16
							1	4	1271	9							
*04	3494	X	3494	-0-	-0-	-0-	312	1	2123	3	Y	961	960	0			17
							2	4	1057	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT 'B' WELL #: 2H RRCID -> 285878 COMPL. DATE 07/16/2012 TOTAL DEPTH 12842 PERF.13133 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3100	N	4653	-0-	1553	1553	1067	1	3276	3	Y	276	273	0			6
							6	4	304	9							
09	3000	N	1555	-0-	-1445	108	857	1	606	3	Y	80	84	0			2
							4	4	88	9							
10	1445	N	1337	-0-	-108	-0-	811	1	409	3	Y	85	84	0			3
							23	4	94	9							
11	1110	X	1050	-0-	-60	-0-	651	1	187	3	Y	181	180	0			4
							13	4	199	9							
12	1147	X	1037	-0-	-110	-0-	612	1	298	3	Y	90	91	0			3
							28	4	99	9							
01	1461	X	1461	-0-	-0-	-0-	595	1	342	3	Y	468	460	0			11
							9	4	515	9							
02	1456	X	523	-0-	-933	-0-	238	1	30	3	Y	228	236	0			3
							4	4	251	9							
*03	2134	X	2134	-0-	-0-	-0-	300	1	1457	3	Y	342	340	0			5
							1	4	376	9							
*04	3255	X	3255	-0-	-0-	-0-	631	1	2573	3	Y	43	47	0			1
							4	4	47	9							

BLACKJACK UNIT D WELL #: 3H RRCID -> 285879 COMPL. DATE 02/20/2015 TOTAL DEPTH 12745 PERF.12860 - 16194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3038	X	3016	-0-	-22	-0-	857	1	1631	3	Y	475	472	0			11
							5	4	523	9							
09	2940	X	2667	-0-	-273	-0-	756	1	1527	3	Y	345	346	0			10
							4	4	380	9							
10	2821	X	915	-0-	-1906	-0-	41	1	322	3	Y	501	495	0			16
							1	4	551	9							
11	3643	X	3643	-0-	-0-	-0-	773	1	2469	3	Y	351	358	0			9
							15	4	386	9							
12	3007	X	-0-	-0-	-3007	-0-					Y	-0-	9	0			-0-
01	3403	X	3403	-0-	-0-	-0-	367	1	2592	3	Y	398	388	0			10
							6	4	438	9							
02	3388	X	2461	-0-	-927	-0-	412	1	1833	3	Y	191	199	0			2
							6	4	210	9							
*03	3751	X	1966	-0-	-1785	-0-	394	1	1200	3	Y	337	334	0			5
							1	4	371	9							
04	3630	X	480	-0-	-3150	-0-	157	1	2	3	Y	291	291	0			5
							1	4	320	9							

BLACKJACK UNIT D WELL #: 4H RRCID -> 285880 COMPL. DATE 07/04/2014 TOTAL DEPTH 12762 PERF.12858 - 18324

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT D WELL #: 5H RRCID -> 285881 COMPL. DATE 07/04/2014 TOTAL DEPTH 12683 PERF.12807 - 18559

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT D WELL #: 6H RRCID -> 285882 COMPL. DATE 07/04/2014 TOTAL DEPTH 12688 PERF.12779 - 18784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8339	X	4142	-0-	-4197	-0-	1013	1	2727	3	Y	360	377	0			8
							6	4	396	9							
09	8070	X	2399	-0-	-5671	-0-	247	1	1931	3	Y	200	202	0			6
							1	4	220	9							
10	8246	X	2386	-0-	-5860	-0-	112	1	2083	3	Y	171	171	0			6
							3	4	188	9							
11	7830	X	7230	-0-	-600	-0-	760	1	6149	3	Y	278	277	0			7
							15	4	306	9							
12	7688	X	-0-	-0-	-7688	-0-					Y	-0-	7	0			-0-
01	8078	X	8078	-0-	-0-	-0-	608	1	7006	3	Y	414	404	0			10
							9	4	455	9							
02	6748	X	4718	-0-	-2030	-0-	460	1	3622	3	Y	572	575	0			7
							7	4	629	9							
*03	7471	X	4913	-0-	-2558	-0-	375	1	4045	3	Y	447	448	0			6
							1	4	492	9							
04	7830	X	4361	-0-	-3469	-0-	220	1	3565	3	Y	523	520	0			9
							1	4	575	9							

HAMILTON WELL #: 2H RRCID -> 285884 COMPL. DATE 11/05/2013 TOTAL DEPTH 11993 PERF.12205 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2201	X	1572	-0-	-629	-0-	649	1	710	3	Y	105	100	0			6
							97	4	116	9							
09	2520	X	1671	-0-	-849	-0-	525	1	683	3	Y	345	335	0			16
							83	4	380	9							
10	2604	X	1550	-0-	-1054	-0-	625	1	598	3	Y	225	231	0			10
							79	4	248	9							
*11	2520	X	1471	-0-	-1049	-0-	720	1	331	3	Y	313	309	0			14
							76	4	344	9							
*12	2263	X	545	-0-	-1718	-0-	284	1	9	3	Y	191	198	0			7
							42	4	210	9							
01	2232	X	2232	-0-	-0-	-0-	607	1	1082	3	Y	403	395	0			15
							100	4	443	9							
02	1568	X	1151	-0-	-417	-0-	481	1	273	3	Y	289	291	0			13
							79	4	318	9							
*03	2262	X	2262	-0-	-0-	-0-	851	1	559	3	Y	665	660	0			18
							120	4	732	9							
04	2160	X	1139	-0-	-1021	-0-	669	1	45	3	Y	287	290	0			15
							109	4	316	9							

HEMBY UNIT 'A' WELL #: 1H RRCID -> 285934 COMPL. DATE 08/02/2012 TOTAL DEPTH 12787 PERF.12896 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5146	X	4168	-0-	-978	-0-	801	1	2779	3	Y	530	532	0			12
							5	4	583	9							
09	4620	X	3807	-0-	-813	-0-	737	1	2514	3	Y	502	500	0			14
							4	4	552	9							
10	4774	X	3744	-0-	-1030	-0-	717	1	2424	3	Y	529	526	0			17
							21	4	582	9							
11	4020	X	2926	-0-	-1094	-0-	621	1	1800	3	Y	448	454	0			11
							12	4	493	9							
12	4154	X	3478	-0-	-676	-0-	517	1	2330	3	Y	552	544	0			19
							24	4	607	9							
01	4154	X	3087	-0-	-1067	-0-	335	1	2223	3	Y	476	483	0			12
							5	4	524	9							
02	3556	X	2992	-0-	-564	-0-	348	1	2408	3	Y	210	220	0			2
							5	4	231	9							
*03	3751	X	2054	-0-	-1697	-0-	407	1	1259	3	Y	352	349	0			5
							1	4	387	9							
04	3360	X	2404	-0-	-956	-0-	418	1	1425	3	Y	507	503	0			9
							3	4	558	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT 'A' WELL #: 2H RRCID -> 285935 COMPL. DATE 08/02/2012 TOTAL DEPTH 12780 PERF.12896 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5022	X	3282	-0-	-1740	-0-	469	1	2307	3	Y	457	461	0			10
							3	4	503	9							
09	4320	X	2389	-0-	-1931	-0-	347	1	1787	3	Y	230	233	0			7
							2	4	253	9							
10	3813	X	2421	-0-	-1392	-0-	351	1	1792	3	Y	244	243	0			8
							10	4	268	9							
11	3690	X	2559	-0-	-1131	-0-	315	1	1939	3	Y	272	273	0			7
							6	4	299	9							
12	3751	X	1602	-0-	-2149	-0-	257	1	986	3	Y	315	311	0			11
							12	4	347	9							
01	3286	X	2375	-0-	-911	-0-	256	1	1722	3	Y	357	359	0			9
							4	4	393	9							
02	2380	X	607	-0-	-1773	-0-	101	1	380	3	Y	113	121	0			1
							2	4	124	9							
*03	4091	X	4091	-0-	-0-	-0-	462	1	2945	3	Y	620	612	0			9
							2	4	682	9							
*04	3114	X	3114	-0-	-0-	-0-	440	1	2126	3	Y	495	495	0			9
							3	4	545	9							

HEMBY UNIT 'A' WELL #: 3H RRCID -> 285939 COMPL. DATE 08/02/2012 TOTAL DEPTH 12764 PERF.12945 - 18761

11	2400	X	-0-	-0-	-2400	-0-					Y	-0-					-0-
12	2480	X	-0-	-0-	-2480	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMBY UNIT 'A' WELL #: 4H RRCID -> 285940 COMPL. DATE 02/20/2015 TOTAL DEPTH 12649 PERF.13082 - 19175

*08	6231	X	4059	-0-	-2172	-0-	1025	1	2387	3	Y	583	590	0			13
							6	4	641	9							
09	6030	X	308	-0-	-5722	-0-	258	1	2	3	Y	43	55	0			1
							1	4	47	9							
10	6231	X	465	-0-	-5766	-0-	354	1	83	3	Y	16	16	0			1
							10	4	18	9							
11	9486	X	9486	-0-	-0-	-0-	944	1	7145	3	Y	1253	1223	0			31
							19	4	1378	9							
12	4371	X	-0-	-0-	-4371	-0-					Y	-0-	31	0			-0-
01	4061	X	4013	-0-	-48	-0-	318	1	3029	3	Y	601	586	0			15
							5	4	661	9							
02	8848	X	2384	-0-	-6464	-0-	558	1	1439	3	Y	344	355	0			4
							9	4	378	9							
*03	9796	X	6220	-0-	-3576	-0-	784	1	4716	3	Y	652	647	0			9
							3	4	717	9							
04	9480	X	6042	-0-	-3438	-0-	683	1	4332	3	Y	930	922	0			17
							4	4	1023	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT 'A' WELL #: 5H RRCID -> 285941 COMPL. DATE 02/20/2015 TOTAL DEPTH 12738 PERF.13129 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*08	5766	X	3972	-0-		-1794		-0-	320	1	1422	3	Y	2025	2023	0			46
									2	4	2228	9							
09	3180	X	1646	-0-		-1534		-0-	122	1	9	3	Y	1376	1383	0			39
									1	4	1514	9							
10	4681	X	1664	-0-		-3017		-0-	107	1	5	3	Y	1408	1402	0			45
									3	4	1549	9							
11	4530	X	1215	-0-		-3315		-0-	210	1	3	3	Y	907	930	0			22
									4	4	998	9							
12	4681	X	-0-	-0-		-4681		-0-					Y	-0-	22	0			-0-
01	3968	X	696	-0-		-3272		-0-	202	1	28	3	Y	421	411	0			10
									3	4	463	9							
02	644	X	644	-0-		-0-		-0-	125	1	2	4	Y	470	475	0			5
									517	9									
*03	986	X	986	-0-		-0-		-0-	299	1	4	3	Y	620	616	0			9
									1	4	682	9							
*04	1354	X	1354	-0-		-0-		-0-	342	1	126	3	Y	804	798	0			15
									2	4	884	9							

HEMBY UNIT 'A' WELL #: 6H RRCID -> 285942 COMPL. DATE 02/20/2015 TOTAL DEPTH 12616 PERF.13109 - 19223

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*08	9827	X	6392	-0-		-3435		-0-	871	1	4303	3	Y	1103	1101	0			25
									5	4	1213	9							
09	8010	X	5577	-0-		-2433		-0-	677	1	3998	3	Y	817	819	0			23
									3	4	899	9							
10	7843	X	6454	-0-		-1389		-0-	668	1	4576	3	Y	1083	1071	0			35
									19	4	1191	9							
11	7590	X	6031	-0-		-1559		-0-	743	1	4599	3	Y	613	633	0			15
									15	4	674	9							
12	6386	X	-0-	-0-		-6386		-0-					Y	-0-	15	0			-0-
01	7425	X	7425	-0-		-0-		-0-	515	1	5517	3	Y	1259	1228	0			31
									8	4	1385	9							
02	5824	X	5725	-0-		-99		-0-	478	1	4355	3	Y	804	826	0			9
									8	4	884	9							
*03	6448	X	4403	-0-		-2045		-0-	398	1	3288	3	Y	651	651	0			9
									1	4	716	9							
04	7200	X	5438	-0-		-1762		-0-	371	1	4190	3	Y	795	790	0			14
									2	4	875	9							

HEMBY UNIT B WELL #: 1H RRCID -> 285949 COMPL. DATE 08/10/2012 TOTAL DEPTH 12769 PERF.12927 - 18691

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	14B2 EXT		762	-0-		762		762	376	1	169	3	Y	191	186	0			5
									7	4	210	9							
12	14B2 EXT		869	-0-		869		1631	604	1	27	4	Y	216	213	0			8
									238	9									
01	14B2 EXT		492	-0-		492		2123	397	1	3	3	Y	78	84	0			2
									6	4	86	9							
02	2419	X	296	-0-		-2123		-0-	274	1	4	4	Y	16	18	0			-0-
									18	9									
*03	868	X	693	-0-		-175		-0-	508	1	56	3	Y	115	113	0			2
									2	4	127	9							
04	840	X	634	-0-		-206		-0-	427	1	27	3	Y	161	160	0			3
									3	4	177	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 1H RRCID -> 285950 COMPL. DATE 06/09/2012 TOTAL DEPTH 13351 PERF.13812 - 17827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7095	X	7095	-0-	-0-	-0-	853	1	5155	3	Y	548	563	1			151
							484	4	603	9							
09	7710	X	4167	-0-	-3543	-0-	650	1	2653	3	Y	349	346	1			154
							480	4	384	9							
10	7967	X	3760	-0-	-4207	-0-	208	1	3002	3	Y	399	434	1			119
							111	4	439	9							
11	7710	X	3104	-0-	-4606	-0-	554	1	1879	3	Y	320	341	1			98
							319	4	352	9							
12	7099	X	3072	-0-	-4027	-0-	560	1	2011	3	Y	252	290	1			60
							224	4	277	9							
01	7099	X	6483	-0-	-616	-0-	536	1	4369	3	Y	1152	953	1			259
							311	4	1267	9							
02	3892	X	3639	-0-	-253	-0-	325	1	2637	3	Y	433	325	1			367
							201	4	476	9							
*03	3751	X	1328	-0-	-2423	-0-	1299	3	29	4	Y	-0-	367	1			-0-
04	6270	X	429	-0-	-5841	-0-	156	1	254	3	Y	-0-					-0-
							19	4									

HENDERSON WELL #: 2H RRCID -> 285951 COMPL. DATE 07/30/2012 TOTAL DEPTH 13308 PERF.13585 - 18147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	837	X	359	-0-	-478	-0-	222	1	1	3	Y	9	22	1			3
							126	4	10	9							
09	810	X	462	-0-	-348	-0-	161	1	119	4	Y	165	95	1			73
							182	9									
10	837	X	-0-	-0-	-837	-0-					Y	-0-	73	1			-0-
11	570	X	-0-	-0-	-570	-0-					Y	-0-					-0-
12	465	X	33	-0-	-432	-0-	23	1	9	4	Y	1	1	1			-0-
							1	9									
01	465	X	49	-0-	-416	-0-	31	1	18	4	Y	-0-					-0-
02	167	N	167	-0-	-0-	-0-	84	1	52	4	Y	28	4	1			24
							31	9									
*03	39	N	39	-0-	-0-	-0-	32	4	7	9	Y	6	26	1			4
*04	1300	N	1300	-0-	-0-	-0-	102	1	1154	3	Y	29	22	1			11
							12	4	32	9							

HENDERSON WELL #: 4H RRCID -> 285952 COMPL. DATE 02/09/2013 TOTAL DEPTH 13417 PERF.13886 - 17908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	19871	X	909	-0-	-18962	-0-	450	1	5	3	Y	181	227	1			50
							255	4	199	9							
09	19230	X	1032	-0-	-18198	-0-	498	1	5	3	Y	146	131	1			65
							368	4	161	9							
10	19871	X	672	-0-	-19199	-0-	336	1	2	3	Y	141	164	1			42
							179	4	155	9							
11	4470	X	959	-0-	-3511	-0-	465	1	13	3	Y	194	177	1			59
							268	4	213	9							
12	2134	X	2134	-0-	-0-	-0-	1181	1	94	3	Y	353	328	1			84
							471	4	388	9							
01	6280	X	6280	-0-	-0-	-0-	776	1	4337	3	Y	652	589	1			147
							450	4	717	9							
02	3305	X	3305	-0-	-0-	-0-	373	1	2074	3	Y	570	234	1			483
							231	4	627	9							
*03	3077	X	3077	-0-	-0-	-0-	2418	3	58	4	Y	546	669	1			360
							601	9									
04	6090	X	2800	-0-	-3290	-0-	221	1	1981	3	Y	519	688	1			191
							27	4	571	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 5H RRCID -> 285953 COMPL. DATE 02/05/2013 TOTAL DEPTH 13437 PERF.13863 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	12679	X	5241	-0-	-7438	-0-	650	1	3750	3	Y	429	421	1			119
							369	4	472	9							
09	17580	X	4064	-0-	-13516	-0-	686	1	2471	3	Y	364	322	1			161
							507	4	400	9							
10	18166	X	2999	-0-	-15167	-0-	581	1	1636	3	Y	429	462	1			128
							310	4	472	9							
11	17580	X	3188	-0-	-14392	-0-	505	1	1957	3	Y	396	403	1			121
							290	4	436	9							
12	6231	X	1229	-0-	-5002	-0-	292	1	336	3	Y	440	457	1			104
							117	4	484	9							
01	5239	X	4659	-0-	-580	-0-	707	1	3160	3	Y	347	373	1			78
							410	4	382	9							
02	3780	X	3144	-0-	-636	-0-	376	1	2099	3	Y	396	138	1			336
							233	4	436	9							
*03	3286	X	3165	-0-	-121	-0-	2655	3	60	4	Y	409	475	1			270
							450	9									
04	4500	X	3019	-0-	-1481	-0-	237	1	2364	3	Y	354	494	1			130
							29	4	389	9							

HENDERSON WELL #: 6H RRCID -> 285954 COMPL. DATE 03/03/2013 TOTAL DEPTH 13377 PERF.13796 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	246	X	246	-0-	-0-	-0-	7	1	149	3	Y	78	56	1			22
							4	4	86	9							
09	417	X	417	-0-	-0-	-0-	8	1	180	3	Y	203	135	1			90
							6	4	223	9							
10	133	X	133	-0-	-0-	-0-	2	1	34	3	Y	87	151	1			26
							1	4	96	9							
11	240	X	95	-0-	-145	-0-	4	1	75	3	Y	13	35	1			4
							2	4	14	9							
12	434	X	-0-	-0-	-434	-0-					Y	-0-	4	1			-0-
01	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	75	3	4	4	Y	15	5	1			10
							17	9									
*04	29	N	29	-0-	-0-	-0-	3	1	15	3	Y	10	16	1			4
							11	9									

HENDERSON WELL #: 7H RRCID -> 285995 COMPL. DATE 03/01/2013 TOTAL DEPTH 13343 PERF.13857 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6231	X	2519	-0-	-3712	-0-	241	1	1829	3	Y	284	362	1			79
							137	4	312	9							
09	8940	X	1671	-0-	-7269	-0-	514	1	605	3	Y	156	166	1			69
							380	4	172	9							
10	9238	X	1436	-0-	-7802	-0-	469	1	612	3	Y	95	136	1			28
							250	4	105	9							
11	8940	X	1182	-0-	-7758	-0-	349	1	490	3	Y	129	118	1			39
							201	4	142	9							
12	5704	X	1120	-0-	-4584	-0-	320	1	462	3	Y	191	185	1			45
							128	4	210	9							
01	2511	X	1229	-0-	-1282	-0-	293	1	463	3	Y	275	258	1			62
							170	4	303	9							
02	1568	X	792	-0-	-776	-0-	147	1	412	3	Y	129	82	1			109
							91	4	142	9							
*03	1426	X	772	-0-	-654	-0-	562	3	24	4	Y	169	167	1			111
							186	9									
04	1200	X	1142	-0-	-58	-0-	171	1	550	3	Y	364	341	1			134
							21	4	400	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 8H RRCID -> 285996 COMPL. DATE 03/30/2013 TOTAL DEPTH 13280 PERF.13865 - 18053

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7502	X	5467	-0-		-2035		-0-	661	1	3914	3	Y	470	502	1			130
									375	4	517	9							
09	7260	X	5057	-0-		-2203		-0-	606	1	3490	3	Y	466	390	1			206
									448	4	513	9							
10	7502	X	4866	-0-		-2636		-0-	625	1	3251	3	Y	597	625	1			178
									333	4	657	9							
11	6030	X	3664	-0-		-2366		-0-	516	1	2465	3	Y	351	422	1			107
									297	4	386	9							
12	5456	X	5125	-0-		-331		-0-	677	1	3582	3	Y	542	520	1			129
									270	4	596	9							
01	5456	X	1713	-0-		-3743		-0-	586	1	563	3	Y	204	287	1			46
									340	4	224	9							
02	4732	X	2679	-0-		-2053		-0-	328	1	1779	3	Y	335	97	1			284
									203	4	369	9							
*03	5115	X	3633	-0-		-1482		-0-	2925	3	61	4	Y	588	484	1			388
									647	9									
04	4950	X	3506	-0-		-1444		-0-	259	1	2667	3	Y	499	703	1			184
									31	4	549	9							

HENDERSON WELL #: 9H RRCID -> 285998 COMPL. DATE 03/30/2013 TOTAL DEPTH 13264 PERF.13696 - 18049

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4836	X	3012	-0-		-1824		-0-	449	1	1694	3	Y	559	534	1			155
									254	4	615	9							
09	6369	X	6369	-0-		-0-		-0-	781	1	4277	3	Y	667	527	1			295
									577	4	734	9							
10	5653	X	5653	-0-		-0-		-0-	742	1	3826	3	Y	627	735	1			187
									395	4	690	9							
11	6042	X	6042	-0-		-0-		-0-	691	1	4286	3	Y	606	608	1			185
									398	4	667	9							
12	6572	X	5908	-0-		-664		-0-	820	1	4066	3	Y	632	667	1			150
									327	4	695	9							
01	6572	X	4567	-0-		-2005		-0-	914	1	2880	3	Y	221	321	1			50
									530	4	243	9							
02	5936	X	3685	-0-		-2251		-0-	491	1	2659	3	Y	211	82	1			179
									303	4	232	9							
*03	6231	X	4171	-0-		-2060		-0-	3408	3	72	4	Y	628	393	1			414
									691	9									
04	6030	X	3576	-0-		-2454		-0-	276	1	2688	3	Y	525	746	1			193
									34	4	578	9							

HENDERSON WELL #: 10H RRCID -> 285999 COMPL. DATE 03/30/2013 TOTAL DEPTH 13231 PERF.13641 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4851	X	4851	-0-		-0-		-0-	357	1	3592	3	Y	636	617	1			176
									202	4	700	9							
09	5040	X	4691	-0-		-349		-0-	420	1	3361	3	Y	545	480	1			241
									310	4	600	9							
10	5208	X	4605	-0-		-603		-0-	390	1	3380	3	Y	570	641	1			170
									208	4	627	9							
11	5284	X	5284	-0-		-0-		-0-	413	1	3951	3	Y	620	601	1			189
									238	4	682	9							
12	5177	X	5125	-0-		-52		-0-	568	1	3685	3	Y	586	636	1			139
									227	4	645	9							
01	4836	X	4443	-0-		-393		-0-	680	1	2933	3	Y	396	446	1			89
									394	4	436	9							
02	4928	X	2546	-0-		-2382		-0-	352	1	1457	3	Y	472	161	1			400
									218	4	519	9							
*03	5456	X	3322	-0-		-2134		-0-	2640	3	69	4	Y	557	590	1			367
									613	9									
04	5280	X	3014	-0-		-2266		-0-	265	1	2170	3	Y	497	681	1			183
									32	4	547	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 8H RRCID -> 286005 COMPL. DATE 12/18/2013 TOTAL DEPTH 13382 PERF.13364 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9765	X	7895	-0-		-1870	-0-		719	1	5585	3	Y	1446	1403	1			165
									1591	9									
09	9150	X	7570	-0-		-1580	-0-		706	1	4632	3	Y	1366	1392	1			139
									729	4	1503	9							
10	7572	X	7572	-0-		-0-	-0-		833	1	4866	3	Y	1418	1433	1			124
									313	4	1560	9							
11	7784	X	7784	-0-		-0-	-0-		726	1	5135	3	Y	1550	1550	1			124
									218	4	1705	9							
12	7905	X	7430	-0-		-475	-0-		884	1	3764	3	Y	1508	1359	1			273
									1123	4	1659	9							
01	7905	X	6736	-0-		-1169	-0-		728	1	4069	3	Y	1441	1617	1			97
									354	4	1585	9							
02	7252	X	4654	-0-		-2598	-0-		462	1	2778	3	Y	947	872	1			172
									372	4	1042	9							
*03	8029	X	6129	-0-		-1900	-0-		839	1	3422	3	Y	1405	1444	1			133
									322	4	1546	9							
04	7770	X	6810	-0-		-960	-0-		935	1	3963	3	Y	1202	1206	1			129
									590	4	1322	9							

MCCOY UNIT A WELL #: 2H RRCID -> 286007 COMPL. DATE 10/20/2012 TOTAL DEPTH 12050 PERF.12510 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3411	X	3411	-0-		-0-	-0-		129	1	2479	3	Y	713	711	0			39
									19	4	784	9							
09	3720	X	3310	-0-		-410	-0-		126	1	2410	3	Y	685	692	0			32
									20	4	754	9							
10	3844	X	1982	-0-		-1862	-0-		84	1	1407	3	Y	436	449	0			19
									11	4	480	9							
*11	3720	X	2044	-0-		-1676	-0-		93	1	1468	3	Y	430	430	0			19
									10	4	473	9							
*12	4015	X	4015	-0-		-0-	-0-		141	1	2059	3	Y	1631	1589	0			61
									21	4	1794	9							
*01	3410	X	2897	-0-		-513	-0-		130	1	1824	3	Y	838	868	0			31
									21	4	922	9							
02	2520	X	2035	-0-		-485	-0-		109	1	1494	3	Y	376	391	0			16
									18	4	414	9							
*03	2790	X	2320	-0-		-470	-0-		146	1	1728	3	Y	386	392	0			10
									21	4	425	9							
04	2700	X	2391	-0-		-309	-0-		134	1	1950	3	Y	259	255	0			14
									22	4	285	9							

MCCOY UNIT A WELL #: 3H RRCID -> 286008 COMPL. DATE 10/20/2012 TOTAL DEPTH 12098 PERF.12554 - 19981

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4637	X	4637	-0-		-0-	-0-		151	1	2911	3	Y	1411	1453	0			77
									23	4	1552	9							
09	4920	X	3186	-0-		-1734	-0-		111	1	2130	3	Y	843	881	0			39
									18	4	927	9							
10	6107	X	2787	-0-		-3320	-0-		105	1	1764	3	Y	823	827	0			35
									13	4	905	9							
*11	5910	X	3918	-0-		-1992	-0-		154	1	2439	3	Y	1190	1172	0			53
									16	4	1309	9							
*12	6107	X	1750	-0-		-4357	-0-		80	1	1186	3	Y	429	466	0			16
									12	4	472	9							
*01	4650	X	3916	-0-		-734	-0-		165	1	2314	3	Y	1282	1251	0			47
									27	4	1410	9							
02	3640	X	2407	-0-		-1233	-0-		118	1	1620	3	Y	591	612	0			26
									19	4	650	9							
*03	4195	X	4195	-0-		-0-	-0-		185	1	2191	3	Y	1630	1612	0			44
									26	4	1793	9							
04	3900	X	3863	-0-		-37	-0-		166	1	2395	3	Y	1159	1142	0			61
									27	4	1275	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
SHINER UNIT C WELL #: 1H RRCID -> 286009 COMPL. DATE 05/25/2013 TOTAL DEPTH 12632 PERF.12781 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4581	X	4581	-0-	-0-	-0-	360	1	3267	3	Y	587	591	1			39
							308	4	646	9							
09	3750	X	2247	-0-	-1503	-0-	133	1	1725	3	Y	195	214	1			20
							174	4	215	9							
10	5954	X	5954	-0-	-0-	-0-	372	1	4728	3	Y	226	231	1			15
							605	4	249	9							
*11	10230	X	10230	-0-	-0-	-0-	664	1	7887	3	Y	539	523	1			31
							1086	4	593	9							
12	7948	X	7948	-0-	-0-	-0-	806	1	5991	3	Y	347	348	1			30
							769	4	382	9							
01	8327	X	8327	-0-	-0-	-0-	844	1	6635	3	Y	386	388	1			28
							423	4	425	9							
02	10192	X	7285	-0-	-2907	-0-	637	1	6096	3	Y	382	367	1			43
							132	4	420	9							
*03	11284	X	6492	-0-	-4792	-0-	695	1	5321	3	Y	363	369	1			37
							77	4	399	9							
04	10920	X	2029	-0-	-8891	-0-	209	1	1439	3	Y	323	343	1			17
							26	4	355	9							

THOMAS DUHON UNIT WELL #: 1H RRCID -> 286010 COMPL. DATE 05/12/2013 TOTAL DEPTH 12866 PERF.13400 - 18301

11	1140	X	-0-	-0-	-1140	-0-					Y	-0-					355
12	1581	X	1442	-0-	-139	-0-	101	1	1053	4	Y	262					617
							288	9									
01	1581	X	208	-0-	-1373	-0-	196	4	12	9	Y	11	226	1			402
02	1428	X	-0-	-0-	-1428	-0-					Y	-0-					402
03	1457	X	174	-0-	-1283	-0-	6	1	167	4	Y	1					403
							1	9									
04	1410	X	220	-0-	-1190	-0-	7	1	210	4	Y	3					406
							3	9									

LESKE-LOTT UNIT WELL #: 2H RRCID -> 286278 COMPL. DATE 07/15/2012 TOTAL DEPTH 13174 PERF.13643 - 18282

*08	140	N	140	-0-	-0-	-0-	5	1	135	3	Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		107	-0-	107	107	19	1	11	3	Y	59	53	1			6
							12	4	65	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 3H RRCID -> 286279 COMPL. DATE 07/26/2012 TOTAL DEPTH 13166 PERF.13835 - 18307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2203	N	424	-0-	-1779	-0-	260	1	161	3	Y	3	29	1			-0-
							3	9									
09	881	N	881	-0-	-0-	-0-	347	1	173	3	Y	3	3	1			-0-
							358	4	3	9							
10	682	N	425	-0-	-257	-0-	190	1	161	3	Y	3	3	1			-0-
							71	4	3	9							
11	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
02	812	X	-0-	-0-	-812	-0-					Y	-0-					-0-
03	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-
*04	493	X	493	-0-	-0-	-0-	110	1	91	3	Y	203	181	1			22
							69	4	223	9							

DEWBRE-JOHNSON UNIT WELL #: 1H RRCID -> 286289 COMPL. DATE 06/20/2011 TOTAL DEPTH 13052 PERF.13334 - 17192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9672	X	4623	-0-	-5049	-0-	34	1	4559	3	N	25					236
							2	4	28	9							
09	2960	X	2960	-0-	-0-	-0-	21	1	2926	3	N	11					247
							1	4	12	9							
10	4216	X	1101	-0-	-3115	-0-	8	1	1082	3	N	10	184	1			73
							11	9									
11	4410	X	2970	-0-	-1440	-0-	23	1	2927	3	N	17					90
							1	4	19	9							
12	4557	X	2112	-0-	-2445	-0-	16	1	2076	3	N	17					107
							1	4	19	9							
01	15272	X	15272	-0-	-0-	-0-	114	1	15060	3	N	85					192
							4	4	94	9							
02	2436	X	1125	-0-	-1311	-0-	1115	3	1	4	N	8					200
							9	9									
*03	2108	X	1491	-0-	-617	-0-	11	1	1460	3	N	18					218
							20	9									
04	8670	X	3076	-0-	-5594	-0-	20	1	3042	3	N	12					230
							1	4	13	9							

LESKE-LOTT UNIT WELL #: 5H RRCID -> 286290 COMPL. DATE 12/18/2013 TOTAL DEPTH 13326 PERF.13165 - 18406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7683	X	7683	-0-	-0-	-0-	805	1	5367	3	Y	1374	1339	1			157
							1511	9									
09	7203	X	7203	-0-	-0-	-0-	765	1	4299	3	Y	1225	1257	1			125
							791	4	1348	9							
10	7376	X	7376	-0-	-0-	-0-	948	1	4521	3	Y	1410	1412	1			123
							356	4	1551	9							
11	6949	X	6949	-0-	-0-	-0-	923	1	4723	3	Y	933	933	1			123
							277	4	1026	9							
12	6603	X	5524	-0-	-1079	-0-	978	1	2544	3	Y	691	680	1			134
							1242	4	760	9							
01	6603	X	3336	-0-	-3267	-0-	685	1	2112	3	Y	187	308	1			13
							333	4	206	9							
02	6412	X	3042	-0-	-3370	-0-	442	1	1982	3	Y	239	208	1			44
							355	4	263	9							
*03	7099	X	4911	-0-	-2188	-0-	765	1	3053	3	Y	727	702	1			69
							293	4	800	9							
04	6870	X	5436	-0-	-1434	-0-	835	1	2992	3	Y	984	948	1			105
							527	4	1082	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
WYCHE WELL #: 1H RRCID -> 286291 COMPL. DATE 08/15/2019 TOTAL DEPTH 13118 PERF.13664 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5778	X	5778	-0-	-0-	-0-	689	1	3748	3	Y	864	902	1			239
							391	4	950	9							
09	5460	X	5240	-0-	-220	-0-	763	1	3085	3	Y	753	659	1			333
							564	4	828	9							
10	5797	X	4987	-0-	-810	-0-	763	1	3040	3	Y	706	828	1			211
							407	4	777	9							
11	5610	X	1910	-0-	-3700	-0-	445	1	791	3	Y	380	475	1			116
							256	4	418	9							
12	5797	X	780	-0-	-5017	-0-	359	1	29	3	Y	226	288	1			54
							143	4	249	9							
01	5766	X	585	-0-	-5181	-0-	247	1	33	3	Y	147	168	1			33
							143	4	162	9							
02	4900	X	-0-	-0-	-4900	-0-					Y	-0-	33	1			-0-
03	4991	X	-0-	-0-	-4991	-0-					Y	-0-					-0-
04	1920	X	387	-0-	-1533	-0-	20	1	185	3	Y	164	104	1			60
							2	4	180	9							

TURNBULL UNIT B WELL #: 2H RRCID -> 286292 COMPL. DATE 06/22/2010 TOTAL DEPTH 11492 PERF.11570 - 16673

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 4H RRCID -> 286321 COMPL. DATE 12/10/2012 TOTAL DEPTH 13132 PERF.13708 - 18333

*08	3100	N	930	-0-	-2170	372	279	1	565	3	Y	78	82	1			9
							86	9									
09	888	N	516	-0-	-372	-0-	130	1	243	3	Y	8	16	1			1
							134	4	9	9							
10	1178	N	5	-0-	-1173	-0-	5	3			Y	-0-	1	1			-0-
11	900	N	-0-	-0-	-900	-0-					Y	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHINER UNIT WELL #: 1H RRCID -> 287429 COMPL. DATE 10/05/2018 TOTAL DEPTH 12321 PERF.13136 - 21748

11	31740	X	12911	-0-	-18829	-0-	7520	3	5391	9	Y	4901	4811	0			440
12	27900	X	11080	-0-	-16820	-0-	6293	3	4787	9	Y	4352	4447	0			345
01	27900	X	8360	-0-	-19540	-0-	3797	3	256	4	Y	3915	3979	0			281
							4307	9									
02	16716	X	10730	-0-	-5986	-0-	6740	3	57	4	Y	3575	3227	0			629
							3933	9									
03	15686	X	7869	-0-	-7817	-0-	3555	3	4314	9	Y	3922	3962	0			589
04	12900	X	5045	-0-	-7855	-0-	806	3	333	4	Y	3551	3570	0			570
							3906	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
GREIVE UNIT WELL #: 6H RRCID -> 287440 COMPL. DATE 06/06/2019 TOTAL DEPTH 13077 PERF.13061 - 23226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	76110	X	45383	-0-	-30727	-0-	40059	3	5324	9	Y	4840	4928	0		412
12	78647	X	51097	-0-	-27550	-0-	46078	3	5019	9	Y	4563	4461	0		514
01	65968	X	39743	-0-	-26225	-0-	34258	3	413	4	Y	4611	4556	0		569
							5072	9								
02	56364	X	27954	-0-	-28410	-0-	24113	3	78	4	Y	3421	3421	0		569
							3763	9								
03	51088	X	43055	-0-	-8033	-0-	37886	3	5169	9	Y	4699	4333	0		935
04	49440	X	34279	-0-	-15161	-0-	29797	3	558	4	Y	3567	4170	0		332
							3924	9								

MIXON WELL #: 1H RRCID -> 287513 COMPL. DATE 06/18/2019 TOTAL DEPTH 12578 PERF.13194 - 21024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	22514	X	22514	-0-	-0-	-0-	17179	3	5335	9	Y	4850	5126	0		267
12	20539	X	20539	-0-	-0-	-0-	15215	3	5324	9	Y	4840	4721	0		386
01	22621	X	22621	-0-	-0-	-0-	17860	3	216	4	Y	4132	3986	0		532
							4545	9								
02	18760	X	13838	-0-	-4922	-0-	10530	3	34	4	Y	2976	2853	0		655
							3274	9								
03	20770	X	10563	-0-	-10207	-0-	7838	3	2725	9	Y	2477	2852	0		280
04	20100	X	13060	-0-	-7040	-0-	10017	3	188	4	Y	2595	2456	0		419
							2855	9								

LESKE-LOTT UNIT WELL #: 6H RRCID -> 288013 COMPL. DATE 06/16/2018 TOTAL DEPTH 13161 PERF.13558 - 18336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*08	38254	X	25022	-0-	-13232	-0-	1311	1	20861	3	Y	2591	2542	1		295
							2850	9								
09	31920	X	22535	-0-	-9385	-0-	1239	1	17588	3	Y	2207	2277	1		225
							1280	4	2428	9						
10	30690	X	22284	-0-	-8406	-0-	1257	1	18799	3	Y	1596	1682	1		139
							472	4	1756	9						
11	26940	X	22793	-0-	-4147	-0-	1273	1	18302	3	Y	2578	2578	1		139
							382	4	2836	9						
12	26753	X	21150	-0-	-5603	-0-	1444	1	15370	3	Y	2274	2015	1		398
							1835	4	2501	9						
01	25017	X	22178	-0-	-2839	-0-	1409	1	17369	3	Y	2468	2699	1		167
							685	4	2715	9						
02	21280	X	16405	-0-	-4875	-0-	1037	1	12726	3	Y	1644	1512	1		299
							834	4	1808	9						
*03	23560	X	17687	-0-	-5873	-0-	1471	1	13365	3	Y	2079	2181	1		197
							564	4	2287	9						
04	22800	X	18886	-0-	-3914	-0-	1516	1	14238	3	Y	1977	1962	1		212
							957	4	2175	9						

LESKE-LOTT UNIT WELL #: 7H RRCID -> 288014 COMPL. DATE 06/16/2018 TOTAL DEPTH 13131 PERF.13434 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*08	41850	X	27647	-0-	-14203	-0-	1414	1	23277	3	Y	2687	2636	1		306
							2956	9								
09	33420	X	24554	-0-	-8866	-0-	1316	1	19130	3	Y	2499	2550	1		255
							1359	4	2749	9						
10	32364	X	24338	-0-	-8026	-0-	1539	1	19222	3	Y	2727	2744	1		238
							577	4	3000	9						
11	28170	X	24302	-0-	-3868	-0-	1620	1	19522	3	Y	2430	2430	1		238
							487	4	2673	9						
12	27652	X	15782	-0-	-11870	-0-	1353	1	11236	3	Y	1340	1329	1		249
							1719	4	1474	9						
01	27652	X	23204	-0-	-4448	-0-	1647	1	18387	3	Y	2154	2257	1		146
							801	4	2369	9						
02	22904	X	13877	-0-	-9027	-0-	1027	1	10562	3	Y	1329	1233	1		242
							826	4	1462	9						
*03	25110	X	15740	-0-	-9370	-0-	1450	1	11516	3	Y	2016	2067	1		191
							556	4	2218	9						
04	24300	X	19884	-0-	-4416	-0-	1424	1	15612	3	Y	1772	1773	1		190
							899	4	1949	9						

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
COMANCHE WELL #: 1H RRCID -> 288396 COMPL. DATE 08/22/2019 TOTAL DEPTH 12180 PERF.13105 - 23718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	68790	X	51217	-0-	-17573	-0-	40376	3	10841	9	N	9855	9665	0		542
12	61380	X	34410	-0-	-26970	-0-	26071	3	8339	9	N	7581	7225	0		898
01	51584	X	40402	-0-	-11182	-0-	31360	3	379	4	N	7875	8287	0		486
							8663	9								
02	47796	X	34121	-0-	-13675	-0-	26897	3	87	4	N	6488	6267	0		707
							7137	9								
03	52917	X	42711	-0-	-10206	-0-	34707	3	8004	9	N	7276	7066	0		917
04	51210	X	44442	-0-	-6768	-0-	35951	3	674	4	N	7106	7367	0		656
							7817	9								

HEMBY UNIT B WELL #: 2H RRCID -> 288628 COMPL. DATE 02/10/2016 TOTAL DEPTH 12827 PERF.12852 - 18545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*08	4216	X	2708	-0-	-1508	-0-	469	1	1719	3	Y	470	472	0		11
							3	4	517	9						
09	4080	X	3000	-0-	-1080	-0-	646	1	1898	3	Y	412	411	0		12
							3	4	453	9						
10	4226	X	4226	-0-	-0-	-0-	680	1	2799	3	Y	661	652	0		21
							20	4	727	9						
11	4020	X	2445	-0-	-1575	-0-	571	1	1475	3	Y	353	365	0		9
							11	4	388	9						
12	3131	X	2307	-0-	-824	-0-	477	1	1494	3	Y	285	284	0		10
							22	4	314	9						
01	4216	X	2913	-0-	-1303	-0-	476	1	1749	3	Y	619	614	0		15
							7	4	681	9						
02	3808	X	833	-0-	-2975	-0-	320	1	5	3	Y	457	467	0		5
							5	4	503	9						
03	4216	X	775	-0-	-3441	-0-	319	1	2	3	Y	412	411	0		6
							1	4	453	9						
04	2820	X	897	-0-	-1923	-0-	336	1	6	3	Y	503	500	0		9
							2	4	553	9						

REYNOLDS GAS UNIT 3 WELL #: 3H RRCID -> 288733 COMPL. DATE 12/18/2013 TOTAL DEPTH 12967 PERF.13159 - 18710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*08	3999	X	3527	-0-	-472	-0-	833	1	1751	3	Y	847	820	0		165
							11	4	932	9						
09	3870	X	3171	-0-	-699	-0-	848	1	1568	3	Y	662	736	0		91
							27	4	728	9						
10	3348	X	2809	-0-	-539	-0-	880	1	1106	3	Y	684	650	0		125
							71	4	752	9						
*11	3420	X	2983	-0-	-437	-0-	758	1	1457	3	Y	682	705	0		102
							18	4	750	9						
*12	3534	X	-0-	-0-	-3534	-0-					Y	102	102	0		102
01	3534	X	2472	-0-	-1062	-0-	384	1	1381	3	Y	621	488	0		235
							24	4	683	9						
02	2968	X	62	-0-	-2906	-0-	15	1	10	3	Y	31	247	0		19
							3	4	34	9						
*03	3069	X	2708	-0-	-361	-0-	644	1	1236	3	Y	714	620	0		113
							43	4	785	9						
04	2970	X	2826	-0-	-144	-0-	912	1	1251	3	Y	553	568	0		98
							55	4	608	9						

GOS WELL #: 1H RRCID -> 288748 COMPL. DATE 09/27/2019 TOTAL DEPTH 13523 PERF.14089 - 23702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	145380	X	111993	-0-	-33387	-0-	105904	3	6089	9	N	5535	5496	0		452
12	124124	X	115329	-0-	-8795	-0-	109128	3	6201	9	N	5637	5500	0		589
01	124124	X	119325	-0-	-4799	-0-	113398	3	5927	9	N	5388	5697	0		280
02	112112	X	96330	-0-	-15782	-0-	91455	3	4875	9	N	4432	4008	0		704
03	115723	X	113211	-0-	-2512	-0-	107371	3	5840	9	N	5309	5317	0		696
04	115470	X	98299	-0-	-17171	-0-	93324	3	4975	9	N	4523	4747	0		472

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
DRELLEK UNIT WELL #: 1H RRCID -> 288784 COMPL. DATE 07/22/2020 TOTAL DEPTH 13275 PERF.13070 - 21603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133140	X	127611	-0-	-5529	-0-	116355	3	11256	9	Y	10233	10186	1			320
12	137578	X	90198	-0-	-47380	-0-	81873	3	8325	9	Y	7568	7644	1			244
01	137578	X	76036	-0-	-61542	-0-	68073	3	7963	9	Y	7239	7174	1			309
02	135324	X	62198	-0-	-73126	-0-	56557	3	5641	9	Y	5128	5129	1			308
03	149823	X	87860	-0-	-61963	-0-	82241	3	5619	9	Y	5108	5135	1			281
04	127620	X	77877	-0-	-49743	-0-	73211	3	4666	9	Y	4242	4206	1			317

FRANCES WELL #: 1H RRCID -> 288791 COMPL. DATE 01/13/2020 TOTAL DEPTH 13022 PERF.13265 - 21389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		58049	-0-	58049	918688	51366	3	6683	9	N	6075	6264	0			253
12	SHUT IN		58668	-0-	58668	977356	52372	3	6296	9	N	5724	5308	0			669
01	SHUT IN		48934	-0-	48934	1026290	43138	3	5796	9	N	5269	5404	0			534
02	SHUT IN		39742	-0-	39742	1066032	35465	3	4277	9	N	3888	3797	0			625
03	SHUT IN		46532	-0-	46532	1112564	41592	3	4940	9	N	4491	4368	0			748
*04	1155011	X	42447	-0-	-1112564	-0-	37945	3	4502	9	N	4093	4562	0			279

HEMBY UNIT B WELL #: 501H RRCID -> 288925 COMPL. DATE 12/10/2015 TOTAL DEPTH 12755 PERF.12841 - 18575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4991	X	2724	-0-	-2267	-0-	494	1	1861	3	Y	333	342	0			8
							3	4	366	9							
09	4320	X	3628	-0-	-692	-0-	772	1	2405	3	Y	406	402	0			12
							4	4	447	9							
10	3968	X	1861	-0-	-2107	-0-	189	1	1517	3	Y	136	144	0			4
							5	4	150	9							
11	3840	X	3679	-0-	-161	-0-	727	1	2392	3	Y	496	488	0			12
							14	4	546	9							
12	3751	X	3241	-0-	-510	-0-	561	1	2243	3	Y	374	373	0			13
							26	4	411	9							
01	3751	X	3205	-0-	-546	-0-	545	1	1949	3	Y	639	636	0			16
							8	4	703	9							
02	3444	X	1974	-0-	-1470	-0-	390	1	1052	3	Y	478	488	0			6
							6	4	526	9							
*03	3813	X	1855	-0-	-1958	-0-	505	1	795	3	Y	503	502	0			7
							2	4	553	9							
04	3690	X	1404	-0-	-2286	-0-	472	1	520	3	Y	372	372	0			7
							3	4	409	9							

DAVENPORT UNIT WELL #: 1H RRCID -> 289124 COMPL. DATE 06/11/2011 TOTAL DEPTH 11674 PERF.12073 - 15994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEST-FENNER UNIT WELL #: 1H RRCID -> 289125 COMPL. DATE 11/26/2020 TOTAL DEPTH 11962 PERF.11914 - 17044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	X	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	236	X	236	-0-	-0-	-0-	16	1	217	3	Y	-0-					-0-
							3	4									
01	1346	X	1346	-0-	-0-	-0-	56	1	834	3	Y	407	402	0			5
							8	4	448	9							
02	1423	N	1423	-0-	-0-	-0-	47	1	830	3	Y	418	419	0			4
							86	4	460	9							
*03	558	N	558	-0-	-0-	-0-	15	1	243	3	Y	261	263	0			2
							13	4	287	9							
*04	999	N	999	-0-	-0-	-0-	32	1	507	3	Y	408	382	0	25	1	3
							11	4	449	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
PFEIFER UNIT WELL #: 1H RRCID -> 289126 COMPL. DATE 07/27/2011 TOTAL DEPTH 11547 PERF.11929 - 16752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					6
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					6
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6

ZAESKE-ECKOLS UNIT WELL #: 1H RRCID -> 289128 COMPL. DATE 04/20/2012 TOTAL DEPTH 12281 PERF.12638 - 16910

*08	1674	X	243	-0-	-1431	-0-	14	1	51	3	Y	156	154	0			2
							6	4	172	9							
09	1260	X	-0-	-0-	-1260	-0-					Y	-0-	2	0			-0-
10	2296	X	2296	-0-	-0-	-0-	419	1	534	3	Y	1113	1099	0			14
							119	4	1224	9							
11	2314	X	2314	-0-	-0-	-0-	558	1	849	3	Y	745	754	0			5
							87	4	820	9							
12	2609	X	2609	-0-	-0-	-0-	699	1	298	3	Y	1271	1268	0			8
							214	4	1398	9							
01	2728	X	1614	-0-	-1114	-0-	735	1	9	3	Y	511	514	0			5
							308	4	562	9							
02	2744	X	776	-0-	-1968	-0-	356	1	24	3	Y	228	227	0			6
							145	4	251	9							
*03	3038	X	1341	-0-	-1697	-0-	490	1	130	4	Y	655	655	0			6
							721	9									
04	2520	X	2170	-0-	-350	-0-	428	1	392	3	Y	1163	1152	0			17
							71	4	1279	9							

TURNBULL UNIT A WELL #: 11H RRCID -> 289129 COMPL. DATE 10/12/2012 TOTAL DEPTH 11343 PERF.11515 - 15437

11	0	W	-0-	-0-	-0-	173807					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	173807					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	173807					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	173807					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	173807					Y	-0-					-0-
04	14B2 EXT		269	-0-	269	174076	10	1	259	3	Y	-0-					-0-

BUEHRING UNIT WELL #: 1H RRCID -> 289133 COMPL. DATE 09/25/2020 TOTAL DEPTH 12162 PERF.12125 - 17254

11	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT E WELL #: 5H RRCID -> 289134 COMPL. DATE 07/18/2011 TOTAL DEPTH 11707 PERF.11875 - 16702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2938	X	2938	-0-	-0-	-0-	420	1	2281	3	Y	160	158	0			2
							61	4	176	9							
09	0	X	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
10	3317	X	3211	-0-	-106	-0-	681	1	1469	3	Y	856	846	0			10
							119	4	942	9							
11	3579	X	3579	-0-	-0-	-0-	670	1	1850	3	Y	829	827	0			12
							147	4	912	9							
12	11752	X	11752	-0-	-0-	-0-	783	1	10497	3	Y	345	352	0			5
							92	4	380	9							
01	3906	X	1657	-0-	-2249	-0-	437	1	1081	3	Y	110	114	0			1
							18	4	121	9							
02	2856	X	475	-0-	-2381	-0-	144	1	14	4	Y	288	283	0			6
							317	9									
03	3162	X	298	-0-	-2864	-0-	147	1	7	4	Y	131	135	0			2
							144	9									
04	3060	X	2349	-0-	-711	-0-	407	1	1067	3	Y	780	770	0			12
							17	4	858	9							

BEST-HUTH UNIT WELL #: 1H RRCID -> 289136 COMPL. DATE 06/16/2011 TOTAL DEPTH 11556 PERF.11826 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	620	X	532	-0-	-88	-0-	10	1	251	3	Y	243	243	0			2
							4	4	267	9							
09	600	X	442	-0-	-158	-0-	8	1	198	3	Y	210	210	0			2
							5	4	231	9							
10	658	X	658	-0-	-0-	-0-	15	1	348	3	Y	259	259	0			2
							10	4	285	9							
11	581	X	581	-0-	-0-	-0-	22	1	324	3	Y	209	209	0			2
							5	4	230	9							
12	589	X	583	-0-	-6	-0-	25	1	342	3	Y	192	192	0			2
							5	4	211	9							
01	682	X	629	-0-	-53	-0-	20	1	300	3	Y	278	277	0			3
							3	4	306	9							
02	14B2 EXT		242	-0-	242	242	8	1	139	3	Y	74	76	0			1
							14	4	81	9							
*03	14B2 EXT		51	-0-	51	293	1	1	8	3	Y	37	38	0			-0-
							1	4	41	9							
04	14B2 EXT		154	-0-	154	447	1	1	18	3	Y	123	115	0	7	1	1
							135	9									

REYNOLDS GAS UNIT 3 WELL #: 501H RRCID -> 289286 COMPL. DATE 04/22/2015 TOTAL DEPTH 12909 PERF.13109 - 17352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3340	X	3340	-0-	-0-	-0-	771	1	1942	3	Y	561	550	0			109
							10	4	617	9							
09	6480	X	2723	-0-	-3757	-0-	645	1	1529	3	Y	481	528	0			62
							20	4	529	9							
10	4557	X	1774	-0-	-2783	-0-	436	1	929	3	Y	340	340	0			62
							35	4	374	9							
*11	3360	X	2694	-0-	-666	-0-	614	1	1564	3	Y	456	450	0			68
							14	4	502	9							
*12	2976	X	2472	-0-	-504	-0-	423	1	1512	3	Y	478	444	0			102
							11	4	526	9							
01	3348	X	817	-0-	-2531	-0-	97	1	504	3	Y	191	231	0			62
							6	4	210	9							
02	2548	X	440	-0-	-2108	-0-	125	1	104	3	Y	168	126	0			104
							26	4	185	9							
*03	3936	X	3936	-0-	-0-	-0-	1209	1	1659	3	Y	898	860	0			142
							80	4	988	9							
*04	3274	X	3274	-0-	-0-	-0-	899	1	1705	3	Y	560	603	0			99
							54	4	616	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT A WELL #: 10H RRCID -> 289308 COMPL. DATE 10/04/2012 TOTAL DEPTH 11338 PERF.11850 - 17593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		10194	-0-	10194	10194	503	1	6376	3	Y	2994	2949	0			45
							22	4	3293	9							
04	14B2 EXT		29285	-0-	29285	39479	1604	1	23160	3	Y	4051	4033	0			63
							65	4	4456	9							

TURNBULL UNIT H WELL #: 14H RRCID -> 289311 COMPL. DATE 09/22/2012 TOTAL DEPTH 11413 PERF.11400 - 16002

*08	1338	X	1338	-0-	-0-	-0-	570	1	98	3	Y	532	533	0			5
							85	4	585	9							
09	193	X	193	-0-	-0-	-0-	46	1	109	3	Y	25	30	0			-0-
							10	4	28	9							
10	1829	X	154	-0-	-1675	-0-	74	1	15	3	Y	47	46	0			1
							13	4	52	9							
11	1770	X	192	-0-	-1578	-0-	78	1	51	3	Y	42	42	0			1
							17	4	46	9							
12	1829	X	-0-	-0-	-1829	-0-					Y	-0-	1	0			-0-
01	1302	X	-0-	-0-	-1302	-0-					Y	-0-					-0-
02	656	N	656	-0-	-0-	-0-	92	1	480	3	Y	67	66	0			1
							10	4	74	9							
*03	430	N	430	-0-	-0-	-0-	164	1	163	3	Y	87	87	0			1
							7	4	96	9							
*04	1474	N	1474	-0-	-0-	-0-	254	1	736	3	Y	431	425	0			7
							10	4	474	9							

TURNBULL UNIT G WELL #: 15H RRCID -> 289312 COMPL. DATE 09/22/2012 TOTAL DEPTH 11425 PERF.11500 - 18032

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 1H RRCID -> 289620 COMPL. DATE 08/23/2011 TOTAL DEPTH 13188 PERF.12750 - 14969

11	0	W	-0-	-0-	-0-	178007					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	178007					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	178007					Y	-0-					-0-
02	0	W	-0-	-0-	-0-	178007					Y	-0-					-0-
03	0	W	-0-	-0-	-0-	178007					Y	-0-					-0-
04	0	W	-0-	-0-	-0-	178007					Y	-0-					-0-

REYNOLDS GAS UNIT 3 WELL #: 1H RRCID -> 289743 COMPL. DATE 10/18/2012 TOTAL DEPTH 13019 PERF.13323 - 17973

11	0	W	-0-	-0-	-0-	806082					Y	-0-					2
12	0	W	-0-	-0-	-0-	806082					Y	-0-					2
01	0	W	-0-	-0-	-0-	806082					Y	-0-					2
02	0	W	-0-	-0-	-0-	806082					Y	-0-					2
03	0	W	-0-	-0-	-0-	806082					Y	-0-					2
04	0	W	-0-	-0-	-0-	806082					Y	-0-					2

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 3 WELL #: 2H RRCID -> 289744 COMPL. DATE 12/18/2013 TOTAL DEPTH 13052 PERF.13117 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	103261	X	6364	-0-	-96897	-0-	729	1	4232	3	Y	1266	1191	0			247
							10	4	1393	9							
09	99930	X	5731	-0-	-94199	-0-	742	1	4075	3	Y	810	941	0			116
							23	4	891	9							
10	5213	X	5213	-0-	-0-	-0-	800	1	3479	3	Y	790	761	0			145
							65	4	869	9							
*11	4882	X	4882	-0-	-0-	-0-	658	1	3443	3	Y	696	737	0			104
							15	4	766	9							
*12	6355	X	139	-0-	-6216	-0-	1	1	13	3	Y	114	114	0			104
							125	9									
01	6355	X	5205	-0-	-1150	-0-	704	1	3657	3	Y	728	562	0			270
							43	4	801	9							
02	5348	X	967	-0-	-4381	-0-	170	1	545	3	Y	197	345	0			122
							35	4	217	9							
*03	5337	X	5337	-0-	-0-	-0-	932	1	3452	3	Y	810	804	0			128
							62	4	891	9							
*04	7573	X	7573	-0-	-0-	-0-	1301	1	5158	3	Y	941	903	0			166
							79	4	1035	9							

MAD KING UNIT WELL #: 1H RRCID -> 289918 COMPL. DATE 07/22/2020 TOTAL DEPTH 13346 PERF.13471 - 21536

11	120698	X	120698	-0-	-0-	-0-	110289	3	10409	9	Y	9463	9408	1			296
12	117211	X	104504	-0-	-12707	-0-	95268	3	9236	9	Y	8396	8422	1			270
01	117211	X	85615	-0-	-31596	-0-	78198	3	7417	9	Y	6743	6725	1			288
02	105868	X	57212	-0-	-48656	-0-	51742	3	5470	9	Y	4973	4962	1			299
03	117211	X	62392	-0-	-54819	-0-	56384	3	6008	9	Y	5462	5461	1			300
04	113430	X	52862	-0-	-60568	-0-	47853	3	5009	9	Y	4554	4513	1			341

OVINTIV USA INC. 628658
WESSENDORFF A UNIT WELL #: 17H RRCID -> 284333 COMPL. DATE 10/01/2017 TOTAL DEPTH 13098 PERF.13056 - 16439

11	4954	X	4954	-0-	-0-	-0-	1108	1	2415	3	Y	1295	1298	0			120
							6	4	1425	9							
12	7296	X	7296	-0-	-0-	-0-	1673	1	3786	3	Y	1624	1614	0			130
							51	4	1786	9							
01	9576	X	9576	-0-	-0-	-0-	2159	1	5190	3	Y	2010	1996	0			144
							16	4	2211	9							
02	7663	X	7663	-0-	-0-	-0-	1829	1	4133	3	Y	1509	1448	0	47	1	158
							41	4	1660	9							
03	10023	X	10023	-0-	-0-	-0-	2303	1	5456	3	Y	2043	2039	0			162
							17	4	2247	9							
*04	7557	X	7557	-0-	-0-	-0-	1847	1	3783	3	Y	1744	1758	0			148
							9	4	1918	9							

WESSENDORFF A UNIT WELL #: 18H RRCID -> 284796 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

11	0	X	NO RPT	-0-	-0-	2827					Y	NO RPT					45
12	0	X	NO RPT	-0-	-0-	2827					Y	NO RPT					45
01	2821	X	NO RPT	-0-	-2821	6					Y	NO RPT					45
02	0	X	NO RPT	-0-	-0-	6					Y	NO RPT					45
03	0	X	NO RPT	-0-	-0-	6					Y	NO RPT					45
04	0	X	NO RPT	-0-	-0-	6					Y	NO RPT					45

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
JULIE WELL #: 3H RRCID -> 286105 COMPL. DATE 10/03/2017 TOTAL DEPTH 9256 PERF. 9105 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2001	X	2001	-0-	-0-	-0-	1226	1	33	3	N	659	628	0			76
							17	4	725	9							
12	2926	X	2926	-0-	-0-	-0-	2033	1	124	4	N	699	688	0			87
							769	9									
01	3213	X	3213	-0-	-0-	-0-	2541	1	19	4	N	594	591	0			90
							653	9									
02	2398	X	2398	-0-	-0-	-0-	1760	1	263	4	N	341	338	0	19	1	74
							375	9									
03	2903	X	2903	-0-	-0-	-0-	2048	1	161	4	N	631	654	0			51
							694	9									
*04	3073	X	3073	-0-	-0-	-0-	2503	1	17	4	N	503	522	0			32
							553	9									

DROMGOOLE "A" UNIT WELL #: 2H RRCID -> 287658 COMPL. DATE 01/30/2012 TOTAL DEPTH 12911 PERF.13080 - 17442

11	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-

DROMGOOLE "A" UNIT WELL #: 3H RRCID -> 287659 COMPL. DATE 10/10/2014 TOTAL DEPTH 12949 PERF.13094 - 17574

11	7080	X	4289	-0-	-2791	-0-	1173	1	2557	3	Y	502	515	0			30
							7	4	552	9							
12	5848	X	5848	-0-	-0-	-0-	1568	1	3549	3	Y	621	608	0			43
							48	4	683	9							
01	5363	X	4626	-0-	-737	-0-	1208	1	2903	3	Y	460	470	0			33
							9	4	506	9							
02	3248	X	2561	-0-	-687	-0-	726	1	1640	3	Y	163	176	0			20
							16	4	179	9							
03	3596	X	2810	-0-	-786	-0-	631	1	1496	3	Y	616	584	0			52
							5	4	678	9							
*04	4981	X	4981	-0-	-0-	-0-	1402	1	2872	3	Y	636	640	0			48
							7	4	700	9							

DROMGOOLE "A" UNIT WELL #: 6H RRCID -> 287660 COMPL. DATE 07/21/2015 TOTAL DEPTH 12908 PERF.12901 - 17286

11	12570	X	-0-	-0-	-12570	-0-					Y	806	819	0			49
12	4464	X	969	-0-	-3495	-0-	3	1	7	3	Y	872	860	0			61
							959	9									
01	4464	X	1966	-0-	-2498	-0-	349	1	840	3	Y	704	714	0			51
							3	4	774	9							
02	DLQ G-10		1565	-0-	1565	1565	317	1	715	3	Y	478	470	0			59
							7	4	526	9							
03	DLQ G-10		1998	-0-	1998	3563	347	1	823	3	Y	750	746	0			63
							3	4	825	9							
04	DLQ G-10		3211	-0-	3211	6774	908	1	1859	3	Y	400	433	0			30
							4	4	440	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
DROMGOOLE 'B' UNIT WELL #: 3H RRCID -> 287661 COMPL. DATE 10/10/2014 TOTAL DEPTH 12915 PERF.13001 - 17421

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1916	-0-		-514	-0-	565	1	1231	3	Y	106	105	0			5
								3	4	117	9							
12	3162	X	1463	-0-		-1699	-0-	408	1	921	3	Y	111	111	0			5
								12	4	122	9							
01	3162	X	1207	-0-		-1955	-0-	321	1	772	3	Y	102	103	0			4
								2	4	112	9							
02	1596	X	609	-0-		-987	-0-	170	1	384	3	Y	46	46	0			4
								4	4	51	9							
03	1767	X	1428	-0-		-339	-0-	373	1	883	3	Y	154	152	0			6
								3	4	169	9							
04	1710	X	927	-0-		-783	-0-	265	1	543	3	Y	107	108	0			5
								1	4	118	9							

MONSON UNIT WELL #: 1H RRCID -> 287745 COMPL. DATE 05/24/2012 TOTAL DEPTH 12927 PERF.13325 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1447	X	1447	-0-		-0-	-0-	442	1	963	3	Y	36	37	0			2
								2	4	40	9							
12	1718	X	1718	-0-		-0-	-0-	512	1	1159	3	Y	28	28	0			2
								16	4	31	9							
01	1422	X	1422	-0-		-0-	-0-	405	1	973	3	Y	37	36	0			3
								3	4	41	9							
02	1344	N	1102	-0-		-242	-0-	326	1	736	3	Y	30	29	0			4
								7	4	33	9							
03	1758	N	1758	-0-		-0-	-0-	504	1	1194	3	Y	51	51	0			4
								4	4	56	9							
*04	1402	N	1402	-0-		-0-	-0-	441	1	902	3	Y	52	52	0			4
								2	4	57	9							

MONSON UNIT WELL #: 2H RRCID -> 287746 COMPL. DATE 05/18/2012 TOTAL DEPTH 12968 PERF.13190 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	1869	-0-		-771	-0-	434	1	945	3	Y	444	457	0			27
								2	4	488	9							
12	2666	X	2034	-0-		-632	-0-	503	1	1138	3	Y	344	347	0			24
								15	4	378	9							
01	2418	X	1706	-0-		-712	-0-	357	1	859	3	Y	443	435	0			32
								3	4	487	9							
02	1736	N	1388	-0-		-348	-0-	309	1	698	3	Y	340	330	0			42
								7	4	374	9							
03	2046	N	1964	-0-		-82	-0-	491	1	1164	3	Y	277	296	0			23
								4	4	305	9							
04	1650	N	1611	-0-		-39	-0-	386	1	790	3	Y	394	387	0			30
								2	4	433	9							

MONSON UNIT WELL #: 4H RRCID -> 287747 COMPL. DATE 07/20/2015 TOTAL DEPTH 12961 PERF.12919 - 17154

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

MONSON UNIT WELL #: 5H RRCID -> 287748 COMPL. DATE 07/20/2015 TOTAL DEPTH 12955 PERF.12848 - 17134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
MONSON UNIT WELL #: 9H RRCID -> 287749 COMPL. DATE 01/20/2016 TOTAL DEPTH 12857 PERF.12862 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	4603	-0-		-617	-0-		1253	1	2731	3	Y	556	569	0			34
									7	4	612	9							
12	5301	X	3239	-0-		-2062	-0-		835	1	1888	3	Y	446	449	0			31
									25	4	491	9							
01	4030	X	2787	-0-		-1243	-0-		642	1	1543	3	Y	543	535	0			39
									5	4	597	9							
02	3948	X	1480	-0-		-2468	-0-		356	1	804	3	Y	284	288	0			35
									8	4	312	9							
03	4371	X	3220	-0-		-1151	-0-		746	1	1767	3	Y	638	619	0			54
									5	4	702	9							
04	4230	X	2257	-0-		-1973	-0-		533	1	1091	3	Y	574	585	0			43
									2	4	631	9							

DROMGOOLE "A" UNIT WELL #: 1H RRCID -> 287782 COMPL. DATE 04/28/2012 TOTAL DEPTH 12927 PERF.13090 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1698	N	1698	-0-		-0-	-0-		434	1	947	3	Y	285	290	0			17
									3	4	314	9							
12	1922	X	1922	-0-		-0-	-0-		484	1	1095	3	Y	298	293	0	1	8	21
									15	4	328	9							
01	1941	X	1941	-0-		-0-	-0-		443	1	1063	3	Y	393	386	0			28
									3	4	432	9							
02	1187	X	1187	-0-		-0-	-0-		288	1	651	3	Y	220	217	0	5	8	26
									6	4	242	9							
03	9023	X	9023	-0-		-0-	-0-		2589	1	6136	3	Y	254	259	0			21
									19	4	279	9							
*04	6203	X	6203	-0-		-0-	-0-		1945	1	3984	3	Y	240	241	0	2	8	18
									10	4	264	9							

DROMGOOLE "A" UNIT WELL #: 4H RRCID -> 287783 COMPL. DATE 10/10/2014 TOTAL DEPTH 12933 PERF.13119 - 17259

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10744	X	10744	-0-		-0-	-0-		3093	1	6742	3	Y	811	812	0			49
									17	4	892	9							
12	8276	X	8276	-0-		-0-	-0-		2234	1	5054	3	Y	836	826	0			59
									68	4	920	9							
01	8866	X	7632	-0-		-1234	-0-		1938	1	4659	3	Y	927	919	0			67
									15	4	1020	9							
02	4710	X	4710	-0-		-0-	-0-		1273	1	2875	3	Y	485	493	0			59
									28	4	534	9							
03	5115	X	4450	-0-		-665	-0-		1018	1	2413	3	Y	919	901	0			77
									8	4	1011	9							
*04	8357	X	8357	-0-		-0-	-0-		2509	1	5139	3	Y	634	663	0			48
									12	4	697	9							

DROMGOOLE 'B' UNIT WELL #: 4H RRCID -> 287784 COMPL. DATE 10/10/2014 TOTAL DEPTH 12925 PERF.13084 - 17039

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	4119	-0-		-291	-0-		1069	1	2331	3	Y	648	647	0			29
									6	4	713	9							
12	4991	X	3122	-0-		-1869	-0-		732	1	1656	3	Y	647	648	0			28
									22	4	712	9							
01	5053	X	3286	-0-		-1767	-0-		725	1	1743	3	Y	738	734	0			32
									6	4	812	9							
02	2884	X	1826	-0-		-1058	-0-		433	1	978	3	Y	368	371	0			29
									10	4	405	9							
03	3527	X	3527	-0-		-0-	-0-		811	1	1922	3	Y	716	716	0			29
									6	4	788	9							
04	3090	X	2084	-0-		-1006	-0-		505	1	1035	3	Y	492	500	0			21
									3	4	541	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
DROMGOOLE 'B' UNIT WELL #: 7H RRCID -> 287785 COMPL. DATE 07/20/2015 TOTAL DEPTH 12894 PERF.12945 - 17425

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	4988	-0-		-532	-0-	1316	1	2870	3	Y	722	715	0			32
								8	4	794	9							
12	5301	X	4821	-0-		-480	-0-	1149	1	2600	3	Y	943	935	0			40
								35	4	1037	9							
01	5363	X	4194	-0-		-1169	-0-	942	1	2265	3	Y	891	893	0			38
								7	4	980	9							
02	4536	X	1639	-0-		-2897	-0-	393	1	887	3	Y	319	332	0			25
								8	4	351	9							
03	5022	X	4124	-0-		-898	-0-	980	1	2321	3	Y	742	737	0			30
								7	4	816	9							
04	4860	X	2710	-0-		-2150	-0-	686	1	1407	3	Y	557	563	0			24
								4	4	613	9							

SPRENCEL "A" UNIT WELL #: 1H RRCID -> 287787 COMPL. DATE 01/26/2012 TOTAL DEPTH 12950 PERF.12863 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9690	X	3841	-0-		-5849	-0-	590	1	1287	3	Y	1782	1780	0			79
								4	4	1960	9							
12	8928	X	3022	-0-		-5906	-0-	388	1	878	3	Y	1585	1596	0			68
								12	4	1744	9							
01	7564	X	4851	-0-		-2713	-0-	840	1	2018	3	Y	1806	1797	0			77
								6	4	1987	9							
02	3016	X	3016	-0-		-0-	-0-	530	1	1198	3	Y	1160	1145	0			92
								12	4	1276	9							
03	5590	X	5590	-0-		-0-	-0-	1130	1	2680	3	Y	1610	1636	0			66
								9	4	1771	9							
*04	8098	X	8098	-0-		-0-	-0-	2063	1	4228	3	Y	1633	1628	0			71
								11	4	1796	9							

SPRENCEL "A" UNIT WELL #: 2H RRCID -> 287809 COMPL. DATE 01/26/2012 TOTAL DEPTH 13023 PERF.13155 - 18510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					6
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					6
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					6
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					6
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					6
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					6

NICHOLS A UNIT WELL #: 2H RRCID -> 287815 COMPL. DATE 08/15/2017 TOTAL DEPTH 12324 PERF.12174 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10170	X	8873	-0-		-1297	-0-	2694	1	3940	3	Y	1915	1919	0			86
								132	4	2107	9							
12	11986	X	11986	-0-		-0-	-0-	3534	1	5584	3	Y	2380	2376	0			90
								250	4	2618	9							
01	13651	X	13651	-0-		-0-	-0-	4621	1	6257	3	Y	2021	2004	0			107
								550	4	2223	9							
02	8904	X	5645	-0-		-3259	-0-	1661	1	2304	3	Y	1331	1244	0	116	1	78
								216	4	1464	9							
03	11997	X	6863	-0-		-5134	-0-	1484	1	3400	3	Y	1788	1797	0			69
								12	4	1967	9							
04	13200	X	7012	-0-		-6188	-0-	1645	1	3692	3	Y	1513	1509	0			73
								11	4	1664	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
SPRENCEL "A" UNIT WELL #: 5H RRCID -> 287816 COMPL. DATE 07/07/2015 TOTAL DEPTH 12935 PERF.12975 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12720	X	9562	-0-	-3158	-0-	2464	1	5373	3	Y	1555	1552	0			69
							14	4	1711	9							
12	11253	X	8919	-0-	-2334	-0-	2091	1	4731	3	Y	1848	1838	0			79
							64	4	2033	9							
01	10788	X	9386	-0-	-1402	-0-	2187	1	5258	3	Y	1749	1753	0			75
							17	4	1924	9							
02	6216	X	5390	-0-	-826	-0-	1267	1	2863	3	Y	1120	1106	0			89
							28	4	1232	9							
03	6882	X	6778	-0-	-104	-0-	1508	1	3574	3	Y	1532	1558	0			63
							11	4	1685	9							
*04	7339	X	7339	-0-	-0-	-0-	1889	1	3871	3	Y	1426	1427	0			62
							10	4	1569	9							

SPRENCEL "A" UNIT WELL #: 6H RRCID -> 287818 COMPL. DATE 07/15/2015 TOTAL DEPTH 13005 PERF.12971 - 18695

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF A UNIT WELL #: 2H RRCID -> 287819 COMPL. DATE 06/12/2017 TOTAL DEPTH 13132 PERF.12994 - 19170

11	32268	X	32268	-0-	-0-	-0-	8621	1	18795	3	Y	4366	4396	0			404
							49	4	4803	9							
12	33858	X	33858	-0-	-0-	-0-	8699	1	19684	3	Y	4735	4760	0			379
							266	4	5209	9							
01	34600	X	34600	-0-	-0-	-0-	8580	1	20628	3	Y	4842	4874	0			347
							66	4	5326	9							
02	DLQ G-10		28028	-0-	28028	28028	7396	1	16709	3	Y	3416	3294	0	112	1	357
							165	4	3758	9							
03	DLQ G-10		34039	-0-	34039	62067	8587	1	20353	3	Y	4576	4571	0			362
							65	4	5034	9							
04	DLQ G-10		32993	-0-	32993	95060	9258	1	18966	3	Y	4293	4290	0			365
							47	4	4722	9							

WESSENDORFF A UNIT WELL #: 3H RRCID -> 287838 COMPL. DATE 06/12/2017 TOTAL DEPTH 13030 PERF.13253 - 18919

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 10H RRCID -> 287895 COMPL. DATE 12/09/2018 TOTAL DEPTH 13050 PERF.13125 - 17616

11	20331	X	20331	-0-	-0-	-0-	5071	1	11054	3	Y	3798	3789	0			351
							28	4	4178	9							
12	23798	X	23798	-0-	-0-	-0-	5652	1	12787	3	Y	4715	4689	0			377
							172	4	5187	9							
01	31147	X	31147	-0-	-0-	-0-	7507	1	18049	3	Y	5030	5047	0			360
							58	4	5533	9							
02	21727	X	21727	-0-	-0-	-0-	5613	1	12681	3	Y	3007	2936	0	117	1	314
							125	4	3308	9							
03	26504	X	26504	-0-	-0-	-0-	6494	1	15392	3	Y	4154	4139	0			329
							49	4	4569	9							
*04	27703	X	27703	-0-	-0-	-0-	7670	1	15714	3	Y	3891	3890	0			330
							39	4	4280	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
SPRENCEL "B" UNIT WELL #: 1H RRCID -> 287968 COMPL. DATE 03/30/2012 TOTAL DEPTH 13003 PERF.13000 - 18431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1835	-0-	-85	-0-	474	1	1033	3	Y	296	295	0			13
							2	4	326	9							
12	2120	X	2120	-0-	-0-	-0-	559	1	1265	3	Y	254	256	0			11
							17	4	279	9							
01	1984	X	1224	-0-	-760	-0-	263	1	633	3	Y	296	294	0			13
							2	4	326	9							
02	1232	N	789	-0-	-443	-0-	183	1	413	3	Y	172	171	0			14
							4	4	189	9							
03	1416	N	1416	-0-	-0-	-0-	251	1	594	3	Y	517	510	0			21
							2	4	569	9							
*04	1347	N	1347	-0-	-0-	-0-	301	1	616	3	Y	390	394	0			17
							1	4	429	9							

WESSENDORFF A UNIT WELL #: 4H RRCID -> 287970 COMPL. DATE 06/12/2017 TOTAL DEPTH 13112 PERF.12983 - 18841

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 5H RRCID -> 287984 COMPL. DATE 06/10/2017 TOTAL DEPTH 12992 PERF.13032 - 18546

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 6H RRCID -> 287987 COMPL. DATE 06/10/2017 TOTAL DEPTH 13043 PERF.13020 - 18062

11	27209	X	27209	-0-	-0-	-0-	7992	1	17423	3	Y	1590	1586	0			147
							45	4	1749	9							
12	28104	X	28104	-0-	-0-	-0-	7949	1	17984	3	Y	1754	1761	0			140
							242	4	1929	9							
01	29296	X	29296	-0-	-0-	-0-	8006	1	19246	3	Y	1803	1814	0			129
							61	4	1983	9							
02	DLQ G-10		24194	-0-	24194	24194	6961	1	15726	3	Y	1229	1188	0	42	1	128
							155	4	1352	9							
03	DLQ G-10		23659	-0-	23659	47853	6498	1	15401	3	Y	1555	1560	0			123
							49	4	1711	9							
04	DLQ G-10		11599	-0-	11599	59452	3369	1	6901	3	Y	1193	1215	0			101
							17	4	1312	9							

WESSENDORFF A UNIT WELL #: 7H RRCID -> 287988 COMPL. DATE 06/10/2017 TOTAL DEPTH 13120 PERF.13015 - 18008

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658

WESSENDORFF A UNIT WELL #: 14H RRCID -> 287995 COMPL. DATE 12/03/2018 TOTAL DEPTH 13023 PERF.13081 - 17049

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 11H RRCID -> 287996 COMPL. DATE 12/09/2018 TOTAL DEPTH 13098 PERF.13121 - 17534

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 12H RRCID -> 287997 COMPL. DATE 12/09/2018 TOTAL DEPTH 12969 PERF.13217 - 17308

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 13H RRCID -> 288033 COMPL. DATE 12/03/2018 TOTAL DEPTH 13082 PERF.13067 - 16955

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NICHOLS A UNIT WELL #: 11H RRCID -> 288034 COMPL. DATE 02/15/2019 TOTAL DEPTH 12216 PERF.12312 - 16624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16683	X	16683	-0-	-0-	-0-	5489	1	8026	3	Y	2635	2646	0			118
							269	4	2899	9							
12	19068	X	19068	-0-	-0-	-0-	6180	1	9767	3	Y	2439	2465	0			92
							438	4	2683	9							
01	20560	X	20560	-0-	-0-	-0-	7398	1	10017	3	Y	2059	2042	0			109
							880	4	2265	9							
02	DLQ G-10		14509	-0-	14509	14509	4971	1	6896	3	Y	1814	1694	0	122	1	107
							647	4	1995	9							
03	DLQ G-10		17152	-0-	17152	31661	4392	1	10062	3	Y	2420	2434	0			93
							36	4	2662	9							
04	DLQ G-10		15602	-0-	15602	47263	4245	1	9527	3	Y	1638	1652	0			79
							28	4	1802	9							

WESSENDORFF A UNIT WELL #: 15H RRCID -> 288074 COMPL. DATE 12/03/2018 TOTAL DEPTH 12968 PERF.13164 - 16747

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
NICHOLS A UNIT WELL #: 12H RRCID -> 288076 COMPL. DATE 02/15/2019 TOTAL DEPTH 12357 PERF.12209 - 16600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DROMGOOLE "A" UNIT WELL #: 5H RRCID -> 289756 COMPL. DATE 07/16/2015 TOTAL DEPTH 12946 PERF.12879 - 17015

11	3630	X	1322	-0-	-2308	-0-	322	1	702	3	N	269	292	0			16
							2	4	296	9							
12	3751	X	2419	-0-	-1332	-0-	668	1	1511	3	N	200	202	0			14
							20	4	220	9							
01	5000	X	5000	-0-	-0-	-0-	1379	1	3315	3	N	269	264	0			19
							10	4	296	9							
02	4499	X	4499	-0-	-0-	-0-	1315	1	2970	3	N	168	166	0			21
							29	4	185	9							
03	4557	X	3108	-0-	-1449	-0-	762	1	1806	3	N	485	465	0			41
							6	4	534	9							
*04	5659	X	5659	-0-	-0-	-0-	1603	1	3283	3	N	695	684	0			52
							8	4	765	9							

DROMGOOLE 'B' UNIT WELL #: 8H RRCID -> 289757 COMPL. DATE 09/06/2015 TOTAL DEPTH 12936 PERF.12957 - 17144

11	7440	X	6237	-0-	-1203	-0-	1645	1	3585	3	Y	907	918	0			40
							9	4	998	9							
12	8091	X	2985	-0-	-5106	-0-	648	1	1467	3	Y	773	780	0			33
							20	4	850	9							
01	8742	X	3002	-0-	-5740	-0-	604	1	1451	3	Y	857	853	0			37
							4	4	943	9							
02	7896	X	2591	-0-	-5305	-0-	591	1	1336	3	Y	592	582	0			47
							13	4	651	9							
03	8742	X	6082	-0-	-2660	-0-	1378	1	3265	3	Y	1299	1293	0			53
							10	4	1429	9							
04	6240	X	3246	-0-	-2994	-0-	662	1	1356	3	Y	1114	1119	0			48
							3	4	1225	9							

SPRENCEL "A" UNIT WELL #: 4H RRCID -> 289758 COMPL. DATE 07/07/2015 TOTAL DEPTH 12963 PERF.12994 - 17668

11	300	X	173	-0-	-127	-0-	49	1	106	3	Y	16	16	0			1
							18	9									
12	4340	X	191	-0-	-4149	-0-	55	1	124	3	Y	10	11	0			-0-
							1	4	11	9							
01	4340	X	128	-0-	-4212	-0-	32	1	76	3	Y	18	17	0			1
							20	9									
02	3920	X	33	-0-	-3887	-0-	5	1	11	3	Y	15	15	0			1
							17	9									
03	1659	X	1659	-0-	-0-	-0-	479	1	1136	3	Y	36	36	0			1
							4	4	40	9							
*04	550	X	550	-0-	-0-	-0-	168	1	345	3	Y	33	33	0			1
							1	4	36	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
OVINTIV USA INC. //CONT.// 628658
WESSENDORFF A UNIT WELL #: 8H RRCID -> 289920 COMPL. DATE 02/27/2018 TOTAL DEPTH 13024 PERF.13069 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	3241	X	3241	-0-		-0-	-0-	870	1	1897	3	Y	426	425	0			39
								5	4	469	9							
12	3320	X	3320	-0-		-0-	-0-	853	1	1931	3	Y	464	466	0			37
								26	4	510	9							
01	1559	X	1559	-0-		-0-	-0-	344	1	827	3	Y	351	363	0			25
								2	4	386	9							
02	1974	X	1974	-0-		-0-	-0-	524	1	1184	3	Y	231	224	0	8	1	24
								12	4	254	9							
03	2628	X	2628	-0-		-0-	-0-	668	1	1582	3	Y	339	336	0			27
								5	4	373	9							
*04	3138	X	3138	-0-		-0-	-0-	899	1	1843	3	Y	355	352	0			30
								5	4	391	9							

WESSENDORFF A UNIT WELL #: 9H RRCID -> 289921 COMPL. DATE 02/27/2018 TOTAL DEPTH 13122 PERF.13032 - 17830

11	0	Z	NO RPT	-0-		-0-	-0-					Y	NO RPT					33
12	0	Z	NO RPT	-0-		-0-	-0-					Y	NO RPT					33
01	0	Z	NO RPT	-0-		-0-	-0-					Y	NO RPT					33
02	0	Z	NO RPT	-0-		-0-	-0-					Y	NO RPT					33
03	0	Z	NO RPT	-0-		-0-	-0-					Y	NO RPT					33
04	0	Z	NO RPT	-0-		-0-	-0-					Y	NO RPT					33

DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290342 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

11	40860	X	9420	-0-		-31440	-0-	2445	1	4745	3	Y	1751	1748	0			32
								304	4	1926	9							
12	42222	X	21602	-0-		-20620	-0-	6115	1	12960	3	Y	1683	1688	0			27
								676	4	1851	9							
01	42222	X	16251	-0-		-25971	-0-	4593	1	9282	3	Y	893	903	0			17
								1394	4	982	9							
02	38136	X	5897	-0-		-32239	-0-	1411	1	3004	3	Y	990	964	0			43
								393	4	1089	9							
03	8945	X	8945	-0-		-0-	-0-	2104	1	4666	3	Y	1777	1800	0			20
								220	4	1955	9							
04	15720	X	7404	-0-		-8316	-0-	1546	1	3812	3	Y	1731	1701	0			50
								142	4	1904	9							

PENN VIRGINIA OIL & GAS, L.P. 651780
SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

11	3030	X	1433	-0-		-1597	-0-	738	1	491	3	N	185	171	1			156
								204	9									
12	2604	X	1323	-0-		-1281	-0-	704	1	392	3	N	206	187	1			175
								227	9									
01	2561	X	2561	-0-		-0-	-0-	811	1	1548	3	N	184	190	1			169
								202	9									
02	2072	X	1879	-0-		-193	-0-	1058	1	738	3	N	75	172	1			72
								83	9									
03	2635	X	2635	-0-		-0-	-0-	945	1	1415	3	N	250	189	1			133
								275	9									
04	2490	X	1501	-0-		-989	-0-	709	1	697	3	N	86	150	1			69
								95	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
DEEDRA-LORI (SA) UNIT 3 WELL #: 3H RRCID -> 287039 COMPL. DATE 03/17/2019 TOTAL DEPTH 12984 PERF.13039 - 21908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22320	X	15986	-0-	-6334	-0-	2308	1	49	2	N	2244	2310	1			258
							11161	3	2468	9							
12	21576	X	14862	-0-	-6714	-0-	2071	1	60	2	N	2302	2284	1			276
							10199	3	2532	9							
01	20987	X	14605	-0-	-6382	-0-	2146	1	53	2	N	2339	2271	1			344
							9833	3	2573	9							
02	17780	X	13663	-0-	-4117	-0-	2238	1	78	2	N	1799	1785	1			358
							9368	3	1979	9							
03	18383	X	15050	-0-	-3333	-0-	2602	1	87	2	N	1887	1989	1			256
							10285	3	2076	9							
04	15990	X	13865	-0-	-2125	-0-	2414	1	62	2	N	1816	1811	1			261
							9391	3	1998	9							

WELHAUSEN B WELL #: 2H RRCID -> 287587 COMPL. DATE 12/21/2014 TOTAL DEPTH 12554 PERF.13052 - 19325

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	3438	-0-	-1152	-0-	541	1	12	2	Y	208	102	0			144
							2656	3	229	9							
12	4743	X	2557	-0-	-2186	-0-	397	1	12	2	Y	156	210	0			90
							1976	3	172	9							
01	4743	X	3123	-0-	-1620	-0-	513	1	13	2	Y	209	211	0			88
							2367	3	230	9							
02	4060	X	2203	-0-	-1857	-0-	394	1	14	2	Y	104	114	0			78
							1681	3	114	9							
03	3844	X	1396	-0-	-2448	-0-	260	1	8	2	Y	62					140
							1060	3	68	9							
04	3450	X	984	-0-	-2466	-0-	192	1	5	2	Y	14	106	0			48
							772	3	15	9							

WELHAUSEN B WELL #: 3H RRCID -> 287588 COMPL. DATE 12/12/2014 TOTAL DEPTH 12572 PERF.13028 - 19355

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0-	-0-	80	1	1	2	Y	149	68	0			103
							408	3	164	9							
12	744	N	393	-0-	-351	-0-	43	1	1	2	Y	110	150	0			63
							228	3	121	9							
01	641	N	641	-0-	-0-	-0-	89	1	2	2	Y	115	129	0			49
							423	3	127	9							
02	616	N	524	-0-	-92	-0-	83	1	2	2	Y	65	65	0			49
							367	3	72	9							
03	567	N	567	-0-	-0-	-0-	103	1	4	2	Y	27					76
							430	3	30	9							
04	630	N	387	-0-	-243	-0-	65	1	1	2	Y	54	74	0			56
							262	3	59	9							

WELHAUSEN B WELL #: 4H RRCID -> 287590 COMPL. DATE 12/04/2014 TOTAL DEPTH 12601 PERF.13039 - 18870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	728	-0-	-1612	-0-	56	1	1	2	Y	349	292	1			104
							287	3	384	9							
12	2418	X	647	-0-	-1771	-0-	49	1	1	2	Y	303	344	1			63
							264	3	333	9							
01	1767	X	823	-0-	-944	-0-	81	1	2	2	Y	313	339	1			37
							396	3	344	9							
02	700	X	253	-0-	-447	-0-	3	1	22	3	Y	207	212	1			32
							228	9									
03	903	X	903	-0-	-0-	-0-	102	1	4	2	Y	346	333	1			45
							416	3	381	9							
*04	825	N	825	-0-	-0-	-0-	105	1	2	2	Y	264	276	1			33
							428	3	290	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN B WELL #: 5H RRCID -> 287591 COMPL. DATE 12/04/2014 TOTAL DEPTH 12604 PERF.12963 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3755	X	3755	-0-	-0-	-0-	547	1	11	2	Y	494	422	1			148
							2654	3	543	9							
12	3374	X	3374	-0-	-0-	-0-	483	1	13	2	Y	455	509	1			94
							2377	3	501	9							
01	3672	X	3672	-0-	-0-	-0-	552	1	13	2	Y	519	551	1			62
							2536	3	571	9							
02	3948	X	3042	-0-	-906	-0-	520	1	17	2	Y	305	320	1			47
							2169	3	336	9							
03	4371	X	4067	-0-	-304	-0-	685	1	24	2	Y	592	563	1			76
							2707	3	651	9							
*04	3753	X	3753	-0-	-0-	-0-	672	1	16	2	Y	407	432	1			51
							2617	3	448	9							

DEEDRA-LORI (SA) UNIT 4 WELL #: 4H RRCID -> 287666 COMPL. DATE 03/17/2019 TOTAL DEPTH 12991 PERF.12952 - 21217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16890	X	10360	-0-	-6530	-0-	1525	1	32	2	N	1433	1502	1			290
							7227	3	1576	9							
12	15531	X	9709	-0-	-5822	-0-	1366	1	39	2	N	1475	1447	1			318
							6681	3	1623	9							
01	14322	X	9763	-0-	-4559	-0-	1463	1	36	2	N	1489	1470	1			337
							6626	3	1638	9							
02	11760	X	9103	-0-	-2657	-0-	1532	1	52	2	N	1165	1186	1			316
							6237	3	1282	9							
03	11842	X	9406	-0-	-2436	-0-	1631	1	54	2	N	1261	1216	1			361
							6334	3	1387	9							
04	10350	X	8654	-0-	-1696	-0-	1526	1	39	2	N	1156	1208	1			309
							5817	3	1272	9							

HINZE UNIT WELL #: 2H RRCID -> 287773 COMPL. DATE 10/20/2014 TOTAL DEPTH 12547 PERF.12417 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2152	N	2152	-0-	-0-	-0-	270	1	6	2	Y	467	393	1			122
							1362	3	514	9							
12	1863	N	1863	-0-	-0-	-0-	229	1	6	2	Y	430	528	1			24
							1155	3	473	9							
01	2466	N	2466	-0-	-0-	-0-	333	1	8	2	Y	522	418	1			128
							1551	3	574	9							
02	2380	X	1561	-0-	-819	-0-	220	1	7	2	Y	342	371	1			99
							958	3	376	9							
03	2452	X	2452	-0-	-0-	-0-	395	1	13	2	Y	427	473	1			53
							1574	3	470	9							
*04	2438	X	2438	-0-	-0-	-0-	396	1	10	2	Y	430	427	1			56
							1559	3	473	9							

DICKSON ALLEN WELL #: 1H RRCID -> 287781 COMPL. DATE 04/01/2015 TOTAL DEPTH 12997 PERF.13220 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12330	X	1610	-0-	-10720	-0-	382	1	1	2	N	865	889	1			287
							275	3	952	9							
12	2046	X	2046	-0-	-0-	-0-	440	1	4	2	N	891	883	1			295
							622	3	980	9							
01	1643	X	1250	-0-	-393	-0-	328	1	922	9	N	838	903	1			230
02	1512	X	1148	-0-	-364	-0-	310	1	838	9	N	762	692	1			300
03	2046	X	1493	-0-	-553	-0-	596	1	897	9	N	815	879	1			236
04	1980	X	1337	-0-	-643	-0-	500	1	837	9	N	761	716	1			281

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
HINZE UNIT WELL #: 3H RRCID -> 287806 COMPL. DATE 10/18/2014 TOTAL DEPTH 12538 PERF.12534 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1494	-0-	-576	-0-	181	1	4	2	Y	358	293	1			94
							915	3	394	9							
12	1953	N	1611	-0-	-342	-0-	187	1	5	2	Y	429	499	1			24
							947	3	472	9							
01	1581	N	882	-0-	-699	-0-	96	1	2	2	Y	292	244	1			72
							463	3	321	9							
02	1764	X	1310	-0-	-454	-0-	168	1	6	2	Y	374	338	1			108
							725	3	411	9							
03	1768	X	1768	-0-	-0-	-0-	277	1	9	2	Y	316	385	1			39
							1134	3	348	9							
04	1560	X	1507	-0-	-53	-0-	239	1	6	2	Y	268	272	1			35
							967	3	295	9							

WELHAUSEN B WELL #: 1H RRCID -> 287808 COMPL. DATE 03/20/2014 TOTAL DEPTH 12943 PERF.13231 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	-0-	-0-	-1020	-0-					N	50	170	1			67
12	1085	X	-0-	-0-	-1085	-0-					N	23					90
01	1085	X	661	-0-	-424	-0-	98	1	2	2	N	90					180
							462	3	99	9							
02	234	N	234	-0-	-0-	-0-	43	1	1	2	N	-0-					180
							190	3									
03	1267	N	1267	-0-	-0-	-0-	201	1	6	2	N	215	355	1			40
							823	3	237	9							
*04	1208	N	1208	-0-	-0-	-0-	202	1	5	2	N	175	168	1			47
							808	3	193	9							

WELHAUSEN A WELL #: 2H RRCID -> 287936 COMPL. DATE 03/20/2014 TOTAL DEPTH 12849 PERF.13115 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	1886	-0-	-1084	-0-	284	1	6	2	N	158	178	1			137
							1422	3	174	9							
12	2976	X	1304	-0-	-1672	-0-	193	1	5	2	N	112	171	1			78
							983	3	123	9							
01	2325	X	1443	-0-	-882	-0-	227	1	6	2	N	124	162	1			40
							1074	3	136	9							
02	2044	X	521	-0-	-1523	-0-	61	1	2	2	N	160					200
							282	3	176	9							
03	2263	X	-0-	-0-	-2263	-0-					N	69	169	1			100
04	1890	X	-0-	-0-	-1890	-0-					N	129	169	1			60

WELHAUSEN A WELL #: 3H RRCID -> 287960 COMPL. DATE 12/21/2014 TOTAL DEPTH 12852 PERF.12895 - 19562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3033	X	3033	-0-	-0-	-0-	477	1	9	2	Y	190	192	1			64
							2338	3	209	9							
12	2916	X	2916	-0-	-0-	-0-	444	1	13	2	Y	245	197	1			112
							2189	3	270	9							
01	2821	X	2752	-0-	-69	-0-	445	1	12	2	Y	227	309	1			30
							2045	3	250	9							
02	3080	X	2285	-0-	-795	-0-	413	1	14	2	Y	99	99	1			30
							1749	3	109	9							
03	3410	X	2720	-0-	-690	-0-	478	1	16	2	Y	291	204	1			117
							1906	3	320	9							
04	3030	X	2527	-0-	-503	-0-	469	1	12	2	Y	188	206	1			99
							1839	3	207	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WELHAUSEN A WELL #: 4H RRCID -> 287961 COMPL. DATE 12/18/2014 TOTAL DEPTH 12992 PERF.13166 - 19049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	493	N	493	-0-	-0-	-0-	44	1	1	2	Y	197	167	1			66
							231	3	217	9							
12	511	N	511	-0-	-0-	-0-	50	1	1	2	Y	166	156	1			76
							277	3	183	9							
01	709	N	709	-0-	-0-	-0-	90	1	2	2	Y	164	218	1			22
							437	3	180	9							
02	448	X	258	-0-	-190	-0-	30	1	1	2	Y	74	74	1			22
							146	3	81	9							
03	496	X	371	-0-	-125	-0-	26	1	1	2	Y	208	146	1			84
							115	3	229	9							
04	690	X	281	-0-	-409	-0-	27	1	1	2	Y	130	145	1			69
							110	3	143	9							

WELHAUSEN A WELL #: 7H RRCID -> 287964 COMPL. DATE 10/05/2014 TOTAL DEPTH 12906 PERF.12914 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1283	-0-	-697	-0-	182	1	4	2	Y	156	86	1			102
							925	3	172	9							
12	1705	N	1384	-0-	-321	-0-	197	1	6	2	Y	161	175	1			88
							1004	3	177	9							
01	1606	N	1606	-0-	-0-	-0-	240	1	6	2	Y	201	261	1			28
							1139	3	221	9							
02	1138	N	1138	-0-	-0-	-0-	173	1	6	2	Y	185	179	1			34
							755	3	204	9							
03	1739	N	1739	-0-	-0-	-0-	307	1	10	2	Y	170	95	1			109
							1235	3	187	9							
*04	1405	N	1405	-0-	-0-	-0-	249	1	6	2	Y	136	186	1			59
							1000	3	150	9							

WELHAUSEN A WELL #: 8H RRCID -> 287990 COMPL. DATE 10/05/2014 TOTAL DEPTH 12877 PERF.12915 - 17398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1372	-0-	-68	-0-	198	1	4	2	Y	164	86	1			108
							990	3	180	9							
12	1488	N	1221	-0-	-267	-0-	171	1	5	2	Y	177	189	1			96
							850	3	195	9							
01	1488	N	1323	-0-	-165	-0-	197	1	5	2	Y	172	244	1			24
							932	3	189	9							
02	1443	N	1443	-0-	-0-	-0-	229	1	7	2	Y	191	180	1			35
							997	3	210	9							
03	1408	N	1408	-0-	-0-	-0-	243	1	8	2	Y	142	85	1			92
							1001	3	156	9							
*04	1323	N	1323	-0-	-0-	-0-	230	1	6	2	Y	154	178	1			68
							918	3	169	9							

HINZE UNIT WELL #: 1H RRCID -> 288950 COMPL. DATE 04/24/2013 TOTAL DEPTH 12639 PERF.12860 - 18183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	636	X	636	-0-	-0-	-0-	121	1	4	2	N	-0-					-0-
							511	3									
*04	11047	X	11047	-0-	-0-	-0-	2225	1	58	2	N	-0-					-0-
							8764	3									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
HINZE UNIT WELL #: 4H RRCID -> 289111 COMPL. DATE 08/13/2018 TOTAL DEPTH 12590 PERF.12769 - 19073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	4969	-0-	-1391	-0-	574	1	13	2	Y	1430	1421	1			133
							2809	3	1573	9							
12	6510	X	4342	-0-	-2168	-0-	484	1	14	2	Y	1326	1313	1			146
							2385	3	1459	9							
01	5859	X	4961	-0-	-898	-0-	606	1	15	2	Y	1397	1407	1			136
							2803	3	1537	9							
02	4375	X	4375	-0-	-0-	-0-	593	1	20	2	Y	1123	1165	1			94
							2527	3	1235	9							
03	4991	X	4817	-0-	-174	-0-	696	1	24	2	Y	1194	1164	1			124
							2784	3	1313	9							
04	4830	X	4762	-0-	-68	-0-	678	1	17	2	Y	1262	1244	1			142
							2679	3	1388	9							

ROCKY CREEK RESOURCES, LLC 723541
BRAZZEAL WELL #: 1H RRCID -> 289157 COMPL. DATE 04/19/2021 TOTAL DEPTH 13428 PERF.13812 - 21350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209880	X	137374	-0-	-72506	-0-	12004	1	115332	3	N	9125	8930	1			500
							10038	9									
12	216876	X	134588	-0-	-82288	-0-	14008	1	111657	3	N	8112	8312	1			300
							8923	9									
01	194711	X	116398	-0-	-78313	-0-	6523	1	102377	3	N	6816	6956	1			160
							7498	9									
02	128212	X	68225	-0-	-59987	-0-	831	1	62563	3	N	4392	4059	1			493
							4831	9									
*03	141949	X	86963	-0-	-54986	-0-	2682	1	78991	3	N	4809	5149	1			153
							5290	9									
04	137370	X	61740	-0-	-75630	-0-	3084	1	55000	3	N	3324	2922	1			555
							3656	9									

ROSEWOOD RESOURCES, INC. 728874
GOOD PHELAN WELL #: 1H RRCID -> 288720 COMPL. DATE 11/10/2019 TOTAL DEPTH 12462 PERF.12897 - 17164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	89220	X	50845	-0-	-38375	-0-	1674	1	41289	2	Y	7165	6957	1	1	8	305
							7882	9									
12	92194	X	41669	-0-	-50525	-0-	1510	1	33459	2	Y	6091	6330	1	2	8	64
							6700	9									
01	92194	X	38635	-0-	-53559	-0-	1646	1	30808	2	Y	5619	5424	1	5	8	254
							6181	9									
02	45587	X	45587	-0-	-0-	-0-	1907	1	36979	2	Y	6092	6284	1	18	8	44
							6701	9									
03	54157	X	49827	-0-	-4330	-0-	2351	1	41364	2	Y	5556	5401	1	5	8	194
							6112	9									
04	50850	X	39242	-0-	-11608	-0-	2135	1	32223	2	Y	4440	4487	1	10	8	137
							4884	9									

GOOD PHELAN WELL #: 2H RRCID -> 288721 COMPL. DATE 11/10/2019 TOTAL DEPTH 12498 PERF.12828 - 17455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76620	X	54266	-0-	-22354	-0-	1736	1	42802	2	Y	8844	8572	1	2	8	375
							9728	9									
12	79174	X	52779	-0-	-26395	-0-	1876	1	41561	2	Y	8493	8778	1	2	8	88
							9342	9									
01	79174	X	47970	-0-	-31204	-0-	2003	1	37502	2	Y	7695	7429	1	7	8	347
							8465	9									
02	40797	X	40797	-0-	-0-	-0-	1658	1	32141	2	Y	6362	6646	1	16	8	47
							6998	9									
03	45229	X	41010	-0-	-4219	-0-	1796	1	31588	2	Y	6933	6736	1	3	8	241
							7626	9									
04	43770	X	39161	-0-	-4609	-0-	2011	1	30346	2	Y	6185	6222	1	13	8	191
							6804	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
TEAL OPERATING, LLC 840879
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600	-0-					N	108					188
12	713	N	-0-	-0-	-713	-0-					N	5					193
01	248	N	187	-0-	-61	-0-	76	1	111	9	N	101	167	1			127
02	0	N	-0-	-0-	-0-	-0-					N	-0-					127
03	0	N	-0-	-0-	-0-	-0-					N	66					193
04	180	N	-0-	-0-	-180	-0-					N	67					260

VERDUN OIL & GAS LLC 884566
JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

11	3954	X	3954	-0-	-0-	-0-	958	1	2081	3	Y	811	1077	1			337
							23	4	892	9							
12	4250	X	4250	-0-	-0-	-0-	1478	1	1828	3	Y	782	781	1			338
							84	4	860	9							
01	2890	X	2890	-0-	-0-	-0-	1025	1	1027	3	Y	716	876	1			178
							50	4	788	9							
02	DLQ G-10		1889	-0-	1889	1889	652	1	600	3	Y	578	529	1			227
							1	4	636	9							
03	DLQ G-10		2032	-0-	2032	3921	158	1	1158	3	Y	619	559	1			287
							35	4	681	9							
*04	7216	X	3295	-0-	-3921	-0-	155	1	2143	3	Y	819	627	1			479
							96	4	901	9							

HAUGLUM WELL #: 4H RRCID -> 285614 COMPL. DATE 06/24/2014 TOTAL DEPTH 12146 PERF.12021 - 18052

11	2369	X	2369	-0-	-0-	-0-	169	1	1804	3	Y	342	344	1			133
							20	4	376	9							
12	2139	X	-0-	-0-	-2139	-0-					Y	316	287	1			162
01	2139	X	2079	-0-	-60	-0-	156	1	1538	3	Y	282	285	1			159
							75	4	310	9							
02	DLQ G-10		1958	-0-	1958	1958	135	1	1487	3	Y	304	273	1			190
							2	4	334	9							
03	DLQ G-10		2363	-0-	2363	4321	134	1	1760	3	Y	378	396	1			172
							53	4	416	9							
*04	1800	N	2118	-0-	318	4639	112	1	1546	3	Y	355	404	1			123
							69	4	391	9							

HAUGLUM WELL #: 12H RRCID -> 285742 COMPL. DATE 01/14/2014 TOTAL DEPTH 12162 PERF.12020 - 17205

11	2460	N	2436	-0-	-24	-0-	189	1	2017	3	Y	189	219	1			79
							22	4	208	9							
12	2705	N	2705	-0-	-0-	-0-	268	1	2077	3	Y	240	200	1			119
							96	4	264	9							
01	2604	N	2308	-0-	-296	-0-	179	1	1768	3	Y	250	260	1			109
							86	4	275	9							
02	DLQ G-10		1245	-0-	1245	1245	84	1	926	3	Y	213	191	1			131
							1	4	234	9							
03	DLQ G-10		2025	-0-	2025	3270	125	1	1644	3	Y	187	215	1			103
							50	4	206	9							
*04	1800	N	2185	-0-	385	3655	127	1	1748	3	Y	211	226	1			88
							78	4	232	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM A WELL #: 2H RRCID -> 285743 COMPL. DATE 10/31/2013 TOTAL DEPTH 12278 PERF.12119 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	53	-0-	-48	-0-	4	1	41	3	Y	7	7	1			-0-
							8	9									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAUGLUM B WELL #: 2H RRCID -> 285745 COMPL. DATE 04/04/2014 TOTAL DEPTH 11961 PERF.11980 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		659	-0-	659	2780	42	1	443	3	Y	154	140	1			45
							5	4	169	9							
12	T. A.		467	-0-	467	3247	37	1	286	3	Y	119	119	1			45
							13	4	131	9							
01	3800	X	553	-0-	-3247	-0-	32	1	319	3	Y	169	141	1			73
							16	4	186	9							
02	622	X	622	-0-	-0-	-0-	41	1	448	3	Y	120	99	1			94
							1	4	132	9							
03	465	N	254	-0-	-211	-0-	5	1	62	3	Y	168	167	1			95
							2	4	185	9							
04	540	N	373	-0-	-167	-0-	17	1	234	3	Y	102	147	1			50
							10	4	112	9							

HAUGLUM WELL #: 5H RRCID -> 285750 COMPL. DATE 01/31/2015 TOTAL DEPTH 11862 PERF.12181 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	1743	-0-	-1137	-0-	118	1	1253	3	Y	325	326	1			12
							14	4	358	9							
12	2976	X	222	-0-	-2754	-0-	19	1	148	3	Y	44	56	1			-0-
							7	4	48	9							
01	1550	X	1408	-0-	-142	-0-	101	1	996	3	Y	238	238	1			-0-
							49	4	262	9							
02	DLQ	G-10	451	-0-	451	451	20	1	220	3	Y	192	162	1			30
							211	9									
03	DLQ	G-10	1128	-0-	1128	1579	42	1	545	3	Y	477	490	1			17
							16	4	525	9							
*04	1800	N	1225	-0-	-575	1004	48	1	658	3	Y	445	446	1			16
							29	4	490	9							

HAUGLUM WELL #: 7H RRCID -> 285751 COMPL. DATE 01/31/2015 TOTAL DEPTH 11849 PERF.12252 - 17791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3183	-0-	183	2166	171	1	1822	3	Y	1064	1065	1			30
							20	4	1170	9							
12	5110	X	2944	-0-	-2166	-0-	193	1	1498	3	Y	1076	1076	1			30
							69	4	1184	9							
01	2170	X	1512	-0-	-658	-0-	72	1	710	3	Y	632	643	1			19
							35	4	695	9							
02	DLQ	G-10	796	-0-	796	796	31	1	341	3	Y	385	364	1			40
							424	9									
03	DLQ	G-10	1194	-0-	1194	1990	46	1	599	3	Y	483	514	1			9
							18	4	531	9							
*04	2805	X	815	-0-	-1990	-0-	35	1	488	3	Y	245	243	1			11
							22	4	270	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 10H RRCID -> 285753 COMPL. DATE 12/06/2013 TOTAL DEPTH 12123 PERF.11970 - 17564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3656	-0-	-424	-0-	279	1	2969	3	N	341	402	1			171
							33	4	375	9							
12	4216	X	3437	-0-	-779	-0-	321	1	2484	3	N	471	446	1			196
							114	4	518	9							
01	3906	X	3685	-0-	-221	-0-	265	1	2617	3	N	614	516	1			294
							128	4	675	9							
02	3528	X	1614	-0-	-1914	-0-	108	1	1197	3	N	280	302	1			272
							1	4	308	9							
03	3782	X	3132	-0-	-650	-0-	158	1	2067	3	N	768	698	1			342
							62	4	845	9							
04	3660	X	2517	-0-	-1143	-0-	131	1	1811	3	N	449	578	1			213
							81	4	494	9							

HAUGLUM WELL #: 11H RRCID -> 285754 COMPL. DATE 01/03/2014 TOTAL DEPTH 12164 PERF.12050 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2226	N	2226	-0-	-0-	-0-	158	1	1685	3	Y	332	406	1			127
							18	4	365	9							
12	2186	N	2186	-0-	-0-	-0-	211	1	1633	3	Y	243	270	1			100
							75	4	267	9							
01	2130	N	2130	-0-	-0-	-0-	173	1	1707	3	Y	152	142	1			110
							83	4	167	9							
02	DLQ G-10		1225	-0-	1225	1225	82	1	903	3	Y	217	191	1			136
							1	4	239	9							
03	DLQ G-10		2068	-0-	2068	3293	121	1	1583	3	Y	287	262	1			161
							48	4	316	9							
*04	1800	N	2345	-0-	545	3838	134	1	1844	3	Y	259	300	1			120
							82	4	285	9							

HAUGLUM WELL #: 13H RRCID -> 285755 COMPL. DATE 01/03/2014 TOTAL DEPTH 12167 PERF.11918 - 17022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	601	-0-	-29	-0-	33	1	353	3	Y	192	220	1			83
							4	4	211	9							
12	744	N	461	-0-	-283	-0-	23	1	180	3	Y	227	199	1			111
							8	4	250	9							
01	527	N	416	-0-	-111	-0-	14	1	138	3	Y	234	224	1			121
							7	4	257	9							
02	DLQ G-10		425	-0-	425	425	24	1	270	3	Y	119	144	1			96
							131	9									
03	DLQ G-10		427	-0-	427	852	12	1	156	3	Y	231	187	1			140
							5	4	254	9							
*04	852	N	-0-	-0-	-852	-0-					Y	239	261	1			118

HAUGLUM B WELL #: 1H RRCID -> 285760 COMPL. DATE 12/14/2013 TOTAL DEPTH 11945 PERF.12025 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	767	-0-	-853	-0-	55	1	589	3	Y	106	173	1			40
							6	4	117	9							
12	1364	N	681	-0-	-683	-0-	58	1	447	3	Y	141	119	1			62
							21	4	155	9							
01	1333	N	240	-0-	-1093	-0-	9	1	89	3	Y	125	128	1			59
							4	4	138	9							
02	DLQ G-10		444	-0-	444	444	30	1	335	3	Y	72	81	1			50
							79	9									
03	DLQ G-10		338	-0-	338	782	16	1	206	3	Y	100	90	1			60
							6	4	110	9							
*04	1119	N	337	-0-	-782	-0-	15	1	201	3	Y	102	119	1			43
							9	4	112	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 3H RRCID -> 285845 COMPL. DATE 06/24/2014 TOTAL DEPTH 12176 PERF.12008 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2678	-0-	-142	-0-	173	1	1844	3	N	583	604	1			221
							20	4	641	9							
12	2927	X	2927	-0-	-0-	-0-	255	1	1978	3	N	548	507	1			262
							91	4	603	9							
01	2914	X	2413	-0-	-501	-0-	164	1	1616	3	N	504	502	1			264
							79	4	554	9							
02	2492	X	1087	-0-	-1405	-0-	59	1	655	3	N	338	377	1			225
							1	4	372	9							
03	2914	X	1986	-0-	-928	-0-	104	1	1367	3	N	431	460	1			196
							41	4	474	9							
04	2340	N	1706	-0-	-634	-0-	84	1	1162	3	N	371	444	1			123
							52	4	408	9							

HAUGLUM WELL #: 15H RRCID -> 285847 COMPL. DATE 01/31/2015 TOTAL DEPTH 11881 PERF.12147 - 16949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51149	X	51149	-0-	-0-	-0-	3154	1	33615	3	N	12737	12728	1			366
							369	4	14011	9							
12	50721	X	50721	-0-	-0-	-0-	4092	1	31705	3	N	12239	12272	1			333
							1461	4	13463	9							
01	44493	X	44493	-0-	-0-	-0-	3087	1	30488	3	N	8573	8676	1			230
							1488	4	9430	9							
02	21279	X	21279	-0-	-0-	-0-	1367	1	15109	3	N	4351	4496	1			85
							17	4	4786	9							
*03	16588	X	16588	-0-	-0-	-0-	990	1	12991	3	N	2014	1905	1			194
							392	4	2215	9							
*04	39068	X	39068	-0-	-0-	-0-	2183	1	30096	3	N	4951	4896	1			249
							1343	4	5446	9							

HAUGLUM B WELL #: 3H RRCID -> 285848 COMPL. DATE 04/04/2014 TOTAL DEPTH 11942 PERF.12100 - 14211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	788	N	788	-0-	-0-	-0-	55	1	584	3	N	130	134	1			81
							6	4	143	9							
12	589	N	549	-0-	-40	-0-	47	1	367	3	N	107	106	1			82
							17	4	118	9							
01	465	N	419	-0-	-46	-0-	28	1	277	3	N	91	91	1			82
							14	4	100	9							
02	797	N	797	-0-	-0-	-0-	58	1	644	3	N	85	54	1			113
							1	4	94	9							
03	558	N	153	-0-	-405	-0-	4	1	48	3	N	91	109	1			95
							1	4	100	9							
*04	586	N	586	-0-	-0-	-0-	32	1	435	3	N	91	108	1			78
							19	4	100	9							

HAUGLUM B WELL #: 4H RRCID -> 285861 COMPL. DATE 04/05/2014 TOTAL DEPTH 11969 PERF.12030 - 14299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1025	N	1025	-0-	-0-	-0-	71	1	753	3	N	175	312	1			127
							8	4	193	9							
12	1307	N	1307	-0-	-0-	-0-	112	1	869	3	N	260	215	1			172
							40	4	286	9							
01	1271	N	1152	-0-	-119	-0-	80	1	791	3	N	220	219	1			173
							39	4	242	9							
02	2800	N	3252	-0-	452	452	257	1	2840	3	N	138	144	1			167
							3	4	152	9							
*03	1655	N	1203	-0-	-452	-0-	69	1	900	3	N	188	184	1			171
							27	4	207	9							
*04	1833	N	1833	-0-	-0-	-0-	107	1	1480	3	N	164	202	1			133
							66	4	180	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 8H RRCID -> 285909 COMPL. DATE 06/25/2014 TOTAL DEPTH 12136 PERF.12015 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	1666	-0-	-1124	-0-	130	1	1381	3	N	127	193	1			57
							15	4	140	9							
12	2883	X	2064	-0-	-819	-0-	195	1	1511	3	N	262	161	1			158
							70	4	288	9							
01	2883	X	2310	-0-	-573	-0-	177	1	1747	3	N	274	279	1			153
							85	4	301	9							
02	2604	X	1336	-0-	-1268	-0-	92	1	1021	3	N	202	213	1			142
							1	4	222	9							
*03	2288	X	2288	-0-	-0-	-0-	136	1	1781	3	N	288	297	1			133
							54	4	317	9							
04	2250	X	2026	-0-	-224	-0-	112	1	1542	3	N	275	315	1			93
							69	4	303	9							

HAUGLUM WELL #: 14H RRCID -> 285910 COMPL. DATE 01/14/2014 TOTAL DEPTH 12148 PERF.11924 - 16957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1318	-0-	-212	-0-	87	1	929	3	N	265	285	1			146
							10	4	292	9							
12	1488	N	1369	-0-	-119	-0-	111	1	856	3	N	330	299	1			177
							39	4	363	9							
01	1519	N	1298	-0-	-221	-0-	84	1	832	3	N	310	316	1			171
							41	4	341	9							
02	1232	N	933	-0-	-299	-0-	55	1	607	3	N	245	234	1			182
							1	4	270	9							
03	1364	N	1247	-0-	-117	-0-	63	1	829	3	N	300	278	1			204
							25	4	330	9							
04	1260	N	1187	-0-	-73	-0-	54	1	746	3	N	322	352	1			174
							33	4	354	9							

HAUGLUM A WELL #: 1H RRCID -> 285911 COMPL. DATE 10/19/2013 TOTAL DEPTH 12253 PERF.12000 - 19149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66317	X	66317	-0-	-0-	-0-	4304	1	45875	3	Y	14214	14321	1			588
							503	4	15635	9							
12	111751	X	111751	-0-	-0-	-0-	9603	1	74406	3	Y	22103	21945	1			746
							3429	4	24313	9							
01	97262	X	97262	-0-	-0-	-0-	6887	1	68015	3	Y	17309	17341	1			714
							3320	4	19040	9							
02	DLQ G-10		44688	-0-	44688	44688	3077	1	34009	3	Y	6876	7218	1			372
							38	4	7564	9							
03	DLQ G-10		74434	-0-	74434	119122	4604	1	60417	3	Y	6899	6707	1			564
							1824	4	7589	9							
*04	192548	X	73426	-0-	-119122	-0-	4306	1	59367	3	Y	6457	6514	1			507
							2650	4	7103	9							

HAUGLUM D WELL #: 2H RRCID -> 285914 COMPL. DATE 04/26/2014 TOTAL DEPTH 12044 PERF.11963 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	N	2880	-0-	-0-	-0-	161	1	1721	3	N	890	989	1			197
							19	4	979	9							
12	2530	N	2530	-0-	-0-	-0-	183	1	1420	3	N	784	889	1			92
							65	4	862	9							
01	2858	N	2858	-0-	-0-	-0-	184	1	1812	3	N	704	561	1			235
							88	4	774	9							
02	2268	N	1225	-0-	-1043	-0-	72	1	791	3	N	328	489	1			74
							1	4	361	9							
03	2511	N	1165	-0-	-1346	-0-	50	1	653	3	N	402	349	1			127
							20	4	442	9							
04	2430	N	-0-	-0-	-2430	-0-					N	224	136	1			215

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM D WELL #: 4H RRCID -> 285915 COMPL. DATE 04/26/2014 TOTAL DEPTH 11984 PERF.11853 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	1997	-0-	-943	-0-	136	1	1447	3	N	362	307	1			241
							16	4	398	9							
12	3038	X	654	-0-	-2384	-0-	11	1	85	3	N	504	670	1			75
							4	4	554	9							
01	3038	X	-0-	-0-	-3038	-0-					N	382	352	1			105
02	2744	X	1536	-0-	-1208	-0-	96	1	1058	3	N	346	348	1			103
							1	4	381	9							
03	2077	X	2014	-0-	-63	-0-	108	1	1420	3	N	403	422	1			84
							43	4	443	9							
04	2010	X	1476	-0-	-534	-0-	73	1	1004	3	N	322	295	1			111
							45	4	354	9							

JERRY HOUSE UNIT A WELL #: 3H RRCID -> 285922 COMPL. DATE 06/23/2015 TOTAL DEPTH 11784 PERF.12310 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4255	X	4255	-0-	-0-	-0-	1129	1	2453	3	N	587	690	1			264
							27	4	646	9							
12	5295	X	5295	-0-	-0-	-0-	1912	1	2365	3	N	826	838	1			252
							109	4	909	9							
01	4030	X	3380	-0-	-650	-0-	1363	1	1365	3	N	532	641	1			143
							67	4	585	9							
02	3640	X	2761	-0-	-879	-0-	1168	1	1075	3	N	470	474	1			139
							1	4	517	9							
03	4030	X	3340	-0-	-690	-0-	318	1	2328	3	N	567	507	1			199
							70	4	624	9							
04	3900	X	3132	-0-	-768	-0-	165	1	2273	3	N	539	505	1			233
							101	4	593	9							

JERRY HOUSE UNIT A WELL #: 4H RRCID -> 285924 COMPL. DATE 12/04/2014 TOTAL DEPTH 11825 PERF.12625 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	3890	-0-	-580	-0-	1020	1	2216	3	N	573	591	1			255
							24	4	630	9							
12	4864	X	4864	-0-	-0-	-0-	1602	1	1981	3	N	1082	955	1	1	8	381
							91	4	1190	9							
01	4092	X	3056	-0-	-1036	-0-	1111	1	1113	3	N	707	957	1			131
							54	4	778	9							
02	3696	X	1246	-0-	-2450	-0-	346	1	319	3	N	528	551	1			108
							581	9									
03	4619	X	2448	-0-	-2171	-0-	219	1	1605	3	N	524	558	1			74
							48	4	576	9							
*04	4470	X	3090	-0-	-1380	-0-	159	1	2191	3	N	584	491	1			167
							98	4	642	9							

JERRY HOUSE UNIT C WELL #: 1H RRCID -> 285925 COMPL. DATE 05/18/2014 TOTAL DEPTH 12422 PERF.12270 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3217	X	3217	-0-	-0-	-0-	865	1	1880	3	Y	410	291	1			419
							21	4	451	9							
12	3606	X	3606	-0-	-0-	-0-	1430	1	1768	3	Y	297	416	1			300
							81	4	327	9							
01	2150	X	2150	-0-	-0-	-0-	891	1	893	3	Y	293	260	1			333
							44	4	322	9							
02	DLQ G-10		1977	-0-	1977	1977	754	1	694	3	Y	480	292	1			521
							1	4	528	9							
03	DLQ G-10		2590	-0-	2590	4567	254	1	1858	3	Y	384	535	1			370
							56	4	422	9							
*04	7022	X	2455	-0-	-4567	-0-	131	1	1802	3	Y	402	309	1			463
							80	4	442	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT C WELL #: 2H RRCID -> 285929 COMPL. DATE 08/11/2015 TOTAL DEPTH 12044 PERF.12647 - 18887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	-0-	-0-	-4110	-0-					Y	451	578	1			146
12	2635	X	1492	-0-	-1143	-0-	371	1	459	3	Y	583	508	1			221
							21	4	641	9							
01	2449	X	-0-	-0-	-2449	-0-					Y	767	775	1			213
02	DLQ G-10		1050	-0-	1050	1050	336	1	309	3	Y	368	379	1			202
							405	9									
03	DLQ G-10		-0-	-0-	-0-	1050					Y	697	567	1			332
*04	1500	N	5556	-0-	4056	5106	314	1	4327	3	Y	656	570	1			418
							193	4	722	9							

JERRY HOUSE UNIT C WELL #: 3H RRCID -> 285932 COMPL. DATE 08/12/2015 TOTAL DEPTH 12035 PERF.12474 - 19113

11	5460	X	3630	-0-	-1830	-0-	1002	1	2176	3	N	389	627	1			73
							24	4	428	9							
12	5642	X	5384	-0-	-258	-0-	1911	1	2364	3	N	909	706	1			276
							109	4	1000	9							
01	4092	X	1850	-0-	-2242	-0-	438	1	439	3	N	865	917	1			224
							21	4	952	9							
02	3696	X	1908	-0-	-1788	-0-	468	1	431	3	N	917	703	1			438
							1009	9									
03	5394	X	3251	-0-	-2143	-0-	269	1	1968	3	N	868	1041	1			265
							59	4	955	9							
04	5220	X	4721	-0-	-499	-0-	250	1	3448	3	N	790	772	1			283
							154	4	869	9							

JERRY HOUSE UNIT C WELL #: 4H RRCID -> 285933 COMPL. DATE 08/11/2015 TOTAL DEPTH 12036 PERF.12510 - 19042

11	7200	X	6705	-0-	-495	-0-	1689	1	3669	3	N	1188	1187	1			327
							40	4	1307	9							
12	7440	X	7125	-0-	-315	-0-	2764	1	3418	3	N	714	871	1			170
							158	4	785	9							
01	5828	X	4950	-0-	-878	-0-	2121	1	2125	3	N	545	596	1			119
							104	4	600	9							
02	6272	X	3921	-0-	-2351	-0-	1789	1	1646	3	N	440	446	1			113
							2	4	484	9							
03	7130	X	4201	-0-	-2929	-0-	420	1	3071	3	N	561	491	1			183
							93	4	617	9							
04	6900	X	4096	-0-	-2804	-0-	223	1	3070	3	N	605	570	1			218
							137	4	666	9							

JERRY HOUSE UNIT A WELL #: 5H RRCID -> 286120 COMPL. DATE 12/05/2014 TOTAL DEPTH 11883 PERF.12397 - 16835

11	4037	X	4037	-0-	-0-	-0-	939	1	2040	3	N	942	998	1			405
							22	4	1036	9							
12	4436	X	4436	-0-	-0-	-0-	1456	1	1801	3	N	996	1129	1			272
							83	4	1096	9							
01	4309	X	3458	-0-	-851	-0-	1104	1	1106	3	N	1085	1142	1			215
							54	4	1194	9							
02	3892	X	2376	-0-	-1516	-0-	683	1	628	3	N	967	988	1			194
							1	4	1064	9							
03	4309	X	3592	-0-	-717	-0-	269	1	1968	3	N	1178	1167	1			205
							59	4	1296	9							
04	4170	X	3118	-0-	-1052	-0-	125	1	1729	3	N	1079	1024	1			260
							77	4	1187	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM D WELL #: 3H RRCID -> 286172 COMPL. DATE 05/01/2014 TOTAL DEPTH 12042 PERF.11969 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1823	-0-	-247	-0-	126	1	1346	3	N	305	337	1			61
							15	4	336	9							
12	2821	X	1991	-0-	-830	-0-	192	1	1487	3	N	221	251	1			31
							69	4	243	9							
01	2821	X	1735	-0-	-1086	-0-	125	1	1235	3	N	286	226	1			91
							60	4	315	9							
02	1708	N	1184	-0-	-524	-0-	76	1	845	3	N	238	277	1			52
							1	4	262	9							
*03	2096	N	2096	-0-	-0-	-0-	103	1	1352	3	N	545	416	1			181
							41	4	600	9							
*04	1779	N	1779	-0-	-0-	-0-	67	1	922	3	N	681	628	1			234
							41	4	749	9							

JERRY HOUSE UNIT B WELL #: 1H RRCID -> 286276 COMPL. DATE 05/18/2014 TOTAL DEPTH 12444 PERF.12448 - 16376

11	1125	N	1125	-0-	-0-	-0-	349	1	759	3	Y	8	276	1			211
							8	4	9	9							
12	1612	N	1612	-0-	-0-	-0-	693	1	856	3	Y	22	13	1			220
							39	4	24	9							
01	1178	N	1174	-0-	-4	-0-	567	1	568	3	Y	10	10	1			220
							28	4	11	9							
02	DLQ G-10		351	-0-	351	351	134	1	123	3	Y	85	55	1			250
							94	9									
03	DLQ G-10		1007	-0-	1007	1358	113	1	823	3	Y	42	58	1			234
							25	4	46	9							
*04	1683	N	325	-0-	-1358	-0-	19	1	264	3	Y	27	27	1			234
							12	4	30	9							

JERRY HOUSE UNIT B WELL #: 3H RRCID -> 286328 COMPL. DATE 11/16/2014 TOTAL DEPTH 12416 PERF.12268 - 17520

11	2471	N	2471	-0-	-0-	-0-	677	1	1471	3	N	279	246	1			153
							16	4	307	9							
12	2804	N	2804	-0-	-0-	-0-	1029	1	1272	3	N	404	371	1			186
							59	4	444	9							
01	2232	N	1953	-0-	-279	-0-	750	1	752	3	N	376	457	1			105
							37	4	414	9							
02	2296	N	1351	-0-	-945	-0-	551	1	507	3	N	265	241	1			129
							1	4	292	9							
03	2542	N	776	-0-	-1766	-0-	65	1	477	3	N	200	206	1			123
							14	4	220	9							
04	1890	N	673	-0-	-1217	-0-	35	1	477	3	N	127	139	1			111
							21	4	140	9							

HAUGLUM D WELL #: 5H RRCID -> 286341 COMPL. DATE 05/01/2014 TOTAL DEPTH 11994 PERF.11826 - 16963

11	3060	X	2527	-0-	-533	-0-	178	1	1900	3	N	389	448	1			329
							21	4	428	9							
12	3162	X	2347	-0-	-815	-0-	196	1	1519	3	N	511	792	1			48
							70	4	562	9							
01	3162	X	2974	-0-	-188	-0-	210	1	2072	3	N	537	409	1			176
							101	4	591	9							
02	2856	X	1729	-0-	-1127	-0-	112	1	1241	3	N	341	417	1			100
							1	4	375	9							
03	3162	X	2172	-0-	-990	-0-	112	1	1471	3	N	495	502	1			93
							44	4	545	9							
04	2880	X	2131	-0-	-749	-0-	95	1	1304	3	N	613	483	1			223
							58	4	674	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT B WELL #: 2H RRCID -> 287218 COMPL. DATE 11/16/2014 TOTAL DEPTH 12421 PERF.12276 - 17646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3223	-0-	-827	-0-	857	1	1861	3	Y	441	568	1			291
							20	4	485	9							
12	4189	X	4189	-0-	-0-	-0-	1606	1	1985	3	Y	460	556	1			195
							92	4	506	9							
01	3224	X	3055	-0-	-169	-0-	1232	1	1234	3	Y	481	386	1			290
							60	4	529	9							
02	DLQ G-10		1998	-0-	1998	1998	836	1	769	3	Y	356	388	1			258
							1	4	392	9							
03	DLQ G-10		2726	-0-	2726	4724	258	1	1884	3	Y	479	383	1			354
							57	4	527	9							
*04	7355	X	2631	-0-	-4724	-0-	136	1	1875	3	Y	487	378	1			463
							84	4	536	9							

RED BARON F WELL #: 6 RRCID -> 290127 COMPL. DATE 12/22/2019 TOTAL DEPTH 12348 PERF.13100 - 18001

11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	40450	-0-	40450	40450	29372	3	33	4		N	10041	10041	1			-0-
						11045	9										
03	14B2 EXT	65413	-0-	65413	105863	2578	1	42576	3		N	16772	15852	0			920
						1810	4	18449	9								
04	14B2 EXT	95700	-0-	95700	201563	2870	1	69243	3		N	21268	21806	0			382
						192	4	23395	9								

RED BARON B WELL #: 2 RRCID -> 290129 COMPL. DATE 02/07/2021 TOTAL DEPTH 12388 PERF.13150 - 19851

11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0 W	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0 W	36806	-0-	36806	36806	27131	3	31	4		N	8767	8767	1			-0-
						9644	9										
03	0 W	65978	-0-	65978	102784	2567	1	42388	3		N	17474	16578	0			896
						1802	4	19221	9								
04	0 W	92608	-0-	92608	195392	2734	1	65968	3		N	21566	22097	0			365
						183	4	23723	9								

RED BARON D WELL #: 4 RRCID -> 290130 COMPL. DATE 01/08/2020 TOTAL DEPTH 12377 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	40385	-0-	40385	40385	28564	3	32	4		N	10717	10717	1			-0-
						11789	9										
03	14B2 EXT	62831	-0-	62831	103216	2467	1	40729	3		N	16276	15385	0			891
						1731	4	17904	9								
04	14B2 EXT	88370	-0-	88370	191586	2639	1	63672	3		N	19893	20382	0			402
						177	4	21882	9								

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
RED BARON C WELL #: 3 RRCID -> 290131 COMPL. DATE 02/07/2021 TOTAL DEPTH 12017 PERF.12700 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	40890	-0-	40890	40890	27600	3	31	4	N	12054	12054	1			-0-
							13259	9									
03	0	W	75118	-0-	75118	116008	2669	1	44069	3	N	24097	23000	0			1097
							1873	4	26507	9							
04	0	W	102755	-0-	102755	218763	2857	1	68917	3	N	27991	28598	0			490
							191	4	30790	9							

RED BARON E WELL #: 5 RRCID -> 290132 COMPL. DATE 12/29/2019 TOTAL DEPTH 12385 PERF.13100 - 18001

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	43357	-0-	43357	43357	29179	3	33	4	N	12859	12859	1			-0-
							14145	9									
03	14B2	EXT	65494	-0-	65494	108851	2360	1	38976	3	N	20455	19375	0			1080
							1657	4	22501	9							
04	14B2	EXT	109892	-0-	109892	218743	3022	1	72914	3	N	30685	31250	0			515
							202	4	33754	9							

RED BARON A WELL #: 1 RRCID -> 290133 COMPL. DATE 02/07/2021 TOTAL DEPTH 12345 PERF.13020 - 20281

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		32054	-0-	32054	32054	22976	3	26	4	N	8229	8229	1			-0-
							9052	9									
03	SHUT IN		62746	-0-	62746	94800	2398	1	39599	3	N	17333	16411	0			922
							1683	4	19066	9							
04	14B2	EXT	100539	-0-	100539	195339	2855	1	68886	3	N	26006	26495	0			433
							191	4	28607	9							

ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

11	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 08/26/2008 TOTAL DEPTH 4415 PERF. 3334 - 4098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114 N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
12	112 N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
01	113 N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
02	110 N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*03	108 N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1054 N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
12	1462 N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
01	1323 N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
02	1001 N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
*03	1990 N	1990	-0-	-0-	-0-	1990	2			N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107 N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
12	105 N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	107 N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
02	106 N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*03	105 N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWIN FIMBEL (3500 FRIO) //CONT.// 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION //CONT.// 178030
MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2848	-0-	-182	-0-	2848	2			N	-0-					-0-
12	2480	X	2320	-0-	-160	-0-	2320	2			N	-0-					-0-
01	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					-0-
02	3108	X	2208	-0-	-900	-0-	2208	2			N	-0-					-0-
03	3007	X	2749	-0-	-258	-0-	2749	2			N	-0-					-0-
04	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12314		7657	-0-	-4657	-0-	7657	2			N	-0-					-0-
12	11964		7532	-0-	-4432	-0-	7532	2			N	-0-					-0-
01	12910		8005	-0-	-4905	-0-	8005	2			N	-0-					-0-
02	0		4364	-0-	4364	4364	4364	2			N	-0-					-0-
03	8950		3843	-0-	-5107	-0-	3843	2			N	-0-					-0-
*04	5340		4170	-0-	-1170	-0-	4170	2			N	-0-					-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
ROGERS WELL #: 1 RRCID -> 280083 COMPL. DATE 02/12/2014 TOTAL DEPTH 11653 PERF. 11219 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					185
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					185
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					185
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					185
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					185
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					185

FAULCONER, VERNON E., INC. 263701
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF. 11433 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2911	-0-	-179	B	-0-	600 1 328 9	1983 2	N	298	175 1	254
12	3193	X	2547	-0-	-646	B	-0-	620 1 215 9	1712 2	N	195	192 1	257
01	3562	X	3562	-0-	-0-	B	-0-	620 1 262 9	2680 2	N	238	346 1	149
02	2716	X	1627	-0-	-1089	B	-0-	420 1 174 9	1033 2	N	158		307
03	3007	X	2488	-0-	-519	B	-0-	620 1 256 9	1612 2	N	233	360 1	180
04	3330	X	2411	-0-	-919	B	-0-	600 1 251 9	1560 2	N	228	174 1	234

EL TORO BUENO (AY-3) //CONT.// 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FAULCONER, VERNON E., INC. //CONT.// 263701
TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF.11814 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2905	-0-	-365 B	-0-	750	1	2032	2	N	112					240
							123	9									
12	3379	X	2869	-0-	-510 B	-0-	775	1	1947	2	N	134	156	1			218
							147	9									
01	3379	X	1809	-0-	-1570 B	-0-	725	1	956	2	N	116	179	1			155
							128	9									
02	3052	X	997	-0-	-2055 B	-0-	350	1	595	2	N	47					202
							52	9									
03	4256	X	4256	-0-	-0- B	-0-	775	1	3320	2	N	146	175	1			173
							161	9									
*04	3358	X	3358	-0-	-0- B	-0-	750	1	2483	2	N	114	179	1			108
							125	9									

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83

ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

11	330	N	317	-0-	-13 B	-0-	275	2	42	9	N	38					165
12	507	N	507	-0-	-0- B	-0-	450	2	57	9	N	52	179	1			38
01	296	N	296	-0-	-0- B	-0-	245	2	51	9	N	46					84
02	230	N	230	-0-	-0- B	-0-	195	2	35	9	N	32					116
03	465	N	445	-0-	-20 B	-0-	377	2	68	9	N	62					178
*04	381	N	381	-0-	-0- B	-0-	319	2	62	9	N	56					234

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					103

SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	1617	-0-	-753 B	-0-	1361	2	256	9	N	233	179	1			401
12	2325	N	1687	-0-	-638 B	-0-	1523	2	164	9	N	149	178	1			372
01	1674	N	1425	-0-	-249 B	-0-	1162	2	263	9	N	239	360	1			251
02	1845	N	1845	-0-	-0- B	-0-	1583	2	262	9	N	238					489
03	1857	N	1857	-0-	-0- B	-0-	1517	2	340	9	N	309	355	1			443
*04	2607	N	2607	-0-	-0- B	-0-	2346	2	261	9	N	237	359	1			321

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	439	-0-	-11	-0-	389	2	50	9	N	45					358
12	342	N	342	-0-	-0-	-0-	311	2	31	9	N	28					386
01	313	N	313	-0-	-0-	-0-	288	2	25	9	N	23					409
02	258	N	258	-0-	-0-	-0-	239	2	19	9	N	17					426
03	341	N	192	-0-	-149	-0-	184	2	8	9	N	7					433
*04	330	N	330	-0-	-0-	-0-	313	2	17	9	N	15					448

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELMER KOLLE (BOB 3400) 28637 050 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 217530 COMPL. DATE 12/02/2005 TOTAL DEPTH 3750 PERF. 3409 - 3412

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELMER KOLLE (SANDY 3500) 28637 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 214886 COMPL. DATE 08/16/2005 TOTAL DEPTH 3750 PERF. 3564 - 3566

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			87
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			87
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			87
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			87
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			87
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			87

ELMS DEEP (8400) 28647 150 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 214353 COMPL. DATE 07/15/2005 TOTAL DEPTH 9495 PERF. 8446 - 8458

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELOISE (5800) 28658 841 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
LENTZ WELL #: 1 RRCID -> 290641 COMPL. DATE 07/24/2020 TOTAL DEPTH 7364 PERF. 5982 - 5992

07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0		14810	-0-	14810	14810	14470	2	340	9	Y	309	279	1			30
09	0		12389	-0-	12389	27199	12138	2	251	9	Y	228	164	1			94
10	0		20337	-0-	20337	47536	20033	2	304	9	Y	276	170	1			200
11	0		21878	-0-	21878	69414	21563	2	315	9	Y	286	359	1			127
12	0		21511	-0-	21511	90925	21173	2	338	9	Y	307	365	1			69
01	0		22357	-0-	22357	113282	22059	2	298	9	Y	271	189	1			151
02	0		3299	-0-	3299	116581	3240	2	59	9	Y	54					205
03	0	W	10510	-0-	10510	127091	10255	2	255	9	Y	232	363	1			74
04	0	W	6643	-0-	6643	133734	6510	2	133	9	Y	121					195

ELOISE (6760) 28658 912 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
LENTZ WELL #: 2 RRCID -> 288674 COMPL. DATE 02/01/2020 TOTAL DEPTH 7350 PERF. 6646 - 6648

11	3172	R	3172	-0-	-0-	-0-	3169	2	3	9	Y	3	6	1			2
12	6975	#	2612	-0-	-4363	-0-	2611	2	1	9	Y	1	3	1			-0-
01	6975	#	2312	-0-	-4663	-0-	2312	2			Y	-0-					-0-
02	4228		665	-0-	-3563	-0-	665	2			Y	-0-					-0-
03	4619	#	2478	-0-	-2141	-0-	2478	2			Y	-0-					-0-
04	3180	#	1374	-0-	-1806	-0-	1374	2			Y	-0-					-0-

LENTZ WELL #: 3 RRCID -> 290673 COMPL. DATE 11/16/2020 TOTAL DEPTH 7300 PERF. 6886 - 6892

11	14B2	EXT	4401	-0-	4401	4401	4279	2	122	9	Y	111					111
12	0		18074	-0-	18074	22475	17993	2	81	9	Y	74					185
01	0		7964	-0-	7964	30439	7942	2	22	9	Y	20	159	1			46
02	0		2078	-0-	2078	32517	2057	2	21	9	Y	19					65
*03	0	W	14532	-0-	14532	47049	14480	2	52	9	Y	47					112
*04	0	W	8736	-0-	8736	55785	8680	2	56	9	Y	51					163

BLUE WING ENERGY, INC. 076791
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					68
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					68

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ H-10		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
03	DLQ H-10		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
04	DLQ H-10		NO RPT	-0-	-0-	121274					N	NO RPT					-0-

EMMA HAYNES (RECKLAW) 28919 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SIRTEX OIL IND. 784955
HAYNES, EMMA WELL #: 1 U RRCID -> 001528 COMPL. DATE 01/29/1958 TOTAL DEPTH 5619 PERF. 7358 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED PRORATED CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
WORLEY GU WELL #: 3 RRCID -> 282440 COMPL. DATE 05/01/2017 TOTAL DEPTH 13510 PERF. 11186 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3767	N	3767	-0-	-0- B	-0-	5	1	3762	2	Y	-0-					77
12	7750	N	9810	-0-	2060 B	2060	25	1	9785	2	Y	-0-					77
01	7750	N	9423	-0-	1673 B	3733	10	1	9413	2	Y	-0-					77
02	7000	N	7589	-0-	589 B	4322	7589	2			Y	-0-					77
03/01 BALANCING DATE STATUS -> 4322																	
03	3875		9408	-0-	5533 B	9855	67	1	9341	2	Y	-0-					77
*04	1892		8194	-0-	6302 B	16157	125	1	8069	2	Y	-0-	50	7			27

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED EXEMPT CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	1	8	0			57
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	49	0			8
01	1557		1557	-0-	-0-	-0-	103	1	1354	2	Y	91	22	0			77
							100	9									
02	496	R	496	-0-	-0-	-0-	9	1	447	2	Y	36	36	0			77
							40	9									
03	3596	#	1536	-0-	-2060	-0-	22	1	1394	2	Y	109	1	0			185
							120	9									
04	1500	#	1139	-0-	-361	-0-	29	1	1045	2	Y	59	70	0			174
							65	9									

ERNIE BAKER (PECAN GAP) //CONT.// 29247 265 ASSOCIATED EXEMPT CNTY: KARNES
OKY INVESTMENTS, INC. 621092
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (TIPS) 29361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 283367 COMPL. DATE 08/09/2017 TOTAL DEPTH 16552 PERF. 10164 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					59
12	0	#	-0-	-0-	-0-	-0-					N	-0-					59
01	0	#	-0-	-0-	-0-	-0-					N	-0-					59
02	0	#	-0-	-0-	-0-	-0-					N	-0-					59
03	0	#	-0-	-0-	-0-	-0-					N	-0-					59
04	0	#	-0-	-0-	-0-	-0-					N	-0-					59

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

11	23106	20822	-0-	-2284	-0-	20439	2	383	9	N	348	182	1			186
12	21438	20298	-0-	-1140	-0-	19915	2	383	9	N	348	360	1			174
01	18705 R	18705	-0-	-0-	-0-	18305	2	400	9	N	364	362	1			176
*02	17304	10002	-0-	-7302	-0-	9776	2	226	9	N	205					381
03	19158	12333	-0-	-6825	-0-	12084	2	249	9	N	226	357	1			250
04	18540	16082	-0-	-2458	-0-	15788	2	294	9	N	267					517

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

11	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

FAGAN (MATT 2150) 29938 082 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 7 RRCID -> 163811 COMPL. DATE 06/05/1997 TOTAL DEPTH 3242 PERF. 2158 - 2164

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (1900) 29938 110 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 269190 COMPL. DATE 10/30/2012 TOTAL DEPTH 3800 PERF. 1880 - 1886

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	115	1	19	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	179	N	179	-0-	-0-	-0-	170	1	9	2	N	-0-					-0-

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

11	660	N	538	-0-	-122	-0-	180	1	358	2	N	-0-					-0-
12	527	N	481	-0-	-46	-0-	185	1	296	2	N	-0-					-0-
01	558	N	480	-0-	-78	-0-	145	1	335	2	N	-0-					-0-
02	504	N	396	-0-	-108	-0-	115	1	281	2	N	-0-					-0-
03	637	N	637	-0-	-0-	-0-	195	1	442	2	N	-0-					-0-
*04	526	N	526	-0-	-0-	-0-	170	1	356	2	N	-0-					-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

11	750	N	561	-0-	-189	-0-	180	1	381	2	N	-0-					-0-
12	713	N	354	-0-	-359	-0-	185	1	169	2	N	-0-					-0-
01	806	N	264	-0-	-542	-0-	145	1	119	2	N	-0-					-0-
02	532	N	222	-0-	-310	-0-	115	1	107	2	N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	195	1	342	2	N	-0-					-0-
*04	391	N	391	-0-	-0-	-0-	170	1	221	2	N	-0-					-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

11	570	N	513	-0-	-57	-0-	180	1	333	2	N	-0-					-0-
12	558	N	442	-0-	-116	-0-	185	1	257	2	N	-0-					-0-
01	558	N	446	-0-	-112	-0-	145	1	301	2	N	-0-					-0-
02	476	N	381	-0-	-95	-0-	115	1	266	2	N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	195	1	377	2	N	-0-					-0-
*04	456	N	456	-0-	-0-	-0-	170	1	286	2	N	-0-					-0-

FAGAN (3350) 29938 770 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON, ET AL -A- WELL #: A 14 RRCID -> 290421 COMPL. DATE 11/23/2020 TOTAL DEPTH 6441 PERF. 3335 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	556		4001	-0-	3445	3445	59	1	3942	2	N	-0-					-0-
12	8618		6128	-0-	-2490	955	91	1	6037	2	N	-0-					-0-
01	DELQ PR		6056	-0-	6056	7011	90	1	5966	2	N	-0-					-0-
02	7784		4001	-0-	-3783	3228	59	1	3942	2	N	-0-					-0-
03	8618	NO RPT		-0-	-8618	-0-					N	NO RPT					-0-
*04	6745	R	6745	-0-	-0-	-0-	100	1	6645	2	N	-0-					-0-

FAGAN (3570) 29938 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL -A- WELL #: A 14 RRCID -> 282259 COMPL. DATE 02/14/2017 TOTAL DEPTH 6441 PERF. 3556 - 3559

11	4860	#	-0-	-0-	-4860	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 11/23/2020

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

11	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
12	434	N	346	-0-	-88	-0-	346	2			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
*03	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TOBY) 30178 103 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
A & R RESOURCES 000578
PARKS WELL #: 2 RRCID -> 151587 COMPL. DATE 07/27/1994 TOTAL DEPTH 2322 PERF. 1880 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0- B	-0-	309	2	12	9	N	11	8	1			161
12	951	N	951	-0-	-0- B	-0-	916	2	35	9	N	32	121	1			72
01	611	N	611	-0-	-0- B	-0-	590	2	21	9	N	19					91
02	636	N	636	-0-	-0- B	-0-	618	2	18	9	N	16	8	1			99
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	533	-0-	-242 B	-0-	509	2	24	9	N	22	9	1			112
*04	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					112

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1818	-0-	-72	-0-	1710	2	108	9	N	98	44	1			121
12	2035	N	2035	-0-	-0-	-0-	1923	2	112	9	N	102	193	1			30
01	1953	N	1839	-0-	-114	-0-	1765	2	74	9	N	67					97
02	1708	N	1704	-0-	-4	-0-	1616	2	88	9	N	80	22	1			155
03	1953	N	1705	-0-	-248	-0-	1619	2	86	9	N	78	198	1			35
*04	1863	N	1863	-0-	-0-	-0-	1774	2	89	9	N	81					116

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					15

PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	98	2	1	9	N	1	1	1			-0-
03	86	N	86	-0-	-0-	-0-	85	2	1	9	N	1	1	1			-0-
*04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 06/05/2009 TOTAL DEPTH 11454 PERF. 8388 - 8766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	475	N	475	-0-	-0-	-0-	436	2	39	9	N	35					72
12	3100	N	8887	-0-	5787	5787	8693	2	194	9	N	176	169	1			79
01	3100	N	12657	-0-	9557	15344	12526	2	131	9	N	119					198
02	2800	N	7667	-0-	4867	20211	7605	2	62	9	N	56	172	1			82
03	28990	X	8779	-0-	-20211	-0-	8673	2	106	9	N	96					178
*04	7368	X	7368	-0-	-0-	-0-	7300	2	68	9	N	62					240

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
RIEMENSCHNEIDER WELL #: 1 RRCID -> 192476 COMPL. DATE 03/09/2005 TOTAL DEPTH 15950 PERF.13290 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					116

UNIT PETROLEUM COMPANY 877099
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

*05	5084	X	3939	-0-	-1145	-0-	3876	2	63	9	N	57					95
*06	5109	X	5109	-0-	-0-	-0-	5107	2	2	9	N	2	1	8			96
*07	5302	X	5302	-0-	-0-	-0-	5287	2	15	9	N	14	59	1	4	8	47
*08	5146	X	4831	-0-	-315	-0-	4831	2			N	-0-					47
*09	5100	X	5013	-0-	-87	-0-	4987	2	26	9	N	24	22	8			49
*10	5301	X	4896	-0-	-405	-0-	4896	2			N	-0-					49
*11	5130	X	4902	-0-	-228	-0-	4876	2	26	9	N	24	23	8			50
*12	5301	X	5189	-0-	-112	-0-	330	1	4828	2	N	28	27	8			51
							31	9									
*01	5282	X	5282	-0-	-0-	-0-	301	1	4907	2	N	67	16	8			102
							74	9									
*02	4648	X	4122	-0-	-526	-0-	230	1	3880	2	N	11					113
							12	9									
*03	5146	X	5033	-0-	-113	-0-	233	1	4797	2	N	3	3	8			113
							3	9									
*04	5040	X	4703	-0-	-337	-0-	319	1	4367	2	N	15	15	8			113
							17	9									

GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 07/22/2018 TOTAL DEPTH 16245 PERF.11874 - 12384

11	6630	X	6630	-0-	-0-	-0-	6597	2	33	9	N	30					97
12	7895	X	7895	-0-	-0-	-0-	989	1	6886	2	N	18					115
							20	9									
01	8089	X	8089	-0-	-0-	-0-	989	1	7083	2	N	15					130
							17	9									
02	6934	X	6934	-0-	-0-	-0-	691	1	6197	2	N	42					172
							46	9									
03	8314	X	8314	-0-	-0-	-0-	989	1	7311	2	N	13					185
							14	9									
*04	8154	X	8154	-0-	-0-	-0-	957	1	7103	2	N	85	183	1			87
							94	9									

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	837	N	662	-0-	-175	-0-	608	2	54	9	N	49					169
*06	810	N	646	-0-	-164	-0-	642	2	4	9	N	4	4	8			169
*07	409	N	409	-0-	-0-	-0-	372	2	37	9	N	34	178	1	10	8	15
*08	775	N	392	-0-	-383	-0-	392	2			N	-0-					15
*09	660	N	318	-0-	-342	-0-	264	2	54	9	N	49	49	8			15
*10	466	N	466	-0-	-0-	-0-	466	2			N	-0-					15
*11	442	N	442	-0-	-0-	-0-	388	2	54	9	N	49	49	8			15
*12	1412	N	1412	-0-	-0-	-0-	315	1	1034	2	N	57	57	8			15
							63	9									
*01	1136	N	1136	-0-	-0-	-0-	286	1	750	2	N	91	26	8			80
							100	9									
*02	759	N	759	-0-	-0-	-0-	216	1	543	2	N	-0-					80
*03	930	N	856	-0-	-74	-0-	218	1	635	2	N	3	2	8			81
							3	9									
*04	900	N	863	-0-	-37	-0-	304	1	547	2	N	11	11	8			81
							12	9									

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

11	3120	X	2379	-0-	-741	-0-	2348	2	31	9	N	28	6	8			110
12	2914	X	2751	-0-	-163	-0-	330	1	2392	2	N	26	9	8			127
							29	9									
01	2821	X	2667	-0-	-154	-0-	301	1	2340	2	N	24	6	8			145
							26	9									
02	2520	X	2275	-0-	-245	-0-	230	1	2042	2	N	3					148
							3	9									
03	2759	X	2487	-0-	-272	-0-	202	1	2279	2	N	5	1	8			152
							6	9									
04	2670	X	2466	-0-	-204	-0-	289	1	2170	2	N	6	3	8			155
							7	9									

ENGEL WELL #: 1 RRCID -> 285644 COMPL. DATE 12/22/2017 TOTAL DEPTH 13520 PERF.12206 - 12378

11	50760	X	41968	-0-	-8792	-0-	41891	2	77	9	N	70	175	1	20	8	70
12	49476	X	41737	-0-	-7739	-0-	47	1	41473	2	N	197	177	1	27	8	63
							217	9									
01	47864	X	39886	-0-	-7978	-0-	47	1	39771	2	N	62	12	8			113
							68	9									
02	41636	X	34781	-0-	-6855	-0-	42	1	34641	2	N	89					202
							98	9									
03	44299	X	37432	-0-	-6867	-0-	47	1	37354	2	N	28	2	8			228
							31	9									
04	41970	X	35946	-0-	-6024	-0-	45	1	35833	2	N	62	173	1	12	8	105
							68	9									

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
ALBRECHT WELL #: 1 RRCID -> 286327 COMPL. DATE 10/17/2018 TOTAL DEPTH 15000 PERF.11308 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	4424	-0-	-1456	-0-	4359	2	65	9	N	59	32	8			97
12	5115	X	4824	-0-	-291	-0-	31	1	4718	2	N	68	37	8			128
							75	9									
01	5019	X	5019	-0-	-0-	-0-	31	1	4933	2	N	50	16	8			162
							55	9									
02	4368	X	3882	-0-	-486	-0-	28	1	3818	2	N	33					195
							36	9									
03	4836	X	4317	-0-	-519	-0-	28	1	4248	2	N	37	177	1	4	8	51
							41	9									
04	4860	X	4228	-0-	-632	-0-	30	1	4132	2	N	60	16	8			95
							66	9									

ENGEL GAS UNIT WELL #: 2 RRCID -> 287059 COMPL. DATE 10/08/2018 TOTAL DEPTH 13351 PERF.12050 - 12332

11	6120	X	4455	-0-	-1665	-0-	4401	2	54	9	N	49	35	8			142
12	5766	X	4372	-0-	-1394	-0-	31	1	4191	2	N	136	179	1	34	8	65
							150	9									
01	5642	X	3930	-0-	-1712	-0-	31	1	3869	2	N	27	14	8			78
							30	9									
02	4676	X	3353	-0-	-1323	-0-	28	1	3251	2	N	67					145
							74	9									
03	4805	X	3601	-0-	-1204	-0-	31	1	3552	2	N	16	3	8			158
							18	9									
04	4470	X	3402	-0-	-1068	-0-	30	1	3344	2	N	25	15	8			168
							28	9									

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED PRORATED CNTY: DE WITT
ENSIGN OPERATING LLC 253102
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

11	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

11	2207	N	2207	-0-	-0-	-0-	2207	2			Y	-0-					269
12	2540	N	2540	-0-	-0-	-0-	2540	2			Y	-0-					269
01	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					269
02	476	N	19	-0-	-457	B -0-	19	2			Y	-0-					269
03/01 BALANCING DATE STATUS -> -0-																	
*03	483	N	483	-0-	-0-	B -0-	483	2			Y	-0-					269
04	510	N	NO RPT	-0-	-510	B -0-					Y	NO RPT					269

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	333	X	51	-0-	-282	-0-	51	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
02	56	N	20	-0-	-36	-0-	20	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					184
12	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					184
01	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					184
02	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					184
03	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					184
04	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11753	X	11753	-0-	-0-	-0-	826	1	10927	2	N	-0-					270
12	11240	X	11240	-0-	-0-	-0-	570	1	10670	2	N	-0-					270
01	11530	X	11530	-0-	-0-	-0-	697	1	10833	2	N	-0-					270
02	10248	X	6669	-0-	-3579	-0-	616	1	6053	2	N	-0-					270
03	11683	X	11683	-0-	-0-	-0-	1087	1	10596	2	N	-0-					270
04	10980	X	NO RPT	-0-	-10980	-0-					N	NO RPT					270

GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	5560	-0-	-1040	-0-	391	1	5169	2	N	-0-					137
12	7862	X	7862	-0-	-0-	-0-	399	1	7463	2	N	-0-					137
01	6969	X	6969	-0-	-0-	-0-	421	1	6548	2	N	-0-					137
02	6160	X	5185	-0-	-975	-0-	479	1	4706	2	N	-0-					137
03	7351	X	7351	-0-	-0-	-0-	684	1	6667	2	N	-0-					137
04	6600	X	NO RPT	-0-	-6600	-0-					N	NO RPT					137

LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	6686	-0-	-484	-0-	470	1	6216	2	N	-0-					210
12	7316	X	6751	-0-	-565	-0-	343	1	6408	2	N	-0-					210
01	7192	X	6735	-0-	-457	-0-	407	1	6328	2	N	-0-					210
02	6356	X	5553	-0-	-803	-0-	513	1	5040	2	N	-0-					210
03	7411	X	7411	-0-	-0-	-0-	648	1	6763	2	N	-0-					210
04	6690	X	NO RPT	-0-	-6690	-0-					N	NO RPT					210

FT. MERRILL, NORTH (11800) //CONT.// 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. //CONT.// 429659
LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	29	-0-	-61	-0-	2	1	27	2	N	-0-					40
12	31	N	6	-0-	-25	-0-	6	2			N	-0-					40
01	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					40
02	28	N	26	-0-	-2	-0-	2	1	24	2	N	-0-					40
03	96	N	96	-0-	-0-	-0-	9	1	87	2	N	-0-					40
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/05/2019 TOTAL DEPTH 9517 PERF. 8534 - 8669

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	11	38970	X	25935	-0-	-13035	-0-	25610	2	325	9	N	295	359	1			213
	12	25118	X	25118	-0-	-0-	-0-	24705	2	413	9	N	375	360	1			228
	01	28495	X	28495	-0-	-0-	-0-	28057	2	438	9	N	398	364	1			262
	02	14571	X	14571	-0-	-0-	-0-	14288	2	283	9	N	257	359	1			160
*	03	23826	X	23826	-0-	-0-	-0-	23500	2	326	9	N	296	183	1			273
	04	27570	X	NO RPT	-0-	-27570	-0-					N	NO RPT					273

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC 197688
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					90
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					90
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					90

TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

11	0		-0-	-0-	-0-	B	-0-					N	-0-					133
12	0		-0-	-0-	-0-	B	-0-					N	-0-					133
01	0		-0-	-0-	-0-	B	-0-					N	-0-					133
02	0		-0-	-0-	-0-	B	-0-					N	-0-					133
03/01 BALANCING DATE STATUS -> -0-																		
03	0		-0-	-0-	-0-	B	-0-					N	-0-					133
04	0		-0-	-0-	-0-	B	-0-					N	-0-					133

VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

11	14B2	EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-

FRANCITAS, SOUTH (9,850) 32538 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED, J. F. WELL #: 20 RRCID -> 234410 COMPL. DATE 03/16/2007 TOTAL DEPTH 10326 PERF. 9650 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF. 11028 - 11037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6088	X	6088	-0-	-0-	-0-	5561	2	527	9	N	479	534	1			200
12	6067	X	6067	-0-	-0-	-0-	5531	2	536	9	N	487	540	1			147
01	6437	X	6437	-0-	-0-	-0-	5886	2	551	9	N	501	538	1			110
02	6565	X	6565	-0-	-0-	-0-	6091	2	474	9	N	431	358	1			183
03	5996	X	5996	-0-	-0-	-0-	5607	2	389	9	N	354	339	1			198
*04	6594	X	6594	-0-	-0-	-0-	6015	2	579	9	N	526	550	1			174

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 232252 COMPL. DATE 11/09/2007 TOTAL DEPTH 5500 PERF. 4690 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0- B	-22033					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-22033					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-22033					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-22033					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-22033					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-22033					N	NO RPT					-0-

SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
12	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
01	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
02	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
03	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
04	14B DENY		NO RPT	-0-	-0- B	-0-					Y	NO RPT					104

FREEMAN (YEGUA 5069) 32907 865 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 277276 COMPL. DATE 02/24/2015 TOTAL DEPTH 5500 PERF. 5373 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	#	-0-	-0-	-1050	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/08/2020

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
D AND J OPERATING, LLC 196231
FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144

FLETCHER OPERATING, LLC 273611
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

11	406	N	406	-0-	-0-	-0-	392	2	14	9	N	13					93
12	103	N	103	-0-	-0-	-0-	100	2	3	9	N	3					96
01	697	N	697	-0-	-0-	-0-	676	2	21	9	N	19					115
02	618	N	618	-0-	-0-	-0-	618	2			N	-0-					115
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					115
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					115

REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

11	14B	DENY	1247	-0-	1247	10111	1234	2	13	9	N	12					186
12	14B	DENY	1537	-0-	1537	11648	1526	2	11	9	N	10					196
01	14B	DENY	1285	-0-	1285	12933	1285	2			N	-0-					196
02	14B	DENY	1388	-0-	1388	14321	1388	2			N	-0-					196
03	14B	DENY	2867	-0-	2867	17188	2765	2	102	9	N	93					289
*04	19049	X	1861	-0-	-17188	-0-	1861	2			N	-0-					289

REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			28
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			28
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			28
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			28
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			28

FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	810	N	113	-0-	-697	-0-	113	2			N	-0-			52
12	682	N	165	-0-	-517	-0-	165	2			N	-0-			52
01	713	N	496	-0-	-217	-0-	496	2			N	-0-			52
02	644	N	644	-0-	-0-	-0-	644	2			N	-0-			52
03	726	N	726	-0-	-0-	-0-	726	2			N	-0-			52
*04	852	N	852	-0-	-0-	-0-	852	2			N	-0-			52

BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	2	1	74	3	N	-0-			197
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-			197
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			197
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT			197
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			197
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			197

BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	1	1	57	3	N	-0-			88
12	217	N	-0-	-0-	-217	-0-					N	-0-			88
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			88
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT			88
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			88
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			88

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2550	X	1509	-0-	-1041	-0-	38	1	1471	3	N	-0-			216
12	2034	X	2034	-0-	-0-	-0-	2034	3			N	-0-			216
01	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT			216
02	1400	X	NO RPT	-0-	-1400	-0-					N	NO RPT			216
03	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT			216
04	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT			216

DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1430	N	1430	-0-	-0-	-0-	36	1	1394	3	N	-0-			275
12	0	N	-0-	-0-	-0-	-0-					N	-0-			275
01	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT			275
02	1344	N	NO RPT	-0-	-1344	-0-					N	NO RPT			275
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			275
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			275

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20580	X	-0-	-0-	-20580	-0-					N	-0-					571
12	4681	X	-0-	-0-	-4681	-0-					N	-0-	149	1			422
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					422
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					422
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					422
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					422

DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	179	-0-	-1	-0-	179	2			N	-0-					81
12	155	N	143	-0-	-12	-0-	143	2			N	-0-					81
01	459	N	459	-0-	-0-	-0-	459	2			N	-0-					81
02	228	N	228	-0-	-0-	-0-	228	2			N	-0-					81
03	310	N	310	-0-	-0-	-0-	302	2	8	9	N	7					88
04	450	N	-0-	-0-	-450	-0-					N	-0-					88

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					82
12	0	X	-0-	-0-	-0-	-0-					N	-0-					82
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					82
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					82
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					82
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					82

PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	3	1	105	3	N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					1
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	#	3212	-0-	-598	-0-	3212	2			N	-0-					-0-
12	3937	#	3108	-0-	-829	-0-	3108	2			N	-0-					-0-
01	3937	#	2982	-0-	-955	-0-	2982	2			N	-0-					-0-
02	3841	R	3841	-0-	-0-	-0-	3841	2			N	-0-					-0-
03	3844	#	-0-	-0-	-3844	-0-					N	-0-					-0-
04	3210	#	-0-	-0-	-3210	-0-					N	-0-					-0-

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5511	R	5511	-0-	-0-	-0-	5511	2			N	-0-					-0-
12	6235		6202	-0-	-33	-0-	6202	2			N	-0-					-0-
01	10503		8336	-0-	-2167	-0-	8336	2			N	-0-					-0-
02	13024		9088	-0-	-3936	-0-	9088	2			N	-0-					-0-
03	5704		-0-	-0-	-5704	-0-					N	-0-					-0-
04	5520		-0-	-0-	-5520	-0-					N	-0-					-0-

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					56
12	0	X	-0-	-0-	-0-	-0-					N	-0-					56
01	0	X	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	7	-0-	-53	-0-	7	2			N	-0-					2
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					2
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					2
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					2
*03	31	N	20	-0-	-11	-0-	20	2			N	-0-					2
*04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					2

KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	310					N	NO RPT					-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

11	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		30	-0-	30	1044	30	2			Y	-0-					4
12	DLQ G-10		200	-0-	200	1244	200	2			Y	-0-					4
01	DLQ G-10		40	-0-	40	1284	40	2			Y	-0-					4
02	DLQ G-10		30	-0-	30	1314	30	2			Y	-0-					4
03	DLQ G-10		61	-0-	61	1375	61	2			Y	-0-					4
04	DLQ G-10		40	-0-	40	1415	40	2			Y	-0-					4

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GANADO (3800) //CONT.// 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC //CONT.// 452996
MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUNISON, F. V. NCT-1 WELL #: 22F RRCID -> 181982 COMPL. DATE 01/04/2001 TOTAL DEPTH 5540 PERF. 4036 - 4046

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (4170) 33889 865 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 22 H RRCID -> 092873 COMPL. DATE 04/13/1981 TOTAL DEPTH 5540 PERF. 4172 - 4176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
MAURITZ, T. N. WELL #: 6 RRCID -> 085592 COMPL. DATE 11/15/1979 TOTAL DEPTH 4690 PERF. 4668 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAVENS, E.T. WELL #: 8 RRCID -> 155877 COMPL. DATE 10/03/1995 TOTAL DEPTH 6400 PERF. 5192 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20130	#	16792	-0-	-3338	-0-	16321	2	471	9	N	428	344	1			325
12	20801	#	17102	-0-	-3699	-0-	16563	2	539	9	N	490	570	1			245
01	23328		22700	-0-	-628	-0-	22173	2	527	9	N	479	380	1			344
02	15680	#	14834	-0-	-846	-0-	14361	2	473	9	N	430	374	1			400
03	17360	#	6056	-0-	-11304	-0-	5829	2	227	9	N	206	380	1			226
04	21360		2803	-0-	-18557	-0-	2481	2	322	9	N	293	380	1			139

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF.10402 - 10428

11	DLQ G-10		-0-	-0-	-0-	30					Y	-0-					24
12	DLQ G-10		-0-	-0-	-0-	30					Y	-0-					24
01	DLQ G-10		-0-	-0-	-0-	30					Y	-0-					24
02	30	N	-0-	-0-	-30	-0-					Y	-0-					24
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					24

GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44

PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					70
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					70
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					70
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					70
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					70
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					70

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	#	3353	-0-	-397	-0-	49	1	3270	2	N	31	7	1			76
							34	9									
12	3875	#	3483	-0-	-392	-0-	50	1	3392	2	N	37	13	1			100
							41	9									
01	3720	#	3468	-0-	-252	-0-	49	1	3378	2	N	37					137
							41	9									
02	3304	#	2403	-0-	-901	-0-	46	1	2322	2	N	32	7	1			162
							35	9									
03	3658	#	3516	-0-	-142	-0-	50	1	3427	2	N	35	191	1			6
							39	9									
04	3360	#	3278	-0-	-82	-0-	50	1	3188	2	N	36					42
							40	9									

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62

PLUGGED AND ABANDONED_____ 09/01/2017

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2212	N	2212	-0-	-0-	-0-	103	1	2109	2	Y	-0-					-0-
12	2483	N	2483	-0-	-0-	-0-	114	1	2369	2	Y	-0-					-0-
01	2480	N	2196	-0-	-284	-0-	101	1	2095	2	Y	-0-					-0-
02	2072	N	1699	-0-	-373	-0-	74	1	1625	2	Y	-0-					-0-
03	2480	N	2282	-0-	-198	-0-	106	1	2176	2	Y	-0-					-0-
*04	2134	N	2134	-0-	-0-	-0-	102	1	2032	2	Y	-0-					-0-

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12820 PERF.12538 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6

REO OPERATING LLC 701876
BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	408	-0-	-222	-0-	19	1	389	2	Y	-0-					-0-
12	899	N	340	-0-	-559	-0-	16	1	324	2	Y	-0-					-0-
01	651	N	446	-0-	-205	-0-	20	1	426	2	Y	-0-					-0-
02	392	N	391	-0-	-1	-0-	17	1	374	2	Y	-0-					-0-
03	355	N	355	-0-	-0-	-0-	17	1	338	2	Y	-0-					-0-
04	420	N	383	-0-	-37	-0-	18	1	365	2	Y	-0-					-0-

BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4599	-0-	-711	-0-	212	1	4335	2	Y	47					109
							52	9									
12	5301	X	5249	-0-	-52	-0-	238	1	4966	2	Y	41					150
							45	9									
01	5766	X	4718	-0-	-1048	-0-	213	1	4429	2	Y	69					219
							76	9									
02	5208	X	2822	-0-	-2386	-0-	123	1	2698	2	Y	1					220
							1	9									
03	5766	X	5397	-0-	-369	-0-	250	1	5107	2	Y	36	179	1			77
							40	9									
04	5070	X	4413	-0-	-657	-0-	210	1	4189	2	Y	13					90
							14	9									

BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					274
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					274
01	952	N	952	-0-	-0-	B	-0-	952	2		N	-0-					274
02	847	N	847	-0-	-0-	B	-0-	847	2		N	-0-					274
03/01 BALANCING DATE STATUS -> -0-																	
03	750	N	750	-0-	-0-	B	-0-	750	2		N	-0-	30	1			244
*04	751	N	751	-0-	-0-	B	-0-	751	2		N	-0-					244

RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

11	0	N	-0-	-0-	-0-	B	-1686				N	-0-					79
12	0	N	-0-	-0-	-0-	B	-1686				N	-0-					79
01	0	N	952	-0-	952	B	-734	952	2		N	-0-					79
02	113	N	847	-0-	734	B	-0-	847	2		N	-0-					79
03/01 BALANCING DATE STATUS -> -0-																	
03	750	N	750	-0-	-0-	B	-0-	750	2		N	-0-	56	1			23
*04	751	N	751	-0-	-0-	B	-0-	751	2		N	-0-					23

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

11	2091	N	2091	-0-	-0-	-0-	2088	2	3	9	N	3					74
12	2263	N	1550	-0-	-713	-0-	1547	2	3	9	N	3					77
01	3000	N	3000	-0-	-0-	-0-	2983	2	17	9	N	15					92
02	1960	N	1852	-0-	-108	-0-	1842	2	10	9	N	9					101
03	2438	N	2438	-0-	-0-	-0-	2429	2	9	9	N	8					109
04	2190	N	1197	-0-	-993	-0-	1194	2	3	9	N	3					112

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	39	-0-	-81	-0-	39	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOHICAN OPERATING, L.L.C. 573707
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					141
12	309	N	309	-0-	-0-	-0-	278	2	31	9	N	28	157	1			12
01	191	N	191	-0-	-0-	-0-	182	2	9	9	N	8					20
02	140	N	120	-0-	-20	-0-	112	2	8	9	N	7					27
03	310	N	122	-0-	-188	-0-	121	2	1	9	N	1					28
04	180	N	166	-0-	-14	-0-	166	2			N	-0-					28

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
02	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					14
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					14

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5687	X	5687	-0-	-0-	-0-	5496	2	191	9	Y	174	174	1			186
12	5582	X	5582	-0-	-0-	-0-	5399	2	183	9	Y	166	179	1			173
01	5952	X	4748	-0-	-1204	-0-	4584	2	164	9	Y	149					322
02	5376	X	4044	-0-	-1332	-0-	3884	2	160	9	Y	145					467
03	5952	X	4627	-0-	-1325	-0-	4500	2	127	9	Y	115	480	1			102
04	5700	X	5155	-0-	-545	-0-	5090	2	65	9	Y	59					161

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2048	X	2048	-0-	-0-	-0-	140	1	1890	2	N	16					217
							18	9									
12	1426	X	701	-0-	-725	-0-	200	1	484	2	N	15					232
							17	9									
01	1426	X	707	-0-	-719	-0-	210	1	488	2	N	8					240
							9	9									
02	1904	N	-0-	-0-	-1904	-0-					N	5					245
03	3100	N	7642	-0-	4542	4542	210	1	7259	2	N	157	197	1			205
							173	9									
*04	3000	N	12085	-0-	9085	13627	300	1	11521	2	N	240	372	1			73
							264	9									

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					37
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-	2	1			35
01	244	N	244	-0-	-0-	-0-	244	2			N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-	3	1			32
04	240	N	198	-0-	-42	-0-	198	2			N	-0-					32

GEORGE WEST, WEST (10200) //CONT.// 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10535	X	10535	-0-	-0-	-0-	10155	2	380	9	N	345	432	1			96
12	10146	X	10146	-0-	-0-	-0-	9862	2	284	9	N	258	162	1			192
01	10761	X	10761	-0-	-0-	-0-	10654	2	107	9	N	97					289
02	8564	X	8564	-0-	-0-	-0-	8356	2	208	9	N	189	283	1			195
03	8629	X	8629	-0-	-0-	-0-	8384	2	245	9	N	223	326	1			92
*04	10758	X	10758	-0-	-0-	-0-	10658	2	100	9	N	91					183

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KAISER-FRANCIS OIL COMPANY 450175
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

11	2400	X	2385	-0-	-15	B	-0-	2301	2	84	9	N	76	173	1		72
12	2616	X	2616	-0-	-0-	B	-0-	2566	2	50	9	N	45				117
01	2542	X	2304	-0-	-238	B	-0-	2246	2	58	9	N	53				170
02	2240	N	1284	-0-	-956	B	-0-	1248	2	36	9	N	33	143	1		60
03	2542	N	1188	-0-	-1354	B	-0-	1156	2	32	9	N	29				89
04	2220	N	1070	-0-	-1150	B	-0-	1034	2	36	9	N	33				122

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

11	1758	N	1758	-0-	-0-	B	-0-	1701	2	57	9	N	52				307
12	1723	N	1723	-0-	-0-	B	-0-	1648	2	75	9	N	68	177	1		198
01	1705	N	1531	-0-	-174	B	-0-	1431	2	100	9	N	91				289
02	1652	N	1394	-0-	-258	B	-0-	1355	2	39	9	N	35				324
03	2176	N	2176	-0-	-0-	B	-0-	2096	2	80	9	N	73	224	1		173
04	1470	N	1390	-0-	-80	B	-0-	1340	2	50	9	N	45				218

PEEBLES WELL #: 1 RRCID -> 200556 COMPL. DATE 02/23/2004 TOTAL DEPTH 11006 PERF.10116 - 10160

11	5340	X	4632	-0-	-708	B	-0-	4411	2	221	9	N	201	344	1		64
12	4836	X	1442	-0-	-3394	B	-0-	1201	2	241	9	N	219	179	1		104
01	4929	X	3144	-0-	-1785	B	-0-	2910	2	234	9	N	213				317
02	4452	X	534	-0-	-3918	B	-0-	435	2	99	9	N	90	185	1		222
03	4929	X	-0-	-0-	-4929	B	-0-					N	-0-	179	1		43
04	4620	X	-0-	-0-	-4620	B	-0-					N	-0-				43

NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

11	1470	N	1470	-0-	-0-	B	-0-	1259	2	211	9	N	192	138	1		147
12	1691	N	1691	-0-	-0-	B	-0-	1447	2	244	9	N	222	289	1		80
01	1591	N	1591	-0-	-0-	B	-0-	1413	2	178	9	N	162				242
02	1372	N	1272	-0-	-100	B	-0-	1141	2	131	9	N	119	150	1		211
03	1705	N	1552	-0-	-153	B	-0-	1356	2	196	9	N	178	273	1		116
04	1530	N	622	-0-	-908	B	-0-	566	2	56	9	N	51				167

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					34
12	308	N	308	-0-	-0-	-0-	297	2	11	9	N	10	3	1			41
01	248	N	248	-0-	-0-	-0-	248	2			N	-0-					41
02	200	N	200	-0-	-0-	-0-	200	2			N	-0-					41
03	310	N	115	-0-	-195	-0-	115	2			N	-0-					41
04	240	N	156	-0-	-84	-0-	156	2			N	-0-					41

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

11	3000	X	2635	-0-	-365	B	-0-	2600	2	35	9	N	32				92
12	2883	X	2416	-0-	-467	B	-0-	2377	2	39	9	N	35				127
01	2883	X	2266	-0-	-617	B	-0-	2224	2	42	9	N	38				165
02	2464	X	2196	-0-	-268	B	-0-	2165	2	31	9	N	28				193
03	2862	X	2862	-0-	-0-	B	-0-	2803	2	59	9	N	54	168	1		79
04	2640	X	2489	-0-	-151	B	-0-	2422	2	67	9	N	61				140

STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

11	1834	N	1834	-0-	-0-	B	-0-	1834	2			N	-0-				114
12	1860	N	1783	-0-	-77	B	-0-	1771	2	12	9	N	11				125
01	1902	N	1902	-0-	-0-	B	-0-	1834	2	68	9	N	62				187
02	1680	N	1524	-0-	-156	B	-0-	1474	2	50	9	N	45				232
03	1798	N	1433	-0-	-365	B	-0-	1433	2			N	-0-				232
*04	1860	N	1860	-0-	-0-	B	-0-	1860	2			N	-0-				232

GOEBEL (9600) //CONT.// 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13320	X	12475	-0-	-845 B	-0-	1244	1	10860	2	N	337	358	1			358
							371	9									
12	13764	X	12610	-0-	-1154 B	-0-	2210	1	9986	2	N	376	355	1			379
							414	9									
01	13764	X	13526	-0-	-238 B	-0-	1846	1	11253	2	N	388	379	1			388
							427	9									
02	12432	X	7398	-0-	-5034 B	-0-	2307	1	4869	2	N	202	180	1			410
							222	9									
03	13764	X	13592	-0-	-172 B	-0-	906	1	12256	2	N	391	388	1			413
							430	9									
04	13080	X	12516	-0-	-564 B	-0-	1552	1	10588	2	N	342	375	1			380
							376	9									

ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

11	3600	X	2305	-0-	-1295 B	-0-	200	1	1965	2	N	127					256
							140	9									
12	3906	X	2920	-0-	-986 B	-0-	437	1	2339	2	N	131	181	1			206
							144	9									
01	3906	X	2621	-0-	-1285 B	-0-	255	1	2257	2	N	99	185	1			120
							109	9									
02	3528	X	1535	-0-	-1993 B	-0-	320	1	1162	2	N	48					168
							53	9									
03	3534	X	3234	-0-	-300 B	-0-	179	1	2889	2	N	151	180	1			139
							166	9									
04	2820	X	2501	-0-	-319 B	-0-	277	1	2084	2	N	127					266
							140	9									

GOLDENROD CREEK (GOFF) 35598 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
J&G OIL & GAS 427635
GOFF MINERAL TRUST WELL #: 1 RRCID -> 184797 COMPL. DATE 07/03/2001 TOTAL DEPTH 6800 PERF. 6626 - 6629

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					55
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
03	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					55
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SCORPION OIL & GAS, LLC 758487
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0-	-0-	523	2	9	9	Y	8					8
12	592	N	592	-0-	-0-	-0-	585	2	7	9	Y	6	7	1			7
01	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					7
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					87
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0-	-0-	333	2	17	9	N	15					64
12	219	N	219	-0-	-0-	-0-	210	2	9	9	N	8					72
01	279	N	279	-0-	-0-	-0-	271	2	8	9	N	7					79
02	206	N	206	-0-	-0-	-0-	186	2	20	9	N	18					97
03	186	N	159	-0-	-27	-0-	140	2	19	9	N	17					114
04	180	N	80	-0-	-100	-0-	80	2			N	-0-					114

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					33
12	763	N	763	-0-	-0-	-0-	763	2			N	-0-					33
01	220	N	220	-0-	-0-	-0-	210	2	10	9	N	9					42
02	190	N	190	-0-	-0-	-0-	177	2	13	9	N	12					54
03	775	N	377	-0-	-398	-0-	377	2			N	-0-					54
04	210	N	73	-0-	-137	-0-	73	2			N	-0-					54

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOWITT (WILCOX 8,800) 36140 428 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
DORNBURG WELL #: 1 RRCID -> 283444 COMPL. DATE 04/04/2017 TOTAL DEPTH 16640 PERF. 9280 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/22/2019 - P/A 03/22/19

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					37
12	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					37
01	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					37
02	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					37
*03	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					37
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					37

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500		2771	-0-	-1729	-0-	2728	2	43	9	N	39					77
12	4650		1772	-0-	-2878	-0-	1731	2	41	9	N	37					114
01	4650		1083	-0-	-3567	-0-	1058	2	25	9	N	23					137
02	4200		752	-0-	-3448	-0-	739	2	13	9	N	12					149
03	2872	R	2872	-0-	-0-	-0-	2831	2	41	9	N	37	149	1			37
04	2760	#	1925	-0-	-835	-0-	1888	2	37	9	N	34					71

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (C-1) //CONT.// 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (C-2) //CONT.// 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC//CONT.// 223502
HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'BRIEN, J. M. 'A' WELL #: G 3 RRCID -> 175296 COMPL. DATE 10/06/1999 TOTAL DEPTH 5180 PERF. 4088 - 4115

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DORCHESTER OPERATING COMPANY LLC 223502
OBRIEN, J. M. -B- WELL #: 202 RRCID -> 108307 COMPL. DATE 11/04/1983 TOTAL DEPTH 4397 PERF. 4094 - 4106

11	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		105	-0-	105	376	83	1	22	2	N	-0-					-0-
12	386	N	10	-0-	-376	-0-	9	1	1	2	N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	25	1	10	2	N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	109	1	109	2	N	-0-					-0-

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
J. M. O'BRIEN 'A' WELL #: 7 RRCID -> 271694 COMPL. DATE 09/17/2013 TOTAL DEPTH 4395 PERF. 1850 - 1870

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L- 3) //CONT.// 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. J. A WELL #: 2 RRCID -> 147922 COMPL. DATE 10/06/1993 TOTAL DEPTH 4397 PERF. 1818 - 1828

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 282409 COMPL. DATE 08/22/2016 TOTAL DEPTH 5925 PERF. 1916 - 1924

11	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L- 4) //CONT.// 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 17 RRCID -> 284603 COMPL. DATE 09/25/2017 TOTAL DEPTH 5923 PERF. 2088 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0-	-0-	256	1	66	2	N	-0-					-0-
12	775	N	133	-0-	-642	-0-	123	1	10	2	N	-0-					-0-
01	958	N	958	-0-	-0-	-0-	516	1	442	2	N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	227	1	265	2	N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	308	1	117	2	N	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	253	N	253	-0-	-0-	-0-	201	1	52	2	N	-0-					-0-
12	1798	N	39	-0-	-1759	-0-	36	1	3	2	N	-0-					-0-
01	1922	N	1344	-0-	-578	-0-	724	1	620	2	N	-0-					-0-
02	734	N	734	-0-	-0-	-0-	339	1	395	2	N	-0-					-0-
03	1161	N	1161	-0-	-0-	-0-	841	1	320	2	N	-0-					-0-
*04	1880	N	1880	-0-	-0-	-0-	940	1	940	2	N	-0-					-0-

O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. J&L "L" WELL #: 1 RRCID -> 141695 COMPL. DATE 09/14/1992 TOTAL DEPTH 4482 PERF. 2043 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'BRIEN, J.M. C WELL #: 1 RRCID -> 141944 COMPL. DATE 07/07/1992 TOTAL DEPTH 4404 PERF. 1730 - 2075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN B (S), J.M. WELL #: 2 RRCID -> 143399 COMPL. DATE 09/16/1992 TOTAL DEPTH 4455 PERF. 1725 - 2045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. M. C WELL #: 7 RRCID -> 157868 COMPL. DATE 02/20/1996 TOTAL DEPTH 6680 PERF. 2080 - 2084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. WELL #: 12 RRCID -> 001819 COMPL. DATE 06/30/1941 TOTAL DEPTH N/A PERF. 2100 - 2115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: 10 RRCID -> 171612 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 2170 - 2174

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OBRIEN, J.M. -H- WELL #: 3 RRCID -> 132945 COMPL. DATE 12/14/1989 TOTAL DEPTH 6720 PERF. 2202 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A(S) WELL #: 6 RRCID -> 159371 COMPL. DATE 05/20/1996 TOTAL DEPTH 6010 PERF. 2182 - 2185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT	IN	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	-0-	-0-	-60	B	-0-					Y	-0-					-0-
12	62	X	-0-	-0-	-62	B	-0-					Y	-0-					-0-
01	62	X	-0-	-0-	-62	B	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GRETA (L-10) //CONT.// 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 282652 COMPL. DATE 05/09/2017 TOTAL DEPTH 5980 PERF. 2360 - 2366

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN,J.M.-B-(GAS PROD.AREA-B-) WELL #: 6 C RRCID -> 074593 COMPL. DATE 12/13/1977 TOTAL DEPTH 4356 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRETA (L-13) //CONT.// 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

11	T. A.	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

11	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

11	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT		-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT		-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT		-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT		-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT		-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT		-0-

O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT		-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT		-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT		-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT		-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT		-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

11	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. B. "B" WELL #: 4 I RRCID -> 144527 COMPL. DATE 12/18/1992 TOTAL DEPTH 3510 PERF. 2776 - 2779

11	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (O-1) //CONT.// 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A (S) WELL #: 7 RRCID -> 144838 COMPL. DATE 11/09/1992 TOTAL DEPTH 6500 PERF. 2778 - 2781

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (O-1-B) //CONT.// 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J.M. B WELL #: 6-T RRCID -> 154152 COMPL. DATE 03/29/1995 TOTAL DEPTH 4356 PERF. 3124 - 3126

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. M. WELL #: D 6 RRCID -> 193265 COMPL. DATE 02/11/2003 TOTAL DEPTH 6510 PERF. 3122 - 3125

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORCHESTER OPERATING COMPANY LLC 223502
OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC//CONT.// 223502
HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/21/1992 TOTAL DEPTH 5950 PERF. 3150 - 3190

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
O'BRIEN "J&L", J. M. WELL #: 1J RRCID -> 133722 COMPL. DATE 02/13/1990 TOTAL DEPTH 5708 PERF. 3124 - 3129

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 02/21/2020 TOTAL DEPTH 4497 PERF. 3189 - 3233

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-5) 36867 612 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. D WELL #: 2 RRCID -> 147384 COMPL. DATE 10/22/1993 TOTAL DEPTH 4394 PERF. 3189 - 3191

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (0-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. -B- WELL #: 11 C RRCID -> 099595 COMPL. DATE 04/27/1982 TOTAL DEPTH 1400 PERF. 902 - 906

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1300) 36867 662 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 11 T RRCID -> 085106 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1322 - 1324

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

11	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (3490) 36867 754 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
THOMAS O'CONNOR WELL #: 17 RRCID -> 285166 COMPL. DATE 03/16/2018 TOTAL DEPTH 6328 PERF. 3368 - 3372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2730		42	-0-	-2688	8061	33	1	9	2	N	-0-			109
12	2821		-0-	-0-	-2821	5240					N	-0-			109
01	2821		-0-	-0-	-2821	2419					N	-0-			109
02	2419	R	-0-	-0-	-2419	-0-					N	-0-			109
03	1550	#	-0-	-0-	-1550	-0-					N	-0-			109
04	0	N	-0-	-0-	-0-	-0-					N	-0-			109

GRETA (4400) 36867 780 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 86 RRCID -> 067677 COMPL. DATE 07/03/1976 TOTAL DEPTH 6341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			53
12	0	N	-0-	-0-	-0-	-0-					N	-0-			53
01	0	N	-0-	-0-	-0-	-0-					N	-0-			53
02	0	N	-0-	-0-	-0-	-0-					N	-0-			53
03	0	N	-0-	-0-	-0-	-0-					N	-0-			53
04	0	N	-0-	-0-	-0-	-0-					N	-0-			53

GRETA (5800) 36867 888 ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. WELL #: C 4 RRCID -> 190694 COMPL. DATE 06/16/2002 TOTAL DEPTH 6500 PERF. 5786 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	147	N	147	-0-	-0-	-0-	117	1	30	2	N	-0-			-0-
12	147	N	147	-0-	-0-	-0-	136	1	11	2	N	-0-			-0-
01	43	N	43	-0-	-0-	-0-	23	1	20	2	N	-0-			-0-
02	294	N	294	-0-	-0-	-0-	136	1	158	2	N	-0-			-0-
03	251	N	251	-0-	-0-	-0-	182	1	69	2	N	-0-			-0-
*04	1170	N	1170	-0-	-0-	-0-	585	1	585	2	N	-0-			-0-

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

11	2990	N	2990	-0-	-0-	-0-	2359	1	611	2	N	18					119
							20	9									
12	563	N	563	-0-	-0-	-0-	512	1	43	2	N	7					126
							8	9									
01	2226	N	2226	-0-	-0-	-0-	1194	1	1021	2	N	10					136
							11	9									
02	2800	N	3169	-0-	369	369	1448	1	1689	2	N	29					165
							32	9									
03	1857	N	1488	-0-	-369	-0-	1055	1	401	2	N	29					194
							32	9									
*04	2071	N	2071	-0-	-0-	-0-	1027	1	1026	2	N	16					210
							18	9									

GRETA, DEEP (5360) 36868 090 ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
O'BRIEN, J. M. "B" WELL #: 214 RRCID -> 192311 COMPL. DATE 07/01/2002 TOTAL DEPTH 6375 PERF. 5384 - 5388

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6440) 36870 650 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
WELDER HEIRS TC WELL #: 1 RRCID -> 284331 COMPL. DATE 12/10/2017 TOTAL DEPTH 7000 PERF. 6439 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					18
12	0	#	-0-	-0-	-0-	-0-					N	-0-					18
01	0	#	-0-	-0-	-0-	-0-					N	-0-					18
02	0	#	-0-	-0-	-0-	-0-					N	-0-					18
03	0	#	-0-	-0-	-0-	-0-					N	-0-					18
04	0	#	-0-	-0-	-0-	-0-					N	-0-					18

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					152
12	2054	N	2054	-0-	-0-	-0-	104	1	1950	2	N	-0-					152
01	3100	N	3589	-0-	489	489	234	1	3355	2	N	-0-					152
02	2800	N	2973	-0-	173	662	234	1	2739	2	N	-0-					152
03	3100	N	3051	-0-	-49	613	459	1	2581	2	N	10					162
							11	9									
*04	5851		3744	-0-	-2107	-0-	500	1	3244	2	N	-0-					162

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	#	370	-0-	-560	-0-	294	1	76	2	N	-0-					194
12	961	#	162	-0-	-799	-0-	150	1	12	2	N	-0-					194
01	899	#	683	-0-	-216	-0-	368	1	315	2	N	-0-					194
02	519	N	519	-0-	-0-	-0-	240	1	279	2	N	-0-					194
03	446	N	446	-0-	-0-	-0-	321	1	122	2	N	3					197
							3	9									
04	660	N	524	-0-	-136	-0-	261	1	262	2	N	1					198
							1	9									

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	6308	-0-	3308	3352	3104	1	3204	2	Y	-0-					532
12	3100	N	245	-0-	-2855	497	116	1	129	2	Y	-0-	1	1			531
01	817	N	320	-0-	-497	-0-	168	1	152	2	Y	-0-					531
02	93	X	93	-0-	-0-	-0-	23	1	70	2	Y	-0-	9	1			522
03	2666	X	136	-0-	-2530	-0-	39	1	97	2	Y	-0-					522
04	2580	X	NO RPT	-0-	-2580	-0-					Y	NO RPT					522

GUN POINT (WILCOX LOWER, GRAY) //CONT.// 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF.12742 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	N	2237	-0-	-643	-0-	1373	1	864	2	N	-0-					66
12	3100	N	3644	-0-	544	544	1373	1	2271	2	N	-0-					66
01	2883	N	2339	-0-	-544	-0-	1373	1	966	2	N	-0-					66
02	935	N	935	-0-	-0-	-0-	234	1	701	2	N	-0-					66
03	1855	N	1855	-0-	-0-	-0-	536	1	1319	2	N	-0-					66
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					66

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1331	N	1331	-0-	-0-	-0-	655	1	676	2	Y	-0-					789
12	806	N	89	-0-	-717	-0-	42	1	47	2	Y	-0-	12	1			777
01	401	N	401	-0-	-0-	-0-	211	1	190	2	Y	-0-					777
02	164	X	164	-0-	-0-	-0-	41	1	123	2	Y	-0-	9	1			768
03	1364	X	666	-0-	-698	-0-	193	1	473	2	Y	-0-					768
04	1320	X	NO RPT	-0-	-1320	-0-					Y	NO RPT					768

HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	470	N	470	-0-	-0-	-0-	231	1	239	2	Y	-0-					308
12	449	N	449	-0-	-0-	-0-	213	1	236	2	Y	-0-	1	1			307
01	1736	N	1736	-0-	-0-	-0-	914	1	822	2	Y	-0-					307
02	95	N	95	-0-	-0-	-0-	24	1	71	2	Y	-0-	6	1			301
*03	238	N	238	-0-	-0-	-0-	69	1	169	2	Y	-0-					301
04	1680	N	NO RPT	-0-	-1680	-0-					Y	NO RPT					301

LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	739	-0-	-1151	-0-	702	1	37	9	Y	34					1370
12	2015	N	739	-0-	-1276	-0-	702	1	37	9	Y	34	4	1			1400
01	739	N	739	-0-	-0-	-0-	702	1	37	9	Y	34					1434
02	0	X	-0-	-0-	-0-	-0-					Y	34	15	1			1453
03	1054	X	-0-	-0-	-1054	-0-					Y	34					1487
04	750	X	NO RPT	-0-	-750	-0-					Y	NO RPT					1487

ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	3364	-0-	-1856	-0-	2391 29	1 9	944	2	Y	26					782
12	5394	X	4446	-0-	-948	-0-	2391 29	1 9	2026	2	Y	26	8	1			800
01	5394	X	3827	-0-	-1567	-0-	2391 29	1 9	1407	2	Y	26					826
02	2766	X	2766	-0-	-0-	-0-	685 29	1 9	2052	2	Y	26	67	1			785
03	4309	X	2636	-0-	-1673	-0-	754 29	1 9	1853	2	Y	26					811
04	4290	X	NO RPT	-0-	-4290	-0-					Y	NO RPT					811

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1128	X	1128	-0-	-0-	-0-	539	1	556	2	Y	30	47	1			-0-
							33	9									
12	3555	X	3555	-0-	-0-	-0-	1669	1	1853	2	Y	30					30
							33	9									
01	2138	X	2138	-0-	-0-	-0-	1108	1	997	2	Y	30	53	1			7
							33	9									
02	2205	N	2205	-0-	-0-	-0-	544	1	1628	2	Y	30					37
							33	9									
*03	822	N	822	-0-	-0-	-0-	228	1	561	2	Y	30	42	1			25
							33	9									
04	930	X	NO RPT	-0-	-930	-0-					Y	NO RPT					25

ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2284	-0-	-236	-0-	1137	1	946	2	Y	183	111	1			294
							201	9									
12	3001	X	3001	-0-	-0-	-0-	1137	1	1663	2	Y	183					477
							201	9									
01	2934	X	2934	-0-	-0-	-0-	1137	1	1596	2	Y	183	72	1			588
							201	9									
02	2846	X	2846	-0-	-0-	-0-	662	1	1983	2	Y	183					771
							201	9									
03	2604	X	2249	-0-	-355	-0-	592	1	1456	2	Y	183	57	1			897
							201	9									
04	2910	X	NO RPT	-0-	-2910	-0-					Y	NO RPT					897

ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	843	-0-	-387	-0-	507	1	336	2	Y	-0-					290
12	1141	X	1141	-0-	-0-	-0-	507	1	634	2	Y	-0-	16	1			274
01	1480	X	1480	-0-	-0-	-0-	507	1	973	2	Y	-0-					274
02	585	X	585	-0-	-0-	-0-	146	1	439	2	Y	-0-	67	1			207
03	1023	X	704	-0-	-319	-0-	204	1	500	2	Y	-0-					207
04	1440	X	NO RPT	-0-	-1440	-0-					Y	NO RPT					207

LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	N	268	-0-	-0-	-0-	111	1	157	2	Y	-0-					239
12	248	N	183	-0-	-65	-0-	111	1	72	2	Y	-0-	1	1			238
01	244	N	244	-0-	-0-	-0-	111	1	133	2	Y	-0-					238
02	61	N	61	-0-	-0-	-0-	15	1	46	2	Y	-0-	3	1			235
03	51	N	51	-0-	-0-	-0-	15	1	36	2	Y	-0-					235
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					235

BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2879	-0-	-151	-0-	591	1	2287	2	N	1					65
							1	9									
12	3224	X	3030	-0-	-194	-0-	621	1	2409	2	N	-0-					65
01	3224	X	2785	-0-	-439	-0-	497	1	2288	2	N	-0-					65
02	2912	X	2832	-0-	-80	-0-	560	1	2272	2	N	-0-					65
03	3224	X	3190	-0-	-34	-0-	621	1	2537	2	N	29					94
							32	9									
*04	3307	X	3307	-0-	-0-	-0-	600	1	2696	2	N	10					104
							11	9									

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0-	-0-	125	1	129	2	Y	1					293
							1	9									
12	62	N	32	-0-	-30	-0-	15	1	17	2	Y	-0-					293
01	35	N	35	-0-	-0-	-0-	18	1	16	2	Y	1					294
							1	9									
02	20	N	20	-0-	-0-	-0-	5	1	14	2	Y	1	3	1			292
							1	9									
*03	21	N	21	-0-	-0-	-0-	6	1	14	2	Y	1					293
							1	9									
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					293

FUCHS, BEATRICE WELL #: RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					154
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					154
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					154
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					154
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					154
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					154

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILEY (PETTUS) 38026 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL EXPLORATION, L.L.C. 173649
BECK WELL #: 1 RRCID -> 168725 COMPL. DATE 03/20/1998 TOTAL DEPTH 5778 PERF. 4857 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
WILCOX HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 142681 COMPL. DATE 05/23/1992 TOTAL DEPTH 10590 PERF.10100 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7108	X	7108	-0-	-0-	-0-	305	1	4358	2	Y	1937	1937	1			-0-
							314	3	2131	9							
12	7158	X	7158	-0-	-0-	-0-	297	1	4293	2	Y	2077	2077	1			-0-
							283	3	2285	9							
01	7158	X	7158	-0-	-0-	-0-	273	1	4266	2	Y	2126	2126	1			-0-
							280	3	2339	9							
02	5499	X	5499	-0-	-0-	-0-	175	1	3136	2	Y	1744	1744	1			-0-
							270	3	1918	9							
03	7305	X	7305	-0-	-0-	-0-	269	1	4360	2	Y	2158	2158	1			-0-
							302	3	2374	9							
*04	7082	X	7082	-0-	-0-	-0-	268	1	4276	2	Y	2043	2043	1			-0-
							291	3	2247	9							

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF.10720 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3173	-0-	3173	20491	793	1	2380	2	Y	-0-					114
12	DLQ G-10		2327	-0-	2327	22818	749	1	1576	2	Y	2	104	1			12
							2	9									
01	DLQ G-10		3593	-0-	3593	26411	876	1	2717	2	Y	-0-					12
02	28600	X	2189	-0-	-26411	-0-	767	1	1408	2	Y	13					24
							14	9									
03	5084	X	1482	-0-	-3602	-0-	656	1	807	2	Y	17					42
							19	9									
04	3480	X	1759	-0-	-1721	-0-	686	1	1073	2	Y	-0-					42

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
LGDC CORPORATION 500227
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4040		2356	-0-	-1684	-0-	775	1	1581	2	N	-0-					12
12	0		1243	-0-	1243	1243	775	1	385	2	N	75					87
							83	9									
01	2694	N	1451	-0-	-1243	-0-	750	1	409	2	N	265	350	1			2
							292	9									
02	0		1012	-0-	1012	1012	775	1	212	2	N	23					25
							25	9									
03	0		2061	-0-	2061	3073	750	1	1311	2	N	-0-					25
*04	5910	R	2837	-0-	-3073	-0-	775	1	2051	2	N	10					35
							11	9									

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 284691 COMPL. DATE 05/08/2018 TOTAL DEPTH 13800 PERF. 8266 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	102	X	102	-0-	-0-	-0-	6	1	90	2	N	-0-					-0-
							6	3									
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175

SULPHUR RIVER EXPLORATION, INC. 828880
BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		23840	-0-	23840	119762	1117 916	1 9	21807	2	Y	833	938	1			204
12	DLQ G-10		20200	-0-	20200	139962	1028 1059	1 9	18113	2	Y	963	950	1			217
01	DLQ G-10		22098	-0-	22098	162060	1136 1126	1 9	19836	2	Y	1024	942	1			299
02	185389	X	23329	-0-	-162060	-0-	1407 1063	1 9	20859	2	Y	966	963	1			302
03	33504	X	33504	-0-	-0-	-0-	1508 1195	1 9	30801	2	Y	1086	1331	1			57
*04	30234	X	30234	-0-	-0-	-0-	1512 1540	1 9	27182	2	Y	1400	1321	1			136

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		15366	-0-	15366	23882	1823 377	1 9	13166	2	Y	343	365	1			145
12	DLQ G-10		16528	-0-	16528	40410	2010 387	1 9	14131	2	Y	352	361	1			136
01	DLQ G-10		14253	-0-	14253	54663	1898 365	1 9	11990	2	Y	332	376	1			92
02	62024	X	7361	-0-	-54663	-0-	1631 158	1 9	5572	2	Y	144					236
03	13237	X	8291	-0-	-4946	-0-	1530 246	1 9	6515	2	Y	224	357	1			103
04	12810	X	6086	-0-	-6724	-0-	1428 86	1 9	4572	2	Y	78					181

BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	106					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	106					Y	-0-					-0-
01	14B2 EXT		77	-0-	77	183	4	1	73	2	Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	183					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	183					Y	-0-					-0-
*04	183	X	-0-	-0-	-183	-0-					Y	-0-					-0-

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8437	X	8437	-0-	-0-	-0-	956	1	7481	2	N	-0-					220
12	3844	X	2026	-0-	-1818	-0-	304	1	1722	2	N	-0-					220
01	5828	X	1467	-0-	-4361	-0-	174	1	1293	2	N	-0-					220
02	5264	X	1990	-0-	-3274	-0-	151	1	1839	2	N	-0-					220
03	9487	X	9487	-0-	-0-	-0-	1237	1	8150	2	N	91	166	1			145
							100	9									
*04	7189	X	7189	-0-	-0-	-0-	834	1	6355	2	N	-0-					145

MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

11	3967	X	3967	-0-	-0-	-0-	440	1	3442	2	N	77					197
							85	9									
12	3782	X	3598	-0-	-184	-0-	528	1	2986	2	N	76					273
							84	9									
01	3764	X	3764	-0-	-0-	-0-	439	1	3251	2	N	67	186	1			154
							74	9									
02	3500	X	1927	-0-	-1573	-0-	142	1	1734	2	N	46					200
							51	9									
03	3875	X	3259	-0-	-616	-0-	404	1	2665	2	N	173	179	1			194
							190	9									
04	3750	X	3228	-0-	-522	-0-	375	1	2853	2	N	-0-					194

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

11	15358	X	15358	-0-	-0-	-0-	920	1	13095	2	Y	336	269	1			87
							973	3	370	9							
12	16002	X	16002	-0-	-0-	-0-	944	1	13625	2	Y	459	439	1			107
							928	3	505	9							
01	17742	X	17742	-0-	-0-	-0-	978	1	15242	2	Y	448	499	1			56
							1029	3	493	9							
02	13440	X	11657	-0-	-1783	-0-	550	1	9818	2	Y	366	317	1			105
							886	3	403	9							
03	17611	X	17611	-0-	-0-	-0-	937	1	15149	2	Y	387	445	1			47
							1099	3	426	9							
*04	16926	X	16926	-0-	-0-	-0-	914	1	14564	2	Y	375	295	1			127
							1035	3	413	9							

HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

11	9060	X	8858	-0-	-202	-0-	532	1	7592	2	Y	173	139	1			45
							544	3	190	9							
12	9672	X	9052	-0-	-620	-0-	534	1	7718	2	Y	266	249	1			62
							507	3	293	9							
01	9672	X	9631	-0-	-41	-0-	531	1	8298	2	Y	236	269	1			29
							542	3	260	9							
02	8204	X	8109	-0-	-95	-0-	383	1	6868	2	Y	251	208	1			72
							582	3	276	9							
03	10664	X	10664	-0-	-0-	-0-	566	1	9195	2	Y	245	288	1			29
							633	3	270	9							
*04	9206	X	9206	-0-	-0-	-0-	498	1	7952	2	Y	197	160	1			66
							539	3	217	9							

HALLETTSVILLE, SOUTH (ANDERSON) //CONT.// 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9570	X	6799	-0-	-2771	-0-	406	1	5794	2	Y	162	133	1			42
							421	3	178	9							
12	9889	X	8960	-0-	-929	-0-	546	1	7889	2	Y	-0-	42	1			-0-
							525	3									
01	9889	X	8930	-0-	-959	-0-	496	1	7741	2	Y	165	144	1			21
							511	3	182	9							
02	6860	X	5443	-0-	-1417	-0-	266	1	4755	2	Y	10	28	1			3
							411	3	11	9							
03	9095	X	9095	-0-	-0-	-0-	485	1	7856	2	Y	180	161	1			22
							556	3	198	9							
04	7350	X	6648	-0-	-702	-0-	362	1	5774	2	Y	101	89	1			34
							401	3	111	9							

VALENCE OPERATING COMPANY 881167
SCHEINEMAN, J. A. ESTATE WELL #: 1 RRCID -> 074491 COMPL. DATE 10/16/1977 TOTAL DEPTH 12503 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

11	920	N	920	-0-	-0-	-0-	846	2	60	4	N	13					190
							14	9									
12	870	N	870	-0-	-0-	-0-	851	2	19	9	N	17					207
01	992	N	782	-0-	-210	-0-	745	2	37	9	N	34	174	1			67
02	868	N	701	-0-	-167	-0-	683	2	18	9	N	16					83
03	749	N	749	-0-	-0-	-0-	732	2	17	9	N	15					98
*04	752	N	752	-0-	-0-	-0-	735	2	17	9	N	15					113

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22

PLUGGED AND ABANDONED_____ 05/20/2017

ZACHRY EXPLORATION, LLC 950468
SCHINDLER UNIT WELL #: 1 RRCID -> 281999 COMPL. DATE 05/13/2017 TOTAL DEPTH 8400 PERF. 7766 - 7793

*05	19685	X	16732	-0-	-2953	-0-	16486	2	246	9	N	224					417
*06	20618	X	20618	-0-	-0-	-0-	20389	2	229	9	N	208					625
*07	20894	X	20667	-0-	-227	-0-	20422	2	245	9	N	223	544	1			304
*08	20894	X	17091	-0-	-3803	-0-	16897	2	194	9	N	176	177	1			303
*09	20670	X	6198	-0-	-14472	-0-	6158	2	40	9	N	36					339
*10	21359	X	-0-	-0-	-21359	-0-					N	-0-					339
*11	20670	X	-0-	-0-	-20670	-0-					N	-0-	171	1			168
*12	20677	X	-0-	-0-	-20677	-0-					N	1	170	1			-0-
*01	17081	X	-0-	-0-	-17081	-0-					N	-0-					-0-
*02	5796	X	-0-	-0-	-5796	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
12	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
01	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
02	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
03	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
04	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28

PLUGGED AND ABANDONED_____ 01/01/2015

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	103	-0-	-17	-0-	103	1			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	1			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	1			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	1			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	1			N	-0-					-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TX ENERGY SERVICES, LLC 875192
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF.12068 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2245	-0-	-755	4616	2177	2	68	9	N	62					192
12	3100	N	2193	-0-	-907	3709	2088	2	105	9	N	95	178	1			109
01	3100	N	1901	-0-	-1199	2510	1814	2	87	9	N	79					188
02	2800	N	1292	-0-	-1508	1002	1212	2	80	9	N	73					261
03	3100	N	2381	-0-	-719	283	2268	2	113	9	N	103	185	1			179
*04	1965	N	1682	-0-	-283	-0-	1610	2	72	9	N	65					244

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
APEX ENERGY, INC. 027424
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

11	0	#	-0-	-0-	-0-	-0-					N	38					56
12	0	#	-0-	-0-	-0-	-0-					N	39					95
01	0	#	-0-	-0-	-0-	-0-					N	41					136
02	0	N	-0-	-0-	-0-	-0-					N	51	169	1			18
03	0	N	-0-	-0-	-0-	-0-					N	25					43
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2851	X	2851	-0-	-0- B	-0-	43	1	2808	2	N	-0-					96
12	2889	X	2889	-0-	-0- B	-0-	45	1	2844	2	N	-0-					96
01	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					96
02	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					96
03	2945	X	NO RPT	-0-	-2945 B	-0-					N	NO RPT					96
04	2850	X	NO RPT	-0-	-2850 B	-0-					N	NO RPT					96

SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	1420	-0-	-2900 B	-0-	1	1	1419	2	Y	-0-					-0-
12	4247	X	3522	-0-	-725 B	-0-	1	1	3521	2	Y	-0-					-0-
01	3797	X	3797	-0-	-0- B	-0-	3797	2			Y	-0-					-0-
02	3304	X	2628	-0-	-676 B	-0-	1	1	2627	2	Y	-0-					-0-
03	3658	X	2782	-0-	-876 B	-0-	2782	2			Y	-0-					-0-
04	3660	X	2928	-0-	-732 B	-0-	212	1	2716	2	Y	-0-					-0-

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 18 RRCID -> 205538 COMPL. DATE 03/27/2004 TOTAL DEPTH 8997 PERF. 2974 - 3892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CE 'B' WELL #: 46 RRCID -> 266678 COMPL. DATE 03/29/2012 TOTAL DEPTH 4712 PERF. 2931 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6810	X	4685	-0-	-2125	-0-	85	1	4600	2	N	-0-			6
12	4672	X	4672	-0-	-0-	-0-	85	1	4587	2	N	-0-			6
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			6
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			6
03	5053	X	NO RPT	-0-	-5053	-0-					N	NO RPT			6
04	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT			6

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	810	N	417	-0-	-393	-0-	417	2			Y	-0-			-0-
12	837	N	809	-0-	-28	-0-	809	2			Y	-0-			-0-
01	817	N	817	-0-	-0-	-0-	817	2			Y	-0-			-0-
02	481	N	481	-0-	-0-	-0-	481	2			Y	-0-			-0-
03	806	N	445	-0-	-361	-0-	445	2			Y	-0-			-0-
04	780	N	572	-0-	-208	-0-	41	1	531	2	Y	-0-			-0-

HEARD RANCH (3550) 40032 399 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. 'B' WELL #: 43 RRCID -> 282539 COMPL. DATE 04/25/2015 TOTAL DEPTH 5005 PERF. 3567 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		104	-0-	104	104	104	2			Y	-0-			-0-
04	14B2 EXT		722	-0-	722	826	52	1	670	2	Y	-0-			-0-

HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HEARD, C. E. "B" WELL #: 17 RRCID -> 212412 COMPL. DATE 10/07/2004 TOTAL DEPTH 4828 PERF. 3569 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 05/10/2017 TOTAL DEPTH 4806 PERF. 3594 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	896	-0-	-784	-0-	1	1	895	2	Y	-0-					-0-
12	2139	N	2059	-0-	-80	-0-	2059	2			Y	-0-					-0-
01	2144	N	2144	-0-	-0-	-0-	2144	2			Y	-0-					-0-
02	1932	X	357	-0-	-1575	-0-	357	2			Y	-0-					-0-
03	2046	X	-0-	-0-	-2046	-0-					Y	-0-					-0-
04	2070	X	-0-	-0-	-2070	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	768	-0-	-1422	-0-	768	2			N	-0-					-0-
12	2263	X	1876	-0-	-387	-0-	1876	2			N	-0-					-0-
01	1984	X	1906	-0-	-78	-0-	1906	2			N	-0-					-0-
02	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
03	1891	N	1444	-0-	-447	-0-	1444	2			N	-0-					-0-
04	1830	N	1830	-0-	-0-	-0-	132	1	1698	2	N	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1080	N	395	-0-	-685	-0-	395	2			N	-0-			-0-
12	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-			-0-
01	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-			-0-
02	735	N	735	-0-	-0-	-0-	735	2			N	-0-			-0-
03	1147	N	810	-0-	-337	-0-	810	2			N	-0-			-0-
04	1050	N	1025	-0-	-25	-0-	74	1	951	2	N	-0-			-0-

HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1260	N	488	-0-	-772	-0-	488	2			N	-0-			-0-
12	1302	N	1158	-0-	-144	-0-	1158	2			N	-0-			-0-
01	1271	N	1203	-0-	-68	-0-	1203	2			N	-0-			-0-
02	861	N	861	-0-	-0-	-0-	861	2			N	-0-			-0-
03	1147	N	862	-0-	-285	-0-	862	2			N	-0-			-0-
*04	1189	N	1189	-0-	-0-	-0-	86	1	1103	2	N	-0-			-0-

HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	327	-0-	-243	-0-	327	2			N	-0-			-0-
12	558	N	-0-	-0-	-558	-0-					N	-0-			-0-
01	433	N	433	-0-	-0-	-0-	433	2			N	-0-			-0-
02	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-			-0-
03	181	N	181	-0-	-0-	-0-	181	2			N	-0-			-0-
*04	464	N	464	-0-	-0-	-0-	34	1	430	2	N	-0-			-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	248	-0-	-352	-0-	248	2			N	-0-			-0-
12	589	N	514	-0-	-75	-0-	514	2			N	-0-			-0-
01	558	N	434	-0-	-124	-0-	434	2			N	-0-			-0-
02	329	N	329	-0-	-0-	-0-	329	2			N	-0-			-0-
03	527	N	324	-0-	-203	-0-	324	2			N	-0-			-0-
04	420	N	397	-0-	-23	-0-	29	1	368	2	N	-0-			-0-

HEARD, C. E. 'B' WELL #: 49 RRCID -> 284740 COMPL. DATE 06/23/2018 TOTAL DEPTH 5010 PERF. 3621 - 3778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	840	N	408	-0-	-432	-0-	408	2			N	-0-			-0-
12	933	N	933	-0-	-0-	-0-	933	2			N	-0-			-0-
01	889	N	889	-0-	-0-	-0-	889	2			N	-0-			-0-
02	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-			-0-
03	884	N	884	-0-	-0-	-0-	884	2			N	-0-			-0-
*04	1475	N	1475	-0-	-0-	-0-	106	1	1369	2	N	-0-			-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

HEARD RANCH (3875) 40032 547 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 48 RRCID -> 283148 COMPL. DATE 02/09/2017 TOTAL DEPTH 4830 PERF. 3879 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	408	-0-	-432	-0-	408	2			N	-0-					2
12	933	N	933	-0-	-0-	-0-	933	2			N	-0-					2
01	889	N	889	-0-	-0-	-0-	889	2			N	-0-					2
02	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					2
03	884	N	884	-0-	-0-	-0-	884	2			N	-0-					2
*04	1475	N	1475	-0-	-0-	-0-	106	1	1369	2	N	-0-					2

HEARD RANCH (3890) 40032 550 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 30 RRCID -> 282439 COMPL. DATE 03/01/2017 TOTAL DEPTH 4991 PERF. 3367 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		864	-0-	864	7800	864	2			Y	-0-					-0-
12	7500		1940	-0-	-5560	2240	1940	2			Y	-0-					-0-
01	4168	R	1928	-0-	-2240	-0-	1928	2			Y	-0-					-0-
02	2128	#	1497	-0-	-631	-0-	1497	2			Y	-0-					-0-
03	2139	#	1531	-0-	-608	-0-	1531	2			Y	-0-					-0-
04	1890	#	1830	-0-	-60	-0-	132	1	1698	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 16 RRCID -> 118604 COMPL. DATE 12/03/1997 TOTAL DEPTH 4900 PERF. 2600 - 3534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	508	-0-	-902	-0-	508	2			N	-0-					-0-
12	1333	N	1292	-0-	-41	-0-	1292	2			N	-0-					-0-
01	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
02	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
03	1302	N	925	-0-	-377	-0-	925	2			N	-0-					-0-
04	1170	N	1038	-0-	-132	-0-	75	1	963	2	N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

11	1380	N	563	-0-	-817	-0-	563	2			Y	-0-					-0-
12	1550	N	1513	-0-	-37	-0-	1513	2			Y	-0-					-0-
01	1563	N	1563	-0-	-0-	-0-	1563	2			Y	-0-					-0-
02	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					-0-
03	1519	N	935	-0-	-584	-0-	935	2			Y	-0-					-0-
04	1500	N	1396	-0-	-104	-0-	101	1	1295	2	Y	-0-					-0-

HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 01/23/2008 TOTAL DEPTH 4991 PERF. 3367 - 4428

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

11	5108	X	5108	-0-	-0-	-0-	78	1	5030	2	N	-0-					213
12	4760	X	4760	-0-	-0-	-0-	74	1	4686	2	N	-0-					213
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					213
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					213
03	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT					213
04	5100	X	NO RPT	-0-	-5100	-0-					N	NO RPT					213

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		336	-0-	336	2669	336	2			Y	-0-			-0-
12	3706	X	1037	-0-	-2669	-0-	1037	2			Y	-0-			-0-
01	981	X	981	-0-	-0-	-0-	981	2			Y	-0-			-0-
02	668	N	668	-0-	-0-	-0-	668	2			Y	-0-			-0-
03	1023	N	725	-0-	-298	-0-	725	2			Y	-0-			-0-
04	960	N	719	-0-	-241	-0-	52	1	667	2	Y	-0-			-0-

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2760	X	1074	-0-	-1686	-0-	1	1	1073	2	Y	-0-			-0-
12	2666	X	2573	-0-	-93	-0-	1	1	2572	2	Y	-0-			-0-
01	2604	X	2475	-0-	-129	-0-	2475	2			Y	-0-			-0-
02	2352	X	2008	-0-	-344	-0-	1	1	2007	2	Y	-0-			-0-
03	2573	X	1926	-0-	-647	-0-	1926	2			Y	-0-			-0-
04	2490	X	2186	-0-	-304	-0-	158	1	2028	2	Y	-0-			-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2070	N	484	-0-	-1586	-0-	484	2			Y	-0-			-0-
12	1612	N	1478	-0-	-134	-0-	1478	2			Y	-0-			-0-
01	1209	N	1064	-0-	-145	-0-	1064	2			Y	-0-			-0-
02	1456	X	1051	-0-	-405	-0-	1051	2			Y	-0-			-0-
03	1488	X	144	-0-	-1344	-0-	144	2			Y	-0-			-0-
04	1440	X	650	-0-	-790	-0-	47	1	603	2	Y	-0-			-0-

HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1230	N	470	-0-	-760	-0-	470	2			Y	-0-			-0-
12	1240	N	1106	-0-	-134	-0-	1106	2			Y	-0-			-0-
01	1271	N	1195	-0-	-76	-0-	1195	2			Y	-0-			-0-
02	625	N	625	-0-	-0-	-0-	625	2			Y	-0-			-0-
03	1116	N	860	-0-	-256	-0-	860	2			Y	-0-			-0-
04	1170	N	1057	-0-	-113	-0-	76	1	981	2	Y	-0-			-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25987	X	25987	-0-	-0-	-0-	15	1	25972	2	Y	-0-					-0-
12	6882	X	5741	-0-	-1141	-0-	1	1	5740	2	Y	-0-					-0-
01	6634	X	5489	-0-	-1145	-0-	5489	2			Y	-0-					-0-
02	6356	X	4510	-0-	-1846	-0-	1	1	4509	2	Y	-0-					-0-
03	7037	X	4627	-0-	-2410	-0-	4627	2			Y	-0-					-0-
04	6810	X	5797	-0-	-1013	-0-	419	1	5378	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

11	5220	#	1965	-0-	-3255	-0-	1	1	1951	2	Y	12					253
							13	9									
12	5394	#	4312	-0-	-1082	-0-	1	1	4311	2	Y	-0-	179	1			74
01	4991	#	4193	-0-	-798	-0-	4178	2	15	9	Y	14					88
02	4480	#	3495	-0-	-985	-0-	1	1	3487	2	Y	6					94
							7	9									
03	4960	#	3385	-0-	-1575	-0-	3373	2	12	9	Y	11					105
*04	4559	R	4559	-0-	-0-	-0-	329	1	4219	2	Y	10					115
							11	9									

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

11	8490	X	3244	-0-	-5246	-0-	2	1	3230	2	Y	11					205
							12	9									
12	8742	X	7676	-0-	-1066	-0-	2	1	7674	2	Y	-0-	145	1			60
01	8742	X	7788	-0-	-954	-0-	7773	2	15	9	Y	14					74
02	7532	X	5856	-0-	-1676	-0-	2	1	5847	2	Y	6					80
							7	9									
03	7905	X	5718	-0-	-2187	-0-	5706	2	12	9	Y	11					91
*04	7661	X	7661	-0-	-0-	-0-	553	1	7097	2	Y	10					101
							11	9									

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					170
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					170
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					170
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					170
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					170
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					170

HEINZEVILLE (RECKLAW) //CONT.// 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC //CONT.// 690225
HESTER, CARL T. WELL #: 2 RRCID -> 207664 COMPL. DATE 09/20/2004 TOTAL DEPTH 7560 PERF. 7420 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REMORA OPERATING, LLC 701613
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (MIDDLE WILCOX) 40230 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MAGNUM PRODUCING, LP 521516
SPACEK UNIT WELL #: 1 RRCID -> 290069 COMPL. DATE 02/23/2020 TOTAL DEPTH 9500 PERF. 9270 - 9312

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95952		223359	-0-	127407	257669	219223	2	4136	9	N	3760	3586	1			421
12	247876		238007	-0-	-9869	247800	234659	2	3348	9	N	3044	2894	1			571
01	479471		232671	-0-	-246800	1000	229411	2	3260	9	N	2964	2932	1			603
02	217911	R	216911	-0-	-1000	-0-	213897	2	3014	9	N	2740	2751	1			592
*03	241644	R	241644	-0-	-0-	-0-	238376	2	3268	9	N	2971	2878	1			685
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					685

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE (VICKSBURG 3800) 40231 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-C RRCID -> 170674 COMPL. DATE 07/22/1998 TOTAL DEPTH 4265 PERF. 3815 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (VICKSBURG 3900) 40231 253 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-T RRCID -> 170678 COMPL. DATE 07/23/1998 TOTAL DEPTH 4265 PERF. 3921 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					52
12	2127	N	2127	-0-	-0- B	-0-	2127	2			Y	-0-					52
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					52
02	2128	X	1394	-0-	-734 B	-0-	1394	2			Y	-0-					52
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					52
04	2070	X	-0-	-0-	-2070 B	-0-					Y	-0-					52

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF. 12804 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1188	N	1188	-0-	-0- B	-0-	1188	2			Y	-0-					-0-
12	19	N	19	-0-	-0- B	-0-	19	2			Y	-0-					-0-
01	1244	N	1244	-0-	-0- B	-0-	1238	2	6	9	Y	5					5
02	1120	N	-0-	-0-	-1120 B	-0-					Y	-0-					5
03	1074	N	1074	-0-	-0- B	-0-	1074	2			Y	-0-					5
04	1200	N	-0-	-0-	-1200 B	-0-					Y	-0-					5

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	323	N	323	-0-	-0-	-0-	270	2	53	9	N	48			122
12	0	N	-0-	-0-	-0-	-0-					N	-0-			122
01	0	N	-0-	-0-	-0-	-0-					N	-0-			122
02	0	N	-0-	-0-	-0-	-0-					N	-0-			122
03	0	N	-0-	-0-	-0-	-0-					N	-0-			122
04	0	N	-0-	-0-	-0-	-0-					N	-0-			122

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	41	N	41	-0-	-0-	-0-	41	1			N	-0-			-0-
12	40	N	40	-0-	-0-	-0-	40	1			N	-0-			-0-
01	38	N	38	-0-	-0-	-0-	38	1			N	-0-			-0-
02	39	N	39	-0-	-0-	-0-	39	1			N	-0-			-0-
03	38	N	38	-0-	-0-	-0-	38	1			N	-0-			-0-
*04	39	N	39	-0-	-0-	-0-	39	1			N	-0-			-0-

FIELD PETROLEUM CORP. 266906
FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	1120						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1120						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1120						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1120						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	1120						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	1120						Y	NO RPT			-0-

MOSAIC OIL LLC 589978
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-

PETRODOME OPERATING, LLC 660286
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
DAYLIGHT PETROLEUM LLC 208171
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					133
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					133
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					133
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					133
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					133
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FAULCONER, VERNON E., INC. 263701
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17010	X	16157	-0-	-853	-0-	580 111	1 9	15466	2	N	101					251
12	17577	X	16406	-0-	-1171	-0-	620 169	1 9	15617	2	N	154	185	1			220
01	17298	X	16498	-0-	-800	-0-	620 172	1 9	15706	2	N	156	181	1			195
02	15624	X	11075	-0-	-4549	-0-	460 153	1 9	10462	2	N	139	184	1			150
03	16864	X	16794	-0-	-70	-0-	620 112	1 9	16062	2	N	102					252
04	16170	X	14190	-0-	-1980	-0-	600 154	1 9	13436	2	N	140	187	1			205

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SUE-ANN OPERATING, L.C. 828352
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12697	X	12697	-0-	-0-	-0-	12356	2	341	9	N	310	164	1			201
12	14476	X	14476	-0-	-0-	-0-	14069	2	407	9	N	370	327	1			244
01	16159	X	16159	-0-	-0-	-0-	15768	2	391	9	N	355	352	1			247
02	10976	X	5953	-0-	-5023	-0-	5818	2	135	9	N	123	181	1			189
03	16137	X	16137	-0-	-0-	-0-	15745	2	392	9	N	356	359	1			186
*04	17346	X	17346	-0-	-0-	-0-	16942	2	404	9	N	367	358	1			195

SYDRI OPERATING, LLC 833597
GONZALES, MAURO ESTATE WELL #: 9 RRCID -> 124189 COMPL. DATE 05/14/1987 TOTAL DEPTH 8690 PERF. 8540 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELEN GOHLKE, SW. (WILCOX CONS.)//CONT.// 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SYDRI OPERATING, LLC //CONT.// 833597
GONZALES, FELICE WELL #: 1 RRCID -> 129362 COMPL. DATE 06/12/1988 TOTAL DEPTH 14000 PERF.10024 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	N	-0-	-0-	-0-	-0-					N	7					135
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					135
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					135
*08	0	N	-0-	-0-	-0-	-0-					N	-0-	135	1			-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

11	2430	X	182	-0-	-2248	-0-	149	2	33	9	Y	30					95
12	2511	X	-0-	-0-	-2511	-0-					Y	-0-					95
01	2356	X	-0-	-0-	-2356	-0-					Y	-0-					95
02	2128	X	-0-	-0-	-2128	-0-					Y	-0-					95
03	2356	X	-0-	-0-	-2356	-0-					Y	-0-					95
*04	3054	X	3054	-0-	-0-	-0-	3032	2	22	9	Y	20					115

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA OPERATING, LLC 701613
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/17/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

11	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
12	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
01	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
02	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
03	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
04	14B	DENY	NO RPT	-0-	-0-	162					N	NO RPT					20

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

11	14B2	EXT	-0-	-0-	-0-	B	-5401				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-5401				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-5401				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-5401				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-5401				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-5401				N	-0-					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1918	-0-	-152	-0-	1819	2	99	9	N	90	184	1			102
12	2051	N	2051	-0-	-0-	-0-	1993	2	58	9	N	53					155
01	1984	N	1879	-0-	-105	-0-	1868	2	11	9	N	10					165
02	1817	N	1817	-0-	-0-	-0-	1774	2	43	9	N	39					204
03	2131	N	2131	-0-	-0-	-0-	2056	2	75	9	N	68					272
*04	1858	N	1858	-0-	-0-	-0-	1835	2	23	9	N	21	183	1			110

HENZE (SLICK) 40617 250 NON-ASSOCIATED SALVAGE CNTY: DE WITT
ELLIOTT OIL & GAS OPERATING CO. 247836
HENZE, MARY WELL #: 1 RRCID -> 002068 COMPL. DATE 06/11/1951 TOTAL DEPTH 7608 PERF. 7332 - 7370

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
LONE OAK ENERGY INC 506578
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

11	0	N	-0-	-0-	-0-	-0-					N	-0-					142
12	0	N	-0-	-0-	-0-	-0-					N	-0-					142
01	0	#	-0-	-0-	-0-	-0-					N	-0-					142
02	0	#	-0-	-0-	-0-	-0-					N	-0-					142
03	0	#	-0-	-0-	-0-	-0-					N	-0-					142
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					142

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "B" WELL #: 12U RRCID -> 143119 COMPL. DATE 09/29/1992 TOTAL DEPTH 6400 PERF. 5371 - 5374

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-37) //CONT.// 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	37	-0-	-23	-0-	37	1			N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	1			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
*03	868	N	485	-0-	-383	-0-	485	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 8 RRCID -> 203202 COMPL. DATE 05/03/2004 TOTAL DEPTH 5495 PERF. 4730 - 4735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	467					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	467					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	467					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	467					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	467					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	467					N	NO RPT					-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER WELL #: 58D RRCID -> 285039 COMPL. DATE 10/31/2018 TOTAL DEPTH 5705 PERF. 4150 - 5162

11	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYLOR OPERATING, LLC 058832
COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. 121104
TRAYLOR, T. P. -B- WELL #: 4 RRCID -> 046943 COMPL. DATE 09/29/1969 TOTAL DEPTH 6046 PERF. 4394 - 4421

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 5 RRCID -> 055750 COMPL. DATE 07/24/1973 TOTAL DEPTH 6050 PERF. 4412 - 4416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ, L.P. WELL #: 3 RRCID -> 150593 COMPL. DATE 07/13/1994 TOTAL DEPTH 5486 PERF. 4454 - 4456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREDCO 284921
WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34 N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
12	41 N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
01	62 N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	DLQ G-10	56	-0-	56	56	56	2			Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	56					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	56					Y	-0-					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P.H. "C" WELL #: 7 RRCID -> 162516 COMPL. DATE 03/07/1997 TOTAL DEPTH 5495 PERF. 4438 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	20	-0-	-10	-0-	20	1			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	1			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
*03	403	N	230	-0-	-173	-0-	230	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		DLQ H-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B&L EXPLORATION, L.L.C. 040597
WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREDCO 284921
WELDER, P.H -C- WELL #: 15 RRCID -> 131493 COMPL. DATE 07/07/1989 TOTAL DEPTH 5460 PERF. 5378 - 5388

11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31 N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

11	38 N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
12	31 N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
01	31 N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	DLQ G-10	28	-0-	28	28	28	2			Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	28					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	28					Y	-0-					-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, E. H. MRS. WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER, P. H. -A- WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

11	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 06/30/2012 TOTAL DEPTH 5480 PERF. 5470 - 5480

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -B- WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BAYLOR OPERATING, LLC 058832
COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO 284921
WELDER, P. H. -C- WELL #: 5 RRCID -> 060569 COMPL. DATE 12/07/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

11	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	-0-	-0-	-0- B	-0-			Y	-0-			-0-
12	14B DENY	-0-	-0-	-0- B	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0- B	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0- B	-0-			Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	-0-	-0-	-0- B	-0-			Y	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			Y	-0-			-0-

WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BENNETT, W. H. WELL #: 11 RRCID -> 121223 COMPL. DATE 05/08/1986 TOTAL DEPTH 5512 PERF. 5399 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					64
12	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					64
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
02	DLQ G-10		50	-0-	50	50	50	2			Y	-0-					64
03	DLQ G-10		-0-	-0-	-0-	50					Y	-0-					64
04	DLQ G-10		-0-	-0-	-0-	50					Y	-0-					64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		2442	-0-	2442	23390	150 44	1 9	2248	2	Y	40					375
12	T. A.		1894	-0-	1894	25284	155 42	1 9	1697	2	Y	38					413
01	T. A.		1960	-0-	1960	27244	1782 23	1 9	155	2	Y	21	181	1			253
02	T. A.		1975	-0-	1975	29219	70 9	1 9	1896	2	Y	8					261
*03	32381	X	3162	-0-	-29219	-0-	155 29	1 9	2978	2	Y	26					287
*04	3143	X	3143	-0-	-0-	-0-	150 36	1 9	2957	2	Y	33					320

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					70

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER B WELL #: 12 L RRCID -> 133407 COMPL. DATE 12/30/1989 TOTAL DEPTH 6400 PERF. 6212 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	-0-	-0-	-300	-0-					N	-0-					3
12	540	N	540	-0-	-0-	-0-	540	2			N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	527	N	-0-	-0-	-527	-0-					N	-0-					3
*04	514	N	514	-0-	-0-	-0-	514	2			N	-0-					3

REAMY WELL #: 1 RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					20
12	93	N	60	-0-	-33	-0-	60	2			N	-0-					20
01	93	N	67	-0-	-26	-0-	67	2			N	-0-					20
02	84	N	46	-0-	-38	-0-	46	2			N	-0-					20
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					20
*04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					20

PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					25
12	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					25
01	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					25
02	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					25
03	992	N	761	-0-	-231	-0-	761	2			N	-0-					25
04	960	N	792	-0-	-168	-0-	792	2			N	-0-					25

HIGHLANDER (CARRIZO) //CONT.// 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY //CONT.// 057860
PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					16
12	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					16
01	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					16
02	924	N	710	-0-	-214	-0-	710	2			N	-0-					16
03	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					16
*04	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					16

KRUEGER WELL #: 1 RRCID -> 262002 COMPL. DATE 07/05/2011 TOTAL DEPTH 7250 PERF. 7070 - 7079

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	11	N	6	-0-	-5	-0-	6	2			N	-0-					-0-

PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

11	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
12	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
01	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
02	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
03	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
*04	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-

CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1263	N	1263	-0-	-0-	-0-	1259	2	4	9	N	4					81
12	1550	N	1496	-0-	-54	-0-	1495	2	1	9	N	1					82
01	1457	N	1165	-0-	-292	-0-	1155	2	10	9	N	9					91
02	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					91
03	1488	N	1288	-0-	-200	-0-	1284	2	4	9	N	4					95
*04	1480	N	1480	-0-	-0-	-0-	1473	2	7	9	N	6					101

HOLLY (COOK MOUNTAIN 5150) 42261 050 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 T RRCID -> 078998 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 5162 - 5166

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/18/2021

HOLLY (VICKSBURG 3900) 42261 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 C RRCID -> 078999 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 3938 - 3944

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLLY (YEGUA 4600 UP.) 42261 750 ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 1 RRCID -> 062039 COMPL. DATE 05/08/1975 TOTAL DEPTH 5278 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/09/2020 - WELL PLUGGED 12/9/2020

HOLLY, WEST (VICKSBURG) 42268 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
BOLDT, E. D. WELL #: 1 RRCID -> 089009 COMPL. DATE 07/07/1980 TOTAL DEPTH 7664 PERF. 3439 - 3442

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/18/2020 - WELL PLUGGED 12-18-20

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

11	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					50
12	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					50
01	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					50
02	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					50
03	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					50
04	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED PRORATED CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DOUBLE PLAY OIL & GAS, INC 224880
NELSON WELL #: 1 RRCID -> 290234 COMPL. DATE 02/13/2019 TOTAL DEPTH 5210 PERF. 4190 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12780		-0-	-0-	-12780		7437					N	-0-					45
12	13206		-0-	-0-	-13206		-0-					N	-0-					45
01	0		-0-	-0-	-0-	B	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					45
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					45
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					45

TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					37
12	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					37
01	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
02	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
03/01 BALANCING DATE STATUS -> -0-																		
03	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
04	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 01/10/2008

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			46
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			46
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			46
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			46
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			46
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			46

BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			115

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CXL ENERGY LLC 195770
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	65	-0-	65	65	65	99			N	-0-					-0-
02	T. A.	40	-0-	40	105	40	99			N	-0-					-0-
03	14B DENY	110	-0-	110	215	110	99			N	-0-					-0-
04	14B DENY	45	-0-	45	260	45	99			N	-0-					-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3500	3430	-0-	-70	-0-	3430	2			N	-0-					-0-
12	3356 R	3356	-0-	-0-	-0-	3356	2			N	-0-					-0-
01	3472	3527	-0-	55	55	3527	2			N	-0-					-0-
02	3136	2869	-0-	-267	-0-	2869	2			N	-0-					-0-
03	3472	3730	-0-	258	258	75	1	3655	3	N	-0-					-0-
04	3360	NO RPT	-0-	-3360	-0-					N	NO RPT					-0-

HOPE (MIOCENE 1500) 42528 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
GOODRICH-POINDEXTER UNIT WELL #: 01 RRCID -> 286947 COMPL. DATE 04/28/2018 TOTAL DEPTH 3810 PERF. 1534 - 1536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3651	3651	-0-	-0-	-0-	313	1	3338	2	N	-0-					-0-
12	3245 R	3245	-0-	-0-	-0-	384	1	2861	2	N	-0-					-0-
01	3596	3296	-0-	-300	-0-	159	1	3137	2	N	-0-					-0-
02	3248	2481	-0-	-767	-0-	260	1	2221	2	N	-0-					-0-
03	3605	3605	-0-	-0-	-0-	455	1	3150	2	N	-0-					-0-
04	3480	3451	-0-	-29	-0-	450	1	3001	2	N	-0-					-0-

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CXL ENERGY LLC 195770
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	85	-0-	85	85	85	99			N	-0-					-0-
02	T. A.	60	-0-	60	145	60	99			N	-0-					-0-
03	14B DENY	72	-0-	72	217	72	99			N	-0-					-0-
04	14B DENY	70	-0-	70	287	70	99			N	-0-					-0-

RISE PETROLEUM INVESTMENTS LLC 712947
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990 N	908	-0-	-82	-0-	908	2			N	-0-					-0-
12	930 N	831	-0-	-99	-0-	831	2			N	-0-					-0-
01	961 N	842	-0-	-119	-0-	842	2			N	-0-					-0-
02	840 N	705	-0-	-135	-0-	705	2			N	-0-					-0-
*03	901 N	901	-0-	-0-	-0-	65	1	836	3	N	-0-					-0-
04	810 N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE (MIOCENE 2730) 42528 362 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
POPE WELL #: 1 RRCID -> 287485 COMPL. DATE 02/23/2019 TOTAL DEPTH 3810 PERF. 2712 - 2714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580 #	1606	-0-	-3974	-0-	137	1	1469	2	N	-0-					-0-
12	6138 #	601	-0-	-5537	-0-	71	1	530	2	N	-0-					-0-
01	6324 #	6122	-0-	-202	-0-	295	1	5827	2	N	-0-					-0-
02	5712	101	-0-	-5611	-0-	10	1	91	2	N	-0-					-0-
03	6324	-0-	-0-	-6324	-0-					N	-0-					-0-
04	5910 #	-0-	-0-	-5910	-0-					N	-0-					-0-

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CXL ENERGY LLC 195770
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	70	-0-	70	70	70	99		N	-0-			-0-
02	T. A.	-0-	-0-	-0-	70				N	-0-			-0-
03	14B DENY	90	-0-	90	160	90	99		N	-0-			-0-
04	14B DENY	80	-0-	80	240	80	99		N	-0-			-0-

STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-

BRUSHY CREEK GAS UNIT WELL #: 22 RRCID -> 254219 COMPL. DATE 01/11/2009 TOTAL DEPTH 3526 PERF. 3285 - 3288

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1437	N	1437	-0-	-0-	-0-	160	1	1268	2	N	8					63
							9	9									
12	372	N	315	-0-	-57	-0-	60	1	249	2	N	5					68
							6	9									
01	1392	N	1392	-0-	-0-	-0-	132	1	1235	2	N	23					91
							25	9									
02	1344	N	421	-0-	-923	-0-	24	1	386	2	N	10					101
							11	9									
*03	1215	N	1215	-0-	-0-	-0-	168	1	1036	2	N	10					111
							11	9									
04	1350	N	129	-0-	-1221	-0-	60	1	69	2	N	-0-					111

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 6 RRCID -> 290658 COMPL. DATE 10/18/2020 TOTAL DEPTH 14550 PERF.12774 - 12903

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

11	3030	X	2587	-0-	-443	-0-	405	1	2182	2	N	-0-					-0-
12	3131	X	2629	-0-	-502	-0-	435	1	2194	2	N	-0-					-0-
01	3131	X	2571	-0-	-560	-0-	448	1	2123	2	N	-0-					-0-
02	2828	X	1631	-0-	-1197	-0-	247	1	1384	2	N	-0-					-0-
03	2666	X	2433	-0-	-233	-0-	420	1	2013	2	N	-0-					-0-
04	2580	X	1571	-0-	-1009	-0-	252	1	1319	2	N	-0-					-0-

ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

11	4182	X	4182	-0-	-0-	-0-	725	1	3457	2	N	-0-					-0-
12	4279	X	4279	-0-	-0-	-0-	750	1	3529	2	N	-0-					-0-
01	3875	X	3875	-0-	-0-	-0-	696	1	3179	2	N	-0-					-0-
02	3410	X	3410	-0-	-0-	-0-	594	1	2816	2	N	-0-					-0-
03	3962	X	3962	-0-	-0-	-0-	700	1	3262	2	N	-0-					-0-
*04	3995	X	3995	-0-	-0-	-0-	840	1	3155	2	N	-0-					-0-

ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84

SALT CREEK PRODUCTION, INC. 744277
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDOO ENERGY, LLC 895737
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	1033	-0-	1033	13949	157 177	1 9	699	3	Y	161	193	1			49
12	DLQ	G-10	274	-0-	274	14223	56	1	218	3	Y	-0-					49
01	DLQ	G-10	47	-0-	47	14270	47	3			Y	-0-					49
02	DLQ	G-10	-0-	-0-	-0-	14270					Y	149	180	1			18
03	DLQ	G-10	1245	-0-	1245	15515	166	1	1079	3	Y	-0-					18
04	DLQ	G-10	465	-0-	465	15980	8	1	457	3	Y	-0-					18

PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2693	N	2693	-0-	-0-	-0-	492 4	1 9	2197	3	N	4	179	1			15
12	1803	N	1803	-0-	-0-	-0-	367	1	1436	3	N	-0-					15
01	2666	N	603	-0-	-2063	-0-	603	3			N	-0-					15
02	2520	N	372	-0-	-2148	-0-	372	3			N	-0-					15
03	3100	N	7459	-0-	4359	4359	995	1	6464	3	N	-0-					15
*04	3000	N	1489	-0-	-1511	2848	26	1	1463	3	N	-0-					15

KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	730	-0-	730	1418	113 114	1 9	503	3	Y	104	213	1			15
12	DLQ	G-10	126	-0-	126	1544	26	1	100	3	Y	-0-					15
01	DLQ	G-10	-0-	-0-	-0-	1544					Y	-0-					15
02	DLQ	G-10	-0-	-0-	-0-	1544					Y	-0-					15
03	DLQ	G-10	-0-	-0-	-0-	1544					Y	-0-					15
04	DLQ	G-10	-0-	-0-	-0-	1544					Y	-0-					15

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ATLAS OPERATING LLC 036587
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					171
12	0	N	-0-	-0-	-0-	-0-					N	-0-					171
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					171
02	0	N	-0-	-0-	-0-	-0-					N	-0-					171
03	0	N	-0-	-0-	-0-	-0-					N	-0-					171
04	0	N	-0-	-0-	-0-	-0-					N	-0-					171

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31

PLUGGED AND ABANDONED_____ 09/01/2015

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91

HOPE (13,600) 42528 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 6 RRCID -> 255746 COMPL. DATE 01/31/2010 TOTAL DEPTH 14550 PERF.13502 - 13540

11	63726	34848	-0-	-28878	-0-	34576	2	272	9	Y	247	178	1			182
12	23543	27582	-0-	4039	4039	27548	2	34	9	Y	31	178	1			35
01	24022 R	19983	-0-	-4039	-0-	19719	2	264	9	Y	240	179	1			96
02	32536	5283	-0-	-27253	-0-	5213	2	70	9	Y	64					160
03	36022	13322	-0-	-22700	-0-	13322	2			Y	-0-					160
04	34860	NO RPT	-0-	-34860	-0-					Y	NO RPT					160

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE (14,000) //CONT.// 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KALER ENERGY CORP. //CONT.// 450261
HENLEY GU WELL #: 4 RRCID -> 205695 COMPL. DATE 08/22/2004 TOTAL DEPTH 15225 PERF.14075 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

11	0	X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CXL ENERGY LLC 195770
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

05	14B	DENY	102	-0-	102	102	102	1			N	-0-					-0-
06	14B	DENY	101	-0-	101	203	101	1			N	-0-					-0-
07	14B2	EXT	103	-0-	103	306	103	1			N	-0-					-0-
08	14B2	EXT	101	-0-	101	407	101	1			N	-0-					-0-
09	14B2	EXT	102	-0-	102	509	102	1			N	-0-					-0-
10	14B2	EXT	103	-0-	103	612	103	1			N	-0-					-0-
11	14B2	EXT	104	-0-	104	716	104	1			N	-0-					-0-
12	14B2	EXT	102	-0-	102	818	102	1			N	-0-					-0-
01	14B2	EXT	110	-0-	110	928	110	99			N	-0-					-0-
02	T. A.		100	-0-	100	1028	100	99			N	-0-					-0-
03	14B	DENY	125	-0-	125	1153	125	99			N	-0-					-0-
04	14B	DENY	120	-0-	120	1273	120	99			N	-0-					-0-

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	0	N	-0-	-0-	-0-	-0-					N	-0-					111
04	0	N	-0-	-0-	-0-	-0-					N	-0-					111

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORDES CREEK (WILCOX CONS.) //CONT.// 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					338
12	0	N	-0-	-0-	-0-	-0-					N	-0-					338
01	0	N	-0-	-0-	-0-	-0-					N	-0-					338
02	0	N	-0-	-0-	-0-	-0-					N	-0-					338
03	0	N	-0-	-0-	-0-	-0-					N	-0-					338
04	0	N	-0-	-0-	-0-	-0-					N	-0-					338

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

11	0	N	-0-	-0-	-0-	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-					132
03	0	N	-0-	-0-	-0-	-0-					N	-0-					132
04	0	N	-0-	-0-	-0-	-0-					N	-0-					132

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 11/15/2016 TOTAL DEPTH 5090 PERF. 4828 - 4882

*07	2635	N	1087	-0-	-1548	-0-	1057	2	30	9	Y	27					244
*08	2666	#	-0-	-0-	-2666	-0-					Y	-0-					244
*09	2580	#	-0-	-0-	-2580	-0-					Y	-0-					244
*10	2666	#	-0-	-0-	-2666	-0-					Y	-0-					244
*11	2550	#	-0-	-0-	-2550	-0-					Y	-0-					244
*12	1054	#	-0-	-0-	-1054	-0-					Y	-0-					244
*01	0	#	-0-	-0-	-0-	-0-					Y	-0-					244
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					244
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					244
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					244

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUE WING ENERGY, INC. 076791
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

11	1920	X	-0-	-0-	-1920	B	-0-				N	-0-					153
12	1984	X	-0-	-0-	-1984	B	-0-				N	-0-					153
01	1984	X	-0-	-0-	-1984	B	-0-				N	-0-					153
02	1792	X	-0-	-0-	-1792	B	-0-				N	-0-					153
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					153
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					153

HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

11	3312	X	3312	-0-	-0-	B	-0-	675	1	2637	2	N	-0-				156
12	3831	X	3831	-0-	-0-	B	-0-	756	1	3075	2	N	-0-				156
01	2919	X	2919	-0-	-0-	B	-0-	650	1	2269	2	N	-0-				156
02	2828	X	1976	-0-	-852	B	-0-	414	1	1562	2	N	-0-				156
03	3176	X	3176	-0-	-0-	B	-0-	756	1	2420	2	N	-0-				156
04	3030	X	2840	-0-	-190	B	-0-	650	1	2190	2	N	-0-				156

HOUDMAN (WILCOX 8200) //CONT.// 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					26

GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

11	2220	N	1855	-0-	-365 B	-0-	405	1	1450	2	N	-0-					58
12	1886	N	1886	-0-	-0- B	-0-	364	1	1505	2	N	15					73
							17	9									
01	1891	N	1478	-0-	-413 B	-0-	300	1	1161	2	N	15					88
							17	9									
02	1736	N	1400	-0-	-336 B	-0-	304	1	1088	2	N	7					95
							8	9									
03	1891	N	1561	-0-	-330 B	-0-	350	1	1199	2	N	11					106
							12	9									
*04	1471	N	1471	-0-	-0- B	-0-	338	1	1123	2	N	9					115
							10	9									

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

11	1861	N	1861	-0-	-0- B	-0-	416	1	1412	2	N	30					80
							33	9									
12	2017	N	2017	-0-	-0- B	-0-	459	1	1507	2	N	46					126
							51	9									
01	1819	N	1819	-0-	-0- B	-0-	416	1	1357	2	N	42					168
							46	9									
02	1594	N	1594	-0-	-0- B	-0-	399	1	1163	2	N	29					197
							32	9									
03	2783	N	2783	-0-	-0- B	-0-	588	1	2143	2	N	47	181	1			63
							52	9									
*04	2313	N	2313	-0-	-0- B	-0-	540	1	1723	2	N	45					108
							50	9									

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					22
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					22
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					22
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					22
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					22
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					22

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

11	2730	X	1459	-0-	-1271 B	-0-	351	1	1086	2	N	20					160
							22	9									
12	2821	X	1439	-0-	-1382 B	-0-	348	1	1072	2	N	17					177
							19	9									
01	2821	X	1385	-0-	-1436 B	-0-	336	1	1035	2	N	13					190
							14	9									
02	2548	X	903	-0-	-1645 B	-0-	216	1	678	2	N	8					198
							9	9									
03	2697	X	1411	-0-	-1286 B	-0-	308	1	1090	2	N	12					210
							13	9									
04	2610	X	1346	-0-	-1264 B	-0-	324	1	1011	2	N	10					220
							11	9									

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1689	X	1689	-0-	-0- B	-0-	405	1	1277	2	N	6					213
							7	9									
12	1847	X	1847	-0-	-0- B	-0-	448	1	1392	2	N	6	186	1			33
							7	9									
01	1850	X	1850	-0-	-0- B	-0-	459	1	1380	2	N	10					43
							11	9									
02	846	N	846	-0-	-0- B	-0-	180	1	664	2	N	2					45
							2	9									
03	1775	N	1775	-0-	-0- B	-0-	392	1	1374	2	N	8					53
							9	9									
*04	1620	N	1620	-0-	-0- B	-0-	378	1	1231	2	N	10					63
							11	9									

LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

11	1020	X	735	-0-	-285 B	-0-	162	1	526	2	N	43					116
							47	9									
12	1054	X	524	-0-	-530 B	-0-	96	1	382	2	N	42					158
							46	9									
01	1054	X	557	-0-	-497 B	-0-	140	1	374	2	N	39					197
							43	9									
02	952	X	395	-0-	-557 B	-0-	85	1	279	2	N	28					225
							31	9									
03	1054	X	580	-0-	-474 B	-0-	112	1	422	2	N	42	174	1			93
							46	9									
04	1020	X	444	-0-	-576 B	-0-	96	1	311	2	N	34					127
							37	9									

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF. 10170 - 10182

11	1230	N	1102	-0-	-128 B	-0-	248	1	738	2	N	105					273
							116	9									
12	1480	N	1480	-0-	-0- B	-0-	260	1	1086	2	N	122	187	1			208
							134	9									
01	1219	N	1219	-0-	-0- B	-0-	225	1	882	2	N	102					310
							112	9									
02	1036	N	974	-0-	-62 B	-0-	190	1	688	2	N	87					397
							96	9									
03	1333	N	1130	-0-	-203 B	-0-	234	1	758	2	N	125	362	1			160
							138	9									
*04	1459	N	1459	-0-	-0- B	-0-	312	1	1050	2	N	88					248
							97	9									

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF.12327 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3840	X	2040	-0-	-1800	-0-	41	1	1999	2	N	-0-			-0-
12	3255	X	2473	-0-	-782	-0-	52	1	2421	2	N	-0-			-0-
01	2511	X	2102	-0-	-409	-0-	34	1	2068	2	N	-0-			-0-
02	2268	X	1624	-0-	-644	-0-	28	1	1596	2	N	-0-			-0-
03	2480	X	1676	-0-	-804	-0-	17	1	1659	2	N	-0-			-0-
04	2400	X	1571	-0-	-829	-0-	35	1	1536	2	N	-0-			-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-			27
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-			27
01	217	N	124	-0-	-93	-0-	124	2			N	-0-			27
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-			27
03	155	N	118	-0-	-37	-0-	118	2			N	-0-			27
*04	46	N	46	-0-	-0-	-0-	46	2			N	-0-			27

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

O'CONNOR WELL #: 65 RRCID -> 143839 COMPL. DATE 01/31/1997 TOTAL DEPTH 5800 PERF. 4168 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 07/18/2019 TOTAL DEPTH 7400 PERF. 4662 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 76X RRCID -> 230793 COMPL. DATE 10/02/2007 TOTAL DEPTH 6200 PERF. 2234 - 2248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HUFF (2400) 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 35D RRCID -> 152158 COMPL. DATE 12/18/2006 TOTAL DEPTH 5800 PERF. 2350 - 2374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 34 RRCID -> 288592 COMPL. DATE 02/14/2020 TOTAL DEPTH 3350 PERF. 2580 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3290	X	3290	-0-	-0-	-0-	324	1	2966	2	N	-0-					-0-
12	3574	X	3574	-0-	-0-	-0-	421	1	3153	2	N	-0-					-0-
01	3145	X	3145	-0-	-0-	-0-	397	1	2748	2	N	-0-					-0-
02	3080	X	2664	-0-	-416	-0-	365	1	2299	2	N	-0-					-0-
03	3562	X	3562	-0-	-0-	-0-	521	1	3041	2	N	-0-					-0-
*04	3713	X	3713	-0-	-0-	-0-	601	1	3112	2	N	-0-					-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 60 RRCID -> 214396 COMPL. DATE 08/12/2005 TOTAL DEPTH 7100 PERF. 2836 - 2840

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

11	3690	#	2307	-0-	-1383	-0-	387	1	1920	2	N	-0-					-0-
12	3813	#	2377	-0-	-1436	-0-	357	1	2020	2	N	-0-					-0-
01	3813	#	2351	-0-	-1462	-0-	350	1	2001	2	N	-0-					-0-
02	2464	#	1061	-0-	-1403	-0-	187	1	874	2	N	-0-					-0-
03	2573	#	694	-0-	-1879	-0-	126	1	568	2	N	-0-					-0-
04	2310	#	1084	-0-	-1226	-0-	195	1	889	2	N	-0-					-0-

HUFF (3000) 43270 572 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 17 RRCID -> 170750 COMPL. DATE 09/16/1998 TOTAL DEPTH 4493 PERF. 2873 - 2883

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (3600) 43270 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 52 RRCID -> 239247 COMPL. DATE 08/04/2008 TOTAL DEPTH 7111 PERF. 3598 - 3606

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR WELL #: 64 RRCID -> 165388 COMPL. DATE 09/26/1997 TOTAL DEPTH 5850 PERF. 4368 - 4372

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (5000) 43270 836 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 80 RRCID -> 288532 COMPL. DATE 02/20/2020 TOTAL DEPTH 5799 PERF. 5048 - 5056

11	6990 #	5217	-0-	-1773	-0-	1296	1	3921	2	N	-0-						41
12	7440 #	-0-	-0-	-7440	-0-					N	-0-						41
01	7440 #	-0-	-0-	-7440	-0-					N	-0-	41	1				-0-
02	6720 #	-0-	-0-	-6720	-0-					N	-0-						-0-
03	6882 #	-0-	-0-	-6882	-0-					N	-0-						-0-
04	5220 #	-0-	-0-	-5220	-0-					N	-0-						-0-

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 07/01/2019 TOTAL DEPTH 5800 PERF. 4682 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

11	T. A.		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

11	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF. 11124 - 11156

11	1620	X	658	-0-	-962	B	-0-	658	2			N	-0-					180
12	1674	X	1149	-0-	-525	B	-0-	1149	2			N	-0-					180
01	1455	X	1455	-0-	-0-	B	-0-	1455	2			N	-0-					180
02	863	X	863	-0-	-0-	B	-0-	863	2			N	-0-					180
03	1383	X	1383	-0-	-0-	B	-0-	1383	2			N	-0-					180
04	1410	X	1369	-0-	-41	B	-0-	1369	2			N	-0-					180

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF. 11066 - 11100

11	2190	X	1817	-0-	-373	B	-0-	1792	2	25	9	N	23					138
12	2263	X	1948	-0-	-315	B	-0-	1916	2	32	9	N	29					167
01	2480	X	2101	-0-	-379	B	-0-	2077	2	24	9	N	22					189
02	1708	N	1289	-0-	-419	B	-0-	1259	2	30	9	N	27					216
03	2099	N	2099	-0-	-0-	B	-0-	2068	2	31	9	N	28					244
*04	3145	X	3145	-0-	-0-	B	-0-	3108	2	37	9	N	34					278

HYSAW (EDWARDS) //CONT.// 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC //CONT.// 368309
HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF.11116 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	2222	-0-	-2548 B	-0-	2177	2	45	9	N	41					187
12	4929	X	4290	-0-	-639 B	-0-	4256	2	34	9	N	31	180	1			38
01	4929	X	4068	-0-	-861 B	-0-	4002	2	66	9	N	60					98
02	3836	X	2560	-0-	-1276 B	-0-	2510	2	50	9	N	45					143
03	4278	X	3453	-0-	-825 B	-0-	3421	2	32	9	N	29					172
04	4140	X	3162	-0-	-978 B	-0-	3162	2			N	-0-					172

WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	288	-0-	-432 B	-0-	288	2			N	-0-					65
12	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					65
01	1739	N	1739	-0-	-0- B	-0-	1739	2			N	-0-					65
02	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					65
03	620	N	555	-0-	-65 B	-0-	555	2			N	-0-					65
04	1140	N	504	-0-	-636 B	-0-	504	2			N	-0-					65

BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	3384	-0-	-1656 B	-0-	3384	2			N	-0-					93
12	5208	X	1606	-0-	-3602 B	-0-	1604	2	2	9	N	2					95
01	7378	X	3943	-0-	-3435 B	-0-	3941	2	2	9	N	2					97
02	6664	X	2378	-0-	-4286 B	-0-	2378	2			N	-0-					97
03	7378	X	1083	-0-	-6295 B	-0-	1083	2			N	-0-					97
04	3810	X	1682	-0-	-2128 B	-0-	1682	2			N	-0-					97

INPEX EAGLE FORD, LLC 424753
CLARK, TOM WELL #: 1 RRCID -> 002258 COMPL. DATE 10/09/1961 TOTAL DEPTH N/A PERF.11076 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1626	X	1626	-0-	-0- B	-0-	52	1	1557	2	N	15					111
							17	9									
12	1550	X	1137	-0-	-413 B	-0-	1137	2			N	-0-	53	1			58
01	2108	X	1428	-0-	-680 B	-0-	489	1	930	2	N	8					66
							9	9									
02	1894	N	1894	-0-	-0- B	-0-	897	1	988	2	N	8					74
							9	9									
*03	1858	N	1858	-0-	-0- B	-0-	1836	2	22	9	N	20					94
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					94

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INEZ (FRIO 4700) 44522 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
MCCORD WELL #: 2 RRCID -> 188166 COMPL. DATE 08/10/2001 TOTAL DEPTH 5887 PERF. 4579 - 4583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHINDLER WELL #: 1 RRCID -> 192216 COMPL. DATE 02/19/2001 TOTAL DEPTH 9422 PERF. 5104 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
GARCITAS CREEK GU WELL #: 1 RRCID -> 207825 COMPL. DATE 01/02/2005 TOTAL DEPTH 6000 PERF. 5129 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INEZ (8600) 44522 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRANS-PECOS RESOURCES, INC. 864806
ROBERTS UNIT WELL #: 1 RRCID -> 136164 COMPL. DATE 02/14/1990 TOTAL DEPTH 9792 PERF. 8496 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF. 12750 - 14521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	#	1895	-0-	5 B	-41637	1895	2			N	-0-					-0-
12	1891	#	1937	-0-	46 B	-41591	1937	2			N	-0-					-0-
01	2325	#	3693	-0-	1368 B	-40223	3693	2			N	-0-					-0-
02	1764	N	3838	-0-	2074 B	-38149	3838	2			N	-0-					-0-
03	0	N	3070	-0-	3070 B	-35079	3070	2			N	-0-					-0-
04	2250		NO RPT	-0-	-2250 B	-37329					N	NO RPT					-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-

JACK STARR (FRIO 5050) 45337 425 NON-ASSOCIATED ONE WELL CNTY: JACKSON
WHITING OIL AND GAS CORPORATION 920478
KALLUS-ROSE WELL #: 1 RRCID -> 161067 COMPL. DATE 10/24/1995 TOTAL DEPTH 8138 PERF. 5054 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL EAST WELL #: 1 RRCID -> 221415 COMPL. DATE 06/29/2005 TOTAL DEPTH 6036 PERF. 5098 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					268
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					268

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	76	-0-	-74	-0-	17 2	59 9			N	54					170
12	155	N	127	-0-	-28	-0-	98 2	29 9			N	26					196
01	52	N	52	-0-	-0-	-0-	39 2	13 9			N	12					208
02	28	N	19	-0-	-9	-0-	10 2	9 9			N	8	162	1			54
*03	45	N	45	-0-	-0-	-0-	34 2	11 9			N	10					64
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					64

SUE-ANN OPERATING, L.C. 828352
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1022	N	1022	-0-	-0-	-0-	123 1 177 9	722 2			N	161	163	1			151
12	1020	N	1020	-0-	-0-	-0-	128 1 180 9	712 2			N	164	170	1			145
01	870	N	870	-0-	-0-	-0-	110 1 177 9	583 2			N	161	168	1			138
02	952	N	647	-0-	-305	-0-	95 1 110 9	442 2			N	100	170	1			68
03	1027	N	1027	-0-	-0-	-0-	124 1 165 9	738 2			N	150	163	1			55
*04	915	N	915	-0-	-0-	-0-	103 1 155 9	657 2			N	141					196

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL F WELL #: 2 RRCID -> 225500 COMPL. DATE 03/23/2006 TOTAL DEPTH 6056 PERF. 5177 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CIMARRON ENGINEERING, LLC 153471
LJ WELL #: 2 RRCID -> 288676 COMPL. DATE 02/02/2020 TOTAL DEPTH 5500 PERF. 5371 - 5413

11	2760	#	652	-0-	-2108	B	-19539	652	2		N	-0-					14
12	2852	#	203	-0-	-2649	B	-22188	203	2		N	-0-					14
01	2852	#	-0-	-0-	-2852	B	-25040				N	-0-					14
02	1400	#	-0-	-0-	-1400	B	-26440				N	-0-					14
03	682	#	-0-	-0-	-682	B	-27122				N	-0-					14
04	660	#	-0-	-0-	-660	B	-27782				N	-0-					14

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

11	0	N	-0-	-0-	-0-	B	-25237				N	-0-					92
12	0	N	-0-	-0-	-0-	B	-25237				N	-0-					92
01	0	N	-0-	-0-	-0-	B	-25237				N	-0-					92
02	0	N	-0-	-0-	-0-	B	-25237				N	-0-					92
03	0	N	-0-	-0-	-0-	B	-25237				N	-0-					92
04	0	N	-0-	-0-	-0-	B	-25237				N	-0-					92

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
VAQUERO OPERATING 882776
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

11	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					82
12	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					82
01	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					82
02	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					82
03	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					82
04	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					82

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

11	479	N	479	-0-	-0-		-0-	479	2		N	-0-					13
12	494	N	494	-0-	-0-		-0-	494	2		N	-0-					13
01	450	N	450	-0-	-0-		-0-	450	2		N	-0-					13
02	280	N	280	-0-	-0-		-0-	280	2		N	-0-					13
*03	468	N	468	-0-	-0-		-0-	468	2		N	-0-					13
04	240	N	NO RPT	-0-	-240		-0-				N	NO RPT					13

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2748	N	2748	-0-	-0-	-0-	302	1	2368	2	N	71					180
							78	9									
12	2427	N	2427	-0-	-0-	-0-	354	1	2001	2	N	65	177	1			68
							72	9									
01	2540	N	2540	-0-	-0-	-0-	295	1	2182	2	N	57					125
							63	9									
02	2302	N	2302	-0-	-0-	-0-	168	1	2048	2	N	78					203
							86	9									
03	2639	N	2639	-0-	-0-	-0-	345	1	2276	2	N	16	151	1			68
							18	9									
*04	2867	N	2867	-0-	-0-	-0-	316	1	2411	2	N	127					195
							140	9									

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: 1 RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30

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JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					195
12	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					195
01	31	N	-0-	-0-	-31	-0-					Y	-0-					195
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					195
03	248	N	-0-	-0-	-248	-0-					Y	-0-					195
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					195

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

11	4496		3973	-0-	-523	-0-	3943	2	30	9	Y	27	135	1			16
12	3699		3632	-0-	-67	-0-	3615	2	17	9	Y	15					31
01	3455	R	3455	-0-	-0-	-0-	3424	2	31	9	Y	28					59
02	3696	#	1790	-0-	-1906	-0-	1783	2	7	9	Y	6					65
03	4092	#	3524	-0-	-568	-0-	3493	2	31	9	Y	28					93
04	3960	#	3684	-0-	-276	-0-	3659	2	25	9	Y	23					116

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC 701613
BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	2800	-0-	-1340	-0-	274 116	1 9	2410	3	N	105	6	1			674
12	4960	X	4082	-0-	-878	-0-	533 149	1 9	3400	3	N	135	7	1			802
01	4960	X	3839	-0-	-1121	-0-	281 149	1 9	3409	3	N	135	185	1			752
02	4480	X	2655	-0-	-1825	-0-	301 112	1 9	2242	3	N	102	48	1			806
03	4092	X	2998	-0-	-1094	-0-	577 67	1 9	2354	3	N	61	221	1			646
04	3960	X	762	-0-	-3198	-0-	168 24	1 9	570	3	N	22	46	1			622

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3234	-0-	-906	-0-	320 97	1 9	2817	3	N	88	18	1			752
12	3627	X	3616	-0-	-11	-0-	481 68	1 9	3067	3	N	62	22	1			792
01	3627	X	2869	-0-	-758	-0-	212 86	1 9	2571	3	N	78	185	1			685
02	3276	X	2584	-0-	-692	-0-	293 108	1 9	2183	3	N	98	47	1			736
03	3751	X	3751	-0-	-0-	-0-	717 107	1 9	2927	3	N	97	31	1			802
04	3510	X	2958	-0-	-552	-0-	650 94	1 9	2214	3	N	85					887

BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75

BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	787	N	787	-0-	-0-	-0-	74 58	1 9	655	3	N	53	181	1			374
12	740	N	740	-0-	-0-	-0-	92 62	1 9	586	3	N	56	2	1			428
01	422	N	422	-0-	-0-	-0-	27 61	1 9	334	3	N	55					483
02	560	N	560	-0-	-0-	-0-	60 54	1 9	446	3	N	49	9	1			523
03	1111	N	1111	-0-	-0-	-0-	208 52	1 9	851	3	N	47	193	1			377
*04	1156	N	1156	-0-	-0-	-0-	246 74	1 9	836	3	N	67	9	1			435

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

11	15436	X	15436	-0-	-0-	-0-	1523	1	13418	3	N	450	520	1			808
							495	9									
12	14731	X	14731	-0-	-0-	-0-	1936	1	12349	3	N	405	371	1			842
							446	9									
01	13190	X	13190	-0-	-0-	-0-	972	1	11803	3	N	377	187	1			1032
							415	9									
02	9165	X	9165	-0-	-0-	-0-	1046	1	7792	3	N	297	360	1			969
							327	9									
03	13337	X	13337	-0-	-0-	-0-	2551	1	10405	3	N	346	304	1			1011
							381	9									
*04	13070	X	13070	-0-	-0-	-0-	2868	1	9762	3	N	400					1411
							440	9									

BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

11	2130	N	2012	-0-	-118	-0-	203	1	1785	3	N	22	19	1			285
							24	9									
12	2170	N	2114	-0-	-56	-0-	283	1	1805	3	N	24	24	1			285
							26	9									
01	2232	N	2062	-0-	-170	-0-	155	1	1878	3	N	26					311
							29	9									
02	1876	N	1371	-0-	-505	-0-	160	1	1189	3	N	20	26	1			305
							22	9									
03	2108	N	2063	-0-	-45	-0-	402	1	1638	3	N	21	17	1			309
							23	9									
04	2010	N	1979	-0-	-31	-0-	448	1	1523	3	N	7	25	1			291
							8	9									

W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

11	3062	X	3062	-0-	-0-	-0-	296	1	2604	3	N	147	22	1			554
							162	9									
12	3197	X	3197	-0-	-0-	-0-	415	1	2644	3	N	125	208	1			471
							138	9									
01	3123	X	3123	-0-	-0-	-0-	227	1	2757	3	N	126					597
							139	9									
02	2856	X	2125	-0-	-731	-0-	239	1	1780	3	N	96	41	1			652
							106	9									
03	3193	X	2298	-0-	-895	-0-	431	1	1758	3	N	99	209	1			542
							109	9									
04	3090	X	2405	-0-	-685	-0-	521	1	1773	3	N	101	39	1			604
							111	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2039	-0-	-151	-0-	193	1	1704	3	N	129	19	1			402
							142	9									
12	2407	N	2407	-0-	-0-	-0-	305	1	1947	3	N	141	206	1			337
							155	9									
01	2199	N	2199	-0-	-0-	-0-	159	1	1927	3	N	103					440
							113	9									
02	1904	N	1702	-0-	-202	-0-	189	1	1407	3	N	96	210	1			326
							106	9									
03	2418	N	1962	-0-	-456	-0-	370	1	1508	3	N	76	21	1			381
							84	9									
04	2130	N	1178	-0-	-952	-0-	264	1	900	3	N	13	30	1			364
							14	9									

W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	797	N	797	-0-	-0-	-0-	75	1	661	3	N	55	11	1			289
							61	9									
12	944	N	944	-0-	-0-	-0-	124	1	790	3	N	27	14	1			302
							30	9									
01	1389	N	1389	-0-	-0-	-0-	94	1	1140	3	N	141	186	1			257
							155	9									
02	1797	N	1797	-0-	-0-	-0-	200	1	1491	3	N	96	222	1			131
							106	9									
03	1818	N	1818	-0-	-0-	-0-	337	1	1374	3	N	97	22	1			206
							107	9									
04	1350	N	657	-0-	-693	-0-	142	1	482	3	N	30	32	1			204
							33	9									

W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14010	X	11881	-0-	-2129	-0-	1168	1	10287	3	N	387	496	1			1389
							426	9									
12	14477	X	12703	-0-	-1774	-0-	1655	1	10556	3	N	447	341	1			1495
							492	9									
01	14477	X	12150	-0-	-2327	-0-	887	1	10770	3	N	448	191	1			1752
							493	9									
02	12880	X	7402	-0-	-5478	-0-	842	1	6275	3	N	259	327	1			1684
							285	9									
03	13423	X	7951	-0-	-5472	-0-	1515	1	6180	3	N	233	280	1			1637
							256	9									
04	12300	X	2315	-0-	-9985	-0-	519	1	1766	3	N	27	133	1			1531
							30	9									

DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	503	-0-	-277	-0-	46	1	404	3	N	48	3	1			300
							53	9									
12	558	N	545	-0-	-13	-0-	65	1	412	3	N	62	4	1			358
							68	9									
01	713	N	692	-0-	-21	-0-	46	1	559	3	N	79	187	1			250
							87	9									
02	489	N	489	-0-	-0-	-0-	53	1	394	3	N	38	9	1			279
							42	9									
03	558	N	533	-0-	-25	-0-	93	1	379	3	N	55	6	1			328
							61	9									
*04	678	N	678	-0-	-0-	-0-	133	1	454	3	N	83	195	1			216
							91	9									

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCK RESOURCES, INC. 722939
ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

PLUGGED AND ABANDONED_____ 01/09/2019

SWICKHEIMER WELL #: RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

PLUGGED AND ABANDONED_____ 01/02/2019

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOE FINGER (CATAHOULA) //CONT.// 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89
12	0	N	-0-	-0-	-0-	-0-					N	-0-					89
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89
02	0	N	-0-	-0-	-0-	-0-					N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

11	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	8846					N	NO RPT					-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

11	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	10207					N	NO RPT					-0-

KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

11	DLQ G-10	336	-0-	336	336	26 7	1 9	303	2	Y	6	3	1			5
12	DLQ G-10	344	-0-	344	680	28 3	1 9	313	2	Y	3	7	1			1
01	DLQ G-10	343	-0-	343	1023	28 4	1 9	311	2	Y	4					5
02	DLQ G-10	251	-0-	251	1274	21 3	1 9	227	2	Y	3	4	1			4
*03	1610 R	336	-0-	-1274	-0-	27 1	1 9	308	2	Y	1	4	1			1
04	330 #	NO RPT	-0-	-330	-0-					Y	NO RPT					1

KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967

KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	245	-0-	245	245	20	1 4 9	221	2	Y	4	3	1			3
12	DLQ G-10	256	-0-	256	501	21	1 4 9	231	2	Y	4	6	1			1
01	DLQ G-10	242	-0-	242	743	19	1 2 9	221	2	Y	2					3
02	DLQ G-10	182	-0-	182	925	15	1 3 9	164	2	Y	3	3	1			3
*03	1153 R	228	-0-	-925	-0-	19	1 1 9	208	2	Y	1	3	1			1
04	240 #	NO RPT	-0-	-240	-0-					Y	NO RPT					1

KARON UNIT WELL #: 28 RRCID -> 090485 COMPL. DATE 08/31/1980 TOTAL DEPTH 7340 PERF. 7207 - 7217

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 32 RRCID -> 093975 COMPL. DATE 05/20/1981 TOTAL DEPTH 7330 PERF. 7250 - 7254

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

11	DLQ G-10	802	-0-	802	802	62	1 12 9	728	2	Y	11	4	1			9
12	DLQ G-10	654	-0-	654	1456	50	1 6 9	598	2	Y	5	12	1			2
01	DLQ G-10	480	-0-	480	1936	34	1 7 9	439	2	Y	6					8
02	DLQ G-10	484	-0-	484	2420	36	1 4 9	444	2	Y	4	7	1			5
*03	2908 R	488	-0-	-2420	-0-	37	1 4 9	447	2	Y	4	6	1			3
04	810 #	NO RPT	-0-	-810	-0-					Y	NO RPT					3

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967
KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		14847	-0-	14847	14847	1179	1	13395	2	Y	248	164	1			207
							273	9									
12	DLQ G-10		15446	-0-	15446	30293	1239	1	14009	2	Y	180	328	1			59
							198	9									
01	DLQ G-10		14158	-0-	14158	44451	1139	1	12855	2	Y	149					208
							164	9									
02	DLQ G-10		10633	-0-	10633	55084	868	1	9637	2	Y	116	161	1			163
							128	9									
*03	62820		13959	-0-	-48861	6223	1115	1	12785	2	Y	54	171	1			46
							59	9									
04	14940 #		NO RPT	-0-	-14940	-0-					Y	NO RPT					46

KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					103
12	0	N	-0-	-0-	-0-	-0-					N	-0-					103
01	0	N	-0-	-0-	-0-	-0-					N	-0-					103
02	0	N	-0-	-0-	-0-	-0-					N	-0-					103
03	0	N	-0-	-0-	-0-	-0-					N	-0-					103
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	691	N	691	-0-	-0-	-0-	56	1	635	2	N	-0-					30
12	710	N	710	-0-	-0-	-0-	57	1	653	2	N	-0-					30
01	536	N	536	-0-	-0-	-0-	41	1	478	2	N	15					45
							17	9									
02	704	N	704	-0-	-0-	-0-	58	1	646	2	N	-0-					45
*03	789	N	789	-0-	-0-	-0-	63	1	726	2	N	-0-					45
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34

DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					2

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
OVERTON PARK OIL & GAS LP 628656
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF.13125 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		8010	-0-	8010	31391	11	1	7925	3	Y	67					378
							74	9									
12	39564	X	8173	-0-	-31391	-0-	16	1	8135	3	Y	20	156	1			242
							22	9									
01	8122	X	6430	-0-	-1692	-0-	73	1	6332	3	Y	23					265
							25	9									
02	7476	X	2962	-0-	-4514	-0-	328	1	2621	3	Y	12					277
							13	9									
03	8277	X	5297	-0-	-2980	-0-	22	1	5134	3	Y	128	179	1			226
							141	9									
04	8010	X	6413	-0-	-1597	-0-	5353	1	1021	3	Y	35					261
							39	9									

KATIE WELDER (F-4) 48268 100 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 1 RRCID -> 275703 COMPL. DATE 09/28/2014 TOTAL DEPTH 6076 PERF. 5572 - 5592

11	2240	R	2240	-0-	-0-	-0-	2240	2			N	-0-					-0-
12	2356	#	1213	-0-	-1143	-0-	1213	2			N	-0-					-0-
01	2356	#	1593	-0-	-763	-0-	1593	2			N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
*03	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF.13840 - 14555

11	30	N	15	-0-	-15	-0-	15	2			N	-0-					38
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					38
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					38
02	21	N	21	-0-	-0-	-0-	21	2			N	-0-					38
03	31	N	-0-	-0-	-31	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC //CONT.// 036587
WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	11	-0-	11	11	11	2		N	-0-			-0-

NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

P1 ENERGY, LLC 631633
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

REPSOL OIL & GAS USA, LLC 703462
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		6305	-0-	6305	24795	6279	3	26	9	Y	24	173	1			13
12	DLQ G-10		5960	-0-	5960	30755	5916	3	44	9	Y	40					53
01	DLQ G-10		7043	-0-	7043	37798	7011	3	32	9	Y	29					82
02	40136	X	2338	-0-	-37798	-0-	2331	3	7	9	Y	6					88
03	6510	X	6114	-0-	-396	-0-	6084	3	30	9	Y	27					-0-
04	6420	X	NO RPT	-0-	-6420	-0-					Y	NO RPT					-0-

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	15	-0-	15	15	4	3	11	9	N	10	7	0			3
04	14B	DENY	NO RPT	-0-	-0-	15					N	NO RPT					3

BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	4664	-0-	4664	12535	325	1	4339	3	Y	-0-					-0-
12	DLQ	G-10	1275	-0-	1275	13810	85	1	1188	3	Y	2	1	0			1
							2	9									
01	DLQ	G-10	4664	-0-	4664	18474	421	1	4243	3	Y	-0-	1	0			-0-
02	21129	X	2655	-0-	-18474	-0-	177	1	2477	3	Y	1					1
							1	9									
03	4805	X	908	-0-	-3897	-0-	59	1	849	3	Y	-0-	1	0			1
04	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					1

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	59					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	59					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	59					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	59					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	59					N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
NATIONAL SURFACE & MINERALS, LLC 600683
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (YEGUA) //CONT.// 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
NATIONAL SURFACE & MINERALS, LLC//CONT.// 600683
ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					86
12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
01	0	N	-0-	-0-	-0-	-0-					N	-0-					86
02	0	N	-0-	-0-	-0-	-0-					N	-0-					86
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/09/2014 TOTAL DEPTH 3883 PERF. 2770 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK WELL #: 5 RRCID -> 283970 COMPL. DATE 07/23/2017 TOTAL DEPTH 3038 PERF. 2604 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (1750) //CONT.// 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	92	-0-	-58	-0-	92	2			N	-0-					-0-
12	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
01	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	9	1	1	2	N	-0-					-0-
03	26	N	26	-0-	-0-	-0-	16	1	10	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	156	-0-	-24	-0-	156	2			Y	-0-					-0-
12	155	N	118	-0-	-37	-0-	118	2			Y	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
02	301	N	301	-0-	-0-	-0-	267	1	34	2	Y	-0-					-0-
03	467	N	467	-0-	-0-	-0-	288	1	179	2	Y	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	4	1	1	2	N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	6	1	4	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KAY CREEK (2950) //CONT.// 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			20
12	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			20
01	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			20
02	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			20
03	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			20
04	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	1550			Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	1550			Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	1550			Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	1550			Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	1550			Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	1550			Y	-0-			-0-

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1682	N	1682	-0-	-0-	-0-	1293	1	201	2	N	171	172	1			199
							188	9									
12	1432	N	1432	-0-	-0-	-0-	1067	1	79	2	N	260	118	1			341
							286	9									
01	1457	N	1326	-0-	-131	-0-	1070	1	65	2	N	174	285	1			230
							191	9									
02	1372	N	148	-0-	-1224	-0-	23	2	125	9	N	114	153	1			191
03	1426	N	564	-0-	-862	-0-	377	1	2	2	N	168	162	1			197
							185	9									
04	1290	N	1218	-0-	-72	-0-	1024	1	28	2	N	151	144	1			204
							166	9									

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BULL OIL COMPANY, LLC 106446
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 01/07/2015 TOTAL DEPTH 6514 PERF. 5805 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	25	-0-	-95	-0-	4	1	21	9	Y	19	28	1			6
12	116	N	116	-0-	-0-	-0-	18	1	98	9	Y	89	77	1			18
01	93	N	61	-0-	-32	-0-	9	1	52	9	Y	47	56	1			9
02	DLQ G-10		50	-0-	50	50	8	2	42	9	Y	38	29	1			18
03	DLQ G-10		89	-0-	89	139	14	1	75	9	Y	68	66	1			20
04	DLQ G-10		66	-0-	66	205	10	1	56	9	Y	51	57	1			14

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		160	-0-	160	778	25	1	135	9	Y	123	117	1			36
12	DLQ G-10		195	-0-	195	973	30	1	165	9	Y	150	156	1			30
01	1166	N	193	-0-	-973	-0-	30	1	163	9	Y	148	148	1			30
02	96	N	96	-0-	-0-	-0-	15	2	81	9	Y	74	68	1			36
*03	222	N	222	-0-	-0-	-0-	34	1	188	9	Y	171	157	1			50
*04	207	N	207	-0-	-0-	-0-	32	1	175	9	Y	159	164	1			45

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN, SOUTHEAST (3350) 48458 332 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: C 2 RRCID -> 206934 COMPL. DATE 10/08/2004 TOTAL DEPTH 6315 PERF. 3380 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	682					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	682					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	682					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	682					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	682					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	682					N	NO RPT					-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79

WORKED OVER ANOTHER ZONE.. 02/25/2006

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENSIGN OPERATING LLC 253102
HOMEYER WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF. 12871 - 13514

11	1380	X	907	-0-	-473	-0-	907	2			N	-0-					189
12	2826	X	2826	-0-	-0-	-0-	2826	2			N	-0-					189
01	2542	X	932	-0-	-1610	-0-	932	2			N	-0-					189
02	2912	X	2912	-0-	-0-	-0-	2912	2			N	-0-					189
*03	2196	X	2196	-0-	-0-	-0-	2196	2			N	-0-					189
04	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					189

JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF. 12885 - 12924

11	2809	X	2809	-0-	-0-	-0-	2801	3	8	9	N	7					398
12	2734	X	2734	-0-	-0-	-0-	2712	3	22	9	N	20					418
01	4195	X	4195	-0-	-0-	-0-	4160	3	35	9	N	32					450
02	1149	X	1149	-0-	-0-	-0-	1140	3	9	9	N	8					458
03	2119	N	2119	-0-	-0-	-0-	1329	3	790	9	N	718					1176
*04	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					1176

MOMENTUM ENERGY CORPORATION 574315
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF. 13000 - 13439

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION 216748
J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	1527	-0-	-3423	-0-	1527	2			N	-0-					164
12	4660	X	4660	-0-	-0-	-0-	4660	2			N	-0-					164
01	4402	X	3672	-0-	-730	-0-	3672	2			N	-0-					164
02	3864	X	2621	-0-	-1243	-0-	2621	2			N	-0-					164
03	5530	X	5530	-0-	-0-	-0-	5530	2			N	-0-					164
04	4500	X	4431	-0-	-69	-0-	4431	2			N	-0-					164

R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5072	X	5072	-0-	-0-	-0-	5072	2			N	-0-					173
12	5473	X	5473	-0-	-0-	-0-	5472	2	1	9	N	1	133	1			41
01	5393	X	5393	-0-	-0-	-0-	5392	2	1	9	N	1					42
02	4480	X	2209	-0-	-2271	-0-	2209	2			N	-0-					42
03	5993	X	5993	-0-	-0-	-0-	5989	2	4	9	N	4					46
*04	5339	X	5339	-0-	-0-	-0-	5339	2			N	-0-					46

J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3935	X	3935	-0-	-0-	-0-	3935	2			N	-0-					64
12	2941	X	2941	-0-	-0-	-0-	2941	2			N	-0-					64
01	2915	X	2915	-0-	-0-	-0-	2915	2			N	-0-					64
02	2595	X	2595	-0-	-0-	-0-	2595	2			N	-0-					64
03	465	X	382	-0-	-83	-0-	382	2			N	-0-					64
*04	1175	X	1175	-0-	-0-	-0-	1175	2			N	-0-					64

R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5044	X	5044	-0-	-0-	-0-	5044	2			N	-0-					190
12	5177	X	3916	-0-	-1261	-0-	3916	2			N	-0-	52	1			138
01	5177	X	4217	-0-	-960	-0-	4217	2			N	-0-					138
02	4704	X	1590	-0-	-3114	-0-	1590	2			N	-0-					138
03	5208	X	5072	-0-	-136	-0-	5072	2			N	-0-					138
04	5040	X	3711	-0-	-1329	-0-	3711	2			N	-0-					138

ENSIGN OPERATING LLC 253102
ESTELLE ROLF GAS UNIT NO 2 WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2517	X	2517	-0-	-0-	-0-	602	1	1915	2	Y	-0-					112
12	2909	X	2909	-0-	-0-	-0-	394	1	2515	2	Y	-0-					112
01	2914	X	2859	-0-	-55	-0-	348	1	2511	2	Y	-0-					112
02	2773	X	2773	-0-	-0-	-0-	236	1	2537	2	Y	-0-					112
*03	3083	X	3083	-0-	-0-	-0-	451	1	2632	2	Y	-0-					112
04	2820	X	NO RPT	-0-	-2820	-0-					Y	NO RPT					112

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENSIGN OPERATING LLC //CONT.// 253102
ESTELLE ROLF GAS UNIT NO. 2 WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	1640	-0-	-1960	-0-	392	1	1248	2	Y	-0-					112
12	4352	X	4352	-0-	-0-	-0-	590	1	3762	2	Y	-0-					112
01	4379	X	4379	-0-	-0-	-0-	533	1	3846	2	Y	-0-					112
02	4396	X	4396	-0-	-0-	-0-	375	1	4021	2	Y	-0-					112
*03	4435	X	4435	-0-	-0-	-0-	649	1	3786	2	Y	-0-					112
04	4230	X	NO RPT	-0-	-4230	-0-					Y	NO RPT					112

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
CWR MANAGEMENT LLC 195786
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 01/17/2003 TOTAL DEPTH 16300 PERF. 2906 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROEX ENERGY MANAGEMENT, L.L.C. 681057
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
12	35	R	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	35	R	35	-0-	-0-	-0-	35	2			N	-0-					-0-
02	106		67	-0-	-39	-0-	67	2			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2188	N	2188	-0-	-0-	-0-	286	1	1882	3	Y	18	31	1			29
							20	9									
12	3100	X	2765	-0-	-335	-0-	360	1	2391	3	Y	13	23	1			19
							14	9									
01	3100	X	2732	-0-	-368	-0-	383	1	2335	3	Y	13	19	1			13
							14	9									
02	2996	X	628	-0-	-2368	-0-	41	1	583	3	Y	4					17
							4	9									
*03	2821	X	2108	-0-	-713	-0-	131	1	1970	3	Y	6	19	1			4
							7	9									
04	2670	X	2422	-0-	-248	-0-	122	1	1884	3	Y	378	275	1			107
							416	9									

RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	681	N	681	-0-	-0-	-0-	87	1	573	3	Y	19	41	1			38
							21	9									
12	337	N	337	-0-	-0-	-0-	42	1	281	3	Y	13	28	1			23
							14	9									
01	310	N	149	-0-	-161	-0-	19	1	115	3	Y	14	22	1			15
							15	9									
02	2800	N	6019	-0-	3219	3219	397	1	5583	3	Y	35					50
							39	9									
*03	3100	N	159	-0-	-2941	278	7	1	105	3	Y	43	85	1			8
							47	9									
*04	418	N	140	-0-	-278	-0-	7	1	109	3	Y	22	16	1			14
							24	9									

KERR (LULING) //CONT.// 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	X	-0-	-0-	-1170	-0-					Y	-0-	30	1			28
12	124	X	-0-	-0-	-124	-0-					Y	-0-	15	1			13
01	62	X	26	-0-	-36	-0-	3	1	19	3	Y	4	10	1			7
							4	9									
02	T. A.		8	-0-	8	8	1	1	7	3	Y	-0-					7
*03	T. A.		11	-0-	11	19	1	1	9	3	Y	1	5	1			3
							1	9									
04	T. A.		13	-0-	13	32	1	1	12	3	Y	-0-					3

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2528	-0-	-1162	-0-	320	1	2101	3	Y	97	50	1			47
							107	9									
12	3813	X	2271	-0-	-1542	-0-	283	1	1878	3	Y	100	80	1			67
							110	9									
01	3100	X	2469	-0-	-631	-0-	332	1	2023	3	Y	104	102	1			69
							114	9									
02	2548	X	431	-0-	-2117	-0-	28	1	401	3	Y	2					71
							2	9									
*03	2759	X	21	-0-	-2738	-0-	1	1	17	3	Y	3	61	1			13
							3	9									
04	2400	N	11	-0-	-2389	-0-	1	1	10	3	Y	-0-					13

RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (REKLAW) //CONT.// 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
*03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 03/17/2020 TOTAL DEPTH 12750 PERF. 4035 - 4760

11	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FINALY RESOURCES LLC 268323
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KITTY BURNS (QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	690	S	286	-0-	-404	-0-	5	1	281	2	N	-0-			190
12	620	S	-0-	-0-	-620	-0-					N	-0-			190
01	403	S	-0-	-0-	-403	-0-					N	-0-			190
02	280	S	-0-	-0-	-280	-0-					N	-0-			190
03	0	S	-0-	-0-	-0-	-0-					N	-0-			190
04	0	S	-0-	-0-	-0-	-0-					N	-0-			190

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-			-0-

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

11	14B2 EXT	-0-	-0-	-0-		275241					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		275241					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		275241					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		275241					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		275241					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		275241					N	-0-			-0-

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEXRON OPERATING, LLC 850872
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

11	14B2 EXT	-0-	-0-	-0-	B	9875					N	-0-			65
12	14B2 EXT	-0-	-0-	-0-	B	9875					N	-0-			65
01	14B2 EXT	-0-	-0-	-0-	B	9875					N	-0-			65
02	14B DENY	-0-	-0-	-0-	B	9875					N	-0-			65
03	14B2 EXT	-0-	-0-	-0-	B	9875					N	-0-			65
04	14B2 EXT	-0-	-0-	-0-	B	9875					N	-0-			65

M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			80
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			80
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			80
02	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-			80
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			80
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			80

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 289536 COMPL. DATE 01/07/2020 TOTAL DEPTH 11950 PERF.10800 - 10820

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KOENIG, NORTH (10,800) //CONT.// 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	438	N	438	-0-	-0-	-0-	23	1	378	2	N	34					152
							37	9									
12	496	N	415	-0-	-81	-0-	21	1	352	2	N	38	171	1			19
							42	9									
01	486	N	486	-0-	-0-	-0-	24	1	407	2	N	50					69
							55	9									
02	420	N	308	-0-	-112	-0-	17	1	287	2	N	4					73
							4	9									
03	416	N	416	-0-	-0-	-0-	20	1	335	2	N	55					128
							61	9									
04	480	N	234	-0-	-246	-0-	8	1	136	2	N	82	179	1			31
							90	9									

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
12	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
01	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
02	10	N	9	-0-	-1 B	-0-	9	2			N	-0-					-0-
03	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-

MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4621	-0-	-389 B	-0-	450	1	4101	2	N	64					159
							70	9									
12	5084	X	4950	-0-	-134 B	-0-	630	1	4264	2	N	51	177	1			33
							56	9									
01	5084	X	4289	-0-	-795 B	-0-	420	1	3815	2	N	49					82
							54	9									
02	4480	X	3108	-0-	-1372 B	-0-	285	1	2776	2	N	43					125
							47	9									
03	4960	X	4585	-0-	-375 B	-0-	450	1	4072	2	N	57					182
							63	9									
04	4800	X	4255	-0-	-545 B	-0-	390	1	3815	2	N	45					227
							50	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					180
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					180
01	62	N	25	-0-	-37 B	-0-	25	2			N	-0-					180
02	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					180
*03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					180
*04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					180

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 04/04/2018 TOTAL DEPTH 7000 PERF. 4700 - 4866

11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4750) 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

11	4617	X	4617	-0-	-0-	-0-	3982	1	635	2	N	-0-					-0-
12	4994	X	4994	-0-	-0-	-0-	4699	1	295	2	N	-0-					-0-
01	3677	X	3677	-0-	-0-	-0-	3476	1	201	2	N	-0-					-0-
02	4594	X	4594	-0-	-0-	-0-	4119	1	475	2	N	-0-					-0-
03	5669	X	5669	-0-	-0-	-0-	5650	1	19	2	N	-0-					-0-
*04	5528	X	5528	-0-	-0-	-0-	5397	1	131	2	N	-0-					-0-

REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

11	4863	X	4863	-0-	-0-	-0-	4096	1	665	2	Y	93					177
							102	9									
12	5571	X	5571	-0-	-0-	-0-	5148	1	333	2	Y	82	82	1			177
							90	9									
01	3844	X	-0-	-0-	-3844	-0-					Y	-0-					177
02	3472	X	2686	-0-	-786	-0-	2612	1	38	2	Y	33	35	1			175
							36	9									
03	3844	X	2379	-0-	-1465	-0-	2328	1	15	2	Y	33					208
							36	9									
04	5400	X	4634	-0-	-766	-0-	4387	1	160	2	Y	79	125	1			162
							87	9									

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KUESTER (WILCOX 8070) 50364 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FINLEY RESOURCES, INC. 268602
SPUR T GAS UNIT WELL #: 2 RRCID -> 253882 COMPL. DATE 08/27/2009 TOTAL DEPTH 8900 PERF. 8374 - 8377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405 N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
12	377 N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
01	141 N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
02	DLQ G-10	103	-0-	103	103	103	2			Y	-0-					-0-
03	DLQ G-10	190	-0-	190	293	190	2			Y	-0-					-0-
04	DLQ G-10	168	-0-	168	461	168	2			Y	-0-					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
02	196	N	120	-0-	-76	-0-	120	2			N	-0-					-0-
*03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 27 RRCID -> 151666 COMPL. DATE 09/22/1994 TOTAL DEPTH 6351 PERF. 3912 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		136	-0-	136	136	136	1			N	-0-					-0-
01	292	X	156	-0-	-136	-0-	156	1			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

11	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
12	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
02	308	N	257	-0-	-51	-0-	257	2			N	-0-					-0-
*03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
*04	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-

LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

11	0	N	NO RPT	-0-	-0-	303					N	NO RPT					-0-
12	422	N	119	-0-	-303	-0-	119	1			N	-0-					-0-
01	210	X	210	-0-	-0-	-0-	210	1			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	2					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	1					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					52
12	62	N	-0-	-0-	-62	-0-					Y	-0-					52
01	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					52
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					52
*03	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					52
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					52

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					8
12	62	N	-0-	-0-	-62	-0-					Y	-0-					8
01	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					8
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
*03	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					8
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					8

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					8

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					52
12	62	N	-0-	-0-	-62	-0-					Y	-0-					52
01	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					52
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					52
*03	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					52
04	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					52

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

11	DLQ G-10	450	-0-	450	1780	450	5			Y	-0-					-0-
12	DLQ G-10	465	-0-	465	2245	465	5			Y	-0-					-0-
01	DLQ G-10	460	-0-	460	2705	460	5			Y	-0-					-0-
02	DLQ G-10	430	-0-	430	3135	430	5			Y	-0-					-0-
03	3600 X	465	-0-	-3135	-0-	465	5			Y	-0-					-0-
*04	450 X	450	-0-	-0-	-0-	450	5			Y	-0-					-0-

LA WARD, NORTH (5700) 51109 576 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
HACKBARTH-BURES WELL #: 1 RRCID -> 284591 COMPL. DATE 04/13/2018 TOTAL DEPTH 5400 PERF. 5688 - 5691

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JURA ENERGY OPERATING LLC 448223
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NORTH (6300) 51109 756 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
HACKBARTH WELL #: 1 RRCID -> 284661 COMPL. DATE 05/18/2018 TOTAL DEPTH 7500 PERF. 6226 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
OBLAEN RESOURCES LLC 617546
STAFFORD WELL #: 3 RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 5550 PERF. 6554 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					233
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					233
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					233
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					233
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					233
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					233

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
OKY INVESTMENTS, INC. 621092
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					37
12	0	#	-0-	-0-	-0-	-0-					N	-0-					37
01	0	#	-0-	-0-	-0-	-0-					N	-0-					37
02	0	#	-0-	-0-	-0-	-0-					N	-0-					37
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 09/15/2005 TOTAL DEPTH 4650 PERF. 3900 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 282709 COMPL. DATE 05/31/2017 TOTAL DEPTH 4650 PERF. 4073 - 4080

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D126 RRCID -> 289495 COMPL. DATE 05/18/2016 TOTAL DEPTH 6110 PERF. 4147 - 4157

11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 284625 COMPL. DATE 08/07/2017 TOTAL DEPTH 6100 PERF. 2430 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (E-275) 51512 050 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 40 RRCID -> 288405 COMPL. DATE 06/29/2019 TOTAL DEPTH 5800 PERF. 2774 - 2814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-264) 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 282376 COMPL. DATE 03/29/2017 TOTAL DEPTH 7801 PERF. 2662 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D179 RRCID -> 283523 COMPL. DATE 09/13/2017 TOTAL DEPTH 4650 PERF. 2673 - 2678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D114 RRCID -> 288182 COMPL. DATE 06/22/2017 TOTAL DEPTH 8040 PERF. 2678 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	55					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	55					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	55					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	55					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	55					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	55					N	-0-					-0-

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-259) //CONT.// 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 282206 COMPL. DATE 03/27/2017 TOTAL DEPTH 4644 PERF. 2582 - 2588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 284280 COMPL. DATE 08/18/2017 TOTAL DEPTH 5980 PERF. 2564 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	730	N	730	-0-	-0-	-0-	177 25	1 3	528	2	Y	-0-					-0-
12	697	N	697	-0-	-0-	-0-	201 31	1 3	465	2	Y	-0-					-0-
01	775	N	568	-0-	-207	-0-	238	1	330	2	Y	-0-					-0-
*02	672	N	372	-0-	-300	-0-	82	1	290	2	Y	-0-					-0-
*03	682	N	604	-0-	-78	-0-	276	1	328	2	Y	-0-					-0-
04	540	N	466	-0-	-74	-0-	227	1	239	2	Y	-0-					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 261265 COMPL. DATE 06/17/2011 TOTAL DEPTH 4600 PERF. 2759 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

LAKE PASTURE (E-282) //CONT.// 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 03/05/2019 TOTAL DEPTH 5762 PERF. 3790 - 3854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-545) //CONT.// 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS 559) 51512 525 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D 21 RRCID -> 281753 COMPL. DATE 07/27/2017 TOTAL DEPTH 6200 PERF. 5643 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	4775	-0-	-1075	-0-	1157	1	3451	2	Y	-0-					-0-
							167	3									
12	6045	X	4539	-0-	-1506	-0-	1312	1	3029	2	Y	-0-					-0-
							198	3									
01	6045	X	4365	-0-	-1680	-0-	1831	1	2534	2	Y	-0-					-0-
02	5068	X	2872	-0-	-2196	-0-	635	1	2237	2	Y	-0-					-0-
03	5177	X	4511	-0-	-666	-0-	2061	1	2450	2	Y	-0-					-0-
*04	4934	X	4934	-0-	-0-	-0-	2405	1	2529	2	Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D136 RRCID -> 161854 COMPL. DATE 12/13/1996 TOTAL DEPTH 4665 PERF. 4382 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	5757	-0-	-2223	-0-	1396 201	1 3	4160	2	Y	-0-					-0-
12	8246	X	5670	-0-	-2576	-0-	1639 247	1 3	3784	2	Y	-0-					-0-
01	8246	X	5108	-0-	-3138	-0-	2143	1	2965	2	Y	-0-					-0-
*02	7168	X	2982	-0-	-4186	-0-	659	1	2323	2	Y	-0-					-0-
*03	6758	X	5779	-0-	-979	-0-	2640	1	3139	2	Y	-0-					-0-
*04	6285	X	6285	-0-	-0-	-0-	3064	1	3221	2	Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4650 PERF. 4368 - 4399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 10/12/2020 TOTAL DEPTH 5600 PERF. 4386 - 4401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15302	X	15302	-0-	-0-	-0-	3710 533	1 3	11059	2	Y	-0-					-0-
12	14163	X	14163	-0-	-0-	-0-	4094 616	1 3	9453	2	Y	-0-					-0-
01	11346	X	4189	-0-	-7157	-0-	1757	1	2432	2	Y	-0-					-0-
*02	14280	X	4489	-0-	-9791	-0-	993	1	3496	2	Y	-0-					-0-
*03	15810	X	-0-	-0-	-15810	-0-					Y	-0-					-0-
04	15300	X	252	-0-	-15048	-0-	123	1	129	2	Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D197 RRCID -> 282317 COMPL. DATE 06/09/2011 TOTAL DEPTH 4650 PERF. 4442 - 4448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D118 RRCID -> 282318 COMPL. DATE 05/12/2017 TOTAL DEPTH 4655 PERF. 4371 - 4378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 12/17/2000 TOTAL DEPTH 6100 PERF. 4508 - 4514

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 58 RRCID -> 187120 COMPL. DATE 12/13/2001 TOTAL DEPTH 4625 PERF. 4382 - 4410

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 32 RRCID -> 198753 COMPL. DATE 08/07/2003 TOTAL DEPTH 5900 PERF. 4403 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 15 RRCID -> 220087 COMPL. DATE 02/10/2006 TOTAL DEPTH 4650 PERF. 4400 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR, DENNIS ET AL -L- WELL #: L 56 RRCID -> 221948 COMPL. DATE 10/09/2006 TOTAL DEPTH 4650 PERF. 4392 - 4419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	-0-	-0-	-2100	-0-					N	-0-					-0-
12	2170	N	-0-	-0-	-2170	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 03/08/2021

T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 38 RRCID -> 225270 COMPL. DATE 01/22/2007 TOTAL DEPTH 5820 PERF. 4378 - 4412

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 59 RRCID -> 225472 COMPL. DATE 02/06/2007 TOTAL DEPTH 4610 PERF. 4392 - 4424

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 02/10/2021

T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 225512 COMPL. DATE 02/14/2007 TOTAL DEPTH 4600 PERF. 4375 - 4402

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110D RRCID -> 285050 COMPL. DATE 02/19/2018 TOTAL DEPTH 5695 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 87 RRCID -> 282921 COMPL. DATE 05/25/2017 TOTAL DEPTH 5860 PERF. 4954 - 4958

11	2790	X	1172	-0-	-1618	B	-0-	285	1	846	2	Y	-0-						-0-
								41	3										
12	2883	X	216	-0-	-2667	B	-0-	62	1	144	2	Y	-0-						-0-
								10	3										
01	2883	X	2317	-0-	-566	B	-0-	972	1	1345	2	Y	-0-						-0-
*02	1092	N	824	-0-	-268	B	-0-	182	1	642	2	Y	-0-						-0-
*03	1972	N	1972	-0-	-0-	B	-0-	901	1	1071	2	Y	-0-						-0-
04	2250	N	1374	-0-	-876	B	-0-	670	1	704	2	Y	-0-						-0-

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 12 RRCID -> 282956 COMPL. DATE 05/30/2017 TOTAL DEPTH 5760 PERF. 2023 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	261	-0-	-39	-0-	63 9	1 3	189	2	Y	-0-					-0-
12	341	N	269	-0-	-72	-0-	78 12	1 3	179	2	Y	-0-					-0-
01	310	N	231	-0-	-79	-0-	97	1	134	2	Y	-0-					-0-
*02	252	N	148	-0-	-104	-0-	33	1	115	2	Y	-0-					-0-
*03	279	N	217	-0-	-62	-0-	99	1	118	2	Y	-0-					-0-
04	210	N	143	-0-	-67	-0-	70	1	73	2	Y	-0-					-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (L-206) 51512 936 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 282390 COMPL. DATE 05/25/2017 TOTAL DEPTH 4655 PERF. 2092 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 9 RRCID -> 282893 COMPL. DATE 05/16/2017 TOTAL DEPTH 5763 PERF. 2094 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-

LAKE PASTURE (M-295) //CONT.// 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D111 RRCID -> 287568 COMPL. DATE 08/01/2019 TOTAL DEPTH 4632 PERF. 3025 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

11	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 08/27/2013 TOTAL DEPTH 6163 PERF. 3368 - 3473

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D117 RRCID -> 244759 COMPL. DATE 01/05/2009 TOTAL DEPTH 4661 PERF. 3306 - 3312

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D146 RRCID -> 288183 COMPL. DATE 08/02/2017 TOTAL DEPTH 4650 PERF. 3308 - 3314

11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-8981					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-8981					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-8981					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-8981					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-8981					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-8981					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

LAKE PASTURE (M-358) //CONT.// 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107D RRCID -> 235864 COMPL. DATE 04/16/2008 TOTAL DEPTH 6100 PERF. 3608 - 3614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

11	3990	X	2825	-0-	-1165	-0-	685	1	2041	2	Y	-0-					-0-
							99	3									
12	4464	X	860	-0-	-3604	-0-	249	1	574	2	Y	-0-					-0-
							37	3									
01	4464	X	172	-0-	-4292	-0-	72	1	100	2	Y	-0-					-0-
*02	4032	X	-0-	-0-	-4032	-0-					Y	-0-					-0-
*03	3596	X	-0-	-0-	-3596	-0-					Y	-0-					-0-
04	2820	X	-0-	-0-	-2820	-0-					Y	-0-					-0-

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

11	23845	X	23845	-0-	-0-	B	-0-	92	1	23656	2	N	88				107
								97	9								
12	22010	X	18535	-0-	-3475	B	-0-	71	1	18355	2	N	99	175	1		31
								109	9								
01	23941	X	23941	-0-	-0-	B	-0-	92	1	23771	2	N	71				102
								78	9								
02	22260	X	14974	-0-	-7286	B	-0-	58	1	14846	2	N	64				166
								70	9								
03	24645	X	24559	-0-	-86	B	-0-	94	1	24353	2	N	102	185	1		83
								112	9								
*04	25201	X	25201	-0-	-0-	B	-0-	97	1	25015	2	N	81				164
								89	9								

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	#	932	-0-	-1438	B	-47464	932	2			N	-0-					-0-
12	2356	#	743	-0-	-1613	B	-49077	743	2			N	-0-					-0-
01	2356	#	811	-0-	-1545	B	-50622	811	2			N	-0-					-0-
02	1148	#	1073	-0-	-75	B	-50697	1073	2			N	-0-					-0-
03	1147	#	1057	-0-	-90	B	-50787	75	1	982	3	N	-0-					-0-
04	930	#	NO RPT	-0-	-930	B	-51717					N	NO RPT					-0-

RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	B	-33017					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-33017					N	-0-					-0-
01	93	N	-0-	-0-	-93	B	-33017					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-33017					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-33017					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-33017					N	NO RPT					-0-

LAVACA RIVER (1700) //CONT.// 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC //CONT.// 712947
JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-20618					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-20618					N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-20618					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-20618					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-20618					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-20618					N	NO RPT					-0-

RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	#	4259	-0-	629	B	-12899	4259	2			N	-0-					-0-
12	4030		3983	-0-	-47	B	-12946	3983	2			N	-0-					-0-
01	4030		4506	-0-	476	B	-12470	4506	2			N	-0-					-0-
02	3640		3601	-0-	-39	B	-12509	3601	2			N	-0-					-0-
03	4030		4226	-0-	196	B	-12313	96	1	4130	3	N	-0-					-0-
04	3900		NO RPT	-0-	-3900	B	-16213					N	NO RPT					-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					54
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					54
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					54
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					54
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					54

J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3385	X	3385	-0-	-0-		-0-	3348	2	37	9	N	34					119
12	3809	X	3809	-0-	-0-		-0-	3779	2	30	9	N	27					146
01	3265	X	3265	-0-	-0-		-0-	3248	2	17	9	N	15					161
02	2671	X	2671	-0-	-0-		-0-	2650	2	21	9	N	19					180
03	3992	X	3992	-0-	-0-		-0-	3971	2	21	9	N	19	174	1			25
*04	3103	X	3103	-0-	-0-		-0-	3103	2			N	-0-					25

NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					49
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					49
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					49
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					49
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					49
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					49

SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44

NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LIMES (WILCOX 7900) 53590 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 232116 COMPL. DATE 07/31/2007 TOTAL DEPTH 11035 PERF. 7580 - 7587

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 12/23/2019 - P/A 12/23/19

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

11	3000	N	3499	-0-	499	499	3460	2	39	9	N	35	138	1			28
12	3528	X	3029	-0-	-499	-0-	2984	2	45	9	N	41					69
01	3244	X	3244	-0-	-0-	-0-	3205	2	39	9	N	35					104
02	2214	X	2214	-0-	-0-	-0-	2186	2	28	9	N	25					129
03	4067	X	4067	-0-	-0-	-0-	4037	2	30	9	N	27	113	1			43
*04	3333	X	3333	-0-	-0-	-0-	3316	2	17	9	N	15					58

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3900	-0-	-0-	-0-	3855	2	45	9	Y	41					112
12	6249	X	6249	-0-	-0-	-0-	6125	2	124	9	Y	113	127	1			98
01	2697	X	793	-0-	-1904	-0-	789	2	4	9	Y	4					102
02	3640	X	600	-0-	-3040	-0-	589	2	11	9	Y	10					112
03	6262	X	4323	-0-	-1939	-0-	4240	2	83	9	Y	75	98	1			89
04	6060	X	175	-0-	-5885	-0-	161	2	14	9	Y	13					102

BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	790	N	790	-0-	-0-	-0-	768	2	22	9	N	20	179	1			76
12	1075	N	1075	-0-	-0-	-0-	1041	2	34	9	N	31					107
01	851	N	851	-0-	-0-	-0-	810	2	41	9	N	37					144
02	588	N	424	-0-	-164	-0-	401	2	23	9	N	21					165
03	732	N	732	-0-	-0-	-0-	715	2	17	9	N	15	160	1			20
*04	887	N	887	-0-	-0-	-0-	868	2	19	9	N	17					37

LIMES, S. (WILCOX 10750) 53592 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HOUDMANN WELL #: 1 RRCID -> 115247 COMPL. DATE 02/08/1985 TOTAL DEPTH 10980 PERF.10800 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 08/20/2020 - P/A 08/20/20

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC //CONT.// 077031
ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINT INTERESTS, LLC 273932
BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNITED TEXAS OIL LLC 877689
WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9833	X	9833	-0-	-0-	-0-	9833	2			N	-0-					-0-
12	8835	X	-0-	-0-	-8835	-0-					N	-0-					-0-
01	10910	X	10910	-0-	-0-	-0-	2594	1	8316	2	N	-0-					-0-
02	7980	X	5716	-0-	-2264	-0-	5716	2			N	-0-					-0-
*03	10211	X	10211	-0-	-0-	-0-	10211	2			N	-0-					-0-
*04	10412	X	10412	-0-	-0-	-0-	10412	2			N	-0-					-0-

DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689

WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2800	N	5730	-0-	2930	2930	5730	2			N	-0-					-0-
*03	2930	N	-0-	-0-	-2930	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6107	X	-0-	-0-	-6107	-0-					N	-0-					-0-
01	6107	X	-0-	-0-	-6107	-0-					N	-0-					-0-
02	5516	X	4048	-0-	-1468	-0-	4048	2			N	-0-					-0-
*03	15538	X	15538	-0-	-0-	-0-	247	1	15291	2	N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE JOHN (2900) 54008 450 NON-ASSOCIATED ONE WELL CNTY: BEE
GULF SANDS OIL CO. 338530
WINSAUER, ALBERT WELL #: 1 RRCID -> 094553 COMPL. DATE 05/19/1981 TOTAL DEPTH 4809 PERF. 2944 - 2950

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
J POSEY OPERATING LLC 427904
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK LAKE (CONSOLIDATED) 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH WELL #: 19 RRCID -> 206514 COMPL. DATE 09/22/2004 TOTAL DEPTH 5258 PERF. 4704 - 4710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

RIVER RANCH WELL #: 16 RRCID -> 206515 COMPL. DATE 09/01/2004 TOTAL DEPTH 5300 PERF. 4680 - 4978

11	P&A COND		-0-	-0-	-0-	-0-			N	-0-			70
12	P&A COND		-0-	-0-	-0-	-0-			N	-0-			70
01	P&A COND		-0-	-0-	-0-	-0-			N	-0-			70
02	P&A COND		-0-	-0-	-0-	-0-			N	-0-			70
03	P&A COND		-0-	-0-	-0-	-0-			N	-0-			70
04	P&A COND		-0-	-0-	-0-	-0-			N	-0-			70

PLUGGED AND ABANDONED_____ 03/25/2021

RIVER RANCH WELL #: 23 RRCID -> 206520 COMPL. DATE 09/24/2004 TOTAL DEPTH 5215 PERF. 4680 - 4684

11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE N/A TOTAL DEPTH 8595 PERF. 5450 - 5490

11	0	K	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	K	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	K	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	K	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	K	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	K	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

11	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					20
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					20
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					20
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					20
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					20
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER, CLAUDIE WELL #: 3 RRCID -> 059694 COMPL. DATE 09/10/1974 TOTAL DEPTH 9608 PERF. 7550 - 7560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-

HYNES - SPILLER WELL #: 4 RRCID -> 161262 COMPL. DATE 05/05/1996 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, UPPER) 54686 666 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER GAS UNIT WELL #: 1R RRCID -> 166235 COMPL. DATE 09/18/1997 TOTAL DEPTH 7560 PERF. 7280 - 7286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (2600) 56638 304 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EAGLEFORD OPERATING, INC. 238468
BERGER WELL #: 1 RRCID -> 099940 COMPL. DATE 06/08/1982 TOTAL DEPTH N/A PERF. 2605 - 2610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (3300) 56638 684 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNOCO 878420
HOFF, LOUIS WELL #: 7 RRCID -> 002879 COMPL. DATE 01/05/1958 TOTAL DEPTH 3286 PERF. 3268 - 3272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGNOLIA BEACH (8700) 56710 900 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ATLAS OPERATING LLC 036587
CURTIS FOESTER WELL #: 2 RRCID -> 250710 COMPL. DATE 07/09/2009 TOTAL DEPTH 9750 PERF. 9626 - 9657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39

MAG. BEACH-KELLERS BAY (FOESTER) 56725 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY STATE GAS UNIT WELL #: RRCID -> 047888 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					6
12	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					6
01	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					6
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					6
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					6
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 08/16/2016

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10794 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	74	-0-	-76	-0-	3 25	1 9	46	2	N	23					147
12	186	N	186	-0-	-0-	-0-	4 132	1 9	50	2	N	120					267
01	62	N	48	-0-	-14	-0-	4	1	44	2	N	-0-	180	1			87
02	47	N	47	-0-	-0-	-0-	4 2	1 9	41	2	N	2					89
03	186	N	49	-0-	-137	-0-	4	1	45	2	N	-0-					89
04	60	N	53	-0-	-7	-0-	3 6	1 9	44	2	N	5					99

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940		3095	-0-	155	155	193 127	1 9	2775	2	N	115					261
12	3395		3139	-0-	-256	-0-	199 131	1 9	2809	2	N	119	191	1			189
01	3038		2967	-0-	-71	-0-	216 149	1 9	2602	2	N	135	185	1			139
02	3204		2974	-0-	-230	-0-	274 110	1 9	2590	2	N	100					239
03	3286		3162	-0-	-124	-0-	231 134	1 9	2797	2	N	122	179	1			182
04	2940		2921	-0-	-19	-0-	183 116	1 9	2622	2	N	105	191	1			96

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9210		6301	-0-	-2909	-0-	404 83	1 9	5814	2	N	75					235
12	9517		6427	-0-	-3090	-0-	418 96	1 9	5913	2	N	87	190	1			132
01	9517		5305	-0-	-4212	-0-	400 80	1 9	4825	2	N	73					205
02	7784	#	2988	-0-	-4796	-0-	282 35	1 9	2671	2	N	32					237
03	7781	#	5117	-0-	-2664	-0-	385 72	1 9	4660	2	N	65	179	1			123
*04	6426	R	6426	-0-	-0-	-0-	414 99	1 9	5913	2	N	90					213

TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT WELL #: 2 A RRCID -> 213134 COMPL. DATE 09/20/2005 TOTAL DEPTH 3164 PERF. 2097 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BUFFCO PRODUCTION INC. 106406
RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					125
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					125
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					125
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					125
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					125
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125

ETOCO, L.P. 255133
HEARD WELL #: 1 RRCID -> 209545 COMPL. DATE 01/28/2005 TOTAL DEPTH 11304 PERF.10310 - 10957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/04/2021

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ETOCO, L.P. //CONT.// 255133
HEARD UNIT WELL #: 2 RRCID -> 214303 COMPL. DATE 06/01/2005 TOTAL DEPTH 12037 PERF.10383 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

WHIPP WELL #: 1 RRCID -> 216661 COMPL. DATE 09/10/2005 TOTAL DEPTH 12016 PERF.10250 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					172

HEARD UNIT WELL #: 3R RRCID -> 220593 COMPL. DATE 10/31/2006 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	0	A NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/04/2021

NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	-0-	-0-	-4230	-0-					N	-0-					92
12	1767	X	-0-	-0-	-1767	-0-					N	-0-	92	1			-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					31
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					31

BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					96
12	0	N	-0-	-0-	-0-	-0-					N	-0-					96
01	0	N	-0-	-0-	-0-	-0-					N	-0-					96
02	0	N	-0-	-0-	-0-	-0-					N	-0-					96
03	0	N	-0-	-0-	-0-	-0-					N	-0-					96
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1745	N	1745	-0-	-0-	-0-	155	1	1554	2	N	33					170
							36	9									
12	1550	N	1522	-0-	-28	-0-	2	1	1496	2	N	22					192
							24	9									
01	1643	N	1554	-0-	-89	-0-	138	1	1407	2	N	8					200
							9	9									
02	1484	N	1074	-0-	-410	-0-	105	1	966	2	N	3					203
							3	9									
03	1519	N	-0-	-0-	-1519	-0-					N	-0-					203
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					203

PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28

REMORA OPERATING, LLC 701613
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1943	-0-	-7	-0-	330	1	1538	2	N	68	177	1			81
							75	9									
12	2089	N	2089	-0-	-0-	-0-	559	1	1425	2	N	95					176
							105	9									
01	1996	N	1996	-0-	-0-	-0-	492	1	1419	2	N	77	96	1			157
							85	9									
02	1820	N	1460	-0-	-360	-0-	204	1	1182	2	N	67					224
							74	9									
03	2077	N	2029	-0-	-48	-0-	396	1	1537	2	N	87					311
							96	9									
04	1920	N	1856	-0-	-64	-0-	267	1	1508	2	N	74	183	1			202
							81	9									

ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1097	N	1097	-0-	-0-	-0-	207	1	860	2	N	27					61
							30	9									
12	1085	N	995	-0-	-90	-0-	168	1	803	2	N	22					83
							24	9									
01	1098	N	1098	-0-	-0-	-0-	175	1	891	2	N	29	90	1			22
							32	9									
02	1036	N	970	-0-	-66	-0-	122	1	820	2	N	25					47
							28	9									
03	992	N	936	-0-	-56	-0-	194	1	718	2	N	22					69
							24	9									
04	1050	N	1034	-0-	-16	-0-	148	1	884	2	N	2					71
							2	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	-0-	69	1	321	2	N	4					61
							4	9									
12	443	N	443	-0-	-0-	-0-	124	1	317	2	N	2					63
							2	9									
01	527	N	357	-0-	-170	-0-	92	1	265	2	N	-0-	18	1			45
02	364	N	208	-0-	-156	-0-	30	1	176	2	N	2					47
							2	9									
03	434	N	294	-0-	-140	-0-	60	1	234	2	N	-0-					47
04	360	N	291	-0-	-69	-0-	44	1	247	2	N	-0-					47

SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1233	X	1233	-0-	-0-	-0-	27	1	1183	3	Y	21	19	1			105
							23	9									
12	1186	X	1186	-0-	-0-	-0-	55	1	1108	3	Y	21	18	1			108
							23	9									
01	3038	X	1767	-0-	-1271	-0-	62	1	1674	3	Y	28	29	1			107
							31	9									
02	2744	X	1378	-0-	-1366	-0-	1301	3	77	9	Y	70	51	1			126
03	3038	X	1329	-0-	-1709	-0-	450	1	772	3	Y	97	175	1			48
							107	9									
04	1710	X	1304	-0-	-406	-0-	426	1	859	3	Y	17					65
							19	9									

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10140	X	9642	-0-	-498	-0-	210	1	9254	3	Y	162	146	1			592
							178	9									
12	9982	X	9224	-0-	-758	-0-	431	1	8613	3	Y	164	138	1			618
							180	9									
01	10292	X	8127	-0-	-2165	-0-	283	1	7704	3	Y	127	133	1			612
							140	9									
02	9296	X	2797	-0-	-6499	-0-	2641	3	156	9	Y	142	105	1			649
03	10292	X	-0-	-0-	-10292	-0-					Y	-0-					649
04	9630	X	18	-0-	-9612	-0-	6	1	12	3	Y	-0-					649

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	665	N	665	-0-	-0-	-0-	154	1	504	2	Y	6	23	1			45
							7	9									
12	668	N	668	-0-	-0-	-0-	193	1	469	2	Y	5					50
							6	9									
01	682	N	649	-0-	-33	-0-	145	1	498	2	Y	5					55
							6	9									
02	616	N	480	-0-	-136	-0-	86	1	390	2	Y	4					59
							4	9									
03	864	N	864	-0-	-0-	-0-	164	1	694	2	Y	5	26	1			38
							6	9									
*04	671	N	671	-0-	-0-	-0-	117	1	548	2	Y	5					43
							6	9									

RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	539	-0-	-331	-0-	105	1	423	3	Y	10					102
							11	9									
12	1068	N	1068	-0-	-0-	-0-	281	1	781	3	Y	5					107
							6	9									
01	1016	N	1016	-0-	-0-	-0-	195	1	803	3	Y	16	22	1			101
							18	9									
02	711	N	711	-0-	-0-	-0-	92	1	605	3	Y	13	18	1			96
							14	9									
03	1054	N	729	-0-	-325	-0-	71	1	646	3	Y	11					107
							12	9									
04	990	N	505	-0-	-485	-0-	38	1	458	3	Y	8	14	1			101
							9	9									

WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

11	240	N	171	-0-	-69	-0-	33	1	135	3	Y	3					28
							3	9									
12	411	N	411	-0-	-0-	-0-	108	1	301	3	Y	2					30
							2	9									
01	374	N	374	-0-	-0-	-0-	72	1	295	3	Y	6	8	1			28
							7	9									
02	203	N	203	-0-	-0-	-0-	26	1	173	3	Y	4	5	1			27
							4	9									
03	403	N	60	-0-	-343	-0-	6	1	53	3	Y	1					28
							1	9									
04	360	N	36	-0-	-324	-0-	3	1	32	3	Y	1	1	1			28
							1	9									

WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

11	7980	X	5083	-0-	-2897	-0-	989	1	3993	3	N	92					634
							101	9									
12	8246	X	8156	-0-	-90	-0-	2144	1	5970	3	N	38					672
							42	9									
01	7133	X	7133	-0-	-0-	-0-	1369	1	5641	3	N	112	155	1			629
							123	9									
02	6104	X	6056	-0-	-48	-0-	785	1	5153	3	N	107	157	1			579
							118	9									
03	8153	X	6648	-0-	-1505	-0-	644	1	5890	3	N	104					683
							114	9									
04	7890	X	5936	-0-	-1954	-0-	450	1	5387	3	N	90	167	1			606
							99	9									

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0-	-0-	66 2	1 9	361	2	Y	2	10	1			56
12	628	N	628	-0-	-0-	-0-	161 3	1 9	464	2	Y	3					59
01	608	N	608	-0-	-0-	-0-	155 3	1 9	450	2	Y	3					62
02	445	N	445	-0-	-0-	-0-	94 1	1 9	350	2	Y	1	15	1			48
03	620	N	574	-0-	-46	-0-	95 3	1 9	476	2	Y	3	16	1			35
04	600	N	560	-0-	-40	-0-	88 3	1 9	469	2	Y	3	16	1			22

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	144	-0-	-96	-0-	33 1	1 9	110	2	N	1	5	1			5
12	683	N	683	-0-	-0-	-0-	197 6	1 9	480	2	N	5					10
01	898	N	898	-0-	-0-	-0-	201 7	1 9	690	2	N	6					16
02	441	N	441	-0-	-0-	-0-	79 3	1 9	359	2	N	3					19
03	682	N	507	-0-	-175	-0-	96 3	1 9	408	2	N	3	15	1			7
04	870	N	805	-0-	-65	-0-	140 7	1 9	658	2	N	6					13

SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	820	N	820	-0-	-0-	-0-	18 15	1 9	787	3	N	14	12	1			139
12	905	N	905	-0-	-0-	-0-	42 18	1 9	845	3	N	16	14	1			141
01	1240	N	1043	-0-	-197	-0-	36 18	1 9	989	3	N	16	17	1			140
02	756	N	699	-0-	-57	-0-	660	3	39	9	N	35	26	1			149
03	1281	N	1281	-0-	-0-	-0-	434 103	1 9	744	3	N	94	168	1			75
04	1020	N	893	-0-	-127	-0-	292 12	1 9	589	3	N	11					86

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

11	118	N	118	-0-	-0-	-0-	18	1	98	2	Y	2	3	1			176
							2	9									
12	180	N	180	-0-	-0-	-0-	44	1	128	2	Y	7					183
							8	9									
01	102	N	102	-0-	-0-	-0-	18	1	52	2	Y	29	170	1			42
							32	9									
02	112	N	90	-0-	-22	-0-	19	1	71	2	Y	-0-	2	1			40
03	186	N	52	-0-	-134	-0-	9	1	43	2	Y	-0-	2	1			38
*04	154	N	154	-0-	-0-	-0-	24	1	129	2	Y	1	2	1			37
							1	9									

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

11	1140	N	1128	-0-	-12	-0-	160	1	869	2	Y	90	216	1			48
							99	9									
12	1116	N	1095	-0-	-21	-0-	279	1	805	2	Y	10					58
							11	9									
01	1178	N	1021	-0-	-157	-0-	260	1	754	2	Y	6					64
							7	9									
02	1036	N	435	-0-	-601	-0-	89	1	332	2	Y	13	24	1			53
							14	9									
03	1727	N	1727	-0-	-0-	-0-	281	1	1414	2	Y	29	24	1			58
							32	9									
*04	3000	N	3327	-0-	327	327	517	1	2751	2	Y	54	25	1			87
							59	9									

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

11	157	N	157	-0-	-0-	-0-	3	1	151	3	N	3	2	1			132
							3	9									
12	450	N	450	-0-	-0-	-0-	21	1	420	3	N	8	7	1			133
							9	9									
01	465	N	89	-0-	-376	-0-	3	1	85	3	N	1	1	1			133
							1	9									
02	140	N	73	-0-	-67	-0-	59	3	14	9	N	13	4	1			142
03	465	N	145	-0-	-320	-0-	49	1	84	3	N	11	23	1			130
							12	9									
04	90	N	-0-	-0-	-90	-0-					N	-0-					130

EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

11	595	N	595	-0-	-0-	-0-	87	1	474	2	Y	31	22	1			147
							34	9									
12	687	N	687	-0-	-0-	-0-	169	1	487	2	Y	28					175
							31	9									
01	861	N	861	-0-	-0-	-0-	214	1	618	2	Y	26					201
							29	9									
02	616	X	442	-0-	-174	-0-	89	1	333	2	Y	18	20	1			199
							20	9									
03	727	X	727	-0-	-0-	-0-	117	1	590	2	Y	18	21	1			196
							20	9									
*04	913	X	913	-0-	-0-	-0-	141	1	749	2	Y	21	22	1			195
							23	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

11	660	X	622	-0-	-38	-0-	95	1	516	2	Y	10	10	1			207
							11	9									
12	651	X	631	-0-	-20	-0-	159	1	461	2	Y	10					217
							11	9									
01	682	X	646	-0-	-36	-0-	159	1	459	2	Y	25	182	1			60
							28	9									
02	588	N	491	-0-	-97	-0-	101	1	378	2	Y	11	15	1			56
							12	9									
03	723	N	723	-0-	-0-	-0-	118	1	591	2	Y	13	16	1			53
							14	9									
04	630	N	476	-0-	-154	-0-	74	1	395	2	Y	6	16	1			43
							7	9									

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

11	509	N	509	-0-	-0-	-0-	78	1	428	2	Y	3	9	1			120
							3	9									
12	522	N	522	-0-	-0-	-0-	134	1	386	2	Y	2					122
							2	9									
01	512	N	512	-0-	-0-	-0-	131	1	379	2	Y	2					124
							2	9									
02	476	N	336	-0-	-140	-0-	71	1	264	2	Y	1	12	1			113
							1	9									
03	527	N	513	-0-	-14	-0-	85	1	426	2	Y	2	12	1			103
							2	9									
04	510	N	493	-0-	-17	-0-	78	1	412	2	Y	3	13	1			93
							3	9									

DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

11	81	N	81	-0-	-0-	-0-	14	1	67	2	N	-0-					56
12	77	N	77	-0-	-0-	-0-	22	1	55	2	N	-0-					56
01	119	N	119	-0-	-0-	-0-	29	1	82	2	N	7	6	1			57
							8	9									
02	87	N	87	-0-	-0-	-0-	11	1	65	2	N	10					67
							11	9									
03	135	N	135	-0-	-0-	-0-	25	1	99	2	N	10					77
							11	9									
*04	105	N	105	-0-	-0-	-0-	16	1	87	2	N	2					79
							2	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	775	N	775	-0-	-0-	-0-	168	1	550	2	N	52	26	1			222
							57	9									
12	872	N	872	-0-	-0-	-0-	237	1	579	2	N	51					273
							56	9									
01	806	N	743	-0-	-63	-0-	157	1	539	2	N	43					316
							47	9									
02	728	N	659	-0-	-69	-0-	112	1	507	2	N	36					352
							40	9									
03	868	N	787	-0-	-81	-0-	143	1	602	2	N	38	23	1			367
							42	9									
04	720	N	717	-0-	-3	-0-	118	1	554	2	N	41	173	1			235
							45	9									

CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0-	-0-	44	1	242	2	Y	1	6	1			39
							1	9									
12	519	N	519	-0-	-0-	-0-	131	1	380	2	Y	7					46
							8	9									
01	341	N	222	-0-	-119	-0-	56	1	163	2	Y	3					49
							3	9									
02	280	N	101	-0-	-179	-0-	21	1	80	2	Y	-0-	5	1			44
03	527	N	355	-0-	-172	-0-	58	1	291	2	Y	5	5	1			44
							6	9									
*04	303	N	303	-0-	-0-	-0-	48	1	253	2	Y	2	5	1			41
							2	9									

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1581	N	1581	-0-	-0-	-0-	360	1	1179	2	N	38	55	1			68
							42	9									
12	1612	N	1612	-0-	-0-	-0-	455	1	1107	2	N	45					113
							50	9									
01	1828	N	1828	-0-	-0-	-0-	402	1	1381	2	N	41					154
							45	9									
02	1484	N	1363	-0-	-121	-0-	241	1	1094	2	N	25					179
							28	9									
03	1995	N	1995	-0-	-0-	-0-	379	1	1603	2	N	12	60	1			131
							13	9									
*04	1945	N	1945	-0-	-0-	-0-	328	1	1537	2	N	73	181	1			23
							80	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	265	-0-	-35	-0-	47	1	216	2	N	2					127
							2	9									
12	368	N	368	-0-	-0-	-0-	104	1	264	2	N	-0-					127
01	326	N	326	-0-	-0-	-0-	83	1	241	2	N	2	16	1			113
							2	9									
02	264	N	264	-0-	-0-	-0-	39	1	225	2	N	-0-					113
03	372	N	253	-0-	-119	-0-	52	1	201	2	N	-0-					113
04	330	N	301	-0-	-29	-0-	45	1	256	2	N	-0-					113

ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2266	-0-	-284	-0-	397	1	1849	2	N	18					127
							20	9									
12	2604	X	2450	-0-	-154	-0-	686	1	1747	2	N	15					142
							17	9									
01	2604	X	2323	-0-	-281	-0-	597	1	1720	2	N	5	116	1			31
							6	9									
02	2128	N	1776	-0-	-352	-0-	261	1	1512	2	N	3					34
							3	9									
03	2449	N	2307	-0-	-142	-0-	472	1	1832	2	N	3					37
							3	9									
04	2250	N	2122	-0-	-128	-0-	318	1	1796	2	N	7					44
							8	9									

BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1369	N	1369	-0-	-0-	-0-	171	1	1185	2	N	12					64
							13	9									
12	954	N	954	-0-	-0-	-0-	155	1	793	2	N	5					69
							6	9									
01	1002	N	1002	-0-	-0-	-0-	201	1	793	2	N	7					76
							8	9									
02	764	N	764	-0-	-0-	-0-	82	1	671	2	N	10					86
							11	9									
03	1821	N	1821	-0-	-0-	-0-	413	1	1397	2	N	10					96
							11	9									
*04	800	N	800	-0-	-0-	-0-	84	1	710	2	N	5					101
							6	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3111	-0-	-159	-0-	479	1	2611	2	Y	19	63	1			203
							21	9									
12	3441	X	2862	-0-	-579	-0-	732	1	2113	2	Y	15					218
							17	9									
01	3782	X	2420	-0-	-1362	-0-	615	1	1782	2	Y	21					239
							23	9									
02	3416	X	1492	-0-	-1924	-0-	313	1	1172	2	Y	6	58	1			187
							7	9									
03	3782	X	3363	-0-	-419	-0-	550	1	2767	2	Y	42	59	1			170
							46	9									
*04	3190	X	3190	-0-	-0-	-0-	500	1	2660	2	Y	27	62	1			135
							30	9									

BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	751	N	751	-0-	-0-	-0-	114	1	624	2	Y	12	16	1			78
							13	9									
12	796	N	796	-0-	-0-	-0-	204	1	588	2	Y	4					82
							4	9									
01	816	N	816	-0-	-0-	-0-	208	1	604	2	Y	4					86
							4	9									
02	713	N	713	-0-	-0-	-0-	150	1	561	2	Y	2	19	1			69
							2	9									
03	806	N	714	-0-	-92	-0-	118	1	593	2	Y	3	19	1			53
							3	9									
04	780	N	650	-0-	-130	-0-	102	1	545	2	Y	3	20	1			36
							3	9									

HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2224	N	2224	-0-	-0-	-0-	431	1	1785	2	N	7					97
							8	9									
12	2341	N	2341	-0-	-0-	-0-	403	1	1924	2	N	13					110
							14	9									
01	2375	N	2375	-0-	-0-	-0-	386	1	1975	2	N	13					123
							14	9									
02	2044	N	1933	-0-	-111	-0-	250	1	1681	2	N	2					125
							2	9									
03	2561	N	2561	-0-	-0-	-0-	544	1	2015	2	N	2					127
							2	9									
*04	2444	N	2444	-0-	-0-	-0-	347	1	2083	2	N	13					140
							14	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1838	N	1838	-0-	-0-	-0-	423	1	1389	2	N	24	64	1			109
							26	9									
12	2238	N	2238	-0-	-0-	-0-	625	1	1524	2	N	81	171	1			19
							89	9									
01	2141	N	2141	-0-	-0-	-0-	479	1	1643	2	N	17					36
							19	9									
02	1626	N	1626	-0-	-0-	-0-	290	1	1319	2	N	15					51
							17	9									
03	1932	N	1932	-0-	-0-	-0-	366	1	1549	2	N	15	58	1			8
							17	9									
*04	1893	N	1893	-0-	-0-	-0-	329	1	1541	2	N	21					29
							23	9									

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

11	2035	N	2035	-0-	-0-	-0-	38	1	1960	3	N	34	179	1			193
							37	9									
12	2344	N	2344	-0-	-0-	-0-	218	1	2087	3	N	35					228
							39	9									
01	2347	N	2347	-0-	-0-	-0-	163	1	2148	3	N	33					261
							36	9									
02	1848	N	1572	-0-	-276	-0-	1566	3	6	9	N	5					266
03	2046	N	2040	-0-	-6	-0-	55	1	1979	3	N	5					271
							6	9									
*04	2090	N	2090	-0-	-0-	-0-	89	1	1960	3	N	37					308
							41	9									

HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

11	30	N	23	-0-	-7	-0-	3	1	9	2	N	10					94
							11	9									
12	0	N	-0-	-0-	-0-	-0-					N	-0-					94
01	11	N	11	-0-	-0-	-0-	2	1	7	2	N	2					96
							2	9									
02	28	N	10	-0-	-18	-0-	1	1	7	2	N	2					98
							2	9									
03	0	N	-0-	-0-	-0-	-0-					N	-0-					98
04	11	N	-0-	-0-	-11	-0-					N	-0-					98

ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

11	1560	N	1560	-0-	-0-	-0-	271	1	1261	2	N	25					113
							28	9									
12	1995	N	1995	-0-	-0-	-0-	556	1	1415	2	N	22					135
							24	9									
01	1895	N	1895	-0-	-0-	-0-	482	1	1389	2	N	22	94	1			63
							24	9									
02	1551	N	1551	-0-	-0-	-0-	226	1	1312	2	N	12					75
							13	9									
03	1984	N	1659	-0-	-325	-0-	335	1	1302	2	N	20					95
							22	9									
04	1830	N	1452	-0-	-378	-0-	215	1	1215	2	N	20					115
							22	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61

HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	34	1	236	2	N	-0-					29
12	202	N	202	-0-	-0-	-0-	33	1	169	2	N	-0-					29
01	227	N	227	-0-	-0-	-0-	46	1	181	2	N	-0-					29
02	113	N	113	-0-	-0-	-0-	12	1	101	2	N	-0-					29
03	454	N	454	-0-	-0-	-0-	104	1	350	2	N	-0-					29
*04	154	N	154	-0-	-0-	-0-	16	1	138	2	N	-0-					29

ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	343	-0-	-107	-0-	58	1	272	2	N	12					137
							13	9									
12	496	N	468	-0-	-28	-0-	129	1	328	2	N	10					147
							11	9									
01	485	N	485	-0-	-0-	-0-	119	1	344	2	N	20	23	1			144
							22	9									
02	319	N	319	-0-	-0-	-0-	45	1	263	2	N	10					154
							11	9									
03	490	N	490	-0-	-0-	-0-	94	1	367	2	N	26	179	1			1
							29	9									
04	480	N	433	-0-	-47	-0-	65	1	366	2	N	2					3
							2	9									

FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	329	-0-	-31	-0-	41	1	286	2	N	2					36
							2	9									
12	287	N	287	-0-	-0-	-0-	46	1	239	2	N	2					38
							2	9									
01	314	N	314	-0-	-0-	-0-	63	1	251	2	N	-0-					38
02	308	N	128	-0-	-180	-0-	14	1	114	2	N	-0-					38
03	279	N	277	-0-	-2	-0-	63	1	214	2	N	-0-					38
04	300	N	148	-0-	-152	-0-	16	1	132	2	N	-0-					38

LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	533	-0-	-37	-0-	16	1	500	2	N	15					151
							17	9									
12	847	N	847	-0-	-0-	-0-	711	2	136	9	N	124	178	1			97
01	713	N	322	-0-	-391	-0-	322	2			N	-0-					97
02	763	N	763	-0-	-0-	-0-	761	2	2	9	N	2					99
03	713	N	614	-0-	-99	-0-	614	2			N	-0-					99
*04	588	N	588	-0-	-0-	-0-	588	2			N	-0-					99

RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	15	4	3	9	N	3					105
12	43	N	43	-0-	-0-	-0-	35	4	8	9	N	7					112
01	43	N	43	-0-	-0-	-0-	35	4	8	9	N	7					119
02	18	N	18	-0-	-0-	-0-	15	4	3	9	N	3					122
03	31	N	12	-0-	-19	-0-	10	4	2	9	N	2					124
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					124

VAQUERO OPERATING 882776
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1128	-0-	-942	-0-	1115	3	13	9	N	12					92
12	2046	X	1485	-0-	-561	-0-	1450	3	35	9	N	32					124
01	1896	X	1896	-0-	-0-	-0-	1766	3	130	9	N	118					242
02	2564	X	2564	-0-	-0-	-0-	2513	3	51	9	N	46	184	1			104
03	2738	X	2738	-0-	-0-	-0-	2653	3	85	9	N	77					181
*04	2459	X	2459	-0-	-0-	-0-	2393	3	66	9	N	60	181	1			60

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY ELLEN OCONNOR (D-1) 57911 052 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 32 RRCID -> 079074 COMPL. DATE 07/25/1978 TOTAL DEPTH 5821 PERF. 4107 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FQ-25) 57911 234 ASSOCIATED ONE WELL CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 28 U RRCID -> 049774 COMPL. DATE 11/24/1968 TOTAL DEPTH 5950 PERF. 5818 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FQ-40 SAND) 57911 338 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 35 RRCID -> 228252 COMPL. DATE 03/15/2007 TOTAL DEPTH 6150 PERF. 5870 - 5878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (FS-1) 57911 416 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, M. E. WELL #: 21 RRCID -> 045119 COMPL. DATE 11/11/1968 TOTAL DEPTH N/A PERF. 4910 - 4930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARY ELLEN OCONNOR (FT-5) 57911 530 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 13 RRCID -> 179411 COMPL. DATE 06/13/2000 TOTAL DEPTH 6200 PERF. 5520 - 5554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (FT-18 SAND) 57911 572 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
THOMAS O'CONNOR "B" WELL #: 32 RRCID -> 257764 COMPL. DATE 07/14/2010 TOTAL DEPTH 6000 PERF. 5632 - 5645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (H-117) 57911 754 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 16 RRCID -> 146764 COMPL. DATE 08/30/1993 TOTAL DEPTH 6200 PERF. 4919 - 4925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'B' WELL #: 44D RRCID -> 175309 COMPL. DATE 10/06/1999 TOTAL DEPTH 6005 PERF. 4938 - 4944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (3100) 57911 910 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
EL OSO CATTLE COMPANY WELL #: 24 RRCID -> 154721 COMPL. DATE 06/10/1995 TOTAL DEPTH 4250 PERF. 3152 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (5000) 57911 982 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 53 RRCID -> 130673 COMPL. DATE 10/06/1988 TOTAL DEPTH 6000 PERF. 4962 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1428	-0-	-162	-0-	1175 34	1 9	219	2	N	31	47	1			-0-
12	1660	N	1660	-0-	-0-	-0-	1294 22	1 9	344	2	N	20					20
01	1927	N	1927	-0-	-0-	-0-	1415 17	1 9	495	2	N	15					35
02	1677	N	1677	-0-	-0-	-0-	1267 21	1 9	389	2	N	19					54
03	2004	N	2004	-0-	-0-	-0-	1385 46	1 9	573	2	N	42	96	1			-0-
04	1860	N	1399	-0-	-461	-0-	1033 53	1 9	313	2	N	48	48	1			-0-

MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3421	X	3421	-0-	-0-	-0-	2845 45	1 9	531	2	N	41	63	1			1
12	3756	X	3756	-0-	-0-	-0-	2945 30	1 9	781	2	N	27					28
01	3666	X	3666	-0-	-0-	-0-	2699 23	1 9	944	2	N	21					49
02	3192	X	2931	-0-	-261	-0-	2221 28	1 9	682	2	N	25					74
03	4357	X	4357	-0-	-0-	-0-	3038 62	1 9	1257	2	N	56	129	1			1
*04	4057	X	4057	-0-	-0-	-0-	3061 70	1 9	926	2	N	64	65	1			-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC //CONT.// 013365
TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0-	-0-	338	1	63	2	N	3	12	1			-0-
							3	9									
12	419	N	419	-0-	-0-	-0-	326	1	87	2	N	5					5
							6	9									
01	461	N	461	-0-	-0-	-0-	339	1	118	2	N	4					9
							4	9									
02	525	N	525	-0-	-0-	-0-	397	1	122	2	N	5					14
							6	9									
03	465	N	465	-0-	-0-	-0-	321	1	133	2	N	10	24	1			-0-
							11	9									
*04	479	N	479	-0-	-0-	-0-	358	1	108	2	N	12	12	1			-0-
							13	9									

MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	0	N	-0-	-0-	-0-	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	10					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	10					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67

REMORA OPERATING, LLC 701613
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 08/01/2017 TOTAL DEPTH 12500 PERF.10210 - 10847

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					85
12	31	N	-0-	-0-	-31	-0-					Y	-0-					85
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					85
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					85
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					85
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					85

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

11	0	X	-0-	-0-	-0-	-0-					N	24					241
12	0	X	-0-	-0-	-0-	-0-					N	24					265
01	0	X	-0-	-0-	-0-	-0-					N	24					289
02	0	N	-0-	-0-	-0-	-0-					N	24					313
03	0	N	-0-	-0-	-0-	-0-					N	24					337
04	0	N	-0-	-0-	-0-	-0-					N	24	186	1			175

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC //CONT.// 701613
STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	17					271
12	0	N	-0-	-0-	-0-	-0-					N	17					288
01	0	N	-0-	-0-	-0-	-0-					N	17					305
02	0	N	-0-	-0-	-0-	-0-					N	17					322
03	0	N	-0-	-0-	-0-	-0-					N	17					339
04	0	N	-0-	-0-	-0-	-0-					N	17	31	1			325

TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					201
12	0	N	-0-	-0-	-0-	-0-					N	-0-					201
01	2	N	-0-	-0-	-2	-0-					N	-0-					201
02	0	N	-0-	-0-	-0-	-0-					N	-0-					201
03	0	N	-0-	-0-	-0-	-0-					N	-0-					201
04	0	N	-0-	-0-	-0-	-0-					N	-0-	147	1			54

MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					158
12	0	X	-0-	-0-	-0-	-0-					N	-0-					158
01	0	X	-0-	-0-	-0-	-0-					N	-0-					158
02	0	X	-0-	-0-	-0-	-0-					N	-0-					158
03	0	X	-0-	-0-	-0-	-0-					N	-0-					158
04	0	X	-0-	-0-	-0-	-0-					N	160	180	1			138

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	114	N	114	-0-	-0-	-0-	66	1	48	9	Y	44					163
12	66	N	66	-0-	-0-	-0-	43	1	23	9	Y	21					184
01	62	N	-0-	-0-	-62	-0-					Y	-0-					184
02	84	N	48	-0-	-36	-0-	24	1	24	9	Y	22					206
03	62	N	43	-0-	-19	-0-	24	1	19	9	Y	17					223
*04	86	N	86	-0-	-0-	-0-	57	1	29	9	Y	26	182	1			67

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY //CONT.// 891175
TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 09/22/2016 TOTAL DEPTH 14723 PERF. 9973 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					236
12	0	N	-0-	-0-	-0-	-0-					N	-0-					236
01	0	N	-0-	-0-	-0-	-0-					N	-0-					236
02	0	N	-0-	-0-	-0-	-0-					N	-0-					236
03	0	N	-0-	-0-	-0-	-0-					N	-0-					236
04	0	N	-0-	-0-	-0-	-0-					N	-0-					236

TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					99
12	0	N	-0-	-0-	-0-	-0-					N	-0-					99
01	0	N	-0-	-0-	-0-	-0-					N	-0-					99
02	0	N	-0-	-0-	-0-	-0-					N	-0-					99
03	0	N	-0-	-0-	-0-	-0-					N	-0-					99
04	0	N	-0-	-0-	-0-	-0-					N	-0-					99

TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 03/21/2018 TOTAL DEPTH 12145 PERF. 9384 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 05/11/2017 TOTAL DEPTH 12000 PERF.10322 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57

TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 03/22/2018 TOTAL DEPTH 12600 PERF. 9442 - 10096

11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 45 RRCID -> 256605 COMPL. DATE 11/22/2008 TOTAL DEPTH 12001 PERF. 7716 - 8332

11	0	#	-0-	-0-	-0-	-0-					N	-0-					97
12	0	#	-0-	-0-	-0-	-0-					N	-0-					97
01	0	#	-0-	-0-	-0-	-0-					N	-0-					97
02	0	#	-0-	-0-	-0-	-0-					N	-0-					97
03	0	#	-0-	-0-	-0-	-0-					N	-0-					97
04	0	#	-0-	-0-	-0-	-0-					N	-0-					97

MAUDE B. TRAYLOR (7200) 58429 498 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 6 RRCID -> 046118 COMPL. DATE 02/12/2004 TOTAL DEPTH 8397 PERF. 7183 - 7191

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

11	14B2	EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

11	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.			-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR (7700) //CONT.// 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 181999 COMPL. DATE 01/26/2001 TOTAL DEPTH 8850 PERF. 7974 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B. TRAYLOR (8300 SAND) 58429 830 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 283378 COMPL. DATE 02/13/2017 TOTAL DEPTH 12050 PERF. 8318 - 8327

11	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF. 10499 - 10511

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B TRAYLOR WELL #: 8 RRCID -> 290617 COMPL. DATE 11/21/2013 TOTAL DEPTH 8720 PERF. 8188 - 8196

02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	1550		384	-0-	-1166	-0-	272	1	112	2	N	-0-					-0-
04	1500		408	-0-	-1092	-0-	313	1	95	2	N	-0-					-0-

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

11	780	N	418	-0-	-362	-0-	352	1	66	2	Y	-0-					2
12	496	N	349	-0-	-147	-0-	276	1	73	2	Y	-0-					2
01	403	N	401	-0-	-2	-0-	297	1	104	2	Y	-0-					2
02	T. A.		460	-0-	460	460	352	1	108	2	Y	-0-					2
03	T. A.		384	-0-	384	844	272	1	112	2	Y	-0-					2
04	T. A.		408	-0-	408	1252	313	1	95	2	Y	-0-					2

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR, NORTH (43) //CONT.// 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC //CONT.// 013365
TRAYLOR, MAUDE B. WELL #: 12 RRCID -> 200557 COMPL. DATE 03/09/2004 TOTAL DEPTH 12000 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF.11695 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (80) 58432 817 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 13 RRCID -> 151098 COMPL. DATE 08/22/1994 TOTAL DEPTH 11000 PERF. 9653 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14

MAUDE B. TRAYLOR, S. (BECK, LO.) 58435 142 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30C RRCID -> 162579 COMPL. DATE 11/06/1996 TOTAL DEPTH 8850 PERF. 7760 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAURBRO FIELD/MARG/UNIT NO.1 WELL #: 1406 RRCID -> 159444 COMPL. DATE 11/04/2015 TOTAL DEPTH 6500 PERF. 5168 - 5210

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAURITZ (5700) 58469 450 ASSOCIATED ONE WELL CNTY: JACKSON
FREDCO 284921
MAURITZ, H. & TRUST WELL #: 1 RRCID -> 074620 COMPL. DATE 11/11/1977 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

11	192 N	192	-0-	-0-	-0-	192	2			Y	-0-					84
12	186 N	158	-0-	-28	-0-	158	2			Y	-0-					84
01	186 N	155	-0-	-31	-0-	155	2			Y	-0-					84
02	DLQ G-10	109	-0-	109	109	109	2			Y	-0-					84
03	DLQ G-10	164	-0-	164	273	164	2			Y	-0-					84
*04	423 N	150	-0-	-273	-0-	150	2			Y	-0-					84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

11	60 N	30	-0-	-30	-0-	30	2			Y	-0-					48
12	31 N	27	-0-	-4	-0-	27	2			Y	-0-					48
01	35 N	35	-0-	-0-	-0-	35	2			Y	-0-					48
02	DLQ G-10	40	-0-	40	40	40	2			Y	-0-					48
03	DLQ G-10	32	-0-	32	72	32	2			Y	-0-					48
*04	108 N	36	-0-	-72	-0-	36	2			Y	-0-					48

FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2445	N	2445	-0-	-0-	-0-	359 21	1 9	2065	2	N	19					129
12	2263	N	2043	-0-	-220	-0-	346 11	1 9	1686	2	N	10					139
01	2294	N	1975	-0-	-319	-0-	338 11	1 9	1626	2	N	10					149
02	2268	N	1721	-0-	-547	-0-	279 7	1 9	1435	2	N	6					155
03	2159	N	2159	-0-	-0-	-0-	354 8	1 9	1797	2	N	7					162
*04	2153	N	2153	-0-	-0-	-0-	356 13	1 9	1784	2	N	12					174

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3263	X	3263	-0-	-0-	-0-	3263	2			N	-0-					44
12	3532	X	3532	-0-	-0-	-0-	3521	2	11	9	N	10					54
*01	3574	X	3574	-0-	-0-	-0-	3546	2	28	9	N	25					79
*02	2377	X	2377	-0-	-0-	-0-	2342	2	35	9	N	32					111
*03	3253	X	3253	-0-	-0-	-0-	3192	2	61	9	N	55	149	1			17
04	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					17

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	-0-	-0-	-1770	-0-					Y	-0-					-0-
12	1736	X	-0-	-0-	-1736	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	1654	-0-	-206	-0-	48 55	1 9	1551	2	Y	50	72	1			107
12	1864	N	1864	-0-	-0-	-0-	51 163	1 9	1650	2	Y	148					255
01	1730	N	1730	-0-	-0-	-0-	51 24	1 9	1655	2	Y	22	20	1			257
02	DLQ G-10		1186	-0-	1186	1186	34 24	1 9	1128	2	Y	22	244	1			35
03	DLQ G-10		1372	-0-	1372	2558	39 50	1 9	1283	2	Y	45	49	1			31
04	0	N	NO RPT	-0-	-0-	2558					Y	NO RPT					31

MAXINE, EAST (9100) //CONT.// 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	25	25	1			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	50	50	1			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	20	20	1			-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	25	25	1			-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	N	617	-0-	-0-	-0-	91	1	526	2	N	-0-					18
12	713	N	700	-0-	-13	-0-	119	1	581	2	N	-0-					18
01	738	N	738	-0-	-0-	-0-	127	1	608	2	N	3					21
							3	9									
02	588	N	407	-0-	-181	-0-	66	1	341	2	N	-0-					21
03	713	N	676	-0-	-37	-0-	111	1	565	2	N	-0-					21
04	690	N	566	-0-	-124	-0-	94	1	472	2	N	-0-					21

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1147	-0-	-1853	3274	33	1	1097	2	Y	15					54
							17	9									
12	3100	N	39	-0-	-3061	213	1	1	38	2	Y	-0-					54
01	311	N	98	-0-	-213	-0-	2	1	96	2	Y	-0-					54
02	DLQ G-10		952	-0-	952	952	28	1	924	2	Y	-0-					54
03	DLQ G-10		716	-0-	716	1668	21	1	695	2	Y	-0-					54
04	0	N	NO RPT	-0-	-0-	1668					Y	NO RPT					54

SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4698	-0-	-162	-0-	139	1	4504	2	Y	50	50	1			-0-
							55	9									
*12	4867	X	4711	-0-	-156	-0-	141	1	4570	2	Y	-0-					-0-
01	4867	X	4577	-0-	-290	-0-	135	1	4387	2	Y	50	50	1			-0-
							55	9									
02	DLQ G-10		3772	-0-	3772	3772	111	1	3606	2	Y	50	50	1			-0-
							55	9									
03	DLQ G-10		4503	-0-	4503	8275	133	1	4315	2	Y	50	50	1			-0-
							55	9									
04	0	X	NO RPT	-0-	-0-	8275					Y	NO RPT					-0-

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	8	1	267	2	Y	25	25	1			-0-
							28	9									
12	1701	N	1701	-0-	-0-	-0-	51	1	1650	2	Y	-0-					-0-
01	402	N	402	-0-	-0-	-0-	10	1	337	2	Y	50	50	1			-0-
							55	9									
02	DLQ G-10		208	-0-	208	208	4	1	149	2	Y	50	50	1			-0-
							55	9									
03	DLQ G-10		184	-0-	184	392	5	1	151	2	Y	25	25	1			-0-
							28	9									
04	0	N	NO RPT	-0-	-0-	392					Y	NO RPT					-0-

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	558	N	558	-0-	-0-	-0-	558	2			N	-0-					30
12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					30
*01	616	N	616	-0-	-0-	-0-	605	2	11	9	N	10					40
*02	412	N	412	-0-	-0-	-0-	399	2	13	9	N	12					52
*03	557	N	557	-0-	-0-	-0-	544	2	13	9	N	12	25	1			39
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	-0-	239	2			N	-0-					62
12	267	N	267	-0-	-0-	-0-	258	2	9	9	N	8					70
*01	282	N	282	-0-	-0-	-0-	260	2	22	9	N	20					90
*02	217	N	217	-0-	-0-	-0-	172	2	45	9	N	41					131
*03	264	N	264	-0-	-0-	-0-	234	2	30	9	N	27	11	1			147
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1040	-0-	-10	-0-	88	1	913	2	N	35					184
							39	9									
12	955	N	955	-0-	-0-	-0-	59	1	853	2	N	39					223
							43	9									
01	1581	N	1214	-0-	-367	-0-	67	1	1099	2	N	44					267
							48	9									
02	980	N	705	-0-	-275	-0-	33	1	640	2	N	29	184	1			112
							32	9									
03	1081	N	1081	-0-	-0-	-0-	33	1	1041	2	N	6					118
							7	9									
04	1170	N	917	-0-	-253	-0-	67	1	807	2	N	39					157
							43	9									

MAXINE, EAST (8400) //CONT.// 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY //CONT.// 057860
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3816	X	3816	-0-	-0-	-0-	119	1	3674	2	N	21					105
							23	9									
12	3701	X	3701	-0-	-0-	-0-	88	1	3558	2	N	50					155
							55	9									
01	4734	X	4734	-0-	-0-	-0-	109	1	4612	2	N	12					167
							13	9									
02	4004	X	2715	-0-	-1289	-0-	68	1	2619	2	N	25					192
							28	9									
03	4433	X	4337	-0-	-96	-0-	68	1	4262	2	N	6					198
							7	9									
04	4290	X	3500	-0-	-790	-0-	106	1	3306	2	N	80					278
							88	9									

FOURTH FLOOR OPERATING LLC 280967
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

11	1480	X	1480	-0-	-0-	-0-	1462	2	18	9	N	16					107
12	2879	X	2879	-0-	-0-	-0-	2793	2	86	9	N	78					185
01	2960	X	2960	-0-	-0-	-0-	2873	2	87	9	N	79					264
02	1834	X	1834	-0-	-0-	-0-	1834	2			N	-0-					264
03	3842	X	3842	-0-	-0-	-0-	3754	2	88	9	N	80	179	1			165
04	2850	X	1961	-0-	-889	-0-	1925	2	36	9	N	33					198

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

11	DLQ G-10	7074	-0-	7074	8348		459	1	6341	2	Y	249	93	1			231
							274	9									
12	DLQ G-10	6219	-0-	6219	14567		387	1	5693	2	Y	126	141	1			216
							139	9									
01	DLQ G-10	4651	-0-	4651	19218		368	1	4162	2	Y	110	239	1			87
							121	9									
02	DLQ G-10	3532	-0-	3532	22750		307	1	3148	2	Y	70					157
							77	9									
03	DLQ G-10	3404	-0-	3404	26154		447	1	2882	2	Y	68	90	1			135
							75	9									
04	DLQ G-10	NO RPT	-0-	-0-	26154						Y	NO RPT					135

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1222	N	1222	-0-	-0-	-0-	250	1	959	2	N	12					145
							13	9									
12	1054	N	922	-0-	-132	-0-	260	1	661	2	N	1	96	1			50
							1	9									
01	1147	N	671	-0-	-476	-0-	671	2			N	-0-					50
02	1148	N	-0-	-0-	-1148	-0-					N	-0-					50
03	930	N	-0-	-0-	-930	-0-					N	-0-					50
04	660	N	-0-	-0-	-660	-0-					N	-0-					50

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2214	-0-	2214	15227	141	1	1992	2	Y	74	262	1			69
							81	9									
12	DLQ G-10		2407	-0-	2407	17634	150	1	2203	2	Y	49	42	1			76
							54	9									
01	DLQ G-10		2011	-0-	2011	19645	159	1	1798	2	Y	49	86	1			39
							54	9									
02	DLQ G-10		1807	-0-	1807	21452	167	1	1599	2	Y	37					76
							41	9									
03	DLQ G-10		881	-0-	881	22333	117	1	744	2	Y	18	43	1			51
							20	9									
04	DLQ G-10	NO RPT		-0-	-0-	22333					Y	NO RPT					51

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
04	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					240

PLUGGED AND ABANDONED_____ 10/20/2018

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MAYO (3575) //CONT.// 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F. V. NCT-1 WELL #: 17 RRCID -> 030585 COMPL. DATE 09/27/1982 TOTAL DEPTH 7612 PERF. 5290 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			40
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			40
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			40
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			40
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			40
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			40

HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			598
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			598
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			598
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			598
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			598
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			598

UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			196
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			196
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			196
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			196
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			196
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			196

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

11	T. A.	NO RPT	-0-	-0-	B	14227			N	NO RPT			284
12	T. A.	NO RPT	-0-	-0-	B	14227			N	NO RPT			284
01	T. A.	NO RPT	-0-	-0-	B	14227			N	NO RPT			284
02	T. A.	NO RPT	-0-	-0-	B	14227			N	NO RPT			284
03/01 BALANCING DATE STATUS -> 14227													
03	T. A.	NO RPT	-0-	-0-	B	14227			N	NO RPT			284
04	T. A.	NO RPT	-0-	-0-	B	14227			N	NO RPT			284

MCCASKILL (WILCOX L-3) //CONT.// 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 3 RRCID -> 283155 COMPL. DATE 07/19/2016 TOTAL DEPTH 11600 PERF. 9510 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2324	N	2324	-0-	-0- B	-0-	2268	2	56	9	N	51					70
12	2325	N	2231	-0-	-94 B	-0-	55	1	2150	2	N	24	19	8			75
							26	9									
01 DELQ PR			2098	-0-	2098 B	2098	2054	2	44	9	N	40					115
02	2800	N	2130	-0-	-670 B	1428	2130	2			N	-0-					115
03/01 BALANCING DATE STATUS -> 1428																	
*03	3100	N	2252	-0-	-848 B	580	2252	2			N	-0-					115
*04	2767	N	2187	-0-	-580 B	-0-	30	1	2110	2	N	43					158
							47	9									

SCOTT WELL #: 2 RRCID -> 283159 COMPL. DATE 08/28/2016 TOTAL DEPTH 17507 PERF. 9272 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119412		4103	-0-	-115309 B	-115309	4028	2	75	9	N	68	151	1			-0-
12	119412	#	4008	-0-	-115404 B	-230713	457	1	3488	2	N	57					57
							63	9									
01 DELQ PR			3503	-0-	3503 B	-227210	3434	2	69	9	N	63					120
02	0		3547	-0-	3547 B	-223663	3547	2			N	-0-					120
03/01 BALANCING DATE STATUS -> -223663																	
03	0		4168	-0-	4168 B	-219495	4168	2			N	-0-					120
04	0		3339	-0-	3339 B	-216156	164	1	3142	2	N	30					150
							33	9									

MCCASKILL (WILCOX SLICK 7400) 58932 904 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLER WELL #: 3 L RRCID -> 092726 COMPL. DATE 01/15/1981 TOTAL DEPTH 9711 PERF. 7490 - 7496

11 SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
12 SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
01 SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
02 SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
03 SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
04 SI MULT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

11 14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

11 14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
12 14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
01 14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
02 14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
03 14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-							Y	NO RPT					-0-

MCFADDIN (1800) //CONT.// 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN (1875) 59371 136 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MARBERRY WELL #: 7 U RRCID -> 052505 COMPL. DATE 04/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-

CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97	N	97	-0-	-0-	-0-	96	1	1	5	Y	-0-					-0-
12	115	N	115	-0-	-0-	-0-	110	1	3	2	Y	-0-					-0-
							2	5									
01	122	N	122	-0-	-0-	-0-	117	1	3	2	Y	-0-					-0-
							2	5									
02	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
03	124	N	123	-0-	-1	-0-	118	1	2	2	Y	-0-					-0-
							3	5									
*04	121	N	121	-0-	-0-	-0-	117	1	1	2	Y	-0-					-0-
							3	5									

FAGAN WELL #: 12 RRCID -> 285169 COMPL. DATE 10/20/2017 TOTAL DEPTH 4544 PERF. 2532 - 2535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	90	1	1	5	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	92	1	2	2	Y	-0-					-0-
							1	5									
01	94	N	94	-0-	-0-	-0-	91	1	2	2	Y	-0-					-0-
							1	5									
02	81	N	81	-0-	-0-	-0-	81	1			Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	99	1	2	2	Y	-0-					-0-
							2	5									
*04	111	N	111	-0-	-0-	-0-	108	1	1	2	Y	-0-					-0-
							2	5									

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

11	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	47924						N	NO RPT					-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	149	-0-	-1	-0-	147	1	2	5	Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	163	1	4	2	Y	-0-					-0-
							2	5									
01	155	N	78	-0-	-77	-0-	75	1	2	2	Y	-0-					-0-
							1	5									
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN (3300) //CONT.// 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN WELL #: 164 RRCID -> 286666 COMPL. DATE 12/06/2018 TOTAL DEPTH 5800 PERF. 3430 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 199D RRCID -> 282838 COMPL. DATE 10/23/2017 TOTAL DEPTH 4600 PERF. 3690 - 3990

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: K 68 RRCID -> 282907 COMPL. DATE 07/26/2017 TOTAL DEPTH 4499 PERF. 3630 - 3750

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365

MCFADDIN WELL #: 971 RRCID -> 283628 COMPL. DATE 07/24/2017 TOTAL DEPTH 4505 PERF. 3630 - 3750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARBERRY WELL #: 25 RRCID -> 284450 COMPL. DATE 06/18/2018 TOTAL DEPTH 5568 PERF. 3746 - 3822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN WELL #: 20 RRCID -> 285036 COMPL. DATE 09/01/2018 TOTAL DEPTH 5761 PERF. 3722 - 3822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 180 RRCID -> 285889 COMPL. DATE 01/14/2019 TOTAL DEPTH 5930 PERF. 4500 - 4600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 172 RRCID -> 286097 COMPL. DATE 12/21/2018 TOTAL DEPTH 5905 PERF. 3650 - 3750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN WELL #: 16 RRCID -> 286366 COMPL. DATE 10/26/2018 TOTAL DEPTH 5906 PERF. 3722 - 3822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 161 RRCID -> 287149 COMPL. DATE 06/15/2019 TOTAL DEPTH 5800 PERF. 4520 - 4620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 156 RRCID -> 287760 COMPL. DATE 06/28/2019 TOTAL DEPTH 7515 PERF. 4600 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0- B	-7204					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0- B	-7204					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0- B	-7204					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0- B	-7204					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0- B	-7204					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0- B	-7204					N	-0-					-0-

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	13905					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	13905					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	13905					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	13905					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	13905					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	13905					N	NO RPT					-0-

MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5761 PERF. 5025 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5500) //CONT.// 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-			N	-0-			386
12	0	N	-0-	-0-	-0-	-0-			N	-0-			386
01	0	N	-0-	-0-	-0-	-0-			N	-0-			386
02	0	N	-0-	-0-	-0-	-0-			N	-0-			386
03	0	N	-0-	-0-	-0-	-0-			N	-0-			386
04	0	N	-0-	-0-	-0-	-0-			N	-0-			386

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, EAST (5725) //CONT.// 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		PRTL PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-

MCFADDIN, NORTH (3200) 59373 130 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: 25 RRCID -> 289582 COMPL. DATE 05/21/2018 TOTAL DEPTH 3189 PERF. 2152 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	2164	-0-	2164	9489	2164	2			N	-0-					-0-
12	0	W	2045	-0-	2045	11534	2045	2			N	-0-					-0-
01	1764		2052	-0-	288	11822	2052	2			N	-0-					-0-
02	12741		1639	-0-	-11102	720	1639	2			N	-0-					-0-
03	2589	R	1869	-0-	-720	-0-	1869	2			N	-0-					-0-
*04	1541	R	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

11	14B2	EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

11	14B	DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 06/16/2008 TOTAL DEPTH 6375 PERF. 4631 - 4632

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

11	641	N	641	-0-	-0-	-0-	562	1	79	2	N	-0-					-0-
12	744	N	706	-0-	-38	-0-	640	1	66	2	N	-0-					-0-
01	744	N	600	-0-	-144	-0-	493	1	107	2	N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	556	1	27	2	N	-0-					-0-
03	713	N	674	-0-	-39	-0-	578	1	96	2	N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	461	1	109	2	N	-0-					-0-

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 64 RRCID -> 151960 COMPL. DATE 09/15/1994 TOTAL DEPTH 6300 PERF. 4770 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 01/10/2007 TOTAL DEPTH 6338 PERF. 4870 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
12	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
01	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
02	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
03	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
04	0	W	-0-	-0-	-0-	1258					N	-0-					-0-

MCFADDIN, NORTH (5600) //CONT.// 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAN WELL #: 9 RRCID -> 288865 COMPL. DATE 03/01/2018 TOTAL DEPTH 6265 PERF. 5175 - 5605

11	8220	X	8191	-0-	-29	-0-	8191	2			N	-0-					46
12	8494	X	8257	-0-	-237	-0-	8257	2			N	-0-					46
01	8494	X	8130	-0-	-364	-0-	8130	2			N	-0-					46
02	7672	X	6213	-0-	-1459	-0-	6213	2			N	-0-					46
03	8494	X	7287	-0-	-1207	-0-	7287	2			N	-0-					46
04	8190	X	5980	-0-	-2210	-0-	5980	2			N	-0-					46

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6100) 59373 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 250049 COMPL. DATE 06/24/2008 TOTAL DEPTH 6300 PERF. 6136 - 6143

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	1448					N	NO RPT					-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	413	1	90	2	N	-0-					-0-
02	755	N	755	-0-	-0-	-0-	720	1	35	2	N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	396	1	65	2	N	-0-					-0-
04	420	N	29	-0-	-391	-0-	23	1	6	2	N	-0-					-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					42
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					42
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					42
02	56	N	7	-0-	-49	-0-	7	2			N	-0-					42
*03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					42
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					42

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
2 D OIL & GAS LLC 953828
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF.12316 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -B- WELL #: RRCID -> 245928 COMPL. DATE 08/27/2013 TOTAL DEPTH 4333 PERF. 2988 - 2996

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113

WORKED OVER ANOTHER ZONE.. 01/22/2014

EDWARDS WELL #: 3 RRCID -> 256080 COMPL. DATE 04/08/2010 TOTAL DEPTH 3312 PERF. 3019 - 3025

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 02/01/2019 - WELL PLUGGED 11/20/14

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

11	12937 X	12937	-0-	-0-	-0-	93	1	12844	2	N	-0-					69
12	13122 X	13122	-0-	-0-	-0-	92	1	13030	2	N	-0-					69
01	11784 X	11784	-0-	-0-	-0-	85	1	11699	2	N	-0-					69
02	10594 X	10594	-0-	-0-	-0-	85	1	10509	2	N	-0-					69
03	11461 X	11461	-0-	-0-	-0-	91	1	11370	2	N	-0-					69
*04	11975 X	11975	-0-	-0-	-0-	95	1	11880	2	N	-0-					69

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (3800) 60198 300 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 245437 COMPL. DATE 01/21/2009 TOTAL DEPTH 4890 PERF. 3798 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

11	9346	X	9346	-0-	-0-	-0-	424	1	8922	2	N	-0-					189
12	10249	X	10249	-0-	-0-	-0-	442	1	9807	2	N	-0-					189
01	10447	X	10447	-0-	-0-	-0-	445	1	10002	2	N	-0-					189
02	8748	X	8748	-0-	-0-	-0-	404	1	8344	2	N	-0-					189
03	10382	X	10382	-0-	-0-	-0-	452	1	9930	2	N	-0-					189
*04	9715	X	9715	-0-	-0-	-0-	434	1	9281	2	N	-0-					189

MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

11	9026	X	9026	-0-	-0-	-0-	660	1	8360	2	N	5					148
							6	9									
12	9731	X	9731	-0-	-0-	-0-	684	1	9035	2	N	11					159
							12	9									
01	9944	X	9944	-0-	-0-	-0-	688	1	9256	2	N	-0-					159
02	6720	X	6707	-0-	-13	-0-	610	1	6097	2	N	-0-					159
03	9089	X	9089	-0-	-0-	-0-	688	1	8401	2	N	-0-					159
*04	8857	X	8857	-0-	-0-	-0-	665	1	8192	2	N	-0-					159

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 254723 COMPL. DATE 05/27/2010 TOTAL DEPTH 4890 PERF. 4142 - 4152

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

11	8540	X	8540	-0-	-0-	-0-	872	1	7668	2	N	-0-					164
12	8966	X	8966	-0-	-0-	-0-	918	1	8048	2	N	-0-					164
01	8659	X	8659	-0-	-0-	-0-	911	1	7748	2	N	-0-					164
02	7616	X	7030	-0-	-586	-0-	802	1	6228	2	N	-0-					164
03	8432	X	6620	-0-	-1812	-0-	870	1	5750	2	N	-0-					164
04	8160	X	6134	-0-	-2026	-0-	830	1	5304	2	N	-0-					164

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4315	X	4315	-0-	-0- B	-0-	441	1	3874	2	N	-0-					270
12	4268	X	4268	-0-	-0- B	-0-	437	1	3831	2	N	-0-					270
01	4218	X	4218	-0-	-0- B	-0-	444	1	3774	2	N	-0-					270
02	4032	X	3711	-0-	-321 B	-0-	423	1	3288	2	N	-0-					270
03	4464	X	3588	-0-	-876 B	-0-	472	1	3116	2	N	-0-					270
04	4320	X	3442	-0-	-878 B	-0-	466	1	2976	2	N	-0-					270

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 2 RRCID -> 255742 COMPL. DATE 10/03/2011 TOTAL DEPTH 3308 PERF. 2785 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 02/01/2019 - WELL PLUGGED 3/6/2013

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	50	1			N	-0-					2
12	50	N	50	-0-	-0-	-0-	50	1			N	-0-					2
01	50	N	50	-0-	-0-	-0-	50	1			N	-0-					2
02	284	N	284	-0-	-0-	-0-	284	1			N	-0-					2
*03	284	N	284	-0-	-0-	-0-	284	1			N	-0-					2
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2891	-0-	-109	-0-	28 42	1 9	2821	2	N	38					180
12	3846	X	3846	-0-	-0-	-0-	30 70	1 9	3746	2	N	64	175	1			69
01	3409	X	3409	-0-	-0-	-0-	30 67	1 9	3312	2	N	61					130
02	2800	X	2635	-0-	-165	-0-	25 32	1 9	2578	2	N	29					159
03	3459	X	3459	-0-	-0-	-0-	30 68	1 9	3361	2	N	62	175	1			46
*04	3293	X	3293	-0-	-0-	-0-	30 50	1 9	3213	2	N	45					91

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ARCH OIL & GAS, LLC 029272
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, EAST (8225) 60935 912 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSCHHAUPT, W. H. JR. -A- WELL #: 1 RRCID -> 047992 COMPL. DATE 03/11/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	214	-0-	-56	-0-	214	2			N	-0-					1
12	279	N	277	-0-	-2	-0-	277	2			N	-0-					1
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					1
02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					1
03	282	N	282	-0-	-0-	-0-	282	2			N	-0-					1
*04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					1

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF. 12784 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-

MIKESKA (PETTUS) //CONT.// 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC //CONT.// 178417
HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			14
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			14
01	14B2 EXT	-0-	-0-	-0-	-0-			N	60	66 1		8
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			137
04	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			137

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			46
04	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			46

BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			28
04	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			28

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

11	0 N	-0-	-0-	-0-	-0-			N	-0-			18
12	0 N	-0-	-0-	-0-	-0-			N	-0-			18
01	0 N	-0-	-0-	-0-	-0-			N	-0-			18
02	0 N	-0-	-0-	-0-	-0-			N	-0-			18
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			203
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			203
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			203
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			203
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			203
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			203

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59

PLUGGED AND ABANDONED_____ 03/27/2017

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 03/22/2017

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	581	N	581	-0-	-0-	-0-	350	2	231	9	N	210	160	1			56
12	526	N	526	-0-	-0-	-0-	350	2	176	9	N	160	148	1			68
01	225	N	225	-0-	-0-	-0-	159	2	66	9	N	60					128
02	225	N	225	-0-	-0-	-0-	159	2	66	9	N	60	157	1			31
*03	326	N	326	-0-	-0-	-0-	159	2	167	9	N	152	173	1			10
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30

WORKED OVER ANOTHER ZONE.. 09/19/2008

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF.10692 - 10996

11	1440	N	1334	-0-	-106	B	-57787	1330	2	4	9	N	4					148
12	1364	N	1081	-0-	-283	B	-57787	1049	2	32	9	N	29	163	1			14
01	1519	N	467	-0-	-1052	B	-57787	452	2	15	9	N	14					28
02	1232	N	939	-0-	-293	B	-57787	925	2	14	9	N	13					41
03	1085	N	1271	-0-	186	B	-57601	1261	2	10	9	N	9					50
04	450	N	1064	-0-	614	B	-56987	1052	2	12	9	N	11					61

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

11	6821	X	6821	-0-	-0-	-0-	-0-	30	1	6635	2	N	142	194	1			42
								156	9									
12	6913	X	6913	-0-	-0-	-0-	-0-	30	1	6762	2	N	110					152
								121	9									
01	5993	X	5993	-0-	-0-	-0-	-0-	25	1	5857	2	N	101	203	1			50
								111	9									
02	3864	X	3493	-0-	-371	-0-	-0-	15	1	3387	2	N	83					133
								91	9									
03	6603	X	5893	-0-	-710	-0-	-0-	31	1	5755	2	N	97	206	1			24
								107	9									
*04	6494	X	6494	-0-	-0-	-0-	-0-	32	1	6343	2	N	108					132
								119	9									

MISSION RIVER (4200) 62136 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 234536 COMPL. DATE 07/15/2006 TOTAL DEPTH 6515 PERF. 4139 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

11	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 5 RRCID -> 226852 COMPL. DATE 12/02/2006 TOTAL DEPTH 6515 PERF. 5845 - 5849

11	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

11	30	-0-	-0-		-30	-0-					N	-0-					-0-
12	0 #	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-		-0-	-0-					N	-0-					-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

11	591 N	591	-0-	-0-		-0-	119	2	472	9	N	429	360	1			124
12	654 N	654	-0-	-0-		-0-	113	2	541	9	N	492	357	1			259
01	637 N	637	-0-	-0-		-0-	136	2	501	9	N	455	544	1			170
02	391 N	391	-0-	-0-		-0-	98	2	293	9	N	266	363	1			73
03	641 N	641	-0-	-0-		-0-	131	2	510	9	N	464	360	1			177
*04	593 N	593	-0-	-0-		-0-	135	2	458	9	N	416	541	1			53

MISSION RIVER (6100) //CONT.// 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SHELTON, J. ISABELLA -D- WELL #: B 2 RRCID -> 187985 COMPL. DATE 06/12/2001 TOTAL DEPTH 6888 PERF. 6194 - 6198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6200) 62136 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 2 RRCID -> 207036 COMPL. DATE 06/20/2004 TOTAL DEPTH 6800 PERF. 6260 - 6264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 10 RRCID -> 290184 COMPL. DATE 07/12/2010 TOTAL DEPTH 8700 PERF. 6266 - 6347

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10530 X	3962	-0-	-6568	-0-	3962	2			N	-0-					-0-
12	10881 X	3471	-0-	-7410	-0-	3471	2			N	-0-					-0-
01	3112 X	3112	-0-	-0-	-0-	3112	2			N	-0-					-0-
02	5628 X	2171	-0-	-3457	-0-	2171	2			N	-0-					-0-
03	4991 X	3176	-0-	-1815	-0-	3176	2			N	-0-					-0-
04	3960 X	2825	-0-	-1135	-0-	2825	2			N	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
MITCHELL, JOHN N. WELL #: 2 L RRCID -> 031072 COMPL. DATE 02/13/1963 TOTAL DEPTH 8227 PERF. 6397 - 6401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCANIO/SHELTON WELL #: 3 RRCID -> 205432 COMPL. DATE 07/31/2004 TOTAL DEPTH 6800 PERF. 6277 - 6282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MISSION RIVER (6400) //CONT.// 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8200) 62136 792 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/ SHELTON WELL #: 7 RRCID -> 254386 COMPL. DATE 07/14/2007 TOTAL DEPTH 8544 PERF. 8205 - 8248

11	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO / SHELTON WELL #: 6 RRCID -> 223050 COMPL. DATE 03/10/2006 TOTAL DEPTH 10300 PERF. 8330 - 8339

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85

MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 7 RRCID -> 221611 COMPL. DATE 08/23/2006 TOTAL DEPTH 8544 PERF. 8414 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 8 RRCID -> 234544 COMPL. DATE 01/29/2008 TOTAL DEPTH 8615 PERF. 8385 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCANIO-HAWN WELL #: 1 RRCID -> 235535 COMPL. DATE 03/01/2007 TOTAL DEPTH 8670 PERF. 8469 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	73	N	73	-0-	-0-	-0-	10	1	52	2	N	10					163
							11	9									
*06	60	N	50	-0-	-10	-0-	11	1	39	2	N	-0-					163
*07	62	N	56	-0-	-6	-0-	9	1	47	2	N	-0-					163
*08	62	N	16	-0-	-46	-0-	2	1	14	2	N	-0-					163
*09	63	N	63	-0-	-0-	-0-	8	1	55	2	N	-0-					163
*10	65	N	65	-0-	-0-	-0-	9	1	55	2	N	1	1	1			163
							1	9									
*11	53	N	53	-0-	-0-	-0-	8	1	45	2	N	-0-					163
*12	62	N	54	-0-	-8	-0-	8	1	46	2	N	-0-					163
*01	75	N	75	-0-	-0-	-0-	10	1	65	2	N	-0-					163
*02	75	N	75	-0-	-0-	-0-	9	1	66	2	N	-0-					163
*03	80	N	80	-0-	-0-	-0-	11	1	69	2	N	-0-					163
*04	74	N	74	-0-	-0-	-0-	12	1	61	2	N	1	149	1			15
							1	9									

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

11	368	N	368	-0-	-0-	-0-	55	1	311	2	N	2					79
							2	9									
12	403	N	301	-0-	-102	-0-	43	1	254	2	N	4					83
							4	9									
01	434	N	357	-0-	-77	-0-	48	1	306	2	N	3					86
							3	9									
02	336	N	251	-0-	-85	-0-	28	1	221	2	N	2					88
							2	9									
03	310	N	269	-0-	-41	-0-	37	1	228	2	N	4					92
							4	9									
04	360	N	339	-0-	-21	-0-	53	1	280	2	N	5	4	1			93
							6	9									

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF.10200 - 10226

11	4260	X	-0-	-0-	-4260	-0-					N	-0-					101
12	7157	X	7157	-0-	-0-	-0-	6979	2	178	9	N	162					263
01	7322	X	7322	-0-	-0-	-0-	7126	2	196	9	N	178	345	1			96
02	2513	X	2513	-0-	-0-	-0-	2447	2	66	9	N	60					156
03	4402	X	2813	-0-	-1589	-0-	2739	2	74	9	N	67					223
04	4260	X	3250	-0-	-1010	-0-	3173	2	77	9	N	70	168	1			125

UNION GAS OPERATING COMPANY 876500
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

11	12540	X	10902	-0-	-1638	-0-	749	1	9955	3	Y	180	149	1			153
							198	9									
12	11788	X	11788	-0-	-0-	-0-	825	1	10818	3	Y	132	162	1			123
							145	9									
01	11713	X	11713	-0-	-0-	-0-	862	1	10687	3	Y	149	147	1			125
							164	9									
02	8504	X	8504	-0-	-0-	-0-	749	1	7658	3	Y	88	163	1			50
							97	9									
03	11253	X	9614	-0-	-1639	-0-	740	1	8732	3	Y	129	152	1			27
							142	9									
04	11400	X	NO RPT	-0-	-11400	-0-					Y	NO RPT					27

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13470	X	12487	-0-	-983	-0-	863	1	11530	3	Y	85	93	1			100
							94	9									
12	15026	X	15026	-0-	-0-	-0-	1048	1	13834	3	Y	131	113	1			118
							144	9									
01	13919	X	11800	-0-	-2119	-0-	868	1	10829	3	Y	94	102	1			110
							103	9									
02	10029	X	10029	-0-	-0-	-0-	880	1	9046	3	Y	94	106	1			98
							103	9									
03	12908	X	12908	-0-	-0-	-0-	991	1	11761	3	Y	142	218	1			22
							156	9									
04	14550	X	NO RPT	-0-	-14550	-0-					Y	NO RPT					22

OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9810	X	9447	-0-	-363	-0-	692	1	8677	3	N	71	180	1			75
							78	9									
12	10044	X	9452	-0-	-592	-0-	700	1	8665	3	N	79					154
							87	9									
01	10044	X	9325	-0-	-719	-0-	727	1	8512	3	N	78	175	1			57
							86	9									
02	8848	X	7013	-0-	-1835	-0-	652	1	6287	3	N	67					124
							74	9									
03	9808	X	9808	-0-	-0-	-0-	801	1	8922	3	N	77	169	1			32
							85	9									
04	9450	X	NO RPT	-0-	-9450	-0-					N	NO RPT					32

OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7717	X	7717	-0-	-0-	-0-	566	1	7101	3	N	45	180	1			62
							50	9									
12	7595	X	7033	-0-	-562	-0-	524	1	6487	3	N	20					82
							22	9									
01	8804	X	7892	-0-	-912	-0-	613	1	7178	3	N	92					174
							101	9									
02	7952	X	5869	-0-	-2083	-0-	549	1	5302	3	N	16	170	1			20
							18	9									
03	8556	X	7199	-0-	-1357	-0-	589	1	6560	3	N	45					65
							50	9									
04	7710	X	NO RPT	-0-	-7710	-0-					N	NO RPT					65

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1491	N	1491	-0-	-0-	-0-	177	1	1268	2	Y	42	173	1			254
							46	9									
12	1472	N	1472	-0-	-0-	-0-	50	1	1393	2	Y	26					280
							29	9									
01	1461	N	1461	-0-	-0-	-0-	111	1	1310	2	Y	36					316
							40	9									
02	1120	N	967	-0-	-153	-0-	100	1	852	2	Y	14	179	1			151
							15	9									
03	1682	N	1682	-0-	-0-	-0-	110	1	1499	2	Y	66					217
							73	9									
*04	1343	N	1343	-0-	-0-	-0-	95	1	1194	2	Y	49					266
							54	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2042	N	2042	-0-	-0-	-0-	303	1	1696	2	Y	39					235
							43	9									
12	2241	N	2241	-0-	-0-	-0-	318	1	1904	2	Y	17					252
							19	9									
01	2584	N	2584	-0-	-0-	-0-	346	1	2214	2	Y	22					274
							24	9									
02	1904	N	1290	-0-	-614	-0-	128	1	995	2	Y	152	188	1			238
							167	9									
03	2170	N	610	-0-	-1560	-0-	77	1	479	2	Y	49					287
							54	9									
04	2100	N	853	-0-	-1247	-0-	121	1	636	2	Y	87	199	1			175
							96	9									

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4016	X	4016	-0-	-0-	-0-	606	1	3393	2	N	15					95
							17	9									
12	5053	X	3438	-0-	-1615	-0-	491	1	2939	2	N	7					102
							8	9									
01	5053	X	3949	-0-	-1104	-0-	533	1	3408	2	N	7					109
							8	9									
02	4564	X	3633	-0-	-931	-0-	413	1	3219	2	N	1					110
							1	9									
03	4156	X	4156	-0-	-0-	-0-	576	1	3580	2	N	-0-					110
*04	4035	X	4035	-0-	-0-	-0-	635	1	3343	2	N	52	52	1			110
							57	9									

JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1313	N	1313	-0-	-0-	-0-	197	1	1106	2	N	9					193
							10	9									
12	1488	N	1300	-0-	-188	-0-	185	1	1108	2	N	6					199
							7	9									
01	1488	N	1209	-0-	-279	-0-	163	1	1046	2	N	-0-					199
02	1232	N	997	-0-	-235	-0-	113	1	883	2	N	1	1	8			199
							1	9									
*03	1318	N	1318	-0-	-0-	-0-	182	1	1130	2	N	5					204
							6	9									
04	1170	N	1100	-0-	-70	-0-	173	1	909	2	N	16	195	1			25
							18	9									

MISSION VALLEY, W. (1350 STRAY) 62157 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANSPACIFIC ENERGY, LLC 864566
SISSION-FRIO WELL #: 1 RRCID -> 288124 COMPL. DATE 12/16/2018 TOTAL DEPTH 4000 PERF. 1425 - 1431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
12	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
01	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
02	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
03	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
04	0	W	-0-	-0-	-0-	7099					N	-0-					-0-

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	8					148
12	11	X	11	-0-	-0-	-0-	11	3			N	-0-					148
01	0	X	-0-	-0-	-0-	-0-					N	-0-					148
02	27	X	27	-0-	-0-	-0-	27	3			N	-0-					148
03	51	X	51	-0-	-0-	-0-	51	3			N	-0-					148
*04	71	X	71	-0-	-0-	-0-	71	3			N	-0-					148

WHITE OAK OPERATING COMPANY LLC 916954
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4035	-0-	-855	-0-	667 4	1 9	3364	2	N	4					82
12	4557	X	4035	-0-	-522	-0-	691	1	3344	2	N	-0-					82
01	4557	X	4375	-0-	-182	-0-	680	1	3695	2	N	-0-					82
02	3892	X	3380	-0-	-512	-0-	577	1	2803	2	N	-0-					82
03	4309	X	3835	-0-	-474	-0-	684	1	3151	2	N	-0-					82
04	4230	X	4072	-0-	-158	-0-	664	1	3408	2	N	-0-					82

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	528	-0-	-72	-0-	53	1	475	2	N	-0-					87
12	620	N	509	-0-	-111	-0-	53	1	456	2	N	-0-					87
01	620	N	526	-0-	-94	-0-	51	1	475	2	N	-0-					87
02	588	N	588	-0-	-0-	-0-	63	1	525	2	N	-0-					87
03	560	N	560	-0-	-0-	-0-	60	1	500	2	N	-0-					87
*04	573	N	573	-0-	-0-	-0-	56	1	517	2	N	-0-					87

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 4 RRCID -> 182781 COMPL. DATE 01/19/2001 TOTAL DEPTH 11600 PERF.10267 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	338	-0-	-172	-0-	338	2			N	-0-					207
12	434	N	372	-0-	-62	-0-	372	2			N	-0-					207
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					207
02	312	N	312	-0-	-0-	-0-	312	2			N	-0-					207
03	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					207
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					207

COOLEY, M. E. WELL #: 10 RRCID -> 202636 COMPL. DATE 04/06/2004 TOTAL DEPTH 10715 PERF.10542 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	418	-0-	-2	-0-	418	2			N	-0-					461
12	381	N	381	-0-	-0-	-0-	381	2			N	-0-					461
01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					461
02	392	N	218	-0-	-174	-0-	218	2			N	-0-					461
03	0	N	-0-	-0-	-0-	-0-					N	-0-					461
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					461

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2625	X	2625	-0-	-0-	-0-	317	1	2275	2	N	30					222
							33	9									
12	1612	X	1364	-0-	-248	-0-	47	1	1287	2	N	27					249
							30	9									
01	1612	X	1200	-0-	-412	-0-	92	1	1075	2	N	30					279
							33	9									
02	1456	X	505	-0-	-951	-0-	49	1	428	2	N	25					304
							28	9									
03	2504	X	2504	-0-	-0-	-0-	164	1	2232	2	N	98	182	1			220
							108	9									
*04	1313	N	1313	-0-	-0-	-0-	91	1	1150	2	N	65					285
							72	9									

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

11	3085	X	3085	-0-	-0-	-0-	375	1	2686	2	N	22					141
							24	9									
12	2976	X	2505	-0-	-471	-0-	86	1	2383	2	N	33					174
							36	9									
01	2976	X	2445	-0-	-531	-0-	190	1	2235	2	N	18					192
							20	9									
02	2884	X	810	-0-	-2074	-0-	85	1	722	2	N	3					195
							3	9									
03	3857	X	3857	-0-	-0-	-0-	261	1	3555	2	N	37					232
							41	9									
04	3090	X	2208	-0-	-882	-0-	161	1	2033	2	N	13					245
							14	9									

SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

11	3030	X	2850	-0-	-180	-0-	343	1	2457	2	N	45					168
							50	9									
12	3131	X	2761	-0-	-370	-0-	96	1	2645	2	N	18	179	1			7
							20	9									
01	3131	X	2923	-0-	-208	-0-	225	1	2641	2	N	52					59
							57	9									
02	2660	X	1318	-0-	-1342	-0-	137	1	1167	2	N	13					72
							14	9									
03	3013	X	3013	-0-	-0-	-0-	202	1	2737	2	N	67					139
							74	9									
04	2850	X	2445	-0-	-405	-0-	178	1	2237	2	N	27					166
							30	9									

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		9604	-0-	9604	30311	686	1	8859	3	Y	54	59	1			54
							59	9									
12	DLQ G-10		8542	-0-	8542	38853	615	1	7859	3	Y	62	53	1			63
							68	9									
01	46427	X	7574	-0-	-38853	-0-	576	1	6943	3	Y	50	54	1			59
							55	9									
02	4669	X	4669	-0-	-0-	-0-	423	1	4206	3	Y	36	41	1			54
							40	9									
03	9920	X	6602	-0-	-3318	-0-	524	1	6012	3	Y	60	92	1			22
							66	9									
04	9600	X	NO RPT	-0-	-9600	-0-					Y	NO RPT					22

WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 05/14/2004 TOTAL DEPTH 11350 PERF.10222 - 10238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	2246	-0-	-124	-0-	173	1	2029	3	Y	40	33	1			34
							44	9									
12	2449	X	2154	-0-	-295	-0-	169	1	1961	3	Y	22	32	1			24
							24	9									
01	2449	X	2231	-0-	-218	-0-	183	1	2014	3	Y	31	30	1			25
							34	9									
02	1870	N	1870	-0-	-0-	-0-	183	1	1659	3	Y	25	38	1			12
							28	9									
03	2158	N	2158	-0-	-0-	-0-	185	1	1939	3	Y	31	37	1			6
							34	9									
04	2160	N	NO RPT	-0-	-2160	-0-					Y	NO RPT					6

DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5266	X	5266	-0-	-0-	-0-	381	1	4854	3	Y	28	30	1			70
							31	9									
12	5026	X	5026	-0-	-0-	-0-	367	1	4622	3	Y	34	29	1			75
							37	9									
01	5432	X	5432	-0-	-0-	-0-	418	1	4977	3	Y	34	37	1			72
							37	9									
02	4354	X	4354	-0-	-0-	-0-	400	1	3919	3	Y	32	36	1			68
							35	9									
03	5456	X	5197	-0-	-259	-0-	418	1	4731	3	Y	44	68	1			44
							48	9									
04	5280	X	NO RPT	-0-	-5280	-0-					Y	NO RPT					44

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	20	1	111	2	Y	-0-					1
12	155	N	139	-0-	-16	-0-	20	1	119	2	Y	-0-					1
01	155	N	117	-0-	-38	-0-	16	1	101	2	Y	-0-					1
02	112	N	78	-0-	-34	-0-	9	1	69	2	Y	-0-	1	1			-0-
03	124	N	109	-0-	-15	-0-	15	1	94	2	Y	-0-					-0-
04	120	N	78	-0-	-42	-0-	12	1	65	2	Y	1	1	1			-0-
							1	9									

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	3346	-0-	-1124	-0-	507	1	2839	2	Y	-0-					137
12	4960	X	3956	-0-	-1004	-0-	565	1	3380	2	Y	10					147
							11	9									
01	4991	X	3262	-0-	-1729	-0-	441	1	2821	2	Y	-0-					147
02	4200	X	2854	-0-	-1346	-0-	325	1	2529	2	Y	-0-					147
03	3968	X	2638	-0-	-1330	-0-	365	1	2267	2	Y	5					152
							6	9									
04	3840	X	2099	-0-	-1741	-0-	322	1	1692	2	Y	77	214	1			15
							85	9									

JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	849	N	849	-0-	-0-	-0-	128	1	719	2	N	2					155
							2	9									
12	1085	N	851	-0-	-234	-0-	122	1	729	2	N	-0-					155
01	878	N	878	-0-	-0-	-0-	117	1	751	2	N	9					164
							10	9									
02	784	N	734	-0-	-50	-0-	83	1	648	2	N	3					167
							3	9									
03	837	N	833	-0-	-4	-0-	115	1	717	2	N	1					168
							1	9									
04	840	N	757	-0-	-83	-0-	119	1	625	2	N	12	12	1			168
							13	9									

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	438	N	438	-0-	-0-	-0-	66	1	372	2	N	-0-					163
12	753	N	753	-0-	-0-	-0-	108	1	645	2	N	-0-					163
01	591	N	591	-0-	-0-	-0-	80	1	511	2	N	-0-					163
02	383	N	383	-0-	-0-	-0-	44	1	339	2	N	-0-					163
03	403	N	287	-0-	-116	-0-	40	1	247	2	N	-0-					163
04	390	N	307	-0-	-83	-0-	47	1	247	2	N	12	160	1			15
							13	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	418	-0-	-2	-0-	63	1	351	2	N	4					140
							4	9									
12	527	N	421	-0-	-106	-0-	60	1	357	2	N	4					144
							4	9									
01	434	N	424	-0-	-10	-0-	57	1	366	2	N	1					145
							1	9									
02	392	N	334	-0-	-58	-0-	38	1	295	2	N	1					146
							1	9									
03	434	N	385	-0-	-49	-0-	53	1	332	2	N	-0-					146
04	420	N	350	-0-	-70	-0-	55	1	287	2	N	7	144	1			9
							8	9									

JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	48	1	271	2	N	-0-					95
12	317	N	317	-0-	-0-	-0-	45	1	272	2	N	-0-					95
01	320	N	320	-0-	-0-	-0-	43	1	277	2	N	-0-					95
02	302	N	302	-0-	-0-	-0-	34	1	268	2	N	-0-					95
03	310	N	310	-0-	-0-	-0-	43	1	267	2	N	-0-					95
*04	276	N	276	-0-	-0-	-0-	44	1	229	2	N	3	3	1			95
							3	9									

JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	934	N	934	-0-	-0-	-0-	126	1	808	2	Y	-0-					-0-
02	14B2 EXT		4574	-0-	4574	4574	521	1	4053	2	Y	-0-					-0-
03	14B2 EXT		3655	-0-	3655	8229	507	1	3148	2	Y	-0-					-0-
04	14B2 EXT		2571	-0-	2571	10800	409	1	2152	2	Y	9	9	1			-0-
							10	9									

MISSION VALLEY,W(WCX 10600 SEG2) 62157 833 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 3 RRCID -> 115707 COMPL. DATE 03/08/1985 TOTAL DEPTH 13500 PERF.10528 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					152

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 2 RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 03/29/2019 - PLUGGED 03/29/19

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC 029657
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONSON (QUEEN CITY) //CONT.// 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC //CONT.// 029657
MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
ANDERSON A WELL #: 2R RRCID -> 282194 COMPL. DATE 02/18/2017 TOTAL DEPTH 10973 PERF.10247 - 10301

11	7500	X	2793	-0-	-4707	-0-	2569	2	189	3	N	32					169
							35	9									
12	6386	X	2912	-0-	-3474	-0-	2760	2	151	3	N	1					170
							1	9									
01	5766	X	2650	-0-	-3116	-0-	2517	2	133	3	N	-0-	3	1			167
02	4676	X	1729	-0-	-2947	-0-	1639	2	90	3	N	-0-					167
03	3162	X	2854	-0-	-308	-0-	2714	2	140	3	N	-0-					167
*04	2852	X	2852	-0-	-0-	-0-	2606	2	129	3	N	106	179	1			94
							117	9									

BERTHA ANDERSON GAS UNIT WELL #: 3 RRCID -> 286560 COMPL. DATE 01/24/2019 TOTAL DEPTH 11175 PERF. 9967 - 10082

11	71820	X	67043	-0-	-4777	-0-	61746	2	4141	3	N	1051	1080	1			95
							1156	9									
12	74214	X	71969	-0-	-2245	-0-	66989	2	3370	3	N	1464	1449	1			110
							1610	9									
01	73807	X	73807	-0-	-0-	-0-	68996	2	3344	3	N	1334	1264	1			180
							1467	9									
02	64960	X	56977	-0-	-7983	-0-	53412	2	2464	3	N	1001	904	1			277
							1101	9									
03	71982	X	71436	-0-	-546	-0-	66840	2	3157	3	N	1308	1441	1			144
							1439	9									
04	71430	X	69965	-0-	-1465	-0-	65622	2	2958	3	N	1259	1256	1			147
							1385	9									

BERTHA ANDERSON GAS UNIT WELL #: 4 RRCID -> 288214 COMPL. DATE 06/19/2019 TOTAL DEPTH 10540 PERF.10368 - 10380

11	4740	X	3365	-0-	-1375	-0-	3073	2	235	3	N	52					115
							57	9									
12	4867	X	3612	-0-	-1255	-0-	3391	2	193	3	N	25					140
							28	9									
01	4309	X	3518	-0-	-791	-0-	3294	2	180	3	N	40					180
							44	9									
02	3836	X	2995	-0-	-841	-0-	2816	2	164	3	N	14					194
							15	9									
03	4247	X	1444	-0-	-2803	-0-	1370	2	74	3	N	-0-	181	1			13
04	3510	X	892	-0-	-2618	-0-	849	2	43	3	N	-0-					13

MONT (WILCOX 10640) //CONT.// 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	11	1	127	9	N	115	175	1			44
12	65	N	65	-0-	-0-	-0-	4	1	61	9	N	55					99
01	152	N	152	-0-	-0-	-0-	7	1	145	9	N	132					231
02	140	N	68	-0-	-72	-0-	4	1	64	9	N	58	169	1			120
*03	117	N	117	-0-	-0-	-0-	7	1	110	9	N	100	179	1			41
04	150	N	66	-0-	-84	-0-	4	1	62	9	N	56					97

NEW-HENDERSON UNIT WELL #: 1 RRCID -> 216104 COMPL. DATE 10/13/2005 TOTAL DEPTH 11975 PERF.10734 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	44	126	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ATLAS OPERATING LLC 036587
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	5286	-0-	-564	-0-	5255	2	31	9	N	28					54
12	6045	X	5845	-0-	-200	-0-	5815	2	30	9	N	27					81
01	6045	X	5491	-0-	-554	-0-	5469	2	22	9	N	20					101
02	3190	X	3190	-0-	-0-	-0-	3134	2	56	9	N	51	141	1			11
03	5859	X	4248	-0-	-1611	-0-	4237	2	11	9	N	10					21
04	5670	X	5581	-0-	-89	-0-	5568	2	13	9	N	12					33

CAPITAL STAR OIL & GAS, INC. 130426
A.G. HENKES GAS UNIT WELL #: 2 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97110	X	96085	-0-	-1025	-0-	86286	2	6161	3	N	3307	3238	1			455
							3638	9									
12	98270	X	96445	-0-	-1825	-0-	87933	2	4686	3	N	3478	3602	1			331
							3826	9									
01	99479	X	92215	-0-	-7264	-0-	84140	2	4284	3	N	3446	3262	1			515
							3791	9									
02	89852	X	68170	-0-	-21682	-0-	62273	2	3170	3	N	2479	2695	1			299
							2727	9									
03	99479	X	89773	-0-	-9706	-0-	81913	2	4068	3	N	3447	3415	1			331
							3792	9									
04	96090	X	87322	-0-	-8768	-0-	80220	2	3785	3	N	3015	3050	1			296
							3317	9									

A.G. HENKES GAS UNIT WELL #: 3 RRCID -> 282919 COMPL. DATE 06/05/2017 TOTAL DEPTH 11300 PERF.10596 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63900	X	42624	-0-	-21276	-0-	38713	2	2830	3	N	983	1080	1			188
							1081	9									
12	44795	X	40334	-0-	-4461	-0-	37527	2	2041	3	N	696	726	1			158
							766	9									
01	44175	X	39193	-0-	-4982	-0-	36117	2	1909	3	N	1061	905	1			314
							1167	9									
02	39788	X	31139	-0-	-8649	-0-	28833	2	1578	3	N	662	736	1			240
							728	9									
03	44051	X	37223	-0-	-6828	-0-	34748	2	1793	3	N	620	720	1			140
							682	9									
04	42630	X	36185	-0-	-6445	-0-	33484	2	1631	3	N	973	896	1			217
							1070	9									

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
A.G. HENKES GAS UNIT WELL #: 4 RRCID -> 284848 COMPL. DATE 01/09/2018 TOTAL DEPTH 11267 PERF.10550 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	25478	-0-	25478	69700	23161	2	1697	3	N	564	542	1			247
							620	9									
12	0	W	24440	-0-	24440	94140	22650	2	1234	3	N	505	538	1			214
							556	9									
01	0	W	33030	-0-	33030	127170	218	1	30467	2	N	642	722	1			134
							1639	3	706	9							
02	0	W	25553	-0-	25553	152723	167	1	23469	2	N	539	262	1			411
							1324	3	593	9							
03	188857	X	36134	-0-	-152723	-0-	270	1	33302	2	N	735	907	1			239
							1753	3	809	9							
*04	38775	X	38775	-0-	-0-	-0-	222	1	36017	2	N	678	707	1			210
							1790	3	746	9							

A. ETZLER GAS UNIT WELL #: 2 RRCID -> 286594 COMPL. DATE 07/27/2018 TOTAL DEPTH 11219 PERF.11214 - 11275

11	15900	X	15342	-0-	-558	-0-	13801	2	1054	3	N	443	331	1			212
							487	9									
12	16027	X	15749	-0-	-278	-0-	14535	2	822	3	N	356	373	1			195
							392	9									
01	16938	X	16938	-0-	-0-	-0-	112	1	15633	2	N	323	366	1			152
							838	3	355	9							
02	14308	X	12168	-0-	-2140	-0-	79	1	11155	2	N	280	181	1			251
							626	3	308	9							
03	15841	X	15588	-0-	-253	-0-	117	1	14348	2	N	336	362	1			225
							753	3	370	9							
04	16380	X	14378	-0-	-2002	-0-	82	1	13268	2	N	334	359	1			200
							661	3	367	9							

BERTHA ANDERSON GAS UNIT WELL #: 5 RRCID -> 290264 COMPL. DATE 11/10/2020 TOTAL DEPTH 11000 PERF.10433 - 10590

11	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
12	111505	X	111505	-0-	-0-	-0-	99179	2	5265	3	N	6419	5601	1			818
							7061	9									
01	145346	X	145346	-0-	-0-	-0-	130040	2	6707	3	N	7817	7980	1			655
							8599	9									
02	108684	X	108684	-0-	-0-	-0-	97281	2	5072	3	N	5755	5807	1			603
							6331	9									
03	134885	X	134885	-0-	-0-	-0-	121275	2	6101	3	N	6826	7010	1			419
							7509	9									
*04	127686	X	127686	-0-	-0-	-0-	114855	2	5474	3	N	6688	6262	1			845
							7357	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

11	61637	X	61637	-0-	-0-	-0-	59802	2	1835	9	N	1668	1710	1			269
12	62384	X	62384	-0-	-0-	-0-	60489	2	1895	9	N	1723	1702	1			290
01	61108	X	61108	-0-	-0-	-0-	59245	2	1863	9	N	1694	1711	1			273
02	55664	X	55664	-0-	-0-	-0-	54034	2	1630	9	N	1482	1153	1			602
*03	59476	X	59476	-0-	-0-	-0-	57764	2	1712	9	N	1556	1895	1			263
*04	56365	X	56365	-0-	-0-	-0-	54805	2	1560	9	N	1418	1329	1			352

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

11	7870	X	7870	-0-	-0-	-0-	7658	2	212	9	N	193	190	1			82
12	7858	X	7858	-0-	-0-	-0-	7648	2	210	9	N	191	190	1			83
01	7316	X	6435	-0-	-881	-0-	6257	2	178	9	N	162	64	1			181
02	7588	X	7006	-0-	-582	-0-	6856	2	150	9	N	136	190	1			127
03	8401	X	7634	-0-	-767	-0-	7441	2	193	9	N	175	189	1			113
*04	7896	X	7896	-0-	-0-	-0-	7698	2	198	9	N	180	190	1			103

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	273	2	8	9	N	7					84
12	211	N	211	-0-	-0-	-0-	199	2	12	9	N	11	95	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5167	X	5167	-0-	-0-	-0-	5064	2	103	9	N	94	190	1			99
12	5952	X	5538	-0-	-414	-0-	5424	2	114	9	N	104	95	1			108
01	5952	X	5029	-0-	-923	-0-	4922	2	107	9	N	97					205
02	5264	X	4952	-0-	-312	-0-	4861	2	91	9	N	83	190	1			98
03	5549	X	4666	-0-	-883	-0-	4561	2	105	9	N	95					193
04	5370	X	4844	-0-	-526	-0-	4743	2	101	9	N	92	191	1			94

GARNER WELL #: 2R RRCID -> 288695 COMPL. DATE 03/27/2020 TOTAL DEPTH 11192 PERF.10112 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13590	X	7592	-0-	-5998	-0-	7373	2	219	9	N	199	366	1			61
12	11594	X	7260	-0-	-4334	-0-	7011	2	249	9	N	226	183	1			104
01	9982	X	8367	-0-	-1615	-0-	8111	2	256	9	N	233	175	1			162
02	9016	X	5745	-0-	-3271	-0-	5595	2	150	9	N	136					298
03	9393	X	8577	-0-	-816	-0-	8329	2	248	9	N	225	364	1			159
04	8100	X	6799	-0-	-1301	-0-	6612	2	187	9	N	170	189	1			140

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
REPSOL OIL & GAS USA, LLC 703462
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	10	-0-	-2	-0-	10	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 10/25/2019 TOTAL DEPTH 7516 PERF. 3915 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2347	-0-	-203	-0-	20	1	2270	2	N	52					117
							57	9									
12	2666	N	1813	-0-	-853	-0-	15	1	1767	2	N	28					145
							31	9									
01	2976	N	2394	-0-	-582	-0-	20	1	2343	2	N	28	173	1			-0-
							31	9									
02	2128	N	1584	-0-	-544	-0-	15	1	1569	2	N	-0-					-0-
03	2620	N	2620	-0-	-0-	-0-	20	1	2600	2	N	-0-					-0-
*04	2436	N	2436	-0-	-0-	-0-	20	1	2416	2	N	-0-					-0-

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CHAPARRAL ENERGY, L.L.C. 144535
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 05/01/2014

MORALES (4360) 62795 935 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 05 RRCID -> 202574 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4398 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/11/2021

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF.11324 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2533	N	2533	-0-	-0-	-0-	49	1	2417	2	N	61	182	1			65
							67	9									
12	2168	N	2168	-0-	-0-	-0-	41	1	2011	2	N	105	164	1			6
							116	9									
01	2482	N	2482	-0-	-0-	-0-	48	1	2351	2	N	75					81
							83	9									
02	1715	N	1715	-0-	-0-	-0-	33	1	1636	2	N	42					123
							46	9									
*03	2102	N	2102	-0-	-0-	-0-	40	1	1973	2	N	81					204
							89	9									
*04	2046	N	2046	-0-	-0-	-0-	40	1	1943	2	N	57	180	1			81
							63	9									

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK OPERATING LIMITED 003596
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

11	5058	X	5058	-0-	-0-	-0-	171	1	4887	2	N	-0-					-0-
12	5178	X	5178	-0-	-0-	-0-	189	1	4989	2	N	-0-					-0-
01	7085	X	7085	-0-	-0-	-0-	262	1	6823	2	N	-0-					-0-
02	4520	X	4520	-0-	-0-	-0-	145	1	4375	2	N	-0-					-0-
*03	6280	X	6280	-0-	-0-	-0-	234	1	6046	2	N	-0-					-0-
04	540	X	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12511	X	12511	-0-	-0-	-0-	423	1	12042	2	N	42					125
							46	9									
12	11501	X	9034	-0-	-2467	-0-	328	1	8661	2	N	41					166
							45	9									
01	11315	X	9815	-0-	-1500	-0-	361	1	9408	2	N	42					208
							46	9									
02	11676	X	7974	-0-	-3702	-0-	255	1	7673	2	N	42					250
							46	9									
03	12927	X	10993	-0-	-1934	-0-	409	1	10538	2	N	42	181	1			111
							46	9									
04	12510	X	NO RPT	-0-	-12510	-0-					N	NO RPT					111

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	2860	-0-	-1490	-0-	97	1	2763	2	N	-0-					-0-
12	4495	X	2835	-0-	-1660	-0-	104	1	2731	2	N	-0-					-0-
01	3503	X	2769	-0-	-734	-0-	102	1	2667	2	N	-0-					-0-
02	2856	X	2387	-0-	-469	-0-	77	1	2310	2	N	-0-					-0-
03	3131	X	2436	-0-	-695	-0-	91	1	2345	2	N	-0-					-0-
04	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	1735	-0-	-455	-0-	59	1	1676	2	N	-0-					-0-
12	2263	X	1496	-0-	-767	-0-	55	1	1441	2	N	-0-					-0-
01	2263	X	865	-0-	-1398	-0-	32	1	833	2	N	-0-					-0-
02	1624	X	823	-0-	-801	-0-	26	1	797	2	N	-0-					-0-
03	1798	X	1274	-0-	-524	-0-	48	1	1226	2	N	-0-					-0-
04	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

STILES GAS UNIT "A" WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26700	X	22481	-0-	-4219	-0-	762	1	21719	2	N	-0-					-0-
12	27249	X	24462	-0-	-2787	-0-	894	1	23568	2	N	-0-					-0-
01	26660	X	24364	-0-	-2296	-0-	899	1	23465	2	N	-0-					-0-
02	24080	X	20158	-0-	-3922	-0-	648	1	19510	2	N	-0-					-0-
03	26660	X	24994	-0-	-1666	-0-	933	1	24061	2	N	-0-					-0-
04	23670	X	NO RPT	-0-	-23670	-0-					N	NO RPT					-0-

MYRA SUE KELLEY GAS UNIT 3 WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3846	X	3846	-0-	-0-	-0-	130	1	3716	2	N	-0-					-0-
12	3782	X	3431	-0-	-351	-0-	125	1	3306	2	N	-0-					-0-
01	3782	X	3003	-0-	-779	-0-	111	1	2892	2	N	-0-					-0-
02	3584	X	1516	-0-	-2068	-0-	49	1	1467	2	N	-0-					-0-
03	3968	X	3685	-0-	-283	-0-	138	1	3547	2	N	-0-					-0-
04	3840	X	NO RPT	-0-	-3840	-0-					N	NO RPT					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1170	X	1170	-0-	-0-	-0-	40	1	1130	2	N	-0-			-0-
12	897	X	897	-0-	-0-	-0-	33	1	864	2	N	-0-			-0-
01	631	X	631	-0-	-0-	-0-	23	1	608	2	N	-0-			-0-
02	1092	X	677	-0-	-415	-0-	22	1	655	2	N	-0-			-0-
03	1209	X	310	-0-	-899	-0-	12	1	298	2	N	-0-			-0-
04	1170	X	NO RPT	-0-	-1170	-0-					N	NO RPT			-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	265	N	265	-0-	-0-	-0-	9	1	256	2	N	-0-			-0-
12	354	N	354	-0-	-0-	-0-	13	1	341	2	N	-0-			-0-
01	782	N	782	-0-	-0-	-0-	29	1	753	2	N	-0-			-0-
02	438	N	438	-0-	-0-	-0-	14	1	424	2	N	-0-			-0-
*03	199	N	199	-0-	-0-	-0-	7	1	192	2	N	-0-			-0-
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT			-0-

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6090	X	4050	-0-	-2040	-0-	137	1	3913	2	N	-0-			-0-
12	7440	X	4152	-0-	-3288	-0-	152	1	4000	2	N	-0-			-0-
01	7440	X	6750	-0-	-690	-0-	249	1	6501	2	N	-0-			-0-
02	6720	X	4285	-0-	-2435	-0-	138	1	4147	2	N	-0-			-0-
*03	6828	X	6828	-0-	-0-	-0-	255	1	6573	2	N	-0-			-0-
04	6540	X	NO RPT	-0-	-6540	-0-					N	NO RPT			-0-

STILES GAS UNIT "A" NO 1 WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	11520	X	9547	-0-	-1973	-0-	324	1	9221	2	N	2			38
							2	9							
12	12710	X	10535	-0-	-2175	-0-	385	1	10148	2	N	2			40
							2	9							
01	12710	X	10331	-0-	-2379	-0-	381	1	9948	2	N	2			42
							2	9							
02	11480	X	6552	-0-	-4928	-0-	211	1	6339	2	N	2			44
							2	9							
03	10447	X	10185	-0-	-262	-0-	380	1	9803	2	N	2			46
							2	9							
04	10200	X	NO RPT	-0-	-10200	-0-					N	NO RPT			46

FRED BUCHEL GAS UNIT NO 1 WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	20	-0-	-70	-0-	1	1	19	2	N	-0-			-0-
12	312	N	312	-0-	-0-	-0-	11	1	301	2	N	-0-			-0-
01	1162	N	1162	-0-	-0-	-0-	43	1	1119	2	N	-0-			-0-
02	454	N	454	-0-	-0-	-0-	15	1	439	2	N	-0-			-0-
*03	990	N	990	-0-	-0-	-0-	37	1	953	2	N	-0-			-0-
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT			-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
STILES GAS UNIT NO 1 WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	5250	X	3917	-0-	-1333	-0-	132	1	3765	2	N	18					152
							20	9									
12	5394	X	3968	-0-	-1426	-0-	144	1	3804	2	N	18					170
							20	9									
01	5084	X	3986	-0-	-1098	-0-	146	1	3820	2	N	18					188
							20	9									
02	4592	X	2961	-0-	-1631	-0-	95	1	2847	2	N	17					205
							19	9									
03	4309	X	3913	-0-	-396	-0-	145	1	3748	2	N	18	184	1			39
							20	9									
04	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					39

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	2	1	68	2	N	-0-					-0-
12	124	N	66	-0-	-58	-0-	2	1	64	2	N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	4	1	109	2	N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	19	1	578	2	N	-0-					-0-
*03	275	N	275	-0-	-0-	-0-	10	1	265	2	N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	10260	X	-0-	-0-	-10260	-0-					N	-0-					-0-
12	10137	X	-0-	-0-	-10137	-0-					N	-0-					-0-
01	7099	X	-0-	-0-	-7099	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THIEME GAS UNIT 1 WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	5580	X	4591	-0-	-989	-0-	156	1	4435	2	N	-0-					-0-
12	5766	X	5708	-0-	-58	-0-	209	1	5499	2	N	-0-					-0-
01	5332	X	5121	-0-	-211	-0-	189	1	4932	2	N	-0-					-0-
02	4816	X	4438	-0-	-378	-0-	143	1	4295	2	N	-0-					-0-
*03	5432	X	5432	-0-	-0-	-0-	203	1	5229	2	N	-0-					-0-
04	5520	X	NO RPT	-0-	-5520	-0-					N	NO RPT					-0-

CUSACK GAS UNIT 1 WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	4380	X	2206	-0-	-2174	-0-	2206	2			N	-0-					-0-
12	4526	X	2290	-0-	-2236	-0-	2290	2			N	-0-					-0-
01	4526	X	2168	-0-	-2358	-0-	2168	2			N	-0-					-0-
02	2940	X	1803	-0-	-1137	-0-	1803	2			N	-0-					-0-
03	3255	X	2093	-0-	-1162	-0-	2093	2			N	-0-					-0-
04	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					-0-

HAMILTON GAS UNIT NO 1 WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	3300	X	3271	-0-	-29	-0-	111	1	3160	2	N	-0-					-0-
12	3410	X	3179	-0-	-231	-0-	116	1	3063	2	N	-0-					-0-
01	3410	X	3306	-0-	-104	-0-	122	1	3184	2	N	-0-					-0-
02	3080	X	2548	-0-	-532	-0-	82	1	2466	2	N	-0-					-0-
*03	3793	X	3793	-0-	-0-	-0-	142	1	3651	2	N	-0-					-0-
04	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

11	198 N	198	-0-	-0-	-0-	73	1	125	2	Y	-0-					-0-
12	303 N	303	-0-	-0-	-0-	73	1	230	2	Y	-0-					-0-
01	272 N	272	-0-	-0-	-0-	239	1	33	2	Y	-0-					-0-
02	215 N	215	-0-	-0-	-0-	55	1	160	2	Y	-0-					-0-
03	310 N	276	-0-	-34	-0-	276	1			Y	-0-					-0-
*04	400 N	400	-0-	-0-	-0-	400	1			Y	-0-					-0-

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) //CONT.// 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. //CONT.// 804350
SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

CARTWRIGHT RANCH WELL #: 9 RRCID -> 274358 COMPL. DATE 05/13/2014 TOTAL DEPTH 6134 PERF. 5729 - 5734

11	10112	X	10112	-0-	-0-	-0-	999	1	9017	3	N	87					156
							96	9									
12	10890	X	10890	-0-	-0-	-0-	1147	1	9625	3	N	107	128	1			135
							118	9									
01	11319	X	11319	-0-	-0-	-0-	1147	1	10071	3	N	92	110	1			117
							101	9									
02	9362	X	9362	-0-	-0-	-0-	1036	1	8237	3	N	81	121	1			77
							89	9									
03	9681	X	9681	-0-	-0-	-0-	1147	1	8411	3	N	112	90	1			99
							123	9									
*04	7014	X	7014	-0-	-0-	-0-	888	1	6075	3	N	46					145
							51	9									

CARTWRIGHT RANCH WELL #: 10 RRCID -> 276735 COMPL. DATE 10/19/2014 TOTAL DEPTH 6391 PERF. 6083 - 6226

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 12/03/2020

CARTWRIGHT RANCH WELL #: 16 C RRCID -> 288759 COMPL. DATE 12/11/2019 TOTAL DEPTH 6104 PERF. 5888 - 5894

11	23835	X	23835	-0-	-0-	-0-	994	1	22601	3	Y	218	218	1			24
							240	9									
12	28450	X	28450	-0-	-0-	-0-	1040	1	27121	3	Y	263	279	1			8
							289	9									
01	35223	X	35223	-0-	-0-	-0-	1014	1	33859	3	Y	318	278	1			48
							350	9									
02	26704	X	26704	-0-	-0-	-0-	843	1	25564	3	Y	270	254	1			64
							297	9									
03	27811	X	27811	-0-	-0-	-0-	860	1	26592	3	Y	326	351	1			39
							359	9									
*04	25405	X	25405	-0-	-0-	-0-	990	1	24020	3	Y	359	316	1			82
							395	9									

MOUNT LUCAS (COOK MTN. 5800) 63354 054 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 14 RRCID -> 286955 COMPL. DATE 02/28/2019 TOTAL DEPTH 6222 PERF. 6076 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15660	#	424	-0-	-15236	-0-	111	1	207	3	Y	96	96	1			-0-
							106	9									
12	15376	#	853	-0-	-14523	-0-	66	1	787	3	Y	-0-					-0-
01	11935	#	674	-0-	-11261	-0-	143	1	531	3	Y	-0-					-0-
02	392	N	333	-0-	-59 B	-0-	26	1	307	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	-0-	-0-	-868 B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-22 B	-0-					Y	-0-					-0-

CARTWRIGHT RANCH WELL #: 15 RRCID -> 287919 COMPL. DATE 07/25/2019 TOTAL DEPTH 6235 PERF. 6050 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44400		32546	-0-	-11854	-0-	721	1	31136	3	Y	626	622	1	11	8	68
							689	9									
12	42997	#	24917	-0-	-18080	-0-	847	1	23572	3	Y	453	508	1			13
							498	9									
01	37355	#	20162	-0-	-17193	-0-	859	1	18860	3	Y	403	355	1			61
							443	9									
02	33180		16720	-0-	-16460 B	-16460	723	1	15731	3	Y	242	242	1			61
							266	9									
03/01 BALANCING DATE STATUS -> -16460																	
03	24924	N	20817	-0-	-4107 B	-16460	754	1	19785	3	Y	253	283	1			31
							278	9									
04	19455	N	18133	-0-	-1322 B	-16460	859	1	17037	3	Y	215	195	1			51
							237	9									

CARTWRIGHT RANCH WELL #: 16 T RRCID -> 288776 COMPL. DATE 12/18/2019 TOTAL DEPTH 6104 PERF. 6004 - 6013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45780	#	39294	-0-	-6486	-0-	548	1	37907	3	Y	763	782	1			85
							839	9									
12	45260	#	34186	-0-	-11074	-0-	562	1	32581	3	Y	948	1003	1			30
							1043	9									
01	42222	#	26215	-0-	-16007	-0-	577	1	24847	3	Y	719	640	1			109
							791	9									
02	34020		28334	-0-	-5686 B	-5686	536	1	27143	3	Y	595	562	1			142
							655	9									
03/01 BALANCING DATE STATUS -> -5686																	
03	37665		28899	-0-	-8766 B	-14452	493	1	27787	3	Y	563	637	1			68
							619	9									
04	25380	N	21574	-0-	-3806 B	-14452	460	1	20643	3	Y	428	394	1			102
							471	9									

CARTWRIGHT RANCH WELL #: 17 RRCID -> 290256 COMPL. DATE 10/10/2020 TOTAL DEPTH 6150 PERF. 5943 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44250		42876	-0-	-1374	11260	408	1	41457	3	N	919	903	1			243
							1011	9									
12	45725		39656	-0-	-6069	5191	422	1	38334	3	N	818	910	1			151
							900	9									
01	45725		35539	-0-	-10186	-0-	422	1	34410	3	N	643	546	1			248
							707	9									
02	40012		27433	-0-	-12579 B	-12579	411	1	26502	3	N	473	533	1			188
							520	9									
03/01 BALANCING DATE STATUS -> -12579																	
03	44299		26739	-0-	-17560 B	-30139	338	1	25852	3	Y	499	540	1			147
							549	9									
04	42870		30499	-0-	-12371 B	-42510	310	1	29640	3	Y	499	513	1			133
							549	9									

MOUNT LUCAS (COOK MTN. 5800) //CONT.// 63354 054 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. //CONT.// 732075
CARTWRIGHT RANCH WELL #: 18 RRCID -> 290639 COMPL. DATE 02/26/2021 TOTAL DEPTH 6162 PERF. 6004 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8442		16524	-0-	8082 B	8082	233	1	15888	3	Y	366	281	1			85
							403	9									
04	36180		40197	-0-	4017 B	12099	300	1	38921	3	Y	887	763	1			209
							976	9									

MT. LUCAS (HOCKLEY, UP.) 63354 270 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
COFFIN-SARGENT UNIT WELL #: 1 RRCID -> 284422 COMPL. DATE 01/23/2016 TOTAL DEPTH 5600 PERF. 4420 - 4440

11	0	#	-0-	-0-	-0-	-0-					N	-0-					38
12	0	#	-0-	-0-	-0-	-0-					N	-0-					38
01	0	#	-0-	-0-	-0-	-0-					N	-0-					38
02	0	#	-0-	-0-	-0-	-0-					N	-0-					38
03	0	#	-0-	-0-	-0-	-0-					N	-0-					38
04	0	#	-0-	-0-	-0-	-0-					N	-0-					38

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOUNT LUCAS (2500) 63354 702 ASSOCIATED 49B CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 10 RRCID -> 290364 COMPL. DATE 12/03/2020 TOTAL DEPTH 6391 PERF. 2335 - 2352

12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					22
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					22
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					22
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					22
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					22
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF.10106 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

11	12870	X	10343	-0-	-2527	-0-	10154	2	189	9	N	172	178	1			86
12	13345	X	13345	-0-	-0-	-0-	12936	2	409	9	N	372	189	1			269
01	13577	X	13577	-0-	-0-	-0-	13303	2	274	9	N	249	361	1			157
02	12012	X	9629	-0-	-2383	-0-	9478	2	151	9	N	137	177	1			117
03	13299	X	11189	-0-	-2110	-0-	11033	2	156	9	N	142	180	1			79
04	12870	X	11201	-0-	-1669	-0-	11024	2	177	9	N	161	175	1			65

WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

11	5520	X	4388	-0-	-1132	-0-	965	1	3379	2	Y	40					167
							44	9										
12	5580	X	5003	-0-	-577	-0-	996	1	3950	2	Y	52					219
							57	9										
01	5611	X	3857	-0-	-1754	-0-	1025	1	2756	2	Y	69	185	1			103
							76	9										
02	5068	X	2614	-0-	-2454	-0-	601	1	2012	2	Y	1					104
							1	9										
03	5611	X	3775	-0-	-1836	-0-	1021	1	2647	2	Y	97	175	1			26
							107	9										
04	4830	X	3559	-0-	-1271	-0-	750	1	2809	2	Y	-0-					26

ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11500 PERF. 9331 - 9348

11	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					1
12	110	N	110	-0-	-0-	-0-	17	1	91	2	Y	2					3
							2	9										
01	207	N	207	-0-	-0-	-0-	41	1	159	2	Y	6	5	1			4
							7	9										
02	96	N	96	-0-	-0-	-0-	19	1	77	2	Y	-0-					4
03	126	N	126	-0-	-0-	-0-	28	1	96	2	Y	2					6
							2	9										
*04	133	N	133	-0-	-0-	-0-	22	1	111	2	Y	-0-					6

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF.10388 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	3081	-0-	-99	-0-	513	1	2537	2	Y	28					138
							31	9									
12	5177	X	2606	-0-	-2571	-0-	411	1	2158	2	Y	34					172
							37	9									
01	5177	X	3702	-0-	-1475	-0-	739	1	2831	2	Y	120	167	1			125
							132	9									
02	4200	X	1993	-0-	-2207	-0-	388	1	1605	2	Y	-0-					125
03	3472	X	1643	-0-	-1829	-0-	366	1	1252	2	Y	23					148
							25	9									
04	3570	X	2122	-0-	-1448	-0-	355	1	1767	2	Y	-0-					148

SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF.10358 - 10373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	71	-0-	-109	-0-	12	1	58	2	Y	1					10
							1	9									
12	527	N	211	-0-	-316	-0-	33	1	175	2	Y	3					13
							3	9									
01	251	N	251	-0-	-0-	-0-	50	1	192	2	Y	8	12	1			9
							9	9									
02	208	N	208	-0-	-0-	-0-	40	1	168	2	Y	-0-					9
03	240	N	240	-0-	-0-	-0-	54	1	183	2	Y	3					12
							3	9									
*04	330	N	330	-0-	-0-	-0-	55	1	275	2	Y	-0-					12

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEGUELLO OPERATING LLC 210225
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					102
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					102
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					102

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	#	42	-0-	-708	-0-	42	2			N	-0-					37
12	310	#	42	-0-	-268	-0-	42	2			N	-0-					37
01	62	#	38	-0-	-24	-0-	38	2			N	-0-					37
02	38	R	38	-0-	-0-	-0-	38	2			N	-0-					37
03	62	#	38	-0-	-24	-0-	38	2			N	-0-					37
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					37

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY SISTERS (FRIO 3600) //CONT.// 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 04/17/2018 TOTAL DEPTH 4850 PERF. 3950 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

11	225	N	225	-0-	-0-	-0-	225	2			N	-0-					91
12	62	N	-0-	-0-	-62	-0-					N	-0-					91
01	0	N	-0-	-0-	-0-	-0-					N	-0-					91
02	0	N	-0-	-0-	-0-	-0-					N	-0-					91
03	0	N	-0-	-0-	-0-	-0-					N	-0-					91
04	0	N	-0-	-0-	-0-	-0-					N	-0-					91

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF. 11380 - 11400

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF. 10134 - 10154

11	0	N	-0-	-0-	-0-	-0-					N	-0-					157
12	0	N	-0-	-0-	-0-	-0-					N	-0-					157
01	0	N	-0-	-0-	-0-	-0-					N	-0-					157
02	0	N	-0-	-0-	-0-	-0-					N	-0-					157
03	0	N	-0-	-0-	-0-	-0-					N	-0-					157
04	0	N	-0-	-0-	-0-	-0-					N	-0-					157

MUY BUENO (9800) //CONT.// 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					133
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					133
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					133
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					133
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					133
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					133

DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

11	8700	#	-0-	-0-	-8700	-0-					N	-0-					207
12	3689	#	-0-	-0-	-3689	-0-					N	-0-					207
01	0	#	-0-	-0-	-0-	-0-					N	-0-					207
02	0	#	-0-	-0-	-0-	-0-					N	-0-					207
03	0	#	-0-	-0-	-0-	-0-					N	-0-					207
*04	1265	R	1265	-0-	-0-	-0-	1265	2			N	-0-					207

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

11	300	N	295	-0-	-5	B	-56032	19	1	276	2	Y	-0-						-0-
12	310	N	291	-0-	-19	B	-56032	35	1	256	2	Y	-0-						-0-
01	372	N	177	-0-	-195	B	-56032	24	1	153	2	Y	-0-						-0-
02	280	N	49	-0-	-231	B	-56032	6	1	43	2	Y	-0-						-0-
03	279	N	57	-0-	-222	B	-56032	10	1	47	2	Y	-0-						-0-
04	180	N	89	-0-	-91	B	-56032	11	1	78	2	Y	-0-						-0-

RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

11	600	N	495	-0-	-105	B	-0-	31	1	464	2	Y	-0-						-0-
12	558	N	533	-0-	-25	B	-0-	63	1	470	2	Y	-0-						-0-
01	589	N	498	-0-	-91	B	-0-	67	1	431	2	Y	-0-						-0-
02	240	N	240	-0-	-0-	B	-0-	30	1	210	2	Y	-0-						-0-
03	525	N	525	-0-	-0-	B	-0-	95	1	430	2	Y	-0-						-0-
*04	488	N	488	-0-	-0-	B	-0-	61	1	427	2	Y	-0-						-0-

NEIGHBORHOOD (LOWER WILCOX) //CONT.// 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-17222					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-17222					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-17222					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-17222					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-17222					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-17222					Y	-0-					-0-

NOMECO (4360 FRIO) 65792 390 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 5 RRCID -> 173804 COMPL. DATE 04/27/1999 TOTAL DEPTH 5510 PERF. 4592 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	0	A	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	0	A	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	0	A	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	0	A	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	0	A	-0-	-0-	-0-		-0-					Y	-0-					-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WHIDDON WELL #: 3 RRCID -> 283263 COMPL. DATE 07/12/2017 TOTAL DEPTH 4843 PERF. 2506 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-		-0-	465	3			N	-0-					-0-
12	496	N	481	-0-	-15		-0-	481	3			N	-0-					-0-
01	496	N	466	-0-	-30		-0-	466	3			N	-0-					-0-
02	467	N	467	-0-	-0-		-0-	467	3			N	-0-					-0-
03	469	N	469	-0-	-0-		-0-	469	3			N	-0-					-0-
04	450	N	NO RPT	-0-	-450		-0-					N	NO RPT					-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NORBEE (HOCKLEY 3700) //CONT.// 65916 332 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
BROWN WELL #: 18 RRCID -> 287930 COMPL. DATE 03/14/2019 TOTAL DEPTH 4844 PERF. 3838 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	X	458	-0-	-502 B	-0-	458	3			N	-0-					7
12	992	X	801	-0-	-191 B	-0-	801	3			N	-0-					7
01	744	X	744	-0-	-0- B	-0-	744	3			N	-0-					7
02	364	X	360	-0-	-4 B	-0-	360	3			N	-0-					7
03	465	X	302	-0-	-163 B	-0-	302	3			N	-0-					7
04	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					7

NORBEE (LULING, 1ST) 65916 498 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT #1 WELL #: 1 U RRCID -> 035446 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 9503 - 10227

11	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

NORBEE (MACKHANK) 65916 664 NON-ASSOCIATED EXEMPT CNTY: BEE
HYDROCARBON HORIZONS, INC. 421163
BROWN GAS UNIT #1 WELL #: 1 L RRCID -> 035447 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF.10213 - 10229

11	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

NORBEE (SLICK) 65916 710 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT WELL #: 1 RRCID -> 146734 COMPL. DATE 08/18/1993 TOTAL DEPTH 12510 PERF. 9238 - 9346

11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

NORBEE (3400) 65916 900 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SEALE WELL #: 5 RRCID -> 262184 COMPL. DATE 08/25/2011 TOTAL DEPTH 3962 PERF. 3371 - 3377

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0-	B -0-	367	3			N	-0-					-0-
12	465	N	451	-0-	-14	B -0-	451	3			N	-0-					-0-
01	434	N	400	-0-	-34	B -0-	400	3			N	-0-					-0-
02	402	N	402	-0-	-0-	B -0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	441	N	441	-0-	-0-	B -0-	441	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390	B -0-					N	NO RPT					-0-

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

BROWN C WELL #: 15 RRCID -> 284400 COMPL. DATE 03/17/2016 TOTAL DEPTH 4317 PERF. 4101 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM (WILCOX 9900) 65937 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
COWRIE ENERGY LLC 183056
WASKOW, HENRY WELL #: A 1 RRCID -> 089213 COMPL. DATE 07/01/1980 TOTAL DEPTH 11000 PERF. 9884 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					98
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					98
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					98
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					98
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					98
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					98

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF.11102 - 11112

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		49	-0-	49	49	49	2			N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	49					N	-0-					112
01	14B2 EXT		54	-0-	54	103	54	2			N	-0-					112
02	14B2 EXT		-0-	-0-	-0-	103					N	-0-					112
*03	103	X	-0-	-0-	-103	-0-					N	-0-					112
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					112

BAY ROCK OPERATING COMPANY 057860
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF.13233 - 13433

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1207	N	1207	-0-	-0-	-0-	1205	2	2	9	Y	2					261
12	1060	N	1060	-0-	-0-	-0-	1059	2	1	9	Y	1					262
01	1240	N	1145	-0-	-95	-0-	1142	2	3	9	Y	3					265
02	1120	N	749	-0-	-371	-0-	749	2			Y	-0-					265
03	1054	N	665	-0-	-389	-0-	663	2	2	9	Y	2					267
04	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					267

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
*03	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	4365	-0-	-405	-0-	4346	2	19	9	N	17					294
12	4898	X	4490	-0-	-408	-0-	4471	2	19	9	N	17	181	1			130
01	4929	X	4596	-0-	-333	-0-	4564	2	32	9	N	29					159
02	4452	X	3589	-0-	-863	-0-	3564	2	25	9	N	23					182
03	4929	X	4922	-0-	-7	-0-	4896	2	26	9	N	24					206
04	4440	X	NO RPT	-0-	-4440	-0-					N	NO RPT					206

REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					47
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					47
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					47
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					47
*03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					47
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					47

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	669	-0-	-171	-0-	669	2			N	-0-					205
12	868	X	768	-0-	-100	-0-	768	2			N	-0-					205
01	899	X	867	-0-	-32	-0-	867	2			N	-0-					205
02	782	N	782	-0-	-0-	-0-	782	2			N	-0-					205
*03	992	N	992	-0-	-0-	-0-	992	2			N	-0-					205
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					205

REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102

NORMANNA (CONSOLIDATED) //CONT.// 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
HYDROCARBON OPERATING, INC. 421166
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					217
12	0	N	-0-	-0-	-0-	-0-					N	-0-					217
01	0	N	-0-	-0-	-0-	-0-					N	-0-					217
02	0	N	-0-	-0-	-0-	-0-					N	-0-					217
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					217

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
TARE RESOURCES, LLC 836026
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 286124 COMPL. DATE 11/30/2018 TOTAL DEPTH 10300 PERF. 2513 - 2515

11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

NORMANNA, S. (2050) 66017 500 NON-ASSOCIATED ONE WELL CNTY: BEE
DISCOVERY PETROLEUM, L.L.C. 220861
MALONE, SID WELL #: 2 RRCID -> 089641 COMPL. DATE 04/24/1980 TOTAL DEPTH 2315 PERF. 2040 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT RANCH WELL #: 1A RRCID -> 110596 COMPL. DATE 04/24/1984 TOTAL DEPTH 3998 PERF. 2010 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGUFFIN, JOE S. INC. 549895
SCOTT WELL #: 3 RRCID -> 074975 COMPL. DATE 12/27/1977 TOTAL DEPTH 2412 PERF. 2055 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-2511					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-2511					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-2511					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-2511					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-2511					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-2511					N	-0-					-0-

CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					43
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					43

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					70
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					70
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					70
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					70
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					70
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					70

NURSERY (YEGUA 5700) //CONT.// 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
INLAND OCEAN, INC. 424607
SILLS WELL #: 2 RRCID -> 282422 COMPL. DATE 02/02/2017 TOTAL DEPTH 5950 PERF. 5182 - 5192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125
12	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125
01	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125
02	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125
03	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125
04	P&A COND	-0-	-0-	-0-	B	-17450			N	-0-			125

PLUGGED AND ABANDONED_____ 10/14/2019 - P/A 10/14/19

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

11	0 #	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

11	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-		-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-

KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

11	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-		-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
APEX ENERGY, INC. 027424
M.D.J. WELL #: 1 RRCID -> 245941 COMPL. DATE 11/25/2008 TOTAL DEPTH 3900 PERF. 3547 - 3548

11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MOSAIC OIL LLC 589978
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

NURSERY, SE. (900) 66315 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "E" WELL #: 2 RRCID -> 164642 COMPL. DATE 07/24/1997 TOTAL DEPTH 3300 PERF. 888 - 892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, SE. (1100) 66315 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WARRIOR OIL & GAS CORPORATION 899032
JANSSEN, N. F. WELL #: 1 A RRCID -> 104735 COMPL. DATE 02/24/1983 TOTAL DEPTH 1749 PERF. 1041 - 1044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

11	773	X	773	-0-	-0-	-0-	203	1	550	2	N	18					43
							20	9									
12	414	X	414	-0-	-0-	-0-	113	1	245	2	N	51					94
							56	9									
01	100	X	100	-0-	-0-	-0-	29	1	71	2	N	-0-					94
02	728	X	6	-0-	-722	-0-	2	1	4	2	N	-0-					94
03	806	X	3	-0-	-803	-0-	1	1	2	2	N	-0-					94
04	780	X	29	-0-	-751	-0-	13	1	16	2	N	-0-					94

BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

11	1260	N	1005	-0-	-255	-0-	270	1	732	2	N	3					174
							3	9									
12	775	N	514	-0-	-261	-0-	162	1	350	2	N	2					176
							2	9									
01	1348	N	1348	-0-	-0-	-0-	392	1	956	2	N	-0-					176
02	1191	N	1191	-0-	-0-	-0-	472	1	698	2	N	19	185	1			10
							21	9									
03	913	N	913	-0-	-0-	-0-	338	1	569	2	N	5					15
							6	9									
04	1290	N	914	-0-	-376	-0-	401	1	513	2	N	-0-					15

HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

11	1780	N	1780	-0-	-0-	-0-	480	1	1298	2	N	2					92
							2	9									
12	1924	N	1924	-0-	-0-	-0-	607	1	1314	2	N	3					95
							3	9									
01	1705	N	872	-0-	-833	-0-	254	1	618	2	N	-0-					95
02	1540	N	988	-0-	-552	-0-	393	1	582	2	N	12					107
							13	9									
03	1705	N	624	-0-	-1081	-0-	226	1	381	2	N	15					122
							17	9									
04	840	N	745	-0-	-95	-0-	325	1	416	2	N	4					126
							4	9									

HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

11	2086	N	2086	-0-	-0-	-0-	546	1	1478	2	N	56					99
							62	9									
12	2129	N	2129	-0-	-0-	-0-	669	1	1448	2	N	11					110
							12	9									
01	1805	N	1805	-0-	-0-	-0-	525	1	1280	2	N	-0-					110
02	1232	N	825	-0-	-407	-0-	333	1	492	2	N	-0-					110
03	1927	N	1927	-0-	-0-	-0-	685	1	1154	2	N	80					190
							88	9									
*04	1626	N	1626	-0-	-0-	-0-	711	1	911	2	N	4					194
							4	9									

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEY ENERGY SERVICES, LLC 458534
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/30/2003 TOTAL DEPTH 4218 PERF. 3150 - 4200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (SLICK -A-) 66519 415 ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 29 RRCID -> 287477 COMPL. DATE 06/19/2018 TOTAL DEPTH 10150 PERF. 6731 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7914	X	7914	-0-	-0-	-0-	580 1 127 9		7207	2	N	115	188	1			145
12	8185	X	8185	-0-	-0-	-0-	620 1 168 9		7397	2	N	153	188	1			110
01	7491	X	7491	-0-	-0-	-0-	560 1 160 9		6771	2	N	145					255
02	6645	X	6645	-0-	-0-	-0-	540 1 132 9		5973	2	N	120	196	1			179
03	7037	X	6321	-0-	-716	-0-	460 1 124 9		5737	2	N	113	191	1			101
*04	8048	X	8048	-0-	-0-	-0-	600 1 205 9		7243	2	N	186	197	1			90

PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	617	-0-	-793	-0-	120 1		497	2	N	-0-					67
12	682	N	543	-0-	-139	-0-	120 1		423	2	N	-0-					67
01	434	N	434	-0-	-0-	-0-	120 1 83 9		231	2	N	75	127	1			15
02	471	N	471	-0-	-0-	-0-	120 1		351	2	N	-0-					15
03	857	N	857	-0-	-0-	-0-	120 1 132 9		605	2	N	120	127	1			8
04	540	N	334	-0-	-206	-0-	120 1		214	2	N	-0-					8

SANDEL OPERATING COMPANY 747534
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3388	X	3388	-0-	-0-	-0-	3388 2				N	-0-	283	1			99
12	2170	N	994	-0-	-1176	-0-	902 2		92	9	N	84					183
01	1564	N	1564	-0-	-0-	-0-	1459 2		105	9	N	95					278
02	1960	X	470	-0-	-1490	-0-	364 2		106	9	N	96	161	1			213
03	2170	X	1599	-0-	-571	-0-	1413 2		186	9	N	169	327	1			55
04	2100	X	804	-0-	-1296	-0-	718 2		86	9	N	78					133

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0-	-0-	264	2			N	-0-					76
12	379	N	379	-0-	-0-	-0-	379	2			N	-0-					76
01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					76
02	252	N	248	-0-	-4	-0-	248	2			N	-0-					76
03	372	N	349	-0-	-23	-0-	349	2			N	-0-					76
04	300	N	258	-0-	-42	-0-	258	2			N	-0-					76

SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	898	N	898	-0-	-0-	-0-	824	2	74	9	N	67					272
12	881	N	881	-0-	-0-	-0-	839	2	42	9	N	38	169	1			141
01	853	N	853	-0-	-0-	-0-	798	2	55	9	N	50					191
02	756	N	468	-0-	-288	-0-	427	2	41	9	N	37					228
03	837	N	622	-0-	-215	-0-	575	2	47	9	N	43	174	1			97
04	810	N	569	-0-	-241	-0-	552	2	17	9	N	15					112

SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8878	X	8878	-0-	-0-	-0-	8735	2	143	9	N	130	179	1			163
12	8644	X	8644	-0-	-0-	-0-	8521	2	123	9	N	112					275
01	8705	X	8705	-0-	-0-	-0-	8560	2	145	9	N	132					407
02	6645	X	6645	-0-	-0-	-0-	6529	2	116	9	N	105	183	1			329
03	8547	X	8547	-0-	-0-	-0-	8425	2	122	9	N	111	353	1			87
*04	7438	X	7438	-0-	-0-	-0-	7333	2	105	9	N	95					182

SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2066	N	2066	-0-	-0-	-0-	2003	2	63	9	N	57	171	1			198
12	2376	N	2376	-0-	-0-	-0-	2281	2	95	9	N	86					284
01	2340	N	2340	-0-	-0-	-0-	2265	2	75	9	N	68	169	1			183
02	1848	N	1713	-0-	-135	-0-	1650	2	63	9	N	57					240
03	2266	N	2266	-0-	-0-	-0-	2201	2	65	9	N	59	175	1			124
*04	2181	N	2181	-0-	-0-	-0-	2111	2	70	9	N	64					188

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	1246	-0-	-1214	-0-	1227	2	19	9	N	17	179	1			112
12	2542	X	1983	-0-	-559	-0-	1924	2	59	9	N	54					166
01	2542	X	1273	-0-	-1269	-0-	1273	2			N	-0-					166
02	1354	N	1354	-0-	-0-	-0-	1318	2	36	9	N	33					199
03	2036	N	2036	-0-	-0-	-0-	2026	2	10	9	N	9	162	1			46
*04	1753	N	1753	-0-	-0-	-0-	1733	2	20	9	N	18					64

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SOUTHERN RESOURCE COMPANY 805318
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4833	X	4833	-0-	-0-	-0-	658 41	1 9	4134	3	N	37					144
12	4619	X	4007	-0-	-612	-0-	594 87	1 9	3326	3	N	79					223
01	4619	X	4089	-0-	-530	-0-	604 6	1 9	3479	3	N	5					228
02	4172	X	3654	-0-	-518	-0-	490 12	1 9	3152	3	N	11	185	1			54
03	4619	X	3792	-0-	-827	-0-	572 29	1 9	3191	3	N	26					80
04	4470	X	3971	-0-	-499	-0-	511 30	1 9	3430	3	N	27					107

MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6	-0-	16	1	98	3	N	-0-					40
12	155	N	84	-0-	-71	-0-	13	1	71	3	N	-0-					40
01	178	N	178	-0-	-0-	-0-	26	1	152	3	N	-0-					40
02	133	N	133	-0-	-0-	-0-	18	1	115	3	N	-0-					40
03	146	N	146	-0-	-0-	-0-	22	1	124	3	N	-0-					40
*04	194	N	194	-0-	-0-	-0-	25	1	169	3	N	-0-					40

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	493	-0-	-17	-0-	65 21	1 9	407	3	N	19					98
12	527	N	442	-0-	-85	-0-	65 11	1 9	366	3	N	10					108
01	527	N	482	-0-	-45	-0-	63 54	1 9	365	3	N	49					157
02	478	N	478	-0-	-0-	-0-	54 78	1 9	346	3	N	71	186	1			42
03	434	N	430	-0-	-4	-0-	65	1	365	3	N	-0-					42
*04	489	N	489	-0-	-0-	-0-	63	1	426	3	N	-0-					42

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	17 20	1 9	138	3	N	18					194
12	284	N	284	-0-	-0-	-0-	20 89	1 9	175	3	N	81	179	1			96
01	271	N	271	-0-	-0-	-0-	25 43	1 9	203	3	N	39					135
02	245	N	245	-0-	-0-	-0-	19 61	1 9	165	3	N	55					190
03	217	N	197	-0-	-20	-0-	18 26	1 9	153	3	N	24					214
*04	230	N	230	-0-	-0-	-0-	19 63	1 9	148	3	N	57					271

MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	5594	-0-	-556	-0-	622	1	4931	3	N	37					80
							41	9									
12	6665	X	6638	-0-	-27	-0-	691	1	5926	3	N	19	81	1			18
							21	9									
01	6665	X	5656	-0-	-1009	-0-	609	1	4994	3	N	48					66
							53	9									
02	6020	X	5543	-0-	-477	-0-	575	1	4965	3	N	3					69
							3	9									
03	6634	X	5856	-0-	-778	-0-	618	1	5214	3	N	22	65	1			26
							24	9									
04	6420	X	4818	-0-	-1602	-0-	556	1	4236	3	N	24					50
							26	9									

MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 08/07/1983 TOTAL DEPTH 10000 PERF. 9816 - 9840

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

11	7	X	-0-	-0-	-7	-0-					N	-0-					69
12	7	X	-0-	-0-	-7	-0-					N	-0-					69
01	0	X	-0-	-0-	-0-	-0-					N	-0-					69
02	0	X	-0-	-0-	-0-	-0-					N	-0-					69
03	0	X	-0-	-0-	-0-	-0-					N	-0-					69
04	0	X	-0-	-0-	-0-	-0-					N	-0-					69

MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	18					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4467	-0-	-663	-0-	611	1	3841	3	N	14					255
							15	9									
12	5301	X	4825	-0-	-476	-0-	723	1	4045	3	N	52					307
							57	9									
01	4929	X	4774	-0-	-155	-0-	701	1	4037	3	N	33	183	1			157
							36	9									
02	4368	X	4000	-0-	-368	-0-	532	1	3423	3	N	41					198
							45	9									
03	4836	X	4066	-0-	-770	-0-	618	1	3447	3	N	1					199
							1	9									
*04	5339	X	5339	-0-	-0-	-0-	693	1	4646	3	N	-0-					199

MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

11	2760	X	1027	-0-	-1733	-0-	1027	2			N	-0-	194	1			329
12	3255	X	24	-0-	-3231	-0-	24	2			N	-0-					329
01	3255	X	712	-0-	-2543	-0-	712	2			N	-0-	2	1			327
02	2940	X	1611	-0-	-1329	-0-	1611	2			N	-0-					327
*03	3134	X	3134	-0-	-0-	-0-	2976	2	158	9	N	144	191	1			280
04	1020	X	941	-0-	-79	-0-	879	2	62	9	N	56					336

OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 03/20/2009 TOTAL DEPTH 10750 PERF. 9494 - 9644

11	707	N	707	-0-	-0-	-0-	707	2			N	-0-					15
12	3100	N	3396	-0-	296	296	3396	2			N	-0-					15
01	3100	N	3291	-0-	191	487	3291	2			N	-0-					15
02	2800	N	2392	-0-	-408	79	2392	2			N	-0-					15
03	2015	X	1527	-0-	-488	-0-	1527	2			N	-0-					15
04	1950	X	421	-0-	-1529	-0-	421	2			N	-0-					15

OAKVILLE (WILCOX 7700) 66519 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 22 RRCID -> 283645 COMPL. DATE 08/11/2017 TOTAL DEPTH 10013 PERF. 7750 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1850	-0-	-310	-0-	204	1	1616	3	N	27					81
							30	9									
12	2432	N	2432	-0-	-0-	-0-	250	1	2146	3	N	33	93	1			21
							36	9									
01	2212	N	2212	-0-	-0-	-0-	229	1	1876	3	N	97					118
							107	9									
02	1822	N	1822	-0-	-0-	-0-	188	1	1626	3	N	7					125
							8	9									
03	2418	N	2351	-0-	-67	-0-	244	1	2057	3	N	45	122	1			48
							50	9									
*04	2350	N	2350	-0-	-0-	-0-	265	1	2024	3	N	55					103
							61	9									

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

11	0	N	-0-	-0-	-0-	-0-					N	-0-					125
12	0	N	-0-	-0-	-0-	-0-					N	-0-					125
01	0	N	-0-	-0-	-0-	-0-					N	-0-					125
02	0	N	-0-	-0-	-0-	-0-					N	-0-					125
03	0	N	-0-	-0-	-0-	-0-					N	-0-					125
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					125

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	1791					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH "F" WELL #: 42 RRCID -> 247728 COMPL. DATE 02/24/2009 TOTAL DEPTH 5200 PERF. 4786 - 4789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	X	50	-0-	-0-	-0-	50	2			Y	-0-					3
12	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					3
01	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					3
02	56	N	41	-0-	-15	-0-	41	2			Y	-0-					3
03	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					3
04	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					3

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	-0-	-0-	-30	-0-					Y	-0-					3
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
12	185	X	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
01	246	X	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
02	168	N	124	-0-	-44	-0-	124	2			Y	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	2			Y	-0-					-0-

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	X	-0-	-0-	-510	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25	X	25	-0-	-0-	-0-	25	2			Y	-0-					2
12	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					2
01	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					2
02	28	N	21	-0-	-7	-0-	21	2			Y	-0-					2
03	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					2
04	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					2

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327

O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					79
12	155	N	123	-0-	-32	-0-	123	2			N	-0-					79
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					79
02	112	N	83	-0-	-29	-0-	83	2			N	-0-					79
03	149	N	149	-0-	-0-	-0-	149	2			N	-0-					79
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					79

O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	2			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	349	-0-	-221	-0-	349	2			N	-0-					5
12	496	N	431	-0-	-65	-0-	431	2			N	-0-					5
01	574	N	574	-0-	-0-	-0-	574	2			N	-0-					5
02	420	N	290	-0-	-130	-0-	290	2			N	-0-					5
03	521	N	521	-0-	-0-	-0-	521	2			N	-0-					5
04	420	N	418	-0-	-2	-0-	418	2			N	-0-					5

O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	150	-0-	-60	-0-	150	2			Y	-0-					4
12	160		185	-0-	25	25	185	2			Y	-0-					4
01	271	R	246	-0-	-25	-0-	246	2			Y	-0-					4
02	168	N	124	-0-	-44	-0-	124	2			Y	-0-					4
03	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					4
04	180	N	179	-0-	-1	-0-	179	2			Y	-0-					4

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	100	-0-	-50	-0-	100	2			Y	-0-					105
12	123	X	123	-0-	-0-	-0-	123	2			Y	-0-					105
01	164	X	164	-0-	-0-	-0-	164	2			Y	-0-					105
02	112	N	83	-0-	-29	-0-	83	2			Y	-0-					105
03	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					105
04	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					105

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	X	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
12	123	X	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
01	164	X	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
02	112	N	83	-0-	-29	-0-	83	2			Y	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-

O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	N	499	-0-	-0-	-0-	499	2			N	-0-					44
12	713	N	616	-0-	-97	-0-	616	2			N	-0-					44
01	820	N	820	-0-	-0-	-0-	820	2			N	-0-					44
02	588	N	414	-0-	-174	-0-	414	2			N	-0-					44
03	744	N	744	-0-	-0-	-0-	744	2			N	-0-					44
04	600	N	598	-0-	-2	-0-	598	2			N	-0-					44

O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF. 12056 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					90
12	217	N	185	-0-	-32	-0-	185	2			N	-0-					90
01	246	N	246	-0-	-0-	-0-	246	2			N	-0-					90
02	168	N	124	-0-	-44	-0-	124	2			N	-0-					90
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					90
04	180	N	179	-0-	-1	-0-	179	2			N	-0-					90

OLD BUZZARD (WILCOX) //CONT.// 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF.12010 - 12058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	3242	-0-	-2368	-0-	3242	2			N	-0-					176
12	5797	X	4005	-0-	-1792	-0-	4005	2			N	-0-	109	1			67
01	5328	X	5328	-0-	-0-	-0-	5328	2			N	-0-					67
02	3976	X	2691	-0-	-1285	-0-	2691	2			N	-0-					67
03	4837	X	4837	-0-	-0-	-0-	4837	2			N	-0-					67
*04	3886	X	3886	-0-	-0-	-0-	3886	2			N	-0-					67

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77

VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8450 PERF. 7461 - 7474

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					84
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					84
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					84
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					84

ORD (WILCOX J-1 SAND) //CONT.// 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP //CONT.// 521516
TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			30
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			30
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			30
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			30
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			30
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			30

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			116
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			116
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			116
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			116
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			116
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			116

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCNEILL H WELL #: 2 RRCID -> 283280 COMPL. DATE 03/31/2017 TOTAL DEPTH 6000 PERF. 5197 - 5226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			39

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PALO ALTO (6400) 68649 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
ZORILLA-MALONE WELL #: 2 RRCID -> 290640 COMPL. DATE 09/16/2020 TOTAL DEPTH 7300 PERF. 6524 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		7088	-0-	7088	7088	6966	2	122	9	Y	111	89	1			22
10	0		13357	-0-	13357	20445	13284	2	73	9	Y	66	64	1			24
11	0		10708	-0-	10708	31153	10666	2	42	9	Y	38	46	1			16
12	0		3407	-0-	3407	34560	3357	2	50	9	Y	45	53	1			8
01	0		56	-0-	56	34616	44	2	12	9	Y	11	16	1			3
02	0		-0-	-0-	-0-	34616					Y	-0-	3	1			-0-
03	0	W	1707	-0-	1707	36323	1393	2	314	9	Y	285	206	1			79
04	0	W	1325	-0-	1325	37648	1146	2	179	9	Y	163	182	1			61

PALO ALTO, N. (6800) 68651 500 ASSOCIATED EXEMPT CNTY: VICTORIA
LOW-END OIL LLC 510360
JOHNSON, E. L. WELL #: 1 RRCID -> 055134 COMPL. DATE 06/10/1969 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF. 10898 - 10930

11	0	#	-0-	-0-	-0-	B	-0-				N	-0-					90
*12	0	#	-0-	-0-	-0-	B	-0-				N	-0-					90
01	0	#	-0-	-0-	-0-	B	-0-				N	-0-					90
02	0	#	-0-	-0-	-0-	B	-0-				N	-0-					90
03/01 BALANCING DATE STATUS -> -0-																	
03	0	#	-0-	-0-	-0-	B	-0-				N	-0-					90
04	0	#	-0-	-0-	-0-	B	-0-				N	-0-					90

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC //CONT.// 073059
PUSTEJOVSKY WELL #: 1 RRCID -> 130286 COMPL. DATE 02/13/1989 TOTAL DEPTH 11200 PERF.10764 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					82
*12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					82
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					82
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					82
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					82
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					82

ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

11	4459	R	4459	-0-	-0-	B	-0-	4031	2	428	9	N	389	475	1			62
12	4766	R	4766	-0-	-0-	B	-0-	4313	2	453	9	N	412	419	1			55
01	4705	R	4705	-0-	-0-	B	-0-	4357	2	348	9	N	316	269	1			102
02	3752	#	3447	-0-	-305	B	-305	3058	2	389	9	N	354	402	1			54
03/01 BALANCING DATE STATUS -> -305																		
03	4638	R	4943	-0-	305	B	-0-	4499	2	444	9	N	404	411	1			47
*04	4214	R	4214	-0-	-0-	B	-0-	3872	2	342	9	N	311	276	1			82

GULFTEX ENERGY, LLC 338751
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH 11046 PERF.10898 - 10976

11	4440	#	4161	-0-	-279	B	-8641	3889	2	272	9	N	247	170	1			230
12	4588	#	4466	-0-	-122	B	-8763	4151	2	315	9	N	286	335	1			181
01	4588	#	4043	-0-	-545	B	-9308	3768	2	275	9	N	250	356	1			75
02	4060	#	2724	-0-	-1336	B	-10644	2512	2	212	9	N	193	176	1			92
03/01 BALANCING DATE STATUS -> -2282 CANCELLED UNDERAGE -> -8362																		
03	4495	#	4128	-0-	-367	B	-2649	3812	2	316	9	N	287	349	1			30
04	4320	#	3541	-0-	-779	B	-3428	3438	2	103	9	N	94					124

INPEX EAGLE FORD, LLC 424753
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

11	810	#	519	-0-	-291	B	-4165	508	2	11	9	N	10					358
12	1333	#	506	-0-	-827	B	-4992	506	2			N	-0-	122	1			236
01	1333	#	677	-0-	-656	B	-5648	132	1	531	2	N	13					249
								14	9									
02	644	#	-0-	-0-	-644	B	-6292					N	-0-					249
03/01 BALANCING DATE STATUS -> -2711 CANCELLED UNDERAGE -> -3581																		
03	713	#	-0-	-0-	-713	B	-3424					N	7					256
04	510	#	NO RPT	-0-	-510	B	-3934					N	NO RPT					256

MAGNOLIA OIL & GAS OPERATING LLC 521544
MOCZYGEMBA, C.J.,UNIT WELL #: 1 RRCID -> 188111 COMPL. DATE 01/12/1984 TOTAL DEPTH 10818 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
OVINTIV USA INC. 628658
BRYSCH WELL #: 1 RRCID -> 258318 COMPL. DATE 04/23/1961 TOTAL DEPTH 11177 PERF.10950 - 10960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			7
12	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			7
01	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			7
02	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			7
	03/01 BALANCING DATE STATUS -> -0-												
03	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			7
04	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			7
	PLUGGED AND ABANDONED_____ 02/01/2019 - WELL PLUGGED 11-18-18												

PANTHER REEF (FRIO CONS.) 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				-0-

'BULL REDFISH' UNIT WELL #: 6 RRCID -> 283708 COMPL. DATE 07/24/2015 TOTAL DEPTH 10140 PERF. 9236 - 9301

11	0 X	-0-	-0-	-0-	-0-			N	-0-				-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-				-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-				-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-				-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-				-0-
04	0 X	-0-	-0-	-0-	-0-			N	-0-				-0-

PANTHER REEF (FRIO G-1) 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

11	150 #	-0-	-0-	-150	-0-			N	-0-				596
12	0 #	-0-	-0-	-0-	-0-			N	-0-				596
01	0 #	-0-	-0-	-0-	-0-			N	-0-				596
02	0 #	-0-	-0-	-0-	-0-			N	-0-				596
03	0 #	-0-	-0-	-0-	-0-			N	-0-				596
04	0 #	-0-	-0-	-0-	-0-			N	-0-				596

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-

PANTHER REEF, SW. (FRIO G-1) 69029 800 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
'BULL REDFISH' UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-				-0-

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE (4600) 69043 639 NON-ASSOCIATED ONE WELL CNTY: BEE
WESTERN OIL FIELDS, INC. 912170
OREILLY, ELLA WELL #: A 1 RRCID -> 003519 COMPL. DATE 11/18/1950 TOTAL DEPTH N/A PERF. 4609 - 4615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAPALOTE, E. (4885) 69044 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 7 RRCID -> 111037 COMPL. DATE 11/26/1992 TOTAL DEPTH 6392 PERF. 3836 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, W. (GRIFFITH RANCH) 69049 100 NON-ASSOCIATED CAPACITY CNTY: BEE
LEGACY EXPLORATION, INC. 495544
SHELLY GRIFFITH WELL #: A 2 RRCID -> 137843 COMPL. DATE 02/25/1991 TOTAL DEPTH 5500 PERF. 4125 - 4133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	275	-0-	-415 B	-0-	275	2			N	-0-					140
12	651	N	205	-0-	-446 B	-0-	205	2			N	-0-					140
01	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					140
02	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					140
*03	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					140
04	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					140

MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					7
12	712	N	712	-0-	-0- B	-0-	712	2			N	-0-					7
01	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					7
02	700	N	412	-0-	-288 B	-0-	412	2			N	-0-					7
*03	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					7
04	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					7

MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	843	-0-	-147 B	-0-	843	2			N	-0-					90
12	1023	N	701	-0-	-322 B	-0-	701	2			N	-0-					90
01	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					90
02	784	N	370	-0-	-414 B	-0-	370	2			N	-0-					90
*03	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					90
04	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					90

PARKTEX (HOCKLEY, UPPER) //CONT.// 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	2601	-0-	-1059 B	-0-	2601	2			N	-0-					200
12	3441	X	2477	-0-	-964 B	-0-	2477	2			N	-0-					200
01	2914	X	2022	-0-	-892 B	-0-	2022	2			N	-0-					200
02	2296	X	1454	-0-	-842 B	-0-	1454	2			N	-0-					200
03	2449	X	2257	-0-	-192 B	-0-	2257	2			N	-0-					200
04	2610	X	NO RPT	-0-	-2610 B	-0-					N	NO RPT					200

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICIA, S. (FRIO 4150) 69568 400 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
WELDER, M.S. ESTATE WELL #: 24 RRCID -> 223541 COMPL. DATE 12/17/2005 TOTAL DEPTH 5200 PERF. 4115 - 4118

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTESON RANCH (MACKHANK) 69690 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PATTESON RANCH WELL #: 1 RRCID -> 098372 COMPL. DATE 02/29/2004 TOTAL DEPTH 14500 PERF. 14327 - 14359

11	14B2 EXT	NO RPT	-0-	-0-	11450						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	11450						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	11450						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	11450						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	11450						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	11450						N	NO RPT					-0-

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC 253102
ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1530	X	369	-0-	-1161	B	-0-	77	1	292	2	N	-0-			-0-
12	1581	X	273	-0-	-1308	B	-0-	54	1	219	2	N	-0-			-0-
01	1581	X	688	-0-	-893	B	-0-	144	1	544	2	N	-0-			-0-
02	336	N	292	-0-	-44	B	-0-	57	1	235	2	N	-0-			-0-
*03	54	N	54	-0-	-0-	B	-0-	12	1	42	2	N	-0-			-0-
04	630	N	NO RPT	-0-	-630	B	-0-					N	NO RPT			-0-

GORDON, ALBERT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	21480	X	15198	-0-	-6282	B	-0-	342	1	14856	2	N	-0-			-0-
12	19003	X	17650	-0-	-1353	B	-0-	464	1	17186	2	N	-0-			-0-
01	18848	X	5029	-0-	-13819	B	-0-	68	1	4961	2	N	-0-			-0-
02	14196	X	-0-	-0-	-14196	B	-0-					N	-0-			-0-
03	15717	X	8164	-0-	-7553	B	-0-	8164	2			N	-0-			-0-
04	17070	X	NO RPT	-0-	-17070	B	-0-					N	NO RPT			-0-

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5130	X	5085	-0-	-45	B	-0-	1065	1	4020	2	N	-0-			-0-
12	7099	X	5575	-0-	-1524	B	-0-	1107	1	4468	2	N	-0-			-0-
01	7223	X	5960	-0-	-1263	B	-0-	1246	1	4714	2	N	-0-			-0-
02	6524	X	3430	-0-	-3094	B	-0-	668	1	2762	2	N	-0-			-0-
03	7223	X	7202	-0-	-21	B	-0-	1636	1	5566	2	N	-0-			-0-
04	5760	X	NO RPT	-0-	-5760	B	-0-					N	NO RPT			-0-

CURRER, G. W. GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2096	X	2096	-0-	-0-	B	-0-	2096	2			N	-0-			-0-
12	3642	X	3642	-0-	-0-	B	-0-	3642	2			N	-0-			-0-
01	4106	X	4106	-0-	-0-	B	-0-	4106	2			N	-0-			-0-
02	4112	X	4112	-0-	-0-	B	-0-	4112	2			N	-0-			-0-
03	3193	X	2873	-0-	-320	B	-0-	2873	2			N	-0-			-0-
04	3210	X	NO RPT	-0-	-3210	B	-0-					N	NO RPT			-0-

LEPPARD, J. A. WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3810	X	3422	-0-	-388	B	-0-	120	1	3302	2	N	-0-			-0-
12	4898	X	3824	-0-	-1074	B	-0-	126	1	3698	2	N	-0-			-0-
01	4898	X	2664	-0-	-2234	B	-0-	96	1	2568	2	N	-0-			-0-
02	4424	X	2948	-0-	-1476	B	-0-	60	1	2888	2	N	-0-			-0-
*03	4290	X	4290	-0-	-0-	B	-0-	121	1	4169	2	N	-0-			-0-
04	3690	X	NO RPT	-0-	-3690	B	-0-					N	NO RPT			-0-

BENHAM, ERNA P. GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1	X	-0-	-0-	-1	B	-0-					N	-0-			-0-
12	2	X	-0-	-0-	-2	B	-0-					N	-0-			-0-
01	2	X	-0-	-0-	-2	B	-0-					N	-0-			-0-
02	2	X	-0-	-0-	-2	B	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
TURNER, S. E. GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3920	X	3920	-0-	-0- B	-0-	821	1	3099	2	N	-0-			-0-
12	5375	X	5375	-0-	-0- B	-0-	1067	1	4308	2	N	-0-			-0-
01	4741	X	4741	-0-	-0- B	-0-	991	1	3750	2	N	-0-			-0-
02	2667	X	2667	-0-	-0- B	-0-	520	1	2147	2	N	-0-			-0-
*03	4489	X	4489	-0-	-0- B	-0-	1020	1	3469	2	N	-0-			-0-
04	1050	X	NO RPT	-0-	-1050 B	-0-					N	NO RPT			-0-

BUES, HENRY GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3990	X	2580	-0-	-1410 B	-0-	540	1	2040	2	N	-0-			-0-
12	3596	X	3423	-0-	-173 B	-0-	680	1	2743	2	N	-0-			-0-
01	3596	X	2085	-0-	-1511 B	-0-	436	1	1649	2	N	-0-			-0-
02	3248	X	1587	-0-	-1661 B	-0-	309	1	1278	2	N	-0-			-0-
03	2821	X	2107	-0-	-714 B	-0-	479	1	1628	2	N	-0-			-0-
04	3300	X	NO RPT	-0-	-3300 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3360	X	1791	-0-	-1569 B	-0-	375	1	1416	2	N	-0-			-0-
12	3410	X	1235	-0-	-2175 B	-0-	245	1	990	2	N	-0-			-0-
01	2766	X	2766	-0-	-0- B	-0-	578	1	2188	2	N	-0-			-0-
02	2380	X	1800	-0-	-580 B	-0-	351	1	1449	2	N	-0-			-0-
*03	4392	X	4392	-0-	-0- B	-0-	998	1	3394	2	N	-0-			-0-
04	2670	X	NO RPT	-0-	-2670 B	-0-					N	NO RPT			-0-

O'NEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5010	X	3614	-0-	-1396 B	-0-	127	1	3487	2	N	-0-			-0-
12	4426	X	4426	-0-	-0- B	-0-	146	1	4280	2	N	-0-			-0-
01	4511	X	4511	-0-	-0- B	-0-	163	1	4348	2	N	-0-			-0-
02	3360	X	2969	-0-	-391 B	-0-	60	1	2909	2	N	-0-			-0-
*03	5222	X	5222	-0-	-0- B	-0-	147	1	5075	2	N	-0-			-0-
04	4380	X	NO RPT	-0-	-4380 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	960	N	903	-0-	-57 B	-0-	189	1	714	2	N	-0-			-0-
12	1054	N	545	-0-	-509 B	-0-	108	1	437	2	N	-0-			-0-
01	961	N	540	-0-	-421 B	-0-	113	1	427	2	N	-0-			-0-
02	840	N	374	-0-	-466 B	-0-	73	1	301	2	N	-0-			-0-
*03	647	N	647	-0-	-0- B	-0-	147	1	500	2	N	-0-			-0-
04	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6930	X	5812	-0-	-1118 B	-0-	131	1	5681	2	N	-0-			-0-
12	6882	X	3985	-0-	-2897 B	-0-	105	1	3880	2	N	-0-			-0-
01	6758	X	6136	-0-	-622 B	-0-	83	1	6053	2	N	-0-			-0-
02	5656	X	2945	-0-	-2711 B	-0-	58	1	2887	2	N	-0-			-0-
03	6014	X	5155	-0-	-859 B	-0-	5155	2			N	-0-			-0-
04	5940	X	NO RPT	-0-	-5940 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3630	X	2918	-0-	-712 B	-0-	102	1	2816	2	N	-0-			-0-
12	3751	X	3117	-0-	-634 B	-0-	103	1	3014	2	N	-0-			-0-
01	3689	X	2828	-0-	-861 B	-0-	102	1	2726	2	N	-0-			-0-
02	3276	X	2021	-0-	-1255 B	-0-	41	1	1980	2	N	-0-			-0-
03	3224	X	2765	-0-	-459 B	-0-	78	1	2687	2	N	-0-			-0-
04	3030	X	NO RPT	-0-	-3030 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5310	X	4916	-0-	-394 B	-0-	173	1	4743	2	N	-0-			-0-
12	5213	X	5213	-0-	-0- B	-0-	172	1	5041	2	N	-0-			-0-
01	4929	X	4162	-0-	-767 B	-0-	150	1	4012	2	N	-0-			-0-
02	4592	X	3373	-0-	-1219 B	-0-	69	1	3304	2	N	-0-			-0-
03	5084	X	4680	-0-	-404 B	-0-	132	1	4548	2	N	-0-			-0-
04	5040	X	NO RPT	-0-	-5040 B	-0-					N	NO RPT			-0-

O'NEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	962	N	962	-0-	-0- B	-0-	962	2			N	-0-			-0-
12	996	N	996	-0-	-0- B	-0-	996	2			N	-0-			-0-
01	1019	N	1019	-0-	-0- B	-0-	1019	2			N	-0-			-0-
02	786	N	786	-0-	-0- B	-0-	786	2			N	-0-			-0-
*03	833	N	833	-0-	-0- B	-0-	833	2			N	-0-			-0-
04	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT			-0-

GORDON G. U. WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3137	X	3137	-0-	-0- B	-0-	657	1	2480	2	N	-0-			-0-
12	4167	X	4167	-0-	-0- B	-0-	827	1	3340	2	N	-0-			-0-
01	5374	X	5374	-0-	-0- B	-0-	1123	1	4251	2	N	-0-			-0-
02	2368	X	2368	-0-	-0- B	-0-	461	1	1907	2	N	-0-			-0-
*03	5123	X	5123	-0-	-0- B	-0-	1164	1	3959	2	N	-0-			-0-
04	1260	X	NO RPT	-0-	-1260 B	-0-					N	NO RPT			-0-

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3882	X	3882	-0-	-0- B	-0-	813	1	3069	2	N	-0-			-0-
12	3974	X	3974	-0-	-0- B	-0-	789	1	3185	2	N	-0-			-0-
01	3720	X	3239	-0-	-481 B	-0-	677	1	2562	2	N	-0-			-0-
02	3612	X	3101	-0-	-511 B	-0-	604	1	2497	2	N	-0-			-0-
*03	4251	X	4251	-0-	-0- B	-0-	966	1	3285	2	N	-0-			-0-
04	3870	X	NO RPT	-0-	-3870 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6210	X	5748	-0-	-462 B	-0-	129	1	5619	2	N	-0-			-0-
12	6417	X	5839	-0-	-578 B	-0-	153	1	5686	2	N	-0-			-0-
01	6169	X	5959	-0-	-210 B	-0-	81	1	5878	2	N	-0-			-0-
02	5572	X	2633	-0-	-2939 B	-0-	52	1	2581	2	N	-0-			-0-
*03	7461	X	7461	-0-	-0- B	-0-	7461	2			N	-0-			-0-
04	5760	X	NO RPT	-0-	-5760 B	-0-					N	NO RPT			-0-

O'NEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2040	N	1882	-0-	-158 B	-0-	42	1	1840	2	N	-0-			-0-
12	1779	N	1779	-0-	-0- B	-0-	47	1	1732	2	N	-0-			-0-
01	1147	N	1052	-0-	-95 B	-0-	14	1	1038	2	N	-0-			-0-
02	1764	N	386	-0-	-1378 B	-0-	8	1	378	2	N	-0-			-0-
*03	1774	N	1774	-0-	-0- B	-0-	1774	2			N	-0-			-0-
04	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	9009	X	9009	-0-	-0- B	-0-	203	1	8806	2	N	-0-			-0-
12	8835	X	8496	-0-	-339 B	-0-	223	1	8273	2	N	-0-			-0-
01	9436	X	9436	-0-	-0- B	-0-	128	1	9308	2	N	-0-			-0-
02	8400	X	4078	-0-	-4322 B	-0-	80	1	3998	2	N	-0-			-0-
*03	9890	X	9890	-0-	-0- B	-0-	9890	2			N	-0-			-0-
04	9030	X	NO RPT	-0-	-9030 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102

O'NEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2400	X	2260	-0-	-140 B	-0-	51	1	2209	2	N	-0-			-0-
12	2480	X	2331	-0-	-149 B	-0-	61	1	2270	2	N	-0-			-0-
01	2418	X	1739	-0-	-679 B	-0-	24	1	1715	2	N	-0-			-0-
02	2100	N	1269	-0-	-831 B	-0-	25	1	1244	2	N	-0-			-0-
*03	2223	N	2223	-0-	-0- B	-0-	2223	2			N	-0-			-0-
04	1680	N	NO RPT	-0-	-1680 B	-0-					N	NO RPT			-0-

O'NEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	13122	X	13122	-0-	-0- B	-0-	295	1	12827	2	N	-0-			-0-
12	12555	X	12339	-0-	-216 B	-0-	324	1	12015	2	N	-0-			-0-
01	12555	X	12334	-0-	-221 B	-0-	167	1	12167	2	N	-0-			-0-
02	11340	X	7201	-0-	-4139 B	-0-	142	1	7059	2	N	-0-			-0-
*03	14052	X	14052	-0-	-0- B	-0-	14052	2			N	-0-			-0-
04	12150	X	NO RPT	-0-	-12150 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2607	N	2607	-0-	-0- B	-0-	546	1	2061	2	N	-0-			-0-
12	2504	N	2504	-0-	-0- B	-0-	497	1	2007	2	N	-0-			-0-
01	2487	N	2487	-0-	-0- B	-0-	520	1	1967	2	N	-0-			-0-
02	1110	N	1110	-0-	-0- B	-0-	216	1	894	2	N	-0-			-0-
*03	3087	N	3087	-0-	-0- B	-0-	701	1	2386	2	N	-0-			-0-
04	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5970	X	4939	-0-	-1031 B	-0-	173	1	4766	2	N	-0-			-0-
12	6479	X	6067	-0-	-412 B	-0-	200	1	5867	2	N	-0-			-0-
01	6479	X	4233	-0-	-2246 B	-0-	153	1	4080	2	N	-0-			-0-
02	5852	X	3729	-0-	-2123 B	-0-	76	1	3653	2	N	-0-			-0-
03	5859	X	4388	-0-	-1471 B	-0-	124	1	4264	2	N	-0-			-0-
04	5880	X	NO RPT	-0-	-5880 B	-0-					N	NO RPT			-0-

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2100	N	1971	-0-	-129 B	-0-	413	1	1558	2	N	-0-			-0-
12	2077	N	2064	-0-	-13 B	-0-	410	1	1654	2	N	-0-			-0-
01	2169	N	2169	-0-	-0- B	-0-	453	1	1716	2	N	-0-			-0-
02	2002	N	2002	-0-	-0- B	-0-	390	1	1612	2	N	-0-			-0-
*03	2309	N	2309	-0-	-0- B	-0-	525	1	1784	2	N	-0-			-0-
04	2100	N	NO RPT	-0-	-2100 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6750	X	6092	-0-	-658 B	-0-	214	1	5878	2	N	-0-			-0-
12	6882	X	6317	-0-	-565 B	-0-	208	1	6109	2	N	-0-			-0-
01	6882	X	6397	-0-	-485 B	-0-	231	1	6166	2	N	-0-			-0-
02	6160	X	4206	-0-	-1954 B	-0-	86	1	4120	2	N	-0-			-0-
*03	7077	X	7077	-0-	-0- B	-0-	199	1	6878	2	N	-0-			-0-
04	6180	X	NO RPT	-0-	-6180 B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4577	X	4577	-0-	-0- B	-0-	161	1	4416	2	N	-0-			-0-
12	4650	X	4474	-0-	-176 B	-0-	147	1	4327	2	N	-0-			-0-
01	5012	X	5012	-0-	-0- B	-0-	181	1	4831	2	N	-0-			-0-
02	4284	X	3424	-0-	-860 B	-0-	70	1	3354	2	N	-0-			-0-
*03	4899	X	4899	-0-	-0- B	-0-	138	1	4761	2	N	-0-			-0-
04	4860	X	NO RPT	-0-	-4860 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1227	N	1227	-0-	-0- B	-0-	257	1	970	2	N	-0-			-0-
12	1240	N	1175	-0-	-65 B	-0-	233	1	942	2	N	-0-			-0-
01	1271	N	857	-0-	-414 B	-0-	179	1	678	2	N	-0-			-0-
02	1148	N	612	-0-	-536 B	-0-	119	1	493	2	N	-0-			-0-
*03	865	N	865	-0-	-0- B	-0-	197	1	668	2	N	-0-			-0-
04	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT			-0-

ALBERT GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3085	X	3085	-0-	-0- B	-0-	646	1	2439	2	N	-0-			-0-
12	2449	X	1833	-0-	-616 B	-0-	364	1	1469	2	N	-0-			-0-
01	3283	X	3283	-0-	-0- B	-0-	686	1	2597	2	N	-0-			-0-
02	2268	X	2072	-0-	-196 B	-0-	404	1	1668	2	N	-0-			-0-
03	2511	X	1761	-0-	-750 B	-0-	400	1	1361	2	N	-0-			-0-
04	2430	X	NO RPT	-0-	-2430 B	-0-					N	NO RPT			-0-

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3210	X	2970	-0-	-240 B	-0-	67	1	2903	2	N	-0-			-0-
12	3317	X	2982	-0-	-335 B	-0-	78	1	2904	2	N	-0-			-0-
01	3224	X	2888	-0-	-336 B	-0-	39	1	2849	2	N	-0-			-0-
02	2772	X	1333	-0-	-1439 B	-0-	26	1	1307	2	N	-0-			-0-
03	3069	X	2904	-0-	-165 B	-0-	2904	2			N	-0-			-0-
04	2970	X	NO RPT	-0-	-2970 B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4080	X	3641	-0-	-439 B	-0-	128	1	3513	2	N	-0-			-0-
12	4328	X	4328	-0-	-0- B	-0-	143	1	4185	2	N	-0-			-0-
01	4038	X	4038	-0-	-0- B	-0-	146	1	3892	2	N	-0-			-0-
02	3472	X	2341	-0-	-1131 B	-0-	48	1	2293	2	N	-0-			-0-
03	3844	X	3690	-0-	-154 B	-0-	104	1	3586	2	N	-0-			-0-
04	4200	X	NO RPT	-0-	-4200 B	-0-					N	NO RPT			-0-

SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	207	-0-	-153 B	-0-	207	2			N	-0-			-0-
12	401	N	401	-0-	-0- B	-0-	401	2			N	-0-			-0-
01	186	N	127	-0-	-59 B	-0-	127	2			N	-0-			-0-
02	236	N	236	-0-	-0- B	-0-	236	2			N	-0-			-0-
*03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-			-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT			-0-

O'NEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5820	X	4517	-0-	-1303 B	-0-	102	1	4415	2	N	-0-			-0-
12	6014	X	2738	-0-	-3276 B	-0-	72	1	2666	2	N	-0-			-0-
01	8866	X	2820	-0-	-6046 B	-0-	38	1	2782	2	N	-0-			-0-
02	8008	X	2306	-0-	-5702 B	-0-	45	1	2261	2	N	-0-			-0-
03	8866	X	6154	-0-	-2712 B	-0-	6154	2			N	-0-			-0-
04	4530	X	NO RPT	-0-	-4530 B	-0-					N	NO RPT			-0-

TURNER GU WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6120	X	4578	-0-	-1542 B	-0-	161	1	4417	2	N	-0-			-0-
12	6231	X	4409	-0-	-1822 B	-0-	145	1	4264	2	N	-0-			-0-
01	5673	X	4766	-0-	-907 B	-0-	172	1	4594	2	N	-0-			-0-
02	4564	X	3985	-0-	-579 B	-0-	81	1	3904	2	N	-0-			-0-
*03	5048	X	5048	-0-	-0- B	-0-	142	1	4906	2	N	-0-			-0-
04	4620	X	NO RPT	-0-	-4620 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
GOING, WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1401	N	1401	-0-	-0- B	-0-	409	1	992	2	N	-0-			-0-
12	1674	N	1592	-0-	-82 B	-0-	346	1	1246	2	N	-0-			-0-
01	1519	N	1065	-0-	-454 B	-0-	592	1	473	2	N	-0-			-0-
02	1316	N	1124	-0-	-192 B	-0-	68	1	1056	2	N	-0-			-0-
*03	478	N	478	-0-	-0- B	-0-	4	1	474	2	N	-0-			-0-
04	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT			-0-

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		2	-0-	2 B	73	2	2			N	-0-			-0-
12	76	X	3	-0-	-73 B	-0-	3	2			N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	2	N	-0-	-0-	-2 B	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1800	N	1701	-0-	-99 B	-0-	60	1	1641	2	N	-0-			-0-
12	1860	N	1590	-0-	-270 B	-0-	52	1	1538	2	N	-0-			-0-
01	1829	N	1658	-0-	-171 B	-0-	60	1	1598	2	N	-0-			-0-
02	1596	N	1282	-0-	-314 B	-0-	26	1	1256	2	N	-0-			-0-
*03	1875	N	1875	-0-	-0- B	-0-	53	1	1822	2	N	-0-			-0-
04	1590	N	NO RPT	-0-	-1590 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4145	X	4145	-0-	-0- B	-0-	145	1	4000	2	N	-0-			-0-
12	4502	X	4502	-0-	-0- B	-0-	148	1	4354	2	N	-0-			-0-
01	4618	X	4618	-0-	-0- B	-0-	167	1	4451	2	N	-0-			-0-
02	3864	X	2860	-0-	-1004 B	-0-	58	1	2802	2	N	-0-			-0-
*03	4505	X	4505	-0-	-0- B	-0-	127	1	4378	2	N	-0-			-0-
04	4200	X	NO RPT	-0-	-4200 B	-0-					N	NO RPT			-0-

O'NEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	8160	X	7217	-0-	-943 B	-0-	253	1	6964	2	N	-0-			-0-
12	8432	X	5826	-0-	-2606 B	-0-	192	1	5634	2	N	-0-			-0-
01	7905	X	6531	-0-	-1374 B	-0-	236	1	6295	2	N	-0-			-0-
02	7056	X	4774	-0-	-2282 B	-0-	97	1	4677	2	N	-0-			-0-
03	7812	X	6470	-0-	-1342 B	-0-	182	1	6288	2	N	-0-			-0-
04	7230	X	NO RPT	-0-	-7230 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1767	N	1767	-0-	-0- B	-0-	1767	2			N	-0-			-0-
12	1705	N	1429	-0-	-276 B	-0-	1429	2			N	-0-			-0-
01	1922	N	1654	-0-	-268 B	-0-	1654	2			N	-0-			-0-
02	1652	N	941	-0-	-711 B	-0-	941	2			N	-0-			-0-
*03	1546	N	1546	-0-	-0- B	-0-	1546	2			N	-0-			-0-
04	1590	N	NO RPT	-0-	-1590 B	-0-					N	NO RPT			-0-

KUENSTLER WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1320	N	1147	-0-	-173 B	-0-	40	1	1107	2	N	-0-			-0-
12	1395	N	1038	-0-	-357 B	-0-	34	1	1004	2	N	-0-			-0-
01	1147	N	997	-0-	-150 B	-0-	36	1	961	2	N	-0-			-0-
02	1064	N	882	-0-	-182 B	-0-	18	1	864	2	N	-0-			-0-
*03	694	N	694	-0-	-0- B	-0-	20	1	674	2	N	-0-			-0-
04	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
GOING, WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	62	N	62	-0-	-0- B	-0-	18	1	44	2	N	-0-			-0-
12	62	N	47	-0-	-15 B	-0-	10	1	37	2	N	-0-			-0-
01	62	N	9	-0-	-53 B	-0-	5	1	4	2	N	-0-			-0-
02	56	N	56	-0-	-0- B	-0-	3	1	53	2	N	-0-			-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	9	N	NO RPT	-0-	-9 B	-0-					N	NO RPT			-0-

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2087	X	2087	-0-	-0- B	-0-	73	1	2014	2	N	-0-			-0-
12	2714	X	2714	-0-	-0- B	-0-	89	1	2625	2	N	-0-			-0-
01	1984	X	1749	-0-	-235 B	-0-	63	1	1686	2	N	-0-			-0-
02	2069	X	2069	-0-	-0- B	-0-	42	1	2027	2	N	-0-			-0-
03	1984	X	664	-0-	-1320 B	-0-	19	1	645	2	N	-0-			-0-
04	1920	X	NO RPT	-0-	-1920 B	-0-					N	NO RPT			-0-

BENHAM, ERNA P. GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5040	X	916	-0-	-4124 B	-0-	32	1	884	2	N	-0-			-0-
12	5208	X	3896	-0-	-1312 B	-0-	128	1	3768	2	N	-0-			-0-
01	5407	X	5407	-0-	-0- B	-0-	195	1	5212	2	N	-0-			-0-
02	3444	X	3216	-0-	-228 B	-0-	65	1	3151	2	N	-0-			-0-
*03	4301	X	4301	-0-	-0- B	-0-	121	1	4180	2	N	-0-			-0-
04	5040	X	NO RPT	-0-	-5040 B	-0-					N	NO RPT			-0-

SCHROEDER G. U. WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2130	N	2130	-0-	-0- B	-0-	2130	2			N	-0-			-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-			-0-
01	775	N	175	-0-	-600 B	-0-	175	2			N	-0-			-0-
02	700	N	135	-0-	-565 B	-0-	135	2			N	-0-			-0-
*03	42	N	42	-0-	-0- B	-0-	42	2			N	-0-			-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT			-0-

GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2859	X	2859	-0-	-0- B	-0-	100	1	2759	2	N	-0-			-0-
12	2604	X	2408	-0-	-196 B	-0-	79	1	2329	2	N	-0-			-0-
01	2569	X	2569	-0-	-0- B	-0-	93	1	2476	2	N	-0-			-0-
02	2660	N	1427	-0-	-1233 B	-0-	29	1	1398	2	N	-0-			-0-
*03	1455	N	1455	-0-	-0- B	-0-	41	1	1414	2	N	-0-			-0-
04	2490	N	NO RPT	-0-	-2490 B	-0-					N	NO RPT			-0-

TURNER GU WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5370	X	3419	-0-	-1951 B	-0-	120	1	3299	2	N	-0-			-0-
12	4991	X	3219	-0-	-1772 B	-0-	106	1	3113	2	N	-0-			-0-
01	4123	X	3334	-0-	-789 B	-0-	120	1	3214	2	N	-0-			-0-
02	5239	X	5239	-0-	-0- B	-0-	107	1	5132	2	N	-0-			-0-
*03	5398	X	5398	-0-	-0- B	-0-	152	1	5246	2	N	-0-			-0-
04	3420	X	NO RPT	-0-	-3420 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780	N	726	-0-	-54 B	-0-	152	1	574	2	N	-0-			-0-
12	775	N	708	-0-	-67 B	-0-	141	1	567	2	N	-0-			-0-
01	775	N	750	-0-	-25 B	-0-	157	1	593	2	N	-0-			-0-
02	1032	N	1032	-0-	-0- B	-0-	201	1	831	2	N	-0-			-0-
*03	740	N	740	-0-	-0- B	-0-	168	1	572	2	N	-0-			-0-
04	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3960	X	3018	-0-	-942 B	-0-	106	1	2912	2	N	-0-			-0-
12	3999	X	3347	-0-	-652 B	-0-	110	1	3237	2	N	-0-			-0-
01	3689	X	3400	-0-	-289 B	-0-	123	1	3277	2	N	-0-			-0-
02	2912	X	2077	-0-	-835 B	-0-	42	1	2035	2	N	-0-			-0-
*03	3285	X	3285	-0-	-0- B	-0-	93	1	3192	2	N	-0-			-0-
04	3300	X	NO RPT	-0-	-3300 B	-0-					N	NO RPT			-0-

TOMASEK GU WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	19050	X	16848	-0-	-2202 B	-0-	379	1	16469	2	N	-0-			-0-
12	19685	X	15931	-0-	-3754 B	-0-	419	1	15512	2	N	-0-			-0-
01	18445	X	16869	-0-	-1576 B	-0-	228	1	16641	2	N	-0-			-0-
02	15848	X	8927	-0-	-6921 B	-0-	175	1	8752	2	N	-0-			-0-
*03	19274	X	19274	-0-	-0- B	-0-	19274	2			N	-0-			-0-
04	16860	X	NO RPT	-0-	-16860 B	-0-					N	NO RPT			-0-

TURNER GU WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2970	X	2848	-0-	-122 B	-0-	100	1	2748	2	N	-0-			-0-
12	2914	X	2889	-0-	-25 B	-0-	95	1	2794	2	N	-0-			-0-
01	2914	X	2792	-0-	-122 B	-0-	101	1	2691	2	N	-0-			-0-
02	2660	X	1759	-0-	-901 B	-0-	36	1	1723	2	N	-0-			-0-
*03	3289	X	3289	-0-	-0- B	-0-	93	1	3196	2	N	-0-			-0-
04	2850	X	NO RPT	-0-	-2850 B	-0-					N	NO RPT			-0-

LEPPARD GU WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1530	N	1506	-0-	-24 B	-0-	34	1	1472	2	N	-0-			-0-
12	1240	N	1120	-0-	-120 B	-0-	29	1	1091	2	N	-0-			-0-
01	1705	N	1449	-0-	-256 B	-0-	20	1	1429	2	N	-0-			-0-
02	1400	N	1187	-0-	-213 B	-0-	23	1	1164	2	N	-0-			-0-
*03	1707	N	1707	-0-	-0- B	-0-	1707	2			N	-0-			-0-
04	1410	N	NO RPT	-0-	-1410 B	-0-					N	NO RPT			-0-

TURNER GU WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2446	N	2446	-0-	-0- B	-0-	86	1	2360	2	N	-0-			-0-
12	2367	N	2367	-0-	-0- B	-0-	78	1	2289	2	N	-0-			-0-
01	2096	N	2096	-0-	-0- B	-0-	76	1	2020	2	N	-0-			-0-
02	2296	N	1295	-0-	-1001 B	-0-	26	1	1269	2	N	-0-			-0-
*03	2636	N	2636	-0-	-0- B	-0-	74	1	2562	2	N	-0-			-0-
04	2040	N	NO RPT	-0-	-2040 B	-0-					N	NO RPT			-0-

O'NEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4800	X	4734	-0-	-66 B	-0-	106	1	4628	2	N	-0-			-0-
12	4991	X	4520	-0-	-471 B	-0-	119	1	4401	2	N	-0-			-0-
01	4991	X	4771	-0-	-220 B	-0-	65	1	4706	2	N	-0-			-0-
02	4508	X	3363	-0-	-1145 B	-0-	66	1	3297	2	N	-0-			-0-
*03	5019	X	5019	-0-	-0- B	-0-	5019	2			N	-0-			-0-
04	4740	X	NO RPT	-0-	-4740 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102

HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2474	-0-	-46 B	-0-	87	1	2387	2	N	-0-					-0-
12	2604	X	2300	-0-	-304 B	-0-	76	1	2224	2	N	-0-					-0-
01	2604	X	1694	-0-	-910 B	-0-	61	1	1633	2	N	-0-					-0-
02	2352	X	1070	-0-	-1282 B	-0-	22	1	1048	2	N	-0-					-0-
*03	3724	X	3724	-0-	-0- B	-0-	105	1	3619	2	N	-0-					-0-
04	2460	X	NO RPT	-0-	-2460 B	-0-					N	NO RPT					-0-

BUES, HENRY GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1435	N	1435	-0-	-0- B	-0-	50	1	1385	2	N	-0-					-0-
12	1343	N	1343	-0-	-0- B	-0-	44	1	1299	2	N	-0-					-0-
01	1612	N	1463	-0-	-149 B	-0-	53	1	1410	2	N	-0-					-0-
02	1601	N	1601	-0-	-0- B	-0-	33	1	1568	2	N	-0-					-0-
*03	1352	N	1352	-0-	-0- B	-0-	38	1	1314	2	N	-0-					-0-
04	1410	N	NO RPT	-0-	-1410 B	-0-					N	NO RPT					-0-

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5979	X	5979	-0-	-0- B	-0-	210	1	5769	2	N	-0-					-0-
12	5911	X	5911	-0-	-0- B	-0-	195	1	5716	2	N	-0-					-0-
01	6535	X	6535	-0-	-0- B	-0-	236	1	6299	2	N	-0-					-0-
02	7044	X	7044	-0-	-0- B	-0-	143	1	6901	2	N	-0-					-0-
*03	6292	X	6292	-0-	-0- B	-0-	177	1	6115	2	N	-0-					-0-
04	3990	X	NO RPT	-0-	-3990 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10950	X	10130	-0-	-820 B	-0-	228	1	9902	2	N	-0-					-0-
12	10571	X	10102	-0-	-469 B	-0-	266	1	9836	2	N	-0-					-0-
01	9059	X	9059	-0-	-0- B	-0-	123	1	8936	2	N	-0-					-0-
02	9464	X	4791	-0-	-4673 B	-0-	94	1	4697	2	N	-0-					-0-
*03	13821	X	13821	-0-	-0- B	-0-	13821	2			N	-0-					-0-
04	10140	X	NO RPT	-0-	-10140 B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	4808	-0-	-1012 B	-0-	169	1	4639	2	N	-0-					-0-
12	6014	X	5774	-0-	-240 B	-0-	190	1	5584	2	N	-0-					-0-
01	5642	X	5134	-0-	-508 B	-0-	185	1	4949	2	N	-0-					-0-
02	4984	X	3002	-0-	-1982 B	-0-	61	1	2941	2	N	-0-					-0-
03	4960	X	4711	-0-	-249 B	-0-	133	1	4578	2	N	-0-					-0-
04	5580	X	NO RPT	-0-	-5580 B	-0-					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WINNIE MADGE GOING GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	986	N	986	-0-	-0- B	-0-	60	1	926	2	N	-0-					-0-
*03	1055	N	1055	-0-	-0- B	-0-	8	1	1047	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
O'NEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5490	X	5290	-0-	-200 B	-0-	119	1	5171	2	N	-0-			-0-
12	5673	X	3301	-0-	-2372 B	-0-	87	1	3214	2	N	-0-			-0-
01	5673	X	4226	-0-	-1447 B	-0-	57	1	4169	2	N	-0-			-0-
02	4928	X	1263	-0-	-3665 B	-0-	25	1	1238	2	N	-0-			-0-
03	5456	X	3196	-0-	-2260 B	-0-	3196	2			N	-0-			-0-
04	5280	X	NO RPT	-0-	-5280 B	-0-					N	NO RPT			-0-

OVERBY WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	18160	X	18160	-0-	-0- B	-0-	637	1	17523	2	N	-0-			-0-
12	18755	X	13096	-0-	-5659 B	-0-	432	1	12664	2	N	-0-			-0-
01	18755	X	17190	-0-	-1565 B	-0-	621	1	16569	2	N	-0-			-0-
02	16940	X	9902	-0-	-7038 B	-0-	201	1	9701	2	N	-0-			-0-
*03	23092	X	23092	-0-	-0- B	-0-	651	1	22441	2	N	-0-			-0-
04	18150	X	NO RPT	-0-	-18150 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	INJECT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	INJECT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	INJECT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03	INJECT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	10965	X	10965	-0-	-0- B	-0-	10965	2			N	-0-			-0-
12	13821	X	13821	-0-	-0- B	-0-	13821	2			N	-0-			-0-
01	14576	X	14576	-0-	-0- B	-0-	14576	2			N	-0-			-0-
02	10248	X	7799	-0-	-2449 B	-0-	7799	2			N	-0-			-0-
03	11346	X	8527	-0-	-2819 B	-0-	8527	2			N	-0-			-0-
04	12990	X	NO RPT	-0-	-12990 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6150	X	4947	-0-	-1203 B	-0-	111	1	4836	2	N	-0-			-0-
12	4619	X	3315	-0-	-1304 B	-0-	87	1	3228	2	N	-0-			-0-
01	6889	X	6889	-0-	-0- B	-0-	93	1	6796	2	N	-0-			-0-
02	5915	X	5915	-0-	-0- B	-0-	116	1	5799	2	N	-0-			-0-
*03	8695	X	8695	-0-	-0- B	-0-	8695	2			N	-0-			-0-
04	6660	X	NO RPT	-0-	-6660 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1440	X	-0-	-0-	-1440 B	-0-					N	-0-			-0-
12	1488	X	-0-	-0-	-1488 B	-0-					N	-0-			-0-
01	1118	X	1118	-0-	-0- B	-0-	15	1	1103	2	N	-0-			-0-
02	767	X	767	-0-	-0- B	-0-	15	1	752	2	N	-0-			-0-
*03	4930	X	4930	-0-	-0- B	-0-	4930	2			N	-0-			-0-
04	1080	X	NO RPT	-0-	-1080 B	-0-					N	NO RPT			-0-

ERNA P. BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4484	X	4484	-0-	-0- B	-0-	157	1	4327	2	N	-0-			-0-
12	3625	X	3625	-0-	-0- B	-0-	119	1	3506	2	N	-0-			-0-
01	4923	X	4923	-0-	-0- B	-0-	178	1	4745	2	N	-0-			-0-
02	3117	X	3117	-0-	-0- B	-0-	63	1	3054	2	N	-0-			-0-
*03	5213	X	5213	-0-	-0- B	-0-	147	1	5066	2	N	-0-			-0-
04	60	X	NO RPT	-0-	-60 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
ENSIGN OPERATING LLC //CONT.// 253102
TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11940	X	8739	-0-	-3201 B	-0-	197	1	8542	2	N	-0-					-0-
12	12338	X	8869	-0-	-3469 B	-0-	233	1	8636	2	N	-0-					-0-
01	12068	X	12068	-0-	-0- B	-0-	163	1	11905	2	N	-0-					-0-
02	10276	X	4337	-0-	-5939 B	-0-	85	1	4252	2	N	-0-					-0-
*03	13602	X	13602	-0-	-0- B	-0-	13602	2			N	-0-					-0-
04	11670	X	NO RPT	-0-	-11670 B	-0-					N	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2650	-0-	2650 B	9430	797	1	1853	3	Y	-0-					-0-
12	DLQ G-10		1938	-0-	1938 B	11368	391	1	1547	3	Y	-0-					-0-
01	DLQ G-10		2301	-0-	2301 B	13669	451	1	1850	3	Y	-0-					-0-
02	14652	X	983	-0-	-13669 B	-0-	177	1	806	3	Y	-0-					-0-
03	1972	N	1972	-0-	-0- B	-0-	430	1	1542	3	Y	-0-					-0-
04	2220	N	NO RPT	-0-	-2220 B	-0-					Y	NO RPT					-0-

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3403	-0-	3403 B	17363	1023	1	2380	3	Y	-0-					-0-
12	DLQ G-10		2126	-0-	2126 B	19489	429	1	1697	3	Y	-0-					-0-
01	DLQ G-10		5287	-0-	5287 B	24776	1036	1	4251	3	Y	-0-					-0-
02	27124	X	2348	-0-	-24776 B	-0-	423	1	1925	3	Y	-0-					-0-
03	5301	X	2683	-0-	-2618 B	-0-	585	1	2097	3	Y	-0-					-0-
04	5130	X	NO RPT	-0-	-5130 B	-0-					Y	NO RPT					-0-

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2484	-0-	2484 B	9040	747	1	1737	3	Y	-0-					-0-
12	DLQ G-10		2386	-0-	2386 B	11426	482	1	1904	3	Y	-0-					-0-
01	DLQ G-10		2329	-0-	2329 B	13755	456	1	1873	3	Y	-0-					-0-
02	15550	X	1795	-0-	-13755 B	-0-	324	1	1471	3	Y	-0-					-0-
03	2615	N	2615	-0-	-0- B	-0-	571	1	2045	3	Y	-0-					-0-
04	1260	N	NO RPT	-0-	-1260 B	-0-					Y	NO RPT					-0-

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

11	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAWNEE, S. (WILCOX) 69853 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENSIGN OPERATING LLC 253102
BENHAM WELL #: 4 RRCID -> 282730 COMPL. DATE 02/23/2003 TOTAL DEPTH 8800 PERF. 8613 - 8647

11	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0 N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PENA (YEGUA 4700) 70397 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REMMERS, ELLIE ET AL WELL #: 1 RRCID -> 127148 COMPL. DATE 12/19/1994 TOTAL DEPTH 7850 PERF. 2776 - 2786

11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PERDIDO CREEK (YEGUA) 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
CASCADIA #2 WELL #: 1 RRCID -> 184329 COMPL. DATE 04/18/2001 TOTAL DEPTH 5871 PERF. 5632 - 5666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-		-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-

PERSON (EDWARDS) 70778 250 ASSOCIATED 49B CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC 521544
PERSON, OTHA D. WELL #: 8 RRCID -> 216675 COMPL. DATE 02/09/2006 TOTAL DEPTH 11202 PERF.10824 - 10850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
	03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-

MISSION RIVER SYSTEMS, INC. 570411
URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF.10754 - 10757

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-											
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-											
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLETCHER OPERATING, LLC 273611
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

11	0 N	-0-	-0-	-0-	-0-			N	-0-			42
12	0 N	-0-	-0-	-0-	-0-			N	-0-			42
01	0 N	-0-	-0-	-0-	-0-			N	-0-			42
02	0 N	-0-	-0-	-0-	-0-			N	-0-			42
03	0 N	-0-	-0-	-0-	-0-			N	-0-			42
04	0 N	-0-	-0-	-0-	-0-			N	-0-			42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21

RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

11	14B2	EXT	41	-0-	41	138	41	2			N	-0-					-0-
12	14B2	EXT	18	-0-	18	156	18	2			N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	156					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	156					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	156					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	156					N	NO RPT					-0-

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REMORA OPERATING, LLC 701613
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER (5200) 71211 568 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
REILLY WELL #: 1 RRCID -> 288311 COMPL. DATE 09/19/2019 TOTAL DEPTH 5850 PERF. 5188 - 5198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	18030	9979	-0-	-8051	54706	769	1	9210 2	N	-0-			-0-
12	18631	11744	-0-	-6887	47819	733	1	11011 2	N	-0-			-0-
01	18631	10433	-0-	-8198	39621	662	1	9771 2	N	-0-			-0-
02	49056	9435	-0-	-39621	-0-	662	1	8773 2	N	-0-			-0-
03	10664	10253	-0-	-411	-0-	910	1	9343 2	N	-0-			-0-
*04	10602	10461	-0-	-141	-0-	873	1	9588 2	N	-0-			-0-

PHIL POWER, NORTH (MIOCENE A) 71215 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 280116 COMPL. DATE 07/23/2015 TOTAL DEPTH 6100 PERF. 2746 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
PICKERING AND ROOS WELL #: 42 RRCID -> 167091 COMPL. DATE 11/17/2018 TOTAL DEPTH 6345 PERF. 4142 - 4957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (6400) 71801 927 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 1 RRCID -> 248810 COMPL. DATE 04/12/2009 TOTAL DEPTH 7384 PERF. 6308 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	131	-0-	101 B	-275	131	2			Y	-0-					-0-
12	31	#	99	-0-	68 B	-207	99	2			Y	-0-					-0-
01	31	#	78	-0-	47 B	-160	78	2			Y	-0-					-0-
02	112	#	51	-0-	-61 B	-221	51	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS ->			-178	CANCELLED UNDERAGE ->	-43												
03	124	#	69	-0-	-55 B	-233	69	2			Y	-0-					-0-
04	120	#	51	-0-	-69 B	-302	51	2			Y	-0-					-0-

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEGIANT RESOURCES, LLC 013365
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

PLACEDO, EAST (5200) //CONT.// 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
IWR OPERATING, LLC 427252
NANCE WELL #: 9 RRCID -> 166158 COMPL. DATE 10/25/1997 TOTAL DEPTH 6910 PERF. 5194 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 36 RRCID -> 281946 COMPL. DATE 11/24/2015 TOTAL DEPTH 7200 PERF. 5448 - 5455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
02	112	N	51	-0-	-61	-0-	51	2			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
04	90	N	51	-0-	-39	-0-	51	2			N	-0-					-0-

VANDENBERGE & HILL WELL #: 48 RRCID -> 290708 COMPL. DATE 11/05/2020 TOTAL DEPTH 7200 PERF. 5661 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		18578	-0-	18578	18578	18423	2	155	9	N	141	122	1			19
12	0		12562	-0-	12562	31140	12418	2	144	9	N	131	130	1			20
01	0		3409	-0-	3409	34549	3389	2	20	9	N	18	33	1			5
02	0		54	-0-	54	34603	53	2	1	9	N	1	5	1			1
03	0	W	697	-0-	697	35300	119	2	578	9	N	525	411	1			115
04	0	W	837	-0-	837	36137	176	2	661	9	N	601	643	1			73

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEGIANT RESOURCES, LLC 013365
WARNKEN, LENA WELL #: 2 RRCID -> 109552 COMPL. DATE 11/01/1983 TOTAL DEPTH 6382 PERF. 5640 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
02	112	N	51	-0-	-61	-0-	51	2			Y	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	2			Y	-0-					-0-
*04	363	N	363	-0-	-0-	-0-	119	2	244	9	Y	222	200	1			23

PLACEDO, EAST (5840) //CONT.// 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWARDSHIP RESOURCES 819614
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLTEX OPERATING COMPANY 015056
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POEHLER (COOK MT.) 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 257145 COMPL. DATE 07/02/2010 TOTAL DEPTH 5400 PERF. 5260 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					33
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					33
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					33
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					33
*03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					33
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					46
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					46
01	65	N	65	-0-	-0-	-0-	65	1			N	-0-					46
02	65	N	65	-0-	-0-	-0-	65	1			N	-0-					46
*03	65	N	65	-0-	-0-	-0-	65	1			N	-0-					46
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					187

POEHLER (YEGUA 4700) 72079 884 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 214134 COMPL. DATE 10/07/2005 TOTAL DEPTH 5400 PERF. 4702 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
12	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
01	1085	N	740	-0-	-345	-0-	740	2			N	-0-					-0-
*02	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	720	N	-0-	-0-	-720	-0-					N	-0-					-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	-0-	-0-	-1050	-0-					N	-0-					42
12	961	N	-0-	-0-	-961	-0-					N	-0-					42
01	930	N	-0-	-0-	-930	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42

POWDERHORN (2) 72781 355 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN RANCH WELL #: 18 RRCID -> 141105 COMPL. DATE N/A TOTAL DEPTH 5405 PERF. 3150 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN (2-A) 72781 426 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
AUSTIN, P. R. WELL #: 6 RRCID -> 145421 COMPL. DATE 04/21/1993 TOTAL DEPTH 5408 PERF. 4726 - 4748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS 33724 WELL #: 18 RRCID -> 219040 COMPL. DATE 08/31/2005 TOTAL DEPTH 5800 PERF. 4814 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN (5200 SAND) 72781 852 ASSOCIATED 49B CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 19 RRCID -> 187388 COMPL. DATE N/A TOTAL DEPTH 5565 PERF. 5377 - 5383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN, SOUTH (3900) 72785 150 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
DEGOLYER WELL #: 9 RRCID -> 282171 COMPL. DATE 12/19/2008 TOTAL DEPTH 6012 PERF. 3920 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN, SE. (MIOCENE C) 72786 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN CO. WELL #: 12 RRCID -> 045235 COMPL. DATE 11/08/1968 TOTAL DEPTH 6015 PERF. 4105 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 2 RRCID -> 244421 COMPL. DATE 03/27/2009 TOTAL DEPTH 2365 PERF. 1355 - 1358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CXL ENERGY LLC 195770
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CXL ENERGY LLC //CONT.// 195770
TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSTON GULF ENERGY CORPORATION 402723
JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723

JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723
BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

STRATA OPERATING, INC. 825445
EKSTRUM WELL #: 1 RRCID -> 285565 COMPL. DATE 08/15/2018 TOTAL DEPTH 5209 PERF. 1431 - 1434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4210) 73147 750 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
DIETZEL WELL #: 1 RRCID -> 284287 COMPL. DATE 02/11/2018 TOTAL DEPTH 5194 PERF. 4056 - 4062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	#	2981	-0-	-1729	-0-	2981	2			N	-0-					-0-
12	4456	R	4456	-0-	-0-	-0-	4456	2			N	-0-					-0-
01	3906	#	3449	-0-	-457	-0-	3449	2			N	-0-					-0-
02	3528	#	2694	-0-	-834	-0-	2694	2			N	-0-					-0-
03	806	#	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
04	4320	#	NO RPT	-0-	-4320	-0-					N	NO RPT					-0-

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	308	-0-	-22	-0-	20	1	288	2	N	-0-					-0-
12	310	N	282	-0-	-28	-0-	20	1	262	2	N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	28	1	316	2	N	-0-					-0-
02	280	N	230	-0-	-50	-0-	19	1	211	2	N	-0-					-0-
03	279	N	76	-0-	-203	-0-	7	1	69	2	N	-0-					-0-
04	330	N	78	-0-	-252	-0-	7	1	71	2	N	-0-					-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	298	-0-	-62	-0-	19	1	279	2	N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	27	1	349	2	N	-0-					-0-
01	279	N	176	-0-	-103	-0-	14	1	162	2	N	-0-					-0-
02	280	N	152	-0-	-128	-0-	12	1	140	2	N	-0-					-0-
03	372	N	73	-0-	-299	-0-	6	1	67	2	N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO -A-) //CONT.// 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
TUSA, T. S. WELL #: 4 RRCID -> 168734 COMPL. DATE 04/24/1998 TOTAL DEPTH 6270 PERF. 1810 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO -C-) 73293 060 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
R.D.F. WELL #: 1 RRCID -> 290099 COMPL. DATE 01/17/2020 TOTAL DEPTH 6512 PERF. 4000 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2610) 73293 100 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 282246 COMPL. DATE 04/06/2017 TOTAL DEPTH 3995 PERF. 2643 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1041	N	1041	-0-	-0- B	-0-	68	1	973	2	N	-0-					-0-
12	1119	N	1119	-0-	-0- B	-0-	81	1	1038	2	N	-0-					-0-
01	1279	N	1279	-0-	-0- B	-0-	104	1	1175	2	N	-0-					-0-
02	980	N	942	-0-	-38 B	-0-	76	1	866	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1572	N	1572	-0-	-0- B	-0-	138	1	1434	2	N	-0-					-0-
*04	1250	N	1250	-0-	-0- B	-0-	113	1	1137	2	N	-0-					-0-

NEUHAUS, F. W. WELL #: 14 RRCID -> 284258 COMPL. DATE 10/27/2017 TOTAL DEPTH 3965 PERF. 2570 - 2573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/15/2021

PROVIDENT CITY (FRIO 2750) 73293 120 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 6 RRCID -> 168751 COMPL. DATE 04/27/1998 TOTAL DEPTH 6236 PERF. 2720 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F.W. WELL #: 7 RRCID -> 283917 COMPL. DATE 10/15/2014 TOTAL DEPTH 6382 PERF. 3220 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3175) //CONT.// 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
MILLER WELL #: 001 RRCID -> 282201 COMPL. DATE 10/16/2017 TOTAL DEPTH 3788 PERF. 1916 - 1928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	779 N	779	-0-	-0-	-0-	50	1	729	2	N	-0-			-0-
12	1209 N	1096	-0-	-113	-0-	79	1	1017	2	N	-0-			-0-
01	1004 N	1004	-0-	-0-	-0-	81	1	923	2	N	-0-			-0-
02	873 N	873	-0-	-0-	-0-	71	1	802	2	N	-0-			-0-
03	1219 N	1219	-0-	-0-	-0-	107	1	1112	2	N	-0-			-0-
*04	1221 N	1221	-0-	-0-	-0-	111	1	1110	2	N	-0-			-0-

ROUSE, FAY WELL #: 5 RRCID -> 199094 COMPL. DATE 08/19/2003 TOTAL DEPTH 4010 PERF. 3396 - 3397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

PROVIDENT CITY (MIOCENE) 73293 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 284755 COMPL. DATE 11/21/2017 TOTAL DEPTH 6562 PERF. 1960 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAYLOR-MILLER WELL #: 1 RRCID -> 283323 COMPL. DATE 03/30/2017 TOTAL DEPTH 6160 PERF. 2139 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX A-1) //CONT.// 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		315	-0-	315	1168	20	1	292	2	Y	3	4	1			1
							3	9									
12	DLQ G-10		320	-0-	320	1488	23	1	291	2	Y	5	4	1			2
							6	9									
01	DLQ G-10		478	-0-	478	1966	39	1	436	2	Y	3	3	1			2
							3	9									
02	2205	N	239	-0-	-1966	-0-	19	1	219	2	Y	1					3
							1	9									
03	310	N	104	-0-	-206	-0-	9	1	94	2	Y	1	2	1			2
							1	9									
*04	480	N	480	-0-	-0-	-0-	43	1	434	2	Y	3	1	1			4
							3	9									

NEUHAUS-SANDRA WELL #: 2 RRCID -> 283499 COMPL. DATE 03/27/2017 TOTAL DEPTH 9815 PERF. 8378 - 8392

11	329	N	329	-0-	-0-	-0-	21	1	308	2	N	-0-					47
12	226	N	226	-0-	-0-	-0-	16	1	210	2	N	-0-					47
01	232	N	232	-0-	-0-	-0-	19	1	213	2	N	-0-					47
02	280	N	142	-0-	-138	-0-	11	1	131	2	N	-0-					47
03	217	N	88	-0-	-129	-0-	8	1	80	2	N	-0-					47
04	210	N	-0-	-0-	-210	-0-					N	-0-					47

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

11	4980	X	4567	-0-	-413	-0-	237	1	4311	2	N	17					290
							19	9									
12	5146	X	4687	-0-	-459	-0-	231	1	4390	2	N	60					350
							66	9									
01	5146	X	1534	-0-	-3612	-0-	165	1	1367	2	N	2					352
							2	9									
02	4256	X	1723	-0-	-2533	-0-	98	1	1625	2	N	-0-					352
03	4712	X	2997	-0-	-1715	-0-	194	1	2802	2	N	1					353
							1	9									
04	4560	X	2458	-0-	-2102	-0-	196	1	2251	2	N	10	168	1			195
							11	9									

PROVIDENT CITY (WILCOX 7) //CONT.// 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
L. KASKIE GAS UNIT WELL #: 2 RRCID -> 221339 COMPL. DATE 08/04/2006 TOTAL DEPTH 14047 PERF.12868 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

11	4080	X	-0-	-0-	-4080	-0-					N	-0-					9
12	4216	X	-0-	-0-	-4216	-0-					N	-0-					9
01	0	X	-0-	-0-	-0-	-0-					N	-0-					9
02	0	X	-0-	-0-	-0-	-0-					N	-0-					9
03	0	X	-0-	-0-	-0-	-0-					N	-0-					9
04	0	X	-0-	-0-	-0-	-0-					N	-0-					9

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

11	DLQ G-10	891	-0-	891	3529	58	1	830	2	Y	3	4	1				1
						3	9										
12	DLQ G-10	1003	-0-	1003	4532	72	1	925	2	Y	5	4	1				2
						6	9										
01	DLQ G-10	1096	-0-	1096	5628	89	1	1004	2	Y	3	3	1				2
						3	9										
02	2800	N	731	-0-	-2069	3559	59	1	670	2	Y	2					4
						2	9										
03	3100	N	1031	-0-	-2069	1490	90	1	938	2	Y	3	6	1			1
						3	9										
*04	2473	N	983	-0-	-1490	-0-	89	1	891	2	Y	3	1	1			3
						3	9										

NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH 8900 PERF. 8558 - 8684

11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-

NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

11	DLQ G-10	1493	-0-	1493	4971	96	1	1379	2	Y	16	19	1				6
						18	9										
12	DLQ G-10	1470	-0-	1470	6441	104	1	1344	2	Y	20	18	1				8
						22	9										
01	DLQ G-10	658	-0-	658	7099	52	1	587	2	Y	17	15	1				10
						19	9										
02	2800	N	1153	-0-	-1647	5452	92	1	1051	2	Y	9					19
						10	9										
03	3100	N	1469	-0-	-1631	3821	127	1	1324	2	Y	16	28	1			7
						18	9										
*04	3000	N	1436	-0-	-1564	2257	129	1	1290	2	Y	15	6	1			16
						17	9										

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BONORDEN-CLARK GAS UNIT WELL #: 1 RRCID -> 003803 COMPL. DATE 01/08/1962 TOTAL DEPTH 8800 PERF. 8629 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

11	DLQ G-10		311	-0-	311	1118	20	1	288	2	Y	3	4	1			1
							3	9									
12	DLQ G-10		314	-0-	314	1432	22	1	286	2	Y	5	4	1			2
							6	9									
01	DLQ G-10		319	-0-	319	1751	26	1	290	2	Y	3	3	1			2
							3	9									
02	2037	N	286	-0-	-1751	-0-	23	1	261	2	Y	2					4
							2	9									
03	326	N	326	-0-	-0-	-0-	28	1	295	2	Y	3	6	1			1
							3	9									
04	300	N	299	-0-	-1	-0-	27	1	269	2	Y	3	1	1			3
							3	9									

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

11	DLQ G-10		7215	-0-	7215	24209	459	1	6621	2	Y	123	115	1			22
							135	9									
12	DLQ G-10		6457	-0-	6457	30666	456	1	5869	2	Y	120	111	1			31
							132	9									
01	DLQ G-10		6726	-0-	6726	37392	532	1	6026	2	Y	153	123	1			61
							168	9									
02	42025	X	4633	-0-	-37392	-0-	368	1	4188	2	Y	70					131
							77	9									
03	7471	X	7421	-0-	-50	-0-	637	1	6617	2	Y	152	240	1			43
							167	9									
04	7230	X	5490	-0-	-1740	-0-	491	1	4916	2	Y	75	36	1			82
							83	9									

PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

11	DLQ G-10		1496	-0-	1496	4239	97	1	1395	2	Y	4	7	1			16
							4	9									
12	DLQ G-10		1743	-0-	1743	5982	125	1	1609	2	Y	8	7	1			17
							9	9									
01	DLQ G-10		1958	-0-	1958	7940	158	1	1793	2	Y	6	6	1			17
							7	9									
02	2800	N	1144	-0-	-1656	6284	92	1	1048	2	Y	4					21
							4	9									
03	3100	N	1492	-0-	-1608	4676	131	1	1357	2	Y	4	11	1			14
							4	9									
*04	3000	N	1601	-0-	-1399	3277	145	1	1450	2	Y	5	2	1			17
							6	9									

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2489	N	2489	-0-	-0-	-0-	468	1	2021	2	N	-0-					72
12	2252	N	2252	-0-	-0-	-0-	260	1	1992	2	N	-0-					72
01	1509	N	1509	-0-	-0-	-0-	390	1	1119	2	N	-0-					72
02	1904	N	297	-0-	-1607	-0-	208	1	89	2	N	-0-					72
03	2257	N	2257	-0-	-0-	-0-	546	1	1711	2	N	-0-					72
04	1470	N	1222	-0-	-248	-0-	416	1	806	2	N	-0-					72

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		298	-0-	298	1055	19	1	279	2	Y	-0-					-0-
12	DLQ G-10		277	-0-	277	1332	20	1	257	2	Y	-0-					-0-
01	DLQ G-10		248	-0-	248	1580	20	1	228	2	Y	-0-					-0-
02	1776	N	196	-0-	-1580	-0-	16	1	180	2	Y	-0-					-0-
03	279	N	247	-0-	-32	-0-	22	1	225	2	Y	-0-					-0-
*04	248	N	248	-0-	-0-	-0-	22	1	226	2	Y	-0-					-0-

ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2339	-0-	2339	9419	150	1	2164	2	Y	23	30	1			10
							25	9									
12	DLQ G-10		2257	-0-	2257	11676	160	1	2063	2	Y	31	28	1			13
							34	9									
01	DLQ G-10		2362	-0-	2362	14038	189	1	2138	2	Y	32	27	1			18
							35	9									
02	2800	N	1276	-0-	-1524	12514	100	1	1137	2	Y	35					53
							39	9									
03	3100	N	2495	-0-	-605	11909	215	1	2233	2	Y	43	77	1			19
							47	9									
*04	3000	N	1939	-0-	-1061	10848	173	1	1734	2	Y	29	13	1			35
							32	9									

PROVIDENT CITY (WILCOX 9,100) 73293 380 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
ALLEN GAS UNIT WELL #: 1 RRCID -> 289358 COMPL. DATE 01/14/2020 TOTAL DEPTH 14643 PERF. 9196 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31200	#	25328	-0-	-5872	-0-	499	1	24512	2	Y	288	157	1			193
							317	9									
12	30597	#	24810	-0-	-5787	-0-	514	1	23987	2	Y	281	319	1			155
							309	9									
01	30070	#	23832	-0-	-6238	-0-	379	1	23138	2	Y	286	307	1			134
							315	9									
02	23072		13281	-0-	-9791	-0-	221	1	12774	2	Y	260	154	1			240
							286	9									
03	25544		20390	-0-	-5154	-0-	209	1	19872	2	Y	281	310	1			211
							309	9									
04	24720		18336	-0-	-6384	-0-	407	1	17684	2	Y	223	300	1			134
							245	9									

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	157	N	157	-0-	-0-	-0-	10	1	147	2	N	-0-					50
12	34	N	34	-0-	-0-	-0-	3	1	31	2	N	-0-					50
01	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					50
02	54	N	54	-0-	-0-	-0-	4	1	50	2	N	-0-					50
03	31	N	-0-	-0-	-31	-0-					N	-0-					50
*04	68	N	68	-0-	-0-	-0-	6	1	62	2	N	-0-					50

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 05/07/1990 TOTAL DEPTH 14959 PERF. 9978 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	#	6106	-0-	-764	-0-	35	1	6071	2	N	-0-					198
12	7037	#	6417	-0-	-620	-0-	207	1	6210	2	N	-0-					198
01	6851	#	6673	-0-	-178	-0-	227	1	6416	2	N	27	180	1			45
							30	9									
02	6132	#	4960	-0-	-1172	-0-	642	1	4318	2	N	-0-					45
03	6834	R	6834	-0-	-0-	-0-	179	1	6655	2	N	-0-					45
04	6450	#	5138	-0-	-1312	-0-	449	1	4689	2	N	-0-					45

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SLANT OPERATING, LLC 786697
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	880	-0-	-110	-0-	158	1	722	2	N	-0-					-0-
12	1054	N	1021	-0-	-33	-0-	121	1	900	2	N	-0-					-0-
01	1116	N	1028	-0-	-88	-0-	180	1	848	2	N	-0-					-0-
02	1000	N	1000	-0-	-0-	-0-	151	1	849	2	N	-0-					-0-
03	1191	N	1191	-0-	-0-	-0-	187	1	1004	2	N	-0-					-0-
*04	1277	N	1277	-0-	-0-	-0-	195	1	1082	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE 01/09/2020 TOTAL DEPTH 14000 PERF.11710 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14317	X	14317	-0-	-0-	-0-	14181	2	136	9	N	124	179	1			138
12	14125	X	14125	-0-	-0-	-0-	14035	2	90	9	N	82	177	1			43
01	14149	X	14149	-0-	-0-	-0-	14035	2	114	9	N	104					147
02	12070	X	12070	-0-	-0-	-0-	11976	2	94	9	N	85					232
03	14787	X	12568	-0-	-2219	-0-	12444	2	124	9	N	113	179	1			166
04	14310	X	11753	-0-	-2557	-0-	11666	2	87	9	N	79	179	1			66

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 11/15/2018 TOTAL DEPTH 12925 PERF.11802 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	808	-0-	-302	-0-	145	1	663	2	N	-0-					-0-
12	1085	N	896	-0-	-189	-0-	107	1	789	2	N	-0-					-0-
01	1018	N	1018	-0-	-0-	-0-	178	1	840	2	N	-0-					-0-
02	965	N	965	-0-	-0-	-0-	145	1	820	2	N	-0-					-0-
03	1086	N	1086	-0-	-0-	-0-	171	1	915	2	N	-0-					-0-
*04	1058	N	1058	-0-	-0-	-0-	162	1	896	2	N	-0-					-0-

NEUHAUS, E.T. WELL #: 2 RRCID -> 286523 COMPL. DATE 11/06/2018 TOTAL DEPTH 13300 PERF.11927 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9270	X	8400	-0-	-870	-0-	8350	2	50	9	N	45					123
12	10592	X	10592	-0-	-0-	-0-	90	1	10439	2	N	57					180
							63	9									
01	11295	X	11295	-0-	-0-	-0-	310	1	10968	2	N	15					195
							17	9									
02	9648	X	9648	-0-	-0-	-0-	260	1	9363	2	N	23	183	1			35
							25	9									
03	10602	X	9478	-0-	-1124	-0-	310	1	9129	2	N	35					70
							39	9									
04	10920	X	9912	-0-	-1008	-0-	300	1	9610	2	N	2					72
							2	9									

DICKSON FOUNDATION GU WELL #: 1 RRCID -> 288390 COMPL. DATE 07/10/2019 TOTAL DEPTH 13145 PERF.11825 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	3030	-0-	-0-	-0-	60	1	2927	2	Y	39	21	1			23
							43	9									
12	3379	X	2600	-0-	-779	-0-	54	1	2506	2	Y	36	41	1			18
							40	9									
01	11679	X	11679	-0-	-0-	-0-	187	1	11431	2	Y	55	52	1			21
							61	9									
02	9529	X	9529	-0-	-0-	-0-	161	1	9322	2	Y	42	26	1			37
							46	9									
03	10002	X	10002	-0-	-0-	-0-	104	1	9842	2	Y	51	54	1			34
							56	9									
*04	7074	X	7074	-0-	-0-	-0-	158	1	6854	2	Y	56	64	1			26
							62	9									

SLANT OPERATING, LLC 786697
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3455	X	3455	-0-	-0-	-0-	220	1	3235	2	N	-0-					47
12	3192	X	3192	-0-	-0-	-0-	210	1	2982	2	N	-0-					47
01	3417	X	3417	-0-	-0-	-0-	214	1	3203	2	N	-0-					47
02	3108	X	2231	-0-	-877	-0-	128	1	2103	2	N	-0-					47
03	3722	X	3722	-0-	-0-	-0-	280	1	3442	2	N	-0-					47
04	3330	X	3311	-0-	-19	-0-	353	1	2958	2	N	-0-					47

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	6619	-0-	-731	-0-	38	1	6581	2	N	-0-					48
12	7595	X	6346	-0-	-1249	-0-	204	1	6142	2	N	-0-					48
01	7254	X	6751	-0-	-503	-0-	230	1	6521	2	N	-0-					48
02	9339	X	9339	-0-	-0-	-0-	972	1	8367	2	N	-0-					48
03	6851	X	6809	-0-	-42	-0-	25	1	6784	2	N	-0-					48
04	6630	X	5375	-0-	-1255	-0-	322	1	5053	2	N	-0-					48

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0- B	-0-	4	1	77	2	N	-0-					-0-
12	248	N	56	-0-	-192 B	-0-	3	1	53	2	N	-0-					-0-
01	248	N	68	-0-	-180 B	-0-	4	1	64	2	N	-0-					-0-
02	743	N	743	-0-	-0- B	-0-	84	1	659	2	N	-0-					-0-
03	144	N	144	-0-	-0- B	-0-	8	1	136	2	N	-0-					-0-
*04	151	N	151	-0-	-0- B	-0-	8	1	143	2	N	-0-					-0-

HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1997	-0-	-133 B	-0-	104	1	1893	2	N	-0-					-0-
12	2170	N	2153	-0-	-17 B	-0-	111	1	2042	2	N	-0-					-0-
01	2104	N	2104	-0-	-0- B	-0-	115	1	1989	2	N	-0-					-0-
02	1876	N	760	-0-	-1116 B	-0-	85	1	675	2	N	-0-					-0-
03	2203	N	2203	-0-	-0- B	-0-	110	1	2093	2	N	-0-					-0-
04	2040	N	2013	-0-	-27 B	-0-	103	1	1910	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

11	288	N	288	-0-	-0-	-0-	2	1	286	2	N	-0-					2
12	304	N	304	-0-	-0-	-0-	10	1	294	2	N	-0-					2
01	309	N	309	-0-	-0-	-0-	10	1	299	2	N	-0-					2
02	250	N	250	-0-	-0-	-0-	26	1	224	2	N	-0-					2
03	317	N	317	-0-	-0-	-0-	1	1	316	2	N	-0-					2
*04	250	N	250	-0-	-0-	-0-	15	1	235	2	N	-0-					2

PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

11	1500	N	1219	-0-	-281	-0-	63	1	1156	2	N	-0-					2
12	1594	N	1594	-0-	-0-	-0-	79	1	1515	2	N	-0-					2
01	1364	N	1350	-0-	-14	-0-	145	1	1202	2	N	3					5
							3	9									
02	1178	N	1178	-0-	-0-	-0-	67	1	1111	2	N	-0-					5
03	1581	N	1481	-0-	-100	-0-	96	1	1384	2	N	1					6
							1	9									
04	1320	N	1317	-0-	-3	-0-	104	1	1202	2	N	10	14	1			2
							11	9									

MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 289268 COMPL. DATE 01/22/2020 TOTAL DEPTH 15850 PERF.12935 - 13060

11	1480	N	1480	-0-	-0-	-0-	9	1	1471	2	N	-0-					-0-
12	775	N	730	-0-	-45	-0-	23	1	707	2	N	-0-					-0-
01	620	N	533	-0-	-87	-0-	18	1	515	2	N	-0-					-0-
02	1372	N	448	-0-	-924	-0-	47	1	401	2	N	-0-					-0-
03	744	N	445	-0-	-299	-0-	2	1	443	2	N	-0-					-0-
04	510	N	335	-0-	-175	-0-	20	1	315	2	N	-0-					-0-

E.P.C. GU 1 WELL #: 2 RRCID -> 290260 COMPL. DATE 05/19/2020 TOTAL DEPTH 15700 PERF.12712 - 12836

11	7290	X	-0-	-0-	-7290	-0-					N	-0-					-0-
12	7533	X	-0-	-0-	-7533	-0-					N	-0-					-0-
01	7533	X	-0-	-0-	-7533	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 11/07/2000 TOTAL DEPTH 14350 PERF.13531 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	867	-0-	-873	-0-	5	1	862	2	N	-0-					70
12	1674	X	1079	-0-	-595	-0-	35	1	1044	2	N	-0-					70
01	1488	X	1054	-0-	-434	-0-	36	1	1018	2	N	-0-					70
02	812	N	686	-0-	-126	-0-	71	1	615	2	N	-0-					70
03	1085	N	498	-0-	-587	-0-	2	1	496	2	N	-0-					70
*04	1424	N	1424	-0-	-0-	-0-	85	1	1339	2	N	-0-					70

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

11	5400	X	4954	-0-	-446	-0-	29	1	4925	2	N	-0-					69
12	5580	X	4566	-0-	-1014	-0-	147	1	4419	2	N	-0-					69
01	5363	X	4862	-0-	-501	-0-	166	1	4696	2	N	-0-					69
02	4844	X	4152	-0-	-692	-0-	557	1	3595	2	N	-0-					69
03	5239	X	4688	-0-	-551	-0-	171	1	4517	2	N	-0-					69
04	4950	X	3555	-0-	-1395	-0-	218	1	3337	2	N	-0-					69

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

11	8880	X	8389	-0-	-491	-0-	534	1	7855	2	N	-0-					2
12	9176	X	8795	-0-	-381	-0-	580	1	8215	2	N	-0-					2
01	9176	X	8762	-0-	-414	-0-	550	1	8212	2	N	-0-					2
02	8232	X	7037	-0-	-1195	-0-	402	1	6635	2	N	-0-					2
03	9523	X	9523	-0-	-0-	-0-	716	1	8807	2	N	-0-					2
*04	8523	X	8523	-0-	-0-	-0-	908	1	7615	2	N	-0-					2

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

11	10440	X	9121	-0-	-1319	-0-	580	1	8541	2	N	-0-					-0-
12	10757	X	9694	-0-	-1063	-0-	639	1	9055	2	N	-0-					-0-
01	10261	X	9280	-0-	-981	-0-	582	1	8698	2	N	-0-					-0-
02	9072	X	5325	-0-	-3747	-0-	304	1	5021	2	N	-0-					-0-
03	9982	X	942	-0-	-9040	-0-	71	1	871	2	N	-0-					-0-
04	9390	X	22	-0-	-9368	-0-	2	1	20	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

11	840	N	705	-0-	-135	-0-	45	1	660	2	N	-0-					-0-
12	837	N	755	-0-	-82	-0-	50	1	705	2	N	-0-					-0-
01	806	N	682	-0-	-124	-0-	43	1	639	2	N	-0-					-0-
02	672	N	474	-0-	-198	-0-	27	1	447	2	N	-0-					-0-
03	744	N	619	-0-	-125	-0-	47	1	572	2	N	-0-					-0-
04	660	N	599	-0-	-61	-0-	64	1	535	2	N	-0-					-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
12	744	N	662	-0-	-82	-0-	662	2			N	-0-					-0-
01	527	N	314	-0-	-213	-0-	314	2			N	-0-					-0-
02	672	N	-0-	-0-	-672	-0-					N	-0-					-0-
03	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		365	-0-	365	1461	24	1	341	2	Y	-0-					-0-
12	DLQ G-10		380	-0-	380	1841	28	1	352	2	Y	-0-					-0-
01	DLQ G-10		394	-0-	394	2235	32	1	362	2	Y	-0-					-0-
02	2492	N	257	-0-	-2235	-0-	21	1	236	2	Y	-0-					-0-
03	372	N	337	-0-	-35	-0-	30	1	307	2	Y	-0-					-0-
04	390	N	312	-0-	-78	-0-	28	1	284	2	Y	-0-					-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5643	N	5643	-0-	-0- B	-0-	362	1	5217	2	N	58					145
							64	9									
12	5335	N	5335	-0-	-0- B	-0-	381	1	4902	2	N	47	172	1			20
							52	9									
01	6280	N	6280	-0-	-0- B	-0-	505	1	5716	2	N	54					74
							59	9									
02	4312	N	4079	-0-	-233 B	-0-	326	1	3714	2	N	35					109
							39	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	7606	N	7606	-0-	-0- B	-0-	662	1	6878	2	N	60	128	1			41
							66	9									
*04	7500	N	7893	-0-	393 B	393	709	1	7103	2	N	74					115
							81	9									

PROVIDENT CITY (YEGUA -P-) //CONT.// 73293 680 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 10/27/2014 TOTAL DEPTH 8900 PERF. 6158 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA Y-1) 73293 719 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4 RRCID -> 282717 COMPL. DATE 05/12/2017 TOTAL DEPTH 6072 PERF. 5369 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-		-0-					N	-0-					17
12	0	N	-0-	-0-	-0-		-0-					N	-0-					17
01	0	N	-0-	-0-	-0-		-0-					N	-0-					17
02	0	N	-0-	-0-	-0-		-0-					N	-0-					17
03	0	N	-0-	-0-	-0-		-0-					N	-0-					17
04	0	N	-0-	-0-	-0-		-0-					N	-0-					17

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA 5700) 73293 780 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 283105 COMPL. DATE 02/18/2017 TOTAL DEPTH 6160 PERF. 5671 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-		-0-					N	-0-					13
12	0	N	-0-	-0-	-0-		-0-					N	-0-					13
01	0	N	-0-	-0-	-0-		-0-					N	-0-					13
02	0	N	-0-	-0-	-0-		-0-					N	-0-					13
03	0	N	-0-	-0-	-0-		-0-					N	-0-					13
04	0	N	-0-	-0-	-0-		-0-					N	-0-					13

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PROVIDENT CITY (2150) 73293 847 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 3 RRCID -> 178245 COMPL. DATE 05/08/2000 TOTAL DEPTH 6135 PERF. 2204 - 2238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOSAIC OIL LLC 589978
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

11	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

11	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

11	14B DENY	NO RPT	-0-	-0-		4592			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		4592			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		4592			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		4592			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		4592			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-		4592			N	NO RPT			-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 12/12/1985 TOTAL DEPTH 6212 PERF. 3985 - 4172

11	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

PROVIDENT CITY (5800) //CONT.// 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 184594 COMPL. DATE 05/08/2015 TOTAL DEPTH 15850 PERF.14077 - 14624

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9

WORKED OVER ANOTHER ZONE.. 01/22/2020

E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

11	12480	X	10306	-0-	-2174	-0-	60	1	10246	2	N	-0-					18
12	12803	X	11971	-0-	-832	-0-	386	1	11585	2	N	-0-					18
01	12119	X	12119	-0-	-0-	-0-	414	1	11705	2	N	-0-					18
02	9632	X	9162	-0-	-470	-0-	953	1	8209	2	N	-0-					18
03	11966	X	10020	-0-	-1946	-0-	36	1	9984	2	N	-0-					18
04	11730	X	8405	-0-	-3325	-0-	503	1	7902	2	N	-0-					18

E.P.C. GU 1 WELL #: 2 RRCID -> 196997 COMPL. DATE 11/11/2002 TOTAL DEPTH 15700 PERF.15060 - 15574

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

11	11730	X	9847	-0-	-1883	-0-	57	1	9790	2	N	-0-					8
12	11997	X	11428	-0-	-569	-0-	368	1	11060	2	N	-0-					8
01	13023	X	13023	-0-	-0-	-0-	445	1	12578	2	N	-0-					8
02	10164	X	9725	-0-	-439	-0-	1012	1	8713	2	N	-0-					8
03	12207	X	12207	-0-	-0-	-0-	44	1	12163	2	N	-0-					8
04	12600	X	11570	-0-	-1030	-0-	693	1	10877	2	N	-0-					8

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

11	870	N	821	-0-	-49	-0-	147	1	674	2	N	-0-					-0-
12	899	N	730	-0-	-169	-0-	87	1	643	2	N	-0-					-0-
01	930	N	614	-0-	-316	-0-	107	1	507	2	N	-0-					-0-
02	756	N	524	-0-	-232	-0-	79	1	445	2	N	-0-					-0-
03	744	N	681	-0-	-63	-0-	107	1	574	2	N	-0-					-0-
*04	608	N	608	-0-	-0-	-0-	93	1	515	2	N	-0-					-0-

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD WELL #: 1 RRCID -> 289748 COMPL. DATE 07/10/2019 TOTAL DEPTH 15900 PERF.13816 - 13826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	50310	X	28382	-0-	-21928	-0-	165	1	28217	2	N	-0-					-0-
*12	51367	X	19243	-0-	-32124	-0-	620	1	18623	2	N	-0-					-0-
*01	31527	X	13289	-0-	-18238	-0-	454	1	12835	2	N	-0-					-0-
*02	28476	X	9198	-0-	-19278	-0-	9198	2			N	-0-					-0-
*03	31527	X	8612	-0-	-22915	-0-	8612	2			N	-0-					-0-
*04	28380	X	12452	-0-	-15928	-0-	12452	2			N	-0-					-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	189	-0-	-531	-0-	11	1	178	2	N	-0-					-0-
12	465	N	393	-0-	-72	-0-	25	1	368	2	N	-0-					-0-
01	186	N	102	-0-	-84	-0-	8	1	94	2	N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	10	1	170	2	N	-0-					-0-
03	403	N	369	-0-	-34	-0-	29	1	340	2	N	-0-					-0-
04	90	N	75	-0-	-15	-0-	6	1	69	2	N	-0-					-0-

STEINMAN WELL #: 6 RRCID -> 282712 COMPL. DATE 05/12/2017 TOTAL DEPTH 3974 PERF. 2940 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4092		4092	-0-	-0-	-0-	241	1	3851	2	N	-0-					-0-
12	2914		2879	-0-	-35	-0-	180	1	2699	2	N	-0-					-0-
01	2914		329	-0-	-2585	-0-	25	1	304	2	N	-0-					-0-
02	2632		974	-0-	-1658	-0-	54	1	920	2	N	-0-					-0-
03	2914		1414	-0-	-1500	-0-	111	1	1303	2	N	-0-					-0-
04	2820		1542	-0-	-1278	-0-	123	1	1419	2	N	-0-					-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 03/12/2011 TOTAL DEPTH 4262 PERF. 3566 - 3612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY, NE. (3390) //CONT.// 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 3974 PERF. 3452 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF. 14175 - 14195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF. 12542 - 14040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIRENA (Y- 5) //CONT.// 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ H-10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ H-10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ H-10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ H-10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ H-10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DLQ H-10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (4900) 74422 900 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
DOS PESOS RANCH WELL #: 1 RRCID -> 283529 COMPL. DATE 02/28/2017 TOTAL DEPTH 5100 PERF. 4986 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-

RAMIRENA, N. (PETTUS) 74424 333 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ELLIOTT OIL & GAS OPERATING CO. 247836
SPRADLEY, G. B. WELL #: 1 RRCID -> 050159 COMPL. DATE 02/24/1971 TOTAL DEPTH 5101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1268	R	1268	-0-	-0-	-0-	1265	2	3	9	Y	3					26
12	1266	R	1266	-0-	-0-	-0-	1227	2	39	9	Y	35	39	1			22
01	496	#	403	-0-	-93	-0-	378	2	25	9	Y	23	38	1			7
02	DLQ G-10		671	-0-	671	671	654	2	17	9	Y	15					22
03	DLQ G-10		835	-0-	835	1506	804	2	31	9	Y	28	38	1			12
04	DLQ G-10		600	-0-	600	2106	575	2	25	9	Y	23					35

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

11	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			115
12	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			115
01	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			115
02	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			115
03	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			115
*04	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			115

RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

11	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			21
12	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			21
01	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			21
02	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			21
03	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			21
*04	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

11	0	N	-0-	-0-	-0-	-0-			N	179	180 1		61
12	0	N	-0-	-0-	-0-	-0-			N	-0-			61
01	0	N	-0-	-0-	-0-	-0-			N	179			240
02	0	N	-0-	-0-	-0-	-0-			N	-0-			240
03	0	N	-0-	-0-	-0-	-0-			N	-0-			240
*04	0	N	-0-	-0-	-0-	-0-			N	-0-			240

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

11	0	N	-0-	-0-	-0-	-0-			N	-0-			11
12	0	N	-0-	-0-	-0-	-0-			N	-0-			11
01	0	N	-0-	-0-	-0-	-0-			N	-0-			11
02	0	N	-0-	-0-	-0-	-0-			N	-0-			11
03	0	N	-0-	-0-	-0-	-0-			N	-0-			11
*04	0	N	-0-	-0-	-0-	-0-			N	-0-			11

JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY (VICKSBURG-HOCKLEY) //CONT.// 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	97					147
01	0	N	-0-	-0-	-0-	-0-					N	83	182	1			48
02	0	N	-0-	-0-	-0-	-0-					N	135	183	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	86					86
*04	0	N	-0-	-0-	-0-	-0-					N	53					139

RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					31

TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	7	-0-	-23	B -0-	7	2			N	-0-					-0-
12	31	N	13	-0-	-18	B -0-	13	2			N	-0-					-0-
01	13	N	13	-0-	-0-	B -0-	13	2			N	-0-					-0-
02	31	N	31	-0-	-0-	B -0-	31	2			N	-0-					-0-
03	36	N	36	-0-	-0-	B -0-	36	2			N	-0-					-0-
*04	98	N	98	-0-	-0-	B -0-	98	2			N	-0-					-0-

RAY-WILCOX (WALTON MASSIVE) //CONT.// 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
12	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
01	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
02	84	N	75	-0-	-9 B	-0-	75	2			N	-0-					-0-
03	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
04	90	N	61	-0-	-29 B	-0-	61	2			N	-0-					-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF.13320 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
*04	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF.13895 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (KWA SAND) 75612 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M. WELL #: 2D RRCID -> 189411 COMPL. DATE 04/17/2002 TOTAL DEPTH 6600 PERF. 3652 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 06/21/2017 TOTAL DEPTH 6010 PERF. 2434 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	#	232	-0-	-398	-0-	232	2			N	-0-					-0-
12	558	#	103	-0-	-455	-0-	103	2			N	-0-					-0-
01	558	#	234	-0-	-324	-0-	234	2			N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
04	240	N	181	-0-	-59	-0-	181	2			N	-0-					-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 17 RRCID -> 284790 COMPL. DATE 07/28/2016 TOTAL DEPTH 7200 PERF. 3448 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
12	279	N	149	-0-	-130	-0-	149	2			Y	-0-					-0-
01	279	N	78	-0-	-201	-0-	78	2			Y	-0-					-0-
02	196	N	41	-0-	-155	-0-	41	2			Y	-0-					-0-
03	155	N	36	-0-	-119	-0-	36	2			Y	-0-					-0-
04	90	N	18	-0-	-72	-0-	18	2			Y	-0-					-0-

G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
12	372	N	75	-0-	-297	-0-	75	2			Y	-0-					-0-
01	341	N	158	-0-	-183	-0-	158	2			Y	-0-					-0-
*02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
*03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*04	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-

REFUGIO-FOX (4600) 75612 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 287621 COMPL. DATE 02/16/2019 TOTAL DEPTH 5934 PERF. 4521 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (4900) 75612 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M "B" WELL #: 1 RRCID -> 114263 COMPL. DATE 05/28/1984 TOTAL DEPTH 7021 PERF. 4912 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	30	-0-	30	30	30	2			N	-0-					53

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61

PLUGGED AND ABANDONED_____ 12/16/2014

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	0	N	-0-	-0-	-0-	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	0	N	-0-	-0-	-0-	-0-					N	-0-					47

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 4 RRCID -> 185226 COMPL. DATE 04/25/2001 TOTAL DEPTH 6900 PERF. 6202 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 2 RRCID -> 132936 COMPL. DATE 11/18/1989 TOTAL DEPTH 6630 PERF. 6237 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO-FOX (6450 STRINGER) 75612 864 ASSOCIATED PRORATED CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 31 RRCID -> 290745 COMPL. DATE 11/03/2020 TOTAL DEPTH 7400 PERF. 6434 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	667	-0-	667 B	667	667	2			N	-0-					-0-
02	0		471	-0-	471 B	1138	471	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1138																	
03	0		NO RPT	-0-	-0- B	1138					N	NO RPT					-0-
04	0		-0-	-0-	-0- B	1138					N	-0-					-0-

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO-FOX (6600) //CONT.// 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
MIGUELITA SCANIO WELL #: 20 RRCID -> 244399 COMPL. DATE 10/31/2008 TOTAL DEPTH 7400 PERF. 6608 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	263	-0-	263	263	263	2			Y	-0-					-0-
03	14B2	EXT	486	-0-	486	749	273	2	213	9	Y	194	106	1			88
04	14B2	EXT	914	-0-	914	1663	226	2	688	9	Y	625	432	1			280

MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. -A- WELL #: 50 RRCID -> 271692 COMPL. DATE 11/02/2017 TOTAL DEPTH 8412 PERF. 6826 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 08/17/2018

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0-	-0-	238	2	134	9	Y	122	151	1			111
12	465	N	371	-0-	-94	-0-	187	2	184	9	Y	167	99	1			179
01	465	N	414	-0-	-51	-0-	286	2	128	9	Y	116	227	1			68
02	336	N	245	-0-	-91	-0-	170	2	75	9	Y	68	88	1			48
03	372	N	279	-0-	-93	-0-	213	2	66	9	Y	60	59	1			49
04	390	N	276	-0-	-114	-0-	181	2	95	9	Y	86	82	1			53

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
RYALS WELL #: 1 RRCID -> 255828 COMPL. DATE 03/18/2010 TOTAL DEPTH 6900 PERF. 5883 - 5887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

CLR GAUGING CORP. 161338
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (6200) 75626 912 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 2 RRCID -> 229847 COMPL. DATE 08/10/2007 TOTAL DEPTH 6900 PERF. 6104 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REFUGIO HYNES (6400) 75640 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 33 RRCID -> 282743 COMPL. DATE 06/13/2014 TOTAL DEPTH 7400 PERF. 6431 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO NEW (1100) 75654 040 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 16 RRCID -> 150985 COMPL. DATE 08/18/1994 TOTAL DEPTH 4914 PERF. 1080 - 1090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (1450) 75654 050 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 62 RRCID -> 064959 COMPL. DATE 12/29/1975 TOTAL DEPTH 6222 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, P.H. WELL #: 21 RRCID -> 126381 COMPL. DATE 09/14/1987 TOTAL DEPTH 5120 PERF. 1809 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 48 RRCID -> 221412 COMPL. DATE 03/22/2006 TOTAL DEPTH 6235 PERF. 2120 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO, NEW (2450) 75654 117 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 17 RRCID -> 147018 COMPL. DATE 09/01/1993 TOTAL DEPTH 4917 PERF. 2453 - 2462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/15/2020 - WELL PLUGGED 12-15-20

REFUGIO, NEW (3220) 75654 135 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 15 RRCID -> 063675 COMPL. DATE 07/30/1975 TOTAL DEPTH 4936 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (3600) 75654 198 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 24 RRCID -> 220070 COMPL. DATE 03/22/2006 TOTAL DEPTH 6438 PERF. 3595 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (4850) 75654 396 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P.H. WELL #: 60 RRCID -> 152490 COMPL. DATE 08/01/1994 TOTAL DEPTH 6214 PERF. 4815 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (5190) 75654 459 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
ROOKE WELL #: 5 RRCID -> 288967 COMPL. DATE 11/09/2019 TOTAL DEPTH 6750 PERF. 5288 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	#	108	-0-	-2952	-0-	108	2			Y	-0-					-0-
12	1488	#	-0-	-0-	-1488	-0-					Y	-0-					-0-
01	496	#	-0-	-0-	-496	-0-					Y	-0-					-0-
02	168	#	-0-	-0-	-168	-0-					Y	-0-					-0-
03	3100	N	3436	-0-	336	336	3436	2			Y	-0-					-0-
*04	3000	N	2822	-0-	-178	158	2822	2			Y	-0-					-0-

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129

EMERALD OIL & GAS LC 250964
OBRIEN, J. J. WELL #: RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138

PLUGGED AND ABANDONED_____ 06/03/2014

REFUGIO OLD (V-3) 75668 045 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
RYALS, PEARSON EST. WELL #: 1 RRCID -> 003957 COMPL. DATE 10/07/1960 TOTAL DEPTH 6580 PERF. 5035 - 5039

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWER, PHIL WELL #: 10 RRCID -> 037517 COMPL. DATE 09/12/1965 TOTAL DEPTH 5802 PERF. 4699 - 4713

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
POWERS WELL #: 3 RRCID -> 003960 COMPL. DATE 03/09/1953 TOTAL DEPTH 5748 PERF. 5734 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-

RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

REFUGIO OLD (6200) 75668 765 ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
M. E. O'CONNOR WELL #: D 1 RRCID -> 290391 COMPL. DATE 09/16/2020 TOTAL DEPTH 7008 PERF. 6199 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500		9934	-0-	2434	3951	1200	1	8689	2	N	41					114
							45	9									
12	7750		10636	-0-	2886	6837	1240	1	9267	2	N	117	198	1			33
							129	9									
01	7750		9691	-0-	1941	8778	1240	1	8363	2	N	80					113
							88	9									
02	7000		4452	-0-	-2548	6230	1120	1	3309	2	N	21					134
							23	9									
03	7750		6381	-0-	-1369	4861	1240	1	5141	2	N	-0-					134
04	7500		3569	-0-	-3931	930	1200	1	2369	2	N	-0-					134

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	768	N	768	-0-	-0-	-0-	768	2			Y	-0-					-0-
12	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
01	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					-0-
02	728	N	447	-0-	-281	-0-	447	2			Y	-0-					-0-
03	496	N	313	-0-	-183	-0-	313	2			Y	-0-					-0-
04	750	N	356	-0-	-394	-0-	356	2			Y	-0-					-0-

REFUGIO OLD (6300) //CONT.// 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
RYALS -A- WELL #: 2 RRCID -> 003967 COMPL. DATE 06/11/1957 TOTAL DEPTH N/A PERF. 6262 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

11	224	N	224	-0-	-0-	B	-0-	95	2	129	9	N	117	147	1				34
12	217	N	77	-0-	-140	B	-0-	77	2			N	-0-						34
01	347	N	347	-0-	-0-	B	-0-	85	2	262	9	N	238	240	1				32
02	196	N	181	-0-	-15	B	-0-	41	2	140	9	N	127	65	1				94
03	62	N	58	-0-	-4	B	-0-	58	2			N	-0-						94
04	330	N	140	-0-	-190	B	-0-	24	2	116	9	N	105	170	1				29

SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

11	64	N	64	-0-	-0-	B	-0-	64	2			Y	-0-						-0-
12	217	N	25	-0-	-192	B	-0-	25	2			Y	-0-						-0-
01	186	N	38	-0-	-148	B	-0-	38	2			Y	-0-						-0-
02	56	N	29	-0-	-27	B	-0-	29	2			Y	-0-						-0-
03	44	N	44	-0-	-0-	B	-0-	44	2			Y	-0-						-0-
04	30	N	18	-0-	-12	B	-0-	18	2			Y	-0-						-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

11	3446		3157	-0-	-289		-0-	180	1	2971	2	N	5						157
								6	9										
12	0		2928	-0-	2928		2928	180	1	2748	2	N	-0-						157
01	0		2740	-0-	2740		5668	156	1	2582	2	N	2						159
								2	9										
02	0		1945	-0-	1945		7613	114	1	1831	2	N	-0-						159
03	6086		2407	-0-	-3679		3934	162	1	2243	2	N	2						161
								2	9										
*04	5370		2615	-0-	-2755		1179	174	1	2433	2	N	7						168
								8	9										

RENGER (WILCOX 7900) 75947 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MERIT ENERGY COMPANY 561136
SMOTHERS WELL #: 1 RRCID -> 213290 COMPL. DATE 10/16/2005 TOTAL DEPTH 12842 PERF. 7928 - 8255

11	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT						-0-
12	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT						-0-
01	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT						-0-
02	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT						-0-
03	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT						-0-
04	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT						-0-

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF.11560 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF.11512 - 11525

11	5400	X	4607	-0-	-793	B	-0-	522	1	3802	2	N	257	342	1			67
								283	9									
12	5115	X	4450	-0-	-665	B	-0-	539	1	3635	2	N	251	163	1	3	8	152
								276	9									
01	5053	X	4262	-0-	-791	B	-0-	539	1	3444	2	N	254	350	1	1	8	55
								279	9									
02	4508	X	3003	-0-	-1505	B	-0-	226	1	2683	2	N	85					140
								94	9									
03	4774	X	3803	-0-	-971	B	-0-	3542	2	261	9	N	237	180	1			197
04	4620	X	4141	-0-	-479	B	-0-	505	1	3385	2	N	228	358	1			67
								251	9									

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1393	-0-	-617 B	-1454870	4	1	1375	2	Y	13					164
							14	9									
12	2077	X	1205	-0-	-872 B	-1454870	1	1	1204	2	Y	-0-					164
01	1550	X	1159	-0-	-391 B	-1454870	2	1	1088	2	Y	63	104	1			123
							69	9									
02	1288	N	904	-0-	-384 B	-1454870	4	1	874	2	Y	24					147
							26	9									
03	1209	N	1033	-0-	-176 B	-1454870	11	1	987	2	Y	32					179
							35	9									
04	1110	N	1082	-0-	-28 B	-1454870	42	1	1009	2	Y	28					207
							31	9									

RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

11	5384	X	5384	-0-	-0- B	-0-	17	1	5367	2	N	-0-					41
12	4836	X	4836	-0-	-0- B	-0-	3	1	4833	2	N	-0-					41
01	5366	X	5366	-0-	-0- B	-0-	11	1	5355	2	N	-0-					41
02	4604	X	4604	-0-	-0- B	-0-	21	1	4583	2	N	-0-					41
03	5376	X	5376	-0-	-0- B	-0-	58	1	5318	2	N	-0-					41
*04	5421	X	5421	-0-	-0- B	-0-	218	1	5203	2	N	-0-					41

RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/21/2018 TOTAL DEPTH 14900 PERF.13992 - 14050

11	2400	X	1545	-0-	-855 B	-0-	5	1	1540	2	N	-0-					85
12	2480	X	918	-0-	-1562 B	-0-	1	1	917	2	N	-0-					85
01	1736	X	971	-0-	-765 B	-0-	2	1	969	2	N	-0-					85
02	1456	N	444	-0-	-1012 B	-0-	2	1	433	2	N	8					93
							9	9									
03	930	N	460	-0-	-470 B	-0-	5	1	455	2	N	-0-					93
04	930	N	728	-0-	-202 B	-0-	29	1	699	2	N	-0-					93

RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

11	729	N	729	-0-	-0- B	-0-	2	1	727	2	Y	-0-					60
12	769	N	769	-0-	-0- B	-0-	1	1	768	2	Y	-0-					60
01	744	N	704	-0-	-40 B	-0-	1	1	703	2	Y	-0-					60
02	672	N	579	-0-	-93 B	-0-	3	1	576	2	Y	-0-					60
03	775	N	656	-0-	-119 B	-0-	7	1	649	2	Y	-0-					60
04	690	N	612	-0-	-78 B	-0-	25	1	587	2	Y	-0-					60

HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

11	T. A.		35	-0-	35 B	248	35	2			Y	-0-					-0-
12	T. A.		11	-0-	11 B	259	11	2			Y	-0-					-0-
01	557	X	298	-0-	-259 B	-0-	1	1	297	2	Y	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	43	N	43	-0-	-0- B	-0-	3	1	40	2	Y	-0-					-0-
04	300	N	16	-0-	-284 B	-0-	16	2			Y	-0-					-0-

KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0- B	-0-	1	1	472	2	Y	-0-					-0-
12	363	N	363	-0-	-0- B	-0-	363	2			Y	-0-					-0-
01	567	N	567	-0-	-0- B	-0-	1	1	566	2	Y	-0-					-0-
02	539	N	539	-0-	-0- B	-0-	2	1	537	2	Y	-0-					-0-
03	542	N	542	-0-	-0- B	-0-	6	1	536	2	Y	-0-					-0-
*04	585	N	585	-0-	-0- B	-0-	23	1	562	2	Y	-0-					-0-

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TX ENERGY SERVICES, LLC 875192
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

11	2863	N	2863	-0-	-0-	-0-	20	1	2833	2	N	9					182
							10	9									
12	1150	N	1150	-0-	-0-	-0-	10	1	1129	2	N	10					192
							11	9									
01	2108	N	1933	-0-	-175	-0-	15	1	1918	2	N	-0-	179	1			13
02	1904	N	1280	-0-	-624	-0-	10	1	1245	2	N	23					36
							25	9									
03	2188	N	2188	-0-	-0-	-0-	15	1	2162	2	N	10					46
							11	9									
04	1860	N	1037	-0-	-823	-0-	10	1	1017	2	N	9					55
							10	9									

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					71
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					71

ROCHE WELL #: 2 RRCID -> 231460 COMPL. DATE 10/11/2007 TOTAL DEPTH 7800 PERF. 7528 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
12	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
01	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
02	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
03	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
04	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 09/01/2006

FLETCHER OPERATING, LLC 273611
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10781	X		10781	-0-	-0-	B	-0-	807	1	9847	2	N	115				343
									127	9								
12	10015	X		10015	-0-	-0-	B	-0-	801	1	9090	2	N	113	172	0		284
									124	9								
01	9926	X		9926	-0-	-0-	B	-0-	877	1	8925	2	N	113	174	0		223
									124	9								
02	7486	X		7486	-0-	-0-	B	-0-	856	1	6525	2	N	95				318
									105	9								
03	11341	X		11341	-0-	-0-	B	-0-	1142	1	10026	2	N	157	183	0		292
									173	9								
*04	11301	X		11301	-0-	-0-	B	-0-	1142	1	10026	2	N	121	144	0		269
									133	9								

STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9961	X		9961	-0-	-0-	B	-0-	744	1	9077	2	N	127				180
									140	9								
12	9458	X		9458	-0-	-0-	B	-0-	754	1	8548	2	N	142	178	0		144
									156	9								
01	8305	X		8305	-0-	-0-	B	-0-	734	1	7466	2	N	95	177	0		62
									105	9								
02	6930	X		6930	-0-	-0-	B	-0-	789	1	6013	2	N	116				178
									128	9								
03	9414	X		9414	-0-	-0-	B	-0-	950	1	8344	2	N	109	161	0		126
									120	9								
*04	9333	X		9333	-0-	-0-	B	-0-	950	1	8344	2	N	35				161
									39	9								

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2728	X	2728	-0-	-0-	B	-0-	207	1	2521	2	N	-0-					64
12	3070	X	3070	-0-	-0-	B	-0-	248	1	2811	2	N	10					74
								11	9									
01	3160	X	3160	-0-	-0-	B	-0-	281	1	2869	2	N	9					83
								10	9									
02	2800	X	2182	-0-	-618	B	-0-	251	1	1913	2	N	16					99
								18	9									
03	3069	X	2989	-0-	-80	B	-0-	302	1	2654	2	N	30					129
								33	9									
04	3030	X	3006	-0-	-24	B	-0-	302	1	2654	2	N	45					174
								50	9									

VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

11	0	N	-0-	-0-	-0-	B	-87827					N	-0-					57
12	0	N	-0-	-0-	-0-	B	-87827					N	-0-					57
01	0	N	-0-	-0-	-0-	B	-87827					N	-0-					57
02	0	N	-0-	-0-	-0-	B	-87827					N	-0-					57
03	0	N	-0-	-0-	-0-	B	-87827					N	-0-					57
04	0	N	-0-	-0-	-0-	B	-87827					N	-0-					57

WELDER EXPLORATION & PROD., INC. 907297
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-14976					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-14976					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-14976					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-14976					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-14976					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-14976					N	NO RPT					-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DAYLIGHT PETROLEUM LLC 208171
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

11	INJECT	NO RPT	-0-	-0-			4886					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-			4886					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-			4886					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-			4886					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-			4886					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-			4886					N	NO RPT					-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

11	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
2 D OIL & GAS LLC 953828
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

11	3940	3250	-0-	-690	-0-	3191	2	59	9	Y	54						94
12	2542	2174	-0-	-368	-0-	2154	2	20	9	Y	18						112
01	4666	3604	-0-	-1062	-0-	3578	2	26	9	Y	24						136
02	2744	2732	-0-	-12	-0-	2696	2	36	9	Y	33						169
03	3038	2613	-0-	-425	-0-	2611	2	2	9	Y	2	142	1				29
04	2940	2723	-0-	-217	-0-	2678	2	45	9	Y	41						70

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

11	774	N 774	-0-	-0-	-0-	2	1	751	2	N	19						128
						21	9										
12	931	N 931	-0-	-0-	-0-	1	1	930	2	N	-0-						128
01	792	N 792	-0-	-0-	-0-	2	1	790	2	N	-0-	75	1				53
02	1106	N 1106	-0-	-0-	-0-	5	1	1101	2	N	-0-						53
03	800	N 800	-0-	-0-	-0-	9	1	791	2	N	-0-						53
*04	652	N 652	-0-	-0-	-0-	26	1	626	2	N	-0-						53

KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

11	927	N 927	-0-	-0-	-0-	3	1	907	2	N	15						192
						17	9										
12	894	N 894	-0-	-0-	-0-	1	1	875	2	N	16	180	1				28
						18	9										
01	955	N 955	-0-	-0-	-0-	2	1	944	2	N	8						36
						9	9										
02	700	N 631	-0-	-69	-0-	3	1	615	2	N	12						48
						13	9										
03	1053	N 1053	-0-	-0-	-0-	11	1	1019	2	N	21						69
						23	9										
*04	943	N 943	-0-	-0-	-0-	37	1	886	2	N	18						87
						20	9										

RYAN (WILCOX 10,600) //CONT.// 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
02	84	N	54	-0-	-30	-0-	2	1	52	2	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					-0-
04	180	N	153	-0-	-27	-0-	153	2			Y	-0-					-0-

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 1 RRCID -> 207971 COMPL. DATE 11/04/2016 TOTAL DEPTH 12508 PERF. 9737 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF. 10344 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4213	X	4213	-0-	-0-	-0-	4188	3	25	9	N	23	23	8			43
12	5722	X	5722	-0-	-0-	-0-	5687	3	35	9	N	32	32	8			43
01	5091	X	5091	-0-	-0-	-0-	5021	3	70	9	N	64	64	8			43
02	3220	X	2859	-0-	-361	-0-	2794	3	65	9	N	59	59	8			43
*03	5265	X	5265	-0-	-0-	-0-	5173	3	92	9	N	84	84	8			43
*04	4741	X	4741	-0-	-0-	-0-	4676	3	65	9	N	59	59	8			43

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF. 10158 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11940	X	9727	-0-	-2213	-0-	9647	3	80	9	N	73	26	8			194
12	11904	X	9862	-0-	-2042	-0-	9766	3	96	9	N	87	173	1	33	8	75
01	12059	X	8922	-0-	-3137	-0-	8823	3	99	9	N	90	65	8			100
02	10892	X	5724	-0-	-5168	-0-	5640	3	84	9	N	76	54	8			122
03	12059	X	9732	-0-	-2327	-0-	9636	3	96	9	N	87	87	8			122
*04	9741	X	9741	-0-	-0-	-0-	9589	3	152	9	N	138	66	8			194

PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF. 10267 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	6317	-0-	-1063	-0-	6266	3	51	9	N	46	15	8			82
12	7378	X	5894	-0-	-1484	-0-	5819	3	75	9	N	68	19	8			131
01	8122	X	4906	-0-	-3216	-0-	4817	3	89	9	N	81	41	8			171
02	7336	X	2455	-0-	-4881	-0-	2401	3	54	9	N	49	35	8			185
03	8122	X	4803	-0-	-3319	-0-	4741	3	62	9	N	56	56	8			185
04	6330	X	4527	-0-	-1803	-0-	4442	3	85	9	N	77	173	1	40	8	49

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF. 12398 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAINT ARMO (WILCOX, LOWER STEVE)//CONT.// 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. //CONT.// 884527
PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5044	R	5044	-0-	-0-	-0-	4982	3	62	9	N	56	1	8			102
12	4967	R	4967	-0-	-0-	-0-	4927	3	40	9	N	36	1	8			137
01	4898	#	4279	-0-	-619	-0-	4262	3	17	9	N	15	3	8			149
02	4704	#	2093	-0-	-2611	-0-	2082	3	11	9	N	10	2	8			157
03	5208	#	3184	-0-	-2024	-0-	3180	3	4	9	N	4	4	8			157
04	5040	#	3463	-0-	-1577	-0-	3383	3	80	9	N	73	170	1	3	8	57

SAINT ARMO (YEGUA 5100) 79595 600 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
MUHLSTEIN UNIT WELL #: RRCID -> 251334 COMPL. DATE 01/04/2009 TOTAL DEPTH 6000 PERF. 5656 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/13/2018

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	900	-0-	900	900	900	99			N	-0-					-0-
06	14B	DENY	910	-0-	910	1810	910	99			N	-0-					-0-
07	14B2	EXT	920	-0-	920	2730	920	99			N	-0-					-0-
08	14B2	EXT	910	-0-	910	3640	910	99			N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	3640					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	3640					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	3640					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	3640					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	3640					N	-0-					-0-
02	T. A.		890	-0-	890	4530	890	99			N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	4530					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	4530					N	-0-					-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1300) //CONT.// 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	491	-0-	-0-	-0-	491	1			N	-0-					-0-
12	496	N	458	-0-	-38	-0-	458	1			N	-0-					-0-
01	496	N	265	-0-	-231	-0-	265	1			N	-0-					-0-
02	448	N	255	-0-	-193	-0-	255	1			N	-0-					-0-
03	465	N	423	-0-	-42	-0-	423	1			N	-0-					-0-
*04	489	N	489	-0-	-0-	-0-	489	1			N	-0-					-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	303	-0-	-57	-0-	303	1			N	-0-					-0-
12	434	N	334	-0-	-100	-0-	334	1			N	-0-					-0-
01	341	N	189	-0-	-152	-0-	189	1			N	-0-					-0-
02	280	N	161	-0-	-119	-0-	161	1			N	-0-					-0-
03	341	N	308	-0-	-33	-0-	308	1			N	-0-					-0-
*04	286	N	286	-0-	-0-	-0-	286	1			N	-0-					-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
12	248	X	218	-0-	-30	-0-	218	2			N	-0-					-0-
01	248	X	212	-0-	-36	-0-	212	2			N	-0-					-0-
02	224	N	217	-0-	-7	-0-	217	2			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APV MCCAMEY LLC 028617
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE N/A TOTAL DEPTH 6325 PERF. 2790 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "B" WELL #: 1 RRCID -> 210048 COMPL. DATE 02/19/2005 TOTAL DEPTH 4510 PERF. 3830 - 3832

11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DIEBEL "C" WELL #: 1 RRCID -> 217781 COMPL. DATE 12/04/2005 TOTAL DEPTH 4550 PERF. 3751 - 3753

11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SALEM (3880) 79782 948 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "D" WELL #: 1 RRCID -> 207868 COMPL. DATE 01/25/2005 TOTAL DEPTH 4500 PERF. 3918 - 3921

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, EAST (2400) 79783 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 3 RRCID -> 214419 COMPL. DATE 07/10/2005 TOTAL DEPTH 2810 PERF. 2320 - 2323

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KRISTEN OIL AND GAS, INC. 477382
HUNT WELL #: 1 RRCID -> 235711 COMPL. DATE 02/06/2006 TOTAL DEPTH 3701 PERF. 2643 - 2646

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

11	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
12	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
01	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
02	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
03	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
04	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 L RRCID -> 004051 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7453 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15 VIOL		NO RPT	-0-	-0-	2551					Y	NO RPT					27
12	H15 VIOL		NO RPT	-0-	-0-	2551					Y	NO RPT					27
01	H15 VIOL		NO RPT	-0-	-0-	2551					Y	NO RPT					27
02	H15 VIOL		NO RPT	-0-	-0-	2551					Y	NO RPT					27
03	H15 VIOL		NO RPT	-0-	-0-	2551					Y	NO RPT					27
04	H15 VIOL		NO RPT	-0-	-0-	2551					Y	NO RPT					27

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15 VIOL		NO RPT	-0-	-0-	993					Y	NO RPT					8
12	H15 VIOL		NO RPT	-0-	-0-	993					Y	NO RPT					8
01	H15 VIOL		NO RPT	-0-	-0-	993					Y	NO RPT					8
02	H15 VIOL		NO RPT	-0-	-0-	993					Y	NO RPT					8
03	H15 VIOL		NO RPT	-0-	-0-	993					Y	NO RPT					8
04	H15 VIOL		NO RPT	-0-	-0-	993					Y	NO RPT					8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SAN DOMINGO, S. (1250) 80195 700 NON-ASSOCIATED ONE WELL CNTY: BEE
OSYKA OIL & GAS, INC. 628103
SHAW, JOHN WELL #: 1 RRCID -> 151505 COMPL. DATE 06/20/1994 TOTAL DEPTH 1465 PERF. 1236 - 1238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ENSIGN OPERATING LLC 253102
PICKETT GAS UNIT 1 WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF. 16199 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1016	N	1016	-0-	-0-	-0-	818	2	198	9	N	180	180	1			867
12	1100	N	1100	-0-	-0-	-0-	911	2	189	9	N	172	182	1			857
01	929	N	929	-0-	-0-	-0-	732	2	197	9	N	179	179	1			857
02	952	N	852	-0-	-100	-0-	657	2	195	9	N	177					1034
*03	1811	N	1811	-0-	-0-	-0-	1615	2	196	9	N	178					1212
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					1212

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF. 10300 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	239	-0-	-31	-0-	44	1	195	2	N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	83	1	467	2	N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	40	1	170	2	N	-0-					-0-
02	1137	N	1137	-0-	-0-	-0-	140	1	997	2	N	-0-					-0-
*03	857	N	857	-0-	-0-	-0-	154	1	703	2	N	-0-					-0-
*04	880	N	880	-0-	-0-	-0-	141	1	739	2	N	-0-					-0-

SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF. 10270 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	371	N	371	-0-	-0-	-0-	68	1	303	2	N	-0-					135
12	936	N	936	-0-	-0-	-0-	141	1	795	2	N	-0-					135
01	1110	N	1110	-0-	-0-	-0-	212	1	898	2	N	-0-					135
02	1251	N	1251	-0-	-0-	-0-	154	1	1097	2	N	-0-					135
*03	879	N	879	-0-	-0-	-0-	158	1	721	2	N	-0-					135
*04	585	N	585	-0-	-0-	-0-	94	1	491	2	N	-0-					135

SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF. 10341 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0-	-0-	65	1	290	2	N	-0-					-0-
12	706	N	706	-0-	-0-	-0-	107	1	599	2	N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	92	1	392	2	N	-0-					-0-
02	1135	N	1135	-0-	-0-	-0-	140	1	995	2	N	-0-					-0-
*03	1100	N	1100	-0-	-0-	-0-	198	1	902	2	N	-0-					-0-
*04	729	N	729	-0-	-0-	-0-	117	1	612	2	N	-0-					-0-

SANGER, SOUTH (2ND TOM LYNE) //CONT.// 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS //CONT.// 076838
SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	268	-0-	-2	-0-	49	1	219	2	N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	104	1	583	2	N	-0-					-0-
01	1083	N	1083	-0-	-0-	-0-	206	1	877	2	N	-0-					-0-
02	1025	N	1025	-0-	-0-	-0-	126	1	899	2	N	-0-					-0-
*03	920	N	920	-0-	-0-	-0-	165	1	755	2	N	-0-					-0-
*04	837	N	837	-0-	-0-	-0-	134	1	703	2	N	-0-					-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3294	X	3294	-0-	-0-	-0-	372	1	2922	2	N	-0-					54
12	3577	X	3577	-0-	-0-	-0-	421	1	3156	2	N	-0-					54
01	3356	X	3356	-0-	-0-	-0-	525	1	2831	2	N	-0-					54
02	3264	X	3264	-0-	-0-	-0-	525	1	2739	2	N	-0-					54
03	3194	X	3194	-0-	-0-	-0-	336	1	2858	2	N	-0-					54
*04	3289	X	3289	-0-	-0-	-0-	297	1	2992	2	N	-0-					54

T-C OIL COMPANY, LLC 833782
HARITHAS, ANN W. WELL #: 6 RRCID -> 159372 COMPL. DATE 07/01/1996 TOTAL DEPTH 5250 PERF. 2869 - 2873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-C RRCID -> 156537 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4158 - 4168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4240) 81077 494 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-T RRCID -> 160543 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4242 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126

PLUGGED AND ABANDONED_____ 07/21/2017

WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

11	548 N	548	-0-	-0-	-0-	63	1	485	2	N	-0-					77
12	565 N	565	-0-	-0-	-0-	69	1	496	2	N	-0-					77
01	558 N	119	-0-	-439	-0-	18	1	101	2	N	-0-					77
02	504 N	-0-	-0-	-504	-0-					N	-0-					77
03	558 N	-0-	-0-	-558	-0-					N	-0-					77
04	120 N	-0-	-0-	-120	-0-					N	-0-					77

WOOD WELL #: 93 RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 03/04/2020

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

11	1140 N	1068	-0-	-72	-0-	117	1	951	2	N	-0-					-0-
12	1119 N	1119	-0-	-0-	-0-	118	1	1001	2	N	-0-					-0-
01	1085 N	208	-0-	-877	-0-	30	1	178	2	N	-0-					-0-
02	1008 N	-0-	-0-	-1008	-0-					N	-0-					-0-
03	1116 N	-0-	-0-	-1116	-0-					N	-0-					-0-
04	210 N	-0-	-0-	-210	-0-					N	-0-					-0-

SARCO CREEK, W. (FRIO 4600) //CONT.// 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWFISH (WILCOX 10400) 81265 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
HURD ENTERPRISES, LTD. 419886
MCCABE WELL #: 1R RRCID -> 290271 COMPL. DATE 06/18/2020 TOTAL DEPTH 10561 PERF.10457 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74400		-0-	-0-	-74400	-0-					N	-0-					-0-
12	76880		22495	-0-	-54385	-0-	19035	2	3460	9	N	3145	2691	1			454
01	88248		82564	-0-	-5684	-0-	69958	2	12606	9	N	11460	11034	1			880
02	76440		72940	-0-	-3500	-0-	61944	2	10996	9	N	9996	9325	1			1551
03	141830		109355	-0-	-32475	-0-	93316	2	16039	9	N	14581	15055	1			1077
04	74400		105735	-0-	31335	31335	90949	2	14786	9	N	13442	13661	1			858

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3961	X	3961	-0-	-0- B	-0-	134	1	3827	2	Y	-0-					-0-
12	2968	X	2968	-0-	-0- B	-0-	108	1	2860	2	Y	-0-					-0-
01	3992	X	3992	-0-	-0- B	-0-	147	1	3845	2	Y	-0-					-0-
02	2233	X	2233	-0-	-0- B	-0-	72	1	2161	2	Y	-0-					-0-
*03	4418	X	4418	-0-	-0- B	-0-	165	1	4253	2	Y	-0-					-0-
04	3960	X	NO RPT	-0-	-3960 B	-0-					Y	NO RPT					-0-

BOOTHE GAS UNIT NO 1 WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	431	-0-	-1159 B	-0-	15	1	416	2	Y	-0-					-0-
12	1372	X	1372	-0-	-0- B	-0-	50	1	1322	2	Y	-0-					-0-
01	2556	X	2556	-0-	-0- B	-0-	94	1	2462	2	Y	-0-					-0-
02	1155	N	1155	-0-	-0- B	-0-	37	1	1118	2	Y	-0-					-0-
*03	956	N	956	-0-	-0- B	-0-	36	1	920	2	Y	-0-					-0-
04	1590	N	NO RPT	-0-	-1590 B	-0-					Y	NO RPT					-0-

KELLEY, MYRA WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1092	-0-	-138 B	-0-	37	1	1055	2	N	-0-					-0-
12	1860	N	951	-0-	-909 B	-0-	35	1	916	2	N	-0-					-0-
01	2041	N	2041	-0-	-0- B	-0-	75	1	1966	2	N	-0-					-0-
02	1895	N	1895	-0-	-0- B	-0-	61	1	1834	2	N	-0-					-0-
*03	3183	X	3183	-0-	-0- B	-0-	119	1	3064	2	N	-0-					-0-
04	1980	N	NO RPT	-0-	-1980 B	-0-					N	NO RPT					-0-

MUENICH WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20670	X	14965	-0-	-5705 B	-0-	507	1	14454	2	Y	4					56
							4	9									
12	20150	X	16896	-0-	-3254 B	-0-	617	1	16275	2	Y	4					60
							4	9									
01	20026	X	17827	-0-	-2199 B	-0-	658	1	17165	2	Y	4					64
							4	9									
02	12370	X	12370	-0-	-0- B	-0-	398	1	11968	2	Y	4					68
							4	9									
*03	18962	X	18962	-0-	-0- B	-0-	708	1	18248	2	Y	5	39	1			34
							6	9									
04	17250	X	NO RPT	-0-	-17250 B	-0-					Y	NO RPT					34

MUENICH WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	4342	-0-	-1958 B	-0-	147	1	4195	2	N	-0-					59
12	6107	X	4289	-0-	-1818 B	-0-	157	1	4132	2	N	-0-					59
01	4844	X	4844	-0-	-0- B	-0-	179	1	4665	2	N	-0-					59
02	4060	X	3758	-0-	-302 B	-0-	121	1	3637	2	N	-0-					59
*03	5072	X	5072	-0-	-0- B	-0-	189	1	4883	2	N	-0-					59
04	4680	X	NO RPT	-0-	-4680 B	-0-					N	NO RPT					59

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC //CONT.// 253102
KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2472	N	2472	-0-		-0-	B	-0-	84	1 4 9	2384	2	N	4			39
12	2643	N	2643	-0-		-0-	B	-0-	96	1 4 9	2543	2	N	4			43
01	2046	N	2043	-0-		-3	B	-0-	75	1 4 9	1964	2	N	4			47
02	2355	N	2355	-0-		-0-	B	-0-	76	1 4 9	2275	2	N	4			51
*03	3047	N	3047	-0-		-0-	B	-0-	114	1 4 9	2929	2	N	4			55
04	1980	N	NO RPT	-0-		-1980	B	-0-					N	NO RPT			55

MUSSELMAN WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6720	X	6589	-0-		-131	B	-0-	223	1	6366	2	Y	-0-			-0-
12	6944	X	6811	-0-		-133	B	-0-	249	1	6562	2	Y	-0-			-0-
01	7812	X	6729	-0-		-1083	B	-0-	248	1	6481	2	Y	-0-			-0-
02	5600	X	5600	-0-		-0-	B	-0-	180	1	5420	2	Y	-0-			-0-
03	7812	X	7302	-0-		-510	B	-0-	273	1	7029	2	Y	-0-			-0-
04	6600	X	NO RPT	-0-		-6600	B	-0-					Y	NO RPT			-0-

MUENICH WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6930	X	5771	-0-		-1159	B	-0-	195	1 18 9	5558	2	Y	16			213
12	6262	X	2308	-0-		-3954	B	-0-	84	1 18 9	2206	2	Y	16			229
01	6230	X	6230	-0-		-0-	B	-0-	229	1 18 9	5983	2	Y	16			245
02	5062	X	5062	-0-		-0-	B	-0-	162	1 18 9	4882	2	Y	16			261
03	5952	X	4310	-0-		-1642	B	-0-	160	1 18 9	4132	2	Y	16	148	1	129
04	6030	X	NO RPT	-0-		-6030	B	-0-					Y	NO RPT			129

MORROW GAS UNIT NO 1 WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2861	N	2861	-0-		-0-	B	-0-	97	1 13 9	2751	2	N	12			80
12	2920	N	2920	-0-		-0-	B	-0-	106	1 13 9	2801	2	N	12			92
01	3098	N	3098	-0-		-0-	B	-0-	114	1 13 9	2971	2	N	12			104
02	2660	N	2082	-0-		-578	B	-0-	67	1 13 9	2002	2	N	12			116
*03	3111	X	3111	-0-		-0-	B	-0-	116	1 13 9	2982	2	N	12			128
04	2970	N	NO RPT	-0-		-2970	B	-0-					N	NO RPT			128

COOK GAS UNIT NO 1 WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	28819	X	28819	-0-		-0-	B	-0-	977	1	27842	2	N	-0-			-0-
12	26328	X	26328	-0-		-0-	B	-0-	962	1	25366	2	N	-0-			-0-
01	24977	X	24977	-0-		-0-	B	-0-	922	1	24055	2	N	-0-			-0-
02	18956	X	16463	-0-		-2493	B	-0-	529	1	15934	2	N	-0-			-0-
03	20987	X	18440	-0-		-2547	B	-0-	688	1	17752	2	N	-0-			-0-
04	20310	X	NO RPT	-0-		-20310	B	-0-					N	NO RPT			-0-

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134

PLUGGED AND ABANDONED_____ 06/08/2001

GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TREK RESOURCES, INC. 867578
D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

11	5430	X	4852	-0-	-578	-0-	4822	3	30	9	N	27								75
12	5363	X	4823	-0-	-540	-0-	4791	3	32	9	N	29								104
01	5208	X	4714	-0-	-494	-0-	4682	3	32	9	N	29								133
02	4704	X	3224	-0-	-1480	-0-	3196	3	28	9	N	25								158
03	5177	X	4516	-0-	-661	-0-	4484	3	32	9	N	29								187
04	4860	X	3970	-0-	-890	-0-	3930	3	40	9	N	36	177	1						46

SECLUSION (COCKFIELD 6100) //CONT.// 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TREK RESOURCES, INC. //CONT.// 867578
CHARLES W. SCHILHAB, ET AL WELL #: 2 T RRCID -> 285303 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 6154 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13133	X	13133	-0-	-0-	-0-	13092	2	41	9	N	37					158
12	12852	X	12852	-0-	-0-	-0-	12713	2	139	9	N	126	193	1			91
01	12517	X	12517	-0-	-0-	-0-	12459	2	58	9	N	53					144
02	11172	X	8370	-0-	-2802	-0-	8331	2	39	9	N	35					179
03	12369	X	11705	-0-	-664	-0-	11592	2	113	9	N	103	191	1			91
04	11970	X	10771	-0-	-1199	-0-	10725	2	46	9	N	42					133

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92

PLUGGED AND ABANDONED_____ 10/24/1998

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. 237926
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

11	88190	X	88190	-0-	-0-	-0-	88190	2			N	-0-					-0-
12	86949	X	86949	-0-	-0-	-0-	86949	2			N	-0-					-0-
01	87893	X	87893	-0-	-0-	-0-	87893	2			N	-0-					-0-
02	70971	X	70971	-0-	-0-	-0-	70971	2			N	-0-					-0-
03	81269	X	81269	-0-	-0-	-0-	81269	2			N	-0-					-0-
*04	79887	X	79887	-0-	-0-	-0-	79887	2			N	-0-					-0-

UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12270	#	10884	-0-	-1386	-0-	1515	1	9369	2	N	-0-					-0-
12	12679	#	10185	-0-	-2494	-0-	1282	1	8903	2	N	-0-					-0-
01	12679	#	10888	-0-	-1791	-0-	1533	1	9355	2	N	-0-					-0-
02	11172	#	7077	-0-	-4095	-0-	1043	1	6034	2	N	-0-					-0-
03	11935	#	11330	-0-	-605	-0-	1633	1	9697	2	N	-0-					-0-
*04	10949	R	10949	-0-	-0-	-0-	1353	1	9596	2	N	-0-					-0-

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, FRANK WELL #: 2 RRCID -> 171260 COMPL. DATE 10/07/1998 TOTAL DEPTH 5765 PERF. 5596 - 5603

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINIDAD RESOURCES, LLC 869976
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 U RRCID -> 034229 COMPL. DATE 10/07/1964 TOTAL DEPTH N/A PERF. 5661 - 5667

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-1) //CONT.// 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
BOYD, ALEX WELL #: 1 RRCID -> 134156 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5595 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 L RRCID -> 033747 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. 5682 - 5692

11	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

11	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINIDAD RESOURCES, LLC 869976
MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

11	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOYD, ALEX WELL #: 2 RRCID -> 134157 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5626 - 5632

11	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOYD, CHARLIE H. WELL #: 1 RRCID -> 231505 COMPL. DATE 01/04/2005 TOTAL DEPTH 5765 PERF. 5648 - 5659

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERIFF (F-4) //CONT.// 83141 304 ASSOCIATED 49B CNTY: CALHOUN
TRINIDAD RESOURCES, LLC 869976
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (9400) 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 3 RRCID -> 281978 COMPL. DATE 03/06/2017 TOTAL DEPTH 9936 PERF. 9702 - 9904

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER WELL #: 4 RRCID -> 282697 COMPL. DATE 04/06/2017 TOTAL DEPTH 10200 PERF. 9802 - 9890

11	0	W	-0-	-0-	-0-	95					Y	-0-					160
12	0	W	188	-0-	188	283	188	2			Y	-0-					160
01	0	W	-0-	-0-	-0-	283					Y	-0-					160
02	0	W	-0-	-0-	-0-	283					Y	-0-					160
03	0	W	-0-	-0-	-0-	283					Y	-0-					160
04	0	W	NO RPT	-0-	-0-	283					Y	NO RPT					160

WELDER WELL #: 6 RRCID -> 285642 COMPL. DATE 11/17/2017 TOTAL DEPTH 10400 PERF. 9856 - 10277

11	0	W	2311	-0-	2311	4217	2236	2	75	9	Y	68					983
12	0	W	619	-0-	619	4836	579	2	40	9	Y	36					1019
01	0	W	1860	-0-	1860	6696	1777	2	83	9	Y	75	184	1			910
02	0	W	352	-0-	352	7048	318	2	34	9	Y	31					941
03	0	W	185	-0-	185	7233	165	2	20	9	Y	18					959
04	0	W	NO RPT	-0-	-0-	7233					Y	NO RPT					959

WELDER WELL #: 8 RRCID -> 286101 COMPL. DATE 11/01/2017 TOTAL DEPTH 10575 PERF. 9913 - 10331

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			73
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			73
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			73
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			73
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			73
04	T. A.	-0-	-0-	-0-	-0-			Y	99			172

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS CITY (GOVT. WELLS) 83682 500 ASSOCIATED ONE WELL CNTY: LIVE OAK
REPUBLIC RESOURCES, LLC. 703124
CLAYTON NORTH UNIT WELL #: 1 RRCID -> 253086 COMPL. DATE 07/15/2007 TOTAL DEPTH 6200 PERF. 1324 - 1326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

SINGLETON (PETTUS) 83737 274 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CULLI-MCKAY WELL #: 1 RRCID -> 286049 COMPL. DATE 01/02/2019 TOTAL DEPTH 4761 PERF. 4426 - 4430

11	0 N	-0-	-0-	-0-		-0-		N	-0-			19
12	0 N	-0-	-0-	-0-		-0-		N	-0-			19
01	0 N	-0-	-0-	-0-		-0-		N	-0-			19
02	0 N	-0-	-0-	-0-		-0-		N	-0-			19
03	0 N	-0-	-0-	-0-		-0-		N	-0-			19
04	0 N	NO RPT	-0-	-0-		-0-		N	NO RPT			19

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LONG WELL #: 13 RRCID -> 283437 COMPL. DATE 07/12/2017 TOTAL DEPTH 3610 PERF. 1804 - 1810

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 06/20/2019 TOTAL DEPTH 5000 PERF. 4342 - 4420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALVADOR OIL, LLC 744509
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					160
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					160
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					160
02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					160
*03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					160
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

RAVEN FOREST OPERATING, LLC 694971
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

WILLMS GU WELL #: 1 RRCID -> 282183 COMPL. DATE 04/21/2016 TOTAL DEPTH 9698 PERF. 8934 - 9497

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	6978	-0-	-432	-0-	799	1	6041	2	N	125	178	1			121
							138	9									
12	7657	X	7295	-0-	-362	-0-	774	1	6379	2	N	129	190	1			60
							142	9									
01	7347	X	7248	-0-	-99	-0-	870	1	6242	2	N	124					184
							136	9									
02	6552	X	5649	-0-	-903	-0-	580	1	4952	2	N	106	185	1			105
							117	9									
03	7285	X	6394	-0-	-891	-0-	855	1	5394	2	N	132	180	1			57
							145	9									
04	7050	X	5924	-0-	-1126	-0-	755	1	5041	2	N	116					173
							128	9									

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	1			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	12	1			N	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	1			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	8	N	8	-0-	-0-	-0-	8	1			N	-0-					-0-
04	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 2 RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34

PLUGGED AND ABANDONED_____ 11/27/2019 - P/A 11/27/19

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC 318985
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-			N	-0-			162
12	0 #	-0-	-0-	-0-	-0-			N	-0-			162
01	0 #	-0-	-0-	-0-	-0-			N	-0-			162
02	0 #	-0-	-0-	-0-	-0-			N	-0-			162
03	0 #	-0-	-0-	-0-	-0-			N	-0-			162
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			162

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			98
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			98
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			98
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			98
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			98
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			98

CORUM OPERATING COMPANY, LLC 180198
BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 X	-0-	-0-	-0-	-0-			N	12			262
12	0 N	-0-	-0-	-0-	-0-			N	10			272
01	0 N	-0-	-0-	-0-	-0-			N	10			282
02	0 N	-0-	-0-	-0-	-0-			N	21	165 1		138
03	0 N	-0-	-0-	-0-	-0-			N	82	166 1		54
04	0 N	-0-	-0-	-0-	-0-			N	13			67

SOUTHERN COMFORT (FRIO) //CONT.// 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM OPERATING COMPANY, LLC //CONT.// 180198
MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	9					198
12	0	X	-0-	-0-	-0-	-0-					N	8					206
01	0	X	-0-	-0-	-0-	-0-					N	8					214
02	0	X	-0-	-0-	-0-	-0-					N	17	167	1			64
03	0	X	-0-	-0-	-0-	-0-					N	6					70
04	0	X	-0-	-0-	-0-	-0-					N	9					79

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
12	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
01	496	N	269	-0-	-227	-0-	269	2			N	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF.11578 - 11590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF.11548 - 11564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	31 N	-0-	-0-	-31	-0-			Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
*04	54 N	54	-0-	-0-	-0-	14 1	40 2	Y	-0-			-0-

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF.14690 - 17428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136

ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.13360 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	198	N	198	-0-	-0-	-0-	49	1	149	2	Y	-0-			-0-
12	210	N	210	-0-	-0-	-0-	51	1	159	2	Y	-0-			-0-
01	167	N	167	-0-	-0-	-0-	42	1	125	2	Y	-0-			-0-
02	196	N	161	-0-	-35	-0-	46	1	115	2	Y	-0-			-0-
03	235	N	235	-0-	-0-	-0-	59	1	176	2	Y	-0-			-0-
*04	203	N	203	-0-	-0-	-0-	53	1	150	2	Y	-0-			-0-

ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	11231	X	11231	-0-	-0-	-0-	2795	1	8436	2	Y	-0-			7
12	12157	X	12157	-0-	-0-	-0-	2965	1	9192	2	Y	-0-			7
01	11886	X	11886	-0-	-0-	-0-	3007	1	8879	2	Y	-0-			7
02	9884	X	8983	-0-	-901	-0-	2587	1	6396	2	Y	-0-			7
03	11386	X	11386	-0-	-0-	-0-	2867	1	8519	2	Y	-0-			7
*04	11382	X	11382	-0-	-0-	-0-	2956	1	8426	2	Y	-0-			7

ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	900	X	784	-0-	-116	-0-	195	1	589	2	Y	-0-			-0-
12	930	X	911	-0-	-19	-0-	222	1	689	2	Y	-0-			-0-
01	961	X	961	-0-	-0-	-0-	243	1	718	2	Y	-0-			-0-
02	840	X	611	-0-	-229	-0-	176	1	435	2	Y	-0-			-0-
03	989	X	989	-0-	-0-	-0-	249	1	740	2	Y	-0-			-0-
*04	930	X	850	-0-	-80	-0-	221	1	629	2	Y	-0-			-0-

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

FREEMAN, LYNELL WELL #: 1 RRCID -> 289356 COMPL. DATE 08/09/2019 TOTAL DEPTH 19065 PERF.14007 - 14029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1599	X	1599	-0-	-0-	-0-	398	1	1201	2	N	-0-			44
12	1612	X	1609	-0-	-3	-0-	392	1	1217	2	N	-0-			44
01	1581	X	1444	-0-	-137	-0-	365	1	1079	2	N	-0-			44
02	2010	X	2010	-0-	-0-	-0-	579	1	1431	2	N	-0-			44
03	1643	X	1330	-0-	-313	-0-	335	1	995	2	N	-0-			44
04	1590	X	1160	-0-	-430	-0-	301	1	859	2	N	-0-			44

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2536	N	2536	-0-	-0-	-0-	617	1	1862	2	Y	52	170	1			22
							57	9									
12	2382	N	2382	-0-	-0-	-0-	563	1	1745	2	Y	67					89
							74	9									
01	2186	N	2186	-0-	-0-	-0-	535	1	1581	2	Y	64					153
							70	9									
02	1707	N	1707	-0-	-0-	-0-	480	1	1187	2	Y	36	160	1			29
							40	9									
03	2232	N	2232	-0-	-0-	-0-	546	1	1622	2	Y	58					87
							64	9									
*04	2161	N	2161	-0-	-0-	-0-	548	1	1561	2	Y	47					134
							52	9									

ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

11	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

11	630	N	580	-0-	-50	-0-	144	1	436	2	Y	-0-					11
12	620	N	599	-0-	-21	-0-	146	1	453	2	Y	-0-					11
01	589	N	573	-0-	-16	-0-	145	1	428	2	Y	-0-					11
02	532	N	178	-0-	-354	-0-	51	1	127	2	Y	-0-					11
03	1123	N	1123	-0-	-0-	-0-	283	1	840	2	Y	-0-					11
*04	540	N	404	-0-	-136	-0-	105	1	299	2	Y	-0-					11

FREEMAN, LYNELL WELL #: 1 RRCID -> 250879 COMPL. DATE 09/22/2009 TOTAL DEPTH 19065 PERF.16132 - 18900

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					44

WORKED OVER ANOTHER ZONE.. 08/09/2019

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
12	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF. 12500 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
12	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
01	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
02	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
03	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
04	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141

MERIT ENERGY COMPANY 561136
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF. 12726 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	110	-0-	-70	-0-	7	1	103	2	N	-0-					107
12	155	N	74	-0-	-81	-0-	9	1	65	2	N	-0-					107
01	155	N	74	-0-	-81	-0-	10	1	64	2	N	-0-					107
02	112	N	21	-0-	-91	-0-	3	1	18	2	N	-0-					107
03	72	N	72	-0-	-0-	-0-	13	1	59	2	N	-0-					107
04	60	N	25	-0-	-35	-0-	3	1	22	2	N	-0-					107

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF. 14186 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2661	X	2661	-0-	-0-	-0-	168	1	2480	2	Y	12					107
							13	9									
12	3251	X	3251	-0-	-0-	-0-	385	1	2852	2	Y	13	51	1			69
							14	9									
01	3191	X	3191	-0-	-0-	-0-	428	1	2744	2	Y	17	55	1			31
							19	9									
02	3268	X	3268	-0-	-0-	-0-	411	1	2842	2	Y	14					45
							15	9									
03	3411	X	3411	-0-	-0-	-0-	612	1	2779	2	Y	18					63
							20	9									
04	3150	X	3140	-0-	-10	-0-	390	1	2743	2	Y	6					69
							7	9									

SPEAKS, S. (LOWER WILCOX) //CONT.// 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	X	542	-0-	-28	-0-	34	1	506	2	Y	2					16
							2	9									
12	561	N	561	-0-	-0-	-0-	67	1	493	2	Y	1	8	1			9
							1	9									
01	707	N	707	-0-	-0-	-0-	95	1	611	2	Y	1	7	1			3
							1	9									
02	504	N	312	-0-	-192	-0-	39	1	271	2	Y	2					5
							2	9									
03	580	N	580	-0-	-0-	-0-	104	1	474	2	Y	2					7
							2	9									
*04	701	N	701	-0-	-0-	-0-	87	1	612	2	Y	2					9
							2	9									

PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

11	48	N	48	-0-	-0-	-0-	3	1	45	2	N	-0-					28
12	51	N	51	-0-	-0-	-0-	6	1	45	2	N	-0-	23	1			5
01	44	N	44	-0-	-0-	-0-	6	1	38	2	N	-0-					5
02	57	N	57	-0-	-0-	-0-	7	1	50	2	N	-0-					5
03	62	N	24	-0-	-38	-0-	4	1	20	2	N	-0-					5
04	30	N	18	-0-	-12	-0-	2	1	16	2	N	-0-					5

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

11	270	N	214	-0-	-56	-0-	14	1	200	2	N	-0-					3
12	248	N	99	-0-	-149	-0-	12	1	87	2	N	-0-	2	1			1
01	1047	N	1047	-0-	-0-	-0-	141	1	906	2	N	-0-					1
02	196	N	47	-0-	-149	-0-	6	1	41	2	N	-0-					1
03	367	N	367	-0-	-0-	-0-	66	1	301	2	N	-0-					1
*04	299	N	299	-0-	-0-	-0-	37	1	262	2	N	-0-					1

KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

11	6930	X	5157	-0-	-1773	-0-	325	1	4807	2	Y	23					198
							25	9									
12	6634	X	5857	-0-	-777	-0-	693	1	5131	2	Y	30	97	1			131
							33	9									
01	7750	X	6262	-0-	-1488	-0-	839	1	5384	2	Y	35	102	1			64
							39	9									
02	7000	X	5857	-0-	-1143	-0-	735	1	5082	2	Y	36					100
							40	9									
03	7750	X	3862	-0-	-3888	-0-	693	1	3149	2	Y	18					118
							20	9									
*04	7854	X	7854	-0-	-0-	-0-	969	1	6819	2	Y	60					178
							66	9									

SPEAKS, SE. (1800) 84983 660 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1R RRCID -> 288833 COMPL. DATE 10/30/2019 TOTAL DEPTH 2150 PERF. 1611 - 1615

11	2820	#	1422	-0-	-1398	-0-	1422	2			N	-0-					-0-
12	2914	#	1296	-0-	-1618	-0-	1296	2			N	-0-					-0-
01	2294	#	322	-0-	-1972	-0-	322	2			N	-0-					-0-
02	1568	#	4	-0-	-1564	-0-	4	2			N	-0-					-0-
03	1736	#	2	-0-	-1734	-0-	2	2			N	-0-					-0-
04	1410	#	1	-0-	-1409	-0-	1	2			N	-0-					-0-

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2641	N	2641	-0-	-0-	-0-	138	1	2503	2	N	-0-					-0-
12	2532	N	2532	-0-	-0-	-0-	131	1	2401	2	N	-0-					-0-
01	2133	N	2133	-0-	-0-	-0-	117	1	2016	2	N	-0-					-0-
02	983	N	983	-0-	-0-	-0-	110	1	873	2	N	-0-					-0-
03	2486	N	2486	-0-	-0-	-0-	124	1	2362	2	N	-0-					-0-
*04	2519	N	2519	-0-	-0-	-0-	129	1	2390	2	N	-0-					-0-

HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPEAKS, SW. (FRIO 2800) 84984 104 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TREK RESOURCES, INC. 867578
CHARLES W. SCHILHAB, ET AL WELL #: 2 C RRCID -> 285347 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 2961 - 2969

11	6840	#	6161	-0-	-679	-0-	6161	2			N	-0-					-0-
12	7006	#	5983	-0-	-1023	-0-	5983	2			N	-0-					-0-
01	6851	#	5863	-0-	-988	-0-	5863	2			N	-0-					-0-
02	6188	#	3920	-0-	-2268	-0-	3920	2			N	-0-					-0-
03	6851	#	5455	-0-	-1396	-0-	5455	2			N	-0-					-0-
04	6150	#	5047	-0-	-1103	-0-	5047	2			N	-0-					-0-

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF.14728 - 14750

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF.14730 - 14750

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF.14740 - 14796

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPEAKS, SW. (MAGNOLIA) //CONT.// 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					25

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23

CONTANGO RESOURCES, INC. 173206
MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

11	4497	X	4497	-0-	-0-	-0-	502	1	3995	2	N	-0-					117
12	4690	X	4690	-0-	-0-	-0-	492	1	4198	2	N	-0-					117
01	4525	X	4525	-0-	-0-	-0-	400	1	4125	2	N	-0-					117
02	2368	X	2368	-0-	-0-	-0-	140	1	2228	2	N	-0-					117
03	4352	X	4352	-0-	-0-	-0-	381	1	3971	2	N	-0-					117
*04	4181	X	4181	-0-	-0-	-0-	374	1	3807	2	N	-0-					117

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206

PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

11	4924	X	4924	-0-	-0-	-0-	528	1	4139	2	N	234	179	1			180
							257	9									
12	4774	X	4573	-0-	-201	-0-	426	1	3918	2	N	208	175	1			213
							229	9									
01	4774	X	4657	-0-	-117	-0-	367	1	4059	2	N	210	181	1			242
							231	9									
02	4592	X	2743	-0-	-1849	-0-	134	1	2479	2	N	118	180	1			180
							130	9									
03	5084	X	3950	-0-	-1134	-0-	306	1	3439	2	N	186	179	1			187
							205	9									
04	4920	X	4453	-0-	-467	-0-	377	1	3847	2	N	208	182	1			213
							229	9									

PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

11	1080	X	91	-0-	-989	-0-	10	1	81	2	N	-0-					61
12	899	X	122	-0-	-777	-0-	14	1	108	2	N	-0-					61
01	806	X	109	-0-	-697	-0-	10	1	99	2	N	-0-					61
02	90	N	90	-0-	-0-	-0-	3	1	87	2	N	-0-					61
03	124	N	16	-0-	-108	-0-	2	1	14	2	N	-0-					61
04	120	N	-0-	-0-	-120	-0-					N	-0-					61

PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

11	1920	N	1897	-0-	-23	-0-	191	1	1599	2	N	97					188
							107	9									
12	2027	N	2027	-0-	-0-	-0-	189	1	1714	2	N	113	181	1			120
							124	9									
01	2015	N	1946	-0-	-69	-0-	152	1	1674	2	N	109					229
							120	9									
02	1764	N	1360	-0-	-404	-0-	59	1	1205	2	N	87	182	1			134
							96	9									
03	2037	N	2037	-0-	-0-	-0-	160	1	1756	2	N	110	178	1			66
							121	9									
04	1890	N	1757	-0-	-133	-0-	151	1	1591	2	N	14					82
							15	9									

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4252	-0-	-278	-0-	4252	2			N	-0-					42
12	5456	X	2418	-0-	-3038	-0-	2418	2			N	-0-					42
01	5456	X	4020	-0-	-1436	-0-	3672	2	348	9	N	316	179	1			179
02	4928	X	2356	-0-	-2572	-0-	2356	2			N	-0-					179
03	5146	X	3016	-0-	-2130	-0-	3016	2			N	-0-					179
04	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					179

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					Y	-0-					22
12	197	N	197	-0-	-0-	-0-	23	1	174	2	Y	-0-					22
01	217	N	67	-0-	-150	-0-	7	1	60	2	Y	-0-					22
02	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					22
03	186	N	174	-0-	-12	-0-	16	1	157	2	Y	1					23
							1	9									
*04	184	N	184	-0-	-0-	-0-	35	1	149	2	Y	-0-					23

MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2105	-0-	-325	-0-	227	1	1744	2	N	122					195
							134	9									
12	2932	N	2932	-0-	-0-	-0-	570	1	2228	2	N	122	189	1			128
							134	9									
01	2294	N	2021	-0-	-273	-0-	171	1	1716	2	N	122	185	1			65
							134	9									
02	1992	N	1992	-0-	-0-	-0-	108	1	1741	2	N	130					195
							143	9									
03	2697	N	2236	-0-	-461	-0-	183	1	1915	2	N	125	183	1			137
							138	9									
*04	1968	N	1968	-0-	-0-	-0-	174	1	1665	2	N	117	184	1			70
							129	9									

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. //CONT.// 173206
EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

11	14351	X	14351	-0-	-0-	-0-	1646	1	12705	2	N	-0-					26
12	14120	X	14120	-0-	-0-	-0-	1656	1	12464	2	N	-0-					26
01	14202	X	14202	-0-	-0-	-0-	1323	1	12879	2	N	-0-					26
02	13384	X	7090	-0-	-6294	-0-	456	1	6634	2	N	-0-					26
03	14818	X	14604	-0-	-214	-0-	1395	1	13209	2	N	-0-					26
04	14340	X	12639	-0-	-1701	-0-	1185	1	11454	2	N	-0-					26

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

11	3480	X	2239	-0-	-1241	-0-	250	1	1989	2	N	-0-					27
12	3596	X	310	-0-	-3286	-0-	36	1	274	2	N	-0-					27
01	3441	X	219	-0-	-3222	-0-	20	1	199	2	N	-0-					27
02	3108	X	641	-0-	-2467	-0-	13	1	628	2	N	-0-					27
03	3441	X	969	-0-	-2472	-0-	95	1	874	2	N	-0-					27
04	2250	X	427	-0-	-1823	-0-	37	1	390	2	N	-0-					27

PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

11	240	N	-0-	-0-	-240	-0-					Y	-0-					1
12	372	N	322	-0-	-50	-0-	38	1	284	2	Y	-0-					1
01	1240	N	106	-0-	-1134	-0-	11	1	95	2	Y	-0-					1
02	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					1
03	352	N	352	-0-	-0-	-0-	32	1	320	2	Y	-0-					1
*04	327	N	327	-0-	-0-	-0-	62	1	265	2	Y	-0-					1

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					1
01	31	N	27	-0-	-4	-0-	3	1	24	2	Y	-0-					1
02	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					1
03	10	N	-0-	-0-	-10	-0-					Y	-0-					1
04	30	N	-0-	-0-	-30	-0-					Y	-0-					1

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

11	630	N	630	-0-	-0-	-0-	1	1	629	2	Y	-0-					9
12	713	N	520	-0-	-193	-0-	520	2			Y	-0-					9
01	620	N	512	-0-	-108	-0-	1	1	511	2	Y	-0-	9	1			-0-
02	588	N	338	-0-	-250	-0-	10	1	328	2	Y	-0-					-0-
03	527	N	495	-0-	-32	-0-	33	1	462	2	Y	-0-					-0-
*04	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					-0-

HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

11	5310	X	4850	-0-	-460	-0-	8	1	4828	2	Y	13					176
							14	9									
12	5487	X	4708	-0-	-779	-0-	1	1	4707	2	Y	-0-					176
01	5487	X	4352	-0-	-1135	-0-	8	1	4283	2	Y	55	170	1			61
							61	9									
02	4816	X	2746	-0-	-2070	-0-	79	1	2657	2	Y	9					70
							10	9									
03	5208	X	4776	-0-	-432	-0-	319	1	4457	2	Y	-0-					70
*04	4876	X	4876	-0-	-0-	-0-	1	1	4875	2	Y	-0-					70

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
02	196	N	193	-0-	-3	-0-	6	1	187	2	Y	-0-					-0-
03	150	N	150	-0-	-0-	-0-	10	1	140	2	Y	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	2			Y	-0-					-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	-0-	-0-	-1140	-0-					Y	-0-					1
12	155	X	3	-0-	-152	-0-	3	2			Y	-0-					1
01	62	X	-0-	-0-	-62	-0-					Y	-0-					1
02	14	X	-0-	-0-	-14	-0-					Y	-0-					1
03	9	X	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					1
04	3	X	1	-0-	-2	-0-	1	2			Y	-0-					1

FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					1

FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					1

FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	155	N	-0-	-0-	-155	-0-					Y	-0-					1
01	31	N	10	-0-	-21	-0-	1	1	9	2	Y	-0-					1
02	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	10	N	-0-	-0-	-10	-0-					Y	-0-					1

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

11	1020	N	954	-0-	-66	B	-0-	49	1	887	2	N	16					34
								18	9									
12	992	N	955	-0-	-37	B	-0-	49	1	896	2	N	9					43
								10	9									
01	1103	N	1103	-0-	-0-	B	-0-	60	1	1035	2	N	7					50
								8	9									
02	896	N	369	-0-	-527	B	-0-	40	1	321	2	N	7					57
								8	9									
03	977	N	977	-0-	-0-	B	-0-	47	1	879	2	N	46					103
								51	9									
04	1080	N	953	-0-	-127	B	-0-	46	1	843	2	N	58					161
								64	9									

TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

11	540	N	540	-0-	-0-	B	-0-	28	1	512	2	N	-0-					-0-
12	744	N	744	-0-	-0-	B	-0-	38	1	706	2	N	-0-					-0-
01	740	N	740	-0-	-0-	B	-0-	40	1	700	2	N	-0-					-0-
02	504	N	229	-0-	-275	B	-0-	25	1	204	2	N	-0-					-0-
03	744	N	699	-0-	-45	B	-0-	35	1	664	2	N	-0-					-0-
04	720	N	647	-0-	-73	B	-0-	33	1	614	2	N	-0-					-0-

TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

11	990	N	928	-0-	-62	B	-0-	48	1	871	2	N	8					35
								9	9									
12	1023	N	990	-0-	-33	B	-0-	50	1	929	2	N	10					45
								11	9									
01	1090	N	1090	-0-	-0-	B	-0-	59	1	1020	2	N	10					55
								11	9									
02	868	N	326	-0-	-542	B	-0-	36	1	283	2	N	6					61
								7	9									
03	1154	N	1154	-0-	-0-	B	-0-	56	1	1069	2	N	26					87
								29	9									
*04	1045	N	1045	-0-	-0-	B	-0-	49	1	911	2	N	77					164
								85	9									

HYDROCARBON OPERATING, INC. 421166
LEGACY TRUST WELL #: 03 RRCID -> 283279 COMPL. DATE 11/16/2016 TOTAL DEPTH 10105 PERF. 8362 - 8739

11	14316	X	14316	-0-	-0-	B	-0-	14073	2	243	9	N	221	182	1			224
12	17326	X	17326	-0-	-0-	B	-0-	17000	2	326	9	N	296	365	1			155
01	17682	X	17682	-0-	-0-	B	-0-	17363	2	319	9	N	290	180	1			265
02	10176	X	10176	-0-	-0-	B	-0-	9948	2	228	9	N	207	362	1			110
03	18082	X	18082	-0-	-0-	B	-0-	17806	2	276	9	N	251	185	1			176
*04	15639	X	15639	-0-	-0-	B	-0-	15350	2	289	9	N	263	180	1			259

SPEAKS, SW. (WILCOX -A-) //CONT.// 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

SPEAKS, SW. (WILCOX 11,200) 84984 823 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARQUEE CORPORATION 526675
VIKING WELL #: 2 RRCID -> 257143 COMPL. DATE 09/23/2010 TOTAL DEPTH 11470 PERF.10892 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					56
12	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					56
01	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					56
02	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					56
03	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					56
04	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					56

PLUGGED AND ABANDONED_____ 12/02/2020

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					179
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					179
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					179
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					179
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					179
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					179

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SPEAKS, SW. (2500) //CONT.// 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 01/10/2007 TOTAL DEPTH 3640 PERF. 2382 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CONTANGO RESOURCES, INC. 173206
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	2262	-0-	1842 B	-7714	118	1	2144	2	N	-0-					-0-
12	434	N	2060	-0-	1626 B	-6088	106	1	1954	2	N	-0-					-0-
01	434	N	1756	-0-	1322 B	-4766	96	1	1660	2	N	-0-					-0-
02	392	N	973	-0-	581 B	-4185	109	1	864	2	N	-0-					-0-
03	434	N	2223	-0-	1789 B	-2396	111	1	2112	2	N	-0-					-0-
04	420	N	2378	-0-	1958 B	-438	122	1	2256	2	N	-0-					-0-

SPEAKS, SW. (3980) 84984 968 NON-ASSOCIATED ONE WELL CNTY: LAVACA
O'TOOL OIL & GAS, LLC 616966
CLARK WELL #: 1 RRCID -> 284662 COMPL. DATE 01/04/2018 TOTAL DEPTH 4400 PERF. 4144 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230		3133	-0-	-4097	-0-	3133	2			N	-0-					-0-
12	7471		-0-	-0-	-7471	-0-					N	-0-					-0-
01	7254	#	-0-	-0-	-7254	-0-					N	-0-					-0-
02	6552	#	-0-	-0-	-6552	-0-					N	-0-					-0-
03	6541	#	-0-	-0-	-6541	-0-					N	-0-					-0-
04	3120	#	-0-	-0-	-3120	-0-					N	-0-					-0-

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF.12078 - 12092

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					37

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF.13525 - 16139

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF.13420 - 15391

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

11	DLQ G-10		10851	-0-	10851	58004	503	1	10254	3	Y	85	197	1			45
							94	9									
12	DLQ G-10		9304	-0-	9304	67308	746	1	8492	3	Y	60	105	1			-0-
							66	9									
01	DLQ G-10		10317	-0-	10317	77625	9394	1	913	3	Y	9					9
							10	9									
02	95782	X	18157	-0-	-77625	-0-	2036	1	16012	3	Y	99					108
							109	9									
03	13206	X	-0-	-0-	-13206	-0-					Y	-0-					-0-
04	10860	X	NO RPT	-0-	-10860	-0-					Y	NO RPT					-0-

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

*05	251	X	251	-0-	-0-	-0-	13	1	238	3	Y	-0-					9
*06	120	X	15	-0-	-105	-0-	1	1	14	3	Y	-0-					9
*07	8494	X	-0-	-0-	-8494	-0-					Y	-0-					9
*08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					9
*09	DLQ G-10		137	-0-	137	137	8	1	129	3	Y	-0-					9
*10	DLQ G-10		64	-0-	64	201	4	1	60	3	Y	-0-					9
*11	DLQ G-10		74	-0-	74	275	5	1	69	3	Y	-0-					9
12	DLQ G-10		243	-0-	243	518	15	1	228	3	Y	-0-					9
01	DLQ G-10		52	-0-	52	570	3	1	49	3	Y	-0-					9
02	DLQ G-10		-0-	-0-	-0-	570					Y	-0-					9
03	DLQ G-10		647	-0-	647	1217	36	1	610	3	Y	-0-					-0-
							1	4									
04	0	X	NO RPT	-0-	-0-	1217					Y	NO RPT					-0-

NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					31
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					31
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					31
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF GAS UNIT 5 WELL #: 1 RRCID -> 253110 COMPL. DATE 02/06/2009 TOTAL DEPTH 13920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	15523	-0-	15523	57640	900	1	14508	3	Y	81	87	0			24
							26	4	89	9							
12	DLQ	G-10	16221	-0-	16221	73861	933	1	15158	3	Y	95	91	0			28
							25	4	105	9							
01	DLQ	G-10	17297	-0-	17297	91158	1036	1	16135	3	Y	88	88	0			28
							29	4	97	9							
02	99669	X	8511	-0-	-91158	-0-	538	1	7904	3	Y	46	49	0			25
							18	4	51	9							
03	20649	X	20649	-0-	-0-	-0-	1215	1	19358	3	Y	41	53	0			25
							31	4	45	9							
04	16740	X	NO RPT	-0-	-16740	-0-					Y	NO RPT					25

ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	89					Y	-0-	6	0			-0-
12	DLQ	G-10	459	-0-	459	548	23	1	380	3	Y	50	35	0			15
							1	4	55	9							
01	DLQ	G-10	-0-	-0-	-0-	548					Y	-0-	15	0			-0-
02	DLQ	G-10	-0-	-0-	-0-	548					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	548					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	548					Y	NO RPT					-0-

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	DLQ	G-10	12422	-0-	12422	17484	728	1	11669	3	Y	-0-					-0-
							25	4									
10	DLQ	G-10	8690	-0-	8690	26174	556	1	8116	3	Y	-0-					-0-
							18	4									
11	DLQ	G-10	7429	-0-	7429	33603	491	1	6923	3	Y	-0-					-0-
							15	4									
12	DLQ	G-10	11734	-0-	11734	45337	733	1	10979	3	Y	-0-					-0-
							22	4									
01	DLQ	G-10	9531	-0-	9531	54868	556	1	8946	3	Y	-0-					-0-
							29	4									
*02	62119	X	7251	-0-	-54868	-0-	469	1	6745	3	Y	-0-					-0-
							37	4									
03	10571	X	10312	-0-	-259	-0-	568	1	9727	3	Y	-0-					9
							17	4									
04	10230	X	NO RPT	-0-	-10230	-0-					Y	NO RPT					9

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC 631633
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REPSOL OIL & GAS USA, LLC 703462
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
RATHKAMP, AUGUST WELL #: 1 C RRCID -> 031995 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9012 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P1 ENERGY, LLC 631633
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3	-0-	63 4	1 9	20	3	N	4					37
12	124	N	89	-0-	-35	-0-	20 4	1 9	65	3	N	4					41
01	93	N	85	-0-	-8	-0-	18	1	67	3	N	-0-	18	1			23
02	44	N	44	-0-	-0-	-0-	19	1	25	3	N	-0-					23
03	93	N	41	-0-	-52	-0-	31	1	10	3	N	-0-	15	1			8
04	90	N	53	-0-	-37	-0-	23	1	30	3	N	-0-					8

ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1071	N	1071	-0-	-0-	-0-	780 46	1 9	245	3	N	42					335
12	1054	N	1052	-0-	-2	-0-	245 1	1 9	806	3	N	1					336
01	1267	N	1267	-0-	-0-	-0-	263	1	1004	3	N	-0-	182	1			154
02	0	N	-0-	-0-	-0-	-0-					N	-0-					154
03	1227	N	1227	-0-	-0-	-0-	907 24	1 9	296	3	N	22	139	1			37
04	1230	N	59	-0-	-1171	-0-	26	1	33	3	N	-0-					37

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
P1 ENERGY, LLC //CONT.// 631633
BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

REPSOL OIL & GAS USA, LLC 703462
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

RATHKAMP, AUGUST WELL #: 1 T RRCID -> 022970 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9617 - 9632

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

SPEARY (WILCOX 9500) //CONT.// 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC 631633
ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	314	-0-	-16	-0-	237	1	75	3	N	2					2
							2	9									
12	310	N	310	-0-	-0-	-0-	72	1	238	3	N	-0-					2
01	476	N	476	-0-	-0-	-0-	66	1	253	3	N	143	120	1			25
							157	9									
02	307	N	307	-0-	-0-	-0-	133	1	171	3	N	3					28
							3	9									
03	310	N	259	-0-	-51	-0-	195	1	64	3	N	-0-					28
04	450	N	354	-0-	-96	-0-	155	1	199	3	N	-0-					28

MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	80	-0-	-10	-0-	61	1	19	3	N	-0-					-0-
12	93	N	85	-0-	-8	-0-	20	1	65	3	N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	23	1	86	3	N	26	26	1			-0-
							29	9									
02	44	N	44	-0-	-0-	-0-	25	1	19	3	N	-0-					-0-
03	93	N	41	-0-	-52	-0-	31	1	10	3	N	-0-					-0-
04	120	N	53	-0-	-67	-0-	23	1	30	3	N	-0-					-0-

HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1805	-0-	-115	-0-	1733	2	72	9	N	65	189	1			144
12	2081	N	2081	-0-	-0-	-0-	2015	2	66	9	N	60					204
01	1860	N	1607	-0-	-253	-0-	1450	2	157	9	N	143	215	1			132
02	2261	N	2261	-0-	-0-	-0-	1807	2	356	3	N	89					221
							98	9									
03	2674	N	2674	-0-	-0-	-0-	2556	2	16	3	N	93					314
							102	9									
*04	2618	N	2618	-0-	-0-	-0-	2549	2	69	9	N	63	182	1			195

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
ENPOWER RESOURCES INC. 252992
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1528	N	1528	-0-	-0-	-0-	1419	2	109	9	N	99					232
12	1581	N	1580	-0-	-1	-0-	1484	2	96	9	N	87	189	1			130
01	1600	N	1600	-0-	-0-	-0-	1491	1	109	9	N	99	178	1			51
02	1428	N	1233	-0-	-195	-0-	1142	2	91	9	N	83					134
03	1523	N	1523	-0-	-0-	-0-	1458	2	65	9	N	59					193
04	1560	N	1521	-0-	-39	-0-	1402	2	119	9	N	108	183	1			118

MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: 1 RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF.10015 - 10025

11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					42
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					42
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					42
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					42
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					42
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					42

PLUGGED AND ABANDONED_____ 01/08/2020 - P/A 01/08/20

SPRING CREEK, N. (COLE) 85337 110 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
NEW HORIZON INVESTMENTS LTD. 606605
LYNES, J. R. ET AL WELL #: 1 RRCID -> 055375 COMPL. DATE 05/07/1973 TOTAL DEPTH 3010 PERF. 2114 - 2118

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART (6700 FRIO) 86101 754 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
GROBERG, F. WELL #: 1 RRCID -> 131511 COMPL. DATE 06/10/1989 TOTAL DEPTH 6850 PERF. 6605 - 6608

11	14B2 EXT	NO RPT	-0-	-0-	7706						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	7706						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	7706						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	7706						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	7706						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	7706						N	NO RPT					-0-

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF.15029 - 16904

11	180	N	173	-0-	-7	-0-	22	1	151	2	N	-0-					92
12	106	N	106	-0-	-0-	-0-	10	1	96	2	N	-0-					92
01	110	N	110	-0-	-0-	-0-	10	1	100	2	N	-0-					92
02	429	N	429	-0-	-0-	-0-	20	1	409	2	N	-0-					92
03	0	N	-0-	-0-	-0-	-0-					N	-0-					92
04	120	N	77	-0-	-43	-0-	7	1	70	2	N	-0-					92

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	504	N	504	-0-	-0-	-0-	504	2			N	-0-					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	434	N	-0-	-0-	-434	-0-					N	-0-					100
02	476	N	-0-	-0-	-476	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
04	0	N	-0-	-0-	-0-	-0-					N	48	143	0			5

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26220	X	17679	-0-	-8541	-0-	216 1 315 9		17148	2	N	286	363	1			308
12	26226	X	24790	-0-	-1436	-0-	310 1 452 9		24028	2	N	411	180	1			539
01	24615	X	24615	-0-	-0-	-0-	310 1 509 9		23796	2	N	463	704	1			298
02	21308	X	13777	-0-	-7531	-0-	176 1 272 9		13329	2	N	247	381	1			164
03	24800	X	NO RPT	-0-	-24800	-0-					N	NO RPT					164
04	24000	X	NO RPT	-0-	-24000	-0-					N	NO RPT					164

SUBLIME, WEST (MIDWAY, U.) //CONT.// 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
LONE OAK ENERGY INC 506578
RORI ALBERT WELL #: 4 RRCID -> 282296 COMPL. DATE 07/31/2015 TOTAL DEPTH 12840 PERF.11018 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					117
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					117
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					117
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					117
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					117
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					117

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
CRISP B AC-CREWS A AC SA 3 WELL #: 3H RRCID -> 289640 COMPL. DATE 03/30/2020 TOTAL DEPTH 10998 PERF. N/A

11	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

YANTA A AC-CREWS B AC SA 1 WELL #: 1H RRCID -> 289656 COMPL. DATE 03/16/2020 TOTAL DEPTH 11032 PERF. N/A

11	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CEF-CRISP A AC SA 1 WELL #: 1H RRCID -> 289678 COMPL. DATE 03/15/2020 TOTAL DEPTH 10899 PERF. N/A

11	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

YANTA A AC-CREWS B AC SA 3 WELL #: 3H RRCID -> 290090 COMPL. DATE 03/23/2020 TOTAL DEPTH 10963 PERF. N/A

11	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

11	0	N	-0-	-0-	-0-	B	-215767					N	-0-					27
12	0	N	-0-	-0-	-0-	B	-215767					N	-0-					27
*01	0	N	-0-	-0-	-0-	B	-215767					N	-0-					27
*02	0	N	-0-	-0-	-0-	B	-215767					N	-0-					27
*03	14B2	EXT	-0-	-0-	-0-	B	-215767					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	B	-215767					N	-0-					27

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-54176					N	-0-					201
12	0	N	-0-	-0-	-0-	B	-54176					N	-0-					201
01	0	N	-0-	-0-	-0-	B	-54176					N	-0-					201
02	0	N	-0-	-0-	-0-	B	-54176					N	-0-					201
03	0	N	-0-	-0-	-0-	B	-54176					N	-0-					201
04	0	N	-0-	-0-	-0-	B	-54176					N	-0-					201

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

11	14B	DENY	-0-	-0-	-0-	B	-375					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-375					N	-0-					-0-

BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

11	14B	DENY	-0-	-0-	-0-	B	-118738					N	-0-					131
12	14B	DENY	-0-	-0-	-0-	B	-118738					N	-0-					131
01	14B	DENY	-0-	-0-	-0-	B	-118738					N	-0-					131
02	14B2	EXT	-0-	-0-	-0-	B	-118738					N	-0-					131
03	14B2	EXT	-0-	-0-	-0-	B	-118738					N	-0-					131
04	14B2	EXT	-0-	-0-	-0-	B	-118738					N	-0-					131

MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

11	0	N	-0-	-0-	-0-	B	-215438					N	-0-					265
12	0	N	-0-	-0-	-0-	B	-215438					N	2					267
01	0	N	-0-	-0-	-0-	B	-215438					N	-0-					267
02	14B2	EXT	6	-0-	6	B	-215432	6	3			N	-0-	178	1			89
03	14B2	EXT	389	-0-	389	B	-215043	75	1	310	3	N	4					93
								4	9									
04	14B2	EXT	873	-0-	873	B	-214170	206	1	549	3	N	107					200
								118	9									

KUNDE UNIT A WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 258558 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11780 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282453 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282912 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESKEW WEST UNIT WELL #: 702 RRCID -> 284950 COMPL. DATE 04/25/2019 TOTAL DEPTH 12113 PERF.12370 - 19165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	32623	X	32623	-0-	-0-	B	-0-	35	1	29099	3	Y	3172	3172	0			-0-
								3489	9									
*12	27931	X	25520	-0-	-2411	B	-0-	69	1	23061	3	Y	2173	2173	0			-0-
								2390	9									
01	27931	X	18155	-0-	-9776	B	-0-	34	1	16100	3	Y	1837	1837	0			-0-
								2021	9									
02	T. A.		13359	-0-	13359	B	13359	16	1	11900	3	Y	1312	1312	0			-0-
								1443	9									
03	T. A.		34314	-0-	34314	B	47673	82	1	31225	3	Y	2734	2734	0			-0-
								3007	9									
04	T. A.		26804	-0-	26804	B	74477	93	1	24422	3	Y	2081	2081	0			-0-
								2289	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 701 RRCID -> 285412 COMPL. DATE 04/20/2019 TOTAL DEPTH 12062 PERF.12625 - 19238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	56142	X	56142	-0-	-0- B	-0-	60	1	50376	3	Y	5187	5187	0			-0-
							5706	9									
*12	54250	X	51645	-0-	-2605 B	-0-	140	1	46910	3	Y	4177	4177	0			-0-
							4595	9									
01	57144	X	57144	-0-	-0- B	-0-	111	1	52104	3	Y	4481	4481	0			-0-
							4929	9									
02	T. A.		42216	-0-	42216 B	42216	51	1	38213	3	Y	3593	3593	0			-0-
							3952	9									
03	T. A.		59847	-0-	59847 B	102063	141	1	53625	3	Y	5528	5528	0			-0-
							6081	9									
04	T. A.		65250	-0-	65250 B	167313	227	1	59670	3	Y	4866	4866	0			-0-
							5353	9									

LANGHOFF UNIT B WELL #: 701 RRCID -> 286534 COMPL. DATE 02/22/2019 TOTAL DEPTH 12951 PERF.12962 - 18795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35220	X	34600	-0-	-620 B	-0-	382	1	30740	3	N	3162	3408	1			733
							3478	9									
12	39525	X	33739	-0-	-5786 B	-0-	423	1	29891	3	N	3114	3246	1			601
							3425	9									
01	39525	X	32006	-0-	-7519 B	-0-	378	1	28386	3	N	2947	3015	1			533
							3242	9									
02	35700	X	18341	-0-	-17359 B	-0-	231	1	16548	3	N	1420	1149	1			804
							1562	9									
*03	38471	X	33861	-0-	-4610 B	-0-	345	1	30085	3	N	3119	3379	1			544
							3431	9									
04	34590	X	28810	-0-	-5780 B	-0-	315	1	25876	3	N	2381	2269	1			656
							2619	9									

SEIDEL UNIT A WELL #: 701 RRCID -> 287147 COMPL. DATE 10/24/2019 TOTAL DEPTH 12989 PERF.13183 - 18981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	49631	X	18776	-0-	-30855 B	-0-	15140	3	879	5	N	2506	2506	0			-0-
							2757	9									
06	36810	X	19	-0-	-36791 B	-0-	12	3	1	5	N	5	5	0			-0-
							6	9									
07	30388	X	30388	-0-	-0- B	-0-	25725	3	4663	9	N	4239	4239	0			-0-
08	25048	X	19445	-0-	-5603 B	-0-	15943	3	3502	9	N	3184	3184	0			-0-
*09	20340	X	15521	-0-	-4819 B	-0-	13154	3	2367	9	N	2152	2152	0			-0-
10	30380	X	9165	-0-	-21215 B	-0-	7727	3	1438	9	N	1307	1307	0			-0-
*11	29400	X	8900	-0-	-20500 B	-0-	7468	3	1432	9	N	1302	1302	0			-0-
*12	30380	X	9071	-0-	-21309 B	-0-	7660	3	1411	9	N	1283	1283	0			-0-
*01	19437	X	12835	-0-	-6602 B	-0-	10981	3	138	5	N	1560	1560	0			-0-
							1716	9									
*02	14476	X	6849	-0-	-7627 B	-0-	5725	3	238	5	N	805	805	0			-0-
							886	9									
*03	11139	X	11139	-0-	-0- B	-0-	1	1	9401	3	N	1579	1579	0			-0-
							1737	9									
04	12420	X	10650	-0-	-1770 B	-0-	1	1	9011	3	N	1305	1305	0			-0-
							202	5	1436	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW WELL #: 701 RRCID -> 287204 COMPL. DATE 06/30/2019 TOTAL DEPTH 13440 PERF.13526 - 20460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	47864	X	31151	-0-	-16713 B	-0-	145	1	25979	3	N	3191	3191	0			-0-
							1517	5	3510	9							
06	40590	X	149	-0-	-40441 B	-0-	12	1	131	3	N	-0-					-0-
							6	5									
07	39065	X	39065	-0-	-0- B	-0-	126	1	34788	3	N	3774	3774	0			-0-
							4151	9									
08	35898	X	32230	-0-	-3668 B	-0-	130	1	26966	3	N	4667	4667	0			-0-
							5134	9									
*09	33960	X	28070	-0-	-5890 B	-0-	138	1	23246	3	N	4260	4260	0			-0-
							4686	9									
10	39060	X	25266	-0-	-13794 B	-0-	160	1	22224	3	N	2620	2620	0			-0-
							2882	9									
*11	37800	X	21523	-0-	-16277 B	-0-	135	1	18703	3	N	2441	2441	0			-0-
							2685	9									
*12	39060	X	20398	-0-	-18662 B	-0-	135	1	17760	3	N	2275	2275	0			-0-
							2503	9									
*01	32240	X	7678	-0-	-24562 B	-0-	52	1	6520	3	N	931	931	0			-0-
							82	5	1024	9							
*02	26208	X	1899	-0-	-24309 B	-0-	20	1	1426	3	N	359	359	0			-0-
							58	5	395	9							
*03	25265	X	24861	-0-	-404 B	-0-	172	1	21277	3	N	3102	3102	0			-0-
							3412	9									
*04	24217	X	24217	-0-	-0- B	-0-	145	1	20759	3	N	2589	2589	0			-0-
							465	5	2848	9							

BAKER FAMILY TRUST WELL #: 702 RRCID -> 288729 COMPL. DATE 03/18/2020 TOTAL DEPTH 12282 PERF.12188 - 16558

*11	103273	X	103273	-0-	-0- B	-0-	89442	3	13831	9	N	12574	12574	0			-0-
*12	90238	X	90238	-0-	-0- B	-0-	28	1	78024	3	N	11078	11078	0			-0-
							12186	9									
01	91863	X	91863	-0-	-0- B	-0-	66	1	81080	3	N	9743	9743	0			-0-
							10717	9									
02	72275	X	72275	-0-	-0- B	-0-	38	1	64049	3	N	7444	7444	0			-0-
							8188	9									
03	97245	X	97245	-0-	-0- B	-0-	3	1	86939	3	N	9366	9366	0			-0-
							10303	9									
*04	86205	X	86205	-0-	-0- B	-0-	2	1	77437	3	N	7969	7969	0			-0-
							8766	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER D - GOHLKE A USW WELL #: 701 RRCID -> 288754 COMPL. DATE 11/22/2019 TOTAL DEPTH 13547 PERF.13647 - 21705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN		66625	-0-	66625	B	662184	35	1	54902	3	N	7744	7744	0			-0-
								3170	5	8518	9							
06	662184	X	-0-	-0-	-662184	B	-0-					N	-0-					-0-
07	166470	X	57618	-0-	-108852	B	-0-	49337	3	8281	9	N	7528	7528	0			-0-
08	94798	X	61659	-0-	-33139	B	-0-	2	1	53399	3	N	7507	7507	0			-0-
								8258	9									
*09	79620	X	62771	-0-	-16849	B	-0-	1	1	55249	3	N	6837	6837	0			-0-
								7521	9									
10	66619	X	47782	-0-	-18837	B	-0-	42018	3	5764	9	N	5240	5240	0			-0-
*11	59670	X	40803	-0-	-18867	B	-0-	36150	3	4653	9	N	4230	4230	0			-0-
*12	64852	X	44187	-0-	-20665	B	-0-	1	1	39447	3	N	4308	4308	0			-0-
								4739	9									
*01	67608	X	67608	-0-	-0-	B	-0-	59961	3	748	5	N	6272	6272	0			-0-
								6899	9									
*02	58576	X	36116	-0-	-22460	B	-0-	1	1	31206	3	N	3291	3291	0			-0-
								1289	5	3620	9							
*03	47771	X	45802	-0-	-1969	B	-0-	40519	3	5283	9	N	4803	4803	0			-0-
04	65430	X	38963	-0-	-26467	B	-0-	33973	3	756	5	N	3849	3849	0			-0-
								4234	9									

ADIX UNIT A WELL #: 702 RRCID -> 288781 COMPL. DATE 07/01/2019 TOTAL DEPTH 13290 PERF.13497 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN		17783	-0-	17783	B	561999	68	1	13245	3	N	3360	3360	0			-0-
								774	5	3696	9							
06	14B2 EXT		67	-0-	67	B	562066	19	3	1	5	N	43	43	0			-0-
								47	9									
07	14B2 EXT		24199	-0-	24199	B	586265	104	1	19918	3	N	3797	3797	0			-0-
								4177	9									
08	14B2 EXT		13649	-0-	13649	B	599914	66	1	10532	3	N	2774	2774	0			-0-
								3051	9									
*09	14B2 EXT		12115	-0-	12115	B	612029	68	1	9009	3	N	2762	2762	0			-0-
								3038	9									
10	621680	X	9651	-0-	-612029	B	-0-	61	1	7034	3	N	2324	2324	0			-0-
								2556	9									
*11	88770	X	10402	-0-	-78368	B	-0-	85	1	7801	3	N	2287	2287	0			-0-
								2516	9									
*12	91729	X	9501	-0-	-82228	B	-0-	82	1	6420	3	N	2726	2726	0			-0-
								2999	9									
*01	91729	X	6871	-0-	-84858	B	-0-	83	1	4822	3	N	1733	1733	0			-0-
								60	5	1906	9							
*02	82852	X	6920	-0-	-75932	B	-0-	111	1	5250	3	N	1220	1220	0			-0-
								217	5	1342	9							
*03	10757	X	3803	-0-	-6954	B	-0-	62	1	2918	3	N	748	748	0			-0-
								823	9									
04	10410	X	3945	-0-	-6465	B	-0-	65	1	3040	3	N	702	702	0			-0-
								68	5	772	9							

BAKER FAMILY TRUST WELL #: 701 RRCID -> 288785 COMPL. DATE 03/19/2020 TOTAL DEPTH 12137 PERF.12322 - 17539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	109972	X	109972	-0-	-0-	B	-0-	97640	3	12332	9	N	11211	11211	0			-0-
*12	106727	X	106727	-0-	-0-	B	-0-	34	1	95152	3	N	10492	10492	0			-0-
								11541	9									
01	100931	X	100931	-0-	-0-	B	-0-	74	1	91234	3	N	8748	8748	0			-0-
								9623	9									
02	78148	X	76510	-0-	-1638	B	-0-	41	1	69236	3	N	6575	6575	0			-0-
								7233	9									
03	109370	X	109370	-0-	-0-	B	-0-	4	1	100037	3	N	8481	8481	0			-0-
								9329	9									
*04	96155	X	96155	-0-	-0-	B	-0-	2	1	88497	3	N	6960	6960	0			-0-
								7656	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 701 RRCID -> 289041 COMPL. DATE 07/01/2019 TOTAL DEPTH 13280 PERF.13489 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*05	SHUT IN		12784	-0-	12784 B	497292	54	1	10454	3	N	1511	1511	0		-0-
							614	5	1662	9						
*06	SHUT IN		13963	-0-	13963 B	511255	52	1	12012	3	N	1223	1223	0		-0-
							554	5	1345	9						
07	SHUT IN		16070	-0-	16070 B	527325	71	1	13568	3	N	2210	2210	0		-0-
							2431	9								
08	SHUT IN		11125	-0-	11125 B	538450	57	1	9121	3	N	1770	1770	0		-0-
							1947	9								
*09	SHUT IN		7559	-0-	7559 B	546009	48	1	6328	3	N	1075	1075	0		-0-
							1183	9								
10	551757	X	5748	-0-	-546009 B	-0-	42	1	4759	3	N	861	861	0		-0-
							947	9								
*11	81750	X	4851	-0-	-76899 B	-0-	37	1	3381	3	N	1303	1303	0		-0-
							1433	9								
*12	84475	X	3473	-0-	-81002 B	-0-	31	1	2446	3	N	905	905	0		-0-
							996	9								
*01	84475	X	4449	-0-	-80026 B	-0-	59	1	3408	3	N	854	854	0		-0-
							43	5	939	9						
*02	76300	X	3639	-0-	-72661 B	-0-	66	1	3085	3	N	326	326	0		-0-
							129	5	359	9						
*03	5735	X	4604	-0-	-1131 B	-0-	87	1	4056	3	N	419	419	0		-0-
							461	9								
*04	5583	X	5583	-0-	-0- B	-0-	90	1	4222	3	N	1070	1070	0		-0-
							94	5	1177	9						

SEIDEL UNIT C WELL #: 701 RRCID -> 290818 COMPL. DATE 02/10/2021 TOTAL DEPTH 12858 PERF.13292 - 18677

*02	24993	X	24993	-0-	-0- B	-0-	18284	3	752	5	N	5415	5415	0		-0-
							5957	9								
*03	44784	X	44784	-0-	-0- B	-0-	33894	3	10890	9	N	9900	9900	0		-0-
*04	39103	X	39103	-0-	-0- B	-0-	30088	3	669	5	N	7587	7587	0		-0-
							8346	9								

DEVON ENERGY PRODUCTION CO, L.P. 216378
VASBINDER A AC WELL #: 1H RRCID -> 287442 COMPL. DATE 03/27/2019 TOTAL DEPTH 13168 PERF.13269 - 18963

11	17400	X	12042	-0-	-5358 B	-0-	863	1	10193	3	Y	896	919	1		177
							986	9								
12	15407	X	11477	-0-	-3930 B	-0-	882	1	9610	3	Y	895	760	1		312
							985	9								
*01	14198	X	11289	-0-	-2909 B	-0-	764	1	9546	3	Y	890	1142	1		60
							979	9								
02	12292	X	9147	-0-	-3145 B	-0-	696	1	7807	3	Y	585	568	1		77
							644	9								
*03	13392	X	11894	-0-	-1498 B	-0-	804	1	10302	3	Y	716	569	1		224
							788	9								
*04	12030	X	10851	-0-	-1179 B	-0-	759	1	9310	3	Y	711	739	1		196
							782	9								

E. BUTLER A AC WELL #: 1H RRCID -> 288546 COMPL. DATE 01/26/2020 TOTAL DEPTH 13218 PERF.13774 - 19026

11	16530	X	10569	-0-	-5961 B	-0-	373	1	9259	3	N	852	924	1		83
							937	9								
12	13919	X	10376	-0-	-3543 B	-0-	418	1	9089	3	N	790	562	1		311
							869	9								
*01	13144	X	9345	-0-	-3799 B	-0-	410	1	8165	3	N	700	920	1		91
							770	9								
02	13048	X	6112	-0-	-6936 B	-0-	145	1	5438	3	N	481	380	1		192
							529	9								
*03	14446	X	6235	-0-	-8211 B	-0-	222	1	5455	3	N	507	568	1		131
							558	9								
*04	10560	X	5814	-0-	-4746 B	-0-	260	1	5017	3	N	488	531	1		88
							537	9								

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CROW A AC WELL #: 2H RRCID -> 289235 COMPL. DATE 03/15/2021 TOTAL DEPTH 13259 PERF.13360 - 18162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*03	14B2 EXT	12022	-0-	12022	B	12022	221 1561	1 9	10240	3	Y	1419	1286	0			133
*04	14B2 EXT	111903	-0-	111903	B	123925	1076 20169	1 9	90658	3	Y	18335	18194	0			274

GUEVARA B AC WELL #: 1H RRCID -> 289866 COMPL. DATE 04/08/2020 TOTAL DEPTH 13106 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ENSIGN OPERATING LLC 253102
HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GULFTEX ENERGY, LLC 338751
TMK UNIT WELL #: 102H RRCID -> 290075 COMPL. DATE 03/21/2020 TOTAL DEPTH 10602 PERF. N/A

11	0 A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0 A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0 A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0 A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12112 10/22/2020

MARATHON OIL EF LLC 525398
FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

11	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

11	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

11	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/21/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

11	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	12741	X	11225	-0-	-1516	B	-0-	1228	1	9452	3	Y	465	463	0			3
								33	4	512	9							
09	12330	X	7189	-0-	-5141	B	-0-	841	1	6101	3	Y	195	197	0			1
								32	4	215	9							
10	12741	X	7237	-0-	-5504	B	-0-	1048	1	5954	3	Y	176	175	0			2
								41	4	194	9							
11	11160	X	7303	-0-	-3857	B	-0-	1084	1	5897	3	Y	253	252	0			3
								44	4	278	9							
12	11377	X	8296	-0-	-3081	B	-0-	1152	1	6744	3	Y	322	321	0			4
								46	4	354	9							
01	10912	X	9550	-0-	-1362	B	-0-	1176	1	7928	3	Y	364	363	0			5
								46	4	400	9							
02	9128	X	8287	-0-	-841	B	-0-	808	1	7058	3	Y	336	334	0			7
								51	4	370	9							
*03	9964	X	9964	-0-	-0-	B	-0-	981	1	8581	3	Y	331	332	0			6
								38	4	364	9							
04	9780	X	7252	-0-	-2528	B	-0-	664	1	6371	3	Y	183	186	0			3
								16	4	201	9							

TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	1637	-0-	1637	B	-20861	297	1	873	3	Y	365	365	0			5
								65	4	402	9							
12	3131	X	1218	-0-	-1913	B	-20861	306	1	621	3	Y	230	232	0			3
								38	4	253	9							
01	3131	X	1773	-0-	-1358	B	-20861	310	1	1125	3	Y	295	294	0			4
								13	4	325	9							
02	2100	X	783	-0-	-1317	B	-20861	140	1	499	3	Y	118	120	0			2
								14	4	130	9							
*03	2325	X	1164	-0-	-1161	B	-20861	505	1	372	3	Y	240	238	0			4
								23	4	264	9							
*04	1890	N	570	-0-	-1320	B	-20861	268	1	117	3	Y	158	160	0			2
								11	4	174	9							

WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7071	X	7071	-0-	-0-	B	-0-	845	1	5819	3	Y	349	347	0			2
								23	4	384	9							
09	11483	X	11483	-0-	-0-	B	-0-	895	1	9970	3	Y	531	529	0			4
								34	4	584	9							
10	8884	X	8884	-0-	-0-	B	-0-	720	1	7709	3	Y	388	388	0			4
								28	4	427	9							
11	7865	X	7865	-0-	-0-	B	-0-	603	1	6882	3	Y	324	324	0			4
								24	4	356	9							
12	5425	X	5258	-0-	-167	B	-0-	387	1	4632	3	Y	203	205	0			2
								16	4	223	9							
01	5425	X	416	-0-	-5009	B	-0-	259	1	122	3	Y	23	25	0			-0-
								10	4	25	9							
02	9520	X	52	-0-	-9468	B	-0-	26	1	18	3	Y	5	5	0			-0-
								2	4	6	9							
*03	9610	X	1930	-0-	-7680	B	-0-	147	1	1600	3	Y	161	158	0			3
								6	4	177	9							
*04	18014	X	18014	-0-	-0-	B	-0-	1081	1	15856	3	Y	955	944	0			14
								26	4	1051	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8400	X	8400	-0-	-0- B	-0-	457	1	6651	3	Y	1141	1142	0			7
							37	4	1255	9							
09	7950	X	7950	-0-	-0- B	-0-	449	1	6230	3	Y	1097	1094	0			10
							64	4	1207	9							
10	12936	X	12936	-0-	-0- B	-0-	643	1	10484	3	Y	1554	1547	0			17
							100	4	1709	9							
11	9439	X	9439	-0-	-0- B	-0-	497	1	7438	3	Y	1334	1338	0			13
							37	4	1467	9							
12	10333	X	10333	-0-	-0- B	-0-	492	1	8167	3	Y	1446	1444	0			15
							83	4	1591	9							
01	13578	X	11524	-0-	-2054 B	-0-	650	1	9155	3	Y	1528	1516	0			27
							38	4	1681	9							
02	12264	X	8165	-0-	-4099 B	-0-	455	1	6659	3	Y	927	937	0			17
							31	4	1020	9							
*03	13578	X	8039	-0-	-5539 B	-0-	496	1	6320	3	Y	1102	1106	0			13
							11	4	1212	9							
04	12780	X	7640	-0-	-5140 B	-0-	626	1	5842	3	Y	1052	1050	0			15
							15	4	1157	9							

FRANKE UNIT AC WELL #: 4H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4067	X	4067	-0-	-0- B	-0-	713	1	2739	3	Y	550	547	0			12
							10	4	605	9							
09	4470	X	3130	-0-	-1340 B	-0-	689	1	1839	3	Y	537	536	0			13
							11	4	591	9							
10	4619	X	4199	-0-	-420 B	-0-	537	1	3081	3	Y	524	522	0			15
							5	4	576	9							
11	4470	X	3070	-0-	-1400 B	-0-	335	1	1991	3	Y	671	665	0			21
							6	4	738	9							
12	5270	X	-0-	-0-	-5270 B	-0-					Y	-0-	21	0			-0-
01	5270	X	2226	-0-	-3044 B	-0-	263	1	1364	3	Y	544	527	0			17
							1	4	598	9							
02	4284	X	3939	-0-	-345 B	-0-	515	1	2858	3	Y	502	498	0			21
							14	4	552	9							
*03	4743	X	1628	-0-	-3115 B	-0-	519	1	877	3	Y	205	219	0			7
							6	4	226	9							
*04	4609	X	4609	-0-	-0- B	-0-	714	1	3051	3	Y	757	737	0			27
							11	4	833	9							

MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	17391	X	6338	-0-	-11053 B	-0-	422	1	5249	3	Y	575	577	0			3
							34	4	633	9							
09	16830	X	5839	-0-	-10991 B	-0-	392	1	4739	3	Y	592	590	0			5
							57	4	651	9							
10	10261	X	1911	-0-	-8350 B	-0-	485	1	1149	3	Y	177	180	0			2
							82	4	195	9							
11	9930	X	7859	-0-	-2071 B	-0-	720	1	6149	3	Y	850	844	0			8
							55	4	935	9							
12	10261	X	9909	-0-	-352 B	-0-	757	1	8180	3	Y	764	764	0			8
							132	4	840	9							
01	6200	X	4535	-0-	-1665 B	-0-	550	1	3457	3	Y	450	450	0			8
							33	4	495	9							
02	8036	X	4967	-0-	-3069 B	-0-	622	1	3459	3	Y	770	764	0			14
							39	4	847	9							
*03	9920	X	6275	-0-	-3645 B	-0-	658	1	4863	3	Y	672	678	0			8
							15	4	739	9							
*04	13043	X	13043	-0-	-0- B	-0-	1159	1	10719	3	Y	1034	1027	0			15
							28	4	1137	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	3678	-0-		2988 B	-7681		403	1	2932	3	Y	284	286	0			3
									31	4	312	9							
12	2170	X	4376	-0-		2206 B	-5475		410	1	3519	3	Y	340	339	0			4
									73	4	374	9							
01	5983	X	5800	-0-		-183 B	-5475		408	1	4994	3	Y	340	338	0			6
									24	4	374	9							
02	5404	X	2637	-0-		-2767 B	-5475		306	1	2120	3	Y	174	177	0			3
									20	4	191	9							
*03	5983	X	2364	-0-		-3619 B	-5475		419	1	1662	3	Y	249	249	0			3
									9	4	274	9							
04	6510	X	3111	-0-		-3399 B	-5475		333	1	2307	3	Y	421	418	0			6
									8	4	463	9							

WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

*08	10974	X	9451	-0-		-1523 B	-16764		1120	1	7912	3	N	296	296	0			2
									93	4	326	9							
09	10320	X	9029	-0-		-1291 B	-16764		986	1	7516	3	N	345	344	0			3
									147	4	380	9							
10	10602	X	7865	-0-		-2737 B	-16764		787	1	6601	3	N	317	317	0			3
									128	4	349	9							
11	10050	X	7415	-0-		-2635 B	-16764		729	1	6310	3	N	292	292	0			3
									55	4	321	9							
12	9641	X	2983	-0-		-6658 B	-16764		212	1	2569	3	N	150	151	0			2
									37	4	165	9							
01	9362	X	5097	-0-		-4265 B	-16764		628	1	4144	3	N	262	259	0			5
									37	4	288	9							
02	8456	X	2962	-0-		-5494 B	-16764		399	1	2336	3	N	184	186	0			3
									25	4	202	9							
*03	8649	X	6318	-0-		-2331 B	-16764		484	1	5654	3	N	154	155	0			2
									11	4	169	9							
04	7410	X	6537	-0-		-873 B	-16764		776	1	5485	3	N	234	233	0			3
									19	4	257	9							

DIRECT ASSETS UNIT AC WELL #: 9H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

*08	2790	X	2678	-0-		-112 B	-0-		562	1	1356	3	Y	613	610	0			13
									86	4	674	9							
09	2370	X	2144	-0-		-226 B	-0-		574	1	816	3	Y	578	578	0			13
									118	4	636	9							
10	2449	X	1480	-0-		-969 B	-0-		440	1	500	3	Y	369	371	0			11
									134	4	406	9							
11	2520	X	2346	-0-		-174 B	-0-		611	1	859	3	Y	567	563	0			15
									252	4	624	9							
12	2697	X	2105	-0-		-592 B	-0-		697	1	615	3	Y	501	501	0			15
									242	4	551	9							
01	2697	X	2680	-0-		-17 B	-0-		642	1	937	3	Y	729	730	0			14
									299	4	802	9							
02	2436	X	1600	-0-		-836 B	-0-		357	1	586	3	Y	263	271	0			6
									368	4	289	9							
*03	2542	X	1799	-0-		-743 B	-0-		507	1	770	3	Y	382	384	0			4
									102	4	420	9							
04	2760	X	708	-0-		-2052 B	-0-		498	1	104	4	Y	96	99	0			1
									106	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6355	X	4388	-0-		-1967	B	-0-		619	1	3480	3	Y	219	309	0			147
										48	4	241	9							
09	8250	X	898	-0-		-7352	B	-0-		495	1	232	3	Y	139	147	0			139
										18	4	153	9							
10	8525	X	1373	-0-		-7152	B	-0-		517	1	745	3	Y	46	157	0			28
										60	4	51	9							
*11	8250	X	568	-0-		-7682	B	-0-		408	1	1	3	Y	122	41	0			109
										25	4	134	9							
*12	9300	X	9300	-0-		-0-	B	-0-		766	1	7987	3	Y	396	183	0			322
										111	4	436	9							
01	7741	X	7741	-0-		-0-	B	-0-		581	1	6726	3	Y	324	430	0			216
										78	4	356	9							
02	4164	X	4164	-0-		-0-	B	-0-		390	1	3505	3	Y	208	97	0			327
										40	4	229	9							
*03	9300	X	5945	-0-		-3355	B	-0-		784	1	4848	3	Y	248	416	0			159
										40	4	273	9							
*04	10607	X	10607	-0-		-0-	B	-0-		899	1	8985	3	Y	605	430	0			334
										57	4	666	9							

KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11873	X	8736	-0-		-3137	B	-0-		1131	1	6311	3	Y	1149	1148	0			8
										30	4	1264	9							
09	11490	X	7154	-0-		-4336	B	-0-		1017	1	5037	3	Y	965	966	0			7
										38	4	1062	9							
10	11873	X	8253	-0-		-3620	B	-0-		1080	1	5409	3	Y	1565	1555	0			17
										42	4	1722	9							
11	8430	X	8327	-0-		-103	B	-0-		1095	1	6121	3	Y	970	976	0			11
										44	4	1067	9							
12	10044	X	5976	-0-		-4068	B	-0-		654	1	4636	3	Y	600	604	0			7
										26	4	660	9							
01	10044	X	4764	-0-		-5280	B	-0-		651	1	3569	3	Y	472	472	0			7
										25	4	519	9							
02	9072	X	2744	-0-		-6328	B	-0-		467	1	2203	3	Y	42	48	0			1
										28	4	46	9							
*03	9393	X	3154	-0-		-6239	B	-0-		299	1	2843	3	Y	-0-	1	0			-0-
										12	4									
04	8340	X	6122	-0-		-2218	B	-0-		887	1	5211	3	Y	3	3	0			-0-
										21	4	3	9							

KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5142	X	5142	-0-		-0-	B	-0-		634	1	4284	3	Y	159	137	0			106
										49	4	175	9							
09	5749	X	5749	-0-		-0-	B	-0-		623	1	4946	3	Y	144	106	0			144
										22	4	158	9							
10	6295	X	6295	-0-		-0-	B	-0-		759	1	5287	3	Y	146	201	0			89
										88	4	161	9							
*11	4980	X	4230	-0-		-750	B	-0-		741	1	3315	3	Y	116	101	0			104
										46	4	128	9							
*12	6655	X	6655	-0-		-0-	B	-0-		746	1	5633	3	Y	153	133	0			124
										108	4	168	9							
01	11786	X	11786	-0-		-0-	B	-0-		722	1	10517	3	Y	409	261	0			272
										97	4	450	9							
02	8097	X	8097	-0-		-0-	B	-0-		544	1	7162	3	Y	305	98	0			479
										55	4	336	9							
*03	13145	X	13145	-0-		-0-	B	-0-		1081	1	11471	3	Y	489	654	0			314
										55	4	538	9							
04	11400	X	9222	-0-		-2178	B	-0-		847	1	7895	3	Y	387	487	0			214
										54	4	426	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1879	X	1879	-0-		-0-	B	-0-		580	1	1007	3	Y	184	187	0			4
										90	4	202	9							
09	2400	X	2186	-0-		-214	B	-0-		430	1	1489	3	Y	164	164	0			4
										87	4	180	9							
10	2883	X	1994	-0-		-889	B	-0-		457	1	1214	3	Y	168	167	0			5
										138	4	185	9							
11	2790	X	1890	-0-		-900	B	-0-		361	1	1203	3	Y	163	164	0			4
										147	4	179	9							
12	2883	X	1631	-0-		-1252	B	-0-		308	1	932	3	Y	260	256	0			8
										105	4	286	9							
01	3370	X	3370	-0-		-0-	B	-0-		389	1	2525	3	Y	255	258	0			5
										175	4	281	9							
02	3271	X	3271	-0-		-0-	B	-0-		280	1	2115	3	Y	534	526	0			13
										289	4	587	9							
*03	2916	X	2916	-0-		-0-	B	-0-		291	1	1923	3	Y	586	592	0			7
										57	4	645	9							
04	3090	X	3085	-0-		-5	B	-0-		380	1	1961	3	Y	606	605	0			8
										77	4	667	9							

MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		9391	-0-		9391	B	9850		831	1	7762	3	Y	668	662	0			6
										63	4	735	9							
12	T. A.		2791	-0-		2791	B	12641		532	1	1928	3	Y	213	217	0			2
										97	4	234	9							
01	T. A.		3983	-0-		3983	B	16624		855	1	2556	3	Y	474	468	0			8
										51	4	521	9							
02	20408	X	3784	-0-		-16624	B	-0-		486	1	2940	3	Y	297	300	0			5
										31	4	327	9							
*03	10664	X	6871	-0-		-3793	B	-0-		802	1	5371	3	Y	618	616	0			7
										18	4	680	9							
04	9390	X	3539	-0-		-5851	B	-0-		732	1	2448	3	Y	310	313	0			4
										18	4	341	9							

WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	21787	X	21787	-0-		-0-	B	-0-		1354	1	19102	3	Y	1110	1110	0			6
										110	4	1221	9							
09	28030	X	28030	-0-		-0-	B	-0-		1608	1	23544	3	Y	2407	2391	0			22
										230	4	2648	9							
10	17048	X	17048	-0-		-0-	B	-0-		1147	1	13783	3	Y	1759	1762	0			19
										183	4	1935	9							
11	27634	X	27634	-0-		-0-	B	-0-		1792	1	23313	3	Y	2177	2175	0			21
										134	4	2395	9							
12	24080	X	24080	-0-		-0-	B	-0-		1553	1	20730	3	Y	1391	1397	0			15
										267	4	1530	9							
01	20429	X	20346	-0-		-83	B	-0-		1507	1	17599	3	Y	1047	1044	0			18
										88	4	1152	9							
02	27188	X	13623	-0-		-13565	B	-0-		858	1	12089	3	Y	562	570	0			10
										58	4	618	9							
*03	30101	X	24727	-0-		-5374	B	-0-		1387	1	21745	3	Y	1420	1413	0			17
										33	4	1562	9							
04	27630	X	18176	-0-		-9454	B	-0-		1213	1	15557	3	Y	1251	1250	0			18
										30	4	1376	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		636	-0-	636 B	-33006	476	1	39	3	Y	76	75	0			1
							37	4	84	9							
12	T. A.		294	-0-	294 B	-32712	235	1	5	3	Y	9	10	0			-0-
							44	4	10	9							
01	T. A.		217	-0-	217 B	-32495	191	1	12	4	Y	13	13	0			-0-
							14	9									
02	588	X	-0-	-0-	-588 B	-32495					Y	-0-					-0-
03	651	X	-0-	-0-	-651 B	-32495					Y	-0-					-0-
04	630	X	-0-	-0-	-630 B	-32495					Y	-0-					-0-

WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 11/29/2014 TOTAL DEPTH 12063 PERF.12494 - 18653

11	120	X	1604	-0-	1484 B	-9880	489	1	945	3	Y	120	119	0			1
							38	4	132	9							
12	0	X	1153	-0-	1153 B	-8727	307	1	276	3	Y	466	462	0			5
							57	4	513	9							
01	0	X	593	-0-	593 B	-8134	528	1	7	3	Y	24	29	0			-0-
							32	4	26	9							
02	1624	X	596	-0-	-1028 B	-8134	309	1	213	3	Y	50	49	0			1
							19	4	55	9							
03	1798	X	-0-	-0-	-1798 B	-8134					Y	-0-	1	0			-0-
04	1590	X	-0-	-0-	-1590 B	-8134					Y	-0-					-0-

MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

11	T. A.		15542	-0-	15542 B	20015	1288	1	13451	3	Y	642	636	0			6
							97	4	706	9							
12	T. A.		13815	-0-	13815 B	33830	1171	1	11729	3	Y	645	644	0			7
							205	4	710	9							
01	T. A.		11302	-0-	11302 B	45132	1031	1	9339	3	Y	792	785	0			14
							61	4	871	9							
02	54596	X	9464	-0-	-45132 B	-0-	862	1	7900	3	Y	587	590	0			11
							56	4	646	9							
*03	17763	X	11356	-0-	-6407 B	-0-	1124	1	9319	3	Y	807	808	0			10
							25	4	888	9							
04	15540	X	9466	-0-	-6074 B	-0-	1106	1	7539	3	Y	722	722	0			10
							27	4	794	9							

KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

*08	7874	X	399	-0-	-7475 B	-0-	47	1	331	3	Y	15	5	0			10
							4	4	17	9							
09	7620	X	3350	-0-	-4270 B	-0-	503	1	2546	3	Y	257	10	0			257
							18	4	283	9							
10	3162	X	1040	-0-	-2122 B	-0-	107	1	873	3	Y	44	274	0			27
							12	4	48	9							
*11	3060	X	1033	-0-	-2027 B	-0-	298	1	707	3	Y	9	28	0			8
							18	4	10	9							
*12	3472	X	1729	-0-	-1743 B	-0-	300	1	1077	3	Y	281	60	0			229
							43	4	309	9							
01	3472	X	2334	-0-	-1138 B	-0-	167	1	1976	3	Y	154	281	0			102
							22	4	169	9							
02	3136	X	466	-0-	-2670 B	-0-	146	1	225	3	Y	73	60	0			115
							15	4	80	9							
*03	2865	X	2865	-0-	-0- B	-0-	296	1	2370	3	Y	167	175	0			107
							15	4	184	9							
*04	8940	X	8940	-0-	-0- B	-0-	625	1	7334	3	Y	856	490	0			473
							39	4	942	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11749	X	8529	-0-	-3220 B	-0-	666	1	7448	3	Y	330	332	0			221
							52	4	363	9							
09	15002	X	15002	-0-	-0- B	-0-	900	1	13644	3	Y	387	221	0			387
							32	4	426	9							
10	11259	X	11259	-0-	-0- B	-0-	800	1	9946	3	Y	383	538	0			232
							92	4	421	9							
*11	8250	X	7884	-0-	-366 B	-0-	638	1	6940	3	Y	242	258	0			216
							40	4	266	9							
*12	15500	X	6401	-0-	-9099 B	-0-	582	1	5381	3	Y	322	276	0			262
							84	4	354	9							
01	15500	X	4512	-0-	-10988 B	-0-	333	1	3859	3	Y	250	346	0			166
							45	4	275	9							
02	14000	X	1732	-0-	-12268 B	-0-	194	1	1390	3	Y	116	100	0			182
							20	4	128	9							
*03	11253	X	7227	-0-	-4026 B	-0-	701	1	5978	3	Y	465	348	0			299
							36	4	512	9							
04	7920	X	3463	-0-	-4457 B	-0-	487	1	2717	3	Y	207	392	0			114
							31	4	228	9							

MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

11	14B2 EXT		-0-	-0-	-0- B	564					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	564					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	564					N	-0-					-0-
02	564	X	-0-	-0-	-564 B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

*08	1953	X	918	-0-	-1035 B	-0-	420	1	2	3	Y	392	390	0			9
							65	4	431	9							
09	870	X	749	-0-	-121 B	-0-	244	1	2	3	Y	411	411	0			9
							51	4	452	9							
10	1888	X	1888	-0-	-0- B	-0-	365	1	1048	3	Y	332	331	0			10
							110	4	365	9							
11	5469	X	5469	-0-	-0- B	-0-	777	1	3923	3	Y	415	414	0			11
							312	4	457	9							
12	1633	X	1633	-0-	-0- B	-0-	363	1	762	3	Y	348	349	0			10
							125	4	383	9							
01	5248	X	5248	-0-	-0- B	-0-	657	1	3899	3	Y	360	363	0			7
							296	4	396	9							
02	5460	X	1807	-0-	-3653 B	-0-	279	1	990	3	Y	227	228	0			6
							288	4	250	9							
*03	6045	X	4051	-0-	-1994 B	-0-	383	1	3133	3	Y	419	420	0			5
							74	4	461	9							
04	5700	X	4066	-0-	-1634 B	-0-	368	1	3201	3	Y	385	385	0			5
							73	4	424	9							

KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

*11	8381	X	8381	-0-	-0- B	-0-	530	1	7553	3	Y	241	297	0			215
							33	4	265	9							
*12	9245	X	9245	-0-	-0- B	-0-	532	1	8374	3	Y	238	259	0			194
							77	4	262	9							
01	7440	X	6927	-0-	-513 B	-0-	506	1	6037	3	Y	287	290	0			191
							68	4	316	9							
02	7840	X	5364	-0-	-2476 B	-0-	456	1	4623	3	Y	217	68	0			340
							46	4	239	9							
*03	10986	X	10986	-0-	-0- B	-0-	1002	1	9615	3	Y	289	443	0			186
							51	4	318	9							
04	8940	X	5606	-0-	-3334 B	-0-	487	1	4922	3	Y	151	254	0			83
							31	4	166	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5146	X	4273	-0-	-873 B	-0-	617	1	2808	3	Y	685	684	0			15
							94	4	754	9							
09	4440	X	4243	-0-	-197 B	-0-	701	1	2682	3	Y	653	653	0			15
							142	4	718	9							
10	4588	X	3633	-0-	-955 B	-0-	615	1	2193	3	Y	583	580	0			18
							184	4	641	9							
11	4440	X	4117	-0-	-323 B	-0-	795	1	2071	3	Y	842	837	0			23
							325	4	926	9							
12	4743	X	3455	-0-	-1288 B	-0-	497	1	2133	3	Y	596	601	0			18
							169	4	656	9							
01	4743	X	4063	-0-	-680 B	-0-	473	1	2705	3	Y	610	616	0			12
							214	4	671	9							
02	4284	X	2929	-0-	-1355 B	-0-	383	1	1623	3	Y	479	479	0			12
							396	4	527	9							
*03	4526	X	4288	-0-	-238 B	-0-	689	1	2575	3	Y	806	809	0			9
							137	4	887	9							
04	4380	X	2726	-0-	-1654 B	-0-	521	1	1563	3	Y	486	488	0			7
							107	4	535	9							

KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	16275	X	13226	-0-	-3049 B	-0-	767	1	11911	3	Y	444	395	0			297
							60	4	488	9							
09	9630	X	481	-0-	-9149 B	-0-	389	1	72	3	Y	5	297	0			5
							14	4	6	9							
10	14632	X	681	-0-	-13951 B	-0-	329	1	74	3	Y	218	91	0			132
							38	4	240	9							
*11	14160	X	719	-0-	-13441 B	-0-	204	1	1	3	Y	455	181	0			406
							13	4	501	9							
*12	14632	X	609	-0-	-14023 B	-0-	280	1	16	3	Y	248	452	0			202
							40	4	273	9							
01	13237	X	309	-0-	-12928 B	-0-	100	1	13	3	Y	166	257	0			111
							13	4	183	9							
02	728	X	246	-0-	-482 B	-0-	37	1	4	4	Y	186	5	0			292
							205	9									
03	806	X	39	-0-	-767 B	-0-	37	1	2	4	Y	-0-	292	0			-0-
04	780	X	194	-0-	-586 B	-0-	180	1	3	3	Y	-0-					-0-
							11	4									

FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11067	X	8539	-0-	-2528 B	-14190	806	1	7154	3	Y	506	507	0			3
							22	4	557	9							
09	10860	X	8103	-0-	-2757 B	-14190	661	1	6902	3	Y	468	468	0			3
							25	4	515	9							
10	11222	X	7527	-0-	-3695 B	-14190	652	1	6368	3	Y	438	436	0			5
							25	4	482	9							
11	10860	X	7455	-0-	-3405 B	-14190	721	1	6208	3	Y	452	452	0			5
							29	4	497	9							
12	11253	X	7763	-0-	-3490 B	-14190	745	1	6482	3	Y	460	460	0			5
							30	4	506	9							
01	11253	X	7668	-0-	-3585 B	-14190	725	1	6390	3	Y	477	475	0			7
							28	4	525	9							
02	9716	X	6105	-0-	-3611 B	-14190	471	1	5234	3	Y	336	336	0			7
							30	4	370	9							
*03	8494	X	7144	-0-	-1350 B	-14190	653	1	5950	3	Y	469	468	0			8
							25	4	516	9							
04	8550	X	9182	-0-	632 B	-13558	875	1	7811	3	Y	432	434	0			6
							21	4	475	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5642	X	3686	-0-		-1956	B	-0-	609	1	2729	3	Y	232	235	0			5
									93	4	255	9							
09	5460	X	1383	-0-		-4077	B	-0-	324	1	854	3	Y	126	128	0			3
									66	4	139	9							
10	6293	X	1674	-0-		-4619	B	-0-	418	1	962	3	Y	153	151	0			5
									126	4	168	9							
11	6090	X	1928	-0-		-4162	B	-0-	354	1	1263	3	Y	152	153	0			4
									144	4	167	9							
12	6293	X	2094	-0-		-4199	B	-0-	375	1	1074	3	Y	470	460	0			14
									128	4	517	9							
01	3627	X	3593	-0-		-34	B	-0-	612	1	2469	3	Y	211	221	0			4
									280	4	232	9							
02	2933	X	2933	-0-		-0-	B	-0-	373	1	1843	3	Y	301	298	0			7
									386	4	331	9							
*03	3108	X	3108	-0-		-0-	B	-0-	513	1	1886	3	Y	552	553	0			6
									102	4	607	9							
04	2610	X	1631	-0-		-979	B	-0-	665	1	803	3	Y	23	29	0			-0-
									138	4	25	9							

MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11563	X	9184	-0-		-2379	B	-0-	1132	1	6855	3	Y	1071	1070	0			25
									19	4	1178	9							
09	11190	X	8045	-0-		-3145	B	-0-	913	1	6278	3	Y	758	761	0			22
									20	4	834	9							
10	9858	X	6706	-0-		-3152	B	-0-	730	1	5048	3	Y	828	827	0			23
									17	4	911	9							
11	9540	X	6098	-0-		-3442	B	-0-	654	1	4737	3	Y	633	638	0			18
									11	4	696	9							
12	9858	X	5877	-0-		-3981	B	-0-	508	1	4668	3	Y	627	626	0			19
									11	4	690	9							
01	9114	X	6868	-0-		-2246	B	-0-	605	1	5251	3	Y	907	900	0			26
									14	4	998	9							
02	7588	X	5311	-0-		-2277	B	-0-	480	1	4305	3	Y	449	455	0			20
									32	4	494	9							
*03	7629	X	7629	-0-		-0-	B	-0-	1012	1	5525	3	Y	977	965	0			32
									17	4	1075	9							
04	7500	X	7060	-0-		-440	B	-0-	855	1	5116	3	Y	978	979	0			31
									13	4	1076	9							

FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9154	X	9154	-0-		-0-	B	-0-	775	1	7512	3	Y	777	770	0			17
									12	4	855	9							
09	11960	X	11960	-0-		-0-	B	-0-	977	1	9658	3	Y	1190	1177	0			30
									16	4	1309	9							
10	11354	X	11354	-0-		-0-	B	-0-	927	1	9330	3	Y	989	991	0			28
									9	4	1088	9							
11	9810	X	6727	-0-		-3083	B	-0-	694	1	5390	3	Y	574	584	0			18
									12	4	631	9							
12	12648	X	8956	-0-		-3692	B	-0-	759	1	7312	3	Y	790	780	0			28
									16	4	869	9							
01	12648	X	7799	-0-		-4849	B	-0-	783	1	6395	3	Y	560	571	0			17
									5	4	616	9							
02	11256	X	6246	-0-		-5010	B	-0-	602	1	5213	3	Y	376	378	0			15
									17	4	414	9							
*03	12276	X	6850	-0-		-5426	B	-0-	755	1	5622	3	Y	421	422	0			14
									10	4	463	9							
04	8670	X	7607	-0-		-1063	B	-0-	816	1	6236	3	Y	493	489	0			18
									13	4	542	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1411	N	1411	-0-	-0-	B	-0-		530	1	607	3	Y	241	235	0			8
									9	4	265	9							
12	3463	X	3463	-0-	-0-	B	-0-		647	1	2047	3	Y	687	671	0			24
									13	4	756	9							
01	5201	X	5201	-0-	-0-	B	-0-		798	1	3511	3	Y	807	806	0			25
									4	4	888	9							
02	4413	X	4413	-0-	-0-	B	-0-		637	1	3170	3	Y	535	538	0			22
									17	4	589	9							
*03	5635	X	5635	-0-	-0-	B	-0-		845	1	4319	3	Y	419	427	0			14
									10	4	461	9							
04	4290	X	3772	-0-	-518	B	-0-		779	1	2852	3	Y	117	127	0			4
									12	4	129	9							

MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

*08	5023	X	5023	-0-	-0-	B	-0-		419	1	4556	3	Y	33	34	0			-0-
									12	4	36	9							
09	4590	X	2236	-0-	-2354	B	-0-		401	1	1613	3	Y	188	187	0			1
									15	4	207	9							
10	4743	X	2327	-0-	-2416	B	-0-		394	1	1514	3	Y	367	364	0			4
									15	4	404	9							
11	4590	X	2406	-0-	-2184	B	-0-		316	1	1567	3	Y	464	463	0			5
									13	4	510	9							
12	4712	X	2487	-0-	-2225	B	-0-		376	1	1727	3	Y	335	336	0			4
									15	4	369	9							
01	4712	X	1158	-0-	-3554	B	-0-		132	1	800	3	Y	201	202	0			3
									5	4	221	9							
02	2912	X	2027	-0-	-885	B	-0-		232	1	1590	3	Y	174	173	0			4
									14	4	191	9							
*03	2728	X	2355	-0-	-373	B	-0-		682	1	1348	3	Y	272	271	0			5
									26	4	299	9							
*04	3341	X	3341	-0-	-0-	B	-0-		373	1	2748	3	Y	192	194	0			3
									9	4	211	9							

BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

*08	1861	N	1861	-0-	-0-	B	-0-		586	1	725	3	Y	417	427	0			9
									91	4	459	9							
09	1560	N	929	-0-	-631	B	-0-		356	1	4	3	Y	450	449	0			10
									74	4	495	9							
10	1767	X	1087	-0-	-680	B	-0-		414	1	3	3	Y	494	489	0			15
									127	4	543	9							
11	1710	X	1407	-0-	-303	B	-0-		466	1	19	3	Y	662	659	0			18
									194	4	728	9							
12	1767	X	1317	-0-	-450	B	-0-		512	1	17	3	Y	554	556	0			16
									179	4	609	9							
01	1767	X	944	-0-	-823	B	-0-		340	1	160	4	Y	404	412	0			8
									444	9									
02	1344	X	627	-0-	-717	B	-0-		214	1	220	4	Y	175	179	0			4
									193	9									
*03	1488	X	1133	-0-	-355	B	-0-		429	1	1	3	Y	559	557	0			6
									88	4	615	9							
*04	1170	N	1170	-0-	-0-	B	-0-		467	1	1	3	Y	549	548	0			7
									98	4	604	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	943	N	943	-0-	-0- B	-0-	524	1	13	3	Y	171	170	0			5
							218	4	188	9							
12	1488	N	976	-0-	-512 B	-0-	547	1	44	3	Y	176	176	0			5
							191	4	194	9							
01	1674	N	1088	-0-	-586 B	-0-	513	1	242	4	Y	303	302	0			6
							333	9									
02	1172	N	1172	-0-	-0- B	-0-	346	1	8	3	Y	419	415	0			10
							357	4	461	9							
*03	961	N	747	-0-	-214 B	-0-	523	1	107	4	Y	106	115	0			1
							117	9									
04	1050	N	48	-0-	-1002 B	-0-	30	1	6	4	Y	11	12	0			-0-
							12	9									

MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

*08	1209	X	332	-0-	-877 B	-0-	214	1	12	3	Y	91	90	0			1
							6	4	100	9							
09	1170	X	912	-0-	-258 B	-0-	483	1	26	3	Y	350	349	0			2
							18	4	385	9							
10	2283	X	2283	-0-	-0- B	-0-	261	1	1682	3	Y	300	299	0			3
							10	4	330	9							
11	2414	X	2414	-0-	-0- B	-0-	242	1	1780	3	Y	347	346	0			4
							10	4	382	9							
12	2107	X	2107	-0-	-0- B	-0-	241	1	1472	3	Y	349	349	0			4
							10	4	384	9							
01	2542	X	2382	-0-	-160 B	-0-	286	1	1726	3	Y	326	325	0			5
							11	4	359	9							
02	2240	N	1255	-0-	-985 B	-0-	271	1	790	3	Y	162	163	0			4
							16	4	178	9							
*03	2789	N	2789	-0-	-0- B	-0-	272	1	2170	3	Y	305	304	0			5
							11	4	336	9							
04	2400	N	2185	-0-	-215 B	-0-	345	1	1564	3	Y	244	245	0			4
							8	4	268	9							

EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

*08	8773	X	1403	-0-	-7370 B	-0-	580	1	665	3	Y	130	131	0			1
							15	4	143	9							
09	8490	X	4630	-0-	-3860 B	-0-	490	1	3820	3	Y	274	273	0			2
							19	4	301	9							
10	8029	X	6453	-0-	-1576 B	-0-	579	1	5469	3	Y	347	345	0			4
							23	4	382	9							
11	7350	X	4759	-0-	-2591 B	-0-	437	1	3998	3	Y	278	279	0			3
							18	4	306	9							
12	6572	X	6054	-0-	-518 B	-0-	423	1	5203	3	Y	374	373	0			4
							17	4	411	9							
01	7037	X	5946	-0-	-1091 B	-0-	339	1	5154	3	Y	400	398	0			6
							13	4	440	9							
02	6356	X	3999	-0-	-2357 B	-0-	303	1	3373	3	Y	276	276	0			6
							19	4	304	9							
*03	7037	X	5804	-0-	-1233 B	-0-	350	1	5014	3	Y	387	387	0			6
							14	4	426	9							
04	6660	X	1354	-0-	-5306 B	-0-	267	1	654	3	Y	388	388	0			6
							6	4	427	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7285	X	4063	-0-		-3222	B	-0-		518	1	2821	3	Y	652	646	0			14
										7	4	717	9							
09	6330	X	3415	-0-		-2915	B	-0-		335	1	2532	3	Y	494	496	0			12
										5	4	543	9							
10	6262	X	4309	-0-		-1953	B	-0-		471	1	3116	3	Y	653	646	0			19
										4	4	718	9							
11	5790	X	3644	-0-		-2146	B	-0-		455	1	2596	3	Y	532	534	0			17
										8	4	585	9							
12	5611	X	3332	-0-		-2279	B	-0-		518	1	2190	3	Y	558	555	0			20
										10	4	614	9							
01	5611	X	3884	-0-		-1727	B	-0-		584	1	2570	3	Y	655	659	0			16
										9	4	721	9							
02	5583	X	5583	-0-		-0-	B	-0-		572	1	4397	3	Y	550	560	0			6
										9	4	605	9							
*03	4774	X	4093	-0-		-681	B	-0-		570	1	2832	3	Y	626	623	0			9
										2	4	689	9							
*04	4239	X	4239	-0-		-0-	B	-0-		258	1	3307	3	Y	611	609	0			11
										2	4	672	9							

CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	25203	X	9873	-0-		-15330	B	-0-		569	1	8229	3	Y	935	935	0			5
										46	4	1029	9							
09	13980	X	8373	-0-		-5607	B	-0-		466	1	6969	3	Y	792	790	0			7
										67	4	871	9							
10	14446	X	4287	-0-		-10159	B	-0-		267	1	3589	3	Y	354	357	0			4
										42	4	389	9							
11	9930	X	9205	-0-		-725	B	-0-		534	1	7539	3	Y	993	987	0			10
										40	4	1092	9							
12	9641	X	8253	-0-		-1388	B	-0-		455	1	7152	3	Y	517	522	0			5
										77	4	569	9							
01	9610	X	8413	-0-		-1197	B	-0-		596	1	7268	3	Y	467	464	0			8
										35	4	514	9							
02	21796	X	21796	-0-		-0-	B	-0-		1251	1	19144	3	Y	1195	1181	0			22
										86	4	1315	9							
*03	17243	X	17243	-0-		-0-	B	-0-		1304	1	14458	3	Y	1319	1325	0			16
										30	4	1451	9							
04	9360	X	8899	-0-		-461	B	-0-		765	1	7377	3	Y	671	678	0			9
										19	4	738	9							

MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5983	X	3074	-0-		-2909	B	-0-		646	1	2020	3	Y	322	323	0			2
										54	4	354	9							
09	5730	X	4506	-0-		-1224	B	-0-		479	1	3526	3	Y	391	389	0			4
										71	4	430	9							
10	5704	X	5401	-0-		-303	B	-0-		452	1	4344	3	Y	484	483	0			5
										73	4	532	9							
11	5666	X	5666	-0-		-0-	B	-0-		398	1	4362	3	Y	796	793	0			8
										30	4	876	9							
12	7161	X	7161	-0-		-0-	B	-0-		417	1	5617	3	Y	959	957	0			10
										72	4	1055	9							
01	5859	X	5242	-0-		-617	B	-0-		420	1	4126	3	Y	610	609	0			11
										25	4	671	9							
02	5768	X	3615	-0-		-2153	B	-0-		443	1	2686	3	Y	416	419	0			8
										28	4	458	9							
*03	7161	X	4931	-0-		-2230	B	-0-		534	1	3594	3	Y	719	719	0			8
										12	4	791	9							
04	6930	X	4056	-0-		-2874	B	-0-		475	1	2970	3	Y	545	545	0			8
										11	4	600	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7936	X	4703	-0-	-3233 B	-0-	1097	1	2580	3	Y	926	932	0			21
							7	4	1019	9							
09	7680	X	4579	-0-	-3101 B	-0-	942	1	2627	3	Y	914	909	0			26
							5	4	1005	9							
10	4867	X	4568	-0-	-299 B	-0-	737	1	2972	3	Y	762	763	0			25
							21	4	838	9							
11	4560	X	3983	-0-	-577 B	-0-	520	1	2643	3	Y	736	743	0			18
							10	4	810	9							
12	4743	X	4377	-0-	-366 B	-0-	623	1	2809	3	Y	834	823	0			29
							28	4	917	9							
01	4743	X	3954	-0-	-789 B	-0-	598	1	2593	3	Y	685	697	0			17
							9	4	754	9							
02	4741	X	4741	-0-	-0- B	-0-	454	1	3561	3	Y	654	663	0			8
							7	4	719	9							
*03	5095	X	5095	-0-	-0- B	-0-	554	1	3601	3	Y	853	849	0			12
							2	4	938	9							
04	4230	X	3925	-0-	-305 B	-0-	511	1	2710	3	Y	637	637	0			12
							3	4	701	9							

DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	2008	N	2008	-0-	-0- B	-0-	148	1	861	3	Y	847	831	0			16
							67	4	932	9							
02	T. A.		1334	-0-	1334 B	1334	137	1	629	3	Y	388	395	0			9
							141	4	427	9							
*03	T. A.		3781	-0-	3781 B	5115	562	1	1704	3	Y	1275	1270	0			14
							112	4	1403	9							
04	T. A.		4679	-0-	4679 B	9794	722	1	2631	3	Y	1071	1070	0			15
							148	4	1178	9							

LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

11	1110	N	21	-0-	-1089 B	-0-	3	1	1	4	Y	15	15	0			-0-
							17	9									
12	1550	N	1550	-0-	-0- B	-0-	502	1	176	3	Y	634	615	0			19
							175	4	697	9							
01	536	N	536	-0-	-0- B	-0-	178	1	75	3	Y	181	196	0			4
							84	4	199	9							
02	1598	X	1598	-0-	-0- B	-0-	346	1	628	3	Y	243	241	0			6
							357	4	267	9							
*03	1550	X	871	-0-	-679 B	-0-	463	1	94	4	Y	285	288	0			3
							314	9									
04	1500	X	750	-0-	-750 B	-0-	383	1	11	3	Y	251	251	0			3
							80	4	276	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5085	X	5085	-0-	-0- B	-0-	1599	1	1403	3	Y	1668	1647	0			37
							248	4	1835	9							
09	9793	X	9793	-0-	-0- B	-0-	2290	1	5670	3	Y	1242	1251	0			28
							467	4	1366	9							
10	3317	X	2890	-0-	-427 B	-0-	1349	1	2	3	Y	1023	1020	0			31
							414	4	1125	9							
11	10735	X	10735	-0-	-0- B	-0-	843	1	8301	3	Y	1149	1149	0			31
							327	4	1264	9							
12	4322	X	4322	-0-	-0- B	-0-	684	1	2635	3	Y	700	710	0			21
							233	4	770	9							
01	3937	X	2801	-0-	-1136 B	-0-	225	1	2170	3	Y	279	295	0			5
							99	4	307	9							
02	11032	X	10509	-0-	-523 B	-0-	571	1	8962	3	Y	347	344	0			8
							594	4	382	9							
*03	12238	X	12238	-0-	-0- B	-0-	1870	1	8999	3	Y	908	906	0			10
							370	4	999	9							
*04	16175	X	16175	-0-	-0- B	-0-	952	1	14432	3	Y	554	556	0			8
							182	4	609	9							

MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

*08	1891	X	1047	-0-	-844 B	-0-	383	1	4	3	Y	545	548	0			12
							60	4	600	9							
09	1830	X	936	-0-	-894 B	-0-	298	1	62	4	Y	524	524	0			12
							576	9									
10	2418	X	1083	-0-	-1335 B	-0-	360	1	1	3	Y	556	551	0			17
							110	4	612	9							
11	2340	X	833	-0-	-1507 B	-0-	185	1	77	4	Y	519	522	0			14
							571	9									
12	2418	X	880	-0-	-1538 B	-0-	239	1	84	4	Y	506	505	0			15
							557	9									
01	1457	X	795	-0-	-662 B	-0-	202	1	95	4	Y	453	459	0			9
							498	9									
02	1316	X	700	-0-	-616 B	-0-	101	1	104	4	Y	450	448	0			11
							495	9									
03	1457	X	652	-0-	-805 B	-0-	204	1	42	4	Y	369	376	0			4
							406	9									
04	840	X	739	-0-	-101 B	-0-	270	1	56	4	Y	375	374	0			5
							413	9									

MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

11	0	N	7686	-0-	7686 B	-27183	1017	1	5779	3	Y	738	734	0			7
							78	4	812	9							
12	899	N	5708	-0-	4809 B	-22374	877	1	4184	3	Y	444	446	0			5
							159	4	488	9							
01	899	N	5275	-0-	4376 B	-17998	817	1	3999	3	Y	373	371	0			7
							49	4	410	9							
02	7840	X	4006	-0-	-3834 B	-17998	668	1	3001	3	Y	268	270	0			5
							42	4	295	9							
*03	8680	X	2394	-0-	-6286 B	-17998	725	1	1292	3	Y	328	329	0			4
							16	4	361	9							
04	7680	X	4365	-0-	-3315 B	-17998	995	1	3039	3	Y	279	279	0			4
							24	4	307	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 03/18/2021 TOTAL DEPTH 12101 PERF.12541 - 16817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	T. A.		1606	-0-	1606 B	1606	857	1	489	3	Y	170	170	0			1
							73	4	187	9							
09	T. A.		809	-0-	809 B	2415	538	1	84	4	Y	170	169	0			2
							187	9									
10	T. A.		1088	-0-	1088 B	3503	700	1	120	4	Y	244	243	0			3
							268	9									
11	T. A.		757	-0-	757 B	4260	561	1	21	3	Y	119	121	0			1
							44	4	131	9							
12	T. A.		315	-0-	315 B	4575	251	1	6	3	Y	10	11	0			-0-
							47	4	11	9							
01	T. A.		138	-0-	138 B	4713	111	1	11	3	Y	8	8	0			-0-
							7	4	9	9							
02	4713	X	-0-	-0-	-4713 B	-0-					Y	-0-					-0-
*03	718	N	718	-0-	-0- B	-0-	325	1	255	3	Y	119	118	0			1
							7	4	131	9							
*04	762	N	762	-0-	-0- B	-0-	661	1	40	3	Y	41	41	0			1
							16	4	45	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11354	X	11354	-0-	-0- B	-0-	748	1	9426	3	Y	835	841	0			11
							261	4	919	9							
09	5361	X	5361	-0-	-0- B	-0-	640	1	3862	3	Y	628	627	0			12
							168	4	691	9							
10	12012	X	12012	-0-	-0- B	-0-	1072	1	9635	3	Y	1113	1105	0			20
							81	4	1224	9							
*11	8900	X	8900	-0-	-0- B	-0-	890	1	6926	3	Y	890	893	0			17
							105	4	979	9							
12	8612	X	8612	-0-	-0- B	-0-	942	1	6638	3	Y	854	855	0			16
							93	4	939	9							
01	8125	X	8125	-0-	-0- B	-0-	876	1	6198	3	Y	824	826	0			14
							145	4	906	9							
02	10836	X	7929	-0-	-2907 B	-0-	715	1	6557	3	Y	423	430	0			7
							192	4	465	9							
*03	13326	X	13326	-0-	-0- B	-0-	1074	1	11075	3	Y	944	940	0			11
							139	4	1038	9							
*04	11538	X	11538	-0-	-0- B	-0-	943	1	9279	3	Y	975	971	0			15
							243	4	1073	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3298	X	3298	-0-	-0- B	-0-	690	1	1852	3	Y	468	463	0			6
							241	4	515	9							
09	2850	X	2786	-0-	-64 B	-0-	573	1	1658	3	Y	368	367	0			7
							150	4	405	9							
10	2945	X	2657	-0-	-288 B	-0-	592	1	1636	3	Y	349	350	0			6
							45	4	384	9							
*11	3180	X	2460	-0-	-720 B	-0-	549	1	1498	3	Y	316	316	0			6
							65	4	348	9							
12	3286	X	2138	-0-	-1148 B	-0-	581	1	1214	3	Y	260	261	0			5
							57	4	286	9							
01	3286	X	2063	-0-	-1223 B	-0-	491	1	1194	3	Y	270	270	0			5
							81	4	297	9							
02	2604	X	660	-0-	-1944 B	-0-	177	1	325	3	Y	101	104	0			2
							47	4	111	9							
*03	2666	X	2323	-0-	-343 B	-0-	377	1	1613	3	Y	258	257	0			3
							49	4	284	9							
04	2460	X	2161	-0-	-299 B	-0-	498	1	1195	3	Y	309	307	0			5
							128	4	340	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3317	X	2513	-0-		-804 B	-4810		798	1	1456	3	Y	216	216	0			1
									21	4	238	9							
09	2670	X	3011	-0-		341 B	-4469		607	1	2152	3	Y	208	208	0			1
									23	4	229	9							
10	2759	X	1530	-0-		-1229 B	-4469		602	1	645	3	Y	235	233	0			3
									24	4	259	9							
11	2430	X	2507	-0-		77 B	-4392		771	1	1325	3	Y	345	344	0			4
									31	4	380	9							
12	4433	X	3115	-0-		-1318 B	-4392		765	1	1968	3	Y	319	319	0			4
									31	4	351	9							
01	4433	X	3097	-0-		-1336 B	-4392		731	1	1995	3	Y	312	311	0			5
									28	4	343	9							
02	4004	X	2410	-0-		-1594 B	-4392		482	1	1655	3	Y	223	223	0			5
									28	4	245	9							
*03	3100	X	3099	-0-		-1 B	-4392		598	1	2111	3	Y	334	333	0			6
									23	4	367	9							
04	3360	X	3278	-0-		-82 B	-4392		609	1	2350	3	Y	277	279	0			4
									14	4	305	9							

BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	103	-0-		-4907 B	-0-		90	1	3	3	Y	5	5	0			-0-
									4	4	6	9							
12	2970	X	2970	-0-		-0- B	-0-		568	1	2148	3	Y	210	208	0			2
									23	4	231	9							
01	5838	X	5838	-0-		-0- B	-0-		926	1	4514	3	Y	329	326	0			5
									36	4	362	9							
02	4918	X	4918	-0-		-0- B	-0-		580	1	4039	3	Y	239	239	0			5
									36	4	263	9							
*03	5786	X	5786	-0-		-0- B	-0-		669	1	4748	3	Y	312	312	0			5
									26	4	343	9							
*04	5045	X	5045	-0-		-0- B	-0-		589	1	4280	3	Y	147	150	0			2
									14	4	162	9							

BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6758	X	5266	-0-		-1492 B	-0-		811	1	4180	3	Y	230	231	0			2
									22	4	253	9							
09	6690	X	5158	-0-		-1532 B	-0-		705	1	4125	3	Y	274	274	0			2
									27	4	301	9							
10	9176	X	3676	-0-		-5500 B	-0-		619	1	2725	3	Y	280	279	0			3
									24	4	308	9							
11	8880	X	4845	-0-		-4035 B	-0-		692	1	3828	3	Y	270	270	0			3
									28	4	297	9							
12	9176	X	3559	-0-		-5617 B	-0-		569	1	2778	3	Y	172	173	0			2
									23	4	189	9							
01	7378	X	862	-0-		-6516 B	-0-		285	1	483	3	Y	75	76	0			1
									11	4	83	9							
02	6664	X	138	-0-		-6526 B	-0-		99	1	3	3	Y	27	27	0			1
									6	4	30	9							
*03	5487	X	2355	-0-		-3132 B	-0-		478	1	1696	3	Y	147	146	0			2
									19	4	162	9							
04	4860	X	3353	-0-		-1507 B	-0-		611	1	2570	3	Y	144	144	0			2
									14	4	158	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4761	X	4761	-0-	-0- B	-0-	671	1	3476	3	Y	507	508	0			3
							56	4	558	9							
09	3160	X	3160	-0-	-0- B	-0-	576	1	2072	3	Y	385	384	0			4
							88	4	424	9							
10	6107	X	4505	-0-	-1602 B	-0-	702	1	3170	3	Y	469	468	0			5
							117	4	516	9							
11	8507	X	8507	-0-	-0- B	-0-	643	1	7097	3	Y	654	653	0			6
							48	4	719	9							
12	6346	X	6346	-0-	-0- B	-0-	425	1	5367	3	Y	436	437	0			5
							74	4	480	9							
01	5208	X	3824	-0-	-1384 B	-0-	412	1	3029	3	Y	326	325	0			6
							24	4	359	9							
02	8736	X	4125	-0-	-4611 B	-0-	316	1	3504	3	Y	258	259	0			5
							21	4	284	9							
*03	9672	X	6060	-0-	-3612 B	-0-	403	1	5272	3	Y	342	343	0			4
							9	4	376	9							
04	8520	X	3633	-0-	-4887 B	-0-	361	1	2995	3	Y	244	245	0			3
							9	4	268	9							

HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3534	X	1590	-0-	-1944 B	-0-	759	1	677	3	Y	122	122	0			1
							20	4	134	9							
09	3420	X	1663	-0-	-1757 B	-0-	692	1	541	3	Y	367	365	0			3
							26	4	404	9							
10	3534	X	863	-0-	-2671 B	-0-	551	1	6	3	Y	258	258	0			3
							22	4	284	9							
11	1980	X	1654	-0-	-326 B	-0-	686	1	428	3	Y	465	463	0			5
							28	4	512	9							
12	2635	X	2512	-0-	-123 B	-0-	756	1	1043	3	Y	621	619	0			7
							30	4	683	9							
01	2635	X	2072	-0-	-563 B	-0-	713	1	522	3	Y	735	731	0			11
							28	4	809	9							
02	2380	X	2165	-0-	-215 B	-0-	509	1	1163	3	Y	421	423	0			9
							30	4	463	9							
*03	2511	X	2082	-0-	-429 B	-0-	536	1	1004	3	Y	474	475	0			8
							21	4	521	9							
04	2430	X	822	-0-	-1608 B	-0-	503	1	25	3	Y	256	260	0			4
							12	4	282	9							

HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	278	-0-	-52 B	-0-	221	1	7	3	Y	37	37	0			-0-
							9	4	41	9							
12	318	N	318	-0-	-0- B	-0-	292	1	5	3	Y	8	8	0			-0-
							12	4	9	9							
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	252	N	239	-0-	-13 B	-0-	196	1	1	3	Y	28	27	0			1
							11	4	31	9							
*03	310	N	69	-0-	-241 B	-0-	55	1	1	3	Y	10	11	0			-0-
							2	4	11	9							
*04	411	N	411	-0-	-0- B	-0-	343	1	10	3	Y	45	44	0			1
							8	4	50	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2387	X	1836	-0-	-551 B	-0-	736	1	491	3	Y	536	544	0			4
							19	4	590	9							
09	2340	X	1357	-0-	-983 B	-0-	649	1	309	3	Y	340	342	0			2
							25	4	374	9							
10	3627	X	1763	-0-	-1864 B	-0-	466	1	1000	3	Y	254	253	0			3
							18	4	279	9							
11	3510	X	3454	-0-	-56 B	-0-	670	1	2481	3	Y	251	251	0			3
							27	4	276	9							
12	3627	X	3312	-0-	-315 B	-0-	587	1	2414	3	Y	261	261	0			3
							24	4	287	9							
01	3356	X	3356	-0-	-0- B	-0-	797	1	2288	3	Y	218	218	0			3
							31	4	240	9							
02	3528	X	2165	-0-	-1363 B	-0-	463	1	1520	3	Y	141	141	0			3
							27	4	155	9							
*03	3906	X	3558	-0-	-348 B	-0-	815	1	2454	3	Y	234	233	0			4
							32	4	257	9							
*04	4765	X	4765	-0-	-0- B	-0-	868	1	3646	3	Y	210	211	0			3
							20	4	231	9							

FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	10106	X	9221	-0-	-885 B	-0-	844	1	7718	3	Y	578	577	0			4
							23	4	636	9							
09	9780	X	9077	-0-	-703 B	-0-	729	1	7749	3	Y	519	519	0			4
							28	4	571	9							
10	10106	X	7557	-0-	-2549 B	-0-	622	1	6390	3	Y	474	473	0			5
							24	4	521	9							
11	8490	X	7405	-0-	-1085 B	-0-	644	1	6242	3	Y	448	448	0			5
							26	4	493	9							
12	12586	X	7392	-0-	-5194 B	-0-	651	1	6235	3	Y	436	436	0			5
							26	4	480	9							
01	12586	X	7981	-0-	-4605 B	-0-	671	1	6772	3	Y	465	463	0			7
							26	4	512	9							
02	11368	X	4810	-0-	-6558 B	-0-	379	1	4066	3	Y	310	310	0			7
							24	4	341	9							
*03	8432	X	7375	-0-	-1057 B	-0-	572	1	6162	3	Y	563	561	0			9
							22	4	619	9							
04	8910	X	718	-0-	-8192 B	-0-	309	1	2	3	Y	364	368	0			5
							7	4	400	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	30	X	-0-	-0-	-30 B	-0-	Y	-0-	-0-
12	0	X	-0-	-0-	-0- B	-0-	Y	-0-	-0-
01	0	X	-0-	-0-	-0- B	-0-	Y	-0-	-0-
02	0	X	-0-	-0-	-0- B	-0-	Y	-0-	-0-
03	0	X	-0-	-0-	-0- B	-0-	Y	-0-	-0-
04	0	X	-0-	-0-	-0- B	-0-	Y	-0-	-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3627	X	2607	-0-	-1020 B	-0-	509	1	1606	3	Y	379	378	0			4
							75	4	417	9							
09	3510	X	2283	-0-	-1227 B	-0-	346	1	1445	3	Y	379	379	0			4
							75	4	417	9							
10	3069	X	2815	-0-	-254 B	-0-	569	1	1715	3	Y	393	393	0			4
							99	4	432	9							
11	3022	X	3022	-0-	-0- B	-0-	604	1	1638	3	Y	589	585	0			8
							132	4	648	9							
12	3707	X	3707	-0-	-0- B	-0-	652	1	2010	3	Y	876	872	0			12
							81	4	964	9							
01	3379	X	3224	-0-	-155 B	-0-	646	1	1693	3	Y	780	781	0			11
							27	4	858	9							
02	2380	X	1954	-0-	-426 B	-0-	309	1	1237	3	Y	342	346	0			7
							32	4	376	9							
*03	2986	X	2986	-0-	-0- B	-0-	528	1	1775	3	Y	599	597	0			9
							24	4	659	9							
*04	2802	X	2802	-0-	-0- B	-0-	552	1	1866	3	Y	328	332	0			5
							23	4	361	9							

CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9579	X	4477	-0-	-5102 B	-22988	753	1	3479	3	Y	123	124	0			1
							110	4	135	9							
09	9270	X	6389	-0-	-2881 B	-22988	760	1	5360	3	Y	97	97	0			1
							162	4	107	9							
10	6231	X	6430	-0-	199 B	-22789	727	1	5469	3	Y	101	101	0			1
							123	4	111	9							
11	6030	X	5556	-0-	-474 B	-22789	730	1	4547	3	Y	111	110	0			2
							157	4	122	9							
12	9145	X	5619	-0-	-3526 B	-22789	706	1	4592	3	Y	214	213	0			3
							86	4	235	9							
01	9145	X	5173	-0-	-3972 B	-22789	570	1	4379	3	Y	183	184	0			2
							23	4	201	9							
02	8148	X	4988	-0-	-3160 B	-22789	586	1	4270	3	Y	64	65	0			1
							62	4	70	9							
*03	7161	X	8568	-0-	1407 B	-21382	1021	1	7435	3	Y	61	61	0			1
							45	4	67	9							
04	5550	X	6448	-0-	898 B	-20484	659	1	5579	3	Y	166	164	0			3
							27	4	183	9							

MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4030	X	2754	-0-	-1276 B	-0-	760	1	1306	3	Y	607	606	0			4
							20	4	668	9							
09	3900	X	2989	-0-	-911 B	-0-	653	1	1711	3	Y	545	545	0			4
							25	4	600	9							
10	4030	X	2425	-0-	-1605 B	-0-	525	1	1349	3	Y	483	482	0			5
							20	4	531	9							
11	3120	X	2029	-0-	-1091 B	-0-	474	1	1268	3	Y	244	246	0			3
							19	4	268	9							
12	4309	X	2022	-0-	-2287 B	-0-	435	1	1214	3	Y	324	323	0			4
							17	4	356	9							
01	4309	X	2228	-0-	-2081 B	-0-	562	1	1326	3	Y	289	289	0			4
							22	4	318	9							
02	3892	X	1259	-0-	-2633 B	-0-	303	1	806	3	Y	120	121	0			3
							18	4	132	9							
*03	2945	X	1116	-0-	-1829 B	-0-	653	1	115	3	Y	294	292	0			5
							25	4	323	9							
04	2400	X	1429	-0-	-971 B	-0-	465	1	91	3	Y	784	777	0			12
							11	4	862	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 08/04/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2170	X	627	-0-	-1543 B	-0-	497	1	9	3	Y	104	105	0			2
							7	4	114	9							
09	2100	X	631	-0-	-1469 B	-0-	497	1	9	3	Y	106	105	0			3
							8	4	117	9							
10	1612	X	782	-0-	-830 B	-0-	517	1	65	3	Y	178	176	0			5
							4	4	196	9							
11	2835	X	2835	-0-	-0- B	-0-	573	1	1381	3	Y	792	772	0			25
							10	4	871	9							
12	4461	X	4461	-0-	-0- B	-0-	671	1	2871	3	Y	824	820	0			29
							13	4	906	9							
01	3831	X	3831	-0-	-0- B	-0-	592	1	2578	3	Y	598	608	0			19
							3	4	658	9							
02	2800	X	2607	-0-	-193 B	-0-	344	1	1858	3	Y	360	364	0			15
							9	4	396	9							
*03	4464	X	2766	-0-	-1698 B	-0-	787	1	1114	3	Y	778	766	0			27
							9	4	856	9							
04	4320	X	1789	-0-	-2531 B	-0-	721	1	620	3	Y	397	410	0			14
							11	4	437	9							

URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 08/12/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4712	X	4027	-0-	-685 B	-0-	752	1	2439	3	Y	750	749	0			17
							11	4	825	9							
09	4470	X	3853	-0-	-617 B	-0-	711	1	2237	3	Y	813	810	0			20
							11	4	894	9							
10	4526	X	3612	-0-	-914 B	-0-	710	1	2058	3	Y	762	760	0			22
							6	4	838	9							
11	4380	X	3542	-0-	-838 B	-0-	571	1	1868	3	Y	994	985	0			31
							10	4	1093	9							
12	5727	X	5727	-0-	-0- B	-0-	729	1	4020	3	Y	875	875	0			31
							15	4	963	9							
01	4526	X	4393	-0-	-133 B	-0-	697	1	2649	3	Y	949	950	0			30
							3	4	1044	9							
02	4088	X	2596	-0-	-1492 B	-0-	482	1	1421	3	Y	619	624	0			25
							12	4	681	9							
*03	5735	X	4004	-0-	-1731 B	-0-	692	1	2225	3	Y	981	972	0			34
							8	4	1079	9							
04	5550	X	3409	-0-	-2141 B	-0-	679	1	1837	3	Y	803	808	0			29
							10	4	883	9							

URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 08/11/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2232	X	1859	-0-	-373 B	-0-	671	1	1034	3	Y	131	133	0			3
							10	4	144	9							
09	2160	X	1368	-0-	-792 B	-0-	620	1	522	3	Y	196	194	0			5
							10	4	216	9							
10	2232	X	1807	-0-	-425 B	-0-	631	1	784	3	Y	352	347	0			10
							5	4	387	9							
11	3817	X	3817	-0-	-0- B	-0-	567	1	858	3	Y	2166	2108	0			68
							9	4	2383	9							
12	4419	X	4419	-0-	-0- B	-0-	430	1	80	3	Y	3546	3489	0			125
							8	4	3901	9							
01	5957	X	5957	-0-	-0- B	-0-	615	1	1034	3	Y	3914	3917	0			122
							3	4	4305	9							
02	2240	X	2095	-0-	-145 B	-0-	428	1	436	3	Y	1110	1186	0			46
							10	4	1221	9							
*03	2480	X	1113	-0-	-1367 B	-0-	583	1	428	3	Y	86	129	0			3
							7	4	95	9							
04	2400	X	1592	-0-	-808 B	-0-	596	1	538	3	Y	408	396	0			15
							9	4	449	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4371	X	3554	-0-		-817	B	-0-		616	1	1781	3	Y	965	953	0			21
										95	4	1062	9							
09	4230	X	1921	-0-		-2309	B	-0-		627	1	933	3	Y	211	227	0			5
										129	4	232	9							
10	4371	X	368	-0-		-4003	B	-0-		124	1	65	3	Y	128	129	0			4
										38	4	141	9							
11	3060	X	2720	-0-		-340	B	-0-		508	1	1360	3	Y	585	573	0			16
										208	4	644	9							
12	3162	X	2779	-0-		-383	B	-0-		503	1	1553	3	Y	501	502	0			15
										172	4	551	9							
01	3162	X	2497	-0-		-665	B	-0-		581	1	1148	3	Y	453	459	0			9
										270	4	498	9							
02	2688	X	2014	-0-		-674	B	-0-		492	1	506	3	Y	463	461	0			11
										507	4	509	9							
*03	3186	X	3186	-0-		-0-	B	-0-		701	1	1638	3	Y	642	646	0			7
										141	4	706	9							
04	2730	X	2229	-0-		-501	B	-0-		653	1	652	3	Y	716	713	0			10
										136	4	788	9							

ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3007	X	2049	-0-		-958	B	-0-		482	1	682	3	Y	736	741	0			16
										75	4	810	9							
09	2910	X	867	-0-		-2043	B	-0-		230	1	264	3	Y	296	305	0			7
										47	4	326	9							
10	3007	X	1049	-0-		-1958	B	-0-		274	1	323	3	Y	335	332	0			10
										83	4	369	9							
11	2910	X	612	-0-		-2298	B	-0-		196	1	10	3	Y	295	297	0			8
										81	4	325	9							
12	3007	X	578	-0-		-2429	B	-0-		212	1	31	3	Y	237	238	0			7
										74	4	261	9							
01	2294	X	1300	-0-		-994	B	-0-		412	1	6	3	Y	625	620	0			12
										194	4	688	9							
02	1243	N	1243	-0-		-0-	B	-0-		176	1	232	3	Y	594	592	0			14
										182	4	653	9							
*03	1074	N	1074	-0-		-0-	B	-0-		214	1	9	3	Y	734	740	0			8
										44	4	807	9							
*04	1473	N	1473	-0-		-0-	B	-0-		272	1	90	3	Y	958	953	0			13
										57	4	1054	9							

FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6482	X	6482	-0-		-0-	B	-0-		620	1	5103	3	Y	682	678	0			15
										9	4	750	9							
09	6270	X	5895	-0-		-375	B	-0-		599	1	4553	3	Y	666	664	0			17
										10	4	733	9							
10	7401	X	7401	-0-		-0-	B	-0-		672	1	5955	3	Y	697	694	0			20
										7	4	767	9							
11	6810	X	6167	-0-		-643	B	-0-		567	1	4934	3	Y	596	597	0			19
										10	4	656	9							
12	7037	X	5091	-0-		-1946	B	-0-		545	1	3902	3	Y	575	574	0			20
										11	4	633	9							
01	7037	X	4822	-0-		-2215	B	-0-		581	1	3665	3	Y	521	525	0			16
										3	4	573	9							
02	7280	X	4079	-0-		-3201	B	-0-		576	1	2958	3	Y	482	478	0			20
										15	4	530	9							
*03	8060	X	5262	-0-		-2798	B	-0-		761	1	3870	3	Y	565	566	0			19
										9	4	622	9							
04	6180	X	4859	-0-		-1321	B	-0-		770	1	3477	3	Y	545	545	0			19
										12	4	600	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2852	X	2753	-0-		-99	B	-0-		559	1	1299	3	Y	735	735	0			16
										86	4	809	9							
09	2760	X	1772	-0-		-988	B	-0-		585	1	195	3	Y	792	790	0			18
										121	4	871	9							
10	2852	X	1554	-0-		-1298	B	-0-		534	1	124	3	Y	666	664	0			20
										163	4	733	9							
11	2760	X	1805	-0-		-955	B	-0-		512	1	185	3	Y	814	812	0			22
										213	4	895	9							
12	2604	X	2022	-0-		-582	B	-0-		563	1	561	3	Y	639	642	0			19
										195	4	703	9							
01	2480	X	1598	-0-		-882	B	-0-		517	1	458	3	Y	346	358	0			7
										242	4	381	9							
02	2184	X	1422	-0-		-762	B	-0-		410	1	337	3	Y	229	230	0			6
										423	4	252	9							
*03	2108	X	1453	-0-		-655	B	-0-		598	1	337	3	Y	361	363	0			4
										121	4	397	9							
04	1950	X	1476	-0-		-474	B	-0-		572	1	386	3	Y	363	362	0			5
										119	4	399	9							

HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3751	X	3488	-0-		-263	B	-25481		776	1	2403	3	Y	263	263	0			2
										20	4	289	9							
09	3210	X	2866	-0-		-344	B	-25481		606	1	2007	3	Y	209	210	0			1
										23	4	230	9							
10	3317	X	2680	-0-		-637	B	-25481		574	1	1860	3	Y	204	203	0			2
										22	4	224	9							
11	3210	X	2358	-0-		-852	B	-25481		556	1	1568	3	Y	193	193	0			2
										22	4	212	9							
12	4216	X	2276	-0-		-1940	B	-25481		549	1	1477	3	Y	207	207	0			2
										22	4	228	9							
01	4216	X	2058	-0-		-2158	B	-25481		559	1	1259	3	Y	198	197	0			3
										22	4	218	9							
02	2716	X	1551	-0-		-1165	B	-25481		427	1	920	3	Y	163	162	0			4
										25	4	179	9							
*03	3007	X	2011	-0-		-996	B	-25481		524	1	1266	3	Y	183	184	0			3
										20	4	201	9							
04	2370	X	2434	-0-		64	B	-25417		461	1	1794	3	Y	153	154	0			2
										11	4	168	9							

FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5940	X	5940	-0-		-0-	B	-0-		510	1	4717	3	Y	641	636	0			14
										8	4	705	9							
09	6016	X	6016	-0-		-0-	B	-0-		513	1	4770	3	Y	659	657	0			16
										8	4	725	9							
10	11009	X	11009	-0-		-0-	B	-0-		759	1	9334	3	Y	825	817	0			24
										8	4	908	9							
11	8680	X	8680	-0-		-0-	B	-0-		603	1	7393	3	Y	612	617	0			19
										11	4	673	9							
12	6479	X	4296	-0-		-2183	B	-0-		432	1	3364	3	Y	446	449	0			16
										9	4	491	9							
01	6479	X	4415	-0-		-2064	B	-0-		495	1	3347	3	Y	518	518	0			16
										3	4	570	9							
02	10640	X	3066	-0-		-7574	B	-0-		579	1	1944	3	Y	480	476	0			20
										15	4	528	9							
*03	11780	X	5730	-0-		-6050	B	-0-		748	1	4263	3	Y	645	643	0			22
										9	4	710	9							
04	8670	X	5094	-0-		-3576	B	-0-		778	1	3695	3	Y	554	556	0			20
										12	4	609	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7223	X	5660	-0-	-1563 B	-0-	704	1	3563	3	Y	1249	1248	0			8
							19	4	1374	9							
09	7380	X	4893	-0-	-2487 B	-0-	598	1	3696	3	Y	524	528	0			4
							23	4	576	9							
10	7626	X	5858	-0-	-1768 B	-0-	603	1	4753	3	Y	435	434	0			5
							23	4	479	9							
11	7380	X	2915	-0-	-4465 B	-0-	584	1	2037	3	Y	245	247	0			3
							24	4	270	9							
12	6851	X	3161	-0-	-3690 B	-0-	717	1	2224	3	Y	174	175	0			2
							29	4	191	9							
01	6851	X	3808	-0-	-3043 B	-0-	929	1	2290	3	Y	503	498	0			7
							36	4	553	9							
02	6188	X	3316	-0-	-2872 B	-0-	666	1	2194	3	Y	379	378	0			8
							39	4	417	9							
*03	6448	X	3395	-0-	-3053 B	-0-	644	1	2572	3	Y	140	146	0			2
							25	4	154	9							
*04	5122	X	5122	-0-	-0- B	-0-	785	1	4224	3	Y	86	87	0			1
							18	4	95	9							

HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

*08	4154	X	3895	-0-	-259 B	-0-	630	1	2706	3	Y	421	422	0			9
							96	4	463	9							
09	4050	X	3620	-0-	-430 B	-0-	621	1	2455	3	Y	380	380	0			9
							126	4	418	9							
10	4185	X	3868	-0-	-317 B	-0-	702	1	2516	3	Y	400	397	0			12
							210	4	440	9							
11	4050	X	3434	-0-	-616 B	-0-	598	1	2143	3	Y	409	410	0			11
							243	4	450	9							
12	4061	X	2974	-0-	-1087 B	-0-	551	1	1755	3	Y	436	434	0			13
							188	4	480	9							
01	4557	X	3360	-0-	-1197 B	-0-	591	1	2143	3	Y	323	330	0			6
							271	4	355	9							
02	4116	X	2586	-0-	-1530 B	-0-	440	1	1386	3	Y	278	277	0			7
							454	4	306	9							
*03	4557	X	2937	-0-	-1620 B	-0-	552	1	1903	3	Y	338	341	0			4
							110	4	372	9							
04	3600	X	2749	-0-	-851 B	-0-	562	1	1713	3	Y	326	326	0			4
							115	4	359	9							

BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

*08	9300	X	7057	-0-	-2243 B	-0-	1099	1	5435	3	Y	449	449	0			3
							29	4	494	9							
09	7950	X	7534	-0-	-416 B	-0-	1039	1	5947	3	Y	463	463	0			3
							39	4	509	9							
10	8215	X	7405	-0-	-810 B	-0-	864	1	6037	3	Y	427	425	0			5
							34	4	470	9							
11	7950	X	6106	-0-	-1844 B	-0-	838	1	4837	3	Y	361	362	0			4
							34	4	397	9							
12	9300	X	6384	-0-	-2916 B	-0-	673	1	5271	3	Y	375	375	0			4
							27	4	413	9							
01	9300	X	6610	-0-	-2690 B	-0-	676	1	5508	3	Y	364	363	0			5
							26	4	400	9							
02	7112	X	6372	-0-	-740 B	-0-	552	1	5422	3	Y	330	328	0			7
							35	4	363	9							
*03	7874	X	6361	-0-	-1513 B	-0-	526	1	5528	3	Y	261	264	0			4
							20	4	287	9							
04	7380	X	6087	-0-	-1293 B	-0-	664	1	5210	3	Y	179	180	0			3
							16	4	197	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8148	X	8148	-0-	-0- B	-0-	866	1	6814	3	Y	308	307	0			7
							129	4	339	9							
09	3970	X	3970	-0-	-0- B	-0-	691	1	2880	3	Y	235	237	0			5
							140	4	259	9							
10	7161	X	5580	-0-	-1581 B	-0-	819	1	4213	3	Y	277	274	0			8
							243	4	305	9							
11	7830	X	3120	-0-	-4710 B	-0-	611	1	2019	3	Y	219	221	0			6
							249	4	241	9							
12	8091	X	2782	-0-	-5309 B	-0-	535	1	1826	3	Y	216	216	0			6
							183	4	238	9							
01	8091	X	2809	-0-	-5282 B	-0-	572	1	1783	3	Y	173	176	0			3
							264	4	190	9							
02	5768	X	2366	-0-	-3402 B	-0-	432	1	1301	3	Y	170	169	0			4
							446	4	187	9							
*03	6386	X	1904	-0-	-4482 B	-0-	515	1	1141	3	Y	131	134	0			1
							104	4	144	9							
04	3120	X	2093	-0-	-1027 B	-0-	524	1	1300	3	Y	146	145	0			2
							108	4	161	9							

FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7254	X	4862	-0-	-2392 B	-0-	697	1	3771	3	Y	349	349	0			8
							10	4	384	9							
09	7020	X	4028	-0-	-2992 B	-0-	907	1	2803	3	Y	276	277	0			7
							14	4	304	9							
10	7099	X	694	-0-	-6405 B	-0-	583	1	5	3	Y	92	96	0			3
							5	4	101	9							
11	6810	X	2468	-0-	-4342 B	-0-	551	1	1660	3	Y	225	221	0			7
							9	4	248	9							
12	6820	X	5556	-0-	-1264 B	-0-	689	1	4537	3	Y	287	284	0			10
							14	4	316	9							
01	6820	X	5499	-0-	-1321 B	-0-	677	1	4423	3	Y	359	358	0			11
							4	4	395	9							
02	4546	X	4546	-0-	-0- B	-0-	547	1	3642	3	Y	311	309	0			13
							15	4	342	9							
*03	5549	X	4258	-0-	-1291 B	-0-	843	1	3012	3	Y	357	358	0			12
							10	4	393	9							
04	6030	X	2681	-0-	-3349 B	-0-	919	1	1559	3	Y	172	178	0			6
							14	4	189	9							

HEMBY UNIT B AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5425	X	2754	-0-	-2671 B	-0-	591	1	1755	3	Y	367	371	0			8
							4	4	404	9							
09	3900	X	2958	-0-	-942 B	-0-	828	1	1689	3	Y	397	394	0			11
							4	4	437	9							
10	4030	X	1627	-0-	-2403 B	-0-	187	1	1321	3	Y	104	112	0			3
							5	4	114	9							
11	4588	X	4588	-0-	-0- B	-0-	848	1	3167	3	Y	505	496	0			12
							17	4	556	9							
12	3350	X	3350	-0-	-0- B	-0-	618	1	2157	3	Y	497	492	0			17
							28	4	547	9							
01	5028	X	5028	-0-	-0- B	-0-	695	1	3486	3	Y	760	759	0			18
							11	4	836	9							
02	4284	X	1732	-0-	-2552 B	-0-	500	1	655	3	Y	517	529	0			6
							8	4	569	9							
*03	4743	X	4601	-0-	-142 B	-0-	677	1	3513	3	Y	372	373	0			5
							2	4	409	9							
04	4860	X	3510	-0-	-1350 B	-0-	642	1	2722	3	Y	129	132	0			2
							4	4	142	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3793	X	3793	-0-	-0- B	-0-	588	1	2693	3	Y	462	464	0			11
							4	4	508	9							
09	3210	X	3195	-0-	-15 B	-0-	543	1	2229	3	Y	382	382	0			11
							3	4	420	9							
10	3844	X	3474	-0-	-370 B	-0-	743	1	2398	3	Y	284	286	0			9
							21	4	312	9							
11	3720	X	866	-0-	-2854 B	-0-	403	1	5	3	Y	409	408	0			10
							8	4	450	9							
12	3844	X	674	-0-	-3170 B	-0-	262	1	12	4	Y	364	361	0			13
							400	9									
01	3782	X	640	-0-	-3142 B	-0-	236	1	7	3	Y	357	361	0			9
							4	4	393	9							
02	3136	X	750	-0-	-2386 B	-0-	230	1	4	4	Y	469	473	0			5
							516	9									
03	3472	X	795	-0-	-2677 B	-0-	298	1	1	4	Y	451	450	0			6
							496	9									
04	870	X	625	-0-	-245 B	-0-	235	1	2	3	Y	352	352	0			6
							1	4	387	9							

KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2883	X	2543	-0-	-340 B	-0-	685	1	1517	3	Y	217	217	0			2
							102	4	239	9							
09	2790	X	2167	-0-	-623 B	-0-	596	1	1151	3	Y	263	262	0			3
							131	4	289	9							
10	2728	X	2182	-0-	-546 B	-0-	562	1	1337	3	Y	168	169	0			2
							98	4	185	9							
11	2640	X	1378	-0-	-1262 B	-0-	479	1	629	3	Y	149	149	0			2
							106	4	164	9							
12	3379	X	1344	-0-	-2035 B	-0-	405	1	747	3	Y	129	129	0			2
							50	4	142	9							
01	3379	X	497	-0-	-2882 B	-0-	252	1	20	3	Y	195	194	0			3
							10	4	215	9							
02	2912	X	867	-0-	-2045 B	-0-	253	1	409	3	Y	163	163	0			3
							26	4	179	9							
*03	2759	X	1307	-0-	-1452 B	-0-	374	1	772	3	Y	131	132	0			2
							17	4	144	9							
04	1380	X	657	-0-	-723 B	-0-	245	1	174	3	Y	207	206	0			3
							10	4	228	9							

HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3937	X	2337	-0-	-1600 B	-3646	656	1	1299	3	Y	332	333	0			2
							17	4	365	9							
09	3810	X	2589	-0-	-1221 B	-3646	602	1	1636	3	Y	298	298	0			2
							23	4	328	9							
10	3937	X	2587	-0-	-1350 B	-3646	563	1	1674	3	Y	298	297	0			3
							22	4	328	9							
11	2910	X	2255	-0-	-655 B	-3646	549	1	1395	3	Y	263	263	0			3
							22	4	289	9							
12	3813	X	2521	-0-	-1292 B	-3646	557	1	1653	3	Y	263	263	0			3
							22	4	289	9							
01	3813	X	2110	-0-	-1703 B	-3646	560	1	1231	3	Y	270	269	0			4
							22	4	297	9							
02	2604	X	1631	-0-	-973 B	-3646	421	1	976	3	Y	191	191	0			4
							24	4	210	9							
*03	2883	X	1825	-0-	-1058 B	-3646	519	1	996	3	Y	264	264	0			4
							20	4	290	9							
04	2430	X	2342	-0-	-88 B	-3646	532	1	1488	3	Y	282	282	0			4
							12	4	310	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	952	-0-	-398 B	-0-	599	1	20	3	Y	281	281	0			3
							24	4	309	9							
12	2733	X	2733	-0-	-0- B	-0-	838	1	1441	3	Y	383	382	0			4
							33	4	421	9							
01	3387	X	3387	-0-	-0- B	-0-	850	1	2064	3	Y	400	398	0			6
							33	4	440	9							
02	3950	X	3950	-0-	-0- B	-0-	563	1	3058	3	Y	268	268	0			6
							34	4	295	9							
*03	5037	X	5037	-0-	-0- B	-0-	669	1	3989	3	Y	321	322	0			5
							26	4	353	9							
*04	6456	X	6456	-0-	-0- B	-0-	654	1	5472	3	Y	286	287	0			4
							15	4	315	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7874	X	2872	-0-	-5002 B	-0-	482	1	1659	3	Y	512	511	0			7
							168	4	563	9							
09	7320	X	4089	-0-	-3231 B	-0-	778	1	2579	3	Y	480	478	0			9
							204	4	528	9							
10	4929	X	4032	-0-	-897 B	-0-	809	1	2657	3	Y	459	460	0			8
							61	4	505	9							
*11	4200	X	3825	-0-	-375 B	-0-	717	1	2716	3	Y	279	282	0			5
							85	4	307	9							
12	4216	X	4178	-0-	-38 B	-0-	786	1	2936	3	Y	344	342	0			7
							78	4	378	9							
01	4216	X	4182	-0-	-34 B	-0-	729	1	2741	3	Y	538	536	0			9
							120	4	592	9							
02	3808	X	3669	-0-	-139 B	-0-	514	1	2454	3	Y	512	512	0			9
							138	4	563	9							
*03	4185	X	4069	-0-	-116 B	-0-	644	1	2701	3	Y	583	585	0			7
							83	4	641	9							
04	4050	X	3405	-0-	-645 B	-0-	582	1	2117	3	Y	505	504	0			8
							150	4	556	9							

MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9920	X	7602	-0-	-2318 B	-0-	874	1	6190	3	Y	475	478	0			11
							15	4	523	9							
09	8460	X	7371	-0-	-1089 B	-0-	890	1	5974	3	Y	444	442	0			13
							19	4	488	9							
10	8122	X	7554	-0-	-568 B	-0-	758	1	5737	3	Y	947	934	0			26
							17	4	1042	9							
11	7860	X	7183	-0-	-677 B	-0-	683	1	5562	3	Y	842	844	0			24
							12	4	926	9							
12	8254	X	8254	-0-	-0- B	-0-	817	1	6283	3	Y	1033	1026	0			31
							18	4	1136	9							
01	8308	X	5507	-0-	-2801 B	-0-	845	1	4015	3	Y	570	585	0			16
							20	4	627	9							
02	6636	X	5550	-0-	-1086 B	-0-	513	1	4069	3	Y	849	827	0			38
							34	4	934	9							
*03	7347	X	6665	-0-	-682 B	-0-	896	1	4523	3	Y	1119	1121	0			36
							15	4	1231	9							
04	7110	X	3743	-0-	-3367 B	-0-	618	1	2255	3	Y	783	794	0			25
							9	4	861	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	12834	X	9787	-0-	-3047 B	-0-	1113	1	7961	3	Y	621	621	0			4
							30	4	683	9							
09	12420	X	8548	-0-	-3872 B	-0-	1015	1	6770	3	Y	659	658	0			5
							38	4	725	9							
10	12710	X	8034	-0-	-4676 B	-0-	923	1	6445	3	Y	573	572	0			6
							36	4	630	9							
11	11040	X	7510	-0-	-3530 B	-0-	924	1	5935	3	Y	558	558	0			6
							37	4	614	9							
12	12152	X	9108	-0-	-3044 B	-0-	1029	1	7282	3	Y	687	685	0			8
							41	4	756	9							
01	12152	X	9452	-0-	-2700 B	-0-	1036	1	7572	3	Y	731	728	0			11
							40	4	804	9							
02	9296	X	7954	-0-	-1342 B	-0-	727	1	6605	3	Y	524	523	0			12
							46	4	576	9							
*03	9114	X	5166	-0-	-3948 B	-0-	717	1	4033	3	Y	353	359	0			6
							28	4	388	9							
*04	10326	X	10326	-0-	-0- B	-0-	1180	1	8504	3	Y	558	556	0			8
							28	4	614	9							

DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8990	X	7154	-0-	-1836 B	-60942	425	1	6200	3	Y	470	471	0			3
							12	4	517	9							
09	8340	X	7787	-0-	-553 B	-60942	653	1	6379	3	Y	664	662	0			5
							25	4	730	9							
10	8370	X	7026	-0-	-1344 B	-60942	464	1	6043	3	Y	455	455	0			5
							18	4	501	9							
11	8100	X	7477	-0-	-623 B	-60942	384	1	6627	3	Y	409	409	0			5
							16	4	450	9							
12	10819	X	8425	-0-	-2394 B	-60942	420	1	7523	3	Y	423	423	0			5
							17	4	465	9							
01	10819	X	8126	-0-	-2693 B	-60942	403	1	7231	3	Y	433	432	0			6
							16	4	476	9							
02	8148	X	5744	-0-	-2404 B	-60942	266	1	5144	3	Y	286	286	0			6
							19	4	315	9							
*03	8556	X	6494	-0-	-2062 B	-60942	424	1	5682	3	Y	338	338	0			6
							16	4	372	9							
04	8730	X	8689	-0-	-41 B	-60942	427	1	7853	3	Y	363	364	0			5
							10	4	399	9							

DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9672	X	6491	-0-	-3181 B	-0-	368	1	5446	3	Y	606	605	0			4
							10	4	667	9							
09	9360	X	8828	-0-	-532 B	-0-	598	1	7290	3	Y	834	832	0			6
							23	4	917	9							
10	8680	X	8048	-0-	-632 B	-0-	452	1	6730	3	Y	771	769	0			8
							18	4	848	9							
11	7983	X	7983	-0-	-0- B	-0-	407	1	6721	3	Y	762	761	0			9
							17	4	838	9							
12	9672	X	2630	-0-	-7042 B	-0-	128	1	2263	3	Y	213	220	0			2
							5	4	234	9							
01	9672	X	6120	-0-	-3552 B	-0-	290	1	5243	3	Y	524	518	0			8
							11	4	576	9							
02	10892	X	6386	-0-	-4506 B	-0-	278	1	5423	3	Y	605	600	0			13
							19	4	666	9							
*03	9083	X	8274	-0-	-809 B	-0-	356	1	6875	3	Y	935	932	0			16
							14	4	1029	9							
*04	10112	X	10112	-0-	-0- B	-0-	356	1	8814	3	Y	848	851	0			13
							9	4	933	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 3H RRCID -> 282336 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.12832 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6417	X	6413	-0-		-4	-0-	B	647	1	4929	3	Y	752	742	0			16
									10	4	827	9							
09	6210	X	5202	-0-		-1008	-0-	B	581	1	4071	3	Y	492	496	0			12
									9	4	541	9							
10	6417	X	3621	-0-		-2796	-0-	B	482	1	2966	3	Y	153	161	0			4
									5	4	168	9							
11	6720	X	3497	-0-		-3223	-0-	B	557	1	2750	3	Y	164	163	0			5
									10	4	180	9							
12	8587	X	3331	-0-		-5256	-0-	B	582	1	2573	3	Y	149	149	0			5
									12	4	164	9							
01	8587	X	4267	-0-		-4320	-0-	B	837	1	3230	3	Y	178	177	0			6
									4	4	196	9							
02	4424	X	2912	-0-		-1512	-0-	B	594	1	2167	3	Y	124	125	0			5
									15	4	136	9							
*03	4092	X	2046	-0-		-2046	-0-	B	548	1	1240	3	Y	229	226	0			8
									6	4	252	9							
04	4620	X	1964	-0-		-2656	-0-	B	541	1	1216	3	Y	181	183	0			6
									8	4	199	9							

DAVILA-GRAHAM UNIT AC WELL #: 6H RRCID -> 282382 COMPL. DATE 04/30/2017 TOTAL DEPTH 12017 PERF.12120 - 19332

*08	12679	X	3960	-0-		-8719	-0-	B	633	1	2927	3	Y	279	284	0			3
									93	4	307	9							
09	9150	X	518	-0-		-8632	-0-	B	275	1	4	3	Y	162	163	0			2
									61	4	178	9							
10	10292	X	2501	-0-		-7791	-0-	B	580	1	1432	3	Y	353	351	0			4
									101	4	388	9							
11	9960	X	2057	-0-		-7903	-0-	B	597	1	816	3	Y	465	463	0			6
									132	4	512	9							
12	10292	X	1373	-0-		-8919	-0-	B	601	1	332	3	Y	332	333	0			5
									75	4	365	9							
01	4743	X	2847	-0-		-1896	-0-	B	716	1	1810	3	Y	265	266	0			4
									29	4	292	9							
02	2464	X	500	-0-		-1964	-0-	B	411	1	20	3	Y	25	28	0			1
									41	4	28	9							
*03	2728	X	670	-0-		-2058	-0-	B	522	1	124	3	Y	1	2	0			-0-
									23	4	1	9							
04	2640	X	698	-0-		-1942	-0-	B	213	1	120	3	Y	324	319	0			5
									9	4	356	9							

DAVILA-GRAHAM UNIT AC WELL #: 4H RRCID -> 282401 COMPL. DATE 04/30/2017 TOTAL DEPTH 12090 PERF.11828 - 19948

*08	36394	X	30945	-0-		-5449	-0-	B	2085	1	24430	3	Y	3760	3764	0			37
									294	4	4136	9							
09	33180	X	28639	-0-		-4541	-0-	B	1820	1	22102	3	Y	3947	3946	0			38
									375	4	4342	9							
10	33232	X	32313	-0-		-919	-0-	B	1947	1	26145	3	Y	3549	3547	0			40
									317	4	3904	9							
11	31350	X	31161	-0-		-189	-0-	B	1887	1	24161	3	Y	4295	4275	0			60
									388	4	4725	9							
12	36394	X	32584	-0-		-3810	-0-	B	1915	1	25272	3	Y	4701	4695	0			66
									226	4	5171	9							
01	36394	X	31223	-0-		-5171	-0-	B	1836	1	25360	3	Y	3593	3610	0			49
									75	4	3952	9							
02	35616	X	21647	-0-		-13969	-0-	B	1179	1	18409	3	Y	1753	1766	0			36
									131	4	1928	9							
*03	34286	X	31119	-0-		-3167	-0-	B	1763	1	25848	3	Y	3118	3107	0			47
									78	4	3430	9							
*04	37412	X	37412	-0-		-0-	-0-	B	1738	1	32775	3	Y	2573	2580	0			40
									69	4	2830	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 7H RRCID -> 282424 COMPL. DATE 01/23/2017 TOTAL DEPTH 12569 PERF.12652 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9703	X	7900	-0-	-1803 B	-0-	891	1	6175	3	Y	746	742	0			16
							13	4	821	9							
09	9390	X	8589	-0-	-801 B	-0-	912	1	6533	3	Y	1026	1016	0			26
							15	4	1129	9							
10	8814	X	8814	-0-	-0- B	-0-	993	1	6301	3	Y	1374	1361	0			39
							9	4	1511	9							
11	8340	X	7719	-0-	-621 B	-0-	825	1	4988	3	Y	1720	1705	0			54
							14	4	1892	9							
12	10349	X	10349	-0-	-0- B	-0-	902	1	7126	3	Y	2093	2073	0			74
							19	4	2302	9							
01	11606	X	11606	-0-	-0- B	-0-	963	1	8077	3	Y	2327	2329	0			72
							6	4	2560	9							
02	8064	X	7948	-0-	-116 B	-0-	642	1	4651	3	Y	2397	2371	0			98
							18	4	2637	9							
*03	8928	X	7482	-0-	-1446 B	-0-	751	1	3553	3	Y	2881	2880	0			99
							9	4	3169	9							
04	8640	X	7912	-0-	-728 B	-0-	774	1	5110	3	Y	1833	1867	0			65
							12	4	2016	9							

FRANKE UNIT AC WELL #: 13H RRCID -> 282452 COMPL. DATE 04/09/2016 TOTAL DEPTH 12537 PERF.12662 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6076	X	3253	-0-	-2823 B	-0-	707	1	1920	3	Y	565	568	0			13
							4	4	622	9							
09	4620	X	3282	-0-	-1338 B	-0-	837	1	1614	3	Y	752	744	0			21
							4	4	827	9							
10	4942	X	4942	-0-	-0- B	-0-	891	1	2794	3	Y	1119	1104	0			36
							26	4	1231	9							
11	4613	X	4613	-0-	-0- B	-0-	810	1	2361	3	Y	1296	1300	0			32
							16	4	1426	9							
12	5488	X	5488	-0-	-0- B	-0-	686	1	2916	3	Y	1686	1659	0			59
							31	4	1855	9							
01	4929	X	3334	-0-	-1595 B	-0-	645	1	1711	3	Y	880	918	0			21
							10	4	968	9							
02	3724	X	2888	-0-	-836 B	-0-	497	1	1460	3	Y	839	850	0			10
							8	4	923	9							
*03	6850	X	6850	-0-	-0- B	-0-	671	1	5148	3	Y	935	932	0			13
							2	4	1029	9							
*04	5408	X	5408	-0-	-0- B	-0-	670	1	3857	3	Y	797	796	0			14
							4	4	877	9							

FRANKE UNIT AC WELL #: 2H RRCID -> 282542 COMPL. DATE 04/02/2016 TOTAL DEPTH 12308 PERF.12815 - 18966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8928	X	4031	-0-	-4897 B	-0-	1075	1	2172	3	Y	699	691	0			15
							15	4	769	9							
09	8640	X	3721	-0-	-4919 B	-0-	991	1	2378	3	Y	305	312	0			8
							16	4	336	9							
10	8928	X	4141	-0-	-4787 B	-0-	790	1	2771	3	Y	521	514	0			15
							7	4	573	9							
11	4050	X	3571	-0-	-479 B	-0-	752	1	2387	3	Y	381	384	0			12
							13	4	419	9							
12	4898	X	2985	-0-	-1913 B	-0-	784	1	1974	3	Y	193	198	0			7
							15	4	212	9							
01	4929	X	1792	-0-	-3137 B	-0-	663	1	449	3	Y	615	603	0			19
							3	4	677	9							
02	4452	X	1742	-0-	-2710 B	-0-	568	1	719	3	Y	401	404	0			16
							14	4	441	9							
*03	4929	X	4662	-0-	-267 B	-0-	840	1	2841	3	Y	883	869	0			30
							10	4	971	9							
*04	3598	X	3598	-0-	-0- B	-0-	809	1	2099	3	Y	616	624	0			22
							12	4	678	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 3H RRCID -> 282647 COMPL. DATE 04/07/2017 TOTAL DEPTH 12194 PERF.12549 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*08	6231	X	5616	-0-	-615	B	-0-		1132	1	4038	3	Y	378	378	0			3
									30	4	416	9							
09	6030	X	5407	-0-	-623	B	-0-		1054	1	3922	3	Y	355	355	0			3
									40	4	391	9							
10	7445	X	7445	-0-	-0-	B	-0-		968	1	6041	3	Y	362	361	0			4
									38	4	398	9							
11	7341	X	7341	-0-	-0-	B	-0-		827	1	6072	3	Y	372	372	0			4
									33	4	409	9							
12	7936	X	5009	-0-	-2927	B	-0-		684	1	3996	3	Y	274	275	0			3
									28	4	301	9							
01	8432	X	2391	-0-	-6041	B	-0-		610	1	1563	3	Y	176	176	0			3
									24	4	194	9							
02	7616	X	2059	-0-	-5557	B	-0-		408	1	1467	3	Y	145	145	0			3
									24	4	160	9							
*03	8432	X	2949	-0-	-5483	B	-0-		564	1	2147	3	Y	196	196	0			3
									22	4	216	9							
04	7350	X	3309	-0-	-4041	B	-0-		427	1	2667	3	Y	186	186	0			3
									10	4	205	9							

MORGAN UNIT AC WELL #: 6H RRCID -> 283162 COMPL. DATE 10/17/2017 TOTAL DEPTH 11838 PERF.12422 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*08	15159	X	7951	-0-	-7208	B	-0-		907	1	5745	3	Y	1056	1057	0			23
									137	4	1162	9							
09	9840	X	8135	-0-	-1705	B	-0-		1001	1	5429	3	Y	1367	1359	0			31
									201	4	1504	9							
10	10168	X	6853	-0-	-3315	B	-0-		1092	1	4392	3	Y	948	950	0			29
									326	4	1043	9							
11	9840	X	6824	-0-	-3016	B	-0-		937	1	4561	3	Y	863	869	0			23
									377	4	949	9							
12	9734	X	7701	-0-	-2033	B	-0-		857	1	5831	3	Y	661	664	0			20
									286	4	727	9							
01	12154	X	12154	-0-	-0-	B	-0-		1118	1	8894	3	Y	1495	1486	0			29
									497	4	1645	9							
02	7868	X	7201	-0-	-667	B	-0-		677	1	4925	3	Y	816	825	0			20
									701	4	898	9							
*03	9323	X	9323	-0-	-0-	B	-0-		989	1	6585	3	Y	1414	1418	0			16
									194	4	1555	9							
04	13320	X	6304	-0-	-7016	B	-0-		888	1	3804	3	Y	1301	1299	0			18
									181	4	1431	9							

SIENKIEWICZ UNIT AC WELL #: 2H RRCID -> 283163 COMPL. DATE 01/11/2021 TOTAL DEPTH 12601 PERF.12681 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT		17543	-0-	17543	B	17543		18	1	13809	3	Y	3372	3290	0			82
									7	4	3709	9							
02	65963	X	48420	-0-	-17543	B	-0-		179	1	39234	3	Y	8167	8154	0			95
									23	4	8984	9							
*03	50406	X	47596	-0-	-2810	B	-0-		171	1	38341	3	Y	8254	8233	0			116
									5	4	9079	9							
04	48780	X	31881	-0-	-16899	B	-0-		109	1	25680	3	Y	5533	5549	0			100
									6	4	6086	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT AC WELL #: 3H RRCID -> 283164 COMPL. DATE 01/26/2021 TOTAL DEPTH 12574 PERF.12724 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		12010	-0-	12010 B	12010	8	1	9503	3	Y	2267	2212	0			55
							5	4	2494	9							
02	61605	X	49595	-0-	-12010 B	-0-	183	1	39858	3	Y	8664	8618	0			101
							24	4	9530	9							
*03	49631	X	39150	-0-	-10481 B	-0-	141	1	31239	3	Y	7060	7062	0			99
							4	4	7766	9							
04	48030	X	26437	-0-	-21593 B	-0-	496	1	21020	3	Y	4469	4487	0			81
							5	4	4916	9							

MAY B UNIT AC WELL #: 24H RRCID -> 283516 COMPL. DATE 07/21/2017 TOTAL DEPTH 12296 PERF.12742 - 20890

*08	21917	X	19416	-0-	-2501 B	-164702	1175	1	16942	3	Y	1164	1160	0			25
							19	4	1280	9							
09	21060	X	16979	-0-	-4081 B	-164702	1271	1	14556	3	Y	1028	1027	0			26
							21	4	1131	9							
10	22103	X	16908	-0-	-5195 B	-164702	1352	1	14499	3	Y	948	947	0			27
							14	4	1043	9							
11	21390	X	19743	-0-	-1647 B	-164702	1182	1	17508	3	Y	936	934	0			29
							23	4	1030	9							
12	27776	X	11684	-0-	-16092 B	-164702	1081	1	9989	3	Y	537	547	0			19
							23	4	591	9							
01	27776	X	17222	-0-	-10554 B	-164702	1597	1	14681	3	Y	849	842	0			26
							10	4	934	9							
02	20468	X	14034	-0-	-6434 B	-164702	925	1	12355	3	Y	659	658	0			27
							29	4	725	9							
*03	22661	X	19120	-0-	-3541 B	-164702	1248	1	16757	3	Y	998	991	0			34
							17	4	1098	9							
04	19740	X	14370	-0-	-5370 B	-164702	1077	1	12334	3	Y	856	859	0			31
							17	4	942	9							

DAVILA UNIT AC WELL #: 8H RRCID -> 283517 COMPL. DATE 08/19/2017 TOTAL DEPTH 12222 PERF.12162 - 20736

*08	38533	X	38242	-0-	-291 B	-0-	2199	1	34032	3	Y	1772	1771	0			12
							62	4	1949	9							
09	37560	X	33478	-0-	-4082 B	-0-	1818	1	29350	3	Y	1768	1763	0			17
							365	4	1945	9							
10	38812	X	32596	-0-	-6216 B	-0-	1730	1	28692	3	Y	1725	1722	0			20
							276	4	1898	9							
11	37560	X	31486	-0-	-6074 B	-0-	1738	1	27516	3	Y	1712	1708	0			24
							349	4	1883	9							
12	46128	X	33293	-0-	-12835 B	-0-	1938	1	29354	3	Y	1613	1614	0			23
							227	4	1774	9							
01	46128	X	40226	-0-	-5902 B	-0-	2445	1	35750	3	Y	1755	1754	0			24
							100	4	1931	9							
02	41300	X	28495	-0-	-12805 B	-0-	1541	1	25444	3	Y	1216	1215	0			25
							172	4	1338	9							
*03	34564	X	34564	-0-	-0- B	-0-	2031	1	30607	3	Y	1669	1669	0			25
							90	4	1836	9							
04	43230	X	41736	-0-	-1494 B	-0-	1969	1	37959	3	Y	1572	1573	0			24
							79	4	1729	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT AC WELL #: 8H RRCID -> 283553 COMPL. DATE 10/15/2019 TOTAL DEPTH 12574 PERF.12502 - 17992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	86955	X	56989	-0-	-29966	B	-0-	239	1	46980	3	Y	8868	8968	0			202
								15	4	9755	9							
09	84150	X	43238	-0-	-40912	B	-0-	794	1	35011	3	Y	6749	6760	0			191
								9	4	7424	9							
10	86955	X	50717	-0-	-36238	B	-0-	2251	1	39665	3	Y	7942	7877	0			256
								65	4	8736	9							
11	73350	X	55485	-0-	-17865	B	-0-	2836	1	42753	3	Y	8945	8983	0			218
								56	4	9840	9							
12	65596	X	52537	-0-	-13059	B	-0-	2285	1	41839	3	Y	7554	7507	0			265
								104	4	8309	9							
01	56978	X	48289	-0-	-8689	B	-0-	1998	1	39648	3	Y	6011	6130	0			146
								31	4	6612	9							
02	51800	X	36858	-0-	-14942	B	-0-	1544	1	31393	3	Y	3543	3648	0			41
								24	4	3897	9							
*03	57350	X	37965	-0-	-19385	B	-0-	1493	1	30587	3	Y	5345	5311	0			75
								5	4	5880	9							
04	55500	X	33832	-0-	-21668	B	-0-	1340	1	27499	3	Y	4532	4525	0			82
								8	4	4985	9							

MAY UNIT 1 AC WELL #: 4H RRCID -> 284431 COMPL. DATE 06/20/2018 TOTAL DEPTH 12244 PERF.12421 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	20057	X	17910	-0-	-2147	B	-0-	1566	1	13312	3	Y	2732	2736	0			63
								27	4	3005	9							
09	19410	X	17206	-0-	-2204	B	-0-	1509	1	13105	3	Y	2326	2321	0			68
								33	4	2559	9							
10	19685	X	16080	-0-	-3605	B	-0-	1214	1	12064	3	Y	2522	2521	0			69
								28	4	2774	9							
11	18390	X	15643	-0-	-2747	B	-0-	1249	1	11792	3	Y	2345	2348	0			66
								22	4	2580	9							
12	19003	X	15064	-0-	-3939	B	-0-	1486	1	11472	3	Y	1885	1895	0			56
								32	4	2074	9							
01	17608	X	13532	-0-	-4076	B	-0-	944	1	10575	3	Y	1809	1814	0			51
								23	4	1990	9							
02	13349	X	13349	-0-	-0-	B	-0-	786	1	10893	3	Y	1467	1452	0			66
								56	4	1614	9							
*03	14477	X	3240	-0-	-11237	B	-0-	1135	1	1298	3	Y	717	760	0			23
								18	4	789	9							
04	14010	X	1195	-0-	-12815	B	-0-	622	1	2	3	Y	511	518	0			16
								9	4	562	9							

FRANKE-JOHNSON UNIT AC WELL #: 16H RRCID -> 284525 COMPL. DATE 05/21/2018 TOTAL DEPTH 12423 PERF.12238 - 18195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	20708	X	18464	-0-	-2244	B	-0-	1228	1	15619	3	Y	1453	1447	0			32
								19	4	1598	9							
09	19560	X	16758	-0-	-2802	B	-0-	1174	1	14108	3	Y	1324	1323	0			33
								20	4	1456	9							
10	20212	X	16870	-0-	-3342	B	-0-	1180	1	14115	3	Y	1421	1413	0			41
								12	4	1563	9							
11	19920	X	15259	-0-	-4661	B	-0-	1031	1	12814	3	Y	1268	1269	0			40
								19	4	1395	9							
12	20708	X	15668	-0-	-5040	B	-0-	1072	1	13243	3	Y	1209	1206	0			43
								23	4	1330	9							
01	20708	X	13146	-0-	-7562	B	-0-	988	1	10952	3	Y	1090	1099	0			34
								7	4	1199	9							
02	16212	X	6839	-0-	-9373	B	-0-	578	1	5437	3	Y	734	738	0			30
								17	4	807	9							
*03	17949	X	2284	-0-	-15665	B	-0-	554	1	1423	3	Y	274	295	0			9
								6	4	301	9							
04	15270	X	8578	-0-	-6692	B	-0-	583	1	6275	3	Y	1555	1508	0			56
								9	4	1711	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 6H RRCID -> 284824 COMPL. DATE 08/10/2018 TOTAL DEPTH 12055 PERF.12659 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	28459	X	28459	-0-	-0- B	-0-	1901	1	24424	3	Y	1892	1887	0			13
							53	4	2081	9							
09	23524	X	23524	-0-	-0- B	-0-	1614	1	20102	3	Y	1588	1590	0			11
							61	4	1747	9							
10	21961	X	21961	-0-	-0- B	-0-	1410	1	18977	3	Y	1381	1377	0			15
							55	4	1519	9							
11	21978	X	21978	-0-	-0- B	-0-	1541	1	18820	3	Y	1413	1412	0			16
							63	4	1554	9							
12	29200	X	29200	-0-	-0- B	-0-	1813	1	25512	3	Y	1637	1634	0			19
							74	4	1801	9							
01	24125	X	24125	-0-	-0- B	-0-	1809	1	20517	3	Y	1572	1568	0			23
							70	4	1729	9							
02	29736	X	17885	-0-	-11851 B	-0-	1007	1	15847	3	Y	875	879	0			19
							68	4	963	9							
*03	29202	X	24832	-0-	-4370 B	-0-	1424	1	21611	3	Y	1584	1577	0			26
							55	4	1742	9							
04	28260	X	27101	-0-	-1159 B	-0-	1298	1	24404	3	Y	1244	1251	0			19
							31	4	1368	9							

MAY B UNIT AC WELL #: 22H RRCID -> 284871 COMPL. DATE 07/03/2018 TOTAL DEPTH 12256 PERF.12710 - 20868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	28241	X	24177	-0-	-4064 B	-0-	1432	1	20988	3	Y	1576	1570	0			34
							23	4	1734	9							
09	25920	X	22301	-0-	-3619 B	-0-	1377	1	19281	3	Y	1473	1470	0			37
							23	4	1620	9							
10	26071	X	22353	-0-	-3718 B	-0-	1379	1	19309	3	Y	1500	1494	0			43
							15	4	1650	9							
11	26460	X	20156	-0-	-6304 B	-0-	1202	1	17442	3	Y	1354	1354	0			43
							23	4	1489	9							
12	28241	X	20131	-0-	-8110 B	-0-	1226	1	17473	3	Y	1277	1275	0			45
							27	4	1405	9							
01	28241	X	19961	-0-	-8280 B	-0-	1255	1	17346	3	Y	1227	1234	0			38
							10	4	1350	9							
02	20188	X	16028	-0-	-4160 B	-0-	868	1	14184	3	Y	861	864	0			35
							29	4	947	9							
*03	23242	X	23242	-0-	-0- B	-0-	1392	1	20324	3	Y	1369	1357	0			47
							20	4	1506	9							
04	21630	X	18042	-0-	-3588 B	-0-	1253	1	15425	3	Y	1222	1225	0			44
							20	4	1344	9							

HOLLMAN UNIT AC WELL #: 2H RRCID -> 285018 COMPL. DATE 09/12/2018 TOTAL DEPTH 12429 PERF.12495 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	12338	X	10729	-0-	-1609 B	-105469	1046	1	8702	3	Y	866	862	0			6
							28	4	953	9							
09	11310	X	9147	-0-	-2163 B	-105469	884	1	7478	3	Y	684	685	0			5
							33	4	752	9							
10	10106	X	8098	-0-	-2008 B	-105469	894	1	6491	3	Y	616	614	0			7
							35	4	678	9							
11	9960	X	7041	-0-	-2919 B	-105469	899	1	5524	3	Y	529	530	0			6
							36	4	582	9							
12	12741	X	7354	-0-	-5387 B	-105469	927	1	5734	3	Y	596	595	0			7
							37	4	656	9							
01	12741	X	6968	-0-	-5773 B	-105469	917	1	5455	3	Y	509	508	0			8
							36	4	560	9							
02	8092	X	5109	-0-	-2983 B	-105469	589	1	3911	3	Y	521	518	0			11
							36	4	573	9							
*03	8959	X	7259	-0-	-1700 B	-105469	827	1	5555	3	Y	768	766	0			13
							32	4	845	9							
04	7710	X	8338	-0-	628 B	-104841	701	1	7088	3	Y	484	490	0			7
							17	4	532	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 12H RRCID -> 285186 COMPL. DATE 03/10/2019 TOTAL DEPTH 12472 PERF.12485 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	32860	X	20547	-0-	-12313	B	-0-	868	1	17798	3	Y	1696	1690	0	37
								15	4	1866	9					
09	28710	X	18645	-0-	-10065	B	-0-	811	1	16068	3	Y	1593	1590	0	40
								14	4	1752	9					
10	26939	X	16396	-0-	-10543	B	-0-	721	1	14235	3	Y	1301	1304	0	37
								9	4	1431	9					
11	24000	X	16174	-0-	-7826	B	-0-	804	1	13689	3	Y	1514	1503	0	48
								16	4	1665	9					
12	28675	X	16765	-0-	-11910	B	-0-	882	1	14269	3	Y	1449	1446	0	51
								20	4	1594	9					
01	28675	X	15547	-0-	-13128	B	-0-	909	1	13155	3	Y	1342	1351	0	42
								7	4	1476	9					
02	16772	X	14328	-0-	-2444	B	-0-	916	1	12105	3	Y	1162	1156	0	48
								29	4	1278	9					
*03	23293	X	23293	-0-	-0-	B	-0-	1438	1	20080	3	Y	1595	1588	0	55
								20	4	1755	9					
*04	18922	X	18922	-0-	-0-	B	-0-	1346	1	15954	3	Y	1455	1458	0	52
								21	4	1601	9					

FRANKE-JOHNSON UNIT AC WELL #: 8H RRCID -> 285263 COMPL. DATE 03/11/2019 TOTAL DEPTH 12486 PERF.12631 - 18431

*08	32736	X	20008	-0-	-12728	B	-0-	845	1	16998	3	Y	1955	1948	0	43
								14	4	2151	9					
09	27780	X	17090	-0-	-10690	B	-0-	771	1	14421	3	Y	1713	1713	0	43
								14	4	1884	9					
10	26195	X	17455	-0-	-8740	B	-0-	754	1	14856	3	Y	1669	1664	0	48
								9	4	1836	9					
11	23220	X	20022	-0-	-3198	B	-0-	846	1	17318	3	Y	1674	1669	0	53
								17	4	1841	9					
12	36207	X	36207	-0-	-0-	B	-0-	1606	1	32728	3	Y	1668	1662	0	59
								38	4	1835	9					
01	34267	X	34267	-0-	-0-	B	-0-	1594	1	31140	3	Y	1380	1396	0	43
								15	4	1518	9					
02	21201	X	21201	-0-	-0-	B	-0-	936	1	19139	3	Y	994	996	0	41
								33	4	1093	9					
*03	36208	X	21393	-0-	-14815	B	-0-	1100	1	18388	3	Y	1717	1699	0	59
								16	4	1889	9					
04	36090	X	16617	-0-	-19473	B	-0-	979	1	13961	3	Y	1510	1515	0	54
								16	4	1661	9					

FIVE STAR UNIT WELL #: 1H RRCID -> 285529 COMPL. DATE 09/01/2018 TOTAL DEPTH 13201 PERF.13616 - 20592

11	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 2H RRCID -> 285883 COMPL. DATE 11/17/2018 TOTAL DEPTH 12242 PERF.12255 - 20149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	16647	X	12857	-0-	-3790 B	-0-	1208	1	8959	3	Y	2427	2421	0			56
							20	4	2670	9							
09	15750	X	12727	-0-	-3023 B	-0-	1186	1	8852	3	Y	2422	2408	0			70
							25	4	2664	9							
10	15190	X	11544	-0-	-3646 B	-0-	962	1	7869	3	Y	2446	2449	0			67
							22	4	2691	9							
11	13350	X	9993	-0-	-3357 B	-0-	955	1	6856	3	Y	1969	1981	0			55
							16	4	2166	9							
12	13795	X	9629	-0-	-4166 B	-0-	987	1	6755	3	Y	1696	1701	0			50
							21	4	1866	9							
01	13206	X	7365	-0-	-5841 B	-0-	631	1	5850	3	Y	790	818	0			22
							15	4	869	9							
02	11928	X	7898	-0-	-4030 B	-0-	637	1	5770	3	Y	1316	1279	0			59
							43	4	1448	9							
*03	12493	X	8510	-0-	-3983 B	-0-	1126	1	5582	3	Y	1621	1627	0			53
							19	4	1783	9							
04	9990	X	8253	-0-	-1737 B	-0-	991	1	5404	3	Y	1676	1675	0			54
							14	4	1844	9							

FOSTER UNIT AC WELL #: 5H RRCID -> 285916 COMPL. DATE 09/07/2019 TOTAL DEPTH 12490 PERF.13290 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7347	X	6293	-0-	-1054 B	-0-	745	1	4548	3	Y	899	894	0			20
							11	4	989	9							
09	10754	X	10754	-0-	-0- B	-0-	854	1	8516	3	Y	1245	1234	0			31
							14	4	1370	9							
10	11620	X	11620	-0-	-0- B	-0-	916	1	9299	3	Y	1269	1264	0			36
							9	4	1396	9							
11	10536	X	10536	-0-	-0- B	-0-	796	1	8366	3	Y	1235	1232	0			39
							15	4	1359	9							
12	10582	X	10582	-0-	-0- B	-0-	827	1	8592	3	Y	1041	1043	0			37
							18	4	1145	9							
01	9483	X	9483	-0-	-0- B	-0-	841	1	7678	3	Y	872	882	0			27
							5	4	959	9							
02	11312	X	7292	-0-	-4020 B	-0-	746	1	6207	3	Y	289	304	0			12
							21	4	318	9							
*03	12524	X	9702	-0-	-2822 B	-0-	917	1	7695	3	Y	980	958	0			34
							12	4	1078	9							
04	10530	X	8577	-0-	-1953 B	-0-	939	1	6372	3	Y	1138	1131	0			41
							14	4	1252	9							

EASLEY UNIT AC WELL #: 4H RRCID -> 286206 COMPL. DATE 08/14/2019 TOTAL DEPTH 12542 PERF.12525 - 17831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	37789	X	23703	-0-	-14086 B	-0-	1440	1	21111	3	Y	1010	1010	0			7
							41	4	1111	9							
09	33840	X	22571	-0-	-11269 B	-0-	1401	1	19975	3	Y	1038	1038	0			7
							53	4	1142	9							
10	29946	X	20172	-0-	-9774 B	-0-	1320	1	17681	3	Y	1018	1014	0			11
							51	4	1120	9							
11	27630	X	19283	-0-	-8347 B	-0-	1260	1	16942	3	Y	936	936	0			11
							51	4	1030	9							
12	31155	X	18644	-0-	-12511 B	-0-	1217	1	16435	3	Y	856	857	0			10
							50	4	942	9							
01	31155	X	17000	-0-	-14155 B	-0-	1132	1	14926	3	Y	816	814	0			12
							44	4	898	9							
02	23912	X	12834	-0-	-11078 B	-0-	799	1	11270	3	Y	647	645	0			14
							53	4	712	9							
*03	22010	X	14370	-0-	-7640 B	-0-	895	1	12594	3	Y	769	770	0			13
							35	4	846	9							
*04	21928	X	21928	-0-	-0- B	-0-	1689	1	18646	3	Y	1412	1404	0			21
							40	4	1553	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT AC WELL #: 14H RRCID -> 286665 COMPL. DATE 04/09/2016 TOTAL DEPTH 12526 PERF.12713 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6882	X	6008	-0-		-874 B	-177491		861	1	4222	3	Y	836	841	0			19
									5	4	920	9							
09	6660	X	5571	-0-		-1089 B	-177491		792	1	3833	3	Y	856	851	0			24
									4	4	942	9							
10	6882	X	5576	-0-		-1306 B	-177491		766	1	3745	3	Y	948	941	0			31
									22	4	1043	9							
11	6210	X	4278	-0-		-1932 B	-177491		681	1	2789	3	Y	723	736	0			18
									13	4	795	9							
12	6014	X	3315	-0-		-2699 B	-177491		531	1	2157	3	Y	548	547	0			19
									24	4	603	9							
01	6014	X	3039	-0-		-2975 B	-177491		475	1	2049	3	Y	462	470	0			11
									7	4	508	9							
02	5208	X	1877	-0-		-3331 B	-177491		316	1	1030	3	Y	478	483	0			6
									5	4	526	9							
*03	5580	X	2367	-0-		-3213 B	-177491		455	1	1276	3	Y	576	574	0			8
									2	4	634	9							
04	4290	X	2706	-0-		-1584 B	-177491		398	1	840	3	Y	1333	1317	0			24
									2	4	1466	9							

FRANKE JOHNSON-PATINO 4H PSA AC WELL #: 4H RRCID -> 287230 COMPL. DATE 11/01/2019 TOTAL DEPTH 12530 PERF.12703 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	37014	X	26330	-0-		-10684 B	-0-		1108	1	22350	3	Y	2594	2584	0			57
									19	4	2853	9							
09	35370	X	23580	-0-		-11790 B	-0-		1024	1	19984	3	Y	2322	2321	0			58
									18	4	2554	9							
10	33418	X	22927	-0-		-10491 B	-0-		994	1	19422	3	Y	2272	2265	0			65
									12	4	2499	9							
11	29700	X	19564	-0-		-10136 B	-0-		819	1	16617	3	Y	1919	1924	0			60
									17	4	2111	9							
12	37014	X	20297	-0-		-16717 B	-0-		1095	1	16991	3	Y	1987	1977	0			70
									25	4	2186	9							
01	37014	X	19812	-0-		-17202 B	-0-		1120	1	16888	3	Y	1632	1651	0			51
									9	4	1795	9							
02	20916	X	13017	-0-		-7899 B	-0-		886	1	10863	3	Y	1128	1133	0			46
									27	4	1241	9							
*03	23157	X	1308	-0-		-21849 B	-0-		700	1	599	3	Y	1	47	0			-0-
									8	4	1	9							
04	21960	X	21822	-0-		-138 B	-0-		1556	1	16864	3	Y	3070	2960	0			110
									25	4	3377	9							

DIRECT ASSETS UNIT AC WELL #: 7H RRCID -> 288187 COMPL. DATE 02/12/2017 TOTAL DEPTH 11916 PERF.12601 - 17603

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5859	X	5124	-0-		-735 B	-58332		854	1	3428	3	Y	647	648	0			14
									130	4	712	9							
09	5670	X	4357	-0-		-1313 B	-58332		868	1	2685	3	Y	571	572	0			13
									176	4	628	9							
10	5859	X	4174	-0-		-1685 B	-58332		944	1	2299	3	Y	587	582	0			18
									285	4	646	9							
11	5580	X	3713	-0-		-1867 B	-58332		761	1	2033	3	Y	553	556	0			15
									311	4	608	9							
12	5766	X	5286	-0-		-480 B	-58332		870	1	3377	3	Y	675	670	0			20
									296	4	743	9							
01	5115	X	5783	-0-		668 B	-57664		782	1	4053	3	Y	539	549	0			10
									355	4	593	9							
02	4620	X	1732	-0-		-2888 B	-57664		248	1	577	3	Y	592	588	0			14
									256	4	651	9							
*03	5301	X	3827	-0-		-1474 B	-57664		656	1	2398	3	Y	584	591	0			7
									131	4	642	9							
04	6270	X	2721	-0-		-3549 B	-57664		709	1	1369	3	Y	451	452	0			6
									147	4	496	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 3H RRCID -> 288426 COMPL. DATE 10/18/2016 TOTAL DEPTH 11814 PERF.12429 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6107	X	3259	-0-		-2848	B	-401305	609	1	2126	3	Y	392	393	0			9
									93	4	431	9							
09	5910	X	3006	-0-		-2904	B	-401305	660	1	1780	3	Y	392	392	0			9
									135	4	431	9							
10	4743	X	3038	-0-		-1705	B	-401305	707	1	1703	3	Y	377	375	0			11
									213	4	415	9							
11	4590	X	2807	-0-		-1783	B	-401305	572	1	1583	3	Y	380	381	0			10
									234	4	418	9							
12	3751	X	8847	-0-		5096	B	-396209	871	1	7139	3	Y	499	494	0			15
									288	4	549	9							
01	3751	X	5739	-0-		1988	B	-394221	656	1	4293	3	Y	450	456	0			9
									295	4	495	9							
02	3388	X	4783	-0-		1395	B	-392826	516	1	3312	3	Y	383	383	0			9
									534	4	421	9							
*03	8835	X	3837	-0-		-4998	B	-392826	611	1	2686	3	Y	381	386	0			4
									121	4	419	9							
04	8550	X	3467	-0-		-5083	B	-392826	637	1	2267	3	Y	394	393	0			5
									130	4	433	9							

MORGAN UNIT AC WELL #: 4H RRCID -> 288436 COMPL. DATE 10/18/2016 TOTAL DEPTH 11819 PERF.12417 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3038	X	3116	-0-		78	B	-89011	659	1	1929	3	Y	388	387	0			9
									101	4	427	9							
09	2940	X	2406	-0-		-534	B	-89011	675	1	1210	3	Y	348	349	0			8
									138	4	383	9							
10	3038	X	3533	-0-		495	B	-88516	783	1	2093	3	Y	383	379	0			12
									236	4	421	9							
11	3270	X	2545	-0-		-725	B	-88516	602	1	1287	3	Y	372	374	0			10
									247	4	409	9							
12	3379	X	696	-0-		-2683	B	-88516	372	1	20	3	Y	158	163	0			5
									130	4	174	9							
01	4309	X	1636	-0-		-2673	B	-88516	334	1	805	3	Y	311	310	0			6
									155	4	342	9							
02	3892	X	4056	-0-		164	B	-88352	674	1	2405	3	Y	255	255	0			6
									696	4	281	9							
*03	4309	X	4640	-0-		331	B	-88021	758	1	3399	3	Y	303	306	0			3
									150	4	333	9							
04	2550	X	3245	-0-		695	B	-87326	690	1	2117	3	Y	269	268	0			4
									142	4	296	9							

KOWALIK 228-1R AC WELL #: 3H RRCID -> 288629 COMPL. DATE 11/03/2015 TOTAL DEPTH 11677 PERF.11898 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1240	X	1206	-0-		-34	B	-35395	662	1	237	3	Y	189	189	0			2
									99	4	208	9							
09	1200	X	1074	-0-		-126	B	-35395	495	1	283	3	Y	169	169	0			2
									110	4	186	9							
10	1240	X	996	-0-		-244	B	-35395	447	1	239	3	Y	210	210	0			2
									79	4	231	9							
11	1230	X	1021	-0-		-209	B	-35395	393	1	276	3	Y	241	240	0			3
									87	4	265	9							
12	1798	X	888	-0-		-910	B	-35395	233	1	383	3	Y	221	221	0			3
									29	4	243	9							
01	1798	X	1289	-0-		-509	B	-35395	252	1	818	3	Y	190	190	0			3
									10	4	209	9							
02	1624	X	647	-0-		-977	B	-35395	212	1	1	3	Y	375	370	0			8
									21	4	413	9							
*03	1457	X	545	-0-		-912	B	-35395	359	1	37	3	Y	121	127	0			2
									16	4	133	9							
04	1350	X	1255	-0-		-95	B	-35395	468	1	515	3	Y	230	228	0			4
									19	4	253	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT A AC WELL #: 4H RRCID -> 288640 COMPL. DATE 08/17/2015 TOTAL DEPTH 11472 PERF.11516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6634	X	6179	-0-	-455 B	-0-	710	1	4002	3	Y	1108	1112	0			14
							248	4	1219	9							
09	6420	X	4652	-0-	-1768 B	-0-	465	1	2814	3	Y	1137	1129	0			22
							122	4	1251	9							
10	6045	X	4482	-0-	-1563 B	-0-	495	1	2486	3	Y	1330	1328	0			24
							38	4	1463	9							
*11	5970	X	4710	-0-	-1260 B	-0-	458	1	2677	3	Y	1383	1380	0			27
							54	4	1521	9							
12	6169	X	4493	-0-	-1676 B	-0-	503	1	2548	3	Y	1265	1268	0			24
							50	4	1392	9							
01	6169	X	3489	-0-	-2680 B	-0-	393	1	2049	3	Y	893	901	0			16
							65	4	982	9							
02	4340	X	-0-	-0-	-4340 B	-0-					Y	-0-	16	0			-0-
03	4743	X	-0-	-0-	-4743 B	-0-					Y	-0-					-0-
04	4590	X	-0-	-0-	-4590 B	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 1H RRCID -> 288701 COMPL. DATE 04/07/2020 TOTAL DEPTH 11866 PERF.12539 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	53909	X	28081	-0-	-25828 B	-0-	1258	1	22559	3	Y	3477	3497	0			45
							439	4	3825	9							
*09	52170	X	25806	-0-	-26364 B	-0-	1282	1	20634	3	Y	3231	3213	0			63
							336	4	3554	9							
*10	45973	X	23581	-0-	-22392 B	-0-	1195	1	18331	3	Y	3604	3601	0			66
							91	4	3964	9							
*11	33450	X	21712	-0-	-11738 B	-0-	1065	1	16992	3	Y	3208	3211	0			63
							126	4	3529	9							
*12	30535	X	21387	-0-	-9148 B	-0-	1109	1	16642	3	Y	3206	3208	0			61
							109	4	3527	9							
*01	28086	X	20592	-0-	-7494 B	-0-	1034	1	15809	3	Y	3253	3257	0			57
							171	4	3578	9							
*02	20412	X	17446	-0-	-2966 B	-0-	834	1	13466	3	Y	2656	2668	0			45
							224	4	2922	9							
*03	22599	X	17388	-0-	-5211 B	-0-	926	1	13766	3	Y	2342	2361	0			26
							120	4	2576	9							
*04	21870	X	14800	-0-	-7070 B	-0-	1031	1	11998	3	Y	1368	1373	0			21
							266	4	1505	9							

FOSTER UNIT AC WELL #: 3H RRCID -> 288718 COMPL. DATE 01/10/2021 TOTAL DEPTH 12645 PERF.12918 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	W	92027	-0-	92027 B	509482	607	1	75458	3	Y	14456	14425	0			316
							60	4	15902	9							
09	0	W	76851	-0-	76851 B	586333	515	1	62719	3	Y	12330	12338	0			308
							54	4	13563	9							
10	0	W	71563	-0-	71563 B	657896	539	1	58229	3	Y	11601	11576	0			333
							34	4	12761	9							
11	0	W	59547	-0-	59547 B	717443	479	1	48514	3	Y	9552	9585	0			300
							47	4	10507	9							
12	0	W	54375	-0-	54375 B	771818	448	1	44524	3	Y	8503	8503	0			300
							50	4	9353	9							
01	0	W	51600	-0-	51600 B	823418	420	1	42815	3	Y	7586	7650	0			236
							20	4	8345	9							
02	0	W	43463	-0-	43463 B	866881	89	1	36269	3	Y	6405	6378	0			263
							59	4	7046	9							
*03	0	W	50784	-0-	50784 B	917665	411	1	41469	3	Y	8066	8052	0			277
							31	4	8873	9							
04	0	W	51342	-0-	51342 B	969007	1738	1	41513	3	Y	7319	7335	0			261
							40	4	8051	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT A AC WELL #: 3H RRCID -> 289282 COMPL. DATE 08/14/2015 TOTAL DEPTH 11514 PERF.12460 - 17136

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6570	X	6570	-0-		-0-	B	-0-	583	1	4553	3	Y	1119	1118	0			14
									203	4	1231	9							
09	12060	X	5352	-0-		-6708	B	-0-	474	1	3705	3	Y	954	950	0			18
									124	4	1049	9							
10	12462	X	7808	-0-		-4654	B	-0-	580	1	5748	3	Y	1305	1299	0			24
									44	4	1436	9							
*11	12060	X	5189	-0-		-6871	B	-0-	457	1	3645	3	Y	939	945	0			18
									54	4	1033	9							
12	8819	X	8819	-0-		-0-	B	-0-	622	1	6752	3	Y	1258	1252	0			24
									61	4	1384	9							
01	7812	X	2358	-0-		-5454	B	-0-	325	1	1497	3	Y	438	454	0			8
									54	4	482	9							
02	8956	X	8956	-0-		-0-	B	-0-	225	1	3329	3	Y	4855	4780	0			83
									61	4	5341	9							
*03	14676	X	14676	-0-		-0-	B	-0-	678	1	8844	3	Y	4605	4636	0			52
									88	4	5066	9							
04	8520	X	8420	-0-		-100	B	-0-	677	1	4568	3	Y	2727	2738	0			41
									175	4	3000	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 1H RRCID -> 289283 COMPL. DATE 12/04/2014 TOTAL DEPTH 11430 PERF.11711 - 16625

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	22588	X	22588	-0-		-0-	B	-0-	950	1	20197	3	Y	1009	1007	0			13
									331	4	1110	9							
09	11250	X	7094	-0-		-4156	B	-0-	331	1	5872	3	Y	731	730	0			14
									87	4	804	9							
10	7626	X	5580	-0-		-2046	B	-0-	262	1	4692	3	Y	551	555	0			10
									20	4	606	9							
*11	21870	X	7531	-0-		-14339	B	-0-	343	1	6311	3	Y	760	755	0			15
									41	4	836	9							
12	22599	X	245	-0-		-22354	B	-0-	84	1	8	4	Y	139	151	0			3
									153	9									
01	22599	X	2299	-0-		-20300	B	-0-	466	1	939	3	Y	743	733	0			13
									77	4	817	9							
02	7084	X	4372	-0-		-2712	B	-0-	523	1	2764	3	Y	858	856	0			15
									141	4	944	9							
*03	13705	X	13705	-0-		-0-	B	-0-	1239	1	9671	3	Y	2395	2383	0			27
									160	4	2635	9							
*04	8714	X	8714	-0-		-0-	B	-0-	853	1	5949	3	Y	1538	1542	0			23
									220	4	1692	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 2H RRCID -> 289284 COMPL. DATE 12/07/2014 TOTAL DEPTH 11430 PERF.11790 - 16734

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	926	X	926	-0-		-0-	B	-0-	101	1	531	3	Y	235	237	0			3
									35	4	259	9							
09	2430	X	1682	-0-		-748	B	-0-	172	1	1068	3	Y	361	357	0			7
									45	4	397	9							
10	2418	X	2169	-0-		-249	B	-0-	182	1	1514	3	Y	417	416	0			8
									14	4	459	9							
*11	1873	X	1873	-0-		-0-	B	-0-	167	1	1267	3	Y	381	382	0			7
									20	4	419	9							
12	3194	X	3194	-0-		-0-	B	-0-	214	1	2497	3	Y	420	419	0			8
									21	4	462	9							
01	2249	X	2249	-0-		-0-	B	-0-	187	1	1583	3	Y	407	408	0			7
									31	4	448	9							
02	1960	X	1475	-0-		-485	B	-0-	299	1	577	3	Y	471	470	0			8
									81	4	518	9							
*03	3193	X	1721	-0-		-1472	B	-0-	670	1	206	3	Y	689	689	0			8
									87	4	758	9							
*04	5983	X	5983	-0-		-0-	B	-0-	782	1	4140	3	Y	781	777	0			12
									202	4	859	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 4H RRCID -> 289285 COMPL. DATE 06/01/2015 TOTAL DEPTH 12340 PERF.12744 - 18064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	X	1802	-0-	1802 B	-122028	517	1	10	3	Y	1153	1153	0			25
							7	4	1268	9							
09	0	X	1603	-0-	1603 B	-120425	508	1	11	3	Y	978	979	0			24
							8	4	1076	9							
10	0	X	1662	-0-	1662 B	-118763	532	1	9	3	Y	1015	1010	0			29
							4	4	1117	9							
11	0	X	1525	-0-	1525 B	-117238	477	1	2	3	Y	944	943	0			30
							8	4	1038	9							
12	0	X	1549	-0-	1549 B	-115689	494	1	25	3	Y	928	925	0			33
							9	4	1021	9							
01	0	X	1676	-0-	1676 B	-114013	494	1	6	3	Y	1067	1067	0			33
							2	4	1174	9							
02	DLQ G-10		911	-0-	911 B	-113102	224	1	1	3	Y	619	627	0			25
							5	4	681	9							
*03	DLQ G-10		1706	-0-	1706 B	-111396	492	1	4	3	Y	1095	1082	0			38
							5	4	1205	9							
04	DLQ G-10		1535	-0-	1535 B	-109861	509	1	4	3	Y	923	928	0			33
							7	4	1015	9							

MOBIL UNIT B AC WELL #: 3H RRCID -> 289302 COMPL. DATE 04/10/2015 TOTAL DEPTH 12113 PERF.12398 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	X	5397	-0-	5397 B	-76631	320	1	4525	3	Y	478	478	0			3
							26	4	526	9							
09	0	X	4722	-0-	4722 B	-71909	299	1	3884	3	Y	451	450	0			4
							43	4	496	9							
10	6448	X	4450	-0-	-1998 B	-71909	290	1	3646	3	Y	425	424	0			5
							46	4	468	9							
11	6240	X	2737	-0-	-3503 B	-71909	289	1	2191	3	Y	214	217	0			2
							22	4	235	9							
12	6045	X	212	-0-	-5833 B	-71909	30	1	166	3	Y	10	12	0			-0-
							5	4	11	9							
01	5239	X	2248	-0-	-2991 B	-71909	225	1	1692	3	Y	289	284	0			5
							13	4	318	9							
02	4256	X	4632	-0-	376 B	-71533	443	1	3691	3	Y	426	423	0			8
							29	4	469	9							
*03	4712	X	4232	-0-	-480 B	-71533	253	1	3525	3	Y	407	410	0			5
							6	4	448	9							
04	2730	X	3742	-0-	1012 B	-70521	243	1	3058	3	Y	395	394	0			6
							6	4	435	9							

CULBERSON-PATTESON UNIT AC WELL #: 1H RRCID -> 289303 COMPL. DATE 04/05/2015 TOTAL DEPTH 12124 PERF.12418 - 17491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	X	2264	-0-	2264 B	-113281	561	1	1522	3	Y	156	158	0			4
							9	4	172	9							
09	2370	X	2016	-0-	-354 B	-113281	334	1	1586	3	Y	81	83	0			2
							7	4	89	9							
10	2480	X	1781	-0-	-699 B	-113281	311	1	1379	3	Y	76	76	0			2
							7	4	84	9							
11	2400	X	1899	-0-	-501 B	-113281	360	1	1436	3	Y	88	88	0			2
							6	4	97	9							
12	2480	X	1574	-0-	-906 B	-113281	463	1	995	3	Y	97	96	0			3
							9	4	107	9							
01	2356	X	1746	-0-	-610 B	-113281	370	1	1261	3	Y	96	96	0			3
							9	4	106	9							
02	1960	N	359	-0-	-1601 B	-113281	271	1	7	3	Y	58	58	0			3
							17	4	64	9							
*03	1581	N	1349	-0-	-232 B	-113281	815	1	419	3	Y	93	93	0			3
							13	4	102	9							
04	1920	N	1234	-0-	-686 B	-113281	736	1	306	3	Y	165	163	0			5
							10	4	182	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 AC WELL #: 11H RRCID -> 289340 COMPL. DATE 10/06/2015 TOTAL DEPTH 12002 PERF.12376 - 16292

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	X		2422	-0-	2422 B	-136772	713	1	1194	3	Y	458	459	0			11
								11	4	504	9							
09	0	X		2362	-0-	2362 B	-134410	760	1	1071	3	Y	468	465	0			14
								16	4	515	9							
10	0	X		2532	-0-	2532 B	-131878	672	1	1324	3	Y	474	475	0			13
								15	4	521	9							
11	0	X		3574	-0-	3574 B	-128304	597	1	2348	3	Y	563	560	0			16
								10	4	619	9							
12	0	X		3578	-0-	3578 B	-124726	764	1	2337	3	Y	419	423	0			12
								16	4	461	9							
01	0	X		3845	-0-	3845 B	-120881	579	1	2496	3	Y	688	681	0			19
								13	4	757	9							
02	3248	X		1934	-0-	-1314 B	-120881	325	1	1102	3	Y	442	441	0			20
								21	4	486	9							
*03	3596	X		2573	-0-	-1023 B	-120881	541	1	1504	3	Y	472	477	0			15
								9	4	519	9							
04	3480	X		2124	-0-	-1356 B	-120881	464	1	1371	3	Y	256	263	0			8
								7	4	282	9							

MORGAN UNIT AC WELL #: 2H RRCID -> 289741 COMPL. DATE 10/18/2016 TOTAL DEPTH 12051 PERF.12219 - 18422

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	33573	X		5539	-0-	-28034 B	-52677	694	1	3440	3	Y	1182	1175	0			26
								105	4	1300	9							
09	32490	X		4505	-0-	-27985 B	-52677	703	1	2563	3	Y	997	1000	0			23
								142	4	1097	9							
10	0	X		3802	-0-	3802 B	-48875	639	1	2002	3	Y	881	877	0			27
								192	4	969	9							
11	0	X		1563	-0-	1563 B	-47312	433	1	1	3	Y	863	867	0			23
								180	4	949	9							
12	5828	X		1407	-0-	-4421 B	-47312	392	1	34	3	Y	767	767	0			23
								137	4	844	9							
01	5828	X		970	-0-	-4858 B	-47312	290	1	1	3	Y	494	507	0			10
								136	4	543	9							
02	4564	X		1132	-0-	-3432 B	-47312	292	1	7	3	Y	484	482	0			12
								301	4	532	9							
*03	4433	X		1077	-0-	-3356 B	-47312	356	1	2	3	Y	587	592	0			7
								73	4	646	9							
04	1560	X		713	-0-	-847 B	-47312	219	1	1	3	Y	406	407	0			6
								46	4	447	9							

REYNOLDS UNIT 1 AC WELL #: 1H RRCID -> 289742 COMPL. DATE 05/03/2015 TOTAL DEPTH 12822 PERF.12828 - 18805

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	68386	X		2796	-0-	-65590 B	-0-	392	1	1812	3	Y	534	513	0			104
								5	4	587	9							
09	66180	X		2747	-0-	-63433 B	-0-	512	1	1408	3	Y	737	751	0			90
								16	4	811	9							
10	1848	X		1848	-0-	-0- B	-0-	432	1	839	3	Y	493	493	0			90
								35	4	542	9							
*11	2531	X		2531	-0-	-0- B	-0-	676	1	1398	3	Y	401	431	0			60
								16	4	441	9							
*12	2852	X		1059	-0-	-1793 B	-0-	571	1	2	3	Y	428	397	0			91
								15	4	471	9							
01	2852	X		790	-0-	-2062 B	-0-	140	1	281	3	Y	327	312	0			106
								9	4	360	9							
02	2576	X		988	-0-	-1588 B	-0-	432	1	125	3	Y	312	225	0			193
								88	4	343	9							
*03	2573	X		2141	-0-	-432 B	-0-	827	1	556	3	Y	639	731	0			101
								55	4	703	9							
*04	3206	X		3206	-0-	-0- B	-0-	602	1	2076	3	Y	447	469	0			79
								36	4	492	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. 628658
KOTARA-RIDLEY UNIT WELL #: 21H RRCID -> 283839 COMPL. DATE 03/06/2017 TOTAL DEPTH 12255 PERF.12483 - 16632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	3858	-0-	-3522 B	-0-	262	1	2371	3	Y	1091	1099	0			63
							25	4	1200	9							
12	2480	X	2465	-0-	-15 B	-0-	69	1	552	3	Y	1638	1605	0			96
							42	4	1802	9							
01	2480	X	1486	-0-	-994 B	-0-	47	1	324	3	Y	998	986	0			110
							17	4	1098	9							
02	3840	X	3840	-0-	-0- B	-0-	299	1	2351	3	Y	914	918	0			106
							185	4	1005	9							
03	4137	X	4137	-0-	-0- B	-0-	323	1	2428	3	Y	1167	1188	0			85
							102	4	1284	9							
*04	4878	X	4878	-0-	-0- B	-0-	404	1	3159	3	Y	1148	1164	0			69
							52	4	1263	9							

JULIE WELL #: 3H RRCID -> 285643 COMPL. DATE 10/11/2017 TOTAL DEPTH 9256 PERF. 8506 - 8715

11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 24H RRCID -> 286189 COMPL. DATE 07/22/2018 TOTAL DEPTH 12218 PERF.12538 - 17073

11	9990	X	6721	-0-	-3269 B	-0-	570	1	5169	3	Y	843	870	0			49
							55	4	927	9							
12	10478	X	8457	-0-	-2021 B	-0-	723	1	5827	3	Y	1324	1295	0			78
							451	4	1456	9							
01	10478	X	8773	-0-	-1705 B	-0-	959	1	6615	3	Y	780	773	0			86
							341	4	858	9							
02	6935	X	6935	-0-	-0- B	-0-	624	1	4911	3	Y	921	901	0			106
							387	4	1013	9							
03	6720	X	6720	-0-	-0- B	-0-	615	1	4623	3	Y	1172	1193	0			85
							193	4	1289	9							
04	5280	X	4758	-0-	-522 B	-0-	408	1	3194	3	Y	1003	1027	0			61
							53	4	1103	9							

KOTARA-RIDLEY UNIT WELL #: 23H RRCID -> 286216 COMPL. DATE 08/27/2018 TOTAL DEPTH 12226 PERF.12464 - 17282

11	7230	X	6066	-0-	-1164 B	-0-	474	1	4302	3	Y	1131	1148	0			65
							46	4	1244	9							
12	10269	X	10269	-0-	-0- B	-0-	903	1	7273	3	Y	1392	1375	0			82
							562	4	1531	9							
01	10777	X	10777	-0-	-0- B	-0-	1203	1	8297	3	Y	772	770	0			85
							428	4	849	9							
02	6188	X	5776	-0-	-412 B	-0-	499	1	3924	3	Y	949	924	0			110
							309	4	1044	9							
03	6851	X	4837	-0-	-2014 B	-0-	396	1	2977	3	Y	1217	1238	0			89
							125	4	1339	9							
04	6630	X	5142	-0-	-1488 B	-0-	430	1	3366	3	Y	1173	1191	0			71
							56	4	1290	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
LOVE UNIT WELL #: 18H RRCID -> 286233 COMPL. DATE 08/18/2018 TOTAL DEPTH 12429 PERF.12304 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9716	X	9716	-0-	-0-	B	-0-	2327	1	5484	3	Y	1700	1715	0			91
								35	4	1870	9							
12	9549	X	9549	-0-	-0-	B	-0-	2117	1	5490	3	Y	1757	1732	0			116
								9	4	1933	9							
01	10292	X	7822	-0-	-2470	B	-0-	1934	1	4204	3	Y	1470	1483	0			103
								67	4	1617	9							
02	DLQ G-10		6444	-0-	6444	B	6444	1583	1	3695	3	Y	1045	1053	0			95
								16	4	1150	9							
03	DLQ G-10		7446	-0-	7446	B	13890	1738	1	4154	3	Y	1412	1420	0			87
								1	4	1553	9							
04	DLQ G-10		5733	-0-	5733	B	19623	1412	1	3101	3	Y	1100	1110	0			77
								10	4	1210	9							

BBG MIXON UNIT WELL #: 9H RRCID -> 286517 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

11	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 286518 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 13359

11	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286916 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

11	0 Z	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BBG MIXON UNIT WELL #: 18H RRCID -> 287084 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

11	0 Z	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 288752 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

11	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658

L.B. HAILEY UNIT WELL #: 28H RRCID -> 288797 COMPL. DATE 08/15/2019 TOTAL DEPTH 12756 PERF.12816 - 19230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288929 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288975 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 26H RRCID -> 289069 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 9H RRCID -> 289145 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 289261 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

11	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 18H RRCID -> 290124 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290347 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	3819	-0-	3819	B	3819	196	1	3362	3	N	232	320	0			75
							6	4	255	9							
04	SWR 10	NO RPT	-0-	-0-	B	3819					N	NO RPT					75

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	B	-163771					Y	NO RPT					-0-

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282126 COMPL. DATE 03/08/2016 TOTAL DEPTH 13135 PERF.17256 - 17316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: B 6H RRCID -> 282190 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	676	-0-	676	B	676	25	1	431	3	N	199	385	0			63
							1	4	219	9							
04	SWR 10	NO RPT	-0-	-0-	B	676					N	NO RPT					63

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 282196 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	4545	-0-	4545	B	4545	267	1	4260	3	N	10	52	0			1
								7	4	11	9							
04	SWR	10	NO RPT	-0-	-0-	B	4545					N	NO RPT					1

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 282258 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	9947	-0-	9947	B	9947	444	1	7603	3	N	1715	1432	0			538
								13	4	1887	9							
04	SWR	10	NO RPT	-0-	-0-	B	9947					N	NO RPT					538

PHILLIPPE GU1 WELL #: B 4H RRCID -> 282270 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.14424 - 16329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	1267	-0-	1267	B	1267	61	1	1038	3	N	152	180	0			49
								2	4	167	9							
04	SWR	10	NO RPT	-0-	-0-	B	1267					N	NO RPT					49

YOUNG GAS UNIT 1 WELL #: A 5H RRCID -> 284567 COMPL. DATE 11/09/2017 TOTAL DEPTH 12644 PERF.13040 - 19570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	13981	-0-	13981	B	13981	502	1	9496	3	Y	3605	3691	0			1427
								17	4	3966	9							
*09	DLQ	G-10	14081	-0-	14081	B	28062	577	1	9249	3	Y	3850	3732	0			1545
								20	4	4235	9							
10	DLQ	G-10	14243	-0-	14243	B	42305	645	1	9412	3	Y	3787	3915	0			1417
								20	4	4166	9							
11	DLQ	G-10	12861	-0-	12861	B	55166	610	1	8590	3	Y	3312	3758	0			971
								18	4	3643	9							
*12	DLQ	G-10	13190	-0-	13190	B	68356	576	1	8626	3	Y	3610	3499	0			1082
								17	4	3971	9							
*01	DLQ	G-10	12697	-0-	12697	B	81053	503	1	8090	3	Y	3707	3600	0			1189
								26	4	4078	9							
*02	89305	X	8252	-0-	-81053	B	-0-	467	1	6716	3	Y	939	1620	0			508
								36	4	1033	9							
03	9930	X	9930	-0-	-0-	B	-0-	526	1	8996	3	Y	357	752	0			120
								16	4	393	9							
04	9390	X	NO RPT	-0-	-9390	B	-0-					Y	NO RPT					120

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KRAUSE GU1 WELL #: A 3H RRCID -> 285827 COMPL. DATE 09/06/2017 TOTAL DEPTH 12437 PERF.13031 - 17281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	DLQ G-10		19529	-0-	19529 B	19529	1290 1393	1 9	16846	3	Y	1266	1416	0	501
*09	DLQ G-10		18351	-0-	18351 B	37880	1287 1225	1 9	15839	3	Y	1114	1168	0	447
10	0	W	17729	-0-	17729 B	55609	1290 1276	1 9	15163	3	Y	1160	1173	0	434
11	0	W	17674	-0-	17674 B	73283	1301 1283	1 9	15090	3	Y	1166	1258	0	342
*12	0	W	19968	-0-	19968 B	93251	1588 1328	1 9	17052	3	Y	1207	1187	0	362
*01	DLQ G-10		19074	-0-	19074 B	112325	1476 1368	1 9	16230	3	Y	1244	1207	0	399
*02	126109	X	13784	-0-	-112325 B	-0-	1109 980	1 9	11695	3	Y	891	808	0	482
03	18352	X	16657	-0-	-1695 B	-0-	1201 1186	1 9	14270	3	Y	1078	1219	0	339
04	17760	X	NO RPT	-0-	-17760 B	-0-					Y	NO RPT			339

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 286318 COMPL. DATE 10/08/2018 TOTAL DEPTH 13320 PERF.16281 - 22497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10		42168	-0-	42168 B	42168	2290 58	1 4	36478 3341	3 9	N	3037	2986	0	992
04	SWR 10		NO RPT	-0-	-0- B	42168					N	NO RPT			992

WESS 4-SLAUGHTER-RT (SA) C7 WELL #: C 7H RRCID -> 286907 COMPL. DATE 10/09/2019 TOTAL DEPTH 12993 PERF.13359 - 22095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	DLQ G-10		35753	-0-	35753 B	35753	1743 61	1 4	30707 3242	3 9	Y	2947	2996	0	1167
*09	DLQ G-10		33202	-0-	33202 B	68955	1682 52	1 4	28441 3027	3 9	Y	2752	2814	0	1105
10	DLQ G-10		33282	-0-	33282 B	102237	1761 48	1 4	28451 3022	3 9	Y	2747	2824	0	1028
11	DLQ G-10		30791	-0-	30791 B	133028	1637 46	1 4	26389 2719	3 9	Y	2472	2775	0	725
*12	DLQ G-10		31789	-0-	31789 B	164817	1659 45	1 4	26958 3127	3 9	Y	2843	2716	0	852
*01	DLQ G-10		30086	-0-	30086 B	194903	1653 47	1 4	25738 2648	3 9	Y	2407	2487	0	772
*02	218574	X	23671	-0-	-194903 B	-0-	1380 45	1 4	20295 1951	3 9	Y	1774	1586	0	960
03	32582	X	32582	-0-	-0- B	-0-	1696 43	1 4	27014 3829	3 9	Y	3481	3344	0	1122
04	29910	X	NO RPT	-0-	-29910 B	-0-					Y	NO RPT			1122

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287124 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10		16806	-0-	16806 B	16806	1063 435	1 9	15308	3	N	395	1042	0	141
04	SWR 10		NO RPT	-0-	-0- B	16806					N	NO RPT			141

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR- ECRR (SA) B6 WELL #: B 6H RRCID -> 287141 COMPL. DATE 09/27/2018 TOTAL DEPTH 13058 PERF.13510 - 21759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		24952	-0-	24952	B	24952	1205	1	21226	3	Y	2254	2286	0			892
								42	4	2479	9							
*09	DLQ G-10		23150	-0-	23150	B	48102	1161	1	19623	3	Y	2118	2160	0			850
								36	4	2330	9							
10	DLQ G-10		23016	-0-	23016	B	71118	1217	1	19509	3	Y	2051	2133	0			768
								34	4	2256	9							
11	DLQ G-10		21720	-0-	21720	B	92838	1144	1	18433	3	Y	1919	2124	0			563
								32	4	2111	9							
*12	DLQ G-10		22287	-0-	22287	B	115125	1159	1	18829	3	Y	2062	2007	0			618
								31	4	2268	9							
*01	DLQ G-10		21230	-0-	21230	B	136355	1158	1	18030	3	Y	1826	1858	0			586
								33	4	2009	9							
02	153670	X	17315	-0-	-136355	B	-0-	981	1	14426	3	Y	1705	1368	0			923
								32	4	1876	9							
03	25679	X	25679	-0-	-0-	B	-0-	1258	1	20045	3	Y	3949	3627	0			1262
								32	4	4344	9							
04	21120	X	NO RPT	-0-	-21120	B	-0-					Y	NO RPT					1262

FALKS GAS UNIT 1 WELL #: C 2H RRCID -> 287638 COMPL. DATE 09/30/2019 TOTAL DEPTH 12592 PERF.13104 - 17865

*08	DLQ G-10		36135	-0-	36135	B	36135	2494	1	32584	3	Y	961	998	0			380
								1057	9									
*09	DLQ G-10		32977	-0-	32977	B	69112	2405	1	29668	3	Y	822	872	0			330
								904	9									
10	DLQ G-10		31288	-0-	31288	B	100400	2379	1	27966	3	Y	857	866	0			321
								943	9									
11	DLQ G-10		28450	-0-	28450	B	128850	2189	1	25396	3	Y	786	876	0			231
								865	9									
*12	DLQ G-10		28744	-0-	28744	B	157594	2377	1	25534	3	Y	757	761	0			227
								833	9									
*01	DLQ G-10		27067	-0-	27067	B	184661	2186	1	24039	3	Y	765	747	0			245
								842	9									
*02	207415	X	22754	-0-	-184661	B	-0-	1891	1	20131	3	Y	665	550	0			360
								732	9									
03	31279	X	NO RPT	-0-	-31279	B	-0-					Y	NO RPT					360
04	28440	X	NO RPT	-0-	-28440	B	-0-					Y	NO RPT					360

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287664 COMPL. DATE 05/08/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288099 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 288101 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

M O	ALLOW CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A5 WELL #: A 5H RRCID -> 288185 COMPL. DATE 05/10/2019 TOTAL DEPTH 13249 PERF.13511 - 18249

*05	35247	X	23780	-0-	-11467	B	-0-	619	1	19503	3	Y	3325	3419	0			714
								3658	9									
*06	30600	X	21322	-0-	-9278	B	-0-	771	1	17080	3	Y	3155	2799	0			1070
								3471	9									
*07	24521	X	19965	-0-	-4556	B	-0-	773	1	15824	3	Y	3062	2888	0			1244
								3368	9									
*08	DLQ G-10		18617	-0-	18617	B	18617	872	1	14779	3	Y	2688	2868	0			1064
								9	4	2957	9							
*09	DLQ G-10		17369	-0-	17369	B	35986	836	1	13807	3	Y	2478	2548	0			994
								2726	9									
10	DLQ G-10		17446	-0-	17446	B	53432	642	1	14484	3	Y	2109	2314	0			789
								2320	9									
11	DLQ G-10		14664	-0-	14664	B	68096	595	1	12108	3	Y	1783	2049	0			523
								1961	9									
*12	DLQ G-10		17142	-0-	17142	B	85238	1051	1	13931	3	Y	1949	1888	0			584
								16	4	2144	9							
*01	DLQ G-10		14835	-0-	14835	B	100073	745	1	11981	3	Y	1883	1863	0			604
								38	4	2071	9							
*02	113420	X	13347	-0-	-100073	B	-0-	906	1	10957	3	Y	1308	1204	0			708
								45	4	1439	9							
03	14787	X	NO RPT	-0-	-14787	B	-0-					Y	NO RPT					708
04	14310	X	NO RPT	-0-	-14310	B	-0-					Y	NO RPT					708

FALKS GAS UNIT 1 WELL #: C 5H RRCID -> 288274 COMPL. DATE 09/23/2019 TOTAL DEPTH 12570 PERF.13012 - 19697

*08	79515	X	55338	-0-	-24177	B	-0-	3840	1	50166	3	Y	1211	1259	0			479
								1332	9									
*09	70770	X	50530	-0-	-20240	B	-0-	3701	1	45659	3	Y	1064	1116	0			427
								1170	9									
10	71424	X	49283	-0-	-22141	B	-0-	3768	1	44283	3	Y	1120	1128	0			419
								1232	9									
11	64170	X	44537	-0-	-19633	B	-0-	3447	1	39990	3	Y	1000	1126	0			293
								1100	9									
*12	60233	X	44737	-0-	-15496	B	-0-	3722	1	39980	3	Y	941	952	0			282
								1035	9									
*01	55335	X	42168	-0-	-13167	B	-0-	3430	1	37719	3	Y	926	911	0			297
								1019	9									
02	46116	X	32450	-0-	-13666	B	-0-	2714	1	28897	3	Y	763	647	0			413
								839	9									
03	49290	X	NO RPT	-0-	-49290	B	-0-					Y	NO RPT					413
04	44550	X	NO RPT	-0-	-44550	B	-0-					Y	NO RPT					413

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288406 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 (SA) D5 WELL #: D 5H RRCID -> 288496 COMPL. DATE 03/01/2021 TOTAL DEPTH 13387 PERF.13309 - 18728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	138973	X	49218	-0-	-89755 B	-0-	1998	1	41833	3	Y	4828	4988	0			1037
							76	4	5311	9							
*06	41796	X	41796	-0-	-0- B	-0-	1753	1	35422	3	Y	4130	3766	0			1401
							78	4	4543	9							
*07	83638	X	38801	-0-	-44837 B	-0-	1751	1	32850	3	Y	3764	3636	0			1529
							60	4	4140	9							
*08	90241	X	34665	-0-	-55576 B	-0-	1673	1	29477	3	Y	3142	3427	0			1244
							59	4	3456	9							
09	54900	X	31424	-0-	-23476 B	-0-	1553	1	26251	3	Y	3247	3188	0			1303
							48	4	3572	9							
10	49228	X	29578	-0-	-19650 B	-0-	1535	1	24566	3	Y	3122	3257	0			1168
							43	4	3434	9							
11	41790	X	27012	-0-	-14778 B	-0-	1391	1	22413	3	Y	2881	3204	0			845
							39	4	3169	9							
*12	38812	X	27296	-0-	-11516 B	-0-	1368	1	22237	3	Y	3322	3171	0			996
							37	4	3654	9							
*01	34658	X	25806	-0-	-8852 B	-0-	1360	1	21181	3	Y	2933	2988	0			941
							39	4	3226	9							
02	25956	X	18164	-0-	-7792 B	-0-	1015	1	14917	3	Y	1999	1858	0			1082
							33	4	2199	9							
03	28737	X	NO RPT	-0-	-28737 B	-0-					Y	NO RPT					1082
04	27000	X	NO RPT	-0-	-27000 B	-0-					Y	NO RPT					1082

NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288606 COMPL. DATE 11/24/2019 TOTAL DEPTH 13302 PERF.13344 - 17660

11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288682 COMPL. DATE 10/04/2019 TOTAL DEPTH 13161 PERF.13350 - 18754

11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 289646 COMPL. DATE 07/22/2019 TOTAL DEPTH 13237 PERF.13317 - 18960

11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EVX MIDSTREAM PARTNERS II LLC 256687
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 07/16/2012 TOTAL DEPTH 7488 PERF. 5662 - 7084

11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (CRETACEOUS) //CONT.// 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EVX MIDSTREAM PARTNERS II LLC //CONT.// 256687
GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

11	8640	X	3526	-0-	-5114	-0-	3421	3	105	9	N	95	140	1			360
12	8556	X	177	-0-	-8379	-0-	7	1	129	3	N	37	79	1			318
							41	9									
01	7967	X	-0-	-0-	-7967	-0-					N	-0-					318
02	6636	X	3005	-0-	-3631	-0-	2948	3	57	9	N	52					370
03	10426	X	10426	-0-	-0-	-0-	10031	3	395	9	N	359	396	1			333
*04	5169	X	5169	-0-	-0-	-0-	4929	3	240	9	N	218	224	1			327

MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

11	10051	X	10051	-0-	-0-	-0-	231	1	9813	3	N	6	6	0			40
							7	9									
12	9765	X	9440	-0-	-325	-0-	210	1	9230	3	N	-0-					40
01	9765	X	6489	-0-	-3276	-0-	132	1	6357	3	N	-0-					40
*02	9632	X	3740	-0-	-5892	-0-	83	1	3657	3	N	-0-					40
*03	10664	X	5919	-0-	-4745	-0-	126	1	5793	3	N	-0-					40
04	10320	X	9984	-0-	-336	-0-	223	1	9761	3	N	-0-					40

MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

11	39	X	39	-0-	-0-	-0-	39	3			N	-0-					153
12	3193	X	104	-0-	-3089	-0-	7	1	97	3	N	-0-					153
01	3193	X	-0-	-0-	-3193	-0-					N	-0-					153
02	2884	X	300	-0-	-2584	-0-	300	3			N	-0-					153
03	3193	X	45	-0-	-3148	-0-	45	3			N	-0-					153
04	90	X	24	-0-	-66	-0-	24	3			N	-0-					153

MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

11	570	N	39	-0-	-531	-0-	39	3			N	-0-					258
12	279	N	168	-0-	-111	-0-	7	1	161	3	N	-0-					258
01	279	N	-0-	-0-	-279	-0-					N	-0-					258
02	828	N	828	-0-	-0-	-0-	828	3			N	-0-					258
03	155	N	-0-	-0-	-155	-0-					N	-0-					258
*04	52	N	52	-0-	-0-	-0-	39	3	13	9	N	12					270

HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

11	11760	X	11735	-0-	-25	-0-	270	1	11465	3	N	-0-					103
12	12834	X	11933	-0-	-901	-0-	264	1	11669	3	N	-0-					103
01	12834	X	11683	-0-	-1151	-0-	239	1	11444	3	N	-0-					103
*02	12068	X	5006	-0-	-7062	-0-	110	1	4896	3	N	-0-					103
*03	13361	X	13126	-0-	-235	-0-	280	1	12846	3	N	-0-					103
04	12930	X	11752	-0-	-1178	-0-	262	1	11490	3	N	-0-					103

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
KUNDE UNIT A WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					116
*12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					116
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					116
02	28	N	3	-0-	-25	-0-	3	3			N	-0-					116
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					116
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					116

KUNDE UNIT A WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1470	N	1069	-0-	-401	-0-	335	1	503	3	N	210	178	1			224
							231	9									
*12	1333	N	972	-0-	-361	-0-	406	1	318	3	N	225	363	1			86
							248	9									
01	595	N	595	-0-	-0-	-0-	390	1	41	3	N	149	181	1			54
							164	9									
02	1008	N	539	-0-	-469	-0-	216	1	264	3	N	54					108
							59	9									
03	2564	N	2564	-0-	-0-	-0-	9	1	2459	3	N	87					195
							96	9									
*04	1382	N	1382	-0-	-0-	-0-	16	1	1058	3	N	280	351	1			124
							308	9									

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 254301 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11789 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89
12	0	N	-0-	-0-	-0-	-0-					N	1					90
01	0	N	-0-	-0-	-0-	-0-					N	1					91
02	0	N	-0-	-0-	-0-	-0-					N	-0-					91
03	0	N	-0-	-0-	-0-	-0-					N	-0-					91
04	0	N	-0-	-0-	-0-	-0-					N	1					92

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1086	X	1086	-0-	-0-	-0-	230	1	690	3	N	151	171	1			346
							166	9									
12	1770	X	1770	-0-	-0-	-0-	263	1	1383	3	N	113	171	1			288
							124	9									
01	9601	X	9601	-0-	-0-	-0-	9491	3	110	9	N	100					388
02	202	X	202	-0-	-0-	-0-	6	1	61	3	N	123	175	1			336
							135	9									
03	1109	X	1109	-0-	-0-	-0-	1	1	863	3	N	223	181	1			378
							245	9									
*04	745	X	745	-0-	-0-	-0-	626	3	119	9	N	108	179	1			307

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	880	N	880	-0-	-0-	-0-	815	1	65	9	N	59					546
*12	1257	N	1257	-0-	-0-	-0-	937	1	214	3	N	96	171	1			471
							106	9									
01	666	N	666	-0-	-0-	-0-	666	1			N	-0-	341	1			130
02	812	N	242	-0-	-570	-0-	213	1	29	9	N	26					156
03	899	N	364	-0-	-535	-0-	24	1	277	3	N	57					213
							63	9									
04	630	N	265	-0-	-365	-0-	1	1	220	3	N	40					253
							44	9									

F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

11	0	W	-0-	-0-	-0-	-0-					N	-0-					148
12	0	W	-0-	-0-	-0-	-0-					N	-0-					148
01	0	W	-0-	-0-	-0-	-0-					N	-0-					148
02	0	W	-0-	-0-	-0-	-0-					N	-0-					148
03	0	W	-0-	-0-	-0-	-0-					N	-0-					148
04	0	W	-0-	-0-	-0-	-0-					N	-0-					148

ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36

PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 11/04/2019 TOTAL DEPTH 12155 PERF.12525 - 16939

11	29787	X	29787	-0-	-0-	-0-	221	1	24993	3	N	4157	4298	1			233
							4573	9									
12	24122	X	24122	-0-	-0-	-0-	392	1	19844	3	N	3533	3407	1			359
							3886	9									
01	23647	X	23647	-0-	-0-	-0-	13	1	19982	3	N	3320	3475	1			204
							3652	9									
02	13189	X	13189	-0-	-0-	-0-	72	1	11367	3	N	1591	1436	1			359
							1750	9									
03	20304	X	20304	-0-	-0-	-0-	237	1	16871	3	N	2905	2940	1			324
							3196	9									
*04	17824	X	17824	-0-	-0-	-0-	260	1	15028	3	N	2305	2332	1			297
							2536	9									

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

11	1796	N	1796	-0-	-0-	-0-	173	1	1366	3	N	234	179	1			257
							257	9									
12	589	N	434	-0-	-155	-0-	183	1	83	3	N	153	186	1			224
							168	9									
01	850	N	850	-0-	-0-	-0-	689	1	161	9	N	146	163	1			207
02	1680	N	513	-0-	-1167	-0-	385	1	128	9	N	116					323
03	608	N	608	-0-	-0-	-0-	25	1	443	3	N	127					450
							140	9									
04	810	N	393	-0-	-417	-0-	1	1	258	3	N	122	341	1			231
							134	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 03/08/2017 TOTAL DEPTH 12243 PERF.12579 - 16912

*11	9210	X	4182	-0-	-5028	-0-	911	1	2874	3	N	361	160	1			235
							397	9									
*12	9924	X	9924	-0-	-0-	-0-	1143	1	7580	3	N	1092	1257	1			70
							1201	9									
01	9269	X	5636	-0-	-3633	-0-	1128	1	3824	3	N	622	560	1			132
							684	9									
02	9280	X	9280	-0-	-0-	-0-	871	1	7413	3	N	905	909	1			128
							996	9									
03	9517	X	9053	-0-	-464	-0-	1152	1	6892	3	N	917	891	1			154
							1009	9									
04	9210	X	4922	-0-	-4288	-0-	1062	1	3319	3	N	492	534	1			112
							541	9									

SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

11	5	N	-0-	-0-	-5	-0-					N	-0-					105
*12	4	N	-0-	-0-	-4	-0-					N	-0-					105
*01	9	N	-0-	-0-	-9	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105

KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

11	0	N	-0-	-0-	-0-	-0-					N	-0-					214
12	0	N	-0-	-0-	-0-	-0-					N	-0-					214
01	0	N	-0-	-0-	-0-	-0-					N	-0-					214
02	0	N	-0-	-0-	-0-	-0-					N	-0-					214
03	0	N	-0-	-0-	-0-	-0-					N	-0-					214
04	0	N	-0-	-0-	-0-	-0-					N	-0-					214

RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS UNIT WELL #: 1 RRCID -> 259788 COMPL. DATE 04/05/2017 TOTAL DEPTH 12723 PERF.13192 - 17114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3485	X	3485	-0-	-0-	-0-	7	1	2722	3	N	541	707	1			86
							161	5	595	9							
*06	3731	X	3731	-0-	-0-	-0-	1	1	2976	3	N	560	545	1			101
							138	5	616	9							
07	3586	X	3586	-0-	-0-	-0-	3024	3	562	9	N	511	362	1			250
08	3255	X	3255	-0-	-0-	-0-	2708	3	547	9	N	497	509	1			238
*09	2979	X	2979	-0-	-0-	-0-	2480	3	499	9	N	454	522	1			170
10	2759	X	2508	-0-	-251	-0-	2012	3	496	9	N	451	358	1			263
*11	3341	X	3341	-0-	-0-	-0-	14	1	2864	3	N	421	555	1			129
							463	9									
*12	5174	X	5174	-0-	-0-	-0-	9	1	4618	3	N	497	552	1			74
							547	9									
*01	3514	X	3514	-0-	-0-	-0-	17	1	3085	3	N	339	191	1			222
							39	5	373	9							
*02	2559	X	2559	-0-	-0-	-0-	32	1	2037	3	N	367	372	1			217
							86	5	404	9							
*03	2759	X	2489	-0-	-270	-0-	2072	3	417	9	N	379	381	1			215
*04	3336	X	3336	-0-	-0-	-0-	2809	3	64	5	N	421	529	1			107
							463	9									

YANTA CATTLE CO. A-288 WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1885	N	1885	-0-	-0-	-0-	1879	1	6	9	N	5					189
*12	2125	N	2125	-0-	-0-	-0-	2119	1	6	9	N	5					194
*01	1878	N	1878	-0-	-0-	-0-	1864	1	14	9	N	13					207
02	1265	N	1265	-0-	-0-	-0-	1259	1	6	9	N	5					212
*03	2276	N	2276	-0-	-0-	-0-	2273	1	3	9	N	3					215
*04	2148	N	2148	-0-	-0-	-0-	2139	1	9	9	N	8					223

SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2132	N	2132	-0-	-0-	-0-	225	1	1341	3	N	443	355	1			371
							79	5	487	9							
*06	1798	N	1798	-0-	-0-	-0-	83	1	1204	3	N	414	533	1			252
							56	5	455	9							
07	2139	N	1870	-0-	-269	-0-	143	1	1278	3	N	408	529	1			131
							449	9									
08	2139	N	1557	-0-	-582	-0-	163	1	991	3	N	366	344	1			153
							403	9									
*09	1800	N	1691	-0-	-109	-0-	219	1	985	3	N	443	341	1			255
							487	9									
10	2190	N	2190	-0-	-0-	-0-	228	1	1510	3	N	411	548	1			118
							452	9									
*11	2515	N	2515	-0-	-0-	-0-	237	1	1803	3	N	432	356	1			194
							475	9									
*12	2049	N	2049	-0-	-0-	-0-	180	1	1515	3	N	322	332	1			184
							354	9									
*01	2201	N	1006	-0-	-1195	-0-	39	1	430	3	N	484	518	1			150
							5	5	532	9							
02	2128	N	125	-0-	-2003	-0-	13	1	112	9	N	102					252
*03	2046	N	881	-0-	-1165	-0-	6	1	568	3	N	279	192	1			339
							307	9									
*04	1830	N	1830	-0-	-0-	-0-	57	1	1268	3	N	433	353	1			419
							29	5	476	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2790	X	2787	-0-	-3	-0-	2424	3	363	9	N	330	178	1			306
*12	2883	X	1016	-0-	-1867	-0-	1	1	686	3	N	299	190	1			415
							329	9									
01	2883	X	885	-0-	-1998	-0-	637	3	248	9	N	225	360	1			280
02	2604	X	5	-0-	-2599	-0-	5	3			N	-0-					280
03	9313	X	9313	-0-	-0-	-0-	8671	3	642	9	N	584	515	1			349
04	2790	X	2355	-0-	-435	-0-	1973	3	382	9	N	347	343	1			353

DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2856	X	2856	-0-	-0-	-0-	2094	3	124	5	N	580	556	1			189
							638	9									
*06	3019	X	3019	-0-	-0-	-0-	2318	3	108	5	N	539	521	1			207
							593	9									
07	3480	X	3480	-0-	-0-	-0-	2874	3	606	9	N	551	510	1			248
08	3843	X	3843	-0-	-0-	-0-	3270	3	573	9	N	521	532	1			237
*09	2933	X	2933	-0-	-0-	-0-	2382	3	551	9	N	501	523	1			215
10	3129	X	3129	-0-	-0-	-0-	79	1	2456	3	N	540	542	1			213
							594	9									
*11	2967	X	2967	-0-	-0-	-0-	52	1	2314	3	N	546	515	1			244
							601	9									
*12	2666	X	2651	-0-	-15	-0-	19	1	2053	3	N	526	558	1			212
							579	9									
*01	3132	X	3132	-0-	-0-	-0-	4	1	2557	3	N	489	529	1			172
							33	5	538	9							
*02	2408	X	1550	-0-	-858	-0-	70	1	1069	3	N	333	372	1			133
							45	5	366	9							
*03	2666	X	1571	-0-	-1095	-0-	1161	3	410	9	N	373	369	1			137
04	2580	X	935	-0-	-1645	-0-	702	3	16	5	N	197	160	1			174
							217	9									

MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2656	N	2656	-0-	-0-	-0-	162	1	1860	3	N	499	499	0			45
							85	5	549	9							
07	2728	N	2519	-0-	-209	-0-	216	1	1787	3	N	469	469	0			45
							516	9									
08	2668	N	2668	-0-	-0-	-0-	212	1	1919	3	N	488	392	0			141
							537	9									
*09	2640	N	2478	-0-	-162	-0-	184	1	1774	3	N	473	474	0			140
							520	9									
10	2511	N	492	-0-	-2019	-0-	119	1	238	3	N	123	18	0			245
							135	9									
*11	2924	N	2924	-0-	-0-	-0-	2199	3	725	9	N	659	415	0	353	1	136
*12	3100	N	3573	-0-	473	473	4	1	2735	3	N	758	760	0			134
							834	9									
*01	3100	N	3190	-0-	90	563	2	1	2336	3	N	748	407	0	168	1	307
							29	5	823	9							
02	2464	N	541	-0-	-1923	-0-	38	1	7	3	N	451	142	0	543	1	73
							496	9									
*03	2728	X	2564	-0-	-164	-0-	41	1	1892	3	N	574	573	0			74
							631	9									
04	2640	X	2382	-0-	-258	-0-	4	1	1767	3	N	519	519	0			74
							40	5	571	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3128	X	3128	-0-	-0-	-0-	2433	3	144	5	N	501	366	1			191
							551	9									
*06	3000	N	3043	-0-	43	43	2473	3	115	5	N	414	537	1			68
							455	9									
07	3100	N	3159	-0-	59	102	2695	3	464	9	N	422	345	1			145
08	3252	X	3150	-0-	-102	-0-	2674	3	476	9	N	433	354	1			224
*09	2708	X	2708	-0-	-0-	-0-	2277	3	431	9	N	392	528	1			88
10	3093	X	3093	-0-	-0-	-0-	2555	3	538	9	N	489	352	1			225
*11	2829	X	2829	-0-	-0-	-0-	2333	3	496	9	N	451	523	1			153
*12	2904	X	2904	-0-	-0-	-0-	2403	3	501	9	N	455	519	1			89
*01	2759	X	2705	-0-	-54	-0-	2187	3	28	5	N	445	363	1			171
							490	9									
*02	2492	X	2173	-0-	-319	-0-	1701	3	72	5	N	364	375	1			160
							400	9									
*03	2759	X	2691	-0-	-68	-0-	2206	3	485	9	N	441	373	1			228
*04	2679	X	2679	-0-	-0-	-0-	2160	3	49	5	N	427	527	1			128
							470	9									

YANTA CATTLE CO. A-288 WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

*05	53337	X	53337	-0-	-0-	-0-	1559	1	38336	3	N	10159	10204	1			161
							2267	5	11175	9							
*06	72103	X	72103	-0-	-0-	-0-	1959	1	53444	3	N	12927	12927	1			161
							2480	5	14220	9							
07	55055	X	55055	-0-	-0-	-0-	2043	1	42641	3	N	9428	9428	1			161
							10371	9									
08	49860	X	49860	-0-	-0-	-0-	2151	1	38289	3	N	8564	8564	1			161
							9420	9									
*09	26649	X	26649	-0-	-0-	-0-	1921	1	18052	3	N	6069	6069	1			161
							6676	9									
10	12553	X	12553	-0-	-0-	-0-	1812	1	6417	3	N	3931	3931	1			161
							4324	9									
*11	25596	X	25596	-0-	-0-	-0-	2069	1	19158	3	N	3972	3972	1			161
							4369	9									
*12	33638	X	33638	-0-	-0-	-0-	1577	1	28314	3	N	3406	3275	1			292
							3747	9									
*01	24929	X	24929	-0-	-0-	-0-	1397	1	20338	3	N	2669	2522	1			439
							258	5	2936	9							
*02	15327	X	15327	-0-	-0-	-0-	942	1	12287	3	N	1436	1282	1			593
							518	5	1580	9							
*03	27487	X	27487	-0-	-0-	-0-	1542	1	23325	3	N	2382	2666	1			309
							2620	9									
*04	20562	X	20562	-0-	-0-	-0-	1274	1	17082	3	N	1653	1594	1			368
							388	5	1818	9							

YANTA CENTRAL WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

11	0	N	-0-	-0-	-0-	-0-					N	-0-					171
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					171
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					171
02	0	N	-0-	-0-	-0-	-0-					N	-0-					171
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					171
04	0	N	-0-	-0-	-0-	-0-					N	-0-					171

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CENTRAL WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2448	N	2448	-0-	-0-	-0-	362	1	1423	3	N	603	710	1			235
							663	9									
10	1821	N	1821	-0-	-0-	-0-	526	1	1120	3	N	159	184	1			210
							175	9									
*11	2670	N	2292	-0-	-378	-0-	498	1	798	3	N	905	843	1			272
							996	9									
*12	2589	N	2589	-0-	-0-	-0-	540	1	1354	3	N	632	708	1			196
							695	9									
*01	2220	N	2220	-0-	-0-	-0-	487	1	1080	3	N	581	533	1			244
							14	5	639	9							
*02	2128	N	1763	-0-	-365	-0-	349	1	849	3	N	481	524	1			201
							36	5	529	9							
*03	2604	N	1491	-0-	-1113	-0-	412	1	655	3	N	385	352	1			234
							424	9									
04	2160	N	434	-0-	-1726	-0-	379	1	55	9	N	50	159	1			125

ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

11	222	X	222	-0-	-0-	-0-	222	1			N	-0-					124
12	248	X	-0-	-0-	-248	-0-					N	-0-					124
01	248	X	-0-	-0-	-248	-0-					N	-0-					124
02	224	X	-0-	-0-	-224	-0-					N	-0-					124
03	248	X	-0-	-0-	-248	-0-					N	-0-					124
04	210	X	-0-	-0-	-210	-0-					N	-0-					124

F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

*11	4170	X	3459	-0-	-711	-0-	179	1	2795	3	N	441	349	1			233
							485	9									
*12	4216	X	3341	-0-	-875	-0-	247	1	2614	3	N	436	360	1			309
							480	9									
01	4216	X	2976	-0-	-1240	-0-	256	1	2222	3	N	453	181	1			581
							498	9									
02	3612	X	2977	-0-	-635	-0-	126	1	2585	3	N	242	525	1			298
							266	9									
03	3999	X	3097	-0-	-902	-0-	104	1	2620	3	N	339	180	1			457
							373	9									
*04	4926	X	4926	-0-	-0-	-0-	218	1	4056	3	N	593	898	1			152
							652	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	12393	X	12393	-0-	-0-	-0-	160	1	9621	3	N	1861	1861	0			98
							565	5	2047	9							
06	4440	X	35	-0-	-4405	-0-	26	3	1	5	N	7	8	0			97
							8	9									
07	15322	X	15322	-0-	-0-	-0-	64	1	12692	3	N	2333	2334	0			96
							2566	9									
08	11493	X	11493	-0-	-0-	-0-	24	1	9757	3	N	1556	1542	0			110
							1712	9									
*09	11327	X	11327	-0-	-0-	-0-	9465	3	1862	9	N	1693	1693	0			110
10	10544	X	10544	-0-	-0-	-0-	15	1	8810	3	N	1563	1565	0			108
							1719	9									
*11	10174	X	10174	-0-	-0-	-0-	6	1	8617	3	N	1410	1409	0			109
							1551	9									
*12	5627	X	5627	-0-	-0-	-0-	1	1	4720	3	N	824	824	0			109
							906	9									
*01	4661	X	4661	-0-	-0-	-0-	8	1	3779	3	N	752	752	0			109
							47	5	827	9							
*02	8130	X	8130	-0-	-0-	-0-	123	1	6329	3	N	1285	1050	0			344
							264	5	1414	9							
*03	7848	X	7848	-0-	-0-	-0-	184	1	6304	3	N	1236	1275	0	192	1	113
							1360	9									
*04	7144	X	7144	-0-	-0-	-0-	171	1	5589	3	N	1144	1146	0			111
							126	5	1258	9							

F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

*11	2910	X	451	-0-	-2459	-0-	250	3	201	9	N	183	159	1			125
*12	2294	X	399	-0-	-1895	-0-	208	3	191	9	N	174	179	1			120
01	2005	X	2005	-0-	-0-	-0-	4	1	1476	3	N	477	367	1			230
							525	9									
02	2319	X	2319	-0-	-0-	-0-	8	1	1839	3	N	429	369	1			290
							472	9									
03	2399	X	2399	-0-	-0-	-0-	1850	3	549	9	N	499	537	1			252
*04	2000	X	2000	-0-	-0-	-0-	1451	3	549	9	N	499	496	1			255

GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

*11	6240	X	3942	-0-	-2298	-0-	3452	3	490	9	N	445	358	1			328
*12	6448	X	4086	-0-	-2362	-0-	3448	3	638	9	N	580	556	1			352
01	5363	X	3301	-0-	-2062	-0-	2998	3	303	9	N	275	352	1			275
02	4844	X	1427	-0-	-3417	-0-	1165	3	262	9	N	238	184	1			329
03	4464	X	3287	-0-	-1177	-0-	2856	3	431	9	N	392	506	1			215
*04	4673	X	4673	-0-	-0-	-0-	4034	3	639	9	N	581	517	1			279

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3413	X	3413	-0-	-0-	-0-	293	1	2381	3	N	571	695	1			156
							111	5	628	9							
07	3837	X	3837	-0-	-0-	-0-	301	1	2820	3	N	651	525	1			282
							716	9									
08	3629	X	3629	-0-	-0-	-0-	23	1	2932	3	N	613	703	1			192
							674	9									
*09	3375	X	3375	-0-	-0-	-0-	198	1	2510	3	N	606	517	1			281
							667	9									
10	3455	X	3455	-0-	-0-	-0-	351	1	2415	3	N	626	679	1			228
							689	9									
*11	3588	X	3588	-0-	-0-	-0-	267	1	2660	3	N	601	526	1			303
							661	9									
*12	4132	X	4132	-0-	-0-	-0-	204	1	3270	3	N	598	706	1			195
							658	9									
*01	3552	X	3552	-0-	-0-	-0-	170	1	2698	3	N	591	532	1			254
							34	5	650	9							
*02	1627	X	1627	-0-	-0-	-0-	350	1	840	3	N	365	352	1			267
							35	5	402	9							
*03	575	X	575	-0-	-0-	-0-	575	1			N	-0-					267
*04	439	X	439	-0-	-0-	-0-	439	1			N	-0-					267

F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	496	-0-	-3134	-0-	219	1	54	3	N	203					525
							223	9									
12	3751	X	962	-0-	-2789	-0-	227	1	486	3	N	226	175	1			576
							249	9									
01	3689	X	2964	-0-	-725	-0-	240	1	2531	3	N	175	524	1			227
							193	9									
02	3164	X	1799	-0-	-1365	-0-	192	1	1471	3	N	124					351
							136	9									
03	3706	X	3706	-0-	-0-	-0-	239	1	3125	3	N	311	169	1			493
							342	9									
04	2880	X	1930	-0-	-950	-0-	166	1	1639	3	N	114	343	1			264
							125	9									

MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 01/02/2016 TOTAL DEPTH 13036 PERF.13250 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2190	X	808	-0-	-1382	-0-	1	1	657	3	N	136	183	1			137
							150	9									
10	1891	X	795	-0-	-1096	-0-	29	1	606	3	N	145	137	1			145
							160	9									
*11	893	X	893	-0-	-0-	-0-	2	1	744	3	N	134	168	1			111
							147	9									
*12	837	X	24	-0-	-813	-0-	24	3			N	-0-					111
*01	837	X	731	-0-	-106	-0-	14	1	513	3	N	179					290
							7	5	197	9							
*02	840	X	621	-0-	-219	-0-	107	1	349	3	N	136	195	1			231
							15	5	150	9							
*03	1074	X	1074	-0-	-0-	-0-	129	1	732	3	N	194	149	1			276
							213	9									
04	900	X	553	-0-	-347	-0-	91	1	352	3	N	93	185	1			184
							8	5	102	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5394	X	4842	-0-	-552	-0-	3940	3	233	5	N	608	740	1			94
							669	9									
*06	5220	X	4620	-0-	-600	-0-	3798	3	176	5	N	587	353	1			328
							646	9									
07	5394	X	4737	-0-	-657	-0-	4082	3	655	9	N	595	727	1			196
08	5146	X	4961	-0-	-185	-0-	4308	3	653	9	N	594	535	1			255
*09	4770	X	4422	-0-	-348	-0-	3811	3	611	9	N	555	721	1			89
10	4836	X	4624	-0-	-212	-0-	3994	3	630	9	N	573	553	1			109
*11	4800	X	4311	-0-	-489	-0-	1	1	3569	3	N	674	553	1			230
							741	9									
*12	5025	X	5025	-0-	-0-	-0-	29	1	4036	3	N	873	689	1			414
							960	9									
*01	4960	X	4122	-0-	-838	-0-	3	1	3241	3	N	761	922	1			253
							41	5	837	9							
*02	5187	X	5187	-0-	-0-	-0-	18	1	4194	3	N	725	184	1			794
							177	5	798	9							
*03	7832	X	7832	-0-	-0-	-0-	109	1	7026	3	N	634	1214	1			214
							697	9									
*04	7507	X	7507	-0-	-0-	-0-	25	1	5939	3	N	1280	1222	1			272
							135	5	1408	9							

COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

*11	3240	X	2350	-0-	-890	-0-	291	1	1576	3	N	439	527	1			176
							483	9									
*12	3038	X	2435	-0-	-603	-0-	354	1	1547	3	N	485	562	1			99
							534	9									
01	2573	X	2488	-0-	-85	-0-	327	1	1619	3	N	493	326	1			266
							542	9									
02	2296	X	2122	-0-	-174	-0-	340	1	1340	3	N	402	535	1			133
							442	9									
03	2542	X	2306	-0-	-236	-0-	433	1	1374	3	N	454	349	1			238
							499	9									
04	2400	X	2161	-0-	-239	-0-	289	1	1408	3	N	422	359	1			301
							464	9									

F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

*11	4920	X	4871	-0-	-49	-0-	898	1	3174	3	N	726	713	1			306
							799	9									
*12	4537	X	4537	-0-	-0-	-0-	942	1	2878	3	N	652	555	1			403
							717	9									
01	5208	X	4539	-0-	-669	-0-	850	1	2961	3	N	662	744	1			321
							728	9									
02	4704	X	2150	-0-	-2554	-0-	699	1	1111	3	N	309	349	1			281
							340	9									
03	5208	X	4167	-0-	-1041	-0-	71	1	3460	3	N	578	512	1			347
							636	9									
04	4860	X	4352	-0-	-508	-0-	17	1	3586	3	N	681	532	1			496
							749	9									

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

11	0	N	-0-	-0-	-0-	-0-					N	2					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	4	-0-	-86	-0-	4	1			N	-0-					163
12	62	N	32	-0-	-30	-0-	31	1	1	9	N	1					164
01	46	N	46	-0-	-0-	-0-	45	1	1	9	N	1					165
02	27	N	27	-0-	-0-	-0-	26	1	1	9	N	1					166
*03	31	N	-0-	-0-	-31	-0-					N	1					167
04	30	N	-0-	-0-	-30	-0-					N	-0-					167

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	61					61
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					61
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

*11	4575	X	4575	-0-	-0-	-0-	5	1	4199	3	N	337					403
							371	9									
*12	11182	X	11182	-0-	-0-	-0-	85	1	10181	3	N	833	890	1			346
							916	9									
01	7214	X	7214	-0-	-0-	-0-	6616	3	598	9	N	544	555	1			335
02	4284	X	882	-0-	-3402	-0-	2	1	825	3	N	50	171	1			214
							55	9									
03	8060	X	201	-0-	-7859	-0-	6	1	195	3	N	-0-					214
04	7800	X	164	-0-	-7636	-0-	40	3	124	9	N	113					327

RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

*11	5966	X	5966	-0-	-0-	-0-	133	1	5680	3	N	139					211
							153	9									
*12	6239	X	6239	-0-	-0-	-0-	190	1	5871	3	N	162	190	1			183
							178	9									
01	5726	X	5726	-0-	-0-	-0-	216	1	5359	3	N	137	163	1			157
							151	9									
02	4914	X	4914	-0-	-0-	-0-	162	1	4612	3	N	127	184	1			100
							140	9									
03	5851	X	5851	-0-	-0-	-0-	17	1	5706	3	N	116	168	1			48
							128	9									
04	4710	X	4282	-0-	-428	-0-	13	1	4179	3	N	82					130
							90	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

11	0	N	-0-	-0-	-0-	-0-					N	1					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2910	X	2900	-0-	-10	-0-	360	1	2540	3	N	-0-					198
*12	3813	X	2612	-0-	-1201	-0-	542	1	2026	3	N	40					238
							44	9									
*01	3813	X	815	-0-	-2998	-0-	320	1	481	3	N	13					251
							14	9									
*02	3444	X	-0-	-0-	-3444	-0-					N	-0-					251
*03	3007	X	-0-	-0-	-3007	-0-					N	1					252
04	2910	X	153	-0-	-2757	-0-	153	1			N	-0-					252

COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2097	N	2097	-0-	-0-	-0-	6	1	258	3	Y	1666	1666	0			174
							1833	9									
*12	1772	N	1772	-0-	-0-	-0-	5	1	236	3	Y	1392	1384	0			182
							1531	9									
01	2043	N	2043	-0-	-0-	-0-	5	1	316	3	Y	1565	1564	0			183
							1722	9									
02	1182	N	1182	-0-	-0-	-0-	4	1	232	3	Y	860	860	0			183
							946	9									
03	1675	N	1675	-0-	-0-	-0-	6	1	314	3	Y	1232	958	0	228	1	229
							1355	9									
*04	2120	N	2120	-0-	-0-	-0-	8	1	335	3	Y	1615	1615	0			229
							1777	9									

BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5010	X	4102	-0-	-908	-0-	229	1	3457	3	N	378	347	1			194
							416	9									
*12	5192	X	5192	-0-	-0-	-0-	291	1	3970	3	N	846	374	1			666
							931	9									
01	4650	X	4471	-0-	-179	-0-	290	1	3803	3	N	344	731	1			279
							378	9									
02	4144	X	3789	-0-	-355	-0-	207	1	3257	3	N	295	369	1			205
							325	9									
03	5177	X	5049	-0-	-128	-0-	267	1	4178	3	N	549	531	1			223
							604	9									
04	5010	X	4566	-0-	-444	-0-	299	1	3733	3	N	485	343	1			365
							534	9									

F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	2669	-0-	-1681	-0-	277	1	2105	3	N	261	339	1			120
							287	9									
12	4495	X	2060	-0-	-2435	-0-	254	1	1549	3	N	234	194	1			160
							257	9									
01	4951	X	4951	-0-	-0-	-0-	268	1	4355	3	N	298	341	1			117
							328	9									
02	3731	X	3731	-0-	-0-	-0-	182	1	3297	3	N	229	181	1			165
							252	9									
03	4190	X	4190	-0-	-0-	-0-	234	1	3644	3	N	284	328	1			121
							312	9									
04	4800	X	4234	-0-	-566	-0-	276	1	3652	3	N	278	169	1			230
							306	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	200	N	200	-0-	-0-	-0-	200	1			N	-0-					106
*06	3	N	-0-	-0-	-3	-0-					N	-0-					106
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					106
*08	93	N	-0-	-0-	-93	-0-					N	-0-					106
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					106
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					106
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					106
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					106
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					106
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					106
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					106
04	0	N	-0-	-0-	-0-	-0-					N	-0-					106

ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

*11	4980	X	4533	-0-	-447	-0-	298	1	4104	3	N	119	159	1			161
							131	9									
*12	5146	X	4616	-0-	-530	-0-	321	1	4128	3	N	152	159	1			154
							167	9									
01	5146	X	4603	-0-	-543	-0-	323	1	4113	3	N	152	172	1			134
							167	9									
*02	4452	X	2473	-0-	-1979	-0-	216	1	2183	3	N	67					201
							74	9									
*03	4929	X	252	-0-	-4677	-0-	251	1	1	9	N	1					202
04	4530	X	243	-0-	-4287	-0-	243	1			N	-0-					202

F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

*11	5970	X	5907	-0-	-63	-0-	5246	3	661	9	N	601	539	1			181
*12	6386	X	5801	-0-	-585	-0-	5144	3	657	9	N	597	557	1			221
01	6386	X	4130	-0-	-2256	-0-	3698	3	432	9	N	393	534	1			80
02	5768	X	4371	-0-	-1397	-0-	46	1	4040	3	N	259	162	1			177
							285	9									
03	6293	X	1483	-0-	-4810	-0-	1356	3	127	9	N	115	178	1			114
*04	7041	X	7041	-0-	-0-	-0-	61	1	6354	3	N	569	358	1			325
							626	9									

WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

*11	4980	X	4459	-0-	-521	-0-	257	1	3782	3	N	382	517	1			151
							420	9									
*12	5177	X	4316	-0-	-861	-0-	308	1	3655	3	N	321	185	1			287
							353	9									
01	5177	X	4369	-0-	-808	-0-	230	1	3721	3	N	380	185	1			482
							418	9									
02	4676	X	2958	-0-	-1718	-0-	136	1	2592	3	N	209	365	1			326
							230	9									
03	5212	X	5212	-0-	-0-	-0-	253	1	4697	3	N	238	188	1			376
							262	9									
04	4470	X	4403	-0-	-67	-0-	673	1	3379	3	N	319	337	1			358
							351	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5190	X	4034	-0-	-1156	-0-	2	1	3350	3	N	620	719	1			396
							682	9									
*12	4743	X	4558	-0-	-185	-0-	94	1	3717	3	N	679	725	1			350
							747	9									
01	4619	X	4313	-0-	-306	-0-	12	1	3617	3	N	622	553	1			419
							684	9									
02	3753	X	3753	-0-	-0-	-0-	18	1	3134	3	N	546	543	1			422
							601	9									
03	4557	X	4548	-0-	-9	-0-	31	1	3784	3	N	666	718	1			370
							733	9									
04	4410	X	3912	-0-	-498	-0-	19	1	3311	3	N	529	528	1			371
							582	9									

BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

11	30	N	-0-	-0-	-30	-0-					N	2					188
12	31	N	-0-	-0-	-31	-0-					N	-0-					188
01	14	N	-0-	-0-	-14	-0-					N	-0-					188
02	0	N	-0-	-0-	-0-	-0-					N	-0-					188
03	0	N	-0-	-0-	-0-	-0-					N	3					191
04	0	N	-0-	-0-	-0-	-0-					N	-0-					191

WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

*05	6186	X	6186	-0-	-0-	-0-	278	1	4708	3	N	839	840	0			133
							277	5	923	9							
06	5910	X	243	-0-	-5667	-0-	243	1			N	-0-					133
07	6356	X	6356	-0-	-0-	-0-	322	1	5432	3	N	547	391	0			289
							602	9									
08	7180	X	7180	-0-	-0-	-0-	353	1	5991	3	N	760	767	0	161	1	121
							836	9									
*09	7435	X	7435	-0-	-0-	-0-	63	1	6546	3	N	751	751	0			121
							826	9									
10	8271	X	8271	-0-	-0-	-0-	202	1	7398	3	N	610	611	0			120
							671	9									
*11	10794	X	10794	-0-	-0-	-0-	209	1	9943	3	N	584	584	0			120
							642	9									
*12	11557	X	11557	-0-	-0-	-0-	239	1	10690	3	N	571	568	0			123
							628	9									
*01	6994	X	6994	-0-	-0-	-0-	282	1	5831	3	N	734	617	0			240
							74	5	807	9							
*02	5516	X	3564	-0-	-1952	-0-	229	1	2749	3	N	429	430	0			239
							114	5	472	9							
*03	6107	X	753	-0-	-5354	-0-	318	1	73	3	N	329	30	0			538
							362	9									
*04	30195	X	30195	-0-	-0-	-0-	292	1	25302	3	N	3665	3692	0	180	1	331
							569	5	4032	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1643	X	1643	-0-	-0-	-0-	17	1	903	3	N	657	657	0			201
							723	9									
*12	1813	X	1813	-0-	-0-	-0-	24	1	1153	3	N	578	578	0			201
							636	9									
*01	2287	X	2287	-0-	-0-	-0-	35	1	1575	3	N	598	598	0			201
							19	5	658	9							
*02	1540	X	806	-0-	-734	-0-	15	1	528	3	N	220	220	0			201
							21	5	242	9							
*03	1798	X	-0-	-0-	-1798	-0-					N	-0-					201
04	2220	X	-0-	-0-	-2220	-0-					N	-0-					201

SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	4285	-0-	-1295	-0-	207	1	3967	3	N	101					291
							111	9									
12	5673	X	5156	-0-	-517	-0-	137	1	4866	3	N	139	187	1			243
							153	9									
01	5530	X	5530	-0-	-0-	-0-	158	1	5227	3	N	132	181	1			194
							145	9									
02	4844	X	4298	-0-	-546	-0-	147	1	4037	3	N	104					298
							114	9									
03	5332	X	5149	-0-	-183	-0-	163	1	4864	3	N	111	170	1			239
							122	9									
04	5340	X	4689	-0-	-651	-0-	75	1	4505	3	N	99	158	1			180
							109	9									

BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5040	X	3340	-0-	-1700	-0-	463	1	2394	3	N	439	352	1			218
							483	9									
*12	7426	X	7426	-0-	-0-	-0-	499	1	6314	3	N	557	549	1			226
							613	9									
01	4557	X	4448	-0-	-109	-0-	566	1	3319	3	N	512	561	1			177
							563	9									
02	4094	X	4094	-0-	-0-	-0-	580	1	2976	3	N	489	178	1			488
							538	9									
03	5456	X	4106	-0-	-1350	-0-	624	1	2978	3	N	458	703	1			243
							504	9									
04	5280	X	4786	-0-	-494	-0-	536	1	3630	3	N	564	540	1			267
							620	9									

PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	1636	-0-	-194	-0-	473	1	816	3	N	315	179	1			214
							347	9									
12	1891	X	1710	-0-	-181	-0-	499	1	756	3	N	414	369	1			259
							455	9									
01	1829	X	1548	-0-	-281	-0-	488	1	635	3	N	386	515	1			130
							425	9									
02	1596	X	989	-0-	-607	-0-	346	1	349	3	N	267	175	1			222
							294	9									
03	1705	X	1367	-0-	-338	-0-	385	1	593	3	N	354	330	1			246
							389	9									
04	1650	X	1445	-0-	-205	-0-	516	1	612	3	N	288	344	1			190
							317	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4500	X	3010	-0-	-1490	-0-	2666	3	344	9	N	313	368	1			191
*12	4650	X	2827	-0-	-1823	-0-	2454	3	373	9	N	339	373	1			157
01	4526	X	3387	-0-	-1139	-0-	2951	3	436	9	N	396	350	1			203
02	3416	X	2496	-0-	-920	-0-	2134	3	362	9	N	329	328	1			204
03	3317	X	3231	-0-	-86	-0-	2881	3	350	9	N	318	348	1			174
04	3270	X	2956	-0-	-314	-0-	2631	3	325	9	N	295	360	1			109

BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

*11	2310	N	1030	-0-	-1280	-0-	253	1	487	3	N	264	182	1			266
							290	9									
*12	2077	N	1654	-0-	-423	-0-	260	1	1074	3	N	291	372	1			185
							320	9									
01	1767	N	1732	-0-	-35	-0-	278	1	1115	3	N	308	372	1			121
							339	9									
02	1487	N	1487	-0-	-0-	-0-	240	1	971	3	N	251	183	1			189
							276	9									
03	2348	N	2348	-0-	-0-	-0-	242	1	1739	3	N	334	318	1			205
							367	9									
*04	1815	N	1815	-0-	-0-	-0-	260	1	1287	3	N	244	159	1			290
							268	9									

1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

11	10170	X	8786	-0-	-1384	-0-	232	1	8135	3	N	381	372	1			200
							419	9									
12	10509	X	9988	-0-	-521	-0-	160	1	9337	3	N	446	373	1			273
							491	9									
01	11760	X	11760	-0-	-0-	-0-	44	1	11070	3	N	587	546	1			314
							646	9									
02	9324	X	8197	-0-	-1127	-0-	142	1	7667	3	N	353	554	1			113
							388	9									
03	10323	X	9978	-0-	-345	-0-	357	1	9092	3	N	481	344	1			250
							529	9									
04	11370	X	8286	-0-	-3084	-0-	334	1	7461	3	N	446	543	1			153
							491	9									

BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

*11	4980	X	4419	-0-	-561	-0-	1	1	4158	3	N	236	337	1			106
							260	9									
*12	5022	X	4592	-0-	-430	-0-	4335	3	257	9	N	234	182	1			158
01	6572	X	4588	-0-	-1984	-0-	4284	3	304	9	N	276	371	1			63
02	5936	X	2740	-0-	-3196	-0-	51	1	2473	3	N	196	179	1			80
							216	9									
03	6572	X	2102	-0-	-4470	-0-	1913	3	189	9	N	172	174	1			78
04	4440	X	2031	-0-	-2409	-0-	1	1	1872	3	N	144					222
							158	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6030	X	3342	-0-	-2688	-0-	371	1	2824	3	N	134	182	1			146
							147	9									
*12	6575	X	6575	-0-	-0-	-0-	470	1	5849	3	N	233	185	1			194
							256	9									
01	6231	X	4653	-0-	-1578	-0-	447	1	4038	3	N	153	181	1			166
							168	9									
02	5208	X	1321	-0-	-3887	-0-	358	1	864	3	N	90					256
							99	9									
03	6572	X	778	-0-	-5794	-0-	446	1	168	3	N	149	159	1			246
							164	9									
04	6360	X	3050	-0-	-3310	-0-	442	1	2448	3	N	145	179	1			212
							160	9									

ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4642	X	4642	-0-	-0-	-0-	285	1	3642	3	N	650	708	1			118
							715	9									
10	4951	X	4951	-0-	-0-	-0-	156	1	4045	3	N	682	542	1			258
							750	9									
*11	4690	X	4690	-0-	-0-	-0-	107	1	3900	3	N	621	733	1			146
							683	9									
*12	4896	X	4896	-0-	-0-	-0-	205	1	3999	3	N	629	527	1			248
							692	9									
*01	4712	X	4552	-0-	-160	-0-	260	1	3574	3	N	612	718	1			142
							45	5	673	9							
*02	4256	X	3926	-0-	-330	-0-	178	1	3071	3	N	498	529	1			111
							129	5	548	9							
*03	4712	X	4214	-0-	-498	-0-	271	1	3283	3	N	600	368	1			343
							660	9									
04	4560	X	3441	-0-	-1119	-0-	262	1	2522	3	N	545	676	1			212
							57	5	600	9							

SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 04/27/2018 TOTAL DEPTH 13099 PERF.13491 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4867	X	3586	-0-	-1281	-0-	444	1	2400	3	N	545	542	1			172
							142	5	600	9							
*06	4710	X	3574	-0-	-1136	-0-	329	1	2570	3	N	505	536	1			141
							119	5	556	9							
07	4185	X	3354	-0-	-831	-0-	433	1	2398	3	N	475	352	1			264
							523	9									
08	3875	X	3024	-0-	-851	-0-	471	1	2091	3	N	420	529	1			155
							462	9									
*09	3570	X	2614	-0-	-956	-0-	454	1	1698	3	N	420	359	1			216
							462	9									
10	3689	X	2710	-0-	-979	-0-	481	1	1750	3	N	435	507	1			144
							479	9									
*11	3570	X	2991	-0-	-579	-0-	457	1	2006	3	N	480	538	1			86
							528	9									
*12	3348	X	2831	-0-	-517	-0-	466	1	1888	3	N	434	372	1			148
							477	9									
*01	3153	X	3153	-0-	-0-	-0-	394	1	2203	3	N	480	363	1			265
							28	5	528	9							
*02	2800	X	1424	-0-	-1376	-0-	272	1	707	3	N	377	530	1			112
							30	5	415	9							
*03	3100	X	2119	-0-	-981	-0-	295	1	1347	3	N	434	171	1			375
							477	9									
04	3060	X	2339	-0-	-721	-0-	402	1	1435	3	N	426	671	1			130
							33	5	469	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1560	N	216	-0-	-1344	-0-	26	1	1	3	N	172	173	0			261
							189	9									
*12	1146	N	1146	-0-	-0-	-0-	8	1	922	3	N	196	221	0	160	1	76
							216	9									
01	713	N	655	-0-	-58	-0-	392	1	20	3	N	221	221	0			76
							243	9									
02	815	N	815	-0-	-0-	-0-	45	1	634	3	N	124	124	0			76
							136	9									
03	1161	N	1161	-0-	-0-	-0-	913	3	248	9	N	225	225	0			76
*04	699	N	699	-0-	-0-	-0-	525	3	174	9	N	158	158	0			76

BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3937	X	3905	-0-	-32	-0-	83	1	2800	3	N	781	781	0			66
							163	5	859	9							
*06	3810	X	3567	-0-	-243	-0-	12	1	2644	3	N	718	719	0			65
							121	5	790	9							
07	3937	X	2869	-0-	-1068	-0-	6	1	2082	3	N	710	488	0	177	1	110
							781	9									
08	3906	X	3674	-0-	-232	-0-	14	1	2810	3	N	773	776	0			107
							850	9									
*09	3780	X	3200	-0-	-580	-0-	7	1	2399	3	N	722	724	0			105
							794	9									
10	3906	X	2251	-0-	-1655	-0-	31	1	1407	3	N	739	740	0			104
							813	9									
*11	3570	X	1388	-0-	-2182	-0-	87	1	605	3	N	633	634	0			103
							696	9									
*12	3689	X	2168	-0-	-1521	-0-	140	1	1334	3	N	631	632	0			102
							694	9									
*01	3689	X	2545	-0-	-1144	-0-	104	1	1713	3	N	643	643	0			102
							21	5	707	9							
*02	2996	X	2520	-0-	-476	-0-	37	1	1817	3	N	537	317	0			322
							75	5	591	9							
*03	3919	X	3919	-0-	-0-	-0-	41	1	3065	3	N	739	737	0			324
							813	9									
*04	3651	X	3651	-0-	-0-	-0-	5	1	2822	3	N	692	695	0	180	1	141
							63	5	761	9							

BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					71
12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					N	1					72
02	0	N	-0-	-0-	-0-	-0-					N	1					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73

OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	7325	X	7325	-0-	-0-	-0-	2	1	6388	3	N	850	851	0			83
							935	9									
12	7099	X	-0-	-0-	-7099	-0-					N	-0-					83
01	7357	X	7357	-0-	-0-	-0-	18	1	6548	3	N	719	721	0			81
							791	9									
02	6832	X	5660	-0-	-1172	-0-	52	1	4867	3	N	674	674	0			81
							741	9									
03	7564	X	2014	-0-	-5550	-0-	6	1	1685	3	N	294	294	0			81
							323	9									
*04	8211	X	8211	-0-	-0-	-0-	11	1	7320	3	N	800	800	0			81
							880	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	180	X	180	-0-	-0-	-0-	180	3			N	-0-					57
*12	316	X	316	-0-	-0-	-0-	116	3	200	9	N	182					239
01	425	X	425	-0-	-0-	-0-	313	3	112	9	N	102	191	1			150
02	341	X	341	-0-	-0-	-0-	234	3	107	9	N	97					247
03	585	X	585	-0-	-0-	-0-	473	3	112	9	N	102	180	1			169
*04	551	X	551	-0-	-0-	-0-	450	3	101	9	N	92	162	1			99

ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

*11	19380	X	13862	-0-	-5518	-0-	191	1	13154	3	N	470	546	1			150
							517	9									
*12	20026	X	19632	-0-	-394	-0-	179	1	18769	3	N	622	546	1			226
							684	9									
01	17794	X	13484	-0-	-4310	-0-	222	1	12810	3	N	411	377	1			260
							452	9									
02	14420	X	10819	-0-	-3601	-0-	200	1	10220	3	N	363	379	1			244
							399	9									
03	19623	X	6686	-0-	-12937	-0-	134	1	6289	3	N	239	350	1			133
							263	9									
04	18990	X	11131	-0-	-7859	-0-	352	1	10281	3	N	453	357	1			229
							498	9									

LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

*11	4920	X	3493	-0-	-1427	-0-	1	1	2950	3	N	493	518	1			217
							542	9									
*12	4588	X	3785	-0-	-803	-0-	19	1	3132	3	N	576	551	1			242
							634	9									
01	4402	X	4071	-0-	-331	-0-	39	1	3414	3	N	562	528	1			276
							618	9									
02	3836	X	2598	-0-	-1238	-0-	2229	3	369	9	N	335	375	1			236
03	4799	X	4799	-0-	-0-	-0-	4094	3	705	9	N	641	707	1			170
*04	4253	X	4253	-0-	-0-	-0-	3628	3	625	9	N	568	513	1			225

1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

11	10110	X	7036	-0-	-3074	-0-	6269	3	767	9	N	697	723	1			207
12	10447	X	7335	-0-	-3112	-0-	6537	3	798	9	N	725	751	1			181
01	10447	X	7040	-0-	-3407	-0-	6280	3	760	9	N	691	733	1			139
02	9436	X	3392	-0-	-6044	-0-	32	1	3021	3	N	308	172	1			275
							339	9									
03	9889	X	7602	-0-	-2287	-0-	42	1	6816	3	N	676	700	1			251
							744	9									
04	7110	X	6852	-0-	-258	-0-	216	1	5934	3	N	638	715	1			174
							702	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3240	X	2750	-0-	-490	-0-	2101	3	96	5	N	503	503	0			41
							553	9									
07	3565	X	3565	-0-	-0-	-0-	47	1	2823	3	N	632	633	0			40
							695	9									
08	3286	X	3070	-0-	-216	-0-	9	1	2444	3	N	561	557	0			44
							617	9									
*09	3180	X	2877	-0-	-303	-0-	2287	3	590	9	N	536	539	0			41
10	3565	X	102	-0-	-3463	-0-	4	1	73	3	N	23	26	0			38
							25	9									
*11	26388	X	26388	-0-	-0-	-0-	112	1	19450	3	N	6205	6169	0			74
							6826	9									
*12	41664	X	41664	-0-	-0-	-0-	198	1	30292	3	N	10158	9117	0	926	1	189
							11174	9									
*01	42942	X	42942	-0-	-0-	-0-	163	1	31206	3	N	10168	9982	0			375
							388	5	11185	9							
*02	22971	X	22971	-0-	-0-	-0-	175	1	17026	3	N	4602	3968	0	757	1	252
							708	5	5062	9							
*03	19018	X	19018	-0-	-0-	-0-	185	1	14840	3	N	3630	3634	0			248
							3993	9									
*04	12357	X	12357	-0-	-0-	-0-	111	1	9368	3	N	2425	2428	0			245
							210	5	2668	9							

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12944 PERF.13329 - 17618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	682	X	682	-0-	-0-	-0-	660	3	22	9	N	20	19	0			47
10	2562	X	2562	-0-	-0-	-0-	2562	3			N	-0-					47
*11	1165	X	1165	-0-	-0-	-0-	1004	3	161	9	N	146	128	0			65
*12	1884	X	1884	-0-	-0-	-0-	1794	3	90	9	N	82	82	0			65
*01	2573	X	857	-0-	-1716	-0-	773	3	10	5	N	67	67	0			65
							74	9									
*02	2324	X	313	-0-	-2011	-0-	8	1	257	3	N	34	19	0			80
							11	5	37	9							
*03	2573	X	1365	-0-	-1208	-0-	1351	3	14	9	N	13					93
04	1830	X	39	-0-	-1791	-0-	38	3	1	5	N	-0-					93

SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	56736	X	56736	-0-	-0-	-0-	824	1	40091	3	N	12227	12249	1			426
							2371	5	13450	9							
*06	58174	X	58174	-0-	-0-	-0-	572	1	40928	3	N	13432	13432	1			426
							1899	5	14775	9							
07	53826	X	53826	-0-	-0-	-0-	454	1	41172	3	N	11091	11091	1			426
							12200	9									
08	49512	X	49512	-0-	-0-	-0-	375	1	38060	3	N	10070	10070	1			426
							11077	9									
*09	41732	X	41732	-0-	-0-	-0-	514	1	32962	3	N	7505	7505	1			426
							8256	9									
10	33196	X	33196	-0-	-0-	-0-	606	1	25689	3	N	6274	6274	1			426
							6901	9									
*11	28104	X	28104	-0-	-0-	-0-	546	1	21414	3	N	5585	5585	1			426
							6144	9									
*12	24799	X	24799	-0-	-0-	-0-	524	1	18984	3	N	4810	4820	1			416
							5291	9									
*01	22134	X	22134	-0-	-0-	-0-	553	1	16797	3	N	4155	4293	1			278
							213	5	4571	9							
*02	18111	X	18111	-0-	-0-	-0-	477	1	13245	3	N	3483	3515	1			246
							558	5	3831	9							
*03	20575	X	20575	-0-	-0-	-0-	573	1	15334	3	N	4244	4207	1			283
							4668	9									
*04	18406	X	18406	-0-	-0-	-0-	369	1	13841	3	N	3528	3637	1			174
							315	5	3881	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7257	X	7257	-0-	-0-	-0-	183	1	6650	3	N	385	190	1			513
							424	9									
12	7130	X	5353	-0-	-1777	-0-	215	1	4871	3	N	243	358	1			398
							267	9									
01	7130	X	5419	-0-	-1711	-0-	182	1	4866	3	N	337	347	1			388
							371	9									
02	6776	X	4236	-0-	-2540	-0-	188	1	3750	3	N	271	186	1			473
							298	9									
03	7502	X	6643	-0-	-859	-0-	212	1	5929	3	N	456	549	1			380
							502	9									
04	7260	X	3293	-0-	-3967	-0-	205	1	2908	3	N	164	179	1			365
							180	9									

KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	341	-0-	-4849	-0-	318	3	23	9	N	21					192
12	5270	X	273	-0-	-4997	-0-	255	3	18	9	N	16					208
01	2139	X	1016	-0-	-1123	-0-	940	3	76	9	N	69	181	1			96
02	3058	X	3058	-0-	-0-	-0-	2939	3	119	9	N	108					204
03	3047	X	3047	-0-	-0-	-0-	2982	3	65	9	N	59					263
*04	2369	X	2369	-0-	-0-	-0-	2325	3	44	9	N	40	182	1			121

F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5430	X	4893	-0-	-537	-0-	132	1	3932	3	N	754	742	1			264
							829	9									
*12	5518	X	3180	-0-	-2338	-0-	70	1	2539	3	N	519	560	1			223
							571	9									
01	5518	X	1593	-0-	-3925	-0-	102	1	1314	3	N	161	175	1			209
							177	9									
02	4984	X	475	-0-	-4509	-0-	19	1	301	3	N	141					350
							155	9									
03	5518	X	2382	-0-	-3136	-0-	82	1	1803	3	N	452	539	1			263
							497	9									
04	4890	X	3301	-0-	-1589	-0-	146	1	2609	3	N	496	536	1			223
							546	9									

F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4549	-0-	-251	-0-	207	1	3819	3	N	475	362	1			519
							523	9									
12	4836	X	4836	-0-	-0-	-0-	190	1	4071	3	N	523	360	1			682
							575	9									
01	4960	X	4415	-0-	-545	-0-	224	1	3675	3	N	469	339	1			812
							516	9									
02	4480	X	2308	-0-	-2172	-0-	136	1	1876	3	N	269	360	1			721
							296	9									
03	5941	X	5941	-0-	-0-	-0-	92	1	5251	3	N	544	529	1			736
							598	9									
04	4680	X	4571	-0-	-109	-0-	72	1	3979	3	N	473	517	1			692
							520	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6510	X	6084	-0-	-426	-0-	343	1	4477	3	N	910	911	0			93
							263	5	1001	9							
06	6300	X	-0-	-0-	-6300	-0-					N	-0-					93
07	6510	X	4732	-0-	-1778	-0-	28	1	4140	3	N	513	127	0	365	1	114
							564	9									
08	7840	X	7840	-0-	-0-	-0-	65	1	6453	3	N	1202	1204	0			112
							1322	9									
*09	6300	X	5837	-0-	-463	-0-	6	1	4775	3	N	960	963	0			109
							1056	9									
10	6076	X	60	-0-	-6016	-0-	1	3	59	9	N	54	27	0			136
*11	6300	X	4807	-0-	-1493	-0-	98	1	3558	3	N	1046	409	0	526	1	247
							1151	9									
*12	6978	X	6978	-0-	-0-	-0-	237	1	5057	3	N	1531	1531	0			247
							1684	9									
*01	6510	X	2793	-0-	-3717	-0-	92	1	1741	3	N	853	507	0	369	1	224
							22	5	938	9							
*02	6597	X	6597	-0-	-0-	-0-	175	1	4778	3	N	1314	880	0	159	1	499
							199	5	1445	9							
*03	6510	X	6158	-0-	-352	-0-	210	1	4659	3	N	1172	729	0	761	1	181
							1289	9									
*04	6309	X	6309	-0-	-0-	-0-	313	1	4655	3	N	1124	1126	0			179
							105	5	1236	9							

1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6750	X	6368	-0-	-382	-0-	29	1	5577	3	N	693	710	1			153
							762	9									
*12	6944	X	6421	-0-	-523	-0-	17	1	5639	3	N	695	546	1			302
							765	9									
01	6572	X	6035	-0-	-537	-0-	29	1	5269	3	N	670	764	1			208
							737	9									
02	5936	X	5159	-0-	-777	-0-	50	1	4622	3	N	443	361	1			290
							487	9									
03	6572	X	6202	-0-	-370	-0-	77	1	5292	3	N	757	714	1			333
							833	9									
04	6360	X	6002	-0-	-358	-0-	120	1	5174	3	N	644	354	1			623
							708	9									

LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	7445	X	7445	-0-	-0-	-0-	376	1	6087	3	N	893	606	0	365	1	150
							982	9									
*12	7657	X	6657	-0-	-1000	-0-	338	1	5570	3	N	681	583	0			248
							749	9									
01	7099	X	6542	-0-	-557	-0-	339	1	5390	3	N	739	728	1			259
							813	9									
02	6944	X	2483	-0-	-4461	-0-	131	1	2070	3	N	256	369	1			146
							282	9									
03	8062	X	8062	-0-	-0-	-0-	215	1	7119	3	N	662	729	1			79
							728	9									
04	7440	X	6461	-0-	-979	-0-	352	1	5413	3	N	633	540	1			172
							696	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	17580	X	14221	-0-	-3359	-0-	296	1	13145	3	N	709	728	1			224
							780	9									
*12	17143	X	12800	-0-	-4343	-0-	346	1	11757	3	N	634	745	1			113
							697	9									
01	16120	X	6930	-0-	-9190	-0-	285	1	6230	3	N	377	368	1			122
							415	9									
02	14196	X	3795	-0-	-10401	-0-	86	1	3505	3	N	185					307
							204	9									
03	15717	X	6769	-0-	-8948	-0-	173	1	6191	3	N	368	370	1			305
							405	9									
04	14220	X	2184	-0-	-12036	-0-	239	1	1755	3	N	173	165	1			313
							190	9									

OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6090	X	5375	-0-	-715	-0-	288	1	4464	3	N	566	478	0			183
							623	9									
*12	6293	X	4799	-0-	-1494	-0-	240	1	4043	3	N	469	273	0	327	1	52
							516	9									
01	6293	X	4614	-0-	-1679	-0-	298	1	3784	3	N	484	483	0			53
							532	9									
02	5208	X	3046	-0-	-2162	-0-	200	1	2503	3	N	312	167	0			198
							343	9									
03	5549	X	4910	-0-	-639	-0-	361	1	3936	3	N	557	517	1			238
							613	9									
04	5370	X	3624	-0-	-1746	-0-	324	1	2857	3	N	403	495	1			146
							443	9									

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	176	3	1	9	N	1					155
12	93	N	-0-	-0-	-93	-0-					N	1					156
01	189	N	189	-0-	-0-	-0-	187	3	2	9	N	2					158
02	168	N	-0-	-0-	-168	-0-					N	1					159
03	0	N	-0-	-0-	-0-	-0-					N	-0-					159
04	180	N	-0-	-0-	-180	-0-					N	-0-					159

1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	9300	X	8206	-0-	-1094	-0-	332	1	7131	3	N	675	733	1			243
							743	9									
*12	9114	X	8051	-0-	-1063	-0-	354	1	6890	3	N	734	715	1			262
							807	9									
01	10788	X	8275	-0-	-2513	-0-	317	1	7109	3	N	772	729	1			305
							849	9									
02	9744	X	5666	-0-	-4078	-0-	226	1	4998	3	N	402	375	1			332
							442	9									
03	10788	X	5870	-0-	-4918	-0-	443	1	4997	3	N	391	532	1			191
							430	9									
*04	8538	X	8538	-0-	-0-	-0-	468	1	7178	3	N	811	360	1			642
							892	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9180	X	8371	-0-	-809	-0-	95	1	8013	3	N	239	179	1			171
							263	9									
12	9207	X	8640	-0-	-567	-0-	32	1	8338	3	N	245	336	1			80
							270	9									
01	9083	X	8455	-0-	-628	-0-	55	1	8124	3	N	251	182	1			149
							276	9									
02	8176	X	5014	-0-	-3162	-0-	92	1	4772	3	N	136					285
							150	9									
03	9179	X	9179	-0-	-0-	-0-	306	1	8601	3	N	247	349	1			183
							272	9									
*04	8462	X	8462	-0-	-0-	-0-	77	1	8122	3	N	239	338	1			84
							263	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6780	X	4831	-0-	-1949	-0-	4418	3	413	9	N	375	368	1			122
*12	6634	X	4396	-0-	-2238	-0-	3975	3	421	9	N	383	379	1			126
01	5983	X	3821	-0-	-2162	-0-	3421	3	400	9	N	364	347	1			143
02	4732	X	1799	-0-	-2933	-0-	2	1	1588	3	N	190	162	1			171
							209	9									
03	5446	X	5446	-0-	-0-	-0-	129	1	4966	3	N	319	352	1			138
							351	9									
*04	4833	X	4833	-0-	-0-	-0-	39	1	4424	3	N	336	348	1			126
							370	9									

BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	19410	X	10287	-0-	-9123	-0-	377	1	9406	3	N	458	420	0	192	1	37
							504	9									
*12	20057	X	10792	-0-	-9265	-0-	364	1	9878	3	N	500	501	0			36
							550	9									
01	17081	X	10538	-0-	-6543	-0-	407	1	9607	3	N	476	476	0			36
							524	9									
02	11844	X	8544	-0-	-3300	-0-	542	1	7576	3	N	387	205	0			218
							426	9									
03	12245	X	9238	-0-	-3007	-0-	712	1	8072	3	N	413	521	1			110
							454	9									
04	10440	X	8569	-0-	-1871	-0-	673	1	7466	3	N	391	358	1			143
							430	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	2297	-0-	-3073	-0-	1	1	2173	3	N	112	180	1			210
							123	9									
12	5549	X	1671	-0-	-3878	-0-	4	1	1606	3	N	55	184	1			81
							61	9									
01	5549	X	753	-0-	-4796	-0-	91	1	608	3	N	49					130
							54	9									
02	2184	X	561	-0-	-1623	-0-	9	1	518	3	N	31					161
							34	9									
03	2418	X	-0-	-0-	-2418	-0-					N	1					162
04	2310	X	2249	-0-	-61	-0-	2163	3	86	9	N	78					240

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12210	X	10469	-0-	-1741	-0-	197	1	9956	3	N	287	182	1			327
							316	9									
12	11315	X	7613	-0-	-3702	-0-	210	1	7185	3	N	198	181	1			344
							218	9									
01	10230	X	4697	-0-	-5533	-0-	185	1	4293	3	N	199	184	1			359
							219	9									
02	9772	X	3327	-0-	-6445	-0-	240	1	2896	3	N	174	182	1			351
							191	9									
03	10819	X	8641	-0-	-2178	-0-	336	1	8011	3	N	267	181	1			437
							294	9									
04	10470	X	7056	-0-	-3414	-0-	312	1	6507	3	N	215	360	1			292
							237	9									

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	20763	X	20763	-0-	-0-	-0-	20012	3	751	9	N	683	683	0			41
*12	21559	X	21559	-0-	-0-	-0-	20818	3	741	9	N	674	674	0			41
01	21141	X	21141	-0-	-0-	-0-	20457	3	684	9	N	622	622	0			41
02	16856	X	16494	-0-	-362	-0-	15958	3	536	9	N	487	285	0			243
03	19359	X	19359	-0-	-0-	-0-	18725	3	634	9	N	576	721	1			98
04	18060	X	17986	-0-	-74	-0-	17454	3	532	9	N	484	10	0	338	1	234

KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8280	X	8047	-0-	-233	-0-	7793	3	254	9	N	231	179	1			469
12	8649	X	8021	-0-	-628	-0-	94	1	7637	3	N	264	339	1			394
							290	9									
01	8649	X	7032	-0-	-1617	-0-	32	1	6748	3	N	229	176	1			447
							252	9									
02	7812	X	5796	-0-	-2016	-0-	5546	3	250	9	N	227	181	1			493
03	8649	X	4805	-0-	-3844	-0-	3	1	4523	3	N	254	180	1			567
							279	9									
04	8040	X	6080	-0-	-1960	-0-	4	1	5852	3	N	204	359	1			412
							224	9									

MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6600	X	4924	-0-	-1676	-0-	4518	3	406	9	N	369	362	1			201
*12	6696	X	4163	-0-	-2533	-0-	3798	3	365	9	N	332	378	1			155
01	5425	X	4204	-0-	-1221	-0-	3817	3	387	9	N	352	348	1			159
02	4900	X	3799	-0-	-1101	-0-	5	1	3466	3	N	298	175	1			282
							328	9									
03	5239	X	4664	-0-	-575	-0-	4276	3	388	9	N	353	510	1			125
*04	6278	X	6278	-0-	-0-	-0-	5935	3	343	9	N	312	11	0	180	1	246

1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8790	X	8126	-0-	-664	-0-	38	1	7259	3	N	754	710	1			339
							829	9									
12	9083	X	8270	-0-	-813	-0-	13	1	7421	3	N	760	723	1			376
							836	9									
01	9145	X	7313	-0-	-1832	-0-	127	1	6452	3	N	667	727	1			316
							734	9									
02	8260	X	6070	-0-	-2190	-0-	141	1	5336	3	N	539	527	1			328
							593	9									
03	9145	X	8443	-0-	-702	-0-	188	1	7422	3	N	757	701	1			384
							833	9									
04	8130	X	7333	-0-	-797	-0-	149	1	6493	3	N	628	691	1			321
							691	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4050	X	3986	-0-	-64	-0-	145	1	3316	3	N	477	462	0			66
							525	9									
*12	4185	X	3994	-0-	-191	-0-	99	1	3298	3	N	543	543	0			66
							597	9									
01	4185	X	3762	-0-	-423	-0-	103	1	3085	3	N	522	523	0			65
							574	9									
02	3780	X	2814	-0-	-966	-0-	48	1	2417	3	N	317	317	0			65
							349	9									
03	4752	X	4752	-0-	-0-	-0-	245	1	3924	3	N	530	531	0			64
							583	9									
04	3990	X	3338	-0-	-652	-0-	209	1	2753	3	N	342	343	0			63
							376	9									

SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1801	X	1801	-0-	-0-	-0-	267	1	1264	3	N	245	158	1			207
							270	9									
10	1798	X	1277	-0-	-521	-0-	286	1	830	3	N	146	14	0			339
							161	9									
*11	17299	X	17299	-0-	-0-	-0-	314	1	13771	3	N	2922	2919	0	192	1	150
							3214	9									
*12	10564	X	10564	-0-	-0-	-0-	340	1	8474	3	N	1591	1593	0			148
							1750	9									
*01	8219	X	8219	-0-	-0-	-0-	335	1	6474	3	N	1208	1209	0			147
							81	5	1329	9							
*02	6804	X	6369	-0-	-435	-0-	266	1	4902	3	N	906	593	0	192	1	268
							204	5	997	9							
*03	7533	X	7530	-0-	-3	-0-	310	1	6067	3	N	1048	176	0	1113	1	27
							1153	9									
04	7290	X	5712	-0-	-1578	-0-	197	1	4519	3	N	814	567	0	178	1	96
							101	5	895	9							

DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11310	X	9844	-0-	-1466	-0-	425	1	8487	3	N	847	722	1			218
							932	9									
12	11687	X	9903	-0-	-1784	-0-	440	1	8502	3	N	874	955	1			137
							961	9									
01	10974	X	9860	-0-	-1114	-0-	419	1	8483	3	N	871	891	1			117
							958	9									
02	9912	X	8363	-0-	-1549	-0-	72	1	7591	3	N	636	536	1			217
							700	9									
03	10695	X	6906	-0-	-3789	-0-	167	1	6174	3	N	514	525	1			206
							565	9									
*04	11364	X	11364	-0-	-0-	-0-	58	1	10120	3	N	1078	917	1			367
							1186	9									

BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	9270	X	7644	-0-	-1626	-0-	7275	3	369	9	N	335	182	1			206
*12	9052	X	7090	-0-	-1962	-0-	10	1	6724	3	N	324	386	1			144
							356	9									
01	8463	X	7143	-0-	-1320	-0-	6806	3	337	9	N	306	371	1			79
02	7420	X	5433	-0-	-1987	-0-	178	1	5015	3	N	218	178	1			119
							240	9									
03	8492	X	8492	-0-	-0-	-0-	2	1	8110	3	N	345	348	1			116
							380	9									
04	7650	X	7317	-0-	-333	-0-	8	1	6978	3	N	301	349	1			68
							331	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5123	X	5123	-0-	-0-	-0-	1	1	4740	3	N	347	352	1			177
							382	9									
*12	5488	X	5488	-0-	-0-	-0-	5	1	5059	3	N	385	376	1			186
							424	9									
01	4991	X	4709	-0-	-282	-0-	14	1	4302	3	N	357	366	1			177
							393	9									
02	4508	X	2976	-0-	-1532	-0-	18	1	2735	3	N	203	339	1			41
							223	9									
03	4991	X	4664	-0-	-327	-0-	4	1	4320	3	N	309	159	1			191
							340	9									
04	4830	X	3409	-0-	-1421	-0-	1	1	3137	3	N	246	350	1			87
							271	9									

KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	25410	X	19972	-0-	-5438	-0-	19660	3	312	9	N	284	366	1			69
*12	25482	X	21804	-0-	-3678	-0-	21446	3	358	9	N	325	367	1			27
01	23250	X	20977	-0-	-2273	-0-	20659	3	318	9	N	289	192	1			124
02	20748	X	13305	-0-	-7443	-0-	13051	3	254	9	N	231	160	1			195
03	21793	X	17296	-0-	-4497	-0-	17026	3	270	9	N	245	364	1			76
04	21090	X	18041	-0-	-3049	-0-	1	1	17734	3	N	278	168	1			186
							306	9									

ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	11070	X	4284	-0-	-6786	-0-	1088	1	2774	3	N	384	364	1			173
							422	9									
*12	12462	X	7667	-0-	-4795	-0-	1079	1	6183	3	N	368	326	1			215
							405	9									
01	12536	X	12536	-0-	-0-	-0-	1013	1	10961	3	N	511	557	1			169
							562	9									
02	11256	X	6075	-0-	-5181	-0-	695	1	5127	3	N	230	171	1			228
							253	9									
03	10106	X	9435	-0-	-671	-0-	663	1	8434	3	N	307	352	1			183
							338	9									
04	12120	X	10513	-0-	-1607	-0-	498	1	9617	3	N	362	507	1			38
							398	9									

MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1513	-0-	-107	-0-	45	1	1178	3	N	157	188	1			167
							117	4	173	9							
12	1643	N	1400	-0-	-243	-0-	45	1	1087	3	N	147	195	1			119
							106	4	162	9							
01	1656	N	1656	-0-	-0-	-0-	31	1	1292	3	N	206					325
							106	4	227	9							
02	1400	N	805	-0-	-595	-0-	34	1	634	3	N	41					366
							92	4	45	9							
03	1677	N	1677	-0-	-0-	-0-	277	1	1059	3	N	209	359	1			216
							111	4	230	9							
04	1590	N	1378	-0-	-212	-0-	298	1	852	3	N	144					360
							70	4	158	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1542	-0-	-78	-0-	1327	3	215	9	N	195	381	1			92
12	1767	N	1521	-0-	-246	-0-	13	1	1308	3	N	182					274
							200	9									
01	1653	N	1653	-0-	-0-	-0-	13	1	1417	3	N	203	357	1			120
							223	9									
02	1428	N	773	-0-	-655	-0-	675	3	98	9	N	89					209
03	1520	N	1520	-0-	-0-	-0-	3	1	1324	3	N	175	182	1			202
							193	9									
04	1590	N	1343	-0-	-247	-0-	3	1	1196	3	N	130	178	1			154
							1	4	143	9							

A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					127
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					127
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					127
02	11	X	11	-0-	-0-	-0-	11	1			N	-0-					127
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					127
*04	70	X	70	-0-	-0-	-0-	69	1	1	9	N	1					128

WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	11700	X	6117	-0-	-5583	-0-	662	1	5269	3	N	169					207
							186	9									
*12	12090	X	6802	-0-	-5288	-0-	569	1	6049	3	N	167					374
							184	9									
01	9889	X	6136	-0-	-3753	-0-	669	1	5338	3	N	117	384	1			107
							129	9									
02	8232	X	5283	-0-	-2949	-0-	596	1	4546	3	N	128	179	1			56
							141	9									
03	6944	X	4802	-0-	-2142	-0-	560	1	4133	3	N	99					155
							109	9									
04	6570	X	5586	-0-	-984	-0-	257	1	5184	3	N	132	158	1			129
							145	9									

MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	2045	-0-	-235	-0-	108	1	1704	3	N	212	186	1			186
							233	9									
12	2356	X	1850	-0-	-506	-0-	121	1	1497	3	N	211	179	1			218
							232	9									
01	2356	X	2025	-0-	-331	-0-	120	1	1657	3	N	225	352	1			91
							248	9									
02	2044	X	1093	-0-	-951	-0-	36	1	923	3	N	122					213
							134	9									
03	2170	X	1988	-0-	-182	-0-	7	1	1730	3	N	228	336	1			105
							251	9									
04	2040	X	1726	-0-	-314	-0-	1524	3	202	9	N	184	158	1			131

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	10650	X	8200	-0-	-2450	-0-	7556	3	644	9	N	585	586	0	32
*12	11005	X	7936	-0-	-3069	-0-	68	1	7248	3	N	564	564	0	32
							620	9							
01	11036	X	11036	-0-	-0-	-0-	24	1	10450	3	N	511	511	0	32
							562	9							
02	9632	X	6266	-0-	-3366	-0-	5934	3	332	9	N	302	302	0	32
03	9114	X	8463	-0-	-651	-0-	7923	3	540	9	N	491	491	0	32
04	10650	X	7156	-0-	-3494	-0-	6629	3	527	9	N	479	479	0	32

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	13072	X	13072	-0-	-0-	-0-	211	1	11989	3	N	793	742	1	222
							872	9							
*12	10540	X	8328	-0-	-2212	-0-	82	1	7436	3	N	736	747	1	211
							810	9							
01	10540	X	8771	-0-	-1769	-0-	10	1	7891	3	N	791	744	1	258
							870	9							
02	9520	X	8180	-0-	-1340	-0-	94	1	7293	3	N	721	737	1	242
							793	9							
03	10540	X	8905	-0-	-1635	-0-	8069	3	836	9	N	760	917	1	85
04	10200	X	8369	-0-	-1831	-0-	7633	3	736	9	N	669	541	1	213

KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	9600	X	8492	-0-	-1108	-0-	7888	3	604	9	N	549	550	0	30
*12	9920	X	8626	-0-	-1294	-0-	8002	3	624	9	N	567	568	0	29
01	9920	X	7911	-0-	-2009	-0-	7406	3	505	9	N	459	459	0	29
02	8960	X	4016	-0-	-4944	-0-	3739	3	277	9	N	252	252	0	29
03	9424	X	8472	-0-	-952	-0-	81	1	7828	3	N	512	513	0	28
							563	9							
04	8490	X	7633	-0-	-857	-0-	167	1	6948	3	N	471	471	0	28
							518	9							

ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	14250	X	12187	-0-	-2063	-0-	93	1	11246	3	N	771	555	1	285
							848	9							
*12	17391	X	12172	-0-	-5219	-0-	11286	3	886	9	N	805	931	1	159
01	17391	X	11984	-0-	-5407	-0-	11086	3	898	9	N	816	914	1	61
*02	15708	X	5452	-0-	-10256	-0-	5036	3	416	9	N	378	371	1	68
*03	13888	X	-0-	-0-	-13888	-0-					N	-0-			68
04	12180	X	-0-	-0-	-12180	-0-					N	-0-			68

KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	5400	X	4972	-0-	-428	-0-	4507	3	465	9	N	423	361	1	115
*12	6913	X	5015	-0-	-1898	-0-	125	1	4397	3	N	448	377	1	186
							493	9							
01	6913	X	5552	-0-	-1361	-0-	5053	3	499	9	N	454	538	1	102
02	6244	X	3103	-0-	-3141	-0-	1	1	2847	3	N	232	179	1	155
							255	9							
03	6361	X	6361	-0-	-0-	-0-	5896	3	465	9	N	423	521	1	57
04	5370	X	4900	-0-	-470	-0-	4463	3	437	9	N	397	328	1	126

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9390	X	9146	-0-	-244	-0-	316 106	1 9	8724	3	N	96	180	1			172
12	9021	X	4880	-0-	-4141	-0-	402 85	1 9	4393	3	N	77					249
01	14229	X	5428	-0-	-8801	-0-	397 144	1 9	4887	3	N	131	170	1			210
02	12852	X	982	-0-	-11870	-0-	347 29	1 9	606	3	N	26					236
03	14229	X	8972	-0-	-5257	-0-	338 195	1 9	8439	3	N	177	159	1			254
*04	17791	X	17791	-0-	-0-	-0-	243 285	1 9	17263	3	N	259	350	1			163

KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	10680	X	7694	-0-	-2986	-0-	558 694	1 9	6442	3	N	631	552	1			164
*12	11036	X	7124	-0-	-3912	-0-	603 620	1 9	5901	3	N	564	549	1			179
01	9114	X	7698	-0-	-1416	-0-	666 685	1 9	6347	3	N	623	737	1			65
02	7868	X	4876	-0-	-2992	-0-	489 403	1 9	3984	3	N	366	348	1			83
03	7936	X	4298	-0-	-3638	-0-	498 316	1 9	3484	3	N	287	182	1			188
*04	8429	X	8429	-0-	-0-	-0-	505 743	1 9	7181	3	N	675	709	1			154

ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	16380	X	13521	-0-	-2859	-0-	12800	3	721	9	N	655	655	0			76
*12	16926	X	13470	-0-	-3456	-0-	12747	3	723	9	N	657	658	0			75
01	16926	X	13547	-0-	-3379	-0-	12874	3	673	9	N	612	612	0			75
02	14504	X	9994	-0-	-4510	-0-	31 443	1 9	9520	3	N	403	403	0			75
03	14632	X	12846	-0-	-1786	-0-	12273	3	573	9	N	521	522	0			74
04	13530	X	9162	-0-	-4368	-0-	8801	3	361	9	N	328	278	0			124

ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	441	-0-	-6519	-0-	319	1	122	9	N	111	115	0			170
12	7192	X	573	-0-	-6619	-0-	464	1	109	9	N	99	101	0			168
01	2790	X	555	-0-	-2235	-0-	447 102	1 9	6	3	N	93	92	0			169
02	420	X	358	-0-	-62	-0-	256 97	1 9	5	3	N	88	88	0			169
03	558	X	360	-0-	-198	-0-	296 61	1 9	3	3	N	55	56	0			168
04	540	X	468	-0-	-72	-0-	345 121	1 9	2	3	N	110	33	0	185	1	60

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	7470	X	5719	-0-	-1751	-0-	5424	3	295	9	N	268	337	1			101
*12	7719	X	4100	-0-	-3619	-0-	3926	3	174	9	N	158	193	1			66
01	7719	X	5617	-0-	-2102	-0-	5310	3	307	9	N	279	195	1			150
02	6216	X	4630	-0-	-1586	-0-	12	1	4380	3	N	216	183	1			183
							238	9									
03	6882	X	2508	-0-	-4374	-0-	1	1	2369	3	N	125	160	1			148
							138	9									
04	5730	X	1598	-0-	-4132	-0-	1548	3	50	9	N	45	169	1			24

KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

11	8910	X	8607	-0-	-303	-0-	8183	3	424	9	N	385	357	1			178
12	9207	X	4090	-0-	-5117	-0-	3881	3	209	9	N	190	193	1			175
01	7657	X	5603	-0-	-2054	-0-	5300	3	303	9	N	275	368	1			82
02	8036	X	3209	-0-	-4827	-0-	3036	3	173	9	N	157					239
03	8897	X	3397	-0-	-5500	-0-	3237	3	160	9	N	145	179	1			205
04	8610	X	7955	-0-	-655	-0-	7559	3	396	9	N	360	348	1			217

1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

*11	8490	X	7054	-0-	-1436	-0-	347	1	6095	3	N	556	550	1			110
							612	9									
*12	10258	X	10258	-0-	-0-	-0-	329	1	9053	3	N	796	719	1			187
							876	9									
01	10337	X	10337	-0-	-0-	-0-	406	1	9120	3	N	737	727	1			197
							811	9									
02	7644	X	4178	-0-	-3466	-0-	304	1	3558	3	N	287	384	1			100
							316	9									
03	9846	X	9846	-0-	-0-	-0-	402	1	8718	3	N	660	718	1			42
							726	9									
04	9060	X	7531	-0-	-1529	-0-	471	1	6486	3	N	522	537	1			27
							574	9									

ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

*11	10350	X	8203	-0-	-2147	-0-	404	1	7297	3	N	456	461	0			166
							502	9									
*12	10695	X	7242	-0-	-3453	-0-	432	1	6370	3	N	400	403	0			163
							440	9									
01	10695	X	6140	-0-	-4555	-0-	366	1	5445	3	N	299	300	0			162
							329	9									
02	8764	X	4560	-0-	-4204	-0-	246	1	4108	3	N	187	187	0			162
							206	9									
03	9665	X	9665	-0-	-0-	-0-	294	1	8855	3	N	469	389	0	165	1	77
							516	9									
*04	8602	X	8602	-0-	-0-	-0-	305	1	7872	3	N	386	120	0	184	1	159
							425	9									

BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

*11	8700	X	6565	-0-	-2135	-0-	120	1	5441	3	N	913	914	0			58
							1004	9									
*12	8990	X	6745	-0-	-2245	-0-	160	1	5544	3	N	946	947	0			57
							1041	9									
01	8990	X	6609	-0-	-2381	-0-	115	1	5470	3	N	931	930	0			58
							1024	9									
02	7252	X	2891	-0-	-4361	-0-	81	1	2364	3	N	405	406	0			57
							446	9									
03	7068	X	783	-0-	-6285	-0-	40	1	668	3	N	68	68	0			57
							75	9									
04	6570	X	2115	-0-	-4455	-0-	203	1	1818	3	N	85	7	0			135
							94	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	8040	X	4610	-0-	-3430	-0-	238	1	3919	3	N	412	359	1			169
							453	9									
*12	8308	X	4226	-0-	-4082	-0-	262	1	3450	3	N	467	580	1			56
							514	9									
01	8308	X	4343	-0-	-3965	-0-	181	1	3603	3	N	508	362	1			202
							559	9									
02	7252	X	3880	-0-	-3372	-0-	79	1	3429	3	N	338	382	1			158
							372	9									
03	19832	X	19832	-0-	-0-	-0-	71	1	19024	3	N	670	721	1			107
							737	9									
*04	12390	X	12390	-0-	-0-	-0-	114	1	11383	3	N	812	879	1			40
							893	9									

BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

*11	12000	X	8034	-0-	-3966	-0-	6915	3	1119	9	N	1017	1017	0			41
*12	12400	X	7546	-0-	-4854	-0-	6546	3	1000	9	N	909	910	0			40
01	12400	X	8366	-0-	-4034	-0-	7188	3	1178	9	N	1071	1071	0			40
02	9912	X	5878	-0-	-4034	-0-	5148	3	730	9	N	664	664	0			40
03	9269	X	110	-0-	-9159	-0-	77	3	33	9	N	30	30	0			40
*04	9538	X	9538	-0-	-0-	-0-	8511	3	1027	9	N	934	934	0			40

TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

*11	11370	X	5313	-0-	-6057	-0-	190	1	4654	3	N	426	428	0			140
							469	9									
*12	11749	X	7032	-0-	-4717	-0-	245	1	5911	3	N	796	797	0			139
							876	9									
01	11749	X	6253	-0-	-5496	-0-	255	1	5262	3	N	669	669	0			139
							736	9									
02	7420	X	5199	-0-	-2221	-0-	148	1	4513	3	N	489	488	0			140
							538	9									
03	7218	X	7218	-0-	-0-	-0-	276	1	6119	3	N	748	750	0			138
							823	9									
*04	6858	X	6858	-0-	-0-	-0-	190	1	5844	3	N	749	647	0	184	1	56
							824	9									

TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

*11	4380	X	3595	-0-	-785	-0-	3185	3	410	9	N	373	373	0			29
*12	4550	X	4550	-0-	-0-	-0-	4131	3	419	9	N	381	381	0			29
01	4526	X	3446	-0-	-1080	-0-	2985	3	461	9	N	419	420	0			28
02	3864	X	674	-0-	-3190	-0-	3	1	551	3	N	109	108	0			29
							120	9									
03	4526	X	3864	-0-	-662	-0-	3267	3	597	9	N	543	543	0			29
04	4380	X	3087	-0-	-1293	-0-	2755	3	332	9	N	302	302	0			29

1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

11	960	N	738	-0-	-222	-0-	320	1	308	3	N	100	178	1			100
							110	9									
12	868	N	730	-0-	-138	-0-	338	1	289	3	N	94					194
							103	9									
01	806	N	671	-0-	-135	-0-	333	1	229	3	N	99	180	1			113
							109	9									
02	700	N	491	-0-	-209	-0-	144	1	277	3	N	64					177
							70	9									
03	910	N	910	-0-	-0-	-0-	81	1	673	3	N	142	160	1			159
							156	9									
*04	915	N	915	-0-	-0-	-0-	276	1	490	3	N	135	181	1			113
							149	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2418	X	1872	-0-	-546	-0-	1470	3	87	5	N	286	179	1			162
							315	9									
*06	2340	X	1884	-0-	-456	-0-	1534	3	71	5	N	254	363	1			53
							279	9									
07	2263	X	1850	-0-	-413	-0-	1518	3	332	9	N	302	167	1			188
08	2077	X	1702	-0-	-375	-0-	1394	3	308	9	N	280	338	1			130
*09	1890	X	1404	-0-	-486	-0-	1280	3	124	9	N	113	161	1			82
10	1953	X	1652	-0-	-301	-0-	1349	3	303	9	N	275	186	1			171
*11	1890	X	1599	-0-	-291	-0-	1315	3	284	9	N	258	371	1			58
*12	1860	X	1792	-0-	-68	-0-	1497	3	295	9	N	268	175	1			151
*01	1705	X	1650	-0-	-55	-0-	1338	3	17	5	N	268	366	1			53
							295	9									
*02	1484	X	877	-0-	-607	-0-	617	3	26	5	N	213	184	1			82
							234	9									
*03	1798	X	1134	-0-	-664	-0-	856	3	278	9	N	253	160	1			175
04	1740	X	955	-0-	-785	-0-	680	3	15	5	N	236	349	1			62
							260	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	6448	-0-	-1532	-0-	325	1	5493	3	N	573	570	0			141
							630	9									
12	8246	X	5688	-0-	-2558	-0-	293	1	4833	3	N	511	510	0			142
							562	9									
01	8246	X	6251	-0-	-1995	-0-	324	1	5303	3	N	567	563	0			146
							624	9									
02	6104	X	5084	-0-	-1020	-0-	307	1	4305	3	N	429	427	0			148
							472	9									
03	6758	X	5844	-0-	-914	-0-	295	1	4997	3	N	502	501	0			149
							552	9									
04	6450	X	5529	-0-	-921	-0-	266	1	4744	3	N	472	472	0			149
							519	9									

SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7440	X	4298	-0-	-3142	-0-	338	1	3366	3	N	359	357	1			133
							199	5	395	9							
*06	7200	X	4199	-0-	-3001	-0-	313	1	3399	3	N	299	350	1			82
							158	5	329	9							
07	7068	X	4398	-0-	-2670	-0-	348	1	3665	3	N	350	354	1			78
							385	9									
08	4371	X	4335	-0-	-36	-0-	368	1	3569	3	N	362	364	1			76
							398	9									
*09	4405	X	4405	-0-	-0-	-0-	293	1	3522	3	N	536	510	1			102
							590	9									
10	4402	X	4288	-0-	-114	-0-	332	1	3512	3	N	404	346	1			160
							444	9									
*11	4260	X	3935	-0-	-325	-0-	652	1	2856	3	N	388	366	1			182
							427	9									
*12	4557	X	4293	-0-	-264	-0-	737	1	3066	3	N	445	563	1			64
							490	9									
*01	4704	X	4704	-0-	-0-	-0-	444	1	3697	3	N	469	386	1			147
							47	5	516	9							
*02	4116	X	3437	-0-	-679	-0-	257	1	2612	3	N	416	379	1			184
							110	5	458	9							
*03	4278	X	3536	-0-	-742	-0-	278	1	2694	3	N	513	555	1			142
							564	9									
04	4560	X	3167	-0-	-1393	-0-	160	1	2603	3	N	314	332	1			124
							59	5	345	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2573	X	2434	-0-	-139	-0-	2001	3	118	5	N	286	185	1			187
							315	9									
*06	2495	X	2495	-0-	-0-	-0-	2038	3	95	5	N	329	365	1			151
							362	9									
07	2573	X	2338	-0-	-235	-0-	1999	3	339	9	N	308	367	1			92
08	2449	N	1984	-0-	-465	-0-	38	1	1657	3	N	263	175	1			180
							289	9									
*09	2490	N	2010	-0-	-480	-0-	19	1	1653	3	N	307	358	1			129
							338	9									
10	2325	N	2052	-0-	-273	-0-	217	1	1473	3	N	329	353	1			105
							362	9									
*11	2071	N	2071	-0-	-0-	-0-	210	1	1501	3	N	327	338	1			94
							360	9									
*12	2148	N	2148	-0-	-0-	-0-	217	1	1584	3	N	315	354	1			55
							347	9									
*01	2156	N	2156	-0-	-0-	-0-	37	1	1737	3	N	327	182	1			200
							22	5	360	9							
*02	1932	N	1490	-0-	-442	-0-	66	1	1133	3	N	221	171	1			250
							48	5	243	9							
*03	2394	N	2394	-0-	-0-	-0-	2024	3	370	9	N	336	363	1			223
*04	2455	N	2455	-0-	-0-	-0-	2064	3	47	5	N	313	335	1			201
							344	9									

MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

11	9463	X	9463	-0-	-0-	-0-	8758	3	705	9	N	641	641	0			93
12	8847	X	8847	-0-	-0-	-0-	18	1	8179	3	N	591	590	0			94
							650	9									
01	7951	X	7951	-0-	-0-	-0-	15	1	7439	3	N	452	449	0			97
							497	9									
02	5796	X	5796	-0-	-0-	-0-	38	1	5388	3	N	336	335	0			98
							370	9									
03	6129	X	6129	-0-	-0-	-0-	51	1	5679	3	N	363	245	0			216
							399	9									
*04	9034	X	9034	-0-	-0-	-0-	8363	3	671	9	N	610	692	1			134

1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

11	0	X	-0-	-0-	-0-	-0-					N	-0-					24
12	0	X	-0-	-0-	-0-	-0-					N	-0-					24
01	0	X	-0-	-0-	-0-	-0-					N	-0-					24
02	0	X	-0-	-0-	-0-	-0-					N	-0-					24
03	0	X	-0-	-0-	-0-	-0-					N	-0-					24
04	0	X	-0-	-0-	-0-	-0-					N	-0-					24

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	12360	X	10466	-0-	-1894	-0-		108	1	8888	3	N	1336	1338	0			100
								1470	9									
*12	12772	X	9071	-0-	-3701	-0-		205	1	7518	3	N	1225	1226	0			99
								1348	9									
01	10633	X	9100	-0-	-1533	-0-		155	1	7663	3	N	1165	1164	0			100
								1282	9									
02	9772	X	7469	-0-	-2303	-0-		77	1	6501	3	N	810	811	0			99
								891	9									
03	10819	X	9317	-0-	-1502	-0-		44	1	7851	3	N	1293	1293	0			99
								1422	9									
*04	14951	X	14951	-0-	-0-	-0-		43	1	13642	3	N	1151	1152	0			98
								1266	9									

SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

*06	5040	X	4380	-0-	-660	-0-		462	1	3220	3	N	499	352	1			215
								149	5	549	9							
07	5363	X	4728	-0-	-635	-0-		546	1	3568	3	N	558	548	1			225
								614	9									
08	5363	X	4612	-0-	-751	-0-		560	1	3320	3	N	665	701	1			189
								732	9									
*09	5190	X	4194	-0-	-996	-0-		581	1	3189	3	N	385	373	1			201
								424	9									
10	4867	X	4532	-0-	-335	-0-		717	1	3201	3	N	558	546	1			213
								614	9									
*11	4590	X	4582	-0-	-8	-0-		739	1	3201	3	N	584	715	1			82
								642	9									
*12	4743	X	4683	-0-	-60	-0-		751	1	3294	3	N	580	545	1			117
								638	9									
*01	4619	X	3588	-0-	-1031	-0-		706	1	2552	3	N	271	173	1			215
								32	5	298	9							
*02	4284	X	4144	-0-	-140	-0-		581	1	2892	3	N	499	578	1			136
								122	5	549	9							
*03	4800	X	4800	-0-	-0-	-0-		662	1	3611	3	N	479	342	1			273
								527	9									
*04	4871	X	4871	-0-	-0-	-0-		612	1	3618	3	N	508	699	1			82
								82	5	559	9							

MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

*11	7590	X	6064	-0-	-1526	-0-		248	1	5027	3	N	717	717	0			31
								789	9									
*12	7843	X	6111	-0-	-1732	-0-		312	1	4966	3	N	757	697	0			91
								833	9									
01	7843	X	5973	-0-	-1870	-0-		289	1	5014	3	N	609	498	1			202
								670	9									
02	6244	X	5023	-0-	-1221	-0-		184	1	4219	3	N	564	537	0	185	1	44
								620	9									
03	7793	X	7793	-0-	-0-	-0-		215	1	6730	3	N	771	44	0	697	1	74
								848	9									
*04	8240	X	8240	-0-	-0-	-0-		225	1	7269	3	N	678	26	0	534	1	192
								746	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	12030	X	9590	-0-	-2440	-0-	8174	3	1416	9	N	1287	1290	0			125
*12	12431	X	9983	-0-	-2448	-0-	1	1	8455	3	N	1388	1389	0			124
							1527	9									
01	12431	X	9401	-0-	-3030	-0-	8042	3	1359	9	N	1235	1232	0			127
02	10192	X	7420	-0-	-2772	-0-	40	1	6375	3	N	914	914	0			127
							1005	9									
03	10354	X	7196	-0-	-3158	-0-	6142	3	1054	9	N	958	955	0			130
*04	14083	X	14083	-0-	-0-	-0-	80	1	12705	3	N	1180	234	0	886	1	190
							1298	9									

COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

11	8190	X	7677	-0-	-513	-0-	245	1	7016	3	N	378	337	1			106
							416	9									
12	8463	X	6297	-0-	-2166	-0-	293	1	5564	3	N	400	362	1			144
							440	9									
01	7130	X	6937	-0-	-193	-0-	221	1	6290	3	N	387	348	1			183
							426	9									
02	7168	X	3318	-0-	-3850	-0-	89	1	3006	3	N	203	176	1			210
							223	9									
03	7936	X	7312	-0-	-624	-0-	6876	3	436	9	N	396	360	1			246
04	7680	X	6569	-0-	-1111	-0-	6159	3	410	9	N	373	527	1			92

COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

*11	13890	X	8055	-0-	-5835	-0-	312	1	6201	3	N	1402	963	0	360	1	162
							1542	9									
*12	14353	X	7427	-0-	-6926	-0-	352	1	5770	3	N	1186	1298	1			50
							1305	9									
01	14353	X	10316	-0-	-4037	-0-	285	1	8429	3	N	1456	1283	1			223
							1602	9									
02	9072	X	6052	-0-	-3020	-0-	239	1	4761	3	N	956	1116	1			63
							1052	9									
03	9207	X	9051	-0-	-156	-0-	229	1	7313	3	N	1372	1278	1			157
							1509	9									
04	9990	X	7944	-0-	-2046	-0-	299	1	6201	3	N	1313	1022	0	361	1	87
							1444	9									

COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

*11	4746	X	4746	-0-	-0-	-0-	479	1	3761	3	N	460	74	0	543	1	31
							506	9									
*12	6598	X	6598	-0-	-0-	-0-	440	1	5494	3	N	604	603	0			32
							664	9									
01	5074	X	5074	-0-	-0-	-0-	377	1	4113	3	N	531	531	0			32
							584	9									
02	3976	X	1659	-0-	-2317	-0-	218	1	1211	3	N	209	208	0			33
							230	9									
03	4402	X	1813	-0-	-2589	-0-	299	1	1195	3	N	290	290	0			33
							319	9									
04	4260	X	2821	-0-	-1439	-0-	262	1	2088	3	N	428	353	0			108
							471	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	10950	X	8256	-0-	-2694	-0-	552	1	6741	3	N	875	549	0	179	1	233
							963	9									
*12	11315	X	8527	-0-	-2788	-0-	555	1	6935	3	N	943	329	0	735	1	112
							1037	9									
01	11315	X	8519	-0-	-2796	-0-	159	1	7352	3	N	916	815	0	180	1	33
							1008	9									
02	10220	X	4832	-0-	-5388	-0-	431	1	3831	3	N	518	305	0			246
							570	9									
03	10106	X	9238	-0-	-868	-0-	566	1	7629	3	N	948	804	0	362	1	28
							1043	9									
04	8250	X	7414	-0-	-836	-0-	520	1	5994	3	N	818	819	0			27
							900	9									

RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 02/12/2017 TOTAL DEPTH 12961 PERF.13385 - 18936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	30600	X	28526	-0-	-2074	-0-	231	1	27989	3	N	278	179	1			159
							306	9									
*12	29791	X	16565	-0-	-13226	-0-	299	1	16054	3	N	193	188	1			164
							212	9									
01	29791	X	24880	-0-	-4911	-0-	518	1	24105	3	N	234	171	1			227
							257	9									
02	26908	X	18721	-0-	-8187	-0-	314	1	18203	3	N	185	182	1			230
							204	9									
03	29481	X	11087	-0-	-18394	-0-	126	1	10853	3	N	98	180	1			148
							108	9									
04	28530	X	22546	-0-	-5984	-0-	404	1	21857	3	N	259	338	1			69
							285	9									

MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 11/07/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6758	X	6396	-0-	-362	-0-	547	1	4450	3	N	1033	1091	1			121
							263	5	1136	9							
*06	6573	X	6573	-0-	-0-	-0-	357	1	4872	3	N	1016	904	1			233
							226	5	1118	9							
07	6758	X	6040	-0-	-718	-0-	401	1	4577	3	N	965	1080	1			118
							1062	9									
08	6758	X	5197	-0-	-1561	-0-	359	1	3937	3	N	819	697	1			240
							901	9									
*09	6570	X	4713	-0-	-1857	-0-	403	1	3449	3	N	783	860	1			163
							861	9									
10	6789	X	4769	-0-	-2020	-0-	475	1	3494	3	N	727	735	1			155
							800	9									
*11	6570	X	5449	-0-	-1121	-0-	537	1	3887	3	N	932	924	1			163
							1025	9									
*12	6045	X	5248	-0-	-797	-0-	620	1	3621	3	N	915	924	1			154
							1007	9									
*01	6475	X	6475	-0-	-0-	-0-	727	1	4533	3	N	1052	1061	1			145
							58	5	1157	9							
*02	5096	X	4537	-0-	-559	-0-	612	1	2946	3	N	777	752	1			170
							124	5	855	9							
*03	5642	X	4952	-0-	-690	-0-	505	1	3535	3	N	829	751	1			248
							912	9									
04	6270	X	5092	-0-	-1178	-0-	453	1	3696	3	N	781	900	1			129
							84	5	859	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 10/03/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	10710	X	8417	-0-	-2293	-0-	1	1	7309	3	N	1006	1007	0			130
							1107	9									
*12	11067	X	10431	-0-	-636	-0-	2	1	9417	3	N	920	653	0	360	1	37
							1012	9									
01	11067	X	6749	-0-	-4318	-0-	6	1	5940	3	N	730	731	0			36
							803	9									
02	9996	X	5599	-0-	-4397	-0-	4929	3	670	9	N	609	609	0			36
03	10416	X	7724	-0-	-2692	-0-	6724	3	1000	9	N	909	909	0			36
04	10080	X	7705	-0-	-2375	-0-	6761	3	944	9	N	858	859	0			35

ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 10/08/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	9177	X	1396	-0-	-7781	-0-	1	1	1385	3	N	9					55
							10	9									
*12	815	X	815	-0-	-0-	-0-	5	1	800	3	N	9					64
							10	9									
01	558	X	556	-0-	-2	-0-	19	1	535	3	N	2					66
							2	9									
02	626	X	626	-0-	-0-	-0-	1	1	623	3	N	2					68
							2	9									
03	558	X	267	-0-	-291	-0-	266	3	1	9	N	1					69
04	540	X	-0-	-0-	-540	-0-					N	-0-					69

1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 05/15/2017 TOTAL DEPTH 12884 PERF.13224 - 18580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20790	X	8624	-0-	-12166	-0-	94	1	8005	3	N	477	431	0			87
							525	9									
12	21483	X	12671	-0-	-8812	-0-	205	1	11743	3	N	657	657	0			87
							723	9									
01	21483	X	12586	-0-	-8897	-0-	197	1	11703	3	N	624	622	0			89
							686	9									
02	14812	X	8565	-0-	-6247	-0-	157	1	7960	3	N	407	408	0			88
							448	9									
03	12679	X	9562	-0-	-3117	-0-	176	1	8888	3	N	453	453	0			88
							498	9									
*04	13133	X	13133	-0-	-0-	-0-	184	1	12287	3	N	602	446	0	180	1	64
							662	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19110	X	16291	-0-	-2819	-0-	487	1	15131	3	N	612	611	0			34
							673	9									
12	19747	X	11887	-0-	-7860	-0-	578	1	10774	3	N	486	485	0			35
							535	9									
01	19747	X	10856	-0-	-8891	-0-	533	1	9912	3	N	374	372	0			37
							411	9									
02	15456	X	10536	-0-	-4920	-0-	621	1	9576	3	N	308	256	0			89
							339	9									
03	17112	X	15446	-0-	-1666	-0-	472	1	14413	3	N	510	470	0			129
							561	9									
*04	17141	X	17141	-0-	-0-	-0-	421	1	16106	3	N	558	463	0	176	1	48
							614	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/08/2017 TOTAL DEPTH 12741 PERF.13030 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21960	X	15986	-0-	-5974	-0-	407	1	14867	3	N	647	717	1			67
							712	9									
12	22692	X	13975	-0-	-8717	-0-	529	1	12740	3	N	642	335	0	361	1	13
							706	9									
01	22692	X	14058	-0-	-8634	-0-	595	1	12740	3	N	657	656	0			14
							723	9									
02	16128	X	10185	-0-	-5943	-0-	461	1	9098	3	N	569	245	0			338
							626	9									
03	16523	X	13997	-0-	-2526	-0-	267	1	13224	3	N	460	724	1			74
							506	9									
04	15990	X	4673	-0-	-11317	-0-	99	1	4339	3	N	214	23	0	179	1	86
							235	9									

ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 09/30/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	11636	X	11636	-0-	-0-	-0-	806	1	8567	3	N	2057	1956	0	180	1	127
							2263	9									
*12	14294	X	14294	-0-	-0-	-0-	960	1	11233	3	N	1910	1911	0			126
							2101	9									
01	12719	X	12719	-0-	-0-	-0-	907	1	9950	3	N	1693	1693	0			126
							1862	9									
02	10864	X	9982	-0-	-882	-0-	349	1	8347	3	N	1169	648	0	551	1	96
							1286	9									
03	14291	X	12972	-0-	-1319	-0-	381	1	10871	3	N	1564	1593	1			67
							1720	9									
04	13830	X	8509	-0-	-5321	-0-	382	1	7035	3	N	993	896	1			164
							1092	9									

COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 04/10/2017 TOTAL DEPTH 12328 PERF.12677 - 17487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	16937	X	16937	-0-	-0-	-0-	377	1	15464	3	Y	996	996	0			104
							1096	9									
*12	15365	X	15365	-0-	-0-	-0-	284	1	14166	3	Y	832	827	0			109
							915	9									
01	20330	X	20330	-0-	-0-	-0-	317	1	18984	3	Y	935	935	0			109
							1029	9									
02	15512	X	14724	-0-	-788	-0-	226	1	13931	3	Y	515	514	0			110
							567	9									
03	19986	X	19986	-0-	-0-	-0-	354	1	18822	3	Y	736	573	0	136	1	137
							810	9									
*04	21622	X	21622	-0-	-0-	-0-	491	1	20069	3	Y	965	965	0			137
							1062	9									

COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LASCA BUTLER-ESKEW NORTH USW WELL #: 1 RRCID -> 283548 COMPL. DATE 10/11/2018 TOTAL DEPTH 11803 PERF.12071 - 20058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	47100	X	39021	-0-	-8079	-0-	405	1	33953	3	N	4239	4169	0	180	1	27
							4663	9									
*12	46345	X	39449	-0-	-6896	-0-	407	1	34259	3	N	4348	4348	0			27
							4783	9									
01	45570	X	37305	-0-	-8265	-0-	435	1	32226	3	N	4222	4039	0	164	1	46
							4644	9									
02	39004	X	25609	-0-	-13395	-0-	271	1	22802	3	N	2305	1599	0	541	1	211
							2536	9									
03	41292	X	38668	-0-	-2624	-0-	317	1	33835	3	N	4105	3316	0	898	1	102
							4516	9									
04	39030	X	17413	-0-	-21617	-0-	159	1	15114	3	N	1945	1946	0			101
							2140	9									

SCHENDEL UNIT A 189 WELL #: 4 RRCID -> 284660 COMPL. DATE 09/25/2018 TOTAL DEPTH 12960 PERF.13666 - 18109

*05	6448	X	4368	-0-	-2080	-0-	6	1	2820	3	Y	1254	1254	0			-0-
							163	5	1379	9							
06	5820	X	1186	-0-	-4634	-0-	71	3	1115	9	Y	1014	1014	0			-0-
07	5970	X	5970	-0-	-0-	-0-	77	1	4462	3	Y	1301	1301	0			-0-
							1431	9									
08	5138	X	5138	-0-	-0-	-0-	76	1	3930	3	Y	1029	1029	0			-0-
							1132	9									
*09	4840	X	4840	-0-	-0-	-0-	73	1	3661	3	Y	1005	1005	0			-0-
							1106	9									
10	5363	X	4980	-0-	-383	-0-	71	1	3813	3	Y	996	996	0			-0-
							1096	9									
*11	6136	X	6136	-0-	-0-	-0-	99	1	5101	3	Y	851	851	0			-0-
							936	9									
*12	5562	X	5562	-0-	-0-	-0-	105	1	4723	3	Y	667	667	0			-0-
							734	9									
*01	5488	X	5488	-0-	-0-	-0-	98	1	4278	3	Y	962	962	0			-0-
							54	5	1058	9							
*02	6424	X	6424	-0-	-0-	-0-	156	1	5345	3	Y	635	635	0			-0-
							224	5	699	9							
*03	9132	X	9132	-0-	-0-	-0-	195	1	7904	3	Y	939	939	0			-0-
							1033	9									
04	6150	X	5028	-0-	-1122	-0-	121	1	3947	3	Y	792	792	0			-0-
							89	5	871	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 6 RRCID -> 284822 COMPL. DATE 10/02/2018 TOTAL DEPTH 13331 PERF.13583 - 18455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14632	X	12661	-0-	-1971	-0-	20	1	9669	3	Y	2189	2189	0			-0-
							564	5	2408	9							
*06	13290	X	13263	-0-	-27	-0-	131	1	10290	3	Y	2155	2155	0			-0-
							471	5	2371	9							
07	13175	X	12665	-0-	-510	-0-	175	1	10093	3	Y	2179	2179	0			-0-
							2397	9									
08	12202	X	12202	-0-	-0-	-0-	189	1	9675	3	Y	2125	2125	0			-0-
							2338	9									
*09	11010	X	9785	-0-	-1225	-0-	160	1	7969	3	Y	1505	1505	0			-0-
							1656	9									
10	11858	X	11858	-0-	-0-	-0-	179	1	9634	3	Y	1859	1859	0			-0-
							2045	9									
*11	11152	X	11152	-0-	-0-	-0-	170	1	8813	3	Y	1972	1972	0			-0-
							2169	9									
*12	11377	X	10273	-0-	-1104	-0-	180	1	8156	3	Y	1761	1761	0			-0-
							1937	9									
*01	11377	X	10534	-0-	-843	-0-	190	1	8268	3	Y	1793	1793	0			-0-
							104	5	1972	9							
*02	10724	X	4422	-0-	-6302	-0-	101	1	3488	3	Y	625	625	0			-0-
							145	5	688	9							
*03	14216	X	14216	-0-	-0-	-0-	291	1	11849	3	Y	1887	1887	0			-0-
							2076	9									
04	11160	X	6612	-0-	-4548	-0-	150	1	4901	3	Y	1319	1319	0			-0-
							110	5	1451	9							

ESKEW WEST UNIT WELL #: 6 RRCID -> 284827 COMPL. DATE 04/26/2019 TOTAL DEPTH 12211 PERF.12791 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	38969	X	38969	-0-	-0-	-0-	43	1	35580	3	Y	3042	3042	0			-0-
							3346	9									
*12	39060	X	31138	-0-	-7922	-0-	85	1	28593	3	Y	2236	2236	0			-0-
							2460	9									
01	39060	X	30901	-0-	-8159	-0-	61	1	28576	3	Y	2058	2058	0			-0-
							2264	9									
02	36232	X	24047	-0-	-12185	-0-	29	1	21900	3	Y	1925	1925	0			-0-
							2118	9									
03	40269	X	33800	-0-	-6469	-0-	81	1	30695	3	Y	2749	2749	0			-0-
							3024	9									
04	38970	X	37153	-0-	-1817	-0-	130	1	34148	3	Y	2614	2614	0			-0-
							2875	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 5 RRCID -> 284831 COMPL. DATE 10/01/2018 TOTAL DEPTH 13092 PERF.13729 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	24335	X	19952	-0-	-4383	-0-	32	1	15737	3	Y	2965	2965	0			-0-
							921	5	3262	9							
*06	23490	X	17124	-0-	-6366	-0-	174	1	13606	3	Y	2473	2473	0			-0-
							624	5	2720	9							
07	23684	X	18143	-0-	-5541	-0-	256	1	14767	3	Y	2836	2836	0			-0-
							3120	9									
08	18693	X	18154	-0-	-539	-0-	290	1	14847	3	Y	2743	2743	0			-0-
							3017	9									
*09	18090	X	17351	-0-	-739	-0-	285	1	14151	3	Y	2650	2650	0			-0-
							2915	9									
10	18693	X	17721	-0-	-972	-0-	269	1	14465	3	Y	2715	2715	0			-0-
							2987	9									
*11	17580	X	14411	-0-	-3169	-0-	225	1	11665	3	Y	2292	2292	0			-0-
							2521	9									
*12	18362	X	18362	-0-	-0-	-0-	339	1	15317	3	Y	2460	2460	0			-0-
							2706	9									
*01	19646	X	19646	-0-	-0-	-0-	380	1	16448	3	Y	2374	2374	0			-0-
							207	5	2611	9							
*02	14784	X	10788	-0-	-3996	-0-	252	1	8669	3	Y	1368	1368	0			-0-
							362	5	1505	9							
*03	16368	X	11167	-0-	-5201	-0-	232	1	9427	3	Y	1371	1371	0			-0-
							1508	9									
*04	17036	X	17036	-0-	-0-	-0-	418	1	13584	3	Y	2481	2481	0			-0-
							305	5	2729	9							

ESKEW WEST UNIT WELL #: 5 RRCID -> 285051 COMPL. DATE 04/24/2019 TOTAL DEPTH 12251 PERF.12814 - 20068

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESKEW WEST UNIT WELL #: 4 RRCID -> 285064 COMPL. DATE 04/21/2019 TOTAL DEPTH 12180 PERF.12841 - 20497

*11	50566	X	50566	-0-	-0-	-0-	56	1	47112	3	Y	3089	3089	0			-0-
							3398	9									
*12	55583	X	30167	-0-	-25416	-0-	84	1	28028	3	Y	1868	1868	0			-0-
							2055	9									
01	55583	X	40386	-0-	-15197	-0-	80	1	37627	3	Y	2435	2435	0			-0-
							2679	9									
02	47992	X	25026	-0-	-22966	-0-	31	1	23166	3	Y	1663	1663	0			-0-
							1829	9									
03	52266	X	35375	-0-	-16891	-0-	86	1	32465	3	Y	2567	2567	0			-0-
							2824	9									
04	50580	X	36982	-0-	-13598	-0-	131	1	34353	3	Y	2271	2271	0			-0-
							2498	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CATTLE CO. A-288 WELL #: 3 RRCID -> 285142 COMPL. DATE 02/22/2019 TOTAL DEPTH 13310 PERF.13533 - 19505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	29760	X	27639	-0-	-2121	-0-	406	1	22033	3	N	3543	3388	1			342
							1303	5	3897	9							
*06	30840	X	25492	-0-	-5348	-0-	553	1	20466	3	N	3203	3268	1			277
							950	5	3523	9							
07	29729	X	27044	-0-	-2685	-0-	145	1	23250	3	N	3317	3214	1			380
							3649	9									
08	27652	X	25661	-0-	-1991	-0-	261	1	22050	3	N	3045	3043	1			382
							3350	9									
*09	26760	X	23690	-0-	-3070	-0-	284	1	20346	3	N	2782	2860	1			304
							3060	9									
10	27652	X	22390	-0-	-5262	-0-	298	1	19206	3	N	2624	2740	1			188
							2886	9									
*11	26160	X	21762	-0-	-4398	-0-	409	1	18406	3	N	2679	2546	1			321
							2947	9									
*12	27032	X	24004	-0-	-3028	-0-	523	1	20443	3	N	2762	2936	1			147
							3038	9									
*01	25668	X	19716	-0-	-5952	-0-	450	1	16431	3	N	2387	2368	1			166
							209	5	2626	9							
*02	22120	X	11040	-0-	-11080	-0-	257	1	8972	3	N	1303	1132	1			337
							378	5	1433	9							
*03	23994	X	20683	-0-	-3311	-0-	348	1	17436	3	N	2635	2709	1			263
							2899	9									
04	23220	X	18364	-0-	-4856	-0-	97	1	15542	3	N	2156	1976	1			443
							353	5	2372	9							

ESKEW WEST UNIT WELL #: 3 RRCID -> 285297 COMPL. DATE 04/19/2019 TOTAL DEPTH 12239 PERF.12923 - 20763

*11	32511	X	32511	-0-	-0-	-0-	36	1	30294	3	Y	1983	1983	0			-0-
							2181	9									
*12	19004	X	19004	-0-	-0-	-0-	53	1	17612	3	Y	1217	1217	0			-0-
							1339	9									
01	6911	X	6911	-0-	-0-	-0-	12	1	5565	3	Y	1213	1213	0			-0-
							1334	9									
02	31024	X	397	-0-	-30627	-0-	244	3	153	9	Y	139	139	0			-0-
03	33604	X	23970	-0-	-9634	-0-	59	1	22468	3	Y	1312	1312	0			-0-
							1443	9									
04	32520	X	336	-0-	-32184	-0-	1	1	268	3	Y	61	61	0			-0-
							67	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 3 RRCID -> 285496 COMPL. DATE 10/05/2018 TOTAL DEPTH 13273 PERF.13581 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8122	X	5202	-0-	-2920	-0-	7	1	3704	3	Y	1160	1160	0			-0-
							215	5	1276	9							
*06	6720	X	4765	-0-	-1955	-0-	41	1	3279	3	Y	1178	1178	0			-0-
							149	5	1296	9							
07	6572	X	4438	-0-	-2134	-0-	53	1	3105	3	Y	1164	1164	0			-0-
							1280	9									
08	4433	X	4140	-0-	-293	-0-	55	1	2824	3	Y	1146	1146	0			-0-
							1261	9									
*09	4290	X	3796	-0-	-494	-0-	52	1	2622	3	Y	1020	1020	0			-0-
							1122	9									
10	4433	X	3891	-0-	-542	-0-	52	1	2810	3	Y	935	935	0			-0-
							1029	9									
*11	5138	X	5138	-0-	-0-	-0-	76	1	3940	3	Y	1020	1020	0			-0-
							1122	9									
*12	4765	X	4765	-0-	-0-	-0-	81	1	3686	3	Y	907	907	0			-0-
							998	9									
*01	4154	X	4146	-0-	-8	-0-	70	1	3051	3	Y	897	897	0			-0-
							38	5	987	9							
*02	3332	X	1409	-0-	-1923	-0-	30	1	1033	3	Y	275	275	0			-0-
							43	5	303	9							
*03	5175	X	5175	-0-	-0-	-0-	99	1	4050	3	Y	933	933	0			-0-
							1026	9									
*04	5491	X	5491	-0-	-0-	-0-	129	1	4223	3	Y	949	949	0			-0-
							95	5	1044	9							

A. VAUGHN UNIT A WELL #: 3 RRCID -> 285540 COMPL. DATE 02/26/2019 TOTAL DEPTH 13012 PERF.13519 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	26536	X	17793	-0-	-8743	-0-	33	1	16251	3	N	500	500	0			-0-
							959	5	550	9							
06	23970	X	53	-0-	-23917	-0-	51	3	2	5	N	-0-					-0-
07	26138	X	26138	-0-	-0-	-0-	35	1	26103	3	N	-0-					-0-
08	24087	X	18764	-0-	-5323	-0-	59	1	18705	3	N	-0-					-0-
*09	22980	X	17033	-0-	-5947	-0-	70	1	16963	3	N	-0-					-0-
10	26133	X	18545	-0-	-7588	-0-	134	1	18411	3	N	-0-					-0-
*11	25290	X	17060	-0-	-8230	-0-	125	1	16935	3	N	-0-					-0-
*12	26133	X	16851	-0-	-9282	-0-	107	1	14246	3	N	2271	2271	0			-0-
							2498	9									
*01	18755	X	15970	-0-	-2785	-0-	92	1	13194	3	N	2289	2289	0			-0-
							166	5	2518	9							
*02	16744	X	14825	-0-	-1919	-0-	92	1	10954	3	N	3023	3023	0			-0-
							454	5	3325	9							
*03	18538	X	16952	-0-	-1586	-0-	132	1	14057	3	N	2512	2512	0			-0-
							2763	9									
04	17070	X	15366	-0-	-1704	-0-	132	1	12445	3	N	2281	2281	0			-0-
							280	5	2509	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 4 RRCID -> 286169 COMPL. DATE 02/26/2019 TOTAL DEPTH 13093 PERF.13419 - 20016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*05	38595	X	26880	-0-	-11715	-0-	44	1	21921	3	N	3302	3302	0		-0-
							1283	5	3632	9						
06	34950	X	104	-0-	-34846	-0-	83	3	4	5	N	15	15	0		-0-
							17	9								
07	32240	X	32213	-0-	-27	-0-	37	1	28234	3	N	3584	3584	0		-0-
							3942	9								
08	30876	X	26420	-0-	-4456	-0-	72	1	22706	3	N	3311	3311	0		-0-
							3642	9								
*09	27840	X	26071	-0-	-1769	-0-	93	1	22718	3	N	2964	2964	0		-0-
							3260	9								
10	32209	X	24276	-0-	-7933	-0-	151	1	21046	3	N	2799	2799	0		-0-
							3079	9								
*11	31170	X	21766	-0-	-9404	-0-	140	1	19098	3	N	2298	2298	0		-0-
							2528	9								
*12	32209	X	20405	-0-	-11804	-0-	134	1	17808	3	N	2239	2239	0		-0-
							2463	9								
*01	26939	X	19919	-0-	-7020	-0-	121	1	17168	3	N	2194	2194	0		-0-
							217	5	2413	9						
*02	24332	X	16256	-0-	-8076	-0-	116	1	13608	3	N	1784	1784	0		-0-
							570	5	1962	9						
*03	24273	X	15430	-0-	-8843	-0-	124	1	13234	3	N	1884	1884	0		-0-
							2072	9								
04	21780	X	15272	-0-	-6508	-0-	133	1	12522	3	N	2123	2123	0		-0-
							282	5	2335	9						

A. VAUGHN UNIT A WELL #: 5 RRCID -> 286178 COMPL. DATE 02/26/2019 TOTAL DEPTH 13023 PERF.13287 - 20770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*05	32488	X	25190	-0-	-7298	-0-	39	1	19531	3	N	4077	4077	0		-0-
							1135	5	4485	9						
06	29250	X	80	-0-	-29170	-0-	63	3	3	5	N	13	13	0		-0-
							14	9								
07	28644	X	28336	-0-	-308	-0-	30	1	23193	3	N	4648	4648	0		-0-
							5113	9								
08	27187	X	24464	-0-	-2723	-0-	63	1	20017	3	N	3985	3985	0		-0-
							4384	9								
*09	25050	X	24088	-0-	-962	-0-	81	1	19980	3	N	3661	3661	0		-0-
							4027	9								
10	28334	X	23674	-0-	-4660	-0-	140	1	19610	3	N	3567	3567	0		-0-
							3924	9								
*11	27420	X	25757	-0-	-1663	-0-	160	1	21842	3	N	3414	3414	0		-0-
							3755	9								
*12	28334	X	21403	-0-	-6931	-0-	134	1	17844	3	N	3114	3114	0		-0-
							3425	9								
*01	24893	X	21308	-0-	-3585	-0-	123	1	17598	3	N	3059	3059	0		-0-
							222	5	3365	9						
*02	24052	X	17684	-0-	-6368	-0-	119	1	14140	3	N	2578	2578	0		-0-
							589	5	2836	9						
*03	26629	X	21518	-0-	-5111	-0-	167	1	17846	3	N	3186	3186	0		-0-
							3505	9								
04	25770	X	18806	-0-	-6964	-0-	162	1	15262	3	N	2763	2763	0		-0-
							343	5	3039	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
POGUE UNIT A WELL #: 9DC RRCID -> 287231 COMPL. DATE 11/16/2019 TOTAL DEPTH 12022 PERF.12271 - 21193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	998	X	998	-0-	-0-	-0-	34	1	878	3	N	78	78	0			-0-
							86	9									
*12	824	X	824	-0-	-0-	-0-	29	1	686	3	N	99	99	0			-0-
							109	9									
01	1395	X	568	-0-	-827	-0-	15	1	358	3	N	177	177	0			-0-
							195	9									
02	1260	X	528	-0-	-732	-0-	16	1	393	3	N	108	108	0			-0-
							119	9									
03	1395	X	643	-0-	-752	-0-	49	1	538	3	N	51	51	0			-0-
							56	9									
04	990	X	825	-0-	-165	-0-	37	1	480	3	N	280	280	0			-0-
							308	9									

RANCHO SALADO WELL #: 2 RRCID -> 288572 COMPL. DATE 08/21/2019 TOTAL DEPTH 12771 PERF.13067 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	91800	X	85190	-0-	-6610	-0-	792	1	81237	3	N	2874	2823	1			551
							3161	9									
*12	89934	X	89934	-0-	-0-	-0-	929	1	85742	3	N	2966	2872	1			645
							3263	9									
01	89063	X	79957	-0-	-9106	-0-	810	1	76285	3	N	2602	2942	1			305
							2862	9									
02	80444	X	66806	-0-	-13638	-0-	663	1	63767	3	N	2160	1948	1			517
							2376	9									
03	89931	X	79551	-0-	-10380	-0-	1038	1	75575	3	N	2671	2664	1			524
							2938	9									
04	87030	X	72403	-0-	-14627	-0-	957	1	68781	3	N	2423	2542	1			405
							2665	9									

BAKER FAMILY TRUST WELL #: 5 RRCID -> 288679 COMPL. DATE 07/03/2020 TOTAL DEPTH 12562 PERF.12355 - 18389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	85710	X	48181	-0-	-37529	-0-	46289	3	1892	9	N	1720	1720	0			-0-
*12	88567	X	45290	-0-	-43277	-0-	16	1	43659	3	N	1468	1468	0			-0-
							1615	9									
01	88567	X	46612	-0-	-41955	-0-	37	1	44878	3	N	1543	1543	0			-0-
							1697	9									
02	64512	X	34156	-0-	-30356	-0-	20	1	32994	3	N	1038	1038	0			-0-
							1142	9									
03	55738	X	48192	-0-	-7546	-0-	2	1	46817	3	N	1248	1248	0			-0-
							1373	9									
04	48180	X	35822	-0-	-12358	-0-	1	1	34858	3	N	875	875	0			-0-
							963	9									

BAKER FAMILY TRUST WELL #: 7 RRCID -> 288683 COMPL. DATE 03/18/2020 TOTAL DEPTH 12545 PERF.12295 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	78570	X	53210	-0-	-25360	-0-	50548	3	2662	9	N	2420	2420	0			-0-
*12	81189	X	52018	-0-	-29171	-0-	18	1	49682	3	N	2107	2107	0			-0-
							2318	9									
01	81189	X	46124	-0-	-35065	-0-	36	1	44006	3	N	1893	1893	0			-0-
							2082	9									
02	65576	X	34905	-0-	-30671	-0-	20	1	33588	3	N	1179	1179	0			-0-
							1297	9									
03	64635	X	50245	-0-	-14390	-0-	2	1	49186	3	N	961	961	0			-0-
							1057	9									
*04	53549	X	53549	-0-	-0-	-0-	1	1	52591	3	N	870	870	0			-0-
							957	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 4 RRCID -> 288813 COMPL. DATE 03/13/2020 TOTAL DEPTH 12800 PERF.13093 - 18483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45690	X	31397	-0-	-14293	-0-	102	1	29100	3	N	1995	1995	0			-0-
							2195	9									
12	47213	X	31645	-0-	-15568	-0-	112	1	29409	3	N	1931	1931	0			-0-
							2124	9									
01	47213	X	32426	-0-	-14787	-0-	116	1	29376	3	N	2667	2667	0			-0-
							2934	9									
02	30240	X	22946	-0-	-7294	-0-	115	1	21541	3	N	1173	1173	0			-0-
							1290	9									
03	32457	X	26084	-0-	-6373	-0-	131	1	24475	3	N	1344	1344	0			-0-
							1478	9									
04	31410	X	20409	-0-	-11001	-0-	130	1	19256	3	N	930	930	0			-0-
							1023	9									

PULLIN UNIT B WELL #: 5 RRCID -> 288814 COMPL. DATE 03/13/2020 TOTAL DEPTH 12955 PERF.13209 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56640	X	43840	-0-	-12800	-0-	145	1	41115	3	N	2345	2345	0			-0-
							2580	9									
12	58528	X	42245	-0-	-16283	-0-	153	1	39933	3	N	1963	1963	0			-0-
							2159	9									
01	58528	X	39642	-0-	-18886	-0-	152	1	38211	3	N	1163	1163	0			-0-
							1279	9									
02	42140	X	26310	-0-	-15830	-0-	134	1	25064	3	N	1011	1011	0			-0-
							1112	9									
03	45291	X	31979	-0-	-13312	-0-	163	1	30515	3	N	1183	1183	0			-0-
							1301	9									
04	43830	X	27329	-0-	-16501	-0-	175	1	26041	3	N	1012	1012	0			-0-
							1113	9									

PULLIN UNIT B WELL #: 6 RRCID -> 288815 COMPL. DATE 03/10/2020 TOTAL DEPTH 12872 PERF.13160 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53400	X	44654	-0-	-8746	-0-	151	1	42927	3	N	1433	1433	0			-0-
							1576	9									
12	55180	X	35147	-0-	-20033	-0-	130	1	34049	3	N	880	880	0			-0-
							968	9									
01	55180	X	30586	-0-	-24594	-0-	120	1	29997	3	N	426	426	0			-0-
							469	9									
02	43120	X	21556	-0-	-21564	-0-	114	1	21215	3	N	206	206	0			-0-
							227	9									
03	47740	X	25212	-0-	-22528	-0-	134	1	24856	3	N	202	202	0			-0-
							222	9									
04	44640	X	16956	-0-	-27684	-0-	109	1	16236	3	N	555	555	0			-0-
							611	9									

PULLIN UNIT B WELL #: 7 RRCID -> 288825 COMPL. DATE 03/12/2020 TOTAL DEPTH 12932 PERF.13225 - 18833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58800	X	37362	-0-	-21438	-0-	122	1	34583	3	N	2415	2415	0			-0-
							2657	9									
12	60760	X	37965	-0-	-22795	-0-	136	1	35479	3	N	2136	2136	0			-0-
							2350	9									
01	60760	X	39610	-0-	-21150	-0-	150	1	37817	3	N	1494	1494	0			-0-
							1643	9									
02	43176	X	26527	-0-	-16649	-0-	135	1	25138	3	N	1140	1140	0			-0-
							1254	9									
03	38595	X	34292	-0-	-4303	-0-	174	1	32440	3	N	1525	1525	0			-0-
							1678	9									
04	38340	X	28257	-0-	-10083	-0-	180	1	26782	3	N	1177	1177	0			-0-
							1295	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BAKER FAMILY TRUST WELL #: 6 RRCID -> 288830 COMPL. DATE 03/18/2020 TOTAL DEPTH 12465 PERF.12295 - 18235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	114202	X	114202	-0-	-0-	-0-	102103	3	12099	9	N	10999	10999	0	-0-
*12	116447	X	116447	-0-	-0-	-0-	37	1	104867	3	N	10494	10494	0	-0-
							11543	9							
01	115706	X	115706	-0-	-0-	-0-	85	1	103947	3	N	10613	10613	0	-0-
							11674	9							
02	84412	X	84412	-0-	-0-	-0-	46	1	77345	3	N	6383	6383	0	-0-
							7021	9							
03	96350	X	96350	-0-	-0-	-0-	3	1	89079	3	N	6607	6607	0	-0-
							7268	9							
04	78570	X	73736	-0-	-4834	-0-	2	1	68345	3	N	4899	4899	0	-0-
							5389	9							

BAKER FAMILY TRUST WELL #: 9 RRCID -> 288887 COMPL. DATE 03/18/2020 TOTAL DEPTH 12415 PERF.12322 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	117990	X	117990	-0-	-0-	-0-	103292	3	14698	9	N	13362	13362	0	-0-
*12	118295	X	118295	-0-	-0-	-0-	37	1	104017	3	N	12946	12946	0	-0-
							14241	9							
01	109570	X	109570	-0-	-0-	-0-	80	1	97837	3	N	10594	10594	0	-0-
							11653	9							
02	83663	X	83663	-0-	-0-	-0-	44	1	74709	3	N	8100	8100	0	-0-
							8910	9							
03	108553	X	108553	-0-	-0-	-0-	4	1	97878	3	N	9701	9701	0	-0-
							10671	9							
*04	93095	X	93095	-0-	-0-	-0-	2	1	84379	3	N	7922	7922	0	-0-
							8714	9							

PULLIN UNIT B WELL #: 8 RRCID -> 288905 COMPL. DATE 03/12/2020 TOTAL DEPTH 12790 PERF.13096 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	36055	X	36055	-0-	-0-	-0-	119	1	33700	3	N	2033	2033	0	-0-
							2236	9							
12	40302	X	40302	-0-	-0-	-0-	144	1	37694	3	N	2240	2240	0	-0-
							2464	9							
01	38843	X	37160	-0-	-1683	-0-	140	1	35173	3	N	1679	1679	0	-0-
							1847	9							
02	35084	X	24854	-0-	-10230	-0-	124	1	23278	3	N	1320	1320	0	-0-
							1452	9							
03	40300	X	30925	-0-	-9375	-0-	155	1	28910	3	N	1691	1691	0	-0-
							1860	9							
04	39000	X	28954	-0-	-10046	-0-	184	1	27345	3	N	1295	1295	0	-0-
							1425	9							

PULLIN UNIT B WELL #: 3 RRCID -> 288906 COMPL. DATE 03/13/2020 TOTAL DEPTH 12869 PERF.13187 - 18771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	38220	X	32856	-0-	-5364	-0-	105	1	29891	3	N	2600	2600	0	-0-
							2860	9							
12	39494	X	33579	-0-	-5915	-0-	118	1	30964	3	N	2270	2270	0	-0-
							2497	9							
01	39494	X	32432	-0-	-7062	-0-	122	1	30573	3	N	1579	1579	0	-0-
							1737	9							
02	30688	X	23169	-0-	-7519	-0-	115	1	21485	3	N	1426	1426	0	-0-
							1569	9							
03	33976	X	26102	-0-	-7874	-0-	131	1	24467	3	N	1367	1367	0	-0-
							1504	9							
04	32850	X	22069	-0-	-10781	-0-	138	1	20598	3	N	1212	1212	0	-0-
							1333	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 8 RRCID -> 289324 COMPL. DATE 10/14/2019 TOTAL DEPTH 6344 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. MALEK UNIT D WELL #: 3 RRCID -> 289985 COMPL. DATE 03/02/2020 TOTAL DEPTH 12080 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. MALEK UNIT D WELL #: 4 RRCID -> 289986 COMPL. DATE 02/20/2020 TOTAL DEPTH 12201 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. MALEK UNIT D WELL #: 5 RRCID -> 289992 COMPL. DATE 02/11/2020 TOTAL DEPTH 12130 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. MALEK UNIT D WELL #: 8 RRCID -> 290097 COMPL. DATE 01/09/2020 TOTAL DEPTH 12154 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. MALEK UNIT D WELL #: 6 RRCID -> 290278 COMPL. DATE 02/03/2020 TOTAL DEPTH 12074 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. MALEK UNIT D WELL #: 7 RRCID -> 290279 COMPL. DATE 01/21/2020 TOTAL DEPTH 12239 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

YANTA CENTRAL UNIT WELL #: 4 RRCID -> 290281 COMPL. DATE 04/28/2020 TOTAL DEPTH 12959 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANTA 2-REIMAN ULW A WELL #: 1 RRCID -> 290282 COMPL. DATE 03/12/2020 TOTAL DEPTH 12914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANTA 2-REIMAN ULW B WELL #: 1 RRCID -> 290283 COMPL. DATE 03/26/2020 TOTAL DEPTH 12946 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANTA 2-REIMAN ULW C WELL #: 1 RRCID -> 290285 COMPL. DATE 04/06/2020 TOTAL DEPTH 12819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANTA CENTRAL UNIT WELL #: 3 RRCID -> 290428 COMPL. DATE 04/18/2020 TOTAL DEPTH 12891 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANTA CENTRAL UNIT WELL #: 5 RRCID -> 290429 COMPL. DATE 05/09/2020 TOTAL DEPTH 12837 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLEKE UNIT A WELL #: 6 RRCID -> 290831 COMPL. DATE 11/13/2020 TOTAL DEPTH 13358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT A WELL #: 3 RRCID -> 290837 COMPL. DATE 10/19/2020 TOTAL DEPTH 13575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLEKE UNIT A WELL #: 4 RRCID -> 290838 COMPL. DATE 10/27/2020 TOTAL DEPTH 13221 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALDERA OPERATING COMPANY LLC 123613
GAP BAND WELL #: 2H RRCID -> 284177 COMPL. DATE 01/03/2018 TOTAL DEPTH 12920 PERF. 13068 - 16923

11	7617	X	7617	-0-	-0-	-0-	1500	1	4432	3	N	1532	1289	1			1299
							1685	9									
12	6603	X	5629	-0-	-974	-0-	1500	1	3260	3	N	790	1843	1			246
							869	9									
01	6138	X	5352	-0-	-786	-0-	1500	1	2917	3	N	850	729	1			367
							935	9									
02	7112	X	5087	-0-	-2025	-0-	750	1	3619	3	N	653	732	1			288
							718	9									
03	7874	X	2510	-0-	-5364	-0-	750	1	881	3	N	799	772	1			315
							879	9									
04	7620	X	NO RPT	-0-	-7620	-0-					N	NO RPT					315

ENSIGN OPERATING LLC 253102
SINOR RANCH WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF. 13205 - 15758

11	2250	N	2015	-0-	-235	-0-	1929	2	86	9	Y	78	67	0	11	1	-0-
12	2131	N	2131	-0-	-0-	-0-	2040	2	91	9	Y	83	70	0	13	1	-0-
01	2248	N	2248	-0-	-0-	-0-	2152	2	96	9	Y	87	76	0	11	1	-0-
02	1930	N	1930	-0-	-0-	-0-	1835	2	95	9	Y	86	78	0	8	1	-0-
*03	2047	N	2047	-0-	-0-	-0-	1929	2	118	9	Y	107	100	0	7	1	-0-
04	2190	N	NO RPT	-0-	-2190	-0-					Y	NO RPT					-0-

ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF. 14270 - 18820

11	4710	X	2550	-0-	-2160	-0-	2550	2			Y	-0-					-0-
12	4867	X	2791	-0-	-2076	-0-	2791	2			Y	-0-					-0-
01	4867	X	2747	-0-	-2120	-0-	2747	2			Y	-0-					-0-
02	4116	X	3361	-0-	-755	-0-	3361	2			Y	-0-					-0-
*03	8302	X	8302	-0-	-0-	-0-	8302	2			Y	-0-					-0-
04	2700	X	NO RPT	-0-	-2700	-0-					Y	NO RPT					-0-

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF. 13223 - 17350

11	3660	X	3362	-0-	-298	-0-	3322	2	40	9	Y	36	36	1			-0-
12	3721	X	3721	-0-	-0-	-0-	3721	2			Y	-0-					-0-
01	3565	X	3405	-0-	-160	-0-	3365	2	40	9	Y	36	36	1			-0-
02	3220	X	1346	-0-	-1874	-0-	1323	2	23	9	Y	21	21	1			-0-
*03	3938	X	3938	-0-	-0-	-0-	3862	2	76	9	Y	69	69	1			-0-
04	3600	X	NO RPT	-0-	-3600	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	44	-0-	-16	-0-	38	2	6	9	Y	5	5	0			-0-
12	62	N	7	-0-	-55	-0-	6	2	1	9	Y	1	1	0			-0-
01	62	N	39	-0-	-23	-0-	33	2	6	9	Y	5	5	0			-0-
02	28	N	28	-0-	-0-	-0-	24	2	4	9	Y	4	4	0			-0-
*03	35	N	35	-0-	-0-	-0-	29	2	6	9	Y	5	5	0			-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2008	N	2008	-0-	-0-	-0-	1989	2	19	9	Y	17	17	1			-0-
12	1601	N	1601	-0-	-0-	-0-	1601	2			Y	-0-					-0-
01	1798	N	1280	-0-	-518	-0-	1267	2	13	9	Y	12	12	1			-0-
02	1624	N	1419	-0-	-205	-0-	1412	2	7	9	Y	6	6	1			-0-
*03	1023	N	1023	-0-	-0-	-0-	1000	2	23	9	Y	21	21	1			-0-
04	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2462	-0-	-628	-0-	191	1	2069	2	Y	184	183	0	1	1	-0-
							202	9									
12	2790	X	2059	-0-	-731	-0-	165	1	1629	2	Y	241	238	0	3	1	-0-
							265	9									
01	2790	X	1514	-0-	-1276	-0-	121	1	1137	2	Y	233	231	0	2	1	-0-
							256	9									
02	2380	X	191	-0-	-2189	-0-	30	2	161	9	Y	146	146	0			-0-
03	2635	X	2235	-0-	-400	-0-	180	1	1834	2	Y	201	197	0	4	1	-0-
							221	9									
04	2460	X	NO RPT	-0-	-2460	-0-					Y	NO RPT					-0-

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/12/2019 TOTAL DEPTH 17622 PERF.12860 - 17482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4282	X	4282	-0-	-0-	-0-	150	1	4132	2	N	-0-					-0-
12	4809	X	4809	-0-	-0-	-0-	158	1	4651	2	N	-0-					-0-
01	4818	X	4818	-0-	-0-	-0-	174	1	4644	2	N	-0-					-0-
02	3808	X	2214	-0-	-1594	-0-	45	1	2169	2	N	-0-					-0-
03	4216	X	2194	-0-	-2022	-0-	62	1	2132	2	N	-0-					-0-
04	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2626	-0-	-134	-0-	2310	2	316	9	Y	287	286	0	1	1	-0-
12	2852	X	2712	-0-	-140	-0-	2392	2	320	9	Y	291	287	0	4	1	-0-
01	2821	X	2713	-0-	-108	-0-	2388	2	325	9	Y	295	291	0	4	1	-0-
02	2548	X	1960	-0-	-588	-0-	1741	2	219	9	Y	199	195	0	4	1	-0-
03	2821	X	2723	-0-	-98	-0-	2416	2	307	9	Y	279	274	0	5	1	-0-
04	2640	X	NO RPT	-0-	-2640	-0-					Y	NO RPT					-0-

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	4411	-0-	-269	-0-	4376	2	35	9	Y	32	32	1			-0-
12	4836	X	4797	-0-	-39	-0-	4797	2			Y	-0-					-0-
01	4743	X	4435	-0-	-308	-0-	4405	2	30	9	Y	27	27	1			-0-
02	3337	X	3337	-0-	-0-	-0-	3331	2	6	9	Y	5	5	1			-0-
*03	4667	X	4667	-0-	-0-	-0-	4612	2	55	9	Y	50	50	1			-0-
04	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	811	-0-	-29	-0-	104 131	1 9	576	2	Y	119	119	0			-0-
12	964	N	964	-0-	-0-	-0-	151 141	1 9	672	2	Y	128	127	0	1	1	-0-
01	964	N	964	-0-	-0-	-0-	157 141	1 9	666	2	Y	128	127	0	1	1	-0-
02	756	N	77	-0-	-679	-0-	8	2	69	9	Y	63	63	0			-0-
*03	136	N	136	-0-	-0-	-0-	16	2	120	9	Y	109	109	0			-0-
04	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4429	-0-	-491	-0-	3869	2	560	9	Y	509	507	0	2	1	-0-
12	5084	X	4327	-0-	-757	-0-	3799	2	528	9	Y	480	474	0	6	1	-0-
01	4898	X	4372	-0-	-526	-0-	3842	2	530	9	Y	482	475	0	7	1	-0-
02	4424	X	4115	-0-	-309	-0-	3669	2	446	9	Y	405	397	0	8	1	-0-
03	4805	X	4252	-0-	-553	-0-	3635	2	617	9	Y	561	554	0	7	1	-0-
04	4440	X	NO RPT	-0-	-4440	-0-					Y	NO RPT					-0-

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	284	2	1	9	Y	1	1	1			-0-
02	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
*03	185	N	185	-0-	-0-	-0-	183	2	2	9	Y	2	2	1			-0-
04	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1694	N	1694	-0-	-0-	-0-	1543	2	151	9	Y	137	137	1			-0-
12	2480	N	1768	-0-	-712	-0-	1768	2			Y	-0-					-0-
01	2480	N	2107	-0-	-373	-0-	1967	2	140	9	Y	127	127	1			-0-
02	1465	X	1465	-0-	-0-	-0-	1331	2	134	9	Y	122	122	1			-0-
03	2480	X	2007	-0-	-473	-0-	1736	2	271	9	Y	246	246	1			-0-
04	2040	X	NO RPT	-0-	-2040	-0-					Y	NO RPT					-0-

JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	3329	-0-	-1201	-0-	3268	2	61	9	Y	55	55	1			-0-
12	4774	X	3280	-0-	-1494	-0-	3280	2			Y	-0-					-0-
01	4774	X	4397	-0-	-377	-0-	4339	2	58	9	Y	53	53	1			-0-
02	3603	X	3603	-0-	-0-	-0-	3563	2	40	9	Y	36	36	1			-0-
03	4650	X	4494	-0-	-156	-0-	4374	2	120	9	Y	109	109	1			-0-
04	4260	X	NO RPT	-0-	-4260	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	N	387	-0-	-0-	-0-	41	1	189	2	Y	143	143	0			-0-
							157	9									
12	341	N	184	-0-	-157	-0-	16	1	85	2	Y	75	75	0			-0-
							83	9									
01	341	N	244	-0-	-97	-0-	19	1	102	2	Y	112	112	0			-0-
							123	9									
02	308	N	102	-0-	-206	-0-	17	2	85	9	Y	77	77	0			-0-
*03	208	N	208	-0-	-0-	-0-	3	1	42	2	Y	148	148	0			-0-
							163	9									
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2334	-0-	-486	-0-	2139	2	195	9	Y	177	164	0	13	1	-0-
12	2852	X	2019	-0-	-833	-0-	1840	2	179	9	Y	163	152	0	11	1	-0-
01	2852	X	1540	-0-	-1312	-0-	1393	2	147	9	Y	134	127	0	7	1	-0-
02	2324	X	718	-0-	-1606	-0-	626	2	92	9	Y	84	81	0	3	1	-0-
03	2573	X	2444	-0-	-129	-0-	2222	2	222	9	Y	202	194	0	8	1	-0-
04	2340	X	NO RPT	-0-	-2340	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 08/12/2019 TOTAL DEPTH 12240 PERF.12780 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	583	-0-	-257	-0-	378	2	205	9	Y	186	184	0	2	1	-0-
12	682	X	-0-	-0-	-682	-0-					Y	77	77	0			-0-
01	682	X	578	-0-	-104	-0-	465	2	113	9	Y	103	101	0	2	1	-0-
02	568	N	568	-0-	-0-	-0-	399	2	169	9	Y	154	152	0	2	1	-0-
*03	239	N	239	-0-	-0-	-0-	123	2	116	9	Y	105	105	0			-0-
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9120	X	6451	-0-	-2669	-0-	6163	2	288	9	Y	262	226	0	36	1	-0-
12	8742	X	5564	-0-	-3178	-0-	5282	2	282	9	Y	256	223	0	33	1	-0-
01	8742	X	5614	-0-	-3128	-0-	5347	2	267	9	Y	243	217	0	26	1	-0-
02	4526	X	4526	-0-	-0-	-0-	4302	2	224	9	Y	204	184	0	20	1	-0-
03	6665	X	5397	-0-	-1268	-0-	5143	2	254	9	Y	231	211	0	20	1	-0-
04	6450	X	NO RPT	-0-	-6450	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4059	X	4059	-0-	-0-	-0-	426	1	3335	2	N	271	269	0	2	1	-0-
							298	9									
12	6231	X	4385	-0-	-1846	-0-	430	1	3571	2	N	349	343	0	6	1	-0-
							384	9									
01	6231	X	2938	-0-	-3293	-0-	351	1	2248	2	N	308	304	0	4	1	-0-
							339	9									
02	5628	X	1886	-0-	-3742	-0-	31	1	1581	2	N	249	246	0	3	1	-0-
							274	9									
*03	4801	X	4801	-0-	-0-	-0-	36	1	4339	2	N	387	379	0	8	1	-0-
							426	9									
04	4230	X	NO RPT	-0-	-4230	-0-					N	NO RPT					-0-

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	4599	-0-	-1101	-0-	4382	2	217	9	Y	197	171	0	26	1	-0-
12	6215	X	6215	-0-	-0-	-0-	5958	2	257	9	Y	234	197	0	37	1	-0-
01	5642	X	4808	-0-	-834	-0-	4593	2	215	9	Y	195	173	0	22	1	-0-
02	4011	X	4011	-0-	-0-	-0-	3854	2	157	9	Y	143	125	0	18	1	-0-
*03	6371	X	6371	-0-	-0-	-0-	6161	2	210	9	Y	191	167	0	24	1	-0-
04	6000	X	NO RPT	-0-	-6000	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1064	N	1064	-0-	-0-	-0-	65	1	805	2	Y	176	176	0			-0-
							194	9									
12	753	N	753	-0-	-0-	-0-	47	1	518	2	Y	171	170	0	1	1	-0-
							188	9									
01	759	N	759	-0-	-0-	-0-	41	1	530	2	Y	171	170	0	1	1	-0-
							188	9									
02	744	N	744	-0-	-0-	-0-	47	1	558	2	Y	126	125	0	1	1	-0-
							139	9									
*03	772	N	772	-0-	-0-	-0-	57	1	533	2	Y	165	164	0	1	1	-0-
							182	9									
04	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	3966	-0-	-834	-0-	362	1	2990	2	Y	558	556	0	2	1	-0-
							614	9									
12	4898	X	4347	-0-	-551	-0-	425	1	3299	2	Y	566	561	0	5	1	-0-
							623	9									
01	4619	X	2235	-0-	-2384	-0-	239	1	1596	2	Y	364	361	0	3	1	-0-
							400	9									
02	4172	X	3628	-0-	-544	-0-	396	1	2758	2	Y	431	425	0	6	1	-0-
							474	9									
*03	4552	X	4552	-0-	-0-	-0-	525	1	3248	2	Y	708	702	0	6	1	-0-
							779	9									
04	4200	X	NO RPT	-0-	-4200	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2298	-0-	-102	-0-	280	1	1575	2	Y	403	402	0	1	1	-0-
							443	9									
12	2480	X	2144	-0-	-336	-0-	322	1	1451	2	Y	337	335	0	2	1	-0-
							371	9									
01	2201	X	248	-0-	-1953	-0-	27	2	221	9	Y	201	201	0			-0-
02	2156	X	162	-0-	-1994	-0-	23	2	139	9	Y	126	126	0			-0-
03	2387	X	1080	-0-	-1307	-0-	158	1	709	2	Y	194	193	0	1	1	-0-
							213	9									
04	2310	X	NO RPT	-0-	-2310	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1887	-0-	-213	-0-	1887	2			Y	-0-					-0-
12	2170	N	1760	-0-	-410	-0-	1760	2			Y	-0-					-0-
01	2046	N	1680	-0-	-366	-0-	1680	2			Y	-0-					-0-
02	1764	N	1438	-0-	-326	-0-	1438	2			Y	-0-					-0-
*03	1989	N	1989	-0-	-0-	-0-	1989	2			Y	-0-					-0-
04	1620	N	NO RPT	-0-	-1620	-0-					Y	NO RPT					-0-

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1238	N	1238	-0-	-0-	-0-	1230	2	8	9	N	7	7	1			-0-
12	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
01	1116	N	1084	-0-	-32	-0-	1078	2	6	9	N	5	5	1			-0-
02	1148	N	906	-0-	-242	-0-	906	2			N	-0-					-0-
*03	1282	N	1282	-0-	-0-	-0-	1270	2	12	9	N	11	11	1			-0-
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	492	-0-	-108	-0-	426	2	66	9	Y	60	60	0			-0-
12	589	N	465	-0-	-124	-0-	396	2	69	9	Y	63	62	0	1	1	-0-
01	527	N	499	-0-	-28	-0-	423	2	76	9	Y	69	68	0	1	1	-0-
02	448	N	247	-0-	-201	-0-	173	2	74	9	Y	67	67	0			-0-
*03	582	N	582	-0-	-0-	-0-	482	2	100	9	Y	91	90	0	1	1	-0-
04	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4882	-0-	-428	-0-	4510	2	372	9	Y	338	312	0	26	1	-0-
12	5301	X	4949	-0-	-352	-0-	4585	2	364	9	Y	331	303	0	28	1	-0-
01	5301	X	4737	-0-	-564	-0-	4422	2	315	9	Y	286	265	0	21	1	-0-
02	4648	X	4249	-0-	-399	-0-	3951	2	298	9	Y	271	253	0	18	1	-0-
03	5053	X	4887	-0-	-166	-0-	4476	2	411	9	Y	374	357	0	17	1	-0-
04	4890	X	NO RPT	-0-	-4890	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3149	-0-	-241	-0-	428 408	1 9	2313	2	Y	371	370	0	1	1	-0-
12	3503	X	3266	-0-	-237	-0-	528 393	1 9	2345	2	Y	357	353	0	4	1	-0-
01	3348	X	3215	-0-	-133	-0-	541 384	1 9	2290	2	Y	349	345	0	4	1	-0-
02	2400	X	2400	-0-	-0-	-0-	295 275	1 9	1830	2	Y	250	246	0	4	1	-0-
03	3286	X	1320	-0-	-1966	-0-	200 238	1 9	882	2	Y	216	214	0	2	1	-0-
04	3150	X	NO RPT	-0-	-3150	-0-					Y	NO RPT					-0-

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9270	X	8387	-0-	-883	-0-	8295	2	92	9	Y	84	84	1			-0-
12	9145	X	9095	-0-	-50	-0-	9095	2			Y	-0-					-0-
01	9145	X	7812	-0-	-1333	-0-	7722	2	90	9	Y	82	82	1			-0-
02	8232	X	6103	-0-	-2129	-0-	6053	2	50	9	Y	45	45	1			-0-
03	8711	X	8439	-0-	-272	-0-	8265	2	174	9	Y	158	158	1			-0-
04	8790	X	NO RPT	-0-	-8790	-0-					Y	NO RPT					-0-

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	1866	-0-	-1134	-0-	229 371	1 9	1266	2	Y	337	336	0	1	1	-0-
12	2976	X	2026	-0-	-950	-0-	306 350	1 9	1370	2	Y	318	316	0	2	1	-0-
01	2976	X	1661	-0-	-1315	-0-	265 272	1 9	1124	2	Y	247	245	0	2	1	-0-
02	2688	X	1103	-0-	-1585	-0-	127 185	1 9	791	2	Y	168	166	0	2	1	-0-
03	2139	X	1680	-0-	-459	-0-	262 265	1 9	1153	2	Y	241	239	0	2	1	-0-
04	1950	X	NO RPT	-0-	-1950	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1272	N	1272	-0-	-0-	-0-	69 336	1 9	867	2	Y	305	304	0	1	1	-0-
12	1560	N	1560	-0-	-0-	-0-	112 138	1 9	1310	2	Y	125	123	0	2	1	-0-
01	527	N	45	-0-	-482	-0-	6	2	39	9	Y	35	35	0			-0-
02	603	N	603	-0-	-0-	-0-	26 194	1 9	383	2	Y	176	175	0	1	1	-0-
*03	833	N	833	-0-	-0-	-0-	37 381	1 9	415	2	Y	346	345	0	1	1	-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9300	X	9043	-0-	-257	-0-	8874	2	169	9	Y	154	101	0	53	1	-0-
12	9610	X	8976	-0-	-634	-0-	8856	2	120	9	Y	109	53	0	56	1	-0-
01	9610	X	8804	-0-	-806	-0-	8752	2	52	9	Y	47	4	0	43	1	-0-
02	8484	X	4044	-0-	-4440	-0-	4020	2	24	9	Y	22	3	0	19	1	-0-
*03	9432	X	9432	-0-	-0-	-0-	9348	2	84	9	Y	76	40	0	36	1	-0-
04	9030	X	NO RPT	-0-	-9030	-0-					Y	NO RPT					-0-

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8460	X	7802	-0-	-658	-0-	7640	2	162	9	Y	147	147	1			-0-
12	9083	X	7463	-0-	-1620	-0-	7463	2			Y	-0-					-0-
01	9083	X	7110	-0-	-1973	-0-	6948	2	162	9	Y	147	147	1			-0-
02	8204	X	6588	-0-	-1616	-0-	6461	2	127	9	Y	115	115	1			-0-
03	8680	X	7579	-0-	-1101	-0-	7269	2	310	9	Y	282	282	1			-0-
04	7800	X	NO RPT	-0-	-7800	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 08/12/2019 TOTAL DEPTH 12702 PERF.13118 - 19702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8838	X	8838	-0-	-0-	-0-	8290	2	548	9	Y	498	450	0	48	1	-0-
12	10181	X	10181	-0-	-0-	-0-	9585	2	596	9	Y	542	484	0	58	1	-0-
01	9562	X	9562	-0-	-0-	-0-	8921	2	641	9	Y	583	540	0	43	1	-0-
02	7706	X	7706	-0-	-0-	-0-	7130	2	576	9	Y	524	492	0	32	1	-0-
*03	8388	X	8388	-0-	-0-	-0-	7780	2	608	9	Y	553	523	0	30	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	2	1	27	2	Y	24	24	0			-0-
							26	9									
12	1370	N	1370	-0-	-0-	-0-	96	1	1012	2	Y	238	236	0	2	1	-0-
							262	9									
01	453	N	453	-0-	-0-	-0-	25	1	307	2	Y	110	109	0	1	1	-0-
							121	9									
02	846	N	846	-0-	-0-	-0-	60	1	681	2	Y	95	94	0	1	1	-0-
							105	9									
*03	703	N	703	-0-	-0-	-0-	57	1	517	2	Y	117	116	0	1	1	-0-
							129	9									
04	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1785	-0-	-135	-0-	1638	2	147	9	Y	134	124	0	10	1	-0-
12	2108	N	1574	-0-	-534	-0-	1444	2	130	9	Y	118	109	0	9	1	-0-
01	1984	N	1868	-0-	-116	-0-	1745	2	123	9	Y	112	104	0	8	1	-0-
02	1680	N	1411	-0-	-269	-0-	1311	2	100	9	Y	91	85	0	6	1	-0-
*03	2052	N	2052	-0-	-0-	-0-	1931	2	121	9	Y	110	103	0	7	1	-0-
04	1800	N	NO RPT	-0-	-1800	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	3619	-0-	-941	-0-	3619	2			Y	-0-					-0-
12	5682	X	5682	-0-	-0-	-0-	5682	2			Y	-0-					-0-
01	4681	X	3768	-0-	-913	-0-	3768	2			Y	-0-					-0-
02	4228	X	2072	-0-	-2156	-0-	2072	2			Y	-0-					-0-
*03	4435	X	4435	-0-	-0-	-0-	4435	2			Y	-0-					-0-
04	5130	X	NO RPT	-0-	-5130	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	155	X	155	-0-	-0-	-0-	1 21	1 9	133	2	Y	19	19	0			-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3519	-0-	-261	-0-	3000	2	519	9	Y	472	455	0	17	1	-0-
12	3906	X	3602	-0-	-304	-0-	3066	2	536	9	Y	487	468	0	19	1	-0-
01	3813	X	3381	-0-	-432	-0-	2894	2	487	9	Y	443	429	0	14	1	-0-
02	3444	X	3179	-0-	-265	-0-	2749	2	430	9	Y	391	379	0	12	1	-0-
03	3689	X	3477	-0-	-212	-0-	2967	2	510	9	Y	464	453	0	11	1	-0-
04	3510	X	NO RPT	-0-	-3510	-0-					Y	NO RPT					-0-

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1784	-0-	-436	-0-	1784	2			Y	-0-					-0-
12	2263	X	1201	-0-	-1062	-0-	1201	2			Y	-0-					-0-
01	2728	X	2594	-0-	-134	-0-	2594	2			Y	-0-					-0-
02	1869	X	1869	-0-	-0-	-0-	1869	2			Y	-0-					-0-
03	2728	X	2130	-0-	-598	-0-	2130	2			Y	-0-					-0-
04	2520	X	NO RPT	-0-	-2520	-0-					Y	NO RPT					-0-

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2443	-0-	-197	-0-	2107	2	336	9	Y	305	293	0	12	1	-0-
12	2573	N	2474	-0-	-99	-0-	2133	2	341	9	Y	310	297	0	13	1	-0-
01	2666	N	2119	-0-	-547	-0-	1807	2	312	9	Y	284	275	0	9	1	-0-
02	1999	N	1999	-0-	-0-	-0-	1715	2	284	9	Y	258	250	0	8	1	-0-
*03	2388	N	2388	-0-	-0-	-0-	2015	2	373	9	Y	339	331	0	8	1	-0-
04	2040	N	NO RPT	-0-	-2040	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4586	-0-	-334	-0-	4219	2	367	9	Y	334	309	0	25	1	-0-
12	5084	X	4735	-0-	-349	-0-	4333	2	402	9	Y	365	338	0	27	1	-0-
01	5022	X	4646	-0-	-376	-0-	4253	2	393	9	Y	357	336	0	21	1	-0-
02	4396	X	4155	-0-	-241	-0-	3794	2	361	9	Y	328	311	0	17	1	-0-
03	4805	X	4642	-0-	-163	-0-	4213	2	429	9	Y	390	374	0	16	1	-0-
04	4590	X	NO RPT	-0-	-4590	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	1470	-0-	-300	-0-	126	1	1013	2	Y	301	300	0	1	1	-0-
							331	9									
12	1705	X	1435	-0-	-270	-0-	112	1	989	2	Y	304	303	0	1	1	-0-
							334	9									
01	1333	X	186	-0-	-1147	-0-	21	2	165	9	Y	150	150	0			-0-
02	250	N	250	-0-	-0-	-0-	4	1	202	2	Y	40	40	0			-0-
							44	9									
*03	1060	N	1060	-0-	-0-	-0-	7	1	914	2	Y	126	124	0	2	1	-0-
							139	9									
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	X	417	-0-	-0-	-0-	40	1	311	2	Y	60	60	0			-0-
							66	9									
12	67	X	67	-0-	-0-	-0-	4	1	34	2	Y	26	26	0			-0-
							29	9									
01	0	X	-0-	-0-	-0-	-0-					Y	4	4	0			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 09H RRCID -> 267708 COMPL. DATE 08/12/2019 TOTAL DEPTH 12162 PERF.12570 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4028	X	4028	-0-	-0-	-0-	3311	2	717	9	Y	652	633	0	19	1	-0-
12	3991	X	3991	-0-	-0-	-0-	3327	2	664	9	Y	604	584	0	20	1	-0-
01	4047	X	4047	-0-	-0-	-0-	3405	2	642	9	Y	584	568	0	16	1	-0-
02	3426	X	3426	-0-	-0-	-0-	2861	2	565	9	Y	514	501	0	13	1	-0-
*03	4287	X	4287	-0-	-0-	-0-	3559	2	728	9	Y	662	649	0	13	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 08/12/2019 TOTAL DEPTH 12911 PERF.13165 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4655	X	4655	-0-	-0-	-0-	4369	2	286	9	Y	260	234	0	26	1	-0-
12	4519	X	4519	-0-	-0-	-0-	4248	2	271	9	Y	246	220	0	26	1	-0-
01	4605	X	4605	-0-	-0-	-0-	4311	2	294	9	Y	267	246	0	21	1	-0-
02	2157	X	2157	-0-	-0-	-0-	1945	2	212	9	Y	193	184	0	9	1	-0-
*03	5766	X	5766	-0-	-0-	-0-	5452	2	314	9	Y	285	264	0	21	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2299	X	2299	-0-	-0-	-0-	220	1	1751	2	Y	298	297	0	1	1	-0-
							328	9									
12	2197	X	2197	-0-	-0-	-0-	212	1	1787	2	Y	180	177	0	3	1	-0-
							198	9									
01	213	X	213	-0-	-0-	-0-	16	1	116	2	Y	74	74	0			-0-
							81	9									
02	82	X	82	-0-	-0-	-0-	20	2	62	9	Y	56	56	0			-0-
*03	80	X	80	-0-	-0-	-0-	33	2	47	9	Y	43	43	0			-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3516	X	3516	-0-	-0-	-0-	337	1	2693	2	Y	442	440	0	2	1	-0-
							486	9									
12	658	X	658	-0-	-0-	-0-	48	1	422	2	Y	171	170	0	1	1	-0-
							188	9									
01	2521	X	2521	-0-	-0-	-0-	284	1	1862	2	Y	341	338	0	3	1	-0-
							375	9									
02	2358	X	2358	-0-	-0-	-0-	38	1	1990	2	Y	300	296	0	4	1	-0-
							330	9									
*03	2752	X	2752	-0-	-0-	-0-	18	1	2222	2	Y	465	461	0	4	1	-0-
							512	9									
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	8	-0-	-3	-0-	2	2	6	9	Y	5	5	0			-0-
12	186	N	5	-0-	-181	-0-	2	2	3	9	Y	3	3	0			-0-
01	31	N	7	-0-	-24	-0-	6	2	1	9	Y	1	1	0			-0-
02	200	N	200	-0-	-0-	-0-	126	2	74	9	Y	67	67	0			-0-
*03	87	N	87	-0-	-0-	-0-	12	2	75	9	Y	68	68	0			-0-
04	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	3776	-0-	-934	-0-	3734	2	42	9	Y	38	38	1			-0-
12	4867	X	3661	-0-	-1206	-0-	3661	2			Y	-0-					-0-
01	4433	X	3641	-0-	-792	-0-	3597	2	44	9	Y	40	40	1			-0-
02	2961	X	2961	-0-	-0-	-0-	2915	2	46	9	Y	42	42	1			-0-
03	4030	X	3939	-0-	-91	-0-	3894	2	45	9	Y	41	41	1			-0-
04	3780	X	NO RPT	-0-	-3780	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3571	-0-	-239	-0-	3295	2	276	9	Y	251	232	0	19	1	-0-
12	3937	X	3621	-0-	-316	-0-	3368	2	253	9	Y	230	209	0	21	1	-0-
01	3937	X	3476	-0-	-461	-0-	3231	2	245	9	Y	223	207	0	16	1	-0-
02	3444	X	3088	-0-	-356	-0-	2848	2	240	9	Y	218	205	0	13	1	-0-
03	3751	X	3550	-0-	-201	-0-	3276	2	274	9	Y	249	236	0	13	1	-0-
04	3570	X	NO RPT	-0-	-3570	-0-					Y	NO RPT					-0-

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3441	-0-	-279	-0-	3185	2	256	9	Y	233	214	0	19	1	-0-
12	3844	X	3672	-0-	-172	-0-	3421	2	251	9	Y	228	207	0	21	1	-0-
01	3844	X	3568	-0-	-276	-0-	3325	2	243	9	Y	221	205	0	16	1	-0-
02	3444	X	2953	-0-	-491	-0-	2704	2	249	9	Y	226	214	0	12	1	-0-
03	3813	X	2596	-0-	-1217	-0-	2358	2	238	9	Y	216	207	0	9	1	-0-
04	3540	X	NO RPT	-0-	-3540	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 08/12/2019 TOTAL DEPTH 12368 PERF.12750 - 17652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	24	X	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
02	37	X	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
*03	192	X	192	-0-	-0-	-0-	191	2	1	9	Y	1	1	1			-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 08/12/2019 TOTAL DEPTH 12679 PERF.12930 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	227	-0-	-73	-0-	209	2	18	9	Y	16	15	0	1	1	-0-
12	279	N	212	-0-	-67	-0-	195	2	17	9	Y	15	14	0	1	1	-0-
01	248	N	201	-0-	-47	-0-	186	2	15	9	Y	14	13	0	1	1	-0-
02	224	N	183	-0-	-41	-0-	169	2	14	9	Y	13	12	0	1	1	-0-
*03	189	N	189	-0-	-0-	-0-	172	2	17	9	Y	15	14	0	1	1	-0-
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	5027	-0-	-433	-0-	4413	2	614	9	Y	558	555	0	3	1	-0-
12	5580	X	5272	-0-	-308	-0-	4638	2	634	9	Y	576	569	0	7	1	-0-
01	5332	X	5134	-0-	-198	-0-	4512	2	622	9	Y	565	557	0	8	1	-0-
02	4732	X	4509	-0-	-223	-0-	4025	2	484	9	Y	440	431	0	9	1	-0-
03	5239	X	5099	-0-	-140	-0-	4414	2	685	9	Y	623	615	0	8	1	-0-
04	5100	X	NO RPT	-0-	-5100	-0-					Y	NO RPT					-0-

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0-	-0-	85	1	461	2	Y	60	60	0			-0-
							66	9									
12	803	N	803	-0-	-0-	-0-	133	1	584	2	Y	78	77	0	1	1	-0-
							86	9									
01	794	N	794	-0-	-0-	-0-	138	1	579	2	Y	70	69	0	1	1	-0-
							77	9									
02	607	N	607	-0-	-0-	-0-	75	1	466	2	Y	60	59	0	1	1	-0-
							66	9									
*03	830	N	830	-0-	-0-	-0-	135	1	589	2	Y	96	95	0	1	1	-0-
							106	9									
04	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	817	-0-	-1193	-0-	122	1	650	2	Y	41	41	0			-0-
							45	9									
12	2077	X	1876	-0-	-201	-0-	321	1	1408	2	Y	134	132	0	2	1	-0-
							147	9									
01	1891	X	1758	-0-	-133	-0-	308	1	1292	2	Y	144	142	0	2	1	-0-
							158	9									
02	1123	N	1123	-0-	-0-	-0-	142	1	876	2	Y	95	93	0	2	1	-0-
							105	9									
*03	877	N	877	-0-	-0-	-0-	147	1	640	2	Y	82	81	0	1	1	-0-
							90	9									
04	1710	N	NO RPT	-0-	-1710	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3097	-0-	97	1820	194	1	2302	2	Y	546	545	0	1	1	-0-
							601	9									
12	5190	X	3370	-0-	-1820	-0-	201	1	2481	2	Y	625	621	0	4	1	-0-
							688	9									
01	2800	X	2800	-0-	-0-	-0-	187	1	2057	2	Y	505	501	0	4	1	-0-
							556	9									
02	2324	X	1827	-0-	-497	-0-	113	1	1419	2	Y	268	265	0	3	1	-0-
							295	9									
*03	2675	X	2675	-0-	-0-	-0-	191	1	1879	2	Y	550	547	0	3	1	-0-
							605	9									
04	2490	X	NO RPT	-0-	-2490	-0-					Y	NO RPT					-0-

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2397	-0-	-603	-0-	2347	2	50	9	Y	45	45	1			-0-
12	3193	X	1530	-0-	-1663	-0-	1530	2			Y	-0-					-0-
01	3193	X	1923	-0-	-1270	-0-	1888	2	35	9	Y	32	32	1			-0-
02	2884	X	2698	-0-	-186	-0-	2670	2	28	9	Y	25	25	1			-0-
*03	3096	X	3096	-0-	-0-	-0-	3001	2	95	9	Y	86	86	1			-0-
04	2400	X	NO RPT	-0-	-2400	-0-					Y	NO RPT					-0-

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1968	-0-	-192	-0-	1950	2	18	9	Y	16	16	1			-0-
12	2171	N	2171	-0-	-0-	-0-	2171	2			Y	-0-					-0-
01	2077	N	2019	-0-	-58	-0-	2004	2	15	9	Y	14	14	1			-0-
02	1903	N	1903	-0-	-0-	-0-	1897	2	6	9	Y	5	5	1			-0-
*03	2065	N	2065	-0-	-0-	-0-	2029	2	36	9	Y	33	33	1			-0-
04	1950	N	NO RPT	-0-	-1950	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2212	X	2212	-0-	-0-	-0-	1963	2	249	9	Y	226	225	0	1	1	-0-
12	1856	X	1856	-0-	-0-	-0-	1634	2	222	9	Y	202	199	0	3	1	-0-
01	1734	X	1734	-0-	-0-	-0-	1523	2	211	9	Y	192	189	0	3	1	-0-
02	1668	X	1668	-0-	-0-	-0-	1525	2	143	9	Y	130	127	0	3	1	-0-
*03	877	X	877	-0-	-0-	-0-	793	2	84	9	Y	76	74	0	2	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	968	-0-	-52	-0-	968	2			Y	-0-					-0-
12	1085	N	951	-0-	-134	-0-	951	2			Y	-0-					-0-
01	961	N	892	-0-	-69	-0-	892	2			Y	-0-					-0-
02	896	N	827	-0-	-69	-0-	827	2			Y	-0-					-0-
*03	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					-0-
04	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4035	-0-	-585	-0-	252	1	2985	2	Y	725	723	0	2	1	-0-
							798	9									
12	4743	X	4065	-0-	-678	-0-	246	1	3035	2	Y	713	708	0	5	1	-0-
							784	9									
01	4523	X	4523	-0-	-0-	-0-	311	1	3420	2	Y	720	714	0	6	1	-0-
							792	9									
02	3948	X	3311	-0-	-637	-0-	211	1	2638	2	Y	420	414	0	6	1	-0-
							462	9									
*03	5185	X	5185	-0-	-0-	-0-	413	1	3974	2	Y	725	717	0	8	1	-0-
							798	9									
04	4380	X	NO RPT	-0-	-4380	-0-					Y	NO RPT					-0-

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	5988	-0-	-612	-0-	5949	2	39	9	Y	35	35	1			-0-
12	6820	X	6117	-0-	-703	-0-	6075	2	42	9	Y	38	38	1			-0-
01	6820	X	5969	-0-	-851	-0-	5937	2	32	9	Y	29	29	1			-0-
02	5852	X	5053	-0-	-799	-0-	5028	2	25	9	Y	23	23	1			-0-
03	6293	X	6146	-0-	-147	-0-	6120	2	26	9	Y	24	24	1			-0-
04	6000	X	NO RPT	-0-	-6000	-0-					Y	NO RPT					-0-

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	X	1240	-0-	-50	-0-	1228	2	12	9	Y	11	11	1			-0-
12	1364	X	1364	-0-	-0-	-0-	1364	2			Y	-0-					-0-
01	1333	X	1004	-0-	-329	-0-	993	2	11	9	Y	10	10	1			-0-
02	1183	N	1183	-0-	-0-	-0-	1177	2	6	9	Y	5	5	1			-0-
*03	1343	N	1343	-0-	-0-	-0-	1320	2	23	9	Y	21	21	1			-0-
04	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	2975	-0-	-1825	-0-	471	1	2173	2	Y	301	300	0	1	1	-0-
							331	9									
12	3844	X	2119	-0-	-1725	-0-	349	1	1442	2	Y	298	296	0	2	1	-0-
							328	9									
01	4371	X	3251	-0-	-1120	-0-	569	1	2313	2	Y	335	331	0	4	1	-0-
							369	9									
02	3948	X	2018	-0-	-1930	-0-	251	1	1569	2	Y	180	177	0	3	1	-0-
							198	9									
03	4371	X	2400	-0-	-1971	-0-	253	1	1849	2	Y	271	267	0	4	1	-0-
							298	9									
04	3150	X	NO RPT	-0-	-3150	-0-					Y	NO RPT					-0-

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7339	X	7339	-0-	-0-	-0-	7281	2	58	9	Y	53	10	0	43	1	-0-
12	7130	X	6684	-0-	-446	-0-	6625	2	59	9	Y	54	12	0	42	1	-0-
01	7006	X	6657	-0-	-349	-0-	6610	2	47	9	Y	43	10	0	33	1	-0-
02	6860	X	4190	-0-	-2670	-0-	4158	2	32	9	Y	29	10	0	19	1	-0-
*03	7792	X	7792	-0-	-0-	-0-	7745	2	47	9	Y	43	13	0	30	1	-0-
04	7350	X	NO RPT	-0-	-7350	-0-					Y	NO RPT					-0-

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2360	-0-	-400	-0-	2360	2			Y	-0-					-0-
12	2759	X	2441	-0-	-318	-0-	2441	2			Y	-0-					-0-
01	2697	X	2408	-0-	-289	-0-	2408	2			Y	-0-					-0-
02	2380	X	2247	-0-	-133	-0-	2247	2			Y	-0-					-0-
03	2635	X	2424	-0-	-211	-0-	2424	2			Y	-0-					-0-
04	2370	X	NO RPT	-0-	-2370	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 08/12/2019 TOTAL DEPTH 12163 PERF.12500 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1178	X	1178	-0-	-0-	-0-	819	2	359	9	Y	326	321	0	5	1	-0-
12	473	X	473	-0-	-0-	-0-	252	2	221	9	Y	201	200	0	1	1	-0-
01	1043	X	1043	-0-	-0-	-0-	822	2	221	9	Y	201	197	0	4	1	-0-
02	502	X	502	-0-	-0-	-0-	304	2	198	9	Y	180	179	0	1	1	-0-
*03	298	X	298	-0-	-0-	-0-	88	2	210	9	Y	191	191	0			-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/12/2019 TOTAL DEPTH 12422 PERF.12620 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1715	X	1715	-0-	-0-	-0-	1471	2	244	9	Y	222	214	0	8	1	-0-
12	1907	X	1907	-0-	-0-	-0-	1624	2	283	9	Y	257	248	0	9	1	-0-
01	1766	X	1766	-0-	-0-	-0-	1447	2	319	9	Y	290	283	0	7	1	-0-
02	1684	X	1684	-0-	-0-	-0-	1353	2	331	9	Y	301	295	0	6	1	-0-
*03	1850	X	1850	-0-	-0-	-0-	1451	2	399	9	Y	363	358	0	5	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8160	X	2361	-0-	-5799	-0-	173 707	1 9	1481	2	Y	643	642	0	1	1	-0-
12	8432	X	2404	-0-	-6028	-0-	168 707	1 9	1529	2	Y	643	641	0	2	1	-0-
01	8432	X	2927	-0-	-5505	-0-	291 694	1 9	1942	2	Y	631	628	0	3	1	-0-
02	2520	X	2235	-0-	-285	-0-	31 530	1 9	1674	2	Y	482	478	0	4	1	-0-
*03	2885	X	2885	-0-	-0-	-0-	17 726	1 9	2142	2	Y	660	656	0	4	1	-0-
04	2820	X	NO RPT	-0-	-2820	-0-					Y	NO RPT					-0-

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4012	-0-	-818	-0-	4012	2			Y	-0-					-0-
12	4650	X	3584	-0-	-1066	-0-	3584	2			Y	-0-					-0-
01	4650	X	4173	-0-	-477	-0-	4173	2			Y	-0-					-0-
02	4144	X	2894	-0-	-1250	-0-	2894	2			Y	-0-					-0-
03	4557	X	2278	-0-	-2279	-0-	2278	2			Y	-0-					-0-
04	4050	X	NO RPT	-0-	-4050	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2178	-0-	-552	-0-	2178	2			Y	-0-					-0-
12	2883	X	2123	-0-	-760	-0-	2123	2			Y	-0-					-0-
01	2883	X	1832	-0-	-1051	-0-	1832	2			Y	-0-					-0-
02	2604	X	2156	-0-	-448	-0-	2156	2			Y	-0-					-0-
03	2387	X	2069	-0-	-318	-0-	2069	2			Y	-0-					-0-
04	2190	X	NO RPT	-0-	-2190	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 08/12/2019 TOTAL DEPTH 12512 PERF.12727 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	X	376	-0-	-0-	-0-	225	2	151	9	Y	137	136	0	1	1	-0-
12	82	X	82	-0-	-0-	-0-	13	2	69	9	Y	63	63	0			-0-
01	2696	X	2696	-0-	-0-	-0-	2201	2	495	9	Y	450	440	0	10	1	-0-
02	2998	X	2998	-0-	-0-	-0-	2230	2	768	9	Y	698	689	0	9	1	-0-
*03	2006	X	2006	-0-	-0-	-0-	1240	2	766	9	Y	696	692	0	4	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 08/12/2019 TOTAL DEPTH 12148 PERF.12370 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1819	X	1819	-0-	-0-	-0-	1547	2	272	9	Y	247	238	0	9	1	-0-
12	1574	X	1574	-0-	-0-	-0-	1315	2	259	9	Y	235	227	0	8	1	-0-
01	1752	X	1752	-0-	-0-	-0-	1501	2	251	9	Y	228	221	0	7	1	-0-
02	1499	X	1499	-0-	-0-	-0-	1275	2	224	9	Y	204	198	0	6	1	-0-
*03	1547	X	1547	-0-	-0-	-0-	1297	2	250	9	Y	227	222	0	5	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 08/12/2019 TOTAL DEPTH 12052 PERF.12270 - 18381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2571	X	2571	-0-	-0-	-0-	2165	2	406	9	Y	369	357	0	12	1	-0-
12	3219	X	3219	-0-	-0-	-0-	2706	2	513	9	Y	466	450	0	16	1	-0-
01	2863	X	2863	-0-	-0-	-0-	2366	2	497	9	Y	452	441	0	11	1	-0-
02	1424	X	1424	-0-	-0-	-0-	1057	2	367	9	Y	334	329	0	5	1	-0-
*03	2820	X	2820	-0-	-0-	-0-	2351	2	469	9	Y	426	417	0	9	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 08/12/2019 TOTAL DEPTH 12066 PERF.12250 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2288	X	2288	-0-	-0-	-0-	1979	2	309	9	Y	281	270	0	11	1	-0-
12	2278	X	2278	-0-	-0-	-0-	1962	2	316	9	Y	287	275	0	12	1	-0-
01	2136	X	2136	-0-	-0-	-0-	1828	2	308	9	Y	280	271	0	9	1	-0-
02	1002	X	1002	-0-	-0-	-0-	802	2	200	9	Y	182	178	0	4	1	-0-
*03	2722	X	2722	-0-	-0-	-0-	2402	2	320	9	Y	291	282	0	9	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6930	X	6021	-0-	-909	-0-	6021	2			Y	-0-					-0-
12	7161	X	6059	-0-	-1102	-0-	6059	2			Y	-0-					-0-
01	7037	X	6154	-0-	-883	-0-	6154	2			Y	-0-					-0-
02	4870	X	4870	-0-	-0-	-0-	4870	2			Y	-0-					-0-
*03	6600	X	6600	-0-	-0-	-0-	6600	2			Y	-0-					-0-
04	6030	X	NO RPT	-0-	-6030	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1360	N	1360	-0-	-0-	-0-	1260	2	100	9	Y	91	84	0	7	1	-0-
12	1347	N	1347	-0-	-0-	-0-	1233	2	114	9	Y	104	96	0	8	1	-0-
01	1256	N	1256	-0-	-0-	-0-	1153	2	103	9	Y	94	88	0	6	1	-0-
02	1260	N	1139	-0-	-121	-0-	1048	2	91	9	Y	83	78	0	5	1	-0-
*03	1227	N	1227	-0-	-0-	-0-	1124	2	103	9	Y	94	90	0	4	1	-0-
04	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					-0-

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6054	X	6054	-0-	-0-	-0-	6054	2			Y	-0-					-0-
12	8485	X	8485	-0-	-0-	-0-	8485	2			Y	-0-					-0-
01	8647	X	8647	-0-	-0-	-0-	8647	2			Y	-0-					-0-
02	6343	X	6343	-0-	-0-	-0-	6343	2			Y	-0-					-0-
03	4526	X	4460	-0-	-66	-0-	4460	2			Y	-0-					-0-
04	4380	X	NO RPT	-0-	-4380	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3075	X	3075	-0-	-0-	-0-	52 145	1 9	2878	2	Y	132	130	0	2	1	-0-
12	2976	X	2709	-0-	-267	-0-	51 227	1 9	2431	2	Y	206	202	0	4	1	-0-
01	2976	X	2113	-0-	-863	-0-	39 364	1 9	1710	2	Y	331	328	0	3	1	-0-
02	2688	X	1786	-0-	-902	-0-	38 212	1 9	1536	2	Y	193	190	0	3	1	-0-
03	2976	X	2911	-0-	-65	-0-	67 314	1 9	2530	2	Y	285	280	0	5	1	-0-
04	2880	X	NO RPT	-0-	-2880	-0-					Y	NO RPT					-0-

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	5994	-0-	-726	-0-	5572	2	422	9	Y	384	351	0	33	1	-0-
12	6944	X	6348	-0-	-596	-0-	5889	2	459	9	Y	417	381	0	36	1	-0-
01	6572	X	5914	-0-	-658	-0-	5490	2	424	9	Y	385	358	0	27	1	-0-
02	5740	X	4175	-0-	-1565	-0-	3869	2	306	9	Y	278	260	0	18	1	-0-
03	6293	X	5803	-0-	-490	-0-	5526	2	277	9	Y	252	231	0	21	1	-0-
04	6150	X	NO RPT	-0-	-6150	-0-					Y	NO RPT					-0-

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3709	-0-	-221	-0-	3482	2	227	9	Y	206	186	0	20	1	-0-
12	4061	X	3859	-0-	-202	-0-	3636	2	223	9	Y	203	181	0	22	1	-0-
01	3968	X	3748	-0-	-220	-0-	3521	2	227	9	Y	206	189	0	17	1	-0-
02	3500	X	3305	-0-	-195	-0-	3095	2	210	9	Y	191	177	0	14	1	-0-
*03	4233	X	4233	-0-	-0-	-0-	3984	2	249	9	Y	226	211	0	15	1	-0-
04	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					-0-

SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3170	-0-	-220	-0-	2968	2	202	9	Y	184	167	0	17	1	-0-
12	3503	X	3081	-0-	-422	-0-	2894	2	187	9	Y	170	152	0	18	1	-0-
01	3472	X	3174	-0-	-298	-0-	2984	2	190	9	Y	173	159	0	14	1	-0-
02	3214	X	3214	-0-	-0-	-0-	3014	2	200	9	Y	182	168	0	14	1	-0-
*03	3405	X	3405	-0-	-0-	-0-	3172	2	233	9	Y	212	200	0	12	1	-0-
04	3180	X	NO RPT	-0-	-3180	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	X	220	-0-	-0-	-0-	148	2	72	9	Y	65	65	0			-0-
12	35	X	35	-0-	-0-	-0-	16	2	19	9	Y	17	17	0			-0-
01	464	X	464	-0-	-0-	-0-	440	2	24	9	Y	22	21	0	1	1	-0-
02	50	X	50	-0-	-0-	-0-	38	2	12	9	Y	11	11	0			-0-
*03	115	X	115	-0-	-0-	-0-	108	2	7	9	Y	6	6	0			-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	3104	-0-	-46	-0-	3081	2	23	9	Y	21	3	0	18	1	-0-
12	3255	X	3075	-0-	-180	-0-	3050	2	25	9	Y	23	4	0	19	1	-0-
01	3224	X	3008	-0-	-216	-0-	2988	2	20	9	Y	18	3	0	15	1	-0-
02	2884	X	1931	-0-	-953	-0-	1912	2	19	9	Y	17	8	0	9	1	-0-
*03	3322	X	3322	-0-	-0-	-0-	3275	2	47	9	Y	43	30	0	13	1	-0-
04	3090	X	NO RPT	-0-	-3090	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2013 TOTAL DEPTH 12874 PERF.12980 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	914	X	914	-0-	-0-	-0-	829	2	85	9	Y	77	72	0	5	1	-0-
12	992	X	914	-0-	-78	-0-	825	2	89	9	Y	81	76	0	5	1	-0-
01	1073	X	1073	-0-	-0-	-0-	997	2	76	9	Y	69	64	0	5	1	-0-
02	1420	X	1420	-0-	-0-	-0-	1329	2	91	9	Y	83	77	0	6	1	-0-
*03	1972	X	1972	-0-	-0-	-0-	1852	2	120	9	Y	109	102	0	7	1	-0-
04	1050	X	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8694	X	8694	-0-	-0-	-0-	8683	2	11	9	Y	10	10	1			-0-
12	7998	X	6885	-0-	-1113	-0-	6885	2			Y	-0-					-0-
01	7998	X	6420	-0-	-1578	-0-	6401	2	19	9	Y	17	17	1			-0-
02	8120	X	4697	-0-	-3423	-0-	4682	2	15	9	Y	14	14	1			-0-
03	8990	X	8009	-0-	-981	-0-	7997	2	12	9	Y	11	11	1			-0-
04	8700	X	NO RPT	-0-	-8700	-0-					Y	NO RPT					-0-

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	6391	-0-	-809	-0-	6391	2			Y	-0-					-0-
12	7285	X	6701	-0-	-584	-0-	6701	2			Y	-0-					-0-
01	7285	X	6467	-0-	-818	-0-	6467	2			Y	-0-					-0-
02	6188	X	2699	-0-	-3489	-0-	2699	2			Y	-0-					-0-
03	6603	X	2325	-0-	-4278	-0-	2325	2			Y	-0-					-0-
04	6480	X	NO RPT	-0-	-6480	-0-					Y	NO RPT					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4633	-0-	-317	-0-	4373	2	260	9	Y	236	210	0	26	1	-0-
12	4867	X	4812	-0-	-55	-0-	4551	2	261	9	Y	237	209	0	28	1	-0-
01	4836	X	4788	-0-	-48	-0-	4537	2	251	9	Y	228	206	0	22	1	-0-
02	4368	X	3555	-0-	-813	-0-	3351	2	204	9	Y	185	170	0	15	1	-0-
*03	4969	X	4969	-0-	-0-	-0-	4726	2	243	9	Y	221	203	0	18	1	-0-
04	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	4425	-0-	-855	-0-	403 571	1 9	3451	2	Y	519	517	0	2	1	-0-
12	5270	X	4625	-0-	-645	-0-	445 681	1 9	3499	2	Y	619	614	0	5	1	-0-
01	4774	X	3673	-0-	-1101	-0-	388 662	1 9	2623	2	Y	602	597	0	5	1	-0-
02	4284	X	161	-0-	-4123	-0-	1	2	160	9	Y	145	145	0			-0-
03	4650	X	-0-	-0-	-4650	-0-					Y	1	1	0			-0-
04	4470	X	NO RPT	-0-	-4470	-0-					Y	NO RPT					-0-

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10410	X	9656	-0-	-754	-0-	9235	2	421	9	Y	383	328	0	55	1	-0-
12	10447	X	9227	-0-	-1220	-0-	8811	2	416	9	Y	378	323	0	55	1	-0-
01	10447	X	9733	-0-	-714	-0-	9297	2	436	9	Y	396	351	0	45	1	-0-
02	9212	X	7611	-0-	-1601	-0-	7241	2	370	9	Y	336	303	0	33	1	-0-
03	10199	X	9435	-0-	-764	-0-	9025	2	410	9	Y	373	338	0	35	1	-0-
04	9660	X	NO RPT	-0-	-9660	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	4714	-0-	-536	-0-	4647	2	67	9	Y	61	61	1			-0-
12	5828	X	4590	-0-	-1238	-0-	4590	2			Y	-0-					-0-
01	5828	X	4398	-0-	-1430	-0-	4330	2	68	9	Y	62	62	1			-0-
02	5264	X	3750	-0-	-1514	-0-	3682	2	68	9	Y	62	62	1			-0-
03	5115	X	4922	-0-	-193	-0-	4857	2	65	9	Y	59	59	1			-0-
04	4710	X	NO RPT	-0-	-4710	-0-					Y	NO RPT					-0-

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	2000	-0-	-1900	-0-	1949	2	51	9	Y	46	34	0	12	1	-0-
12	4030	X	2183	-0-	-1847	-0-	2131	2	52	9	Y	47	34	0	13	1	-0-
01	4030	X	2369	-0-	-1661	-0-	2334	2	35	9	Y	32	20	0	12	1	-0-
02	4667	X	4667	-0-	-0-	-0-	4583	2	84	9	Y	76	55	0	21	1	-0-
*03	7943	X	7943	-0-	-0-	-0-	7781	2	162	9	Y	147	117	0	30	1	-0-
04	2280	X	NO RPT	-0-	-2280	-0-					Y	NO RPT					-0-

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2962	-0-	-218	-0-	2928	2	34	9	Y	31	14	0	17	1	-0-
12	3286	X	3023	-0-	-263	-0-	2987	2	36	9	Y	33	14	0	19	1	-0-
01	3224	X	2531	-0-	-693	-0-	2503	2	28	9	Y	25	13	0	12	1	-0-
02	2912	X	2138	-0-	-774	-0-	2098	2	40	9	Y	36	26	0	10	1	-0-
*03	3441	X	3441	-0-	-0-	-0-	3398	2	43	9	Y	39	26	0	13	1	-0-
04	2970	X	NO RPT	-0-	-2970	-0-					Y	NO RPT					-0-

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	5568	-0-	-252	-0-	5568	2			Y	-0-					-0-
12	5859	X	4834	-0-	-1025	-0-	4834	2			Y	-0-					-0-
01	6169	X	6038	-0-	-131	-0-	6038	2			Y	-0-					-0-
02	5572	X	3378	-0-	-2194	-0-	3378	2			Y	-0-					-0-
03	6169	X	2216	-0-	-3953	-0-	2216	2			Y	-0-					-0-
04	5850	X	NO RPT	-0-	-5850	-0-					Y	NO RPT					-0-

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	4048	-0-	-332	-0-	4009	2	39	9	Y	35	35	1			-0-
12	4557	X	3159	-0-	-1398	-0-	3159	2			Y	-0-					-0-
01	4557	X	3907	-0-	-650	-0-	3871	2	36	9	Y	33	33	1			-0-
02	4116	X	3299	-0-	-817	-0-	3248	2	51	9	Y	46	46	1			-0-
*03	4514	X	4514	-0-	-0-	-0-	4464	2	50	9	Y	45	45	1			-0-
04	4050	X	NO RPT	-0-	-4050	-0-					Y	NO RPT					-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	5783	-0-	-937	-0-	5332	2	451	9	Y	410	379	0	31	1	-0-
12	6727	X	6656	-0-	-71	-0-	6213	2	443	9	Y	403	365	0	38	1	-0-
01	6727	X	4404	-0-	-2323	-0-	4098	2	306	9	Y	278	258	0	20	1	-0-
02	6076	X	5651	-0-	-425	-0-	5352	2	299	9	Y	272	248	0	24	1	-0-
03	6603	X	6048	-0-	-555	-0-	5635	2	413	9	Y	375	354	0	21	1	-0-
04	6450	X	NO RPT	-0-	-6450	-0-					Y	NO RPT					-0-

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2672	-0-	-418	-0-	2672	2			Y	-0-					-0-
12	3193	X	3068	-0-	-125	-0-	3068	2			Y	-0-					-0-
01	4142	X	4142	-0-	-0-	-0-	4142	2			Y	-0-					-0-
02	2604	X	2485	-0-	-119	-0-	2485	2			Y	-0-					-0-
03	2790	X	2383	-0-	-407	-0-	2383	2			Y	-0-					-0-
04	4020	X	NO RPT	-0-	-4020	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3559	-0-	-341	-0-	253 487	1 9	2819	2	Y	443	441	0	2	1	-0-
12	4030	X	3535	-0-	-495	-0-	275 526	1 9	2734	2	Y	478	474	0	4	1	-0-
01	4030	X	3582	-0-	-448	-0-	294 538	1 9	2750	2	Y	489	484	0	5	1	-0-
02	3556	X	2942	-0-	-614	-0-	241 374	1 9	2327	2	Y	340	335	0	5	1	-0-
03	3751	X	3662	-0-	-89	-0-	290 435	1 9	2937	2	Y	395	389	0	6	1	-0-
04	3570	X	NO RPT	-0-	-3570	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5043	X	5043	-0-	-0-	-0-	391 410	1 9	4242	2	Y	373	370	0	3	1	-0-
12	5059	X	5059	-0-	-0-	-0-	430 441	1 9	4188	2	Y	401	394	0	7	1	-0-
01	4441	X	4441	-0-	-0-	-0-	389 452	1 9	3600	2	Y	411	404	0	7	1	-0-
02	4704	X	3877	-0-	-827	-0-	335 341	1 9	3201	2	Y	310	303	0	7	1	-0-
*03	5260	X	5260	-0-	-0-	-0-	394 809	1 9	4057	2	Y	735	727	0	8	1	-0-
04	5040	X	NO RPT	-0-	-5040	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	3518	-0-	-2182	-0-	235 631	1 9	2652	2	Y	574	572	0	2	1	-0-
12	5890	X	3695	-0-	-2195	-0-	275 667	1 9	2753	2	Y	606	602	0	4	1	-0-
01	5890	X	3496	-0-	-2394	-0-	275 637	1 9	2584	2	Y	579	574	0	5	1	-0-
02	5320	X	3019	-0-	-2301	-0-	237 481	1 9	2301	2	Y	437	432	0	5	1	-0-
03	4123	X	3480	-0-	-643	-0-	245 671	1 9	2564	2	Y	610	605	0	5	1	-0-
04	3570	X	NO RPT	-0-	-3570	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4507	-0-	-293	-0-	298 837	1 9	3372	2	Y	761	759	0	2	1	-0-
12	4960	X	2805	-0-	-2155	-0-	216 463	1 9	2126	2	Y	421	418	0	3	1	-0-
01	5147	X	5147	-0-	-0-	-0-	406 923	1 9	3818	2	Y	839	832	0	7	1	-0-
02	4620	X	4362	-0-	-258	-0-	340 728	1 9	3294	2	Y	662	655	0	7	1	-0-
03	5115	X	4880	-0-	-235	-0-	335 1042	1 9	3503	2	Y	947	940	0	7	1	-0-
04	4980	X	NO RPT	-0-	-4980	-0-					Y	NO RPT					-0-

SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	5292	-0-	-318	-0-	5014	2	278	9	Y	253	223	0	30	1	-0-
12	5735	X	5512	-0-	-223	-0-	5228	2	284	9	Y	258	226	0	32	1	-0-
01	5704	X	5387	-0-	-317	-0-	5117	2	270	9	Y	245	220	0	25	1	-0-
02	5012	X	4252	-0-	-760	-0-	4006	2	246	9	Y	224	206	0	18	1	-0-
*03	5665	X	5665	-0-	-0-	-0-	5375	2	290	9	Y	264	243	0	21	1	-0-
04	5340	X	NO RPT	-0-	-5340	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3761	X	3761	-0-	-0-	-0-	3244	2	517	9	Y	470	468	0	2	1	-0-
12	3475	X	3475	-0-	-0-	-0-	2971	2	504	9	Y	458	453	0	5	1	-0-
01	3255	X	2826	-0-	-429	-0-	2358	2	468	9	Y	425	421	0	4	1	-0-
02	3500	X	2132	-0-	-1368	-0-	1807	2	325	9	Y	295	291	0	4	1	-0-
03	3875	X	3874	-0-	-1	-0-	3346	2	528	9	Y	480	474	0	6	1	-0-
04	3750	X	NO RPT	-0-	-3750	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2445	-0-	-525	-0-	157 481	1 9	1807	2	Y	437	436	0	1	1	-0-
12	2883	X	2623	-0-	-260	-0-	188 518	1 9	1917	2	Y	471	468	0	3	1	-0-
01	2821	X	2479	-0-	-342	-0-	188 497	1 9	1794	2	Y	452	449	0	3	1	-0-
02	2464	X	2444	-0-	-20	-0-	189 400	1 9	1855	2	Y	364	360	0	4	1	-0-
*03	2992	X	2992	-0-	-0-	-0-	208 619	1 9	2165	2	Y	563	559	0	4	1	-0-
04	2550	X	NO RPT	-0-	-2550	-0-					Y	NO RPT					-0-

WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1282	N	1282	-0-	-0-	-0-	1282	2			Y	-0-					-0-
12	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					-0-
01	1655	N	1655	-0-	-0-	-0-	1655	2			Y	-0-					-0-
02	1591	N	1591	-0-	-0-	-0-	1591	2			Y	-0-					-0-
*03	2486	N	2486	-0-	-0-	-0-	2486	2			Y	-0-					-0-
04	1410	N	NO RPT	-0-	-1410	-0-					Y	NO RPT					-0-

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3348	-0-	-372	-0-	3139	2	209	9	Y	190	172	0	18	1	-0-
12	3689	X	3434	-0-	-255	-0-	3216	2	218	9	Y	198	178	0	20	1	-0-
01	3689	X	3185	-0-	-504	-0-	2989	2	196	9	Y	178	163	0	15	1	-0-
02	3220	X	3019	-0-	-201	-0-	2834	2	185	9	Y	168	155	0	13	1	-0-
03	3503	X	3469	-0-	-34	-0-	3235	2	234	9	Y	213	201	0	12	1	-0-
04	3360	X	NO RPT	-0-	-3360	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	2781	-0-	-759	-0-	410 684	1 9	1687	2	Y	622	621	0	1	1	-0-
12	3658	X	2549	-0-	-1109	-0-	349 550	1 9	1650	2	Y	500	498	0	2	1	-0-
01	3658	X	2385	-0-	-1273	-0-	354 523	1 9	1508	2	Y	475	472	0	3	1	-0-
02	2104	X	2104	-0-	-0-	-0-	351 419	1 9	1334	2	Y	381	378	0	3	1	-0-
03	3038	X	1932	-0-	-1106	-0-	228 703	1 9	1001	2	Y	639	637	0	2	1	-0-
04	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					-0-

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3032	-0-	-238	-0-	2836	2	196	9	Y	178	161	0	17	1	-0-
12	3379	X	3145	-0-	-234	-0-	2940	2	205	9	Y	186	168	0	18	1	-0-
01	3348	X	2944	-0-	-404	-0-	2756	2	188	9	Y	171	158	0	13	1	-0-
02	1692	X	1692	-0-	-0-	-0-	1549	2	143	9	Y	130	123	0	7	1	-0-
*03	3515	X	3515	-0-	-0-	-0-	3179	2	336	9	Y	305	293	0	12	1	-0-
04	3030	X	NO RPT	-0-	-3030	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	3943	-0-	-407	-0-	3692	2	251	9	Y	228	206	0	22	1	-0-
12	4278	X	4086	-0-	-192	-0-	3822	2	264	9	Y	240	216	0	24	1	-0-
01	4278	X	4055	-0-	-223	-0-	3803	2	252	9	Y	229	211	0	18	1	-0-
02	2861	X	2861	-0-	-0-	-0-	2665	2	196	9	Y	178	166	0	12	1	-0-
*03	4391	X	4391	-0-	-0-	-0-	4150	2	241	9	Y	219	203	0	16	1	-0-
04	3960	X	NO RPT	-0-	-3960	-0-					Y	NO RPT					-0-

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3925	-0-	-305	-0-	3485	2	440	9	Y	400	380	0	20	1	-0-
12	4371	X	4016	-0-	-355	-0-	3599	2	417	9	Y	379	357	0	22	1	-0-
01	4154	X	4003	-0-	-151	-0-	3587	2	416	9	Y	378	361	0	17	1	-0-
02	3006	X	3006	-0-	-0-	-0-	2653	2	353	9	Y	321	309	0	12	1	-0-
*03	4127	X	4127	-0-	-0-	-0-	3705	2	422	9	Y	384	370	0	14	1	-0-
04	3900	X	NO RPT	-0-	-3900	-0-					Y	NO RPT					-0-

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1537	-0-	-233	-0-	1537	2			Y	-0-					-0-
12	1612	N	1340	-0-	-272	-0-	1340	2			Y	-0-					-0-
01	1674	N	1216	-0-	-458	-0-	1216	2			Y	-0-					-0-
02	1428	N	1059	-0-	-369	-0-	1059	2			Y	-0-					-0-
*03	1927	N	1927	-0-	-0-	-0-	1927	2			Y	-0-					-0-
04	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					-0-

FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14490	X	9003	-0-	-5487	-0-	9003	2			Y	-0-					-0-
12	14991	X	14991	-0-	-0-	-0-	14991	2			Y	-0-					-0-
01	14477	X	13398	-0-	-1079	-0-	13398	2			Y	-0-					-0-
02	13076	X	9284	-0-	-3792	-0-	9284	2			Y	-0-					-0-
03	13826	X	11736	-0-	-2090	-0-	11736	2			Y	-0-					-0-
04	14520	X	NO RPT	-0-	-14520	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2370	-0-	-0-	-0-	35	1	1991	2	Y	313	312	0	1	1	-0-
							344	9									
12	2487	N	2487	-0-	-0-	-0-	44	1	2115	2	Y	298	295	0	3	1	-0-
							328	9									
01	2449	N	1944	-0-	-505	-0-	37	1	1630	2	Y	252	249	0	3	1	-0-
							277	9									
02	2212	N	2089	-0-	-123	-0-	43	1	1798	2	Y	225	221	0	4	1	-0-
							248	9									
*03	3039	N	3039	-0-	-0-	-0-	69	1	2621	2	Y	317	312	0	5	1	-0-
							349	9									
04	1890	N	NO RPT	-0-	-1890	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	842	N	842	-0-	-0-	-0-	53	1	371	2	Y	380	380	0			-0-
							418	9									
12	1984	N	1393	-0-	-591	-0-	179	1	781	2	Y	394	393	0	1	1	-0-
							433	9									
01	1550	N	1516	-0-	-34	-0-	196	1	843	2	Y	434	433	0	1	1	-0-
							477	9									
02	841	N	841	-0-	-0-	-0-	80	1	521	2	Y	218	217	0	1	1	-0-
							240	9									
*03	1785	N	1785	-0-	-0-	-0-	172	1	1265	2	Y	316	314	0	2	1	-0-
							348	9									
04	1470	N	NO RPT	-0-	-1470	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	4298	-0-	-1102	-0-	64	1	3575	2	Y	599	597	0	2	1	-0-
							659	9									
12	5518	X	1091	-0-	-4427	-0-	15	1	739	2	Y	306	305	0	1	1	-0-
							337	9									
01	5301	X	2061	-0-	-3240	-0-	30	1	1324	2	Y	643	641	0	2	1	-0-
							707	9									
02	4648	X	3531	-0-	-1117	-0-	69	1	2847	2	Y	559	553	0	6	1	-0-
							615	9									
*03	4983	X	4983	-0-	-0-	-0-	103	1	3965	2	Y	832	824	0	8	1	-0-
							915	9									
04	4290	X	NO RPT	-0-	-4290	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3504	-0-	-516	-0-	52	1	2951	2	Y	455	453	0	2	1	-0-
							501	9									
12	4154	X	3279	-0-	-875	-0-	56	1	2717	2	Y	460	456	0	4	1	-0-
							506	9									
01	4154	X	3620	-0-	-534	-0-	69	1	3013	2	Y	489	483	0	6	1	-0-
							538	9									
02	3444	X	2594	-0-	-850	-0-	51	1	2115	2	Y	389	384	0	5	1	-0-
							428	9									
03	3813	X	3255	-0-	-558	-0-	68	1	2619	2	Y	516	511	0	5	1	-0-
							568	9									
04	3510	X	NO RPT	-0-	-3510	-0-					Y	NO RPT					-0-

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2306	X	2306	-0-	-0-	-0-	2115	2	191	9	Y	174	173	0	1	1	-0-
12	1860	X	171	-0-	-1689	-0-	126	2	45	9	Y	41	41	0			-0-
01	2678	X	2678	-0-	-0-	-0-	2446	2	232	9	Y	211	207	0	4	1	-0-
02	2156	X	1502	-0-	-654	-0-	1329	2	173	9	Y	157	154	0	3	1	-0-
03	2387	X	1484	-0-	-903	-0-	1316	2	168	9	Y	153	150	0	3	1	-0-
04	2580	X	NO RPT	-0-	-2580	-0-					Y	NO RPT					-0-

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2633	-0-	-487	-0-	2402	2	231	9	Y	210	208	0	2	1	-0-
12	3224	X	1855	-0-	-1369	-0-	1678	2	177	9	Y	161	158	0	3	1	-0-
01	3193	X	2950	-0-	-243	-0-	2710	2	240	9	Y	218	213	0	5	1	-0-
02	2828	X	2010	-0-	-818	-0-	1834	2	176	9	Y	160	156	0	4	1	-0-
03	3131	X	2379	-0-	-752	-0-	2190	2	189	9	Y	172	168	0	4	1	-0-
04	2850	X	NO RPT	-0-	-2850	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3421	-0-	-299	-0-	3043	2	378	9	Y	344	342	0	2	1	-0-
12	3844	X	3424	-0-	-420	-0-	3052	2	372	9	Y	338	333	0	5	1	-0-
01	3844	X	3401	-0-	-443	-0-	3029	2	372	9	Y	338	332	0	6	1	-0-
02	3388	X	2015	-0-	-1373	-0-	1792	2	223	9	Y	203	199	0	4	1	-0-
03	3751	X	3580	-0-	-171	-0-	3309	2	271	9	Y	246	240	0	6	1	-0-
04	3420	X	NO RPT	-0-	-3420	-0-					Y	NO RPT					-0-

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2864	-0-	-436	-0-	2852	2	12	9	Y	11	11	1			-0-
12	3379	X	2744	-0-	-635	-0-	2744	2			Y	-0-					-0-
01	3286	X	2752	-0-	-534	-0-	2739	2	13	9	Y	12	12	1			-0-
02	2968	X	2378	-0-	-590	-0-	2364	2	14	9	Y	13	13	1			-0-
03	3038	X	3031	-0-	-7	-0-	3018	2	13	9	Y	12	12	1			-0-
04	2850	X	NO RPT	-0-	-2850	-0-					Y	NO RPT					-0-

BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4782	-0-	-228	-0-	4734	2	48	9	Y	44	16	0	28	1	-0-
12	5146	X	4898	-0-	-248	-0-	4846	2	52	9	Y	47	17	0	30	1	-0-
01	5146	X	4803	-0-	-343	-0-	4760	2	43	9	Y	39	16	0	23	1	-0-
02	4564	X	3091	-0-	-1473	-0-	3054	2	37	9	Y	34	20	0	14	1	-0-
03	4991	X	4066	-0-	-925	-0-	3985	2	81	9	Y	74	58	0	16	1	-0-
04	4770	X	NO RPT	-0-	-4770	-0-					Y	NO RPT					-0-

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3576	-0-	-744	-0-	3521	2	55	9	Y	50	50	1			-0-
12	4154	X	3430	-0-	-724	-0-	3430	2			Y	-0-					-0-
01	4061	X	3357	-0-	-704	-0-	3302	2	55	9	Y	50	50	1			-0-
02	3004	X	3004	-0-	-0-	-0-	2939	2	65	9	Y	59	59	1			-0-
03	3844	X	3648	-0-	-196	-0-	3582	2	66	9	Y	60	60	1			-0-
04	3570	X	NO RPT	-0-	-3570	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 08/12/2019 TOTAL DEPTH 12289 PERF.12470 - 17371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2781	X	2781	-0-	-0-	-0-	2187	2	594	9	Y	540	527	0	13	1	-0-
12	2852	X	2607	-0-	-245	-0-	2098	2	509	9	Y	463	450	0	13	1	-0-
01	2970	X	2970	-0-	-0-	-0-	2476	2	494	9	Y	449	438	0	11	1	-0-
02	1727	X	1727	-0-	-0-	-0-	1341	2	386	9	Y	351	345	0	6	1	-0-
*03	3467	X	3467	-0-	-0-	-0-	2916	2	551	9	Y	501	490	0	11	1	-0-
04	2880	X	NO RPT	-0-	-2880	-0-					Y	NO RPT					-0-

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	2546	-0-	-1654	-0-	2546	2			Y	-0-					-0-
12	3968	X	3653	-0-	-315	-0-	3653	2			Y	-0-					-0-
01	3968	X	2632	-0-	-1336	-0-	2632	2			Y	-0-					-0-
02	3388	X	2806	-0-	-582	-0-	2806	2			Y	-0-					-0-
03	3596	X	3056	-0-	-540	-0-	3056	2			Y	-0-					-0-
04	3540	X	NO RPT	-0-	-3540	-0-					Y	NO RPT					-0-

GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2819	-0-	-241	-0-	2694	2	125	9	Y	114	98	0	16	1	-0-
12	3007	X	2309	-0-	-698	-0-	2190	2	119	9	Y	108	94	0	14	1	-0-
01	3007	X	1898	-0-	-1109	-0-	1807	2	91	9	Y	83	74	0	9	1	-0-
02	2716	X	2678	-0-	-38	-0-	2579	2	99	9	Y	90	78	0	12	1	-0-
03	2914	X	2702	-0-	-212	-0-	2578	2	124	9	Y	113	103	0	10	1	-0-
04	2820	X	NO RPT	-0-	-2820	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	5016	-0-	-414	-0-	4707	2	309	9	Y	281	253	0	28	1	-0-
12	5549	X	5290	-0-	-259	-0-	4942	2	348	9	Y	316	285	0	31	1	-0-
01	5518	X	4972	-0-	-546	-0-	4651	2	321	9	Y	292	269	0	23	1	-0-
02	4872	X	3939	-0-	-933	-0-	3669	2	270	9	Y	245	228	0	17	1	-0-
03	5177	X	4862	-0-	-315	-0-	4541	2	321	9	Y	292	274	0	18	1	-0-
04	5130	X	NO RPT	-0-	-5130	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2601	-0-	-489	-0-	2375	2	226	9	Y	205	204	0	1	1	-0-
12	3193	X	2503	-0-	-690	-0-	2264	2	239	9	Y	217	214	0	3	1	-0-
01	3069	X	2664	-0-	-405	-0-	2418	2	246	9	Y	224	220	0	4	1	-0-
02	2576	X	2012	-0-	-564	-0-	1846	2	166	9	Y	151	147	0	4	1	-0-
03	2728	X	2429	-0-	-299	-0-	2174	2	255	9	Y	232	228	0	4	1	-0-
04	2610	X	NO RPT	-0-	-2610	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 11/21/2012 TOTAL DEPTH 12970 PERF.13069 - 19230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4361	-0-	-169	-0-	307	1	3430	2	Y	567	565	0	2	1	-0-
							624	9									
12	4681	X	4590	-0-	-91	-0-	356	1	3528	2	Y	642	636	0	6	1	-0-
							706	9									
01	4681	X	3473	-0-	-1208	-0-	268	1	2528	2	Y	615	610	0	5	1	-0-
							677	9									
02	4060	X	563	-0-	-3497	-0-	5	1	122	2	Y	396	396	0			-0-
							436	9									
03	4495	X	2175	-0-	-2320	-0-	138	1	1470	2	Y	515	512	0	3	1	-0-
							567	9									
04	4440	X	NO RPT	-0-	-4440	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 11/21/2012 TOTAL DEPTH 12975 PERF.13359 - 19520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	3902	-0-	-1078	-0-	264	1	3022	2	Y	560	558	0	2	1	-0-
							616	9									
12	5146	X	3313	-0-	-1833	-0-	233	1	2383	2	Y	634	630	0	4	1	-0-
							697	9									
01	5146	X	3581	-0-	-1565	-0-	276	1	2611	2	Y	631	626	0	5	1	-0-
							694	9									
02	4116	X	2388	-0-	-1728	-0-	171	1	1699	2	Y	471	467	0	4	1	-0-
							518	9									
*03	6448	X	6448	-0-	-0-	-0-	506	1	5221	2	Y	655	645	0	10	1	-0-
							721	9									
04	3900	X	NO RPT	-0-	-3900	-0-					Y	NO RPT					-0-

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1947	-0-	-93	-0-	1750	2	197	9	Y	179	169	0	10	1	-0-
12	2046	N	1988	-0-	-58	-0-	1795	2	193	9	Y	175	164	0	11	1	-0-
01	2015	N	1972	-0-	-43	-0-	1779	2	193	9	Y	175	166	0	9	1	-0-
02	1717	N	1717	-0-	-0-	-0-	1539	2	178	9	Y	162	155	0	7	1	-0-
*03	1962	N	1962	-0-	-0-	-0-	1753	2	209	9	Y	190	183	0	7	1	-0-
04	1920	N	NO RPT	-0-	-1920	-0-					Y	NO RPT					-0-

SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3558	-0-	-42	-0-	3346	2	212	9	Y	193	173	0	20	1	-0-
12	3689	X	3434	-0-	-255	-0-	3215	2	219	9	Y	199	179	0	20	1	-0-
01	3689	X	3159	-0-	-530	-0-	2960	2	199	9	Y	181	167	0	14	1	-0-
02	3332	X	2643	-0-	-689	-0-	2469	2	174	9	Y	158	147	0	11	1	-0-
03	3689	X	3352	-0-	-337	-0-	3141	2	211	9	Y	192	180	0	12	1	-0-
04	3570	X	NO RPT	-0-	-3570	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	4876	-0-	-1274	-0-	4524	2	352	9	Y	320	293	0	27	1	-0-
12	6355	X	4995	-0-	-1360	-0-	4637	2	358	9	Y	325	296	0	29	1	-0-
01	6355	X	4713	-0-	-1642	-0-	4397	2	316	9	Y	287	266	0	21	1	-0-
02	5684	X	3903	-0-	-1781	-0-	3640	2	263	9	Y	239	222	0	17	1	-0-
03	5363	X	4844	-0-	-519	-0-	4522	2	322	9	Y	293	276	0	17	1	-0-
04	4890	X	NO RPT	-0-	-4890	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8285	X	8285	-0-	-0-	-0-	617 625	1 9	7043	2	Y	568	563	0	5	1	-0-
12	8404	X	8404	-0-	-0-	-0-	606 657	1 9	7141	2	Y	597	586	0	11	1	-0-
01	8212	X	8212	-0-	-0-	-0-	633 771	1 9	6808	2	Y	701	688	0	13	1	-0-
02	6145	X	6145	-0-	-0-	-0-	413 600	1 9	5132	2	Y	545	534	0	11	1	-0-
03	5952	X	5517	-0-	-435	-0-	477 546	1 9	4494	2	Y	496	487	0	9	1	-0-
04	5760	X	NO RPT	-0-	-5760	-0-					Y	NO RPT					-0-

LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3614	-0-	-316	-0-	3527	2	87	9	Y	79	58	0	21	1	-0-
12	3906	X	3703	-0-	-203	-0-	3607	2	96	9	Y	87	64	0	23	1	-0-
01	3875	X	3342	-0-	-533	-0-	3261	2	81	9	Y	74	58	0	16	1	-0-
02	3500	X	2944	-0-	-556	-0-	2860	2	84	9	Y	76	63	0	13	1	-0-
03	3751	X	3409	-0-	-342	-0-	3287	2	122	9	Y	111	98	0	13	1	-0-
04	3600	X	NO RPT	-0-	-3600	-0-					Y	NO RPT					-0-

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3343	-0-	-287	-0-	3343	2			Y	-0-					-0-
12	3565	X	2961	-0-	-604	-0-	2961	2			Y	-0-					-0-
01	3565	X	3173	-0-	-392	-0-	3173	2			Y	-0-					-0-
02	3136	X	2080	-0-	-1056	-0-	2080	2			Y	-0-					-0-
*03	3522	X	3522	-0-	-0-	-0-	3522	2			Y	-0-					-0-
04	3330	X	NO RPT	-0-	-3330	-0-					Y	NO RPT					-0-

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	4451	-0-	-1459	-0-	4113	2	338	9	Y	307	283	0	24	1	-0-
12	6107	X	3329	-0-	-2778	-0-	3065	2	264	9	Y	240	221	0	19	1	-0-
01	5797	X	4614	-0-	-1183	-0-	4330	2	284	9	Y	258	237	0	21	1	-0-
02	4956	X	2993	-0-	-1963	-0-	2734	2	259	9	Y	235	223	0	12	1	-0-
*03	6412	X	6412	-0-	-0-	-0-	6012	2	400	9	Y	364	341	0	23	1	-0-
04	4470	X	NO RPT	-0-	-4470	-0-					Y	NO RPT					-0-

BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4552	-0-	-398	-0-	4231	2	321	9	Y	292	267	0	25	1	-0-
12	4867	X	4482	-0-	-385	-0-	4161	2	321	9	Y	292	266	0	26	1	-0-
01	4867	X	4687	-0-	-180	-0-	4368	2	319	9	Y	290	269	0	21	1	-0-
02	4284	X	3186	-0-	-1098	-0-	2933	2	253	9	Y	230	217	0	13	1	-0-
*03	5195	X	5195	-0-	-0-	-0-	4853	2	342	9	Y	311	292	0	19	1	-0-
04	4560	X	NO RPT	-0-	-4560	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	399	-0-	-981	-0-	60	2	339	9	Y	308	308	0			-0-
12	465	X	403	-0-	-62	-0-	71	2	332	9	Y	302	302	0			-0-
01	434	X	376	-0-	-58	-0-	50	2	326	9	Y	296	296	0			-0-
02	392	X	262	-0-	-130	-0-	39	2	223	9	Y	203	203	0			-0-
*03	397	N	397	-0-	-0-	-0-	49	2	348	9	Y	316	316	0			-0-
04	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2724	N	2724	-0-	-0-	-0-	174	1	2032	2	Y	471	470	0	1	1	-0-
							518	9									
12	2935	N	2935	-0-	-0-	-0-	223	1	2224	2	Y	444	441	0	3	1	-0-
							488	9									
01	2697	N	2382	-0-	-315	-0-	183	1	1734	2	Y	423	420	0	3	1	-0-
							465	9									
02	2548	N	2227	-0-	-321	-0-	166	1	1644	2	Y	379	375	0	4	1	-0-
							417	9									
*03	2804	N	2804	-0-	-0-	-0-	199	1	2069	2	Y	487	483	0	4	1	-0-
							536	9									
04	2310	N	NO RPT	-0-	-2310	-0-					Y	NO RPT					-0-

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	6599	-0-	-541	-0-	6230	2	369	9	Y	335	298	0	37	1	-0-
12	6851	X	6588	-0-	-263	-0-	6208	2	380	9	Y	345	306	0	39	1	-0-
01	6851	X	6361	-0-	-490	-0-	6017	2	344	9	Y	313	284	0	29	1	-0-
02	6160	X	4303	-0-	-1857	-0-	4033	2	270	9	Y	245	227	0	18	1	-0-
03	6820	X	3931	-0-	-2889	-0-	3699	2	232	9	Y	211	197	0	14	1	-0-
04	6600	X	NO RPT	-0-	-6600	-0-					Y	NO RPT					-0-

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	5294	-0-	-466	-0-	5115	2	179	9	Y	163	133	0	30	1	-0-
12	5642	X	5518	-0-	-124	-0-	5334	2	184	9	Y	167	134	0	33	1	-0-
01	6066	X	6066	-0-	-0-	-0-	5879	2	187	9	Y	170	141	0	29	1	-0-
02	4928	X	2814	-0-	-2114	-0-	2683	2	131	9	Y	119	107	0	12	1	-0-
*03	6832	X	6832	-0-	-0-	-0-	6646	2	186	9	Y	169	143	0	26	1	-0-
04	5880	X	NO RPT	-0-	-5880	-0-					Y	NO RPT					-0-

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2513	-0-	-517	-0-	2095	2	418	9	Y	380	379	0	1	1	-0-
12	3069	X	2468	-0-	-601	-0-	2050	2	418	9	Y	380	377	0	3	1	-0-
01	3351	X	3351	-0-	-0-	-0-	2812	2	539	9	Y	490	485	0	5	1	-0-
02	2718	X	2718	-0-	-0-	-0-	2313	2	405	9	Y	368	363	0	5	1	-0-
*03	3822	X	3822	-0-	-0-	-0-	3249	2	573	9	Y	521	515	0	6	1	-0-
04	3240	X	NO RPT	-0-	-3240	-0-					Y	NO RPT					-0-

SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2137	-0-	-143	-0-	2117	2	20	9	Y	18	5	0	13	1	-0-
12	2294	N	2250	-0-	-44	-0-	2209	2	41	9	Y	37	23	0	14	1	-0-
01	2279	N	2279	-0-	-0-	-0-	2218	2	61	9	Y	55	44	0	11	1	-0-
02	1988	N	1832	-0-	-156	-0-	1786	2	46	9	Y	42	34	0	8	1	-0-
*03	2295	N	2295	-0-	-0-	-0-	2250	2	45	9	Y	41	32	0	9	1	-0-
04	2220	N	NO RPT	-0-	-2220	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	1451	-0-	-3109	-0-	92	1	1032	2	Y	297	296	0	1	1	-0-
							327	9									
12	4681	X	261	-0-	-4420	-0-	14	1	139	2	Y	98	98	0			-0-
							108	9									
01	5303	X	5303	-0-	-0-	-0-	412	1	3886	2	Y	914	907	0	7	1	-0-
							1005	9									
02	4999	X	4999	-0-	-0-	-0-	378	1	3676	2	Y	859	851	0	8	1	-0-
							945	9									
*03	5601	X	5601	-0-	-0-	-0-	379	1	3955	2	Y	1152	1145	0	7	1	-0-
							1267	9									
04	5040	X	NO RPT	-0-	-5040	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1793	-0-	-37	-0-	1536	2	257	9	Y	234	225	0	9	1	-0-
12	1860	N	1772	-0-	-88	-0-	1520	2	252	9	Y	229	220	0	9	1	-0-
01	1736	N	1706	-0-	-30	-0-	1484	2	222	9	Y	202	195	0	7	1	-0-
02	1680	N	1271	-0-	-409	-0-	1075	2	196	9	Y	178	173	0	5	1	-0-
*03	1822	N	1822	-0-	-0-	-0-	1581	2	241	9	Y	219	213	0	6	1	-0-
04	1650	N	NO RPT	-0-	-1650	-0-					Y	NO RPT					-0-

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 02/16/2013 TOTAL DEPTH 13494 PERF.13527 - 19488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	6095	-0-	-355	-0-	5313	2	782	9	Y	711	708	0	3	1	-0-
12	6572	X	6513	-0-	-59	-0-	5752	2	761	9	Y	692	683	0	9	1	-0-
01	7539	X	7539	-0-	-0-	-0-	6779	2	760	9	Y	691	679	0	12	1	-0-
02	5936	X	5016	-0-	-920	-0-	4475	2	541	9	Y	492	482	0	10	1	-0-
*03	6613	X	6613	-0-	-0-	-0-	5811	2	802	9	Y	729	718	0	11	1	-0-
04	7290	X	NO RPT	-0-	-7290	-0-					Y	NO RPT					-0-

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	3817	-0-	-683	-0-	3780	2	37	9	Y	34	34	1			-0-
12	4495	X	3683	-0-	-812	-0-	3683	2			Y	-0-					-0-
01	4402	X	3645	-0-	-757	-0-	3611	2	34	9	Y	31	31	1			-0-
02	3976	X	3689	-0-	-287	-0-	3654	2	35	9	Y	32	32	1			-0-
*03	4140	X	4140	-0-	-0-	-0-	4100	2	40	9	Y	36	36	1			-0-
04	3810	X	NO RPT	-0-	-3810	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4036	X	4036	-0-	-0-	-0-	283	1	3123	2	Y	573	571	0	2	1	-0-
							630	9									
12	3023	X	3023	-0-	-0-	-0-	225	1	2250	2	Y	498	494	0	4	1	-0-
							548	9									
01	4309	X	2327	-0-	-1982	-0-	172	1	1631	2	Y	476	473	0	3	1	-0-
							524	9									
02	3892	X	3491	-0-	-401	-0-	274	1	2666	2	Y	501	495	0	6	1	-0-
							551	9									
*03	4458	X	4458	-0-	-0-	-0-	312	1	3223	2	Y	839	833	0	6	1	-0-
							923	9									
04	4050	X	NO RPT	-0-	-4050	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	X	279	-0-	-0-	-0-	29	1	139	2	Y	101	101	0			-0-
							111	9									
12	267	X	267	-0-	-0-	-0-	22	1	127	2	Y	107	107	0			-0-
							118	9									
01	125	X	125	-0-	-0-	-0-	20	2	105	9	Y	95	95	0			-0-
02	252	X	193	-0-	-59	-0-	42	2	151	9	Y	137	137	0			-0-
03	279	X	144	-0-	-135	-0-	13	2	131	9	Y	119	119	0			-0-
04	270	X	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6409	X	6409	-0-	-0-	-0-	607	1	5029	2	Y	703	700	0	3	1	-0-
							773	9									
12	2792	X	2792	-0-	-0-	-0-	234	1	1920	2	Y	580	577	0	3	1	-0-
							638	9									
01	1521	X	1521	-0-	-0-	-0-	122	1	890	2	Y	463	462	0	1	1	-0-
							509	9									
02	997	X	997	-0-	-0-	-0-	78	1	597	2	Y	293	292	0	1	1	-0-
							322	9									
03	6634	X	972	-0-	-5662	-0-	89	1	574	2	Y	281	280	0	1	1	-0-
							309	9									
04	6420	X	NO RPT	-0-	-6420	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8720	X	8720	-0-	-0-	-0-	893	1	7251	2	Y	524	519	0	5	1	-0-
							576	9									
12	4030	X	3880	-0-	-150	-0-	371	1	2916	2	Y	539	534	0	5	1	-0-
							593	9									
01	3968	X	3551	-0-	-417	-0-	389	1	2605	2	Y	506	501	0	5	1	-0-
							557	9									
02	2382	X	2382	-0-	-0-	-0-	239	1	1700	2	Y	403	399	0	4	1	-0-
							443	9									
03	9021	X	3810	-0-	-5211	-0-	430	1	2672	2	Y	644	639	0	5	1	-0-
							708	9									
04	8730	X	NO RPT	-0-	-8730	-0-					Y	NO RPT					-0-

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8940	X	7408	-0-	-1532	-0-	7256	2	152	9	Y	138	138	1			-0-
12	9238	X	6784	-0-	-2454	-0-	6784	2			Y	-0-					-0-
01	8773	X	6558	-0-	-2215	-0-	6430	2	128	9	Y	116	116	1			-0-
02	7924	X	6177	-0-	-1747	-0-	6044	2	133	9	Y	121	121	1			-0-
*03	8240	X	8240	-0-	-0-	-0-	8111	2	129	9	Y	117	117	1			-0-
04	7410	X	NO RPT	-0-	-7410	-0-					Y	NO RPT					-0-

FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 12/12/2012 TOTAL DEPTH 12547 PERF.13445 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2523	-0-	-297	-0-	2326	2	197	9	Y	179	165	0	14	1	-0-
12	2852	X	238	-0-	-2614	-0-	38	2	200	9	Y	182	182	0			-0-
01	3038	X	2433	-0-	-605	-0-	2233	2	200	9	Y	182	171	0	11	1	-0-
02	2744	X	1400	-0-	-1344	-0-	1267	2	133	9	Y	121	115	0	6	1	-0-
03	3038	X	639	-0-	-2399	-0-	573	2	66	9	Y	60	58	0	2	1	-0-
04	2520	X	NO RPT	-0-	-2520	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8040	X	7238	-0-	-802	-0-	513	1	6076	2	Y	590	586	0	4	1	-0-
							649	9									
12	8308	X	7377	-0-	-931	-0-	601	1	6083	2	Y	630	620	0	10	1	-0-
							693	9									
01	8184	X	6973	-0-	-1211	-0-	478	1	5857	2	Y	580	569	0	11	1	-0-
							638	9									
02	4735	X	4735	-0-	-0-	-0-	352	1	3944	2	Y	399	390	0	9	1	-0-
							439	9									
*03	7759	X	7759	-0-	-0-	-0-	707	1	6298	2	Y	685	673	0	12	1	-0-
							754	9									
04	7230	X	NO RPT	-0-	-7230	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0102H RRCID -> 271400 COMPL. DATE 02/21/2013 TOTAL DEPTH 12925 PERF.13415 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4536	-0-	-324	-0-	304	1	3410	2	Y	747	745	0	2	1	-0-
							822	9									
12	5022	X	2960	-0-	-2062	-0-	221	1	2210	2	Y	481	478	0	3	1	-0-
							529	9									
01	5022	X	4297	-0-	-725	-0-	340	1	3213	2	Y	676	670	0	6	1	-0-
							744	9									
02	4424	X	1759	-0-	-2665	-0-	126	1	1236	2	Y	361	358	0	3	1	-0-
							397	9									
03	4867	X	2890	-0-	-1977	-0-	204	1	2161	2	Y	477	473	0	4	1	-0-
							525	9									
04	4530	X	NO RPT	-0-	-4530	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	694	-0-	-656	-0-	39	1	388	2	Y	243	243	0			-0-
							267	9									
12	1085	N	886	-0-	-199	-0-	62	1	524	2	Y	273	272	0	1	1	-0-
							300	9									
01	972	N	972	-0-	-0-	-0-	85	1	588	2	Y	272	271	0	1	1	-0-
							299	9									
02	574	N	574	-0-	-0-	-0-	40	1	305	2	Y	208	207	0	1	1	-0-
							229	9									
*03	862	N	862	-0-	-0-	-0-	74	1	513	2	Y	250	249	0	1	1	-0-
							275	9									
04	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	6671	-0-	-679	-0-	464	1	5516	2	Y	628	624	0	4	1	-0-
							691	9									
12	7626	X	7064	-0-	-562	-0-	568	1	5777	2	Y	654	645	0	9	1	-0-
							719	9									
01	7626	X	6935	-0-	-691	-0-	468	1	5761	2	Y	642	631	0	11	1	-0-
							706	9									
02	3409	X	3409	-0-	-0-	-0-	243	1	2741	2	Y	386	380	0	6	1	-0-
							425	9									
03	7099	X	6932	-0-	-167	-0-	632	1	5637	2	Y	603	592	0	11	1	-0-
							663	9									
04	6840	X	NO RPT	-0-	-6840	-0-					Y	NO RPT					-0-

MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	4724	-0-	-1036	-0-	4264	2	460	9	Y	418	393	0	25	1	-0-
12	5952	X	4969	-0-	-983	-0-	4525	2	444	9	Y	404	376	0	28	1	-0-
01	5828	X	4862	-0-	-966	-0-	4426	2	436	9	Y	396	375	0	21	1	-0-
02	4900	X	3713	-0-	-1187	-0-	3349	2	364	9	Y	331	316	0	15	1	-0-
*03	5706	X	5706	-0-	-0-	-0-	5282	2	424	9	Y	385	365	0	20	1	-0-
04	4800	X	NO RPT	-0-	-4800	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	4980	-0-	-0-	-0-	4317	2	663	9	Y	603	600	0	3	1	-0-
12	4610	X	4610	-0-	-0-	-0-	3943	2	667	9	Y	606	600	0	6	1	-0-
01	3941	X	3941	-0-	-0-	-0-	3360	2	581	9	Y	528	522	0	6	1	-0-
02	2828	X	2828	-0-	-0-	-0-	2456	2	372	9	Y	338	333	0	5	1	-0-
*03	2685	X	2685	-0-	-0-	-0-	2203	2	482	9	Y	438	434	0	4	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3487	-0-	-143	-0-	221 641	1 9	2625	2	Y	583	581	0	2	1	-0-
12	3720	X	3192	-0-	-528	-0-	220 718	1 9	2254	2	Y	653	650	0	3	1	-0-
01	3689	X	3080	-0-	-609	-0-	218 760	1 9	2102	2	Y	691	687	0	4	1	-0-
02	3332	X	1784	-0-	-1548	-0-	111 539	1 9	1134	2	Y	490	488	0	2	1	-0-
03	3596	X	3356	-0-	-240	-0-	215 871	1 9	2270	2	Y	792	788	0	4	1	-0-
04	3480	X	NO RPT	-0-	-3480	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		4656	-0-	4656	19641	406 782	1 9	3468	2	Y	711	709	0	2	1	-0-
12	T. A.		4905	-0-	4905	24546	460 834	1 9	3611	2	Y	758	752	0	6	1	-0-
01	T. A.		4828	-0-	4828	29374	522 820	1 9	3486	2	Y	745	739	0	6	1	-0-
02	T. A.		4067	-0-	4067	33441	431 636	1 9	3000	2	Y	578	572	0	6	1	-0-
03	T. A.		4298	-0-	4298	37739	491 785	1 9	3022	2	Y	714	708	0	6	1	-0-
04	T. A.		NO RPT	-0-	-0-	37739					Y	NO RPT					-0-

HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4875	-0-	-135	-0-	329 832	1 9	3714	2	Y	756	754	0	2	1	-0-
12	5177	X	4567	-0-	-610	-0-	334 870	1 9	3363	2	Y	791	786	0	5	1	-0-
01	5177	X	4848	-0-	-329	-0-	372 955	1 9	3521	2	Y	868	862	0	6	1	-0-
02	4564	X	3289	-0-	-1275	-0-	238 697	1 9	2354	2	Y	634	629	0	5	1	-0-
03	5053	X	4966	-0-	-87	-0-	346 1021	1 9	3599	2	Y	928	921	0	7	1	-0-
04	4890	X	NO RPT	-0-	-4890	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3395	-0-	-385	-0-	304	1	2553	2	Y	489	487	0	2	1	-0-
							538	9									
12	3844	X	3658	-0-	-186	-0-	356	1	2759	2	Y	494	490	0	4	1	-0-
							543	9									
01	3782	X	1014	-0-	-2768	-0-	87	1	604	2	Y	294	293	0	1	1	-0-
							323	9									
02	3164	X	124	-0-	-3040	-0-	13	2	111	9	Y	101	101	0			-0-
03	3503	X	-0-	-0-	-3503	-0-					Y	25	25	0			-0-
04	3540	X	NO RPT	-0-	-3540	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	841	-0-	-1019	-0-	42	1	270	2	Y	481	481	0			-0-
							529	9									
12	1457	N	1384	-0-	-73	-0-	136	1	709	2	Y	490	489	0	1	1	-0-
							539	9									
01	1850	N	1850	-0-	-0-	-0-	226	1	1002	2	Y	565	563	0	2	1	-0-
							622	9									
02	784	N	561	-0-	-223	-0-	92	2	469	9	Y	426	426	0			-0-
*03	1761	N	1761	-0-	-0-	-0-	212	1	883	2	Y	605	603	0	2	1	-0-
							666	9									
04	1800	N	NO RPT	-0-	-1800	-0-					Y	NO RPT					-0-

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11760	X	11062	-0-	-698	-0-	787	1	9322	2	Y	866	860	0	6	1	-0-
							953	9									
12	12152	X	10839	-0-	-1313	-0-	885	1	9005	2	Y	863	849	0	14	1	-0-
							949	9									
01	11873	X	10850	-0-	-1023	-0-	743	1	9154	2	Y	866	849	0	17	1	-0-
							953	9									
02	10360	X	8030	-0-	-2330	-0-	600	1	6752	2	Y	616	601	0	15	1	-0-
							678	9									
03	11439	X	10912	-0-	-527	-0-	995	1	8899	2	Y	925	908	0	17	1	-0-
							1018	9									
04	11070	X	NO RPT	-0-	-11070	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	1998	-0-	-582	-0-	26	1	1525	2	Y	406	405	0	1	1	-0-
							447	9									
12	2666	X	1907	-0-	-759	-0-	26	1	1343	2	Y	489	487	0	2	1	-0-
							538	9									
01	2573	X	1761	-0-	-812	-0-	28	1	1248	2	Y	441	439	0	2	1	-0-
							485	9									
02	1932	X	575	-0-	-1357	-0-	6	1	277	2	Y	265	264	0	1	1	-0-
							292	9									
03	2077	X	2029	-0-	-48	-0-	37	1	1479	2	Y	466	463	0	3	1	-0-
							513	9									
04	2010	X	NO RPT	-0-	-2010	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	3136	-0-	-1904	-0-	198	1	2311	2	Y	570	569	0	1	1	-0-
							627	9									
12	5208	X	4967	-0-	-241	-0-	313	1	3840	2	Y	740	734	0	6	1	-0-
							814	9									
01	5208	X	5009	-0-	-199	-0-	353	1	3871	2	Y	714	707	0	7	1	-0-
							785	9									
02	3045	X	3045	-0-	-0-	-0-	183	1	2334	2	Y	480	475	0	5	1	-0-
							528	9									
*03	5149	X	5149	-0-	-0-	-0-	404	1	3900	2	Y	768	761	0	7	1	-0-
							845	9									
04	4200	X	NO RPT	-0-	-4200	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	5418	-0-	-312	-0-	354	1	4148	2	Y	833	830	0	3	1	-0-
							916	9									
12	5518	X	4775	-0-	-743	-0-	291	1	3606	2	Y	798	793	0	5	1	-0-
							878	9									
01	5022	X	4823	-0-	-199	-0-	328	1	3634	2	Y	783	776	0	7	1	-0-
							861	9									
02	3480	X	3480	-0-	-0-	-0-	209	1	2670	2	Y	546	540	0	6	1	-0-
							601	9									
03	5611	X	4325	-0-	-1286	-0-	311	1	3066	2	Y	862	856	0	6	1	-0-
							948	9									
04	5430	X	NO RPT	-0-	-5430	-0-					Y	NO RPT					-0-

HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2838	-0-	-852	-0-	189	1	2200	2	Y	408	407	0	1	1	-0-
							449	9									
12	3813	X	2198	-0-	-1615	-0-	147	1	1505	2	Y	496	494	0	2	1	-0-
							546	9									
01	3813	X	1730	-0-	-2083	-0-	101	1	1005	2	Y	567	565	0	2	1	-0-
							624	9									
02	3304	X	842	-0-	-2462	-0-	32	1	367	2	Y	403	402	0	1	1	-0-
							443	9									
03	3162	X	1633	-0-	-1529	-0-	75	1	898	2	Y	600	599	0	1	1	-0-
							660	9									
04	2850	X	NO RPT	-0-	-2850	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230	X	6840	-0-	-390	-0-	107	1	6007	2	Y	660	656	0	4	1	-0-
							726	9									
12	7471	X	6354	-0-	-1117	-0-	114	1	5477	2	Y	694	685	0	9	1	-0-
							763	9									
01	7471	X	6210	-0-	-1261	-0-	124	1	5384	2	Y	638	628	0	10	1	-0-
							702	9									
02	6748	X	5022	-0-	-1726	-0-	105	1	4315	2	Y	547	537	0	10	1	-0-
							602	9									
*03	7726	X	7726	-0-	-0-	-0-	166	1	6392	2	Y	1062	1050	0	12	1	-0-
							1168	9									
04	6840	X	NO RPT	-0-	-6840	-0-					Y	NO RPT					-0-

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4812	-0-	-288	-0-	4335	2	477	9	Y	434	409	0	25	1	-0-
12	5070	X	5070	-0-	-0-	-0-	4649	2	421	9	Y	383	354	0	29	1	-0-
01	4991	X	4851	-0-	-140	-0-	4487	2	364	9	Y	331	309	0	22	1	-0-
02	4480	X	3228	-0-	-1252	-0-	2956	2	272	9	Y	247	234	0	13	1	-0-
*03	5067	X	5067	-0-	-0-	-0-	4759	2	308	9	Y	280	262	0	18	1	-0-
04	4920	X	NO RPT	-0-	-4920	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3645	-0-		-195	-0-	495 1099	1 9	2051	2	Y	999	998	0	1	1	-0-
12	4061	X	3528	-0-		-533	-0-	425 1044	1 9	2059	2	Y	949	946	0	3	1	-0-
01	4061	X	3334	-0-		-727	-0-	432 1026	1 9	1876	2	Y	933	930	0	3	1	-0-
02	3668	X	2855	-0-		-813	-0-	415 838	1 9	1602	2	Y	762	759	0	3	1	-0-
03	3968	X	3625	-0-		-343	-0-	495 1137	1 9	1993	2	Y	1034	1030	0	4	1	-0-
04	3660	X	NO RPT	-0-		-3660	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2932	-0-		-368	-0-	264 590	1 9	2078	2	Y	536	535	0	1	1	-0-
12	3410	X	2810	-0-		-600	-0-	224 616	1 9	1970	2	Y	560	557	0	3	1	-0-
01	3255	X	2414	-0-		-841	-0-	247 530	1 9	1637	2	Y	482	479	0	3	1	-0-
02	2828	X	1632	-0-		-1196	-0-	23 391	1 9	1218	2	Y	355	352	0	3	1	-0-
03	3131	X	2105	-0-		-1026	-0-	11 641	1 9	1453	2	Y	583	580	0	3	1	-0-
04	2940	X	NO RPT	-0-		-2940	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	3784	-0-		-656	-0-	344 562	1 9	2878	2	Y	511	509	0	2	1	-0-
12	4588	X	2504	-0-		-2084	-0-	217 528	1 9	1759	2	Y	480	477	0	3	1	-0-
01	4154	X	3933	-0-		-221	-0-	432 604	1 9	2897	2	Y	549	544	0	5	1	-0-
02	3724	X	3447	-0-		-277	-0-	372 482	1 9	2593	2	Y	438	432	0	6	1	-0-
03	3968	X	3834	-0-		-134	-0-	448 626	1 9	2760	2	Y	569	564	0	5	1	-0-
04	3810	X	NO RPT	-0-		-3810	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2395	-0-		-305	-0-	147 474	1 9	1774	2	Y	431	430	0	1	1	-0-
12	2790	X	2321	-0-		-469	-0-	140 459	1 9	1722	2	Y	417	414	0	3	1	-0-
01	2790	X	2036	-0-		-754	-0-	132 440	1 9	1464	2	Y	400	397	0	3	1	-0-
02	2380	X	1444	-0-		-936	-0-	84 286	1 9	1074	2	Y	260	258	0	2	1	-0-
03	2635	X	2302	-0-		-333	-0-	169 491	1 9	1642	2	Y	446	443	0	3	1	-0-
04	2400	X	NO RPT	-0-		-2400	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	3530	-0-	-1240	-0-	315 567	1 9	2648	2	Y	515	513	0	2	1	-0-
12	4743	X	4103	-0-	-640	-0-	381 690	1 9	3032	2	Y	627	622	0	5	1	-0-
01	4433	X	3784	-0-	-649	-0-	423 541	1 9	2820	2	Y	492	487	0	5	1	-0-
02	3948	X	3327	-0-	-621	-0-	371 389	1 9	2567	2	Y	354	348	0	6	1	-0-
03	4123	X	3958	-0-	-165	-0-	463 630	1 9	2865	2	Y	573	568	0	5	1	-0-
04	3960	X	NO RPT	-0-	-3960	-0-					Y	NO RPT					-0-

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	1255	-0-	-4085	-0-	18 196	1 9	1041	2	Y	178	177	0	1	1	-0-
12	4991	X	1224	-0-	-3767	-0-	23 116	1 9	1085	2	Y	105	103	0	2	1	-0-
01	4681	X	1183	-0-	-3498	-0-	25 85	1 9	1073	2	Y	77	75	0	2	1	-0-
02	4116	X	738	-0-	-3378	-0-	15 99	1 9	624	2	Y	90	89	0	1	1	-0-
03	2325	X	903	-0-	-1422	-0-	15 294	1 9	594	2	Y	267	266	0	1	1	-0-
04	1260	X	NO RPT	-0-	-1260	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	X	1442	-0-	-898	-0-	66 536	1 9	840	2	Y	487	487	0			-0-
12	2418	X	1632	-0-	-786	-0-	88 437	1 9	1107	2	Y	397	395	0	2	1	-0-
01	2418	X	1054	-0-	-1364	-0-	43 475	1 9	536	2	Y	432	431	0	1	1	-0-
02	2367	X	2367	-0-	-0-	-0-	133 507	1 9	1727	2	Y	461	457	0	4	1	-0-
*03	2169	X	2169	-0-	-0-	-0-	138 667	1 9	1364	2	Y	606	603	0	3	1	-0-
04	1590	X	NO RPT	-0-	-1590	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	1791	-0-	-1869	-0-	111 371	1 9	1309	2	Y	337	336	0	1	1	-0-
12	3596	X	1884	-0-	-1712	-0-	119 333	1 9	1432	2	Y	303	301	0	2	1	-0-
01	2852	X	2259	-0-	-593	-0-	160 358	1 9	1741	2	Y	325	322	0	3	1	-0-
02	1546	X	1546	-0-	-0-	-0-	94 266	1 9	1186	2	Y	242	239	0	3	1	-0-
03	2418	X	1732	-0-	-686	-0-	142 249	1 9	1341	2	Y	226	223	0	3	1	-0-
04	2190	N	NO RPT	-0-	-2190	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	1867	-0-	-383	-0-	142	1	1164	2	Y	510	509	0	1	1	-0-
							561	9									
12	2325	X	1967	-0-	-358	-0-	140	1	1270	2	Y	506	504	0	2	1	-0-
							557	9									
01	2046	X	945	-0-	-1101	-0-	47	1	379	2	Y	472	471	0	1	1	-0-
							519	9									
02	1848	X	809	-0-	-1039	-0-	9	1	499	2	Y	274	273	0	1	1	-0-
							301	9									
03	2046	X	2044	-0-	-2	-0-	12	1	1517	2	Y	468	465	0	3	1	-0-
							515	9									
04	1890	X	NO RPT	-0-	-1890	-0-					Y	NO RPT					-0-

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

11	5340	X	4742	-0-	-598	-0-	4360	2	382	9	Y	347	322	0	25	1	-0-
12	5518	X	5019	-0-	-499	-0-	4641	2	378	9	Y	344	316	0	28	1	-0-
01	5456	X	4969	-0-	-487	-0-	4625	2	344	9	Y	313	291	0	22	1	-0-
02	4620	X	4499	-0-	-121	-0-	4185	2	314	9	Y	285	266	0	19	1	-0-
03	5115	X	5033	-0-	-82	-0-	4667	2	366	9	Y	333	315	0	18	1	-0-
04	4860	X	NO RPT	-0-	-4860	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

11	2910	X	2314	-0-	-596	-0-	33	1	1911	2	Y	336	335	0	1	1	-0-
							370	9									
12	2914	X	1286	-0-	-1628	-0-	18	1	895	2	Y	339	338	0	1	1	-0-
							373	9									
01	2883	X	1696	-0-	-1187	-0-	28	1	1228	2	Y	400	398	0	2	1	-0-
							440	9									
02	2604	X	1885	-0-	-719	-0-	36	1	1483	2	Y	333	330	0	3	1	-0-
							366	9									
*03	2652	X	2652	-0-	-0-	-0-	53	1	2056	2	Y	494	490	0	4	1	-0-
							543	9									
04	2310	X	NO RPT	-0-	-2310	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

11	4410	X	3811	-0-	-599	-0-	57	1	3223	2	Y	483	481	0	2	1	-0-
							531	9									
12	4495	X	4095	-0-	-400	-0-	72	1	3459	2	Y	513	507	0	6	1	-0-
							564	9									
01	4309	X	3754	-0-	-555	-0-	72	1	3135	2	Y	497	491	0	6	1	-0-
							547	9									
02	3864	X	2985	-0-	-879	-0-	60	1	2474	2	Y	410	405	0	5	1	-0-
							451	9									
03	4278	X	3516	-0-	-762	-0-	70	1	2724	2	Y	656	651	0	5	1	-0-
							722	9									
04	3960	X	NO RPT	-0-	-3960	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1850	-0-	-220	-0-	245	1	1143	2	Y	420	419	0	1	1	-0-
							462	9									
12	2263	X	1446	-0-	-817	-0-	191	1	837	2	Y	380	379	0	1	1	-0-
							418	9									
01	2263	X	1462	-0-	-801	-0-	228	1	944	2	Y	264	262	0	2	1	-0-
							290	9									
02	2044	X	885	-0-	-1159	-0-	94	1	608	2	Y	166	165	0	1	1	-0-
							183	9									
03	1922	X	1868	-0-	-54	-0-	179	1	1330	2	Y	326	324	0	2	1	-0-
							359	9									
04	1860	X	NO RPT	-0-	-1860	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	954	N	954	-0-	-0-	-0-	102	1	514	2	Y	307	307	0			-0-
							338	9									
12	852	N	852	-0-	-0-	-0-	97	1	458	2	Y	270	269	0	1	1	-0-
							297	9									
01	894	N	894	-0-	-0-	-0-	106	1	482	2	Y	278	277	0	1	1	-0-
							306	9									
02	1945	N	1945	-0-	-0-	-0-	245	1	1536	2	Y	149	146	0	3	1	-0-
							164	9									
*03	1290	N	1290	-0-	-0-	-0-	114	1	869	2	Y	279	277	0	2	1	-0-
							307	9									
04	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	4192	-0-	-1988	-0-	3860	2	332	9	Y	302	279	0	23	1	-0-
12	4712	X	4131	-0-	-581	-0-	3782	2	349	9	Y	317	294	0	23	1	-0-
01	4557	X	4074	-0-	-483	-0-	3760	2	314	9	Y	285	267	0	18	1	-0-
02	4116	X	2999	-0-	-1117	-0-	2772	2	227	9	Y	206	193	0	13	1	-0-
*03	5266	X	5266	-0-	-0-	-0-	4990	2	276	9	Y	251	232	0	19	1	-0-
04	4200	X	NO RPT	-0-	-4200	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	5735	-0-	-505	-0-	87	1	4893	2	Y	686	683	0	3	1	-0-
							755	9									
12	6324	X	5820	-0-	-504	-0-	103	1	4948	2	Y	699	691	0	8	1	-0-
							769	9									
01	6138	X	4766	-0-	-1372	-0-	93	1	4038	2	Y	577	569	0	8	1	-0-
							635	9									
02	5432	X	4106	-0-	-1326	-0-	83	1	3445	2	Y	525	517	0	8	1	-0-
							578	9									
*03	6018	X	6018	-0-	-0-	-0-	130	1	4977	2	Y	828	818	0	10	1	-0-
							911	9									
04	5730	X	NO RPT	-0-	-5730	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8634	X	8634	-0-	-0-	-0-	7758	2	876	9	Y	796	751	0	45	1	-0-
12	8913	X	8913	-0-	-0-	-0-	7935	2	978	9	Y	889	840	0	49	1	-0-
01	8897	X	8368	-0-	-529	-0-	7511	2	857	9	Y	779	743	0	36	1	-0-
02	8064	X	6294	-0-	-1770	-0-	5560	2	734	9	Y	667	642	0	25	1	-0-
*03	9109	X	9109	-0-	-0-	-0-	8226	2	883	9	Y	803	772	0	31	1	-0-
04	8640	X	NO RPT	-0-	-8640	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8430	X	8282	-0-	-148	-0-	7622	2	660	9	Y	600	556	0	44	1	-0-
12	8928	X	8530	-0-	-398	-0-	7732	2	798	9	Y	725	677	0	48	1	-0-
01	8928	X	8220	-0-	-708	-0-	7470	2	750	9	Y	682	646	0	36	1	-0-
02	8064	X	6410	-0-	-1654	-0-	5804	2	606	9	Y	551	525	0	26	1	-0-
03	8556	X	8013	-0-	-543	-0-	7296	2	717	9	Y	652	624	0	28	1	-0-
04	8280	X	NO RPT	-0-	-8280	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1580	-0-	-160	-0-	1109	2	471	9	Y	428	422	0	6	1	-0-
12	1798	X	1533	-0-	-265	-0-	869	2	664	9	Y	604	599	0	5	1	-0-
01	1736	X	1602	-0-	-134	-0-	754	2	848	9	Y	771	768	0	3	1	-0-
02	1568	X	1393	-0-	-175	-0-	652	2	741	9	Y	674	672	0	2	1	-0-
*03	1955	X	1955	-0-	-0-	-0-	876	2	1079	9	Y	981	979	0	2	1	-0-
04	1590	X	NO RPT	-0-	-1590	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	5468	-0-	-382	-0-	5116	2	352	9	Y	320	290	0	30	1	-0-
12	6045	X	5547	-0-	-498	-0-	5181	2	366	9	Y	333	301	0	32	1	-0-
01	5828	X	5236	-0-	-592	-0-	4910	2	326	9	Y	296	272	0	24	1	-0-
02	5264	X	4239	-0-	-1025	-0-	3967	2	272	9	Y	247	229	0	18	1	-0-
03	5642	X	4049	-0-	-1593	-0-	3826	2	223	9	Y	203	188	0	15	1	-0-
04	5460	X	NO RPT	-0-	-5460	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4436	-0-	-364	-0-	4110	2	326	9	Y	296	272	0	24	1	-0-
12	4898	X	4460	-0-	-438	-0-	4129	2	331	9	Y	301	275	0	26	1	-0-
01	4619	X	4308	-0-	-311	-0-	4004	2	304	9	Y	276	256	0	20	1	-0-
02	4172	X	3386	-0-	-786	-0-	3148	2	238	9	Y	216	202	0	14	1	-0-
03	4588	X	3804	-0-	-784	-0-	3537	2	267	9	Y	243	229	0	14	1	-0-
04	4440	X	NO RPT	-0-	-4440	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2496	-0-	-144	-0-	381 576	1 9	1539	2	Y	524	523	0	1	1	-0-
12	2728	X	2124	-0-	-604	-0-	286 443	1 9	1395	2	Y	403	401	0	2	1	-0-
01	2728	X	2559	-0-	-169	-0-	399 449	1 9	1711	2	Y	408	405	0	3	1	-0-
02	2499	N	2499	-0-	-0-	-0-	470 311	1 9	1718	2	Y	283	279	0	4	1	-0-
*03	3100	N	5003	-0-	1903	1903	958 402	1 9	3643	2	Y	365	358	0	7	1	-0-
04	2490	N	NO RPT	-0-	-2490	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	4947	-0-	-513	-0-	4594	2	353	9	Y	321	294	0	27	1	-0-
12	5611	X	4996	-0-	-615	-0-	4629	2	367	9	Y	334	305	0	29	1	-0-
01	5270	X	4786	-0-	-484	-0-	4452	2	334	9	Y	304	282	0	22	1	-0-
02	4760	X	3965	-0-	-795	-0-	3668	2	297	9	Y	270	253	0	17	1	-0-
03	5115	X	4682	-0-	-433	-0-	4359	2	323	9	Y	294	277	0	17	1	-0-
04	4950	X	NO RPT	-0-	-4950	-0-					Y	NO RPT					-0-

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1891	X	1891	-0-	-0-	-0-	186	1	1474	2	Y	210	209	0	1	1	-0-
							231	9									
12	1397	X	1397	-0-	-0-	-0-	77	1	811	2	Y	463	462	0	1	1	-0-
							509	9									
01	2007	X	2007	-0-	-0-	-0-	201	1	1364	2	Y	402	400	0	2	1	-0-
							442	9									
02	1764	X	275	-0-	-1489	-0-	51	2	224	9	Y	204	204	0			-0-
03	1953	X	117	-0-	-1836	-0-	9	2	108	9	Y	98	98	0			-0-
04	1950	X	NO RPT	-0-	-1950	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2025	N	2025	-0-	-0-	-0-	284	1	1328	2	Y	375	374	0	1	1	-0-
							413	9									
12	2158	N	2158	-0-	-0-	-0-	342	1	1435	2	Y	346	344	0	2	1	-0-
							381	9									
01	2433	N	2433	-0-	-0-	-0-	405	1	1670	2	Y	325	322	0	3	1	-0-
							358	9									
02	1904	N	1377	-0-	-527	-0-	163	1	1032	2	Y	165	163	0	2	1	-0-
							182	9									
*03	2811	N	2811	-0-	-0-	-0-	295	1	2162	2	Y	322	318	0	4	1	-0-
							354	9									
04	2340	N	NO RPT	-0-	-2340	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1062	-0-	-18	-0-	142	1	675	2	Y	223	223	0			-0-
							245	9									
12	1302	N	659	-0-	-643	-0-	76	1	356	2	Y	206	206	0			-0-
							227	9									
01	1342	N	1342	-0-	-0-	-0-	211	1	882	2	Y	226	224	0	2	1	-0-
							249	9									
02	980	N	393	-0-	-587	-0-	34	1	231	2	Y	116	116	0			-0-
							128	9									
*03	1089	N	1089	-0-	-0-	-0-	99	1	749	2	Y	219	218	0	1	1	-0-
							241	9									
04	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2031	X	2031	-0-	-0-	-0-	1625	2	406	9	Y	369	360	0	9	1	-0-
12	2023	X	2023	-0-	-0-	-0-	1609	2	414	9	Y	376	366	0	10	1	-0-
01	1874	X	1874	-0-	-0-	-0-	1504	2	370	9	Y	336	329	0	7	1	-0-
02	1438	X	1438	-0-	-0-	-0-	1146	2	292	9	Y	265	260	0	5	1	-0-
*03	2168	X	2168	-0-	-0-	-0-	1768	2	400	9	Y	364	357	0	7	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/12/2019 TOTAL DEPTH 12287 PERF.12600 - 17171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1618	X	1618	-0-	-0-	-0-	1245	2	373	9	Y	339	332	0	7	1	-0-
12	1244	X	1244	-0-	-0-	-0-	946	2	298	9	Y	271	265	0	6	1	-0-
01	1851	X	1851	-0-	-0-	-0-	1510	2	341	9	Y	310	303	0	7	1	-0-
02	1799	X	1799	-0-	-0-	-0-	1435	2	364	9	Y	331	325	0	6	1	-0-
*03	1970	X	1970	-0-	-0-	-0-	1531	2	439	9	Y	399	394	0	5	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3513	-0-	-267	-0-	3257	2	256	9	Y	233	214	0	19	1	-0-
12	3875	X	3592	-0-	-283	-0-	3317	2	275	9	Y	250	229	0	21	1	-0-
01	3813	X	3649	-0-	-164	-0-	3382	2	267	9	Y	243	226	0	17	1	-0-
02	3608	X	3608	-0-	-0-	-0-	3368	2	240	9	Y	218	203	0	15	1	-0-
*03	3772	X	3772	-0-	-0-	-0-	3500	2	272	9	Y	247	233	0	14	1	-0-
04	3540	X	NO RPT	-0-	-3540	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2013 TOTAL DEPTH 12291 PERF.12550 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1244	X	1244	-0-	-0-	-0-	990	2	254	9	Y	231	225	0	6	1	-0-
12	1386	X	1386	-0-	-0-	-0-	1104	2	282	9	Y	256	249	0	7	1	-0-
01	1321	X	1321	-0-	-0-	-0-	1031	2	290	9	Y	264	259	0	5	1	-0-
02	1262	X	1262	-0-	-0-	-0-	1033	2	229	9	Y	208	203	0	5	1	-0-
*03	1282	X	1282	-0-	-0-	-0-	1043	2	239	9	Y	217	213	0	4	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2436	-0-	-324	-0-	2301	2	135	9	Y	123	109	0	14	1	-0-
12	2604	X	2505	-0-	-99	-0-	2364	2	141	9	Y	128	113	0	15	1	-0-
01	2604	X	2509	-0-	-95	-0-	2378	2	131	9	Y	119	107	0	12	1	-0-
02	2352	X	2133	-0-	-219	-0-	2015	2	118	9	Y	107	98	0	9	1	-0-
03	2542	X	2395	-0-	-147	-0-	2263	2	132	9	Y	120	111	0	9	1	-0-
04	2430	X	NO RPT	-0-	-2430	-0-					Y	NO RPT					-0-

HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2890	-0-	-410	-0-	2670	2	220	9	Y	200	184	0	16	1	-0-
12	3193	X	3039	-0-	-154	-0-	2800	2	239	9	Y	217	200	0	17	1	-0-
01	3193	X	2802	-0-	-391	-0-	2570	2	232	9	Y	211	198	0	13	1	-0-
02	2744	X	2395	-0-	-349	-0-	2196	2	199	9	Y	181	171	0	10	1	-0-
03	3038	X	2590	-0-	-448	-0-	2369	2	221	9	Y	201	192	0	9	1	-0-
04	2940	X	NO RPT	-0-	-2940	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3132	-0-	-198	-0-	196 627	1 9	2309	2	Y	570	569	0	1	1	-0-
12	3565	X	1611	-0-	-1954	-0-	76 539	1 9	996	2	Y	490	489	0	1	1	-0-
01	3565	X	1927	-0-	-1638	-0-	112 540	1 9	1275	2	Y	491	489	0	2	1	-0-
02	3220	X	2268	-0-	-952	-0-	134 424	1 9	1710	2	Y	385	381	0	4	1	-0-
03	3565	X	2772	-0-	-793	-0-	204 587	1 9	1981	2	Y	534	530	0	4	1	-0-
04	3120	X	NO RPT	-0-	-3120	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3885	-0-	-405	-0-	262	1	3062	2	Y	510	508	0	2	1	-0-
							561	9									
12	4433	X	3252	-0-	-1181	-0-	211	1	2569	2	Y	429	425	0	4	1	-0-
							472	9									
01	4464	X	3414	-0-	-1050	-0-	250	1	2729	2	Y	395	390	0	5	1	-0-
							435	9									
02	4032	X	1809	-0-	-2223	-0-	107	1	1377	2	Y	295	292	0	3	1	-0-
							325	9									
03	4464	X	2276	-0-	-2188	-0-	168	1	1648	2	Y	418	415	0	3	1	-0-
							460	9									
04	3900	X	NO RPT	-0-	-3900	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	5768	-0-	-1402	-0-	348	1	4097	2	Y	1203	1200	0	3	1	-0-
							1323	9									
12	7440	X	5013	-0-	-2427	-0-	301	1	3682	2	Y	936	930	0	6	1	-0-
							1030	9									
01	7595	X	4166	-0-	-3429	-0-	270	1	2991	2	Y	823	818	0	5	1	-0-
							905	9									
02	6860	X	2490	-0-	-4370	-0-	136	1	1756	2	Y	544	540	0	4	1	-0-
							598	9									
03	7595	X	4402	-0-	-3193	-0-	324	1	3144	2	Y	849	843	0	6	1	-0-
							934	9									
04	5760	X	NO RPT	-0-	-5760	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	859	N	859	-0-	-0-	-0-	50	1	486	2	Y	294	294	0			-0-
							323	9									
12	1376	N	1376	-0-	-0-	-0-	105	1	921	2	Y	318	317	0	1	1	-0-
							350	9									
01	1147	N	918	-0-	-229	-0-	67	1	525	2	Y	296	295	0	1	1	-0-
							326	9									
02	913	N	913	-0-	-0-	-0-	77	1	594	2	Y	220	219	0	1	1	-0-
							242	9									
*03	243	N	243	-0-	-0-	-0-	38	2	205	9	Y	186	186	0			-0-
04	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2451	-0-	-369	-0-	224	1	1872	2	Y	323	322	0	1	1	-0-
							355	9									
12	3534	X	2796	-0-	-738	-0-	273	1	2203	2	Y	291	288	0	3	1	-0-
							320	9									
01	3534	X	2505	-0-	-1029	-0-	277	1	1912	2	Y	287	284	0	3	1	-0-
							316	9									
02	3192	X	2358	-0-	-834	-0-	261	1	1859	2	Y	216	212	0	4	1	-0-
							238	9									
03	2852	X	1845	-0-	-1007	-0-	218	1	1361	2	Y	242	240	0	2	1	-0-
							266	9									
04	2700	X	NO RPT	-0-	-2700	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1403	N	1403	-0-	-0-	-0-	101	1	900	2	Y	365	364	0	1	1	-0-
							402	9									
12	545	N	545	-0-	-0-	-0-	8	1	214	2	Y	294	294	0			-0-
							323	9									
01	1414	N	1414	-0-	-0-	-0-	133	1	970	2	Y	283	281	0	2	1	-0-
							311	9									
02	1450	N	1450	-0-	-0-	-0-	144	1	1064	2	Y	220	218	0	2	1	-0-
							242	9									
*03	2799	N	2799	-0-	-0-	-0-	337	1	2088	2	Y	340	336	0	4	1	-0-
							374	9									
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2553	-0-	-447	-0-	223	1	1898	2	Y	393	392	0	1	1	-0-
							432	9									
12	3100	X	2087	-0-	-1013	-0-	185	1	1486	2	Y	378	376	0	2	1	-0-
							416	9									
01	2697	X	2611	-0-	-86	-0-	294	1	1956	2	Y	328	324	0	4	1	-0-
							361	9									
02	2436	X	2315	-0-	-121	-0-	253	1	1764	2	Y	271	267	0	4	1	-0-
							298	9									
*03	2944	X	2944	-0-	-0-	-0-	349	1	2122	2	Y	430	426	0	4	1	-0-
							473	9									
04	2550	X	NO RPT	-0-	-2550	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2284	-0-	-206	-0-	204	1	1694	2	Y	351	350	0	1	1	-0-
							386	9									
12	2604	X	2179	-0-	-425	-0-	203	1	1612	2	Y	331	329	0	2	1	-0-
							364	9									
01	2604	X	989	-0-	-1615	-0-	76	1	560	2	Y	321	320	0	1	1	-0-
							353	9									
02	2352	X	340	-0-	-2012	-0-	69	2	271	9	Y	246	246	0			-0-
03	2511	X	403	-0-	-2108	-0-	61	2	342	9	Y	311	311	0			-0-
04	2280	X	NO RPT	-0-	-2280	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5078	X	5078	-0-	-0-	-0-	486	1	3997	2	Y	541	538	0	3	1	-0-
							595	9									
12	5278	X	5278	-0-	-0-	-0-	540	1	4157	2	Y	528	521	0	7	1	-0-
							581	9									
01	4896	X	4896	-0-	-0-	-0-	573	1	3780	2	Y	494	487	0	7	1	-0-
							543	9									
02	3696	X	323	-0-	-3373	-0-	50	2	273	9	Y	248	248	0			-0-
*03	5270	X	5270	-0-	-0-	-0-	681	1	4074	2	Y	468	460	0	8	1	-0-
							515	9									
04	3960	X	NO RPT	-0-	-3960	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3029	-0-	-661	-0-	282 420	1 9	2327	2	Y	382	381	0	1	1	-0-
12	3813	X	3156	-0-	-657	-0-	308 449	1 9	2399	2	Y	408	404	0	4	1	-0-
01	3689	X	2862	-0-	-827	-0-	320 413	1 9	2129	2	Y	375	371	0	4	1	-0-
02	3164	X	263	-0-	-2901	-0-	41	2	222	9	Y	202	202	0			-0-
03	3472	X	3078	-0-	-394	-0-	384 381	1 9	2313	2	Y	346	342	0	4	1	-0-
04	3060	X	NO RPT	-0-	-3060	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2312	-0-	-88	-0-	204 403	1 9	1705	2	Y	366	365	0	1	1	-0-
12	3240	X	3240	-0-	-0-	-0-	330 373	1 9	2537	2	Y	339	335	0	4	1	-0-
01	4812	X	4812	-0-	-0-	-0-	586 391	1 9	3835	2	Y	355	348	0	7	1	-0-
02	2846	X	2846	-0-	-0-	-0-	328 275	1 9	2243	2	Y	250	245	0	5	1	-0-
03	2387	X	2201	-0-	-186	-0-	276 278	1 9	1647	2	Y	253	250	0	3	1	-0-
04	3660	X	NO RPT	-0-	-3660	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1615	-0-	-365	-0-	131 369	1 9	1115	2	Y	335	334	0	1	1	-0-
12	2046	X	1587	-0-	-459	-0-	134 369	1 9	1084	2	Y	335	333	0	2	1	-0-
01	1984	X	1264	-0-	-720	-0-	113 363	1 9	788	2	Y	330	329	0	1	1	-0-
02	1792	X	1409	-0-	-383	-0-	134 312	1 9	963	2	Y	284	282	0	2	1	-0-
03	1984	X	1666	-0-	-318	-0-	180 380	1 9	1106	2	Y	345	343	0	2	1	-0-
04	1620	X	NO RPT	-0-	-1620	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3558	X	3558	-0-	-0-	-0-	3285	2	273	9	Y	248	229	0	19	1	-0-
12	3979	X	3979	-0-	-0-	-0-	3681	2	298	9	Y	271	248	0	23	1	-0-
01	4621	X	4621	-0-	-0-	-0-	4307	2	314	9	Y	285	264	0	21	1	-0-
02	2530	X	2530	-0-	-0-	-0-	2297	2	233	9	Y	212	202	0	10	1	-0-
*03	5254	X	5254	-0-	-0-	-0-	4947	2	307	9	Y	279	260	0	19	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2875	-0-	-155	-0-	2615	2	260	9	Y	236	221	0	15	1	-0-
12	3131	X	2901	-0-	-230	-0-	2646	2	255	9	Y	232	216	0	16	1	-0-
01	3069	X	2642	-0-	-427	-0-	2443	2	199	9	Y	181	169	0	12	1	-0-
02	2688	X	2339	-0-	-349	-0-	2172	2	167	9	Y	152	142	0	10	1	-0-
03	2976	X	2585	-0-	-391	-0-	2380	2	205	9	Y	186	177	0	9	1	-0-
04	2880	X	NO RPT	-0-	-2880	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2831	X	2831	-0-	-0-	-0-	2603	2	228	9	Y	207	192	0	15	1	-0-
12	1858	X	1858	-0-	-0-	-0-	1669	2	189	9	Y	172	162	0	10	1	-0-
01	1219	X	1219	-0-	-0-	-0-	1096	2	123	9	Y	112	107	0	5	1	-0-
02	1809	X	1809	-0-	-0-	-0-	1667	2	142	9	Y	129	121	0	8	1	-0-
*03	2146	X	2146	-0-	-0-	-0-	1939	2	207	9	Y	188	181	0	7	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	88	-0-	-32	-0-	26	2	62	9	Y	56	56	0			-0-
12	124	N	95	-0-	-29	-0-	29	2	66	9	Y	60	60	0			-0-
01	93	N	27	-0-	-66	-0-	4	2	23	9	Y	21	21	0			-0-
02	84	N	18	-0-	-66	-0-	5	2	13	9	Y	12	12	0			-0-
*03	9	N	9	-0-	-0-	-0-	1	2	8	9	Y	7	7	0			-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3444	X	3444	-0-	-0-	-0-	329	1	2711	2	Y	367	365	0	2	1	-0-
							404	9									
12	3999	X	2511	-0-	-1488	-0-	236	1	1865	2	Y	373	370	0	3	1	-0-
							410	9									
01	4061	X	254	-0-	-3807	-0-	36	2	218	9	Y	198	198	0			-0-
02	3668	X	45	-0-	-3623	-0-	1	2	44	9	Y	40	40	0			-0-
03	4061	X	222	-0-	-3839	-0-	45	2	177	9	Y	161	161	0			-0-
04	3450	X	NO RPT	-0-	-3450	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2404	-0-	-386	-0-	215	1	1793	2	Y	360	359	0	1	1	-0-
							396	9									
12	2883	X	2358	-0-	-525	-0-	222	1	1743	2	Y	357	354	0	3	1	-0-
							393	9									
01	2883	X	273	-0-	-2610	-0-	36	2	237	9	Y	215	215	0			-0-
02	2324	X	66	-0-	-2258	-0-	4	2	62	9	Y	56	56	0			-0-
03	2480	X	970	-0-	-1510	-0-	82	1	552	2	Y	305	304	0	1	1	-0-
							336	9									
04	2400	X	NO RPT	-0-	-2400	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	1	1	0			-0-
12	45	X	45	-0-	-0-	-0-	13	2	32	9	Y	29	29	0			-0-
01	25	X	25	-0-	-0-	-0-	2	2	23	9	Y	21	21	0			-0-
02	4	X	4	-0-	-0-	-0-	1	2	3	9	Y	3	3	0			-0-
*03	30	X	30	-0-	-0-	-0-	27	2	3	9	Y	3	3	0			-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	4081	-0-	-179	-0-	3754	2	327	9	Y	297	275	0	22	1	-0-
12	4371	X	4052	-0-	-319	-0-	3731	2	321	9	Y	292	269	0	23	1	-0-
01	4247	X	3983	-0-	-264	-0-	3712	2	271	9	Y	246	228	0	18	1	-0-
02	3808	X	3689	-0-	-119	-0-	3427	2	262	9	Y	238	223	0	15	1	-0-
03	4216	X	4096	-0-	-120	-0-	3800	2	296	9	Y	269	254	0	15	1	-0-
04	4080	X	NO RPT	-0-	-4080	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	5940	-0-	-0-	-0-	389	1	4565	2	Y	896	893	0	3	1	-0-
							986	9									
12	3216	X	3216	-0-	-0-	-0-	169	1	2164	2	Y	803	800	0	3	1	-0-
							883	9									
01	2945	X	2746	-0-	-199	-0-	153	1	1761	2	Y	756	753	0	3	1	-0-
							832	9									
02	5544	X	2932	-0-	-2612	-0-	169	1	2176	2	Y	534	529	0	5	1	-0-
							587	9									
03	6138	X	3151	-0-	-2987	-0-	218	1	2146	2	Y	715	711	0	4	1	-0-
							787	9									
04	5940	X	NO RPT	-0-	-5940	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 07/01/2014 TOTAL DEPTH 12813 PERF.13320 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	X	7	-0-	-83	-0-	1	2	6	9	Y	5	5	0			-0-
12	4702	X	4702	-0-	-0-	-0-	277	1	3479	2	Y	860	855	0	5	1	-0-
							946	9									
01	4194	X	4194	-0-	-0-	-0-	273	1	3024	2	Y	815	810	0	5	1	-0-
							897	9									
02	3241	X	3241	-0-	-0-	-0-	188	1	2419	2	Y	576	571	0	5	1	-0-
							634	9									
*03	3871	X	3871	-0-	-0-	-0-	271	1	2665	2	Y	850	845	0	5	1	-0-
							935	9									
04	3870	X	NO RPT	-0-	-3870	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0-	-0-	36	1	282	2	Y	-0-					-0-
12	274	N	274	-0-	-0-	-0-	33	1	241	2	Y	-0-					-0-
01	217	N	12	-0-	-205	-0-	2	1	10	2	Y	-0-					-0-
02	308	N	1	-0-	-307	-0-	1	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4935	X	4935	-0-	-0-	-0-	4524	2	411	9	Y	374	348	0	26	1	-0-
12	5040	X	5040	-0-	-0-	-0-	4566	2	474	9	Y	431	403	0	28	1	-0-
01	4692	X	4692	-0-	-0-	-0-	4251	2	441	9	Y	401	380	0	21	1	-0-
02	4299	X	4299	-0-	-0-	-0-	3954	2	345	9	Y	314	296	0	18	1	-0-
*03	4441	X	4441	-0-	-0-	-0-	4050	2	391	9	Y	355	340	0	15	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6400	X	6400	-0-	-0-	-0-	5964	2	436	9	Y	396	361	0	35	1	-0-
12	6129	X	6129	-0-	-0-	-0-	5647	2	482	9	Y	438	403	0	35	1	-0-
01	7460	X	7460	-0-	-0-	-0-	6977	2	483	9	Y	439	405	0	34	1	-0-
02	5878	X	5878	-0-	-0-	-0-	5447	2	431	9	Y	392	367	0	25	1	-0-
*03	5854	X	5854	-0-	-0-	-0-	5369	2	485	9	Y	441	420	0	21	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	6540	-0-	-0-	-0-	6036	2	504	9	Y	458	423	0	35	1	-0-
12	9678	X	9678	-0-	-0-	-0-	9085	2	593	9	Y	539	483	0	56	1	-0-
01	4602	X	4602	-0-	-0-	-0-	4189	2	413	9	Y	375	355	0	20	1	-0-
02	5377	X	5377	-0-	-0-	-0-	5076	2	301	9	Y	274	251	0	23	1	-0-
*03	8600	X	8600	-0-	-0-	-0-	8087	2	513	9	Y	466	435	0	31	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	466	X	466	-0-	-0-	-0-	436	2	30	9	Y	27	24	0	3	1	-0-
12	479	X	479	-0-	-0-	-0-	448	2	31	9	Y	28	25	0	3	1	-0-
01	430	X	430	-0-	-0-	-0-	404	2	26	9	Y	24	22	0	2	1	-0-
02	307	X	307	-0-	-0-	-0-	284	2	23	9	Y	21	20	0	1	1	-0-
*03	496	X	496	-0-	-0-	-0-	467	2	29	9	Y	26	24	0	2	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4633	-0-	-527	-0-	3805	2	828	9	Y	753	731	0	22	1	-0-
12	5332	X	4384	-0-	-948	-0-	3581	2	803	9	Y	730	708	0	22	1	-0-
01	5177	X	4335	-0-	-842	-0-	3575	2	760	9	Y	691	674	0	17	1	-0-
02	4452	X	3849	-0-	-603	-0-	3190	2	659	9	Y	599	585	0	14	1	-0-
03	4929	X	4247	-0-	-682	-0-	3512	2	735	9	Y	668	655	0	13	1	-0-
04	4620	X	NO RPT	-0-	-4620	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	X	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
12	90	X	90	-0-	-0-	-0-	89	2	1	9	Y	1	1	1			-0-
01	37	X	37	-0-	-0-	-0-	35	2	2	9	Y	2	2	0			-0-
02	100	X	100	-0-	-0-	-0-	98	2	2	9	Y	2	2	0			-0-
*03	78	X	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1357	N	1357	-0-	-0-	-0-	87 442	1 9	828	2	Y	402	402	0			-0-
12	2170	N	1323	-0-	-847	-0-	90 450	1 9	783	2	Y	409	408	0	1	1	-0-
01	2077	N	513	-0-	-1564	-0-	24 288	1 9	201	2	Y	262	262	0			-0-
02	719	X	719	-0-	-0-	-0-	43 310	1 9	366	2	Y	282	281	0	1	1	-0-
*03	2763	X	2763	-0-	-0-	-0-	263 779	1 9	1721	2	Y	708	705	0	3	1	-0-
04	1350	X	NO RPT	-0-	-1350	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3223	-0-	-527	-0-	280 562	1 9	2381	2	Y	511	510	0	1	1	-0-
12	3875	X	3234	-0-	-641	-0-	296 571	1 9	2367	2	Y	519	515	0	4	1	-0-
01	3875	X	525	-0-	-3350	-0-	22 307	1 9	196	2	Y	279	279	0			-0-
02	273	X	273	-0-	-0-	-0-	27 63	1 9	183	2	Y	57	57	0			-0-
03	3348	X	1292	-0-	-2056	-0-	185 24	1 9	1083	2	Y	22	20	0	2	1	-0-
04	3210	X	NO RPT	-0-	-3210	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	1667	-0-	-3613	-0-	19 494	1 9	1154	2	Y	449	448	0	1	1	-0-
12	4402	X	3988	-0-	-414	-0-	69 568	1 9	3351	2	Y	516	511	0	5	1	-0-
01	4402	X	3527	-0-	-875	-0-	69 469	1 9	2989	2	Y	426	420	0	6	1	-0-
02	4747	X	4747	-0-	-0-	-0-	104 372	1 9	4271	2	Y	338	329	0	9	1	-0-
*03	4493	X	4493	-0-	-0-	-0-	97 678	1 9	3718	2	Y	616	609	0	7	1	-0-
04	3870	X	NO RPT	-0-	-3870	-0-					Y	NO RPT					-0-

IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	3976	-0-	-554	-0-	3242	2	734	9	Y	667	648	0	19	1	-0-
12	4681	X	4006	-0-	-675	-0-	3277	2	729	9	Y	663	643	0	20	1	-0-
01	4526	X	2757	-0-	-1769	-0-	2203	2	554	9	Y	504	493	0	11	1	-0-
02	3920	X	2598	-0-	-1322	-0-	2173	2	425	9	Y	386	376	0	10	1	-0-
*03	4770	X	4770	-0-	-0-	-0-	4033	2	737	9	Y	670	655	0	15	1	-0-
04	3990	X	NO RPT	-0-	-3990	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	6045	-0-	-1035	-0-	91 820	1 9	5134	2	Y	745	742	0	3	1	-0-
12	7316	X	5739	-0-	-1577	-0-	100 777	1 9	4862	2	Y	706	698	0	8	1	-0-
01	7316	X	584	-0-	-6732	-0-	72	2	512	9	Y	465	465	0			-0-
02	6188	X	4947	-0-	-1241	-0-	106 462	1 9	4379	2	Y	420	410	0	10	1	-0-
03	6355	X	2668	-0-	-3687	-0-	50 659	1 9	1959	2	Y	599	595	0	4	1	-0-
04	6060	X	NO RPT	-0-	-6060	-0-					Y	NO RPT					-0-

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	X	404	-0-	-0-	-0-	369	2	35	9	Y	32	30	0	2	1	-0-
12	899	X	-0-	-0-	-899	-0-					Y	13	13	0			-0-
01	899	X	-0-	-0-	-899	-0-					Y	1	1	0			-0-
02	812	X	123	-0-	-689	-0-	103	2	20	9	Y	18	18	0			-0-
*03	671	X	671	-0-	-0-	-0-	537	2	134	9	Y	122	120	0	2	1	-0-
04	390	X	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2953	X	2953	-0-	-0-	-0-	47 276	1 9	2630	2	Y	251	249	0	2	1	-0-
12	3224	X	1733	-0-	-1491	-0-	29 263	1 9	1441	2	Y	239	237	0	2	1	-0-
01	4250	X	4250	-0-	-0-	-0-	85 447	1 9	3718	2	Y	406	399	0	7	1	-0-
02	2912	X	2101	-0-	-811	-0-	41 325	1 9	1735	2	Y	295	291	0	4	1	-0-
03	3038	X	2586	-0-	-452	-0-	55 388	1 9	2143	2	Y	353	349	0	4	1	-0-
04	4110	X	NO RPT	-0-	-4110	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	1	1	0			-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	4199	-0-	-1441	-0-	64 547	1 9	3588	2	Y	497	495	0	2	1	-0-
12	5518	X	4856	-0-	-662	-0-	86 646	1 9	4124	2	Y	587	580	0	7	1	-0-
01	4712	X	4044	-0-	-668	-0-	78 573	1 9	3393	2	Y	521	515	0	6	1	-0-
02	6801	X	6801	-0-	-0-	-0-	152 459	1 9	6190	2	Y	417	403	0	14	1	-0-
*03	5241	X	5241	-0-	-0-	-0-	114 783	1 9	4344	2	Y	712	704	0	8	1	-0-
04	4710	X	NO RPT	-0-	-4710	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	1817	-0-	-823	-0-	189 109	1 9	1519	2	Y	99	98	0	1	1	-0-
12	2108	X	1954	-0-	-154	-0-	214 119	1 9	1621	2	Y	108	105	0	3	1	-0-
01	2108	X	810	-0-	-1298	-0-	97 76	1 9	637	2	Y	69	68	0	1	1	-0-
02	52	X	52	-0-	-0-	-0-	10	2	42	9	Y	38	38	0			-0-
03	1984	X	921	-0-	-1063	-0-	110 128	1 9	683	2	Y	116	115	0	1	1	-0-
04	1890	X	NO RPT	-0-	-1890	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1954	-0-	-476	-0-	123 376	1 9	1455	2	Y	342	341	0	1	1	-0-
12	2511	X	2019	-0-	-492	-0-	123 374	1 9	1522	2	Y	340	338	0	2	1	-0-
01	2511	X	2049	-0-	-462	-0-	141 352	1 9	1556	2	Y	320	317	0	3	1	-0-
02	1788	X	1788	-0-	-0-	-0-	109 286	1 9	1393	2	Y	260	257	0	3	1	-0-
03	2449	X	1798	-0-	-651	-0-	130 391	1 9	1277	2	Y	355	353	0	2	1	-0-
04	1980	X	NO RPT	-0-	-1980	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	452	-0-	-208	-0-	5 316	1 9	131	2	Y	287	287	0			-0-
12	465	N	157	-0-	-308	-0-	25	2	132	9	Y	120	120	0			-0-
01	434	N	134	-0-	-300	-0-	24	2	110	9	Y	100	100	0			-0-
02	145	X	145	-0-	-0-	-0-	31	2	114	9	Y	104	104	0			-0-
03	465	X	332	-0-	-133	-0-	58	2	274	9	Y	249	249	0			-0-
04	450	X	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1091	-0-	-229	-0-	77	1	895	2	N	108	107	0	1	1	-0-
							119	9									
12	2500	N	2500	-0-	-0-	-0-	185	1	2166	2	N	135	132	0	3	1	-0-
							149	9									
01	1643	N	1081	-0-	-562	-0-	78	1	846	2	N	143	141	0	2	1	-0-
							157	9									
02	1008	N	140	-0-	-868	-0-	22	2	118	9	N	107	107	0			-0-
*03	225	N	225	-0-	-0-	-0-	29	2	196	9	N	178	178	0			-0-
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2195	X	2195	-0-	-0-	-0-	118	1	1437	2	Y	582	581	0	1	1	-0-
							640	9									
12	2573	X	2319	-0-	-254	-0-	115	1	1474	2	Y	664	662	0	2	1	-0-
							730	9									
01	2697	X	2647	-0-	-50	-0-	159	1	1778	2	Y	645	642	0	3	1	-0-
							710	9									
02	1717	X	1717	-0-	-0-	-0-	88	1	1142	2	Y	443	441	0	2	1	-0-
							487	9									
*03	3277	X	3277	-0-	-0-	-0-	227	1	2217	2	Y	757	753	0	4	1	-0-
							833	9									
04	2550	X	NO RPT	-0-	-2550	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	2036	-0-	-2434	-0-	118	1	1434	2	Y	440	439	0	1	1	-0-
							484	9									
12	4619	X	2536	-0-	-2083	-0-	149	1	1860	2	Y	479	476	0	3	1	-0-
							527	9									
01	3100	X	2993	-0-	-107	-0-	203	1	2247	2	Y	494	490	0	4	1	-0-
							543	9									
02	2528	X	2528	-0-	-0-	-0-	152	1	1945	2	Y	392	388	0	4	1	-0-
							431	9									
03	3100	X	3012	-0-	-88	-0-	221	1	2160	2	Y	574	570	0	4	1	-0-
							631	9									
04	2910	X	NO RPT	-0-	-2910	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	4348	-0-	-272	-0-	282	1	3278	2	Y	716	714	0	2	1	-0-
							788	9									
12	4495	X	4434	-0-	-61	-0-	279	1	3404	2	Y	683	678	0	5	1	-0-
							751	9									
01	4702	X	4702	-0-	-0-	-0-	330	1	3615	2	Y	688	681	0	7	1	-0-
							757	9									
02	2949	X	2949	-0-	-0-	-0-	179	1	2271	2	Y	454	449	0	5	1	-0-
							499	9									
03	4495	X	4468	-0-	-27	-0-	345	1	3341	2	Y	711	705	0	6	1	-0-
							782	9									
04	4560	X	NO RPT	-0-	-4560	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8100	X	4963	-0-	-3137	-0-	339	1	4081	2	Y	494	491	0	3	1	-0-
							543	9									
12	8370	X	4193	-0-	-4177	-0-	322	1	3312	2	Y	508	503	0	5	1	-0-
							559	9									
01	8029	X	615	-0-	-7414	-0-	86	2	529	9	Y	481	481	0			-0-
02	2814	X	2814	-0-	-0-	-0-	186	1	2142	2	Y	442	437	0	5	1	-0-
							486	9									
03	5115	X	3960	-0-	-1155	-0-	337	1	3032	2	Y	537	531	0	6	1	-0-
							591	9									
04	4950	X	NO RPT	-0-	-4950	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		3987	-0-	3987	13538	224	1	2782	2	Y	892	890	0	2	1	-0-
							981	9									
12	T. A.		6095	-0-	6095	19633	441	1	4588	2	Y	969	962	0	7	1	-0-
							1066	9									
01	26699	X	7066	-0-	-19633	-0-	451	1	5599	2	Y	924	914	0	10	1	-0-
							1016	9									
02	9774	X	9774	-0-	-0-	-0-	738	1	8337	2	Y	635	617	0	18	1	-0-
							699	9									
*03	5625	X	5625	-0-	-0-	-0-	456	1	4232	2	Y	852	844	0	8	1	-0-
							937	9									
04	6840	X	NO RPT	-0-	-6840	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3438	X	3438	-0-	-0-	-0-	212	1	2567	2	Y	599	597	0	2	1	-0-
							659	9									
12	2294	X	2054	-0-	-240	-0-	129	1	1391	2	Y	485	483	0	2	1	-0-
							534	9									
01	2537	X	2537	-0-	-0-	-0-	142	1	1812	2	Y	530	527	0	3	1	-0-
							583	9									
02	1482	X	1482	-0-	-0-	-0-	77	1	959	2	Y	405	403	0	2	1	-0-
							446	9									
03	3565	X	712	-0-	-2853	-0-	24	1	274	2	Y	376	376	0			-0-
							414	9									
04	3450	X	NO RPT	-0-	-3450	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	2237	-0-	-1903	-0-	119	1	1503	2	Y	559	558	0	1	1	-0-
							615	9									
12	4278	X	2735	-0-	-1543	-0-	179	1	1939	2	Y	561	558	0	3	1	-0-
							617	9									
01	4278	X	1557	-0-	-2721	-0-	82	1	1058	2	Y	379	377	0	2	1	-0-
							417	9									
02	945	X	945	-0-	-0-	-0-	40	1	541	2	Y	331	330	0	1	1	-0-
							364	9									
03	2790	X	2372	-0-	-418	-0-	168	1	1588	2	Y	560	557	0	3	1	-0-
							616	9									
04	2640	X	NO RPT	-0-	-2640	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	234	-0-	-4536	-0-	36	2	198	9	Y	180	180	0			-0-
12	4743	X	4143	-0-	-600	-0-	273	1	2972	2	Y	816	812	0	4	1	-0-
							898	9									
01	4850	X	4850	-0-	-0-	-0-	277	1	3532	2	Y	946	940	0	6	1	-0-
							1041	9									
02	4847	X	4847	-0-	-0-	-0-	323	1	3743	2	Y	710	702	0	8	1	-0-
							781	9									
*03	5599	X	5599	-0-	-0-	-0-	434	1	4015	2	Y	1045	1038	0	7	1	-0-
							1150	9									
04	4680	X	NO RPT	-0-	-4680	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	4	2	18	9	Y	16	16	0			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	4	4	0			-0-
01	4	N	4	-0-	-0-	-0-	1	2	3	9	Y	3	3	0			-0-
02	DLQ G-10		270	-0-	270	270	19	1	220	2	Y	28	28	0			-0-
							31	9									
03	DLQ G-10		-0-	-0-	-0-	270					Y	17	17	0			-0-
04	DLQ G-10		NO RPT	-0-	-0-	270					Y	NO RPT					-0-

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6510	X	5872	-0-	-638	-0-	366	1	4543	2	Y	875	872	0	3	1	-0-
							963	9									
12	5740	X	5740	-0-	-0-	-0-	400	1	4239	2	Y	1001	995	0	6	1	-0-
							1101	9									
01	5642	X	2616	-0-	-3026	-0-	146	1	1858	2	Y	556	553	0	3	1	-0-
							612	9									
02	4054	X	4054	-0-	-0-	-0-	288	1	3300	2	Y	424	417	0	7	1	-0-
							466	9									
03	6076	X	4874	-0-	-1202	-0-	397	1	3651	2	Y	751	744	0	7	1	-0-
							826	9									
04	5880	X	NO RPT	-0-	-5880	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	X	146	-0-	-124	-0-	33	2	113	9	Y	103	103	0			-0-
12	248	X	79	-0-	-169	-0-	16	2	63	9	Y	57	57	0			-0-
01	186	X	135	-0-	-51	-0-	27	2	108	9	Y	98	98	0			-0-
02	DLQ G-10		143	-0-	143	143	32	2	111	9	Y	101	101	0			-0-
03	DLQ G-10		197	-0-	197	340	32	2	165	9	Y	150	150	0			-0-
04	DLQ G-10		NO RPT	-0-	-0-	340					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	3591	-0-	-1239	-0-	3276	2	315	9	Y	286	267	0	19	1	-0-
12	4433	X	3789	-0-	-644	-0-	3431	2	358	9	Y	325	304	0	21	1	-0-
01	4433	X	3591	-0-	-842	-0-	3253	2	338	9	Y	307	291	0	16	1	-0-
02	3389	X	3389	-0-	-0-	-0-	3090	2	299	9	Y	272	258	0	14	1	-0-
03	3906	X	3782	-0-	-124	-0-	3423	2	359	9	Y	326	313	0	13	1	-0-
04	3660	X	NO RPT	-0-	-3660	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	6745	-0-	-635	-0-	6033	2	712	9	Y	647	612	0	35	1	-0-
12	7626	X	6772	-0-	-854	-0-	5950	2	822	9	Y	747	710	0	37	1	-0-
01	7626	X	5781	-0-	-1845	-0-	5103	2	678	9	Y	616	591	0	25	1	-0-
02	4852	X	4852	-0-	-0-	-0-	4336	2	516	9	Y	469	449	0	20	1	-0-
03	6975	X	6115	-0-	-860	-0-	5489	2	626	9	Y	569	548	0	21	1	-0-
04	6750	X	NO RPT	-0-	-6750	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4851	X	4851	-0-	-0-	-0-	313 754	1 9	3784	2	Y	685	683	0	2	1	-0-
12	4123	X	2799	-0-	-1324	-0-	195 552	1 9	2052	2	Y	502	499	0	3	1	-0-
01	5146	X	2917	-0-	-2229	-0-	165 642	1 9	2110	2	Y	584	580	0	4	1	-0-
02	2373	X	2373	-0-	-0-	-0-	147 501	1 9	1725	2	Y	455	451	0	4	1	-0-
03	5146	X	1058	-0-	-4088	-0-	42 571	1 9	445	2	Y	519	518	0	1	1	-0-
04	4860	X	NO RPT	-0-	-4860	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5098	X	5098	-0-	-0-	-0-	364 546	1 9	4188	2	Y	496	493	0	3	1	-0-
12	5487	X	5414	-0-	-73	-0-	358 743	1 9	4313	2	Y	675	668	0	7	1	-0-
01	5487	X	4130	-0-	-1357	-0-	283 739	1 9	3108	2	Y	672	666	0	6	1	-0-
02	3982	X	3982	-0-	-0-	-0-	249 587	1 9	3146	2	Y	534	527	0	7	1	-0-
03	5270	X	4323	-0-	-947	-0-	354 611	1 9	3358	2	Y	555	549	0	6	1	-0-
04	5250	X	NO RPT	-0-	-5250	-0-					Y	NO RPT					-0-

CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	X	153	-0-	-177	-0-	46	2	107	9	Y	97	97	0			-0-
12	1191	X	1191	-0-	-0-	-0-	80 244	1 9	867	2	Y	222	221	0	1	1	-0-
01	5035	X	5035	-0-	-0-	-0-	304 870	1 9	3861	2	Y	791	784	0	7	1	-0-
02	3898	X	3898	-0-	-0-	-0-	265 585	1 9	3048	2	Y	532	525	0	7	1	-0-
*03	4570	X	4570	-0-	-0-	-0-	381 710	1 9	3479	2	Y	645	638	0	7	1	-0-
04	4860	X	NO RPT	-0-	-4860	-0-					Y	NO RPT					-0-

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7860	X	7474	-0-	-386	-0-	6881	2	593	9	Y	539	499	0	40	1	-0-
12	8122	X	6897	-0-	-1225	-0-	6262	2	635	9	Y	577	538	0	39	1	-0-
01	8122	X	6583	-0-	-1539	-0-	6060	2	523	9	Y	475	445	0	30	1	-0-
02	5193	X	5193	-0-	-0-	-0-	4799	2	394	9	Y	358	336	0	22	1	-0-
*03	7949	X	7949	-0-	-0-	-0-	7395	2	554	9	Y	504	476	0	28	1	-0-
04	7440	X	NO RPT	-0-	-7440	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4890	-0-	-0-	-0-	451 872	1 9	3567	2	Y	793	791	0	2	1	-0-
12	5994	X	5994	-0-	-0-	-0-	515 1064	1 9	4415	2	Y	967	960	0	7	1	-0-
01	5580	X	4664	-0-	-916	-0-	505 865	1 9	3294	2	Y	786	780	0	6	1	-0-
02	3575	X	3575	-0-	-0-	-0-	58 505	1 9	3012	2	Y	459	452	0	7	1	-0-
03	5053	X	4494	-0-	-559	-0-	29 772	1 9	3693	2	Y	702	695	0	7	1	-0-
04	5790	X	NO RPT	-0-	-5790	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8895	X	8895	-0-	-0-	-0-	8188	2	707	9	Y	643	595	0	48	1	-0-
12	9095	X	9095	-0-	-0-	-0-	8335	2	760	9	Y	691	639	0	52	1	-0-
01	8709	X	8709	-0-	-0-	-0-	8029	2	680	9	Y	618	579	0	39	1	-0-
02	5897	X	5897	-0-	-0-	-0-	5391	2	506	9	Y	460	436	0	24	1	-0-
*03	9092	X	9092	-0-	-0-	-0-	8422	2	670	9	Y	609	577	0	32	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2743	-0-	-647	-0-	240	1	1908	2	Y	541	540	0	1	1	-0-
							595	9									
12	3503	X	1541	-0-	-1962	-0-	125	1	1082	2	Y	304	302	0	2	1	-0-
							334	9									
01	3503	X	2386	-0-	-1117	-0-	254	1	1677	2	Y	414	411	0	3	1	-0-
							455	9									
02	2703	X	2703	-0-	-0-	-0-	44	1	2296	2	Y	330	325	0	5	1	-0-
							363	9									
03	3255	X	2214	-0-	-1041	-0-	14	1	1731	2	Y	426	423	0	3	1	-0-
							469	9									
04	2730	X	NO RPT	-0-	-2730	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	-0-	-0-	-1980	-0-					Y	-0-					-0-
12	1465	X	1465	-0-	-0-	-0-	100	1	955	2	Y	373	372	0	1	1	-0-
							410	9									
01	1811	X	1811	-0-	-0-	-0-	174	1	1185	2	Y	411	409	0	2	1	-0-
							452	9									
02	1375	X	1375	-0-	-0-	-0-	20	1	1098	2	Y	234	232	0	2	1	-0-
							257	9									
*03	1364	X	1364	-0-	-0-	-0-	9	1	1120	2	Y	214	212	0	2	1	-0-
							235	9									
04	1740	X	NO RPT	-0-	-1740	-0-					Y	NO RPT					-0-

DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	6569	-0-	-691	-0-	443	1	5269	2	Y	779	776	0	3	1	-0-
							857	9									
12	7409	X	5888	-0-	-1521	-0-	454	1	4674	2	Y	691	684	0	7	1	-0-
							760	9									
01	7327	X	7327	-0-	-0-	-0-	477	1	5929	2	Y	837	826	0	11	1	-0-
							921	9									
02	5386	X	5386	-0-	-0-	-0-	384	1	4354	2	Y	589	579	0	10	1	-0-
							648	9									
*03	8657	X	8657	-0-	-0-	-0-	773	1	6952	2	Y	847	834	0	13	1	-0-
							932	9									
04	7080	X	NO RPT	-0-	-7080	-0-					Y	NO RPT					-0-

DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8580	X	7349	-0-	-1231	-0-	507	1	6013	2	Y	754	750	0	4	1	-0-
							829	9									
12	8866	X	6965	-0-	-1901	-0-	547	1	5585	2	Y	757	748	0	9	1	-0-
							833	9									
01	8866	X	6979	-0-	-1887	-0-	474	1	5817	2	Y	625	614	0	11	1	-0-
							688	9									
02	5129	X	5129	-0-	-0-	-0-	376	1	4229	2	Y	476	467	0	9	1	-0-
							524	9									
03	7998	X	7566	-0-	-432	-0-	681	1	6126	2	Y	690	678	0	12	1	-0-
							759	9									
04	7350	X	NO RPT	-0-	-7350	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	6006	-0-	-414	-0-	411 712	1 9	4883	2	Y	647	644	0	3	1	-0-
12	6603	X	4529	-0-	-2074	-0-	354 561	1 9	3614	2	Y	510	504	0	6	1	-0-
01	6479	X	6004	-0-	-475	-0-	399 682	1 9	4923	2	Y	620	611	0	9	1	-0-
02	4004	X	4004	-0-	-0-	-0-	284 512	1 9	3208	2	Y	465	458	0	7	1	-0-
03	6293	X	6091	-0-	-202	-0-	537 718	1 9	4836	2	Y	653	644	0	9	1	-0-
04	6000	X	NO RPT	-0-	-6000	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3016	-0-	-224	-0-	241 782	1 9	1993	2	Y	711	710	0	1	1	-0-
12	3811	X	3811	-0-	-0-	-0-	331 614	1 9	2866	2	Y	558	554	0	4	1	-0-
01	3565	X	3502	-0-	-63	-0-	358 730	1 9	2414	2	Y	664	660	0	4	1	-0-
02	2983	X	2983	-0-	-0-	-0-	47 460	1 9	2476	2	Y	418	413	0	5	1	-0-
03	3565	X	2674	-0-	-891	-0-	14 762	1 9	1898	2	Y	693	690	0	3	1	-0-
04	3690	X	NO RPT	-0-	-3690	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8584	X	8584	-0-	-0-	-0-	876 574	1 9	7134	2	Y	522	517	0	5	1	-0-
12	9008	X	9008	-0-	-0-	-0-	976 637	1 9	7395	2	Y	579	567	0	12	1	-0-
01	8463	X	5645	-0-	-2818	-0-	677 529	1 9	4439	2	Y	481	473	0	8	1	-0-
02	5818	X	5818	-0-	-0-	-0-	691 424	1 9	4703	2	Y	385	375	0	10	1	-0-
03	8866	X	3148	-0-	-5718	-0-	399 374	1 9	2375	2	Y	340	335	0	5	1	-0-
04	8730	X	NO RPT	-0-	-8730	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	456	-0-	-5814	-0-	83	2	373	9	Y	339	339	0			-0-
12	6379	X	6379	-0-	-0-	-0-	661	1	5094	2	Y	567	559	0	8	1	-0-
							624	9									
01	7242	X	7242	-0-	-0-	-0-	858	1	5656	2	Y	662	652	0	10	1	-0-
							728	9									
02	4450	X	4450	-0-	-0-	-0-	492	1	3412	2	Y	496	489	0	7	1	-0-
							546	9									
*03	6987	X	6987	-0-	-0-	-0-	883	1	5302	2	Y	729	719	0	10	1	-0-
							802	9									
04	7020	X	NO RPT	-0-	-7020	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4290	-0-	-420	-0-	450	1	3618	2	Y	202	200	0	2	1	-0-
							222	9									
12	4867	X	4755	-0-	-112	-0-	524	1	3965	2	Y	242	236	0	6	1	-0-
							266	9									
01	4712	X	4596	-0-	-116	-0-	578	1	3766	2	Y	229	222	0	7	1	-0-
							252	9									
02	3271	X	3271	-0-	-0-	-0-	392	1	2669	2	Y	191	185	0	6	1	-0-
							210	9									
*03	4822	X	4822	-0-	-0-	-0-	653	1	3899	2	Y	245	238	0	7	1	-0-
							270	9									
04	4590	X	NO RPT	-0-	-4590	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10800	X	9682	-0-	-1118	-0-	8894	2	788	9	Y	716	710	0	6	1	-0-
12	11036	X	9771	-0-	-1265	-0-	8979	2	792	9	Y	720	706	0	14	1	-0-
01	10538	X	10538	-0-	-0-	-0-	9658	2	880	9	Y	800	782	0	18	1	-0-
02	7096	X	7096	-0-	-0-	-0-	6452	2	644	9	Y	585	571	0	14	1	-0-
03	10013	X	9317	-0-	-696	-0-	8402	2	915	9	Y	832	816	0	16	1	-0-
04	9900	X	NO RPT	-0-	-9900	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10290	X	9398	-0-	-892	-0-	8625	2	773	9	Y	703	698	0	5	1	-0-
12	10633	X	9489	-0-	-1144	-0-	8721	2	768	9	Y	698	684	0	14	1	-0-
01	10633	X	8172	-0-	-2461	-0-	7491	2	681	9	Y	619	605	0	14	1	-0-
02	5308	X	5308	-0-	-0-	-0-	4891	2	417	9	Y	379	368	0	11	1	-0-
03	9951	X	8812	-0-	-1139	-0-	8077	2	735	9	Y	668	653	0	15	1	-0-
04	9390	X	NO RPT	-0-	-9390	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	5216	-0-	-724	-0-	540	1	4367	2	Y	281	278	0	3	1	-0-
							309	9									
12	5562	X	5562	-0-	-0-	-0-	607	1	4610	2	Y	314	307	0	7	1	-0-
							345	9									
01	5659	X	5659	-0-	-0-	-0-	705	1	4603	2	Y	319	310	0	9	1	-0-
							351	9									
02	2508	X	2508	-0-	-0-	-0-	284	1	1964	2	Y	236	232	0	4	1	-0-
							260	9									
*03	5593	X	5593	-0-	-0-	-0-	749	1	4452	2	Y	356	347	0	9	1	-0-
							392	9									
04	5490	X	NO RPT	-0-	-5490	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6651	X	6651	-0-	-0-	-0-	690	1	5574	2	Y	352	348	0	4	1	-0-
							387	9									
12	6417	X	5568	-0-	-849	-0-	604	1	4605	2	Y	326	319	0	7	1	-0-
							359	9									
01	6417	X	5120	-0-	-1297	-0-	636	1	4166	2	Y	289	281	0	8	1	-0-
							318	9									
02	6139	X	6139	-0-	-0-	-0-	752	1	5105	2	Y	256	245	0	11	1	-0-
							282	9									
03	6882	X	5587	-0-	-1295	-0-	748	1	4451	2	Y	353	344	0	9	1	-0-
							388	9									
04	6660	X	NO RPT	-0-	-6660	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1793	-0-	-157	-0-	139	1	1236	2	Y	380	379	0	1	1	-0-
							418	9									
12	2108	N	2000	-0-	-108	-0-	160	1	1341	2	Y	454	452	0	2	1	-0-
							499	9									
01	2542	N	2030	-0-	-512	-0-	197	1	1362	2	Y	428	426	0	2	1	-0-
							471	9									
02	1954	X	1954	-0-	-0-	-0-	199	1	1414	2	Y	310	307	0	3	1	-0-
							341	9									
03	2542	X	1486	-0-	-1056	-0-	129	1	854	2	Y	457	456	0	1	1	-0-
							503	9									
04	1950	X	NO RPT	-0-	-1950	-0-					Y	NO RPT					-0-

OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	4005	-0-	-2445	-0-	405	1	3286	2	Y	285	283	0	2	1	-0-
							314	9									
12	5890	X	3823	-0-	-2067	-0-	410	1	3164	2	Y	226	221	0	5	1	-0-
							249	9									
01	6603	X	4154	-0-	-2449	-0-	511	1	3383	2	Y	236	230	0	6	1	-0-
							260	9									
02	4207	X	4207	-0-	-0-	-0-	501	1	3461	2	Y	223	215	0	8	1	-0-
							245	9									
03	6603	X	5200	-0-	-1403	-0-	687	1	4139	2	Y	340	332	0	8	1	-0-
							374	9									
04	4020	X	NO RPT	-0-	-4020	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	4320	-0-	-720	-0-	385	1	3189	2	Y	678	676	0	2	1	-0-
							746	9									
12	5208	X	4586	-0-	-622	-0-	435	1	3414	2	Y	670	665	0	5	1	-0-
							737	9									
01	4991	X	4409	-0-	-582	-0-	488	1	3254	2	Y	606	600	0	6	1	-0-
							667	9									
02	3474	X	3474	-0-	-0-	-0-	364	1	2553	2	Y	506	501	0	5	1	-0-
							557	9									
03	4805	X	4755	-0-	-50	-0-	555	1	3407	2	Y	721	715	0	6	1	-0-
							793	9									
04	4440	X	NO RPT	-0-	-4440	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	4848	-0-	-942	-0-	461 576	1 9	3811	2	Y	524	522	0	2	1	-0-
12	5983	X	5014	-0-	-969	-0-	503 593	1 9	3918	2	Y	539	533	0	6	1	-0-
01	5673	X	3484	-0-	-2189	-0-	392 473	1 9	2619	2	Y	430	425	0	5	1	-0-
02	4656	X	4656	-0-	-0-	-0-	539 406	1 9	3711	2	Y	369	361	0	8	1	-0-
03	5022	X	4429	-0-	-593	-0-	551 518	1 9	3360	2	Y	471	465	0	6	1	-0-
04	4860	X	NO RPT	-0-	-4860	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0-	-0-	36 125	1 9	341	2	Y	114	114	0			-0-
12	1209	N	170	-0-	-1039	-0-	3 106	1 9	61	2	Y	96	96	0			-0-
01	887	N	887	-0-	-0-	-0-	92 160	1 9	635	2	Y	145	144	0	1	1	-0-
02	136	X	136	-0-	-0-	-0-	28	2	108	9	Y	98	98	0			-0-
03	744	X	127	-0-	-617	-0-	25	2	102	9	Y	93	93	0			-0-
04	870	X	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2635	-0-	-755	-0-	242 332	1 9	2061	2	Y	302	301	0	1	1	-0-
12	3503	X	3019	-0-	-484	-0-	300 373	1 9	2346	2	Y	339	335	0	4	1	-0-
01	3503	X	2667	-0-	-836	-0-	299 364	1 9	2004	2	Y	331	327	0	4	1	-0-
02	3121	X	3121	-0-	-0-	-0-	363 268	1 9	2490	2	Y	244	239	0	5	1	-0-
03	3007	X	2098	-0-	-909	-0-	270 208	1 9	1620	2	Y	189	186	0	3	1	-0-
04	2910	X	NO RPT	-0-	-2910	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/31/2016 TOTAL DEPTH 13429 PERF.13680 - 18882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	5287	-0-	-2933	-0-	704 677	1 9	3906	2	Y	615	613	0	2	1	-0-
12	8494	X	167	-0-	-8327	-0-	7	2	160	9	Y	145	145	0			-0-
01	7719	X	2521	-0-	-5198	-0-	383 477	1 9	1661	2	Y	434	431	0	3	1	-0-
02	6940	X	6940	-0-	-0-	-0-	871 674	1 9	5395	2	Y	613	601	0	12	1	-0-
*03	8471	X	8471	-0-	-0-	-0-	1356 1125	1 9	5990	2	Y	1023	1012	0	11	1	-0-
04	5280	X	NO RPT	-0-	-5280	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 04/24/2016 TOTAL DEPTH 13319 PERF.13459 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3305	-0-	-415	-0-	427 518	1 9	2360	2	Y	471	470	0	1	1	-0-
12	4189	X	4189	-0-	-0-	-0-	664 562	1 9	2963	2	Y	511	506	0	5	1	-0-
01	3720	X	3214	-0-	-506	-0-	506 542	1 9	2166	2	Y	493	489	0	4	1	-0-
02	2525	X	2525	-0-	-0-	-0-	293 395	1 9	1837	2	Y	359	355	0	4	1	-0-
03	3720	X	1909	-0-	-1811	-0-	282 373	1 9	1254	2	Y	339	337	0	2	1	-0-
04	3960	X	NO RPT	-0-	-3960	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/23/2016 TOTAL DEPTH 13350 PERF.13439 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3817	X	3817	-0-	-0-	-0-	507 529	1 9	2781	2	Y	481	479	0	2	1	-0-
12	4054	X	4054	-0-	-0-	-0-	623 623	1 9	2808	2	Y	566	562	0	4	1	-0-
01	5487	X	4598	-0-	-889	-0-	740 699	1 9	3159	2	Y	635	629	0	6	1	-0-
02	2878	X	2878	-0-	-0-	-0-	342 406	1 9	2130	2	Y	369	364	0	5	1	-0-
03	5487	X	4114	-0-	-1373	-0-	666 508	1 9	2940	2	Y	462	456	0	6	1	-0-
04	4440	X	NO RPT	-0-	-4440	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1981	-0-	-299	-0-	111 512	1 9	1358	2	Y	465	464	0	1	1	-0-
12	2356	X	1958	-0-	-398	-0-	107 487	1 9	1364	2	Y	443	441	0	2	1	-0-
01	2300	X	2300	-0-	-0-	-0-	152 453	1 9	1695	2	Y	412	409	0	3	1	-0-
02	926	N	926	-0-	-0-	-0-	43 300	1 9	583	2	Y	273	272	0	1	1	-0-
*03	2301	N	2301	-0-	-0-	-0-	160 554	1 9	1587	2	Y	504	501	0	3	1	-0-
04	2220	N	NO RPT	-0-	-2220	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3120	-0-	-630	-0-	291 540	1 9	2289	2	Y	491	490	0	1	1	-0-
12	4130	X	4130	-0-	-0-	-0-	366 616	1 9	3148	2	Y	560	555	0	5	1	-0-
01	3875	X	3275	-0-	-600	-0-	363 534	1 9	2378	2	Y	485	481	0	4	1	-0-
02	1648	X	1648	-0-	-0-	-0-	25 288	1 9	1335	2	Y	262	259	0	3	1	-0-
03	3875	X	3475	-0-	-400	-0-	22 614	1 9	2839	2	Y	558	553	0	5	1	-0-
04	3990	X	NO RPT	-0-	-3990	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3423	-0-	-117	-0-	3098	2	325	9	Y	295	293	0	2	1	-0-
12	3658	X	3529	-0-	-129	-0-	3189	2	340	9	Y	309	304	0	5	1	-0-
01	3658	X	3239	-0-	-419	-0-	2918	2	321	9	Y	292	287	0	5	1	-0-
02	2901	X	2901	-0-	-0-	-0-	2635	2	266	9	Y	242	236	0	6	1	-0-
03	3534	X	2893	-0-	-641	-0-	2548	2	345	9	Y	314	309	0	5	1	-0-
04	3420	X	NO RPT	-0-	-3420	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10560	X	5344	-0-	-5216	-0-	516 634	1 9	4194	2	Y	576	573	0	3	1	-0-
12	8463	X	6412	-0-	-2051	-0-	658 636	1 9	5118	2	Y	578	570	0	8	1	-0-
01	7265	X	7265	-0-	-0-	-0-	869 645	1 9	5751	2	Y	586	575	0	11	1	-0-
02	5443	X	5443	-0-	-0-	-0-	625 492	1 9	4326	2	Y	447	438	0	9	1	-0-
03	6200	X	6091	-0-	-109	-0-	775 618	1 9	4698	2	Y	562	553	0	9	1	-0-
04	7020	X	NO RPT	-0-	-7020	-0-					Y	NO RPT					-0-

HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	3979	-0-	-1271	-0-	3681	2	298	9	Y	271	269	0	2	1	-0-
12	4898	X	4855	-0-	-43	-0-	4503	2	352	9	Y	320	313	0	7	1	-0-
01	4898	X	3746	-0-	-1152	-0-	3469	2	277	9	Y	252	246	0	6	1	-0-
02	3832	X	3832	-0-	-0-	-0-	3572	2	260	9	Y	236	228	0	8	1	-0-
03	4681	X	3994	-0-	-687	-0-	3644	2	350	9	Y	318	311	0	7	1	-0-
04	4710	X	NO RPT	-0-	-4710	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	5989	-0-	-671	-0-	561 832	1 9	4596	2	Y	756	753	0	3	1	-0-
12	6709	X	6709	-0-	-0-	-0-	674 790	1 9	5245	2	Y	718	710	0	8	1	-0-
01	6603	X	6556	-0-	-47	-0-	757 765	1 9	5034	2	Y	695	686	0	9	1	-0-
02	5092	X	5092	-0-	-0-	-0-	567 582	1 9	3943	2	Y	529	520	0	9	1	-0-
*03	6961	X	6961	-0-	-0-	-0-	877 803	1 9	5281	2	Y	730	720	0	10	1	-0-
04	6480	X	NO RPT	-0-	-6480	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	876	-0-	-1344	-0-	65 211	1 9	600	2	Y	192	192	0			-0-
12	186	N	135	-0-	-51	-0-	29	2	106	9	Y	96	96	0			-0-
01	279	N	23	-0-	-256	-0-	2	2	21	9	Y	19	19	0			-0-
02	111	X	111	-0-	-0-	-0-	34	2	77	9	Y	70	70	0			-0-
*03	2043	X	2043	-0-	-0-	-0-	241 310	1 9	1492	2	Y	282	279	0	3	1	-0-
04	870	X	NO RPT	-0-	-870	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	2615	-0-	-2125	-0-	241 369	1 9	2005	2	Y	335	334	0	1	1	-0-
12	4898	X	3845	-0-	-1053	-0-	389 429	1 9	3027	2	Y	390	385	0	5	1	-0-
01	4371	X	3580	-0-	-791	-0-	396 518	1 9	2666	2	Y	471	466	0	5	1	-0-
02	2426	X	2426	-0-	-0-	-0-	260 343	1 9	1823	2	Y	312	308	0	4	1	-0-
03	4371	X	3196	-0-	-1175	-0-	390 437	1 9	2369	2	Y	397	393	0	4	1	-0-
04	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2258	-0-	-682	-0-	179	1	1573	2	Y	460	459	0	1	1	-0-
							506	9									
12	3079	X	3079	-0-	-0-	-0-	280	1	2267	2	Y	484	481	0	3	1	-0-
							532	9									
01	2759	X	2590	-0-	-169	-0-	262	1	1810	2	Y	471	468	0	3	1	-0-
							518	9									
02	2788	X	2788	-0-	-0-	-0-	293	1	2079	2	Y	378	374	0	4	1	-0-
							416	9									
03	2759	X	2356	-0-	-403	-0-	252	1	1578	2	Y	478	475	0	3	1	-0-
							526	9									
04	2970	X	NO RPT	-0-	-2970	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9060	X	5852	-0-	-3208	-0-	546	1	4606	2	Y	636	633	0	3	1	-0-
							700	9									
12	9362	X	5868	-0-	-3494	-0-	575	1	4477	2	Y	742	735	0	7	1	-0-
							816	9									
01	7471	X	5313	-0-	-2158	-0-	600	1	3979	2	Y	667	660	0	7	1	-0-
							734	9									
02	4203	X	4203	-0-	-0-	-0-	459	1	3184	2	Y	509	502	0	7	1	-0-
							560	9									
03	6510	X	5671	-0-	-839	-0-	687	1	4147	2	Y	761	753	0	8	1	-0-
							837	9									
04	5850	X	NO RPT	-0-	-5850	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	1990	-0-	-470	-0-	180	1	1503	2	Y	279	278	0	1	1	-0-
							307	9									
12	2480	N	1775	-0-	-705	-0-	149	1	1221	2	Y	368	366	0	2	1	-0-
							405	9									
01	2232	N	1327	-0-	-905	-0-	130	1	886	2	Y	283	281	0	2	1	-0-
							311	9									
02	1758	N	1758	-0-	-0-	-0-	182	1	1287	2	Y	263	260	0	3	1	-0-
							289	9									
*03	2439	N	2439	-0-	-0-	-0-	272	1	1672	2	Y	450	447	0	3	1	-0-
							495	9									
04	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2804	-0-	-466	-0-	230	1	1955	2	Y	563	562	0	1	1	-0-
							619	9									
12	3379	X	2980	-0-	-399	-0-	263	1	2139	2	Y	525	522	0	3	1	-0-
							578	9									
01	3379	X	2941	-0-	-438	-0-	294	1	2036	2	Y	555	551	0	4	1	-0-
							611	9									
02	550	X	550	-0-	-0-	-0-	119	2	431	9	Y	392	392	0			-0-
03	3131	X	2661	-0-	-470	-0-	274	1	1741	2	Y	587	584	0	3	1	-0-
							646	9									
04	2880	X	NO RPT	-0-	-2880	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1319	-0-	-391	-0-	119	1	1011	2	Y	172	171	0	1	1	-0-
							189	9									
12	1705	N	875	-0-	-830	-0-	82	1	648	2	Y	132	131	0	1	1	-0-
							145	9									
01	1488	N	1384	-0-	-104	-0-	153	1	1033	2	Y	180	178	0	2	1	-0-
							198	9									
02	959	N	959	-0-	-0-	-0-	100	1	709	2	Y	136	134	0	2	1	-0-
							150	9									
*03	1832	N	1832	-0-	-0-	-0-	229	1	1385	2	Y	198	195	0	3	1	-0-
							218	9									
04	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	30	2	124	9	Y	113	113	0			-0-
12	186	N	117	-0-	-69	-0-	26	2	91	9	Y	83	83	0			-0-
01	572	N	572	-0-	-0-	-0-	46	1	343	2	Y	166	165	0	1	1	-0-
							183	9									
02	854	N	854	-0-	-0-	-0-	83	1	599	2	Y	156	155	0	1	1	-0-
							172	9									
*03	654	N	654	-0-	-0-	-0-	64	1	403	2	Y	170	169	0	1	1	-0-
							187	9									
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3382	-0-	-218	-0-	301	1	2513	2	Y	516	514	0	2	1	-0-
							568	9									
12	3720	X	3535	-0-	-185	-0-	334	1	2593	2	Y	553	549	0	4	1	-0-
							608	9									
01	3720	X	3565	-0-	-155	-0-	391	1	2587	2	Y	534	529	0	5	1	-0-
							587	9									
02	3054	X	3054	-0-	-0-	-0-	334	1	2294	2	Y	387	382	0	5	1	-0-
							426	9									
03	3503	X	2720	-0-	-783	-0-	305	1	1848	2	Y	515	512	0	3	1	-0-
							567	9									
04	3450	X	NO RPT	-0-	-3450	-0-					Y	NO RPT					-0-

LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1635	X	1635	-0-	-0-	-0-	129	1	1123	2	Y	348	347	0	1	1	-0-
							383	9									
12	1439	X	1439	-0-	-0-	-0-	116	1	962	2	Y	328	327	0	1	1	-0-
							361	9									
01	1519	X	319	-0-	-1200	-0-	53	2	266	9	Y	242	242	0			-0-
02	746	N	746	-0-	-0-	-0-	45	1	394	2	Y	279	278	0	1	1	-0-
							307	9									
*03	466	N	466	-0-	-0-	-0-	66	2	400	9	Y	364	364	0			-0-
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	4281	-0-	-1539	-0-	386	1	3187	2	Y	644	642	0	2	1	-0-
							708	9									
12	6014	X	5047	-0-	-967	-0-	491	1	3799	2	Y	688	682	0	6	1	-0-
							757	9									
01	5580	X	4047	-0-	-1533	-0-	446	1	2953	2	Y	589	584	0	5	1	-0-
							648	9									
02	4403	X	4403	-0-	-0-	-0-	502	1	3430	2	Y	428	420	0	8	1	-0-
							471	9									
*03	5334	X	5334	-0-	-0-	-0-	657	1	3937	2	Y	673	665	0	8	1	-0-
							740	9									
04	4890	X	NO RPT	-0-	-4890	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 01/31/2016 TOTAL DEPTH 13057 PERF.13290 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	4170	-0-	-1650	-0-	266	1	3102	2	Y	729	727	0	2	1	-0-
							802	9									
12	5425	X	4009	-0-	-1416	-0-	253	1	3072	2	Y	622	617	0	5	1	-0-
							684	9									
01	5208	X	4681	-0-	-527	-0-	344	1	3730	2	Y	552	545	0	7	1	-0-
							607	9									
02	3177	X	3177	-0-	-0-	-0-	198	1	2507	2	Y	429	424	0	5	1	-0-
							472	9									
*03	4526	X	4526	-0-	-0-	-0-	363	1	3477	2	Y	624	617	0	7	1	-0-
							686	9									
04	4530	X	NO RPT	-0-	-4530	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2782	-0-	-368	-0-	176	1	2100	2	Y	460	459	0	1	1	-0-
							506	9									
12	3923	X	3923	-0-	-0-	-0-	256	1	3063	2	Y	549	544	0	5	1	-0-
							604	9									
01	4280	X	4280	-0-	-0-	-0-	312	1	3362	2	Y	551	545	0	6	1	-0-
							606	9									
02	2826	X	2826	-0-	-0-	-0-	174	1	2186	2	Y	424	419	0	5	1	-0-
							466	9									
*03	3728	X	3728	-0-	-0-	-0-	286	1	2736	2	Y	642	637	0	5	1	-0-
							706	9									
04	4140	X	NO RPT	-0-	-4140	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 09/20/2017 TOTAL DEPTH 12646 PERF.12980 - 22402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12352	X	12352	-0-	-0-	-0-	700	1	10102	2	Y	1409	1351	0	58	1	-0-
							1550	9									
12	14702	X	14702	-0-	-0-	-0-	844	1	12153	2	Y	1550	1476	0	74	1	-0-
							1705	9									
01	11963	X	11963	-0-	-0-	-0-	729	1	9629	2	Y	1459	1413	0	46	1	-0-
							1605	9									
02	10377	X	10377	-0-	-0-	-0-	587	1	8419	2	Y	1246	1209	0	37	1	-0-
							1371	9									
*03	11196	X	11196	-0-	-0-	-0-	664	1	9017	2	Y	1377	1343	0	34	1	-0-
							1515	9									
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6039	X	6039	-0-	-0-	-0-	397 988	1 9	4654	2	Y	898	895	0	3	1	-0-
12	7935	X	7935	-0-	-0-	-0-	545 866	1 9	6524	2	Y	787	777	0	10	1	-0-
01	5833	X	5833	-0-	-0-	-0-	420 821	1 9	4592	2	Y	746	738	0	8	1	-0-
02	5046	X	5046	-0-	-0-	-0-	320 669	1 9	4057	2	Y	608	599	0	9	1	-0-
*03	5190	X	5190	-0-	-0-	-0-	398 926	1 9	3866	2	Y	842	835	0	7	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3320	X	3320	-0-	-0-	-0-	210 622	1 9	2488	2	Y	565	563	0	2	1	-0-
12	3324	X	3324	-0-	-0-	-0-	207 612	1 9	2505	2	Y	556	552	0	4	1	-0-
01	3885	X	3885	-0-	-0-	-0-	270 680	1 9	2935	2	Y	618	613	0	5	1	-0-
02	2868	X	2868	-0-	-0-	-0-	174 506	1 9	2188	2	Y	460	455	0	5	1	-0-
*03	3788	X	3788	-0-	-0-	-0-	285 762	1 9	2741	2	Y	693	688	0	5	1	-0-
04	3750	X	NO RPT	-0-	-3750	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 09/20/2017 TOTAL DEPTH 12556 PERF.12935 - 22363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9390	X	7381	-0-	-2009	-0-	379 1431	1 9	5571	2	Y	1301	1269	0	32	1	-0-
12	9610	X	7680	-0-	-1930	-0-	391 1539	1 9	5750	2	Y	1399	1365	0	34	1	-0-
01	8897	X	7424	-0-	-1473	-0-	410 1489	1 9	5525	2	Y	1354	1328	0	26	1	-0-
02	5714	X	5714	-0-	-0-	-0-	299 1096	1 9	4319	2	Y	996	977	0	19	1	-0-
03	8153	X	7199	-0-	-954	-0-	397 1294	1 9	5508	2	Y	1176	1156	0	20	1	-0-
04	7440	X	NO RPT	-0-	-7440	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 09/28/2017 TOTAL DEPTH 12547 PERF.12660 - 22120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	6999	-0-	-681	-0-	354 1427	1 9	5218	2	Y	1297	1268	0	29	1	-0-
12	7936	X	7297	-0-	-639	-0-	364 1506	1 9	5427	2	Y	1369	1337	0	32	1	-0-
01	7936	X	6057	-0-	-1879	-0-	319 1340	1 9	4398	2	Y	1218	1198	0	20	1	-0-
02	3651	X	3651	-0-	-0-	-0-	155 1063	1 9	2433	2	Y	966	956	0	10	1	-0-
03	7285	X	6756	-0-	-529	-0-	362 1286	1 9	5108	2	Y	1169	1151	0	18	1	-0-
04	7050	X	NO RPT	-0-	-7050	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 09/30/2017 TOTAL DEPTH 12625 PERF.13030 - 22152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7590	X	6733	-0-	-857	-0-	360 1112	1 9	5261	2	Y	1011	981	0	30	1	-0-
12	8740	X	8740	-0-	-0-	-0-	481 1239	1 9	7020	2	Y	1126	1084	0	42	1	-0-
01	7812	X	6080	-0-	-1732	-0-	344 1102	1 9	4634	2	Y	1002	980	0	22	1	-0-
02	5817	X	5817	-0-	-0-	-0-	312 942	1 9	4563	2	Y	856	836	0	20	1	-0-
03	6944	X	6709	-0-	-235	-0-	375 1144	1 9	5190	2	Y	1040	1021	0	19	1	-0-
04	8460	X	NO RPT	-0-	-8460	-0-					Y	NO RPT					-0-

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8139	X	8139	-0-	-0-	-0-	510 1626	1 9	6003	2	Y	1478	1474	0	4	1	-0-
12	9084	X	9084	-0-	-0-	-0-	560 1671	1 9	6853	2	Y	1519	1509	0	10	1	-0-
01	7472	X	7472	-0-	-0-	-0-	505 1407	1 9	5560	2	Y	1279	1269	0	10	1	-0-
02	5983	X	5983	-0-	-0-	-0-	349 1154	1 9	4480	2	Y	1049	1040	0	9	1	-0-
*03	7991	X	7991	-0-	-0-	-0-	580 1756	1 9	5655	2	Y	1596	1586	0	10	1	-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8150	X	8150	-0-	-0-	-0-	537	1	6252	2	Y	1237	1233	0	4	1	-0-
							1361	9									
12	9415	X	9415	-0-	-0-	-0-	615	1	7436	2	Y	1240	1228	0	12	1	-0-
							1364	9									
01	10891	X	10891	-0-	-0-	-0-	794	1	8639	2	Y	1325	1309	0	16	1	-0-
							1458	9									
02	9232	X	9232	-0-	-0-	-0-	590	1	7422	2	Y	1109	1093	0	16	1	-0-
							1220	9									
*03	9679	X	9679	-0-	-0-	-0-	746	1	7195	2	Y	1580	1567	0	13	1	-0-
							1738	9									
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIDLEY 01 WELL #: 06H RRCID -> 282526 COMPL. DATE 11/01/2013 TOTAL DEPTH 12917 PERF.12908 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1283	-0-	-847	-0-	103	1	589	2	Y	537	537	0			-0-
							591	9									
12	2108	N	1795	-0-	-313	-0-	202	1	1040	2	Y	503	502	0	1	1	-0-
							553	9									
01	1705	N	1655	-0-	-50	-0-	200	1	914	2	Y	492	491	0	1	1	-0-
							541	9									
02	1204	N	1073	-0-	-131	-0-	131	1	554	2	Y	353	352	0	1	1	-0-
							388	9									
*03	1902	N	1902	-0-	-0-	-0-	239	1	1023	2	Y	582	580	0	2	1	-0-
							640	9									
04	1590	N	NO RPT	-0-	-1590	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE SISTERS 01 WELL #: 30H RRCID -> 284091 COMPL. DATE 10/02/2017 TOTAL DEPTH 12578 PERF.12620 - 22442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11850	X	10236	-0-	-1614	-0-	555	1	8072	2	Y	1463	1417	0	46	1	-0-
							1609	9									
12	12245	X	10079	-0-	-2166	-0-	541	1	7904	2	Y	1485	1438	0	47	1	-0-
							1634	9									
01	12090	X	9340	-0-	-2750	-0-	552	1	7374	2	Y	1285	1250	0	35	1	-0-
							1414	9									
02	8677	X	8677	-0-	-0-	-0-	493	1	7085	2	Y	999	968	0	31	1	-0-
							1099	9									
03	11129	X	9129	-0-	-2000	-0-	538	1	7364	2	Y	1115	1088	0	27	1	-0-
							1227	9									
04	10230	X	NO RPT	-0-	-10230	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 07H RRCID -> 284176 COMPL. DATE 11/18/2017 TOTAL DEPTH 13460 PERF.13080 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12600	X	11848	-0-	-752	-0-	804	1	9454	2	Y	1445	1439	0	6	1	-0-
							1590	9									
12	13640	X	12237	-0-	-1403	-0-	801	1	9622	2	Y	1649	1634	0	15	1	-0-
							1814	9									
01	13640	X	12027	-0-	-1613	-0-	862	1	9355	2	Y	1645	1628	0	17	1	-0-
							1810	9									
02	8885	X	8885	-0-	-0-	-0-	562	1	7033	2	Y	1173	1158	0	15	1	-0-
							1290	9									
03	12307	X	10586	-0-	-1721	-0-	836	1	7989	2	Y	1601	1586	0	15	1	-0-
							1761	9									
04	11850	X	NO RPT	-0-	-11850	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 29H RRCID -> 284182 COMPL. DATE 10/04/2017 TOTAL DEPTH 12608 PERF.13005 - 22427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12630	X	10910	-0-	-1720	-0-	584	1	8526	2	Y	1636	1587	0	49	1	-0-
							1800	9									
12	12865	X	11076	-0-	-1789	-0-	579	1	8526	2	Y	1792	1741	0	51	1	-0-
							1971	9									
01	12772	X	10573	-0-	-2199	-0-	606	1	8107	2	Y	1691	1653	0	38	1	-0-
							1860	9									
02	10923	X	10923	-0-	-0-	-0-	598	1	8652	2	Y	1521	1483	0	38	1	-0-
							1673	9									
03	11656	X	10631	-0-	-1025	-0-	587	1	8100	2	Y	1767	1737	0	30	1	-0-
							1944	9									
04	10920	X	NO RPT	-0-	-10920	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 08H RRCID -> 284237 COMPL. DATE 11/20/2017 TOTAL DEPTH 13417 PERF.13290 - 19152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17040	X	15595	-0-	-1445	-0-	1067	1	12604	2	Y	1749	1741	0	8	1	-0-
							1924	9									
12	17546	X	15886	-0-	-1660	-0-	1051	1	12585	2	Y	2045	2025	0	20	1	-0-
							2250	9									
01	16771	X	15296	-0-	-1475	-0-	1105	1	11971	2	Y	2018	1996	0	22	1	-0-
							2220	9									
02	12519	X	12519	-0-	-0-	-0-	804	1	10043	2	Y	1520	1498	0	22	1	-0-
							1672	9									
03	15159	X	14075	-0-	-1084	-0-	1145	1	10871	2	Y	1872	1851	0	21	1	-0-
							2059	9									
04	14670	X	NO RPT	-0-	-14670	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL-DOUGLAS 01 WELL #: 04H RRCID -> 284293 COMPL. DATE 11/03/2017 TOTAL DEPTH 13537 PERF.13348 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12510	X	10868	-0-	-1642	-0-	804	1	9271	2	Y	721	715	0	6	1	-0-
							793	9									
12	12927	X	11057	-0-	-1870	-0-	787	1	9314	2	Y	869	854	0	15	1	-0-
							956	9									
01	12338	X	10220	-0-	-2118	-0-	792	1	8502	2	Y	842	826	0	16	1	-0-
							926	9									
02	8125	X	8125	-0-	-0-	-0-	551	1	6839	2	Y	668	653	0	15	1	-0-
							735	9									
03	11470	X	9419	-0-	-2051	-0-	810	1	7657	2	Y	865	850	0	15	1	-0-
							952	9									
04	10860	X	NO RPT	-0-	-10860	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 02H RRCID -> 284328 COMPL. DATE 11/03/2017 TOTAL DEPTH 13498 PERF.13390 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13710	X	11538	-0-	-2172	-0-	813	1	9493	2	Y	1120	1114	0	6	1	-0-
							1232	9									
12	13299	X	11639	-0-	-1660	-0-	792	1	9395	2	Y	1320	1305	0	15	1	-0-
							1452	9									
01	12803	X	11293	-0-	-1510	-0-	837	1	9005	2	Y	1319	1302	0	17	1	-0-
							1451	9									
02	9318	X	9318	-0-	-0-	-0-	609	1	7558	2	Y	1046	1029	0	17	1	-0-
							1151	9									
03	11842	X	10285	-0-	-1557	-0-	835	1	7912	2	Y	1398	1383	0	15	1	-0-
							1538	9									
04	11460	X	NO RPT	-0-	-11460	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 03H RRCID -> 284329 COMPL. DATE 11/01/2017 TOTAL DEPTH 13547 PERF.13290 - 19242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12090	X	10196	-0-	-1894	-0-	733	1	8526	2	Y	852	847	0	5	1	-0-
							937	9									
12	11408	X	10532	-0-	-876	-0-	731	1	8713	2	Y	989	975	0	14	1	-0-
							1088	9									
01	11408	X	9921	-0-	-1487	-0-	751	1	8112	2	Y	962	947	0	15	1	-0-
							1058	9									
02	8040	X	8040	-0-	-0-	-0-	538	1	6702	2	Y	727	712	0	15	1	-0-
							800	9									
03	10912	X	9257	-0-	-1655	-0-	775	1	7370	2	Y	1011	997	0	14	1	-0-
							1112	9									
04	10200	X	NO RPT	-0-	-10200	-0-					Y	NO RPT					-0-

SCHENDEL-DOUGLAS 01 WELL #: 05H RRCID -> 284330 COMPL. DATE 11/22/2017 TOTAL DEPTH 13415 PERF.13090 - 19650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12510	X	10436	-0-	-2074	-0-	719	1	8441	2	Y	1160	1155	0	5	1	-0-
							1276	9									
12	12338	X	10498	-0-	-1840	-0-	695	1	8341	2	Y	1329	1316	0	13	1	-0-
							1462	9									
01	11811	X	10529	-0-	-1282	-0-	764	1	8293	2	Y	1338	1323	0	15	1	-0-
							1472	9									
02	8138	X	8138	-0-	-0-	-0-	521	1	6521	2	Y	996	982	0	14	1	-0-
							1096	9									
03	11346	X	9893	-0-	-1453	-0-	797	1	7602	2	Y	1358	1344	0	14	1	-0-
							1494	9									
04	10440	X	NO RPT	-0-	-10440	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SCHENDEL-DOUGLAS 01 WELL #: 06H RRCID -> 284339 COMPL. DATE 11/20/2017 TOTAL DEPTH 13429 PERF.13180 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10170	X	8653	-0-	-1517	-0-	579 1206	1 9	6868	2	Y	1096	1092	0	4	1	-0-
12	10509	X	8757	-0-	-1752	-0-	570 1323	1 9	6864	2	Y	1203	1192	0	11	1	-0-
01	10137	X	8006	-0-	-2131	-0-	579 1150	1 9	6277	2	Y	1045	1033	0	12	1	-0-
02	6785	X	6785	-0-	-0-	-0-	427 989	1 9	5369	2	Y	899	887	0	12	1	-0-
03	8804	X	7867	-0-	-937	-0-	603 1467	1 9	5797	2	Y	1334	1323	0	11	1	-0-
04	8520	X	NO RPT	-0-	-8520	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 43H RRCID -> 286619 COMPL. DATE 08/16/2019 TOTAL DEPTH 12677 PERF.12961 - 19700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42660	X	27134	-0-	-15526	-0-	42 3947	1 9	23145	2	Y	3588	3455	0	133	1	-0-
12	40052	X	26239	-0-	-13813	-0-	45 3971	1 9	22223	2	Y	3610	3475	0	135	1	-0-
01	35929	X	23939	-0-	-11990	-0-	47 3270	1 9	20622	2	Y	2973	2874	0	99	1	-0-
02	24390	X	24390	-0-	-0-	-0-	43 2939	1 9	21408	2	Y	2672	2576	0	96	1	-0-
03	25699	X	25362	-0-	-337	-0-	39 3438	1 9	21885	2	Y	3125	3042	0	83	1	-0-
04	24870	X	NO RPT	-0-	-24870	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 45H RRCID -> 287797 COMPL. DATE 08/16/2019 TOTAL DEPTH 12697 PERF.13111 - 22367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69480	X	52067	-0-	-17413	-0-	80 8242	1 9	43745	2	Y	7493	7241	0	252	1	-0-
12	71331	X	50621	-0-	-20710	-0-	87 7764	1 9	42770	2	Y	7058	6797	0	261	1	-0-
01	66898	X	41104	-0-	-25794	-0-	79 6173	1 9	34852	2	Y	5612	5445	0	167	1	-0-
02	39874	X	39874	-0-	-0-	-0-	70 5189	1 9	34615	2	Y	4717	4561	0	156	1	-0-
*03	47802	X	47802	-0-	-0-	-0-	74 6369	1 9	41359	2	Y	5790	5633	0	157	1	-0-
04	45570	X	NO RPT	-0-	-45570	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 03H RRCID -> 288631 COMPL. DATE 12/29/2019 TOTAL DEPTH 13132 PERF.13347 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17370	X	16952	-0-	-418	-0-	14713	2	2239	9	Y	2035	2026	0	9	1	-0-
12	15996	X	10173	-0-	-5823	-0-	8498	2	1675	9	Y	1523	1510	0	13	1	-0-
01	18104	X	10869	-0-	-7235	-0-	9219	2	1650	9	Y	1500	1484	0	16	1	-0-
02	6371	X	6371	-0-	-0-	-0-	5175	2	1196	9	Y	1087	1076	0	11	1	-0-
03	18042	X	11925	-0-	-6117	-0-	9899	2	2026	9	Y	1842	1824	0	18	1	-0-
04	16950	X	NO RPT	-0-	-16950	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 04H RRCID -> 288632 COMPL. DATE 12/29/2019 TOTAL DEPTH 13222 PERF.13385 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28920	X	11945	-0-	-16975	-0-	9783	2	2162	9	Y	1965	1959	0	6	1	-0-
12	23560	X	13270	-0-	-10290	-0-	11169	2	2101	9	Y	1910	1893	0	17	1	-0-
01	19220	X	9491	-0-	-9729	-0-	7735	2	1756	9	Y	1596	1582	0	14	1	-0-
02	6062	X	6062	-0-	-0-	-0-	4989	2	1073	9	Y	975	965	0	10	1	-0-
03	14539	X	4920	-0-	-9619	-0-	3853	2	1067	9	Y	970	963	0	7	1	-0-
04	12840	X	NO RPT	-0-	-12840	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
ELIZONDO 01 WELL #: 06H RRCID -> 288634 COMPL. DATE 12/29/2019 TOTAL DEPTH 13236 PERF.13446 - 17400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36360	X	15683	-0-	-20677	-0-	12602	2	3081	9	Y	2801	2793	0	8	1	-0-
12	31434	X	16390	-0-	-15044	-0-	13618	2	2772	9	Y	2520	2500	0	20	1	-0-
01	24428	X	13631	-0-	-10797	-0-	11408	2	2223	9	Y	2021	2001	0	20	1	-0-
02	11837	X	11837	-0-	-0-	-0-	9839	2	1998	9	Y	1816	1796	0	20	1	-0-
03	14942	X	11038	-0-	-3904	-0-	8718	2	2320	9	Y	2109	2093	0	16	1	-0-
04	14460	X	NO RPT	-0-	-14460	-0-					Y	NO RPT					-0-

ELIZONDO 01 WELL #: 05H RRCID -> 288639 COMPL. DATE 12/29/2019 TOTAL DEPTH 13268 PERF.13437 - 17530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35640	X	17643	-0-	-17997	-0-	14400	2	3243	9	Y	2948	2939	0	9	1	-0-
12	29667	X	17011	-0-	-12656	-0-	14228	2	2783	9	Y	2530	2509	0	21	1	-0-
01	25296	X	16102	-0-	-9194	-0-	13635	2	2467	9	Y	2243	2219	0	24	1	-0-
02	10100	X	10100	-0-	-0-	-0-	8730	2	1370	9	Y	1245	1226	0	19	1	-0-
03	15996	X	14587	-0-	-1409	-0-	12318	2	2269	9	Y	2063	2040	0	23	1	-0-
04	15480	X	NO RPT	-0-	-15480	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 11H RRCID -> 288673 COMPL. DATE 11/21/2019 TOTAL DEPTH 13235 PERF.13245 - 17273

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44010	X	25844	-0-	-18166	-0-	374 3860	1 9	21610	2	Y	3509	3496	0	13	1	-0-
12	40765	X	24061	-0-	-16704	-0-	405 3324	1 9	20332	2	Y	3022	2991	0	31	1	-0-
01	35371	X	21725	-0-	-13646	-0-	409 3103	1 9	18213	2	Y	2821	2788	0	33	1	-0-
02	17924	X	17924	-0-	-0-	-0-	356 2432	1 9	15136	2	Y	2211	2179	0	32	1	-0-
03	25885	X	20962	-0-	-4923	-0-	445 3097	1 9	17420	2	Y	2815	2782	0	33	1	-0-
04	25050	X	NO RPT	-0-	-25050	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 3H RRCID -> 288863 COMPL. DATE 03/20/2020 TOTAL DEPTH 13493 PERF.13543 - 20064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172650	X	115953	-0-	-56697	-0-	1844 9856	1 9	104253	2	Y	8960	8894	0	66	1	-0-
12	178281	X	111218	-0-	-67063	-0-	2048 9636	1 9	99534	2	Y	8760	8603	0	157	1	-0-
01	169074	X	101137	-0-	-67937	-0-	2073 8654	1 9	90410	2	Y	7867	7700	0	167	1	-0-
02	80978	X	80978	-0-	-0-	-0-	1759 6270	1 9	72949	2	Y	5700	5540	0	160	1	-0-
03	128929	X	86200	-0-	-42729	-0-	1988 7746	1 9	76466	2	Y	7042	6895	0	147	1	-0-
04	115950	X	NO RPT	-0-	-115950	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 08H RRCID -> 289503 COMPL. DATE 11/19/2019 TOTAL DEPTH 13298 PERF.13402 - 16987

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40920	X	24032	-0-	-16888	-0-	358 3201	1 9	20473	2	Y	2910	2897	0	13	1	-0-
12	38471	X	23988	-0-	-14483	-0-	417 2983	1 9	20588	2	Y	2712	2680	0	32	1	-0-
01	34224	X	21835	-0-	-12389	-0-	425 2719	1 9	18691	2	Y	2472	2438	0	34	1	-0-
02	16747	X	16747	-0-	-0-	-0-	340 2099	1 9	14308	2	Y	1908	1877	0	31	1	-0-
03	25513	X	20332	-0-	-5181	-0-	442 2681	1 9	17209	2	Y	2437	2404	0	33	1	-0-
04	24030	X	NO RPT	-0-	-24030	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
DAVIS 01 WELL #: 09H RRCID -> 289505 COMPL. DATE 11/18/2019 TOTAL DEPTH 13262 PERF.13275 - 16848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35370	X	19695	-0-	-15675	-0-	291 2949	1 9	16455	2	Y	2681	2671	0	10	1	-0-
12	30938	X	19936	-0-	-11002	-0-	345 2520	1 9	17071	2	Y	2291	2264	0	27	1	-0-
01	27404	X	16326	-0-	-11078	-0-	316 2143	1 9	13867	2	Y	1948	1923	0	25	1	-0-
02	12592	X	12592	-0-	-0-	-0-	254 1664	1 9	10674	2	Y	1513	1490	0	23	1	-0-
03	22506	X	16549	-0-	-5957	-0-	354 2328	1 9	13867	2	Y	2116	2090	0	26	1	-0-
04	19710	X	NO RPT	-0-	-19710	-0-					Y	NO RPT					-0-

DAVIS 01 WELL #: 10H RRCID -> 289506 COMPL. DATE 11/17/2019 TOTAL DEPTH 13318 PERF.13316 - 17118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38550	X	21219	-0-	-17331	-0-	317 2884	1 9	18018	2	Y	2622	2611	0	11	1	-0-
12	35774	X	21779	-0-	-13995	-0-	381 2633	1 9	18765	2	Y	2394	2365	0	29	1	-0-
01	31093	X	18490	-0-	-12603	-0-	361 2233	1 9	15896	2	Y	2030	2001	0	29	1	-0-
02	13896	X	13896	-0-	-0-	-0-	283 1669	1 9	11944	2	Y	1517	1491	0	26	1	-0-
03	22878	X	17193	-0-	-5685	-0-	375 2189	1 9	14629	2	Y	1990	1962	0	28	1	-0-
04	21210	X	NO RPT	-0-	-21210	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 4H RRCID -> 289824 COMPL. DATE 03/20/2020 TOTAL DEPTH 13492 PERF.13553 - 20075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181980	X	102617	-0-	-79363	-0-	1624 8196	1 9	92797	2	Y	7451	7392	0	59	1	-0-
12	187984	X	96237	-0-	-91747	-0-	1765 8316	1 9	86156	2	Y	7560	7424	0	136	1	-0-
01	173755	X	92699	-0-	-81056	-0-	1897 7841	1 9	82961	2	Y	7128	6975	0	153	1	-0-
02	69754	X	69754	-0-	-0-	-0-	1507 5530	1 9	62717	2	Y	5027	4890	0	137	1	-0-
03	124961	X	84448	-0-	-40513	-0-	1949 7322	1 9	75177	2	Y	6656	6512	0	144	1	-0-
04	102630	X	NO RPT	-0-	-102630	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 5HR RRCID -> 289836 COMPL. DATE 03/20/2020 TOTAL DEPTH 13512 PERF.13532 - 20017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125654	X	125654	-0-	-0-	-0-	1980 10751	1 9	112923	2	Y	9774	9703	0	71	1	-0-
12	121931	X	121931	-0-	-0-	-0-	2222 12106	1 9	107603	2	Y	11005	10834	0	171	1	-0-
01	96799	X	96799	-0-	-0-	-0-	1943 10245	1 9	84611	2	Y	9314	9158	0	156	1	-0-
02	76278	X	76278	-0-	-0-	-0-	1620 7476	1 9	67182	2	Y	6796	6649	0	147	1	-0-
03	150815	X	88477	-0-	-62338	-0-	1984 10152	1 9	76341	2	Y	9229	9083	0	146	1	-0-
04	125640	X	NO RPT	-0-	-125640	-0-					Y	NO RPT					-0-

HAVEMAN TRUST 01 WELL #: 5H RRCID -> 289842 COMPL. DATE 01/11/2020 TOTAL DEPTH 10000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102

RIDLEY FARMS 01 WELL #: 03H RRCID -> 289844 COMPL. DATE 03/23/2020 TOTAL DEPTH 13330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 04H RRCID -> 289845 COMPL. DATE 03/09/2020 TOTAL DEPTH 13323 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 05H RRCID -> 289846 COMPL. DATE 02/26/2020 TOTAL DEPTH 13331 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 06H RRCID -> 289847 COMPL. DATE 02/16/2020 TOTAL DEPTH 13322 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SMOLIK 01 WELL #: 04H RRCID -> 289996 COMPL. DATE 02/19/2021 TOTAL DEPTH 13147 PERF.13147 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		34001	-0-	34001	34001	564 5034	1 9	28403	2	Y	4576	4512	0	64	1	-0-
*03	DELQ PR		175761	-0-	175761	209762	1170 27392	1 9	147199	2	Y	24902	24626	0	276	1	-0-
04	159960 X		NO RPT	-0-	-159960	49802					Y	NO RPT					-0-

SMOLIK 01 WELL #: 05H RRCID -> 290084 COMPL. DATE 05/01/2020 TOTAL DEPTH 12929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		33645	-0-	33645	33645	561 4848	1 9	28236	2	Y	4407	4343	0	64	1	-0-
03	SHUT IN		106093	-0-	106093	139738	685 18464	1 9	86944	2	Y	16785	16623	0	162	1	-0-
04	SHUT IN		NO RPT	-0-	-0-	139738					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
SMOLIK 01 WELL #: 06H RRCID -> 290085 COMPL. DATE 04/22/2020 TOTAL DEPTH 13004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		27208	-0-	27208	27208	453	1	22833	2	Y	3565	3514	0	51	1	-0-
							3922	9									
03	SHUT IN		132661	-0-	132661	159869	877	1	110859	2	Y	19023	18816	0	207	1	-0-
							20925	9									
04	SHUT IN		NO RPT	-0-	-0-	159869					Y	NO RPT					-0-

SMOLIK 01 WELL #: 07H RRCID -> 290094 COMPL. DATE 04/13/2020 TOTAL DEPTH 12951 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		23935	-0-	23935	23935	397	1	19990	2	Y	3225	3180	0	45	1	-0-
							3548	9									
03	SHUT IN		90114	-0-	90114	114049	589	1	74925	2	Y	13273	13134	0	139	1	-0-
							14600	9									
04	SHUT IN		NO RPT	-0-	-0-	114049					Y	NO RPT					-0-

LONESTAR OPERATING, LLC 507495
T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		756 N	756	-0-	-0-	-0-	62	1	674	2	Y	18	22	1			4
							20	9									
12		718 N	718	-0-	-0-	-0-	76	1	631	2	Y	10	12	1			2
							11	9									
01		1003 N	1003	-0-	-0-	-0-	69	1	923	2	Y	10	10	1			2
							11	9									
02	DLQ	G-10	951	-0-	951	951	68	1	873	2	Y	9	9	1			2
							10	9									
03	DLQ	G-10	942	-0-	942	1893	72	1	863	2	Y	6	6	1			2
							7	9									
04	DLQ	G-10	NO RPT	-0-	-0-	1893					Y	NO RPT					2

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		6573 X	6573	-0-	-0-	-0-	534	1	5845	2	Y	176	191	1			43
							194	9									
12		5518 X	4555	-0-	-963	-0-	466	1	3894	2	Y	177	191	1			29
							195	9									
01		8116 X	8116	-0-	-0-	-0-	554	1	7357	2	Y	186	175	1			40
							205	9									
02		6223 X	6223	-0-	-0-	-0-	436	1	5599	2	Y	171	178	1			33
							188	9									
03		7874 X	6594	-0-	-1280	-0-	496	1	5904	2	Y	176	145	1			64
							194	9									
04		6570 X	NO RPT	-0-	-6570	-0-					Y	NO RPT					64

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		T. A.	4815	-0-	4815	6807	403	1	4412	2	Y	-0-					-0-
12		T. A.	3178	-0-	3178	9985	340	1	2838	2	Y	-0-					-0-
01		16790 X	6805	-0-	-9985	-0-	476	1	6329	2	Y	-0-					-0-
02		6965 X	6965	-0-	-0-	-0-	503	1	6462	2	Y	-0-					-0-
*03		7794 X	7794	-0-	-0-	-0-	604	1	7190	2	Y	-0-					-0-
04		4830 X	NO RPT	-0-	-4830	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13380	X	1769	-0-	-11611	-0-	110	1	1206	2	Y	412	448	1			100
							453	9									
12	13392	X	1738	-0-	-11654	-0-	135	1	1128	2	Y	432	461	1			71
							475	9									
01	7225	X	2235	-0-	-4990	-0-	116	1	1548	2	Y	519	479	1			111
							571	9									
02	1471	X	1471	-0-	-0-	-0-	69	1	887	2	Y	468	488	1			91
							515	9									
03	5208	X	1453	-0-	-3755	-0-	72	1	860	2	Y	474	392	1			173
							521	9									
04	1770	X	NO RPT	-0-	-1770	-0-					Y	NO RPT					173

T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	1267	-0-	-6053	-0-	87	1	953	2	Y	206	224	1			50
							227	9									
12	7564	X	1193	-0-	-6371	-0-	102	1	852	2	Y	217	231	1			36
							239	9									
01	1923	X	1923	-0-	-0-	-0-	115	1	1523	2	Y	259	239	1			56
							285	9									
02	1395	X	1395	-0-	-0-	-0-	82	1	1057	2	Y	233	244	1			45
							256	9									
03	1147	X	979	-0-	-168	-0-	56	1	663	2	Y	236	195	1			86
							260	9									
04	1110	X	NO RPT	-0-	-1110	-0-					Y	NO RPT					86

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	135	-0-	-2235	-0-	19	1	39	2	Y	70	74	1			81
							77	9									
12	2449	X	-0-	-0-	-2449	-0-					Y	94	81	1			94
01	1975	X	-0-	-0-	-1975	-0-					Y	107	111	1			90
02	0	X	-0-	-0-	-0-	-0-					Y	99	83	1			106
03	1705	X	360	-0-	-1345	-0-	56	1	183	2	Y	110	111	1			105
							121	9									
04	150	X	NO RPT	-0-	-150	-0-					Y	NO RPT					105

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9900	X	9900	-0-	-0-	-0-	3094	1	6550	2	Y	233	237	1			270
							256	9									
12	9780	X	9780	-0-	-0-	-0-	3217	1	6227	2	Y	305	267	1			308
							336	9									
01	11289	X	11289	-0-	-0-	-0-	2686	1	8215	2	Y	353	366	1			295
							388	9									
02	10157	X	10157	-0-	-0-	-0-	2464	1	7344	2	Y	317	272	1			340
							349	9									
03	11749	X	11630	-0-	-119	-0-	2625	1	8608	2	Y	361	360	1			341
							397	9									
04	9900	X	NO RPT	-0-	-9900	-0-					Y	NO RPT					341

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	-0-	-0-	-5040	-0-					Y	164	173	1			190
12	5208	X	-0-	-0-	-5208	-0-					Y	217	188	1			219
01	2398	X	2398	-0-	-0-	-0-	523	1	1598	2	Y	252	260	1			211
							277	9									
02	2023	X	2023	-0-	-0-	-0-	445	1	1325	2	Y	230	195	1			246
							253	9									
*03	2599	X	2599	-0-	-0-	-0-	541	1	1772	2	Y	260	260	1			246
							286	9									
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					246

KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		15	-0-	15	101	5	1	10	2	Y	-0-					-0-
12	T. A.		14	-0-	14	115	5	1	9	2	Y	-0-					-0-
01	115	X	-0-	-0-	-115	-0-					Y	-0-					-0-
02	3	X	3	-0-	-0-	-0-	1	1	2	2	Y	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	X	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4520	-0-	-550	-0-	114	1	4197	2	Y	190	233	1			49
							209	9									
12	5208	X	4404	-0-	-804	-0-	130	1	4010	2	Y	240	181	1			108
							264	9									
01	5498	X	5498	-0-	-0-	-0-	133	1	5053	2	Y	284	324	1			68
							312	9									
02	4592	X	4592	-0-	-0-	-0-	101	1	4204	2	Y	251	259	1			60
							11	4	276	9							
*03	5216	X	5216	-0-	-0-	-0-	122	1	4849	2	Y	223	178	1			112
							245	9									
04	4530	X	NO RPT	-0-	-4530	-0-					Y	NO RPT					112

MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1968	N	1968	-0-	-0-	-0-	47	1	1813	2	Y	95	116	1			69
							3	4	105	9							
12	1685	N	1685	-0-	-0-	-0-	43	1	1507	2	Y	120	90	1			99
							3	4	132	9							
01	2230	N	2230	-0-	-0-	-0-	48	1	2021	2	Y	142	162	1			79
							5	4	156	9							
02	2344	N	2344	-0-	-0-	-0-	51	1	2131	2	Y	143	142	1			80
							5	4	157	9							
*03	2196	N	2196	-0-	-0-	-0-	51	1	2023	2	Y	111	93	1			56
							122	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	1174	-0-	-2156	-0-	28	1	1030	2	Y	105	140	1			98
							116	9									
12	1953	X	822	-0-	-1131	-0-	21	1	648	2	Y	139	103	1			134
							153	9									
01	3503	X	1571	-0-	-1932	-0-	38	1	1452	2	Y	74	120	1			88
							81	9									
02	1577	X	1577	-0-	-0-	-0-	35	1	1440	2	Y	89	85	1			92
							4	4	98	9							
*03	1360	X	1360	-0-	-0-	-0-	32	1	1281	2	Y	43	45	1			22
							47	9									
04	1170	X	NO RPT	-0-	-1170	-0-					Y	NO RPT					22

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		3712	-0-	3712	11567	89	1	3484	2	Y	122	146	1			-0-
							5	4	134	9							
12	15166	X	3599	-0-	-11567	-0-	103	1	3362	2	Y	116	116	1			-0-
							6	4	128	9							
01	4180	X	4180	-0-	-0-	-0-	95	1	3958	2	Y	107	103	1			4
							9	4	118	9							
02	3783	X	3783	-0-	-0-	-0-	86	1	3560	2	Y	116	120	1			-0-
							9	4	128	9							
*03	4474	X	4474	-0-	-0-	-0-	107	1	4257	2	Y	100	4	1			61
							110	9									
04	1200	X	NO RPT	-0-	-1200	-0-					Y	NO RPT					61

MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4061	-0-	-799	-0-	99	1	3851	2	Y	95	116	1			47
							6	4	105	9							
12	5332	X	4104	-0-	-1228	-0-	108	1	3858	2	Y	120	90	1			77
							6	4	132	9							
01	5425	X	4608	-0-	-817	-0-	103	1	4339	2	Y	142	162	1			57
							10	4	156	9							
02	4579	X	4579	-0-	-0-	-0-	104	1	4307	2	Y	143	142	1			58
							11	4	157	9							
03	5611	X	4798	-0-	-813	-0-	115	1	4561	2	Y	111	93	1			56
							122	9									
04	4050	X	NO RPT	-0-	-4050	-0-					Y	NO RPT					56

MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		52	-0-	52	236	52	2			Y	-0-					-0-
12	T. A.		15	-0-	15	251	15	2			Y	-0-					-0-
01	271	X	20	-0-	-251	-0-	20	2			Y	-0-					-0-
02	20	X	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	1	1	37	2	Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		216	-0-	216	672	3	1	95	2	Y	107	146	1			-0-
							118	9									
12	T. A.		227	-0-	227	899	2	1	97	2	Y	116	116	1			-0-
							128	9									
01	1018	X	119	-0-	-899	-0-	1	2	118	9	Y	107	103	1			4
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8940	X	7058	-0-	-1882	-0-	569	1	6227	2	Y	238	248	1			53
							262	9									
12	9238	X	6086	-0-	-3152	-0-	623	1	5202	2	Y	237	190	1			100
							261	9									
01	7854	X	7854	-0-	-0-	-0-	532	1	7067	2	Y	232	268	1			64
							255	9									
02	6836	X	6836	-0-	-0-	-0-	478	1	6138	2	Y	200	172	1			92
							220	9									
03	7595	X	7225	-0-	-370	-0-	541	1	6447	2	Y	215	199	1			108
							237	9									
04	7050	X	NO RPT	-0-	-7050	-0-					Y	NO RPT					108

T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7123	X	7123	-0-	-0-	-0-	578	1	6326	2	Y	199	209	1			44
							219	9									
12	6442	X	6442	-0-	-0-	-0-	665	1	5553	2	Y	204	162	1			86
							224	9									
01	8172	X	8172	-0-	-0-	-0-	557	1	7403	2	Y	193	226	1			53
							212	9									
02	7336	X	7336	-0-	-0-	-0-	516	1	6631	2	Y	172	146	1			79
							189	9									
03	8308	X	7660	-0-	-648	-0-	578	1	6884	2	Y	180	168	1			91
							198	9									
04	7110	X	NO RPT	-0-	-7110	-0-					Y	NO RPT					91

BUCHHORN WELL #: 4H RRCID -> 287670 COMPL. DATE 07/17/2019 TOTAL DEPTH 14125 PERF.14087 - 20199

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30337	X	30337	-0-	-0-	-0-	721	1	28214	2	Y	1236	1228	1			548
							42	4	1360	9							
12	25024	X	25024	-0-	-0-	-0-	734	1	23899	2	Y	319	290	1			577
							40	4	351	9							
01	31067	X	31067	-0-	-0-	-0-	716	1	30042	2	Y	216	172	1			621
							71	4	238	9							
02	27488	X	27488	-0-	-0-	-0-	610	1	25307	2	Y	1371	1462	1			530
							63	4	1508	9							
03	31341	X	28534	-0-	-2807	-0-	675	1	26775	2	Y	985	941	1			2037
							1084	9									
04	30330	X	NO RPT	-0-	-30330	-0-					Y	NO RPT					2037

BUCHHORN WELL #: 5H RRCID -> 287671 COMPL. DATE 07/17/2019 TOTAL DEPTH 14182 PERF.14177 - 20140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36920	X	36920	-0-	-0-	-0-	883	1	34509	2	Y	1343	1359	1			615
							51	4	1477	9							
12	32344	X	32344	-0-	-0-	-0-	913	1	29720	2	Y	1510	1216	1			909
							50	4	1661	9							
01	38993	X	38993	-0-	-0-	-0-	894	1	37449	2	Y	511	639	1			781
							88	4	562	9							
02	33219	X	33219	-0-	-0-	-0-	757	1	31373	2	Y	918	812	1			887
							79	4	1010	9							
03	38161	X	34912	-0-	-3249	-0-	839	1	33278	2	Y	723	870	1			740
							795	9									
04	36930	X	NO RPT	-0-	-36930	-0-					Y	NO RPT					740

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
BUCHHORN WELL #: 6H RRCID -> 287672 COMPL. DATE 07/17/2019 TOTAL DEPTH 14042 PERF.14137 - 19949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	37941	X	37941	-0-	-0-	-0-	905	1	35353	2	Y	1483	1489	1	665
							52	4	1631	9					
12	32473	X	32473	-0-	-0-	-0-	917	1	29863	2	Y	1494	1313	1	846
							50	4	1643	9					
01	42299	X	42299	-0-	-0-	-0-	965	1	40436	2	Y	730	733	1	843
							95	4	803	9					
02	41770	X	41770	-0-	-0-	-0-	944	1	39155	2	Y	1430	1327	1	946
							98	4	1573	9					
*03	43321	X	43321	-0-	-0-	-0-	1035	1	41052	2	Y	1122	1143	1	924
							1234	9							
04	37950	X	NO RPT	-0-	-37950	-0-					Y	NO RPT			924

MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

11	9448	X	9448	-0-	-0-	-0-	1166	1	7839	3	Y	360	360	0	4
							47	4	396	9					
12	5871	X	5871	-0-	-0-	-0-	685	1	4897	3	Y	237	238	0	3
							28	4	261	9					
01	7347	X	4901	-0-	-2446	-0-	639	1	3992	3	Y	223	223	0	3
							25	4	245	9					
02	9688	X	3619	-0-	-6069	-0-	474	1	2923	3	Y	175	174	0	4
							29	4	193	9					
*03	10726	X	4092	-0-	-6634	-0-	367	1	3545	3	Y	151	152	0	3
							14	4	166	9					
04	9450	X	5024	-0-	-4426	-0-	412	1	4387	3	Y	195	195	0	3
							10	4	215	9					

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	1073	N	1073	-0-	-0-	-0-	204	1	721	3	Y	49	48	0	1
							94	4	54	9					
02	T. A.		3209	-0-	3209	3209	527	1	1500	3	Y	581	568	0	14
							543	4	639	9					
*03	T. A.		3427	-0-	3427	6636	808	1	1929	3	Y	480	489	0	5
							162	4	528	9					
04	T. A.		2175	-0-	2175	8811	790	1	719	3	Y	456	455	0	6
							164	4	502	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5270	X	3477	-0-		-1793	-0-	632	1	2683	3	Y	139	138	0			3
								9	4	153	9							
09	4830	X	3229	-0-		-1601	-0-	626	1	2457	3	Y	124	124	0			3
								10	4	136	9							
10	4495	X	3139	-0-		-1356	-0-	559	1	2450	3	Y	114	114	0			3
								5	4	125	9							
11	4050	X	3766	-0-		-284	-0-	597	1	3043	3	Y	105	105	0			3
								10	4	116	9							
12	4818	X	4818	-0-		-0-	-0-	448	1	4227	3	Y	121	120	0			4
								10	4	133	9							
01	4761	X	4761	-0-		-0-	-0-	431	1	4235	3	Y	84	85	0			3
								3	4	92	9							
02	3836	X	3034	-0-		-802	-0-	174	1	2614	3	Y	218	212	0			9
								6	4	240	9							
*03	5409	X	5409	-0-		-0-	-0-	489	1	4373	3	Y	492	484	0			17
								6	4	541	9							
*04	5264	X	5264	-0-		-0-	-0-	640	1	4101	3	Y	466	466	0			17
								10	4	513	9							

LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

*08	3658	X	2970	-0-		-688	-0-	479	1	1629	3	Y	776	774	0			18
								8	4	854	9							
09	2385	X	2385	-0-		-0-	-0-	454	1	1235	3	Y	624	624	0			18
								10	4	686	9							
10	2294	X	2042	-0-		-252	-0-	364	1	1014	3	Y	596	598	0			16
								8	4	656	9							
11	3812	X	3812	-0-		-0-	-0-	434	1	2660	3	Y	646	644	0			18
								7	4	711	9							
12	3353	X	3353	-0-		-0-	-0-	503	1	2191	3	Y	589	589	0			18
								11	4	648	9							
01	3165	X	3165	-0-		-0-	-0-	393	1	2147	3	Y	560	562	0			16
								9	4	616	9							
02	3864	X	1226	-0-		-2638	-0-	182	1	779	3	Y	230	236	0			10
								12	4	253	9							
*03	4278	X	2163	-0-		-2115	-0-	323	1	1155	3	Y	618	608	0			20
								5	4	680	9							
04	3810	X	1909	-0-		-1901	-0-	465	1	843	3	Y	540	543	0			17
								7	4	594	9							

MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

*08	2580	N	2580	-0-		-0-	-0-	761	1	1026	3	Y	710	709	0			16
								12	4	781	9							
09	2387	N	2387	-0-		-0-	-0-	752	1	876	3	Y	675	671	0			20
								16	4	743	9							
10	2708	N	2708	-0-		-0-	-0-	630	1	914	3	Y	1045	1036	0			29
								14	4	1150	9							
11	2370	N	2198	-0-		-172	-0-	615	1	689	3	Y	804	810	0			23
								10	4	884	9							
12	2883	X	1385	-0-		-1498	-0-	740	1	89	3	Y	492	500	0			15
								15	4	541	9							
01	2883	X	1548	-0-		-1335	-0-	562	1	445	3	Y	480	481	0			14
								13	4	528	9							
02	1932	X	1083	-0-		-849	-0-	382	1	325	3	Y	320	320	0			14
								24	4	352	9							
*03	2139	X	1099	-0-		-1040	-0-	603	1	51	3	Y	396	397	0			13
								9	4	436	9							
04	2070	X	1344	-0-		-726	-0-	604	1	291	3	Y	401	401	0			13
								8	4	441	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

*08	2480	X	1502	-0-	-978	-0-	804	1	432	3	Y	128	130	0			3
							125	4	141	9							
09	1980	X	47	-0-	-1933	-0-	35	1	5	3	Y	-0-	3	0			-0-
							7	4									
10	2077	X	-0-	-0-	-2077	-0-					Y	-0-					-0-
11	2010	X	-0-	-0-	-2010	-0-					Y	-0-					-0-
12	2077	X	1092	-0-	-985	-0-	437	1	106	3	Y	361	350	0			11
							152	4	397	9							
01	1512	X	1512	-0-	-0-	-0-	716	1	70	3	Y	354	358	0			7
							337	4	389	9							
02	1839	N	1839	-0-	-0-	-0-	393	1	708	3	Y	303	303	0			7
							405	4	333	9							
*03	2370	N	2370	-0-	-0-	-0-	654	1	994	3	Y	536	537	0			6
							132	4	590	9							
*04	2013	N	2013	-0-	-0-	-0-	701	1	339	3	Y	752	748	0			10
							146	4	827	9							

URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 12/10/2010 TOTAL DEPTH 12262 PERF.12875 - 17257

*08	1791	N	1791	-0-	-0-	-0-	800	1	884	3	Y	87	88	0			2
							11	4	96	9							
09	2193	N	2193	-0-	-0-	-0-	823	1	1307	3	Y	45	46	0			1
							13	4	50	9							
10	1252	N	1252	-0-	-0-	-0-	724	1	469	3	Y	48	48	0			1
							6	4	53	9							
11	1890	N	1545	-0-	-345	-0-	702	1	771	3	Y	55	54	0			2
							11	4	61	9							
12	2387	N	611	-0-	-1776	-0-	537	1	14	3	Y	45	45	0			2
							10	4	50	9							
01	1984	N	616	-0-	-1368	-0-	550	1	9	3	Y	50	50	0			2
							2	4	55	9							
02	1540	N	343	-0-	-1197	-0-	301	1	2	3	Y	30	31	0			1
							7	4	33	9							
*03	756	N	756	-0-	-0-	-0-	672	1	8	3	Y	63	62	0			2
							7	4	69	9							
*04	717	N	717	-0-	-0-	-0-	657	1	7	3	Y	39	40	0			1
							10	4	43	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3067	X	3067	-0-	-0-	-0-	672	1	274	3	Y	1833	1799	0			40
							105	4	2016	9							
09	3105	X	3105	-0-	-0-	-0-	444	1	1207	3	Y	1240	1252	0			28
							90	4	1364	9							
10	3297	X	3297	-0-	-0-	-0-	468	1	1076	3	Y	1465	1449	0			44
							141	4	1612	9							
11	3330	X	3172	-0-	-158	-0-	378	1	876	3	Y	1603	1604	0			43
							155	4	1763	9							
12	3857	X	3857	-0-	-0-	-0-	356	1	1199	3	Y	1982	1966	0			59
							122	4	2180	9							
01	3723	X	3723	-0-	-0-	-0-	464	1	1308	3	Y	1579	1607	0			31
							214	4	1737	9							
02	2072	X	1539	-0-	-533	-0-	201	1	806	3	Y	295	319	0			7
							207	4	325	9							
*03	2294	X	2189	-0-	-105	-0-	394	1	878	3	Y	762	760	0			9
							79	4	838	9							
*04	3210	X	3210	-0-	-0-	-0-	403	1	909	3	Y	1650	1636	0			23
							83	4	1815	9							

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 1H RRCID -> 261448 COMPL. DATE 08/01/2014 TOTAL DEPTH 11747 PERF.11890 - 16523

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

11	0	W	-0-	-0-	-0-	-0-					N	-0-					131
12	0	W	-0-	-0-	-0-	-0-					N	-0-					131
01	0	W	-0-	-0-	-0-	-0-					N	-0-					131
02	0	W	-0-	-0-	-0-	-0-					N	-0-					131
03	0	W	-0-	-0-	-0-	-0-					N	-0-					131
04	0	W	-0-	-0-	-0-	-0-					N	-0-					131

SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

*08	2821	X	2115	-0-	-706	-0-	757	1	889	3	Y	422	425	0			10
							5	4	464	9							
09	2880	X	694	-0-	-2186	-0-	439	1	3	3	Y	227	231	0			6
							2	4	250	9							
10	2976	X	2326	-0-	-650	-0-	703	1	1045	3	Y	507	497	0			16
							20	4	558	9							
11	2880	X	2389	-0-	-491	-0-	650	1	1212	3	Y	467	472	0			11
							13	4	514	9							
12	4056	X	4056	-0-	-0-	-0-	430	1	2973	3	Y	575	566	0			20
							20	4	633	9							
01	7287	X	7287	-0-	-0-	-0-	734	1	5685	3	Y	779	780	0			19
							11	4	857	9							
02	2463	X	2463	-0-	-0-	-0-	274	1	1928	3	Y	234	250	0			3
							4	4	257	9							
*03	4061	X	2991	-0-	-1070	-0-	440	1	2012	3	Y	488	484	0			7
							2	4	537	9							
04	7050	X	2509	-0-	-4541	-0-	541	1	1209	3	Y	687	682	0			12
							3	4	756	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

*08	1922	X	1677	-0-	-245	-0-	370	1	1094	3	Y	167	140	0			112
							29	4	184	9							
09	2426	X	2426	-0-	-0-	-0-	326	1	1824	3	Y	240	113	0			239
							12	4	264	9							
10	2418	X	1321	-0-	-1097	-0-	306	1	826	3	Y	140	294	0			85
							35	4	154	9							
11	2340	X	906	-0-	-1434	-0-	246	1	533	3	Y	102	104	0			83
							15	4	112	9							
*12	2511	X	1135	-0-	-1376	-0-	99	1	936	3	Y	78	97	0			64
							14	4	86	9							
01	2511	X	2231	-0-	-280	-0-	274	1	1545	3	Y	341	178	0			227
							37	4	375	9							
02	2268	X	265	-0-	-2003	-0-	52	1	175	3	Y	30	210	0			47
							5	4	33	9							
*03	1690	X	1690	-0-	-0-	-0-	215	1	1265	3	Y	181	112	0			116
							11	4	199	9							
04	2160	X	1715	-0-	-445	-0-	435	1	945	3	Y	280	242	0			154
							27	4	308	9							

FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 1H RRCID -> 264924 COMPL. DATE 11/15/2011 TOTAL DEPTH 12950 PERF.12815 - 18391

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 1H RRCID -> 264927 COMPL. DATE 03/22/2012 TOTAL DEPTH 12814 PERF.12783 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	618	N	618	-0-	-0-	-0-	348	1	231	3	Y	11	10	0			8
							27	4	12	9							
09	553	N	553	-0-	-0-	-0-	339	1	195	3	Y	6	8	0			6
							12	4	7	9							
10	788	N	788	-0-	-0-	-0-	317	1	170	3	Y	240	100	0			146
							37	4	264	9							
*11	1221	N	1221	-0-	-0-	-0-	654	1	368	3	Y	144	161	0			129
							41	4	158	9							
*12	609	N	609	-0-	-0-	-0-	335	1	94	3	Y	120	151	0			98
							48	4	132	9							
01	775	N	347	-0-	-428	-0-	185	1	68	3	Y	63	119	0			42
							25	4	69	9							
02	1148	N	218	-0-	-930	-0-	139	1	52	3	Y	12	35	0			19
							14	4	13	9							
*03	620	N	412	-0-	-208	-0-	194	1	134	3	Y	67	43	0			43
							10	4	74	9							
*04	426	N	426	-0-	-0-	-0-	233	1	106	3	Y	65	72	0			36
							15	4	72	9							

CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

*08	9145	X	8085	-0-	-1060	-0-	1152	1	6837	3	Y	59	59	0			-0-
							31	4	65	9							
09	8850	X	6519	-0-	-2331	-0-	807	1	5613	3	Y	62	62	0			-0-
							31	4	68	9							
10	9145	X	4497	-0-	-4648	-0-	614	1	3674	3	Y	168	166	0			2
							24	4	185	9							
11	7440	X	1238	-0-	-6202	-0-	434	1	766	3	Y	19	21	0			-0-
							17	4	21	9							
12	9362	X	894	-0-	-8468	-0-	295	1	436	3	Y	137	135	0			2
							12	4	151	9							
01	9362	X	8217	-0-	-1145	-0-	764	1	7243	3	Y	164	164	0			2
							30	4	180	9							
02	8456	X	2427	-0-	-6029	-0-	364	1	2034	3	Y	6	8	0			-0-
							22	4	7	9							
*03	5115	X	4701	-0-	-414	-0-	739	1	3828	3	Y	95	93	0			2
							29	4	105	9							
04	9210	X	6667	-0-	-2543	-0-	808	1	5793	3	Y	43	44	0			1
							19	4	47	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2914	X	1400	-0-	-1514	-0-	522	1	261	3	Y	395	390	0			5
							182	4	435	9							
09	2820	X	1459	-0-	-1361	-0-	542	1	397	3	Y	344	342	0			7
							142	4	378	9							
10	2914	X	2782	-0-	-132	-0-	777	1	1579	3	Y	334	335	0			6
							59	4	367	9							
*11	2618	X	2618	-0-	-0-	-0-	709	1	1438	3	Y	352	351	0			7
							84	4	387	9							
12	2445	X	2445	-0-	-0-	-0-	775	1	1199	3	Y	358	358	0			7
							77	4	394	9							
01	2790	X	2305	-0-	-485	-0-	731	1	1067	3	Y	351	352	0			6
							121	4	386	9							
02	2520	X	1622	-0-	-898	-0-	516	1	626	3	Y	310	311	0			5
							139	4	341	9							
*03	2790	X	1871	-0-	-919	-0-	567	1	860	3	Y	337	338	0			4
							73	4	371	9							
04	2610	X	2359	-0-	-251	-0-	669	1	1117	3	Y	364	362	0			6
							173	4	400	9							

KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KRANER UNIT B WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

*08	2975	X	2975	-0-	-0-	-0-	518	1	2257	3	Y	145	202	0			97
							40	4	160	9							
09	2430	X	2252	-0-	-178	-0-	474	1	1654	3	Y	97	97	0			97
							17	4	107	9							
10	2889	X	2889	-0-	-0-	-0-	481	1	2208	3	Y	132	149	0			80
							55	4	145	9							
*11	3511	X	3511	-0-	-0-	-0-	521	1	2764	3	Y	176	99	0			157
							32	4	194	9							
*12	2976	X	2142	-0-	-834	-0-	424	1	1534	3	Y	112	178	0			91
							61	4	123	9							
01	2976	X	2424	-0-	-552	-0-	279	1	1958	3	Y	135	136	0			90
							38	4	149	9							
02	3304	X	1958	-0-	-1346	-0-	306	1	1468	3	Y	139	11	0			218
							31	4	153	9							
*03	3658	X	2706	-0-	-952	-0-	303	1	2198	3	Y	173	280	0			111
							15	4	190	9							
04	3540	X	1984	-0-	-1556	-0-	303	1	1477	3	Y	168	186	0			93
							19	4	185	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1798	X	1544	-0-	-254	-0-	235	1	1140	3	Y	79	78	1			1
							82	4	87	9							
09	1740	X	1052	-0-	-688	-0-	210	1	755	3	Y	29	29	1			1
							55	4	32	9							
10	3613	X	3613	-0-	-0-	-0-	641	1	2914	3	Y	8	9	1			-0-
							49	4	9	9							
*11	2482	X	2482	-0-	-0-	-0-	553	1	1426	3	Y	398	390	1			8
							65	4	438	9							
12	2350	X	2350	-0-	-0-	-0-	642	1	1135	3	Y	464	463	1			9
							63	4	510	9							
01	3627	X	1987	-0-	-1640	-0-	611	1	900	3	Y	341	344	1			6
							101	4	375	9							
02	3276	X	2086	-0-	-1190	-0-	442	1	1173	3	Y	320	321	1			5
							119	4	352	9							
*03	3627	X	2819	-0-	-808	-0-	589	1	1716	3	Y	398	399	1			4
							76	4	438	9							
04	2460	X	1925	-0-	-535	-0-	515	1	963	3	Y	285	285	1			4
							133	4	314	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4278	X	3496	-0-	-782	-0-	585	1	2303	3	Y	367	367	0			5
							204	4	404	9							
09	4140	X	3672	-0-	-468	-0-	696	1	2409	3	Y	350	348	0			7
							182	4	385	9							
10	4278	X	3962	-0-	-316	-0-	749	1	2753	3	Y	366	366	0			7
							57	4	403	9							
*11	4409	X	4409	-0-	-0-	-0-	682	1	3023	3	Y	566	562	0			11
							81	4	623	9							
12	4421	X	4421	-0-	-0-	-0-	706	1	2669	3	Y	887	881	0			17
							70	4	976	9							
01	4867	X	4867	-0-	-0-	-0-	695	1	3016	3	Y	946	946	0			17
							115	4	1041	9							
02	4116	X	3268	-0-	-848	-0-	477	1	1836	3	Y	752	756	0			13
							128	4	827	9							
*03	4557	X	3028	-0-	-1529	-0-	530	1	2021	3	Y	371	380	0			4
							69	4	408	9							
04	4710	X	2098	-0-	-2612	-0-	527	1	1077	3	Y	325	324	0			5
							136	4	358	9							

OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11750	X	11750	-0-	-0-	-0-	1209	1	9674	3	Y	697	697	0			4
							100	4	767	9							
09	10230	X	9970	-0-	-260	-0-	1031	1	8084	3	Y	638	636	0			6
							153	4	702	9							
10	11408	X	9871	-0-	-1537	-0-	1079	1	7864	3	Y	683	682	0			7
							177	4	751	9							
11	12136	X	12136	-0-	-0-	-0-	1147	1	9861	3	Y	946	944	0			9
							87	4	1041	9							
12	11501	X	4084	-0-	-7417	-0-	664	1	2947	3	Y	321	327	0			3
							120	4	353	9							
01	11501	X	347	-0-	-11154	-0-	185	1	62	3	Y	81	83	0			1
							11	4	89	9							
02	12432	X	11874	-0-	-558	-0-	974	1	10231	3	Y	550	541	0			10
							64	4	605	9							
*03	13764	X	12396	-0-	-1368	-0-	1028	1	10256	3	Y	990	988	0			12
							23	4	1089	9							
04	12150	X	11050	-0-	-1100	-0-	1011	1	8938	3	Y	978	976	0			14
							25	4	1076	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	2914	X	2682	-0-	-232	-0-	305	1	1977	3	Y	356	356	0	2
							8	4	392	9					
09	2820	X	2773	-0-	-47	-0-	247	1	2161	3	Y	324	324	0	2
							9	4	356	9					
10	2852	X	1939	-0-	-913	-0-	240	1	1348	3	Y	311	310	0	3
							9	4	342	9					
11	2760	X	1738	-0-	-1022	-0-	206	1	1225	3	Y	272	272	0	3
							8	4	299	9					
12	3813	X	909	-0-	-2904	-0-	144	1	549	3	Y	191	192	0	2
							6	4	210	9					
01	3813	X	226	-0-	-3587	-0-	82	1	3	4	Y	128	128	0	2
							141	9							
02	2464	X	726	-0-	-1738	-0-	313	1	6	3	Y	354	348	0	8
							18	4	389	9					
*03	2170	X	456	-0-	-1714	-0-	208	1	1	3	Y	217	221	0	4
							8	4	239	9					
04	1740	X	533	-0-	-1207	-0-	113	1	1	3	Y	378	376	0	6
							3	4	416	9					

FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	1736	N	1231	-0-	-505	-0-	389	1	408	3	Y	385	384	0	3
							10	4	424	9					
09	1800	N	867	-0-	-933	-0-	522	1	24	3	Y	274	275	0	2
							20	4	301	9					
10	1306	N	1306	-0-	-0-	-0-	313	1	714	3	Y	243	242	0	3
							12	4	267	9					
11	1110	N	931	-0-	-179	-0-	224	1	475	3	Y	203	204	0	2
							9	4	223	9					
12	1457	N	588	-0-	-869	-0-	225	1	131	3	Y	203	203	0	2
							9	4	223	9					
01	1612	N	928	-0-	-684	-0-	230	1	446	3	Y	221	220	0	3
							9	4	243	9					
02	924	N	661	-0-	-263	-0-	127	1	376	3	Y	137	137	0	3
							7	4	151	9					
*03	1060	N	1060	-0-	-0-	-0-	286	1	451	3	Y	284	282	0	5
							11	4	312	9					
*04	1629	N	1629	-0-	-0-	-0-	286	1	1005	3	Y	301	301	0	5
							7	4	331	9					

WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	T. A.		13951	-0-	13951	15183	1290	1	11067	3	Y	1360	1348	0	13
							98	4	1496	9					
12	T. A.		13183	-0-	13183	28366	1206	1	9763	3	Y	1818	1812	0	19
							214	4	2000	9					
01	T. A.		10990	-0-	10990	39356	967	1	7358	3	Y	2371	2349	0	41
							57	4	2608	9					
02	51218	X	11862	-0-	-39356	-0-	1043	1	8732	3	Y	1836	1843	0	34
							67	4	2020	9					
*03	15810	X	14305	-0-	-1505	-0-	1166	1	10334	3	Y	2526	2530	0	30
							26	4	2779	9					
04	13950	X	12477	-0-	-1473	-0-	1111	1	8557	3	Y	2529	2523	0	36
							27	4	2782	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 10/12/2012 TOTAL DEPTH 12593 PERF.13145 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7099	X	5338	-0-	-1761	-0-	1060	1	3045	3	Y	1115	1121	0			25
							6	4	1227	9							
09	6090	X	5695	-0-	-395	-0-	1014	1	3498	3	Y	1071	1066	0			30
							5	4	1178	9							
10	5890	X	5527	-0-	-363	-0-	954	1	3336	3	Y	1100	1095	0			35
							27	4	1210	9							
11	5854	X	5854	-0-	-0-	-0-	955	1	3688	3	Y	1084	1093	0			26
							19	4	1192	9							
12	5890	X	1182	-0-	-4708	-0-	130	1	812	3	Y	213	232	0			7
							6	4	234	9							
01	5890	X	3396	-0-	-2494	-0-	220	1	2271	3	Y	820	807	0			20
							3	4	902	9							
02	5460	X	1280	-0-	-4180	-0-	175	1	759	3	Y	312	328	0			4
							3	4	343	9							
*03	6045	X	2016	-0-	-4029	-0-	494	1	1010	3	Y	464	461	0			7
							2	4	510	9							
04	5850	X	1496	-0-	-4354	-0-	517	1	667	3	Y	281	283	0			5
							3	4	309	9							

MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	12998	X	12998	-0-	-0-	-0-	1190	1	10449	3	Y	1217	1220	0			28
							20	4	1339	9							
09	8415	X	8415	-0-	-0-	-0-	1282	1	6134	3	Y	884	886	0			26
							27	4	972	9							
10	6696	X	5771	-0-	-925	-0-	837	1	3820	3	Y	995	994	0			27
							19	4	1095	9							
11	9270	X	5734	-0-	-3536	-0-	868	1	3751	3	Y	1001	1000	0			28
							14	4	1101	9							
12	9579	X	7390	-0-	-2189	-0-	1041	1	4833	3	Y	1358	1346	0			40
							22	4	1494	9							
01	9579	X	7490	-0-	-2089	-0-	796	1	5259	3	Y	1287	1291	0			36
							19	4	1416	9							
02	8316	X	3810	-0-	-4506	-0-	430	1	2568	3	Y	713	717	0			32
							28	4	784	9							
*03	7378	X	5404	-0-	-1974	-0-	891	1	3403	3	Y	995	995	0			32
							15	4	1095	9							
04	8130	X	4390	-0-	-3740	-0-	434	1	3085	3	Y	786	793	0			25
							6	4	865	9							

MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1253	-0-	-337	-0-	630	1	72	3	Y	492	494	0			14
							10	4	541	9							
12	2325	N	1425	-0-	-900	-0-	731	1	158	3	Y	474	474	0			14
							15	4	521	9							
01	1860	N	960	-0-	-900	-0-	378	1	56	3	Y	470	471	0			13
							9	4	517	9							
02	2100	X	279	-0-	-1821	-0-	106	1	22	3	Y	131	138	0			6
							7	4	144	9							
*03	1860	X	1095	-0-	-765	-0-	503	1	1	3	Y	530	519	0			17
							8	4	583	9							
04	1380	X	1054	-0-	-326	-0-	463	1	100	3	Y	440	443	0			14
							7	4	484	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3317	-0-	317	1187	682	1	2130	3	Y	434	435	0			5
							28	4	477	9							
12	3100	N	2181	-0-	-919	268	283	1	1587	3	Y	273	275	0			3
							11	4	300	9							
01	1853	X	1585	-0-	-268	-0-	154	1	1210	3	Y	195	195	0			3
							6	4	215	9							
02	4144	X	1398	-0-	-2746	-0-	273	1	731	3	Y	344	339	0			8
							16	4	378	9							
*03	4588	X	2468	-0-	-2120	-0-	642	1	1308	3	Y	448	449	0			7
							25	4	493	9							
04	3330	X	1539	-0-	-1791	-0-	278	1	785	3	Y	426	427	0			6
							7	4	469	9							

MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	T. A.		4944	-0-	4944	4944	864	1	2925	3	Y	984	983	0			6
							73	4	1082	9							
09	T. A.		3443	-0-	3443	8387	680	1	1707	3	Y	865	863	0			8
							104	4	952	9							
10	T. A.		1328	-0-	1328	9715	417	1	68	3	Y	702	703	0			7
							71	4	772	9							
11	T. A.		1518	-0-	1518	11233	518	1	473	3	Y	443	446	0			4
							40	4	487	9							
12	T. A.		95	-0-	95	11328	27	1	13	3	Y	45	49	0			-0-
							5	4	50	9							
01	T. A.		77	-0-	77	11405	10	1	1	4	Y	60	59	0			1
							66	9									
02	11680	X	275	-0-	-11405	-0-	77	1	5	4	Y	175	173	0			3
							193	9									
*03	1736	X	238	-0-	-1498	-0-	84	1	20	3	Y	120	122	0			1
							2	4	132	9							
04	1530	X	1137	-0-	-393	-0-	731	1	18	3	Y	337	333	0			5
							17	4	371	9							

FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	789	-0-	-111	-0-	167	1	334	3	Y	255	253	0			3
							7	4	281	9							
12	1488	N	1337	-0-	-151	-0-	161	1	909	3	Y	237	237	0			3
							6	4	261	9							
01	1830	N	1830	-0-	-0-	-0-	153	1	1368	3	Y	275	274	0			4
							6	4	303	9							
02	784	N	764	-0-	-20	-0-	90	1	515	3	Y	140	141	0			3
							5	4	154	9							
*03	1697	N	1697	-0-	-0-	-0-	299	1	1123	3	Y	239	238	0			4
							12	4	263	9							
04	2010	N	338	-0-	-1672	-0-	145	1	19	3	Y	155	157	0			2
							3	4	171	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1953	X	1697	-0-	-256	-0-	388	1	607	3	Y	629	628	0			4
							10	4	692	9							
09	810	X	667	-0-	-143	-0-	135	1	5	4	Y	479	480	0			3
							527	9									
10	3239	X	3239	-0-	-0-	-0-	632	1	2111	3	Y	428	426	0			5
							25	4	471	9							
11	2765	X	2765	-0-	-0-	-0-	464	1	1797	3	Y	441	441	0			5
							19	4	485	9							
12	2697	X	766	-0-	-1931	-0-	270	1	13	3	Y	429	429	0			5
							11	4	472	9							
01	3875	X	638	-0-	-3237	-0-	328	1	12	3	Y	259	260	0			4
							13	4	285	9							
02	3500	X	704	-0-	-2796	-0-	213	1	278	3	Y	183	183	0			4
							12	4	201	9							
*03	4711	X	4711	-0-	-0-	-0-	506	1	3639	3	Y	496	492	0			8
							20	4	546	9							
*04	2959	X	2959	-0-	-0-	-0-	291	1	2242	3	Y	381	383	0			6
							7	4	419	9							

FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 08/28/2012 TOTAL DEPTH 12618 PERF.12710 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1302	N	1302	-0-	-0-	-0-	918	1	203	3	Y	152	150	0			4
							14	4	167	9							
09	2600	N	2600	-0-	-0-	-0-	964	1	1397	3	Y	199	197	0			6
							20	4	219	9							
10	1453	N	1453	-0-	-0-	-0-	638	1	500	3	Y	274	272	0			8
							14	4	301	9							
11	1023	N	1023	-0-	-0-	-0-	611	1	175	3	Y	206	208	0			6
							10	4	227	9							
12	1045	X	1045	-0-	-0-	-0-	692	1	18	3	Y	292	289	0			9
							14	4	321	9							
01	899	X	515	-0-	-384	-0-	356	1	8	4	Y	137	142	0			4
							151	9									
02	1820	X	70	-0-	-1750	-0-	3	1	67	3	Y	-0-	4	0			-0-
*03	2015	X	1184	-0-	-831	-0-	535	1	230	3	Y	374	362	0			12
							8	4	411	9							
*04	1148	X	1148	-0-	-0-	-0-	777	1	90	3	Y	245	249	0			8
							11	4	270	9							

SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 11/14/2012 TOTAL DEPTH 12808 PERF.12808 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5859	X	5671	-0-	-188	-0-	1231	1	3278	3	Y	1050	1052	0			24
							7	4	1155	9							
09	6690	X	5525	-0-	-1165	-0-	1149	1	3114	3	Y	1142	1134	0			32
							6	4	1256	9							
10	6913	X	5078	-0-	-1835	-0-	981	1	3061	3	Y	916	918	0			30
							28	4	1008	9							
11	6690	X	5489	-0-	-1201	-0-	1020	1	3362	3	Y	988	994	0			24
							20	4	1087	9							
12	5704	X	1902	-0-	-3802	-0-	282	1	1263	3	Y	313	326	0			11
							13	4	344	9							
01	8632	X	8632	-0-	-0-	-0-	269	1	7358	3	Y	910	899	0			22
							4	4	1001	9							
02	5152	X	4765	-0-	-387	-0-	442	1	2285	3	Y	1846	1846	0			22
							7	4	2031	9							
*03	8879	X	8879	-0-	-0-	-0-	949	1	6071	3	Y	1687	1685	0			24
							3	4	1856	9							
04	8340	X	6913	-0-	-1427	-0-	860	1	4852	3	Y	1087	1091	0			20
							5	4	1196	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3255	X	1993	-0-	-1262	-0-	258	1	1242	3	Y	442	442	0			3
							7	4	486	9							
09	3150	X	946	-0-	-2204	-0-	99	1	561	3	Y	256	257	0			2
							4	4	282	9							
10	3255	X	1516	-0-	-1739	-0-	151	1	923	3	Y	396	394	0			4
							6	4	436	9							
11	2970	X	1832	-0-	-1138	-0-	215	1	762	3	Y	769	764	0			9
							9	4	846	9							
12	3007	X	1294	-0-	-1713	-0-	91	1	279	3	Y	836	835	0			10
							4	4	920	9							
01	2046	X	2046	-0-	-0-	-0-	253	1	631	3	Y	1047	1041	0			16
							10	4	1152	9							
02	1953	X	1953	-0-	-0-	-0-	248	1	895	3	Y	723	723	0			16
							15	4	795	9							
*03	2784	X	2784	-0-	-0-	-0-	626	1	1296	3	Y	762	765	0			13
							24	4	838	9							
*04	2837	X	2837	-0-	-0-	-0-	798	1	1002	3	Y	925	924	0			14
							19	4	1018	9							

FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5611	X	1548	-0-	-4063	-0-	748	1	439	3	Y	319	316	0			7
							10	4	351	9							
09	1740	X	1267	-0-	-473	-0-	642	1	289	3	Y	296	296	0			7
							10	4	326	9							
10	1798	X	1431	-0-	-367	-0-	303	1	830	3	Y	268	267	0			8
							3	4	295	9							
11	1860	X	1486	-0-	-374	-0-	266	1	929	3	Y	261	261	0			8
							4	4	287	9							
12	2139	X	986	-0-	-1153	-0-	170	1	551	3	Y	238	238	0			8
							3	4	262	9							
01	2139	X	1238	-0-	-901	-0-	137	1	851	3	Y	226	227	0			7
							1	4	249	9							
02	1764	X	929	-0-	-835	-0-	131	1	606	3	Y	172	172	0			7
							3	4	189	9							
*03	2244	X	2244	-0-	-0-	-0-	365	1	1505	3	Y	336	331	0			12
							4	4	370	9							
04	1500	X	1381	-0-	-119	-0-	188	1	949	3	Y	219	223	0			8
							3	4	241	9							

JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	441	-0-	-609	-0-	201	1	5	3	Y	211	212	0			7
							3	4	232	9							
12	1302	X	-0-	-0-	-1302	-0-					Y	-0-	7	0			-0-
01	1488	X	619	-0-	-869	-0-	231	1	2	3	Y	350	339	0			11
							1	4	385	9							
02	420	N	411	-0-	-9	-0-	185	1	2	3	Y	200	203	0			8
							4	4	220	9							
03	468	N	468	-0-	-0-	-0-	205	1	2	3	Y	235	235	0			8
							2	4	259	9							
*04	3000	N	3331	-0-	331	331	887	1	1783	3	Y	589	576	0			21
							13	4	648	9							

LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 02/26/2013 TOTAL DEPTH 12110 PERF.12584 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	T. A.		183	-0-	183	183	167	1	1	3	Y	1	1	0			-0-
							14	4	1	9							
09	T. A.		-0-	-0-	-0-	183					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	183					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	183					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	183					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	183					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	183					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	183					Y	-0-					-0-
*04	183	X	-0-	-0-	-183	-0-					Y	-0-					-0-

MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

*08	4408	X	4408	-0-	-0-	-0-	659	1	2757	3	Y	810	809	0			18
							101	4	891	9							
09	4140	X	4124	-0-	-16	-0-	717	1	2412	3	Y	773	773	0			18
							145	4	850	9							
10	4309	X	3497	-0-	-812	-0-	750	1	1794	3	Y	661	659	0			20
							226	4	727	9							
11	4170	X	3860	-0-	-310	-0-	639	1	2326	3	Y	578	582	0			16
							259	4	636	9							
12	4681	X	3199	-0-	-1482	-0-	715	1	1495	3	Y	675	671	0			20
							246	4	743	9							
01	4681	X	3508	-0-	-1173	-0-	697	1	1878	3	Y	555	564	0			11
							322	4	611	9							
02	4228	X	1194	-0-	-3034	-0-	188	1	556	3	Y	233	238	0			6
							194	4	256	9							
*03	7080	X	7080	-0-	-0-	-0-	694	1	5697	3	Y	504	504	0			6
							135	4	554	9							
*04	6203	X	6203	-0-	-0-	-0-	672	1	4857	3	Y	490	489	0			7
							135	4	539	9							

BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

*08	5890	X	5686	-0-	-204	-0-	902	1	3884	3	Y	796	796	0			5
							24	4	876	9							
09	5700	X	5203	-0-	-497	-0-	818	1	3509	3	Y	768	768	0			5
							31	4	845	9							
10	5859	X	4814	-0-	-1045	-0-	744	1	3225	3	Y	742	739	0			8
							29	4	816	9							
11	5550	X	4136	-0-	-1414	-0-	705	1	2660	3	Y	675	675	0			8
							28	4	743	9							
12	7347	X	5040	-0-	-2307	-0-	582	1	3642	3	Y	721	721	0			8
							23	4	793	9							
01	7347	X	3774	-0-	-3573	-0-	720	1	2190	3	Y	760	757	0			11
							28	4	836	9							
02	6636	X	3187	-0-	-3449	-0-	536	1	1953	3	Y	605	603	0			13
							32	4	666	9							
*03	5549	X	4579	-0-	-970	-0-	765	1	3128	3	Y	596	599	0			10
							30	4	656	9							
*04	5044	X	5044	-0-	-0-	-0-	733	1	3639	3	Y	595	596	0			9
							17	4	655	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4092	X	4064	-0-	-28	-0-	815	1	2516	3	Y	646	646	0			4
							22	4	711	9							
09	3960	X	3869	-0-	-91	-0-	722	1	2392	3	Y	662	661	0			5
							27	4	728	9							
10	4092	X	3717	-0-	-375	-0-	490	1	2502	3	Y	642	640	0			7
							19	4	706	9							
11	3960	X	2964	-0-	-996	-0-	567	1	1210	3	Y	1058	1053	0			12
							23	4	1164	9							
12	4805	X	4016	-0-	-789	-0-	336	1	2004	3	Y	1511	1505	0			18
							14	4	1662	9							
01	4805	X	3465	-0-	-1340	-0-	223	1	2400	3	Y	757	764	0			11
							9	4	833	9							
02	4872	X	2487	-0-	-2385	-0-	325	1	1640	3	Y	456	457	0			10
							20	4	502	9							
*03	4237	X	4237	-0-	-0-	-0-	509	1	2544	3	Y	1058	1050	0			18
							20	4	1164	9							
*04	5705	X	5705	-0-	-0-	-0-	617	1	3176	3	Y	1725	1717	0			26
							14	4	1898	9							

OLSON-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

*08	2449	X	1151	-0-	-1298	-0-	253	1	333	3	Y	507	505	0			3
							7	4	558	9							
09	4230	X	4081	-0-	-149	-0-	352	1	2840	3	Y	796	793	0			6
							13	4	876	9							
10	4397	X	4397	-0-	-0-	-0-	352	1	3257	3	Y	704	702	0			8
							14	4	774	9							
11	4370	X	4370	-0-	-0-	-0-	341	1	3197	3	Y	744	744	0			8
							14	4	818	9							
12	5735	X	3957	-0-	-1778	-0-	263	1	2943	3	Y	673	673	0			8
							11	4	740	9							
01	5735	X	4225	-0-	-1510	-0-	323	1	3050	3	Y	763	760	0			11
							13	4	839	9							
02	5180	X	3828	-0-	-1352	-0-	454	1	2620	3	Y	661	657	0			15
							27	4	727	9							
*03	4898	X	4763	-0-	-135	-0-	437	1	3483	3	Y	751	753	0			13
							17	4	826	9							
*04	5336	X	5336	-0-	-0-	-0-	326	1	4297	3	Y	641	644	0			10
							8	4	705	9							

MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

11	1277	N	1277	-0-	-0-	-0-	546	1	36	3	Y	425	428	0			11
							227	4	468	9							
12	1891	N	1468	-0-	-423	-0-	582	1	243	3	Y	400	399	0			12
							203	4	440	9							
01	1984	N	987	-0-	-997	-0-	431	1	26	3	Y	297	303	0			6
							203	4	327	9							
02	1792	X	1300	-0-	-492	-0-	413	1	91	3	Y	337	335	0			8
							425	4	371	9							
*03	1984	X	1097	-0-	-887	-0-	539	1	54	3	Y	358	362	0			4
							110	4	394	9							
04	1410	X	1184	-0-	-226	-0-	563	1	108	3	Y	360	359	0			5
							117	4	396	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3100	N	651	-0-		-2449	3184	446	1	85	3	Y	98	98	0			1
								12	4	108	9							
09	3000	N	625	-0-		-2375	809	427	1	16	4	Y	165	165	0			1
								182	9									
10	1166	N	357	-0-		-809	-0-	236	1	3	3	Y	99	99	0			1
								9	4	109	9							
11	990	N	355	-0-		-635	-0-	200	1	5	3	Y	129	129	0			1
								8	4	142	9							
12	1085	N	449	-0-		-636	-0-	295	1	6	3	Y	124	124	0			1
								12	4	136	9							
01	589	N	281	-0-		-308	-0-	152	1	6	3	Y	106	105	0			2
								6	4	117	9							
02	337	N	337	-0-		-0-	-0-	243	1	4	3	Y	69	69	0			2
								14	4	76	9							
*03	434	N	414	-0-		-20	-0-	263	1	3	3	Y	125	125	0			2
								10	4	138	9							
*04	350	N	350	-0-		-0-	-0-	248	1	5	3	Y	83	84	0			1
								6	4	91	9							

MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4216	X	3859	-0-		-357	-0-	573	1	1781	3	Y	1360	1358	0			31
								9	4	1496	9							
09	3653	X	3653	-0-		-0-	-0-	420	1	1949	3	Y	1159	1156	0			34
								9	4	1275	9							
10	3441	X	3160	-0-		-281	-0-	350	1	1953	3	Y	772	785	0			21
								8	4	849	9							
11	3750	X	2947	-0-		-803	-0-	652	1	1406	3	Y	799	798	0			22
								10	4	879	9							
12	3937	X	1968	-0-		-1969	-0-	1356	1	56	3	Y	481	489	0			14
								27	4	529	9							
01	3937	X	1570	-0-		-2367	-0-	811	1	15	3	Y	660	655	0			19
								18	4	726	9							
02	3556	X	2014	-0-		-1542	-0-	344	1	1089	3	Y	508	504	0			23
								22	4	559	9							
*03	3503	X	2375	-0-		-1128	-0-	600	1	1325	3	Y	400	410	0			13
								10	4	440	9							
04	2940	X	2634	-0-		-306	-0-	362	1	1595	3	Y	611	604	0			20
								5	4	672	9							

BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6789	X	6328	-0-		-461	-0-	849	1	4453	3	Y	912	912	0			6
								23	4	1003	9							
09	6570	X	5052	-0-		-1518	-0-	629	1	3383	3	Y	924	923	0			7
								24	4	1016	9							
10	6727	X	4050	-0-		-2677	-0-	505	1	2656	3	Y	790	789	0			8
								20	4	869	9							
11	6510	X	4239	-0-		-2271	-0-	498	1	2882	3	Y	763	762	0			9
								20	4	839	9							
12	7099	X	4020	-0-		-3079	-0-	388	1	2792	3	Y	749	749	0			9
								16	4	824	9							
01	7099	X	3009	-0-		-4090	-0-	368	1	1710	3	Y	834	831	0			12
								14	4	917	9							
02	6412	X	3201	-0-		-3211	-0-	455	1	2090	3	Y	572	571	0			13
								27	4	629	9							
*03	4805	X	3939	-0-		-866	-0-	487	1	2677	3	Y	687	689	0			11
								19	4	756	9							
04	4230	X	2587	-0-		-1643	-0-	198	1	1638	3	Y	678	679	0			10
								5	4	746	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4198	X	4198	-0-	-0-	-0-	738	1	1493	3	Y	1771	1773	0			12
							19	4	1948	9							
09	4339	X	4339	-0-	-0-	-0-	705	1	1971	3	Y	1487	1489	0			10
							27	4	1636	9							
10	3740	X	3740	-0-	-0-	-0-	597	1	1730	3	Y	1264	1260	0			14
							23	4	1390	9							
11	3144	X	3144	-0-	-0-	-0-	489	1	1072	3	Y	1421	1419	0			16
							20	4	1563	9							
12	4384	X	4384	-0-	-0-	-0-	374	1	2327	3	Y	1516	1514	0			18
							15	4	1668	9							
01	4339	X	4339	-0-	-0-	-0-	541	1	1961	3	Y	1651	1644	0			25
							21	4	1816	9							
02	5264	X	3447	-0-	-1817	-0-	504	1	1701	3	Y	1102	1103	0			24
							30	4	1212	9							
*03	4536	X	4536	-0-	-0-	-0-	500	1	2476	3	Y	1401	1402	0			23
							19	4	1541	9							
*04	4582	X	4582	-0-	-0-	-0-	674	1	2252	3	Y	1491	1492	0			22
							16	4	1640	9							

WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

*08	7842	X	7842	-0-	-0-	-0-	955	1	6163	3	Y	645	643	0			14
							14	4	710	9							
09	8933	X	8933	-0-	-0-	-0-	868	1	7388	3	Y	603	602	0			15
							14	4	663	9							
10	7874	X	6820	-0-	-1054	-0-	885	1	5233	3	Y	631	628	0			18
							8	4	694	9							
11	8310	X	3186	-0-	-5124	-0-	658	1	2252	3	Y	241	251	0			8
							11	4	265	9							
12	10664	X	1812	-0-	-8852	-0-	325	1	1384	3	Y	87	92	0			3
							7	4	96	9							
01	10664	X	1845	-0-	-8819	-0-	581	1	1162	3	Y	90	90	0			3
							3	4	99	9							
02	8512	X	649	-0-	-7863	-0-	279	1	330	3	Y	30	32	0			1
							7	4	33	9							
*03	7719	X	7266	-0-	-453	-0-	690	1	6004	3	Y	512	495	0			18
							9	4	563	9							
*04	12693	X	12693	-0-	-0-	-0-	954	1	10768	3	Y	869	856	0			31
							15	4	956	9							

NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1741	X	1741	-0-	-0-	-0-	633	1	706	3	Y	275	271	0			29
							99	4	303	9							
09	1770	X	1595	-0-	-175	-0-	617	1	710	3	Y	195	207	0			17
							53	4	215	9							
10	1829	X	1672	-0-	-157	-0-	692	1	589	3	Y	228	234	0			11
							140	4	251	9							
11	1770	X	1612	-0-	-158	-0-	601	1	647	3	Y	244	241	0			14
							96	4	268	9							
12	1736	X	1409	-0-	-327	-0-	632	1	508	3	Y	105	114	0			5
							153	4	116	9							
01	1736	X	1279	-0-	-457	-0-	604	1	373	3	Y	26	29	0			2
							273	4	29	9							
02	1400	N	1085	-0-	-315	-0-	463	1	479	3	Y	7	8	0			1
							135	4	8	9							
*03	1426	N	1397	-0-	-29	-0-	450	1	918	3	Y	-0-	1	0			-0-
							29	4									
*04	1666	N	1666	-0-	-0-	-0-	587	1	750	3	Y	265	244	0			21
							37	4	292	9							

WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

*08	4818	X	4818	-0-	-0-	-0-	537	1	4235	3	Y	1	1	0			-0-
							45	4	1	9							
09	4028	X	4028	-0-	-0-	-0-	481	1	3475	3	Y	-0-					-0-
							72	4									
10	3782	X	3249	-0-	-533	-0-	284	1	2865	3	Y	49	48	0			1
							46	4	54	9							
11	3660	X	2611	-0-	-1049	-0-	245	1	2256	3	Y	83	83	0			1
							19	4	91	9							
12	3782	X	723	-0-	-3059	-0-	41	1	667	3	Y	7	8	0			-0-
							7	4	8	9							
01	3782	X	2724	-0-	-1058	-0-	220	1	2271	3	Y	200	197	0			3
							13	4	220	9							
02	3780	X	1898	-0-	-1882	-0-	284	1	1499	3	Y	88	89	0			2
							18	4	97	9							
*03	3534	X	1351	-0-	-2183	-0-	160	1	1102	3	Y	77	78	0			1
							4	4	85	9							
*04	3592	X	3592	-0-	-0-	-0-	400	1	2956	3	Y	205	203	0			3
							10	4	226	9							

KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 04/02/2021 TOTAL DEPTH 12190 PERF.12754 - 17997

*08	5611	X	4595	-0-	-1016	-0-	765	1	3273	3	Y	488	488	0			3
							20	4	537	9							
09	5460	X	4384	-0-	-1076	-0-	615	1	3220	3	Y	478	478	0			3
							23	4	526	9							
10	5642	X	4239	-0-	-1403	-0-	663	1	3066	3	Y	440	438	0			5
							26	4	484	9							
11	5460	X	3393	-0-	-2067	-0-	669	1	2316	3	Y	346	347	0			4
							27	4	381	9							
12	6200	X	152	-0-	-6048	-0-	85	1	1	3	Y	57	60	0			1
							3	4	63	9							
01	6200	X	156	-0-	-6044	-0-	134	1	5	4	Y	15	16	0			-0-
							17	9									
02	5600	X	173	-0-	-5427	-0-	157	1	9	4	Y	6	6	0			-0-
							7	9									
*03	4898	X	51	-0-	-4847	-0-	43	1	2	4	Y	5	5	0			-0-
							6	9									
*04	8037	X	8037	-0-	-0-	-0-	637	1	6531	3	Y	776	764	0			12
							15	4	854	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7316	X	5968	-0-	-1348	-0-	647	1	4998	3	Y	277	277	0			2
							18	4	305	9							
09	7080	X	4452	-0-	-2628	-0-	460	1	3688	3	Y	261	261	0			2
							17	4	287	9							
10	6696	X	3038	-0-	-3658	-0-	406	1	2337	3	Y	254	253	0			3
							16	4	279	9							
11	6120	X	3101	-0-	-3019	-0-	383	1	2459	3	Y	221	221	0			3
							16	4	243	9							
12	6324	X	532	-0-	-5792	-0-	286	1	34	3	Y	183	184	0			2
							11	4	201	9							
01	6200	X	636	-0-	-5564	-0-	408	1	58	3	Y	140	140	0			2
							16	4	154	9							
02	3584	X	2479	-0-	-1105	-0-	259	1	2201	3	Y	3	5	0			-0-
							16	4	3	9							
*03	6252	X	6252	-0-	-0-	-0-	518	1	5495	3	Y	199	196	0			3
							20	4	219	9							
*04	6851	X	6851	-0-	-0-	-0-	486	1	6158	3	Y	177	177	0			3
							12	4	195	9							

MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 03/03/2020 TOTAL DEPTH 11982 PERF.12496 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	45198	X	16345	-0-	-28853	-0-	745	1	14430	3	Y	1010	1010	0			6
							59	4	1111	9							
09	43740	X	15792	-0-	-27948	-0-	743	1	13846	3	Y	999	996	0			9
							104	4	1099	9							
10	43710	X	22087	-0-	-21623	-0-	1076	1	19548	3	Y	1180	1176	0			13
							165	4	1298	9							
11	22392	X	22392	-0-	-0-	-0-	1091	1	20115	3	Y	1005	1008	0			10
							80	4	1106	9							
12	22151	X	22151	-0-	-0-	-0-	1066	1	19980	3	Y	843	844	0			9
							178	4	927	9							
01	23157	X	18015	-0-	-5142	-0-	876	1	15972	3	Y	1015	1006	0			18
							50	4	1117	9							
02	20972	X	11235	-0-	-9737	-0-	552	1	10300	3	Y	313	325	0			6
							39	4	344	9							
*03	23219	X	14176	-0-	-9043	-0-	632	1	12445	3	Y	985	979	0			12
							15	4	1084	9							
04	22380	X	5125	-0-	-17255	-0-	376	1	3746	3	Y	904	903	0			13
							9	4	994	9							

WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5456	X	4696	-0-	-760	-0-	949	1	3040	3	Y	570	568	0			3
							80	4	627	9							
09	4860	X	3847	-0-	-1013	-0-	841	1	2557	3	Y	291	291	0			3
							129	4	320	9							
10	4960	X	3387	-0-	-1573	-0-	768	1	2072	3	Y	379	378	0			4
							130	4	417	9							
11	5100	X	3257	-0-	-1843	-0-	804	1	1860	3	Y	483	482	0			5
							62	4	531	9							
12	5270	X	2871	-0-	-2399	-0-	529	1	1810	3	Y	396	397	0			4
							96	4	436	9							
01	5270	X	3925	-0-	-1345	-0-	904	1	2432	3	Y	486	482	0			8
							54	4	535	9							
02	4060	X	2323	-0-	-1737	-0-	527	1	1527	3	Y	215	219	0			4
							32	4	237	9							
*03	4154	X	1054	-0-	-3100	-0-	255	1	659	3	Y	122	125	0			1
							6	4	134	9							
04	4230	X	2429	-0-	-1801	-0-	622	1	1546	3	Y	224	222	0			3
							15	4	246	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4092	X	3121	-0-	-971	-0-	702	1	1985	3	Y	341	341	0			2
							59	4	375	9							
09	3360	X	2585	-0-	-775	-0-	571	1	1617	3	Y	282	281	0			3
							87	4	310	9							
10	3162	X	2513	-0-	-649	-0-	537	1	1467	3	Y	380	379	0			4
							91	4	418	9							
11	3060	X	2671	-0-	-389	-0-	600	1	1676	3	Y	317	318	0			3
							46	4	349	9							
12	3162	X	2599	-0-	-563	-0-	580	1	1469	3	Y	404	403	0			4
							106	4	444	9							
01	3069	X	1932	-0-	-1137	-0-	392	1	1103	3	Y	375	372	0			7
							24	4	413	9							
02	2744	X	2446	-0-	-298	-0-	545	1	1402	3	Y	423	422	0			8
							34	4	465	9							
*03	3038	X	2500	-0-	-538	-0-	610	1	1578	3	Y	272	277	0			3
							13	4	299	9							
04	2670	X	2293	-0-	-377	-0-	588	1	1396	3	Y	268	267	0			4
							14	4	295	9							

BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	17701	X	10512	-0-	-7189	-0-	454	1	7287	3	Y	2513	2504	0			55
							7	4	2764	9							
09	17130	X	12869	-0-	-4261	-0-	934	1	9304	3	Y	2378	2374	0			59
							15	4	2616	9							
10	17515	X	11515	-0-	-6000	-0-	879	1	8240	3	Y	2170	2167	0			62
							9	4	2387	9							
11	14910	X	9978	-0-	-4932	-0-	763	1	7159	3	Y	1856	1860	0			58
							14	4	2042	9							
12	13888	X	9104	-0-	-4784	-0-	768	1	6545	3	Y	1614	1615	0			57
							16	4	1775	9							
01	13888	X	8654	-0-	-5234	-0-	692	1	5809	3	Y	1954	1950	0			61
							4	4	2149	9							
02	9968	X	6201	-0-	-3767	-0-	488	1	4465	3	Y	1122	1137	0			46
							14	4	1234	9							
*03	11036	X	4363	-0-	-6673	-0-	665	1	3248	3	Y	402	434	0			14
							8	4	442	9							
04	9990	X	7047	-0-	-2943	-0-	678	1	4194	3	Y	1968	1912	0			70
							10	4	2165	9							

MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	179					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	179					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	179					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	179					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	179					Y	-0-					-0-
*04	179	X	-0-	-0-	-179	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6758	X	5960	-0-	-798	-0-	543	1	4440	3	Y	881	887	0			19
							8	4	969	9							
09	6540	X	5455	-0-	-1085	-0-	536	1	4118	3	Y	720	721	0			18
							9	4	792	9							
10	6758	X	5241	-0-	-1517	-0-	532	1	3975	3	Y	663	662	0			19
							5	4	729	9							
11	6540	X	4496	-0-	-2044	-0-	468	1	3614	3	Y	369	376	0			12
							8	4	406	9							
12	6758	X	3581	-0-	-3177	-0-	437	1	2508	3	Y	570	562	0			20
							9	4	627	9							
01	7278	X	7278	-0-	-0-	-0-	473	1	3719	3	Y	2803	2736	0			87
							3	4	3083	9							
02	5236	X	3272	-0-	-1964	-0-	361	1	2518	3	Y	348	421	0			14
							10	4	383	9							
*03	5766	X	4498	-0-	-1268	-0-	476	1	3694	3	Y	293	297	0			10
							6	4	322	9							
04	6210	X	4467	-0-	-1743	-0-	484	1	2998	3	Y	889	867	0			32
							7	4	978	9							

BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9362	X	6696	-0-	-2666	-0-	664	1	4978	3	Y	949	946	0			21
							10	4	1044	9							
09	8160	X	7078	-0-	-1082	-0-	684	1	5233	3	Y	1045	1040	0			26
							11	4	1150	9							
10	7616	X	7616	-0-	-0-	-0-	685	1	5347	3	Y	1434	1419	0			41
							7	4	1577	9							
11	8935	X	8935	-0-	-0-	-0-	705	1	6610	3	Y	1461	1456	0			46
							13	4	1607	9							
12	8990	X	8485	-0-	-505	-0-	928	1	6167	3	Y	1246	1248	0			44
							19	4	1371	9							
01	8990	X	5995	-0-	-2995	-0-	835	1	4428	3	Y	661	684	0			21
							5	4	727	9							
02	9072	X	4413	-0-	-4659	-0-	630	1	3465	3	Y	274	284	0			11
							17	4	301	9							
*03	10044	X	7974	-0-	-2070	-0-	931	1	6372	3	Y	599	589	0			21
							12	4	659	9							
*04	10286	X	10286	-0-	-0-	-0-	1093	1	8897	3	Y	254	266	0			9
							17	4	279	9							

BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	16307	X	16307	-0-	-0-	-0-	1281	1	14158	3	Y	771	767	0			17
							20	4	848	9							
09	15630	X	15399	-0-	-231	-0-	1234	1	13330	3	Y	740	739	0			18
							21	4	814	9							
10	16151	X	16120	-0-	-31	-0-	1293	1	13985	3	Y	754	750	0			22
							13	4	829	9							
11	17640	X	11894	-0-	-5746	-0-	882	1	10207	3	Y	717	716	0			23
							16	4	789	9							
12	19592	X	7287	-0-	-12305	-0-	513	1	6093	3	Y	609	611	0			21
							11	4	670	9							
01	19592	X	13293	-0-	-6299	-0-	1027	1	11479	3	Y	709	708	0			22
							7	4	780	9							
02	15288	X	8581	-0-	-6707	-0-	589	1	7361	3	Y	557	556	0			23
							18	4	613	9							
*03	16926	X	8783	-0-	-8143	-0-	738	1	7298	3	Y	670	670	0			23
							10	4	737	9							
04	14670	X	4611	-0-	-10059	-0-	727	1	3007	3	Y	787	782	0			28
							11	4	866	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	390	N	115	-0-	-275	-0-	96	1	1	3	Y	9	10	0		-0-
							8	4	10	9						
12	1023	N	648	-0-	-375	-0-	482	1	6	3	Y	64	63	0		1
							90	4	70	9						
01	434	N	91	-0-	-343	-0-	80	1	5	4	Y	5	6	0		-0-
							6	9								
02	112	N	79	-0-	-33	-0-	56	1	2	3	Y	16	16	0		-0-
							3	4	18	9						
*03	3100	N	7219	-0-	4119	4119	804	1	5227	3	Y	1064	1051	0		13
							18	4	1170	9						
*04	3000	N	6518	-0-	3518	7637	861	1	3798	3	Y	1671	1660	0		24
							21	4	1838	9						

MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*08	7161	X	2052	-0-	-5109	-0-	297	1	1288	3	Y	417	418	0		3
							8	4	459	9						
09	6930	X	6705	-0-	-225	-0-	541	1	4722	3	Y	1207	1198	0		12
							114	4	1328	9						
10	7161	X	5643	-0-	-1518	-0-	654	1	3391	3	Y	1351	1348	0		15
							112	4	1486	9						
11	5790	X	4657	-0-	-1133	-0-	633	1	2656	3	Y	1118	1117	0		16
							138	4	1230	9						
12	9207	X	3721	-0-	-5486	-0-	455	1	1839	3	Y	1246	1245	0		17
							56	4	1371	9						
01	9207	X	3573	-0-	-5634	-0-	399	1	1891	3	Y	1152	1153	0		16
							16	4	1267	9						
02	8316	X	1357	-0-	-6959	-0-	53	1	879	3	Y	381	389	0		8
							6	4	419	9						
*03	6293	X	3351	-0-	-2942	-0-	313	1	2082	3	Y	856	851	0		13
							14	4	942	9						
04	4650	X	4163	-0-	-487	-0-	466	1	2913	3	Y	695	697	0		11
							19	4	765	9						

MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*08	806	X	786	-0-	-20	-0-	416	1	148	3	Y	192	193	0		1
							11	4	211	9						
09	1195	X	1195	-0-	-0-	-0-	305	1	127	3	Y	632	627	0		6
							68	4	695	9						
10	3441	X	1723	-0-	-1718	-0-	418	1	258	3	Y	885	881	0		10
							73	4	974	9						
11	3330	X	1387	-0-	-1943	-0-	386	1	157	3	Y	689	689	0		10
							86	4	758	9						
12	3441	X	1341	-0-	-2100	-0-	390	1	169	3	Y	666	667	0		9
							49	4	733	9						
01	2139	X	1666	-0-	-473	-0-	296	1	650	3	Y	644	644	0		9
							12	4	708	9						
02	1965	X	1965	-0-	-0-	-0-	315	1	763	3	Y	777	770	0		16
							32	4	855	9						
*03	2778	X	2778	-0-	-0-	-0-	516	1	1003	3	Y	1124	1123	0		17
							23	4	1236	9						
*04	3387	X	3387	-0-	-0-	-0-	245	1	2733	3	Y	363	374	0		6
							10	4	399	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5378	X	5378	-0-	-0-	-0-	681	1	3175	3	Y	1249	1242	0			17
							148	4	1374	9							
12	4867	X	4369	-0-	-498	-0-	671	1	2779	3	Y	760	766	0			11
							83	4	836	9							
01	5952	X	4002	-0-	-1950	-0-	524	1	2745	3	Y	646	648	0			9
							22	4	711	9							
02	5376	X	3266	-0-	-2110	-0-	425	1	2163	3	Y	576	573	0			12
							44	4	634	9							
*03	5952	X	4728	-0-	-1224	-0-	624	1	3105	3	Y	883	882	0			13
							28	4	971	9							
*04	5485	X	5485	-0-	-0-	-0-	611	1	3670	3	Y	1072	1068	0			17
							25	4	1179	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

*08	12213	X	12213	-0-	-0-	-0-	1158	1	9892	3	Y	970	966	0			6
							96	4	1067	9							
09	11779	X	11779	-0-	-0-	-0-	864	1	9889	3	Y	818	817	0			7
							126	4	900	9							
10	11679	X	11679	-0-	-0-	-0-	755	1	10336	3	Y	426	428	0			5
							119	4	469	9							
11	11011	X	11011	-0-	-0-	-0-	917	1	9365	3	Y	600	599	0			6
							69	4	660	9							
12	6882	X	6189	-0-	-693	-0-	607	1	5311	3	Y	149	153	0			2
							107	4	164	9							
01	6882	X	756	-0-	-6126	-0-	117	1	622	3	Y	9	11	0			-0-
							7	4	10	9							
02	11564	X	712	-0-	-10852	-0-	124	1	579	3	Y	1	1	0			-0-
							8	4	1	9							
03	12803	X	-0-	-0-	-12803	-0-					Y	-0-					-0-
04	11010	X	-0-	-0-	-11010	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

*08	8153	X	6442	-0-	-1711	-0-	902	1	4409	3	Y	908	908	0			9
							132	4	999	9							
09	7890	X	2295	-0-	-5595	-0-	432	1	1433	3	Y	305	311	0			3
							94	4	336	9							
10	8153	X	4098	-0-	-4055	-0-	677	1	2343	3	Y	874	867	0			10
							117	4	961	9							
11	7290	X	6121	-0-	-1169	-0-	749	1	3794	3	Y	1287	1279	0			18
							162	4	1416	9							
12	7533	X	5550	-0-	-1983	-0-	741	1	3439	3	Y	1163	1165	0			16
							91	4	1279	9							
01	6324	X	5842	-0-	-482	-0-	633	1	3827	3	Y	1233	1232	0			17
							26	4	1356	9							
02	5964	X	4596	-0-	-1368	-0-	492	1	3100	3	Y	865	864	0			18
							52	4	952	9							
*03	6603	X	5958	-0-	-645	-0-	693	1	3851	3	Y	1257	1256	0			19
							31	4	1383	9							
*04	7736	X	7736	-0-	-0-	-0-	711	1	5787	3	Y	1099	1101	0			17
							29	4	1209	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7192	X	6412	-0-	-780	-0-	543	1	4919	3	Y	793	793	0			8
							78	4	872	9							
09	6940	X	6940	-0-	-0-	-0-	845	1	4882	3	Y	938	937	0			9
							181	4	1032	9							
10	6882	X	6410	-0-	-472	-0-	678	1	4731	3	Y	805	805	0			9
							115	4	886	9							
11	6664	X	6664	-0-	-0-	-0-	599	1	5044	3	Y	813	811	0			11
							127	4	894	9							
12	8122	X	6446	-0-	-1676	-0-	581	1	4917	3	Y	798	798	0			11
							70	4	878	9							
01	8122	X	6004	-0-	-2118	-0-	597	1	4592	3	Y	719	720	0			10
							24	4	791	9							
02	8792	X	4711	-0-	-4081	-0-	448	1	3633	3	Y	529	528	0			11
							48	4	582	9							
*03	7254	X	5653	-0-	-1601	-0-	621	1	4178	3	Y	751	751	0			11
							28	4	826	9							
04	6660	X	6341	-0-	-319	-0-	595	1	4986	3	Y	669	670	0			10
							24	4	736	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4493	X	4493	-0-	-0-	-0-	845	1	2388	3	Y	877	879	0			11
							295	4	965	9							
09	4170	X	1594	-0-	-2576	-0-	246	1	589	3	Y	632	631	0			12
							64	4	695	9							
10	4774	X	3505	-0-	-1269	-0-	402	1	2238	3	Y	758	756	0			14
							31	4	834	9							
*11	4620	X	3140	-0-	-1480	-0-	386	1	1957	3	Y	683	684	0			13
							46	4	751	9							
12	4774	X	1224	-0-	-3550	-0-	247	1	312	3	Y	583	585	0			11
							24	4	641	9							
01	4495	X	1277	-0-	-3218	-0-	246	1	338	3	Y	593	594	0			10
							41	4	652	9							
02	3164	X	864	-0-	-2300	-0-	110	1	342	3	Y	347	351	0			6
							30	4	382	9							
*03	4252	X	4252	-0-	-0-	-0-	524	1	1970	3	Y	1536	1525	0			17
							68	4	1690	9							
*04	3363	X	3363	-0-	-0-	-0-	484	1	1480	3	Y	1158	1157	0			18
							125	4	1274	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3348	X	1562	-0-	-1786	-0-	428	1	183	3	Y	729	733	0			9
							149	4	802	9							
09	2400	X	2063	-0-	-337	-0-	452	1	942	3	Y	501	500	0			10
							118	4	551	9							
10	2666	X	1070	-0-	-1596	-0-	301	1	212	3	Y	485	486	0			9
							23	4	534	9							
*11	2580	X	967	-0-	-1613	-0-	308	1	121	3	Y	456	456	0			9
							36	4	502	9							
12	2666	X	1180	-0-	-1486	-0-	432	1	173	3	Y	484	484	0			9
							43	4	532	9							
01	2139	X	834	-0-	-1305	-0-	261	1	93	3	Y	397	399	0			7
							43	4	437	9							
02	1932	X	969	-0-	-963	-0-	222	1	72	3	Y	559	556	0			10
							60	4	615	9							
*03	2069	X	2069	-0-	-0-	-0-	434	1	285	3	Y	1176	1173	0			13
							56	4	1294	9							
*04	3108	X	3108	-0-	-0-	-0-	588	1	954	3	Y	1285	1278	0			20
							152	4	1414	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1674	X	920	-0-	-754	-0-	74	1	589	3	Y	210	207	0			3
							26	4	231	9							
09	1440	X	1345	-0-	-95	-0-	112	1	872	3	Y	302	299	0			6
							29	4	332	9							
10	1814	X	1814	-0-	-0-	-0-	228	1	1099	3	Y	427	425	0			8
							17	4	470	9							
*11	2029	X	2029	-0-	-0-	-0-	268	1	1244	3	Y	441	440	0			9
							32	4	485	9							
12	1395	X	1130	-0-	-265	-0-	177	1	559	3	Y	343	345	0			7
							17	4	377	9							
01	1829	X	1706	-0-	-123	-0-	260	1	912	3	Y	446	445	0			8
							43	4	491	9							
02	2536	X	2536	-0-	-0-	-0-	156	1	1160	3	Y	1071	1061	0			18
							42	4	1178	9							
*03	4523	X	4523	-0-	-0-	-0-	420	1	2129	3	Y	1745	1743	0			20
							54	4	1920	9							
*04	2922	X	2922	-0-	-0-	-0-	498	1	1010	3	Y	1169	1171	0			18
							128	4	1286	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11997	X	2276	-0-	-9721	-0-	708	1	1219	3	Y	222	226	0			2
							105	4	244	9							
09	8130	X	3605	-0-	-4525	-0-	699	1	2090	3	Y	603	599	0			6
							153	4	663	9							
10	8401	X	3530	-0-	-4871	-0-	705	1	2120	3	Y	530	530	0			6
							122	4	583	9							
11	7410	X	3936	-0-	-3474	-0-	709	1	2282	3	Y	718	714	0			10
							155	4	790	9							
12	5208	X	3028	-0-	-2180	-0-	729	1	1742	3	Y	424	428	0			6
							91	4	466	9							
01	5208	X	4994	-0-	-214	-0-	667	1	3475	3	Y	750	746	0			10
							27	4	825	9							
02	5320	X	5320	-0-	-0-	-0-	587	1	3919	3	Y	684	680	0			14
							62	4	752	9							
*03	8472	X	8472	-0-	-0-	-0-	881	1	6136	3	Y	1287	1282	0			19
							39	4	1416	9							
*04	7679	X	7679	-0-	-0-	-0-	800	1	6482	3	Y	331	345	0			5
							33	4	364	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	27404	X	12351	-0-	-15053	-0-	1189	1	9346	3	Y	1495	1490	0			15
							171	4	1645	9							
09	20003	X	20003	-0-	-0-	-0-	1310	1	17114	3	Y	1191	1195	0			11
							269	4	1310	9							
10	18507	X	11712	-0-	-6795	-0-	998	1	9227	3	Y	1200	1197	0			14
							167	4	1320	9							
11	17910	X	10115	-0-	-7795	-0-	973	1	7692	3	Y	1131	1129	0			16
							206	4	1244	9							
12	27683	X	10019	-0-	-17664	-0-	1006	1	7531	3	Y	1236	1235	0			17
							122	4	1360	9							
01	27683	X	9482	-0-	-18201	-0-	828	1	7499	3	Y	1019	1022	0			14
							34	4	1121	9							
02	25004	X	8612	-0-	-16392	-0-	673	1	7010	3	Y	779	777	0			16
							72	4	857	9							
*03	12710	X	9857	-0-	-2853	-0-	898	1	7711	3	Y	1098	1097	0			17
							40	4	1208	9							
*04	11084	X	11084	-0-	-0-	-0-	846	1	9160	3	Y	949	951	0			15
							34	4	1044	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2598	X	2598	-0-	-0-	-0-	861	1	1419	3	Y	268	268	0			2
							23	4	295	9							
09	3120	X	2872	-0-	-248	-0-	892	1	1647	3	Y	272	272	0			2
							34	4	299	9							
10	3224	X	2522	-0-	-702	-0-	791	1	1452	3	Y	225	225	0			2
							31	4	248	9							
11	3120	X	2331	-0-	-789	-0-	858	1	1162	3	Y	251	250	0			3
							35	4	276	9							
12	4402	X	2600	-0-	-1802	-0-	854	1	1463	3	Y	226	226	0			3
							34	4	249	9							
01	4402	X	2230	-0-	-2172	-0-	699	1	1266	3	Y	216	216	0			3
							27	4	238	9							
02	3976	X	1860	-0-	-2116	-0-	501	1	1144	3	Y	169	168	0			4
							29	4	186	9							
*03	3286	X	2078	-0-	-1208	-0-	623	1	1159	3	Y	247	247	0			4
							24	4	272	9							
*04	2579	X	2579	-0-	-0-	-0-	396	1	1911	3	Y	239	239	0			4
							9	4	263	9							

CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6200	X	5241	-0-	-959	-0-	762	1	3886	3	Y	481	482	0			3
							64	4	529	9							
09	6000	X	4887	-0-	-1113	-0-	734	1	3515	3	Y	479	478	0			4
							111	4	527	9							
10	6665	X	4959	-0-	-1706	-0-	654	1	3457	3	Y	672	669	0			7
							109	4	739	9							
11	6450	X	4545	-0-	-1905	-0-	606	1	3176	3	Y	652	653	0			6
							46	4	717	9							
12	6665	X	2256	-0-	-4409	-0-	575	1	1069	3	Y	460	461	0			5
							106	4	506	9							
01	5611	X	813	-0-	-4798	-0-	291	1	199	3	Y	277	277	0			5
							18	4	305	9							
02	5068	X	137	-0-	-4931	-0-	126	1	2	3	Y	1	6	0			-0-
							8	4	1	9							
*03	5611	X	4078	-0-	-1533	-0-	693	1	2266	3	Y	1004	992	0			12
							15	4	1104	9							
04	4560	X	4344	-0-	-216	-0-	658	1	2760	3	Y	827	827	0			12
							16	4	910	9							

MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4557	X	3725	-0-	-832	-0-	472	1	2716	3	Y	476	475	0			3
							13	4	524	9							
09	10235	X	10235	-0-	-0-	-0-	990	1	8110	3	Y	998	994	0			7
							37	4	1098	9							
10	38425	X	38425	-0-	-0-	-0-	3087	1	33027	3	Y	1992	1978	0			21
							120	4	2191	9							
11	43218	X	43218	-0-	-0-	-0-	3322	1	38654	3	Y	1006	1016	0			11
							135	4	1107	9							
12	28393	X	28393	-0-	-0-	-0-	2330	1	25391	3	Y	525	530	0			6
							94	4	578	9							
01	8939	X	8939	-0-	-0-	-0-	905	1	7695	3	Y	276	278	0			4
							35	4	304	9							
02	44632	X	2521	-0-	-42111	-0-	457	1	1607	3	Y	391	386	0			9
							27	4	430	9							
*03	49414	X	4650	-0-	-44764	-0-	452	1	3770	3	Y	373	376	0			6
							18	4	410	9							
04	43230	X	5303	-0-	-37927	-0-	473	1	4458	3	Y	328	329	0			5
							11	4	361	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1936	N	1936	-0-	-0-	-0-	830	1	843	3	Y	219	219	0			1
							22	4	241	9							
09	1865	N	1865	-0-	-0-	-0-	845	1	768	3	Y	200	200	0			1
							32	4	220	9							
10	3100	N	3422	-0-	322	322	878	1	2326	3	Y	167	166	0			2
							34	4	184	9							
11	3000	N	3398	-0-	398	720	851	1	2355	3	Y	144	144	0			2
							34	4	158	9							
12	3100	N	3328	-0-	228	948	829	1	2367	3	Y	90	91	0			1
							33	4	99	9							
01	4315	X	3367	-0-	-948	-0-	911	1	2367	3	Y	49	49	0			1
							35	4	54	9							
02	3416	X	1965	-0-	-1451	-0-	619	1	1282	3	Y	25	25	0			1
							36	4	28	9							
*03	3782	X	293	-0-	-3489	-0-	107	1	182	3	Y	-0-	1	0			-0-
							4	4									
04	3660	X	1774	-0-	-1886	-0-	467	1	1272	3	Y	22	22	0			-0-
							11	4	24	9							

FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3968	X	3444	-0-	-524	-0-	678	1	2381	3	Y	341	341	0			7
							10	4	375	9							
09	4581	X	4581	-0-	-0-	-0-	732	1	2051	3	Y	1624	1590	0			41
							12	4	1786	9							
10	4203	X	4203	-0-	-0-	-0-	760	1	2582	3	Y	776	795	0			22
							7	4	854	9							
11	3780	X	3078	-0-	-702	-0-	775	1	2256	3	Y	31	52	0			1
							13	4	34	9							
12	5301	X	-0-	-0-	-5301	-0-					Y	-0-	1	0			-0-
01	5301	X	2978	-0-	-2323	-0-	395	1	2232	3	Y	317	307	0			10
							2	4	349	9							
02	5507	X	5507	-0-	-0-	-0-	526	1	4691	3	Y	250	250	0			10
							15	4	275	9							
*03	4960	X	2675	-0-	-2285	-0-	724	1	1702	3	Y	219	221	0			8
							8	4	241	9							
04	3240	X	2475	-0-	-765	-0-	698	1	1556	3	Y	192	193	0			7
							10	4	211	9							

FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8339	X	7229	-0-	-1110	-0-	862	1	5340	3	Y	923	916	0			20
							12	4	1015	9							
09	7650	X	6241	-0-	-1409	-0-	850	1	4561	3	Y	742	743	0			19
							14	4	816	9							
10	7905	X	6034	-0-	-1871	-0-	404	1	4929	3	Y	634	635	0			18
							4	4	697	9							
11	8160	X	5458	-0-	-2702	-0-	349	1	4408	3	Y	631	629	0			20
							7	4	694	9							
12	10292	X	-0-	-0-	-10292	-0-					Y	-0-	20	0			-0-
01	10292	X	8631	-0-	-1661	-0-	458	1	7385	3	Y	713	691	0			22
							4	4	784	9							
02	12228	X	12228	-0-	-0-	-0-	647	1	10798	3	Y	692	686	0			28
							22	4	761	9							
*03	7744	X	7744	-0-	-0-	-0-	734	1	6258	3	Y	675	680	0			23
							9	4	743	9							
*04	7905	X	7905	-0-	-0-	-0-	840	1	6148	3	Y	822	816	0			29
							13	4	904	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*08	13919	X	13596	-0-	-323	-0-	1221	1	11856	3	Y	455	453	0		10
							18	4	501	9						
09	13470	X	7661	-0-	-5809	-0-	968	1	6467	3	Y	191	196	0		5
							16	4	210	9						
10	13919	X	13717	-0-	-202	-0-	1267	1	12005	3	Y	393	387	0		11
							13	4	432	9						
11	14670	X	12599	-0-	-2071	-0-	1083	1	10966	3	Y	482	478	0		15
							20	4	530	9						
12	19127	X	-0-	-0-	-19127	-0-					Y	-0-	15	0		-0-
01	19127	X	10736	-0-	-8391	-0-	913	1	9266	3	Y	501	485	0		16
							6	4	551	9						
02	12768	X	10042	-0-	-2726	-0-	904	1	8675	3	Y	396	396	0		16
							27	4	436	9						
*03	14136	X	13276	-0-	-860	-0-	1172	1	11525	3	Y	513	511	0		18
							15	4	564	9						
04	12600	X	11126	-0-	-1474	-0-	1100	1	9518	3	Y	446	448	0		16
							17	4	491	9						

CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*08	2721	X	2721	-0-	-0-	-0-	882	1	1192	3	Y	520	520	0		3
							75	4	572	9						
09	1922	X	1922	-0-	-0-	-0-	666	1	695	3	Y	416	415	0		4
							103	4	458	9						
10	3317	X	1715	-0-	-1602	-0-	623	1	542	3	Y	404	404	0		4
							106	4	444	9						
11	3210	X	1955	-0-	-1255	-0-	340	1	1259	3	Y	300	301	0		3
							26	4	330	9						
12	3317	X	2047	-0-	-1270	-0-	633	1	840	3	Y	415	414	0		4
							117	4	457	9						
01	2604	X	507	-0-	-2097	-0-	476	1	2	3	Y	-0-	4	0		-0-
							29	4								
02	2324	X	-0-	-0-	-2324	-0-					Y	-0-				-0-
*03	2325	X	1668	-0-	-657	-0-	487	1	941	3	Y	208	206	0		2
							11	4	229	9						
04	1980	X	1554	-0-	-426	-0-	664	1	496	3	Y	344	341	0		5
							16	4	378	9						

CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*08	11204	X	11204	-0-	-0-	-0-	1154	1	8726	3	Y	1116	1114	0		6
							96	4	1228	9						
09	9732	X	9732	-0-	-0-	-0-	1090	1	7343	3	Y	1033	1030	0		9
							163	4	1136	9						
10	9625	X	9625	-0-	-0-	-0-	1123	1	7113	3	Y	1094	1091	0		12
							186	4	1203	9						
11	10680	X	8829	-0-	-1851	-0-	1039	1	6616	3	Y	995	997	0		10
							79	4	1095	9						
12	11036	X	9179	-0-	-1857	-0-	1022	1	6483	3	Y	1355	1351	0		14
							183	4	1491	9						
01	11036	X	9241	-0-	-1795	-0-	1009	1	6586	3	Y	1442	1431	0		25
							60	4	1586	9						
02	9716	X	3134	-0-	-6582	-0-	561	1	1822	3	Y	651	664	0		12
							35	4	716	9						
*03	10757	X	3664	-0-	-7093	-0-	760	1	2476	3	Y	374	382	0		4
							17	4	411	9						
04	10020	X	7963	-0-	-2057	-0-	1082	1	6284	3	Y	519	516	0		7
							26	4	571	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6465	X	6465	-0-	-0-	-0-	529	1	4864	3	Y	962	962	0			6
							14	4	1058	9							
09	5607	X	5607	-0-	-0-	-0-	664	1	3878	3	Y	945	944	0			7
							25	4	1040	9							
10	5713	X	5713	-0-	-0-	-0-	612	1	4062	3	Y	923	920	0			10
							24	4	1015	9							
11	5880	X	5844	-0-	-36	-0-	511	1	4291	3	Y	928	927	0			11
							21	4	1021	9							
12	7719	X	5992	-0-	-1727	-0-	537	1	4300	3	Y	1030	1029	0			12
							22	4	1133	9							
01	7719	X	5698	-0-	-2021	-0-	667	1	3879	3	Y	1024	1021	0			15
							26	4	1126	9							
02	4788	X	4199	-0-	-589	-0-	358	1	3054	3	Y	695	695	0			15
							22	4	765	9							
*03	6480	X	6480	-0-	-0-	-0-	493	1	4845	3	Y	1021	1019	0			17
							19	4	1123	9							
*04	7870	X	7870	-0-	-0-	-0-	532	1	6138	3	Y	1079	1080	0			16
							13	4	1187	9							

FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4898	X	3347	-0-	-1551	-0-	581	1	2593	3	Y	116	112	0			78
							45	4	128	9							
09	4740	X	3602	-0-	-1138	-0-	592	1	2887	3	Y	93	78	0			93
							21	4	102	9							
10	4898	X	3384	-0-	-1514	-0-	584	1	2577	3	Y	142	149	0			86
							67	4	156	9							
*11	4451	X	4451	-0-	-0-	-0-	624	1	3603	3	Y	168	104	0			150
							39	4	185	9							
*12	6116	X	6116	-0-	-0-	-0-	634	1	5136	3	Y	231	193	0			188
							92	4	254	9							
01	4963	X	4963	-0-	-0-	-0-	537	1	4130	3	Y	204	256	0			136
							72	4	224	9							
02	4172	X	2870	-0-	-1302	-0-	366	1	2331	3	Y	124	65	0			195
							37	4	136	9							
*03	6107	X	4794	-0-	-1313	-0-	741	1	3837	3	Y	162	253	0			104
							38	4	178	9							
04	5910	X	3830	-0-	-2080	-0-	633	1	3004	3	Y	139	166	0			77
							40	4	153	9							

MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9486	X	1849	-0-	-7637	-0-	848	1	844	3	Y	138	151	0			3
							5	4	152	9							
09	9180	X	1305	-0-	-7875	-0-	374	1	723	3	Y	187	185	0			5
							2	4	206	9							
10	9486	X	50	-0-	-9436	-0-	42	1	1	4	Y	6	11	0			-0-
							7	9									
11	4590	X	719	-0-	-3871	-0-	651	1	13	3	Y	38	37	0			1
							13	4	42	9							
12	3906	X	-0-	-0-	-3906	-0-					Y	-0-	1	0			-0-
01	1860	X	351	-0-	-1509	-0-	278	1	59	3	Y	9	9	0			-0-
							4	4	10	9							
02	1232	X	284	-0-	-948	-0-	125	1	148	3	Y	8	8	0			-0-
							2	4	9	9							
*03	11232	X	11232	-0-	-0-	-0-	651	1	9256	3	Y	1203	1186	0			17
							2	4	1323	9							
*04	3000	N	5656	-0-	2656	2656	209	1	4604	3	Y	765	768	0			14
							1	4	842	9							

MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

11	3000	N	12785	-0-	9785	9785	840	1	10567	3	Y	1195	1186	0			12
							63	4	1315	9							
12	3100	N	7204	-0-	4104	13889	477	1	5862	3	Y	711	716	0			7
							83	4	782	9							
01	3100	N	5774	-0-	2674	16563	474	1	4587	3	Y	623	619	0			11
							28	4	685	9							
02	16996	X	433	-0-	-16563	-0-	105	1	322	3	Y	-0-	11	0			-0-
							6	4									
*03	14508	X	909	-0-	-13599	-0-	468	1	54	3	Y	343	339	0			4
							10	4	377	9							
04	12780	X	6293	-0-	-6487	-0-	668	1	5029	3	Y	527	524	0			7
							16	4	580	9							

KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

*08	6262	X	4797	-0-	-1465	-0-	554	1	4014	3	Y	169	241	0			113
							43	4	186	9							
09	6480	X	3883	-0-	-2597	-0-	557	1	3160	3	Y	133	113	0			133
							20	4	146	9							
10	6696	X	5616	-0-	-1080	-0-	663	1	4661	3	Y	196	210	0			119
							76	4	216	9							
*11	6480	X	3790	-0-	-2690	-0-	620	1	3013	3	Y	108	131	0			96
							38	4	119	9							
*12	4991	X	4887	-0-	-104	-0-	593	1	4045	3	Y	148	124	0			120
							86	4	163	9							
01	5611	X	3937	-0-	-1674	-0-	493	1	3220	3	Y	143	168	0			95
							67	4	157	9							
02	5068	X	2804	-0-	-2264	-0-	359	1	2258	3	Y	137	18	0			214
							36	4	151	9							
*03	5611	X	3826	-0-	-1785	-0-	694	1	2970	3	Y	115	255	0			74
							35	4	127	9							
04	4740	X	82	-0-	-4658	-0-	63	1	4	4	Y	14	80	0			8
							15	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2852	X	2282	-0-	-570	-0-	606	1	789	3	Y	798	799	0			18
							9	4	878	9							
09	2760	X	1232	-0-	-1528	-0-	563	1	149	3	Y	462	467	0			13
							12	4	508	9							
10	2852	X	5	-0-	-2847	-0-	5	1			Y	-0-	13	0			-0-
11	2760	X	1155	-0-	-1605	-0-	483	1	221	3	Y	403	392	0			11
							8	4	443	9							
12	2852	X	859	-0-	-1993	-0-	549	1	2	3	Y	270	273	0			8
							11	4	297	9							
01	600	N	600	-0-	-0-	-0-	328	1	2	3	Y	239	240	0			7
							7	4	263	9							
02	1120	N	540	-0-	-580	-0-	308	1	1	3	Y	193	191	0			9
							19	4	212	9							
*03	868	N	611	-0-	-257	-0-	360	1	1	3	Y	222	224	0			7
							6	4	244	9							
*04	589	N	589	-0-	-0-	-0-	394	1	1	3	Y	171	173	0			5
							6	4	188	9							

LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5954	X	5954	-0-	-0-	-0-	1031	1	3238	3	Y	1517	1502	0			35
							16	4	1669	9							
09	5640	X	5640	-0-	-0-	-0-	1002	1	3015	3	Y	1456	1449	0			42
							21	4	1602	9							
10	4402	X	3023	-0-	-1379	-0-	727	1	861	3	Y	1290	1297	0			35
							16	4	1419	9							
11	5490	X	1527	-0-	-3963	-0-	593	1	9	4	Y	841	852	0			24
							925	9									
12	6014	X	4994	-0-	-1020	-0-	945	1	2745	3	Y	1167	1156	0			35
							20	4	1284	9							
01	6014	X	775	-0-	-5239	-0-	532	1	132	3	Y	90	122	0			3
							12	4	99	9							
02	5096	X	929	-0-	-4167	-0-	296	1	326	3	Y	263	254	0			12
							18	4	289	9							
*03	7041	X	7041	-0-	-0-	-0-	929	1	4555	3	Y	1402	1368	0			46
							15	4	1542	9							
*04	4862	X	4862	-0-	-0-	-0-	747	1	2952	3	Y	1047	1059	0			34
							11	4	1152	9							

LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2542	X	767	-0-	-1775	-0-	688	1	3	3	Y	60	59	0			1
							10	4	66	9							
09	1320	X	702	-0-	-618	-0-	686	1	2	3	Y	-0-	1	0			-0-
							14	4									
10	1753	X	1753	-0-	-0-	-0-	686	1	351	3	Y	637	619	0			18
							15	4	701	9							
11	3000	N	5049	-0-	2049	2049	871	1	2777	3	Y	1261	1244	0			35
							14	4	1387	9							
12	3100	N	3406	-0-	306	2355	1460	1	1035	3	Y	802	813	0			24
							29	4	882	9							
01	3100	N	2868	-0-	-232	2123	729	1	1299	3	Y	748	751	0			21
							17	4	823	9							
02	5040	X	1008	-0-	-4032	-0-	607	1	2	3	Y	329	335	0			15
							37	4	362	9							
*03	5580	X	667	-0-	-4913	-0-	569	1	1	3	Y	80	92	0			3
							9	4	88	9							
04	5040	X	2622	-0-	-2418	-0-	800	1	1094	3	Y	652	634	0			21
							11	4	717	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2616	X	2616	-0-	-0-	-0-	489	1	1493	3	Y	539	536	0			3
							41	4	593	9							
09	2164	X	2164	-0-	-0-	-0-	674	1	948	3	Y	398	397	0			4
							104	4	438	9							
10	2136	X	2136	-0-	-0-	-0-	691	1	765	3	Y	511	510	0			5
							118	4	562	9							
11	12318	X	12318	-0-	-0-	-0-	1152	1	10484	3	Y	541	541	0			5
							87	4	595	9							
12	3100	N	8532	-0-	5432	5432	774	1	7119	3	Y	456	456	0			5
							137	4	502	9							
01	3100	N	9246	-0-	6146	11578	953	1	7969	3	Y	244	245	0			4
							56	4	268	9							
02	12833	X	1255	-0-	-11578	-0-	281	1	923	3	Y	31	34	0			1
							17	4	34	9							
*03	14043	X	10027	-0-	-4016	-0-	978	1	8939	3	Y	80	80	0			1
							22	4	88	9							
04	12330	X	10367	-0-	-1963	-0-	1128	1	8799	3	Y	375	371	0			5
							27	4	413	9							

FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

*08	13640	X	10944	-0-	-2696	-0-	570	1	9217	3	Y	971	983	0			103
							89	4	1068	9							
09	12060	X	10456	-0-	-1604	-0-	537	1	8810	3	Y	966	986	0			83
							46	4	1063	9							
10	12462	X	9672	-0-	-2790	-0-	535	1	8115	3	Y	831	875	0			39
							108	4	914	9							
11	12060	X	9581	-0-	-2479	-0-	652	1	7786	3	Y	944	931	0			52
							105	4	1038	9							
12	11563	X	10855	-0-	-708	-0-	557	1	8991	3	Y	1065	1069	0			48
							135	4	1172	9							
01	10943	X	9033	-0-	-1910	-0-	612	1	7073	3	Y	974	958	0			64
							277	4	1071	9							
02	9772	X	5119	-0-	-4653	-0-	351	1	4046	3	Y	564	581	0			47
							102	4	620	9							
*03	10850	X	10196	-0-	-654	-0-	661	1	8475	3	Y	925	900	0			72
							42	4	1018	9							
04	10500	X	8919	-0-	-1581	-0-	583	1	7361	3	Y	853	857	0			68
							37	4	938	9							

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2418	X	639	-0-	-1779	-0-	206	1	395	3	Y	19	19	0			-0-
							17	4	21	9							
09	2460	X	-0-	-0-	-2460	-0-					Y	-0-					-0-
10	7877	X	7877	-0-	-0-	-0-	707	1	6944	3	Y	102	101	0			1
							114	4	112	9							
11	2460	X	1750	-0-	-710	-0-	825	1	781	3	Y	73	73	0			1
							64	4	80	9							
12	2480	X	1116	-0-	-1364	-0-	576	1	303	3	Y	118	118	0			1
							107	4	130	9							
01	4898	X	711	-0-	-4187	-0-	195	1	443	3	Y	55	55	0			1
							12	4	61	9							
02	7756	X	-0-	-0-	-7756	-0-					Y	-0-	1	0			-0-
*03	8587	X	846	-0-	-7741	-0-	167	1	618	3	Y	52	51	0			1
							4	4	57	9							
04	1740	X	602	-0-	-1138	-0-	278	1	314	3	Y	3	4	0			-0-
							7	4	3	9							

MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14255	X	14255	-0-	-0-	-0-	1348	1	11953	3	Y	766	767	0			4
							111	4	843	9							
09	13260	X	12787	-0-	-473	-0-	1140	1	10625	3	Y	776	773	0			7
							168	4	854	9							
10	14756	X	11882	-0-	-2874	-0-	961	1	9945	3	Y	746	745	0			8
							155	4	821	9							
11	14310	X	11412	-0-	-2898	-0-	921	1	9602	3	Y	745	746	0			7
							69	4	820	9							
12	14787	X	10614	-0-	-4173	-0-	815	1	8889	3	Y	698	698	0			7
							142	4	768	9							
01	14787	X	9984	-0-	-4803	-0-	857	1	8322	3	Y	685	680	0			12
							51	4	754	9							
02	10948	X	8356	-0-	-2592	-0-	647	1	7114	3	Y	502	505	0			9
							43	4	552	9							
*03	12908	X	12908	-0-	-0-	-0-	1097	1	10830	3	Y	869	868	0			10
							25	4	956	9							
*04	11561	X	11561	-0-	-0-	-0-	1230	1	9346	3	Y	868	866	0			12
							30	4	955	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2766	X	2766	-0-		-0-	-0-	824	1	1135	3	Y	722	721	0			17
								13	4	794	9							
09	4050	X	2958	-0-		-1092	-0-	845	1	1387	3	Y	644	642	0			19
								18	4	708	9							
10	4185	X	2507	-0-		-1678	-0-	684	1	1215	3	Y	539	543	0			15
								15	4	593	9							
11	4050	X	603	-0-		-3447	-0-	464	1	38	3	Y	85	98	0			2
								7	4	94	9							
12	3751	X	959	-0-		-2792	-0-	497	1	258	3	Y	176	173	0			5
								10	4	194	9							
01	3751	X	961	-0-		-2790	-0-	487	1	82	3	Y	346	341	0			10
								11	4	381	9							
02	6496	X	6496	-0-		-0-	-0-	511	1	5431	3	Y	472	461	0			21
								35	4	519	9							
*03	6453	X	6453	-0-		-0-	-0-	1039	1	5088	3	Y	281	293	0			9
								17	4	309	9							
*04	1918	X	1918	-0-		-0-	-0-	514	1	1206	3	Y	174	177	0			6
								7	4	191	9							

LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2697	X	2243	-0-		-454	-0-	1086	1	534	3	Y	552	550	0			13
								16	4	607	9							
09	2520	X	1511	-0-		-1009	-0-	730	1	15	4	Y	696	689	0			20
								766	9									
10	3368	X	3368	-0-		-0-	-0-	718	1	1722	3	Y	829	826	0			23
								16	4	912	9							
11	3030	X	1054	-0-		-1976	-0-	678	1	268	3	Y	88	109	0			2
								11	4	97	9							
12	3131	X	1522	-0-		-1609	-0-	730	1	456	3	Y	292	285	0			9
								15	4	321	9							
01	3379	X	3379	-0-		-0-	-0-	798	1	2306	3	Y	234	236	0			7
								18	4	257	9							
02	2968	X	1618	-0-		-1350	-0-	460	1	917	3	Y	193	191	0			9
								29	4	212	9							
*03	3286	X	2815	-0-		-471	-0-	937	1	1448	3	Y	377	374	0			12
								15	4	415	9							
04	3180	X	2474	-0-		-706	-0-	834	1	1270	3	Y	325	327	0			10
								12	4	358	9							

KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6448	X	4924	-0-		-1524	-0-	588	1	3882	3	Y	371	501	0			248
								46	4	408	9							
09	5790	X	5245	-0-		-545	-0-	626	1	3964	3	Y	575	248	0			575
								22	4	633	9							
10	5270	X	3966	-0-		-1304	-0-	443	1	3189	3	Y	257	676	0			156
								51	4	283	9							
11	5100	X	3295	-0-		-1805	-0-	573	1	2611	3	Y	69	169	0			56
								35	4	76	9							
*12	5425	X	3607	-0-		-1818	-0-	306	1	3158	3	Y	90	72	0			74
								44	4	99	9							
01	5425	X	868	-0-		-4557	-0-	103	1	751	3	Y	-0-	74	0			-0-
								14	4									
02	4900	X	776	-0-		-4124	-0-	30	1	743	3	Y	-0-					-0-
								3	4									
*03	3968	X	775	-0-		-3193	-0-	51	1	703	3	Y	16	6	0			10
								3	4	18	9							
04	3480	X	3147	-0-		-333	-0-	464	1	2588	3	Y	60	37	0			33
								29	4	66	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	766	N	766	-0-	-0-	-0-	641	1	9	3	Y	55	55	0			-0-
							55	4	61	9							
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
11	750	N	-0-	-0-	-750	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

*08	6513	X	6513	-0-	-0-	-0-	787	1	5118	3	Y	493	493	0			3
							66	4	542	9							
09	10440	X	6809	-0-	-3631	-0-	811	1	5313	3	Y	512	510	0			5
							122	4	563	9							
10	10788	X	4214	-0-	-6574	-0-	517	1	3257	3	Y	323	325	0			3
							85	4	355	9							
11	10440	X	-0-	-0-	-10440	-0-					Y	-0-	3	0			-0-
12	7254	X	1265	-0-	-5989	-0-	63	1	1091	3	Y	91	90	0			1
							11	4	100	9							
01	7161	X	6314	-0-	-847	-0-	688	1	4803	3	Y	711	700	0			12
							41	4	782	9							
02	6468	X	681	-0-	-5787	-0-	286	1	7	3	Y	337	343	0			6
							17	4	371	9							
*03	5094	X	5094	-0-	-0-	-0-	750	1	3889	3	Y	398	399	0			5
							17	4	438	9							
*04	7415	X	7415	-0-	-0-	-0-	973	1	5955	3	Y	422	421	0			6
							23	4	464	9							

MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

*08	10909	X	10909	-0-	-0-	-0-	1189	1	8319	3	Y	1184	1186	0			7
							99	4	1302	9							
09	10410	X	7039	-0-	-3371	-0-	749	1	5343	3	Y	759	759	0			7
							112	4	835	9							
10	9982	X	6438	-0-	-3544	-0-	545	1	5017	3	Y	715	714	0			8
							89	4	787	9							
11	10470	X	1859	-0-	-8611	-0-	568	1	220	3	Y	934	933	0			9
							44	4	1027	9							
12	10819	X	958	-0-	-9861	-0-	216	1	40	4	Y	638	640	0			7
							702	9									
01	10819	X	-0-	-0-	-10819	-0-					Y	-0-	7	0			-0-
02	6636	X	-0-	-0-	-6636	-0-					Y	-0-					-0-
*03	6975	X	1224	-0-	-5751	-0-	199	1	4	4	Y	928	917	0			11
							1021	9									
04	1860	X	415	-0-	-1445	-0-	381	1	1	3	Y	22	33	0			-0-
							9	4	24	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	T. A.		553	-0-		553	553		82	1	464	3	Y	-0-	1	0			-0-
									7	4									
09	T. A.		351	-0-		351	904		51	1	292	3	Y	-0-					-0-
									8	4									
10	T. A.		3271	-0-		3271	4175		640	1	2429	3	Y	86	85	0			1
									107	4	95	9							
11	T. A.		5714	-0-		5714	9889		864	1	4210	3	Y	522	518	0			5
									66	4	574	9							
12	T. A.		4708	-0-		4708	14597		811	1	3193	3	Y	506	506	0			5
									147	4	557	9							
01	T. A.		4460	-0-		4460	19057		827	1	3212	3	Y	337	336	0			6
									50	4	371	9							
02	21699	X	2642	-0-		-19057	-0-		619	1	1766	3	Y	199	201	0			4
									38	4	219	9							
*03	6448	X	1748	-0-		-4700	-0-		700	1	884	3	Y	135	137	0			2
									15	4	149	9							
04	5700	X	2253	-0-		-3447	-0-		630	1	1191	3	Y	379	376	0			5
									15	4	417	9							

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1891	X	1437	-0-		-454	-0-		644	1	605	3	Y	79	81	0			8
									101	4	87	9							
09	3162	X	3162	-0-		-0-	-0-		514	1	2518	3	Y	78	79	0			7
									44	4	86	9							
10	1922	X	1349	-0-		-573	-0-		720	1	408	3	Y	68	72	0			3
									146	4	75	9							
11	1860	X	863	-0-		-997	-0-		659	1	34	3	Y	58	58	0			3
									106	4	64	9							
12	3255	X	921	-0-		-2334	-0-		649	1	43	3	Y	65	65	0			3
									157	4	72	9							
01	3255	X	1927	-0-		-1328	-0-		593	1	941	3	Y	113	109	0			7
									269	4	124	9							
02	2884	X	768	-0-		-2116	-0-		499	1	3	3	Y	109	107	0			9
									146	4	120	9							
*03	1364	X	559	-0-		-805	-0-		469	1	2	3	Y	53	58	0			4
									30	4	58	9							
04	1860	X	321	-0-		-1539	-0-		252	1	16	4	Y	48	48	0			4
									53	9									

NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8494	X	7877	-0-		-617	-0-		1004	1	6241	3	Y	432	430	0			46
									157	4	475	9							
09	8220	X	7126	-0-		-1094	-0-		954	1	5699	3	Y	355	371	0			30
									82	4	391	9							
10	8494	X	7387	-0-		-1107	-0-		969	1	5801	3	Y	383	395	0			18
									196	4	421	9							
11	7620	X	3584	-0-		-4036	-0-		718	1	2566	3	Y	168	177	0			9
									115	4	185	9							
12	7874	X	1706	-0-		-6168	-0-		629	1	834	3	Y	83	88	0			4
									152	4	91	9							
01	7874	X	835	-0-		-7039	-0-		550	1	25	3	Y	10	13	0			1
									249	4	11	9							
02	6664	X	614	-0-		-6050	-0-		471	1	3	3	Y	2	3	0			-0-
									138	4	2	9							
*03	7378	X	688	-0-		-6690	-0-		614	1	28	3	Y	6	6	0			-0-
									39	4	7	9							
04	3570	X	779	-0-		-2791	-0-		723	1	3	3	Y	7	6	0			1
									45	4	8	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*08	8285	X	8285	-0-		-0-	-0-	711	1	7111	3	Y	320	331	0		34
								111	4	352	9						
09	7321	X	7321	-0-		-0-	-0-	651	1	6343	3	Y	246	259	0		21
								56	4	271	9						
10	8630	X	8630	-0-		-0-	-0-	830	1	7263	3	Y	335	340	0		16
								168	4	369	9						
11	9083	X	9083	-0-		-0-	-0-	788	1	7700	3	Y	426	418	0		24
								126	4	469	9						
12	10468	X	10468	-0-		-0-	-0-	839	1	8770	3	Y	596	593	0		27
								203	4	656	9						
01	11021	X	11021	-0-		-0-	-0-	930	1	8986	3	Y	622	608	0		41
								421	4	684	9						
02	8881	X	8881	-0-		-0-	-0-	726	1	7407	3	Y	487	488	0		40
								212	4	536	9						
*03	12309	X	12309	-0-		-0-	-0-	949	1	10516	3	Y	712	697	0		55
								61	4	783	9						
*04	11432	X	11432	-0-		-0-	-0-	944	1	9840	3	Y	535	547	0		43
								59	4	589	9						

FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*08	1891	N	591	-0-		-1300	-0-	484	1	9	3	Y	83	88	0		2
								7	4	91	9						
09	1560	N	332	-0-		-1228	-0-	279	1	5	3	Y	40	41	0		1
								4	4	44	9						
10	1209	N	294	-0-		-915	-0-	274	1	4	3	Y	13	14	0		-0-
								2	4	14	9						
11	575	N	575	-0-		-0-	-0-	431	1	95	3	Y	38	37	0		1
								7	4	42	9						
12	1309	N	1309	-0-		-0-	-0-	648	1	420	3	Y	208	202	0		7
								12	4	229	9						
01	1224	N	1224	-0-		-0-	-0-	574	1	475	3	Y	157	159	0		5
								2	4	173	9						
02	560	N	301	-0-		-259	-0-	193	1	2	3	Y	92	93	0		4
								5	4	101	9						
*03	1307	N	1307	-0-		-0-	-0-	561	1	583	3	Y	143	142	0		5
								6	4	157	9						
04	1260	N	264	-0-		-996	-0-	177	1	5	3	Y	72	74	0		3
								3	4	79	9						

FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*08	3937	X	3123	-0-		-814	-0-	836	1	2275	3	Y	-0-	4	0		-0-
								12	4								
09	3150	X	3122	-0-		-28	-0-	849	1	2260	3	Y	-0-				-0-
								13	4								
10	3379	X	3201	-0-		-178	-0-	810	1	2306	3	Y	71	69	0		2
								7	4	78	9						
11	3712	X	3712	-0-		-0-	-0-	787	1	2758	3	Y	140	138	0		4
								13	4	154	9						
12	4185	X	1653	-0-		-2532	-0-	769	1	713	3	Y	142	141	0		5
								15	4	156	9						
01	4185	X	3513	-0-		-672	-0-	826	1	2534	3	Y	135	136	0		4
								4	4	149	9						
02	3752	X	2243	-0-		-1509	-0-	499	1	1581	3	Y	136	134	0		6
								13	4	150	9						
*03	4154	X	2873	-0-		-1281	-0-	577	1	1439	3	Y	773	752	0		27
								7	4	850	9						
04	3780	X	665	-0-		-3115	-0-	495	1	30	3	Y	121	144	0		4
								7	4	133	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3627	X	2558	-0-		-1069	-0-		819	1	1357	3	Y	337	337	0			7
									11	4	371	9							
09	3510	X	2592	-0-		-918	-0-		869	1	1325	3	Y	349	347	0			9
									14	4	384	9							
10	3689	X	3012	-0-		-677	-0-		846	1	1761	3	Y	362	361	0			10
									7	4	398	9							
11	3570	X	2555	-0-		-1015	-0-		722	1	1485	3	Y	305	305	0			10
									12	4	336	9							
12	3689	X	2466	-0-		-1223	-0-		776	1	1354	3	Y	292	292	0			10
									15	4	321	9							
01	3844	X	2035	-0-		-1809	-0-		574	1	1147	3	Y	283	284	0			9
									3	4	311	9							
02	3472	X	1001	-0-		-2471	-0-		194	1	592	3	Y	191	192	0			8
									5	4	210	9							
*03	3844	X	2574	-0-		-1270	-0-		756	1	1338	3	Y	428	421	0			15
									9	4	471	9							
04	2550	X	1844	-0-		-706	-0-		404	1	1167	3	Y	243	249	0			9
									6	4	267	9							

FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2666	X	2244	-0-		-422	-0-		775	1	1164	3	Y	267	265	0			6
									11	4	294	9							
09	2550	X	2064	-0-		-486	-0-		777	1	1003	3	Y	247	247	0			6
									12	4	272	9							
10	2635	X	2162	-0-		-473	-0-		769	1	1123	3	Y	239	238	0			7
									7	4	263	9							
11	2340	X	1861	-0-		-479	-0-		695	1	898	3	Y	234	234	0			7
									11	4	257	9							
12	2852	X	1735	-0-		-1117	-0-		737	1	467	3	Y	470	460	0			17
									14	4	517	9							
01	2945	X	1721	-0-		-1224	-0-		733	1	742	3	Y	221	231	0			7
									3	4	243	9							
02	1848	N	1465	-0-		-383	-0-		459	1	830	3	Y	150	151	0			6
									11	4	165	9							
*03	1748	N	1748	-0-		-0-	-0-		754	1	832	3	Y	139	140	0			5
									9	4	153	9							
*04	2013	N	2013	-0-		-0-	-0-		756	1	1041	3	Y	186	184	0			7
									11	4	205	9							

MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3268	X	3268	-0-		-0-	-0-		545	1	2166	3	Y	494	495	0			3
									14	4	543	9							
09	4170	X	3562	-0-		-608	-0-		853	1	2040	3	Y	579	578	0			4
									32	4	637	9							
10	4309	X	2644	-0-		-1665	-0-		804	1	1252	3	Y	506	505	0			5
									31	4	557	9							
11	4170	X	3528	-0-		-642	-0-		834	1	2130	3	Y	482	482	0			5
									34	4	530	9							
12	5208	X	3623	-0-		-1585	-0-		876	1	2163	3	Y	499	498	0			6
									35	4	549	9							
01	5208	X	3479	-0-		-1729	-0-		763	1	2180	3	Y	460	459	0			7
									30	4	506	9							
02	4228	X	2112	-0-		-2116	-0-		506	1	1203	3	Y	340	340	0			7
									29	4	374	9							
*03	3937	X	3827	-0-		-110	-0-		732	1	1785	3	Y	1165	1153	0			19
									28	4	1282	9							
*04	4027	X	4027	-0-		-0-	-0-		461	1	2533	3	Y	929	934	0			14
									11	4	1022	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8480	X	8480	-0-		-0-	-0-	1293	1	6103	3	Y	966	971	0			22
								21	4	1063	9							
09	6423	X	6423	-0-		-0-	-0-	1117	1	4492	3	Y	718	719	0			21
								24	4	790	9							
10	5115	X	4228	-0-		-887	-0-	802	1	2746	3	Y	602	606	0			17
								18	4	662	9							
11	4950	X	945	-0-		-4005	-0-	609	1	4	3	Y	294	303	0			8
								9	4	323	9							
12	5115	X	509	-0-		-4606	-0-	368	1	6	3	Y	116	121	0			3
								7	4	128	9							
01	5115	X	864	-0-		-4251	-0-	469	1	1	3	Y	348	341	0			10
								11	4	383	9							
02	6496	X	245	-0-		-6251	-0-	175	1	11	4	Y	54	62	0			2
								59	9									
*03	5022	X	1430	-0-		-3592	-0-	679	1	11	4	Y	673	653	0			22
								740	9									
*04	2018	X	2018	-0-		-0-	-0-	729	1	10	4	Y	1163	1148	0			37
								1279	9									

FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3596	X	793	-0-		-2803	-0-	505	1	66	3	Y	195	194	0			4
								7	4	215	9							
09	3480	X	1255	-0-		-2225	-0-	326	1	724	3	Y	182	181	0			5
								5	4	200	9							
10	3596	X	3295	-0-		-301	-0-	838	1	1927	3	Y	475	466	0			14
								7	4	523	9							
11	3815	X	3815	-0-		-0-	-0-	830	1	2392	3	Y	526	523	0			17
								14	4	579	9							
12	3276	X	3276	-0-		-0-	-0-	874	1	1817	3	Y	516	515	0			18
								17	4	568	9							
01	4030	X	3039	-0-		-991	-0-	815	1	1711	3	Y	463	467	0			14
								4	4	509	9							
02	3808	X	1848	-0-		-1960	-0-	505	1	1114	3	Y	196	202	0			8
								13	4	216	9							
*03	4216	X	2203	-0-		-2013	-0-	773	1	1137	3	Y	258	257	0			9
								9	4	284	9							
04	3810	X	2072	-0-		-1738	-0-	547	1	1161	3	Y	324	321	0			12
								8	4	356	9							

MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3627	X	3131	-0-		-496	-0-	750	1	1981	3	Y	353	354	0			8
								12	4	388	9							
09	4333	X	4333	-0-		-0-	-0-	801	1	2896	3	Y	563	555	0			16
								17	4	619	9							
10	3782	X	3120	-0-		-662	-0-	626	1	1946	3	Y	485	488	0			13
								14	4	534	9							
11	3660	X	2410	-0-		-1250	-0-	586	1	1352	3	Y	421	422	0			12
								9	4	463	9							
12	4929	X	3643	-0-		-1286	-0-	699	1	2343	3	Y	533	529	0			16
								15	4	586	9							
01	4929	X	2200	-0-		-2729	-0-	465	1	1349	3	Y	341	347	0			10
								11	4	375	9							
02	4452	X	1745	-0-		-2707	-0-	323	1	1221	3	Y	164	167	0			7
								21	4	180	9							
*03	3751	X	2925	-0-		-826	-0-	703	1	2121	3	Y	82	86	0			3
								11	4	90	9							
04	3540	X	3532	-0-		-8	-0-	652	1	2367	3	Y	458	446	0			15
								9	4	504	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*08	2362	X	2362	-0-	-0-	-0-	763	1	1060	3	Y	383	385	0		8
							118	4	421	9						
09	2190	X	945	-0-	-1245	-0-	622	1	28	3	Y	151	156	0		3
							129	4	166	9						
10	2852	X	1178	-0-	-1674	-0-	669	1	36	3	Y	244	240	0		7
							205	4	268	9						
11	2760	X	1052	-0-	-1708	-0-	537	1	32	3	Y	235	236	0		6
							224	4	259	9						
12	2852	X	1040	-0-	-1812	-0-	582	1	6	3	Y	226	225	0		7
							203	4	249	9						
01	2294	X	1045	-0-	-1249	-0-	519	1	51	3	Y	210	213	0		4
							244	4	231	9						
02	1060	N	1060	-0-	-0-	-0-	375	1	126	3	Y	156	156	0		4
							387	4	172	9						
*03	1185	N	1185	-0-	-0-	-0-	565	1	253	3	Y	229	230	0		3
							115	4	252	9						
04	1020	N	876	-0-	-144	-0-	522	1	16	3	Y	208	208	0		3
							109	4	229	9						

MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

*08	7732	X	7732	-0-	-0-	-0-	1033	1	5927	3	Y	624	621	0		4
							86	4	686	9						
09	6407	X	6407	-0-	-0-	-0-	893	1	4673	3	Y	642	640	0		6
							135	4	706	9						
10	5895	X	5895	-0-	-0-	-0-	854	1	4161	3	Y	671	670	0		7
							142	4	738	9						
11	7350	X	5883	-0-	-1467	-0-	902	1	4231	3	Y	619	620	0		6
							69	4	681	9						
12	7595	X	3215	-0-	-4380	-0-	476	1	2276	3	Y	343	345	0		4
							86	4	377	9						
01	7595	X	1100	-0-	-6495	-0-	524	1	61	3	Y	439	435	0		8
							32	4	483	9						
02	6244	X	18	-0-	-6226	-0-	14	1	2	3	Y	1	9	0		-0-
							1	4	1	9						
03	6758	X	-0-	-0-	-6758	-0-					Y	-0-				-0-
04	5880	X	-0-	-0-	-5880	-0-					Y	-0-				-0-

FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

*08	3100	N	3647	-0-	547	547	720	1	1498	3	Y	1290	1270	0		28
							10	4	1419	9						
09	3000	N	3263	-0-	263	810	751	1	1267	3	Y	1121	1121	0		28
							12	4	1233	9						
10	1953	N	1143	-0-	-810	-0-	303	1	2	3	Y	759	765	0		22
							3	4	835	9						
11	2370	X	673	-0-	-1697	-0-	409	1	7	4	Y	234	249	0		7
							257	9								
12	2449	X	780	-0-	-1669	-0-	421	1	18	3	Y	303	299	0		11
							8	4	333	9						
01	2449	X	703	-0-	-1746	-0-	555	1	2	3	Y	131	138	0		4
							2	4	144	9						
02	756	X	659	-0-	-97	-0-	342	1	8	4	Y	281	273	0		12
							309	9								
*03	837	X	566	-0-	-271	-0-	484	1	1	3	Y	69	79	0		2
							5	4	76	9						
04	750	X	494	-0-	-256	-0-	432	1	1	3	Y	50	50	0		2
							6	4	55	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7781	X	7429	-0-	-352	-0-	756	1	6521	3	Y	128					577
							11	4	141	9							
09	6480	X	4344	-0-	-2136	-0-	575	1	3677	3	Y	75					652
							9	4	83	9							
10	6696	X	4224	-0-	-2472	-0-	541	1	3621	3	Y	52	185	1			519
							5	4	57	9							
11	8790	X	-0-	-0-	-8790	-0-					Y	-0-					519
*12	11315	X	10418	-0-	-897	-0-	681	1	8577	3	Y	1041	1524	0			36
							15	4	1145	9							
01	11315	X	8074	-0-	-3241	-0-	784	1	6764	3	Y	474	385	0			125
							5	4	521	9							
02	4312	X	3217	-0-	-1095	-0-	514	1	2647	3	Y	38					163
							14	4	42	9							
*03	9579	X	9461	-0-	-118	-0-	942	1	8081	3	Y	387	392	1			158
							12	4	426	9							
04	17250	X	7607	-0-	-9643	-0-	969	1	6333	3	Y	264	190	1			232
							15	4	290	9							

LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9238	X	6150	-0-	-3088	-0-	751	1	3977	3	Y	1189	1190	0			26
							114	4	1308	9							
09	8700	X	5635	-0-	-3065	-0-	823	1	3416	3	Y	1118	1118	0			26
							166	4	1230	9							
10	7595	X	5953	-0-	-1642	-0-	888	1	3677	3	Y	1021	1016	0			31
							265	4	1123	9							
11	7350	X	5858	-0-	-1492	-0-	724	1	3822	3	Y	928	934	0			25
							291	4	1021	9							
12	6665	X	4615	-0-	-2050	-0-	539	1	2943	3	Y	865	864	0			26
							181	4	952	9							
01	6851	X	4846	-0-	-2005	-0-	561	1	3072	3	Y	872	881	0			17
							254	4	959	9							
02	6188	X	3440	-0-	-2748	-0-	358	1	2006	3	Y	642	643	0			16
							370	4	706	9							
*03	6851	X	5690	-0-	-1161	-0-	663	1	3947	3	Y	864	870	0			10
							130	4	950	9							
04	5850	X	5683	-0-	-167	-0-	684	1	3964	3	Y	815	814	0			11
							138	4	897	9							

FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1782	X	1782	-0-	-0-	-0-	600	1	978	3	Y	176	172	0			6
							10	4	194	9							
12	1294	X	1294	-0-	-0-	-0-	364	1	688	3	Y	214	212	0			8
							7	4	235	9							
01	1599	X	1599	-0-	-0-	-0-	395	1	909	3	Y	266	266	0			8
							2	4	293	9							
02	1764	N	905	-0-	-859	-0-	210	1	384	3	Y	278	275	0			11
							5	4	306	9							
*03	1302	N	574	-0-	-728	-0-	477	1	3	3	Y	81	89	0			3
							5	4	89	9							
04	1680	N	603	-0-	-1077	-0-	439	1	8	3	Y	136	134	0			5
							6	4	150	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8339	X	1911	-0-	-6428	-0-	610	1	949	3	Y	312	314	0			7
							9	4	343	9							
09	8070	X	1893	-0-	-6177	-0-	622	1	691	3	Y	515	507	0			15
							13	4	567	9							
10	8339	X	5865	-0-	-2474	-0-	663	1	4635	3	Y	502	503	0			14
							15	4	552	9							
11	8950	X	8950	-0-	-0-	-0-	1046	1	7016	3	Y	791	783	0			22
							18	4	870	9							
12	7878	X	7878	-0-	-0-	-0-	920	1	5532	3	Y	1278	1262	0			38
							20	4	1406	9							
01	10629	X	10629	-0-	-0-	-0-	1040	1	8620	3	Y	858	872	0			24
							25	4	944	9							
02	9156	X	6336	-0-	-2820	-0-	539	1	5340	3	Y	382	389	0			17
							37	4	420	9							
*03	10137	X	8132	-0-	-2005	-0-	1080	1	6264	3	Y	700	694	0			23
							18	4	770	9							
04	10170	X	7511	-0-	-2659	-0-	974	1	5625	3	Y	816	813	0			26
							14	4	898	9							

SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6789	X	4191	-0-	-2598	-0-	893	1	2202	3	Y	992	1001	0			23
							5	4	1091	9							
09	6570	X	4178	-0-	-2392	-0-	943	1	2171	3	Y	963	959	0			27
							5	4	1059	9							
10	5983	X	4720	-0-	-1263	-0-	953	1	2608	3	Y	1029	1023	0			33
							27	4	1132	9							
11	5310	X	5062	-0-	-248	-0-	940	1	2962	3	Y	1037	1045	0			25
							19	4	1141	9							
12	4867	X	4257	-0-	-610	-0-	741	1	2429	3	Y	957	948	0			34
							34	4	1053	9							
01	4935	X	4935	-0-	-0-	-0-	782	1	3063	3	Y	980	990	0			24
							12	4	1078	9							
02	4732	X	2640	-0-	-2092	-0-	564	1	1517	3	Y	500	518	0			6
							9	4	550	9							
*03	5239	X	3272	-0-	-1967	-0-	604	1	1930	3	Y	669	666	0			9
							2	4	736	9							
04	5070	X	2926	-0-	-2144	-0-	456	1	1674	3	Y	721	717	0			13
							3	4	793	9							

NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5673	X	3904	-0-	-1769	-0-	775	1	2467	3	Y	492	518	0			52
							121	4	541	9							
09	5490	X	3595	-0-	-1895	-0-	735	1	2211	3	Y	533	539	0			46
							63	4	586	9							
10	4712	X	3565	-0-	-1147	-0-	758	1	2057	3	Y	543	563	0			26
							153	4	597	9							
11	4560	X	3560	-0-	-1000	-0-	694	1	2140	3	Y	559	554	0			31
							111	4	615	9							
12	4712	X	4014	-0-	-698	-0-	680	1	2753	3	Y	379	393	0			17
							164	4	417	9							
01	4735	X	4735	-0-	-0-	-0-	718	1	2951	3	Y	674	647	0			44
							325	4	741	9							
02	4307	X	4307	-0-	-0-	-0-	658	1	2939	3	Y	471	476	0			39
							192	4	518	9							
*03	5250	X	5250	-0-	-0-	-0-	822	1	3826	3	Y	499	499	0			39
							53	4	549	9							
*04	5162	X	5162	-0-	-0-	-0-	795	1	3728	3	Y	535	531	0			43
							50	4	589	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3875	X	3875	-0-	-0-	-0-	918	1	1677	3	Y	1151	1148	0			27
							14	4	1266	9							
09	3565	X	3565	-0-	-0-	-0-	923	1	1531	3	Y	993	991	0			29
							19	4	1092	9							
10	3375	X	3375	-0-	-0-	-0-	769	1	1456	3	Y	1030	1031	0			28
							17	4	1133	9							
11	2984	X	2984	-0-	-0-	-0-	774	1	1380	3	Y	744	751	0			21
							12	4	818	9							
12	2932	X	2932	-0-	-0-	-0-	947	1	987	3	Y	890	885	0			26
							19	4	979	9							
01	3107	X	3107	-0-	-0-	-0-	714	1	1431	3	Y	860	862	0			24
							16	4	946	9							
02	2380	X	1727	-0-	-653	-0-	424	1	731	3	Y	496	498	0			22
							26	4	546	9							
*03	2647	X	2647	-0-	-0-	-0-	856	1	1036	3	Y	674	674	0			22
							14	4	741	9							
*04	2836	X	2836	-0-	-0-	-0-	769	1	1200	3	Y	778	775	0			25
							11	4	856	9							

FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4960	X	3877	-0-	-1083	-0-	598	1	2933	3	Y	306	304	0			7
							9	4	337	9							
09	4740	X	4214	-0-	-526	-0-	698	1	3180	3	Y	295	295	0			7
							11	4	325	9							
10	4898	X	3906	-0-	-992	-0-	688	1	2952	3	Y	236	236	0			7
							6	4	260	9							
11	4260	X	3955	-0-	-305	-0-	618	1	3003	3	Y	294	292	0			9
							11	4	323	9							
12	5301	X	2527	-0-	-2774	-0-	561	1	1692	3	Y	239	240	0			8
							11	4	263	9							
01	5301	X	447	-0-	-4854	-0-	438	1	6	3	Y	1	9	0			-0-
							2	4	1	9							
02	4312	X	391	-0-	-3921	-0-	379	1	2	3	Y	1	1	0			-0-
							9	4	1	9							
*03	4588	X	485	-0-	-4103	-0-	473	1	5	3	Y	2	2	0			-0-
							5	4	2	9							
04	3960	X	1173	-0-	-2787	-0-	236	1	654	3	Y	254	245	0			9
							4	4	279	9							

WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	X	402	-0-	-588	-0-	200	1	16	4	Y	169	167	0			2
							186	9									
12	0	X	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2449	X	1496	-0-	-953	-0-	383	1	999	3	Y	76	61	0			51
							30	4	84	9							
09	2370	X	683	-0-	-1687	-0-	490	1	141	3	Y	32	51	0			32
							17	4	35	9							
10	2449	X	2015	-0-	-434	-0-	299	1	1594	3	Y	79	63	0			48
							35	4	87	9							
11	2070	X	473	-0-	-1597	-0-	21	1	441	3	Y	9	50	0			7
							1	4	10	9							
*12	1519	X	1197	-0-	-322	-0-	49	1	1084	3	Y	52	17	0			42
							7	4	57	9							
01	2015	X	71	-0-	-1944	-0-	21	1	3	4	Y	43	56	0			29
							47	9									
02	1820	X	856	-0-	-964	-0-	133	1	666	3	Y	39	6	0			62
							14	4	43	9							
*03	2015	X	290	-0-	-1725	-0-	15	1	256	3	Y	16	68	0			10
							1	4	18	9							
04	1170	X	662	-0-	-508	-0-	38	1	598	3	Y	22	20	0			12
							2	4	24	9							

MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	139	N	139	-0-	-0-	-0-	93	1	44	3	Y	-0-					-0-
							2	4									
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	633	N	633	-0-	-0-	-0-	59	1	407	3	Y	150	148	0			2
							2	4	165	9							
11	3000	N	5904	-0-	2904	2904	764	1	3897	3	Y	1102	1091	0			13
							31	4	1212	9							
12	3100	N	5712	-0-	2612	5516	1071	1	3873	3	Y	659	664	0			8
							43	4	725	9							
01	3100	N	3846	-0-	746	6262	902	1	2254	3	Y	595	594	0			9
							35	4	655	9							
02	9378	X	3116	-0-	-6262	-0-	550	1	2133	3	Y	364	365	0			8
							33	4	400	9							
*03	6572	X	2572	-0-	-4000	-0-	745	1	1269	3	Y	481	481	0			8
							29	4	529	9							
04	5910	X	1210	-0-	-4700	-0-	819	1	47	3	Y	295	299	0			4
							19	4	325	9							

MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1581	X	1125	-0-	-456	-0-	387	1	705	3	Y	-0-					-0-
							33	4									
09	300	X	89	-0-	-211	-0-	27	1	4	4	Y	53	53	0			-0-
							58	9									
10	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
11	1560	N	-0-	-0-	-1560	-0-					Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7801	X	7801	-0-	-0-	-0-	817	1	5896	3	Y	927	928	0			5
							68	4	1020	9							
09	9270	X	6781	-0-	-2489	-0-	678	1	5086	3	Y	833	830	0			8
							101	4	916	9							
10	9579	X	6474	-0-	-3105	-0-	614	1	4812	3	Y	861	860	0			9
							101	4	947	9							
11	9270	X	5953	-0-	-3317	-0-	761	1	4131	3	Y	912	912	0			9
							58	4	1003	9							
12	8556	X	5469	-0-	-3087	-0-	507	1	4096	3	Y	705	707	0			7
							90	4	776	9							
01	9565	X	9565	-0-	-0-	-0-	1098	1	6653	3	Y	1590	1569	0			28
							65	4	1749	9							
02	7156	X	7156	-0-	-0-	-0-	799	1	5397	3	Y	826	839	0			15
							51	4	909	9							
*03	8626	X	8626	-0-	-0-	-0-	907	1	6678	3	Y	928	932	0			11
							20	4	1021	9							
04	10350	X	7093	-0-	-3257	-0-	929	1	5182	3	Y	873	872	0			12
							22	4	960	9							

URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	16802	X	4227	-0-	-12575	-0-	638	1	2520	3	Y	964	959	0			21
							9	4	1060	9							
09	16260	X	3914	-0-	-12346	-0-	610	1	2327	3	Y	879	878	0			22
							10	4	967	9							
10	4285	X	4285	-0-	-0-	-0-	650	1	2496	3	Y	1030	1022	0			30
							6	4	1133	9							
11	4320	X	4249	-0-	-71	-0-	576	1	2430	3	Y	1121	1116	0			35
							10	4	1233	9							
12	5301	X	4125	-0-	-1176	-0-	594	1	2538	3	Y	892	896	0			31
							12	4	981	9							
01	5301	X	2470	-0-	-2831	-0-	461	1	1323	3	Y	622	634	0			19
							2	4	684	9							
02	4452	X	219	-0-	-4233	-0-	186	1	4	4	Y	26	44	0			1
							29	9									
*03	4929	X	3502	-0-	-1427	-0-	586	1	1953	3	Y	869	840	0			30
							7	4	956	9							
04	4260	X	4066	-0-	-194	-0-	651	1	2451	3	Y	867	866	0			31
							10	4	954	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	T. A.		442	-0-	442	528	188	1	124	3	Y	58	57	0			1
							66	4	64	9							
09	T. A.		1183	-0-	1183	1711	574	1	375	3	Y	76	76	0			1
							150	4	84	9							
10	T. A.		578	-0-	578	2289	345	1	176	3	Y	28	28	0			1
							26	4	31	9							
*11	T. A.		422	-0-	422	2711	298	1	52	3	Y	34	34	0			1
							35	4	37	9							
12	T. A.		880	-0-	880	3591	542	1	189	3	Y	87	86	0			2
							53	4	96	9							
01	T. A.		1021	-0-	1021	4612	569	1	237	3	Y	110	110	0			2
							94	4	121	9							
02	2800	N	451	-0-	-2349	2263	222	1	115	3	Y	49	50	0			1
							60	4	54	9							
*03	2662	N	399	-0-	-2263	-0-	228	1	81	3	Y	55	55	0			1
							29	4	61	9							
04	990	N	212	-0-	-778	-0-	136	1	19	3	Y	20	21	0			-0-
							35	4	22	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2420	X	2420	-0-	-0-	-0-	716	1	1041	3	Y	375	376	0			5
							250	4	413	9							
09	2638	X	2638	-0-	-0-	-0-	632	1	1456	3	Y	349	347	0			7
							166	4	384	9							
10	3968	X	856	-0-	-3112	-0-	482	1	176	3	Y	146	150	0			3
							37	4	161	9							
*11	3840	X	814	-0-	-3026	-0-	392	1	3	3	Y	339	335	0			7
							46	4	373	9							
12	3968	X	977	-0-	-2991	-0-	540	1	47	3	Y	306	307	0			6
							53	4	337	9							
01	2728	X	811	-0-	-1917	-0-	393	1	65	4	Y	321	321	0			6
							353	9									
02	2464	X	924	-0-	-1540	-0-	461	1	5	3	Y	304	305	0			5
							124	4	334	9							
*03	992	X	593	-0-	-399	-0-	435	1	1	3	Y	92	96	0			1
							56	4	101	9							
04	960	X	187	-0-	-773	-0-	117	1	1	3	Y	35	35	0			1
							30	4	39	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8401	X	726	-0-	-7675	-0-	285	1	2	3	Y	309	310	0			4
							99	4	340	9							
09	8130	X	6176	-0-	-1954	-0-	808	1	4630	3	Y	478	473	0			9
							212	4	526	9							
10	7502	X	251	-0-	-7251	-0-	180	1	32	3	Y	23	32	0			-0-
							14	4	25	9							
*11	6090	X	392	-0-	-5698	-0-	211	1	25	3	Y	119	117	0			2
							25	4	131	9							
12	6386	X	1974	-0-	-4412	-0-	684	1	695	3	Y	479	472	0			9
							68	4	527	9							
01	6874	X	6874	-0-	-0-	-0-	888	1	4829	3	Y	919	912	0			16
							146	4	1011	9							
02	2209	X	2209	-0-	-0-	-0-	542	1	1259	3	Y	238	250	0			4
							146	4	262	9							
*03	1984	X	621	-0-	-1363	-0-	432	1	63	3	Y	64	67	0			1
							56	4	70	9							
04	1920	X	144	-0-	-1776	-0-	101	1	26	4	Y	15	16	0			-0-
							17	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4030	X	849	-0-	-3181	-0-	410	1	9	3	Y	261	258	0			3
							143	4	287	9							
09	3900	X	713	-0-	-3187	-0-	458	1	8	3	Y	115	116	0			2
							120	4	127	9							
10	681	X	681	-0-	-0-	-0-	535	1	8	3	Y	88	88	0			2
							41	4	97	9							
*11	810	X	608	-0-	-202	-0-	496	1	8	3	Y	41	42	0			1
							59	4	45	9							
12	870	X	870	-0-	-0-	-0-	741	1	11	3	Y	41	41	0			1
							73	4	45	9							
01	837	X	446	-0-	-391	-0-	308	1	1	3	Y	78	78	0			1
							51	4	86	9							
02	560	N	243	-0-	-317	-0-	166	1	3	3	Y	26	27	0			-0-
							45	4	29	9							
*03	868	N	563	-0-	-305	-0-	408	1	5	3	Y	88	87	0			1
							53	4	97	9							
04	420	N	156	-0-	-264	-0-	104	1	2	3	Y	21	22	0			-0-
							27	4	23	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5332	X	3468	-0-	-1864	-0-	615	1	1638	3	Y	909	897	0			12
							215	4	1000	9							
09	4183	X	4183	-0-	-0-	-0-	589	1	2816	3	Y	567	568	0			11
							154	4	624	9							
10	2366	X	2366	-0-	-0-	-0-	424	1	1557	3	Y	321	326	0			6
							32	4	353	9							
*11	8953	X	8953	-0-	-0-	-0-	895	1	7153	3	Y	726	718	0			14
							106	4	799	9							
12	8877	X	8877	-0-	-0-	-0-	953	1	7133	3	Y	634	636	0			12
							94	4	697	9							
01	4309	X	352	-0-	-3957	-0-	235	1	9	3	Y	63	74	0			1
							39	4	69	9							
02	8428	X	449	-0-	-7979	-0-	333	1	24	3	Y	2	3	0			-0-
							90	4	2	9							
*03	9331	X	463	-0-	-8868	-0-	265	1	41	3	Y	112	111	0			1
							34	4	123	9							
04	9000	X	214	-0-	-8786	-0-	133	1	22	3	Y	23	24	0			-0-
							34	4	25	9							

NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11249	X	11249	-0-	-0-	-0-	1112	1	9349	3	Y	558	567	0			59
							174	4	614	9							
09	8743	X	8743	-0-	-0-	-0-	991	1	6939	3	Y	662	664	0			57
							85	4	728	9							
10	7936	X	7662	-0-	-274	-0-	976	1	5955	3	Y	485	519	0			23
							197	4	534	9							
11	8790	X	7491	-0-	-1299	-0-	888	1	5830	3	Y	573	564	0			32
							143	4	630	9							
12	9083	X	8663	-0-	-420	-0-	920	1	6549	3	Y	883	875	0			40
							223	4	971	9							
01	9083	X	6933	-0-	-2150	-0-	904	1	5001	3	Y	563	566	0			37
							409	4	619	9							
02	8148	X	4381	-0-	-3767	-0-	645	1	3406	3	Y	129	155	0			11
							188	4	142	9							
*03	8649	X	4735	-0-	-3914	-0-	828	1	3844	3	Y	9	19	0			1
							53	4	10	9							
04	8370	X	3857	-0-	-4513	-0-	717	1	2572	3	Y	475	438	0			38
							45	4	523	9							

NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4748	X	4748	-0-	-0-	-0-	703	1	3264	3	Y	610	599	0			65
							110	4	671	9							
09	4440	X	2714	-0-	-1726	-0-	680	1	1329	3	Y	588	603	0			50
							58	4	647	9							
10	4588	X	1886	-0-	-2702	-0-	685	1	1053	3	Y	9	59	0			-0-
							138	4	10	9							
11	4590	X	1888	-0-	-2702	-0-	611	1	1173	3	Y	5	5	0			-0-
							98	4	6	9							
12	4743	X	4702	-0-	-41	-0-	752	1	3746	3	Y	20	19	0			1
							182	4	22	9							
01	6378	X	6378	-0-	-0-	-0-	852	1	5116	3	Y	22	22	0			1
							386	4	24	9							
02	4017	X	4017	-0-	-0-	-0-	611	1	3174	3	Y	49	46	0			4
							178	4	54	9							
*03	7494	X	7494	-0-	-0-	-0-	937	1	6449	3	Y	44	45	0			3
							60	4	48	9							
04	5940	X	4725	-0-	-1215	-0-	797	1	3797	3	Y	74	71	0			6
							50	4	81	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	196	-0-	196	196	18	1	157	3	Y	18	17	0			1
							1	4	20	9							
04	14B2	EXT	-0-	-0-	-0-	196					Y	-0-	1	0			-0-

NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

*08	16337	X	862	-0-	-15475	-0-	643	1	19	3	Y	91	100	0			10
							100	4	100	9							
09	15810	X	6169	-0-	-9641	-0-	1173	1	4881	3	Y	14	23	0			1
							100	4	15	9							
10	12927	X	6028	-0-	-6899	-0-	1121	1	4666	3	Y	13	13	0			1
							227	4	14	9							
11	6727	X	6727	-0-	-0-	-0-	1063	1	5472	3	Y	19	19	0			1
							171	4	21	9							
12	6386	X	4667	-0-	-1719	-0-	956	1	3430	3	Y	45	44	0			2
							231	4	50	9							
01	6386	X	3017	-0-	-3369	-0-	919	1	1612	3	Y	64	62	0			4
							416	4	70	9							
02	6272	X	2594	-0-	-3678	-0-	734	1	1591	3	Y	50	50	0			4
							214	4	55	9							
*03	6944	X	4687	-0-	-2257	-0-	1018	1	3592	3	Y	11	14	0			1
							65	4	12	9							
*04	9417	X	9417	-0-	-0-	-0-	1228	1	7914	3	Y	180	167	0			14
							77	4	198	9							

NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

*08	6032	X	6032	-0-	-0-	-0-	493	1	5233	3	Y	208	209	0			22
							77	4	229	9							
09	6007	X	6007	-0-	-0-	-0-	475	1	5263	3	Y	207	211	0			18
							41	4	228	9							
10	6432	X	6432	-0-	-0-	-0-	518	1	5547	3	Y	238	245	0			11
							105	4	262	9							
11	5850	X	3818	-0-	-2032	-0-	276	1	3290	3	Y	189	190	0			10
							44	4	208	9							
12	6169	X	4483	-0-	-1686	-0-	480	1	3571	3	Y	287	284	0			13
							116	4	316	9							
01	6169	X	3402	-0-	-2767	-0-	217	1	2833	3	Y	231	229	0			15
							98	4	254	9							
02	5796	X	1527	-0-	-4269	-0-	95	1	1261	3	Y	130	134	0			11
							28	4	143	9							
*03	6417	X	3309	-0-	-3108	-0-	303	1	2815	3	Y	156	155	0			12
							19	4	172	9							
04	4350	X	3916	-0-	-434	-0-	202	1	3552	3	Y	135	136	0			11
							13	4	149	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*08	7998	X	4273	-0-	-3725	-0-	644	1	2809	3	Y	654	624	0		69
							101	4	719	9						
09	5160	X	2767	-0-	-2393	-0-	768	1	1452	3	Y	437	469	0		37
							66	4	481	9						
10	3379	X	2713	-0-	-666	-0-	763	1	1355	3	Y	401	419	0		19
							154	4	441	9						
11	4140	X	3357	-0-	-783	-0-	616	1	2301	3	Y	310	312	0		17
							99	4	341	9						
12	4278	X	3567	-0-	-711	-0-	738	1	2258	3	Y	357	358	0		16
							178	4	393	9						
01	4278	X	2190	-0-	-2088	-0-	691	1	875	3	Y	283	281	0		18
							313	4	311	9						
02	3136	X	2134	-0-	-1002	-0-	521	1	1138	3	Y	294	288	0		24
							152	4	323	9						
*03	3565	X	2702	-0-	-863	-0-	743	1	1553	3	Y	325	324	0		25
							48	4	358	9						
04	3450	X	2907	-0-	-543	-0-	736	1	1986	3	Y	126	141	0		10
							46	4	139	9						

FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*08	5983	X	5163	-0-	-820	-0-	371	1	4270	3	Y	465	465	0		3
							10	4	512	9						
09	5700	X	4649	-0-	-1051	-0-	324	1	3822	3	Y	446	446	0		3
							12	4	491	9						
10	6448	X	3693	-0-	-2755	-0-	285	1	2954	3	Y	403	402	0		4
							11	4	443	9						
11	6240	X	3973	-0-	-2267	-0-	289	1	3203	3	Y	426	425	0		5
							12	4	469	9						
12	6448	X	4533	-0-	-1915	-0-	282	1	3753	3	Y	443	443	0		5
							11	4	487	9						
01	6355	X	4480	-0-	-1875	-0-	271	1	3708	3	Y	445	443	0		7
							11	4	490	9						
02	4256	X	2827	-0-	-1429	-0-	340	1	2069	3	Y	361	360	0		8
							21	4	397	9						
*03	4557	X	3948	-0-	-609	-0-	312	1	3155	3	Y	426	427	0		7
							12	4	469	9						
*04	5265	X	5265	-0-	-0-	-0-	276	1	4545	3	Y	397	398	0		6
							7	4	437	9						

EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*08	9672	X	2327	-0-	-7345	-0-	283	1	1754	3	Y	256	256	0		2
							8	4	282	9						
09	5370	X	1406	-0-	-3964	-0-	369	1	860	3	Y	148	149	0		1
							14	4	163	9						
10	5549	X	368	-0-	-5181	-0-	294	1	11	4	Y	57	57	0		1
							63	9								
11	2100	X	415	-0-	-1685	-0-	362	1	6	3	Y	29	30	0		-0-
							15	4	32	9						
12	2170	X	731	-0-	-1439	-0-	634	1	3	3	Y	63	62	0		1
							25	4	69	9						
01	2170	X	102	-0-	-2068	-0-	89	1	1	3	Y	8	9	0		-0-
							3	4	9	9						
02	392	N	36	-0-	-356	-0-	28	1	2	4	Y	5	5	0		-0-
							6	9								
*03	744	N	308	-0-	-436	-0-	150	1	1	3	Y	137	135	0		2
							6	4	151	9						
*04	3000	N	7016	-0-	4016	4016	621	1	5450	3	Y	845	834	0		13
							15	4	930	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11842	X	7981	-0-	-3861	-0-	952	1	5844	3	Y	1065	1013	0			208
							13	4	1172	9							
09	11460	X	5955	-0-	-5505	-0-	776	1	4246	3	Y	825	920	0			113
							25	4	908	9							
10	9548	X	6901	-0-	-2647	-0-	759	1	5164	3	Y	834	794	0			153
							61	4	917	9							
*11	9240	X	7968	-0-	-1272	-0-	953	1	5916	3	Y	979	985	0			147
							22	4	1077	9							
*12	7967	X	6547	-0-	-1420	-0-	945	1	4416	3	Y	1055	977	0			225
							25	4	1161	9							
01	7967	X	5213	-0-	-2754	-0-	658	1	3649	3	Y	787	756	0			256
							40	4	866	9							
02	7420	X	3424	-0-	-3996	-0-	741	1	1893	3	Y	580	477	0			359
							152	4	638	9							
*03	10304	X	10304	-0-	-0-	-0-	1659	1	6927	3	Y	1462	1590	0			231
							110	4	1608	9							
*04	8816	X	8816	-0-	-0-	-0-	1297	1	6116	3	Y	1204	1223	0			212
							79	4	1324	9							

MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	5414	-0-	-616	-0-	450	1	4200	3	Y	664	658	0			6
							34	4	730	9							
12	6231	X	4312	-0-	-1919	-0-	344	1	3462	3	Y	405	407	0			4
							60	4	446	9							
01	3851	X	3851	-0-	-0-	-0-	326	1	3185	3	Y	292	291	0			5
							19	4	321	9							
02	5516	X	2486	-0-	-3030	-0-	200	1	2087	3	Y	169	171	0			3
							13	4	186	9							
*03	6107	X	2989	-0-	-3118	-0-	257	1	2470	3	Y	233	233	0			3
							6	4	256	9							
04	5400	X	2583	-0-	-2817	-0-	217	1	2098	3	Y	239	239	0			3
							5	4	263	9							

MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3588	X	3588	-0-	-0-	-0-	614	1	2094	3	Y	753	753	0			4
							52	4	828	9							
09	2537	X	2537	-0-	-0-	-0-	354	1	1669	3	Y	418	418	0			4
							54	4	460	9							
10	3131	X	2695	-0-	-436	-0-	395	1	1669	3	Y	514	513	0			5
							66	4	565	9							
11	4989	X	4989	-0-	-0-	-0-	530	1	3396	3	Y	929	925	0			9
							41	4	1022	9							
12	4413	X	4413	-0-	-0-	-0-	412	1	2926	3	Y	910	909	0			10
							74	4	1001	9							
01	3799	X	3799	-0-	-0-	-0-	534	1	2572	3	Y	601	601	0			10
							32	4	661	9							
02	5040	X	3564	-0-	-1476	-0-	392	1	2243	3	Y	822	817	0			15
							25	4	904	9							
*03	5580	X	5287	-0-	-293	-0-	761	1	3394	3	Y	1014	1017	0			12
							17	4	1115	9							
04	4980	X	3816	-0-	-1164	-0-	679	1	2400	3	Y	655	658	0			9
							16	4	721	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*08	7799	X	7799	-0-	-0-	-0-	605	1	6296	3	Y	771	773	0		4
							50	4	848	9						
09	6314	X	6314	-0-	-0-	-0-	570	1	5136	3	Y	476	476	0		4
							84	4	524	9						
10	9517	X	8060	-0-	-1457	-0-	564	1	6623	3	Y	712	708	0		8
							90	4	783	9						
11	9210	X	5197	-0-	-4013	-0-	361	1	4271	3	Y	489	492	0		5
							27	4	538	9						
12	9517	X	4478	-0-	-5039	-0-	290	1	3519	3	Y	563	562	0		6
							50	4	619	9						
01	8618	X	4410	-0-	-4208	-0-	285	1	3529	3	Y	526	523	0		9
							17	4	579	9						
02	7672	X	3446	-0-	-4226	-0-	234	1	2825	3	Y	337	340	0		6
							16	4	371	9						
*03	8494	X	4419	-0-	-4075	-0-	293	1	3689	3	Y	391	392	0		5
							7	4	430	9						
04	5190	X	3372	-0-	-1818	-0-	261	1	2784	3	Y	292	293	0		4
							6	4	321	9						

MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

11	3839	X	3839	-0-	-0-	-0-	758	1	2601	3	Y	383	384	0		4
							59	4	421	9						
12	2290	X	2290	-0-	-0-	-0-	563	1	1373	3	Y	228	230	0		2
							103	4	251	9						
01	5735	X	2780	-0-	-2955	-0-	783	1	1578	3	Y	338	334	0		6
							47	4	372	9						
02	5180	X	1382	-0-	-3798	-0-	464	1	664	3	Y	205	207	0		4
							28	4	226	9						
*03	5735	X	2604	-0-	-3131	-0-	703	1	1566	3	Y	291	292	0		3
							15	4	320	9						
04	3840	X	2792	-0-	-1048	-0-	717	1	1739	3	Y	290	289	0		4
							17	4	319	9						

MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

*08	1271	X	998	-0-	-273	-0-	188	1	588	3	Y	142	140	0		2
							66	4	156	9						
09	1419	X	1419	-0-	-0-	-0-	296	1	916	3	Y	118	118	0		2
							77	4	130	9						
10	1507	X	1507	-0-	-0-	-0-	386	1	943	3	Y	135	135	0		2
							29	4	149	9						
*11	1121	X	1121	-0-	-0-	-0-	590	1	308	3	Y	139	138	0		3
							70	4	153	9						
12	1457	X	1214	-0-	-243	-0-	603	1	378	3	Y	158	158	0		3
							59	4	174	9						
01	1519	X	944	-0-	-575	-0-	508	1	189	3	Y	148	148	0		3
							84	4	163	9						
02	1036	N	956	-0-	-80	-0-	411	1	246	3	Y	171	171	0		3
							111	4	188	9						
*03	1209	N	925	-0-	-284	-0-	595	1	71	3	Y	165	166	0		2
							77	4	182	9						
*04	943	N	943	-0-	-0-	-0-	519	1	91	3	Y	181	180	0		3
							134	4	199	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3410	X	2995	-0-	-415	-0-	885	1	1775	3	Y	284	284	0			2
							23	4	312	9							
09	3300	X	2675	-0-	-625	-0-	711	1	1667	3	Y	245	245	0			2
							27	4	270	9							
10	3410	X	2776	-0-	-634	-0-	756	1	1675	3	Y	286	285	0			3
							30	4	315	9							
11	3030	X	2308	-0-	-722	-0-	723	1	1240	3	Y	287	287	0			3
							29	4	316	9							
12	3720	X	2172	-0-	-1548	-0-	675	1	1184	3	Y	260	260	0			3
							27	4	286	9							
01	3720	X	2126	-0-	-1594	-0-	724	1	1000	3	Y	340	338	0			5
							28	4	374	9							
02	3640	X	1364	-0-	-2276	-0-	436	1	668	3	Y	214	214	0			5
							25	4	235	9							
*03	3534	X	1673	-0-	-1861	-0-	478	1	820	3	Y	324	324	0			5
							19	4	356	9							
04	2310	X	2192	-0-	-118	-0-	589	1	1174	3	Y	377	376	0			6
							14	4	415	9							

HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6789	X	5911	-0-	-878	-0-	840	1	3632	3	Y	1288	1287	0			9
							22	4	1417	9							
09	6570	X	5212	-0-	-1358	-0-	667	1	3254	3	Y	1151	1152	0			8
							25	4	1266	9							
10	6727	X	4557	-0-	-2170	-0-	701	1	3345	3	Y	440	443	0			5
							27	4	484	9							
11	6270	X	4066	-0-	-2204	-0-	695	1	2994	3	Y	317	318	0			4
							28	4	349	9							
12	6789	X	4124	-0-	-2665	-0-	619	1	3082	3	Y	362	362	0			4
							25	4	398	9							
01	6789	X	4383	-0-	-2406	-0-	770	1	3228	3	Y	323	322	0			5
							30	4	355	9							
02	6412	X	2314	-0-	-4098	-0-	325	1	1534	3	Y	396	392	0			9
							19	4	436	9							
*03	5270	X	4438	-0-	-832	-0-	541	1	3432	3	Y	404	406	0			7
							21	4	444	9							
*04	5678	X	5678	-0-	-0-	-0-	721	1	4505	3	Y	395	396	0			6
							17	4	435	9							

DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3348	X	3034	-0-	-314	-0-	636	1	2017	3	Y	257	261	0			6
							98	4	283	9							
09	3330	X	2731	-0-	-599	-0-	515	1	1714	3	Y	361	359	0			8
							105	4	397	9							
10	3441	X	966	-0-	-2475	-0-	503	1	204	3	Y	95	100	0			3
							154	4	105	9							
11	3330	X	412	-0-	-2918	-0-	279	1	116	4	Y	15	18	0			-0-
							17	9									
12	3131	X	115	-0-	-3016	-0-	85	1	30	4	Y	-0-					-0-
01	3131	X	283	-0-	-2848	-0-	192	1	91	4	Y	-0-					-0-
02	2828	X	440	-0-	-2388	-0-	169	1	3	3	Y	85	83	0			2
							174	4	94	9							
*03	1457	X	464	-0-	-993	-0-	76	1	55	3	Y	289	288	0			3
							15	4	318	9							
*04	3439	X	3439	-0-	-0-	-0-	653	1	1486	3	Y	1059	1048	0			14
							135	4	1165	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	978	-0-	-282	-0-	385	1	7	3	Y	518	521	0			6
							16	4	570	9							
12	1364	N	1258	-0-	-106	-0-	419	1	5	3	Y	743	740	0			9
							17	4	817	9							
01	1658	N	1658	-0-	-0-	-0-	527	1	7	3	Y	1003	997	0			15
							21	4	1103	9							
02	1680	X	585	-0-	-1095	-0-	192	1	11	4	Y	347	354	0			8
							382	9									
*03	1860	X	919	-0-	-941	-0-	404	1	16	4	Y	454	454	0			8
							499	9									
*04	2905	X	2905	-0-	-0-	-0-	706	1	1516	3	Y	606	605	0			9
							16	4	667	9							

MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3131	X	1900	-0-	-1231	-0-	858	1	626	3	N	358	358	0			2
							22	4	394	9							
09	3030	X	1559	-0-	-1471	-0-	877	1	422	3	N	206	207	0			1
							33	4	227	9							
10	3131	X	1962	-0-	-1169	-0-	795	1	798	3	N	307	305	0			3
							31	4	338	9							
11	2340	X	1975	-0-	-365	-0-	654	1	844	3	N	410	408	0			5
							26	4	451	9							
12	2666	X	1815	-0-	-851	-0-	448	1	953	3	N	360	361	0			4
							18	4	396	9							
01	2759	X	2087	-0-	-672	-0-	715	1	887	3	N	415	413	0			6
							28	4	457	9							
02	2492	X	1100	-0-	-1392	-0-	397	1	401	3	N	254	254	0			6
							23	4	279	9							
*03	2759	X	1646	-0-	-1113	-0-	658	1	460	3	N	456	454	0			8
							26	4	502	9							
*04	2333	X	2333	-0-	-0-	-0-	928	1	976	3	N	370	372	0			6
							22	4	407	9							

KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	T. A.		5788	-0-	5788	5788	822	1	3580	3	Y	1197	1195	0			7
							69	4	1317	9							
09	T. A.		4596	-0-	4596	10384	631	1	2868	3	Y	910	909	0			8
							96	4	1001	9							
10	T. A.		4351	-0-	4351	14735	518	1	2789	3	Y	871	870	0			9
							86	4	958	9							
11	T. A.		4122	-0-	4122	18857	495	1	2630	3	Y	872	873	0			8
							38	4	959	9							
12	T. A.		3922	-0-	3922	22779	435	1	2489	3	Y	836	835	0			9
							78	4	920	9							
01	T. A.		3869	-0-	3869	26648	502	1	2444	3	Y	812	807	0			14
							30	4	893	9							
02	29051	X	2403	-0-	-26648	-0-	330	1	1493	3	Y	508	513	0			9
							21	4	559	9							
*03	4867	X	3891	-0-	-976	-0-	483	1	2543	3	Y	776	776	0			9
							11	4	854	9							
04	4140	X	3404	-0-	-736	-0-	470	1	2102	3	Y	746	744	0			11
							11	4	821	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4681	X	2952	-0-		-1729	-0-	739	1	1852	3	Y	272	272	0			2
								62	4	299	9							
09	4500	X	2773	-0-		-1727	-0-	577	1	1799	3	Y	281	280	0			3
								88	4	309	9							
10	4650	X	2899	-0-		-1751	-0-	474	1	1948	3	Y	362	361	0			4
								79	4	398	9							
11	4320	X	2559	-0-		-1761	-0-	442	1	1659	3	Y	385	385	0			4
								34	4	424	9							
12	3348	X	1898	-0-		-1450	-0-	386	1	1168	3	Y	249	250	0			3
								70	4	274	9							
01	3379	X	2280	-0-		-1099	-0-	459	1	1390	3	Y	366	363	0			6
								28	4	403	9							
02	3052	X	2548	-0-		-504	-0-	371	1	1881	3	Y	248	249	0			5
								23	4	273	9							
*03	3379	X	1891	-0-		-1488	-0-	443	1	1069	3	Y	335	336	0			4
								10	4	369	9							
04	2550	X	2069	-0-		-481	-0-	575	1	972	3	Y	462	459	0			7
								14	4	508	9							

BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4907	X	4907	-0-		-0-	-0-	680	1	3592	3	Y	484	485	0			11
								103	4	532	9							
09	4980	X	4445	-0-		-535	-0-	727	1	3120	3	Y	410	412	0			9
								147	4	451	9							
10	5146	X	3969	-0-		-1177	-0-	692	1	2598	3	Y	429	425	0			13
								207	4	472	9							
11	4980	X	3998	-0-		-982	-0-	613	1	2661	3	Y	433	434	0			12
								248	4	476	9							
12	4929	X	4289	-0-		-640	-0-	598	1	3038	3	Y	410	410	0			12
								202	4	451	9							
01	5118	X	5118	-0-		-0-	-0-	665	1	3390	3	Y	692	691	0			13
								302	4	761	9							
02	4452	X	3309	-0-		-1143	-0-	468	1	2013	3	Y	314	319	0			8
								483	4	345	9							
*03	4650	X	3934	-0-		-716	-0-	596	1	2861	3	Y	326	330	0			4
								118	4	359	9							
04	5130	X	3551	-0-		-1579	-0-	598	1	2499	3	Y	302	302	0			4
								122	4	332	9							

FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7347	X	6789	-0-		-558	-0-	531	1	5494	3	Y	687	681	0			15
								8	4	756	9							
09	7110	X	6799	-0-		-311	-0-	525	1	5295	3	Y	882	875	0			22
								9	4	970	9							
10	7340	X	7340	-0-		-0-	-0-	548	1	5607	3	Y	1072	1063	0			31
								6	4	1179	9							
11	7200	X	5993	-0-		-1207	-0-	447	1	4383	3	Y	1050	1048	0			33
								8	4	1155	9							
12	8432	X	6019	-0-		-2413	-0-	473	1	4462	3	Y	976	975	0			34
								10	4	1074	9							
01	8432	X	5539	-0-		-2893	-0-	499	1	4125	3	Y	829	837	0			26
								3	4	912	9							
02	6272	X	5027	-0-		-1245	-0-	529	1	3635	3	Y	771	765	0			32
								15	4	848	9							
*03	6944	X	6397	-0-		-547	-0-	675	1	4681	3	Y	939	939	0			32
								8	4	1033	9							
04	6000	X	5003	-0-		-997	-0-	663	1	3894	3	Y	396	414	0			14
								10	4	436	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8959	X	4492	-0-	-4467	-0-	912	1	3490	3	Y	60	62	0			-0-
							24	4	66	9							
09	7470	X	6852	-0-	-618	-0-	828	1	5985	3	Y	7	7	0			-0-
							31	4	8	9							
10	7719	X	6531	-0-	-1188	-0-	718	1	5550	3	Y	214	212	0			2
							28	4	235	9							
11	7470	X	6600	-0-	-870	-0-	727	1	5132	3	Y	647	642	0			7
							29	4	712	9							
12	9920	X	3610	-0-	-6310	-0-	615	1	2593	3	Y	343	346	0			4
							25	4	377	9							
01	9920	X	6439	-0-	-3481	-0-	733	1	5302	3	Y	341	340	0			5
							29	4	375	9							
02	8960	X	3817	-0-	-5143	-0-	427	1	3174	3	Y	173	174	0			4
							26	4	190	9							
*03	7533	X	4293	-0-	-3240	-0-	394	1	3499	3	Y	350	348	0			6
							15	4	385	9							
04	7200	X	3541	-0-	-3659	-0-	507	1	2766	3	Y	233	236	0			3
							12	4	256	9							

HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1219	X	1219	-0-	-0-	-0-	693	1	20	3	Y	444	444	0			3
							18	4	488	9							
09	1181	X	1181	-0-	-0-	-0-	660	1	16	3	Y	436	436	0			3
							25	4	480	9							
10	1224	X	1224	-0-	-0-	-0-	675	1	19	3	Y	458	456	0			5
							26	4	504	9							
11	1260	X	1258	-0-	-2	-0-	653	1	37	3	Y	493	492	0			6
							26	4	542	9							
12	1922	X	1333	-0-	-589	-0-	664	1	23	3	Y	564	563	0			7
							26	4	620	9							
01	1922	X	1268	-0-	-654	-0-	628	1	29	3	Y	534	533	0			8
							24	4	587	9							
02	1955	X	1955	-0-	-0-	-0-	467	1	135	3	Y	1206	1187	0			27
							26	4	1327	9							
*03	1891	X	796	-0-	-1095	-0-	325	1	27	3	Y	392	412	0			7
							13	4	431	9							
04	1290	X	1275	-0-	-15	-0-	560	1	28	3	Y	613	611	0			9
							13	4	674	9							

FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9455	X	7317	-0-	-2138	-0-	835	1	5938	3	Y	474	474	0			3
							23	4	521	9							
09	8747	X	8747	-0-	-0-	-0-	727	1	7437	3	Y	505	504	0			4
							27	4	556	9							
10	8820	X	8820	-0-	-0-	-0-	698	1	7572	3	Y	475	474	0			5
							27	4	523	9							
11	8962	X	8962	-0-	-0-	-0-	697	1	7686	3	Y	501	500	0			6
							28	4	551	9							
12	12214	X	9534	-0-	-2680	-0-	735	1	8204	3	Y	514	514	0			6
							30	4	565	9							
01	12214	X	8933	-0-	-3281	-0-	682	1	7628	3	Y	542	540	0			8
							27	4	596	9							
02	9884	X	5280	-0-	-4604	-0-	405	1	4528	3	Y	292	294	0			6
							26	4	321	9							
*03	10230	X	5913	-0-	-4317	-0-	502	1	4933	3	Y	417	416	0			7
							19	4	459	9							
*04	10112	X	10112	-0-	-0-	-0-	915	1	8555	3	Y	564	563	0			8
							22	4	620	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8246	X	7855	-0-	-391	-0-	715	1	6579	3	Y	500	498	0			11
							11	4	550	9							
09	7980	X	7408	-0-	-572	-0-	704	1	6162	3	Y	482	481	0			12
							12	4	530	9							
10	7998	X	7553	-0-	-445	-0-	712	1	6255	3	Y	526	523	0			15
							7	4	579	9							
11	8430	X	7213	-0-	-1217	-0-	639	1	6088	3	Y	431	432	0			14
							12	4	474	9							
12	8742	X	7362	-0-	-1380	-0-	673	1	5950	3	Y	659	650	0			23
							14	4	725	9							
01	8742	X	7153	-0-	-1589	-0-	659	1	5553	3	Y	852	848	0			27
							4	4	937	9							
02	7084	X	5650	-0-	-1434	-0-	507	1	4535	3	Y	539	544	0			22
							15	4	593	9							
*03	7843	X	6162	-0-	-1681	-0-	634	1	5051	3	Y	426	433	0			15
							8	4	469	9							
04	7590	X	5582	-0-	-2008	-0-	625	1	4328	3	Y	563	558	0			20
							10	4	619	9							

BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	T. A.		5483	-0-	5483	5483	919	1	3888	3	Y	593	593	0			4
							24	4	652	9							
09	T. A.		4726	-0-	4726	10209	663	1	3441	3	Y	543	543	0			4
							25	4	597	9							
10	T. A.		3876	-0-	3876	14085	689	1	2553	3	Y	552	550	0			6
							27	4	607	9							
11	T. A.		3329	-0-	3329	17414	725	1	2019	3	Y	505	505	0			6
							29	4	556	9							
12	T. A.		3094	-0-	3094	20508	665	1	1925	3	Y	434	435	0			5
							27	4	477	9							
01	T. A.		3495	-0-	3495	24003	635	1	2308	3	Y	479	477	0			7
							25	4	527	9							
02	26520	X	2517	-0-	-24003	-0-	432	1	1673	3	Y	351	350	0			8
							26	4	386	9							
*03	4557	X	3344	-0-	-1213	-0-	586	1	2296	3	Y	399	400	0			7
							23	4	439	9							
04	3810	X	3578	-0-	-232	-0-	687	1	2488	3	Y	352	354	0			5
							16	4	387	9							

FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7254	X	5367	-0-	-1887	-0-	694	1	4193	3	Y	427	425	0			9
							10	4	470	9							
09	6090	X	4493	-0-	-1597	-0-	649	1	3380	3	Y	413	412	0			10
							10	4	454	9							
10	6293	X	2822	-0-	-3471	-0-	554	1	1861	3	Y	365	365	0			10
							5	4	402	9							
11	5670	X	2458	-0-	-3212	-0-	511	1	1539	3	Y	363	362	0			11
							9	4	399	9							
12	7254	X	936	-0-	-6318	-0-	470	1	79	3	Y	344	343	0			12
							9	4	378	9							
01	7254	X	1367	-0-	-5887	-0-	492	1	517	3	Y	324	326	0			10
							2	4	356	9							
02	4508	X	774	-0-	-3734	-0-	280	1	288	3	Y	181	184	0			7
							7	4	199	9							
*03	4132	X	4132	-0-	-0-	-0-	629	1	3129	3	Y	333	329	0			11
							8	4	366	9							
*04	3427	X	3427	-0-	-0-	-0-	612	1	2439	3	Y	334	333	0			12
							9	4	367	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2945	X	2436	-0-		-509	-0-	651	1	1686	3	Y	82	80	0			2
								9	4	90	9							
09	2850	X	2482	-0-		-368	-0-	606	1	1530	3	Y	305	299	0			8
								10	4	336	9							
10	2945	X	2887	-0-		-58	-0-	591	1	1976	3	Y	286	286	0			8
								5	4	315	9							
11	3381	X	3381	-0-		-0-	-0-	611	1	2375	3	Y	350	347	0			11
								10	4	385	9							
12	3286	X	2853	-0-		-433	-0-	639	1	1804	3	Y	361	359	0			13
								13	4	397	9							
01	3472	X	3299	-0-		-173	-0-	635	1	2076	3	Y	532	528	0			17
								3	4	585	9							
02	3416	X	1772	-0-		-1644	-0-	344	1	1068	3	Y	319	323	0			13
								9	4	351	9							
*03	3782	X	1770	-0-		-2012	-0-	588	1	887	3	Y	262	266	0			9
								7	4	288	9							
04	3540	X	3506	-0-		-34	-0-	672	1	2428	3	Y	360	356	0			13
								10	4	396	9							

FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

11	T. A.		451	-0-		451	576	438	1	6	3	Y	-0-					-0-
								7	4									
12	T. A.		515	-0-		515	1091	449	1	57	3	Y	-0-					-0-
								9	4									
01	T. A.		369	-0-		369	1460	365	1	1	3	Y	2	2	0			-0-
								1	4	2	9							
02	1937	N	477	-0-		-1460	-0-	444	1	5	3	Y	15	14	0			1
								11	4	17	9							
03	527	N	317	-0-		-210	-0-	313	1	1	3	Y	-0-	1	0			-0-
								3	4									
04	360	N	27	-0-		-333	-0-	25	1	1	3	Y	1	1	0			-0-
								1	9									

BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

*08	2630	X	2630	-0-		-0-	-0-	772	1	1425	3	Y	375	374	0			3
								20	4	413	9							
09	2880	X	2160	-0-		-720	-0-	539	1	1285	3	Y	287	288	0			2
								20	4	316	9							
10	2976	X	2083	-0-		-893	-0-	542	1	1201	3	Y	290	289	0			3
								21	4	319	9							
11	2880	X	1970	-0-		-910	-0-	562	1	1024	3	Y	328	327	0			4
								23	4	361	9							
12	3193	X	1176	-0-		-2017	-0-	501	1	363	3	Y	265	266	0			3
								20	4	292	9							
01	3193	X	1011	-0-		-2182	-0-	458	1	136	3	Y	363	361	0			5
								18	4	399	9							
02	2884	X	622	-0-		-2262	-0-	348	1	78	3	Y	160	161	0			4
								20	4	176	9							
*03	2635	X	704	-0-		-1931	-0-	458	1	49	3	Y	163	164	0			3
								18	4	179	9							
04	1980	X	893	-0-		-1087	-0-	690	1	30	3	Y	143	144	0			2
								16	4	157	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	661	-0-	-1229	-0-	249	1	6	3	Y	360	358	0			4
							10	4	396	9							
12	4725	X	4725	-0-	-0-	-0-	909	1	2894	3	Y	805	800	0			9
							36	4	886	9							
01	4366	X	4366	-0-	-0-	-0-	797	1	2787	3	Y	683	682	0			10
							31	4	751	9							
02	3442	X	3442	-0-	-0-	-0-	585	1	2495	3	Y	297	300	0			7
							35	4	327	9							
*03	4712	X	3906	-0-	-806	-0-	477	1	2384	3	Y	933	924	0			16
							19	4	1026	9							
04	4710	X	4476	-0-	-234	-0-	479	1	2857	3	Y	1026	1027	0			15
							11	4	1129	9							

URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3937	X	2148	-0-	-1789	-0-	481	1	1112	3	Y	498	489	0			11
							7	4	548	9							
09	3270	X	1789	-0-	-1481	-0-	472	1	967	3	Y	312	315	0			8
							7	4	343	9							
10	2490	X	2490	-0-	-0-	-0-	503	1	1510	3	Y	430	426	0			12
							4	4	473	9							
11	2280	X	1588	-0-	-692	-0-	417	1	834	3	Y	300	303	0			9
							7	4	330	9							
12	2759	X	1603	-0-	-1156	-0-	419	1	794	3	Y	347	344	0			12
							8	4	382	9							
01	3007	X	2460	-0-	-547	-0-	531	1	1423	3	Y	458	456	0			14
							2	4	504	9							
02	2716	X	642	-0-	-2074	-0-	374	1	3	3	Y	233	237	0			10
							9	4	256	9							
*03	3007	X	1864	-0-	-1143	-0-	612	1	845	3	Y	364	361	0			13
							7	4	400	9							
04	2610	X	1987	-0-	-623	-0-	562	1	1006	3	Y	374	374	0			13
							8	4	411	9							

URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4030	X	3051	-0-	-979	-0-	866	1	1533	3	Y	581	582	0			13
							13	4	639	9							
09	3900	X	3043	-0-	-857	-0-	798	1	1532	3	Y	637	634	0			16
							12	4	701	9							
10	3645	X	3645	-0-	-0-	-0-	807	1	1976	3	Y	777	771	0			22
							7	4	855	9							
11	3090	X	3051	-0-	-39	-0-	718	1	1419	3	Y	820	816	0			26
							12	4	902	9							
12	3813	X	1735	-0-	-2078	-0-	473	1	198	3	Y	959	951	0			34
							9	4	1055	9							
01	6858	X	6858	-0-	-0-	-0-	567	1	2067	3	Y	3837	3752	0			119
							3	4	4221	9							
02	4781	X	4781	-0-	-0-	-0-	380	1	1319	3	Y	2793	2797	0			115
							10	4	3072	9							
*03	6649	X	6649	-0-	-0-	-0-	629	1	1600	3	Y	4012	3989	0			138
							7	4	4413	9							
04	3930	X	2476	-0-	-1454	-0-	615	1	1240	3	Y	556	674	0			20
							9	4	612	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1271	X	1085	-0-	-186	-0-	537	1	284	3	Y	234	233	0			5
							7	4	257	9							
09	1080	X	723	-0-	-357	-0-	513	1	18	3	Y	167	168	0			4
							8	4	184	9							
10	1395	X	838	-0-	-557	-0-	525	1	14	3	Y	268	264	0			8
							4	4	295	9							
11	1350	X	702	-0-	-648	-0-	462	1	4	3	Y	208	209	0			7
							7	4	229	9							
12	1395	X	1015	-0-	-380	-0-	480	1	131	3	Y	359	353	0			13
							9	4	395	9							
01	1473	X	1473	-0-	-0-	-0-	519	1	559	3	Y	357	359	0			11
							2	4	393	9							
02	1596	X	1596	-0-	-0-	-0-	351	1	837	3	Y	363	359	0			15
							9	4	399	9							
*03	1364	X	1327	-0-	-37	-0-	530	1	437	3	Y	322	326	0			11
							6	4	354	9							
04	1530	X	1122	-0-	-408	-0-	528	1	254	3	Y	302	302	0			11
							8	4	332	9							

URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2835	X	2835	-0-	-0-	-0-	759	1	1146	3	Y	835	838	0			18
							11	4	919	9							
09	2550	X	2168	-0-	-382	-0-	698	1	564	3	Y	814	812	0			20
							11	4	895	9							
10	2635	X	2204	-0-	-431	-0-	700	1	579	3	Y	835	831	0			24
							6	4	919	9							
11	2550	X	2417	-0-	-133	-0-	583	1	561	3	Y	1148	1136	0			36
							10	4	1263	9							
12	2635	X	2634	-0-	-1	-0-	653	1	747	3	Y	1110	1107	0			39
							13	4	1221	9							
01	2635	X	1998	-0-	-637	-0-	629	1	504	3	Y	784	799	0			24
							3	4	862	9							
02	2212	X	1876	-0-	-336	-0-	462	1	490	3	Y	830	820	0			34
							11	4	913	9							
*03	2568	X	2568	-0-	-0-	-0-	683	1	702	3	Y	1068	1065	0			37
							8	4	1175	9							
04	2370	X	2235	-0-	-135	-0-	658	1	602	3	Y	877	883	0			31
							10	4	965	9							

URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2914	X	1821	-0-	-1093	-0-	629	1	812	3	Y	337	337	0			7
							9	4	371	9							
09	2970	X	1317	-0-	-1653	-0-	604	1	408	3	Y	269	269	0			7
							9	4	296	9							
10	3131	X	918	-0-	-2213	-0-	590	1	150	3	Y	157	159	0			5
							5	4	173	9							
11	3030	X	1111	-0-	-1919	-0-	524	1	194	3	Y	350	344	0			11
							8	4	385	9							
12	3131	X	1063	-0-	-2068	-0-	495	1	20	3	Y	490	484	0			17
							9	4	539	9							
01	2201	X	1482	-0-	-719	-0-	560	1	248	3	Y	611	609	0			19
							2	4	672	9							
02	1764	X	847	-0-	-917	-0-	380	1	285	3	Y	157	170	0			6
							9	4	173	9							
*03	1519	X	1164	-0-	-355	-0-	584	1	322	3	Y	228	226	0			8
							7	4	251	9							
04	1470	X	947	-0-	-523	-0-	558	1	190	3	Y	174	176	0			6
							8	4	191	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2570	X	2570	-0-	-0-	-0-	809	1	1358	3	Y	304	304	0			2
							69	4	334	9							
09	2220	X	1883	-0-	-337	-0-	701	1	914	3	Y	145	146	0			1
							108	4	160	9							
10	2294	X	1806	-0-	-488	-0-	487	1	1051	3	Y	169	168	0			2
							82	4	186	9							
11	2460	X	1903	-0-	-557	-0-	451	1	1275	3	Y	129	130	0			1
							35	4	142	9							
12	2542	X	1890	-0-	-652	-0-	390	1	1284	3	Y	132	132	0			1
							71	4	145	9							
01	2542	X	2143	-0-	-399	-0-	476	1	1420	3	Y	198	196	0			3
							29	4	218	9							
02	2296	X	1708	-0-	-588	-0-	403	1	1082	3	Y	180	180	0			3
							25	4	198	9							
*03	2294	X	1184	-0-	-1110	-0-	483	1	498	3	Y	175	176	0			2
							10	4	193	9							
04	2310	X	266	-0-	-2044	-0-	242	1	6	4	Y	16	18	0			-0-
							18	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6138	X	5670	-0-	-468	-0-	826	1	3986	3	Y	518	519	0			7
							288	4	570	9							
09	5940	X	4985	-0-	-955	-0-	623	1	3774	3	Y	386	386	0			7
							163	4	425	9							
10	6448	X	5627	-0-	-821	-0-	696	1	4324	3	Y	504	502	0			9
							53	4	554	9							
*11	6240	X	5529	-0-	-711	-0-	652	1	4291	3	Y	463	463	0			9
							77	4	509	9							
12	6448	X	5567	-0-	-881	-0-	698	1	4313	3	Y	443	444	0			8
							69	4	487	9							
01	5673	X	4396	-0-	-1277	-0-	523	1	3361	3	Y	387	388	0			7
							86	4	426	9							
02	5096	X	3938	-0-	-1158	-0-	473	1	2901	3	Y	397	397	0			7
							127	4	437	9							
*03	5642	X	5010	-0-	-632	-0-	612	1	3741	3	Y	525	526	0			6
							79	4	578	9							
04	5460	X	4722	-0-	-738	-0-	564	1	3496	3	Y	470	469	0			7
							145	4	517	9							

BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9021	X	7445	-0-	-1576	-0-	814	1	6047	3	Y	511	511	0			3
							22	4	562	9							
09	8730	X	6688	-0-	-2042	-0-	609	1	5583	3	Y	430	430	0			3
							23	4	473	9							
10	7905	X	6439	-0-	-1466	-0-	638	1	5282	3	Y	449	447	0			5
							25	4	494	9							
11	7560	X	6268	-0-	-1292	-0-	643	1	5117	3	Y	438	438	0			5
							26	4	482	9							
12	9300	X	6387	-0-	-2913	-0-	664	1	5195	3	Y	455	455	0			5
							27	4	501	9							
01	9300	X	7022	-0-	-2278	-0-	673	1	5763	3	Y	509	506	0			8
							26	4	560	9							
02	7224	X	5881	-0-	-1343	-0-	464	1	5093	3	Y	267	269	0			6
							30	4	294	9							
*03	7099	X	6750	-0-	-349	-0-	631	1	5553	3	Y	492	490	0			8
							25	4	541	9							
*04	8796	X	8796	-0-	-0-	-0-	725	1	7509	3	Y	495	496	0			7
							17	4	545	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1984	X	1640	-0-	-344	-0-	639	1	453	3	Y	408	408	0			9
							99	4	449	9							
09	1740	X	1628	-0-	-112	-0-	633	1	455	3	Y	373	373	0			9
							130	4	410	9							
10	1798	X	1494	-0-	-304	-0-	678	1	226	3	Y	347	345	0			11
							208	4	382	9							
11	1680	X	1552	-0-	-128	-0-	572	1	269	3	Y	430	429	0			12
							238	4	473	9							
12	2263	X	2135	-0-	-128	-0-	386	1	921	3	Y	632	625	0			19
							133	4	695	9							
01	2391	X	2391	-0-	-0-	-0-	438	1	970	3	Y	709	714	0			14
							203	4	780	9							
02	1989	N	1989	-0-	-0-	-0-	417	1	599	3	Y	494	496	0			12
							430	4	543	9							
*03	2139	N	998	-0-	-1141	-0-	549	1	91	3	Y	224	233	0			3
							112	4	246	9							
04	2490	N	1046	-0-	-1444	-0-	594	1	29	3	Y	272	271	0			4
							124	4	299	9							

URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3007	X	2489	-0-	-518	-0-	613	1	1232	3	Y	577	578	0			13
							9	4	635	9							
09	2910	X	2287	-0-	-623	-0-	577	1	1076	3	Y	568	567	0			14
							9	4	625	9							
10	3100	X	2215	-0-	-885	-0-	579	1	930	3	Y	637	633	0			18
							5	4	701	9							
11	3000	X	2184	-0-	-816	-0-	506	1	633	3	Y	943	931	0			30
							8	4	1037	9							
12	3100	X	1992	-0-	-1108	-0-	594	1	592	3	Y	723	728	0			25
							11	4	795	9							
01	2852	X	2420	-0-	-432	-0-	606	1	1001	3	Y	736	738	0			23
							3	4	810	9							
02	2128	N	1943	-0-	-185	-0-	460	1	801	3	Y	610	608	0			25
							11	4	671	9							
*03	2383	N	2383	-0-	-0-	-0-	612	1	810	3	Y	867	862	0			30
							7	4	954	9							
04	2520	N	2346	-0-	-174	-0-	621	1	1004	3	Y	647	654	0			23
							9	4	712	9							

BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4030	X	2374	-0-	-1656	-0-	608	1	1344	3	Y	380	386	0			9
							4	4	418	9							
09	3300	X	2787	-0-	-513	-0-	589	1	1579	3	Y	560	553	0			16
							3	4	616	9							
10	3286	X	3006	-0-	-280	-0-	683	1	1597	3	Y	642	637	0			21
							20	4	706	9							
11	3060	X	2646	-0-	-414	-0-	537	1	1465	3	Y	575	582	0			14
							11	4	633	9							
12	3100	X	2634	-0-	-466	-0-	446	1	1600	3	Y	516	512	0			18
							20	4	568	9							
01	3007	X	1301	-0-	-1706	-0-	721	1	27	3	Y	493	499	0			12
							11	4	542	9							
02	2716	X	572	-0-	-2144	-0-	351	1	6	4	Y	195	205	0			2
							215	9									
*03	4512	X	4512	-0-	-0-	-0-	587	1	3322	3	Y	546	540	0			8
							2	4	601	9							
*04	4060	X	4060	-0-	-0-	-0-	497	1	3067	3	Y	448	448	0			8
							3	4	493	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3162	X	2024	-0-	-1138	-0-	668	1	794	3	Y	507	511	0			12
							4	4	558	9							
09	2820	X	1978	-0-	-842	-0-	501	1	840	3	Y	577	573	0			16
							2	4	635	9							
10	2852	X	2461	-0-	-391	-0-	543	1	873	3	Y	935	921	0			30
							16	4	1029	9							
11	2640	X	2584	-0-	-56	-0-	580	1	1263	3	Y	664	678	0			16
							11	4	730	9							
12	2449	X	2166	-0-	-283	-0-	478	1	542	3	Y	1022	1002	0			36
							22	4	1124	9							
01	2449	X	1005	-0-	-1444	-0-	494	1	10	3	Y	448	473	0			11
							8	4	493	9							
02	2408	X	747	-0-	-1661	-0-	396	1	2	3	Y	312	319	0			4
							6	4	343	9							
*03	2666	X	1080	-0-	-1586	-0-	647	1	7	3	Y	385	384	0			5
							2	4	424	9							
04	2580	X	632	-0-	-1948	-0-	359	1	3	3	Y	244	245	0			4
							2	4	268	9							

BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5239	X	4670	-0-	-569	-0-	694	1	3560	3	Y	361	361	0			2
							19	4	397	9							
09	5070	X	3803	-0-	-1267	-0-	535	1	2855	3	Y	357	356	0			3
							20	4	393	9							
10	5084	X	3731	-0-	-1353	-0-	564	1	2757	3	Y	353	352	0			4
							22	4	388	9							
11	4920	X	3552	-0-	-1368	-0-	719	1	2435	3	Y	335	335	0			4
							29	4	369	9							
12	5394	X	4031	-0-	-1363	-0-	628	1	3006	3	Y	338	338	0			4
							25	4	372	9							
01	5394	X	3641	-0-	-1753	-0-	568	1	2726	3	Y	295	295	0			4
							22	4	325	9							
02	4424	X	2634	-0-	-1790	-0-	379	1	2042	3	Y	173	173	0			4
							23	4	190	9							
*03	4309	X	4104	-0-	-205	-0-	611	1	3121	3	Y	316	315	0			5
							24	4	348	9							
*04	5280	X	5280	-0-	-0-	-0-	674	1	4084	3	Y	460	458	0			7
							16	4	506	9							

FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9672	X	5716	-0-	-3956	-0-	929	1	4406	3	Y	324	324	0			2
							25	4	356	9							
09	9360	X	1005	-0-	-8355	-0-	457	1	445	3	Y	78	79	0			1
							17	4	86	9							
10	6417	X	819	-0-	-5598	-0-	641	1	35	3	Y	107	107	0			1
							25	4	118	9							
11	5580	X	970	-0-	-4610	-0-	612	1	59	3	Y	249	247	0			3
							25	4	274	9							
12	5766	X	751	-0-	-5015	-0-	537	1	75	3	Y	107	109	0			1
							21	4	118	9							
01	5766	X	1253	-0-	-4513	-0-	526	1	452	3	Y	232	230	0			3
							20	4	255	9							
02	4132	X	4132	-0-	-0-	-0-	517	1	3255	3	Y	299	295	0			7
							31	4	329	9							
*03	4130	X	4130	-0-	-0-	-0-	504	1	3125	3	Y	437	437	0			7
							20	4	481	9							
*04	1675	X	1675	-0-	-0-	-0-	428	1	1162	3	Y	68	74	0			1
							10	4	75	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11408	X	9525	-0-	-1883	-0-	996	1	7790	3	Y	647	647	0			4
							27	4	712	9							
09	11040	X	9362	-0-	-1678	-0-	915	1	7724	3	Y	625	625	0			4
							35	4	688	9							
10	10168	X	8099	-0-	-2069	-0-	812	1	6640	3	Y	559	557	0			6
							32	4	615	9							
11	9390	X	7828	-0-	-1562	-0-	829	1	6372	3	Y	539	539	0			6
							34	4	593	9							
12	12276	X	7556	-0-	-4720	-0-	775	1	6212	3	Y	489	489	0			6
							31	4	538	9							
01	12276	X	7407	-0-	-4869	-0-	779	1	6029	3	Y	517	515	0			8
							30	4	569	9							
02	9072	X	5591	-0-	-3481	-0-	517	1	4653	3	Y	354	354	0			8
							32	4	389	9							
*03	8928	X	6877	-0-	-2051	-0-	614	1	5694	3	Y	495	495	0			8
							24	4	545	9							
04	8220	X	7675	-0-	-545	-0-	557	1	6654	3	Y	410	412	0			6
							13	4	451	9							

BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7471	X	6789	-0-	-682	-0-	1004	1	5539	3	Y	199	200	0			1
							27	4	219	9							
09	7260	X	5797	-0-	-1463	-0-	835	1	4891	3	Y	35	36	0			-0-
							32	4	39	9							
10	7502	X	6251	-0-	-1251	-0-	834	1	4995	3	Y	354	350	0			4
							33	4	389	9							
11	7260	X	6468	-0-	-792	-0-	761	1	4452	3	Y	1113	1104	0			13
							31	4	1224	9							
12	8060	X	6759	-0-	-1301	-0-	807	1	5325	3	Y	541	548	0			6
							32	4	595	9							
01	8060	X	6604	-0-	-1456	-0-	725	1	5012	3	Y	763	758	0			11
							28	4	839	9							
02	6552	X	4562	-0-	-1990	-0-	412	1	3046	3	Y	981	970	0			22
							25	4	1079	9							
*03	7254	X	5150	-0-	-2104	-0-	603	1	4110	3	Y	376	392	0			6
							23	4	414	9							
*04	8976	X	8976	-0-	-0-	-0-	924	1	7466	3	Y	513	511	0			8
							22	4	564	9							

KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11966	X	8880	-0-	-3086	-0-	1059	1	6665	3	Y	971	970	0			6
							88	4	1068	9							
09	10020	X	8658	-0-	-1362	-0-	854	1	6668	3	Y	917	915	0			8
							127	4	1009	9							
10	9300	X	8035	-0-	-1265	-0-	657	1	6386	3	Y	805	804	0			9
							106	4	886	9							
11	8910	X	8713	-0-	-197	-0-	708	1	7121	3	Y	755	757	0			7
							53	4	831	9							
12	9207	X	8065	-0-	-1142	-0-	667	1	6436	3	Y	768	767	0			8
							117	4	845	9							
01	9207	X	7974	-0-	-1233	-0-	688	1	6441	3	Y	731	726	0			13
							41	4	804	9							
02	8988	X	7526	-0-	-1462	-0-	525	1	5603	3	Y	1239	1229	0			23
							35	4	1363	9							
*03	9951	X	6540	-0-	-3411	-0-	469	1	3907	3	Y	1957	1957	0			23
							11	4	2153	9							
04	8850	X	5468	-0-	-3382	-0-	658	1	3620	3	Y	1067	1075	0			15
							16	4	1174	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	1955	-0-		1955		1955	529	1	844	3	Y	362	360	0			5
									184	4	398	9							
09	DLQ	G-10	6864	-0-		6864		8819	940	1	4827	3	Y	774	764	0			15
									246	4	851	9							
10	DLQ	G-10	6503	-0-		6503		15322	911	1	4694	3	Y	754	755	0			14
									69	4	829	9							
*11	DLQ	G-10	6066	-0-		6066		21388	829	1	4489	3	Y	591	593	0			12
									98	4	650	9							
12	DLQ	G-10	5189	-0-		5189		26577	808	1	3802	3	Y	454	457	0			9
									80	4	499	9							
01	DLQ	G-10	6442	-0-		6442		33019	831	1	4891	3	Y	530	530	0			9
									137	4	583	9							
*02	38240	X	5221	-0-		-33019		-0-	527	1	4002	3	Y	500	500	0			9
									142	4	550	9							
*03	6510	X	5552	-0-		-958		-0-	631	1	4358	3	Y	437	441	0			5
									82	4	481	9							
04	6240	X	5400	-0-		-840		-0-	589	1	4179	3	Y	436	434	0			7
									152	4	480	9							

KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

*08	7595	X	7309	-0-		-286		-0-	830	1	5553	3	Y	779	779	0			5
									69	4	857	9							
09	7350	X	6260	-0-		-1090		-0-	695	1	4589	3	Y	793	791	0			7
									104	4	872	9							
10	7254	X	5225	-0-		-2029		-0-	550	1	3888	3	Y	634	634	0			7
									90	4	697	9							
11	7080	X	4695	-0-		-2385		-0-	535	1	3349	3	Y	700	700	0			7
									41	4	770	9							
12	7316	X	5579	-0-		-1737		-0-	572	1	3986	3	Y	835	833	0			9
									102	4	919	9							
01	7316	X	4943	-0-		-2373		-0-	564	1	3567	3	Y	707	704	0			12
									34	4	778	9							
02	5404	X	2850	-0-		-2554		-0-	377	1	1985	3	Y	422	426	0			8
									24	4	464	9							
*03	5766	X	5657	-0-		-109		-0-	784	1	4524	3	Y	302	306	0			4
									17	4	332	9							
*04	5875	X	5875	-0-		-0-		-0-	896	1	4487	3	Y	427	425	0			6
									22	4	470	9							

KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

*08	9021	X	7468	-0-		-1553		-0-	765	1	6150	3	Y	445	443	0			3
									63	4	490	9							
09	8730	X	840	-0-		-7890		-0-	400	1	357	3	Y	19	22	0			-0-
									62	4	21	9							
10	8525	X	6880	-0-		-1645		-0-	755	1	5355	3	Y	587	581	0			6
									124	4	646	9							
11	7650	X	7511	-0-		-139		-0-	753	1	6022	3	Y	617	617	0			6
									57	4	679	9							
12	7440	X	5917	-0-		-1523		-0-	556	1	4672	3	Y	537	537	0			6
									98	4	591	9							
01	8155	X	8155	-0-		-0-		-0-	770	1	6607	3	Y	665	659	0			12
									46	4	732	9							
02	7700	X	5903	-0-		-1797		-0-	581	1	4759	3	Y	477	480	0			9
									38	4	525	9							
*03	8525	X	6691	-0-		-1834		-0-	704	1	5332	3	Y	581	583	0			7
									16	4	639	9							
04	9000	X	5720	-0-		-3280		-0-	701	1	4410	3	Y	538	537	0			8
									17	4	592	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4673	X	4673	-0-	-0-	-0-	673	1	3391	3	Y	544	543	0			13
							11	4	598	9							
09	5058	X	5058	-0-	-0-	-0-	696	1	3635	3	Y	647	641	0			19
							15	4	712	9							
10	4588	X	4091	-0-	-497	-0-	561	1	3023	3	Y	449	456	0			12
							13	4	494	9							
11	4470	X	3610	-0-	-860	-0-	552	1	2578	3	Y	428	428	0			12
							9	4	471	9							
12	4991	X	3569	-0-	-1422	-0-	659	1	2450	3	Y	405	405	0			12
							14	4	446	9							
01	4991	X	3876	-0-	-1115	-0-	576	1	2791	3	Y	451	450	0			13
							13	4	496	9							
02	3808	X	2723	-0-	-1085	-0-	411	1	1526	3	Y	691	673	0			31
							26	4	760	9							
*03	4216	X	4030	-0-	-186	-0-	688	1	2566	3	Y	695	703	0			23
							11	4	765	9							
*04	4511	X	4511	-0-	-0-	-0-	533	1	2552	3	Y	1289	1271	0			41
							8	4	1418	9							

MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5673	X	4974	-0-	-699	-0-	607	1	3442	3	Y	832	830	0			19
							10	4	915	9							
09	5490	X	5162	-0-	-328	-0-	612	1	3387	3	Y	1045	1034	0			30
							13	4	1150	9							
10	5020	X	5020	-0-	-0-	-0-	518	1	3328	3	Y	1056	1057	0			29
							12	4	1162	9							
11	4932	X	4932	-0-	-0-	-0-	563	1	3208	3	Y	1047	1047	0			29
							9	4	1152	9							
12	5518	X	5005	-0-	-513	-0-	709	1	3342	3	Y	854	858	0			25
							15	4	939	9							
01	5549	X	5255	-0-	-294	-0-	605	1	3624	3	Y	920	919	0			26
							14	4	1012	9							
02	5012	X	3032	-0-	-1980	-0-	362	1	2180	3	Y	424	431	0			19
							24	4	466	9							
*03	5549	X	4475	-0-	-1074	-0-	629	1	2700	3	Y	1033	1018	0			34
							10	4	1136	9							
04	5700	X	5096	-0-	-604	-0-	587	1	3345	3	Y	1050	1050	0			34
							9	4	1155	9							

MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4247	X	3781	-0-	-466	-0-	636	1	2761	3	Y	340	342	0			8
							10	4	374	9							
09	4110	X	3875	-0-	-235	-0-	650	1	2790	3	Y	383	380	0			11
							14	4	421	9							
10	4123	X	3996	-0-	-127	-0-	538	1	2574	3	Y	793	782	0			22
							12	4	872	9							
11	3990	X	3974	-0-	-16	-0-	553	1	2564	3	Y	771	771	0			22
							9	4	848	9							
12	4247	X	3888	-0-	-359	-0-	668	1	2392	3	Y	740	740	0			22
							14	4	814	9							
01	4247	X	3758	-0-	-489	-0-	512	1	2402	3	Y	756	757	0			21
							12	4	832	9							
02	3136	X	2845	-0-	-291	-0-	356	1	1948	3	Y	471	471	0			21
							23	4	518	9							
*03	3622	X	3622	-0-	-0-	-0-	600	1	2188	3	Y	749	746	0			24
							10	4	824	9							
*04	3465	X	3465	-0-	-0-	-0-	465	1	2233	3	Y	691	693	0			22
							7	4	760	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6355	X	5960	-0-	-395	-0-	770	1	4183	3	Y	904	905	0			21
							13	4	994	9							
09	6240	X	5429	-0-	-811	-0-	713	1	3799	3	Y	820	817	0			24
							15	4	902	9							
10	7750	X	5002	-0-	-2748	-0-	594	1	3551	3	Y	767	770	0			21
							13	4	844	9							
11	7500	X	4638	-0-	-2862	-0-	562	1	3268	3	Y	726	727	0			20
							9	4	799	9							
12	7750	X	4498	-0-	-3252	-0-	656	1	3083	3	Y	677	677	0			20
							14	4	745	9							
01	6076	X	4213	-0-	-1863	-0-	501	1	3033	3	Y	606	609	0			17
							12	4	667	9							
02	4172	X	3446	-0-	-726	-0-	398	1	2560	3	Y	420	418	0			19
							26	4	462	9							
*03	4619	X	4420	-0-	-199	-0-	650	1	3054	3	Y	641	639	0			21
							11	4	705	9							
04	4470	X	3972	-0-	-498	-0-	564	1	2769	3	Y	574	577	0			18
							8	4	631	9							

DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1935	N	1935	-0-	-0-	-0-	715	1	14	3	Y	1070	1067	0			12
							29	4	1177	9							
12	1550	N	423	-0-	-1127	-0-	249	1	10	4	Y	149	159	0			2
							164	9									
01	1550	N	173	-0-	-1377	-0-	154	1	1	3	Y	11	13	0			-0-
							6	4	12	9							
02	924	N	60	-0-	-864	-0-	47	1	3	4	Y	9	9	0			-0-
							10	9									
*03	593	N	593	-0-	-0-	-0-	426	1	39	3	Y	101	99	0			2
							17	4	111	9							
*04	267	N	267	-0-	-0-	-0-	218	1	23	3	Y	19	21	0			-0-
							5	4	21	9							

DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5394	X	2416	-0-	-2978	-0-	574	1	1647	3	Y	164	165	0			1
							15	4	180	9							
09	6120	X	3298	-0-	-2822	-0-	323	1	2643	3	Y	291	290	0			2
							12	4	320	9							
10	6324	X	2015	-0-	-4309	-0-	390	1	1311	3	Y	272	271	0			3
							15	4	299	9							
11	6120	X	5143	-0-	-977	-0-	617	1	3987	3	Y	467	465	0			5
							25	4	514	9							
12	5735	X	4310	-0-	-1425	-0-	462	1	3502	3	Y	297	299	0			3
							19	4	327	9							
01	5578	X	5578	-0-	-0-	-0-	484	1	4398	3	Y	615	609	0			9
							19	4	677	9							
02	5236	X	4507	-0-	-729	-0-	546	1	3556	3	Y	338	340	0			7
							33	4	372	9							
*03	5797	X	5186	-0-	-611	-0-	448	1	4329	3	Y	356	357	0			6
							17	4	392	9							
04	6150	X	5244	-0-	-906	-0-	470	1	4355	3	Y	371	371	0			6
							11	4	408	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9331	X	7382	-0-		-1949	-0-		1084	1	6028	3	Y	219	220	0			1
									29	4	241	9							
09	9030	X	6828	-0-		-2202	-0-		1044	1	5420	3	Y	295	294	0			2
									39	4	325	9							
10	8711	X	5557	-0-		-3154	-0-		984	1	3946	3	Y	535	531	0			6
									38	4	589	9							
11	7710	X	5327	-0-		-2383	-0-		979	1	3979	3	Y	299	302	0			3
									40	4	329	9							
12	9920	X	4854	-0-		-5066	-0-		964	1	3679	3	Y	156	157	0			2
									39	4	172	9							
01	9920	X	4801	-0-		-5119	-0-		880	1	3600	3	Y	261	259	0			4
									34	4	287	9							
02	8456	X	2800	-0-		-5656	-0-		559	1	2098	3	Y	100	102	0			2
									33	4	110	9							
*03	7900	X	7900	-0-		-0-	-0-		1079	1	6421	3	Y	325	322	0			5
									42	4	358	9							
04	5340	X	4309	-0-		-1031	-0-		582	1	3487	3	Y	205	207	0			3
									14	4	226	9							

DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1406	X	1406	-0-		-0-	-0-		717	1	47	3	Y	566	564	0			4
									19	4	623	9							
09	1615	X	1615	-0-		-0-	-0-		767	1	111	3	Y	644	643	0			5
									29	4	708	9							
10	2017	N	2017	-0-		-0-	-0-		713	1	47	3	Y	1117	1110	0			12
									28	4	1229	9							
11	1956	N	1956	-0-		-0-	-0-		709	1	48	3	Y	1064	1064	0			12
									29	4	1170	9							
12	2136	N	2136	-0-		-0-	-0-		760	1	52	3	Y	1176	1174	0			14
									30	4	1294	9							
01	2150	N	2150	-0-		-0-	-0-		745	1	48	3	Y	1207	1203	0			18
									29	4	1328	9							
02	2800	N	5758	-0-		2958	2958		723	1	3561	3	Y	1301	1290	0			29
									43	4	1431	9							
*03	3100	N	1840	-0-		-1260	1698		671	1	50	3	Y	994	1006	0			17
									26	4	1093	9							
*04	2476	N	778	-0-		-1698	-0-		750	1	3	3	Y	7	24	0			-0-
									17	4	8	9							

DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6851	X	6170	-0-		-681	-0-		722	1	3618	3	Y	1646	1644	0			11
									19	4	1811	9							
09	7530	X	6995	-0-		-535	-0-		852	1	4290	3	Y	1655	1654	0			12
									32	4	1821	9							
10	7781	X	5766	-0-		-2015	-0-		740	1	3670	3	Y	1206	1205	0			13
									29	4	1327	9							
11	7530	X	3387	-0-		-4143	-0-		669	1	1576	3	Y	1014	1015	0			12
									27	4	1115	9							
12	9486	X	1640	-0-		-7846	-0-		581	1	26	3	Y	918	919	0			11
									23	4	1010	9							
01	9486	X	4496	-0-		-4990	-0-		705	1	2471	3	Y	1175	1168	0			18
									27	4	1293	9							
02	7840	X	3922	-0-		-3918	-0-		515	1	2539	3	Y	761	762	0			17
									31	4	837	9							
*03	6510	X	4866	-0-		-1644	-0-		696	1	3075	3	Y	971	972	0			16
									27	4	1068	9							
04	4800	X	3431	-0-		-1369	-0-		823	1	2277	3	Y	284	296	0			4
									19	4	312	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5642	X	3882	-0-		-1760	-0-	376	1	3015	3	Y	437	437	0			3
								10	4	481	9							
09	5370	X	5015	-0-		-355	-0-	560	1	3668	3	Y	696	694	0			5
								21	4	766	9							
10	5549	X	4687	-0-		-862	-0-	395	1	3618	3	Y	599	598	0			6
								15	4	659	9							
11	5010	X	4376	-0-		-634	-0-	732	1	2945	3	Y	608	607	0			7
								30	4	669	9							
12	6944	X	5818	-0-		-1126	-0-	877	1	3903	3	Y	912	908	0			11
								35	4	1003	9							
01	6944	X	5705	-0-		-1239	-0-	541	1	4176	3	Y	879	877	0			13
								21	4	967	9							
02	6272	X	3862	-0-		-2410	-0-	753	1	2210	3	Y	777	773	0			17
								44	4	855	9							
*03	5828	X	4969	-0-		-859	-0-	380	1	4014	3	Y	509	518	0			8
								15	4	560	9							
*04	6293	X	6293	-0-		-0-	-0-	306	1	5539	3	Y	401	403	0			6
								7	4	441	9							

DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4278	X	3159	-0-		-1119	-0-	292	1	2586	3	Y	248	248	0			2
								8	4	273	9							
09	4189	X	4189	-0-		-0-	-0-	382	1	3441	3	Y	320	320	0			2
								14	4	352	9							
10	4011	X	4011	-0-		-0-	-0-	409	1	3258	3	Y	298	297	0			3
								16	4	328	9							
11	3720	X	3356	-0-		-364	-0-	426	1	2615	3	Y	271	271	0			3
								17	4	298	9							
12	5859	X	2821	-0-		-3038	-0-	682	1	1861	3	Y	228	228	0			3
								27	4	251	9							
01	5859	X	3226	-0-		-2633	-0-	473	1	2448	3	Y	261	260	0			4
								18	4	287	9							
02	5292	X	2059	-0-		-3233	-0-	338	1	1538	3	Y	148	149	0			3
								20	4	163	9							
*03	4433	X	3887	-0-		-546	-0-	435	1	3070	3	Y	332	329	0			6
								17	4	365	9							
*04	4699	X	4699	-0-		-0-	-0-	373	1	4032	3	Y	259	261	0			4
								9	4	285	9							

DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7223	X	7223	-0-		-0-	-0-	707	1	5682	3	Y	741	740	0			5
								19	4	815	9							
09	7273	X	7273	-0-		-0-	-0-	667	1	5838	3	Y	675	675	0			5
								25	4	743	9							
10	6126	X	6126	-0-		-0-	-0-	620	1	4824	3	Y	598	597	0			6
								24	4	658	9							
11	6660	X	6264	-0-		-396	-0-	639	1	4900	3	Y	635	634	0			7
								26	4	699	9							
12	7502	X	7357	-0-		-145	-0-	682	1	5722	3	Y	841	838	0			10
								28	4	925	9							
01	7502	X	5357	-0-		-2145	-0-	511	1	4148	3	Y	616	617	0			9
								20	4	678	9							
02	9100	X	652	-0-		-8448	-0-	445	1	70	3	Y	102	109	0			2
								25	4	112	9							
*03	7347	X	2555	-0-		-4792	-0-	429	1	1711	3	Y	362	358	0			6
								17	4	398	9							
*04	8813	X	8813	-0-		-0-	-0-	517	1	7590	3	Y	631	628	0			9
								12	4	694	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11531	X	11531	-0-		-0-	-0-		1023	1	9923	3	Y	455	455	0			3
									84	4	501	9							
09	11040	X	8056	-0-		-2984	-0-		719	1	6750	3	Y	437	436	0			4
									106	4	481	9							
10	11470	X	6928	-0-		-4542	-0-		614	1	5638	3	Y	524	522	0			6
									100	4	576	9							
11	11100	X	7438	-0-		-3662	-0-		659	1	6170	3	Y	508	509	0			5
									50	4	559	9							
12	11470	X	6698	-0-		-4772	-0-		620	1	5484	3	Y	440	440	0			5
									110	4	484	9							
01	11439	X	7120	-0-		-4319	-0-		655	1	5909	3	Y	470	467	0			8
									39	4	517	9							
02	7644	X	4466	-0-		-3178	-0-		423	1	3672	3	Y	313	315	0			6
									27	4	344	9							
*03	8463	X	6636	-0-		-1827	-0-		648	1	5502	3	Y	428	429	0			5
									15	4	471	9							
04	7920	X	5392	-0-		-2528	-0-		569	1	4368	3	Y	401	400	0			6
									14	4	441	9							

FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5642	X	4858	-0-		-784	-0-		897	1	3634	3	Y	285	284	0			6
									13	4	314	9							
09	5190	X	4153	-0-		-1037	-0-		872	1	3026	3	Y	219	220	0			5
									14	4	241	9							
10	5363	X	4442	-0-		-921	-0-		850	1	3332	3	Y	229	227	0			7
									8	4	252	9							
11	5280	X	4585	-0-		-695	-0-		808	1	3555	3	Y	189	190	0			6
									14	4	208	9							
12	6696	X	4910	-0-		-1786	-0-		867	1	3793	3	Y	212	211	0			7
									17	4	233	9							
01	6696	X	5281	-0-		-1415	-0-		882	1	4118	3	Y	251	250	0			8
									5	4	276	9							
02	4760	X	4566	-0-		-194	-0-		665	1	3523	3	Y	327	322	0			13
									18	4	360	9							
*03	10723	X	10723	-0-		-0-	-0-		1136	1	8890	3	Y	621	613	0			21
									14	4	683	9							
*04	10433	X	10433	-0-		-0-	-0-		1181	1	8620	3	Y	558	559	0			20
									18	4	614	9							

FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	23095	X	8526	-0-		-14569	-0-		1049	1	6653	3	Y	735	735	0			16
									15	4	809	9							
09	22350	X	7802	-0-		-14548	-0-		1025	1	6028	3	Y	666	665	0			17
									16	4	733	9							
10	11749	X	4387	-0-		-7362	-0-		875	1	3112	3	Y	356	363	0			10
									8	4	392	9							
11	11370	X	4200	-0-		-7170	-0-		754	1	2473	3	Y	873	856	0			27
									13	4	960	9							
12	11749	X	2511	-0-		-9238	-0-		745	1	1313	3	Y	398	411	0			14
									15	4	438	9							
01	11749	X	3907	-0-		-7842	-0-		820	1	2685	3	Y	362	365	0			11
									4	4	398	9							
02	8371	X	8371	-0-		-0-	-0-		815	1	6467	3	Y	969	940	0			40
									23	4	1066	9							
*03	7139	X	7139	-0-		-0-	-0-		989	1	5908	3	Y	209	242	0			7
									12	4	230	9							
04	4200	X	1741	-0-		-2459	-0-		514	1	1128	3	Y	83	87	0			3
									8	4	91	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7012	X	7012	-0-		-0-	-0-	971	1	5385	3	Y	584	582	0			13
								14	4	642	9							
09	5670	X	5466	-0-		-204	-0-	375	1	4569	3	Y	469	470	0			12
								6	4	516	9							
10	6665	X	4985	-0-		-1680	-0-	360	1	4131	3	Y	445	444	0			13
								4	4	490	9							
11	6960	X	4758	-0-		-2202	-0-	340	1	3957	3	Y	414	414	0			13
								6	4	455	9							
12	7192	X	4718	-0-		-2474	-0-	364	1	3907	3	Y	399	398	0			14
								8	4	439	9							
01	7192	X	3898	-0-		-3294	-0-	572	1	3019	3	Y	276	281	0			9
								3	4	304	9							
02	4452	X	2027	-0-		-2425	-0-	463	1	1354	3	Y	180	182	0			7
								12	4	198	9							
*03	4929	X	4565	-0-		-364	-0-	853	1	3025	3	Y	615	601	0			21
								10	4	677	9							
*04	26343	X	26343	-0-		-0-	-0-	1899	1	22697	3	Y	1561	1526	0			56
								30	4	1717	9							

FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7037	X	3308	-0-		-3729	-0-	533	1	2315	3	Y	411	402	0			9
								8	4	452	9							
09	5550	X	3481	-0-		-2069	-0-	585	1	2451	3	Y	396	395	0			10
								9	4	436	9							
10	10423	X	10423	-0-		-0-	-0-	1191	1	8068	3	Y	1048	1028	0			30
								11	4	1153	9							
11	9779	X	9779	-0-		-0-	-0-	1070	1	7782	3	Y	825	829	0			26
								19	4	908	9							
12	10412	X	10412	-0-		-0-	-0-	1161	1	8413	3	Y	740	740	0			26
								24	4	814	9							
01	11625	X	11144	-0-		-481	-0-	1183	1	9131	3	Y	748	751	0			23
								7	4	823	9							
02	9688	X	2919	-0-		-6769	-0-	799	1	1670	3	Y	391	398	0			16
								20	4	430	9							
*03	10726	X	7043	-0-		-3683	-0-	1108	1	5133	3	Y	717	708	0			25
								13	4	789	9							
04	10380	X	2475	-0-		-7905	-0-	498	1	1700	3	Y	245	261	0			9
								7	4	270	9							

FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11315	X	10969	-0-		-346	-0-	915	1	9054	3	Y	896	891	0			20
								14	4	986	9							
09	10950	X	10284	-0-		-666	-0-	899	1	8461	3	Y	826	825	0			21
								15	4	909	9							
10	11315	X	10340	-0-		-975	-0-	893	1	8529	3	Y	826	823	0			24
								9	4	909	9							
11	10950	X	9346	-0-		-1604	-0-	794	1	7757	3	Y	710	712	0			22
								14	4	781	9							
12	11315	X	9954	-0-		-1361	-0-	842	1	8054	3	Y	945	934	0			33
								18	4	1040	9							
01	11315	X	10129	-0-		-1186	-0-	871	1	8476	3	Y	705	716	0			22
								6	4	776	9							
02	10136	X	7638	-0-		-2498	-0-	616	1	6379	3	Y	568	567	0			23
								18	4	625	9							
*03	11222	X	8598	-0-		-2624	-0-	808	1	7086	3	Y	631	632	0			22
								10	4	694	9							
04	11040	X	8856	-0-		-2184	-0-	860	1	7180	3	Y	730	726	0			26
								13	4	803	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 5H RRCID -> 282379 COMPL. DATE 04/30/2017 TOTAL DEPTH 12198 PERF.12233 - 19655

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	15965	X	15184	-0-	-781	-0-		1390	1	11895	3	Y	1545	1543	0			15
								199	4	1700	9							
09	15450	X	14875	-0-	-575	-0-		1227	1	11662	3	Y	1572	1572	0			15
								257	4	1729	9							
10	14644	X	14644	-0-	-0-	-0-		1153	1	11514	3	Y	1623	1620	0			18
								192	4	1785	9							
11	13830	X	13243	-0-	-587	-0-		1114	1	10299	3	Y	1451	1449	0			20
								234	4	1596	9							
12	19499	X	13036	-0-	-6463	-0-		1169	1	10144	3	Y	1438	1438	0			20
								141	4	1582	9							
01	19499	X	12436	-0-	-7063	-0-		1115	1	9776	3	Y	1363	1365	0			18
								46	4	1499	9							
02	18592	X	11635	-0-	-6957	-0-		893	1	9570	3	Y	978	976	0			20
								96	4	1076	9							
*03	15810	X	12230	-0-	-3580	-0-		1021	1	9552	3	Y	1465	1463	0			22
								45	4	1612	9							
*04	13437	X	13437	-0-	-0-	-0-		959	1	11060	3	Y	1254	1257	0			19
								39	4	1379	9							

DAVILA-GRAHAM UNIT WELL #: 503H RRCID -> 282380 COMPL. DATE 04/30/2017 TOTAL DEPTH 12104 PERF.12357 - 20009

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8990	X	5882	-0-	-3108	-0-		857	1	3934	3	Y	878	878	0			9
								125	4	966	9							
09	7710	X	7516	-0-	-194	-0-		900	1	5385	3	Y	944	944	0			9
								193	4	1038	9							
10	7967	X	7068	-0-	-899	-0-		809	1	5043	3	Y	980	978	0			11
								138	4	1078	9							
11	8718	X	8718	-0-	-0-	-0-		885	1	6252	3	Y	1265	1258	0			18
								189	4	1392	9							
12	10664	X	1870	-0-	-8794	-0-		594	1	256	3	Y	859	865	0			12
								75	4	945	9							
01	10664	X	5021	-0-	-5643	-0-		896	1	2996	3	Y	993	992	0			13
								37	4	1092	9							
02	9632	X	5851	-0-	-3781	-0-		648	1	4341	3	Y	722	720	0			15
								68	4	794	9							
*03	9486	X	5597	-0-	-3889	-0-		725	1	3892	3	Y	862	864	0			13
								32	4	948	9							
04	8730	X	6858	-0-	-1872	-0-		719	1	5119	3	Y	901	900	0			14
								29	4	991	9							

CHILDREN'S-WESTON UNIT WELL #: 503H RRCID -> 282384 COMPL. DATE 02/13/2017 TOTAL DEPTH 12040 PERF.12094 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	12958	X	8946	-0-	-4012	-0-		908	1	6542	3	Y	1241	1240	0			12
								131	4	1365	9							
09	10470	X	8268	-0-	-2202	-0-		841	1	6083	3	Y	1059	1061	0			10
								179	4	1165	9							
10	0	W	8417	-0-	8417	8417		753	1	6343	3	Y	1086	1084	0			12
								126	4	1195	9							
11	0	W	8108	-0-	8108	16525		820	1	5912	3	Y	1092	1089	0			15
								175	4	1201	9							
12	0	W	8120	-0-	8120	24645		851	1	5921	3	Y	1131	1130	0			16
								104	4	1244	9							
01	0	W	8268	-0-	8268	32913		756	1	6105	3	Y	1251	1250	0			17
								31	4	1376	9							
02	0	W	5423	-0-	5423	38336		613	1	3504	3	Y	1129	1123	0			23
								64	4	1242	9							
*03	0	W	7751	-0-	7751	46087		789	1	5705	3	Y	1111	1117	0			17
								35	4	1222	9							
*04	55073	X	8986	-0-	-46087	-0-		769	1	7097	3	Y	990	992	0			15
								31	4	1089	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 4H RRCID -> 282415 COMPL. DATE 04/08/2017 TOTAL DEPTH 12311 PERF.12568 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	10571	X	7098	-0-	-3473	-0-	1019	1	5356	3	Y	633	634	0			4
							27	4	696	9							
09	8760	X	6707	-0-	-2053	-0-	922	1	5156	3	Y	540	540	0			4
							35	4	594	9							
10	8556	X	1347	-0-	-7209	-0-	456	1	683	3	Y	173	175	0			2
							18	4	190	9							
11	7470	X	-0-	-0-	-7470	-0-					Y	-0-	2	0			-0-
12	9548	X	6010	-0-	-3538	-0-	751	1	4637	3	Y	538	532	0			6
							30	4	592	9							
01	9548	X	7746	-0-	-1802	-0-	1101	1	5932	3	Y	609	606	0			9
							43	4	670	9							
02	8624	X	5401	-0-	-3223	-0-	628	1	4186	3	Y	499	497	0			11
							38	4	549	9							
*03	6014	X	5765	-0-	-249	-0-	776	1	4496	3	Y	421	425	0			7
							30	4	463	9							
04	8580	X	8034	-0-	-546	-0-	995	1	6399	3	Y	561	560	0			8
							23	4	617	9							

BAILEY-RETZLOFF UNIT WELL #: 5H RRCID -> 282416 COMPL. DATE 04/08/2017 TOTAL DEPTH 12367 PERF.12778 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7385	X	7385	-0-	-0-	-0-	1247	1	5665	3	Y	400	400	0			3
							33	4	440	9							
09	7860	X	6984	-0-	-876	-0-	1091	1	5459	3	Y	357	357	0			3
							41	4	393	9							
10	9362	X	4767	-0-	-4595	-0-	921	1	3507	3	Y	275	275	0			3
							36	4	303	9							
11	9060	X	7571	-0-	-1489	-0-	1049	1	6070	3	Y	373	372	0			4
							42	4	410	9							
12	10106	X	7278	-0-	-2828	-0-	1018	1	5844	3	Y	341	341	0			4
							41	4	375	9							
01	10106	X	6138	-0-	-3968	-0-	929	1	4806	3	Y	334	333	0			5
							36	4	367	9							
02	9128	X	4254	-0-	-4874	-0-	613	1	3363	3	Y	219	219	0			5
							37	4	241	9							
*03	8587	X	7473	-0-	-1114	-0-	922	1	6046	3	Y	426	424	0			7
							36	4	469	9							
*04	7599	X	7599	-0-	-0-	-0-	877	1	6361	3	Y	309	311	0			5
							21	4	340	9							

BAILEY-RETZLOFF UNIT WELL #: 6H RRCID -> 282420 COMPL. DATE 04/07/2017 TOTAL DEPTH 12250 PERF.12708 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11532	X	9212	-0-	-2320	-0-	1346	1	6871	3	Y	872	871	0			6
							36	4	959	9							
09	11160	X	8829	-0-	-2331	-0-	1215	1	6669	3	Y	817	817	0			6
							46	4	899	9							
10	10850	X	9133	-0-	-1717	-0-	1091	1	7224	3	Y	705	703	0			8
							42	4	776	9							
11	9090	X	7727	-0-	-1363	-0-	998	1	5929	3	Y	691	691	0			8
							40	4	760	9							
12	12555	X	8875	-0-	-3680	-0-	1079	1	6895	3	Y	780	779	0			9
							43	4	858	9							
01	12555	X	8894	-0-	-3661	-0-	1056	1	6641	3	Y	1051	1044	0			16
							41	4	1156	9							
02	11340	X	7346	-0-	-3994	-0-	679	1	5672	3	Y	866	863	0			19
							42	4	953	9							
*03	10230	X	8302	-0-	-1928	-0-	880	1	6730	3	Y	598	607	0			10
							34	4	658	9							
04	9810	X	8711	-0-	-1099	-0-	638	1	7527	3	Y	483	486	0			7
							15	4	531	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT WELL #: 15H RRCID -> 282421 COMPL. DATE 02/13/2017 TOTAL DEPTH 12032 PERF.12192 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*08	13516	X	11013	-0-	-2503	-0-	1147	1	8360	3	Y	1218	1217	0		12
							166	4	1340	9						
09	13050	X	10191	-0-	-2859	-0-	1064	1	7703	3	Y	1089	1091	0		10
							226	4	1198	9						
10	0	W	9746	-0-	9746	9746	899	1	7557	3	Y	1035	1033	0		12
							151	4	1139	9						
11	0	W	8943	-0-	8943	18689	791	1	6931	3	Y	958	957	0		13
							167	4	1054	9						
12	0	W	9387	-0-	9387	28076	955	1	7028	3	Y	1171	1168	0		16
							116	4	1288	9						
01	0	W	9853	-0-	9853	37929	975	1	7584	3	Y	1140	1141	0		15
							40	4	1254	9						
02	0	W	7618	-0-	7618	45547	747	1	5825	3	Y	879	876	0		18
							79	4	967	9						
*03	0	W	8563	-0-	8563	54110	879	1	6503	3	Y	1038	1040	0		16
							39	4	1142	9						
*04	63807	X	9697	-0-	-54110	-0-	844	1	7793	3	Y	933	935	0		14
							34	4	1026	9						

FREE UNIT WELL #: 7H RRCID -> 282613 COMPL. DATE 06/24/2017 TOTAL DEPTH 12483 PERF.13021 - 19055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*08	13671	X	13372	-0-	-299	-0-	1234	1	10890	3	Y	959	958	0		102
							193	4	1055	9						
09	13230	X	12501	-0-	-729	-0-	1183	1	10216	3	Y	910	934	0		78
							101	4	1001	9						
10	13361	X	11060	-0-	-2301	-0-	1107	1	8809	3	Y	836	875	0		39
							224	4	920	9						
11	12930	X	11130	-0-	-1800	-0-	1075	1	8933	3	Y	864	855	0		48
							172	4	950	9						
12	13361	X	10811	-0-	-2550	-0-	1067	1	8574	3	Y	829	840	0		37
							258	4	912	9						
01	13361	X	9802	-0-	-3559	-0-	1059	1	7516	3	Y	680	673	0		44
							479	4	748	9						
02	11676	X	8820	-0-	-2856	-0-	846	1	7071	3	Y	596	591	0		49
							247	4	656	9						
*03	11501	X	10801	-0-	-700	-0-	1077	1	9028	3	Y	570	575	0		44
							69	4	627	9						
*04	15248	X	15248	-0-	-0-	-0-	1356	1	12915	3	Y	811	790	0		65
							85	4	892	9						

NITSCH UNIT B WELL #: 3H RRCID -> 282616 COMPL. DATE 06/24/2017 TOTAL DEPTH 13030 PERF.12907 - 18509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*08	6045	X	4758	-0-	-1287	-0-	706	1	3581	3	Y	328	328	0		35
							110	4	361	9						
09	5040	X	4600	-0-	-440	-0-	685	1	3495	3	Y	328	335	0		28
							59	4	361	9						
10	5146	X	4616	-0-	-530	-0-	738	1	3353	3	Y	342	354	0		16
							149	4	376	9						
11	4980	X	4388	-0-	-592	-0-	670	1	3235	3	Y	341	338	0		19
							108	4	375	9						
12	5084	X	3912	-0-	-1172	-0-	528	1	2699	3	Y	506	502	0		23
							128	4	557	9						
01	4743	X	3902	-0-	-841	-0-	559	1	2389	3	Y	637	618	0		42
							253	4	701	9						
02	4284	X	3801	-0-	-483	-0-	564	1	2526	3	Y	496	497	0		41
							165	4	546	9						
*03	4619	X	3676	-0-	-943	-0-	531	1	2703	3	Y	371	383	0		29
							34	4	408	9						
04	4380	X	2407	-0-	-1973	-0-	408	1	1967	3	Y	5	34	0		-0-
							26	4	6	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 8H RRCID -> 282731 COMPL. DATE 06/24/2017 TOTAL DEPTH 12554 PERF.12806 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11780	X	8151	-0-	-3629	-0-	925	1	5711	3	Y	1246	1223	0			132
							144	4	1371	9							
09	11400	X	9216	-0-	-2184	-0-	1029	1	7292	3	Y	734	803	0			63
							88	4	807	9							
10	12958	X	10869	-0-	-2089	-0-	1170	1	8568	3	Y	814	839	0			38
							236	4	895	9							
11	12540	X	8047	-0-	-4493	-0-	830	1	6460	3	Y	567	574	0			31
							133	4	624	9							
12	12958	X	9347	-0-	-3611	-0-	1055	1	7385	3	Y	593	597	0			27
							255	4	652	9							
01	10881	X	9318	-0-	-1563	-0-	1130	1	6940	3	Y	670	653	0			44
							511	4	737	9							
02	9828	X	4129	-0-	-5699	-0-	703	1	2823	3	Y	362	376	0			30
							205	4	398	9							
*03	10881	X	8084	-0-	-2797	-0-	1056	1	6160	3	Y	727	701	0			56
							68	4	800	9							
04	9060	X	592	-0-	-8468	-0-	541	1	3	3	Y	13	68	0			1
							34	4	14	9							

FREE UNIT WELL #: 9H RRCID -> 282732 COMPL. DATE 06/24/2017 TOTAL DEPTH 12501 PERF.13070 - 18322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11687	X	8605	-0-	-3082	-0-	841	1	6739	3	Y	813	812	0			86
							131	4	894	9							
09	10230	X	8216	-0-	-2014	-0-	830	1	6456	3	Y	781	800	0			67
							71	4	859	9							
10	10447	X	8000	-0-	-2447	-0-	832	1	6212	3	Y	716	749	0			34
							168	4	788	9							
11	10110	X	7439	-0-	-2671	-0-	754	1	5769	3	Y	723	717	0			40
							121	4	795	9							
12	9362	X	6711	-0-	-2651	-0-	691	1	5165	3	Y	625	637	0			28
							167	4	688	9							
01	8618	X	4922	-0-	-3696	-0-	466	1	3757	3	Y	444	443	0			29
							211	4	488	9							
02	7672	X	5821	-0-	-1851	-0-	603	1	4382	3	Y	600	579	0			50
							176	4	660	9							
*03	7998	X	6187	-0-	-1811	-0-	724	1	4533	3	Y	804	792	0			62
							46	4	884	9							
04	7440	X	6535	-0-	-905	-0-	725	1	4587	3	Y	1070	1046	0			86
							46	4	1177	9							

FREE UNIT WELL #: 6H RRCID -> 283128 COMPL. DATE 06/24/2017 TOTAL DEPTH 12484 PERF.13058 - 19094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9827	X	7444	-0-	-2383	-0-	861	1	5683	3	Y	696	713	0			74
							134	4	766	9							
09	9150	X	6792	-0-	-2358	-0-	820	1	5123	3	Y	708	721	0			61
							70	4	779	9							
10	13910	X	13910	-0-	-0-	-0-	1199	1	11061	3	Y	1280	1281	0			60
							242	4	1408	9							
11	11560	X	11560	-0-	-0-	-0-	1024	1	9271	3	Y	1001	1006	0			55
							164	4	1101	9							
12	10796	X	10796	-0-	-0-	-0-	983	1	8555	3	Y	927	940	0			42
							238	4	1020	9							
01	10106	X	8831	-0-	-1275	-0-	874	1	6687	3	Y	795	785	0			52
							395	4	875	9							
02	12572	X	4853	-0-	-7719	-0-	612	1	3581	3	Y	437	453	0			36
							179	4	481	9							
*03	13919	X	1905	-0-	-12014	-0-	633	1	1073	3	Y	144	169	0			11
							41	4	158	9							
04	11550	X	5170	-0-	-6380	-0-	763	1	3867	3	Y	447	422	0			36
							48	4	492	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 14H RRCID -> 283131 COMPL. DATE 08/06/2017 TOTAL DEPTH 12279 PERF.12448 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8649	X	6797	-0-		-1852	-0-	1027	1	5167	3	Y	524	525	0			4
								27	4	576	9							
09	12990	X	10283	-0-		-2707	-0-	1167	1	8126	3	Y	860	858	0			6
								44	4	946	9							
10	13423	X	4262	-0-		-9161	-0-	900	1	2543	3	Y	713	711	0			8
								35	4	784	9							
11	12990	X	3350	-0-		-9640	-0-	627	1	2349	3	Y	317	321	0			4
								25	4	349	9							
12	14415	X	9462	-0-		-4953	-0-	1116	1	7332	3	Y	881	875	0			10
								45	4	969	9							
01	14415	X	11724	-0-		-2691	-0-	1251	1	9426	3	Y	907	903	0			14
								49	4	998	9							
02	13020	X	6734	-0-		-6286	-0-	711	1	5408	3	Y	519	522	0			11
								44	4	571	9							
*03	9455	X	6849	-0-		-2606	-0-	786	1	5473	3	Y	508	511	0			8
								31	4	559	9							
04	12990	X	9450	-0-		-3540	-0-	856	1	7855	3	Y	654	652	0			10
								20	4	719	9							

KENNEDY WELL #: 15H RRCID -> 283133 COMPL. DATE 08/06/2017 TOTAL DEPTH 12239 PERF.12525 - 15976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	13113	X	5837	-0-		-7276	-0-	1044	1	4680	3	Y	77	79	0			1
								28	4	85	9							
09	11100	X	8195	-0-		-2905	-0-	1061	1	6650	3	Y	404	402	0			3
								40	4	444	9							
10	11470	X	9235	-0-		-2235	-0-	996	1	7520	3	Y	618	614	0			7
								39	4	680	9							
11	10950	X	8873	-0-		-2077	-0-	968	1	7131	3	Y	668	667	0			8
								39	4	735	9							
12	11687	X	8387	-0-		-3300	-0-	921	1	6641	3	Y	716	716	0			8
								37	4	788	9							
01	11687	X	8416	-0-		-3271	-0-	939	1	6678	3	Y	693	691	0			10
								37	4	762	9							
02	10556	X	7412	-0-		-3144	-0-	731	1	6018	3	Y	562	560	0			12
								45	4	618	9							
*03	10230	X	7952	-0-		-2278	-0-	820	1	6434	3	Y	605	607	0			10
								32	4	666	9							
04	9330	X	8468	-0-		-862	-0-	588	1	7397	3	Y	426	430	0			6
								14	4	469	9							

KENNEDY WELL #: 16H RRCID -> 283160 COMPL. DATE 08/06/2017 TOTAL DEPTH 12245 PERF.12721 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	16895	X	4813	-0-		-12082	-0-	957	1	3420	3	Y	374	379	0			3
								25	4	411	9							
09	15300	X	6928	-0-		-8372	-0-	1129	1	5086	3	Y	609	608	0			4
								43	4	670	9							
10	15810	X	10208	-0-		-5602	-0-	1127	1	8072	3	Y	877	872	0			9
								44	4	965	9							
11	13770	X	11676	-0-		-2094	-0-	1312	1	9207	3	Y	1004	1002	0			11
								53	4	1104	9							
12	13268	X	9782	-0-		-3486	-0-	1160	1	7633	3	Y	856	857	0			10
								47	4	942	9							
01	11346	X	2463	-0-		-8883	-0-	472	1	1727	3	Y	224	231	0			3
								18	4	246	9							
02	11956	X	9896	-0-		-2060	-0-	804	1	8201	3	Y	764	750	0			17
								51	4	840	9							
*03	13237	X	11131	-0-		-2106	-0-	1075	1	8976	3	Y	944	945	0			16
								42	4	1038	9							
*04	11992	X	11992	-0-		-0-	-0-	1071	1	10059	3	Y	761	766	0			11
								25	4	837	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 7H RRCID -> 283205 COMPL. DATE 04/07/2017 TOTAL DEPTH 12278 PERF.12697 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	26784	X	21804	-0-	-4980	-0-	1736	1	18549	3	Y	1337	1337	0			9
							48	4	1471	9							
09	25920	X	21628	-0-	-4292	-0-	1738	1	18316	3	Y	1371	1370	0			10
							66	4	1508	9							
10	24459	X	19114	-0-	-5345	-0-	1738	1	16024	3	Y	1167	1164	0			13
							68	4	1284	9							
11	23040	X	19461	-0-	-3579	-0-	1530	1	16529	3	Y	1218	1217	0			14
							62	4	1340	9							
12	30008	X	20277	-0-	-9731	-0-	1580	1	17247	3	Y	1260	1259	0			15
							64	4	1386	9							
01	30008	X	19122	-0-	-10886	-0-	1513	1	16185	3	Y	1241	1238	0			18
							59	4	1365	9							
02	27104	X	10468	-0-	-16636	-0-	816	1	8932	3	Y	607	612	0			13
							52	4	668	9							
*03	22165	X	18341	-0-	-3824	-0-	1322	1	15681	3	Y	1170	1164	0			19
							51	4	1287	9							
04	21390	X	20236	-0-	-1154	-0-	1231	1	17818	3	Y	1052	1055	0			16
							30	4	1157	9							

DAVILA UNIT WELL #: 13H RRCID -> 283206 COMPL. DATE 08/19/2017 TOTAL DEPTH 12415 PERF.12243 - 20948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	41168	X	32987	-0-	-8181	-0-	2326	1	27728	3	Y	2607	2607	0			18
							65	4	2868	9							
09	38760	X	26190	-0-	-12570	-0-	1608	1	21598	3	Y	2414	2409	0			23
							329	4	2655	9							
10	35960	X	27388	-0-	-8572	-0-	1541	1	22875	3	Y	2475	2470	0			28
							249	4	2723	9							
11	32160	X	27548	-0-	-4612	-0-	1636	1	22768	3	Y	2555	2547	0			36
							333	4	2811	9							
12	35991	X	25855	-0-	-10136	-0-	1628	1	21783	3	Y	2047	2054	0			29
							192	4	2252	9							
01	35991	X	27025	-0-	-8966	-0-	1612	1	22760	3	Y	2352	2349	0			32
							66	4	2587	9							
02	32508	X	21520	-0-	-10988	-0-	1150	1	18418	3	Y	1658	1656	0			34
							128	4	1824	9							
*03	30194	X	24701	-0-	-5493	-0-	1461	1	20956	3	Y	2017	2021	0			30
							65	4	2219	9							
*04	29381	X	29381	-0-	-0-	-0-	1408	1	25677	3	Y	2036	2034	0			32
							56	4	2240	9							

DAVILA UNIT WELL #: 14H RRCID -> 283247 COMPL. DATE 08/19/2017 TOTAL DEPTH 12336 PERF.12260 - 20833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	27621	X	8330	-0-	-19291	-0-	1174	1	6094	3	Y	937	939	0			6
							31	4	1031	9							
09	26730	X	12405	-0-	-14325	-0-	1110	1	9441	3	Y	1473	1465	0			14
							234	4	1620	9							
10	14136	X	8471	-0-	-5665	-0-	821	1	6236	3	Y	1159	1160	0			13
							139	4	1275	9							
11	11730	X	5884	-0-	-5846	-0-	738	1	4093	3	Y	813	815	0			11
							159	4	894	9							
12	17174	X	4040	-0-	-13134	-0-	667	1	2551	3	Y	673	675	0			9
							82	4	740	9							
01	17174	X	3252	-0-	-13922	-0-	578	1	2048	3	Y	547	549	0			7
							24	4	602	9							
02	11676	X	3144	-0-	-8532	-0-	369	1	2226	3	Y	464	462	0			9
							39	4	510	9							
*03	9300	X	2922	-0-	-6378	-0-	621	1	1627	3	Y	587	587	0			9
							28	4	646	9							
04	5880	X	3348	-0-	-2532	-0-	639	1	1867	3	Y	742	739	0			12
							26	4	816	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 23H RRCID -> 283248 COMPL. DATE 08/19/2017 TOTAL DEPTH 12334 PERF.12072 - 20809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	20801	X	19628	-0-	-1173	-0-	1595	1	16088	3	Y	1728	1727	0			12
							44	4	1901	9							
09	19890	X	17640	-0-	-2250	-0-	1287	1	14218	3	Y	1698	1694	0			16
							267	4	1868	9							
10	19375	X	16972	-0-	-2403	-0-	1164	1	13875	3	Y	1584	1582	0			18
							191	4	1742	9							
11	18750	X	16541	-0-	-2209	-0-	1220	1	13388	3	Y	1526	1523	0			21
							254	4	1679	9							
12	24397	X	15657	-0-	-8740	-0-	1194	1	12752	3	Y	1425	1426	0			20
							143	4	1568	9							
01	24397	X	16350	-0-	-8047	-0-	1198	1	13534	3	Y	1426	1427	0			19
							49	4	1569	9							
02	22036	X	10269	-0-	-11767	-0-	614	1	8685	3	Y	820	822	0			17
							68	4	902	9							
*03	18135	X	14141	-0-	-3994	-0-	1006	1	11851	3	Y	1126	1126	0			17
							45	4	1239	9							
04	17490	X	14049	-0-	-3441	-0-	867	1	13143	3	Y	4	21	0			-0-
							35	4	4	9							

MAY B UNIT WELL #: 26H RRCID -> 283249 COMPL. DATE 07/21/2017 TOTAL DEPTH 12402 PERF.12796 - 20978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	18941	X	15687	-0-	-3254	-0-	1296	1	13175	3	Y	1087	1083	0			24
							20	4	1196	9							
09	18330	X	14389	-0-	-3941	-0-	1260	1	11983	3	Y	1023	1021	0			26
							21	4	1125	9							
10	18941	X	14003	-0-	-4938	-0-	1251	1	11622	3	Y	1016	1013	0			29
							12	4	1118	9							
11	17850	X	14161	-0-	-3689	-0-	1165	1	11938	3	Y	943	942	0			30
							21	4	1037	9							
12	20925	X	14292	-0-	-6633	-0-	1226	1	12092	3	Y	862	862	0			30
							26	4	948	9							
01	20925	X	13251	-0-	-7674	-0-	1206	1	11415	3	Y	565	577	0			18
							8	4	622	9							
02	14532	X	10945	-0-	-3587	-0-	906	1	9299	3	Y	648	639	0			27
							27	4	713	9							
*03	16089	X	14505	-0-	-1584	-0-	1242	1	12221	3	Y	933	928	0			32
							16	4	1026	9							
04	14640	X	11803	-0-	-2837	-0-	1171	1	9681	3	Y	848	850	0			30
							18	4	933	9							

MAY B UNIT WELL #: 27H RRCID -> 283250 COMPL. DATE 07/21/2017 TOTAL DEPTH 12346 PERF.12771 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	22909	X	20181	-0-	-2728	-0-	1583	1	16882	3	Y	1538	1532	0			34
							24	4	1692	9							
09	22170	X	18951	-0-	-3219	-0-	1556	1	15762	3	Y	1461	1459	0			36
							26	4	1607	9							
10	22909	X	19189	-0-	-3720	-0-	1579	1	16036	3	Y	1416	1411	0			41
							16	4	1558	9							
11	22230	X	17041	-0-	-5189	-0-	1371	1	14330	3	Y	1195	1198	0			38
							25	4	1315	9							
12	25358	X	17067	-0-	-8291	-0-	1427	1	14281	3	Y	1208	1203	0			43
							30	4	1329	9							
01	25358	X	15012	-0-	-10346	-0-	1351	1	12413	3	Y	1126	1134	0			35
							9	4	1239	9							
02	17276	X	12030	-0-	-5246	-0-	988	1	9964	3	Y	954	950	0			39
							29	4	1049	9							
*03	19127	X	15378	-0-	-3749	-0-	1364	1	12614	3	Y	1256	1252	0			43
							18	4	1382	9							
04	17040	X	13063	-0-	-3977	-0-	1314	1	10496	3	Y	1121	1124	0			40
							20	4	1233	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 24H RRCID -> 283429 COMPL. DATE 07/21/2017 TOTAL DEPTH 12362 PERF.12792 - 20991

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14880	X	11799	-0-	-3081	-0-	1187	1	9626	3	Y	880	874	0			19
							18	4	968	9							
09	13200	X	10844	-0-	-2356	-0-	1162	1	8797	3	Y	787	786	0			20
							19	4	866	9							
10	13268	X	11107	-0-	-2161	-0-	1177	1	8824	3	Y	995	986	0			29
							11	4	1095	9							
11	12870	X	936	-0-	-11934	-0-	484	1	33	3	Y	374	391	0			12
							8	4	411	9							
12	15438	X	5105	-0-	-10333	-0-	831	1	3348	3	Y	826	809	0			29
							17	4	909	9							
01	15438	X	799	-0-	-14639	-0-	654	1	35	3	Y	97	123	0			3
							3	4	107	9							
02	10556	X	825	-0-	-9731	-0-	528	1	168	3	Y	105	104	0			4
							13	4	116	9							
*03	11687	X	436	-0-	-11251	-0-	417	1	6	3	Y	7	11	0			-0-
							5	4	8	9							
*04	6191	X	6191	-0-	-0-	-0-	865	1	4822	3	Y	446	430	0			16
							13	4	491	9							

NITSCH UNIT B WELL #: 4H RRCID -> 283534 COMPL. DATE 06/24/2017 TOTAL DEPTH 12956 PERF.12860 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	10447	X	9523	-0-	-924	-0-	906	1	7812	3	Y	603	609	0			64
							142	4	663	9							
09	10230	X	9243	-0-	-987	-0-	872	1	7681	3	Y	559	575	0			48
							75	4	615	9							
10	10571	X	9023	-0-	-1548	-0-	883	1	7411	3	Y	500	524	0			24
							179	4	550	9							
11	10230	X	8543	-0-	-1687	-0-	790	1	7079	3	Y	497	493	0			28
							127	4	547	9							
12	10137	X	8481	-0-	-1656	-0-	778	1	6970	3	Y	495	501	0			22
							188	4	545	9							
01	9548	X	7895	-0-	-1653	-0-	778	1	6260	3	Y	459	451	0			30
							352	4	505	9							
02	8624	X	7280	-0-	-1344	-0-	676	1	5872	3	Y	486	476	0			40
							197	4	535	9							
*03	9021	X	8664	-0-	-357	-0-	907	1	6956	3	Y	675	663	0			52
							58	4	743	9							
04	8550	X	8055	-0-	-495	-0-	1265	1	5915	3	Y	724	718	0			58
							79	4	796	9							

BARBOZA UNIT WELL #: 9H RRCID -> 283542 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12781 - 17576

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	71108	X	71108	-0-	-0-	-0-	3143	1	59941	3	Y	7276	7302	0			166
							20	4	8004	9							
09	68160	X	57198	-0-	-10962	-0-	2542	1	48262	3	Y	5802	5803	0			165
							12	4	6382	9							
10	70432	X	55246	-0-	-15186	-0-	2517	1	46571	3	Y	5533	5519	0			179
							72	4	6086	9							
11	68160	X	47557	-0-	-20603	-0-	1999	1	39705	3	Y	5285	5335	0			129
							39	4	5814	9							
12	70432	X	42262	-0-	-28170	-0-	1572	1	36205	3	Y	4012	4000	0			141
							72	4	4413	9							
01	70432	X	37444	-0-	-32988	-0-	1291	1	32518	3	Y	3286	3347	0			80
							20	4	3615	9							
02	53396	X	40969	-0-	-12427	-0-	1382	1	35489	3	Y	3705	3742	0			43
							22	4	4076	9							
*03	55242	X	51344	-0-	-3898	-0-	1660	1	42841	3	Y	6215	6171	0			87
							6	4	6837	9							
04	47550	X	41775	-0-	-5775	-0-	1530	1	37101	3	Y	2849	2884	0			52
							10	4	3134	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 10H RRCID -> 283544 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12703 - 16584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	76849	X	37447	-0-	-39402	-0-	163	1	30805	3	Y	5881	5959	0			134
							10	4	6469	9							
09	74370	X	39954	-0-	-34416	-0-	1712	1	32230	3	Y	5458	5437	0			155
							8	4	6004	9							
10	67859	X	40382	-0-	-27477	-0-	1767	1	32709	3	Y	5323	5306	0			172
							51	4	5855	9							
11	53670	X	49074	-0-	-4596	-0-	2144	1	40136	3	Y	6138	6160	0			150
							42	4	6752	9							
12	45973	X	45973	-0-	-0-	-0-	1582	1	39377	3	Y	4493	4485	0			158
							72	4	4942	9							
01	41292	X	39855	-0-	-1437	-0-	1302	1	34559	3	Y	3613	3683	0			88
							20	4	3974	9							
02	44744	X	26523	-0-	-18221	-0-	961	1	22482	3	Y	2786	2841	0			33
							15	4	3065	9							
*03	49538	X	24110	-0-	-25428	-0-	803	1	20699	3	Y	2368	2368	0			33
							3	4	2605	9							
04	47940	X	24506	-0-	-23434	-0-	979	1	20080	3	Y	3128	3104	0			57
							6	4	3441	9							

BARBOZA UNIT WELL #: 11H RRCID -> 283545 COMPL. DATE 10/15/2019 TOTAL DEPTH 12734 PERF.12567 - 18205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	74834	X	55625	-0-	-19209	-0-	166	1	46740	3	Y	7913	7951	0			180
							15	4	8704	9							
09	72420	X	51977	-0-	-20443	-0-	930	1	42982	3	Y	7322	7294	0			208
							11	4	8054	9							
10	74834	X	56961	-0-	-17873	-0-	2487	1	46143	3	Y	7509	7475	0			242
							71	4	8260	9							
11	66660	X	56428	-0-	-10232	-0-	2430	1	48222	3	Y	5207	5322	0			127
							48	4	5728	9							
12	66973	X	66973	-0-	-0-	-0-	2195	1	54703	3	Y	9068	8876	0			319
							100	4	9975	9							
01	56947	X	56647	-0-	-300	-0-	1868	1	50173	3	Y	4161	4379	0			101
							29	4	4577	9							
02	52668	X	38724	-0-	-13944	-0-	1404	1	32897	3	Y	4001	4055	0			47
							22	4	4401	9							
*03	63209	X	42034	-0-	-21175	-0-	1579	1	37028	3	Y	3110	3113	0			44
							6	4	3421	9							
*04	61170	X	34491	-0-	-26679	-0-	1333	1	29811	3	Y	3035	3024	0			55
							8	4	3339	9							

BARBOZA UNIT WELL #: 12H RRCID -> 283552 COMPL. DATE 10/15/2019 TOTAL DEPTH 12693 PERF.12690 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	68448	X	39669	-0-	-28779	-0-	164	1	32933	3	Y	5965	6031	0			136
							10	4	6562	9							
09	66240	X	32560	-0-	-33680	-0-	337	1	26504	3	Y	5193	5182	0			147
							7	4	5712	9							
10	67363	X	46825	-0-	-20538	-0-	2102	1	38306	3	Y	5779	5739	0			187
							60	4	6357	9							
11	51840	X	44528	-0-	-7312	-0-	1862	1	36276	3	Y	5775	5821	0			141
							37	4	6353	9							
12	50191	X	50191	-0-	-0-	-0-	1702	1	42422	3	Y	5445	5395	0			191
							77	4	5990	9							
01	46810	X	38815	-0-	-7995	-0-	1249	1	34295	3	Y	2956	3075	0			72
							19	4	3252	9							
02	42280	X	30444	-0-	-11836	-0-	1027	1	26452	3	Y	2681	2722	0			31
							16	4	2949	9							
*03	50189	X	22582	-0-	-27607	-0-	774	1	19561	3	Y	2040	2042	0			29
							3	4	2244	9							
04	48570	X	26096	-0-	-22474	-0-	1339	1	21162	3	Y	3261	3231	0			59
							8	4	3587	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 22H RRCID -> 283554 COMPL. DATE 08/19/2017 TOTAL DEPTH 12436 PERF.12115 - 20853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	16770	X	16770	-0-	-0-	-0-	1371	1	14174	3	Y	1079	1080	0			7
							38	4	1187	9							
09	14310	X	11356	-0-	-2954	-0-	998	1	9222	3	Y	842	841	0			8
							210	4	926	9							
10	16182	X	14393	-0-	-1789	-0-	1088	1	11920	3	Y	1095	1091	0			12
							180	4	1205	9							
11	15660	X	15515	-0-	-145	-0-	1186	1	12852	3	Y	1118	1114	0			16
							247	4	1230	9							
12	16182	X	12754	-0-	-3428	-0-	1077	1	10568	3	Y	891	895	0			12
							129	4	980	9							
01	16120	X	9723	-0-	-6397	-0-	850	1	8175	3	Y	603	607	0			8
							35	4	663	9							
02	15316	X	8353	-0-	-6963	-0-	669	1	6965	3	Y	588	584	0			12
							72	4	647	9							
*03	16957	X	11145	-0-	-5812	-0-	963	1	9022	3	Y	1015	1012	0			15
							43	4	1117	9							
04	15510	X	13844	-0-	-1666	-0-	1014	1	11736	3	Y	957	957	0			15
							41	4	1053	9							

SIENKIEWICZ UNIT WELL #: 504H RRCID -> 283778 COMPL. DATE 01/11/2021 TOTAL DEPTH 12655 PERF.12811 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	130231	X	94970	-0-	-35261	-0-	94	1	66815	3	Y	25477	24858	0			619
							36	4	28025	9							
02	117628	X	84852	-0-	-32776	-0-	309	1	60858	3	Y	21499	21867	0			251
							36	4	23649	9							
*03	130231	X	62734	-0-	-67497	-0-	217	1	44933	3	Y	15980	16007	0			224
							6	4	17578	9							
04	126030	X	38481	-0-	-87549	-0-	456	1	27446	3	Y	9611	9661	0			174
							7	4	10572	9							

MAY B UNIT WELL #: 23H RRCID -> 284047 COMPL. DATE 07/21/2017 TOTAL DEPTH 12401 PERF.12773 - 20951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	10261	X	8140	-0-	-2121	-0-	1054	1	6226	3	Y	768	769	0			17
							15	4	845	9							
09	9930	X	7689	-0-	-2241	-0-	1047	1	5858	3	Y	697	697	0			17
							17	4	767	9							
10	10261	X	7155	-0-	-3106	-0-	1008	1	5400	3	Y	671	669	0			19
							9	4	738	9							
11	9930	X	7351	-0-	-2579	-0-	948	1	5682	3	Y	641	640	0			20
							16	4	705	9							
12	10261	X	9541	-0-	-720	-0-	1098	1	7581	3	Y	763	756	0			27
							23	4	839	9							
01	10261	X	7049	-0-	-3212	-0-	976	1	5420	3	Y	589	598	0			18
							5	4	648	9							
02	7644	X	6705	-0-	-939	-0-	794	1	5339	3	Y	500	497	0			21
							22	4	550	9							
*03	9548	X	7770	-0-	-1778	-0-	1034	1	6020	3	Y	639	638	0			22
							13	4	703	9							
04	9240	X	6477	-0-	-2763	-0-	997	1	4829	3	Y	578	579	0			21
							15	4	636	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 17H RRCID -> 284048 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12356 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	26474	X	18124	-0-	-8350	-0-	1403	1	15040	3	Y	1509	1502	0			33
							21	4	1660	9							
09	24510	X	16508	-0-	-8002	-0-	1349	1	13607	3	Y	1391	1389	0			35
							22	4	1530	9							
10	24087	X	16281	-0-	-7806	-0-	1344	1	13384	3	Y	1399	1394	0			40
							14	4	1539	9							
11	20910	X	14696	-0-	-6214	-0-	1177	1	12116	3	Y	1256	1257	0			39
							21	4	1382	9							
12	25575	X	14068	-0-	-11507	-0-	1172	1	11624	3	Y	1134	1133	0			40
							25	4	1247	9							
01	25575	X	13591	-0-	-11984	-0-	1182	1	11135	3	Y	1151	1155	0			36
							8	4	1266	9							
02	14644	X	5718	-0-	-8926	-0-	526	1	4636	3	Y	492	508	0			20
							15	4	541	9							
*03	16213	X	776	-0-	-15437	-0-	748	1	19	3	Y	1	21	0			-0-
							8	4	1	9							
04	14910	X	2446	-0-	-12464	-0-	621	1	1170	3	Y	587	566	0			21
							9	4	646	9							

DIRECT ASSETS UNIT WELL #: 504H RRCID -> 284088 COMPL. DATE 10/16/2017 TOTAL DEPTH 11924 PERF.12626 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11005	X	9471	-0-	-1534	-0-	1053	1	7444	3	Y	742	748	0			16
							158	4	816	9							
09	11100	X	7572	-0-	-3528	-0-	1061	1	5572	3	Y	660	661	0			15
							213	4	726	9							
10	11470	X	6693	-0-	-4777	-0-	1059	1	4381	3	Y	852	841	0			26
							316	4	937	9							
11	11100	X	6069	-0-	-5031	-0-	893	1	4105	3	Y	646	655	0			17
							360	4	711	9							
12	10292	X	821	-0-	-9471	-0-	362	1	219	3	Y	104	118	0			3
							126	4	114	9							
01	9455	X	4542	-0-	-4913	-0-	513	1	3319	3	Y	435	430	0			8
							231	4	479	9							
02	7392	X	5435	-0-	-1957	-0-	469	1	3864	3	Y	561	555	0			14
							485	4	617	9							
*03	7750	X	7606	-0-	-144	-0-	810	1	5523	3	Y	1014	1017	0			11
							158	4	1115	9							
*04	7547	X	7547	-0-	-0-	-0-	920	1	5049	3	Y	1265	1259	0			17
							186	4	1392	9							

SIENKIEWICZ UNIT WELL #: 7H RRCID -> 284097 COMPL. DATE 01/17/2021 TOTAL DEPTH 12727 PERF.12695 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	114545	X	74914	-0-	-39631	-0-	73	1	53118	3	Y	19722	19243	0			479
							29	4	21694	9							
02	109101	X	109101	-0-	-0-	-0-	396	1	80431	3	Y	25660	25839	0			300
							48	4	28226	9							
*03	114545	X	89053	-0-	-25492	-0-	295	1	66560	3	Y	20172	20189	0			283
							9	4	22189	9							
04	110850	X	65119	-0-	-45731	-0-	205	1	48658	3	Y	14767	14783	0			267
							12	4	16244	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 8H RRCID -> 284156 COMPL. DATE 02/24/2018 TOTAL DEPTH 12477 PERF.12321 - 19733

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	23746	X	21379	-0-		-2367	-0-	1962	1	17865	3	Y	1362	1363	0			9
								54	4	1498	9							
09	22980	X	20194	-0-		-2786	-0-	1478	1	17251	3	Y	1281	1281	0			9
								56	4	1409	9							
10	23529	X	16269	-0-		-7260	-0-	1125	1	13955	3	Y	1041	1039	0			11
								44	4	1145	9							
11	22770	X	16307	-0-		-6463	-0-	1324	1	13546	3	Y	1257	1254	0			14
								54	4	1383	9							
12	27869	X	18333	-0-		-9536	-0-	1737	1	14956	3	Y	1427	1424	0			17
								70	4	1570	9							
01	27869	X	17919	-0-		-9950	-0-	1653	1	14865	3	Y	1215	1214	0			18
								64	4	1337	9							
02	25172	X	7176	-0-		-17996	-0-	570	1	6101	3	Y	426	435	0			9
								36	4	469	9							
*03	18538	X	17529	-0-		-1009	-0-	1198	1	14952	3	Y	1211	1200	0			20
								47	4	1332	9							
04	19950	X	19502	-0-		-448	-0-	1205	1	17137	3	Y	1028	1033	0			15
								29	4	1131	9							

HOLLMAN UNIT WELL #: 10H RRCID -> 284159 COMPL. DATE 02/24/2018 TOTAL DEPTH 12491 PERF.12524 - 19500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	15597	X	15597	-0-		-0-	-0-	1625	1	12807	3	Y	1019	1019	0			7
								44	4	1121	9							
09	18060	X	13290	-0-		-4770	-0-	1225	1	11007	3	Y	920	921	0			6
								46	4	1012	9							
10	18662	X	7969	-0-		-10693	-0-	1078	1	6218	3	Y	574	574	0			6
								42	4	631	9							
11	18060	X	10033	-0-		-8027	-0-	1016	1	8022	3	Y	867	863	0			10
								41	4	954	9							
12	18507	X	5736	-0-		-12771	-0-	937	1	4362	3	Y	363	369	0			4
								38	4	399	9							
01	18507	X	9874	-0-		-8633	-0-	1254	1	7616	3	Y	868	859	0			13
								49	4	955	9							
02	16716	X	8566	-0-		-8150	-0-	838	1	5743	3	Y	1758	1732	0			39
								51	4	1934	9							
*03	13575	X	13575	-0-		-0-	-0-	1238	1	11113	3	Y	1069	1090	0			18
								48	4	1176	9							
*04	11716	X	11716	-0-		-0-	-0-	1203	1	9851	3	Y	576	585	0			9
								28	4	634	9							

FRANKE-JOHNSON UNIT WELL #: 16H RRCID -> 284179 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12428 - 18466

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	29636	X	22059	-0-		-7577	-0-	1323	1	18495	3	Y	2018	2014	0			44
								21	4	2220	9							
09	28050	X	20317	-0-		-7733	-0-	1262	1	16913	3	Y	1928	1924	0			48
								21	4	2121	9							
10	28272	X	20235	-0-		-8037	-0-	1256	1	16666	3	Y	2091	2079	0			60
								13	4	2300	9							
11	25740	X	18612	-0-		-7128	-0-	1050	1	14055	3	Y	3170	3130	0			100
								20	4	3487	9							
12	29636	X	18523	-0-		-11113	-0-	1056	1	14056	3	Y	3080	3071	0			109
								23	4	3388	9							
01	29636	X	15568	-0-		-14068	-0-	1043	1	12926	3	Y	1446	1510	0			45
								8	4	1591	9							
02	19404	X	9222	-0-		-10182	-0-	559	1	7785	3	Y	782	795	0			32
								18	4	860	9							
*03	21910	X	21910	-0-		-0-	-0-	1324	1	18538	3	Y	1845	1814	0			63
								18	4	2030	9							
04	18600	X	16361	-0-		-2239	-0-	1158	1	13422	3	Y	1603	1609	0			57
								18	4	1763	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 9H RRCID -> 284273 COMPL. DATE 02/24/2018 TOTAL DEPTH 12437 PERF.12338 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	11912	X	11912	-0-	-0-	-0-	1350	1	9155	3	Y	1246	1247	0			8
							36	4	1371	9							
09	11511	X	11511	-0-	-0-	-0-	1170	1	9045	3	Y	1138	1138	0			8
							44	4	1252	9							
10	11749	X	9237	-0-	-2512	-0-	913	1	7349	3	Y	854	853	0			9
							36	4	939	9							
11	11370	X	9613	-0-	-1757	-0-	1117	1	7373	3	Y	980	978	0			11
							45	4	1078	9							
12	15996	X	8812	-0-	-7184	-0-	1163	1	6434	3	Y	1062	1061	0			12
							47	4	1168	9							
01	15996	X	8439	-0-	-7557	-0-	1121	1	6080	3	Y	1085	1081	0			16
							44	4	1194	9							
02	14448	X	7584	-0-	-6864	-0-	806	1	5656	3	Y	975	970	0			21
							49	4	1073	9							
*03	11784	X	11784	-0-	-0-	-0-	1396	1	9123	3	Y	1101	1104	0			18
							54	4	1211	9							
04	9600	X	9187	-0-	-413	-0-	977	1	7244	3	Y	857	862	0			13
							23	4	943	9							

NITSCH UNIT A WELL #: 14H RRCID -> 284510 COMPL. DATE 03/11/2018 TOTAL DEPTH 13068 PERF.12785 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	13144	X	10236	-0-	-2908	-0-	1057	1	8916	3	Y	89	133	0			9
							165	4	98	9							
09	12030	X	10825	-0-	-1205	-0-	1183	1	9010	3	Y	483	451	0			41
							101	4	531	9							
10	12431	X	9263	-0-	-3168	-0-	1127	1	7328	3	Y	527	543	0			25
							228	4	580	9							
11	11430	X	11208	-0-	-222	-0-	1109	1	9299	3	Y	565	559	0			31
							178	4	622	9							
12	11811	X	10765	-0-	-1046	-0-	1077	1	8810	3	Y	562	568	0			25
							260	4	618	9							
01	11191	X	9956	-0-	-1235	-0-	1088	1	7799	3	Y	524	515	0			34
							493	4	576	9							
02	10472	X	6300	-0-	-4172	-0-	623	1	5080	3	Y	377	380	0			31
							182	4	415	9							
*03	12563	X	12563	-0-	-0-	-0-	1203	1	10311	3	Y	884	846	0			69
							77	4	972	9							
04	11220	X	9114	-0-	-2106	-0-	1021	1	7318	3	Y	646	663	0			52
							64	4	711	9							

FRANKE-JOHNSON UNIT WELL #: 18H RRCID -> 284524 COMPL. DATE 05/21/2018 TOTAL DEPTH 12572 PERF.12900 - 18316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	26660	X	20759	-0-	-5901	-0-	1338	1	17777	3	Y	1475	1470	0			32
							21	4	1623	9							
09	24420	X	18768	-0-	-5652	-0-	1272	1	16030	3	Y	1314	1313	0			33
							21	4	1445	9							
10	24056	X	18601	-0-	-5455	-0-	1262	1	15879	3	Y	1315	1310	0			38
							13	4	1447	9							
11	22680	X	16381	-0-	-6299	-0-	1075	1	14011	3	Y	1159	1161	0			36
							20	4	1275	9							
12	26660	X	16203	-0-	-10457	-0-	1039	1	13964	3	Y	1070	1068	0			38
							23	4	1177	9							
01	26660	X	15759	-0-	-10901	-0-	1118	1	13426	3	Y	1097	1101	0			34
							8	4	1207	9							
02	17136	X	7815	-0-	-9321	-0-	533	1	6681	3	Y	531	543	0			22
							17	4	584	9							
*03	18972	X	11959	-0-	-7013	-0-	1125	1	9213	3	Y	1461	1433	0			50
							14	4	1607	9							
*04	20433	X	20433	-0-	-0-	-0-	1593	1	15155	3	Y	3327	3258	0			119
							25	4	3660	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 19H RRCID -> 284527 COMPL. DATE 05/21/2018 TOTAL DEPTH 12630 PERF.12491 - 18246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	15531	X	10511	-0-	-5020	-0-	945	1	8512	3	Y	945	941	0			21
							14	4	1040	9							
09	14850	X	10371	-0-	-4479	-0-	944	1	8316	3	Y	995	991	0			25
							16	4	1095	9							
10	13175	X	10425	-0-	-2750	-0-	954	1	8369	3	Y	994	990	0			29
							9	4	1093	9							
11	11490	X	8226	-0-	-3264	-0-	783	1	6589	3	Y	764	769	0			24
							14	4	840	9							
12	14756	X	6915	-0-	-7841	-0-	747	1	5463	3	Y	627	629	0			22
							15	4	690	9							
01	14756	X	6846	-0-	-7910	-0-	759	1	5309	3	Y	704	704	0			22
							4	4	774	9							
02	10276	X	5565	-0-	-4711	-0-	478	1	4503	3	Y	518	519	0			21
							14	4	570	9							
*03	16003	X	16003	-0-	-0-	-0-	1176	1	13374	3	Y	1306	1282	0			45
							16	4	1437	9							
04	8220	X	7035	-0-	-1185	-0-	760	1	5451	3	Y	738	757	0			26
							12	4	812	9							

FRANKE-JOHNSON UNIT WELL #: 20H RRCID -> 284528 COMPL. DATE 05/21/2018 TOTAL DEPTH 12548 PERF.12461 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	23591	X	19414	-0-	-4177	-0-	1137	1	16105	3	Y	1958	1947	0			43
							18	4	2154	9							
09	22830	X	18915	-0-	-3915	-0-	1233	1	15133	3	Y	2298	2284	0			57
							21	4	2528	9							
10	22661	X	18724	-0-	-3937	-0-	1230	1	15019	3	Y	2238	2231	0			64
							13	4	2462	9							
11	21150	X	16160	-0-	-4990	-0-	1049	1	13072	3	Y	1835	1841	0			58
							20	4	2019	9							
12	23591	X	15870	-0-	-7721	-0-	1067	1	13098	3	Y	1529	1533	0			54
							23	4	1682	9							
01	23591	X	14576	-0-	-9015	-0-	1048	1	12046	3	Y	1341	1353	0			42
							7	4	1475	9							
02	16156	X	9968	-0-	-6188	-0-	645	1	8519	3	Y	713	726	0			29
							20	4	784	9							
*03	20988	X	20988	-0-	-0-	-0-	1364	1	18713	3	Y	811	812	0			28
							19	4	892	9							
*04	18114	X	18114	-0-	-0-	-0-	1220	1	13679	3	Y	2905	2829	0			104
							19	4	3196	9							

NITSCH UNIT A WELL #: 15H RRCID -> 284533 COMPL. DATE 03/11/2018 TOTAL DEPTH 13007 PERF.12771 - 18383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	16802	X	12819	-0-	-3983	-0-	1105	1	10940	3	Y	546	554	0			58
							173	4	601	9							
09	15330	X	13984	-0-	-1346	-0-	1229	1	11999	3	Y	592	599	0			51
							105	4	651	9							
10	15841	X	13742	-0-	-2099	-0-	1254	1	11589	3	Y	586	609	0			28
							254	4	645	9							
11	15330	X	12703	-0-	-2627	-0-	1111	1	10756	3	Y	598	593	0			33
							178	4	658	9							
12	14446	X	9718	-0-	-4728	-0-	957	1	7943	3	Y	534	543	0			24
							231	4	587	9							
01	14446	X	13856	-0-	-590	-0-	1238	1	11353	3	Y	640	622	0			42
							561	4	704	9							
02	13048	X	8901	-0-	-4147	-0-	880	1	7208	3	Y	505	505	0			42
							257	4	556	9							
*03	13733	X	13264	-0-	-469	-0-	1206	1	11468	3	Y	466	472	0			36
							77	4	513	9							
04	13410	X	10598	-0-	-2812	-0-	1051	1	9061	3	Y	382	387	0			31
							66	4	420	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 16H RRCID -> 284534 COMPL. DATE 03/11/2018 TOTAL DEPTH 13048 PERF.12714 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*08	35991	X	13189	-0-	-22802	-0-	1024	1	11480	3	Y	477	484	0		51
							160	4	525	9						
09	25140	X	13688	-0-	-11452	-0-	1113	1	11972	3	Y	462	473	0		40
							95	4	508	9						
10	19840	X	13150	-0-	-6690	-0-	1110	1	11280	3	Y	487	504	0		23
							224	4	536	9						
11	17340	X	12252	-0-	-5088	-0-	986	1	10587	3	Y	474	471	0		26
							158	4	521	9						
12	15996	X	11443	-0-	-4553	-0-	934	1	9771	3	Y	465	470	0		21
							226	4	512	9						
01	14136	X	9899	-0-	-4237	-0-	915	1	8228	3	Y	311	312	0		20
							414	4	342	9						
02	12768	X	8942	-0-	-3826	-0-	796	1	7539	3	Y	340	332	0		28
							233	4	374	9						
*03	13144	X	9877	-0-	-3267	-0-	924	1	8631	3	Y	239	248	0		19
							59	4	263	9						
04	12240	X	9230	-0-	-3010	-0-	851	1	7609	3	Y	652	619	0		52
							53	4	717	9						

MAY B UNIT WELL #: 18H RRCID -> 284535 COMPL. DATE 03/06/2018 TOTAL DEPTH 12445 PERF.12729 - 20945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*08	18693	X	15660	-0-	-3033	-0-	1103	1	12988	3	Y	1411	1405	0		31
							17	4	1552	9						
09	17670	X	14303	-0-	-3367	-0-	1060	1	11786	3	Y	1308	1306	0		33
							18	4	1439	9						
10	17639	X	13920	-0-	-3719	-0-	1053	1	11459	3	Y	1270	1267	0		36
							11	4	1397	9						
11	17070	X	12234	-0-	-4836	-0-	901	1	10102	3	Y	1104	1105	0		35
							17	4	1214	9						
12	18693	X	12089	-0-	-6604	-0-	928	1	9949	3	Y	1084	1081	0		38
							20	4	1192	9						
01	18693	X	10023	-0-	-8670	-0-	821	1	8204	3	Y	903	913	0		28
							5	4	993	9						
02	12600	X	4033	-0-	-8567	-0-	443	1	3103	3	Y	432	442	0		18
							12	4	475	9						
*03	13950	X	10081	-0-	-3869	-0-	957	1	8053	3	Y	963	948	0		33
							12	4	1059	9						
04	12240	X	9873	-0-	-2367	-0-	1017	1	7829	3	Y	919	919	0		33
							16	4	1011	9						

MAY B UNIT WELL #: 21H RRCID -> 284536 COMPL. DATE 03/06/2018 TOTAL DEPTH 12370 PERF.12734 - 20878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*08	20026	X	15275	-0-	-4751	-0-	1351	1	11614	3	Y	2082	2097	0		46
							20	4	2290	9						
09	17880	X	13180	-0-	-4700	-0-	1310	1	10484	3	Y	1241	1256	0		31
							21	4	1365	9						
10	18042	X	13246	-0-	-4796	-0-	1318	1	10580	3	Y	1214	1210	0		35
							13	4	1335	9						
11	17460	X	11779	-0-	-5681	-0-	1145	1	9471	3	Y	1039	1041	0		33
							20	4	1143	9						
12	20801	X	11866	-0-	-8935	-0-	1194	1	9592	3	Y	959	958	0		34
							25	4	1055	9						
01	20801	X	10867	-0-	-9934	-0-	1150	1	8705	3	Y	914	920	0		28
							7	4	1005	9						
02	12572	X	10606	-0-	-1966	-0-	925	1	8745	3	Y	826	820	0		34
							27	4	909	9						
*03	13919	X	12631	-0-	-1288	-0-	1257	1	10271	3	Y	988	988	0		34
							16	4	1087	9						
04	12060	X	9245	-0-	-2815	-0-	1153	1	7082	3	Y	902	904	0		32
							18	4	992	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 22H RRCID -> 284540 COMPL. DATE 03/06/2018 TOTAL DEPTH 12419 PERF.12698 - 20933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	17453	X	13610	-0-	-3843	-0-	1275	1	11141	3	Y	1068	1064	0			23
							19	4	1175	9							
09	15600	X	12564	-0-	-3036	-0-	1242	1	10203	3	Y	999	997	0			25
							20	4	1099	9							
10	15872	X	12561	-0-	-3311	-0-	1241	1	10116	3	Y	1084	1078	0			31
							12	4	1192	9							
11	14910	X	10953	-0-	-3957	-0-	1067	1	8808	3	Y	963	964	0			30
							19	4	1059	9							
12	19189	X	11098	-0-	-8091	-0-	1129	1	8943	3	Y	911	909	0			32
							24	4	1002	9							
01	19189	X	10177	-0-	-9012	-0-	1077	1	8167	3	Y	843	849	0			26
							6	4	927	9							
02	12460	X	4985	-0-	-7475	-0-	568	1	3844	3	Y	506	511	0			21
							16	4	557	9							
*03	13795	X	9462	-0-	-4333	-0-	1047	1	7299	3	Y	1003	990	0			34
							13	4	1103	9							
04	11160	X	9030	-0-	-2130	-0-	1151	1	6790	3	Y	974	973	0			35
							18	4	1071	9							

MAY B UNIT WELL #: 25H RRCID -> 284541 COMPL. DATE 03/06/2018 TOTAL DEPTH 12394 PERF.12787 - 20923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	15283	X	12699	-0-	-2584	-0-	1254	1	10031	3	Y	1268	1265	0			28
							19	4	1395	9							
09	14790	X	11743	-0-	-3047	-0-	1225	1	9230	3	Y	1153	1152	0			29
							20	4	1268	9							
10	15283	X	11641	-0-	-3642	-0-	1221	1	9148	3	Y	1145	1141	0			33
							12	4	1260	9							
11	13770	X	10571	-0-	-3199	-0-	1072	1	8303	3	Y	1070	1069	0			34
							19	4	1177	9							
12	17670	X	10590	-0-	-7080	-0-	1130	1	8313	3	Y	1022	1020	0			36
							23	4	1124	9							
01	17670	X	9883	-0-	-7787	-0-	1083	1	7745	3	Y	954	960	0			30
							6	4	1049	9							
02	7374	X	7374	-0-	-0-	-0-	771	1	5746	3	Y	759	758	0			31
							22	4	835	9							
*03	10782	X	10782	-0-	-0-	-0-	1144	1	8430	3	Y	1085	1079	0			37
							14	4	1194	9							
*04	8839	X	8839	-0-	-0-	-0-	1110	1	6626	3	Y	987	989	0			35
							17	4	1086	9							

FREE UNIT WELL #: 12H RRCID -> 284751 COMPL. DATE 07/27/2018 TOTAL DEPTH 12598 PERF.13079 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	28861	X	20505	-0-	-8356	-0-	1359	1	17493	3	Y	1310	1327	0			139
							212	4	1441	9							
09	24930	X	20825	-0-	-4105	-0-	1510	1	17625	3	Y	1419	1437	0			121
							129	4	1561	9							
10	25761	X	20853	-0-	-4908	-0-	1457	1	17549	3	Y	1412	1466	0			67
							294	4	1553	9							
11	24930	X	18015	-0-	-6915	-0-	1226	1	15260	3	Y	1211	1211	0			67
							197	4	1332	9							
12	23126	X	18918	-0-	-4208	-0-	1246	1	15956	3	Y	1286	1295	0			58
							301	4	1415	9							
01	21514	X	16777	-0-	-4737	-0-	1235	1	13789	3	Y	1085	1072	0			71
							559	4	1194	9							
02	19432	X	12679	-0-	-6753	-0-	904	1	10718	3	Y	721	732	0			60
							264	4	793	9							
*03	20863	X	17051	-0-	-3812	-0-	1227	1	14536	3	Y	1099	1074	0			85
							79	4	1209	9							
04	18300	X	14519	-0-	-3781	-0-	1121	1	12241	3	Y	988	994	0			79
							70	4	1087	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 11H RRCID -> 284752 COMPL. DATE 07/27/2018 TOTAL DEPTH 12514 PERF.12829 - 16362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	24831	X	20481	-0-	-4350	-0-	1408	1	17398	3	Y	1323	1318	0			140
							220	4	1455	9							
09	22800	X	19056	-0-	-3744	-0-	1354	1	16122	3	Y	1331	1357	0			114
							116	4	1464	9							
10	23529	X	18656	-0-	-4873	-0-	1452	1	15574	3	Y	1215	1272	0			57
							293	4	1337	9							
11	22590	X	18127	-0-	-4463	-0-	1398	1	14878	3	Y	1479	1454	0			82
							224	4	1627	9							
12	20491	X	17962	-0-	-2529	-0-	1348	1	14610	3	Y	1525	1538	0			69
							326	4	1678	9							
01	20491	X	16500	-0-	-3991	-0-	1332	1	13268	3	Y	1179	1171	0			77
							603	4	1297	9							
02	17780	X	14457	-0-	-3323	-0-	1152	1	11835	3	Y	1031	1023	0			85
							336	4	1134	9							
*03	18768	X	18768	-0-	-0-	-0-	1517	1	15909	3	Y	1132	1129	0			88
							97	4	1245	9							
04	18120	X	15134	-0-	-2986	-0-	1353	1	12926	3	Y	700	732	0			56
							85	4	770	9							

FRANKE-JOHNSON UNIT WELL #: 13H RRCID -> 284802 COMPL. DATE 03/11/2019 TOTAL DEPTH 12600 PERF.12576 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	38750	X	26873	-0-	-11877	-0-	1138	1	22635	3	Y	2801	2801	0			61
							19	4	3081	9							
09	35340	X	24393	-0-	-10947	-0-	1082	1	20861	3	Y	2210	2216	0			55
							19	4	2431	9							
10	34627	X	29608	-0-	-5019	-0-	1323	1	25603	3	Y	2424	2409	0			70
							16	4	2666	9							
11	30900	X	26894	-0-	-4006	-0-	1128	1	22657	3	Y	2805	2787	0			88
							23	4	3086	9							
12	38440	X	26602	-0-	-11838	-0-	1117	1	22399	3	Y	2782	2772	0			98
							26	4	3060	9							
01	38440	X	20887	-0-	-17553	-0-	914	1	17561	3	Y	2185	2215	0			68
							8	4	2404	9							
02	27076	X	20659	-0-	-6417	-0-	899	1	17796	3	Y	1756	1752	0			72
							32	4	1932	9							
*03	29977	X	24046	-0-	-5931	-0-	1275	1	20699	3	Y	1867	1875	0			64
							18	4	2054	9							
04	26880	X	18264	-0-	-8616	-0-	1130	1	15294	3	Y	1656	1661	0			59
							18	4	1822	9							

MAY B UNIT WELL #: 16H RRCID -> 284883 COMPL. DATE 07/03/2018 TOTAL DEPTH 12384 PERF.12704 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	30876	X	23519	-0-	-7357	-0-	1452	1	19788	3	Y	2051	2042	0			45
							23	4	2256	9							
09	28140	X	22135	-0-	-6005	-0-	1421	1	18580	3	Y	1918	1915	0			48
							24	4	2110	9							
10	27776	X	23156	-0-	-4620	-0-	1472	1	19521	3	Y	1952	1944	0			56
							16	4	2147	9							
11	26040	X	17566	-0-	-8474	-0-	1161	1	14688	3	Y	1541	1549	0			48
							22	4	1695	9							
12	30876	X	21201	-0-	-9675	-0-	1634	1	17638	3	Y	1722	1709	0			61
							35	4	1894	9							
01	30876	X	18643	-0-	-12233	-0-	1621	1	15267	3	Y	1586	1598	0			49
							10	4	1745	9							
02	21756	X	12052	-0-	-9704	-0-	935	1	10010	3	Y	981	990	0			40
							28	4	1079	9							
*03	24087	X	19201	-0-	-4886	-0-	1540	1	15811	3	Y	1664	1647	0			57
							20	4	1830	9							
04	20550	X	17610	-0-	-2940	-0-	1539	1	13532	3	Y	2286	2261	0			82
							24	4	2515	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 2H RRCID -> 284943 COMPL. DATE 09/12/2018 TOTAL DEPTH 12504 PERF.12573 - 15851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9951	X	8761	-0-	-1190	-0-	1112	1	6445	3	Y	1067	1067	0			7
							30	4	1174	9							
09	9630	X	7811	-0-	-1819	-0-	971	1	5855	3	Y	862	863	0			6
							37	4	948	9							
10	9951	X	7211	-0-	-2740	-0-	909	1	5306	3	Y	874	871	0			9
							35	4	961	9							
11	8070	X	7114	-0-	-956	-0-	922	1	5077	3	Y	980	978	0			11
							37	4	1078	9							
12	10943	X	6395	-0-	-4548	-0-	863	1	4578	3	Y	835	836	0			10
							35	4	919	9							
01	10943	X	6704	-0-	-4239	-0-	872	1	4838	3	Y	873	870	0			13
							34	4	960	9							
02	8064	X	4985	-0-	-3079	-0-	607	1	3693	3	Y	589	589	0			13
							37	4	648	9							
*03	8122	X	6014	-0-	-2108	-0-	810	1	4185	3	Y	898	896	0			15
							31	4	988	9							
04	7320	X	6807	-0-	-513	-0-	753	1	5111	3	Y	841	843	0			13
							18	4	925	9							

HOLLMAN UNIT WELL #: 3H RRCID -> 284945 COMPL. DATE 09/12/2018 TOTAL DEPTH 12571 PERF.12515 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8525	X	6251	-0-	-2274	-0-	833	1	4630	3	Y	696	695	0			5
							22	4	766	9							
09	8250	X	6561	-0-	-1689	-0-	861	1	4942	3	Y	659	659	0			5
							33	4	725	9							
10	8525	X	6694	-0-	-1831	-0-	927	1	4730	3	Y	910	905	0			10
							36	4	1001	9							
11	8250	X	6152	-0-	-2098	-0-	963	1	4633	3	Y	470	475	0			5
							39	4	517	9							
12	8525	X	5970	-0-	-2555	-0-	982	1	4521	3	Y	389	389	0			5
							39	4	428	9							
01	8525	X	5462	-0-	-3063	-0-	957	1	4145	3	Y	294	295	0			4
							37	4	323	9							
02	6972	X	4177	-0-	-2795	-0-	616	1	3258	3	Y	242	241	0			5
							37	4	266	9							
*03	7626	X	4606	-0-	-3020	-0-	781	1	3538	3	Y	234	235	0			4
							30	4	257	9							
*04	6842	X	6842	-0-	-0-	-0-	1000	1	5575	3	Y	221	222	0			3
							24	4	243	9							

HOLLMAN UNIT WELL #: 4H RRCID -> 284946 COMPL. DATE 09/12/2018 TOTAL DEPTH 12521 PERF.12595 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8320	X	8320	-0-	-0-	-0-	733	1	6667	3	Y	818	818	0			6
							20	4	900	9							
09	8970	X	8004	-0-	-966	-0-	642	1	6527	3	Y	737	738	0			5
							24	4	811	9							
10	9269	X	7361	-0-	-1908	-0-	545	1	6023	3	Y	702	699	0			8
							21	4	772	9							
11	8970	X	6889	-0-	-2081	-0-	483	1	5650	3	Y	669	669	0			8
							20	4	736	9							
12	11005	X	6836	-0-	-4169	-0-	476	1	5608	3	Y	666	666	0			8
							19	4	733	9							
01	11005	X	5672	-0-	-5333	-0-	393	1	4628	3	Y	578	577	0			9
							15	4	636	9							
02	6944	X	3342	-0-	-3602	-0-	470	1	2511	3	Y	303	305	0			7
							28	4	333	9							
*03	7688	X	5256	-0-	-2432	-0-	569	1	4020	3	Y	586	583	0			10
							22	4	645	9							
*04	7655	X	7655	-0-	-0-	-0-	431	1	6568	3	Y	587	588	0			9
							10	4	646	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 11H RRCID -> 284983 COMPL. DATE 01/10/2019 TOTAL DEPTH 12149 PERF.12548 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	29140	X	24369	-0-	-4771	-0-	1740	1	20055	3	Y	2211	2214	0			13
							142	4	2432	9							
09	28020	X	21568	-0-	-6452	-0-	1505	1	17898	3	Y	1769	1766	0			16
							219	4	1946	9							
10	27528	X	17382	-0-	-10146	-0-	1197	1	14388	3	Y	1460	1460	0			16
							191	4	1606	9							
11	26640	X	21258	-0-	-5382	-0-	1679	1	16876	3	Y	2342	2335	0			23
							127	4	2576	9							
12	25792	X	22765	-0-	-3027	-0-	1803	1	18114	3	Y	2302	2301	0			24
							316	4	2532	9							
01	24025	X	22501	-0-	-1524	-0-	1830	1	18459	3	Y	1913	1904	0			33
							108	4	2104	9							
02	21784	X	17602	-0-	-4182	-0-	1249	1	14271	3	Y	1817	1817	0			33
							83	4	1999	9							
*03	24118	X	19971	-0-	-4147	-0-	1351	1	16148	3	Y	2219	2226	0			26
							31	4	2441	9							
04	24900	X	17767	-0-	-7133	-0-	1333	1	14253	3	Y	1954	1952	0			28
							32	4	2149	9							

MAY B UNIT WELL #: 17H RRCID -> 284987 COMPL. DATE 07/03/2018 TOTAL DEPTH 12343 PERF.12725 - 20977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	34565	X	27978	-0-	-6587	-0-	1931	1	23562	3	Y	2232	2223	0			49
							30	4	2455	9							
09	31770	X	25907	-0-	-5863	-0-	1871	1	21731	3	Y	2067	2064	0			52
							31	4	2274	9							
10	31837	X	25601	-0-	-6236	-0-	1866	1	21469	3	Y	2043	2036	0			59
							19	4	2247	9							
11	30720	X	22157	-0-	-8563	-0-	1579	1	18581	3	Y	1789	1792	0			56
							29	4	1968	9							
12	34565	X	21635	-0-	-12930	-0-	1615	1	18068	3	Y	1743	1738	0			61
							35	4	1917	9							
01	34565	X	20446	-0-	-14119	-0-	1549	1	17140	3	Y	1587	1599	0			49
							11	4	1746	9							
02	23436	X	14999	-0-	-8437	-0-	1058	1	12774	3	Y	1031	1038	0			42
							33	4	1134	9							
*03	25947	X	21541	-0-	-4406	-0-	1624	1	18047	3	Y	1680	1664	0			58
							22	4	1848	9							
04	22560	X	17835	-0-	-4725	-0-	1551	1	14502	3	Y	1598	1599	0			57
							24	4	1758	9							

MAY B UNIT WELL #: 13H RRCID -> 285056 COMPL. DATE 07/03/2018 TOTAL DEPTH 12348 PERF.12732 - 20857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	30876	X	23255	-0-	-7621	-0-	1498	1	19611	3	Y	1930	1922	0			42
							23	4	2123	9							
09	28590	X	21358	-0-	-7232	-0-	1441	1	17898	3	Y	1814	1811	0			45
							24	4	1995	9							
10	29543	X	21240	-0-	-8303	-0-	1443	1	17767	3	Y	1832	1824	0			53
							15	4	2015	9							
11	26640	X	19411	-0-	-7229	-0-	1270	1	16415	3	Y	1547	1551	0			49
							24	4	1702	9							
12	33015	X	19198	-0-	-13817	-0-	1302	1	16133	3	Y	1577	1570	0			56
							28	4	1735	9							
01	33015	X	17615	-0-	-15400	-0-	1292	1	14751	3	Y	1421	1433	0			44
							9	4	1563	9							
02	19264	X	14923	-0-	-4341	-0-	931	1	12659	3	Y	1185	1180	0			49
							29	4	1304	9							
*03	21328	X	18432	-0-	-2896	-0-	1286	1	15599	3	Y	1391	1392	0			48
							17	4	1530	9							
04	19470	X	14645	-0-	-4825	-0-	1191	1	11894	3	Y	1401	1399	0			50
							19	4	1541	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 9H RRCID -> 285060 COMPL. DATE 08/10/2018 TOTAL DEPTH 12178 PERF.12520 - 20582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	29147	X	29147	-0-	-0-	-0-	2227	1	22777	3	Y	3711	3719	0			25
							61	4	4082	9							
09	37498	X	37498	-0-	-0-	-0-	2520	1	30296	3	Y	4170	4166	0			29
							95	4	4587	9							
10	44609	X	30434	-0-	-14175	-0-	1986	1	24723	3	Y	3316	3309	0			36
							77	4	3648	9							
11	43170	X	31669	-0-	-11501	-0-	2303	1	25307	3	Y	3605	3600	0			41
							93	4	3966	9							
12	51925	X	11240	-0-	-40685	-0-	1152	1	8581	3	Y	1328	1354	0			15
							46	4	1461	9							
01	51925	X	32426	-0-	-19499	-0-	2196	1	25585	3	Y	4145	4098	0			62
							85	4	4560	9							
02	33796	X	12100	-0-	-21696	-0-	914	1	9763	3	Y	1241	1276	0			27
							58	4	1365	9							
*03	36425	X	34830	-0-	-1595	-0-	2328	1	27784	3	Y	4207	4164	0			70
							90	4	4628	9							
*04	41398	X	41398	-0-	-0-	-0-	2333	1	35334	3	Y	3341	3361	0			50
							56	4	3675	9							

DAVILA UNIT WELL #: 8H RRCID -> 285062 COMPL. DATE 08/10/2018 TOTAL DEPTH 12196 PERF.12651 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	43431	X	30074	-0-	-13357	-0-	2153	1	24612	3	Y	2954	2953	0			20
							60	4	3249	9							
09	42030	X	26016	-0-	-16014	-0-	1738	1	21351	3	Y	2601	2603	0			18
							66	4	2861	9							
10	41385	X	23089	-0-	-18296	-0-	1796	1	18716	3	Y	2279	2273	0			24
							70	4	2507	9							
11	33540	X	23761	-0-	-9779	-0-	1941	1	19168	3	Y	2339	2336	0			27
							79	4	2573	9							
12	36084	X	27615	-0-	-8469	-0-	1972	1	22825	3	Y	2489	2487	0			29
							80	4	2738	9							
01	36084	X	20769	-0-	-15315	-0-	1617	1	16759	3	Y	2118	2115	0			32
							63	4	2330	9							
02	32592	X	14745	-0-	-17847	-0-	993	1	12567	3	Y	1018	1028	0			22
							65	4	1120	9							
*03	27621	X	22350	-0-	-5271	-0-	1707	1	18094	3	Y	2257	2241	0			38
							66	4	2483	9							
*04	27482	X	27482	-0-	-0-	-0-	1679	1	23764	3	Y	1817	1828	0			27
							40	4	1999	9							

FRANKE-JOHNSON UNIT WELL #: 12H RRCID -> 285185 COMPL. DATE 04/09/2021 TOTAL DEPTH 12650 PERF.12462 - 18617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	40083	X	26394	-0-	-13689	-0-	1103	1	22591	3	Y	2437	2416	0			53
							19	4	2681	9							
09	37950	X	22766	-0-	-15184	-0-	977	1	19389	3	Y	2166	2165	0			54
							17	4	2383	9							
10	35836	X	21920	-0-	-13916	-0-	1078	1	18425	3	Y	2186	2177	0			63
							12	4	2405	9							
11	28260	X	22980	-0-	-5280	-0-	1412	1	19147	3	Y	2176	2171	0			68
							27	4	2394	9							
12	36766	X	22584	-0-	-14182	-0-	1274	1	19028	3	Y	2048	2044	0			72
							29	4	2253	9							
01	36766	X	20697	-0-	-16069	-0-	1214	1	17457	3	Y	1834	1849	0			57
							9	4	2017	9							
02	21756	X	13763	-0-	-7993	-0-	804	1	11798	3	Y	1032	1047	0			42
							26	4	1135	9							
*03	24087	X	229	-0-	-23858	-0-	155	1	41	3	Y	28	69	0			1
							2	4	31	9							
04	22980	X	1603	-0-	-21377	-0-	357	1	1077	3	Y	149	145	0			5
							5	4	164	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 10H RRCID -> 285187 COMPL. DATE 07/27/2018 TOTAL DEPTH 12580 PERF.12740 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	31620	X	23914	-0-	-7706	-0-	1511	1	20837	3	Y	1209	1233	0			128
							236	4	1330	9							
09	27240	X	23831	-0-	-3409	-0-	1465	1	20854	3	Y	1261	1281	0			108
							125	4	1387	9							
10	28148	X	22789	-0-	-5359	-0-	1567	1	19665	3	Y	1127	1182	0			53
							317	4	1240	9							
11	26310	X	21697	-0-	-4613	-0-	1589	1	18531	3	Y	1202	1188	0			67
							255	4	1322	9							
12	26505	X	20787	-0-	-5718	-0-	1473	1	17717	3	Y	1128	1144	0			51
							356	4	1241	9							
01	24614	X	18595	-0-	-6019	-0-	1417	1	15503	3	Y	940	930	0			61
							641	4	1034	9							
02	22232	X	12787	-0-	-9445	-0-	1022	1	10495	3	Y	884	872	0			73
							298	4	972	9							
*03	22785	X	22356	-0-	-429	-0-	1623	1	18979	3	Y	1500	1457	0			116
							104	4	1650	9							
04	21690	X	16179	-0-	-5511	-0-	1353	1	13512	3	Y	1117	1144	0			89
							85	4	1229	9							

FOSTER UNIT WELL #: 12H RRCID -> 285281 COMPL. DATE 01/21/2019 TOTAL DEPTH 12654 PERF.12837 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	41137	X	25046	-0-	-16091	-0-	1491	1	21383	3	Y	1953	1944	0			43
							24	4	2148	9							
09	39810	X	21811	-0-	-17999	-0-	1376	1	18567	3	Y	1677	1678	0			42
							23	4	1845	9							
10	31992	X	21422	-0-	-10570	-0-	1358	1	18159	3	Y	1718	1711	0			49
							15	4	1890	9							
11	28500	X	18354	-0-	-10146	-0-	1147	1	15660	3	Y	1386	1391	0			44
							22	4	1525	9							
12	36766	X	14874	-0-	-21892	-0-	1017	1	12896	3	Y	854	868	0			30
							22	4	939	9							
01	36766	X	16331	-0-	-20435	-0-	1384	1	13157	3	Y	1619	1599	0			50
							9	4	1781	9							
02	20580	X	15274	-0-	-5306	-0-	1152	1	12538	3	Y	1408	1400	0			58
							35	4	1549	9							
*03	22785	X	16934	-0-	-5851	-0-	1384	1	13582	3	Y	1773	1770	0			61
							18	4	1950	9							
04	18360	X	15039	-0-	-3321	-0-	1417	1	11608	3	Y	1811	1807	0			65
							22	4	1992	9							

FRANKE-JOHNSON UNIT WELL #: 15H RRCID -> 285301 COMPL. DATE 04/22/2021 TOTAL DEPTH 12628 PERF.12436 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	54591	X	35607	-0-	-18984	-0-	1554	1	30630	3	Y	3088	3076	0			68
							26	4	3397	9							
09	48300	X	31291	-0-	-17009	-0-	1411	1	26910	3	Y	2677	2678	0			67
							25	4	2945	9							
10	46004	X	31277	-0-	-14727	-0-	1392	1	26727	3	Y	2856	2841	0			82
							16	4	3142	9							
11	41940	X	28191	-0-	-13749	-0-	1431	1	23985	3	Y	2497	2501	0			78
							28	4	2747	9							
12	51770	X	27227	-0-	-24543	-0-	1743	1	22884	3	Y	2329	2325	0			82
							38	4	2562	9							
01	51770	X	24760	-0-	-27010	-0-	1672	1	20642	3	Y	2213	2226	0			69
							12	4	2434	9							
02	29512	X	12296	-0-	-17216	-0-	782	1	10292	3	Y	1089	1113	0			45
							24	4	1198	9							
*03	32674	X	1516	-0-	-31158	-0-	192	1	1024	3	Y	271	307	0			9
							2	4	298	9							
04	28200	X	7126	-0-	-21074	-0-	396	1	4685	3	Y	1854	1797	0			66
							6	4	2039	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 507H RRCID -> 285305 COMPL. DATE 01/21/2019 TOTAL DEPTH 12575 PERF.13457 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	26195	X	20270	-0-	-5925	-0-	1267	1	17011	3	Y	1793	1787	0			39
							20	4	1972	9							
09	24810	X	17829	-0-	-6981	-0-	1189	1	14986	3	Y	1485	1487	0			37
							20	4	1634	9							
10	24459	X	17349	-0-	-7110	-0-	1166	1	14459	3	Y	1556	1548	0			45
							12	4	1712	9							
11	22920	X	18681	-0-	-4239	-0-	1144	1	15575	3	Y	1764	1754	0			55
							22	4	1940	9							
12	28396	X	16416	-0-	-11980	-0-	1061	1	13757	3	Y	1432	1437	0			50
							23	4	1575	9							
01	28396	X	14617	-0-	-13779	-0-	1016	1	12173	3	Y	1292	1302	0			40
							7	4	1421	9							
02	19460	X	6503	-0-	-12957	-0-	560	1	5116	3	Y	737	747	0			30
							16	4	811	9							
*03	21545	X	12726	-0-	-8819	-0-	895	1	10447	3	Y	1247	1234	0			43
							12	4	1372	9							
04	18690	X	9348	-0-	-9342	-0-	815	1	7387	3	Y	1030	1036	0			37
							13	4	1133	9							

FOSTER UNIT WELL #: 11H RRCID -> 285539 COMPL. DATE 01/21/2019 TOTAL DEPTH 12606 PERF.13003 - 18366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	58373	X	25239	-0-	-33134	-0-	1179	1	20941	3	Y	2818	2813	0			62
							19	4	3100	9							
09	56490	X	22126	-0-	-34364	-0-	1371	1	18421	3	Y	2101	2111	0			52
							23	4	2311	9							
10	40269	X	20792	-0-	-19477	-0-	1339	1	17195	3	Y	2040	2033	0			59
							14	4	2244	9							
11	31860	X	17990	-0-	-13870	-0-	1105	1	14781	3	Y	1894	1893	0			60
							21	4	2083	9							
12	35185	X	18142	-0-	-17043	-0-	1173	1	15074	3	Y	1699	1699	0			60
							26	4	1869	9							
01	35185	X	15720	-0-	-19465	-0-	1103	1	12904	3	Y	1550	1562	0			48
							8	4	1705	9							
02	18704	X	10712	-0-	-7992	-0-	766	1	8457	3	Y	1333	1326	0			55
							23	4	1466	9							
*03	20708	X	14906	-0-	-5802	-0-	1146	1	11173	3	Y	2338	2313	0			80
							15	4	2572	9							
04	18000	X	13387	-0-	-4613	-0-	1290	1	10732	3	Y	1223	1259	0			44
							20	4	1345	9							

FOSTER UNIT WELL #: 505H RRCID -> 285556 COMPL. DATE 01/21/2019 TOTAL DEPTH 12525 PERF.13064 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	13113	X	219	-0-	-12894	-0-	70	1	16	3	Y	120	117	0			3
							1	4	132	9							
09	3380	X	3380	-0-	-0-	-0-	738	1	2078	3	Y	502	492	0			13
							12	4	552	9							
10	3549	X	3549	-0-	-0-	-0-	652	1	2405	3	Y	442	442	0			13
							6	4	486	9							
11	3054	X	3054	-0-	-0-	-0-	565	1	2066	3	Y	375	376	0			12
							10	4	413	9							
12	4061	X	2604	-0-	-1457	-0-	558	1	1648	3	Y	352	352	0			12
							11	4	387	9							
01	4216	X	2456	-0-	-1760	-0-	568	1	1522	3	Y	330	332	0			10
							3	4	363	9							
02	3080	X	2115	-0-	-965	-0-	447	1	1363	3	Y	267	266	0			11
							11	4	294	9							
*03	3410	X	2338	-0-	-1072	-0-	538	1	1440	3	Y	322	322	0			11
							6	4	354	9							
04	3060	X	2084	-0-	-976	-0-	573	1	1172	3	Y	300	300	0			11
							9	4	330	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 10H RRCID -> 285564 COMPL. DATE 01/21/2019 TOTAL DEPTH 12653 PERF.12828 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3902	X	3902	-0-		-0-	-0-		232	1	3180	3	Y	442	432	0			10
									4	4	486	9							
09	22329	X	22329	-0-		-0-	-0-		1397	1	18075	3	Y	2575	2521	0			64
									24	4	2833	9							
10	20978	X	20978	-0-		-0-	-0-		1332	1	16992	3	Y	2400	2395	0			69
									14	4	2640	9							
11	17588	X	17588	-0-		-0-	-0-		1112	1	14169	3	Y	2078	2082	0			65
									21	4	2286	9							
12	15308	X	15308	-0-		-0-	-0-		1045	1	12385	3	Y	1686	1692	0			59
									23	4	1855	9							
01	13315	X	13315	-0-		-0-	-0-		953	1	10346	3	Y	1826	1828	0			57
									7	4	2009	9							
02	19572	X	9756	-0-		-9816	-0-		664	1	7104	3	Y	1789	1773	0			73
									20	4	1968	9							
*03	21669	X	9667	-0-		-12002	-0-		792	1	7494	3	Y	1246	1276	0			43
									10	4	1371	9							
04	17580	X	8106	-0-		-9474	-0-		794	1	6066	3	Y	1122	1125	0			40
									12	4	1234	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 5H RRCID -> 285741 COMPL. DATE 12/13/2018 TOTAL DEPTH 11930 PERF.12060 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	23901	X	18418	-0-		-5483	-0-		938	1	16255	3	Y	816	817	0			10
									327	4	898	9							
09	23130	X	16842	-0-		-6288	-0-		780	1	15055	3	Y	730	726	0			14
									204	4	803	9							
10	21452	X	18647	-0-		-2805	-0-		1218	1	16629	3	Y	644	646	0			12
									92	4	708	9							
*11	20250	X	18535	-0-		-1715	-0-		1165	1	16755	3	Y	434	438	0			8
									138	4	477	9							
12	20925	X	14188	-0-		-6737	-0-		892	1	13091	3	Y	106	112	0			2
									88	4	117	9							
01	18662	X	17657	-0-		-1005	-0-		1138	1	16331	3	Y	-0-	2	0			-0-
									188	4									
02	17556	X	14629	-0-		-2927	-0-		883	1	13061	3	Y	407	400	0			7
									237	4	448	9							
*03	19437	X	14783	-0-		-4654	-0-		984	1	12532	3	Y	1036	1031	0			12
									127	4	1140	9							
04	18810	X	14866	-0-		-3944	-0-		966	1	12267	3	Y	1258	1251	0			19
									249	4	1384	9							

NITSCH UNIT A WELL #: 2H RRCID -> 286204 COMPL. DATE 01/09/2020 TOTAL DEPTH 12723 PERF.12763 - 18437

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	89032	X	44045	-0-		-44987	-0-		2577	1	39589	3	Y	1342	1373	0			142
									403	4	1476	9							
09	72930	X	39577	-0-		-33353	-0-		2297	1	35596	3	Y	1353	1379	0			116
									196	4	1488	9							
10	63147	X	34298	-0-		-28849	-0-		2101	1	30694	3	Y	980	1050	0			46
									425	4	1078	9							
11	56400	X	35001	-0-		-21399	-0-		2106	1	31197	3	Y	1236	1214	0			68
									338	4	1360	9							
12	52576	X	36922	-0-		-15654	-0-		2317	1	32993	3	Y	956	981	0			43
									560	4	1052	9							
01	44051	X	32141	-0-		-11910	-0-		2204	1	27913	3	Y	934	916	0			61
									997	4	1027	9							
02	36932	X	30728	-0-		-6204	-0-		2074	1	27036	3	Y	920	905	0			76
									606	4	1012	9							
*03	36921	X	33086	-0-		-3835	-0-		2258	1	29632	3	Y	955	957	0			74
									145	4	1051	9							
04	35730	X	28271	-0-		-7459	-0-		2042	1	25331	3	Y	700	718	0			56
									128	4	770	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 3H RRCID -> 286205 COMPL. DATE 01/10/2020 TOTAL DEPTH 12811 PERF.12815 - 18394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	90458	X	51969	-0-	-38489	-0-	2937	1	47181	3	Y	1265	1274	0			134
							459	4	1392	9							
09	78360	X	47374	-0-	-30986	-0-	2616	1	43217	3	Y	1197	1229	0			102
							224	4	1317	9							
10	66929	X	47011	-0-	-19918	-0-	2621	1	42459	3	Y	1274	1316	0			60
							530	4	1401	9							
11	64590	X	42958	-0-	-21632	-0-	2287	1	39338	3	Y	878	889	0			49
							367	4	966	9							
12	56699	X	39969	-0-	-16730	-0-	2090	1	36178	3	Y	1087	1087	0			49
							505	4	1196	9							
01	51956	X	37103	-0-	-14853	-0-	2105	1	32872	3	Y	1066	1045	0			70
							953	4	1173	9							
02	29708	X	29708	-0-	-0-	-0-	1696	1	26582	3	Y	850	850	0			70
							495	4	935	9							
*03	32475	X	32475	-0-	-0-	-0-	1859	1	29830	3	Y	606	629	0			47
							119	4	667	9							
*04	26353	X	26353	-0-	-0-	-0-	1603	1	24128	3	Y	474	483	0			38
							101	4	521	9							

KENNEDY-OLSON ESSE 2H PSA WELL #: 2H RRCID -> 286293 COMPL. DATE 01/10/2019 TOTAL DEPTH 12233 PERF.12597 - 17295

*08	DLQ G-10		22934	-0-	22934	183818	1634	1	19921	3	Y	1133	1133	0			7
							133	4	1246	9							
09	DLQ G-10		18278	-0-	18278	202096	1420	1	15735	3	Y	833	832	0			8
							207	4	916	9							
10	DLQ G-10		20587	-0-	20587	222683	1602	1	17518	3	Y	1099	1095	0			12
							258	4	1209	9							
11	DLQ G-10		18745	-0-	18745	241428	1437	1	16110	3	Y	991	993	0			10
							108	4	1090	9							
12	DLQ G-10		18294	-0-	18294	259722	1361	1	15570	3	Y	1024	1023	0			11
							237	4	1126	9							
01	DLQ G-10		17467	-0-	17467	277189	1372	1	15004	3	Y	918	913	0			16
							81	4	1010	9							
02	DLQ G-10		14467	-0-	14467	291656	1149	1	12441	3	Y	728	731	0			13
							76	4	801	9							
*03	DLQ G-10		17357	-0-	17357	309013	1284	1	15117	3	Y	843	846	0			10
							29	4	927	9							
*04	323404	X	14391	-0-	-309013	-0-	1213	1	12148	3	Y	910	907	0			13
							29	4	1001	9							

KENNEDY-OLSON ESSE 7H PSA WELL #: 7H RRCID -> 286294 COMPL. DATE 01/10/2019 TOTAL DEPTH 12163 PERF.12662 - 18810

*08	DLQ G-10		26376	-0-	26376	224336	1841	1	22364	3	Y	1837	1838	0			11
							150	4	2021	9							
09	DLQ G-10		24745	-0-	24745	249081	1650	1	20994	3	Y	1693	1689	0			15
							239	4	1862	9							
10	DLQ G-10		19863	-0-	19863	268944	1341	1	16674	3	Y	1485	1484	0			16
							214	4	1634	9							
11	DLQ G-10		24425	-0-	24425	293369	1556	1	21056	3	Y	1543	1544	0			15
							116	4	1697	9							
12	DLQ G-10		21617	-0-	21617	314986	1389	1	18214	3	Y	1614	1612	0			17
							239	4	1775	9							
01	DLQ G-10		19460	-0-	19460	334446	1540	1	16534	3	Y	1177	1173	0			21
							91	4	1295	9							
02	DLQ G-10		17725	-0-	17725	352171	1429	1	15099	3	Y	1003	1006	0			18
							94	4	1103	9							
*03	DLQ G-10		21435	-0-	21435	373606	1605	1	18273	3	Y	1382	1384	0			16
							37	4	1520	9							
*04	392569	X	18963	-0-	-373606	-0-	1513	1	15845	3	Y	1425	1421	0			20
							37	4	1568	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY-OLSON ESSE 3H PSA WELL #: 3H RRCID -> 286316 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12643 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	32705	X	22894	-0-	-9811	-0-	1433	1	19875	3	Y	1336	1336	0			8
							116	4	1470	9							
09	28800	X	21778	-0-	-7022	-0-	1321	1	18807	3	Y	1328	1324	0			12
							189	4	1461	9							
10	27342	X	18928	-0-	-8414	-0-	1170	1	16141	3	Y	1302	1300	0			14
							185	4	1432	9							
11	26460	X	18117	-0-	-8343	-0-	1117	1	15490	3	Y	1297	1298	0			13
							83	4	1427	9							
12	23932	X	18074	-0-	-5858	-0-	1135	1	15174	3	Y	1427	1425	0			15
							195	4	1570	9							
01	23188	X	16664	-0-	-6524	-0-	1133	1	14216	3	Y	1135	1130	0			20
							66	4	1249	9							
02	19292	X	14997	-0-	-4295	-0-	1007	1	12882	3	Y	945	948	0			17
							68	4	1040	9							
*03	20770	X	17988	-0-	-2782	-0-	1136	1	15533	3	Y	1175	1178	0			14
							26	4	1293	9							
04	18630	X	12402	-0-	-6228	-0-	943	1	10527	3	Y	826	828	0			12
							23	4	909	9							

SAN CHRISTOVAL RANCH UNIT C-G SA WELL #: 1H RRCID -> 286317 COMPL. DATE 12/13/2018 TOTAL DEPTH 11914 PERF.12173 - 15519

*08	10943	X	8937	-0-	-2006	-0-	792	1	6979	3	Y	809	813	2			10
							276	4	890	9							
09	10590	X	8458	-0-	-2132	-0-	744	1	6589	3	Y	845	839	2			16
							195	4	930	9							
10	10943	X	8871	-0-	-2072	-0-	798	1	7049	3	Y	875	875	2			16
							61	4	963	9							
*11	8910	X	7520	-0-	-1390	-0-	666	1	6014	3	Y	692	694	2			14
							79	4	761	9							
12	9207	X	6255	-0-	-2952	-0-	563	1	5117	3	Y	472	477	2			9
							56	4	519	9							
01	8928	X	7305	-0-	-1623	-0-	674	1	6520	3	Y	-0-	9	2			-0-
							111	4									
02	8008	X	7595	-0-	-413	-0-	720	1	6337	3	Y	313	308	2			5
							194	4	344	9							
*03	8866	X	7394	-0-	-1472	-0-	831	1	5902	3	Y	503	502	2			6
							108	4	553	9							
04	7560	X	6811	-0-	-749	-0-	674	1	5426	3	Y	488	487	2			7
							174	4	537	9							

KENNEDY-OLSON ESSE 6H PSA WELL #: 6H RRCID -> 286508 COMPL. DATE 01/10/2019 TOTAL DEPTH 12222 PERF.12608 - 18514

*08	33077	X	23616	-0-	-9461	-0-	1844	1	20115	3	Y	1369	1369	0			8
							151	4	1506	9							
09	26970	X	13845	-0-	-13125	-0-	1336	1	11417	3	Y	813	814	0			7
							198	4	894	9							
10	27869	X	21188	-0-	-6681	-0-	1767	1	17578	3	Y	1415	1407	0			15
							286	4	1557	9							
11	26970	X	19494	-0-	-7476	-0-	1666	1	16371	3	Y	1210	1213	0			12
							126	4	1331	9							
12	24552	X	18445	-0-	-6107	-0-	1535	1	15533	3	Y	1007	1008	0			11
							269	4	1108	9							
01	24552	X	15153	-0-	-9399	-0-	1522	1	12683	3	Y	780	777	0			14
							90	4	858	9							
02	20720	X	5801	-0-	-14919	-0-	894	1	4412	3	Y	399	406	0			7
							56	4	439	9							
*03	22940	X	2063	-0-	-20877	-0-	523	1	1435	3	Y	85	91	0			1
							11	4	94	9							
04	19500	X	13036	-0-	-6464	-0-	1070	1	10908	3	Y	938	926	0			13
							26	4	1032	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 11H RRCID -> 286563 COMPL. DATE 08/14/2019 TOTAL DEPTH 12664 PERF.12472 - 17715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	38905	X	26354	-0-	-12551	-0-	1632	1	23090	3	Y	1442	1442	0			10
							46	4	1586	9							
09	37650	X	25198	-0-	-12452	-0-	1508	1	22118	3	Y	1377	1377	0			10
							57	4	1515	9							
10	34224	X	21129	-0-	-13095	-0-	1285	1	18471	3	Y	1203	1200	0			13
							50	4	1323	9							
11	28920	X	17449	-0-	-11471	-0-	1088	1	15231	3	Y	987	989	0			11
							44	4	1086	9							
12	34658	X	18386	-0-	-16272	-0-	1128	1	15949	3	Y	1148	1146	0			13
							46	4	1263	9							
01	34658	X	16947	-0-	-17711	-0-	1043	1	14677	3	Y	1078	1075	0			16
							41	4	1186	9							
02	20412	X	20412	-0-	-0-	-0-	1225	1	18245	3	Y	782	781	0			17
							82	4	860	9							
*03	22134	X	15017	-0-	-7117	-0-	905	1	13089	3	Y	898	900	0			15
							35	4	988	9							
*04	25926	X	25926	-0-	-0-	-0-	1523	1	23264	3	Y	1002	1002	0			15
							37	4	1102	9							

EASLEY UNIT WELL #: 10H RRCID -> 286564 COMPL. DATE 08/15/2019 TOTAL DEPTH 12697 PERF.12525 - 18790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	36177	X	17226	-0-	-18951	-0-	1158	1	14250	3	Y	1624	1624	0			11
							32	4	1786	9							
09	27660	X	17062	-0-	-10598	-0-	1060	1	14260	3	Y	1547	1547	0			11
							40	4	1702	9							
10	24924	X	18494	-0-	-6430	-0-	1152	1	15716	3	Y	1437	1433	0			15
							45	4	1581	9							
11	24457	X	24457	-0-	-0-	-0-	1463	1	21485	3	Y	1318	1318	0			15
							59	4	1450	9							
12	25442	X	25442	-0-	-0-	-0-	1496	1	22436	3	Y	1317	1317	0			15
							61	4	1449	9							
01	24211	X	24095	-0-	-116	-0-	1422	1	21279	3	Y	1217	1214	0			18
							55	4	1339	9							
02	25312	X	18642	-0-	-6670	-0-	1036	1	16590	3	Y	860	859	0			19
							70	4	946	9							
*03	28024	X	23265	-0-	-4759	-0-	1292	1	20493	3	Y	1300	1297	0			22
							50	4	1430	9							
04	27120	X	25684	-0-	-1436	-0-	1173	1	23256	3	Y	1115	1120	0			17
							28	4	1227	9							

KENNEDY-OLSON ESSE 8H PSA WELL #: 8H RRCID -> 286576 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12665 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	38099	X	27862	-0-	-10237	-0-	2087	1	24223	3	Y	1255	1257	0			7
							171	4	1381	9							
09	31890	X	23272	-0-	-8618	-0-	1719	1	20158	3	Y	1041	1038	0			10
							250	4	1145	9							
10	32953	X	23840	-0-	-9113	-0-	1907	1	20091	3	Y	1395	1390	0			15
							307	4	1535	9							
11	31890	X	20681	-0-	-11209	-0-	1750	1	17385	3	Y	1285	1288	0			12
							132	4	1414	9							
12	30070	X	22397	-0-	-7673	-0-	1764	1	18948	3	Y	1252	1251	0			13
							308	4	1377	9							
01	27900	X	17641	-0-	-10259	-0-	1499	1	15142	3	Y	829	828	0			14
							88	4	912	9							
02	23240	X	10533	-0-	-12707	-0-	1143	1	8712	3	Y	550	554	0			10
							73	4	605	9							
*03	25730	X	16073	-0-	-9657	-0-	1339	1	13607	3	Y	997	995	0			12
							30	4	1097	9							
04	21660	X	1263	-0-	-20397	-0-	698	1	13	3	Y	486	491	0			7
							17	4	535	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A-B PSA WELL #: 1H RRCID -> 286577 COMPL. DATE 01/11/2020 TOTAL DEPTH 12053 PERF.12758 - 18500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	86924	X	51701	-0-	-35223	-0-	2868	1	46524	3	Y	1692	1716	0			179
							448	4	1861	9							
09	84120	X	49231	-0-	-34889	-0-	2696	1	44554	3	Y	1591	1634	0			136
							231	4	1750	9							
10	73594	X	38899	-0-	-34695	-0-	2211	1	35067	3	Y	1067	1153	0			50
							447	4	1174	9							
11	66810	X	44039	-0-	-22771	-0-	2315	1	40136	3	Y	1105	1094	0			61
							372	4	1216	9							
12	58404	X	40599	-0-	-17805	-0-	2127	1	36913	3	Y	950	968	0			43
							514	4	1045	9							
01	51708	X	37116	-0-	-14592	-0-	2119	1	33033	3	Y	914	897	0			60
							959	4	1005	9							
02	45948	X	31396	-0-	-14552	-0-	1803	1	28234	3	Y	757	754	0			63
							526	4	833	9							
*03	45508	X	35885	-0-	-9623	-0-	1995	1	32436	3	Y	1205	1175	0			93
							128	4	1326	9							
04	44040	X	29026	-0-	-15014	-0-	1736	1	26547	3	Y	576	623	0			46
							109	4	634	9							

EASLEY-HOLLMAN UNIT PSA WELL #: 1H RRCID -> 286725 COMPL. DATE 08/13/2019 TOTAL DEPTH 12586 PERF.12526 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	20584	X	15555	-0-	-5029	-0-	1215	1	12994	3	Y	1194	1194	0			8
							33	4	1313	9							
09	19920	X	14953	-0-	-4967	-0-	1218	1	12370	3	Y	1199	1199	0			8
							46	4	1319	9							
10	18383	X	13965	-0-	-4418	-0-	1326	1	11314	3	Y	1157	1153	0			12
							52	4	1273	9							
11	16140	X	12195	-0-	-3945	-0-	1214	1	9771	3	Y	1055	1055	0			12
							49	4	1161	9							
12	20770	X	13139	-0-	-7631	-0-	1267	1	10306	3	Y	1377	1373	0			16
							51	4	1515	9							
01	20770	X	12456	-0-	-8314	-0-	1222	1	9569	3	Y	1470	1464	0			22
							48	4	1617	9							
02	13552	X	9200	-0-	-4352	-0-	827	1	7356	3	Y	877	880	0			19
							52	4	965	9							
*03	15004	X	10874	-0-	-4130	-0-	1028	1	8689	3	Y	1015	1017	0			17
							40	4	1117	9							
04	13770	X	11566	-0-	-2204	-0-	973	1	9697	3	Y	794	799	0			12
							23	4	873	9							

JOHNSON-PATINO-TSCHIRHART 8H PSA WELL #: 8H RRCID -> 287145 COMPL. DATE 11/05/2019 TOTAL DEPTH 12716 PERF.12586 - 20396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	61721	X	39928	-0-	-21793	-0-	1712	1	34075	3	Y	3738	3722	0			82
							29	4	4112	9							
09	58050	X	37344	-0-	-20706	-0-	1651	1	31904	3	Y	3418	3415	0			85
							29	4	3760	9							
10	52886	X	36102	-0-	-16784	-0-	1594	1	30899	3	Y	3264	3255	0			94
							19	4	3590	9							
11	47670	X	30620	-0-	-17050	-0-	1300	1	26160	3	Y	2849	2853	0			90
							26	4	3134	9							
12	57319	X	30776	-0-	-26543	-0-	1320	1	26529	3	Y	2633	2630	0			93
							31	4	2896	9							
01	57319	X	27016	-0-	-30303	-0-	1206	1	23200	3	Y	2363	2382	0			74
							11	4	2599	9							
02	32788	X	23198	-0-	-9590	-0-	919	1	19651	3	Y	2359	2336	0			97
							33	4	2595	9							
*03	36301	X	26491	-0-	-9810	-0-	1138	1	22487	3	Y	2590	2598	0			89
							17	4	2849	9							
04	30630	X	22263	-0-	-8367	-0-	1065	1	18593	3	Y	2352	2357	0			84
							18	4	2587	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE JOHNSON-PATINO 7H PSA WELL #: 7H RRCID -> 287163 COMPL. DATE 11/02/2019 TOTAL DEPTH 12658 PERF.12594 - 20380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	67394	X	41482	-0-	-25912	-0-	1804	1	35687	3	Y	3601	3591	0			79
							30	4	3961	9							
09	63780	X	37133	-0-	-26647	-0-	1666	1	31929	3	Y	3190	3189	0			80
							29	4	3509	9							
10	55645	X	36716	-0-	-18929	-0-	1635	1	31508	3	Y	3231	3218	0			93
							19	4	3554	9							
11	49020	X	38738	-0-	-10282	-0-	1683	1	33643	3	Y	3071	3067	0			97
							34	4	3378	9							
12	60171	X	35669	-0-	-24502	-0-	1559	1	31176	3	Y	2634	2638	0			93
							37	4	2897	9							
01	60171	X	30382	-0-	-29789	-0-	1378	1	26359	3	Y	2394	2412	0			75
							12	4	2633	9							
02	39144	X	23201	-0-	-15943	-0-	952	1	20239	3	Y	1796	1797	0			74
							34	4	1976	9							
*03	43338	X	32253	-0-	-11085	-0-	1554	1	27653	3	Y	2748	2728	0			94
							23	4	3023	9							
04	38730	X	26689	-0-	-12041	-0-	1501	1	22555	3	Y	2372	2381	0			85
							24	4	2609	9							

F.JOHNSON-J.TSCHIRHART 10H PSA WELL #: 10H RRCID -> 287170 COMPL. DATE 11/06/2019 TOTAL DEPTH 12658 PERF.12583 - 20318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	57102	X	39100	-0-	-18002	-0-	1677	1	33640	3	Y	3414	3402	0			75
							28	4	3755	9							
09	53370	X	35059	-0-	-18311	-0-	1546	1	30119	3	Y	3061	3060	0			76
							27	4	3367	9							
10	50871	X	34023	-0-	-16848	-0-	1500	1	29247	3	Y	2962	2953	0			85
							18	4	3258	9							
11	44910	X	29128	-0-	-15782	-0-	1227	1	24855	3	Y	2746	2745	0			86
							25	4	3021	9							
12	55893	X	29606	-0-	-26287	-0-	1265	1	25559	3	Y	2502	2500	0			88
							30	4	2752	9							
01	55893	X	26135	-0-	-29758	-0-	1145	1	22140	3	Y	2582	2590	0			80
							10	4	2840	9							
02	31108	X	21976	-0-	-9132	-0-	877	1	18850	3	Y	2015	2012	0			83
							32	4	2217	9							
*03	34441	X	27592	-0-	-6849	-0-	1193	1	23735	3	Y	2405	2405	0			83
							18	4	2646	9							
04	29130	X	23640	-0-	-5490	-0-	1224	1	19621	3	Y	2523	2516	0			90
							20	4	2775	9							

WIEDING-WESTON UNIT WELL #: 14H RRCID -> 287294 COMPL. DATE 12/10/2019 TOTAL DEPTH 12173 PERF.12546 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	76322	X	58014	-0-	-18308	-0-	2893	1	49856	3	Y	4575	4571	0			26
							232	4	5033	9							
09	70740	X	50300	-0-	-20440	-0-	2551	1	41461	3	Y	5388	5365	0			49
							361	4	5927	9							
10	61008	X	48391	-0-	-12617	-0-	2512	1	39534	3	Y	5412	5403	0			58
							392	4	5953	9							
11	59040	X	43318	-0-	-15722	-0-	2256	1	35583	3	Y	4829	4840	0			47
							167	4	5312	9							
12	57040	X	43071	-0-	-13969	-0-	2216	1	35386	3	Y	4631	4629	0			49
							375	4	5094	9							
01	57040	X	40147	-0-	-16893	-0-	2165	1	33180	3	Y	4251	4226	0			74
							126	4	4676	9							
02	42504	X	26636	-0-	-15868	-0-	1437	1	22595	3	Y	2277	2309	0			42
							99	4	2505	9							
*03	47058	X	39687	-0-	-7371	-0-	2033	1	33374	3	Y	3847	3844	0			45
							48	4	4232	9							
04	44520	X	29848	-0-	-14672	-0-	1724	1	24386	3	Y	3360	3358	0			47
							42	4	3696	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 15H RRCID -> 287295 COMPL. DATE 11/20/2019 TOTAL DEPTH 12146 PERF.12453 - 19159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	94891	X	23949	-0-	-70942	-0-	1626	1	19899	3	Y	2083	2088	0			12
							133	4	2291	9							
09	91830	X	53966	-0-	-37864	-0-	3164	1	46577	3	Y	3430	3411	0			31
							452	4	3773	9							
10	76291	X	35899	-0-	-40392	-0-	2465	1	30279	3	Y	2511	2515	0			27
							393	4	2762	9							
11	70350	X	48875	-0-	-21475	-0-	3004	1	42480	3	Y	2880	2879	0			28
							223	4	3168	9							
12	56234	X	37364	-0-	-18870	-0-	1931	1	32629	3	Y	2254	2258	0			24
							325	4	2479	9							
01	52824	X	39705	-0-	-13119	-0-	2294	1	34933	3	Y	2132	2119	0			37
							133	4	2345	9							
02	50456	X	27760	-0-	-22696	-0-	1816	1	24186	3	Y	1487	1497	0			27
							122	4	1636	9							
*03	55862	X	41011	-0-	-14851	-0-	2503	1	36295	3	Y	1959	1963	0			23
							58	4	2155	9							
04	48870	X	32462	-0-	-16408	-0-	2279	1	28204	3	Y	1748	1746	0			25
							56	4	1923	9							

MOBIL C-D-W.WESTON PSA WELL #: 11H RRCID -> 287296 COMPL. DATE 12/12/2019 TOTAL DEPTH 12097 PERF.12496 - 19544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	84072	X	63850	-0-	-20222	-0-	3368	1	51522	3	Y	7898	7892	0			46
							272	4	8688	9							
09	77070	X	58469	-0-	-18601	-0-	3271	1	48314	3	Y	5834	5827	0			53
							467	4	6417	9							
10	65813	X	47159	-0-	-18654	-0-	2774	1	38175	3	Y	5247	5244	0			56
							438	4	5772	9							
11	63300	X	44761	-0-	-18539	-0-	2629	1	36593	3	Y	4857	4866	0			47
							196	4	5343	9							
12	65410	X	43059	-0-	-22351	-0-	2552	1	35648	3	Y	4020	4025	0			42
							437	4	4422	9							
01	65410	X	40965	-0-	-24445	-0-	2549	1	34224	3	Y	3675	3653	0			64
							149	4	4043	9							
02	41272	X	30943	-0-	-10329	-0-	1999	1	26113	3	Y	2452	2471	0			45
							134	4	2697	9							
*03	45694	X	34286	-0-	-11408	-0-	2287	1	29174	3	Y	2520	2535	0			30
							53	4	2772	9							
04	44220	X	28759	-0-	-15461	-0-	2096	1	23636	3	Y	2705	2697	0			38
							51	4	2976	9							

WIEDING-WESTON UNIT WELL #: 16H RRCID -> 287308 COMPL. DATE 12/13/2019 TOTAL DEPTH 12136 PERF.12522 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	77975	X	77975	-0-	-0-	-0-	3799	1	68633	3	Y	4763	4759	0			28
							304	4	5239	9							
09	76680	X	66679	-0-	-10001	-0-	3369	1	57989	3	Y	4406	4394	0			40
							474	4	4847	9							
10	79236	X	56374	-0-	-22862	-0-	2936	1	48704	3	Y	3889	3888	0			41
							456	4	4278	9							
11	76680	X	49369	-0-	-27311	-0-	2577	1	42987	3	Y	3286	3295	0			32
							190	4	3615	9							
12	76725	X	49598	-0-	-27127	-0-	2541	1	43040	3	Y	3263	3261	0			34
							428	4	3589	9							
01	76725	X	46976	-0-	-29749	-0-	2497	1	41072	3	Y	2966	2948	0			52
							144	4	3263	9							
02	51128	X	39885	-0-	-11243	-0-	2108	1	35293	3	Y	2125	2138	0			39
							146	4	2338	9							
*03	56606	X	42163	-0-	-14443	-0-	2132	1	37054	3	Y	2661	2669	0			31
							50	4	2927	9							
04	52080	X	33313	-0-	-18767	-0-	1885	1	28624	3	Y	2507	2503	0			35
							46	4	2758	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 17H RRCID -> 287309 COMPL. DATE 11/22/2019 TOTAL DEPTH 12143 PERF.12508 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	88443	X	34006	-0-	-54437	-0-	1974	1	28201	3	Y	3337	3334	0			19
							160	4	3671	9							
09	64680	X	17139	-0-	-47541	-0-	1429	1	13088	3	Y	2192	2191	0			20
							211	4	2411	9							
10	66712	X	58036	-0-	-8676	-0-	3143	1	50035	3	Y	3971	3949	0			42
							490	4	4368	9							
11	53520	X	50858	-0-	-2662	-0-	2780	1	44482	3	Y	3083	3095	0			30
							205	4	3391	9							
12	40940	X	40940	-0-	-0-	-0-	2685	1	34864	3	Y	2662	2664	0			28
							463	4	2928	9							
01	61194	X	31534	-0-	-29660	-0-	2312	1	26901	3	Y	1986	1979	0			35
							136	4	2185	9							
02	53396	X	20394	-0-	-33002	-0-	1575	1	17092	3	Y	1475	1483	0			27
							104	4	1623	9							
*03	59117	X	40609	-0-	-18508	-0-	2647	1	34896	3	Y	2732	2727	0			32
							61	4	3005	9							
04	50850	X	32750	-0-	-18100	-0-	2144	1	28185	3	Y	2154	2156	0			30
							52	4	2369	9							

BARBOZA UNIT WELL #: 13H RRCID -> 287802 COMPL. DATE 10/15/2019 TOTAL DEPTH 12738 PERF.12642 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2 EXT		38169	-0-	38169	443221	148	1	31892	3	Y	5563	5614	0			127
							10	4	6119	9							
09	14B2 EXT		40010	-0-	40010	483231	1306	1	32972	3	Y	5204	5183	0			148
							8	4	5724	9							
10	14B2 EXT		39762	-0-	39762	522993	1766	1	32702	3	Y	4766	4760	0			154
							51	4	5243	9							
11	14B2 EXT		39258	-0-	39258	562251	1718	1	31993	3	Y	5012	5044	0			122
							34	4	5513	9							
12	14B2 EXT		45095	-0-	45095	607346	1651	1	38001	3	Y	4880	4831	0			171
							75	4	5368	9							
01	14B2 EXT		40420	-0-	40420	647766	1354	1	35174	3	Y	3519	3604	0			86
							21	4	3871	9							
02	14B2 EXT		40485	-0-	40485	688251	1368	1	35177	3	Y	3562	3606	0			42
							22	4	3918	9							
*03	SHUT IN		41575	-0-	41575	729826	1401	1	36074	3	Y	3723	3713	0			52
							5	4	4095	9							
*04	763148	X	33322	-0-	-729826	-0-	1336	1	28834	3	Y	2858	2858	0			52
							8	4	3144	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 3H RRCID -> 288011 COMPL. DATE 12/13/2018 TOTAL DEPTH 11886 PERF.12140 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	15376	X	13138	-0-	-2238	-0-	1046	1	9765	3	Y	1784	1784	0			23
							365	4	1962	9							
09	14880	X	11477	-0-	-3403	-0-	835	1	8864	3	Y	1417	1413	0			27
							219	4	1559	9							
10	13702	X	9670	-0-	-4032	-0-	808	1	7969	3	Y	756	769	0			14
							61	4	832	9							
*11	12990	X	10277	-0-	-2713	-0-	898	1	8450	3	Y	748	747	0			15
							106	4	823	9							
12	13423	X	11129	-0-	-2294	-0-	1034	1	9145	3	Y	771	771	0			15
							102	4	848	9							
01	13144	X	10782	-0-	-2362	-0-	983	1	8714	3	Y	839	839	0			15
							162	4	923	9							
02	10724	X	9108	-0-	-1616	-0-	807	1	7238	3	Y	769	771	0			13
							217	4	846	9							
*03	11129	X	9551	-0-	-1578	-0-	984	1	7297	3	Y	1039	1040	0			12
							127	4	1143	9							
04	10770	X	9324	-0-	-1446	-0-	891	1	7162	3	Y	946	944	0			14
							230	4	1041	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 6H RRCID -> 288015 COMPL. DATE 01/07/2018 TOTAL DEPTH 12103 PERF.12206 - 18929

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	22165	X	17107	-0-	-5058	-0-	1504	1	13592	3	Y	1791	1788	0			12
							41	4	1970	9							
09	21450	X	18967	-0-	-2483	-0-	1442	1	15405	3	Y	1877	1876	0			13
							55	4	2065	9							
10	21390	X	15598	-0-	-5792	-0-	1291	1	12444	3	Y	1648	1643	0			18
							50	4	1813	9							
11	17340	X	15678	-0-	-1662	-0-	1209	1	12856	3	Y	1422	1424	0			16
							49	4	1564	9							
12	25978	X	16364	-0-	-9614	-0-	1225	1	13699	3	Y	1264	1265	0			15
							50	4	1390	9							
01	25978	X	15119	-0-	-10859	-0-	1112	1	12409	3	Y	1414	1408	0			21
							43	4	1555	9							
02	15764	X	10418	-0-	-5346	-0-	696	1	8895	3	Y	710	715	0			16
							46	4	781	9							
*03	17453	X	12323	-0-	-5130	-0-	829	1	10541	3	Y	837	839	0			14
							32	4	921	9							
04	16800	X	16395	-0-	-405	-0-	937	1	14167	3	Y	1153	1150	0			17
							23	4	1268	9							

DAVILA-GRAHAM UNIT WELL #: 7H RRCID -> 288025 COMPL. DATE 01/07/2018 TOTAL DEPTH 12130 PERF.11952 - 18329

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	31155	X	25738	-0-	-5417	-0-	1746	1	21835	3	Y	1916	1915	0			13
							49	4	2108	9							
09	30150	X	24685	-0-	-5465	-0-	1551	1	21234	3	Y	1674	1675	0			12
							59	4	1841	9							
10	29667	X	23099	-0-	-6568	-0-	1429	1	19396	3	Y	2016	2006	0			22
							56	4	2218	9							
11	24900	X	21742	-0-	-3158	-0-	1375	1	18860	3	Y	1319	1326	0			15
							56	4	1451	9							
12	33945	X	22559	-0-	-11386	-0-	1398	1	19621	3	Y	1348	1347	0			16
							57	4	1483	9							
01	33945	X	20811	-0-	-13134	-0-	1301	1	18160	3	Y	1181	1179	0			18
							51	4	1299	9							
02	25648	X	14627	-0-	-11021	-0-	879	1	12740	3	Y	863	862	0			19
							59	4	949	9							
*03	24800	X	19132	-0-	-5668	-0-	1400	1	16478	3	Y	1091	1092	0			18
							54	4	1200	9							
*04	27779	X	27779	-0-	-0-	-0-	1730	1	24513	3	Y	1359	1357	0			20
							41	4	1495	9							

MORGAN UNIT WELL #: 501H RRCID -> 288026 COMPL. DATE 10/17/2017 TOTAL DEPTH 11861 PERF.12581 - 18762

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7843	X	3528	-0-	-4315	-0-	456	1	2420	3	Y	530	531	0			12
							69	4	583	9							
09	7590	X	7448	-0-	-142	-0-	1037	1	5376	3	Y	752	747	0			17
							208	4	827	9							
10	7843	X	7653	-0-	-190	-0-	1079	1	4843	3	Y	1282	1260	0			39
							321	4	1410	9							
11	7530	X	6750	-0-	-780	-0-	907	1	4573	3	Y	823	840	0			22
							365	4	905	9							
12	8060	X	6849	-0-	-1211	-0-	844	1	4895	3	Y	752	752	0			22
							283	4	827	9							
01	9884	X	9884	-0-	-0-	-0-	1208	1	7476	3	Y	596	606	0			12
							544	4	656	9							
02	7896	X	3213	-0-	-4683	-0-	488	1	1977	3	Y	223	230	0			5
							503	4	245	9							
*03	8742	X	5029	-0-	-3713	-0-	663	1	3738	3	Y	452	452	0			5
							131	4	497	9							
04	10800	X	4561	-0-	-6239	-0-	750	1	2796	3	Y	784	778	0			11
							153	4	862	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 5H RRCID -> 288102 COMPL. DATE 06/24/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 6H RRCID -> 288103 COMPL. DATE 07/06/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 7H RRCID -> 288104 COMPL. DATE 07/01/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 4H RRCID -> 288134 COMPL. DATE 06/21/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOZA UNIT WELL #: 7H RRCID -> 288627 COMPL. DATE 04/09/2016 TOTAL DEPTH 12681 PERF. 12792 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6665	X	4447	-0-	-2218	-0-	685	1	2736	3	Y	929	934	0			21
							4	4	1022	9							
09	6150	X	4669	-0-	-1481	-0-	661	1	3004	3	Y	910	905	0			26
							3	4	1001	9							
10	5828	X	5560	-0-	-268	-0-	678	1	3375	3	Y	1353	1335	0			44
							19	4	1488	9							
11	5130	X	4315	-0-	-815	-0-	591	1	2595	3	Y	1015	1034	0			25
							12	4	1117	9							
12	4836	X	4172	-0-	-664	-0-	486	1	2533	3	Y	1028	1017	0			36
							22	4	1131	9							
01	5549	X	1119	-0-	-4430	-0-	384	1	80	3	Y	590	612	0			14
							6	4	649	9							
02	4172	X	914	-0-	-3258	-0-	319	1	3	3	Y	534	542	0			6
							5	4	587	9							
*03	4619	X	1647	-0-	-2972	-0-	598	1	7	3	Y	945	938	0			13
							2	4	1040	9							
04	4320	X	1429	-0-	-2891	-0-	567	1	9	3	Y	772	771	0			14
							4	4	849	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 3H RRCID -> 288668 COMPL. DATE 04/04/2020 TOTAL DEPTH 12221 PERF.12429 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	W	62481	-0-	62481	756241	2511	1	50497	3	Y	7815	7835	0			100
							876	4	8597	9							
09	0	W	52603	-0-	52603	808844	2046	1	42981	3	Y	6400	6376	0			124
							536	4	7040	9							
*10	856643	X	47799	-0-	-808844	-0-	2018	1	38477	3	Y	6501	6506	0			119
							153	4	7151	9							
*11	81480	X	43735	-0-	-37745	-0-	1743	1	34866	3	Y	6291	6287	0			123
							206	4	6920	9							
*12	68045	X	42149	-0-	-25896	-0-	1769	1	33653	3	Y	5956	5965	0			114
							175	4	6552	9							
*01	62496	X	39599	-0-	-22897	-0-	1610	1	31386	3	Y	5762	5775	0			101
							265	4	6338	9							
*02	42140	X	33756	-0-	-8384	-0-	1350	1	26776	3	Y	4788	4807	0			82
							363	4	5267	9							
*03	46655	X	35064	-0-	-11591	-0-	1408	1	27703	3	Y	5246	5269	0			59
							182	4	5771	9							
*04	43770	X	28222	-0-	-15548	-0-	1354	1	21559	3	Y	4509	4499	0			69
							349	4	4960	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 4H RRCID -> 288702 COMPL. DATE 04/04/2020 TOTAL DEPTH 12290 PERF.12473 - 19526

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	W	56850	-0-	56850	783699	2483	1	45348	3	Y	7412	7481	0			95
							866	4	8153	9							
09	0	W	58974	-0-	58974	842673	2462	1	47241	3	Y	7842	7785	0			152
							645	4	8626	9							
*10	895481	X	52808	-0-	-842673	-0-	2390	1	41405	3	Y	8029	8034	0			147
							181	4	8832	9							
*11	89190	X	47878	-0-	-41312	-0-	2059	1	37602	3	Y	7248	7254	0			141
							244	4	7973	9							
*12	80879	X	46547	-0-	-34332	-0-	2063	1	37382	3	Y	6271	6292	0			120
							204	4	6898	9							
*01	60946	X	41155	-0-	-19791	-0-	1893	1	33758	3	Y	4720	4757	0			83
							312	4	5192	9							
*02	45696	X	28656	-0-	-17040	-0-	1535	1	23785	3	Y	2657	2695	0			45
							413	4	2923	9							
*03	50592	X	36735	-0-	-13857	-0-	2064	1	29338	3	Y	4605	4598	0			52
							267	4	5066	9							
*04	47790	X	31389	-0-	-16401	-0-	1709	1	25246	3	Y	3630	3627	0			55
							441	4	3993	9							

FOSTER UNIT WELL #: 502H RRCID -> 288703 COMPL. DATE 01/09/2021 TOTAL DEPTH 12702 PERF.12923 - 18619

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	133300	X	72106	-0-	-61194	-0-	501	1	60128	3	Y	10390	10418	0			227
							48	4	11429	9							
09	129000	X	52062	-0-	-76938	-0-	368	1	43219	3	Y	7671	7707	0			191
							37	4	8438	9							
10	133300	X	39682	-0-	-93618	-0-	591	1	32380	3	Y	6084	6100	0			175
							19	4	6692	9							
11	129000	X	35718	-0-	-93282	-0-	1405	1	29084	3	Y	4728	4754	0			149
							28	4	5201	9							
12	102951	X	31544	-0-	-71407	-0-	1272	1	26160	3	Y	3711	3729	0			131
							30	4	4082	9							
01	75764	X	29430	-0-	-46334	-0-	1270	1	24554	3	Y	3267	3296	0			102
							12	4	3594	9							
02	32732	X	22650	-0-	-10082	-0-	877	1	19179	3	Y	2329	2335	0			96
							32	4	2562	9							
*03	36239	X	30287	-0-	-5952	-0-	1650	1	25680	3	Y	2666	2670	0			92
							24	4	2933	9							
04	35070	X	20806	-0-	-14264	-0-	1037	1	16915	3	Y	2579	2579	0			92
							17	4	2837	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 8H RRCID -> 288719 COMPL. DATE 01/09/2021 TOTAL DEPTH 12782 PERF.12835 - 18724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	146382	X	69612	-0-	-76770	-0-	480	1	57858	3	Y	10207	10220	0	223
							46	4	11228	9					
09	141660	X	50571	-0-	-91089	-0-	355	1	41752	3	Y	7662	7694	0	191
							36	4	8428	9					
10	146382	X	41722	-0-	-104660	-0-	527	1	34332	3	Y	6221	6234	0	178
							20	4	6843	9					
11	127590	X	49819	-0-	-77771	-0-	2010	1	41458	3	Y	5736	5734	0	180
							41	4	6310	9					
12	95046	X	41316	-0-	-53730	-0-	1678	1	34518	3	Y	4618	4635	0	163
							40	4	5080	9					
01	73160	X	38893	-0-	-34267	-0-	1780	1	32740	3	Y	3961	4001	0	123
							16	4	4357	9					
02	49672	X	28423	-0-	-21249	-0-	1291	1	23741	3	Y	3043	3041	0	125
							44	4	3347	9					
*03	54994	X	53384	-0-	-1610	-0-	2731	1	46023	3	Y	4173	4155	0	143
							40	4	4590	9					
04	49830	X	24599	-0-	-25231	-0-	1514	1	20195	3	Y	2605	2655	0	93
							24	4	2866	9					

KOWALIK 228-1R WELL #: 5H RRCID -> 288734 COMPL. DATE 09/11/2014 TOTAL DEPTH 11968 PERF.11860 - 15989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1050	X	159	-0-	-891	-0-	8	1	134	3	Y	15	15	0	-0-
							17	9							
12	448	X	448	-0-	-0-	-0-	153	1	110	3	Y	163	161	0	2
							6	4	179	9					
01	2941	X	2941	-0-	-0-	-0-	674	1	1893	3	Y	316	313	0	5
							26	4	348	9					
02	374	X	374	-0-	-0-	-0-	143	1	127	3	Y	87	90	0	2
							8	4	96	9					
*03	783	X	783	-0-	-0-	-0-	132	1	505	3	Y	128	128	0	2
							5	4	141	9					
04	3180	X	758	-0-	-2422	-0-	407	1	9	4	Y	311	308	0	5
							342	9							

FOSTER UNIT WELL #: 7H RRCID -> 288783 COMPL. DATE 01/08/2021 TOTAL DEPTH 12731 PERF.12901 - 18682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	230446	X	103866	-0-	-126580	-0-	689	1	86243	3	Y	15332	15356	0	335
							69	4	16865	9					
09	124530	X	76705	-0-	-47825	-0-	516	1	63626	3	Y	11371	11422	0	284
							55	4	12508	9					
10	126573	X	65042	-0-	-61531	-0-	492	1	53707	3	Y	9829	9831	0	282
							31	4	10812	9					
11	122490	X	63437	-0-	-59053	-0-	2317	1	52834	3	Y	7486	7533	0	235
							51	4	8235	9					
12	126573	X	60694	-0-	-65879	-0-	2475	1	51117	3	Y	6403	6412	0	226
							59	4	7043	9					
01	110019	X	53798	-0-	-56221	-0-	2310	1	45695	3	Y	5247	5310	0	163
							21	4	5772	9					
02	51464	X	35628	-0-	-15836	-0-	1374	1	30336	3	Y	3516	3535	0	144
							50	4	3868	9					
*03	56978	X	44524	-0-	-12454	-0-	1855	1	37878	3	Y	4330	4325	0	149
							28	4	4763	9					
04	55140	X	6855	-0-	-48285	-0-	446	1	5568	3	Y	758	880	0	27
							7	4	834	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCR G-MOBIL C SA WELL #: 1H RRCID -> 288798 COMPL. DATE 04/08/2020 TOTAL DEPTH 11993 PERF.12462 - 18752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	W	48320	-0-	48320	633690	1991	1	38496	3	Y	6489	6510	0			83
							695	4	7138	9							
09	0	W	41636	-0-	41636	675326	1652	1	33549	3	Y	5456	5433	0			106
							433	4	6002	9							
*10	711803	X	36477	-0-	-675326	-0-	1540	1	29199	3	Y	5110	5122	0			94
							117	4	5621	9							
*11	65280	X	32025	-0-	-33255	-0-	1316	1	26083	3	Y	4064	4079	0			79
							156	4	4470	9							
*12	55211	X	30621	-0-	-24590	-0-	1314	1	24944	3	Y	3848	3853	0			74
							130	4	4233	9							
*01	48329	X	28184	-0-	-20145	-0-	1177	1	22668	3	Y	3768	3776	0			66
							194	4	4145	9							
*02	37072	X	24724	-0-	-12348	-0-	987	1	19623	3	Y	3499	3505	0			60
							265	4	3849	9							
*03	36487	X	25885	-0-	-10602	-0-	1254	1	20099	3	Y	3973	3988	0			45
							162	4	4370	9							
*04	31710	X	23680	-0-	-8030	-0-	1255	1	18252	3	Y	3499	3491	0			53
							324	4	3849	9							

FOSTER UNIT WELL #: 504H RRCID -> 289222 COMPL. DATE 01/11/2021 TOTAL DEPTH 12707 PERF.13048 - 18478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	115971	X	64858	-0-	-51113	-0-	431	1	53785	3	Y	9635	9637	0			211
							43	4	10599	9							
09	112230	X	49428	-0-	-62802	-0-	333	1	40918	3	Y	7402	7428	0			185
							35	4	8142	9							
10	115971	X	36790	-0-	-79181	-0-	299	1	30310	3	Y	5603	5627	0			161
							18	4	6163	9							
11	98250	X	29158	-0-	-69092	-0-	1141	1	23587	3	Y	4006	4041	0			126
							23	4	4407	9							
12	80848	X	33042	-0-	-47806	-0-	1352	1	27626	3	Y	3665	3662	0			129
							32	4	4032	9							
01	68448	X	35452	-0-	-32996	-0-	1548	1	30311	3	Y	3254	3282	0			101
							14	4	3579	9							
02	27727	X	27727	-0-	-0-	-0-	1102	1	23994	3	Y	2355	2359	0			97
							40	4	2591	9							
*03	42955	X	42955	-0-	-0-	-0-	1871	1	37791	3	Y	2968	2963	0			102
							28	4	3265	9							
*04	33182	X	33182	-0-	-0-	-0-	1574	1	28105	3	Y	3161	3150	0			113
							26	4	3477	9							

FOSTER UNIT WELL #: 9H RRCID -> 289223 COMPL. DATE 01/11/2021 TOTAL DEPTH 12769 PERF.12867 - 18812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	133827	X	66784	-0-	-67043	-0-	463	1	56604	3	Y	8793	8790	0			192
							45	4	9672	9							
09	128130	X	51559	-0-	-76571	-0-	363	1	43593	3	Y	6877	6897	0			172
							38	4	7565	9							
10	132401	X	42608	-0-	-89793	-0-	362	1	35916	3	Y	5735	5742	0			165
							21	4	6309	9							
11	102060	X	44966	-0-	-57094	-0-	1831	1	37865	3	Y	4757	4772	0			150
							37	4	5233	9							
12	82863	X	46525	-0-	-36338	-0-	1920	1	39454	3	Y	4642	4628	0			164
							45	4	5106	9							
01	70370	X	49999	-0-	-20371	-0-	2178	1	42918	3	Y	4439	4465	0			138
							20	4	4883	9							
02	65030	X	65030	-0-	-0-	-0-	2635	1	57791	3	Y	4098	4068	0			168
							96	4	4508	9							
*03	64262	X	64262	-0-	-0-	-0-	2812	1	57181	3	Y	3842	3878	0			132
							43	4	4226	9							
*04	48648	X	48648	-0-	-0-	-0-	2312	1	41571	3	Y	4297	4276	0			153
							38	4	4727	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 12H RRCID -> 289273 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12381 - 19094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5021	X	5021	-0-	-0-	-0-	987	1	3031	3	Y	888	886	0			6
							26	4	977	9							
09	6033	X	6033	-0-	-0-	-0-	893	1	4230	3	Y	796	796	0			6
							34	4	876	9							
10	5921	X	5402	-0-	-519	-0-	891	1	3707	3	Y	699	697	0			8
							35	4	769	9							
11	4530	X	4267	-0-	-263	-0-	739	1	2950	3	Y	498	500	0			6
							30	4	548	9							
12	8494	X	3708	-0-	-4786	-0-	712	1	2641	3	Y	296	299	0			3
							29	4	326	9							
01	8494	X	3959	-0-	-4535	-0-	744	1	2855	3	Y	301	300	0			4
							29	4	331	9							
02	7140	X	3263	-0-	-3877	-0-	512	1	2213	3	Y	462	456	0			10
							30	4	508	9							
*03	6293	X	3533	-0-	-2760	-0-	584	1	2374	3	Y	502	504	0			8
							23	4	552	9							
*04	5651	X	5651	-0-	-0-	-0-	605	1	4347	3	Y	623	622	0			9
							14	4	685	9							

HOLLMAN UNIT WELL #: 13H RRCID -> 289274 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12355 - 20143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5656	X	5656	-0-	-0-	-0-	709	1	4040	3	Y	807	807	0			5
							19	4	888	9							
09	5423	X	5423	-0-	-0-	-0-	599	1	4009	3	Y	720	720	0			5
							23	4	792	9							
10	6448	X	4969	-0-	-1479	-0-	575	1	3633	3	Y	672	670	0			7
							22	4	739	9							
11	5370	X	4862	-0-	-508	-0-	598	1	3450	3	Y	718	717	0			8
							24	4	790	9							
12	7502	X	4891	-0-	-2611	-0-	1141	1	2725	3	Y	890	888	0			10
							46	4	979	9							
01	7502	X	3992	-0-	-3510	-0-	590	1	2731	3	Y	589	590	0			9
							23	4	648	9							
02	5516	X	3717	-0-	-1799	-0-	404	1	2609	3	Y	617	612	0			14
							25	4	679	9							
*03	5549	X	4848	-0-	-701	-0-	558	1	3418	3	Y	773	774	0			13
							22	4	850	9							
*04	5731	X	5731	-0-	-0-	-0-	545	1	4396	3	Y	706	708	0			11
							13	4	777	9							

HOLLMAN UNIT WELL #: 11H RRCID -> 289275 COMPL. DATE 05/30/2016 TOTAL DEPTH 12452 PERF.12388 - 19590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4465	X	4465	-0-	-0-	-0-	683	1	3115	3	Y	590	590	0			4
							18	4	649	9							
09	4625	X	4625	-0-	-0-	-0-	584	1	3438	3	Y	528	528	0			4
							22	4	581	9							
10	5549	X	4385	-0-	-1164	-0-	538	1	3184	3	Y	584	582	0			6
							21	4	642	9							
11	4830	X	3981	-0-	-849	-0-	508	1	2947	3	Y	459	460	0			5
							21	4	505	9							
12	6479	X	4177	-0-	-2302	-0-	507	1	3081	3	Y	517	516	0			6
							20	4	569	9							
01	6479	X	4366	-0-	-2113	-0-	550	1	3161	3	Y	576	573	0			9
							21	4	634	9							
02	3836	X	2705	-0-	-1131	-0-	339	1	1973	3	Y	338	340	0			7
							21	4	372	9							
*03	4247	X	4119	-0-	-128	-0-	497	1	2977	3	Y	569	567	0			9
							19	4	626	9							
*04	4963	X	4963	-0-	-0-	-0-	512	1	3861	3	Y	525	526	0			8
							12	4	578	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 6H RRCID -> 289484 COMPL. DATE 07/26/2014 TOTAL DEPTH 13048 PERF.12876 - 19129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4762	X	4762	-0-	-0-	-0-	798	1	3066	3	Y	806	809	0			157
							11	4	887	9							
09	5295	X	5295	-0-	-0-	-0-	820	1	3329	3	Y	1018	1046	0			129
							26	4	1120	9							
10	4642	X	4642	-0-	-0-	-0-	936	1	2741	3	Y	808	789	0			148
							76	4	889	9							
*11	4632	X	4632	-0-	-0-	-0-	806	1	2927	3	Y	800	828	0			120
							19	4	880	9							
*12	5487	X	3996	-0-	-1491	-0-	1110	1	2091	3	Y	696	667	0			149
							29	4	766	9							
01	5487	X	3099	-0-	-2388	-0-	841	1	1416	3	Y	718	633	0			234
							52	4	790	9							
02	4956	X	2632	-0-	-2324	-0-	737	1	1279	3	Y	423	395	0			262
							151	4	465	9							
*03	4743	X	4091	-0-	-652	-0-	823	1	2371	3	Y	765	906	0			121
							55	4	842	9							
04	4590	X	3586	-0-	-1004	-0-	1004	1	1622	3	Y	817	794	0			144
							61	4	899	9							

REYNOLDS GAS UNIT 1 WELL #: 4H RRCID -> 289564 COMPL. DATE 11/13/2013 TOTAL DEPTH 12970 PERF.13008 - 19414

*08	105245	X	2296	-0-	-102949	-0-	575	1	1131	3	Y	529	517	0			103
							8	4	582	9							
09	3241	X	3241	-0-	-0-	-0-	627	1	1835	3	Y	690	706	0			87
							20	4	759	9							
10	2558	X	2558	-0-	-0-	-0-	673	1	1187	3	Y	585	565	0			107
							54	4	644	9							
*11	2435	X	2435	-0-	-0-	-0-	422	1	1087	3	Y	833	815	0			125
							10	4	916	9							
*12	3348	X	361	-0-	-2987	-0-	199	1	5	3	Y	138	138	0			125
							5	4	152	9							
01	3348	X	-0-	-0-	-3348	-0-					Y	-0-	4	0			121
02	3024	X	-0-	-0-	-3024	-0-					Y	-0-					121
03	2542	X	-0-	-0-	-2542	-0-					Y	-0-					121
04	2460	X	-0-	-0-	-2460	-0-					Y	-0-					121

REYNOLDS GAS UNIT 1 WELL #: 2H RRCID -> 289565 COMPL. DATE 02/22/2012 TOTAL DEPTH 12995 PERF.13060 - 18281

*08	115010	X	1349	-0-	-113661	-0-	575	1	404	3	Y	329	325	0			64
							8	4	362	9							
09	694	X	694	-0-	-0-	-0-	442	1	14	4	Y	216	249	0			31
							238	9									
10	890	X	890	-0-	-0-	-0-	573	1	1	3	Y	245	231	0			45
							46	4	270	9							
*11	1442	X	1442	-0-	-0-	-0-	592	1	550	3	Y	260	266	0			39
							14	4	286	9							
*12	1767	X	788	-0-	-979	-0-	582	1	50	3	Y	128	140	0			27
							15	4	141	9							
01	1364	X	86	-0-	-1278	-0-	33	1	2	4	Y	46	58	0			15
							51	9									
02	1344	X	704	-0-	-640	-0-	356	1	12	3	Y	239	106	0			148
							73	4	263	9							
*03	4397	X	4397	-0-	-0-	-0-	845	1	3069	3	Y	388	475	0			61
							56	4	427	9							
04	1440	X	1433	-0-	-7	-0-	776	1	452	3	Y	144	180	0			25
							47	4	158	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 7H RRCID -> 289566 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12894 - 19420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	83669	X	2935	-0-	-80734	-0-	664	1	1957	3	Y	277	374	0			54
							9	4	305	9							
09	5423	X	5423	-0-	-0-	-0-	832	1	3719	3	Y	769	733	0			90
							26	4	846	9							
10	1803	X	1803	-0-	-0-	-0-	706	1	2	3	Y	944	861	0			173
							57	4	1038	9							
*11	3955	X	3955	-0-	-0-	-0-	758	1	1958	3	Y	1110	1117	0			166
							18	4	1221	9							
*12	5611	X	4135	-0-	-1476	-0-	1072	1	1764	3	Y	1155	1074	0			247
							28	4	1271	9							
01	5611	X	815	-0-	-4796	-0-	452	1	1	3	Y	304	452	0			99
							28	4	334	9							
02	5068	X	1468	-0-	-3600	-0-	567	1	294	3	Y	446	269	0			276
							116	4	491	9							
*03	4216	X	3345	-0-	-871	-0-	784	1	1295	3	Y	1104	1206	0			174
							52	4	1214	9							
*04	4746	X	4746	-0-	-0-	-0-	1113	1	1892	3	Y	1522	1428	0			268
							67	4	1674	9							

REYNOLDS GAS UNIT 1 WELL #: 8H RRCID -> 289567 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12995 - 19420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	83669	X	4725	-0-	-78944	-0-	530	1	3235	3	Y	866	734	0			169
							7	4	953	9							
09	3719	X	3719	-0-	-0-	-0-	506	1	2468	3	Y	663	741	0			91
							16	4	729	9							
10	4997	X	4997	-0-	-0-	-0-	628	1	3473	3	Y	768	718	0			141
							51	4	845	9							
*11	4074	X	4074	-0-	-0-	-0-	517	1	2845	3	Y	636	682	0			95
							12	4	700	9							
*12	4712	X	3510	-0-	-1202	-0-	646	1	2263	3	Y	531	513	0			113
							17	4	584	9							
01	5211	X	5211	-0-	-0-	-0-	823	1	3056	3	Y	1165	899	0			379
							50	4	1282	9							
02	4536	X	2596	-0-	-1940	-0-	557	1	1435	3	Y	445	549	0			275
							114	4	490	9							
*03	5022	X	4517	-0-	-505	-0-	860	1	2805	3	Y	723	884	0			114
							57	4	795	9							
04	5040	X	4358	-0-	-682	-0-	1164	1	2295	3	Y	753	734	0			133
							71	4	828	9							

REYNOLDS GAS UNIT 1 WELL #: 3H RRCID -> 289745 COMPL. DATE 10/14/2012 TOTAL DEPTH 13044 PERF.13189 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					9

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 9H RRCID -> 290092 COMPL. DATE 07/26/2014 TOTAL DEPTH 12980 PERF.13138 - 19381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	67146	X	6755	-0-	-60391	-0-	960	1	4440	3	Y	1220	1204	0			238
							13	4	1342	9							
09	64980	X	6606	-0-	-58374	-0-	1037	1	4276	3	Y	1145	1231	0			152
							33	4	1260	9							
10	67146	X	5700	-0-	-61446	-0-	1192	1	3386	3	Y	933	914	0			171
							96	4	1026	9							
*11	64980	X	2823	-0-	-62157	-0-	908	1	718	3	Y	1069	1080	0			160
							21	4	1176	9							
*12	6820	X	4740	-0-	-2080	-0-	1259	1	2408	3	Y	945	903	0			202
							33	4	1040	9							
01	6820	X	2905	-0-	-3915	-0-	626	1	1679	3	Y	511	547	0			166
							38	4	562	9							
02	6160	X	2887	-0-	-3273	-0-	645	1	1615	3	Y	450	338	0			278
							132	4	495	9							
*03	5673	X	2179	-0-	-3494	-0-	867	1	58	4	Y	1140	1238	0			180
							1254	9									
*04	5189	X	5189	-0-	-0-	-0-	1537	1	2403	3	Y	1051	1046	0			185
							93	4	1156	9							

DAVILA-MOBIL A-KENNEDY UNIT SA WELL #: 1H RRCID -> 290372 COMPL. DATE 11/29/2020 TOTAL DEPTH 12379 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVILA-GRAHAM-KOWALIK SA WELL #: 1H RRCID -> 290378 COMPL. DATE 11/19/2020 TOTAL DEPTH 11866 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVILA-WESTON HENKE UNIT SA C WELL #: 12H RRCID -> 290444 COMPL. DATE 01/06/2021 TOTAL DEPTH 12300 PERF. N/A

01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRANKE-FOSTER-PATINO SA11 WELL #: 11H RRCID -> 290455 COMPL. DATE 02/09/2021 TOTAL DEPTH 12512 PERF. N/A

02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	20975	-0-	20975	20975	186	1	15833	3	Y	4493	4333	0			160
						14	4	4942	9							

FRANKE-FOSTER-PATINO SA10 WELL #: 10H RRCID -> 290456 COMPL. DATE 01/31/2021 TOTAL DEPTH 12585 PERF. N/A

01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	23364	-0-	23364	23364	197	1	18615	3	Y	4123	3976	0			147
						17	4	4535	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-WESTON HENKE UNIT SA B WELL #: 11H RRCID -> 290471 COMPL. DATE 12/24/2020 TOTAL DEPTH 12480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVILA-WESTON HENKE UNIT SA A WELL #: 10H RRCID -> 290479 COMPL. DATE 12/11/2020 TOTAL DEPTH 12401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIENKIEWICZ UNIT WELL #: 505H RRCID -> 290481 COMPL. DATE 01/14/2021 TOTAL DEPTH 12691 PERF.12786 - 18618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	68608	-0-	68608	68608	62	1	50263	3	Y	16596	16193	0			403
							27	4	18256	9							
02	0	W	99588	-0-	99588	168196	345	1	76208	3	Y	20900	21059	0			244
							45	4	22990	9							
*03	0	W	95840	-0-	95840	264036	292	1	74954	3	Y	18713	18695	0			262
							10	4	20584	9							
04	0	W	68628	-0-	68628	332664	190	1	54303	3	Y	12838	12868	0			232
							13	4	14122	9							

SIENKIEWICZ UNIT WELL #: 4H RRCID -> 290538 COMPL. DATE 01/11/2021 TOTAL DEPTH 12718 PERF.12672 - 17736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		107823	-0-	107823	107823	104	1	76893	3	Y	27986	27306	0			680
							41	4	30785	9							
02	211554	X	103731	-0-	-107823	-0-	379	1	76664	3	Y	24220	24617	0			283
							46	4	26642	9							
*03	132804	X	83799	-0-	-49005	-0-	279	1	62768	3	Y	18858	18877	0			264
							8	4	20744	9							
04	128520	X	57105	-0-	-71415	-0-	184	1	42538	3	Y	13066	13094	0			236
							10	4	14373	9							

MURPHY-FRANKE-FOSTER SA WELL #: 12H RRCID -> 290748 COMPL. DATE 02/17/2021 TOTAL DEPTH 12578 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OVINTIV USA INC. 628658
LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8512	X	8512	-0-	-0-	-0-	1865	1	4397	3	Y	2019	2037	0			108
							29	4	2221	9							
12	8400	X	8400	-0-	-0-	-0-	1697	1	4401	3	Y	2086	2057	0			137
							7	4	2295	9							
01	5863	X	5863	-0-	-0-	-0-	1301	1	2827	3	Y	1536	1566	0			107
							45	4	1690	9							
02	DLQ G-10		5527	-0-	5527	5527	1197	1	2794	3	Y	1385	1366	0			126
							12	4	1524	9							
03	DLQ G-10		5137	-0-	5137	10664	1046	1	2499	3	Y	1447	1484	0			89
							1592	9									
04	DLQ G-10		6653	-0-	6653	17317	1437	1	3157	3	Y	1862	1821	0			130
							11	4	2048	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

L.B. HAILEY UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF.12919 - 17388

11	2241	X	2241	-0-	-0-	-0-	134	1	1865	3	Y	186	185	1			3
							37	4	205	9							
12	1629	X	1629	-0-	-0-	-0-	100	1	1207	3	Y	272	269	1			6
							23	4	299	9							
01	499	X	499	-0-	-0-	-0-	19	1	194	3	Y	259	263	1			2
							1	4	285	9							
02	519	N	519	-0-	-0-	-0-	36	1	320	3	Y	136	134	1			4
							13	4	150	9							
03	1138	N	1138	-0-	-0-	-0-	64	1	751	3	Y	291	292	1			3
							3	4	320	9							
*04	1992	N	1992	-0-	-0-	-0-	127	1	1611	3	Y	227	226	1			4
							4	4	250	9							

L.B. HAILEY UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

11	11628	X	11628	-0-	-0-	-0-	649	1	9017	3	Y	1621	1652	1			24
							179	4	1783	9							
12	5879	X	5879	-0-	-0-	-0-	308	1	3714	3	Y	1623	1611	1			36
							72	4	1785	9							
01	5489	X	5489	-0-	-0-	-0-	392	1	4072	3	Y	910	939	1			7
							24	4	1001	9							
02	3232	X	3232	-0-	-0-	-0-	271	1	2434	3	Y	389	384	1			12
							99	4	428	9							
03	11972	X	11972	-0-	-0-	-0-	807	1	9510	3	Y	1468	1463	1			17
							40	4	1615	9							
*04	9698	X	9698	-0-	-0-	-0-	611	1	7732	3	Y	1214	1211	1			20
							20	4	1335	9							

MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

11	6240	X	3650	-0-	-2590	-0-	210	1	2927	3	Y	413	397	1			28
							59	4	454	9							
12	6448	X	3931	-0-	-2517	-0-	262	1	3151	3	Y	415	390	1			53
							61	4	457	9							
01	6448	X	4125	-0-	-2323	-0-	319	1	3311	3	Y	433	441	1			45
							19	4	476	9							
02	3487	X	3487	-0-	-0-	-0-	304	1	2729	3	Y	312	345	1			12
							111	4	343	9							
03	8110	X	8110	-0-	-0-	-0-	567	1	6678	3	Y	761	679	1			94
							28	4	837	9							
*04	6260	X	6260	-0-	-0-	-0-	424	1	5360	3	Y	421	450	1			65
							13	4	463	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17471	X	17471	-0-	-0-	-0-	1052	1	14636	3	Y	1356	1357	1			93
							291	4	1492	9							
12	17415	X	17415	-0-	-0-	-0-	1201	1	14452	3	Y	1349	1271	1			171
							278	4	1484	9							
01	16747	X	16747	-0-	-0-	-0-	1328	1	13787	3	Y	1410	1435	1			146
							81	4	1551	9							
02	13606	X	13606	-0-	-0-	-0-	1203	1	10817	3	Y	1040	1146	1			40
							442	4	1144	9							
03	19365	X	19365	-0-	-0-	-0-	1392	1	16405	3	Y	1362	1234	1			168
							70	4	1498	9							
*04	16902	X	16902	-0-	-0-	-0-	1134	1	14343	3	Y	1263	1236	1			195
							36	4	1389	9							

KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	6535	-0-	-815	-0-	631	1	5723	3	Y	109	107	0			6
							61	4	120	9							
12	7595	X	5868	-0-	-1727	-0-	593	1	4780	3	Y	114	113	0			7
							370	4	125	9							
01	7595	X	6288	-0-	-1307	-0-	753	1	5198	3	Y	62	62	0			7
							269	4	68	9							
02	6427	X	6427	-0-	-0-	-0-	669	1	5269	3	Y	66	65	0			8
							416	4	73	9							
03	7129	X	7129	-0-	-0-	-0-	797	1	5990	3	Y	83	85	0			6
							251	4	91	9							
*04	6814	X	6814	-0-	-0-	-0-	751	1	5878	3	Y	80	81	0			5
							97	4	88	9							

KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4074	X	4074	-0-	-0-	-0-	368	1	3343	3	Y	297	315	0			17
							36	4	327	9							
12	3999	X	3292	-0-	-707	-0-	329	1	2652	3	Y	96	107	0			6
							205	4	106	9							
01	5828	X	2872	-0-	-2956	-0-	341	1	2358	3	Y	46	47	0			5
							122	4	51	9							
02	2672	X	2672	-0-	-0-	-0-	275	1	2160	3	Y	61	59	0			7
							170	4	67	9							
03	2201	X	2001	-0-	-200	-0-	214	1	1608	3	Y	102	102	0			7
							67	4	112	9							
*04	2336	X	2336	-0-	-0-	-0-	245	1	1915	3	Y	132	131	0			8
							31	4	145	9							

KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7904	X	7904	-0-	-0-	-0-	732	1	6637	3	Y	422	421	0			24
							71	4	464	9							
12	8091	X	6341	-0-	-1750	-0-	609	1	4908	3	Y	404	404	0			24
							380	4	444	9							
01	8494	X	6452	-0-	-2042	-0-	752	1	5187	3	Y	223	223	0			24
							268	4	245	9							
02	5284	X	5284	-0-	-0-	-0-	534	1	4199	3	Y	200	201	0			23
							331	4	220	9							
03	9964	X	9964	-0-	-0-	-0-	1089	1	8186	3	Y	315	315	0			23
							342	4	347	9							
*04	7155	X	7155	-0-	-0-	-0-	770	1	6032	3	Y	230	239	0			14
							100	4	253	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2021	-0-	-1339	-0-	113	1	1570	3	Y	279	271	1			25
							31	4	307	9							
12	2914	X	1851	-0-	-1063	-0-	121	1	1457	3	Y	223	228	1			20
							28	4	245	9							
01	2914	X	1846	-0-	-1068	-0-	141	1	1462	3	Y	214	217	1			17
							8	4	235	9							
02	1652	X	489	-0-	-1163	-0-	39	1	348	3	Y	80	86	1			11
							14	4	88	9							
03	1829	N	1350	-0-	-479	-0-	92	1	1086	3	Y	152	152	1			11
							5	4	167	9							
04	1770	N	1393	-0-	-377	-0-	96	1	1210	3	Y	76	80	1			7
							3	4	84	9							

CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	4301	-0-	-2239	-0-	1225	1	2889	3	Y	153	219	0			14
							19	4	168	9							
12	7316	X	4369	-0-	-2947	-0-	1050	1	2722	3	Y	539	504	0			49
							4	4	593	9							
01	7316	X	4434	-0-	-2882	-0-	1075	1	2336	3	Y	896	846	0			99
							37	4	986	9							
02	5096	X	3388	-0-	-1708	-0-	788	1	1838	3	Y	685	666	0			118
							8	4	754	9							
03	5642	X	4233	-0-	-1409	-0-	983	1	2349	3	Y	819	840	0			97
							901	9									
04	4290	X	4067	-0-	-223	-0-	1029	1	2261	3	Y	699	685	0			111
							8	4	769	9							

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 11/07/2012 TOTAL DEPTH 12470 PERF.12395 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	4060	-0-	-1550	-0-	940	1	2216	3	Y	808	806	0			119
							15	4	889	9							
12	5208	X	4423	-0-	-785	-0-	986	1	2557	3	Y	796	789	0			126
							4	4	876	9							
01	7192	X	4281	-0-	-2911	-0-	1047	1	2275	3	Y	839	841	0			124
							36	4	923	9							
02	3696	X	2773	-0-	-923	-0-	652	1	1522	3	Y	538	521	0			141
							7	4	592	9							
03	4092	X	3555	-0-	-537	-0-	798	1	1908	3	Y	772	782	0			131
							849	9									
04	3960	X	2719	-0-	-1241	-0-	629	1	1381	3	Y	641	640	0			132
							4	4	705	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 11/30/2017 TOTAL DEPTH 12664 PERF.12705 - 16704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730	X	7004	-0-	-1726	-0-	1719	1	4051	3	Y	1098	1089	0			104
							26	4	1208	9							
12	8060	X	6171	-0-	-1889	-0-	1393	1	3614	3	Y	1053	1061	0			96
							6	4	1158	9							
01	7502	X	5369	-0-	-2133	-0-	1345	1	2925	3	Y	956	946	0			106
							47	4	1052	9							
02	6524	X	3392	-0-	-3132	-0-	803	1	1875	3	Y	642	637	0			111
							8	4	706	9							
03	7223	X	6709	-0-	-514	-0-	1740	1	4159	3	Y	735	759	0			87
							1	4	809	9							
*04	8058	X	8058	-0-	-0-	-0-	2251	1	4944	3	Y	769	734	0			122
							17	4	846	9							

KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2545	-0-	-875	-0-	245	1	2220	3	Y	52	50	0			3
							23	4	57	9							
12	1516	X	1516	-0-	-0-	-0-	147	1	1188	3	Y	81	79	0			5
							92	4	89	9							
01	1725	X	1725	-0-	-0-	-0-	203	1	1399	3	Y	46	46	0			5
							72	4	51	9							
02	4825	X	4825	-0-	-0-	-0-	500	1	3937	3	Y	70	67	0			8
							311	4	77	9							
03	3100	N	9375	-0-	6275	6275	1044	1	7847	3	Y	142	140	0			10
							328	4	156	9							
*04	3000	N	4672	-0-	1672	7947	500	1	3916	3	Y	174	173	0			11
							65	4	191	9							

CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 11/30/2017 TOTAL DEPTH 12736 PERF.12540 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	4591	-0-	-2189	-0-	1238	1	2918	3	Y	378	422	0			36
							19	4	416	9							
12	7099	X	5163	-0-	-1936	-0-	1226	1	3178	3	Y	685	658	0			63
							5	4	754	9							
01	7099	X	4510	-0-	-2589	-0-	1152	1	2504	3	Y	740	721	0			82
							40	4	814	9							
02	7288	X	7288	-0-	-0-	-0-	2004	1	4680	3	Y	530	520	0			92
							21	4	583	9							
03	8033	X	8033	-0-	-0-	-0-	2142	1	5119	3	Y	701	710	0			83
							1	4	771	9							
04	5010	X	2935	-0-	-2075	-0-	767	1	1683	3	Y	436	450	0			69
							5	4	480	9							

LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 10/24/2017 TOTAL DEPTH 12711 PERF.12660 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11850	X	9997	-0-		-1853	-0-	558	1	7764	3	Y	1382	1369	1			124
								155	4	1520	9							
12	11098	X	6771	-0-		-4327	-0-	422	1	5083	3	Y	1062	1093	1			93
								98	4	1168	9							
01	10664	X	9538	-0-		-1126	-0-	714	1	7421	3	Y	1235	1229	1			99
								44	4	1359	9							
02	7158	X	7158	-0-		-0-	-0-	602	1	5411	3	Y	840	821	1			118
								221	4	924	9							
03	8831	X	8831	-0-		-0-	-0-	580	1	6842	3	Y	1254	1279	1			93
								30	4	1379	9							
04	6930	X	5914	-0-		-1016	-0-	338	1	4276	3	Y	1172	1162	1			103
								11	4	1289	9							

KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 10/24/2017 TOTAL DEPTH 12745 PERF.12685 - 12831

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10890	X	10780	-0-		-110	-0-	620	1	8619	3	Y	1245	1237	1			112
								171	4	1370	9							
12	10819	X	7095	-0-		-3724	-0-	432	1	5197	3	Y	1242	1245	1			109
								100	4	1366	9							
01	10395	X	10395	-0-		-0-	-0-	777	1	8073	3	Y	1361	1361	1			109
								48	4	1497	9							
02	7028	X	5717	-0-		-1311	-0-	482	1	4330	3	Y	663	679	1			93
								176	4	729	9							
03	8590	X	8590	-0-		-0-	-0-	596	1	7029	3	Y	850	880	1			63
								30	4	935	9							
*04	10045	X	10045	-0-		-0-	-0-	637	1	8060	3	Y	1207	1164	1			106
								20	4	1328	9							

MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	538	-0-		-2372	-0-	28	1	391	3	Y	101	105	1			7
								8	4	111	9							
12	3007	X	1059	-0-		-1948	-0-	71	1	852	3	Y	109	102	1			14
								16	4	120	9							
01	2976	X	1629	-0-		-1347	-0-	131	1	1358	3	Y	120	122	1			12
								8	4	132	9							
02	1223	N	1223	-0-		-0-	-0-	110	1	984	3	Y	81	90	1			3
								40	4	89	9							
03	1155	N	1155	-0-		-0-	-0-	82	1	963	3	Y	96	87	1			12
								4	4	106	9							
04	1470	N	1140	-0-		-330	-0-	77	1	964	3	Y	88	86	1			14
								2	4	97	9							

FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	3585	-0-		-1485	-0-	838	1	1974	3	Y	692	721	0			102
								12	4	761	9							
12	4867	X	3316	-0-		-1551	-0-	700	1	1815	3	Y	725	713	0			114
								3	4	798	9							
01	6696	X	3886	-0-		-2810	-0-	963	1	2092	3	Y	725	732	0			107
								33	4	798	9							
02	2730	X	2730	-0-		-0-	-0-	631	1	1471	3	Y	565	524	0			148
								6	4	622	9							
03	3164	X	3164	-0-		-0-	-0-	687	1	1643	3	Y	758	777	0			129
								834	9									
04	2760	X	2445	-0-		-315	-0-	551	1	1210	3	Y	618	620	0			127
								4	4	680	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 02/19/2013 TOTAL DEPTH 12792 PERF.12910 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	4682	-0-		-2308	-0-		242	1	3373	3	Y	908	891	1			82
									68	4	999	9							
12	5345	X	5345	-0-		-0-	-0-		317	1	3825	3	Y	1026	1018	1			90
									74	4	1129	9							
01	6305	X	6305	-0-		-0-	-0-		492	1	5108	3	Y	614	655	1			49
									30	4	675	9							
02	4368	X	3864	-0-		-504	-0-		290	1	2607	3	Y	783	722	1			110
									106	4	861	9							
03	5398	X	5398	-0-		-0-	-0-		309	1	3631	3	Y	1312	1325	1			97
									15	4	1443	9							
04	6090	X	5650	-0-		-440	-0-		339	1	4290	3	Y	918	935	1			80
									11	4	1010	9							

KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

11	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-

KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

11	9330	X	8445	-0-		-885	-0-		819	1	7433	3	Y	103	101	0			6
									80	4	113	9							
12	9641	X	7322	-0-		-2319	-0-		728	1	5867	3	Y	248	239	0			15
									454	4	273	9							
01	8990	X	7064	-0-		-1926	-0-		827	1	5703	3	Y	218	209	0			24
									294	4	240	9							
02	6363	X	6363	-0-		-0-	-0-		638	1	5019	3	Y	282	273	0			33
									396	4	310	9							
03	10266	X	10266	-0-		-0-	-0-		1133	1	8518	3	Y	235	251	0			17
									356	4	259	9							
*04	7942	X	7942	-0-		-0-	-0-		865	1	6769	3	Y	178	184	0			11
									112	4	196	9							

KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 02/19/2013 TOTAL DEPTH 12803 PERF.12855 - 17346

11	9450	X	4527	-0-		-4923	-0-		238	1	3310	3	Y	830	824	1			75
									66	4	913	9							
12	9765	X	5666	-0-		-4099	-0-		339	1	4086	3	Y	1056	1038	1			93
									79	4	1162	9							
01	6820	X	5193	-0-		-1627	-0-		355	1	3682	3	Y	1032	1042	1			83
									21	4	1135	9							
02	4228	X	2691	-0-		-1537	-0-		190	1	1712	3	Y	654	645	1			92
									70	4	719	9							
03	5673	X	4533	-0-		-1140	-0-		281	1	3311	3	Y	843	873	1			62
									14	4	927	9							
04	5490	X	3508	-0-		-1982	-0-		209	1	2647	3	Y	586	597	1			51
									7	4	645	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	1028	-0-		-2722	-0-	59	1	812	3	Y	128	127	1			2
								16	4	141	9							
12	3348	X	501	-0-		-2847	-0-	21	1	258	3	Y	197	195	1			4
								5	4	217	9							
01	2728	X	333	-0-		-2395	-0-	9	1	95	3	Y	207	209	1			2
								1	4	228	9							
02	1904	X	109	-0-		-1795	-0-	1	1	9	3	Y	90	89	1			3
								99	9									
03	1891	X	231	-0-		-1660	-0-	2	1	19	3	Y	191	192	1			2
								210	9									
*04	684	N	684	-0-		-0-	-0-	35	1	449	3	Y	180	179	1			3
								2	4	198	9							

MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24354	X	24354	-0-		-0-	-0-	1469	1	20443	3	Y	1850	1854	1			126
								407	4	2035	9							
12	19204	X	19204	-0-		-0-	-0-	1334	1	16060	3	Y	1364	1317	1			173
								310	4	1500	9							
01	19055	X	19055	-0-		-0-	-0-	1549	1	16077	3	Y	1214	1261	1			126
								94	4	1335	9							
02	12635	X	12635	-0-		-0-	-0-	1132	1	10176	3	Y	829	923	1			32
								415	4	912	9							
03	12995	X	12995	-0-		-0-	-0-	927	1	10926	3	Y	996	905	1			123
								46	4	1096	9							
*04	14100	X	14100	-0-		-0-	-0-	961	1	12163	3	Y	859	849	1			133
								31	4	945	9							

KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9530	X	9530	-0-		-0-	-0-	924	1	8388	3	Y	116	121	0			7
								90	4	128	9							
12	8928	X	8657	-0-		-271	-0-	868	1	6986	3	Y	239	232	0			14
								540	4	263	9							
01	8928	X	5291	-0-		-3637	-0-	628	1	4328	3	Y	102	105	0			11
								223	4	112	9							
02	6972	X	6972	-0-		-0-	-0-	726	1	5707	3	Y	81	83	0			9
								450	4	89	9							
03	12133	X	12133	-0-		-0-	-0-	1345	1	10109	3	Y	233	225	0			17
								423	4	256	9							
*04	9518	X	9518	-0-		-0-	-0-	1034	1	8091	3	Y	235	238	0			14
								134	4	259	9							

MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10386	X	10386	-0-		-0-	-0-	604	1	8409	3	Y	1095	1102	1			75
								168	4	1205	9							
12	9617	X	9617	-0-		-0-	-0-	639	1	7693	3	Y	1034	978	1			131
								148	4	1137	9							
01	10024	X	10024	-0-		-0-	-0-	768	1	7976	3	Y	1121	1136	1			116
								47	4	1233	9							
02	7420	X	7420	-0-		-0-	-0-	626	1	5622	3	Y	857	940	1			33
								229	4	943	9							
03	7909	X	7909	-0-		-0-	-0-	526	1	6192	3	Y	1059	962	1			130
								26	4	1165	9							
*04	7545	X	7545	-0-		-0-	-0-	478	1	6041	3	Y	919	907	1			142
								15	4	1011	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12609	X	12609	-0-		-0-	-0-	742	1	10327	3	Y	1213	1217	1			83
								206	4	1334	9							
12	10595	X	10595	-0-		-0-	-0-	710	1	8542	3	Y	1072	1019	1			136
								164	4	1179	9							
01	7212	X	7212	-0-		-0-	-0-	545	1	5663	3	Y	882	927	1			91
								34	4	970	9							
02	7022	X	7022	-0-		-0-	-0-	592	1	5320	3	Y	812	872	1			31
								217	4	893	9							
03	7940	X	7940	-0-		-0-	-0-	529	1	6245	3	Y	1035	939	1			127
								27	4	1139	9							
*04	7666	X	7666	-0-		-0-	-0-	482	1	6092	3	Y	979	955	1			151
								15	4	1077	9							

MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8250	X	6747	-0-		-1503	-0-	392	1	5448	3	Y	726	712	1			50
								108	4	799	9							
12	8525	X	5963	-0-		-2562	-0-	393	1	4735	3	Y	675	639	1			86
								92	4	743	9							
01	8214	X	8214	-0-		-0-	-0-	631	1	6561	3	Y	894	887	1			93
								39	4	983	9							
02	6300	X	4506	-0-		-1794	-0-	385	1	3464	3	Y	468	543	1			18
								142	4	515	9							
03	7415	X	7415	-0-		-0-	-0-	498	1	5872	3	Y	927	831	1			114
								25	4	1020	9							
04	7950	X	7424	-0-		-526	-0-	460	1	5825	3	Y	1022	978	1			158
								15	4	1124	9							

CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		5326	-0-		5326	7388	1197	1	2821	3	Y	1173	1102	0			111
								18	4	1290	9							
12	14B2 EXT		4107	-0-		4107	11495	814	1	2110	3	Y	1073	1086	0			98
								3	4	1180	9							
01	15593	X	4098	-0-		-11495	-0-	1115	1	2425	3	Y	472	518	0			52
								39	4	519	9							
02	3171	X	3171	-0-		-0-	-0-	840	1	1961	3	Y	328	323	0			57
								9	4	361	9							
03	5518	X	3327	-0-		-2191	-0-	754	1	1802	3	Y	701	675	0			83
								771	9									
04	5340	X	3086	-0-		-2254	-0-	750	1	1647	3	Y	622	607	0			98
								5	4	684	9							

MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7195	X	7195	-0-		-0-	-0-	416	1	5788	3	Y	796	779	1			54
								115	4	876	9							
12	7674	X	7674	-0-		-0-	-0-	498	1	6000	3	Y	964	896	1			122
								116	4	1060	9							
01	7691	X	7691	-0-		-0-	-0-	574	1	5963	3	Y	1017	1034	1			105
								35	4	1119	9							
02	6216	X	5490	-0-		-726	-0-	458	1	4115	3	Y	681	755	1	5	8	26
								168	4	749	9							
03	6882	X	5459	-0-		-1423	-0-	370	1	4368	3	Y	638	585	1			79
								19	4	702	9							
04	6660	X	4589	-0-		-2071	-0-	295	1	3721	3	Y	513	513	1			79
								9	4	564	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	11910	X	5290	-0-	-6620	-0-	298	1	4140	3	Y	700	687	1		63
							82	4	770	9						
12	5828	X	4500	-0-	-1328	-0-	278	1	3345	3	Y	739	737	1		65
							64	4	813	9						
01	5828	X	5801	-0-	-27	-0-	425	1	4418	3	Y	847	844	1		68
							26	4	932	9						
02	5264	X	3953	-0-	-1311	-0-	308	1	2769	3	Y	694	664	1		98
							113	4	763	9						
03	5704	X	5404	-0-	-300	-0-	366	1	4306	3	Y	649	699	1		48
							18	4	714	9						
04	5610	X	4851	-0-	-759	-0-	307	1	3889	3	Y	586	583	1		51
							10	4	645	9						

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

11	11670	X	9893	-0-	-1777	-0-	577	1	8030	3	Y	1024	1060	1		92
							160	4	1126	9						
12	12431	X	8752	-0-	-3679	-0-	631	1	7601	3	Y	339	401	1		30
							147	4	373	9						
01	12431	X	11477	-0-	-954	-0-	916	1	9507	3	Y	908	865	1		73
							55	4	999	9						
02	11228	X	6993	-0-	-4235	-0-	628	1	5645	3	Y	445	455	1		63
							230	4	490	9						
03	10571	X	8128	-0-	-2443	-0-	579	1	6821	3	Y	635	651	1		47
							29	4	699	9						
04	11100	X	8935	-0-	-2165	-0-	568	1	7187	3	Y	1056	1010	1		93
							18	4	1162	9						

MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

11	14974	X	14974	-0-	-0-	-0-	870	1	12110	3	Y	1594	1598	1		109
							241	4	1753	9						
12	15041	X	15041	-0-	-0-	-0-	1006	1	12106	3	Y	1542	1455	1		196
							233	4	1696	9						
01	19406	X	15399	-0-	-4007	-0-	1204	1	12501	3	Y	1474	1517	1		153
							73	4	1621	9						
02	12572	X	10849	-0-	-1723	-0-	933	1	8394	3	Y	1072	1184	1		41
							343	4	1179	9						
03	13919	X	11367	-0-	-2552	-0-	758	1	8932	3	Y	1490	1348	1		183
							38	4	1639	9						
04	13470	X	11661	-0-	-1809	-0-	739	1	9352	3	Y	1405	1371	1		217
							24	4	1546	9						

MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658

MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 23H RRCID -> 284928 COMPL. DATE 12/08/2017 TOTAL DEPTH 12808 PERF.12764 - 16656

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 20H RRCID -> 285020 COMPL. DATE 05/03/2018 TOTAL DEPTH 12725 PERF.12772 - 18000

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 24H RRCID -> 285080 COMPL. DATE 04/30/2018 TOTAL DEPTH 12639 PERF.12853 - 17935

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 10H RRCID -> 285302 COMPL. DATE 06/06/2018 TOTAL DEPTH 12935 PERF.13087 - 16212

11	14323	X	14323	-0-	-0-	-0-	1454	1	10992	3	N	1706	1706	0			-0-
							1877	9									
12	16263	X	16263	-0-	-0-	-0-	1962	1	12978	3	N	1203	1203	0			-0-
							1323	9									
01	13863	X	13863	-0-	-0-	-0-	1326	1	11312	3	N	1114	1114	0			-0-
							1225	9									
02	11256	X	9970	-0-	-1286	-0-	921	1	8286	3	N	694	692	0	2	8	-0-
							763	9									
03	12462	X	7711	-0-	-4751	-0-	771	1	5616	3	N	1204	1199	0	5	8	-0-
							1324	9									
04	12060	X	6603	-0-	-5457	-0-	951	1	4627	3	N	932	932	0			-0-
							1025	9									

L.B. HAILEY UNIT WELL #: 6H RRCID -> 285579 COMPL. DATE 08/12/2018 TOTAL DEPTH 12879 PERF.12764 - 19349

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
L.B. HAILEY UNIT WELL #: 30H RRCID -> 285580 COMPL. DATE 08/12/2018 TOTAL DEPTH 12820 PERF.12797 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 285670 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 16293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9344	X	9344	-0-	-0-	-0-	994	1	7517	3	N	757	757	0			-0-
							833	9									
12	8493	X	8493	-0-	-0-	-0-	1039	1	6872	3	N	529	529	0			-0-
							582	9									
01	7725	X	7725	-0-	-0-	-0-	748	1	6384	3	N	539	539	0			-0-
							593	9									
02	4857	X	4857	-0-	-0-	-0-	447	1	4022	3	N	353	353	0			-0-
							388	9									
03	10306	X	10306	-0-	-0-	-0-	1095	1	7977	3	N	1122	1122	0			-0-
							1234	9									
*04	8344	X	8344	-0-	-0-	-0-	1228	1	5976	3	N	1036	1036	0			-0-
							1140	9									

BBG MIXON UNIT WELL #: 18H RRCID -> 285671 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 28H RRCID -> 286231 COMPL. DATE 07/29/2018 TOTAL DEPTH 12756 PERF.13731 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42841	X	42841	-0-	-0-	-0-	2151	1	29919	3	Y	9251	9127	1			136
							595	4	10176	9							
12	35821	X	35821	-0-	-0-	-0-	2267	1	27284	3	Y	5223	5241	1			118
							525	4	5745	9							
01	32925	X	32925	-0-	-0-	-0-	2531	1	26278	3	Y	3602	3692	1			28
							154	4	3962	9							
02	28784	X	12851	-0-	-15933	-0-	1093	1	9825	3	Y	1393	1378	1			43
							401	4	1532	9							
03	31868	X	30299	-0-	-1569	-0-	2075	1	24451	3	Y	3335	3339	1			39
							104	4	3669	9							
*04	34882	X	34882	-0-	-0-	-0-	2264	1	28646	3	Y	3545	3526	1			58
							72	4	3900	9							

BBG MIXON UNIT WELL #: 9H RRCID -> 286244 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28740	X	16314	-0-	-12426	-0-	1664	1	12581	3	N	1881	1881	0			-0-
							2069	9									
12	29698	X	14078	-0-	-15620	-0-	1556	1	10293	3	N	2026	2026	0			-0-
							2229	9									
01	21700	X	11782	-0-	-9918	-0-	987	1	8423	3	N	2156	2156	0			-0-
							2372	9									
02	18760	X	11226	-0-	-7534	-0-	992	1	8923	3	N	1192	1192	0			-0-
							1311	9									
03	18383	X	16157	-0-	-2226	-0-	1672	1	12184	3	N	2092	2092	0			-0-
							2301	9									
04	17790	X	12901	-0-	-4889	-0-	1959	1	9532	3	N	1282	1282	0			-0-
							1410	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
LOVE UNIT WELL #: 29H RRCID -> 286326 COMPL. DATE 08/18/2018 TOTAL DEPTH 12485 PERF.13299 - 17484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286645 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREWS UNIT WELL #: 5H RRCID -> 287651 COMPL. DATE 03/30/2015 TOTAL DEPTH 12723 PERF.12615 - 17397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2273	-0-	-1207	-0-	572	1	1349	3	Y	312	320	0			29
							9	4	343	9							
12	3596	X	195	-0-	-3401	-0-	54	1	141	3	Y	-0-	29	0			-0-
01	3596	X	-0-	-0-	-3596	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CREWS UNIT WELL #: 6H RRCID -> 287652 COMPL. DATE 03/30/2015 TOTAL DEPTH 12706 PERF.12507 - 17263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4619	-0-	-541	-0-	1144	1	2695	3	Y	694	687	0			66
							17	4	763	9							
12	5177	X	3799	-0-	-1378	-0-	850	1	2203	3	Y	675	679	0			62
							3	4	743	9							
01	4557	X	3305	-0-	-1252	-0-	791	1	1718	3	Y	699	683	0			78
							27	4	769	9							
02	3780	X	2500	-0-	-1280	-0-	575	1	1343	3	Y	524	511	0			91
							6	4	576	9							
03	4185	X	2892	-0-	-1293	-0-	630	1	1504	3	Y	689	698	0			82
							758	9									
04	4050	X	2856	-0-	-1194	-0-	724	1	1590	3	Y	488	493	0			77
							5	4	537	9							

CREWS UNIT WELL #: 7H RRCID -> 287653 COMPL. DATE 03/31/2015 TOTAL DEPTH 12663 PERF.12740 - 15392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9210	X	3496	-0-	-5714	-0-	834	1	1965	3	Y	623	613	0			59
							12	4	685	9							
12	8742	X	3194	-0-	-5548	-0-	680	1	1763	3	Y	680	677	0			62
							3	4	748	9							
01	3348	X	711	-0-	-2637	-0-	53	1	115	3	Y	492	499	0			55
							2	4	541	9							
02	3052	X	455	-0-	-2597	-0-	16	1	38	3	Y	364	356	0			63
							1	4	400	9							
03	3379	X	2839	-0-	-540	-0-	597	1	1427	3	Y	741	716	0			88
							815	9									
04	3270	X	2366	-0-	-904	-0-	571	1	1252	3	Y	490	500	0			78
							4	4	539	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
CREWS UNIT WELL #: 8H RRCID -> 287655 COMPL. DATE 08/11/2016 TOTAL DEPTH 12517 PERF.12571 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	3938	-0-	-1522	-0-		881	1	2075	3	Y	881	871	0			83
								13	4	969	9							
12	10301	X	10301	-0-	-0-	-0-		2569	1	6663	3	Y	962	957	0			88
								11	4	1058	9							
01	8549	X	8549	-0-	-0-	-0-		2393	1	5201	3	Y	793	793	0			88
								83	4	872	9							
02	4144	X	2142	-0-	-2002	-0-		475	1	1108	3	Y	504	505	0			87
								5	4	554	9							
03	10292	X	2887	-0-	-7405	-0-		611	1	1460	3	Y	742	741	0			88
								816	9									
04	9960	X	3049	-0-	-6911	-0-		713	1	1564	3	Y	697	675	0			110
								5	4	767	9							

CREWS UNIT WELL #: 9H RRCID -> 287656 COMPL. DATE 08/11/2016 TOTAL DEPTH 12530 PERF.12598 - 14594

11	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-

CREWS UNIT WELL #: 10H RRCID -> 287657 COMPL. DATE 08/11/2016 TOTAL DEPTH 12544 PERF.12602 - 14598

11	7650	X	6852	-0-	-798	-0-		1616	1	3808	3	Y	1276	1263	0			121
								24	4	1404	9							
12	7037	X	5145	-0-	-1892	-0-		1146	1	2971	3	Y	931	967	0			85
								4	4	1024	9							
01	7037	X	4277	-0-	-2760	-0-		1063	1	2312	3	Y	786	784	0			87
								37	4	865	9							
02	5376	X	2800	-0-	-2576	-0-		665	1	1553	3	Y	523	519	0	1	8	90
								7	4	575	9							
03	5952	X	2798	-0-	-3154	-0-		640	1	1529	3	Y	572	594	0			68
								629	9									
04	5760	X	1217	-0-	-4543	-0-		315	1	691	3	Y	190	228	0			30
								2	4	209	9							

LOVE UNIT WELL #: 3H RRCID -> 287786 COMPL. DATE 10/30/2012 TOTAL DEPTH 12527 PERF.12580 - 16952

11	2700	X	1414	-0-	-1286	-0-		286	1	673	3	Y	410	414	0			22
								4	4	451	9							
12	2790	X	1400	-0-	-1390	-0-		260	1	673	3	Y	424	418	0			28
								1	4	466	9							
01	2790	X	1197	-0-	-1593	-0-		243	1	527	3	Y	381	382	0			27
								8	4	419	9							
02	DLQ G-10		965	-0-	965	965		191	1	446	3	Y	296	293	0	3	8	27
								2	4	326	9							
03	DLQ G-10		1275	-0-	1275	2240		236	1	563	3	Y	433	433	0			27
								476	9									
04	DLQ G-10		1212	-0-	1212	3452		238	1	522	3	Y	409	407	0			29
								2	4	450	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
BBG MIXON UNIT WELL #: 6H RRCID -> 287896 COMPL. DATE 04/15/2019 TOTAL DEPTH 12957 PERF.13191 - 16251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4692	X	4692	-0-	-0-	-0-	454	1	3003	3	N	1123	1123	0			-0-
							1235	9									
01	4840	X	4840	-0-	-0-	-0-	367	1	3127	3	N	1224	1224	0			-0-
							1346	9									
02	98	X	98	-0-	-0-	-0-	5	1	42	3	N	46	46	0			-0-
							51	9									
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BBG MIXON UNIT WELL #: 8H RRCID -> 287920 COMPL. DATE 04/15/2019 TOTAL DEPTH 12991 PERF.13242 - 15928

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 287966 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

11	10741	X	10741	-0-	-0-	-0-	885	1	8025	3	Y	1586	1580	0			92
							86	4	1745	9							
12	7996	X	7996	-0-	-0-	-0-	646	1	5207	3	Y	1582	1581	0			93
							403	4	1740	9							
01	7595	X	7449	-0-	-146	-0-	786	1	5420	3	Y	876	875	0			96
							279	4	964	9							
02	8727	X	8727	-0-	-0-	-0-	773	1	6085	3	Y	1263	1211	0	2	8	146
							480	4	1389	9							
03	9885	X	9885	-0-	-0-	-0-	903	1	6787	3	Y	1737	1757	0			126
							284	4	1911	9							
*04	8078	X	8078	-0-	-0-	-0-	709	1	5551	3	Y	1569	1600	0			95
							92	4	1726	9							

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 287967 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

11	9660	X	9070	-0-	-590	-0-	787	1	7144	3	Y	965	961	0			56
							77	4	1062	9							
12	9982	X	7708	-0-	-2274	-0-	693	1	5577	3	Y	915	917	0			54
							431	4	1007	9							
01	9641	X	7688	-0-	-1953	-0-	865	1	5968	3	Y	497	497	0			55
							308	4	547	9							
02	DLQ G-10		7272	-0-	7272	7272	699	1	5496	3	Y	585	572	0			68
							433	4	644	9							
03	DLQ G-10		7488	-0-	7488	14760	755	1	5675	3	Y	746	760	0			54
							237	4	821	9							
04	DLQ G-10		4215	-0-	4215	18975	392	1	3067	3	Y	641	656	0			39
							51	4	705	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
BBG MIXON UNIT WELL #: 17H RRCID -> 288246 COMPL. DATE 04/15/2019 TOTAL DEPTH 12868 PERF.13300 - 16330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	17340	X	8449	-0-	-8891	-0-	645	1	4876	3	N	2662	2662	0	-0-
							2928	9							
12	17918	X	11521	-0-	-6397	-0-	1089	1	7203	3	N	2935	2935	0	-0-
							3229	9							
01	15154	X	15154	-0-	-0-	-0-	1109	1	9459	3	N	4169	4169	0	-0-
							4586	9							
02	12830	X	12830	-0-	-0-	-0-	952	1	8558	3	N	3018	3018	0	-0-
							3320	9							
03	18557	X	18557	-0-	-0-	-0-	1593	1	11609	3	N	4868	4868	0	-0-
							5355	9							
*04	15374	X	15374	-0-	-0-	-0-	1882	1	9159	3	N	3939	3939	0	-0-
							4333	9							

L.B. HAILEY UNIT WELL #: 9H RRCID -> 288533 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	53160	X	29547	-0-	-23613	-0-	1790	1	24900	3	Y	2147	2152	1	32
							495	4	2362	9					
12	45322	X	25320	-0-	-20002	-0-	1705	1	20524	3	Y	2451	2428	1	55
							395	4	2696	9					
01	45322	X	24158	-0-	-21164	-0-	1875	1	19472	3	Y	2452	2488	1	19
							114	4	2697	9					
02	21112	X	9980	-0-	-11132	-0-	852	1	7658	3	Y	1053	1040	1	32
							312	4	1158	9					
03	23374	X	20796	-0-	-2578	-0-	1428	1	16831	3	Y	2241	2247	1	26
							72	4	2465	9					
04	22620	X	21446	-0-	-1174	-0-	1416	1	17914	3	Y	1883	1878	1	31
							45	4	2071	9					

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288560 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	56337	X	56337	-0-	-0-	-0-	3417	1	47532	3	Y	4039	4053	1	60
							945	4	4443	9					
12	91001	X	91001	-0-	-0-	-0-	6260	1	75345	3	Y	7223	7123	1	160
							1451	4	7945	9					
01	45370	X	45370	-0-	-0-	-0-	3522	1	36572	3	Y	4602	4726	1	36
							214	4	5062	9					
02	16367	X	16367	-0-	-0-	-0-	1382	1	12423	3	Y	1868	1846	1	58
							507	4	2055	9					
03	34102	X	34102	-0-	-0-	-0-	2317	1	27302	3	Y	3970	3982	1	46
							116	4	4367	9					
*04	38440	X	38440	-0-	-0-	-0-	2507	1	31718	3	Y	3759	3744	1	61
							80	4	4135	9					

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288596 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
L.B. HAILEY UNIT WELL #: 26H RRCID -> 288753 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53970	X	35561	-0-	-18409	-0-	2163	1	30095	3	Y	2458	2475	1			36
							599	4	2704	9							
12	49073	X	27966	-0-	-21107	-0-	1857	1	22353	3	Y	3023	2992	1			67
							431	4	3325	9							
01	48050	X	28491	-0-	-19559	-0-	2211	1	22964	3	Y	2892	2937	1			22
							135	4	3181	9							
02	25088	X	14506	-0-	-10582	-0-	1260	1	11330	3	Y	1321	1302	1			41
							463	4	1453	9							
03	41413	X	41413	-0-	-0-	-0-	2957	1	34847	3	Y	3146	3150	1			37
							148	4	3461	9							
04	26880	X	25339	-0-	-1541	-0-	1661	1	21021	3	Y	2367	2365	1			39
							53	4	2604	9							

L.B. HAILEY UNIT WELL #: 18H RRCID -> 290096 COMPL. DATE 10/03/2020 TOTAL DEPTH 12782 PERF.12545 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		116816	-0-	116816	228948	6254	1	87018	3	Y	19829	19870	1			292
							1732	4	21812	9							
12	SHUT IN		99815	-0-	99815	328763	6195	1	74572	3	Y	16010	15943	1			359
							1437	4	17611	9							
01	416214	X	87451	-0-	-328763	-0-	6513	1	67634	3	Y	11734	12002	1			91
							397	4	12907	9							
02	127848	X	34257	-0-	-93591	-0-	2835	1	25493	3	Y	4444	4398	1			137
							1041	4	4888	9							
03	141546	X	78495	-0-	-63051	-0-	5287	1	62318	3	Y	9659	9683	1			113
							265	4	10625	9							
04	136980	X	58630	-0-	-78350	-0-	3739	1	47307	3	Y	6786	6788	1			111
							119	4	7465	9							

L.B. HAILEY UNIT WELL #: 17H RRCID -> 290276 COMPL. DATE 10/03/2020 TOTAL DEPTH 12833 PERF.12619 - 16660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		193306	-0-	193306	391879	10315	1	143508	3	Y	33297	33434	1			491
							2856	4	36627	9							
12	SHUT IN		194041	-0-	194041	585920	12147	1	146214	3	Y	29875	29697	1			669
							2817	4	32863	9							
01	758906	X	172986	-0-	-585920	-0-	12803	1	132954	3	Y	24044	24182	1			184
							781	4	26448	9							
02	105000	X	93123	-0-	-11877	-0-	7737	1	69568	3	Y	11798	11619	1			363
							2840	4	12978	9							
03	167583	X	167583	-0-	-0-	-0-	11399	1	134347	3	Y	19333	19470	1			226
							571	4	21266	9							
*04	120933	X	120933	-0-	-0-	-0-	7724	1	97728	3	Y	13849	13848	1			227
							247	4	15234	9							

L.B. HAILEY UNIT WELL #: 31H RRCID -> 290277 COMPL. DATE 10/03/2020 TOTAL DEPTH 12814 PERF.12580 - 18851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		109395	-0-	109395	196816	5865	1	81596	3	Y	18464	18475	1			272
							1624	4	20310	9							
12	SHUT IN		96453	-0-	96453	293269	6101	1	73441	3	Y	14087	14043	1			316
							1415	4	15496	9							
01	410398	X	117129	-0-	-293269	-0-	8713	1	90481	3	Y	15822	16015	1			123
							531	4	17404	9							
02	115276	X	51816	-0-	-63460	-0-	4332	1	38945	3	Y	6318	6246	1			195
							1589	4	6950	9							
03	127627	X	110811	-0-	-16816	-0-	7624	1	89856	3	Y	11772	11829	1			138
							382	4	12949	9							
04	123510	X	79671	-0-	-43839	-0-	5140	1	65026	3	Y	8492	8491	1			139
							164	4	9341	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OVINTIV USA INC. //CONT.// 628658
L.B. HAILEY UNIT WELL #: 32H RRCID -> 290303 COMPL. DATE 10/03/2020 TOTAL DEPTH 12767 PERF.12558 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	97615					Y	NO RPT					323
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					323
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					323
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					323
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					323
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					323

PILOT WATER SOLUTIONS SWD LLC 665596
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 04/10/2021 TOTAL DEPTH 6844 PERF. 6612 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
12	2015	N	963	-0-	-1052	-0-	963	2			N	-0-					-0-
01	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
02	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
03	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-
*04	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-

HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	743	N	743	-0-	-0-	-0-	743	2			N	-0-					8
12	460	N	460	-0-	-0-	-0-	460	2			N	-0-					8
01	565	N	565	-0-	-0-	-0-	565	2			N	-0-					8
02	818	N	818	-0-	-0-	-0-	818	2			N	-0-					8
03	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					8
*04	819	N	819	-0-	-0-	-0-	819	2			N	-0-					8

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC 703462
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		2738	-0-	2738	2738	133 251	1 9	2354	3	Y	228	229	0			90
09	DLQ G-10		2737	-0-	2737	5475	159 256	1 9	2322	3	Y	233	230	0			93
10	DLQ G-10		4282	-0-	4282	9757	284 254	1 9	3744	3	Y	231	238	0			86
11	DLQ G-10		3135	-0-	3135	12892	204 211	1 9	2720	3	Y	192	222	0			56
12	DLQ G-10		5206	-0-	5206	18098	332 234	1 9	4640	3	Y	213	205	0			64
01	DLQ G-10		2992	-0-	2992	21090	251 216	1 9	2525	3	Y	196	197	0			63
02	22494	X	1404	-0-	-21090	-0-	88 88	1 9	1228	3	Y	80	100	0			43
03	2542	X	2094	-0-	-448	-0-	134 32	1 9	1928	3	Y	29	63	0			10
04	2460	X	NO RPT	-0-	-2460	-0-					Y	NO RPT					10

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

11	DLQ G-10		87	-0-	87	1163	26	1	61	3	Y	-0-					9
12	DLQ G-10		743	-0-	743	1906	150	1	593	3	Y	-0-					9
01	DLQ G-10		347	-0-	347	2253	68	1	279	3	Y	-0-					9
02	2435	X	182	-0-	-2253	-0-	33	1	149	3	Y	-0-					9
03	1179	X	1179	-0-	-0-	-0-	257	1	922	3	Y	-0-					-0-
04	720	X	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	1729	-0-	1729	8094	17	1	1524	3	Y	159					490
							13	4	175	9							
12	DLQ	G-10	1655	-0-	1655	9749	17	1	1556	3	Y	63	190	1			363
							13	4	69	9							
01	DLQ	G-10	2125	-0-	2125	11874	23	1	1953	3	Y	118	190	1			291
							19	4	130	9							
02	2800	N	759	-0-	-2041	9833	9	1	656	3	Y	83	199	1			175
							3	4	91	9							
03	3100	N	1310	-0-	-1790	8043	85	1	1225	3	Y	-0-	154	0			-0-
04	1800	N	NO RPT	-0-	-1800	6243					Y	NO RPT					-0-

EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	1493	-0-	1493	5061	93	1	1244	3	Y	142	163	0			42
							156	9									
12	DLQ	G-10	2279	-0-	2279	7340	140	1	1961	3	Y	162	155	0			49
							178	9									
01	DLQ	G-10	737	-0-	737	8077	53	1	537	3	Y	134	140	0			43
							147	9									
02	8618	X	541	-0-	-8077	-0-	29	1	410	3	Y	93	86	0			50
							102	9									
03	2294	X	454	-0-	-1840	-0-	28	1	398	3	Y	26	68	0			9
							29	9									
04	2220	X	NO RPT	-0-	-2220	-0-					Y	NO RPT					9

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	2898	-0-	2898	11453	226	1	2626	3	Y	42	39	0			12
							46	9									
12	DLQ	G-10	2816	-0-	2816	14269	236	1	2530	3	Y	45	44	0			13
							50	9									
01	DLQ	G-10	3043	-0-	3043	17312	251	1	2757	3	Y	32	35	0			10
							35	9									
02	20909	X	3597	-0-	-17312	-0-	308	1	3248	3	Y	37	27	0			20
							41	9									
03	3105	X	3105	-0-	-0-	-0-	238	1	2834	3	Y	29	40	0			9
							32	9									
04	2940	X	NO RPT	-0-	-2940	-0-					Y	NO RPT					9

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	25					59
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					59
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					59
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	1382	-0-	1382	3487	78	1	1249	3	Y	48	53	0			14
							2	4	53	9							
12	DLQ	G-10	1372	-0-	1372	4859	76	1	1238	3	Y	51	50	0			15
							2	4	56	9							
01	DLQ	G-10	1302	-0-	1302	6161	75	1	1172	3	Y	48	48	0			15
							2	4	53	9							
02	2800	N	841	-0-	-1959	4202	51	1	753	3	Y	32	30	0			17
							2	4	35	9							
03	3100	N	1459	-0-	-1641	2561	82	1	1302	3	Y	66	62	0			22
							2	4	73	9							
04	1260	N	NO RPT	-0-	-1260	1301					Y	NO RPT					22

SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	6218	-0-	6218	22851	68	1	6122	3	Y	25					352
							28	9									
12	DLQ	G-10	6272	-0-	6272	29123	66	1	6114	3	Y	84	259	1			177
							92	9									
01	DLQ	G-10	6255	-0-	6255	35378	73	1	6131	3	Y	46	189	1			34
							51	9									
02	37945	X	2567	-0-	-35378	-0-	34	1	2405	3	Y	116					150
							128	9									
03	6696	X	2480	-0-	-4216	-0-	161	1	2319	3	Y	-0-	362	0			-0-
04	6210	X	NO RPT	-0-	-6210	-0-					Y	NO RPT					-0-

DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	1565	-0-	1565	7994	16	1	1476	3	Y	66					484
							73	9									
12	DLQ	G-10	1005	-0-	1005	8999	11	1	980	3	Y	13	197	1			300
							14	9									
01	DLQ	G-10	1665	-0-	1665	10664	19	1	1587	3	Y	54	190	1			164
							59	9									
02	2800	N	692	-0-	-2108	8556	9	1	661	3	Y	20					184
							22	9									
03	3100	N	1413	-0-	-1687	6869	92	1	1321	3	Y	-0-					-0-
04	1620	N	NO RPT	-0-	-1620	5249					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	274	X	274	-0-	-0-	-0-	1	1	134	3	Y	126	104	0			27
							139	9									
*06	57	X	57	-0-	-0-	-0-	25	3	32	9	Y	29	46	0			10
*07	3	X	3	-0-	-0-	-0-	1	3	2	9	Y	2	11	0			1
*08	DLQ G-10		203	-0-	203	203	2	1	165	3	Y	33	21	0			13
							36	9									
09	DLQ G-10		124	-0-	124	327	1	1	112	3	Y	10	19	0			4
							11	9									
10	DLQ G-10		153	-0-	153	480	2	1	137	3	Y	13	12	0			5
							14	9									
11	DLQ G-10		208	-0-	208	688	2	1	186	3	Y	18	18	0			5
							20	9									
12	DLQ G-10		47	-0-	47	735	41	3	6	9	Y	5	9	0			1
01	DLQ G-10		272	-0-	272	1007	2	1	180	3	Y	82	57	0			26
							90	9									
02	DLQ G-10		-0-	-0-	-0-	1007					Y	-0-	26	0			-0-
03	DLQ G-10		103	-0-	103	1110	7	1	94	3	Y	3	2	0			1
							3	9									
04	0	X	NO RPT	-0-	-0-	1110					Y	NO RPT					1

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

11	DLQ G-10		3788	-0-	3788	15911	286	1	3323	3	Y	163	193	0			48
							179	9									
12	DLQ G-10		3935	-0-	3935	19846	322	1	3459	3	Y	140	146	0			42
							154	9									
01	DLQ G-10		3610	-0-	3610	23456	287	1	3159	3	Y	149	143	0			48
							164	9									
02	27448	X	3992	-0-	-23456	-0-	333	1	3506	3	Y	139	112	0			75
							153	9									
03	4292	X	4292	-0-	-0-	-0-	317	1	3773	3	Y	184	202	0			58
							202	9									
04	3810	X	NO RPT	-0-	-3810	-0-					Y	NO RPT					58

THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

11	3390	X	2554	-0-	-836	-0-	2554	3			N	-0-					-0-
12	3503	X	2704	-0-	-799	-0-	2704	3			N	-0-					-0-
01	3317	X	2669	-0-	-648	-0-	2669	3			N	-0-					-0-
02	2380	X	1591	-0-	-789	-0-	1591	3			N	-0-					-0-
03	2708	X	2708	-0-	-0-	-0-	2633	3	75	9	N	68	68	0			-0-
04	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					-0-

MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

*08	DLQ G-10		4374	-0-	4374	4374	225	1	3962	3	Y	163	163	0			65
							8	4	179	9							
*09	DLQ G-10		4160	-0-	4160	8534	222	1	3754	3	Y	161	161	0			65
							7	4	177	9							
10	DLQ G-10		4281	-0-	4281	12815	241	1	3858	3	Y	159	164	0			60
							7	4	175	9							
11	DLQ G-10		4120	-0-	4120	16935	230	1	3711	3	Y	156	170	0			46
							7	4	172	9							
*12	DLQ G-10		4400	-0-	4400	21335	243	1	3944	3	Y	187	177	0			56
							7	4	206	9							
*01	DLQ G-10		4280	-0-	4280	25615	246	1	3834	3	Y	175	175	0			56
							7	4	193	9							
02	28240	X	2625	-0-	-25615	-0-	160	1	2354	3	Y	96	100	0			52
							5	4	106	9							
03	5324	X	5324	-0-	-0-	-0-	295	1	4704	3	Y	288	249	0			95
							7	4	317	9							
04	4260	X	NO RPT	-0-	-4260	-0-					Y	NO RPT					95

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		6	-0-	6	7	6	3			Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	7					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	7					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	7					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	7					Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	7					Y	NO RPT					-0-

WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

11	0	N	-0-	-0-	-0-	-0-					N	-0-					318
12	0	N	-0-	-0-	-0-	-0-					N	-0-					318
01	0	N	-0-	-0-	-0-	-0-					N	-0-					318
02	0	N	-0-	-0-	-0-	-0-					N	-0-					318
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

*08	DLQ G-10	8438	-0-	8438	8438	576	1	7522	3	Y	309	322	0			122
						340	9									
*09	DLQ G-10	7636	-0-	7636	16074	554	1	6811	3	Y	246	269	0			99
						271	9									
10	DLQ G-10	8160	-0-	8160	24234	616	1	7235	3	Y	281	275	0			105
						309	9									
11	DLQ G-10	7891	-0-	7891	32125	602	1	6989	3	Y	273	298	0			80
						300	9									
12	DLQ G-10	7940	-0-	7940	40065	651	1	6992	3	Y	270	269	0			81
						297	9									
01	DLQ G-10	7936	-0-	7936	48001	635	1	6984	3	Y	288	277	0			92
						317	9									
*02	53129	X	5128	-0-	-48001	-0-	433	1	4564	3	Y	119	147	0			64
							131	9									
03	9027	X	9027	-0-	-0-	-0-	691	1	8211	3	Y	114	142	0			36
							125	9									
04	7890	X	NO RPT	-0-	-7890	-0-					Y	NO RPT					36

BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

*08	DLQ G-10	1714	-0-	1714	1714	82	1	1446	3	Y	169	174	0			67
						186	9									
*09	DLQ G-10	2286	-0-	2286	4000	130	1	1896	3	Y	236	208	0			95
						260	9									
10	DLQ G-10	1838	-0-	1838	5838	114	1	1503	3	Y	201	221	0			75
						221	9									
11	DLQ G-10	1615	-0-	1615	7453	100	1	1331	3	Y	167	193	0			49
						184	9									
12	DLQ G-10	1648	-0-	1648	9101	98	1	1372	3	Y	162	162	0			49
						178	9									
01	DLQ G-10	1799	-0-	1799	10900	144	1	1450	3	Y	186	175	0			60
						205	9									
02	11747	X	847	-0-	-10900	-0-	50	1	696	3	Y	92	102	0			50
							101	9									
03	1643	N	1498	-0-	-145	-0-	95	1	1363	3	Y	36	74	0			12
							40	9									
04	1620	N	NO RPT	-0-	-1620	-0-					Y	NO RPT					12

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1263	-0-	1263	5240	83	1	1103	3	Y	70	79	0			20
							77	9									
12	DLQ G-10		1213	-0-	1213	6453	76	1	1067	3	Y	64	65	0			19
							70	9									
01	DLQ G-10		1223	-0-	1223	7676	104	1	1046	3	Y	66	64	0			21
							73	9									
02	2800	N	596	-0-	-2204	5472	37	1	524	3	Y	32	36	0			17
							35	9									
03	3100	N	973	-0-	-2127	3345	62	1	896	3	Y	14	26	0			5
							15	9									
04	1170	N	NO RPT	-0-	-1170	2175					Y	NO RPT					5

NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

11	DLQ G-10		1318	-0-	1318	2825	396	1	922	3	Y	-0-					34
12	DLQ G-10		1024	-0-	1024	3849	207	1	817	3	Y	-0-					34
01	DLQ G-10		566	-0-	566	4415	111	1	455	3	Y	-0-					34
02	5084	X	669	-0-	-4415	-0-	121	1	548	3	Y	-0-					34
03	1364	X	631	-0-	-733	-0-	138	1	494	3	Y	-0-					-0-
04	1320	X	NO RPT	-0-	-1320	-0-					Y	NO RPT					-0-

WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	4752	-0-	4752	19379	50	1	4537	3	Y	150	165	0			44
							165	9									
12	DLQ	G-10	4900	-0-	4900	24279	51	1	4666	3	Y	166	160	0			50
							183	9									
01	DLQ	G-10	4826	-0-	4826	29105	55	1	4604	3	Y	152	153	0			49
							167	9									
02	32682	X	3577	-0-	-29105	-0-	49	1	3412	3	Y	105	97	0			57
							116	9									
03	4991	X	3456	-0-	-1535	-0-	213	1	3065	3	Y	162	168	0			54
							178	9									
04	4740	X	NO RPT	-0-	-4740	-0-					Y	NO RPT					54

JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	4210	-0-	4210	4210	293	1	3831	3	Y	78	102	0			31
							86	9									
*09	DLQ	G-10	4029	-0-	4029	8239	292	1	3597	3	Y	127	107	0			51
							140	9									
10	DLQ	G-10	3831	-0-	3831	12070	286	1	3366	3	Y	163	153	0			61
							179	9									
11	DLQ	G-10	4144	-0-	4144	16214	314	1	3640	3	Y	173	183	0			51
							190	9									
12	DLQ	G-10	4194	-0-	4194	20408	346	1	3717	3	Y	119	134	0			36
							131	9									
01	DLQ	G-10	4178	-0-	4178	24586	332	1	3655	3	Y	174	154	0			56
							191	9									
*02	27175	X	2589	-0-	-24586	-0-	213	1	2249	3	Y	115	109	0			62
							127	9									
03	4406	X	4406	-0-	-0-	-0-	327	1	3883	3	Y	179	184	0			56
							197	9									
04	4140	X	NO RPT	-0-	-4140	-0-					Y	NO RPT					56

JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	4075	-0-	4075	4075	273	1	3571	3	Y	210	214	0			83
							231	9									
09	DLQ	G-10	3739	-0-	3739	7814	270	1	3286	3	Y	166	182	0			67
							183	9									
10	DLQ	G-10	3939	-0-	3939	11753	291	1	3418	3	Y	209	198	0			78
							230	9									
11	DLQ	G-10	3586	-0-	3586	15339	275	1	3187	3	Y	113	158	0			33
							124	9									
12	DLQ	G-10	3802	-0-	3802	19141	306	1	3283	3	Y	194	169	0			58
							213	9									
01	DLQ	G-10	8801	-0-	8801	27942	711	1	7824	3	Y	242	222	0			78
							266	9									
02	34884	X	6942	-0-	-27942	-0-	583	1	6147	3	Y	193	166	0			105
							212	9									
03	6436	X	6436	-0-	-0-	-0-	476	1	5657	3	Y	275	293	0			87
							303	9									
04	4320	X	NO RPT	-0-	-4320	-0-					Y	NO RPT					87

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	744	N	493	-0-	-251	-0-	24 176	1 9	293	3	Y	160	177	0			34
06	600	N	118	-0-	-482	-0-	7 36	1 9	75	3	Y	33	56	0			11
07	744	N	208	-0-	-536	-0-	10 63	1 9	135	3	Y	57	45	0			23
*08	DLQ G-10		213	-0-	213	213	7 75	1 9	131	3	Y	68	64	0			27
09	DLQ G-10		797	-0-	797	1010	36 231	1 9	530	3	Y	210	153	0			84
10	DLQ G-10		874	-0-	874	1884	42 283	1 9	549	3	Y	257	245	0			96
11	DLQ G-10		649	-0-	649	2533	33 182	1 9	434	3	Y	165	213	0			48
12	DLQ G-10		659	-0-	659	3192	32 177	1 9	450	3	Y	161	161	0			48
01	DLQ G-10		756	-0-	756	3948	47 238	1 9	471	3	Y	216	195	0			69
02	2800	N	542	-0-	-2258	1690	24 185	1 9	333	3	Y	168	146	0			91
03	2029	N	339	-0-	-1690	-0-	22 6	1 9	311	3	Y	5	94	0			2
04	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					2

BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		4367	-0-	4367	4367	206 523	1 9	3638	3	Y	475	503	0			188
*09	DLQ G-10		4283	-0-	4283	8650	243 491	1 9	3549	3	Y	446	455	0			179
10	DLQ G-10		4364	-0-	4364	13014	271 529	1 9	3564	3	Y	481	480	0			180
11	DLQ G-10		4395	-0-	4395	17409	269 536	1 9	3590	3	Y	487	524	0			143
12	DLQ G-10		4299	-0-	4299	21708	249 561	1 9	3489	3	Y	510	500	0			153
01	DLQ G-10		4320	-0-	4320	26028	340 554	1 9	3426	3	Y	504	495	0			162
02	29198	X	3170	-0-	-26028	-0-	182 441	1 9	2547	3	Y	401	346	0			217
03	3813	X	3040	-0-	-773	-0-	189 132	1 9	2719	3	Y	120	299	0			40
04	3690	X	NO RPT	-0-	-3690	-0-					Y	NO RPT					40

DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4960	X	5	-0-	-4955	-0-	5	1			Y	-0-					193
06	4800	X	-0-	-0-	-4800	-0-					Y	-0-					193
07	4960	X	123	-0-	-4837	-0-	119	1	4	9	Y	4	122	1			75
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					75
09	DLQ G-10		888	-0-	888	888	888	1			Y	-0-					75
10	DLQ G-10		-0-	-0-	-0-	888					Y	-0-					75
11	DLQ G-10		-0-	-0-	-0-	888					Y	-0-					75
*12	1185		-0-	-0-	-1185	-0-					Y	-0-					75
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					75
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					75
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-			Y	-0-			168
12	DLQ G-10		-0-	-0-	-0-	-0-			Y	-0-			168
01	DLQ G-10		-0-	-0-	-0-	-0-			Y	-0-			168
02	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			168
03	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B DENY		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ROYAL UNIT A WELL #: 001 RRCID -> 266821 COMPL. DATE 12/11/2012 TOTAL DEPTH 13770 PERF.13972 - 19483

*08	8223	X	8223	-0-	-0-	-0-	386	1	6806	3	Y	937	963	0	371
							1031	9							
*09	8347	X	8347	-0-	-0-	-0-	465	1	6794	3	Y	989	963	0	397
							1088	9							
10	8439	X	8439	-0-	-0-	-0-	516	1	6789	3	Y	1031	1042	0	386
							1134	9							
11	8074	X	8074	-0-	-0-	-0-	494	1	6591	3	Y	899	1021	0	264
							989	9							
*12	8116	X	8116	-0-	-0-	-0-	473	1	6617	3	Y	933	917	0	280
							1026	9							
*01	7574	X	7574	-0-	-0-	-0-	603	1	6073	3	Y	816	834	0	262
							898	9							
02	6079	X	6079	-0-	-0-	-0-	354	1	4955	3	Y	700	583	0	379
							770	9							
03	5503	X	5503	-0-	-0-	-0-	343	1	4936	3	Y	204	518	0	69
							224	9							
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT			69

PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

*09	DLQ G-10		1383	-0-	1383	2725	77	1	1240	3	Y	57	50	0	23
							3	4	63	9					
10	DLQ G-10		1811	-0-	1811	4536	111	1	1616	3	Y	73	69	0	27
							4	4	80	9					
11	DLQ G-10		1482	-0-	1482	6018	95	1	1334	3	Y	45	59	0	13
							3	4	50	9					
12	DLQ G-10		1208	-0-	1208	7226	72	1	1072	3	Y	56	52	0	17
							2	4	62	9					
01	DLQ G-10		1719	-0-	1719	8945	93	1	1491	3	Y	118	97	0	38
							5	4	130	9					
02	2800	N	1448	-0-	-1352	7593	88	1	1270	3	Y	75	72	0	41
							7	4	83	9					
03	3100	N	1955	-0-	-1145	6448	107	1	1826	3	Y	17	52	0	7
							3	4	19	9					
04	1620	N	NO RPT	-0-	-1620	4828					Y	NO RPT			7

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	186	N	157	-0-	-29	-0-	12	1	144	3	Y	1	2	0			-0-
							1	9									
06	210	N	185	-0-	-25	-0-	15	1	167	3	Y	3	2	0			1
							3	9									
07	248	N	174	-0-	-74	-0-	12	1	162	3	Y	-0-	1	0			-0-
08	DLQ G-10		139	-0-	139	139	7	1	129	3	Y	3	2	0			1
							3	9									
09	DLQ G-10		161	-0-	161	300	10	1	150	3	Y	1	2	0			-0-
							1	9									
10	DLQ G-10		130	-0-	130	430	9	1	121	3	Y	-0-					-0-
11	DLQ G-10		265	-0-	265	695	13	1	174	3	Y	71	50	0			21
							78	9									
12	DLQ G-10		195	-0-	195	890	7	1	104	3	Y	76	74	0			23
							84	9									
01	DLQ G-10		74	-0-	74	964	3	1	34	3	Y	34	46	0			11
							37	9									
02	DLQ G-10		225	-0-	225	1189	14	1	202	3	Y	8	15	0			4
							9	9									
03	DLQ G-10		79	-0-	79	1268	5	1	74	3	Y	-0-	5	0			-0-
04	0	N	NO RPT	-0-	-0-	1268					Y	NO RPT					-0-

ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

*05	2666	X	-0-	-0-	-2666	-0-					Y	-0-					-0-
06	2580	X	4	-0-	-2576	-0-	4	3			Y	-0-					-0-
07	2244	X	2244	-0-	-0-	-0-	78	1	1586	3	Y	527	313	0			214
							580	9									
*08	DLQ G-10		1505	-0-	1505	1505	72	1	1199	3	Y	213	343	0			84
							234	9									
*09	DLQ G-10		1558	-0-	1558	3063	71	1	1171	3	Y	287	256	0			115
							316	9									
10	DLQ G-10		1012	-0-	1012	4075	35	1	792	3	Y	168	220	0			63
							185	9									
11	DLQ G-10		447	-0-	447	4522	20	1	413	3	Y	13	72	0			4
							14	9									
12	DLQ G-10		-0-	-0-	-0-	4522					Y	-0-	4	0			-0-
*01	DLQ G-10		-0-	-0-	-0-	4522					Y	-0-					-0-
02	4522	X	-0-	-0-	-4522	-0-					Y	-0-					-0-
03	1023	X	-0-	-0-	-1023	-0-					Y	-0-					-0-
04	450	X	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

*08	DLQ G-10		3234	-0-	3234	3234	191	1	2498	3	Y	495	507	0			196
							545	9									
*09	DLQ G-10		3301	-0-	3301	6535	205	1	2518	3	Y	525	510	0			211
							578	9									
10	DLQ G-10		3043	-0-	3043	9578	194	1	2277	3	Y	520	536	0			195
							572	9									
11	DLQ G-10		2928	-0-	2928	12506	189	1	2191	3	Y	498	547	0			146
							548	9									
12	DLQ G-10		3389	-0-	3389	15895	242	1	2604	3	Y	494	492	0			148
							543	9									
01	DLQ G-10		3662	-0-	3662	19557	258	1	2841	3	Y	512	496	0			164
							563	9									
*02	21438	X	1881	-0-	-19557	-0-	147	1	1546	3	Y	171	243	0			92
							188	9									
03	3572	X	3572	-0-	-0-	-0-	234	1	2777	3	Y	510	442	0			160
							561	9									
04	2610	X	NO RPT	-0-	-2610	-0-					Y	NO RPT					160

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3336	-0-	-594	-0-	3336	3			N	-0-					-0-
12	6006	X	6006	-0-	-0-	-0-	6006	3			N	-0-					-0-
01	5208	X	5208	-0-	-0-	-0-	5208	3			N	-0-					-0-
02	3920	X	1979	-0-	-1941	-0-	1979	3			N	-0-					-0-
03	6014	X	4968	-0-	-1046	-0-	4551	3	417	9	N	379	379	0			-0-
04	5820	X	NO RPT	-0-	-5820	-0-					N	NO RPT					-0-

THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	3286	-0-	3286	17548	34	1	3046	3	Y	187	194	0			55
							206	9									
*12	DLQ	G-10	6038	-0-	6038	23586	63	1	5811	3	Y	149	159	0			45
							164	9									
*01	DLQ	G-10	5918	-0-	5918	29504	69	1	5763	3	Y	78	98	0			25
							86	9									
02	34333	X	4829	-0-	-29504	-0-	67	1	4662	3	Y	91	67	0			49
							100	9									
03	4261	X	4261	-0-	-0-	-0-	270	1	3890	3	Y	92	112	0			33
							101	9									
04	2910	X	NO RPT	-0-	-2910	-0-					Y	NO RPT					33

MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4123	X	3065	-0-	-1058	-0-	80	1	2538	3	Y	406	390	0			87
							447	9									
*06	3780	X	2704	-0-	-1076	-0-	100	1	2218	3	Y	351	319	0			119
							386	9									
*07	2728	X	1869	-0-	-859	-0-	75	1	1534	3	Y	236	259	0			96
							260	9									
*08	DLQ	G-10	1871	-0-	1871	1871	93	1	1489	3	Y	263	255	0			104
							289	9									
*09	DLQ	G-10	2795	-0-	2795	4666	134	1	2220	3	Y	401	344	0			161
							441	9									
10	DLQ	G-10	2862	-0-	2862	7528	101	1	2282	3	Y	435	433	0			163
							479	9									
11	DLQ	G-10	2703	-0-	2703	10231	106	1	2166	3	Y	392	440	0			115
							431	9									
*12	DLQ	G-10	2827	-0-	2827	13058	175	1	2297	3	Y	320	339	0			96
							3	4	352	9							
*01	DLQ	G-10	2713	-0-	2713	15771	143	1	2303	3	Y	236	256	0			76
							7	4	260	9							
02	2800	N	1887	-0-	-913	14858	110	1	1585	3	Y	166	152	0			90
							9	4	183	9							
03	3100	N	2508	-0-	-592	14266	136	1	2325	3	Y	39	117	0			12
							4	4	43	9							
04	2640	N	NO RPT	-0-	-2640	11626					Y	NO RPT					12

J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	1058	-0-	1058	2478	318	1	740	3	Y	-0-					14
12	DLQ	G-10	526	-0-	526	3004	106	1	420	3	Y	-0-					14
01	DLQ	G-10	239	-0-	239	3243	47	1	192	3	Y	-0-					14
02	3804	X	561	-0-	-3243	-0-	101	1	460	3	Y	-0-					14
03	1085	X	280	-0-	-805	-0-	61	1	219	3	Y	-0-					-0-
04	1050	X	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	3035	-0-	3035	12397	32 62	1 9	2941	3	Y	56					466
12	DLQ	G-10	3147	-0-	3147	15544	33 94	1 9	3020	3	Y	85					551
01	DLQ	G-10	3139	-0-	3139	18683	36 97	1 9	3006	3	Y	88	384	1			255
02	20104	X	1421	-0-	-18683	-0-	19 103	1 9	1299	3	Y	94					349
03	3162	X	2481	-0-	-681	-0-	161	1	2320	3	Y	-0-	546	0			2
04	3060	X	NO RPT	-0-	-3060	-0-					Y	NO RPT					2

REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	6574	-0-	6574	6574	454 193	1 9	5927	3	Y	175	177	0			69
09	DLQ	G-10	6211	-0-	6211	12785	457 195	1 9	5559	3	Y	177	175	0			71
10	DLQ	G-10	5739	-0-	5739	18524	438 153	1 9	5148	3	Y	139	158	0			52
11	DLQ	G-10	5827	-0-	5827	24351	453 119	1 9	5255	3	Y	108	128	0			32
12	DLQ	G-10	5739	-0-	5739	30090	483 68	1 9	5188	3	Y	62	75	0			19
01	DLQ	G-10	6320	-0-	6320	36410	518 100	1 9	5702	3	Y	91	81	0			29
02	42361	X	5951	-0-	-36410	-0-	506 113	1 9	5332	3	Y	103	76	0			56
03	6666	X	6666	-0-	-0-	-0-	500 222	1 9	5944	3	Y	202	194	0			64
04	6120	X	NO RPT	-0-	-6120	-0-					Y	NO RPT					64

GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	1365	-0-	1365	1433	103 62	1 9	1200	3	Y	56	48	0			16
12	DLQ	G-10	282	-0-	282	1715	23 12	1 9	247	3	Y	11	24	0			3
01	DLQ	G-10	-0-	-0-	-0-	1715					Y	-0-	3	0			-0-
02	T. A.		-0-	-0-	-0-	1715					Y	-0-					-0-
03	T. A.		120	-0-	120	1835	9 7	1 9	105	3	Y	6	4	0			2
04	T. A.		NO RPT	-0-	-0-	1835					Y	NO RPT					2

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	7171	-0-	7171	7171	352 604	1 9	6215	3	Y	549	552	0			217
*09	DLQ	G-10	7899	-0-	7899	15070	468 590	1 9	6841	3	Y	536	538	0			215
10	DLQ	G-10	5228	-0-	5228	20298	327 591	1 9	4310	3	Y	537	551	0			201
11	DLQ	G-10	5018	-0-	5018	25316	316 492	1 9	4210	3	Y	447	517	0			131
12	DLQ	G-10	6693	-0-	6693	32009	403 657	1 9	5633	3	Y	597	549	0			179
01	DLQ	G-10	7983	-0-	7983	39992	622 1098	1 9	6263	3	Y	998	857	0			320
02	44753	X	4761	-0-	-39992	-0-	284 501	1 9	3976	3	Y	455	529	0			246
03	6417	X	6417	-0-	-0-	-0-	408 135	1 9	5875	3	Y	123	330	0			43
04	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					43

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		4939	-0-		4939	4939	230 650	1 9	4059	3	Y	591	604	0			234
*09	DLQ G-10		4948	-0-		4948	9887	273 685	1 9	3990	3	Y	623	607	0			250
10	DLQ G-10		4967	-0-		4967	14854	304 666	1 9	3997	3	Y	605	629	0			226
11	DLQ G-10		4935	-0-		4935	19789	300 636	1 9	3999	3	Y	578	635	0			169
*12	DLQ G-10		5764	-0-		5764	25553	348 543	1 9	4873	3	Y	494	515	0			148
01	DLQ G-10		5691	-0-		5691	31244	461 584	1 9	4646	3	Y	531	509	0			170
02	34498	X	3254	-0-		-31244	-0-	197 296	1 9	2761	3	Y	269	294	0			145
03	4557	X	3450	-0-		-1107	-0-	214 154	1 9	3082	3	Y	140	241	0			47
04	4410	X	NO RPT	-0-		-4410	-0-					Y	NO RPT					47

RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		1403	-0-		1403	1403	90 142	1 9	1171	3	Y	129	134	0			51
*09	DLQ G-10		1393	-0-		1393	2796	94 144	1 9	1155	3	Y	131	130	0			52
10	DLQ G-10		1344	-0-		1344	4140	94 147	1 9	1103	3	Y	134	136	0			50
11	DLQ G-10		1284	-0-		1284	5424	94 102	1 9	1088	3	Y	93	116	0			27
12	DLQ G-10		1445	-0-		1445	6869	110 149	1 9	1186	3	Y	135	122	0			40
01	DLQ G-10		1274	-0-		1274	8143	97 112	1 9	1065	3	Y	102	109	0			33
02	2800	N	537	-0-		-2263	5880	44 24	1 9	469	3	Y	22	43	0			12
03	3100	N	1781	-0-		-1319	4561	128 129	1 9	1524	3	Y	117	93	0			37
04	1230	N	NO RPT	-0-		-1230	3331					Y	NO RPT					37

BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	DLQ G-10		2686	-0-		2686	5516	153 5	1 4	2444 84	3 9	Y	76	107	0			31
10	DLQ G-10		2794	-0-		2794	8310	171 5	1 4	2497 121	3 9	Y	110	100	0			41
11	DLQ G-10		2800	-0-		2800	11110	175 5	1 4	2464 156	3 9	Y	142	141	0			42
12	DLQ G-10		2834	-0-		2834	13944	167 5	1 4	2493 169	3 9	Y	154	150	0			46
01	DLQ G-10		2730	-0-		2730	16674	150 8	1 4	2411 161	3 9	Y	146	145	0			47
02	2800	N	1759	-0-		-1041	15633	108 8	1 4	1552 91	3 9	Y	83	85	0			45
03	3100	N	2632	-0-		-468	15165	144 4	1 4	2460 24	3 9	Y	22	61	0			8
04	2640	N	NO RPT	-0-		-2640	12525					Y	NO RPT					8

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	6504	-0-	6504	6504	332 311	1 9	5861	3	Y	283	299	0			112
09	DLQ	G-10	4148	-0-	4148	10652	259 113	1 9	3776	3	Y	103	174	0			41
10	DLQ	G-10	1376	-0-	1376	12028	92 70	1 9	1214	3	Y	64	81	0			24
11	DLQ	G-10	1555	-0-	1555	13583	98 147	1 9	1310	3	Y	134	119	0			39
12	DLQ	G-10	1600	-0-	1600	15183	96 158	1 9	1346	3	Y	144	140	0			43
01	DLQ	G-10	1458	-0-	1458	16641	118 155	1 9	1185	3	Y	141	139	0			45
02	17460	X	819	-0-	-16641	-0-	49 81	1 9	689	3	Y	74	79	0			40
03	1612	X	1048	-0-	-564	-0-	66 35	1 9	947	3	Y	32	62	0			11
04	1560	X	NO RPT	-0-	-1560	-0-					Y	NO RPT					11

HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

11	DLQ	G-10	-0-	-0-	-0-	597					Y	-0-					175
*12		842	-0-	-0-	-842	-0-					Y	-0-					175
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					175
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					175
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

11	DLQ	G-10	5370	-0-	5370	19595	393 420	1 9	4557	3	Y	382	480	0			314
*12	DLQ	G-10	5871	-0-	5871	25466	460 471	1 9	4940	3	Y	428	322	0	330	1	90
*01	DLQ	G-10	4809	-0-	4809	30275	357 524	1 9	3928	3	Y	476	413	0			153
02	37244	X	6969	-0-	-30275	-0-	553 581	1 9	5835	3	Y	528	395	0			286
03	7272	X	7272	-0-	-0-	-0-	527 477	1 9	6268	3	Y	434	582	0			137
04	5670	X	NO RPT	-0-	-5670	-0-					Y	NO RPT					137

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5735	X	5089	-0-	-646	-0-	150 195	1 9	4744	3	Y	177	177	0			38
*06	5130	X	4997	-0-	-133	-0-	206 227	1 9	4564	3	Y	206	174	0			70
*07	5045	X	5045	-0-	-0-	-0-	224 239	1 9	4582	3	Y	217	199	0			88
*08	DLQ G-10		4971	-0-	4971	4971	263 3	1 4	4482 223	3 9	Y	203	211	0			80
09	DLQ G-10		5194	-0-	5194	10165	283 241	1 9	4670	3	Y	219	211	0			88
10	DLQ G-10		5336	-0-	5336	15501	216 242	1 9	4878	3	Y	220	226	0			82
11	DLQ G-10		4910	-0-	4910	20411	218 249	1 9	4443	3	Y	226	242	0			66
12	DLQ G-10		5368	-0-	5368	25779	362 5	1 4	4769 232	3 9	Y	211	214	0			63
01	DLQ G-10		5213	-0-	5213	30992	294 15	1 4	4730 174	3 9	Y	158	170	0			51
02	33465	X	2473	-0-	-30992	-0-	155 12	1 4	2236 70	3 9	Y	64	80	0			35
03	6647	X	6647	-0-	-0-	-0-	343 10	1 4	5868 426	3 9	Y	387	300	0			122
04	5190	X	NO RPT	-0-	-5190	-0-					Y	NO RPT					122

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2621	-0-	2621	8148	137 4	1 4	2206 274	3 9	Y	249	252	0			73
12	DLQ G-10		2543	-0-	2543	10691	130 4	1 4	2120 289	3 9	Y	263	257	0			79
01	DLQ G-10		2565	-0-	2565	13256	129 4	1 4	2001 431	3 9	Y	392	345	0			126
02	2800	N	1873	-0-	-927	12329	107 3	1 4	1570 193	3 9	Y	175	206	0			95
03	3100	N	2326	-0-	-774	11555	135 3	1 4	2152 36	3 9	Y	33	117	0			12
04	1980	N	NO RPT	-0-	-1980	9575					Y	NO RPT					12

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3985	-0-	3985	15540	265	1	3532	3	Y	171	209	0			50
							188	9									
*12	DLQ G-10		3645	-0-	3645	19185	233	1	3254	3	Y	144	151	0			43
							158	9									
01	DLQ G-10		3329	-0-	3329	22514	279	1	2809	3	Y	219	192	0			70
							241	9									
02	26268	X	3754	-0-	-22514	-0-	242	1	3385	3	Y	115	123	0			62
							127	9									
03	4123	X	3151	-0-	-972	-0-	202	1	2915	3	Y	30	82	0			13
							33	9									
04	3990	X	NO RPT	-0-	-3990	-0-					Y	NO RPT					13

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2294	X	1839	-0-	-455	-0-	70	1	1455	3	Y	283	291	0			61
							3	4	311	9							
*06	2010	X	1387	-0-	-623	-0-	54	1	1098	3	Y	212	201	0			72
							2	4	233	9							
*07	1891	X	1607	-0-	-284	-0-	68	1	1271	3	Y	242	216	0			98
							2	4	266	9							
*08	DLQ G-10		1301	-0-	1301	1301	58	1	1023	3	Y	198	218	0			78
							2	4	218	9							
09	DLQ G-10		1420	-0-	1420	2721	66	1	1115	3	Y	215	207	0			86
							2	4	237	9							
10	DLQ G-10		1438	-0-	1438	4159	70	1	1125	3	Y	219	223	0			82
							2	4	241	9							
11	DLQ G-10		830	-0-	830	4989	47	1	752	3	Y	27	101	0			8
							1	4	30	9							
12	DLQ G-10		1424	-0-	1424	6413	69	1	1114	3	Y	217	160	0			65
							2	4	239	9							
01	DLQ G-10		1415	-0-	1415	7828	72	1	1118	3	Y	203	203	0			65
							2	4	223	9							
02	2800	N	487	-0-	-2313	5515	25	1	367	3	Y	85	104	0			46
							1	4	94	9							
03	3100	N	1410	-0-	-1690	3825	81	1	1293	3	Y	31	68	0			10
							2	4	34	9							
04	270	N	NO RPT	-0-	-270	3555					Y	NO RPT					10

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5067	X	5067	-0-	-0-	-0-	205	1	4284	3	Y	518	529	0			111
							8	4	570	9							
*06	4836	X	4836	-0-	-0-	-0-	203	1	4098	3	Y	478	427	0			162
							9	4	526	9							
*07	4955	X	4955	-0-	-0-	-0-	225	1	4218	3	Y	458	434	0			186
							8	4	504	9							
*08	DLQ G-10		4866	-0-	4866	4866	234	1	4116	3	Y	462	465	0			183
							8	4	508	9							
*09	DLQ G-10		4751	-0-	4751	9617	237	1	4012	3	Y	450	452	0			181
							7	4	495	9							
10	DLQ G-10		4909	-0-	4909	14526	258	1	4146	3	Y	453	464	0			170
							7	4	498	9							
11	DLQ G-10		4807	-0-	4807	19333	252	1	4063	3	Y	441	482	0			129
							7	4	485	9							
*12	DLQ G-10		4814	-0-	4814	24147	249	1	4054	3	Y	458	450	0			137
							7	4	504	9							
01	DLQ G-10		4975	-0-	4975	29122	270	1	4200	3	Y	452	444	0			145
							8	4	497	9							
*02	33027	X	3905	-0-	-29122	-0-	224	1	3293	3	Y	346	304	0			187
							7	4	381	9							
03	4708	X	4708	-0-	-0-	-0-	274	1	4358	3	Y	64	231	0			25
							7	4	70	9							
04	4230	X	NO RPT	-0-	-4230	-0-					Y	NO RPT					25

YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		11438	-0-	11438	11438	561	1	10604	3	Y	232	243	0			92
							18	4	255	9							
*09	DLQ G-10		1774	-0-	1774	13212	90	1	1435	3	Y	224	226	0			90
							3	4	246	9							
10	DLQ G-10		1881	-0-	1881	15093	120	1	1757	3	Y	-0-	90	0			-0-
							4	4									
11	DLQ G-10		2182	-0-	2182	17275	118	1	1662	3	Y	362	256	0			106
							4	4	398	9							
*12	DLQ G-10		2405	-0-	2405	19680	117	1	1747	3	Y	488	448	0			146
							4	4	537	9							
*01	DLQ G-10		2075	-0-	2075	21755	94	1	1505	3	Y	428	437	0			137
							5	4	471	9							
*02	23597	X	1842	-0-	-21755	-0-	105	1	1509	3	Y	200	229	0			108
							8	4	220	9							
03	2367	X	2367	-0-	-0-	-0-	127	1	2181	3	Y	49	142	0			17
							4	4	54	9							
04	1980	X	NO RPT	-0-	-1980	-0-					Y	NO RPT					17

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*05	3224	X	2574	-0-	-650	-0-	102	1	2145	3	Y	294	277	0	63
							4	4	323	9					
*06	3180	X	2344	-0-	-836	-0-	99	1	1999	3	Y	220	208	0	75
							4	4	242	9					
*07	3565	X	2463	-0-	-1102	-0-	110	1	2055	3	Y	267	233	0	109
							4	4	294	9					
*08	DLQ G-10		2359	-0-	2359	2359	114	1	2010	3	Y	210	236	0	83
							4	4	231	9					
09	DLQ G-10		2289	-0-	2289	4648	113	1	1911	3	Y	237	225	0	95
							4	4	261	9					
10	DLQ G-10		2340	-0-	2340	6988	124	1	1998	3	Y	195	217	0	73
							3	4	215	9					
11	DLQ G-10		2243	-0-	2243	9231	119	1	1923	3	Y	180	200	0	53
							3	4	198	9					
12	DLQ G-10		2327	-0-	2327	11558	121	1	1971	3	Y	211	201	0	63
							3	4	232	9					
01	DLQ G-10		2173	-0-	2173	13731	119	1	1850	3	Y	183	187	0	59
							3	4	201	9					
02	2800	N	1768	-0-	-1032	12699	103	1	1518	3	Y	131	119	0	71
							3	4	144	9					
03	3100	N	2245	-0-	-855	11844	131	1	2092	3	Y	16	82	0	7
							3	4	18	9					
04	1890	N	NO RPT	-0-	-1890	9954					Y	NO RPT			7

STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

*08	DLQ G-10		5714	-0-	5714	5714	269	1	5094	3	Y	311	308	0	123
							9	4	342	9					
*09	DLQ G-10		5598	-0-	5598	11312	302	1	4833	3	Y	412	370	0	165
							10	4	453	9					
10	DLQ G-10		5668	-0-	5668	16980	337	1	4916	3	Y	367	395	0	137
							11	4	404	9					
11	DLQ G-10		5429	-0-	5429	22409	334	1	4710	3	Y	341	378	0	100
							10	4	375	9					
12	DLQ G-10		3293	-0-	3293	25702	190	1	2847	3	Y	227	259	0	68
							6	4	250	9					
01	DLQ G-10		6055	-0-	6055	31757	329	1	5296	3	Y	375	323	0	120
							17	4	413	9					
*02	35910	X	4153	-0-	-31757	-0-	245	1	3530	3	Y	326	270	0	176
							19	4	359	9					
03	7017	X	7017	-0-	-0-	-0-	345	1	5912	3	Y	681	642	0	220
							10	4	749	9					
04	5850	X	NO RPT	-0-	-5850	-0-					Y	NO RPT			220

NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

*08	DLQ G-10		2342	-0-	2342	2342	115	1	2029	3	Y	176	177	0	70
							4	4	194	9					
09	DLQ G-10		2231	-0-	2231	4573	114	1	1927	3	Y	169	171	0	68
							4	4	186	9					
10	DLQ G-10		2233	-0-	2233	6806	120	1	1927	3	Y	166	172	0	62
							3	4	183	9					
11	DLQ G-10		2206	-0-	2206	9012	119	1	1911	3	Y	157	173	0	46
							3	4	173	9					
*12	DLQ G-10		2479	-0-	2479	11491	131	1	2134	3	Y	191	180	0	57
							4	4	210	9					
*01	DLQ G-10		2408	-0-	2408	13899	134	1	2079	3	Y	174	175	0	56
							4	4	191	9					
02	2800	N	1977	-0-	-823	13076	115	1	1697	3	Y	146	123	0	79
							4	4	161	9					
03	3100	N	201	-0-	-2899	10177	11	1	170	3	Y	19	91	0	7
							21	9							
04	2340	N	NO RPT	-0-	-2340	7837					Y	NO RPT			7

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17610	X	12079	-0-	-5531	-0-	12079	3			N	-0-					-0-
12	19313	X	15891	-0-	-3422	-0-	15891	3			N	-0-					-0-
01	19313	X	11750	-0-	-7563	-0-	11750	3			N	-0-					-0-
02	17444	X	11924	-0-	-5520	-0-	11924	3			N	-0-					-0-
03	15903	X	13453	-0-	-2450	-0-	13453	3			N	-0-					-0-
04	15390	X	NO RPT	-0-	-15390	-0-					N	NO RPT					-0-

STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		6285	-0-	6285	6285	268	1	5076	3	Y	847	838	0			335
							9	4	932	9							
*09	DLQ G-10		5659	-0-	5659	11944	301	1	4816	3	Y	484	625	0			194
							10	4	532	9							
10	DLQ G-10		4909	-0-	4909	16853	291	1	4255	3	Y	322	396	0			120
							9	4	354	9							
11	DLQ G-10		5362	-0-	5362	22215	305	1	4301	3	Y	679	600	0			199
							9	4	747	9							
*12	DLQ G-10		3148	-0-	3148	25363	181	1	2705	3	Y	234	363	0			70
							5	4	257	9							
*01	DLQ G-10		6329	-0-	6329	31692	313	1	5025	3	Y	886	672	0			284
							16	4	975	9							
*02	35467	X	3775	-0-	-31692	-0-	224	1	3218	3	Y	287	416	0			155
							17	4	316	9							
03	6131	X	6131	-0-	-0-	-0-	301	1	5152	3	Y	608	571	0			196
							9	4	669	9							
04	5520	X	NO RPT	-0-	-5520	-0-					Y	NO RPT					196

ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		3928	-0-	3928	3928	179	1	3390	3	Y	321	319	0			127
							6	4	353	9							
*09	DLQ G-10		2862	-0-	2862	6790	156	1	2497	3	Y	185	238	0			74
							5	4	204	9							
10	DLQ G-10		4020	-0-	4020	10810	236	1	3452	3	Y	295	259	0			110
							7	4	325	9							
11	DLQ G-10		3412	-0-	3412	14222	209	1	2941	3	Y	233	275	0			68
							6	4	256	9							
12	DLQ G-10		3404	-0-	3404	17626	196	1	2935	3	Y	243	238	0			73
							6	4	267	9							
01	DLQ G-10		4160	-0-	4160	21786	221	1	3552	3	Y	342	305	0			110
							11	4	376	9							
*02	25051	X	3265	-0-	-21786	-0-	194	1	2788	3	Y	244	222	0			132
							15	4	268	9							
03	4389	X	4389	-0-	-0-	-0-	213	1	3647	3	Y	475	457	0			152
							6	4	523	9							
04	4020	X	NO RPT	-0-	-4020	-0-					Y	NO RPT					152

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21587	X	21587	-0-	-0-	-0-	21587	3			N	-0-					-0-
12	20049	X	20049	-0-	-0-	-0-	20049	3			N	-0-					-0-
01	22434	X	22434	-0-	-0-	-0-	22434	3			N	-0-					-0-
02	11270	X	11270	-0-	-0-	-0-	11270	3			N	-0-					-0-
03	21390	X	21390	-0-	-0-	-0-	21390	3			N	-0-					-0-
04	4170	X	NO RPT	-0-	-4170	-0-					N	NO RPT					-0-

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

*08	DLQ G-10		7497	-0-	7497	7497	354	1	6695	3	Y	396	415	0			157
							12	4	436	9							
*09	DLQ G-10		8549	-0-	8549	16046	466	1	7462	3	Y	550	486	0			221
							16	4	605	9							
10	DLQ G-10		8450	-0-	8450	24496	503	1	7350	3	Y	528	551	0			198
							16	4	581	9							
11	DLQ G-10		7838	-0-	7838	32334	485	1	6840	3	Y	453	518	0			133
							15	4	498	9							
*12	DLQ G-10		8363	-0-	8363	40697	485	1	7257	3	Y	551	519	0			165
							15	4	606	9							
01	DLQ G-10		8295	-0-	8295	48992	450	1	7239	3	Y	530	525	0			170
							23	4	583	9							
*02	55250	X	6258	-0-	-48992	-0-	376	1	5414	3	Y	399	353	0			216
							29	4	439	9							
03	8808	X	8808	-0-	-0-	-0-	479	1	8190	3	Y	114	294	0			44
							14	4	125	9							
04	8100	X	NO RPT	-0-	-8100	-0-					Y	NO RPT					44

MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

*05	6386	X	6162	-0-	-224	-0-	169	1	5322	3	Y	610	637	0			131
							671	9									
*06	5713	X	5713	-0-	-0-	-0-	219	1	4843	3	Y	592	522	0			201
							651	9									
*07	5364	X	5364	-0-	-0-	-0-	220	1	4511	3	Y	575	542	0			234
							633	9									
*08	DLQ G-10		5571	-0-	5571	5571	278	1	4718	3	Y	520	548	0			206
							3	4	572	9							
*09	DLQ G-10		5639	-0-	5639	11210	287	1	4746	3	Y	551	536	0			221
							606	9									
10	DLQ G-10		5474	-0-	5474	16684	208	1	4701	3	Y	514	543	0			192
							565	9									
11	DLQ G-10		4993	-0-	4993	21677	208	1	4239	3	Y	496	543	0			145
							546	9									
*12	DLQ G-10		5489	-0-	5489	27166	351	1	4643	3	Y	445	457	0			133
							5	4	490	9							
*01	DLQ G-10		5323	-0-	5323	32489	284	1	4558	3	Y	424	421	0			136
							15	4	466	9							
02	36320	X	3831	-0-	-32489	-0-	225	1	3245	3	Y	312	279	0			169
							18	4	343	9							
03	5532	X	5532	-0-	-0-	-0-	301	1	5146	3	Y	70	217	0			22
							9	4	77	9							
04	5310	X	NO RPT	-0-	-5310	-0-					Y	NO RPT					22

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	7405	-0-	7405	7433	551	1	6388	3	Y	424	301	0			124
							466	9									
*12	DLQ	G-10	10830	-0-	10830	18263	858	1	9214	3	Y	689	607	0			206
							758	9									
01	DLQ	G-10	8476	-0-	8476	26739	653	1	7176	3	Y	588	605	0			189
							647	9									
02	T. A.		5737	-0-	5737	32476	462	1	4867	3	Y	371	359	0			201
							408	9									
03	T. A.		7207	-0-	7207	39683	515	1	6122	3	Y	518	555	0			163
							570	9									
04	0	X	NO RPT	-0-	-0-	39683					Y	NO RPT					163

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

*08	DLQ	G-10	8030	-0-	8030	8030	365	1	6896	3	Y	688	674	0			272
							12	4	757	9							
*09	DLQ	G-10	6580	-0-	6580	14610	366	1	5858	3	Y	313	459	0			126
							12	4	344	9							
10	DLQ	G-10	3968	-0-	3968	18578	237	1	3461	3	Y	238	275	0			89
							8	4	262	9							
11	DLQ	G-10	4042	-0-	4042	22620	250	1	3530	3	Y	232	253	0			68
							7	4	255	9							
*12	DLQ	G-10	4272	-0-	4272	26892	211	1	3152	3	Y	821	643	0			246
							6	4	903	9							
01	DLQ	G-10	4627	-0-	4627	31519	207	1	3330	3	Y	981	912	0			315
							11	4	1079	9							
*02	34466	X	2947	-0-	-31519	-0-	160	1	2296	3	Y	435	514	0			236
							12	4	479	9							
03	4278	X	2575	-0-	-1703	-0-	138	1	2358	3	Y	68	282	0			20
							4	4	75	9							
04	4470	X	NO RPT	-0-	-4470	-0-					Y	NO RPT					20

WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

*08	DLQ	G-10	5954	-0-	5954	5954	295	1	5201	3	Y	407	420	0			161
							10	4	448	9							
*09	DLQ	G-10	5632	-0-	5632	11586	290	1	4907	3	Y	387	393	0			155
							9	4	426	9							
10	DLQ	G-10	5782	-0-	5782	17368	314	1	5029	3	Y	391	400	0			146
							9	4	430	9							
11	DLQ	G-10	5374	-0-	5374	22742	290	1	4681	3	Y	359	400	0			105
							8	4	395	9							
12	DLQ	G-10	5867	-0-	5867	28609	313	1	5085	3	Y	418	398	0			125
							9	4	460	9							
01	DLQ	G-10	5456	-0-	5456	34065	304	1	4738	3	Y	368	375	0			118
							9	4	405	9							
02	38573	X	4508	-0-	-34065	-0-	261	1	3840	3	Y	362	284	0			196
							9	4	398	9							
03	5859	X	5789	-0-	-70	-0-	336	1	5359	3	Y	77	248	0			29
							9	4	85	9							
04	5670	X	NO RPT	-0-	-5670	-0-					Y	NO RPT					29

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7937	X	7937	-0-	-0-	-0-	217	1	6839	3	Y	801	704	0			172
							881	9									
*06	6291	X	6291	-0-	-0-	-0-	239	1	5294	3	Y	689	627	0			234
							758	9									
*07	6252	X	6252	-0-	-0-	-0-	253	1	5168	3	Y	755	682	0			307
							831	9									
*08	DLQ G-10		5864	-0-	5864	5864	285	1	4860	3	Y	651	700	0			258
							3	4	716	9							
*09	DLQ G-10		5701	-0-	5701	11565	289	1	4771	3	Y	583	607	0			234
							641	9									
10	DLQ G-10		5996	-0-	5996	17561	229	1	5163	3	Y	549	578	0			205
							604	9									
11	DLQ G-10		5409	-0-	5409	22970	230	1	4692	3	Y	443	518	0			130
							487	9									
*12	DLQ G-10		5462	-0-	5462	28432	354	1	4666	3	Y	397	408	0			119
							5	4	437	9							
01	DLQ G-10		5332	-0-	5332	33764	287	1	4612	3	Y	380	377	0			122
							15	4	418	9							
02	37145	X	3381	-0-	-33764	-0-	200	1	2880	3	Y	259	241	0			140
							16	4	285	9							
03	6004	X	6004	-0-	-0-	-0-	327	1	5588	3	Y	72	189	0			23
							10	4	79	9							
04	5400	X	NO RPT	-0-	-5400	-0-					Y	NO RPT					23

BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		5670	-0-	5670	5670	291	1	5138	3	Y	219	300	0			87
							241	9									
*09	DLQ G-10		5515	-0-	5515	11185	346	1	5055	3	Y	104	149	0			42
							114	9									
10	DLQ G-10		5541	-0-	5541	16726	379	1	4991	3	Y	155	139	0			58
							171	9									
11	DLQ G-10		6012	-0-	6012	22738	375	1	5003	3	Y	576	465	0			169
							634	9									
*12	DLQ G-10		5581	-0-	5581	28319	333	1	4659	3	Y	535	544	0			160
							589	9									
01	DLQ G-10		6102	-0-	6102	34421	469	1	4717	3	Y	833	726	0			267
							916	9									
02	37230	X	2809	-0-	-34421	-0-	157	1	2205	3	Y	406	453	0			220
							447	9									
03	5859	X	4161	-0-	-1698	-0-	262	1	3779	3	Y	108	293	0			36
							119	9									
04	5670	X	NO RPT	-0-	-5670	-0-					Y	NO RPT					36

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5332	X	4957	-0-	-375	-0-	140	1	4408	3	Y	372	396	0			80
							409	9									
*06	4620	X	4619	-0-	-1	-0-	182	1	4032	3	Y	368	323	0			125
							405	9									
*07	4663	X	4663	-0-	-0-	-0-	195	1	3993	3	Y	432	381	0			176
							475	9									
*08	DLQ G-10		4599	-0-	4599	4599	232	1	3947	3	Y	379	405	0			150
							3	4	417	9							
*09	DLQ G-10		4711	-0-	4711	9310	245	1	4040	3	Y	387	382	0			155
							426	9									
10	DLQ G-10		4809	-0-	4809	14119	187	1	4209	3	Y	375	390	0			140
							413	9									
11	DLQ G-10		4355	-0-	4355	18474	189	1	3839	3	Y	297	350	0			87
							327	9									
12	DLQ G-10		4644	-0-	4644	23118	306	1	4038	3	Y	268	275	0			80
							5	4	295	9							
01	DLQ G-10		4431	-0-	4431	27549	245	1	3933	3	Y	218	228	0			70
							13	4	240	9							
02	30875	X	3326	-0-	-27549	-0-	201	1	2888	3	Y	201	162	0			109
							16	4	221	9							
03	4805	X	4665	-0-	-140	-0-	257	1	4395	3	Y	5	113	0			2
							8	4	6	9							
04	4500	X	NO RPT	-0-	-4500	-0-					Y	NO RPT					2

EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

*08	DLQ G-10		4422	-0-	4422	4422	210	1	3706	3	Y	454	490	0			180
							7	4	499	9							
*09	DLQ G-10		4318	-0-	4318	8740	211	1	3561	3	Y	490	473	0			197
							7	4	539	9							
10	DLQ G-10		3644	-0-	3644	12384	187	1	2990	3	Y	420	460	0			157
							5	4	462	9							
11	DLQ G-10		3326	-0-	3326	15710	169	1	2722	3	Y	391	433	0			115
							5	4	430	9							
12	DLQ G-10		3974	-0-	3974	19684	198	1	3224	3	Y	497	463	0			149
							5	4	547	9							
01	DLQ G-10		3850	-0-	3850	23534	202	1	3138	3	Y	458	460	0			147
							6	4	504	9							
02	26763	X	3229	-0-	-23534	-0-	179	1	2639	3	Y	368	316	0			199
							6	4	405	9							
03	7138	X	7138	-0-	-0-	-0-	352	1	5613	3	Y	1057	923	0			337
							9	4	1163	9							
04	3840	X	NO RPT	-0-	-3840	-0-					Y	NO RPT					337

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

*08	DLQ G-10		7627	-0-	7627	7627	374	1	6588	3	Y	593	599	0			235
							13	4	652	9							
*09	DLQ G-10		10125	-0-	10125	17752	517	1	8735	3	Y	779	701	0			313
							16	4	857	9							
10	DLQ G-10		9641	-0-	9641	27393	519	1	8311	3	Y	724	766	0			271
							15	4	796	9							
11	DLQ G-10		7579	-0-	7579	34972	406	1	6538	3	Y	566	671	0			166
							12	4	623	9							
12	DLQ G-10		8885	-0-	8885	43857	470	1	7631	3	Y	701	657	0			210
							13	4	771	9							
01	DLQ G-10		8596	-0-	8596	52453	474	1	7374	3	Y	668	664	0			214
							13	4	735	9							
*02	59382	X	6929	-0-	-52453	-0-	401	1	5899	3	Y	560	471	0			303
							13	4	616	9							
03	9641	X	8994	-0-	-647	-0-	523	1	8338	3	Y	108	376	0			42
							13	4	119	9							
04	8610	X	NO RPT	-0-	-8610	-0-					Y	NO RPT					42

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		8001	-0-		8001	8001	389	1	6859	3	Y	672	687	0			266
								14	4	739	9							
*09	DLQ G-10		7677	-0-		7678	15678	388	1	6559	3	Y	653	657	0			262
								12	4	718	9							
10	DLQ G-10		7947	-0-		7947	23625	423	1	6788	3	Y	658	674	0			246
								12	4	724	9							
11	DLQ G-10		7705	-0-		7705	31330	409	1	6594	3	Y	627	689	0			184
								12	4	690	9							
*12	DLQ G-10		7984	-0-		7984	39314	415	1	6748	3	Y	736	699	0			221
								11	4	810	9							
*01	DLQ G-10		7736	-0-		7736	47050	421	1	6558	3	Y	677	681	0			217
								12	4	745	9							
02	53284	X	6234	-0-		-47050	-0-	360	1	5299	3	Y	512	452	0			277
								12	4	563	9							
03	7998	X	7552	-0-		-446	-0-	439	1	6995	3	Y	97	343	0			37
								11	4	107	9							
04	7740	X	NO RPT	-0-		-7740	-0-					Y	NO RPT					37

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		12479	-0-		12479	12479	637	1	11216	3	Y	549	498	0			217
								22	4	604	9							
*09	DLQ G-10		10315	-0-		10315	22794	542	1	9169	3	Y	534	537	0			214
								17	4	587	9							
10	DLQ G-10		6711	-0-		6711	29505	369	1	5908	3	Y	385	455	0			144
								10	4	424	9							
11	DLQ G-10		6673	-0-		6673	36178	365	1	5882	3	Y	378	411	0			111
								10	4	416	9							
12	DLQ G-10		6994	-0-		6994	43172	378	1	6140	3	Y	424	408	0			127
								10	4	466	9							
01	DLQ G-10		6754	-0-		6754	49926	379	1	5903	3	Y	419	412	0			134
								11	4	461	9							
02	55026	X	5100	-0-		-49926	-0-	301	1	4429	3	Y	327	284	0			177
								10	4	360	9							
03	7118	X	7118	-0-		-0-	-0-	415	1	6605	3	Y	80	231	0			32
								11	4	88	9							
04	6780	X	NO RPT	-0-		-6780	-0-					Y	NO RPT					32

EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		6798	-0-		6798	6798	348	1	6131	3	Y	279	274	0			110
								12	4	307	9							
09	DLQ G-10		6732	-0-		6732	13530	355	1	6008	3	Y	325	305	0			130
								11	4	358	9							
10	DLQ G-10		6752	-0-		6752	20282	378	1	6048	3	Y	286	309	0			107
								11	4	315	9							
11	DLQ G-10		6545	-0-		6545	26827	366	1	5895	3	Y	249	283	0			73
								10	4	274	9							
*12	DLQ G-10		6806	-0-		6806	33633	378	1	6151	3	Y	243	243	0			73
								10	4	267	9							
01	DLQ G-10		6597	-0-		6597	40230	381	1	5928	3	Y	252	244	0			81
								11	4	277	9							
02	44890	X	4660	-0-		-40230	-0-	281	1	4135	3	Y	214	179	0			116
								9	4	235	9							
03	7608	X	7608	-0-		-0-	-0-	424	1	6759	3	Y	376	373	0			124
								11	4	414	9							
04	6600	X	NO RPT	-0-		-6600	-0-					Y	NO RPT					124

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3224	X	3023	-0-	-201	-0-	71	1	2237	3	Y	650	663	0			140
							715	9									
*06	2903	X	2903	-0-	-0-	-0-	95	1	2098	3	Y	645	566	0			219
							710	9									
*07	2811	X	2811	-0-	-0-	-0-	98	1	2007	3	Y	642	600	0			261
							706	9									
*08	DLQ G-10		2968	-0-	2968	2968	125	1	2137	3	Y	641	648	0			254
							1	4	705	9							
*09	DLQ G-10		2907	-0-	2907	5875	127	1	2099	3	Y	619	624	0			249
							681	9									
10	DLQ G-10		2890	-0-	2890	8765	95	1	2144	3	Y	592	619	0			222
							651	9									
11	DLQ G-10		2616	-0-	2616	11381	96	1	1958	3	Y	511	583	0			150
							562	9									
12	DLQ G-10		2993	-0-	2993	14374	168	1	2216	3	Y	551	536	0			165
							3	4	606	9							
01	DLQ G-10		2639	-0-	2639	17013	129	1	2071	3	Y	393	432	0			126
							7	4	432	9							
02	2700	N	1869	-0-	-831	16182	106	1	1529	3	Y	205	220	0			111
							8	4	226	9							
03	3100	N	2222	-0-	-878	15304	122	1	2095	3	Y	-0-					-0-
							4	4									
04	2130	N	NO RPT	-0-	-2130	13174					Y	NO RPT					-0-

W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

*08	DLQ G-10		5030	-0-	5030	5030	240	1	4240	3	Y	500	507	0			198
							550	9									
*09	DLQ G-10		4961	-0-	4961	9991	281	1	4105	3	Y	523	511	0			210
							575	9									
10	DLQ G-10		5094	-0-	5094	15085	317	1	4172	3	Y	550	554	0			206
							605	9									
11	DLQ G-10		4978	-0-	4978	20063	308	1	4105	3	Y	514	569	0			151
							565	9									
*12	DLQ G-10		4710	-0-	4710	24773	280	1	3912	3	Y	471	481	0			141
							518	9									
01	DLQ G-10		4853	-0-	4853	29626	389	1	3917	3	Y	497	479	0			159
							547	9									
02	33738	X	4112	-0-	-29626	-0-	244	1	3416	3	Y	411	348	0			222
							452	9									
03	4464	X	3308	-0-	-1156	-0-	207	1	2978	3	Y	112	299	0			38
							123	9									
04	4320	X	NO RPT	-0-	-4320	-0-					Y	NO RPT					38

KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

*08	DLQ G-10		4923	-0-	4923	4923	253	1	4465	3	Y	186	205	0			74
							205	9									
*09	DLQ G-10		5026	-0-	5026	9949	309	1	4508	3	Y	190	188	0			76
							209	9									
10	DLQ G-10		4563	-0-	4563	14512	308	1	4049	3	Y	187	193	0			70
							206	9									
11	DLQ G-10		4763	-0-	4763	19275	319	1	4250	3	Y	176	194	0			52
							194	9									
12	DLQ G-10		4127	-0-	4127	23402	264	1	3696	3	Y	152	158	0			46
							167	9									
01	DLQ G-10		4489	-0-	4489	27891	390	1	3924	3	Y	159	154	0			51
							175	9									
02	31491	X	3600	-0-	-27891	-0-	231	1	3235	3	Y	122	107	0			66
							134	9									
03	4929	X	3103	-0-	-1826	-0-	199	1	2868	3	Y	33	88	0			15
							36	9									
04	4770	X	NO RPT	-0-	-4770	-0-					Y	NO RPT					15

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*08	DLQ G-10		3413	-0-	3413	3413	165	1	2914	3	Y	298	304	0		118
							6	4	328	9						
09	DLQ G-10		3309	-0-	3309	6722	167	1	2820	3	Y	288	290	0		116
							5	4	317	9						
10	DLQ G-10		3522	-0-	3522	10244	187	1	2998	3	Y	302	305	0		113
							5	4	332	9						
11	DLQ G-10		3387	-0-	3387	13631	179	1	2892	3	Y	283	313	0		83
							5	4	311	9						
12	DLQ G-10		3522	-0-	3522	17153	184	1	2995	3	Y	307	298	0		92
							5	4	338	9						
01	DLQ G-10		3381	-0-	3381	20534	185	1	2886	3	Y	277	280	0		89
							5	4	305	9						
02	23222	X	2688	-0-	-20534	-0-	155	1	2282	3	Y	224	192	0		121
							5	4	246	9						
03	3434	X	3434	-0-	-0-	-0-	200	1	3187	3	Y	38	147	0		15
							5	4	42	9						
04	2820	X	NO RPT	-0-	-2820	-0-					Y	NO RPT				15

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*08	DLQ G-10		2245	-0-	2245	2245	109	1	1920	3	Y	193	202	0		76
							4	4	212	9						
*09	DLQ G-10		2128	-0-	2128	4373	107	1	1811	3	Y	188	189	0		75
							3	4	207	9						
10	DLQ G-10		2140	-0-	2140	6513	113	1	1804	3	Y	200	200	0		75
							3	4	220	9						
11	DLQ G-10		2024	-0-	2024	8537	106	1	1708	3	Y	188	208	0		55
							3	4	207	9						
12	DLQ G-10		2155	-0-	2155	10692	112	1	1816	3	Y	204	198	0		61
							3	4	224	9						
01	DLQ G-10		1928	-0-	1928	12620	104	1	1621	3	Y	182	185	0		58
							3	4	200	9						
02	2800	N	1426	-0-	-1374	11246	81	1	1189	3	Y	139	122	0		75
							3	4	153	9						
03	3100	N	698	-0-	-2402	8844	40	1	644	3	Y	11	83	0		4
							1	4	12	9						
04	1860	N	NO RPT	-0-	-1860	6984					Y	NO RPT				4

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*05	10540	X	9793	-0-	-747	-0-	697	1	8349	3	Y	679	704	0		146
							747	9								
06	9960	X	9411	-0-	-549	-0-	716	1	7939	3	Y	687	600	0		233
							756	9								
07	10199	X	9652	-0-	-547	-0-	588	1	8292	3	Y	702	650	0		285
							772	9								
*08	DLQ G-10		8795	-0-	8795	8795	454	1	8013	3	Y	298	465	0		118
							328	9								
09	DLQ G-10		8162	-0-	8162	16957	514	1	7510	3	Y	125	193	0		50
							138	9								
10	DLQ G-10		8781	-0-	8781	25738	580	1	7633	3	Y	516	373	0		193
							568	9								
11	DLQ G-10		8950	-0-	8950	34688	574	1	7648	3	Y	662	661	0		194
							728	9								
*12	DLQ G-10		8502	-0-	8502	43190	522	1	7305	3	Y	614	624	0		184
							675	9								
*01	DLQ G-10		8514	-0-	8514	51704	707	1	7118	3	Y	626	609	0		201
							689	9								
02	59294	X	7590	-0-	-51704	-0-	465	1	6511	3	Y	558	457	0		302
							614	9								
03	9207	X	6070	-0-	-3137	-0-	384	1	5522	3	Y	149	404	0		53
							164	9								
04	8910	X	NO RPT	-0-	-8910	-0-					Y	NO RPT				53

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	2541	-0-	2541	10222	169	1	2247	3	Y	114	127	0			34
							125	9									
12	DLQ	G-10	2265	-0-	2265	12487	143	1	2004	3	Y	107	109	0			32
							118	9									
01	DLQ	G-10	2430	-0-	2430	14917	209	1	2100	3	Y	110	107	0			35
							121	9									
02	2800	N	1871	-0-	-929	13988	119	1	1665	3	Y	79	71	0			43
							87	9									
03	3100	N	1843	-0-	-1257	12731	118	1	1701	3	Y	22	58	0			9
							24	9									
04	2340	N	NO RPT	-0-	-2340	10391					Y	NO RPT					9

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	1381	-0-	1381	3301	53	1	1082	3	Y	224	255	0			66
							246	9									
12	DLQ	G-10	1306	-0-	1306	4607	82	1	1081	3	Y	129	156	0			39
							1	4	142	9							
01	DLQ	G-10	1577	-0-	1577	6184	79	1	1276	3	Y	198	173	0			64
							4	4	218	9							
02	6747	X	563	-0-	-6184	-0-	32	1	467	3	Y	55	89	0			30
							3	4	61	9							
03	1607	X	1607	-0-	-0-	-0-	89	1	1516	3	Y	-0-					-0-
							3	4									
04	1530	X	NO RPT	-0-	-1530	-0-					Y	NO RPT					-0-

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7347	X	3179	-0-	-4168	-0-	80	1	2527	3	Y	520	530	0			112
							572	9									
*06	5970	X	2821	-0-	-3149	-0-	99	1	2191	3	Y	483	431	0			164
							531	9									
*07	4402	X	2646	-0-	-1756	-0-	97	1	1987	3	Y	511	467	0			208
							562	9									
*08	DLQ	G-10	2808	-0-	2808	2808	107	1	1817	3	Y	803	693	0			318
							1	4	883	9							
*09	DLQ	G-10	3071	-0-	3071	5879	120	1	1986	3	Y	877	843	0			352
							965	9									
10	DLQ	G-10	3278	-0-	3278	9157	87	1	1955	3	Y	1124	1055	0			421
							1236	9									
11	DLQ	G-10	1859	-0-	1859	11016	55	1	1123	3	Y	619	858	0			182
							681	9									
12	DLQ	G-10	90	-0-	90	11106	6	1	69	3	Y	14	192	0			4
							15	9									
01	DLQ	G-10	59	-0-	59	11165	3	1	49	3	Y	6	8	0			2
							7	9									
02	11165	X	-0-	-0-	-11165	-0-					Y	-0-	2	0			-0-
03	2108	X	3	-0-	-2105	-0-	2	3			Y	-0-					-0-
04	1860	X	NO RPT	-0-	-1860	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		8950	-0-		8950	8950	427	1	8068	3	Y	401	420	0			159
								14	4	441	9							
*09	DLQ G-10		8917	-0-		8917	17867	495	1	7936	3	Y	426	414	0			171
								17	4	469	9							
10	DLQ G-10		10032	-0-		10032	27899	615	1	8983	3	Y	377	407	0			141
								19	4	415	9							
11	DLQ G-10		9485	-0-		9485	37384	591	1	8328	3	Y	498	493	0			146
								18	4	548	9							
12	DLQ G-10		7313	-0-		7313	44697	439	1	6567	3	Y	267	333	0			80
								13	4	294	9							
01	DLQ G-10		10900	-0-		10900	55597	621	1	9979	3	Y	244	246	0			78
								32	4	268	9							
*02	62468	X	6871	-0-		-55597	-0-	409	1	5880	3	Y	500	308	0			270
								32	4	550	9							
03	10044	X	9547	-0-		-497	-0-	517	1	8847	3	Y	153	375	0			57
								15	4	168	9							
04	10140	X	NO RPT	-0-		-10140	-0-					Y	NO RPT					57

BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		5649	-0-		5649	5649	268	1	4729	3	Y	593	617	0			235
								652	9									
*09	DLQ G-10		4037	-0-		4037	9686	214	1	3122	3	Y	637	616	0			256
								701	9									
10	DLQ G-10		4181	-0-		4181	13867	247	1	3256	3	Y	616	641	0			231
								678	9									
11	DLQ G-10		6721	-0-		6721	20588	429	1	5723	3	Y	517	596	0			152
								569	9									
*12	DLQ G-10		6653	-0-		6653	27241	399	1	5580	3	Y	613	581	0			184
								674	9									
01	DLQ G-10		6722	-0-		6722	33963	547	1	5507	3	Y	607	596	0			195
								668	9									
02	39934	X	5971	-0-		-33963	-0-	348	1	4872	3	Y	683	508	0			370
								751	9									
03	4660	X	4660	-0-		-0-	-0-	293	1	4224	3	Y	130	458	0			44
								143	9									
04	3120	X	NO RPT	-0-		-3120	-0-					Y	NO RPT					44

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		24652	-0-		24652	24652	1283	1	22600	3	Y	658	685	0			261
								45	4	724	9							
*09	DLQ G-10		23555	-0-		23555	48207	1279	1	21628	3	Y	553	592	0			222
								40	4	608	9							
10	DLQ G-10		10776	-0-		10776	58983	619	1	9898	3	Y	220	360	0			82
								17	4	242	9							
11	DLQ G-10		9002	-0-		9002	67985	493	1	7947	3	Y	498	434	0			146
								14	4	548	9							
*12	DLQ G-10		12744	-0-		12744	80729	681	1	11075	3	Y	881	763	0			264
								19	4	969	9							
01	DLQ G-10		11811	-0-		11811	92540	654	1	10189	3	Y	863	850	0			277
								19	4	949	9							
02	101354	X	8814	-0-		-92540	-0-	530	1	7797	3	Y	427	473	0			231
								17	4	470	9							
03	12741	X	11525	-0-		-1216	-0-	672	1	10707	3	Y	116	310	0			47
								17	4	128	9							
04	12330	X	NO RPT	-0-		-12330	-0-					Y	NO RPT					47

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	DLQ G-10		9296	-0-	9296	9296	426	1	8067	3	Y	717	692	0	284
							14	4	789	9					
*09	DLQ G-10		8652	-0-	8652	17948	472	1	7570	3	Y	540	607	0	217
							16	4	594	9					
10	DLQ G-10		10158	-0-	10158	28106	594	1	8669	3	Y	796	715	0	298
							19	4	876	9					
11	DLQ G-10		9339	-0-	9339	37445	563	1	7937	3	Y	747	826	0	219
							17	4	822	9					
*12	DLQ G-10		9396	-0-	9396	46841	530	1	7936	3	Y	831	801	0	249
							16	4	914	9					
*01	DLQ G-10		7966	-0-	7966	54807	424	1	6820	3	Y	636	681	0	204
							22	4	700	9					
*02	61176	X	6369	-0-	-54807	-0-	386	1	5559	3	Y	358	368	0	194
							30	4	394	9					
03	9641	X	9280	-0-	-361	-0-	506	1	8652	3	Y	97	260	0	36
							15	4	107	9					
04	9330	X	NO RPT	-0-	-9330	-0-					Y	NO RPT			36

FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	DLQ G-10		5586	-0-	5586	5586	377	1	4922	3	Y	261	265	0	103
							287	9							
*09	DLQ G-10		5565	-0-	5565	11151	398	1	4900	3	Y	243	249	0	97
							267	9							
10	DLQ G-10		5484	-0-	5484	16635	408	1	4794	3	Y	256	257	0	96
							282	9							
11	DLQ G-10		5086	-0-	5086	21721	383	1	4441	3	Y	238	264	0	70
							262	9							
12	DLQ G-10		5430	-0-	5430	27151	440	1	4722	3	Y	244	241	0	73
							268	9							
01	DLQ G-10		5088	-0-	5088	32239	401	1	4413	3	Y	249	242	0	80
							274	9							
*02	36528	X	4289	-0-	-32239	-0-	351	1	3700	3	Y	216	179	0	117
							238	9							
03	5505	X	5505	-0-	-0-	-0-	405	1	4816	3	Y	257	293	0	81
							283	9							
04	5250	X	NO RPT	-0-	-5250	-0-					Y	NO RPT			81

FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	DLQ G-10		10113	-0-	10113	10113	678	1	8854	3	Y	528	534	0	209
							581	9							
*09	DLQ G-10		8000	-0-	8000	18113	569	1	7004	3	Y	388	441	0	156
							427	9							
10	DLQ G-10		10612	-0-	10612	28725	783	1	9203	3	Y	569	512	0	213
							626	9							
11	DLQ G-10		9386	-0-	9386	38111	701	1	8137	3	Y	498	565	0	146
							548	9							
*12	DLQ G-10		9607	-0-	9607	47718	775	1	8322	3	Y	464	471	0	139
							510	9							
01	DLQ G-10		9865	-0-	9865	57583	775	1	8519	3	Y	519	492	0	166
							571	9							
*02	66958	X	9375	-0-	-57583	-0-	775	1	8167	3	Y	394	347	0	213
							433	9							
03	10602	X	9838	-0-	-764	-0-	719	1	8546	3	Y	521	570	0	164
							573	9							
04	9540	X	NO RPT	-0-	-9540	-0-					Y	NO RPT			164

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		9017	-0-	9017	9017	442	1	7783	3	Y	705	690	0			279
							16	4	776	9							
*09	DLQ G-10		8496	-0-	8496	17513	431	1	7279	3	Y	703	700	0			282
							13	4	773	9							
10	DLQ G-10		8732	-0-	8732	26245	469	1	7517	3	Y	666	699	0			249
							13	4	733	9							
11	DLQ G-10		8517	-0-	8517	34762	455	1	7341	3	Y	644	704	0			189
							13	4	708	9							
*12	DLQ G-10		9112	-0-	9112	43874	477	1	7752	3	Y	791	743	0			237
							13	4	870	9							
*01	DLQ G-10		8736	-0-	8736	52610	476	1	7413	3	Y	757	751	0			243
							14	4	833	9							
02	58573	X	5963	-0-	-52610	-0-	344	1	5065	3	Y	494	470	0			267
							11	4	543	9							
03	9378	X	9378	-0-	-0-	-0-	546	1	8700	3	Y	107	340	0			40
							14	4	118	9							
04	8010	X	NO RPT	-0-	-8010	-0-					Y	NO RPT					40

YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		4272	-0-	4272	4272	212	1	4019	3	Y	31	48	0			12
							7	4	34	9							
*09	DLQ G-10		3982	-0-	3982	8254	230	1	3680	3	Y	58	47	0			23
							8	4	64	9							
10	DLQ G-10		5021	-0-	5021	13275	317	1	4633	3	Y	55	57	0			21
							10	4	61	9							
11	DLQ G-10		9435	-0-	9435	22710	580	1	8170	3	Y	607	450	0			178
							17	4	668	9							
*12	DLQ G-10		7911	-0-	7911	30621	471	1	7046	3	Y	345	420	0			103
							14	4	380	9							
01	DLQ G-10		9928	-0-	9928	40549	545	1	8758	3	Y	543	472	0			174
							28	4	597	9							
*02	43430	X	2881	-0-	-40549	-0-	181	1	2601	3	Y	77	209	0			42
							14	4	85	9							
03	12677	X	12677	-0-	-0-	-0-	694	1	11879	3	Y	75	93	0			27
							21	4	83	9							
04	4710	X	NO RPT	-0-	-4710	-0-					Y	NO RPT					27

ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		4704	-0-	4704	4704	44	1	4118	3	Y	493	337	0			195
							542	9									
*09	DLQ G-10		4727	-0-	4727	9431	51	1	4514	3	Y	147	283	0			59
							162	9									
10	DLQ G-10		3509	-0-	3509	12940	40	1	3361	3	Y	98	120	0			37
							108	9									
11	DLQ G-10		5017	-0-	5017	17957	53	1	4814	3	Y	136	133	0			40
							150	9									
12	DLQ G-10		4061	-0-	4061	22018	42	1	3902	3	Y	106	114	0			32
							117	9									
01	DLQ G-10		4560	-0-	4560	26578	53	1	4401	3	Y	96	97	0			31
							106	9									
02	28505	X	1927	-0-	-26578	-0-	27	1	1864	3	Y	33	46	0			18
							36	9									
03	4681	X	3396	-0-	-1285	-0-	212	1	3059	3	Y	114	95	0			37
							125	9									
04	4530	X	NO RPT	-0-	-4530	-0-					Y	NO RPT					37

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	DLQ	G-10	6523	-0-	6523	13392	381	1	6107	3	Y	20	12	0			8
							13	4	22	9							
10	DLQ	G-10	8468	-0-	8468	21860	513	1	7492	3	Y	406	262	0			152
							16	4	447	9							
11	DLQ	G-10	7536	-0-	7536	29396	479	1	6750	3	Y	266	340	0			78
							14	4	293	9							
12	DLQ	G-10	7402	-0-	7402	36798	442	1	6620	3	Y	297	286	0			89
							13	4	327	9							
01	DLQ	G-10	7437	-0-	7437	44235	424	1	6812	3	Y	163	200	0			52
							22	4	179	9							
*02	48322	X	4087	-0-	-44235	-0-	253	1	3639	3	Y	159	125	0			86
							20	4	175	9							
03	8463	X	5750	-0-	-2713	-0-	315	1	5398	3	Y	25	102	0			12
							9	4	28	9							
04	7530	X	NO RPT	-0-	-7530	-0-					Y	NO RPT					12

KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	16869	-0-	16869	16869	799	1	15107	3	Y	852	986	0			337
							26	4	937	9							
*09	DLQ	G-10	3149	-0-	3149	20018	142	1	2275	3	Y	661	733	0			265
							5	4	727	9							
10	DLQ	G-10	2605	-0-	2605	22623	132	1	1928	3	Y	492	573	0			184
							4	4	541	9							
11	DLQ	G-10	2837	-0-	2837	25460	124	1	1742	3	Y	879	805	0			258
							4	4	967	9							
*12	DLQ	G-10	4125	-0-	4125	29585	169	1	2528	3	Y	1294	1164	0			388
							5	4	1423	9							
01	DLQ	G-10	4575	-0-	4575	34160	202	1	3249	3	Y	1013	1076	0			325
							10	4	1114	9							
*02	36456	X	2296	-0-	-34160	-0-	127	1	1831	3	Y	298	462	0			161
							10	4	328	9							
03	1767	X	NO RPT	-0-	-1767	-0-					Y	NO RPT					161
04	1710	X	NO RPT	-0-	-1710	-0-					Y	NO RPT					161

EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	6173	-0-	6173	6173	305	1	5373	3	Y	440	448	0			174
							11	4	484	9							
*09	DLQ	G-10	5920	-0-	5920	12093	303	1	5128	3	Y	436	435	0			175
							9	4	480	9							
10	DLQ	G-10	6218	-0-	6218	18311	337	1	5385	3	Y	443	452	0			166
							9	4	487	9							
11	DLQ	G-10	6307	-0-	6307	24618	339	1	5471	3	Y	443	479	0			130
							10	4	487	9							
*12	DLQ	G-10	6870	-0-	6870	31488	364	1	5917	3	Y	526	498	0			158
							10	4	579	9							
01	DLQ	G-10	6562	-0-	6562	38050	364	1	5668	3	Y	473	479	0			152
							10	4	520	9							
02	42464	X	4414	-0-	-38050	-0-	258	1	3795	3	Y	321	299	0			174
							8	4	353	9							
03	7900	X	7900	-0-	-0-	-0-	418	1	6660	3	Y	738	679	0			238
							11	4	812	9							
04	5100	X	NO RPT	-0-	-5100	-0-					Y	NO RPT					238

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		709	-0-	709	709	29	1	557	3	Y	111	203	0			44
							1	4	122	9							
*09	DLQ G-10		818	-0-	818	1527	43	1	688	3	Y	78	91	0			31
							1	4	86	9							
10	DLQ G-10		4224	-0-	4224	5751	239	1	3489	3	Y	444	309	0			166
							8	4	488	9							
11	DLQ G-10		2994	-0-	2994	8745	174	1	2446	3	Y	335	403	0			98
							5	4	369	9							
12	DLQ G-10		1818	-0-	1818	10563	92	1	1371	3	Y	320	322	0			96
							3	4	352	9							
01	DLQ G-10		3548	-0-	3548	14111	180	1	2894	3	Y	423	383	0			136
							9	4	465	9							
*02	16823	X	2712	-0-	-14111	-0-	163	1	2348	3	Y	171	214	0			93
							13	4	188	9							
03	2976	X	2782	-0-	-194	-0-	147	1	2522	3	Y	98	160	0			33
							4	4	108	9							
04	2880	X	NO RPT	-0-	-2880	-0-					Y	NO RPT					33

KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		8607	-0-	8607	8607	415	1	7855	3	Y	294	178	0			116
							14	4	323	9							
*09	DLQ G-10		3374	-0-	3374	11981	179	1	2863	3	Y	296	293	0			119
							6	4	326	9							
10	DLQ G-10		1190	-0-	1190	13171	60	1	869	3	Y	235	266	0			88
							2	4	259	9							
11	DLQ G-10		1800	-0-	1800	14971	95	1	1344	3	Y	325	318	0			95
							3	4	358	9							
*12	DLQ G-10		2383	-0-	2383	17354	127	1	1894	3	Y	325	323	0			97
							4	4	358	9							
01	DLQ G-10		-0-	-0-	-0-	17354					Y	150	199	0			48
*02	17354	X	-0-	-0-	-17354	-0-					Y	114	100	0			62
03	2387	X	2155	-0-	-232	-0-	119	1	2030	3	Y	3	64	0			3
							4	4	3	9							
04	2310	X	NO RPT	-0-	-2310	-0-					Y	NO RPT					3

KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		2860	-0-	2860	2860	115	1	2172	3	Y	517	616	0			205
							4	4	569	9							
*09	DLQ G-10		3356	-0-	3356	6216	158	1	2535	3	Y	598	563	0			240
							5	4	658	9							
10	DLQ G-10		4321	-0-	4321	10537	225	1	3289	3	Y	727	695	0			272
							7	4	800	9							
11	DLQ G-10		3977	-0-	3977	14514	219	1	3091	3	Y	600	696	0			176
							7	4	660	9							
*12	DLQ G-10		3912	-0-	3912	18426	195	1	2915	3	Y	724	683	0			217
							6	4	796	9							
*01	DLQ G-10		3535	-0-	3535	21961	174	1	2790	3	Y	511	564	0			164
							9	4	562	9							
*02	25522	X	3561	-0-	-21961	-0-	179	1	2581	3	Y	715	492	0			387
							14	4	787	9							
03	4194	X	4194	-0-	-0-	-0-	222	1	3791	3	Y	159	496	0			53
							7	4	175	9							
04	3630	X	NO RPT	-0-	-3630	-0-					Y	NO RPT					53

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	5191	-0-	5191	5191	329	1	4629	3	Y	212	218	0			84
							233	9									
*09	DLQ	G-10	4471	-0-	4471	9662	296	1	3948	3	Y	206	207	0			83
							227	9									
10	DLQ	G-10	3863	-0-	3863	13525	264	1	3370	3	Y	208	213	0			78
							229	9									
11	DLQ	G-10	4259	-0-	4259	17784	301	1	3796	3	Y	147	182	0			43
							162	9									
12	DLQ	G-10	5086	-0-	5086	22870	392	1	4599	3	Y	86	103	0			26
							95	9									
01	DLQ	G-10	4954	-0-	4954	27824	366	1	4394	3	Y	176	145	0			57
							194	9									
*02	31398	X	3574	-0-	-27824	-0-	272	1	3142	3	Y	145	123	0			79
							160	9									
03	5107	X	5107	-0-	-0-	-0-	383	1	4556	3	Y	153	184	0			48
							168	9									
04	4920	X	NO RPT	-0-	-4920	-0-					Y	NO RPT					48

EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	7083	-0-	7083	7083	354	1	6232	3	Y	441	441	0			175
							12	4	485	9							
09	DLQ	G-10	6694	-0-	6694	13777	346	1	5858	3	Y	435	435	0			175
							11	4	479	9							
10	DLQ	G-10	5534	-0-	5534	19311	305	1	4884	3	Y	305	366	0			114
							9	4	336	9							
11	DLQ	G-10	4484	-0-	4484	23795	246	1	3971	3	Y	236	281	0			69
							7	4	260	9							
12	DLQ	G-10	4397	-0-	4397	28192	238	1	3874	3	Y	254	247	0			76
							6	4	279	9							
01	DLQ	G-10	3569	-0-	3569	31761	202	1	3142	3	Y	199	211	0			64
							6	4	219	9							
*02	34200	X	2439	-0-	-31761	-0-	146	1	2152	3	Y	124	121	0			67
							5	4	136	9							
03	5332	X	4548	-0-	-784	-0-	246	1	3920	3	Y	342	301	0			111
							6	4	376	9							
04	4470	X	NO RPT	-0-	-4470	-0-					Y	NO RPT					111

KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	9482	X	9482	-0-	-0-	-0-	652	1	8465	3	Y	332	335	0			71
							365	9									
*06	8513	X	8513	-0-	-0-	-0-	625	1	7547	3	Y	310	276	0			105
							341	9									
*07	10447	X	7708	-0-	-2739	-0-	462	1	6968	3	Y	253	255	0			103
							278	9									
*08	DLQ	G-10	9072	-0-	9072	9072	443	1	8268	3	Y	328	301	0			130
							361	9									
*09	DLQ	G-10	6878	-0-	6878	15950	397	1	6181	3	Y	273	293	0			110
							300	9									
10	DLQ	G-10	6792	-0-	6792	22742	428	1	6044	3	Y	291	292	0			109
							320	9									
11	DLQ	G-10	7057	-0-	7057	29799	439	1	6287	3	Y	301	322	0			88
							331	9									
12	DLQ	G-10	6753	-0-	6753	36552	406	1	6066	3	Y	255	267	0			76
							281	9									
01	DLQ	G-10	7404	-0-	7404	43956	588	1	6476	3	Y	309	286	0			99
							340	9									
02	49752	X	5796	-0-	-43956	-0-	352	1	5159	3	Y	259	218	0			140
							285	9									
03	7285	X	4870	-0-	-2415	-0-	312	1	4485	3	Y	66	185	0			30
							73	9									
04	7170	X	NO RPT	-0-	-7170	-0-					Y	NO RPT					30

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	7071	-0-	7071	7071	342	1	6023	3	Y	631	646	0			250
							12	4	694	9							
*09	DLQ	G-10	6906	-0-	6906	13977	346	1	5850	3	Y	635	630	0			255
							11	4	699	9							
10	DLQ	G-10	6943	-0-	6943	20920	367	1	5878	3	Y	625	646	0			234
							10	4	688	9							
11	DLQ	G-10	7200	-0-	7200	28120	379	1	6108	3	Y	638	685	0			187
							11	4	702	9							
12	DLQ	G-10	7593	-0-	7593	35713	395	1	6420	3	Y	697	675	0			209
							11	4	767	9							
01	DLQ	G-10	7508	-0-	7508	43221	410	1	6391	3	Y	632	638	0			203
							12	4	695	9							
02	48945	X	5724	-0-	-43221	-0-	331	1	4866	3	Y	469	418	0			254
							11	4	516	9							
03	8726	X	8726	-0-	-0-	-0-	451	1	7186	3	Y	979	924	0			315
							11	4	1077	9							
04	6060	X	NO RPT	-0-	-6060	-0-					Y	NO RPT					315

KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

*05	7192	X	5080	-0-	-2112	-0-	344	1	4471	3	Y	241	268	0			52
							265	9									
*06	8070	X	6618	-0-	-1452	-0-	482	1	5819	3	Y	288	242	0			98
							317	9									
*07	8339	X	7550	-0-	-789	-0-	449	1	6769	3	Y	302	277	0			123
							332	9									
*08	DLQ	G-10	6766	-0-	6766	6766	337	1	6288	3	Y	128	200	0			51
							141	9									
09	DLQ	G-10	5718	-0-	5718	12484	328	1	5105	3	Y	259	206	0			104
							285	9									
10	DLQ	G-10	7029	-0-	7029	19513	442	1	6238	3	Y	317	302	0			119
							349	9									
11	DLQ	G-10	5454	-0-	5454	24967	339	1	4861	3	Y	231	282	0			68
							254	9									
12	DLQ	G-10	6301	-0-	6301	31268	377	1	5630	3	Y	267	255	0			80
							294	9									
01	DLQ	G-10	6039	-0-	6039	37307	476	1	5241	3	Y	293	279	0			94
							322	9									
02	41468	X	4161	-0-	-37307	-0-	252	1	3692	3	Y	197	184	0			107
							217	9									
03	5797	X	3486	-0-	-2311	-0-	223	1	3209	3	Y	50	141	0			22
							55	9									
04	5610	X	NO RPT	-0-	-5610	-0-					Y	NO RPT					22

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8649	X	6950	-0-	-1699	-0-	476	1	6181	3	Y	266	271	0			57
							293	9									
*06	8370	X	6778	-0-	-1592	-0-	496	1	5998	3	Y	258	228	0			87
							284	9									
*07	8649	X	7815	-0-	-834	-0-	468	1	7051	3	Y	269	247	0			109
							296	9									
*08	DLQ G-10		4429	-0-	4429	4429	214	1	4000	3	Y	195	227	0			77
							215	9									
*09	DLQ G-10		6458	-0-	6458	10887	372	1	5798	3	Y	262	234	0			105
							288	9									
10	DLQ G-10		5564	-0-	5564	16451	351	1	4957	3	Y	233	251	0			87
							256	9									
11	DLQ G-10		5834	-0-	5834	22285	363	1	5196	3	Y	250	264	0			73
							275	9									
12	DLQ G-10		6788	-0-	6788	29073	408	1	6083	3	Y	270	262	0			81
							297	9									
01	DLQ G-10		5544	-0-	5544	34617	441	1	4852	3	Y	228	236	0			73
							251	9									
02	38354	X	3737	-0-	-34617	-0-	226	1	3320	3	Y	174	153	0			94
							191	9									
03	6727	X	3135	-0-	-3592	-0-	200	1	2887	3	Y	44	124	0			20
							48	9									
04	6510	X	NO RPT	-0-	-6510	-0-					Y	NO RPT					20

REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	T. A.		7229	-0-	7229	45030	471	1	6620	3	Y	125	159	0			50
							138	9									
09	T. A.		4776	-0-	4776	49806	328	1	4320	3	Y	116	119	0			47
							128	9									
10	T. A.		4297	-0-	4297	54103	303	1	3865	3	Y	117	120	0			44
							129	9									
11	T. A.		4123	-0-	4123	58226	293	1	3695	3	Y	123	131	0			36
							135	9									
12	T. A.		6532	-0-	6532	64758	502	1	5887	3	Y	130	127	0			39
							143	9									
01	T. A.		5678	-0-	5678	70436	421	1	5055	3	Y	184	164	0			59
							202	9									
02	75261	X	4825	-0-	-70436	-0-	368	1	4242	3	Y	195	148	0			106
							215	9									
03	6229	X	6229	-0-	-0-	-0-	461	1	5480	3	Y	262	285	0			83
							288	9									
04	5340	X	NO RPT	-0-	-5340	-0-					Y	NO RPT					83

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8381	X	8381	-0-	-0-	-0-	574	1	7452	3	Y	323	333	0			69
							355	9									
*06	8220	X	7498	-0-	-722	-0-	547	1	6610	3	Y	310	274	0			105
							341	9									
*07	8494	X	5843	-0-	-2651	-0-	342	1	5153	3	Y	316	293	0			128
							348	9									
*08	DLQ G-10		7852	-0-	7852	7852	377	1	7024	3	Y	410	376	0			162
							451	9									
*09	DLQ G-10		6570	-0-	6570	14422	378	1	5880	3	Y	284	332	0			114
							312	9									
10	DLQ G-10		7035	-0-	7035	21457	440	1	6217	3	Y	344	329	0			129
							378	9									
11	DLQ G-10		6577	-0-	6577	28034	408	1	5846	3	Y	294	337	0			86
							323	9									
*12	DLQ G-10		7041	-0-	7041	35075	420	1	6267	3	Y	322	312	0			96
							354	9									
01	DLQ G-10		6145	-0-	6145	41220	486	1	5350	3	Y	281	287	0			90
							309	9									
02	45239	X	4019	-0-	-41220	-0-	243	1	3568	3	Y	189	177	0			102
							208	9									
03	7037	X	3483	-0-	-3554	-0-	223	1	3206	3	Y	49	136	0			22
							54	9									
04	6810	X	NO RPT	-0-	-6810	-0-					Y	NO RPT					22

REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		4673	-0-	4673	54780	335	1	4221	3	Y	106	119	0			31
							117	9									
12	T. A.		5447	-0-	5447	60227	422	1	4951	3	Y	67	78	0			20
							74	9									
01	T. A.		4569	-0-	4569	64796	342	1	4110	3	Y	106	92	0			34
							117	9									
*02	68379	X	3583	-0-	-64796	-0-	276	1	3184	3	Y	112	85	0			61
							123	9									
03	5673	X	5355	-0-	-318	-0-	404	1	4805	3	Y	133	152	0			42
							146	9									
04	5280	X	NO RPT	-0-	-5280	-0-					Y	NO RPT					42

REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	T. A.		6118	-0-	6118	51159	400	1	5616	3	Y	93	98	0			37
							102	9									
09	T. A.		5781	-0-	5781	56940	399	1	5246	3	Y	124	111	0			50
							136	9									
10	T. A.		7802	-0-	7802	64742	554	1	7069	3	Y	163	152	0			61
							179	9									
11	T. A.		6911	-0-	6911	71653	497	1	6253	3	Y	146	164	0			43
							161	9									
12	T. A.		7202	-0-	7202	78855	558	1	6545	3	Y	90	106	0			27
							99	9									
01	T. A.		5284	-0-	5284	84139	396	1	4754	3	Y	122	110	0			39
							134	9									
*02	88004	X	3865	-0-	-84139	-0-	299	1	3446	3	Y	109	89	0			59
							120	9									
03	7812	X	6055	-0-	-1757	-0-	458	1	5446	3	Y	136	152	0			43
							150	9									
04	6960	X	NO RPT	-0-	-6960	-0-					Y	NO RPT					43

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

*08	DLQ G-10	6758	-0-	6758	6758	321	1	6079	3	Y	315	319	0			125
						11	4	347	9							
*09	DLQ G-10	6701	-0-	6701	13459	373	1	5972	3	Y	312	312	0			125
						13	4	343	9							
10	DLQ G-10	6716	-0-	6716	20175	408	1	5951	3	Y	313	321	0			117
						13	4	344	9							
11	DLQ G-10	6557	-0-	6557	26732	412	1	5805	3	Y	298	328	0			87
						12	4	328	9							
*12	DLQ G-10	6838	-0-	6838	33570	403	1	6029	3	Y	358	338	0			107
						12	4	394	9							
01	DLQ G-10	6895	-0-	6895	40465	375	1	6025	3	Y	433	401	0			139
						19	4	476	9							
*02	45217 X	4752	-0-	-40465	-0-	287	1	4131	3	Y	284	269	0			154
						22	4	312	9							
03	8246 X	8246	-0-	-0-	-0-	421	1	7198	3	Y	559	537	0			182
						12	4	615	9							
04	6660 X	NO RPT	-0-	-6660	-0-					Y	NO RPT					182

PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

*08	DLQ G-10	3737	-0-	3737	3737	7	1	3435	3	Y	268	292	0			106
						295	9									
*09	DLQ G-10	4047	-0-	4047	7784	9	1	3726	3	Y	284	276	0			114
						312	9									
10	DLQ G-10	1865	-0-	1865	9649	10	1	1646	3	Y	190	233	0			71
						209	9									
11	DLQ G-10	-0-	-0-	-0-	9649					Y	109	148	0			32
*12	DLQ G-10	1749	-0-	1749	11398	1680	3	69	9	Y	63	76	0			19
*01	DLQ G-10	3485	-0-	3485	14883	51	1	3335	3	Y	87	78	0			28
						3	4	96	9							
*02	17597 X	2714	-0-	-14883	-0-	2675	3	39	9	Y	35	44	0			19
03	4005 X	4005	-0-	-0-	-0-	216	1	3694	3	Y	81	75	0			30
						6	4	89	9							
04	2370 X	NO RPT	-0-	-2370	-0-					Y	NO RPT					30

REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

11	T. A.	6325	-0-	6325	56328	451	1	5683	3	Y	174	187	0			51
						191	9									
12	T. A.	377	-0-	377	56705	6	1	73	3	Y	271	241	0			81
						298	9									
01	T. A.	5498	-0-	5498	62203	405	1	4870	3	Y	203	219	0			65
						223	9									
*02	66225 X	4022	-0-	-62203	-0-	309	1	3564	3	Y	135	127	0			73
						149	9									
03	6720 X	6720	-0-	-0-	-0-	506	1	6019	3	Y	177	194	0			56
						195	9									
04	6000 X	NO RPT	-0-	-6000	-0-					Y	NO RPT					56

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	7351	-0-		7351	7351	376	1	6635	3	Y	309	327	0			122
								340	9									
09	DLQ	G-10	7832	-0-		7832	15183	478	1	6981	3	Y	339	325	0			136
								373	9									
10	DLQ	G-10	7665	-0-		7665	22848	515	1	6774	3	Y	342	350	0			128
								376	9									
11	DLQ	G-10	7378	-0-		7378	30226	491	1	6543	3	Y	313	349	0			92
								344	9									
*12	DLQ	G-10	7147	-0-		7147	37373	455	1	6365	3	Y	297	300	0			89
								327	9									
01	DLQ	G-10	7246	-0-		7246	44619	622	1	6258	3	Y	333	315	0			107
								366	9									
02	50471	X	5852	-0-		-44619	-0-	373	1	5219	3	Y	236	215	0			128
								260	9									
03	7657	X	5413	-0-		-2244	-0-	347	1	5001	3	Y	58	167	0			22
								64	9									
04	7380	X	NO RPT	-0-		-7380	-0-					Y	NO RPT					22

PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	3680	-0-		3680	3680	6	1	3333	3	Y	310	366	0			123
								341	9									
*09	DLQ	G-10	4119	-0-		4119	7799	9	1	3790	3	Y	291	297	0			117
								320	9									
10	DLQ	G-10	4255	-0-		4255	12054	22	1	3773	3	Y	417	378	0			156
								1	4	459	9							
11	DLQ	G-10	3900	-0-		3900	15954	32	1	3421	3	Y	405	442	0			119
								1	4	446	9							
12	DLQ	G-10	2343	-0-		2343	18297	1995	3	348	9	Y	316	340	0			95
01	DLQ	G-10	624	-0-		624	18921	5	1	316	3	Y	275	282	0			88
								303	9									
*02	18921	X	-0-	-0-		-18921	-0-					Y	296	224	0			160
03	3813	X	657	-0-		-3156	-0-	21	1	364	3	Y	246	328	0			78
								1	4	271	9							
04	3690	X	NO RPT	-0-		-3690	-0-					Y	NO RPT					78

HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	6036	-0-		6036	6036	309	1	5452	3	Y	250	270	0			99
								275	9									
09	DLQ	G-10	6023	-0-		6023	12059	367	1	5355	3	Y	274	263	0			110
								301	9									
10	DLQ	G-10	6064	-0-		6064	18123	406	1	5343	3	Y	286	289	0			107
								315	9									
11	DLQ	G-10	5849	-0-		5849	23972	380	1	5069	3	Y	364	364	0			107
								400	9									
12	DLQ	G-10	5955	-0-		5955	29927	369	1	5160	3	Y	387	378	0			116
								426	9									
01	DLQ	G-10	5508	-0-		5508	35435	463	1	4657	3	Y	353	356	0			113
								388	9									
02	40570	X	5135	-0-		-35435	-0-	319	1	4464	3	Y	320	260	0			173
								352	9									
03	5735	X	4128	-0-		-1607	-0-	262	1	3777	3	Y	81	228	0			30
								89	9									
04	5550	X	NO RPT	-0-		-5550	-0-					Y	NO RPT					30

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

*08	DLQ	G-10	8027	-0-	8027	8027	499	1	6523	3	Y	914	916	0			362
							1005	9									
*09	DLQ	G-10	7814	-0-	7814	15841	519	1	6380	3	Y	832	860	0			334
							915	9									
10	DLQ	G-10	7928	-0-	7928	23769	543	1	6378	3	Y	915	907	0			342
							1007	9									
11	DLQ	G-10	7924	-0-	7924	31693	552	1	6400	3	Y	884	967	0			259
							972	9									
*12	DLQ	G-10	8341	-0-	8341	40034	627	1	6731	3	Y	894	885	0			268
							983	9									
01	DLQ	G-10	8576	-0-	8576	48610	627	1	6893	3	Y	960	920	0			308
							1056	9									
*02	54903	X	6293	-0-	-48610	-0-	481	1	5074	3	Y	671	616	0			363
							738	9									
03	8724	X	8724	-0-	-0-	-0-	596	1	7081	3	Y	952	1014	0			300
							1047	9									
04	7170	X	NO RPT	-0-	-7170	-0-					Y	NO RPT					300

RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

*08	DLQ	G-10	3118	-0-	3118	3118	147	1	2587	3	Y	349	402	0			138
							384	9									
09	DLQ	G-10	2959	-0-	2959	6077	174	1	2535	3	Y	227	274	0			91
							250	9									
10	DLQ	G-10	2959	-0-	2959	9036	181	1	2376	3	Y	365	319	0			137
							402	9									
11	DLQ	G-10	3128	-0-	3128	12164	185	1	2473	3	Y	427	439	0			125
							470	9									
12	DLQ	G-10	3133	-0-	3133	15297	172	1	2403	3	Y	507	480	0			152
							558	9									
01	DLQ	G-10	3052	-0-	3052	18349	234	1	2352	3	Y	424	440	0			136
							466	9									
02	20715	X	2366	-0-	-18349	-0-	116	1	1622	3	Y	571	398	0			309
							628	9									
03	3224	X	2107	-0-	-1117	-0-	131	1	1891	3	Y	76	361	0			26
							84	9									
04	3120	X	NO RPT	-0-	-3120	-0-					Y	NO RPT					26

GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

11	DLQ	G-10	1564	-0-	1564	3463	105	1	1213	3	Y	224	225	0			66
							246	9									
12	DLQ	G-10	9	-0-	9	3472	1	1	8	3	Y	-0-	66	0			-0-
01	DLQ	G-10	83	-0-	83	3555	5	1	55	3	Y	21	14	0			7
							23	9									
02	T. A.		2353	-0-	2353	5908	181	1	1905	3	Y	243	118	0			132
							267	9									
03	T. A.		39	-0-	39	5947	2	1	23	3	Y	13	141	0			4
							14	9									
04	0	X	NO RPT	-0-	-0-	5947					Y	NO RPT					4

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	13084	-0-	13084	13084	854	1	11154	3	Y	978	996	0			387
							1076	9									
*09	DLQ	G-10	11095	-0-	11095	24179	771	1	9486	3	Y	762	843	0			306
							838	9									
10	DLQ	G-10	12968	-0-	12968	37147	930	1	10934	3	Y	1004	934	0			376
							1104	9									
11	DLQ	G-10	11702	-0-	11702	48849	834	1	9678	3	Y	1082	1141	0			317
							1190	9									
12	DLQ	G-10	12125	-0-	12125	60974	945	1	10155	3	Y	932	970	0			279
							1025	9									
01	DLQ	G-10	11663	-0-	11663	72637	883	1	9713	3	Y	970	938	0			311
							1067	9									
*02	81341	X	8704	-0-	-72637	-0-	679	1	7157	3	Y	789	673	0			427
							868	9									
03	11904	X	11311	-0-	-593	-0-	796	1	9461	3	Y	958	1082	0			301
							1054	9									
04	11520	X	NO RPT	-0-	-11520	-0-					Y	NO RPT					301

PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	601	-0-	601	601	1	1	409	3	Y	174	188	0			69
							191	9									
*09	DLQ	G-10	649	-0-	649	1250	1	1	462	3	Y	169	170	0			68
							186	9									
10	DLQ	G-10	1120	-0-	1120	2370	5	1	860	3	Y	232	213	0			87
							255	9									
11	DLQ	G-10	722	-0-	722	3092	5	1	508	3	Y	190	221	0			56
							209	9									
12	DLQ	G-10	364	-0-	364	3456	206	3	158	9	Y	144	157	0			43
01	DLQ	G-10	780	-0-	780	4236	10	1	638	3	Y	119	124	0			38
							1	4	131	9							
02	2800	N	772	-0-	-2028	2208	648	3	124	9	Y	113	90	0			61
*03	2208	N	-0-	-0-	-2208	-0-					Y	123	146	0			40
04	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					40

MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	8326	-0-	8326	30363	513	1	7351	3	Y	420	451	0			123
							462	9									
*12	DLQ	G-10	7679	-0-	7679	38042	442	1	6621	3	Y	560	515	0			168
							616	9									
01	DLQ	G-10	7257	-0-	7257	45299	562	1	6202	3	Y	448	472	0			144
							493	9									
02	50654	X	5355	-0-	-45299	-0-	319	1	4796	3	Y	218	244	0			118
							240	9									
03	8680	X	4949	-0-	-3731	-0-	319	1	4597	3	Y	30	139	0			16
							33	9									
04	8340	X	NO RPT	-0-	-8340	-0-					Y	NO RPT					16

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	4366	-0-		4366	4366		209	1	3896	3	Y	237	342	0			94
									261	9									
09	DLQ	G-10	4254	-0-		4254	8620		242	1	3772	3	Y	218	225	0			87
									240	9									
10	DLQ	G-10	3325	-0-		3325	11945		203	1	2866	3	Y	233	233	0			87
									256	9									
11	DLQ	G-10	2138	-0-		2138	14083		130	1	1858	3	Y	136	183	0			40
									150	9									
12	DLQ	G-10	2589	-0-		2589	16672		145	1	2177	3	Y	243	210	0			73
									267	9									
01	DLQ	G-10	2709	-0-		2709	19381		201	1	2216	3	Y	265	253	0			85
									292	9									
02	22032	X	2651	-0-		-19381	-0-		159	1	2390	3	Y	93	128	0			50
									102	9									
03	2976	X	2389	-0-		-587	-0-		154	1	2221	3	Y	13	59	0			8
									14	9									
04	2610	X	NO RPT	-0-		-2610	-0-						Y	NO RPT					8

MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	3019	-0-		3019	3019		144	1	2693	3	Y	165	148	0			65
									182	9									
09	DLQ	G-10	3330	-0-		3330	6349		184	1	2874	3	Y	247	213	0			99
									272	9									
10	DLQ	G-10	2838	-0-		2838	9187		172	1	2425	3	Y	219	236	0			82
									241	9									
11	DLQ	G-10	2312	-0-		2312	11499		141	1	2018	3	Y	139	180	0			41
									153	9									
12	DLQ	G-10	2025	-0-		2025	13524		114	1	1710	3	Y	183	169	0			55
									201	9									
01	DLQ	G-10	1870	-0-		1870	15394		141	1	1561	3	Y	153	159	0			49
									168	9									
02	16784	X	1390	-0-		-15394	-0-		82	1	1236	3	Y	65	79	0			35
									72	9									
03	2759	X	1172	-0-		-1587	-0-		76	1	1089	3	Y	7	40	0			4
									8	9									
04	2310	X	NO RPT	-0-		-2310	-0-						Y	NO RPT					4

MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	8399	-0-		8399	8399		397	1	7408	3	Y	540	488	0			214
									594	9									
*09	DLQ	G-10	6471	-0-		6471	14870		369	1	5753	3	Y	317	404	0			127
									349	9									
10	DLQ	G-10	5877	-0-		5877	20747		364	1	5146	3	Y	334	336	0			125
									367	9									
11	DLQ	G-10	7205	-0-		7205	27952		436	1	6255	3	Y	467	455	0			137
									514	9									
*12	DLQ	G-10	8146	-0-		8146	36098		465	1	6970	3	Y	646	589	0			194
									711	9									
01	DLQ	G-10	7131	-0-		7131	43229		545	1	6011	3	Y	523	549	0			168
									575	9									
02	48035	X	4806	-0-		-43229	-0-		285	1	4276	3	Y	223	270	0			121
									245	9									
03	7347	X	4588	-0-		-2759	-0-		296	1	4257	3	Y	33	143	0			16
									36	9									
04	7110	X	NO RPT	-0-		-7110	-0-						Y	NO RPT					16

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2438	-0-	2438	8908	150	1	2146	3	Y	129	157	0			38
							142	9									
*12	DLQ G-10		2444	-0-	2444	11352	141	1	2105	3	Y	180	164	0			54
							198	9									
01	DLQ G-10		1805	-0-	1805	13157	137	1	1510	3	Y	144	152	0			46
							158	9									
02	2800	N	1176	-0-	-1624	11533	67	1	1011	3	Y	89	87	0			48
							98	9									
03	3100	N	1090	-0-	-2010	9523	70	1	1007	3	Y	12	56	0			5
							13	9									
04	1740	N	NO RPT	-0-	-1740	7783					Y	NO RPT					5

PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

*08	DLQ G-10		4465	-0-	4465	4465	7	1	3702	3	Y	687	517	0			272
							756	9									
*09	DLQ G-10		2443	-0-	2443	6908	5	1	1929	3	Y	463	549	0			186
							509	9									
10	DLQ G-10		3035	-0-	3035	9943	14	1	2446	3	Y	523	513	0			196
							575	9									
11	DLQ G-10		4771	-0-	4771	14714	38	1	4130	3	Y	547	583	0			160
							1	4	602	9							
12	DLQ G-10		2629	-0-	2629	17343	2216	3	413	9	Y	375	423	0			112
01	DLQ G-10		-0-	-0-	-0-	17343					Y	327	334	0			105
*02	17343	X	-0-	-0-	-17343	-0-					Y	349	265	0			189
03	4929	X	-0-	-0-	-4929	-0-					Y	396	460	0			124
04	4770	X	NO RPT	-0-	-4770	-0-					Y	NO RPT					124

PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

*05	1560	X	1560	-0-	-0-	-0-	1099	3	461	9	Y	419	459	0			90
*06	677	X	677	-0-	-0-	-0-	327	3	350	9	Y	318	300	0			108
*07	3596	X	-0-	-0-	-3596	-0-					Y	395	342	0			161
*08	DLQ G-10		1749	-0-	1749	1749	3	1	1491	3	Y	232	301	0			92
							255	9									
*09	DLQ G-10		1630	-0-	1630	3379	3	1	1444	3	Y	166	191	0			67
							183	9									
10	DLQ G-10		2768	-0-	2768	6147	15	1	2558	3	Y	177	178	0			66
							195	9									
11	DLQ G-10		4255	-0-	4255	10402	36	1	3865	3	Y	321	293	0			94
							1	4	353	9							
12	DLQ G-10		2988	-0-	2988	13390	2811	3	177	9	Y	161	207	0			48
01	DLQ G-10		3131	-0-	3131	16521	45	1	2933	3	Y	137	141	0			44
							2	4	151	9							
*02	23117	X	6596	-0-	-16521	-0-	6185	3	411	9	Y	374	216	0			202
03	5849	X	5849	-0-	-0-	-0-	306	1	5236	3	Y	271	387	0			93
							9	4	298	9							
04	4260	X	NO RPT	-0-	-4260	-0-					Y	NO RPT					93

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	10137	X	9855	-0-	-282	-0-	681	1	8159	3	Y	923	952	0			198
							1015	9									
06	9600	X	9558	-0-	-42	-0-	706	1	7833	3	Y	926	810	0			314
							1019	9									
07	10013	X	9489	-0-	-524	-0-	562	1	7931	3	Y	905	851	0			368
							996	9									
*08	DLQ G-10		8975	-0-	8975	8975	431	1	7616	3	Y	844	878	0			334
							928	9									
*09	DLQ G-10		9029	-0-	9029	18004	515	1	7528	3	Y	896	871	0			359
							986	9									
10	DLQ G-10		9108	-0-	9108	27112	571	1	7516	3	Y	928	940	0			347
							1021	9									
11	DLQ G-10		8948	-0-	8948	36060	559	1	7451	3	Y	853	950	0			250
							938	9									
*12	DLQ G-10		8516	-0-	8516	44576	511	1	7148	3	Y	779	796	0			233
							857	9									
01	DLQ G-10		8573	-0-	8573	53149	694	1	6986	3	Y	812	785	0			260
							893	9									
02	60304	X	7155	-0-	-53149	-0-	429	1	6004	3	Y	656	561	0			355
							722	9									
03	8556	X	5881	-0-	-2675	-0-	369	1	5311	3	Y	183	479	0			63
							201	9									
04	8280	X	NO RPT	-0-	-8280	-0-					Y	NO RPT					63

STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

*08	DLQ G-10		2125	-0-	2125	2125	93	1	1750	3	Y	254	275	0			101
							3	4	279	9							
*09	DLQ G-10		2178	-0-	2178	4303	114	1	1827	3	Y	212	228	0			85
							4	4	233	9							
10	DLQ G-10		2012	-0-	2012	6315	119	1	1740	3	Y	135	170	0			50
							4	4	149	9							
11	DLQ G-10		1918	-0-	1918	8233	118	1	1657	3	Y	126	139	0			37
							4	4	139	9							
*12	DLQ G-10		1033	-0-	1033	9266	59	1	888	3	Y	76	90	0			23
							2	4	84	9							
01	DLQ G-10		1860	-0-	1860	11126	102	1	1632	3	Y	110	98	0			35
							5	4	121	9							
02	2800	N	1393	-0-	-1407	9719	84	1	1202	3	Y	91	77	0			49
							7	4	100	9							
03	3100	N	1528	-0-	-1572	8147	83	1	1425	3	Y	15	60	0			6
							2	4	17	9							
04	1800	N	NO RPT	-0-	-1800	6347					Y	NO RPT					6

STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

*08	DLQ G-10		2701	-0-	2701	2701	119	1	2247	3	Y	301	272	0			119
							4	4	331	9							
*09	DLQ G-10		3936	-0-	3936	6637	203	1	3256	3	Y	427	375	0			171
							7	4	470	9							
10	DLQ G-10		3777	-0-	3777	10414	214	1	3124	3	Y	393	417	0			147
							7	4	432	9							
11	DLQ G-10		3746	-0-	3746	14160	225	1	3172	3	Y	311	367	0			91
							7	4	342	9							
12	DLQ G-10		1506	-0-	1506	15666	84	1	1254	3	Y	150	196	0			45
							3	4	165	9							
01	DLQ G-10		4291	-0-	4291	19957	230	1	3696	3	Y	321	263	0			103
							12	4	353	9							
*02	23604	X	3647	-0-	-19957	-0-	215	1	3092	3	Y	294	238	0			159
							17	4	323	9							
03	5562	X	5562	-0-	-0-	-0-	306	1	5242	3	Y	4	162	0			5
							9	4	4	9							
04	4080	X	NO RPT	-0-	-4080	-0-					Y	NO RPT					5

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	6114	-0-		6114	25271	319	1	5148	3	Y	580	624	0			170
								9	4	638	9							
12	DLQ	G-10	6138	-0-		6138	31409	318	1	5171	3	Y	582	578	0			174
								9	4	640	9							
01	DLQ	G-10	5948	-0-		5948	37357	325	1	5067	3	Y	497	512	0			159
								9	4	547	9							
02	42591	X	5234	-0-		-37357	-0-	302	1	4443	3	Y	435	359	0			235
								10	4	479	9							
03	6355	X	6130	-0-		-225	-0-	343	1	5466	3	Y	284	430	0			95
								9	4	312	9							
04	6120	X	NO RPT	-0-		-6120	-0-					Y	NO RPT					95

EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	4660	-0-		4660	4660	223	1	3934	3	Y	450	491	0			178
								8	4	495	9							
*09	DLQ	G-10	4526	-0-		4526	9186	226	1	3817	3	Y	433	437	0			174
								7	4	476	9							
10	DLQ	G-10	4725	-0-		4725	13911	249	1	3976	3	Y	448	454	0			168
								7	4	493	9							
11	DLQ	G-10	4887	-0-		4887	18798	256	1	4129	3	Y	450	486	0			132
								7	4	495	9							
12	DLQ	G-10	4924	-0-		4924	23722	253	1	4113	3	Y	501	483	0			150
								7	4	551	9							
01	DLQ	G-10	4966	-0-		4966	28688	269	1	4185	3	Y	458	461	0			147
								8	4	504	9							
02	31716	X	3028	-0-		-28688	-0-	173	1	2549	3	Y	273	272	0			148
								6	4	300	9							
03	5053	X	4905	-0-		-148	-0-	274	1	4357	3	Y	243	314	0			80
								7	4	267	9							
04	4890	X	NO RPT	-0-		-4890	-0-					Y	NO RPT					80

EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	2359	-0-		2359	2359	115	1	2029	3	Y	192	180	0			76
								4	4	211	9							
*09	DLQ	G-10	1470	-0-		1470	3829	75	1	1262	3	Y	119	147	0			48
								2	4	131	9							
10	DLQ	G-10	1562	-0-		1562	5391	84	1	1341	3	Y	123	125	0			46
								2	4	135	9							
11	DLQ	G-10	1919	-0-		1919	7310	102	1	1642	3	Y	156	156	0			46
								3	4	172	9							
12	DLQ	G-10	2230	-0-		2230	9540	117	1	1904	3	Y	187	177	0			56
								3	4	206	9							
01	DLQ	G-10	2047	-0-		2047	11587	112	1	1747	3	Y	168	170	0			54
								3	4	185	9							
02	2800	N	1244	-0-		-1556	10031	72	1	1054	3	Y	105	102	0			57
								2	4	116	9							
03	3100	N	2108	-0-		-992	9039	118	1	1873	3	Y	104	128	0			34
								3	4	114	9							
04	1530	N	NO RPT	-0-		-1530	7509					Y	NO RPT					34

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08		DLQ G-10	3366	-0-		3366	3366	159	1	2809	3	Y	356	330	0			141
								6	4	392	9							
*09		DLQ G-10	3367	-0-		3367	6733	164	1	2772	3	Y	387	373	0			155
								5	4	426	9							
10		DLQ G-10	3283	-0-		3283	10016	169	1	2699	3	Y	373	389	0			139
								5	4	410	9							
11		DLQ G-10	3044	-0-		3044	13060	157	1	2533	3	Y	318	364	0			93
								4	4	350	9							
12		DLQ G-10	3480	-0-		3480	16540	177	1	2869	3	Y	390	366	0			117
								5	4	429	9							
01		DLQ G-10	3227	-0-		3227	19767	171	1	2662	3	Y	354	357	0			114
								5	4	389	9							
02	21772	X	2005	-0-		-19767	-0-	112	1	1647	3	Y	220	215	0			119
								4	4	242	9							
03	3472	X	3121	-0-		-351	-0-	172	1	2739	3	Y	187	247	0			62
								4	4	206	9							
04	3360	X	NO RPT	-0-		-3360	-0-					Y	NO RPT					62

STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08		DLQ G-10	3283	-0-		3283	3283	145	1	2739	3	Y	358	390	0			142
								5	4	394	9							
*09		DLQ G-10	3092	-0-		3092	6375	159	1	2550	3	Y	344	348	0			138
								5	4	378	9							
10		DLQ G-10	3252	-0-		3252	9627	183	1	2677	3	Y	351	358	0			131
								6	4	386	9							
11		DLQ G-10	3017	-0-		3017	12644	177	1	2490	3	Y	314	353	0			92
								5	4	345	9							
*12		DLQ G-10	2024	-0-		2024	14668	112	1	1675	3	Y	213	241	0			64
								3	4	234	9							
01		DLQ G-10	3446	-0-		3446	18114	180	1	2887	3	Y	336	292	0			108
								9	4	370	9							
*02	20527	X	2413	-0-		-18114	-0-	137	1	1968	3	Y	270	232	0			146
								11	4	297	9							
03	3255	X	2666	-0-		-589	-0-	142	1	2432	3	Y	80	201	0			28
								4	4	88	9							
04	3330	X	NO RPT	-0-		-3330	-0-					Y	NO RPT					28

EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08		DLQ G-10	3202	-0-		3202	3202	157	1	2760	3	Y	254	430	0			100
								6	4	279	9							
09		DLQ G-10	3445	-0-		3445	6647	175	1	2958	3	Y	279	267	0			112
								5	4	307	9							
10		DLQ G-10	3607	-0-		3607	10254	193	1	3090	3	Y	290	293	0			109
								5	4	319	9							
11		DLQ G-10	3244	-0-		3244	13498	174	1	2806	3	Y	235	275	0			69
								5	4	259	9							
12		DLQ G-10	3274	-0-		3274	16772	172	1	2792	3	Y	277	263	0			83
								5	4	305	9							
01		DLQ G-10	3351	-0-		3351	20123	182	1	2841	3	Y	294	283	0			94
								5	4	323	9							
02	22935	X	2812	-0-		-20123	-0-	165	1	2419	3	Y	203	187	0			110
								5	4	223	9							
03	3596	X	3256	-0-		-340	-0-	184	1	2932	3	Y	124	194	0			42
								5	4	136	9							
04	3240	X	NO RPT	-0-		-3240	-0-					Y	NO RPT					42

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	8044	-0-		8044	8044	395	1	6952	3	Y	621	633	0			246
								14	4	683	9							
*09	DLQ	G-10	7769	-0-		7769	15813	396	1	6687	3	Y	613	613	0			246
								12	4	674	9							
10	DLQ	G-10	7923	-0-		7923	23736	425	1	6802	3	Y	622	635	0			233
								12	4	684	9							
11	DLQ	G-10	7834	-0-		7834	31570	417	1	6724	3	Y	619	670	0			182
								12	4	681	9							
*12	DLQ	G-10	8063	-0-		8063	39633	422	1	6851	3	Y	708	678	0			212
								11	4	779	9							
01	DLQ	G-10	7967	-0-		7967	47600	434	1	6764	3	Y	688	679	0			221
								12	4	757	9							
02	53106	X	5506	-0-		-47600	-0-	317	1	4655	3	Y	476	439	0			258
								10	4	524	9							
03	7564	X	3934	-0-		-3630	-0-	206	1	3283	3	Y	399	531	0			135
								5	4	439	9							
04	7320	X	NO RPT	-0-		-7320	-0-					Y	NO RPT					135

SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

11	DLQ	G-10	1434	-0-		1434	5958	74	1	1196	3	Y	147	168	0			43
								2	4	162	9							
12	DLQ	G-10	1405	-0-		1405	7363	74	1	1205	3	Y	113	122	0			34
								2	4	124	9							
01	DLQ	G-10	1380	-0-		1380	8743	77	1	1194	3	Y	97	100	0			31
								2	4	107	9							
02	2800	N	769	-0-		-2031	6712	45	1	654	3	Y	63	60	0			34
								1	4	69	9							
03	3100	N	4	-0-		-3096	3616	4	3			Y	-0-					1
04	1290	N	NO RPT	-0-		-1290	2326					Y	NO RPT					1

SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

*08	DLQ	G-10	1170	-0-		1170	1170	56	1	989	3	Y	112	113	0			44
								2	4	123	9							
*09	DLQ	G-10	1110	-0-		1110	2280	55	1	932	3	Y	110	110	0			44
								2	4	121	9							
10	DLQ	G-10	1158	-0-		1158	3438	60	1	966	3	Y	118	118	0			44
								2	4	130	9							
11	DLQ	G-10	1098	-0-		1098	4536	56	1	898	3	Y	129	135	0			38
								2	4	142	9							
12	DLQ	G-10	1131	-0-		1131	5667	57	1	925	3	Y	134	132	0			40
								2	4	147	9							
01	DLQ	G-10	1132	-0-		1132	6799	59	1	927	3	Y	131	129	0			42
								2	4	144	9							
02	2800	N	676	-0-		-2124	4675	38	1	554	3	Y	75	76	0			41
								1	4	83	9							
03	3100	N	16	-0-		-3084	1591	1	1	15	3	Y	-0-					-0-
04	1110	N	NO RPT	-0-		-1110	481					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4867	X	3676	-0-	-1191	-0-	159	1	3332	3	Y	163	170	0			35
							6	4	179	9							
06	4950	X	4039	-0-	-911	-0-	181	1	3652	3	Y	180	154	0			61
							8	4	198	9							
07	5115	X	3668	-0-	-1447	-0-	176	1	3304	3	Y	165	159	0			67
							6	4	182	9							
*08	DLQ G-10		3774	-0-	3774	3774	191	1	3367	3	Y	190	182	0			75
							7	4	209	9							
09	DLQ G-10		4129	-0-	4129	7903	217	1	3672	3	Y	212	202	0			85
							7	4	233	9							
10	DLQ G-10		3853	-0-	3853	11756	213	1	3413	3	Y	201	211	0			75
							6	4	221	9							
11	DLQ G-10		2807	-0-	2807	14563	153	1	2471	3	Y	163	190	0			48
							4	4	179	9							
*12	DLQ G-10		3414	-0-	3414	17977	186	1	3029	3	Y	176	171	0			53
							5	4	194	9							
*01	DLQ G-10		3577	-0-	3577	21554	203	1	3167	3	Y	183	177	0			59
							6	4	201	9							
02	24344	X	2790	-0-	-21554	-0-	166	1	2446	3	Y	157	131	0			85
							5	4	173	9							
03	3534	X	3031	-0-	-503	-0-	173	1	2758	3	Y	86	144	0			31
							4	4	95	9							
04	3420	X	NO RPT	-0-	-3420	-0-					Y	NO RPT					31

KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8091	X	5650	-0-	-2441	-0-	239	1	5008	3	Y	358	386	0			77
							9	4	394	9							
06	8400	X	5902	-0-	-2498	-0-	262	1	5298	3	Y	300	275	0			102
							12	4	330	9							
07	8680	X	6316	-0-	-2364	-0-	301	1	5638	3	Y	334	300	0			136
							10	4	367	9							
*08	DLQ G-10		6611	-0-	6611	6611	336	1	5919	3	Y	313	325	0			124
							12	4	344	9							
*09	DLQ G-10		5339	-0-	5339	11950	276	1	4673	3	Y	346	331	0			139
							9	4	381	9							
10	DLQ G-10		5474	-0-	5474	17424	299	1	4791	3	Y	342	353	0			128
							8	4	376	9							
11	DLQ G-10		4832	-0-	4832	22256	261	1	4215	3	Y	317	352	0			93
							7	4	349	9							
12	DLQ G-10		5830	-0-	5830	28086	311	1	5056	3	Y	414	383	0			124
							8	4	455	9							
01	DLQ G-10		5643	-0-	5643	33729	316	1	4916	3	Y	365	372	0			117
							9	4	402	9							
02	38186	X	4457	-0-	-33729	-0-	265	1	3896	3	Y	261	237	0			141
							9	4	287	9							
03	5828	X	5465	-0-	-363	-0-	312	1	4965	3	Y	164	254	0			57
							8	4	180	9							
04	5640	X	NO RPT	-0-	-5640	-0-					Y	NO RPT					57

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8432	X	6820	-0-	-1612	-0-	294	1	6156	3	Y	326	343	0			70
							11	4	359	9							
06	8820	X	6927	-0-	-1893	-0-	310	1	6271	3	Y	302	270	0			102
							14	4	332	9							
07	9114	X	6789	-0-	-2325	-0-	327	1	6133	3	Y	289	274	0			117
							11	4	318	9							
*08	DLQ G-10		6524	-0-	6524	6524	335	1	5900	3	Y	252	269	0			100
							12	4	277	9							
*09	DLQ G-10		5796	-0-	5796	12320	304	1	5140	3	Y	312	287	0			125
							9	4	343	9							
10	DLQ G-10		6102	-0-	6102	18422	336	1	5392	3	Y	332	333	0			124
							9	4	365	9							
11	DLQ G-10		5685	-0-	5685	24107	314	1	5054	3	Y	280	322	0			82
							9	4	308	9							
*12	DLQ G-10		6489	-0-	6489	30596	351	1	5709	3	Y	381	349	0			114
							10	4	419	9							
01	DLQ G-10		5783	-0-	5783	36379	328	1	5110	3	Y	305	321	0			98
							9	4	336	9							
02	41141	X	4762	-0-	-36379	-0-	287	1	4214	3	Y	229	203	0			124
							9	4	252	9							
03	6479	X	5891	-0-	-588	-0-	338	1	5379	3	Y	150	227	0			53
							9	4	165	9							
04	6270	X	NO RPT	-0-	-6270	-0-					Y	NO RPT					53

GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

*08	DLQ G-10		5138	-0-	5138	5138	237	1	4174	3	Y	654	792	0			259
							8	4	719	9							
*09	DLQ G-10		5029	-0-	5029	10167	233	1	3944	3	Y	768	719	0			308
							7	4	845	9							
10	DLQ G-10		5153	-0-	5153	15320	257	1	4109	3	Y	709	752	0			265
							7	4	780	9							
11	DLQ G-10		4985	-0-	4985	20305	248	1	4003	3	Y	661	732	0			194
							7	4	727	9							
*12	DLQ G-10		5043	-0-	5043	25348	249	1	4041	3	Y	678	669	0			203
							7	4	746	9							
*01	DLQ G-10		4894	-0-	4894	30242	255	1	3963	3	Y	608	616	0			195
							7	4	669	9							
02	33957	X	3715	-0-	-30242	-0-	207	1	3046	3	Y	414	385	0			224
							7	4	455	9							
03	5626	X	5626	-0-	-0-	-0-	272	1	4334	3	Y	921	855	0			294
							7	4	1013	9							
04	4350	X	NO RPT	-0-	-4350	-0-					Y	NO RPT					294

GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

*08	DLQ G-10		4744	-0-	4744	4744	236	1	4158	3	Y	311	324	0			123
							8	4	342	9							
09	DLQ G-10		4639	-0-	4639	9383	239	1	4042	3	Y	319	314	0			128
							7	4	351	9							
10	DLQ G-10		4834	-0-	4834	14217	264	1	4223	3	Y	309	321	0			116
							7	4	340	9							
11	DLQ G-10		4765	-0-	4765	18982	259	1	4174	3	Y	295	324	0			87
							7	4	325	9							
12	DLQ G-10		5156	-0-	5156	24138	277	1	4508	3	Y	330	318	0			99
							8	4	363	9							
01	DLQ G-10		5141	-0-	5141	29279	289	1	4500	3	Y	313	312	0			100
							8	4	344	9							
02	32821	X	3542	-0-	-29279	-0-	208	1	3059	3	Y	244	212	0			132
							7	4	268	9							
03	5990	X	5990	-0-	-0-	-0-	323	1	5143	3	Y	469	453	0			152
							8	4	516	9							
04	4920	X	NO RPT	-0-	-4920	-0-					Y	NO RPT					152

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	443	314	0			130
*12	DLQ G-10		-0-	-0-	-0-	-0-					Y	404	413	0			121
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	90	182	0			29
02	DLQ G-10		460	-0-	460	460	6	1	82	3	Y	338	184	0			183
							372	9									
03	DLQ G-10		-0-	-0-	-0-	460					Y	45	214	0			14
04	DLQ G-10		NO RPT	-0-	-0-	460					Y	NO RPT					14

GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

*08	DLQ G-10		4458	-0-	4458	4458	186	1	3271	3	Y	904	688	0			358
							7	4	994	9							
*09	DLQ G-10		3951	-0-	3951	8409	170	1	2874	3	Y	820	849	0			329
							5	4	902	9							
10	DLQ G-10		3593	-0-	3593	12002	177	1	2839	3	Y	520	654	0			195
							5	4	572	9							
11	DLQ G-10		3633	-0-	3633	15635	177	1	2854	3	Y	543	579	0			159
							5	4	597	9							
12	DLQ G-10		3154	-0-	3154	18789	148	1	2410	3	Y	538	536	0			161
							4	4	592	9							
01	DLQ G-10		3114	-0-	3114	21903	154	1	2404	3	Y	502	502	0			161
							4	4	552	9							
02	24603	X	2700	-0-	-21903	-0-	145	1	2135	3	Y	377	334	0			204
							5	4	415	9							
03	3596	X	3143	-0-	-453	-0-	146	1	2319	3	Y	613	624	0			198
							4	4	674	9							
04	3480	X	NO RPT	-0-	-3480	-0-					Y	NO RPT					198

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

*05	11938	X	11938	-0-	-0-	-0-	310	1	9783	3	Y	1677	1417	0			360
							1845	9									
*06	9971	X	9971	-0-	-0-	-0-	377	1	8151	3	Y	1308	1224	0			444
							4	4	1439	9							
*07	9331	X	8235	-0-	-1096	-0-	354	1	6820	3	Y	955	1011	0			388
							10	4	1051	9							
*08	DLQ G-10		10256	-0-	10256	10256	449	1	8491	3	Y	1183	1103	0			468
							15	4	1301	9							
*09	DLQ G-10		10384	-0-	10384	20640	531	1	8507	3	Y	1207	1191	0			484
							18	4	1328	9							
10	DLQ G-10		9086	-0-	9086	29726	510	1	7442	3	Y	1016	1120	0			380
							16	4	1118	9							
11	DLQ G-10		9824	-0-	9824	39550	577	1	8138	3	Y	993	1082	0			291
							17	4	1092	9							
*12	DLQ G-10		10288	-0-	10288	49838	566	1	8465	3	Y	1127	1080	0			338
							17	4	1240	9							
*01	DLQ G-10		10219	-0-	10219	60057	525	1	8445	3	Y	1111	1092	0			357
							27	4	1222	9							
*02	64385	X	4328	-0-	-60057	-0-	247	1	3539	3	Y	475	575	0			257
							19	4	523	9							
03	9548	X	NO RPT	-0-	-9548	-0-					Y	NO RPT					257
04	9240	X	NO RPT	-0-	-9240	-0-					Y	NO RPT					257

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		623	-0-	623	623	10	1	193	3	Y	382	401	0			151
							420	9									
*09	DLQ G-10		1147	-0-	1147	1770	47	1	761	3	Y	306	334	0			123
							2	4	337	9							
10	DLQ G-10		1848	-0-	1848	3618	93	1	1355	3	Y	361	349	0			135
							3	4	397	9							
11	DLQ G-10		1018	-0-	1018	4636	46	1	643	3	Y	298	346	0			87
							1	4	328	9							
12	DLQ G-10		465	-0-	465	5101	5	1	75	3	Y	350	332	0			105
							385	9									
01	DLQ G-10		2390	-0-	2390	7491	109	1	1757	3	Y	471	425	0			151
							6	4	518	9							
02	2800	N	1359	-0-	-1441	6050	78	1	1120	3	Y	141	216	0			76
							6	4	155	9							
03	465	N	NO RPT	-0-	-465	5585					Y	NO RPT					76
04	1470	N	NO RPT	-0-	-1470	4115					Y	NO RPT					76

NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		73	-0-	73	284	4	1	58	3	Y	10	11	0			3
							11	9									
*12	DLQ G-10		132	-0-	132	416	6	1	101	3	Y	23	19	0			7
							25	9									
*01	DLQ G-10		6024	-0-	6024	6440	344	1	5358	3	Y	284	200	0			91
							10	4	312	9							
02	6458	X	18	-0-	-6440	-0-	1	1	16	3	Y	1	92	0			-0-
							1	9									
03	124	X	58	-0-	-66	-0-	3	1	54	3	Y	-0-					-0-
04	5820	X	NO RPT	-0-	-5820	-0-					Y	NO RPT					-0-

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		3294	-0-	3294	3294	160	1	2814	3	Y	285	265	0			113
							6	4	314	9							
09	DLQ G-10		2775	-0-	2775	6069	142	1	2405	3	Y	204	235	0			82
							4	4	224	9							
10	0	W	3429	-0-	3429	9498	188	1	3004	3	Y	211	214	0			79
							5	4	232	9							
11	0	W	2632	-0-	2632	12130	139	1	2241	3	Y	225	238	0			66
							4	4	248	9							
12	0	W	2381	-0-	2381	14511	133	1	2156	3	Y	80	122	0			24
							4	4	88	9							
01	DLQ G-10		3425	-0-	3425	17936	185	1	2885	3	Y	318	240	0			102
							5	4	350	9							
02	19257	X	1321	-0-	-17936	-0-	78	1	1149	3	Y	83	140	0			45
							3	4	91	9							
03	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					45
04	3300	X	NO RPT	-0-	-3300	-0-					Y	NO RPT					45

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	983	-0-	983	983	13	1	252	3	Y	653	613	0			259
							718	9									
*09	DLQ	G-10	2470	-0-	2470	3453	105	1	1683	3	Y	616	628	0			247
							4	4	678	9							
10	DLQ	G-10	3106	-0-	3106	6559	158	1	2310	3	Y	575	607	0			215
							5	4	633	9							
11	DLQ	G-10	-0-	-0-	-0-	6559					Y	553	606	0			162
12	DLQ	G-10	822	-0-	822	7381	12	1	184	3	Y	569	561	0			170
							626	9									
01	DLQ	G-10	441	-0-	441	7822	24	1	381	3	Y	32	192	0			10
							1	4	35	9							
02	2800	N	1358	-0-	-1442	6380	55	1	793	3	Y	460	221	0			249
							4	4	506	9							
03	837	N	NO RPT	-0-	-837	5543					Y	NO RPT					249
04	420	N	NO RPT	-0-	-420	5123					Y	NO RPT					249

NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	10511	-0-	10511	10511	531	1	9364	3	Y	543	552	0			215
							19	4	597	9							
*09	DLQ	G-10	10039	-0-	10039	20550	527	1	8917	3	Y	526	530	0			211
							16	4	579	9							
10	DLQ	G-10	9666	-0-	9666	30216	531	1	8545	3	Y	523	538	0			196
							15	4	575	9							
11	DLQ	G-10	9435	-0-	9435	39651	518	1	8351	3	Y	501	550	0			147
							15	4	551	9							
*12	DLQ	G-10	10647	-0-	10647	50298	572	1	9304	3	Y	686	627	0			206
							16	4	755	9							
01	DLQ	G-10	7353	-0-	7353	57651	402	1	6266	3	Y	613	622	0			197
							11	4	674	9							
02	66534	X	8883	-0-	-57651	-0-	516	1	7592	3	Y	689	513	0			373
							17	4	758	9							
03	10633	X	10087	-0-	-546	-0-	588	1	9373	3	Y	101	441	0			41
							15	4	111	9							
04	10290	X	NO RPT	-0-	-10290	-0-					Y	NO RPT					41

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 2H RRCID -> 282101 COMPL. DATE 03/08/2016 TOTAL DEPTH 13323 PERF.13680 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8711	X	6422	-0-	-2289	-0-	179	1	5657	3	Y	533	607	0			114
							586	9									
*06	7650	X	5805	-0-	-1845	-0-	237	1	5075	3	Y	445	408	0			151
							3	4	490	9							
*07	10726	X	8328	-0-	-2398	-0-	383	1	7383	3	Y	502	449	0			204
							10	4	552	9							
*08	DLQ	G-10	6486	-0-	6486	6486	303	1	5733	3	Y	400	446	0			158
							10	4	440	9							
*09	DLQ	G-10	6529	-0-	6529	13015	364	1	5834	3	Y	290	332	0			116
							12	4	319	9							
10	DLQ	G-10	5765	-0-	5765	18780	349	1	5100	3	Y	277	289	0			104
							11	4	305	9							
11	DLQ	G-10	6512	-0-	6512	25292	400	1	5636	3	Y	422	402	0			124
							12	4	464	9							
12	DLQ	G-10	5332	-0-	5332	30624	311	1	4659	3	Y	321	349	0			96
							9	4	353	9							
01	DLQ	G-10	4734	-0-	4734	35358	257	1	4128	3	Y	305	303	0			98
							13	4	336	9							
*02	42593	X	7235	-0-	-35358	-0-	498	1	6246	3	Y	421	291	0			228
							28	4	463	9							
03	10241	X	10241	-0-	-0-	-0-	532	1	9096	3	Y	543	599	0			182
							16	4	597	9							
04	6510	X	NO RPT	-0-	-6510	-0-					Y	NO RPT					182

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 3H RRCID -> 282120 COMPL. DATE 03/07/2016 TOTAL DEPTH 13248 PERF.13578 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8897	X	7337	-0-	-1560	-0-	202	1	6358	3	Y	706	712	0			152
							777	9									
*06	6303	X	6303	-0-	-0-	-0-	252	1	5431	3	Y	561	523	0			190
							3	4	617	9							
*07	6975	X	6610	-0-	-365	-0-	302	1	5817	3	Y	439	451	0			178
							8	4	483	9							
*08	DLQ G-10		5887	-0-	5887	5887	273	1	5162	3	Y	403	422	0			159
							9	4	443	9							
*09	DLQ G-10		6041	-0-	6041	11928	328	1	5249	3	Y	412	406	0			165
							11	4	453	9							
10	DLQ G-10		5317	-0-	5317	17245	315	1	4601	3	Y	355	387	0			133
							10	4	391	9							
11	DLQ G-10		6153	-0-	6153	23398	377	1	5315	3	Y	409	422	0			120
							11	4	450	9							
12	DLQ G-10		7201	-0-	7201	30599	410	1	6130	3	Y	590	533	0			177
							12	4	649	9							
01	DLQ G-10		7048	-0-	7048	37647	382	1	6138	3	Y	462	491	0			148
							20	4	508	9							
*02	44059	X	6412	-0-	-37647	-0-	438	1	5545	3	Y	367	317	0			198
							25	4	404	9							
03	7862	X	7862	-0-	-0-	-0-	383	1	6548	3	Y	836	771	0			270
							11	4	920	9							
04	6180	X	NO RPT	-0-	-6180	-0-					Y	NO RPT					270

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 4H RRCID -> 282123 COMPL. DATE 03/07/2016 TOTAL DEPTH 13336 PERF.13837 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	12431	X	9897	-0-	-2534	-0-	280	1	8839	3	Y	707	719	0			152
							778	9									
*06	9390	X	9390	-0-	-0-	-0-	387	1	8339	3	Y	600	548	0			204
							4	4	660	9							
*07	9548	X	9250	-0-	-298	-0-	437	1	8417	3	Y	349	411	0			142
							12	4	384	9							
*08	DLQ G-10		9114	-0-	9114	9114	439	1	8309	3	Y	320	335	0			127
							14	4	352	9							
*09	DLQ G-10		8889	-0-	8889	18003	501	1	8031	3	Y	309	312	0			124
							17	4	340	9							
10	DLQ G-10		7873	-0-	7873	25876	481	1	7022	3	Y	323	326	0			121
							15	4	355	9							
11	DLQ G-10		8566	-0-	8566	34442	546	1	7696	3	Y	280	319	0			82
							16	4	308	9							
*12	DLQ G-10		8732	-0-	8732	43174	505	1	7565	3	Y	588	494	0			176
							15	4	647	9							
*01	DLQ G-10		8685	-0-	8685	51859	471	1	7564	3	Y	569	563	0			182
							24	4	626	9							
*02	57083	X	5224	-0-	-51859	-0-	320	1	4578	3	Y	274	308	0			148
							25	4	301	9							
03	10798	X	10798	-0-	-0-	-0-	525	1	8984	3	Y	1157	941	0			372
							16	4	1273	9							
04	8580	X	NO RPT	-0-	-8580	-0-					Y	NO RPT					372

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282124 COMPL. DATE 03/07/2016 TOTAL DEPTH 13135 PERF.13521 - 18918

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) D3 WELL #: D 3H RRCID -> 283404 COMPL. DATE 06/06/2017 TOTAL DEPTH 13244 PERF.13709 - 18288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	DLQ G-10		12963	-0-	12963	24657	756	1	12109	3	Y	65	80	0			26
							26	4	72	9							
10	DLQ G-10		11550	-0-	11550	36207	736	1	10738	3	Y	48	56	0			18
							23	4	53	9							
11	DLQ G-10		10797	-0-	10797	47004	706	1	9954	3	Y	105	92	0			31
							21	4	116	9							
12	DLQ G-10		11181	-0-	11181	58185	689	1	10317	3	Y	140	129	0			42
							21	4	154	9							
01	DLQ G-10		9690	-0-	9690	67875	543	1	8734	3	Y	350	280	0			112
							28	4	385	9							
*02	76722	X	8847	-0-	-67875	-0-	549	1	7902	3	Y	321	259	0			174
							43	4	353	9							
03	12276	X	12276	-0-	-0-	-0-	633	1	10839	3	Y	714	662	0			238
							19	4	785	9							
04	10830	X	NO RPT	-0-	-10830	-0-					Y	NO RPT					238

BUZZARD VISTA A WELL #: D 6H RRCID -> 283405 COMPL. DATE 06/06/2017 TOTAL DEPTH 13085 PERF.13853 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		12171	-0-	12171	12171	584	1	11051	3	Y	470	443	0			186
							19	4	517	9							
*09	DLQ G-10		11724	-0-	11724	23895	686	1	10991	3	Y	22	199	0			9
							23	4	24	9							
10	DLQ G-10		10758	-0-	10758	34653	688	1	10048	3	Y	-0-	9	0			-0-
							22	4									
11	DLQ G-10		10613	-0-	10613	45266	702	1	9890	3	Y	-0-					-0-
							21	4									
12	DLQ G-10		11114	-0-	11114	56380	673	1	10069	3	Y	320	224	0			96
							20	4	352	9							
01	DLQ G-10		10533	-0-	10533	66913	590	1	9481	3	Y	393	363	0			126
							30	4	432	9							
*02	75873	X	8960	-0-	-66913	-0-	555	1	7985	3	Y	343	283	0			186
							43	4	377	9							
03	11402	X	11402	-0-	-0-	-0-	608	1	10402	3	Y	340	418	0			120
							18	4	374	9							
04	10770	X	NO RPT	-0-	-10770	-0-					Y	NO RPT					120

USZYNSKI-FURLOW (SA) D4 WELL #: D 4H RRCID -> 283406 COMPL. DATE 06/06/2017 TOTAL DEPTH 13264 PERF.13753 - 18276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		16614	-0-	16614	16614	825	1	15606	3	Y	142	128	0			56
							27	4	156	9							
*09	DLQ G-10		17214	-0-	17214	33828	999	1	16014	3	Y	152	147	0			61
							34	4	167	9							
10	DLQ G-10		14579	-0-	14579	48407	924	1	13491	3	Y	123	138	0			46
							29	4	135	9							
11	DLQ G-10		15987	-0-	15987	64394	1047	1	14751	3	Y	144	148	0			42
							31	4	158	9							
12	DLQ G-10		16681	-0-	16681	81075	1031	1	15434	3	Y	168	160	0			50
							31	4	185	9							
01	DLQ G-10		15221	-0-	15221	96296	880	1	14141	3	Y	141	146	0			45
							45	4	155	9							
*02	109465	X	13169	-0-	-96296	-0-	843	1	12132	3	Y	116	98	0			63
							66	4	128	9							
03	16678	X	15618	-0-	-1060	-0-	848	1	14511	3	Y	213	209	0			92
							25	4	234	9							
04	16140	X	NO RPT	-0-	-16140	-0-					Y	NO RPT					92

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BUZZARD VISTA A WELL #: D 7H RRCID -> 283524 COMPL. DATE 06/06/2017 TOTAL DEPTH 13110 PERF.13777 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*08	DLQ G-10		11719	-0-	11719	11719	567	1	10727	3	Y	369	379	0			146
							19	4	406	9							
*09	DLQ G-10		11314	-0-	11314	23033	640	1	10259	3	Y	357	360	0			143
							22	4	393	9							
10	DLQ G-10		11309	-0-	11309	34342	699	1	10199	3	Y	354	365	0			132
							22	4	389	9							
11	DLQ G-10		10792	-0-	10792	45134	690	1	9718	3	Y	330	365	0			97
							21	4	363	9							
*12	DLQ G-10		10838	-0-	10838	55972	652	1	9763	3	Y	366	353	0			110
							20	4	403	9							
01	DLQ G-10		10559	-0-	10559	66531	595	1	9568	3	Y	332	335	0			107
							31	4	365	9							
*02	75057	X	8526	-0-	-66531	-0-	532	1	7663	3	Y	264	228	0			143
							41	4	290	9							
03	11315	X	11285	-0-	-30	-0-	606	1	10363	3	Y	272	329	0			98
							18	4	299	9							
04	10800	X	NO RPT	-0-	-10800	-0-					Y	NO RPT					98

USZYNSKI-FURLOW (SA) D2 WELL #: D 2H RRCID -> 283546 COMPL. DATE 01/28/2018 TOTAL DEPTH 13273 PERF.13775 - 18458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*08	DLQ G-10		19104	-0-	19104	19104	943	1	17838	3	Y	265	276	0			105
							31	4	292	9							
*09	DLQ G-10		18485	-0-	18485	37589	1061	1	17007	3	Y	346	312	0			139
							36	4	381	9							
10	DLQ G-10		19063	-0-	19063	56652	1165	1	17008	3	Y	775	624	0			290
							37	4	853	9							
11	DLQ G-10		17660	-0-	17660	74312	1145	1	16140	3	Y	310	509	0			91
							34	4	341	9							
*12	DLQ G-10		18286	-0-	18286	92598	1101	1	16477	3	Y	614	521	0			184
							33	4	675	9							
01	DLQ G-10		16661	-0-	16661	109259	931	1	14970	3	Y	647	623	0			208
							48	4	712	9							
*02	122008	X	12749	-0-	-109259	-0-	816	1	11738	3	Y	119	262	0			65
							64	4	131	9							
03	19065	X	16044	-0-	-3021	-0-	868	1	14847	3	Y	275	253	0			109
							26	4	303	9							
04	17700	X	NO RPT	-0-	-17700	-0-					Y	NO RPT					109

USZYNSKI-FURLOW (SA) D1 WELL #: D 1H RRCID -> 283667 COMPL. DATE 01/15/2018 TOTAL DEPTH 13265 PERF.13981 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*09	DLQ G-10		2443	-0-	2443	3337	143	1	2295	3	Y	-0-					-0-
							5	4									
10	DLQ G-10		8798	-0-	8798	12135	562	1	8198	3	Y	18	11	0			7
							18	4	20	9							
11	DLQ G-10		6517	-0-	6517	18652	422	1	5951	3	Y	119	91	0			35
							13	4	131	9							
12	DLQ G-10		2567	-0-	2567	21219	144	1	2151	3	Y	244	206	0			73
							4	4	268	9							
01	DLQ G-10		2980	-0-	2980	24199	169	1	2719	3	Y	75	124	0			24
							9	4	83	9							
*02	27881	X	3682	-0-	-24199	-0-	231	1	3323	3	Y	100	70	0			54
							18	4	110	9							
03	8215	X	7888	-0-	-327	-0-	416	1	7125	3	Y	304	262	0			100
							12	4	334	9							
04	6510	X	NO RPT	-0-	-6510	-0-					Y	NO RPT					100

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER GAS UNIT 1 WELL #: D 1H RRCID -> 283728 COMPL. DATE 08/07/2017 TOTAL DEPTH 13489 PERF.13472 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	4774	-0-	4774	4774	234	1	4126	3	Y	369	375	0			146
							8	4	406	9							
*09	DLQ	G-10	4606	-0-	4606	9380	235	1	3978	3	Y	351	356	0			141
							7	4	386	9							
10	DLQ	G-10	4818	-0-	4818	14198	260	1	4157	3	Y	358	365	0			134
							7	4	394	9							
11	DLQ	G-10	4658	-0-	4658	18856	250	1	4023	3	Y	344	377	0			101
							7	4	378	9							
12	DLQ	G-10	4803	-0-	4803	23659	254	1	4124	3	Y	380	367	0			114
							7	4	418	9							
01	DLQ	G-10	4193	-0-	4193	27852	233	1	3622	3	Y	301	318	0			97
							7	4	331	9							
02	31502	X	3650	-0-	-27852	-0-	214	1	3140	3	Y	263	217	0			143
							7	4	289	9							
03	5463	X	5463	-0-	-0-	-0-	289	1	4596	3	Y	519	498	0			168
							7	4	571	9							
04	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					168

SLAUGHTER-RHODES TRUST WELL #: C 4H RRCID -> 283784 COMPL. DATE 07/07/2017 TOTAL DEPTH 13332 PERF.13660 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	8209	-0-	8209	8209	399	1	7035	3	Y	692	741	0			274
							14	4	761	9							
*09	DLQ	G-10	7768	-0-	7768	15977	393	1	6642	3	Y	655	666	0			263
							12	4	721	9							
10	DLQ	G-10	7975	-0-	7975	23952	420	1	6720	3	Y	748	731	0			280
							12	4	823	9							
11	DLQ	G-10	7766	-0-	7766	31718	407	1	6566	3	Y	710	782	0			208
							12	4	781	9							
*12	DLQ	G-10	7734	-0-	7734	39452	405	1	6585	3	Y	666	674	0			200
							11	4	733	9							
01	DLQ	G-10	7571	-0-	7571	47023	415	1	6465	3	Y	617	619	0			198
							12	4	679	9							
02	52364	X	5341	-0-	-47023	-0-	313	1	4601	3	Y	379	372	0			205
							10	4	417	9							
03	8029	X	4103	-0-	-3926	-0-	242	1	3855	3	Y	-0-					11
							6	4									
04	7770	X	NO RPT	-0-	-7770	-0-					Y	NO RPT					11

BLACKWELL-EYHORN (SA) B8 WELL #: B 8H RRCID -> 283974 COMPL. DATE 07/20/2017 TOTAL DEPTH 13630 PERF.13846 - 16876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	11687	X	8530	-0-	-3157	-0-	361	1	7560	3	Y	541	556	0			116
							14	4	595	9							
*06	11310	X	8267	-0-	-3043	-0-	362	1	7315	3	Y	522	461	0			177
							16	4	574	9							
*07	11687	X	9432	-0-	-2255	-0-	443	1	8303	3	Y	610	539	0			248
							15	4	671	9							
*08	DLQ	G-10	7543	-0-	7543	7543	375	1	6605	3	Y	500	550	0			198
							13	4	550	9							
*09	DLQ	G-10	7138	-0-	7138	14681	366	1	6186	3	Y	523	511	0			210
							11	4	575	9							
10	DLQ	G-10	7718	-0-	7718	22399	419	1	6707	3	Y	527	540	0			197
							12	4	580	9							
11	DLQ	G-10	7235	-0-	7235	29634	393	1	6330	3	Y	455	519	0			133
							11	4	501	9							
12	DLQ	G-10	7644	-0-	7644	37278	407	1	6619	3	Y	552	520	0			165
							11	4	607	9							
01	DLQ	G-10	7709	-0-	7709	44987	429	1	6688	3	Y	527	523	0			169
							12	4	580	9							
02	50968	X	5981	-0-	-44987	-0-	354	1	5205	3	Y	373	340	0			202
							12	4	410	9							
03	7719	X	7601	-0-	-118	-0-	431	1	6866	3	Y	266	384	0			90
							11	4	293	9							
04	7470	X	NO RPT	-0-	-7470	-0-					Y	NO RPT					90

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL-EYHORN (SA) B7 WELL #: B 7H RRCID -> 284087 COMPL. DATE 07/20/2017 TOTAL DEPTH 13570 PERF.13993 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	9517	X	6870	-0-	-2647	-0-	287	1	6004	3	Y	516	521	0			111
							11	4	568	9							
*06	9210	X	5740	-0-	-3470	-0-	248	1	5017	3	Y	422	390	0			143
							11	4	464	9							
*07	9517	X	5948	-0-	-3569	-0-	277	1	5193	3	Y	426	396	0			173
							9	4	469	9							
*08	DLQ G-10		6476	-0-	6476	6476	321	1	5656	3	Y	444	441	0			176
							11	4	488	9							
*09	DLQ G-10		5744	-0-	5744	12220	296	1	5008	3	Y	392	411	0			157
							9	4	431	9							
10	DLQ G-10		5988	-0-	5988	18208	325	1	5207	3	Y	406	411	0			152
							9	4	447	9							
11	DLQ G-10		5750	-0-	5750	23958	309	1	4973	3	Y	417	447	0			122
							9	4	459	9							
12	DLQ G-10		6035	-0-	6035	29993	320	1	5208	3	Y	453	439	0			136
							9	4	498	9							
01	DLQ G-10		5976	-0-	5976	35969	331	1	5156	3	Y	436	432	0			140
							9	4	480	9							
02	40269	X	4300	-0-	-35969	-0-	250	1	3678	3	Y	331	292	0			179
							8	4	364	9							
03	5890	X	5568	-0-	-322	-0-	314	1	5008	3	Y	216	327	0			72
							8	4	238	9							
04	5700	X	NO RPT	-0-	-5700	-0-					Y	NO RPT					72

RUPPERT-RIPPS (SA) B2 WELL #: B 2H RRCID -> 284108 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13818 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		12877	-0-	12877	12877	655	1	11555	3	Y	606	668	0			240
							667	9									
*09	DLQ G-10		14504	-0-	14504	27381	876	1	12791	3	Y	761	696	0			305
							837	9									
10	DLQ G-10		10733	-0-	10733	38114	715	1	9409	3	Y	554	652	0			207
							609	9									
11	DLQ G-10		12969	-0-	12969	51083	853	1	11378	3	Y	671	681	0			197
							738	9									
12	DLQ G-10		11762	-0-	11762	62845	744	1	10402	3	Y	560	589	0			168
							616	9									
01	DLQ G-10		11474	-0-	11474	74319	976	1	9826	3	Y	611	583	0			196
							672	9									
02	82087	X	7768	-0-	-74319	-0-	489	1	6843	3	Y	396	378	0			214
							436	9									
03	13392	X	8120	-0-	-5272	-0-	523	1	7527	3	Y	64	258	0			23
							70	9									
04	12960	X	NO RPT	-0-	-12960	-0-					Y	NO RPT					23

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL-EYHORN (SA) B6 WELL #: B 6H RRCID -> 284142 COMPL. DATE 07/20/2017 TOTAL DEPTH 13609 PERF.13751 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7657	X	5165	-0-	-2492	-0-	218	1	4556	3	Y	348	365	0			75
							8	4	383	9							
*06	7980	X	4609	-0-	-3371	-0-	202	1	4083	3	Y	286	264	0			97
							9	4	315	9							
*07	9238	X	5079	-0-	-4159	-0-	241	1	4513	3	Y	288	268	0			117
							8	4	317	9							
*08	DLQ G-10		5442	-0-	5442	5442	274	1	4821	3	Y	306	302	0			121
							10	4	337	9							
*09	DLQ G-10		5710	-0-	5710	11152	301	1	5082	3	Y	289	294	0			116
							9	4	318	9							
10	DLQ G-10		5028	-0-	5028	16180	279	1	4456	3	Y	259	278	0			97
							8	4	285	9							
11	DLQ G-10		5109	-0-	5109	21289	280	1	4514	3	Y	279	294	0			82
							8	4	307	9							
12	DLQ G-10		5039	-0-	5039	26328	271	1	4409	3	Y	320	306	0			96
							7	4	352	9							
01	DLQ G-10		4809	-0-	4809	31137	270	1	4202	3	Y	299	299	0			96
							8	4	329	9							
02	35183	X	4046	-0-	-31137	-0-	242	1	3558	3	Y	216	195	0			117
							8	4	238	9							
03	5428	X	5428	-0-	-0-	-0-	309	1	4927	3	Y	167	231	0			57
							8	4	184	9							
04	5100	X	NO RPT	-0-	-5100	-0-					Y	NO RPT					57

SLAUGHTER-RHODES TRUST (SA) C5 WELL #: C 5H RRCID -> 284246 COMPL. DATE 07/07/2017 TOTAL DEPTH 13166 PERF.13768 - 17439

*08	DLQ G-10		2640	-0-	2640	2640	125	1	2208	3	Y	275	277	0			109
							4	4	303	9							
*09	DLQ G-10		2265	-0-	2265	4905	114	1	1925	3	Y	202	230	0			81
							4	4	222	9							
10	DLQ G-10		2554	-0-	2554	7459	135	1	2160	3	Y	232	226	0			87
							4	4	255	9							
11	DLQ G-10		2323	-0-	2323	9782	120	1	1926	3	Y	249	263	0			73
							3	4	274	9							
*12	DLQ G-10		2375	-0-	2375	12157	120	1	1956	3	Y	269	261	0			81
							3	4	296	9							
*01	DLQ G-10		2265	-0-	2265	14422	120	1	1874	3	Y	244	247	0			78
							3	4	268	9							
02	2800	N	1026	-0-	-1774	12648	57	1	843	3	Y	113	130	0			61
							2	4	124	9							
03	3100	N	69	-0-	-3031	9617	4	1	65	3	Y	-0-					1
04	1920	N	NO RPT	-0-	-1920	7697					Y	NO RPT					1

YOUNG GAS UNIT 1 WELL #: A 2H RRCID -> 284286 COMPL. DATE 11/09/2017 TOTAL DEPTH 12731 PERF.13110 - 19823

*08	DLQ G-10		11432	-0-	11432	11432	431	1	8151	3	Y	2578	2567	0			1021
							14	4	2836	9							
*09	DLQ G-10		11567	-0-	11567	22999	496	1	7945	3	Y	2826	2713	0			1134
							17	4	3109	9							
10	DLQ G-10		11495	-0-	11495	34494	546	1	7967	3	Y	2695	2821	0			1008
							17	4	2965	9							
11	DLQ G-10		10923	-0-	10923	45417	532	1	7494	3	Y	2619	2859	0			768
							16	4	2881	9							
*12	DLQ G-10		9982	-0-	9982	55399	504	1	7551	3	Y	1738	1985	0			521
							15	4	1912	9							
01	DLQ G-10		12943	-0-	12943	68342	633	1	10175	3	Y	1911	1819	0			613
							33	4	2102	9							
*02	78299	X	9957	-0-	-68342	-0-	561	1	8077	3	Y	1159	1145	0			627
							44	4	1275	9							
03	9606	X	9606	-0-	-0-	-0-	511	1	8740	3	Y	309	837	0			109
							15	4	340	9							
04	8130	X	NO RPT	-0-	-8130	-0-					Y	NO RPT					109

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 (SA) C2 WELL #: C 2H RRCID -> 284335 COMPL. DATE 12/12/2017 TOTAL DEPTH 13583 PERF.13759 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	11677	-0-	11677	11677	602	1	10608	3	Y	405	407	0			160
							21	4	446	9							
09	DLQ	G-10	9716	-0-	9716	21393	521	1	8803	3	Y	342	365	0			137
							16	4	376	9							
10	DLQ	G-10	11481	-0-	11481	32874	649	1	10381	3	Y	394	384	0			147
							18	4	433	9							
11	DLQ	G-10	10695	-0-	10695	43569	600	1	9672	3	Y	369	408	0			108
							17	4	406	9							
12	DLQ	G-10	11239	-0-	11239	54808	623	1	10126	3	Y	430	409	0			129
							17	4	473	9							
01	DLQ	G-10	9421	-0-	9421	64229	546	1	8500	3	Y	326	350	0			105
							16	4	359	9							
02	68759	X	4530	-0-	-64229	-0-	277	1	4076	3	Y	153	175	0			83
							9	4	168	9							
03	11470	X	11211	-0-	-259	-0-	628	1	9998	3	Y	518	438	0			163
							16	4	570	9							
04	10890	X	NO RPT	-0-	-10890	-0-					Y	NO RPT					163

MARLER-SLAUGHTER-RHODES (SA) B1 WELL #: B 1H RRCID -> 284343 COMPL. DATE 02/05/2018 TOTAL DEPTH 13266 PERF.13841 - 20110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	43338	X	33780	-0-	-9558	-0-	1466	1	30705	3	Y	1412	1430	0			303
							56	4	1553	9							
06	41940	X	30291	-0-	-11649	-0-	1360	1	27473	3	Y	1271	1143	0			431
							60	4	1398	9							
07	49724	X	29000	-0-	-20724	-0-	1405	1	26355	3	Y	1084	1075	0			440
							48	4	1192	9							
*08	34658	X	30135	-0-	-4523	-0-	1550	1	27301	3	Y	1117	1115	0			442
							55	4	1229	9							
*09	33540	X	26858	-0-	-6682	-0-	1418	1	23966	3	Y	1300	1220	0			522
							44	4	1430	9							
10	33790	X	26113	-0-	-7677	-0-	1455	1	23330	3	Y	1170	1254	0			438
							41	4	1287	9							
11	30300	X	23533	-0-	-6767	-0-	1298	1	20914	3	Y	1167	1263	0			342
							37	4	1284	9							
*12	30132	X	28752	-0-	-1380	-0-	1578	1	25644	3	Y	1352	1289	0			405
							43	4	1487	9							
*01	30132	X	27697	-0-	-2435	-0-	1586	1	24704	3	Y	1238	1246	0			397
							45	4	1362	9							
02	25060	X	21668	-0-	-3392	-0-	1307	1	19215	3	Y	1003	857	0			543
							43	4	1103	9							
03	28737	X	24256	-0-	-4481	-0-	1391	1	22150	3	Y	618	965	0			222
							35	4	680	9							
04	27810	X	NO RPT	-0-	-27810	-0-					Y	NO RPT					222

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER-RHODES TRUST (SA) B3 WELL #: B 3H RRCID -> 284344 COMPL. DATE 02/02/2018 TOTAL DEPTH 13299 PERF.13775 - 19271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	27497	X	16677	-0-	-10820	-0-	727	1	15219	3	Y	639	633	0			137
							28	4	703	9							
06	36750	X	16491	-0-	-20259	-0-	748	1	15124	3	Y	533	489	0			181
							33	4	586	9							
07	37975	X	15133	-0-	-22842	-0-	738	1	13834	3	Y	487	470	0			198
							25	4	536	9							
*08	37975	X	17447	-0-	-20528	-0-	905	1	15946	3	Y	513	508	0			203
							32	4	564	9							
*09	16500	X	15431	-0-	-1069	-0-	825	1	13950	3	Y	573	546	0			230
							26	4	630	9							
10	17267	X	17267	-0-	-0-	-0-	975	1	15634	3	Y	574	589	0			215
							27	4	631	9							
11	20306	X	20306	-0-	-0-	-0-	1145	1	18448	3	Y	618	652	0			181
							33	4	680	9							
*12	17453	X	15133	-0-	-2320	-0-	833	1	13545	3	Y	665	647	0			199
							23	4	732	9							
01	17453	X	13829	-0-	-3624	-0-	795	1	12378	3	Y	575	590	0			184
							23	4	633	9							
02	13468	X	11415	-0-	-2053	-0-	694	1	10197	3	Y	455	393	0			246
							23	4	501	9							
03	14911	X	12869	-0-	-2042	-0-	741	1	11799	3	Y	282	439	0			103
							19	4	310	9							
04	14430	X	NO RPT	-0-	-14430	-0-					Y	NO RPT					103

YOUNG GAS UNIT 1 WELL #: A 4H RRCID -> 284425 COMPL. DATE 11/09/2017 TOTAL DEPTH 12796 PERF.13648 - 20045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		11510	-0-	11510	11510	467	1	8836	3	Y	1993	1998	0			789
							15	4	2192	9							
*09	DLQ G-10		11340	-0-	11340	22850	533	1	8537	3	Y	2047	2014	0			822
							18	4	2252	9							
10	DLQ G-10		11360	-0-	11360	34210	582	1	8488	3	Y	2065	2114	0			773
							18	4	2272	9							
11	DLQ G-10		10916	-0-	10916	45126	566	1	7970	3	Y	2148	2291	0			630
							17	4	2363	9							
*12	DLQ G-10		10656	-0-	10656	55782	519	1	7763	3	Y	2144	2131	0			643
							16	4	2358	9							
*01	DLQ G-10		10479	-0-	10479	66261	479	1	7696	3	Y	2072	2050	0			665
							25	4	2279	9							
*02	73981	X	7720	-0-	-66261	-0-	409	1	5879	3	Y	1273	1249	0			689
							32	4	1400	9							
03	9951	X	9079	-0-	-872	-0-	484	1	8281	3	Y	272	875	0			93
							14	4	299	9							
04	9630	X	NO RPT	-0-	-9630	-0-					Y	NO RPT					93

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER_RHODES TRUST (SA) B2 WELL #: B 2H RRCID -> 284426 COMPL. DATE 02/05/2018 TOTAL DEPTH 13168 PERF.13756 - 19909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	30070	X	21013	-0-	-9057	-0-	912	1	19106	3	Y	873	895	0			188
							35	4	960	9							
06	39030	X	19151	-0-	-19879	-0-	858	1	17338	3	Y	834	739	0			283
							38	4	917	9							
07	40331	X	18572	-0-	-21759	-0-	900	1	16885	3	Y	687	691	0			279
							31	4	756	9							
*08	40331	X	16822	-0-	-23509	-0-	862	1	15179	3	Y	683	692	0			270
							30	4	751	9							
*09	22800	X	17190	-0-	-5610	-0-	908	1	15343	3	Y	828	766	0			332
							28	4	911	9							
10	21018	X	16189	-0-	-4829	-0-	898	1	14399	3	Y	788	825	0			295
							25	4	867	9							
11	19140	X	15903	-0-	-3237	-0-	879	1	14163	3	Y	760	832	0			223
							25	4	836	9							
*12	18569	X	17968	-0-	-601	-0-	981	1	15951	3	Y	917	865	0			275
							27	4	1009	9							
01	17763	X	17252	-0-	-511	-0-	987	1	15373	3	Y	785	808	0			252
							28	4	864	9							
02	16044	X	14075	-0-	-1969	-0-	851	1	12505	3	Y	628	540	0			340
							28	4	691	9							
03	17980	X	15831	-0-	-2149	-0-	908	1	14470	3	Y	391	608	0			141
							23	4	430	9							
04	17400	X	NO RPT	-0-	-17400	-0-					Y	NO RPT					141

RUPPERT-RIPPS (SA) B1 WELL #: B 1H RRCID -> 284427 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13835 - 18001

*08	DLQ G-10		14854	-0-	14854	14854	737	1	13014	3	Y	1003	981	0			397
							1103	9									
*09	DLQ G-10		14053	-0-	14053	28907	834	1	12187	3	Y	938	959	0			376
							1032	9									
10	DLQ G-10		14391	-0-	14391	43298	932	1	12272	3	Y	1079	1051	0			404
							1187	9									
11	DLQ G-10		12740	-0-	12740	56038	818	1	10902	3	Y	927	1059	0			272
							1020	9									
*12	DLQ G-10		13417	-0-	13417	69455	822	1	11491	3	Y	1004	975	0			301
							1104	9									
*01	DLQ G-10		12932	-0-	12932	82387	1067	1	10741	3	Y	1022	995	0			328
							1124	9									
02	91658	X	9271	-0-	-82387	-0-	578	1	8098	3	Y	541	576	0			293
							595	9									
03	14384	X	9338	-0-	-5046	-0-	596	1	8575	3	Y	152	397	0			55
							167	9									
04	12990	X	NO RPT	-0-	-12990	-0-					Y	NO RPT					55

YOUNG GAS UNIT 1 WELL #: A 1H RRCID -> 284453 COMPL. DATE 11/09/2017 TOTAL DEPTH 12835 PERF.12991 - 19750

*08	DLQ G-10		11432	-0-	11432	11432	455	1	8599	3	Y	2148	2161	0			851
							15	4	2363	9							
*09	DLQ G-10		12103	-0-	12103	23535	564	1	9036	3	Y	2258	2203	0			906
							19	4	2484	9							
10	DLQ G-10		12549	-0-	12549	36084	639	1	9326	3	Y	2331	2365	0			872
							20	4	2564	9							
11	DLQ G-10		11471	-0-	11471	47555	599	1	8436	3	Y	2198	2425	0			645
							18	4	2418	9							
*12	DLQ G-10		11460	-0-	11460	59015	568	1	8498	3	Y	2161	2158	0			648
							17	4	2377	9							
01	DLQ G-10		11089	-0-	11089	70104	505	1	8124	3	Y	2213	2151	0			710
							26	4	2434	9							
*02	78662	X	8558	-0-	-70104	-0-	455	1	6549	3	Y	1381	1344	0			747
							35	4	1519	9							
03	11439	X	9700	-0-	-1739	-0-	520	1	8899	3	Y	241	911	0			84
							15	4	265	9							
04	11070	X	NO RPT	-0-	-11070	-0-					Y	NO RPT					84

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 (SA) C3 WELL #: C 3H RRCID -> 284455 COMPL. DATE 12/12/2017 TOTAL DEPTH 13575 PERF.13765 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	DLQ G-10		13975	-0-	13975	13975	716	1	12610	3	Y	567	582	0	224
							25	4	624	9					
*09	DLQ G-10		13369	-0-	13369	27344	711	1	12017	3	Y	563	561	0	226
							22	4	619	9					
10	DLQ G-10		13054	-0-	13054	40398	733	1	11725	3	Y	523	553	0	196
							21	4	575	9					
11	DLQ G-10		13897	-0-	13897	54295	779	1	12562	3	Y	485	539	0	142
							22	4	534	9					
*12	DLQ G-10		14072	-0-	14072	68367	776	1	12615	3	Y	600	562	0	180
							21	4	660	9					
01	DLQ G-10		13865	-0-	13865	82232	799	1	12439	3	Y	549	553	0	176
							23	4	604	9					
02	92491	X	10259	-0-	-82232	-0-	626	1	9206	3	Y	370	346	0	200
							20	4	407	9					
03	15363	X	15363	-0-	-0-	-0-	858	1	13660	3	Y	749	713	0	251
							22	4	824	9					
04	13890	X	NO RPT	-0-	-13890	-0-					Y	NO RPT			251

GUS TIPS-RUNGE 1 (SA) C4 WELL #: C 4H RRCID -> 284456 COMPL. DATE 12/12/2017 TOTAL DEPTH 13526 PERF.13526 - 17865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	DLQ G-10		17842	-0-	17842	17842	902	1	15899	3	Y	917	925	0	363
							32	4	1009	9					
*09	DLQ G-10		16755	-0-	16755	34597	880	1	14872	3	Y	887	894	0	356
							27	4	976	9					
10	DLQ G-10		16434	-0-	16434	51031	912	1	14587	3	Y	826	873	0	309
							26	4	909	9					
11	DLQ G-10		16226	-0-	16226	67257	893	1	14392	3	Y	833	898	0	244
							25	4	916	9					
*12	DLQ G-10		16961	-0-	16961	84218	917	1	14904	3	Y	1014	954	0	304
							25	4	1115	9					
01	DLQ G-10		16399	-0-	16399	100617	923	1	14373	3	Y	979	969	0	314
							26	4	1077	9					
02	111772	X	11155	-0-	-100617	-0-	667	1	9803	3	Y	603	591	0	326
							22	4	663	9					
03	18906	X	18906	-0-	-0-	-0-	1034	1	16475	3	Y	1245	1179	0	408
							26	4	1370	9					
04	16410	X	NO RPT	-0-	-16410	-0-					Y	NO RPT			408

NELLER-ELIZONDO (SA) D2 WELL #: D 2H RRCID -> 284523 COMPL. DATE 08/07/2017 TOTAL DEPTH 13581 PERF.13425 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	DLQ G-10		2690	-0-	2690	2690	131	1	2304	3	Y	227	215	0	90
							5	4	250	9					
09	DLQ G-10		2681	-0-	2681	5371	136	1	2304	3	Y	215	219	0	86
							4	4	237	9					
10	0	W	2250	-0-	2250	7621	128	1	2056	3	Y	56	121	0	21
							4	4	62	9					
11	0	W	2211	-0-	2211	9832	119	1	1925	3	Y	149	126	0	44
							3	4	164	9					
12	0	W	2480	-0-	2480	12312	134	1	2182	3	Y	145	145	0	44
							4	4	160	9					
01	DLQ G-10		2089	-0-	2089	14401	115	1	1794	3	Y	161	153	0	52
							3	4	177	9					
02	15716	X	1315	-0-	-14401	-0-	75	1	1108	3	Y	118	106	0	64
							2	4	130	9					
03	3087	X	3087	-0-	-0-	-0-	162	1	2587	3	Y	303	272	0	93
							4	4	333	9					
04	2400	X	NO RPT	-0-	-2400	-0-					Y	NO RPT			93

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-ELIZONDO (SA) D3 WELL #: D 3H RRCID -> 284566 COMPL. DATE 08/07/2017 TOTAL DEPTH 13502 PERF.13415 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KRAUSE GU1 WELL #: A 2H RRCID -> 284572 COMPL. DATE 09/01/2017 TOTAL DEPTH 12560 PERF.13080 - 17399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GANO-DLUGOSCH (SA) A2 WELL #: A 2H RRCID -> 284791 COMPL. DATE 06/04/2018 TOTAL DEPTH 13979 PERF.14196 - 19764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		41928	-0-	41928	41928	433 1000	1 9	40495	3	Y	909	950	0			360
*09	DLQ G-10		39009	-0-	39009	80937	426 1165	1 9	37418	3	Y	1059	994	0			425
10	DLQ G-10		46259	-0-	46259	127196	525 1213	1 9	44521	3	Y	1103	1115	0			413
11	DLQ G-10		42806	-0-	42806	170002	455 1085	1 9	41266	3	Y	986	1110	0			289
*12	DLQ G-10		43116	-0-	43116	213118	450 1164	1 9	41502	3	Y	1058	1030	0			317
*01	DLQ G-10		39181	-0-	39181	252299	450 1081	1 9	37650	3	Y	983	985	0			315
02	284784	X	32485	-0-	-252299	-0-	446 860	1 9	31179	3	Y	782	674	0			423
03	40517	X	28318	-0-	-12199	-0-	1768 1086	1 9	25464	3	Y	987	1098	0			340
04	39210	X	NO RPT	-0-	-39210	-0-					Y	NO RPT					340

GANO-DLUGOSCH (SA) A3 WELL #: A 3H RRCID -> 284792 COMPL. DATE 06/04/2018 TOTAL DEPTH 13980 PERF.14207 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		31394	-0-	31394	31394	325 623	1 9	30446	3	Y	566	592	0			224
*09	DLQ G-10		31507	-0-	31507	62901	348 649	1 9	30510	3	Y	590	577	0			237
10	DLQ G-10		30853	-0-	30853	93754	353 620	1 9	29880	3	Y	564	590	0			211
11	DLQ G-10		28542	-0-	28542	122296	305 582	1 9	27655	3	Y	529	585	0			155
*12	DLQ G-10		28528	-0-	28528	150824	299 635	1 9	27594	3	Y	577	559	0			173
*01	DLQ G-10		27975	-0-	27975	178799	324 594	1 9	27057	3	Y	540	540	0			173
02	201259	X	22460	-0-	-178799	-0-	310 473	1 9	21677	3	Y	430	370	0			233
03	27900	X	18583	-0-	-9317	-0-	1168 598	1 9	16817	3	Y	544	605	0			191
04	27000	X	NO RPT	-0-	-27000	-0-					Y	NO RPT					191

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GANO-DLUGOSCH (SA) A4 WELL #: A 4H RRCID -> 284793 COMPL. DATE 06/04/2018 TOTAL DEPTH 13983 PERF.14100 - 19557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		33350	-0-	33350	33350	346	1	32352	3	Y	593	613	0			235
							652	9									
*09	DLQ G-10		33932	-0-	33932	67282	375	1	32902	3	Y	595	591	0			239
							655	9									
10	DLQ G-10		33188	-0-	33188	100470	380	1	32180	3	Y	571	596	0			214
							628	9									
11	DLQ G-10		30948	-0-	30948	131418	331	1	30025	3	Y	538	594	0			158
							592	9									
12	DLQ G-10		31050	-0-	31050	162468	326	1	30082	3	Y	584	567	0			175
							642	9									
01	DLQ G-10		30583	-0-	30583	193051	354	1	29621	3	Y	553	551	0			177
							608	9									
02	216417	X	23366	-0-	-193051	-0-	323	1	22575	3	Y	425	372	0			230
							468	9									
03	33201	X	20174	-0-	-13027	-0-	1270	1	18291	3	Y	556	610	0			196
							612	9									
04	30960	X	NO RPT	-0-	-30960	-0-					Y	NO RPT					196

GANO-DLUGOSCH (SA) A5 WELL #: A 5H RRCID -> 284794 COMPL. DATE 06/04/2018 TOTAL DEPTH 13930 PERF.14458 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		37778	-0-	37778	37778	392	1	36679	3	Y	643	675	0			255
							707	9									
*09	DLQ G-10		39355	-0-	39355	77133	435	1	38183	3	Y	670	656	0			269
							737	9									
10	DLQ G-10		36232	-0-	36232	113365	414	1	35095	3	Y	657	680	0			246
							723	9									
11	DLQ G-10		34871	-0-	34871	148236	373	1	33788	3	Y	645	702	0			189
							710	9									
*12	DLQ G-10		35661	-0-	35661	183897	375	1	34512	3	Y	704	682	0			211
							774	9									
01	DLQ G-10		35402	-0-	35402	219299	410	1	34265	3	Y	661	660	0			212
							727	9									
02	243173	X	23874	-0-	-219299	-0-	329	1	23033	3	Y	465	425	0			252
							512	9									
03	36239	X	23616	-0-	-12623	-0-	1485	1	21375	3	Y	687	722	0			239
							756	9									
04	34860	X	NO RPT	-0-	-34860	-0-					Y	NO RPT					239

GANO-DLUGOSCH (SA) A1 WELL #: A 1H RRCID -> 284795 COMPL. DATE 06/02/2018 TOTAL DEPTH 13935 PERF.14310 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1593	-0-	1593	7231	17	1	1537	3	Y	35	54	0			10
							39	9									
12	DLQ G-10		2621	-0-	2621	9852	27	1	2500	3	Y	85	70	0			25
							94	9									
01	DLQ G-10		2165	-0-	2165	12017	25	1	2078	3	Y	56	63	0			18
							62	9									
02	2800	N	1168	-0-	-1632	10385	16	1	1096	3	Y	51	41	0			28
							56	9									
03	3100	N	854	-0-	-2246	8139	51	1	738	3	Y	58	67	0			18
							64	9									
04	900	N	NO RPT	-0-	-900	7239					Y	NO RPT					18

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KRAUSE GU1 WELL #: A 4H RRCID -> 284996 COMPL. DATE 09/06/2017 TOTAL DEPTH 12570 PERF.13229 - 17447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		26312	-0-	26312	26312		1745	1	22792	3	Y	1614	1625	0			639
								1775	9									
*09	DLQ G-10		24526	-0-	24526	50838		1725	1	21229	3	Y	1429	1494	0			574
								1572	9									
10	0	W	24088	-0-	24088	74926		1754	1	20616	3	Y	1562	1551	0			585
								1718	9									
11	0	W	22510	-0-	22510	97436		1662	1	19280	3	Y	1425	1592	0			418
								1568	9									
*12	0	W	20933	-0-	20933	118369		1665	1	17885	3	Y	1257	1298	0			377
								1383	9									
01	DLQ G-10		21015	-0-	21015	139384		1626	1	17883	3	Y	1369	1307	0			439
								1506	9									
*02	155935	X	16551	-0-	-139384	-0-		1338	1	14101	3	Y	1011	903	0			547
								1112	9									
03	23591	X	23478	-0-	-113	-0-		1697	1	20175	3	Y	1460	1546	0			460
								1606	9									
04	22500	X	NO RPT	-0-	-22500	-0-						Y	NO RPT					460

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 1H RRCID -> 285786 COMPL. DATE 10/29/2018 TOTAL DEPTH 12713 PERF.13300 - 18416

*08	DLQ G-10		27553	-0-	27553	27553		1894	1	24736	3	Y	839	856	0			332
								923	9									
*09	DLQ G-10		25179	-0-	25179	52732		1827	1	22540	3	Y	738	774	0			296
								812	9									
10	DLQ G-10		24276	-0-	24276	77008		1836	1	21578	3	Y	784	787	0			293
								862	9									
11	DLQ G-10		22940	-0-	22940	99948		1762	1	20443	3	Y	668	765	0			196
								735	9									
12	DLQ G-10		22215	-0-	22215	122163		1826	1	19619	3	Y	700	686	0			210
								770	9									
01	DLQ G-10		22929	-0-	22929	145092		1844	1	20273	3	Y	738	711	0			237
								812	9									
*02	162624	X	17532	-0-	-145092	-0-		1464	1	15432	3	Y	578	502	0			313
								636	9									
03	24273	X	21525	-0-	-2748	-0-		1612	1	19161	3	Y	684	781	0			215
								752	9									
04	22950	X	NO RPT	-0-	-22950	-0-						Y	NO RPT					215

USZYNSKI-FURLOW (SA) C 1 WELL #: C 1H RRCID -> 285815 COMPL. DATE 08/10/2019 TOTAL DEPTH 13384 PERF.13641 - 19276

*08	DLQ G-10		21992	-0-	21992	21992		1079	1	20408	3	Y	426	434	0			169
								36	4	469	9							
*09	DLQ G-10		20788	-0-	20788	42780		1191	1	19080	3	Y	433	428	0			174
								41	4	476	9							
10	DLQ G-10		20666	-0-	20666	63446		1292	1	18863	3	Y	427	441	0			160
								41	4	470	9							
11	DLQ G-10		19451	-0-	19451	82897		1257	1	17721	3	Y	395	439	0			116
								38	4	435	9							
12	DLQ G-10		19945	-0-	19945	102842		1217	1	18220	3	Y	428	416	0			128
								37	4	471	9							
01	DLQ G-10		18968	-0-	18968	121810		1082	1	17398	3	Y	393	395	0			126
								56	4	432	9							
*02	136330	X	14520	-0-	-121810	-0-		921	1	13254	3	Y	248	240	0			134
								72	4	273	9							
03	20677	X	20162	-0-	-515	-0-		1091	1	18669	3	Y	335	364	0			124
								32	4	369	9							
04	19440	X	NO RPT	-0-	-19440	-0-						Y	NO RPT					124

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLAUGHTER-RT (SA) C4 WELL #: C 4H RRCID -> 285817 COMPL. DATE 10/11/2019 TOTAL DEPTH 13206 PERF.13622 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	38828	-0-	38828	38828	1959	1	34519	3	Y	2074	2112	0			821
							69	4	2281	9							
*09	DLQ	G-10	37222	-0-	37222	76050	1955	1	33049	3	Y	1961	1995	0			787
							61	4	2157	9							
10	DLQ	G-10	37646	-0-	37646	113696	2067	1	33397	3	Y	1932	1996	0			723
							57	4	2125	9							
11	DLQ	G-10	35126	-0-	35126	148822	1939	1	31252	3	Y	1709	1931	0			501
							55	4	1880	9							
*12	DLQ	G-10	36180	-0-	36180	185002	1972	1	32050	3	Y	1913	1841	0			573
							54	4	2104	9							
*01	DLQ	G-10	34955	-0-	34955	219957	1986	1	30923	3	Y	1808	1801	0			580
							57	4	1989	9							
*02	247627	X	27670	-0-	-219957	-0-	1663	1	24447	3	Y	1369	1208	0			741
							54	4	1506	9							
03	38160	X	38160	-0-	-0-	-0-	2084	1	33190	3	Y	2575	2504	0			843
							53	4	2833	9							
04	35130	X	NO RPT	-0-	-35130	-0-					Y	NO RPT					843

WESS 4-SLGTR-ECRR-RT (SA) C5 WELL #: C 5H RRCID -> 285819 COMPL. DATE 10/13/2019 TOTAL DEPTH 13297 PERF.13467 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	45694	X	33503	-0-	-12191	-0-	1444	1	30229	3	Y	1614	1646	0			347
							55	4	1775	9							
*06	41070	X	30398	-0-	-10672	-0-	1357	1	27430	3	Y	1410	1279	0			478
							60	4	1551	9							
*07	32891	X	30010	-0-	-2881	-0-	1440	1	27000	3	Y	1383	1299	0			562
							49	4	1521	9							
*08	DLQ	G-10	28666	-0-	28666	28666	1461	1	25734	3	Y	1291	1342	0			511
							51	4	1420	9							
*09	DLQ	G-10	25785	-0-	25785	54451	1385	1	23411	3	Y	860	1026	0			345
							43	4	946	9							
10	DLQ	G-10	26561	-0-	26561	81012	1471	1	23597	3	Y	1320	1171	0			494
							41	4	1452	9							
11	DLQ	G-10	25001	-0-	25001	106013	1380	1	22248	3	Y	1213	1351	0			356
							39	4	1334	9							
*12	DLQ	G-10	25808	-0-	25808	131821	1410	1	22911	3	Y	1317	1278	0			395
							38	4	1449	9							
01	DLQ	G-10	24067	-0-	24067	155888	1407	1	21904	3	Y	651	837	0			209
							40	4	716	9							
02	174939	X	19051	-0-	-155888	-0-	1154	1	16973	3	Y	805	578	0			436
							38	4	886	9							
03	27535	X	27535	-0-	-0-	-0-	1513	1	24094	3	Y	1718	1612	0			565
							38	4	1890	9							
04	24990	X	NO RPT	-0-	-24990	-0-					Y	NO RPT					565

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 2H RRCID -> 285836 COMPL. DATE 10/29/2018 TOTAL DEPTH 12838 PERF.13139 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	41406	-0-	41406	41406	2857	1	37327	3	Y	1111	1138	0			440
							1222	9									
*09	DLQ	G-10	38503	-0-	38503	79909	2806	1	34612	3	Y	986	1030	0			396
							1085	9									
10	DLQ	G-10	37612	-0-	37612	117521	2857	1	33582	3	Y	1066	1063	0			399
							1173	9									
11	DLQ	G-10	34775	-0-	34775	152296	2673	1	31014	3	Y	989	1098	0			290
							1088	9									
*12	DLQ	G-10	34893	-0-	34893	187189	2883	1	30964	3	Y	951	956	0			285
							1046	9									
01	DLQ	G-10	34303	-0-	34303	221492	2768	1	30435	3	Y	1000	964	0			321
							1100	9									
*02	245860	X	24368	-0-	-221492	-0-	2039	1	21496	3	Y	757	668	0			410
							833	9									
03	37603	X	33456	-0-	-4147	-0-	2507	1	29800	3	Y	1044	1124	0			329
							1148	9									
04	34770	X	NO RPT	-0-	-34770	-0-					Y	NO RPT					329

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 285851 COMPL. DATE 10/07/2019 TOTAL DEPTH 13320 PERF.16281 - 22497

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	44107	-0-		44107	44107	2218	1	39085	3	Y	2478	2509	0			981
								78	4	2726	9							
*09	DLQ	G-10	41184	-0-		41184	85291	2152	1	36377	3	Y	2353	2390	0			944
								67	4	2588	9							
10	DLQ	G-10	41398	-0-		41398	126689	2277	1	36541	3	Y	2287	2375	0			856
								64	4	2516	9							
11	DLQ	G-10	39094	-0-		39094	165783	2144	1	34559	3	Y	2118	2353	0			621
								61	4	2330	9							
*12	DLQ	G-10	40476	-0-		40476	206259	2193	1	35636	3	Y	2352	2268	0			705
								60	4	2587	9							
*01	DLQ	G-10	38939	-0-		38939	245198	2204	1	34328	3	Y	2131	2152	0			684
								63	4	2344	9							
02	276468	X	31270	-0-		-245198	-0-	1870	1	27498	3	Y	1674	1452	0			906
								61	4	1841	9							
03	41385	X	NO RPT	-0-		-41385	-0-					Y	NO RPT					906
04	39180	X	NO RPT	-0-		-39180	-0-					Y	NO RPT					906

USZYNSKI-FURLOW (SA) C 3 WELL #: C 3H RRCID -> 285992 COMPL. DATE 08/14/2019 TOTAL DEPTH 13444 PERF.13757 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	17457	-0-		17457	17457	860	1	16271	3	Y	271	281	0			107
								28	4	298	9							
*09	DLQ	G-10	17736	-0-		17736	35193	1021	1	16368	3	Y	284	277	0			114
								35	4	312	9							
10	DLQ	G-10	16777	-0-		16777	51970	1055	1	15393	3	Y	269	282	0			101
								33	4	296	9							
11	DLQ	G-10	15568	-0-		15568	67538	1013	1	14283	3	Y	220	256	0			65
								30	4	242	9							
12	DLQ	G-10	15403	-0-		15403	82941	957	1	14331	3	Y	78	119	0			24
								29	4	86	9							
01	DLQ	G-10	15834	-0-		15834	98775	912	1	14656	3	Y	199	159	0			64
								47	4	219	9							
*02	110476	X	11701	-0-		-98775	-0-	743	1	10694	3	Y	187	150	0			101
								58	4	206	9							
03	16831	X	16831	-0-		-0-	-0-	915	1	15653	3	Y	215	248	0			85
								27	4	237	9							
04	15570	X	NO RPT	-0-		-15570	-0-					Y	NO RPT					85

YOUNG GAS UNIT 1 WELL #: C 3H RRCID -> 286058 COMPL. DATE 01/05/2019 TOTAL DEPTH 12948 PERF.13088 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	17745	-0-		17745	17745	754	1	14262	3	Y	2458	2423	0			973
								25	4	2704	9							
*09	DLQ	G-10	16735	-0-		16735	34480	832	1	13335	3	Y	2309	2355	0			927
								28	4	2540	9							
10	DLQ	G-10	16386	-0-		16386	50866	891	1	13011	3	Y	2233	2324	0			836
								28	4	2456	9							
11	DLQ	G-10	14872	-0-		14872	65738	838	1	11811	3	Y	1998	2248	0			586
								25	4	2198	9							
*12	DLQ	G-10	11840	-0-		11840	77578	632	1	9460	3	Y	1572	1687	0			471
								19	4	1729	9							
*01	DLQ	G-10	15404	-0-		15404	92982	767	1	12322	3	Y	2068	1876	0			663
								40	4	2275	9							
*02	101683	X	8701	-0-		-92982	-0-	496	1	7131	3	Y	941	1095	0			509
								39	4	1035	9							
03	17697	X	17697	-0-		-0-	-0-	778	1	13306	3	Y	3264	2745	0			1048
								23	4	3590	9							
04	13110	X	NO RPT	-0-		-13110	-0-					Y	NO RPT					1048

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: C 2H RRCID -> 286059 COMPL. DATE 01/05/2019 TOTAL DEPTH 12959 PERF.13341 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	DLQ G-10		17292	-0-	17292	17292	734	1	13883	3	Y	2410	2479	0	954
							24	4	2651	9					
*09	DLQ G-10		16556	-0-	16556	33848	817	1	13098	3	Y	2375	2376	0	953
							28	4	2613	9					
10	DLQ G-10		16047	-0-	16047	49895	867	1	12652	3	Y	2274	2376	0	851
							27	4	2501	9					
11	DLQ G-10		15045	-0-	15045	64940	844	1	11891	3	Y	2077	2319	0	609
							25	4	2285	9					
*12	DLQ G-10		11772	-0-	11772	76712	632	1	9465	3	Y	1505	1663	0	451
							19	4	1656	9					
*01	DLQ G-10		17146	-0-	17146	93858	841	1	13517	3	Y	2495	2146	0	800
							43	4	2745	9					
*02	105691	X	11833	-0-	-93858	-0-	641	1	9225	3	Y	1743	1600	0	943
							50	4	1917	9					
03	16459	X	16459	-0-	-0-	-0-	691	1	11822	3	Y	3569	3387	0	1125
							20	4	3926	9					
04	14520	X	NO RPT	-0-	-14520	-0-					Y	NO RPT			1125

USZYNSKI-FURLOW (SA) C 2 WELL #: C 2H RRCID -> 286086 COMPL. DATE 08/12/2019 TOTAL DEPTH 13300 PERF.13760 - 19203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	DLQ G-10		24132	-0-	24132	24132	1186	1	22430	3	Y	434	441	0	172
							39	4	477	9					
*09	DLQ G-10		22730	-0-	22730	46862	1305	1	20909	3	Y	429	429	0	172
							44	4	472	9					
10	DLQ G-10		22501	-0-	22501	69363	1410	1	20580	3	Y	424	437	0	159
							45	4	466	9					
11	DLQ G-10		21330	-0-	21330	90693	1382	1	19477	3	Y	391	435	0	115
							41	4	430	9					
12	DLQ G-10		21783	-0-	21783	112476	1333	1	19950	3	Y	418	408	0	125
							40	4	460	9					
01	DLQ G-10		20784	-0-	20784	133260	1189	1	19113	3	Y	383	385	0	123
							61	4	421	9					
*02	149139	X	15879	-0-	-133260	-0-	999	1	14377	3	Y	386	300	0	209
							78	4	425	9					
03	22506	X	22079	-0-	-427	-0-	1197	1	20488	3	Y	326	433	0	123
							35	4	359	9					
04	21330	X	NO RPT	-0-	-21330	-0-					Y	NO RPT			123

USZYNSKI-FURLOW (SA) C 4 WELL #: C 4H RRCID -> 286133 COMPL. DATE 08/16/2019 TOTAL DEPTH 11403 PERF.13518 - 19067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	DLQ G-10		24444	-0-	24444	24444	1206	1	22807	3	Y	355	362	0	141
							40	4	391	9					
*09	DLQ G-10		22793	-0-	22793	47237	1314	1	21058	3	Y	342	346	0	137
							45	4	376	9					
10	DLQ G-10		22978	-0-	22978	70215	1446	1	21104	3	Y	347	354	0	130
							46	4	382	9					
11	DLQ G-10		21460	-0-	21460	91675	1396	1	19674	3	Y	316	353	0	93
							42	4	348	9					
*12	DLQ G-10		22128	-0-	22128	113803	1360	1	20355	3	Y	338	330	0	101
							41	4	372	9					
01	DLQ G-10		20819	-0-	20819	134622	1196	1	19224	3	Y	306	309	0	98
							62	4	337	9					
*02	150998	X	16376	-0-	-134622	-0-	1041	1	14982	3	Y	247	211	0	134
							81	4	272	9					
03	22971	X	22296	-0-	-675	-0-	1213	1	20757	3	Y	264	314	0	104
							36	4	290	9					
04	21450	X	NO RPT	-0-	-21450	-0-					Y	NO RPT			104

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN-BLACKWELL 2 (SA) B6 WELL #: B 6H RRCID -> 286599 COMPL. DATE 12/20/2018 TOTAL DEPTH 13664 PERF.14042 - 20166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		38224	-0-	38224	38224		1954	1	34488	3	Y	1620	1730	0			641
								1782	9									
*09	DLQ G-10		35916	-0-	35916	74140		2190	1	31993	3	Y	1575	1584	0			632
								1733	9									
10	DLQ G-10		34500	-0-	34500	108640		2307	1	30367	3	Y	1660	1671	0			621
								1826	9									
11	DLQ G-10		31584	-0-	31584	140224		2092	1	27896	3	Y	1451	1647	0			425
								1596	9									
*12	DLQ G-10		30254	-0-	30254	170478		1918	1	26825	3	Y	1374	1387	0			412
								1511	9									
*01	DLQ G-10		29585	-0-	29585	200063		2529	1	25459	3	Y	1452	1398	0			466
								1597	9									
02	224416	X	24353	-0-	-200063	-0-		1538	1	21535	3	Y	1164	1000	0			630
								1280	9									
03	34503	X	19691	-0-	-14812	-0-		1257	1	18100	3	Y	304	837	0			116
								334	9									
04	31590	X	NO RPT	-0-	-31590	-0-						Y	NO RPT					116

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287081 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		31021	-0-	31021	31021		1537	1	27126	3	Y	2144	2277	0			849
								2358	9									
*09	DLQ G-10		30078	-0-	30078	61099		1769	1	25835	3	Y	2249	2195	0			903
								2474	9									
10	DLQ G-10		29235	-0-	29235	90334		1890	1	24873	3	Y	2247	2309	0			841
								2472	9									
11	DLQ G-10		26835	-0-	26835	117169		1723	1	22975	3	Y	1943	2214	0			570
								2137	9									
*12	DLQ G-10		25933	-0-	25933	143102		1595	1	22304	3	Y	1849	1865	0			554
								2034	9									
01	DLQ G-10		24817	-0-	24817	167919		2061	1	20746	3	Y	1827	1795	0			586
								2010	9									
02	188570	X	20651	-0-	-167919	-0-		1272	1	17809	3	Y	1427	1241	0			772
								1570	9									
03	28427	X	NO RPT	-0-	-28427	-0-						Y	NO RPT					772
04	26850	X	NO RPT	-0-	-26850	-0-						Y	NO RPT					772

WESS 4-SLGTR-ECRR (SA) B4 WELL #: B 4H RRCID -> 287118 COMPL. DATE 09/27/2018 TOTAL DEPTH 13358 PERF.13464 - 21930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		44919	-0-	44919	44919		2268	1	39968	3	Y	2366	2409	0			937
								80	4	2603	9							
*09	DLQ G-10		41761	-0-	41761	86680		2192	1	37051	3	Y	2227	2270	0			894
								68	4	2450	9							
10	DLQ G-10		42128	-0-	42128	128808		2307	1	37276	3	Y	2256	2306	0			844
								63	4	2482	9							
11	DLQ G-10		39341	-0-	39341	168149		2168	1	34948	3	Y	1966	2233	0			577
								62	4	2163	9							
*12	DLQ G-10		40685	-0-	40685	208834		2224	1	36148	3	Y	2048	2011	0			614
								60	4	2253	9							
*01	DLQ G-10		39120	-0-	39120	247954		2238	1	34847	3	Y	1792	1831	0			575
								64	4	1971	9							
02	279401	X	31447	-0-	-247954	-0-		1908	1	28052	3	Y	1295	1169	0			701
								62	4	1425	9							
03	43506	X	43506	-0-	-0-	-0-		2395	1	38144	3	Y	2643	2511	0			869
								61	4	2907	9							
04	39360	X	NO RPT	-0-	-39360	-0-						Y	NO RPT					869

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN-BLACKWELL 2 (SA) B4 WELL #: B 4H RRCID -> 287126 COMPL. DATE 01/26/2019 TOTAL DEPTH 13657 PERF.13737 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		52585	-0-	52585	52585	2663	1	47007	3	Y	2650	2865	0			1049
							2915	9									
*09	DLQ G-10		51507	-0-	51507	104092	3110	1	45426	3	Y	2701	2666	0			1084
							2971	9									
10	DLQ G-10		49721	-0-	49721	153813	3301	1	43449	3	Y	2701	2774	0			1011
							2971	9									
11	DLQ G-10		45312	-0-	45312	199125	2983	1	39774	3	Y	2323	2653	0			681
							2555	9									
*12	DLQ G-10		43862	-0-	43862	242987	2769	1	38728	3	Y	2150	2187	0			644
							2365	9									
*01	DLQ G-10		42402	-0-	42402	285389	3623	1	36474	3	Y	2095	2067	0			672
							2305	9									
02	318948	X	33559	-0-	-285389	-0-	2120	1	29681	3	Y	1598	1405	0			865
							1758	9									
03	49414	X	28648	-0-	-20766	-0-	1831	1	26367	3	Y	408	1143	0			157
							449	9									
04	45300	X	NO RPT	-0-	-45300	-0-					Y	NO RPT					157

WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 287274 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

*08	DLQ G-10		30742	-0-	30742	30742	1561	1	27495	3	Y	1483	1456	0			587
							55	4	1631	9							
*09	DLQ G-10		28681	-0-	28681	59423	1513	1	25581	3	Y	1400	1425	0			562
							47	4	1540	9							
10	DLQ G-10		28872	-0-	28872	88295	1591	1	25687	3	Y	1409	1444	0			527
							44	4	1550	9							
11	DLQ G-10		26965	-0-	26965	115260	1492	1	24048	3	Y	1257	1415	0			369
							42	4	1383	9							
*12	DLQ G-10		27702	-0-	27702	142962	1514	1	24609	3	Y	1398	1348	0			419
							41	4	1538	9							
*01	DLQ G-10		26483	-0-	26483	169445	1512	1	23541	3	Y	1261	1276	0			404
							43	4	1387	9							
02	188313	X	18868	-0-	-169445	-0-	1138	1	16735	3	Y	871	804	0			471
							37	4	958	9							
03	28846	X	28846	-0-	-0-	-0-	1588	1	25301	3	Y	1742	1664	0			571
							40	4	1916	9							
04	26970	X	NO RPT	-0-	-26970	-0-					Y	NO RPT					571

FALKS GAS UNIT 1 WELL #: C 1H RRCID -> 287637 COMPL. DATE 10/04/2019 TOTAL DEPTH 12689 PERF.13057 - 19832

*08	DLQ G-10		53832	-0-	53832	53832	3729	1	48708	3	Y	1268	1460	0			502
							1395	9									
*09	DLQ G-10		51103	-0-	51103	104935	3704	1	45688	3	Y	1555	1433	0			624
							1711	9									
10	DLQ G-10		48323	-0-	48323	153258	3680	1	43257	3	Y	1260	1413	0			471
							1386	9									
11	DLQ G-10		44122	-0-	44122	197380	3361	1	38994	3	Y	1606	1606	0			471
							1767	9									
*12	DLQ G-10		43345	-0-	43345	240725	3549	1	38125	3	Y	1519	1535	0			455
							1671	9									
*01	DLQ G-10		41587	-0-	41587	282312	3334	1	36666	3	Y	1443	1435	0			463
							1587	9									
*02	305500	X	23188	-0-	-282312	-0-	1912	1	20355	3	Y	837	847	0			453
							921	9									
03	48329	X	NO RPT	-0-	-48329	-0-					Y	NO RPT					453
04	44130	X	NO RPT	-0-	-44130	-0-					Y	NO RPT					453

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287639 COMPL. DATE 05/09/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	73253	X	47560	-0-	-25693	-0-	1294	1	40792	3	Y	4976	5090	0			1069
							5474	9									
*06	62760	X	42642	-0-	-20118	-0-	1615	1	35790	3	Y	4761	4215	0			1615
							5237	9									
*07	49197	X	41153	-0-	-8044	-0-	1666	1	34085	3	Y	4911	4531	0			1995
							5402	9									
*08	DLQ G-10		38080	-0-	38080	38080	1856	1	31626	3	Y	4161	4509	0			1647
							21	4	4577	9							
*09	DLQ G-10		36804	-0-	36804	74884	1851	1	30554	3	Y	3999	4041	0			1605
							4399	9									
10	DLQ G-10		36651	-0-	36651	111535	1378	1	31087	3	Y	3805	3986	0			1424
							4186	9									
11	DLQ G-10		32754	-0-	32754	144289	1365	1	27800	3	Y	3263	3730	0			957
							3589	9									
*12	DLQ G-10		32546	-0-	32546	176835	2072	1	27221	3	Y	2930	3009	0			878
							30	4	3223	9							
*01	DLQ G-10		31144	-0-	31144	207979	1643	1	26409	3	Y	2734	2735	0			877
							85	4	3007	9							
02	238514	X	30535	-0-	-207979	-0-	2299	1	25434	3	Y	2470	2010	0			1337
							85	4	2717	9							
03	32271	X	NO RPT	-0-	-32271	-0-					Y	NO RPT					1337
04	31230	X	NO RPT	-0-	-31230	-0-					Y	NO RPT					1337

GRAEF GAS UNIT 1 WELL #: C 3H RRCID -> 287687 COMPL. DATE 03/15/2020 TOTAL DEPTH 12977 PERF.13030 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		39434	-0-	39434	39434	2667	1	34844	3	Y	1748	1961	0			692
							1923	9									
*09	DLQ G-10		35150	-0-	35150	74584	2497	1	30724	3	Y	1754	1742	0			704
							1929	9									
10	DLQ G-10		32484	-0-	32484	107068	2425	1	28502	3	Y	1415	1590	0			529
							1557	9									
11	DLQ G-10		28568	-0-	28568	135636	2136	1	24779	3	Y	1503	1591	0			441
							1653	9									
*12	DLQ G-10		27578	-0-	27578	163214	2218	1	23820	3	Y	1400	1421	0			420
							1540	9									
*01	DLQ G-10		25684	-0-	25684	188898	2014	1	22151	3	Y	1381	1358	0			443
							1519	9									
*02	207464	X	18566	-0-	-188898	-0-	1512	1	15941	3	Y	1012	907	0			548
							1113	9									
03	32488	X	NO RPT	-0-	-32488	-0-					Y	NO RPT					548
04	28560	X	NO RPT	-0-	-28560	-0-					Y	NO RPT					548

GRAEF GAS UNIT 1 WELL #: C 4H RRCID -> 287718 COMPL. DATE 03/15/2020 TOTAL DEPTH 12962 PERF.13064 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		37618	-0-	37618	37618	2443	1	31909	3	Y	2969	3132	0			1175
							3266	9									
*09	DLQ G-10		31381	-0-	31381	68999	2159	1	26563	3	Y	2417	2622	0			970
							2659	9									
10	DLQ G-10		27836	-0-	27836	96835	1975	1	23215	3	Y	2405	2475	0			900
							2646	9									
11	DLQ G-10		23448	-0-	23448	120283	1654	1	19195	3	Y	2363	2570	0			693
							2599	9									
*12	DLQ G-10		23127	-0-	23127	143410	1705	1	18309	3	Y	2830	2675	0			848
							3113	9									
*01	DLQ G-10		21295	-0-	21295	164705	1537	1	16899	3	Y	2599	2613	0			834
							2859	9									
*02	182712	X	18007	-0-	-164705	-0-	1417	1	14938	3	Y	1502	1523	0			813
							1652	9									
03	27404	X	NO RPT	-0-	-27404	-0-					Y	NO RPT					813
04	23460	X	NO RPT	-0-	-23460	-0-					Y	NO RPT					813

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: C 6H RRCID -> 287719 COMPL. DATE 03/22/2020 TOTAL DEPTH 12928 PERF.13305 - 18473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ	G-10	48685	-0-	48685	48685	3218	1	42035	3	Y	3120	3103	0			1235
							3432	9									
*09	DLQ	G-10	39165	-0-	39165	87850	2731	1	33605	3	Y	2572	2775	0			1032
							2829	9									
10	DLQ	G-10	42764	-0-	42764	130614	3110	1	36555	3	Y	2817	2795	0			1054
							3099	9									
11	DLQ	G-10	41953	-0-	41953	172567	3114	1	36126	3	Y	2466	2797	0			723
							2713	9									
*12	DLQ	G-10	39787	-0-	39787	212354	3172	1	34073	3	Y	2311	2341	0			693
							2542	9									
*01	DLQ	G-10	36463	-0-	36463	248817	2835	1	31171	3	Y	2234	2210	0			717
							2457	9									
*02	274691	X	25874	-0-	-248817	-0-	2082	1	21944	3	Y	1680	1488	0			909
							1848	9									
03	43338	X	NO RPT	-0-	-43338	-0-					Y	NO RPT					909
04	41940	X	NO RPT	-0-	-41940	-0-					Y	NO RPT					909

ALEXANDER-WESSENDORFF 1 (SA) A4 WELL #: A 4H RRCID -> 287829 COMPL. DATE 05/10/2019 TOTAL DEPTH 13331 PERF.13648 - 20755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	61093	X	61093	-0-	-0-	-0-	1783	1	56235	3	Y	2795	2874	0			600
							3075	9									
*06	54748	X	54748	-0-	-0-	-0-	2238	1	49582	3	Y	2662	2359	0			903
							2928	9									
*07	53521	X	53521	-0-	-0-	-0-	2351	1	48108	3	Y	2784	2556	0			1131
							3062	9									
*08	50282	X	49911	-0-	-371	-0-	2622	1	44679	3	Y	2345	2548	0			928
							30	4	2580	9							
*09	44070	X	42153	-0-	-1917	-0-	2263	1	37361	3	Y	2299	2304	0			923
							2529	9									
10	53506	X	42289	-0-	-11217	-0-	1688	1	38087	3	Y	2285	2353	0			855
							2514	9									
11	51780	X	37813	-0-	-13967	-0-	1665	1	33901	3	Y	2043	2299	0			599
							2247	9									
*12	53847	X	38063	-0-	-15784	-0-	2562	1	33643	3	Y	1655	1758	0			496
							37	4	1821	9							
*01	49910	X	36095	-0-	-13815	-0-	2008	1	32281	3	Y	1547	1547	0			496
							104	4	1702	9							
02	34440	X	34300	-0-	-140	-0-	2677	1	29853	3	Y	1516	1192	0			820
							102	4	1668	9							
03	38130	X	NO RPT	-0-	-38130	-0-					Y	NO RPT					820
04	36900	X	NO RPT	-0-	-36900	-0-					Y	NO RPT					820

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: C 1H RRCID -> 287830 COMPL. DATE 03/09/2020 TOTAL DEPTH 12946 PERF.12974 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	72639	X	72639	-0-	-0-	-0-	3781	1	63971	3	Y	4443	4381	0			954
							4887	9									
*06	62173	X	62173	-0-	-0-	-0-	3738	1	54388	3	Y	3679	3385	0			1248
							4047	9									
07	58457	X	58457	-0-	-0-	-0-	3532	1	51058	3	Y	3515	3335	0			1428
							3867	9									
*08	54740	X	54740	-0-	-0-	-0-	3634	1	47468	3	Y	3307	3426	0			1309
							3638	9									
*09	51570	X	49780	-0-	-1790	-0-	3512	1	43212	3	Y	2778	2972	0			1115
							3056	9									
10	72633	X	48096	-0-	-24537	-0-	3516	1	41321	3	Y	2963	2969	0			1109
							3259	9									
11	62160	X	40213	-0-	-21947	-0-	2977	1	34544	3	Y	2447	2838	0			718
							2692	9									
*12	58466	X	38167	-0-	-20299	-0-	3031	1	32560	3	Y	2342	2358	0			702
							2576	9									
*01	54746	X	36487	-0-	-18259	-0-	2824	1	31060	3	Y	2366	2309	0			759
							2603	9									
02	43680	X	26020	-0-	-17660	-0-	2069	1	21811	3	Y	1945	1651	0			1053
							2140	9									
03	48081	X	NO RPT	-0-	-48081	-0-					Y	NO RPT					1053
04	40200	X	NO RPT	-0-	-40200	-0-					Y	NO RPT					1053

GRAEF GAS UNIT 1 WELL #: C 5H RRCID -> 287831 COMPL. DATE 03/17/2020 TOTAL DEPTH 13194 PERF.13194 - 18544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	51839	X	51839	-0-	-0-	-0-	2592	1	43855	3	Y	4902	4969	0			1053
							5392	9									
*06	56663	X	56663	-0-	-0-	-0-	3282	1	47754	3	Y	5115	4433	0			1735
							5627	9									
07	43443	X	43443	-0-	-0-	-0-	2512	1	36314	3	Y	4197	4227	0			1705
							4617	9									
*08	46345	X	35377	-0-	-10968	-0-	2247	1	29356	3	Y	3431	3778	0			1358
							3774	9									
*09	44850	X	33039	-0-	-11811	-0-	2234	1	27491	3	Y	3013	3162	0			1209
							3314	9									
10	58559	X	31458	-0-	-27101	-0-	2198	1	25830	3	Y	3118	3160	0			1167
							3430	9									
11	56670	X	27072	-0-	-29598	-0-	1912	1	22189	3	Y	2701	3076	0			792
							2971	9									
*12	43431	X	26026	-0-	-17405	-0-	1970	1	21163	3	Y	2630	2634	0			788
							2893	9									
*01	35371	X	24336	-0-	-11035	-0-	1794	1	19726	3	Y	2560	2527	0			821
							2816	9									
02	27496	X	18521	-0-	-8975	-0-	1438	1	15159	3	Y	1749	1624	0			946
							1924	9									
03	30442	X	NO RPT	-0-	-30442	-0-					Y	NO RPT					946
04	27060	X	NO RPT	-0-	-27060	-0-					Y	NO RPT					946

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ALEXANDER-WESSENDORFF 1 (SA) A6 WELL #: A 6H RRCID -> 287858 COMPL. DATE 07/01/2019 TOTAL DEPTH 13418 PERF.13897 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	68431	X	68431	-0-	-0-	-0-	1988	1	62669	3	Y	3431	3510	0			737
							3774	9									
*06	61585	X	61585	-0-	-0-	-0-	2502	1	55444	3	Y	3308	2923	0			1122
							3639	9									
*07	55068	X	55068	-0-	-0-	-0-	2401	1	49127	3	Y	3218	3033	0			1307
							3540	9									
*08	61721	X	56973	-0-	-4748	-0-	2975	1	50650	3	Y	3014	3128	0			1193
							33	4	3315	9							
*09	53573	X	53573	-0-	-0-	-0-	2882	1	47586	3	Y	2823	2883	0			1133
							3105	9									
10	53855	X	53855	-0-	-0-	-0-	2154	1	48602	3	Y	2817	2896	0			1054
							3099	9									
11	48351	X	48351	-0-	-0-	-0-	2135	1	43488	3	Y	2480	2807	0			727
							2728	9									
*12	55366	X	48105	-0-	-7261	-0-	3252	1	42673	3	Y	1939	2085	0			581
							47	4	2133	9							
*01	56978	X	45348	-0-	-11630	-0-	2532	1	40699	3	Y	1805	1807	0			579
							131	4	1986	9							
02	46956	X	43205	-0-	-3751	-0-	3405	1	37843	3	Y	1663	1342	0			900
							128	4	1829	9							
03	51987	X	NO RPT	-0-	-51987	-0-					Y	NO RPT					900
04	48360	X	NO RPT	-0-	-48360	-0-					Y	NO RPT					900

GRAEF GAS UNIT 1 WELL #: C 2H RRCID -> 287860 COMPL. DATE 03/11/2020 TOTAL DEPTH 12810 PERF.13090 - 18994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	61138	X	61138	-0-	-0-	-0-	3135	1	53040	3	Y	4512	4497	0			969
							4963	9									
*06	51800	X	51800	-0-	-0-	-0-	3072	1	44694	3	Y	3667	3392	0			1244
							4034	9									
07	47251	X	47251	-0-	-0-	-0-	2804	1	40535	3	Y	3556	3355	0			1445
							3912	9									
*08	50344	X	43119	-0-	-7225	-0-	2817	1	36798	3	Y	3185	3369	0			1261
							3504	9									
*09	48720	X	37413	-0-	-11307	-0-	2595	1	31926	3	Y	2629	2835	0			1055
							2892	9									
10	61132	X	39413	-0-	-21719	-0-	2840	1	33377	3	Y	2905	2873	0			1087
							3196	9									
11	51810	X	36147	-0-	-15663	-0-	2648	1	30727	3	Y	2520	2868	0			739
							2772	9									
*12	47244	X	35467	-0-	-11777	-0-	2794	1	30008	3	Y	2423	2436	0			726
							2665	9									
*01	43121	X	32814	-0-	-10307	-0-	2515	1	27661	3	Y	2398	2355	0			769
							2638	9									
02	31584	X	26662	-0-	-4922	-0-	2139	1	22545	3	Y	1798	1594	0			973
							1978	9									
03	34968	X	NO RPT	-0-	-34968	-0-					Y	NO RPT					973
04	33840	X	NO RPT	-0-	-33840	-0-					Y	NO RPT					973

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 4H RRCID -> 287861 COMPL. DATE 09/25/2019 TOTAL DEPTH 12725 PERF.13047 - 19811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	81220	X	81220	-0-	-0-	-0-	4403	1	74478	3	Y	2126	1979	0			457
							2339	9									
*06	70356	X	70356	-0-	-0-	-0-	4436	1	64538	3	Y	1256	1287	0			426
							1382	9									
07	66291	X	66291	-0-	-0-	-0-	4197	1	60665	3	Y	1299	1197	0			528
							1429	9									
*08	84599	X	58420	-0-	-26179	-0-	4050	1	52906	3	Y	1331	1332	0			527
							1464	9									
*09	68040	X	52803	-0-	-15237	-0-	3881	1	47871	3	Y	955	1099	0			383
							1051	9									
10	81220	X	52840	-0-	-28380	-0-	4052	1	47631	3	Y	1052	1041	0			394
							1157	9									
11	70350	X	46751	-0-	-23599	-0-	3629	1	42109	3	Y	921	1045	0			270
							1013	9									
*12	66278	X	47197	-0-	-19081	-0-	3936	1	42276	3	Y	895	897	0			268
							985	9									
*01	58435	X	42831	-0-	-15604	-0-	3487	1	38348	3	Y	905	883	0			290
							996	9									
02	48188	X	29319	-0-	-18869	-0-	2453	1	26116	3	Y	682	603	0			369
							750	9									
03	52855	X	NO RPT	-0-	-52855	-0-					Y	NO RPT					369
04	46740	X	NO RPT	-0-	-46740	-0-					Y	NO RPT					369

FALKS GAS UNIT 1 WELL #: C 3H RRCID -> 288095 COMPL. DATE 09/28/2019 TOTAL DEPTH 12702 PERF.13180 - 19285

*08	DLQ G-10		45689	-0-	45689	45689	3144	1	41067	3	Y	1344	1400	0			532
							1478	9									
*09	DLQ G-10		43253	-0-	43253	88942	3149	1	38848	3	Y	1142	1216	0			458
							1256	9									
10	DLQ G-10		41329	-0-	41329	130271	3139	1	36893	3	Y	1179	1196	0			441
							1297	9									
11	DLQ G-10		37026	-0-	37026	167297	2846	1	33014	3	Y	1060	1190	0			311
							1166	9									
*12	DLQ G-10		36285	-0-	36285	203582	2995	1	32171	3	Y	1017	1023	0			305
							1119	9									
01	DLQ G-10		33859	-0-	33859	237441	2729	1	30006	3	Y	1022	999	0			328
							1124	9									
*02	263375	X	25934	-0-	-237441	-0-	2156	1	22951	3	Y	752	673	0			407
							827	9									
03	41323	X	NO RPT	-0-	-41323	-0-					Y	NO RPT					407
04	37020	X	NO RPT	-0-	-37020	-0-					Y	NO RPT					407

FALKS GAS UNIT 1 WELL #: C 6H RRCID -> 288096 COMPL. DATE 09/30/2019 TOTAL DEPTH 12749 PERF.13022 - 19843

*08	DLQ G-10		66595	-0-	66595	66595	4615	1	60294	3	Y	1533	1592	0			607
							1686	9									
*09	DLQ G-10		61264	-0-	61264	127859	4483	1	55301	3	Y	1345	1412	0			540
							1480	9									
10	DLQ G-10		55393	-0-	55393	183252	4226	1	49675	3	Y	1356	1388	0			508
							1492	9									
11	DLQ G-10		53042	-0-	53042	236294	4097	1	47535	3	Y	1282	1414	0			376
							1410	9									
*12	DLQ G-10		53331	-0-	53331	289625	4427	1	47556	3	Y	1225	1234	0			367
							1348	9									
01	DLQ G-10		50577	-0-	50577	340202	4102	1	45113	3	Y	1238	1208	0			397
							1362	9									
*02	370135	X	29933	-0-	-340202	-0-	2497	1	26585	3	Y	774	752	0			419
							851	9									
03	55397	X	NO RPT	-0-	-55397	-0-					Y	NO RPT					419
04	53040	X	NO RPT	-0-	-53040	-0-					Y	NO RPT					419

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288097 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	87978	X	56201	-0-	-31777	-0-	1641	1	51745	3	Y	2559	2663	0			550
							2815	9									
*06	73860	X	51041	-0-	-22819	-0-	2084	1	46184	3	Y	2521	2216	0			855
							2773	9									
*07	59241	X	48363	-0-	-10878	-0-	2119	1	43347	3	Y	2634	2419	0			1070
							2897	9									
*08	DLQ G-10		44794	-0-	44794	44794	2347	1	39998	3	Y	2202	2400	0			872
							27	4	2422	9							
*09	DLQ G-10		43066	-0-	43066	87860	2327	1	38420	3	Y	2108	2134	0			846
							2319	9									
10	DLQ G-10		43002	-0-	43002	130862	1727	1	38964	3	Y	2101	2161	0			786
							2311	9									
11	DLQ G-10		38960	-0-	38960	169822	1724	1	35112	3	Y	1931	2151	0			566
							2124	9									
*12	DLQ G-10		38239	-0-	38239	208061	2589	1	34013	3	Y	1454	1584	0			436
							38	4	1599	9							
01	DLQ G-10		36063	-0-	36063	244124	2019	1	32463	3	Y	1343	1348	0			431
							104	4	1477	9							
02	277975	X	33851	-0-	-244124	-0-	2655	1	29698	3	Y	1269	1013	0			687
							102	4	1396	9							
03	41261	X	NO RPT	-0-	-41261	-0-					Y	NO RPT					687
04	38970	X	NO RPT	-0-	-38970	-0-					Y	NO RPT					687

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288376 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	65718	X	65718	-0-	-0-	-0-	1913	1	60325	3	Y	3164	3252	0			680
							3480	9									
*06	58081	X	58081	-0-	-0-	-0-	2365	1	52393	3	Y	3021	2676	0			1025
							3323	9									
*07	59985	X	55528	-0-	-4457	-0-	2425	1	49608	3	Y	3177	2911	0			1291
							3495	9									
*08	51458	X	51458	-0-	-0-	-0-	2689	1	45810	3	Y	2663	2900	0			1054
							30	4	2929	9							
*09	49493	X	49493	-0-	-0-	-0-	2666	1	44016	3	Y	2555	2584	0			1025
							2811	9									
10	65627	X	49663	-0-	-15964	-0-	1989	1	44871	3	Y	2548	2620	0			953
							2803	9									
11	58020	X	44683	-0-	-13337	-0-	1973	1	40180	3	Y	2300	2579	0			674
							2530	9									
*12	55521	X	43916	-0-	-11605	-0-	2972	1	39020	3	Y	1710	1872	0			512
							43	4	1881	9							
01	51460	X	41806	-0-	-9654	-0-	2337	1	37574	3	Y	1613	1608	0			517
							121	4	1774	9							
02	43428	X	40137	-0-	-3291	-0-	3149	1	35080	3	Y	1626	1263	0			880
							119	4	1789	9							
03	48081	X	NO RPT	-0-	-48081	-0-					Y	NO RPT					880
04	44670	X	NO RPT	-0-	-44670	-0-					Y	NO RPT					880

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-RUNGE 2 (SA) D6 WELL #: D 6H RRCID -> 288458 COMPL. DATE 11/24/2019 TOTAL DEPTH 13607 PERF.13507 - 17270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	206026	X	47511	-0-	-158515	-0-	2036	1	42644	3	Y	2504	2641	0			538
							77	4	2754	9							
*06	199380	X	37935	-0-	-161445	-0-	1682	1	33980	3	Y	1998	1858	0			678
							75	4	2198	9							
*07	206026	X	33786	-0-	-172240	-0-	1611	1	30215	3	Y	1732	1706	0			704
							55	4	1905	9							
*08	206026	X	29591	-0-	-176435	-0-	1495	1	26340	3	Y	1548	1639	0			613
							53	4	1703	9							
09	57000	X	26629	-0-	-30371	-0-	1403	1	23727	3	Y	1323	1405	0			531
							44	4	1455	9							
10	47523	X	23938	-0-	-23585	-0-	1331	1	21299	3	Y	1155	1254	0			432
							37	4	1271	9							
11	37950	X	20961	-0-	-16989	-0-	1159	1	18679	3	Y	991	1132	0			291
							33	4	1090	9							
*12	33790	X	19518	-0-	-14272	-0-	1073	1	17445	3	Y	883	909	0			265
							29	4	971	9							
*01	29605	X	18541	-0-	-11064	-0-	1065	1	16581	3	Y	786	799	0			252
							30	4	865	9							
02	21000	X	10413	-0-	-10587	-0-	632	1	9288	3	Y	429	449	0			232
							21	4	472	9							
03	23250	X	NO RPT	-0-	-23250	-0-					Y	NO RPT					232
04	20970	X	NO RPT	-0-	-20970	-0-					Y	NO RPT					232

GUS TIPS-RUNGE 1 (SA) D4 WELL #: D 4H RRCID -> 288491 COMPL. DATE 03/02/2021 TOTAL DEPTH 13689 PERF.13576 - 19490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	138973	X	99184	-0-	-39789	-0-	4270	1	89418	3	Y	4849	5141	0			1042
							162	4	5334	9							
*06	81744	X	81744	-0-	-0-	-0-	3646	1	73680	3	Y	3869	3598	0			1313
							162	4	4256	9							
*07	138973	X	73189	-0-	-65784	-0-	3503	1	65708	3	Y	3507	3395	0			1425
							120	4	3858	9							
*08	138973	X	65042	-0-	-73931	-0-	3291	1	57992	3	Y	3312	3426	0			1311
							116	4	3643	9							
09	114510	X	57621	-0-	-56889	-0-	3051	1	51572	3	Y	2639	2891	0			1059
							95	4	2903	9							
10	99169	X	53078	-0-	-46091	-0-	2969	1	47512	3	Y	2285	2489	0			855
							83	4	2514	9							
11	81750	X	46504	-0-	-35246	-0-	2580	1	41585	3	Y	2060	2311	0			604
							73	4	2266	9							
*12	73191	X	44439	-0-	-28752	-0-	2437	1	39598	3	Y	2125	2092	0			637
							66	4	2338	9							
*01	65038	X	40697	-0-	-24341	-0-	2328	1	36259	3	Y	1858	1899	0			596
							66	4	2044	9							
02	43176	X	27907	-0-	-15269	-0-	1689	1	24830	3	Y	1212	1152	0			656
							55	4	1333	9							
03	47802	X	NO RPT	-0-	-47802	-0-					Y	NO RPT					656
04	46260	X	NO RPT	-0-	-46260	-0-					Y	NO RPT					656

SEILER GAS UNIT 1 WELL #: B 5H RRCID -> 288513 COMPL. DATE 07/31/2019 TOTAL DEPTH 9537 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-RUNGE 1-RUNGE 2 (SA) D7 WELL #: D 7H RRCID -> 288561 COMPL. DATE 11/24/2019 TOTAL DEPTH 13551 PERF.13480 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	W	39909	-0-	39909	479618	1678	1	35141	3	Y	2751	2902	0			591
							64	4	3026	9							
*06	0	W	33087	-0-	33087	512705	1442	1	29146	3	Y	2214	2054	0			751
							64	4	2435	9							
*07	0	W	29259	-0-	29259	541964	1372	1	25726	3	Y	1922	1892	0			781
							47	4	2114	9							
*08	0	W	25734	-0-	25734	567698	1275	1	22463	3	Y	1774	1853	0			702
							45	4	1951	9							
09	0	W	22179	-0-	22179	589877	1143	1	19326	3	Y	1523	1614	0			611
							35	4	1675	9							
10	0	W	20631	-0-	20631	610508	1124	1	17978	3	Y	1361	1463	0			509
							32	4	1497	9							
11	0	W	18466	-0-	18466	628974	1003	1	16161	3	Y	1158	1327	0			340
							28	4	1274	9							
12	0	W	17195	-0-	17195	646169	927	1	15059	3	Y	1076	1093	0			323
							25	4	1184	9							
*01	662644	X	16475	-0-	-646169	-0-	925	1	14406	3	Y	1016	1013	0			326
							26	4	1118	9							
02	20692	X	12294	-0-	-8398	-0-	729	1	10720	3	Y	746	668	0			404
							24	4	821	9							
03	20646	X	NO RPT	-0-	-20646	-0-					Y	NO RPT					404
04	18480	X	NO RPT	-0-	-18480	-0-					Y	NO RPT					404

SEILER GAS UNIT 1 WELL #: B 6H RRCID -> 288562 COMPL. DATE 07/19/2019 TOTAL DEPTH 9532 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288621 COMPL. DATE 03/06/2021 TOTAL DEPTH 13302 PERF.13344 - 17660

*05	28528	X	28528	-0-	-0-	-0-	1087	1	22755	3	Y	4223	3903	0			907
							41	4	4645	9							
*06	25230	X	25230	-0-	-0-	-0-	1011	1	20439	3	Y	3395	3150	0			1152
							45	4	3735	9							
*07	32636	X	32636	-0-	-0-	-0-	1409	1	26424	3	Y	4323	3718	0			1757
							48	4	4755	9							
*08	30293	X	30293	-0-	-0-	-0-	1387	1	24432	3	Y	4023	4187	0			1593
							49	4	4425	9							
09	26951	X	26951	-0-	-0-	-0-	1283	1	21694	3	Y	3576	3734	0			1435
							40	4	3934	9							
10	25662	X	25662	-0-	-0-	-0-	1291	1	20662	3	Y	3339	3525	0			1249
							36	4	3673	9							
11	23772	X	23772	-0-	-0-	-0-	1192	1	19206	3	Y	3036	3395	0			890
							34	4	3340	9							
*12	23571	X	23571	-0-	-0-	-0-	1164	1	18911	3	Y	3149	3095	0			944
							32	4	3464	9							
*01	21503	X	21503	-0-	-0-	-0-	1115	1	17366	3	Y	2718	2790	0			872
							32	4	2990	9							
02	DLQ G-10		15254	-0-	15254	15254	846	1	12431	3	Y	1772	1685	0			959
							28	4	1949	9							
03	DLQ G-10		NO RPT	-0-	-0-	15254					Y	NO RPT					959
04	DLQ G-10		NO RPT	-0-	-0-	15254					Y	NO RPT					959

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CRK-EVANGELINE (SA) B2 WELL #: B 2H RRCID -> 288655 COMPL. DATE 02/25/2021 TOTAL DEPTH 13214 PERF.13515 - 23637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN		199670	-0-	199670	1189861	9682	1	181566	3	N	7380	7823	0			1585
							304	4	8118	9							
*06	SHUT IN		156009	-0-	156009	1345870	7208	1	142353	3	N	5561	5260	0			1886
							331	4	6117	9							
07	SHUT IN		141967	-0-	141967	1487837	6732	1	129607	3	N	4952	4826	0			2012
							181	4	5447	9							
*08	SHUT IN		129220	-0-	129220	1617057	6254	1	118292	3	N	4062	4466	0			1608
							206	4	4468	9							
*09	SHUT IN		109400	-0-	109400	1726457	6197	1	99316	3	N	3342	3609	0			1341
							211	4	3676	9							
10	SHUT IN		97990	-0-	97990	1824447	6067	1	88567	3	N	2876	3141	0			1076
							192	4	3164	9							
11	SHUT IN		85663	-0-	85663	1910110	5487	1	77327	3	N	2441	2801	0			716
							164	4	2685	9							
*12	SHUT IN		81389	-0-	81389	1991499	4906	1	73445	3	N	2627	2556	0			787
							148	4	2890	9							
*01	SHUT IN		72530	-0-	72530	2064029	4080	1	65591	3	N	2408	2423	0			772
							210	4	2649	9							
*02	2092790	X	28761	-0-	-2064029	-0-	1789	1	25745	3	N	989	1226	0			535
							139	4	1088	9							
03	305288	X	NO RPT	-0-	-305288	-0-					N	NO RPT					535
04	295440	X	NO RPT	-0-	-295440	-0-					N	NO RPT					535

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 4H RRCID -> 288656 COMPL. DATE 02/25/2021 TOTAL DEPTH 13305 PERF.13485 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN		120351	-0-	120351	816961	4488	1	110508	3	N	4799	5264	0			1031
							76	4	5279	9							
*06	SHUT IN		90269	-0-	90269	907230	4183	1	82619	3	N	2977	2998	0			1010
							192	4	3275	9							
07	SHUT IN		78968	-0-	78968	986198	3753	1	72261	3	N	2594	2550	0			1054
							101	4	2853	9							
*08	SHUT IN		65796	-0-	65796	1051994	3209	1	60699	3	N	1620	2033	0			641
							106	4	1782	9							
*09	SHUT IN		58824	-0-	58824	1110818	3332	1	53400	3	N	1799	1718	0			722
							113	4	1979	9							
10	SHUT IN		51299	-0-	51299	1162117	3172	1	46296	3	N	1574	1707	0			589
							100	4	1731	9							
11	SHUT IN		42030	-0-	42030	1204147	2684	1	37832	3	N	1304	1511	0			382
							80	4	1434	9							
*12	SHUT IN		35291	-0-	35291	1239438	2124	1	31792	3	N	1192	1217	0			357
							64	4	1311	9							
01	SHUT IN		37806	-0-	37806	1277244	2121	1	34092	3	N	1349	1273	0			433
							109	4	1484	9							
*02	1290326	X	13082	-0-	-1277244	-0-	815	1	11727	3	N	434	632	0			235
							63	4	477	9							
03	197594	X	NO RPT	-0-	-197594	-0-					N	NO RPT					235
04	191220	X	NO RPT	-0-	-191220	-0-					N	NO RPT					235

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK GAS UNIT 1 WELL #: B 6H RRCID -> 288657 COMPL. DATE 02/26/2021 TOTAL DEPTH 13328 PERF.13468 - 17393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*05	SHUT IN		74322	-0-	74322	557159	2319	1	67643	3	N	3952	4263	0			849
							13	4	4347	9							
*06	SHUT IN		54293	-0-	54293	611452	2492	1	49220	3	N	2243	2331	0			761
							114	4	2467	9							
07	SHUT IN		47949	-0-	47949	659401	2259	1	43486	3	N	1948	1918	0			791
							61	4	2143	9							
*08	SHUT IN		41058	-0-	41058	700459	1964	1	37139	3	N	1718	1829	0			680
							65	4	1890	9							
*09	SHUT IN		33169	-0-	33169	733628	1862	1	29840	3	N	1276	1444	0			512
							63	4	1404	9							
10	SHUT IN		28805	-0-	28805	762433	1759	1	25682	3	N	1189	1256	0			445
							56	4	1308	9							
11	SHUT IN		26207	-0-	26207	788640	1659	1	23381	3	N	1015	1162	0			298
							50	4	1117	9							
*12	SHUT IN		23764	-0-	23764	812404	1414	1	21159	3	N	1044	1029	0			313
							43	4	1148	9							
01	SHUT IN		21004	-0-	21004	833408	1169	1	18798	3	N	888	916	0			285
							60	4	977	9							
*02	842404	X	8996	-0-	-833408	-0-	556	1	8003	3	N	358	449	0			194
							43	4	394	9							
03	120528	X	37015	-0-	-83513	-0-	1915	1	32778	3	N	2059	1605	0			664
							57	4	2265	9							
04	116640	X	NO RPT	-0-	-116640	-0-					N	NO RPT					664

ESCONDIDO CREEK-WESS 3 (SA) B7 WELL #: B 7H RRCID -> 288659 COMPL. DATE 02/27/2021 TOTAL DEPTH 13365 PERF.13529 - 24130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*05	SHUT IN		214774	-0-	214774	1269156	10420	1	195772	3	N	7505	8012	0			1612
							326	4	8256	9							
*06	SHUT IN		158390	-0-	158390	1427546	7315	1	144456	3	N	5712	5386	0			1938
							336	4	6283	9							
07	SHUT IN		155534	-0-	155534	1583080	7383	1	142148	3	N	5277	5071	0			2144
							198	4	5805	9							
*08	SHUT IN		149092	-0-	149092	1732172	7232	1	136786	3	N	4396	4800	0			1740
							238	4	4836	9							
*09	SHUT IN		127131	-0-	127131	1859303	7217	1	115660	3	N	3644	3922	0			1462
							246	4	4008	9							
10	SHUT IN		116271	-0-	116271	1975574	7210	1	105254	3	N	3254	3498	0			1218
							228	4	3579	9							
11	SHUT IN		101733	-0-	101733	2077307	6527	1	91985	3	N	2751	3162	0			807
							195	4	3026	9							
*12	SHUT IN		96737	-0-	96737	2174044	5845	1	87503	3	N	2921	2852	0			876
							176	4	3213	9							
*01	SHUT IN		86344	-0-	86344	2260388	4863	1	78180	3	N	2773	2759	0			890
							251	4	3050	9							
*02	2294458	X	34070	-0-	-2260388	-0-	2107	1	30324	3	N	1341	1505	0			726
							164	4	1475	9							
03	120528	X	78291	-0-	-42237	-0-	4024	1	68869	3	N	4799	4013	0			1544
							119	4	5279	9							
04	116640	X	NO RPT	-0-	-116640	-0-					N	NO RPT					1544

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288669 COMPL. DATE 02/24/2021 TOTAL DEPTH 13161 PERF.13350 - 18754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN		116057	-0-	116057	668246	3200	1	100896	3	N	10874	11528	0			2336
							11961	9									
*06	SHUT IN		87140	-0-	87140	755386	3530	1	74888	3	N	7872	7537	0			2671
							63	4	8659	9							
*07	SHUT IN		73909	-0-	73909	829295	3334	1	64198	3	N	5715	6064	0			2322
							90	4	6287	9							
*08	SHUT IN		62267	-0-	62267	891562	2854	1	53972	3	N	4861	5259	0			1924
							94	4	5347	9							
*09	SHUT IN		54586	-0-	54586	946148	2939	1	47107	3	N	4036	4340	0			1620
							100	4	4440	9							
10	SHUT IN		48257	-0-	48257	994405	2843	1	41500	3	N	3476	3795	0			1301
							90	4	3824	9							
11	SHUT IN		42138	-0-	42138	1036543	2569	1	36213	3	N	2981	3408	0			874
							77	4	3279	9							
*12	SHUT IN		39893	-0-	39893	1076436	2286	1	34217	3	N	3019	2988	0			905
							69	4	3321	9							
*01	SHUT IN		33475	-0-	33475	1109911	1811	1	29105	3	N	2242	2428	0			719
							93	4	2466	9							
*02	1123935	X	14024	-0-	-1109911	-0-	833	1	11992	3	N	1031	1192	0			558
							65	4	1134	9							
*03	160022	X	NO RPT	-0-	-160022	-0-					N	NO RPT					558
*04	154860	X	NO RPT	-0-	-154860	-0-					N	NO RPT					558

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 5H RRCID -> 288670 COMPL. DATE 02/26/2021 TOTAL DEPTH 13226 PERF.13564 - 17025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN		59952	-0-	59952	548535	1668	1	52589	3	N	5177	5645	0			1112
							5695	9									
*06	SHUT IN		41786	-0-	41786	590321	1823	1	36587	3	N	3004	3097	0			1019
							72	4	3304	9							
*07	SHUT IN		32335	-0-	32335	622656	1476	1	28426	3	N	2175	2310	0			884
							40	4	2393	9							
*08	SHUT IN		28151	-0-	28151	650807	1317	1	24910	3	N	1710	1917	0			677
							43	4	1881	9							
*09	SHUT IN		22492	-0-	22492	673299	1234	1	19777	3	N	1308	1460	0			525
							42	4	1439	9							
10	SHUT IN		20546	-0-	20546	693845	1222	1	17842	3	N	1312	1346	0			491
							39	4	1443	9							
11	SHUT IN		18187	-0-	18187	712032	1126	1	15876	3	N	1046	1230	0			307
							34	4	1151	9							
12	SHUT IN		16157	-0-	16157	728189	952	1	14252	3	N	840	895	0			252
							29	4	924	9							
01	SHUT IN		14446	-0-	14446	742635	816	1	13113	3	N	432	545	0			139
							42	4	475	9							
*02	748803	X	6168	-0-	-742635	-0-	367	1	5285	3	N	443	342	0			240
							29	4	487	9							
03	120528	X	26799	-0-	-93729	-0-	1319	1	22575	3	N	2605	2025	0			830
							39	4	2866	9							
04	116640	X	NO RPT	-0-	-116640	-0-					N	NO RPT					830

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 288672 COMPL. DATE 07/22/2019 TOTAL DEPTH 13237 PERF.13317 - 18960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN	97027	-0-	97027	657788	2790	1	87958	3	N	5708	6034	0			1226
						6279	9									
*06	SHUT IN	73886	-0-	73886	731674	3188	1	65562	3	N	4581	4253	0			1554
						97	4	5039	9							
*07	SHUT IN	63805	-0-	63805	795479	2953	1	56850	3	N	3566	3671	0			1449
						79	4	3923	9							
*08	SHUT IN	51145	-0-	51145	846624	2399	1	45380	3	N	2988	3254	0			1183
						79	4	3287	9							
*09	SHUT IN	42533	-0-	42533	889157	2330	1	37337	3	N	2534	2700	0			1017
						79	4	2787	9							
10	SHUT IN	37582	-0-	37582	926739	2247	1	32800	3	N	2240	2419	0			838
						71	4	2464	9							
11	SHUT IN	32410	-0-	32410	959149	2007	1	28291	3	N	1865	2156	0			547
						60	4	2052	9							
*12	SHUT IN	30153	-0-	30153	989302	1752	1	26221	3	N	1934	1901	0			580
						53	4	2127	9							
01	SHUT IN	26253	-0-	26253	1015555	1420	1	22822	3	N	1762	1777	0			565
						73	4	1938	9							
02	SHUT IN	9935	-0-	9935	1025490	596	1	8579	3	N	649	863	0			351
						46	4	714	9							
03	SHUT IN	37929	-0-	37929	1063419	1898	1	32489	3	N	3168	2521	0			1013
						56	4	3485	9							
04	SHUT IN	NO RPT	-0-	-0-	1063419					N	NO RPT					1013

SEILER GAS UNIT 1 WELL #: B 2H RRCID -> 288717 COMPL. DATE 08/27/2019 TOTAL DEPTH 9573 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEILER GAS UNIT 1 WELL #: B 1H RRCID -> 288742 COMPL. DATE 09/04/2019 TOTAL DEPTH 9641 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEILER GAS UNIT 1 WELL #: B 3H RRCID -> 288743 COMPL. DATE 08/19/2019 TOTAL DEPTH 9576 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEILER GAS UNIT 1 WELL #: B 4H RRCID -> 288744 COMPL. DATE 08/11/2019 TOTAL DEPTH 9604 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ROYAL UNIT A-SMITH (SA) C1 WELL #: C 1H RRCID -> 288745 COMPL. DATE 10/10/2019 TOTAL DEPTH 9615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL UNIT A-SMITH (SA) C2 WELL #: C 2H RRCID -> 288746 COMPL. DATE 09/29/2019 TOTAL DEPTH 9658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL UNIT A-SMITH (SA) C3 WELL #: C 3H RRCID -> 288747 COMPL. DATE 09/18/2019 TOTAL DEPTH 9657 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELLER-ELIZONDO-RUNGE 2 (SA) D5 WELL #: D 5H RRCID -> 288810 COMPL. DATE 11/24/2019 TOTAL DEPTH 13497 PERF.13523 - 17390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	213032	X	50663	-0-	-162369	-0-	2167	1	45372	3	Y	2765	2906	0			594
							82	4	3042	9							
*06	206160	X	39790	-0-	-166370	-0-	1757	1	35506	3	Y	2226	2065	0			755
							78	4	2449	9							
*07	213032	X	35285	-0-	-177747	-0-	1675	1	31417	3	Y	1942	1908	0			789
							57	4	2136	9							
*08	213032	X	30259	-0-	-182773	-0-	1529	1	26942	3	Y	1576	1741	0			624
							54	4	1734	9							
09	60810	X	25571	-0-	-35239	-0-	1343	1	22711	3	Y	1341	1427	0			538
							42	4	1475	9							
10	50654	X	22882	-0-	-27772	-0-	1258	1	20131	3	Y	1325	1367	0			496
							35	4	1458	9							
11	39780	X	18970	-0-	-20810	-0-	1053	1	16978	3	Y	826	1080	0			242
							30	4	909	9							
12	35278	X	18950	-0-	-16328	-0-	1044	1	16972	3	Y	824	819	0			247
							28	4	906	9							
01	30256	X	17546	-0-	-12710	-0-	996	1	15504	3	Y	925	875	0			297
							28	4	1018	9							
02	14829	X	14829	-0-	-0-	-0-	888	1	13052	3	Y	782	656	0			423
							29	4	860	9							
03	16058	X	NO RPT	-0-	-16058	-0-					Y	NO RPT					423
04	15540	X	NO RPT	-0-	-15540	-0-					Y	NO RPT					423

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROSEWOOD RESOURCES, INC. 728874
BUMBLE BEE WELL #: 1H RRCID -> 289149 COMPL. DATE 01/29/2020 TOTAL DEPTH 13065 PERF.13215 - 20002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126660	X	93972	-0-	-32688	-0-	1135	1	90554	2	N	2075	2062	1			182
							2283	9									
12	122450	X	95722	-0-	-26728	-0-	1072	1	92429	2	N	2019	1881	1			320
							2221	9									
01	117335	X	96624	-0-	-20711	-0-	1449	1	93075	2	N	1909	1885	1			344
							2100	9									
02	100100	X	86580	-0-	-13520	-0-	1376	1	83556	2	N	1498	1703	1	4	8	135
							1648	9									
03	107570	X	96949	-0-	-10621	-0-	1442	1	93593	2	N	1740	1688	1			187
							1914	9									
*04	94620	X	94620	-0-	-0-	-0-	1526	1	91320	2	N	1613	1597	1			203
							1774	9									

SEA EAGLE FORD, LLC 760785
ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	146	1	44	9	Y	40	40	1			-0-
12	195	N	195	-0-	-0-	-0-	155	1	40	9	Y	36	36	1			-0-
01	123	N	50	-0-	-73	-0-	35	1	15	9	Y	14	14	1			-0-
02	16	N	16	-0-	-0-	-0-	7	1	7	3	Y	2	2	1			-0-
							2	9									
*03	93	N	5	-0-	-88	-0-	5	1			Y	-0-					-0-
04	60	N	19	-0-	-41	-0-	13	1	6	9	Y	5	5	1			-0-

H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	772	-0-	-368	-0-	150	1	622	9	N	565	565	1			-0-
12	1178	X	796	-0-	-382	-0-	127	1	93	3	N	522	522	1			-0-
							2	4	574	9							
01	1178	X	879	-0-	-299	-0-	53	1	343	3	N	436	436	1			-0-
							3	4	480	9							
02	1260	X	1260	-0-	-0-	-0-	98	1	868	3	N	199	199	1			-0-
							75	4	219	9							
*03	1178	X	99	-0-	-1079	-0-	3	1	46	3	N	33	33	1			-0-
							14	4	36	9							
04	840	X	-0-	-0-	-840	-0-					N	-0-					-0-

SILVERBOW RESOURCES OPER, LLC 781915
GKT-MAP EF UNIT WELL #: 1H RRCID -> 284149 COMPL. DATE 12/05/2017 TOTAL DEPTH 14003 PERF.14106 - 21578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46604	X	46604	-0-	-0-	-0-	3042	1	41662	3	N	-0-					-0-
12	34159	X	34159	-0-	-0-	-0-	2677	1	30166	3	N	-0-					-0-
01	29695	X	29695	-0-	-0-	-0-	2511	1	26047	3	N	-0-					-0-
02	43484	X	17505	-0-	-25979	-0-	825	1	15975	3	N	-0-					-0-
03	48143	X	29583	-0-	-18560	-0-	673	1	27687	3	N	-0-					-0-
04	46590	X	25900	-0-	-20690	-0-	607	1	24229	3	N	-0-					-0-

GKT-COLLINS EF UNIT WELL #: 1H RRCID -> 285048 COMPL. DATE 09/01/2018 TOTAL DEPTH 14204 PERF.14076 - 21613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	64386	X	64386	-0-	-0-	-0-	4203	1	57559	3	N	-0-					-0-
12	57583	X	57583	-0-	-0-	-0-	4512	1	50852	3	N	-0-					-0-
01	52197	X	52197	-0-	-0-	-0-	4413	1	45784	3	N	-0-					-0-
02	60088	X	41836	-0-	-18252	-0-	1972	1	38179	3	N	-0-					-0-
03	66526	X	49774	-0-	-16752	-0-	1132	1	46584	3	N	-0-					-0-
04	64380	X	49328	-0-	-15052	-0-	1155	1	46145	3	N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
GKT-MAP EF UNIT WELL #: 2H RRCID -> 285697 COMPL. DATE 08/28/2018 TOTAL DEPTH 13520 PERF.14044 - 21176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73551	X	73551	-0-	-0-	-0-	4802	1	65752	3	N	-0-					25
12	63862	X	63862	-0-	-0-	-0-	5004	1	56397	3	N	-0-					25
01	57694	X	57694	-0-	-0-	-0-	4878	1	50606	3	N	-0-					25
02	68656	X	40512	-0-	-28144	-0-	1910	1	36970	3	N	-0-					25
03	76012	X	52952	-0-	-23060	-0-	1204	1	49558	3	N	-0-					25
04	73560	X	56469	-0-	-17091	-0-	1323	1	52825	3	N	-0-					25

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SOUTHERN RESOURCE COMPANY 805318
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					106

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					56
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					56
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					56

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

11	120	#	-0-	-0-	-120	-0-					N	-0-					14
12	372	#	112	-0-	-260	-0-	112	2			N	-0-					14
01	403	#	-0-	-0-	-403	-0-					N	-0-					14
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					14
03	124	N	-0-	-0-	-124	-0-					N	-0-					14
*04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					14

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF. 13562 - 14202

11	18138	X	18138	-0-	-0-	-0-	17958	2	180	9	N	164	190	1			143
12	16785	X	16785	-0-	-0-	-0-	16596	2	189	9	N	172	190	1			125
01	14380	X	14380	-0-	-0-	-0-	14148	2	232	9	N	211	190	1			146
02	11761	X	11761	-0-	-0-	-0-	11616	2	145	9	N	132	190	1			88
03	17278	X	17278	-0-	-0-	-0-	139	1	16918	2	N	201	189	1			100
							221	9									
*04	13324	X	13324	-0-	-0-	-0-	216	1	12937	2	N	155					255
							171	9									

SULPHUR RIVER EXPLORATION, INC. 828880
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF. 13506 - 13781

11	3101	X	3101	-0-	-0-	-0-	872	1	2215	2	N	13					159
							14	9									
12	3285	X	3285	-0-	-0-	-0-	761	1	2506	2	N	16					175
							18	9									
01	4191	X	4191	-0-	-0-	-0-	920	1	3243	2	N	25	164	1			36
							28	9									
02	3276	X	3276	-0-	-0-	-0-	1864	1	1398	2	N	13					49
							14	9									
03	5537	X	5537	-0-	-0-	-0-	1461	1	3999	2	N	70					119
							77	9									
*04	4099	X	4099	-0-	-0-	-0-	863	1	3236	2	N	-0-					119

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1075	N	1075	-0-	-0-	-0-	1049	2	26	9	N	24					323
12	502	N	502	-0-	-0-	-0-	485	2	17	9	N	15					338
01	620	N	549	-0-	-71	-0-	549	2			N	-0-					338
02	747	N	747	-0-	-0-	-0-	747	2			N	-0-					338
03	496	N	350	-0-	-146	-0-	260	2	90	9	N	82					420
04	540	N	146	-0-	-394	-0-	146	2			N	-0-					420

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134

WELDER EXPLORATION & PROD., INC. 907297
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55

PLUGGED AND ABANDONED_____ 03/03/2017

TEJAS (FRIO 4450) 88702 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
CLARKSON WELL #: 1 RRCID -> 290459 COMPL. DATE 02/03/2021 TOTAL DEPTH 5650 PERF. 4422 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		3956	-0-	3956	3956	152	1	3804	2	N	-0-					-0-
03	8158	X	4202	-0-	-3956	-0-	445	1	3757	2	N	-0-					-0-
04	6510	X	5295	-0-	-1215	-0-	481	1	4814	2	N	-0-					-0-

TEJAS (FRIO 4600) 88702 276 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 3 RRCID -> 255664 COMPL. DATE 03/08/2010 TOTAL DEPTH 5722 PERF. 4625 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
CLARKSON WELL #: 1 RRCID -> 287654 COMPL. DATE 08/21/2019 TOTAL DEPTH 5650 PERF. 4771 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	1665	-0-	-3645 B	-0-	190	1	1475	2	N	-0-					-0-
12	5487	X	1283	-0-	-4204 B	-0-	152	1	1131	2	N	-0-					-0-
01	5487	X	964	-0-	-4523 B	-0-	152	1	812	2	N	-0-					-0-
02	0		3956	-0-	3956 B	3956	152	1	3804	2	N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 02/03/2021

TEJAS (FRIO 4800) //CONT.// 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DUKE RANCH -G- WELL #: 1 RRCID -> 235658 COMPL. DATE 04/30/2008 TOTAL DEPTH 5720 PERF. 4884 - 4892

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

11	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
12	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
01	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
02	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
03	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
04	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43

PLUGGED AND ABANDONED_____ 11/27/2017

TEJAS (FRIO 5000) //CONT.// 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

11	T. A.	-0-	-0-	-0-		-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-		-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-		-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-		-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-		-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-		-0-			N	-0-			-0-

DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

TEJAS (FRIO 5100) //CONT.// 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (2200) 88732 093 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 2 RRCID -> 194689 COMPL. DATE 01/28/2003 TOTAL DEPTH 3200 PERF. 2195 - 2197

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEWITT "A" WELL #: 8 RRCID -> 203207 COMPL. DATE 04/20/2004 TOTAL DEPTH 2500 PERF. 2146 - 2150

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (2500) 88732 111 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
SCHERER WELL #: 1 RRCID -> 209725 COMPL. DATE 02/28/2005 TOTAL DEPTH 5000 PERF. 2491 - 2497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER WELL #: 2 RRCID -> 180964 COMPL. DATE 07/28/2004 TOTAL DEPTH 5007 PERF. 4390 - 4395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, EAST (4400) 88733 180 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT "B" WELL #: 9 RRCID -> 203660 COMPL. DATE 04/20/2004 TOTAL DEPTH 4510 PERF. 4166 - 4172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
FIMBEL WELL #: 1 RRCID -> 203514 COMPL. DATE 01/28/2004 TOTAL DEPTH 5610 PERF. 4478 - 4482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, EAST (5150 FRIO) 88733 765 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 6 RRCID -> 288119 COMPL. DATE 09/14/2019 TOTAL DEPTH 6310 PERF. 4420 - 4422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1669	R	1669	-0-	-0-	-0-	1669	2			Y	-0-					-0-
12	1612	#	1255	-0-	-357	-0-	1255	2			Y	-0-					-0-
01	1426	#	275	-0-	-1151	-0-	275	2			Y	-0-					-0-
02	1568	N	188	-0-	-1380	-0-	188	2			Y	-0-					-0-
03	1240	N	149	-0-	-1091	-0-	149	2			Y	-0-					-0-
04	270	N	2	-0-	-268	-0-	2	2			Y	-0-					-0-

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (2500) 88734 512 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 6 RRCID -> 255196 COMPL. DATE 10/21/2009 TOTAL DEPTH 3204 PERF. 2709 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

WAYNE WELL #: 1 RRCID -> 289855 COMPL. DATE 10/09/2019 TOTAL DEPTH 4660 PERF. 3646 - 3649

11	2850	X	-0-	-0-	-2850	-0-					N	-0-					-0-
12	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	X	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRELL POINT (2800) 88880 156 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -D- WELL #: 7 RRCID -> 179819 COMPL. DATE 06/02/2000 TOTAL DEPTH 5100 PERF. 2894 - 2897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TERRELL POINT (3600) 88880 260 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "D" WELL #: D 6 RRCID -> 097113 COMPL. DATE 08/23/1977 TOTAL DEPTH 5125 PERF. 3609 - 3617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WESTERN ENERGY GROUP, LLC 911874
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	47			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	47			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	47			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	47			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	47			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	47			N	NO RPT			-0-

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

11	3000	#	1416	-0-	-1584	-0-	1397	2	19	9	N	17					167
12	2666	#	1307	-0-	-1359	-0-	1296	2	11	9	N	10					177
01	2418	#	1180	-0-	-1238	-0-	1172	2	8	9	N	7					184
02	2005	R	2005	-0-	-0-	-0-	1996	2	9	9	N	8					192
03	1612	#	1247	-0-	-365	-0-	1219	2	28	9	N	25					217
04	1410	#	1023	-0-	-387	-0-	997	2	26	9	N	24	184	1			57

SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6320) 89084 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, GEORGE S WELL #: 7 RRCID -> 230681 COMPL. DATE 06/14/2007 TOTAL DEPTH 6758 PERF. 6380 - 6382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1842 N	1842	-0-	-0-	-0-	1842	2			N	-0-					71
12	1434 N	1434	-0-	-0-	-0-	1434	2			N	-0-					71
01	1910 N	1910	-0-	-0-	-0-	1910	2			N	-0-					71
02	980 N	397	-0-	-583	-0-	397	2			N	-0-					71
03	1224 N	1224	-0-	-0-	-0-	1224	2			N	-0-	71	1			-0-
04	1050 N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALAMO OPERATING COMPANY, L. C. 010074
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-			N	-0-			42
12	0 #	-0-	-0-	-0-	-0-			N	-0-			42
01	0 #	-0-	-0-	-0-	-0-			N	-0-			42
02	0 #	-0-	-0-	-0-	-0-			N	-0-			42
03	0 #	-0-	-0-	-0-	-0-			N	-0-			42
04	0 #	-0-	-0-	-0-	-0-			N	-0-			42

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			292
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			292
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			292
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			292
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			292
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			292

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-

THE RAPTURE (DELTA) //CONT.// 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

11	864	N	864	-0-	-0- B	-0-	60	1	804	3	N	-0-					4
12	868	N	769	-0-	-99 B	-0-	62	1	707	3	N	-0-					4
01	813	N	813	-0-	-0- B	-0-	109	1	704	3	N	-0-					4
02	812	N	351	-0-	-461 B	-0-	28	1	323	3	N	-0-					4
*03	1005	N	1005	-0-	-0- B	-0-	58	1	947	3	N	-0-					4
04	780	N	648	-0-	-132 B	-0-	60	1	588	3	N	-0-					4

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

11	3000	X	2733	-0-	-267	-0-	2733	2			N	-0-					-0-
12	3100	X	2404	-0-	-696	-0-	2404	2			N	-0-					-0-
01	3100	X	2511	-0-	-589	-0-	2511	2			N	-0-					-0-
02	2800	X	2061	-0-	-739	-0-	2061	2			N	-0-					-0-
03	3100	X	2957	-0-	-143	-0-	2957	2			N	-0-					-0-
*04	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-

HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

11	2250	N	1654	-0-	-596	-0-	1654	2			N	-0-					-0-
12	2325	N	1867	-0-	-458	-0-	1867	2			N	-0-					-0-
01	2325	N	1855	-0-	-470	-0-	1855	2			N	-0-					-0-
02	1540	N	1485	-0-	-55	-0-	1485	2			N	-0-					-0-
03	1860	N	1650	-0-	-210	-0-	1650	2			N	-0-					-0-
04	1800	N	1735	-0-	-65	-0-	1735	2			N	-0-					-0-

MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1036	N	1036	-0-	-0-	-0-	126	1	895	2	Y	14					63
							15	9									
12	1169	N	1169	-0-	-0-	-0-	150	1	1013	2	Y	5					68
							6	9									
01	1061	N	1061	-0-	-0-	-0-	152	1	903	2	Y	5					73
							6	9									
02	808	N	808	-0-	-0-	-0-	113	1	695	2	Y	-0-					73
03	979	N	979	-0-	-0-	-0-	152	1	820	2	Y	6	71	1			8
							7	9									
*04	871	N	871	-0-	-0-	-0-	139	1	723	2	Y	8					16
							9	9									

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

11	9870	X	7291	-0-	-2579	-0-	898	1	6369	2	Y	22					49
							24	9									
12	10199	X	7218	-0-	-2981	-0-	931	1	6270	2	Y	15					64
							17	9									
01	10199	X	7000	-0-	-3199	-0-	1007	1	5974	2	Y	17					81
							19	9									
02	8652	X	4091	-0-	-4561	-0-	574	1	3517	2	Y	-0-					81
03	8742	X	5972	-0-	-2770	-0-	932	1	5022	2	Y	16	85	1			12
							18	9									
04	7290	X	5219	-0-	-2071	-0-	837	1	4356	2	Y	24					36
							26	9									

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-

THE RAPTURE (12700 SAND) //CONT.// 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4392	X	4392	-0-	-0-	-0-	543	1	3849	2	N	-0-					-0-
12	4929	X	4929	-0-	-0-	-0-	638	1	4291	2	N	-0-					-0-
01	4281	X	4281	-0-	-0-	-0-	617	1	3664	2	N	-0-					-0-
02	2005	X	2005	-0-	-0-	-0-	281	1	1724	2	N	-0-					-0-
03	3626	X	3626	-0-	-0-	-0-	567	1	3059	2	N	-0-					-0-
*04	3128	X	3128	-0-	-0-	-0-	504	1	2624	2	N	-0-					-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
CXL ENERGY LLC 195770
CARPENTER WELL #: 1 RRCID -> 210769 COMPL. DATE 05/14/2005 TOTAL DEPTH 9800 PERF. 9010 - 9084

11	14B2 EXT	NO RPT	-0-	-0-	B	-2827					N	NO RPT					37
12	14B2 EXT	-0-	-0-	-0-	B	-2827					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	B	-2827					N	11					191
*02	T. A.	-0-	-0-	-0-	B	-2827					N	46	161	1			76
*03	14B DENY	-0-	-0-	-0-	B	-2827					N	38					114
*04	14B DENY	-0-	-0-	-0-	B	-2827					N	47					161

CARPENTER WELL #: 2 RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

11	14B2 EXT	NO RPT	-0-	-0-	B	-411					N	NO RPT					23
12	14B2 EXT	-0-	-0-	-0-	B	-411					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	B	-411					N	58					64
*02	T. A.	-0-	-0-	-0-	B	-411					N	28					28
03	14B DENY	-0-	-0-	-0-	B	-411					N	36					64
04	14B DENY	-0-	-0-	-0-	B	-411					N	31					95

MAGNUM PRODUCING, LP 521516
MARTIN UNIT WELL #: 2 RRCID -> 220079 COMPL. DATE 03/22/2006 TOTAL DEPTH 9800 PERF. 9579 - 9594

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAGNUM ENGINEERING COMPANY 521539
ALGEA GAS UNIT WELL #: 3 RRCID -> 212589 COMPL. DATE 04/07/2005 TOTAL DEPTH 10600 PERF. 9564 - 9580

11	14B2 EXT	-0-	-0-	-0-	B	-5902					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-5902					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-5902					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-5902					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-5902					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-5902					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

11	14B2 EXT	NO RPT	-0-	-0-	B	-5617					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-5617					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-5617					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-5617					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-5617					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-5617					N	NO RPT					-0-

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (WILCOX 7800) 89509 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 192653 COMPL. DATE 12/14/2002 TOTAL DEPTH 9343 PERF. 7860 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (YEGUA 4800) 89509 700 ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
MCKINNEY, RICKI WELL #: 1 RRCID -> 073103 COMPL. DATE 04/07/1977 TOTAL DEPTH 5415 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (YEGUA 5200) 89509 868 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
CARTER, A. J. III WELL #: 1 RRCID -> 117081 COMPL. DATE 07/05/1984 TOTAL DEPTH 5280 PERF. 5200 - 5208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC 253102
SCHULZ UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

11	2970	X	2410	-0-	-560	-0-	2410	2			N	-0-					-0-
12	2201	X	1728	-0-	-473	-0-	1728	2			N	-0-					-0-
01	2773	X	2773	-0-	-0-	-0-	2773	2			N	-0-					-0-
02	2240	N	2216	-0-	-24	-0-	2216	2			N	-0-					-0-
*03	2878	N	2878	-0-	-0-	-0-	2878	2			N	-0-					-0-
04	2670	N	NO RPT	-0-	-2670	-0-					N	NO RPT					-0-

HARRY SCHULTZ WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

11	4080	X	2707	-0-	-1373	-0-	2707	2			N	-0-					-0-
12	4216	X	2872	-0-	-1344	-0-	2872	2			N	-0-					-0-
01	4216	X	2726	-0-	-1490	-0-	2726	2			N	-0-					-0-
02	3024	X	1808	-0-	-1216	-0-	1808	2			N	-0-					-0-
*03	3762	X	3762	-0-	-0-	-0-	3762	2			N	-0-					-0-
04	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-

HERSCHEL FULBRIGHT GU WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

11	6750	X	4725	-0-	-2025	-0-	4725	2			N	-0-					-0-
12	6107	X	5182	-0-	-925	-0-	5182	2			N	-0-					-0-
01	6107	X	5132	-0-	-975	-0-	5132	2			N	-0-					-0-
02	5516	X	1304	-0-	-4212	-0-	1304	2			N	-0-					-0-
03	4898	X	1697	-0-	-3201	-0-	1697	2			N	-0-					-0-
04	5010	X	NO RPT	-0-	-5010	-0-					N	NO RPT					-0-

H SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

11	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
01	651	N	516	-0-	-135	-0-	516	2			N	-0-					-0-
02	588	N	397	-0-	-191	-0-	397	2			N	-0-					-0-
*03	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

H. J. SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

11	1860	X	1607	-0-	-253	-0-	1607	2			N	-0-					-0-
12	1829	X	1754	-0-	-75	-0-	1754	2			N	-0-					-0-
01	1984	X	1878	-0-	-106	-0-	1878	2			N	-0-					-0-
02	1965	X	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
*03	2547	X	2547	-0-	-0-	-0-	2547	2			N	-0-					-0-
04	1830	X	NO RPT	-0-	-1830	-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
HARRY SCHULZ WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	991	-0-	-149	-0-	991	2			N	-0-					-0-
12	1054	N	974	-0-	-80	-0-	974	2			N	-0-					-0-
01	744	N	657	-0-	-87	-0-	657	2			N	-0-					-0-
02	924	N	247	-0-	-677	-0-	247	2			N	-0-					-0-
*03	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

SCHULZ 2-H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H J SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

11	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
01	11	X	-0-	-0-	-11	-0-					N	-0-					-0-
02	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZ 3-H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

11	4050	X	3254	-0-	-796	-0-	3254	2			N	-0-					-0-
12	4185	X	1161	-0-	-3024	-0-	1161	2			N	-0-					-0-
01	4185	X	1870	-0-	-2315	-0-	1870	2			N	-0-					-0-
02	3556	X	2007	-0-	-1549	-0-	2007	2			N	-0-					-0-
*03	3536	X	3536	-0-	-0-	-0-	3536	2			N	-0-					-0-
04	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

11	3180	X	2804	-0-	-376	-0-	2804	2			N	-0-					-0-
12	4123	X	3269	-0-	-854	-0-	3269	2			N	-0-					-0-
01	4123	X	2387	-0-	-1736	-0-	2387	2			N	-0-					-0-
02	3724	X	1981	-0-	-1743	-0-	1981	2			N	-0-					-0-
*03	3838	X	3838	-0-	-0-	-0-	3838	2			N	-0-					-0-
04	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					-0-

MCNEIL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

11	720	X	613	-0-	-107	-0-	613	2			N	-0-					-0-
12	720	X	720	-0-	-0-	-0-	720	2			N	-0-					-0-
01	713	X	699	-0-	-14	-0-	699	2			N	-0-					-0-
02	560	N	412	-0-	-148	-0-	412	2			N	-0-					-0-
*03	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

SCHULZ, HARRY WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

11	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
12	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
01	2660	N	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-
02	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
*03	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENSIGN OPERATING LLC //CONT.// 253102
THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINOR RANCH G. U. WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

11	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
12	1550	N	1000	-0-	-550	-0-	1000	2			N	-0-					-0-
01	1798	N	206	-0-	-1592	-0-	206	2			N	-0-					-0-
02	1456	N	60	-0-	-1396	-0-	60	2			N	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MCNEILL GAS UNIT NO 1 WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

11	5861	X	5861	-0-	-0-	-0-	5861	2			N	-0-					-0-
12	6619	X	6619	-0-	-0-	-0-	6619	2			N	-0-					-0-
01	3689	X	1647	-0-	-2042	-0-	1647	2			N	-0-					-0-
02	3332	X	1056	-0-	-2276	-0-	1056	2			N	-0-					-0-
03	3689	X	2533	-0-	-1156	-0-	2533	2			N	-0-					-0-
04	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

11	2610	X	1273	-0-	-1337	-0-	192	1	1081	2	N	-0-					-0-
12	2697	X	-0-	-0-	-2697	-0-					N	-0-					-0-
01	2697	X	-0-	-0-	-2697	-0-					N	-0-					-0-
02	2408	X	405	-0-	-2003	-0-	62	1	343	2	N	-0-					-0-
03	1984	X	366	-0-	-1618	-0-	50	1	316	2	N	-0-					-0-
04	1260	X	463	-0-	-797	-0-	57	1	406	2	N	-0-					-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

11	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
12	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
01	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
02	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
03	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12
04	0	X	-0-	-0-	-0-	B	-0-				N	-0-					12

TIGER BEND (WILCOX) //CONT.// 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION //CONT.// 500227
FOSTERS WELL #: RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					28
12	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					28
01	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					28
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					28
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					28
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 11/01/2018

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT NO RPT	-0-	-0-		383					N	NO RPT					-0-
12	14B2	EXT NO RPT	-0-	-0-		383					N	NO RPT					-0-
01	14B2	EXT NO RPT	-0-	-0-		383					N	NO RPT					-0-
02	14B2	EXT NO RPT	-0-	-0-		383					N	NO RPT					-0-
03	14B	DENY NO RPT	-0-	-0-		383					N	NO RPT					-0-
04	14B2	EXT NO RPT	-0-	-0-		383					N	NO RPT					-0-

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/2015 TOTAL DEPTH 10900 PERF. 9275 - 9376

11	11130	X	10782	-0-	-348	-0-	555	1	10168	3	Y	54					181
							59	9									
12	11889	X	11889	-0-	-0-	-0-	634	1	11090	3	Y	150					331
							165	9									
01	12679	X	10412	-0-	-2267	-0-	626	1	9756	3	Y	27	185	1			173
							30	9									
02	11452	X	7320	-0-	-4132	-0-	445	1	6841	3	Y	31					204
							34	9									
03	12679	X	9874	-0-	-2805	-0-	574	1	9243	3	Y	52					256
							57	9									
04	11520	X	9951	-0-	-1569	-0-	565	1	9188	3	Y	180	173	1			263
							198	9									

SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5845	X	5845	-0-	-0-	-0-	488	1	5229	3	Y	116	95	1			21
							128	9									
12	5041	X	5041	-0-	-0-	-0-	1732	1	3244	3	Y	59					80
							65	9									
01	6076	X	4009	-0-	-2067	-0-	666	1	3258	3	Y	77	110	1			47
							85	9									
02	5488	X	3323	-0-	-2165	-0-	905	1	2395	3	Y	21					68
							23	9									
03	6076	X	5477	-0-	-599	-0-	1820	1	3525	3	Y	120	188	1			-0-
							132	9									
04	5850	X	3661	-0-	-2189	-0-	973	1	2635	3	Y	48					48
							53	9									

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 07/15/2015 TOTAL DEPTH 10900 PERF. 9670 - 9887

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF.10802 - 10813

11	6168	X	6168	-0-	-0-	-0-	515	1	5519	3	Y	122	100	1			267
							134	9									
12	3100	X	1957	-0-	-1143	-0-	672	1	1260	3	Y	23					290
							25	9									
01	3266	X	3266	-0-	-0-	-0-	542	1	2655	3	Y	63	89	1			264
							69	9									
02	6356	X	716	-0-	-5640	-0-	195	1	517	3	Y	4					268
							4	9									
03	6386	X	216	-0-	-6170	-0-	72	1	138	3	Y	5	7	1			266
							6	9									
04	6180	X	-0-	-0-	-6180	-0-					Y	-0-					266

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE NE. (HOCKLEY) //CONT.// 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY //CONT.// 038889
TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HEARD, FANNIE V.W. MRS. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR //CONT.// 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, CLEMENT WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL -B- WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (2830) //CONT.// 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V.W. MRS. WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (3100) 90534 160 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 116 RRCID -> 282168 COMPL. DATE 10/20/2015 TOTAL DEPTH 4650 PERF. 3124 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MAUDE WILLIAMS ET AL -A- WELL #: 40 RRCID -> 286558 COMPL. DATE 12/05/2018 TOTAL DEPTH 5925 PERF. 3572 - 3578

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 05/31/2006 TOTAL DEPTH 4425 PERF. 3770 - 3790

11	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (3560) //CONT.// 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 62 RRCID -> 004415 COMPL. DATE 02/28/1986 TOTAL DEPTH 6000 PERF. 3678 - 3718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

HEARD, FANNIE V.W. MRS. WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-

TOM OCONNOR (3900) //CONT.// 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V.W. MRS. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

11	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H 97 RRCID -> 093703 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 4183 - 4187

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	53	-0-	-37	-0-	53	1			Y	-0-					-0-
12	93	N	29	-0-	-64	-0-	29	1			Y	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	1			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 09/17/2002 TOTAL DEPTH 4515 PERF. 3785 - 3805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS -A- WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL -A- WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V.W. MRS. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -B- WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 83 RRCID -> 282313 COMPL. DATE 01/23/2017 TOTAL DEPTH 6215 PERF. 4196 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
COPANO GAS UNIT WELL #: 38 RRCID -> 258672 COMPL. DATE 11/15/2010 TOTAL DEPTH 5927 PERF. 4171 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. -E- WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLAUDE E. ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 42 RRCID -> 223466 COMPL. DATE 03/12/2020 TOTAL DEPTH 5925 PERF. 3865 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	95	-0-	-25	-0-	95	1			Y	-0-					-0-
12	93	N	61	-0-	-32	-0-	61	1			Y	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	1			Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	62	N	7	-0-	-55	-0-	7	1			Y	-0-					-0-
*04	71	N	71	-0-	-0-	-0-	71	1			Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, IRA -A- WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS -C- WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HEARD, FANNIE V.W. MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-			-0-
02	1129	N	1129	-0-	-0-	-0-	195	1	934	2	Y	-0-			-0-
03	963	N	963	-0-	-0-	-0-	963	2			Y	-0-			-0-
*04	623	N	623	-0-	-0-	-0-	623	2			Y	-0-			-0-

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	X	-0-	-0-	-600	-0-					Y	-0-			-0-
12	620	X	-0-	-0-	-620	-0-					Y	-0-			-0-
01	620	X	-0-	-0-	-620	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLAUDE E. ET AL WELL #: 11 RRCID -> 286598 COMPL. DATE 04/03/2015 TOTAL DEPTH 5925 PERF. 4914 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0-	-0-	237	1			Y	-0-					-0-
12	217	N	190	-0-	-27	-0-	190	1			Y	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	1			Y	-0-					-0-
*02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-
*03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 109 RRCID -> 206528 COMPL. DATE 10/14/2004 TOTAL DEPTH 5835 PERF. 4866 - 4876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	65	1	47	2	Y	-0-					-0-
							176	3									
12	1600	N	1600	-0-	-0-	-0-	389	2	1211	3	Y	-0-					-0-
01	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
02	334	N	334	-0-	-0-	-0-	58	1	276	2	Y	-0-					-0-
03	589	N	92	-0-	-497	-0-	92	2			Y	-0-					-0-
04	270	N	76	-0-	-194	-0-	76	2			Y	-0-					-0-

LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	513	-0-	-87	-0-	115	1	83	2	Y	-0-					-0-
							315	3									
12	3432	X	3432	-0-	-0-	-0-	833	2	2599	3	Y	-0-					-0-
01	1178	X	928	-0-	-250	-0-	928	2			Y	-0-					-0-
02	1683	N	1683	-0-	-0-	-0-	290	1	1393	2	Y	-0-					-0-
03	2387	X	490	-0-	-1897	-0-	490	2			Y	-0-					-0-
04	2310	X	418	-0-	-1892	-0-	418	2			Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0-	-0-	78	1			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS -D- WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5050, EAST) //CONT.// 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

11	5850	X	4417	-0-	-1433	-0-	996	1	717	2	Y	-0-					-0-
							2704	3									
12	6045	X	-0-	-0-	-6045	-0-					Y	-0-					-0-
01	5270	X	-0-	-0-	-5270	-0-					Y	-0-					-0-
*02	4620	X	-0-	-0-	-4620	-0-					Y	-0-					-0-
*03	4557	X	1036	-0-	-3521	-0-	1036	2			Y	-0-					-0-
04	4410	X	2028	-0-	-2382	-0-	2028	2			Y	-0-					-0-

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 03/25/1968 TOTAL DEPTH 5415 PERF. 3800 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 03/28/2007 TOTAL DEPTH 5415 PERF. 3808 - 3848

11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	5					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	5					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	5					Y	NO RPT					-0-

TOM OCONNOR (5250) //CONT.// 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	R	612	-0-	-0-	-0-	612	1			Y	-0-					-0-
12	248	R	248	-0-	-0-	-0-	248	1			Y	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
*02	56	#	-0-	-0-	-56	-0-					Y	-0-					-0-
*03	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	#	-0-	-0-	-60	-0-					Y	-0-					-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5300, EAST) //CONT.// 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 4-T RRCID -> 137860 COMPL. DATE 12/18/1990 TOTAL DEPTH 5933 PERF. 5340 - 5354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5400 SAND) //CONT.// 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
REILLY, ANNIE ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 08/27/2018 TOTAL DEPTH 5930 PERF. 5538 - 5552

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -C- WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 11/04/2020 TOTAL DEPTH 5925 PERF. 3790 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 32 RRCID -> 286807 COMPL. DATE 03/25/2019 TOTAL DEPTH 5925 PERF. 5372 - 5378

11	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLEMENT WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLEMENT WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS O'CONNOR -C- WELL #: 41 RRCID -> 282400 COMPL. DATE 02/28/2017 TOTAL DEPTH 5925 PERF. 5588 - 5596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W523B RRCID -> 282265 COMPL. DATE 06/21/2016 TOTAL DEPTH 7922 PERF. 5536 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD -B- WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (6470) 90534 912 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 22 RRCID -> 282648 COMPL. DATE 08/15/2016 TOTAL DEPTH 7808 PERF. 6584 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	37	-0-	37	37	37	2		Y	-0-			-0-
12	14B2 EXT	60	-0-	60	97	60	2		Y	-0-			-0-
01	14B2 EXT	95	-0-	95	192	95	2		Y	-0-			-0-
02	261	69	-0-	-192	-0-	69	2		Y	-0-			-0-
03	39 R	39	-0-	-0-	-0-	39	2		Y	-0-			-0-
04	90 N	27	-0-	-63	-0-	27	2		Y	-0-			-0-

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M WELL #: 6 RRCID -> 198456 COMPL. DATE 02/01/2011 TOTAL DEPTH 7990 PERF. 5726 - 5746

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 213 RRCID -> 234216 COMPL. DATE 02/13/2008 TOTAL DEPTH 8311 PERF. 7944 - 7950

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 03/02/2021

LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TOM OCONNOR (7930) //CONT.// 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 213 RRCID -> 274195 COMPL. DATE 03/20/2014 TOTAL DEPTH 8311 PERF. 7906 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 03/02/2021

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	734	-0-	-106	-0-	4 15	1 9	715	2	N	14					35
12	647	N	647	-0-	-0-	-0-	3 64	1 9	580	2	N	58					93
01	683	N	683	-0-	-0-	-0-	3 44	1 9	636	2	N	40					133
02	597	N	597	-0-	-0-	-0-	3 46	1 9	548	2	N	42	170	1			5
*03	870	N	870	-0-	-0-	-0-	5 36	1 9	829	2	N	33					38
*04	919	N	919	-0-	-0-	-0-	5 37	1 9	877	2	N	34					72

TORO GRANDE (8700 SD) 90792 625 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MARQUEE CORPORATION 526675
TITTIZER UNIT WELL #: 1 RRCID -> 273436 COMPL. DATE 01/07/2014 TOTAL DEPTH 9500 PERF. 8863 - 8893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					145

PLUGGED AND ABANDONED_____ 05/10/2019

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLUE WING ENERGY, INC. 076791
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29255	X	29255	-0-	-0-	-0-	28961	2	294	9	N	267	182	1			385
12	26485	X	26485	-0-	-0-	-0-	26164	2	321	9	N	292	345	1			332
01	30358	X	30358	-0-	-0-	-0-	30052	2	306	9	N	278	365	1			245
02	20672	X	20672	-0-	-0-	-0-	20493	2	179	9	N	163	183	1			225
03	30460	X	30460	-0-	-0-	-0-	29879	2	581	9	N	528	545	1			208
*04	29041	X	29041	-0-	-0-	-0-	28597	2	444	9	N	404	359	1			253

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FIELD PETROLEUM CORP. 266906
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 09/19/2017

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
12	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
01	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
02	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
03	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
04	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
03	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
*04	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA (4400) //CONT.// 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC //CONT.// 749687
STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			80
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			80
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			80
02	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			80
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			80
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			80

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULETA, SOUTH (HOCKLEY 3450) 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
DIRKS - MAYFIELD WELL #: RRCID -> 200551 COMPL. DATE 01/28/2004 TOTAL DEPTH 3608 PERF. 3430 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			35
12	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			35
01	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			35
02	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			35
03	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			35
04	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			35

PLUGGED AND ABANDONED_____ 08/16/2018

DIRKS WELL #: RRCID -> 211113 COMPL. DATE 03/23/2005 TOTAL DEPTH 3600 PERF. 3451 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			34
12	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			34
01	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			34
02	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			34
03	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			34
04	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			34

PLUGGED AND ABANDONED_____ 08/20/2018

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	205	-0-	-65	-0-	205	2			N	-0-					-0-
12	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-
01	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	186	N	110	-0-	-76	-0-	110	2			N	-0-					-0-
04	210	N	146	-0-	-64	-0-	146	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	3					3
01	31	N	-0-	-0-	-31	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	1					4
03	0	N	-0-	-0-	-0-	-0-					N	1					5
04	0	N	-0-	-0-	-0-	-0-					N	2					7

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	571	-0-	-59	-0-	571	2			N	-0-					-0-
12	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
01	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
02	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
03	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
*04	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
*04	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

11	630	N	541	-0-	-89	-0-	541	2			N	-0-					-0-
12	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
01	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
02	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
03	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
*04	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-

TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INLAND OCEAN, INC. 424607
WITHERS WELL #: RRCID -> 200550 COMPL. DATE 02/04/2004 TOTAL DEPTH 3610 PERF. 3118 - 3149

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					63

PLUGGED AND ABANDONED_____ 08/14/2018

MUTCHLER-ROTH UNIT WELL #: RRCID -> 216488 COMPL. DATE 02/02/2006 TOTAL DEPTH 4530 PERF. 3149 - 3175

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 02/03/2016

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

11	4210	X	4210	-0-	-0-	-0-	2765	1	1445	3	N	-0-					-0-
12	3596	X	2034	-0-	-1562	-0-	1518	1	516	3	N	-0-					-0-
01	3596	X	362	-0-	-3234	-0-	173	1	189	3	N	-0-					-0-
02	2940	X	88	-0-	-2852	-0-	28	2	60	3	N	-0-					-0-
03	3596	X	916	-0-	-2680	-0-	348	1	568	3	N	-0-					-0-
04	3480	X	1500	-0-	-1980	-0-	341	1	1159	3	N	-0-					-0-

CANNAN, MORRIS 129030
ROTH, ROSA ET AL WELL #: 1 RRCID -> 004512 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. 7529 - 7536

11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

11	308	N	308	-0-	-0-	-0-	202	1	105	3	N	1					161
							1	9									
12	276	N	276	-0-	-0-	-0-	204	1	69	3	N	3					164
							3	9									
01	496	N	138	-0-	-358	-0-	65	1	71	3	N	2					166
							2	9									
02	208	N	208	-0-	-0-	-0-	65	2	141	3	N	2					168
							2	9									
03	279	N	114	-0-	-165	-0-	42	1	69	3	N	3					171
							3	9									
*04	380	N	380	-0-	-0-	-0-	86	1	292	3	N	2					173
							2	9									

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

11	1380	X	1330	-0-	-50	-0-	871	1	456	3	N	3					73
							3	9									
12	1519	X	95	-0-	-1424	-0-	69	1	23	3	N	3					76
							3	9									
01	1519	X	53	-0-	-1466	-0-	24	1	26	3	N	3					79
							3	9									
02	50	N	50	-0-	-0-	-0-	14	2	32	3	N	4					83
							4	9									
03	3062	N	3062	-0-	-0-	-0-	1163	1	1897	3	N	2					85
							2	9									
*04	402	N	402	-0-	-0-	-0-	91	1	309	3	N	2					87
							2	9									

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

11	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

11	30	#	-0-	-0-	-30	B	-240				N	-0-					-0-
12	31	#	-0-	-0-	-31	B	-271				N	2					2
01	15	#	-0-	-0-	-15	B	-286				N	-0-					2
02	12	#	-0-	-0-	-12	B	-298				N	1					3
03/01 BALANCING DATE STATUS -> -186 CANCELLED UNDERAGE -> -112																	
03	12	#	-0-	-0-	-12	B	-198				N	1					4
04	0	#	-0-	-0-	-0-	B	-198				N	2					6

STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

11	60	#	867	-0-	807	B	-787	867	2		N	-0-					-0-
12	651	#	845	-0-	194	B	-593	845	2		N	-0-					-0-
01	651	#	743	-0-	92	B	-501	743	2		N	-0-					-0-
02	588	#	275	-0-	-313	B	-814	275	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -313 CANCELLED UNDERAGE -> -501																	
03	651	#	313	-0-	-338	B	-651	313	2		N	-0-					-0-
*04	683	R	1334	-0-	651	B	-0-	1334	2		N	-0-					-0-

HALL, IMOGENE WELL #: 8 RRCID -> 284505 COMPL. DATE 07/17/1985 TOTAL DEPTH 4411 PERF. 2809 - 2814

11	30	#	31	-0-	1	B	-350	31	2		N	-0-					-0-
12	31	#	5	-0-	-26	B	-376	5	2		N	-0-					-0-
01	31	#	2	-0-	-29	B	-405	2	2		N	-0-					-0-
02	28	#	108	-0-	80	B	-325	108	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -60 CANCELLED UNDERAGE -> -265																	
03	102	R	162	-0-	60	B	-0-	162	2		N	-0-					-0-
04	30	#	5	-0-	-25	B	-25	5	2		N	-0-					-0-

TULETA, WEST (VICKSBURG G) //CONT.// 91685 475 ASSOCIATED 49B CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
MILLENNIUM EXPLORATION CO. LLC 567496
DONAHUE WELL #: 1 RRCID -> 285761 COMPL. DATE 03/05/2012 TOTAL DEPTH 4995 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	929	N	929	-0-	-0-	-0-	543	2	386	3	N	-0-					-0-
12	775	N	742	-0-	-33	-0-	460	2	282	3	N	-0-					-0-
01	942	N	942	-0-	-0-	-0-	523	2	419	3	N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	236	2	121	3	N	-0-					-0-
*03	906	N	906	-0-	-0-	-0-	488	2	418	3	N	-0-					-0-
*04	961	N	961	-0-	-0-	-0-	364	2	597	3	N	-0-					-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
12	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	2			N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-

WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	715	N	715	-0-	-0-	-0-	470	1	245	3	N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	542	1	184	3	N	-0-					-0-
01	775	N	285	-0-	-490	-0-	136	1	149	3	N	-0-					-0-
02	491	N	491	-0-	-0-	-0-	155	2	336	3	N	-0-					-0-
03	713	N	217	-0-	-496	-0-	82	1	135	3	N	-0-					-0-
*04	587	N	587	-0-	-0-	-0-	133	1	454	3	N	-0-					-0-

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF. 11754 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0-	-0-	83	2			N	-0-					109
12	111	N	111	-0-	-0-	-0-	111	2			N	-0-					109
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					109
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					109
03	124	N	114	-0-	-10	-0-	114	2			N	-0-					109
04	90	N	80	-0-	-10	-0-	80	2			N	-0-					109

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 08/29/2018

SLICK SAND OIL UNIT WELL #: RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 08/23/2018

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

11	4260	X	2160	-0-	-2100	-0-	201 9	1 9	1950	3	Y	8	11	1			12
12	4309	X	2179	-0-	-2130	-0-	193 10	1 9	1976	3	Y	9	12	1			9
01	2542	X	-0-	-0-	-2542	-0-					Y	1	5	1			5
02	2296	X	40	-0-	-2256	-0-	5	1	35	3	Y	-0-					5
*03	2294	X	-0-	-0-	-2294	-0-					Y	-0-					5
04	2160	X	-0-	-0-	-2160	-0-					Y	-0-					5

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (LULING) //CONT.// 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1490	N	1490	-0-	-0-	-0-	137	1	1324	3	N	26	33	1			36
							29	9									
12	1705	N	1501	-0-	-204	-0-	131	1	1344	3	N	24	34	1			26
							26	9									
01	1302	N	298	-0-	-1004	-0-	27	1	245	3	N	24	25	1			25
							26	9									
02	1400	N	59	-0-	-1341	-0-	2	1	56	3	N	1					26
							1	9									
*03	1488	N	273	-0-	-1215	-0-	17	1	255	3	N	1	5	1			22
							1	9									
04	300	N	279	-0-	-21	-0-	17	1	260	3	N	2	2	1			22
							2	9									

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FLETCHER OPERATING, LLC 273611
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0- B	-0-	18	1	119	3	Y	7	16	1			15
							8	9									
12	93	N	-0-	-0-	-93 B	-0-					Y	5	11	1			9
01	98	N	98	-0-	-0- B	-0-	13	1	78	3	Y	6	9	1			6
							7	9									
02	84	N	39	-0-	-45 B	-0-	3	1	36	3	Y	-0-					6
*03	68	N	68	-0-	-0- B	-0-	4	1	63	3	Y	1	3	1			4
							1	9									
*04	228	N	228	-0-	-0- B	-0-	12	1	176	3	Y	36	26	1			14
							40	9									

NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980		5543	-0-	563 B	-1594	519	1	5021	3	N	3	4	1			4
							3	9									
12	5146		4826	-0-	-320 B	-1914	428	1	4395	3	N	3	4	1			3
							3	9									
01	5146	#	5378	-0-	232 B	-1682	527	1	4843	3	N	7	5	1			5
							8	9									
02	5180		2005	-0-	-3175 B	-4857	91	1	1883	3	N	28					33
							31	9									
*03	5735		4536	-0-	-1199 B	-6056	279	1	4201	3	N	51	75	1			9
							56	9									
04	5550		4907	-0-	-643 B	-6699	296	1	4569	3	N	38	40	1			7
							42	9									

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

NPU (PORTER 6) WELL #: 42 RRCID -> 287757 COMPL. DATE 07/20/2019 TOTAL DEPTH 9804 PERF. 7302 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC 273611

NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	32	-0-	-568	-0-	3 1	1 9	29	3	N	-0-	1	1			1
12	620	X	112	-0-	-508	-0-	10 1	1 9	101	3	N	1	1	1			1
01	124	X	63	-0-	-61	-0-	6 1	1 9	56	3	N	1	1	1			1
02	28	N	22	-0-	-6	-0-	1	1	21	3	N	-0-					1
*03	124	N	103	-0-	-21	-0-	6 1	1 9	96	3	N	1	2	1			-0-
04	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	4021	-0-	-1379	-0-	803 15	1 9	3203	3	N	14	17	1			19
12	5239	X	3635	-0-	-1604	-0-	527 10	1 9	3098	3	N	9	16	1			12
01	4774	X	3287	-0-	-1487	-0-	542 22	1 9	2723	3	N	20	16	1			16
02	4312	X	1492	-0-	-2820	-0-	279 20	1 9	1193	3	N	18					34
*03	4774	X	3331	-0-	-1443	-0-	634 23	1 9	2674	3	N	21	48	1			7
*04	4755	X	4755	-0-	-0-	-0-	704 37	1 9	4014	3	N	34	35	1			6

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	1	-0-	-779	-0-	1	3			N	-0-	1	1			1
12	186	N	-0-	-0-	-186	-0-					N	1	1	1			1
01	214	N	214	-0-	-0-	-0-	21	1	192	3	N	1	1	1			1
							1	9									
02	1	N	-0-	-0-	-1	-0-					N	-0-					1
*03	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					1
04	210	N	40	-0-	-170	-0-	3	1	37	3	N	-0-					1

RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF. 10102 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC //CONT.// 273611

NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	24	1	228	3	N	-0-					-0-
12	155	N	101	-0-	-54	-0-	9	1	92	3	N	-0-					-0-
01	93	N	32	-0-	-61	-0-	3	1	29	3	N	-0-					-0-
02	574	N	574	-0-	-0-	-0-	26	1	539	3	N	8					8
							9	9									
*03	93	N	56	-0-	-37	-0-	2	1	33	3	N	19	22	1			5
							21	9									
*04	299	N	299	-0-	-0-	-0-	18	1	279	3	N	2	2	1			5
							2	9									

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	1213	-0-	-1427	-0-	112	1	1082	3	N	17	25	1			28
							19	9									
12	2728	X	2552	-0-	-176	-0-	225	1	2305	3	N	20	27	1			21
							22	9									
01	2728	X	1748	-0-	-980	-0-	167	1	1533	3	N	44	32	1			33
							48	9									
02	2268	X	950	-0-	-1318	-0-	43	1	893	3	N	13					46
							14	9									
*03	2542	X	1979	-0-	-563	-0-	123	1	1839	3	N	15	33	1			28
							17	9									
04	2460	X	1280	-0-	-1180	-0-	77	1	1191	3	N	11	11	1			28
							12	9									

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	165	-0-	-3015	-0-	33	1	131	3	N	1	4	1			5
							1	9									
12	3286	X	2515	-0-	-771	-0-	365	1	2146	3	N	4	5	1			4
							4	9									
01	3286	X	1102	-0-	-2184	-0-	182	1	911	3	N	8	6	1			6
							9	9									
02	2016	X	220	-0-	-1796	-0-	41	1	176	3	N	3					9
							3	9									
*03	3306	X	3306	-0-	-0-	-0-	629	1	2654	3	N	21	28	1			2
							23	9									
04	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					2

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

11	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULSITA-WILCOX (SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2504	-0-	-346	-0-	495	1	1977	3	N	29	36	1			40
							32	9									
12	2945	X	2850	-0-	-95	-0-	410	1	2408	3	N	29	39	1			30
							32	9									
01	2967	X	2967	-0-	-0-	-0-	482	1	2417	3	N	62	46	1			46
							68	9									
02	2324	N	1207	-0-	-1117	-0-	226	1	966	3	N	14					60
							15	9									
*03	2852	N	2520	-0-	-332	-0-	480	1	2026	3	N	13	56	1			17
							14	9									
04	2850	N	NO RPT	-0-	-2850	-0-					N	NO RPT					17

N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	25	X	25	-0-	-0-	-0-	4	1	21	3	N	-0-					-0-
01	11	X	-0-	-0-	-11	-0-					N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					-0-
*03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

11	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
12	62	N	34	-0-	-28	-0-	3	1	31	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	1					1
*03	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLETCHER OPERATING, LLC 273611
NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLETCHER OPERATING, LLC //CONT.// 273611

NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4	-0-	8	1	78	3	N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
*03	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
04	90	N	65	-0-	-25	-0-	4	1	61	3	N	-0-					-0-

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

11	1418	N	1418	-0-	-0-	-0-	133	1	1285	3	Y	-0-					-0-
12	1302	N	1258	-0-	-44	-0-	112	1	1146	3	Y	-0-					-0-
01	1400	N	1400	-0-	-0-	-0-	137	1	1263	3	Y	-0-					-0-
02	1316	N	562	-0-	-754	-0-	26	1	527	3	Y	8					8
							9	9									
*03	1271	N	1117	-0-	-154	-0-	69	1	1033	3	Y	14	19	1			3
							15	9									
04	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					3

NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

11	1020	N	351	-0-	-669	-0-	70	1	281	3	Y	-0-					-0-
12	961	N	413	-0-	-548	-0-	60	1	353	3	Y	-0-					-0-
01	403	N	378	-0-	-25	-0-	63	1	315	3	Y	-0-					-0-
02	336	N	154	-0-	-182	-0-	29	1	123	3	Y	2					2
							2	9									
*03	403	N	269	-0-	-134	-0-	50	1	212	3	Y	6	4	1			4
							7	9									
04	360	N	320	-0-	-40	-0-	47	1	271	3	Y	2	2	1			4
							2	9									

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLETCHER OPERATING, LLC //CONT.// 273611
NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
FLETCHER OPERATING, LLC 273611
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER 5) WELL #: 2 RRCID -> 287878 COMPL. DATE 08/01/2019 TOTAL DEPTH 9835 PERF. 7632 - 7648

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
FLETCHER OPERATING, LLC 273611
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

11	157	X	157	-0-	-0-	-0-	15	1	142	3	N	-0-					-0-
12	372	X	203	-0-	-169	-0-	18	1	185	3	N	-0-					-0-
01	372	X	25	-0-	-347	-0-	2	1	23	3	N	-0-					-0-
02	140	N	18	-0-	-122	-0-	1	1	17	3	N	-0-					-0-
*03	217	N	39	-0-	-178	-0-	2	1	37	3	N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

11	4680	X	4137	-0-	-543	B	-0-	384 1 33 9	3720	3	N	30	39	1			43
12	4650	X	4361	-0-	-289	B	-0-	384 1 32 9	3945	3	N	29	41	1			31
01	4677	X	4677	-0-	-0-	B	-0-	452 1 66 9	4159	3	N	60	45	1			46
02	4200	X	1697	-0-	-2503	B	-0-	77 1 26 9	1594	3	N	24					70
*03	4619	X	3753	-0-	-866	B	-0-	232 1 31 9	3490	3	N	28	62	1			36
04	4530	X	NO RPT	-0-	-4530	B	-0-				N	NO RPT					36

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
FLETCHER OPERATING, LLC 273611
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1008	N	1008	-0-	-0-	-0-	94	1	911	3	N	3	4	1			4
							3	9									
12	1234	N	1234	-0-	-0-	-0-	109	1	1122	3	N	3	4	1			3
							3	9									
01	1054	N	952	-0-	-102	-0-	93	1	851	3	N	7	5	1			5
							8	9									
02	952	N	450	-0-	-502	-0-	84	1	360	3	N	5					10
							6	9									
*03	1141	N	1141	-0-	-0-	-0-	217	1	916	3	N	7	16	1			1
							8	9									
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCETTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (1300) 92214 560 NON-ASSOCIATED EXEMPT CNTY: BEE
GULF SANDS OIL CO. 338530
ROSENBAUM, O.&R. WELL #: 1 A RRCID -> 104352 COMPL. DATE 10/14/1982 TOTAL DEPTH N/A PERF. 1299 - 1303

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM-HOLLAND WELL #: 1 RRCID -> 127298 COMPL. DATE 11/27/1987 TOTAL DEPTH 3110 PERF. 1240 - 1242

11	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
CHP OIL & GAS COMPANY, L.C. 120479
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174

KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183

TYNAN, EAST (FRIO 4800) //CONT.// 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11

ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188

MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-

UNA WEST (4250) 92408 601 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
ZORILLA-MALONE SWD WELL #: 1 RRCID -> 287874 COMPL. DATE 04/02/2019 TOTAL DEPTH 5440 PERF. 5240 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNA WEST (6700) //CONT.// 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC //CONT.// 628108
MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA 93725 001 ASSOCIATED 49B CNTY: VICTORIA
TT OPERATING, LLC 872252
AGNES WEST WELL #: 6 RRCID -> 263859 COMPL. DATE 11/04/2010 TOTAL DEPTH 7012 PERF. 5678 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53

VIDAURI, NORTH (3200) 93743 500 NON-ASSOCIATED PRORATED CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER 'J' WELL #: 36 RRCID -> 281650 COMPL. DATE 12/01/2016 TOTAL DEPTH 6100 PERF. 3460 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VIDAURI, NORTH (5500) 93743 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -D- WELL #: 1 RRCID -> 242785 COMPL. DATE 11/03/2008 TOTAL DEPTH 5902 PERF. 5552 - 5555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 158433 COMPL. DATE 04/18/1996 TOTAL DEPTH 6360 PERF. 4846 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIDAURI, WEST (4800) //CONT.// 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP 628656
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	4419	-0-	4419	17810	278	1	4062	3	Y	72	84	1			33
							79	9									
12	DLQ	G-10	4552	-0-	4552	22362	284	1	4158	3	Y	100	114	1			19
							110	9									
01	DLQ	G-10	3537	-0-	3537	25899	217	1	3170	3	Y	136	142	1			13
							150	9									
02	29466	X	3567	-0-	-25899	-0-	221	1	3235	3	Y	101	86	1			28
							111	9									
*03	5014	X	5014	-0-	-0-	-0-	312	1	4562	3	Y	127	142	1			13
							140	9									
*04	4474	X	4474	-0-	-0-	-0-	278	1	4058	3	Y	125	115	1			23
							138	9									

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	4551	-0-	4551	19219	285	1	4175	3	Y	83	97	1			37
							91	9									
12	DLQ	G-10	4858	-0-	4858	24077	303	1	4427	3	Y	116	131	1			22
							128	9									
01	DLQ	G-10	4846	-0-	4846	28923	299	1	4375	3	Y	156	164	1			14
							172	9									
02	32813	X	3890	-0-	-28923	-0-	241	1	3521	3	Y	116	99	1			31
							128	9									
03	4929	X	4831	-0-	-98	-0-	299	1	4370	3	Y	147	163	1			15
							162	9									
04	4710	X	4648	-0-	-62	-0-	287	1	4203	3	Y	144	133	1			26
							158	9									

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656

KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4359	-0-		4359	22111	275	1	4025	3	Y	54	64	1			22
								59	9									
12	25656	X	3545	-0-		-22111	-0-	221	1	3237	3	Y	79	86	1			15
								87	9									
01	6479	X	4018	-0-		-2461	-0-	250	1	3655	3	Y	103	107	1			11
								113	9									
02	5852	X	3094	-0-		-2758	-0-	193	1	2817	3	Y	76	65	1			22
								84	9									
03	6417	X	3517	-0-		-2900	-0-	218	1	3193	3	Y	96	107	1			11
								106	9									
04	4350	X	3286	-0-		-1064	-0-	204	1	2977	3	Y	95	87	1			19
								105	9									

KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1601	-0-		1601	6331	100	1	1466	3	Y	32	38	1			13
								35	9									
12	DLQ G-10		1506	-0-		1506	7837	93	1	1362	3	Y	46	51	1			8
								51	9									
01	DLQ G-10		1543	-0-		1543	9380	94	1	1382	3	Y	61	63	1			6
								67	9									
02	2800	N	1234	-0-		-1566	7814	76	1	1108	3	Y	45	38	1			13
								50	9									
*03	3100	N	1390	-0-		-1710	6104	85	1	1242	3	Y	57	63	1			7
								63	9									
*04	3000	N	1416	-0-		-1584	4520	87	1	1267	3	Y	56	51	1			12
								62	9									

KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2418	-0-		2418	10169	146	1	2138	3	Y	122	143	1			51
								134	9									
12	DLQ G-10		2513	-0-		2513	12682	149	1	2173	3	Y	174	192	1			33
								191	9									
01	DLQ G-10		2515	-0-		2515	15197	145	1	2118	3	Y	229	240	1			22
								252	9									
02	2800	N	2121	-0-		-679	14518	124	1	1810	3	Y	170	145	1			47
								187	9									
*03	3100	N	2385	-0-		-715	13803	137	1	2011	3	Y	215	240	1			22
								237	9									
*04	3000	N	2289	-0-		-711	13092	132	1	1924	3	Y	212	195	1			39
								233	9									

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2546	-0-		2546	10738	159	1	2328	3	Y	54	63	1			26
								59	9									
12	DLQ G-10		2571	-0-		2571	13309	159	1	2331	3	Y	74	85	1			15
								81	9									
01	15826	X	2517	-0-		-13309	-0-	154	1	2251	3	Y	102	106	1			11
								112	9									
02	2632	X	1647	-0-		-985	-0-	100	1	1464	3	Y	75	64	1			22
								83	9									
03	2697	X	2477	-0-		-220	-0-	152	1	2220	3	Y	95	106	1			11
								105	9									
04	2550	X	2482	-0-		-68	-0-	152	1	2227	3	Y	94	86	1			19
								103	9									

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656
NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	X	120	-0-	-450	-0-	14	1	106	3	N	-0-					302
12	527	X	180	-0-	-347	-0-	22	1	158	3	N	-0-					302
01	558	X	156	-0-	-402	-0-	19	1	137	3	N	-0-					302
02	112	N	112	-0-	-0-	-0-	13	1	99	3	N	-0-					302
*03	132	N	132	-0-	-0-	-0-	16	1	116	3	N	-0-					302
04	150	N	123	-0-	-27	-0-	108	1	15	3	N	-0-					302

TEXAS INDEPENDENT EXPLOR LTD. 846548
WALTERS, DOROTHY WELL #: 2 RRCID -> 154952 COMPL. DATE 02/16/1995 TOTAL DEPTH 13100 PERF.12828 - 13000

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

11	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERTON PARK OIL & GAS LP 628656
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

11	3000	N	2792	-0-	-208	1591	2792	2			N	-0-					155
12	3100	N	1603	-0-	-1497	94	1603	2			N	-0-					155
01	1953	N	1760	-0-	-193	-0-	1760	2			N	-0-					155
02	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					155
03	2852	X	-0-	-0-	-2852	-0-					N	-0-					155
04	2760	X	108	-0-	-2652	-0-	108	2			N	-0-					155

VIRGIL (YEGUA 5350) //CONT.// 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
12	1457	N	1146	-0-	-311	-0-	1146	2			N	-0-					-0-
01	1488	N	1351	-0-	-137	-0-	1351	2			N	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
03	1147	N	205	-0-	-942	-0-	205	2			N	-0-					-0-
04	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF. 10370 - 10879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	X	5	-0-	-0- B	-0-	5	3			N	-0-					18
12	654	X	654	-0-	-0- B	-0-	654	3			N	-0-					18
01	14	X	14	-0-	-0- B	-0-	8	3	6	9	N	5					23
02	5	X	5	-0-	-0- B	-0-	5	3			N	-0-					23
03	651	X	5	-0-	-646 B	-0-	5	3			N	-0-					23
04	630	X	5	-0-	-625 B	-0-	5	3			N	-0-					23

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					51

VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	X	412	-0-	-38	-0-	412	3			N	-0-					48
12	465	X	289	-0-	-176	-0-	289	3			N	-0-					48
01	434	X	368	-0-	-66	-0-	368	3			N	-0-					48
02	392	N	312	-0-	-80	-0-	312	3			N	-0-					48
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					48
*04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					48

GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 03/19/2019 TOTAL DEPTH 10150 PERF. 9660 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	24499	-0-	24499	638197	23895	3	604	9	N	549	469	1			244
12	0	W	21018	-0-	21018	659215	20456	3	562	9	N	511	536	1			219
01	0	W	21828	-0-	21828	681043	21234	3	594	9	N	540	548	1			211
02	0	W	19684	-0-	19684	700727	19161	3	523	9	N	475	549	1			137
03	0	W	20763	-0-	20763	721490	20217	3	546	9	N	496	544	1			89
04	0	W	19996	-0-	19996	741486	19455	3	541	9	N	492	346	1			235

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	5	-0-	-175	-0-	5	3			N	-0-					11
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					11

LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	X	5	-0-	-0-	-0-	5	3			N	-0-					40
12	5	X	5	-0-	-0-	-0-	5	3			N	-0-					40
01	5	X	5	-0-	-0-	-0-	5	3			N	-0-					40
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					40
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					40
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					40

SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26263	X	26263	-0-	-0-	-0-	25848	3	415	9	N	377	535	1			35
12	26896	X	26896	-0-	-0-	-0-	26454	3	442	9	N	402	307	1			130
01	26533	X	26533	-0-	-0-	-0-	26112	3	421	9	N	383	357	1			156
02	23750	X	23750	-0-	-0-	-0-	23374	3	376	9	N	342	360	1			138
03	26000	X	26000	-0-	-0-	-0-	25603	3	397	9	N	361	364	1			135
*04	14888	X	14888	-0-	-0-	-0-	14655	3	233	9	N	212	317	1			30

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 1 RRCID -> 288751 COMPL. DATE 08/24/2019 TOTAL DEPTH 12254 PERF. 9732 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	996	N	996	-0-	-0-	-0-	968	3	28	9	N	25					37
12	1023	N	1006	-0-	-17	-0-	915	3	91	9	N	83	105	1			15
01	992	N	903	-0-	-89	-0-	903	3			N	-0-					15
02	924	N	871	-0-	-53	-0-	871	3			N	-0-					15
03	1145	N	1145	-0-	-0-	-0-	1108	3	37	9	N	34					49
*04	971	N	971	-0-	-0-	-0-	971	3			N	-0-					49

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORADO DRILLING, INC. 223295
K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3532	X	3532	-0-	-0-	-0-	520	1	2948	2	N	58					100
							64	9									
12	4141	X	4141	-0-	-0-	-0-	600	1	3469	2	N	65					165
							72	9									
01	3995	X	3995	-0-	-0-	-0-	600	1	3332	2	N	57	180	1			42
							63	9									
02	3676	X	3676	-0-	-0-	-0-	520	1	3095	2	N	55					97
							61	9									
03	3683	X	3683	-0-	-0-	-0-	600	1	3030	2	N	48					145
							53	9									
*04	3632	X	3632	-0-	-0-	-0-	560	1	3007	2	N	59					204
							65	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3955	X	3955	-0-	-0-	-0-	750	1	3126	2	Y	72					180
							79	9									
12	3916	X	3916	-0-	-0-	-0-	775	1	3047	2	Y	85	180	1			85
							94	9									
01	3503	X	2897	-0-	-606	-0-	700	1	2117	2	Y	73					158
							80	9									
02	3696	X	2084	-0-	-1612	-0-	500	1	1541	2	Y	39					197
							43	9									
03	4092	X	3236	-0-	-856	-0-	750	1	2400	2	Y	78	180	1			95
							86	9									
04	3960	X	3052	-0-	-908	-0-	700	1	2269	2	Y	75					170
							83	9									

KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

11	10710	X	9211	-0-	-1499	-0-	700	1	8393	2	N	107	180	1			99
							118	9									
12	11098	X	10693	-0-	-405	-0-	775	1	9829	2	N	81					180
							89	9									
01	12338	X	10250	-0-	-2088	-0-	775	1	9378	2	N	88	183	1			85
							97	9									
02	11144	X	8313	-0-	-2831	-0-	625	1	7603	2	N	77					162
							85	9									
03	12338	X	9098	-0-	-3240	-0-	775	1	8247	2	N	69	178	1			53
							76	9									
04	10350	X	8529	-0-	-1821	-0-	750	1	7712	2	N	61					114
							67	9									

BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

11	8927	X	8927	-0-	-0-	-0-	750	1	8118	2	N	54	179	1			67
							59	9									
12	8675	X	8675	-0-	-0-	-0-	775	1	7839	2	N	55					122
							61	9									
01	8370	X	8310	-0-	-60	-0-	775	1	7474	2	N	55					177
							61	9									
02	8204	X	5714	-0-	-2490	-0-	575	1	5095	2	N	40					217
							44	9									
03	9083	X	7108	-0-	-1975	-0-	775	1	6286	2	N	43	185	1			75
							47	9									
04	8790	X	6220	-0-	-2570	-0-	750	1	5427	2	N	39					114
							43	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2085	-0-		-675		-0-	600	1	1457	2	N	25					72
									28	9									
12	2821	X	2383	-0-		-438		-0-	560	1	1784	2	N	35					107
									39	9									
01	3366	X	3366	-0-		-0-		-0-	620	1	2663	2	N	75					182
									83	9									
02	2215	X	2215	-0-		-0-		-0-	420	1	1751	2	N	40					222
									44	9									
03	3284	X	3284	-0-		-0-		-0-	620	1	2610	2	N	49	184	1			87
									54	9									
*04	3434	X	3434	-0-		-0-		-0-	600	1	2776	2	N	53					140
									58	9									

BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	2994	-0-		-2286		-0-	220	1	2757	2	N	15					61
									17	9									
12	5456	X	3406	-0-		-2050		-0-	200	1	3200	2	N	5					66
									6	9									
01	5536	X	5536	-0-		-0-		-0-	310	1	5185	2	N	37					103
									41	9									
02	4844	X	2535	-0-		-2309		-0-	160	1	2358	2	N	15					118
									17	9									
03	5620	X	5620	-0-		-0-		-0-	310	1	5271	2	N	35					153
									39	9									
04	5280	X	5162	-0-		-118		-0-	300	1	4830	2	N	29	162	1			20
									32	9									

BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3099	X	3099	-0-		-0-		-0-	600	1	2493	2	N	5	169	1			28
									6	9									
12	3868	X	3868	-0-		-0-		-0-	620	1	3226	2	N	20					48
									22	9									
01	3822	X	3822	-0-		-0-		-0-	620	1	3161	2	N	37					85
									41	9									
02	2904	X	2904	-0-		-0-		-0-	500	1	2378	2	N	24					109
									26	9									
03	3402	X	3402	-0-		-0-		-0-	620	1	2760	2	N	20					129
									22	9									
*04	3400	X	3400	-0-		-0-		-0-	600	1	2780	2	N	18					147
									20	9									

FLETCHER OPERATING, LLC 273611
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-		-0-					Y	-0-					111
12	14B2 EXT		-0-	-0-		-0-		-0-					Y	-0-					111
01	14B2 EXT		-0-	-0-		-0-		-0-					Y	-0-					111
02	14B2 EXT		-0-	-0-		-0-		-0-					Y	-0-					111
03	14B2 EXT		-0-	-0-		-0-		-0-					Y	-0-					111
04	14B2 EXT		-0-	-0-		-0-		-0-					Y	-0-					111

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	1367	-0-		-193		-0-	1367	3			N	-0-					22
12	1612	X	1437	-0-		-175		-0-	1437	3			N	-0-					22
01	1612	X	1424	-0-		-188		-0-	1424	3			N	-0-					22
02	1288	N	1047	-0-		-241		-0-	1047	3			N	-0-					22
03	1474	N	1474	-0-		-0-		-0-	1372	3	102	9	N	93	99	1			16
*04	1406	N	1406	-0-		-0-		-0-	1406	3			N	-0-					16

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34

ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

11	3688	X	3688	-0-	-0-	-0-	3688	3			N	-0-	27	1			22
12	3472	X	-0-	-0-	-3472	-0-					N	-0-					22
01	3472	X	5	-0-	-3467	-0-	5	3			N	-0-					22
02	3444	X	5	-0-	-3439	-0-	5	3			N	-0-					22
03	3813	X	5	-0-	-3808	-0-	5	3			N	-0-					22
04	3690	X	5	-0-	-3685	-0-	5	3			N	-0-					22

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

11	3022	X	3022	-0-	-0-	-0-	2958	3	64	9	N	58					73
12	2945	X	2862	-0-	-83	-0-	2862	3			N	-0-					73
01	2945	X	2766	-0-	-179	-0-	2744	3	22	9	N	20	59	1			34
02	2828	X	2251	-0-	-577	-0-	2205	3	46	9	N	42					76
03	3131	X	2704	-0-	-427	-0-	2685	3	19	9	N	17	77	1			16
04	3030	X	2335	-0-	-695	-0-	2335	3			N	-0-					16

WHITING OIL AND GAS CORPORATION 920478
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

11	12925	X	12925	-0-	-0-	-0-	3030	1	9642	2	N	230	357	1			277
							253	9									
12	12958	X	11378	-0-	-1580	-0-	3131	1	8018	2	N	208	186	1			299
							229	9									
01	12958	X	9721	-0-	-3237	-0-	3131	1	6454	2	N	124					423
							136	9									
02	11704	X	8273	-0-	-3431	-0-	2533	1	5549	2	N	174	186	1			411
							191	9									
03	12958	X	10363	-0-	-2595	-0-	3131	1	7049	2	N	166	181	1			396
							183	9									
04	12540	X	9981	-0-	-2559	-0-	3030	1	6766	2	N	168	357	1			207
							185	9									

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
A.O.E. OPERATORS, INC. 000555
NEWTON-WELDER GU WELL #: 2 RRCID -> 189428 COMPL. DATE 05/23/2001 TOTAL DEPTH 11426 PERF. 9928 - 9935

11	0	A	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/27/2020

RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

11	3109		3109	-0-	-0-	B	-0-	3056	2	53	9	N	48					97
12	1544	N	1544	-0-	-0-	B	-0-	1542	2	2	9	N	2					99
01	948	N	948	-0-	-0-	B	-0-	934	2	14	9	N	13					112
02	1904		3	-0-	-1901	B	-1901	3	2			N	-0-					112
03	2108		-0-	-0-	-2108	B	-4009					N	-0-					112
04	2040		3762	-0-	1722	B	-2287	3722	2	40	9	N	36					148

WAYNO BUENO (WILCOX MASSIVE) //CONT.// 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT					-0-

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: 2 RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					44
12	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					44
01	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					44
02	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					44
03	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					44
04	P&A	COND	-0-	-0-	-0-		-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 08/01/2018 - P/A 08/01/18

RELENTLESS PERMIAN OPERATING LLC 700976
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					123
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					123
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					123
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					123
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					123
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					123

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEARDEN RANCH (3750) 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
LONGS RIVER WELL #: 1 RRCID -> 266679 COMPL. DATE 08/20/2011 TOTAL DEPTH 4807 PERF. 3717 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA OPERATING, LLC 701613
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					147
12	0	N	-0-	-0-	-0-	-0-					N	-0-					147
01	0	N	-0-	-0-	-0-	-0-					N	-0-					147
02	0	N	-0-	-0-	-0-	-0-					N	-0-					147
03	0	N	-0-	-0-	-0-	-0-					N	-0-					147
04	0	N	-0-	-0-	-0-	-0-					N	-0-					147

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF.10971 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	2	30	1			19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	34					53
02	0	N	-0-	-0-	-0-	-0-					N	3					56
03	0	N	-0-	-0-	-0-	-0-					N	3					59
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3186	X	3186	-0-	-0-	-0-	3143	2	43	9	Y	39					184
12	3320	X	3320	-0-	-0-	-0-	3239	2	81	9	Y	74	183	1			75
01	3224	X	3091	-0-	-133	-0-	3045	2	46	9	Y	42					117
02	DLQ G-10		2114	-0-	2114	2114	2064	2	50	9	Y	45					162
03	DLQ G-10		3344	-0-	3344	5458	3289	2	55	9	Y	50	177	1			35
04	DLQ G-10		3147	-0-	3147	8605	3105	2	42	9	Y	38					73

ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65

KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					190
12	0	N	-0-	-0-	-0-	-0-					N	18					208
01	0	N	-0-	-0-	-0-	-0-					N	4					212
02	0	N	-0-	-0-	-0-	-0-					N	-0-					212
03	0	N	-0-	-0-	-0-	-0-					N	4					216
04	0	N	-0-	-0-	-0-	-0-					N	2					218

RAMTEX ENERGY LLC 690225
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC //CONT.// 690225
BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			100
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			100
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			100
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			100
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			100
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			100

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31

DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			206
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			206
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			206
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			206
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			206
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			206

REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42

TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: 1 RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

11	P&A COND	NO RPT	-0-	-0-	3572			N	NO RPT			27
12	P&A COND	NO RPT	-0-	-0-	3572			N	NO RPT			27
01	P&A COND	NO RPT	-0-	-0-	3572			N	NO RPT			27
02	P&A COND	NO RPT	-0-	-0-	3572			N	NO RPT			27
03	P&A COND	NO RPT	-0-	-0-	3572			N	NO RPT			27
04	P&A COND	NO RPT	-0-	-0-	3572			N	NO RPT			27

PLUGGED AND ABANDONED_____ 10/29/2020

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNITED TEXAS OIL LLC 877689
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 285492 COMPL. DATE 12/14/2017 TOTAL DEPTH 16554 PERF. 9668 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	11377					N	-0-					-0-
12	0	W	212	-0-	212	11589	212	1			N	-0-					-0-
01	0	W	1483	-0-	1483	13072	1483	1			N	-0-					-0-
02	13811	X	739	-0-	-13072	-0-	44	1	695	2	N	-0-					-0-
*03	114	X	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*04	101	X	101	-0-	-0-	-0-	101	2			N	-0-					-0-

U1 RANCH OIL 880291
LUKER WELL #: 2 T RRCID -> 185552 COMPL. DATE 10/14/2019 TOTAL DEPTH 10900 PERF.10185 - 10223

11	2640	X	1367	-0-	-1273	-0-	1356	2	11	9	Y	10					254
12	2728	X	1377	-0-	-1351	-0-	1365	2	12	9	Y	11					265
01	2201	X	1481	-0-	-720	-0-	1462	2	19	9	Y	17					282
02	1456	X	886	-0-	-570	-0-	840	2	46	9	Y	42					324
03	1612	X	1111	-0-	-501	-0-	1088	2	23	9	Y	21					345
04	1440	X	1030	-0-	-410	-0-	1007	2	23	9	Y	21					366

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNITED TEXAS OIL LLC 877689
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

11	0	N	-0-	-0-	-0-	-0-					N	171					194
12	0	N	-0-	-0-	-0-	-0-					N	1054					1248
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1248
02	0	N	-0-	-0-	-0-	-0-					N	2646					3894
03	0	N	-0-	-0-	-0-	-0-					N	2115					6009
04	0	N	-0-	-0-	-0-	-0-					N	-0-					6009

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 3 RRCID -> 286114 COMPL. DATE 11/21/2018 TOTAL DEPTH 10800 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, NE. (WILCOX) //CONT.// 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF. 9528 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	102	-0-	-18	-0-	102	1			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	1			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	1			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	1			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	1			N	-0-					-0-

LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	X	208	-0-	-242	-0-	205	2	3	9	Y	3					192
12	465	X	291	-0-	-174	-0-	288	2	3	9	Y	3					195
01	372	X	302	-0-	-70	-0-	302	2			Y	-0-					195
02	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					195
03	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					195
04	300	N	208	-0-	-92	-0-	208	2			Y	-0-					195

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	-0-	-0-	-3120	-0-					N	35					120
12	1333	X	-0-	-0-	-1333	-0-					N	49					169
01	1302	X	-0-	-0-	-1302	-0-					N	26					195
02	0	X	-0-	-0-	-0-	-0-					N	14					209
03	0	X	-0-	-0-	-0-	-0-					N	-0-					209
04	0	X	-0-	-0-	-0-	-0-					N	-0-					209

RAMTEX ENERGY LLC 690225
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, S. (COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 1200) 95850 110 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 1 RRCID -> 209888 COMPL. DATE 02/13/2005 TOTAL DEPTH 2600 PERF. 1222 - 1227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF. 12345 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	14	152	1			35
12	0	N	-0-	-0-	-0-	-0-					N	5					40
01	0	N	-0-	-0-	-0-	-0-					N	7					47
02	0	N	-0-	-0-	-0-	-0-					N	5					52
03	0	N	-0-	-0-	-0-	-0-					N	17					69
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 07/23/2018

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
SADDLE LAKE ENERGY, LLC 743067
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/06/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, JAMES L. 604295
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	517	N	517	-0-	-0-	-0-	220	1	297	9	N	270	274	1			38
12	281	N	281	-0-	-0-	-0-	220	1	61	9	N	55					93
01	323	N	323	-0-	-0-	-0-	215	1	108	9	N	98	181	1			10
02	323	N	323	-0-	-0-	-0-	215	1	108	9	N	98					108
*03	251	N	251	-0-	-0-	-0-	215	1	36	9	N	33					141
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

SUE-ANN OPERATING, L.C. 828352
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					137
12	0	N	-0-	-0-	-0-	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE,WEST (HOLT SAND 10880)//CONT.// 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7560	X	2341	-0-	-5219	-0-	193	1	2114	2	Y	31					86
							34	9									
12	7543	X	7543	-0-	-0-	-0-	628	1	6868	2	Y	43					129
							47	9									
01	8381	X	8381	-0-	-0-	-0-	680	1	7644	2	Y	52					181
							57	9									
02	6701	X	6701	-0-	-0-	-0-	524	1	6109	2	Y	62	180	1			63
							68	9									
03	7961	X	7961	-0-	-0-	-0-	712	1	7184	2	Y	59					122
							65	9									
04	8100	X	7053	-0-	-1047	-0-	684	1	6315	2	Y	49					171
							54	9									

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1653	R	1653	-0-	-0-	-0-	139	1	1514	2	Y	-0-					93
12	2511	R	2511	-0-	-0-	-0-	209	1	2280	2	Y	20					113
							22	9									
01	1944	R	1944	-0-	-0-	-0-	157	1	1769	2	Y	16					129
							18	9									
02	1540	#	1073	-0-	-467	-0-	84	1	980	2	Y	8					137
							9	9									
03	2511	#	1396	-0-	-1115	-0-	125	1	1264	2	Y	6					143
							7	9									
04	2430	#	1306	-0-	-1124	-0-	126	1	1163	2	Y	15					158
							17	9									

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					100

WEESATCHE, WEST (MACKHANK) 95853 410 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 284057 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (MELROSE) 95853 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
JETCO EXPLORATION, INC. 432187
METZ WELL #: 1 RRCID -> 113787 COMPL. DATE 09/05/1984 TOTAL DEPTH 8119 PERF. 7829 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					11
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					11
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					11
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSAIC OIL LLC 589978
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					68
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					68
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					68
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					68
*03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					68
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	-0-	102	1			N	-0-					78
12	116	N	116	-0-	-0-	-0-	116	1			N	-0-					78
01	124	N	120	-0-	-4	-0-	120	1			N	-0-					78
02	106	N	106	-0-	-0-	-0-	106	1			N	-0-					78
03	124	N	102	-0-	-22	-0-	102	1			N	-0-					78
04	120	N	108	-0-	-12	-0-	108	1			N	-0-					78

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 288 RRCID -> 147983 COMPL. DATE 12/01/2020 TOTAL DEPTH 6488 PERF. 5616 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		130	-0-	130	130	107	1	23	2	N	-0-					-0-
01		130 R	-0-	-0-	-130	-0-					N	-0-					-0-
02		98 R	98	-0-	-0-	-0-	82	1	16	2	N	-0-					-0-
03	1983	R	1983	-0-	-0-	-0-	1893	1	90	2	N	-0-					-0-
*04	3728	R	3728	-0-	-0-	-0-	3700	1	28	2	N	-0-					-0-

WEST RANCH -A- WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 08/01/2017 TOTAL DEPTH 7444 PERF. 5442 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 175 RRCID -> 158870 COMPL. DATE 08/01/2017 TOTAL DEPTH 5108 PERF. 4432 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (DISCORBIS) //CONT.// 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 531 RRCID -> 160719 COMPL. DATE 08/01/2017 TOTAL DEPTH 5143 PERF. 4613 - 4616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 279 RRCID -> 245393 COMPL. DATE 08/01/2017 TOTAL DEPTH 6277 PERF. 4546 - 4562

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5432 - 5438

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 08/01/2017 TOTAL DEPTH 7378 PERF. 6054 - 6060

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 08/01/2017 TOTAL DEPTH 5867 PERF. 3860 - 3869

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	38	R	38	-0-	-0-	-0-	36	1	2	2	N	-0-					-0-
*04	12	R	12	-0-	-0-	-0-	12	1			N	-0-					-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 08/01/2017 TOTAL DEPTH 5157 PERF. 5135 - 5139

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST RANCH -A- WELL #: 499 RRCID -> 108139 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 5049 - 5053

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST RANCH -A- WELL #: 483 RRCID -> 109076 COMPL. DATE 08/01/2017 TOTAL DEPTH 5210 PERF. 4927 - 4961

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 08/01/2017 TOTAL DEPTH 5102 PERF. 4944 - 4950

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 215 RRCID -> 133734 COMPL. DATE 08/01/2017 TOTAL DEPTH 5750 PERF. 5036 - 5046

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 513 RRCID -> 135481 COMPL. DATE 08/01/2017 TOTAL DEPTH 6470 PERF. 4960 - 5054

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 188 RRCID -> 139852 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4960 - 5047

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 503 RRCID -> 141390 COMPL. DATE 08/01/2017 TOTAL DEPTH 8251 PERF. 4962 - 4966

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 391 RRCID -> 206745 COMPL. DATE 08/01/2017 TOTAL DEPTH 5855 PERF. 4968 - 5036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 346 RRCID -> 206746 COMPL. DATE 08/01/2017 TOTAL DEPTH 6356 PERF. 4964 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 384 RRCID -> 206749 COMPL. DATE 08/01/2017 TOTAL DEPTH 6370 PERF. 5570 - 5586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 35 RRCID -> 212289 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4958 - 5001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 342 RRCID -> 212779 COMPL. DATE 08/01/2017 TOTAL DEPTH 6547 PERF. 4978 - 5035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4978 - 5058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4955 - 5046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/01/2017 TOTAL DEPTH 5136 PERF. 4993 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 08/01/2017 TOTAL DEPTH 6355 PERF. 4966 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 08/01/2017 TOTAL DEPTH 5852 PERF. 4972 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/01/2017 TOTAL DEPTH 6468 PERF. 4957 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 08/01/2017 TOTAL DEPTH 6580 PERF. 4963 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4996 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 4956 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4987 - 5059

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 161 RRCID -> 233185 COMPL. DATE 08/01/2017 TOTAL DEPTH 5764 PERF. 5089 - 5093

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 378 RRCID -> 235328 COMPL. DATE 08/01/2017 TOTAL DEPTH 6303 PERF. 4950 - 4958

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5090 PERF. 5030 - 5188

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 08/01/2017 TOTAL DEPTH 4529 PERF. 4964 - 4970

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 269 RRCID -> 284677 COMPL. DATE 11/18/2017 TOTAL DEPTH 5755 PERF. 4943 - 4947

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 310 RRCID -> 288775 COMPL. DATE 08/01/2017 TOTAL DEPTH 6484 PERF. 4979 - 5004

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 372 RRCID -> 232871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6314 PERF. 5526 - 5529

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 08/01/2017 TOTAL DEPTH 5838 PERF. 5632 - 5692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MUSQUEZ) 96545 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 336 RRCID -> 159362 COMPL. DATE 06/07/1996 TOTAL DEPTH 6553 PERF. 5995 - 6000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	49007				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	49007				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	49007				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	49007				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	49007				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	49007				N	NO RPT			-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 3494 - 3500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 103 RRCID -> 142731 COMPL. DATE 08/01/2017 TOTAL DEPTH 5759 PERF. 3514 - 3571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 72 RRCID -> 144535 COMPL. DATE 08/15/2017 TOTAL DEPTH 5593 PERF. 3446 - 3461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 76 RRCID -> 147676 COMPL. DATE 08/01/2017 TOTAL DEPTH 5597 PERF. 3443 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/01/2017 TOTAL DEPTH 6377 PERF. 5707 - 5712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 510 RRCID -> 149063 COMPL. DATE 08/01/2017 TOTAL DEPTH 6060 PERF. 3442 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 109 RRCID -> 151651 COMPL. DATE 08/01/2017 TOTAL DEPTH 5126 PERF. 3426 - 3444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 08/01/2017 TOTAL DEPTH 10516 PERF. 5742 - 5755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/01/2017 TOTAL DEPTH 7150 PERF. 3788 - 3793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 08/01/2017 TOTAL DEPTH 8454 PERF. 4561 - 4620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 174 RRCID -> 158871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6176 PERF. 3427 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 429 RRCID -> 158914 COMPL. DATE 08/01/2017 TOTAL DEPTH 5853 PERF. 3420 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/01/2017 TOTAL DEPTH 5535 PERF. 5458 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 08/01/2017 TOTAL DEPTH 6200 PERF. 5436 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 127 RRCID -> 290233 COMPL. DATE 05/22/2015 TOTAL DEPTH 5819 PERF. 5468 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		1290	-0-	1290	1290	1112	1	178	2	N	-0-					-0-
10	9176		13557	-0-	4381	5671	8348	1	5209	2	N	-0-					-0-
*11	8880		10396	-0-	1516	7187	7175	1	3221	2	N	-0-					-0-
12	9176		10130	-0-	954	8141	8336	1	1794	2	N	-0-					-0-
01	9176		9273	-0-	97	8238	8050	1	1223	2	N	-0-					-0-
02	8288		5371	-0-	-2917	5321	4514	1	857	2	N	-0-					-0-
03	9176		7433	-0-	-1743	3578	7095	1	338	2	N	-0-					-0-
04	8880		5485	-0-	-3395	183	5444	1	41	2	N	-0-					-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
ALLEGIANT RESOURCES, LLC 013365
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 08/01/2017 TOTAL DEPTH 6261 PERF. 5668 - 5678

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRUMMOND, J.H. WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 305 RRCID -> 109255 COMPL. DATE 08/01/2017 TOTAL DEPTH 6504 PERF. 5634 - 5692

11	OBSERVE	-0-	-0-	-0-	16					Y	-0-					-0-
12	OBSERVE	-0-	-0-	-0-	16					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	16					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	16					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	16					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	16					Y	-0-					-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 08/01/2017 TOTAL DEPTH 5832 PERF. 5145 - 5153

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 375 L RRCID -> 114005 COMPL. DATE 08/01/2017 TOTAL DEPTH 6300 PERF. 5650 - 5694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 278 RRCID -> 114885 COMPL. DATE 08/01/2017 TOTAL DEPTH 5758 PERF. 5674 - 5678

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 389 RRCID -> 121517 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5684 - 5689

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 5641 - 5646

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 07/17/2017 TOTAL DEPTH 6332 PERF. 5646 - 5656

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5744 - 5768

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 4529 PERF. 5616 - 5626

11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 13 RRCID -> 194705 COMPL. DATE 08/01/2017 TOTAL DEPTH 6493 PERF. 5673 - 5688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE 08/01/2017 TOTAL DEPTH 6313 PERF. 5648 - 5679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/01/2017 TOTAL DEPTH 8555 PERF. 5666 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 6312 - 6316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 08/01/2017 TOTAL DEPTH 5591 PERF. 5699 - 5732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 485 RRCID -> 200526 COMPL. DATE 08/01/2017 TOTAL DEPTH 6231 PERF. 5638 - 5648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5742 - 5774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 08/01/2017 TOTAL DEPTH 5864 PERF. 5666 - 5696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 08/01/2017 TOTAL DEPTH 5807 PERF. 5700 - 5724

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/06/2005 TOTAL DEPTH 5801 PERF. 5724 - 5756

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 08/01/2017 TOTAL DEPTH 5740 PERF. 5616 - 5650

11	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5777 PERF. 5722 - 5750

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 08/01/2017 TOTAL DEPTH 6501 PERF. 5670 - 5690

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 04/17/2019 TOTAL DEPTH 6499 PERF. 5686 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		24	-0-	24	24	5 18	1 9	1	2	Y	16	13	0			3
03	24	R	-0-	-0-	-24	-0-					Y	-0-	3	0			-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 08/01/2017 TOTAL DEPTH 6544 PERF. 5696 - 5730

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 08/01/2017 TOTAL DEPTH 6500 PERF. 5670 - 5720

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEST RANCH -A- WELL #: 504 RRCID -> 206736 COMPL. DATE 02/01/2020 TOTAL DEPTH 6350 PERF. 5666 - 5708

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE 08/01/2017 TOTAL DEPTH 5792 PERF. 5730 - 5760

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 460 RRCID -> 209721 COMPL. DATE 08/01/2017 TOTAL DEPTH 6311 PERF. 5701 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5722 - 5740

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 08/01/2017 TOTAL DEPTH 7500 PERF. 5705 - 5738

11	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-

WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5727 - 5775

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 08/01/2017 TOTAL DEPTH 7314 PERF. 5680 - 5712

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 242 RRCID -> 288437 COMPL. DATE 05/01/2019 TOTAL DEPTH 5747 PERF. 5740 - 5745

11	0 W	-0-	-0-	-0-	369					N	-0-					-0-
12	0 W	-0-	-0-	-0-	369					N	-0-					-0-
01	0 W	-0-	-0-	-0-	369					N	-0-					-0-
02	0 W	-0-	-0-	-0-	369					N	-0-					-0-
03	0 W	-0-	-0-	-0-	369					N	-0-					-0-
04	0 W	-0-	-0-	-0-	369					N	-0-					-0-

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 08/01/2017 TOTAL DEPTH 5746 PERF. 3444 - 3456

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 08/01/2017 TOTAL DEPTH 5861 PERF. 3752 - 3782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 08/01/2017 TOTAL DEPTH 6349 PERF. 3814 - 3833

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 08/01/2017 TOTAL DEPTH 5756 PERF. 3782 - 3802

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/01/2017 TOTAL DEPTH 6190 PERF. 3830 - 3900

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKBARTH WELL #: 5 RRCID -> 250766 COMPL. DATE 06/08/2009 TOTAL DEPTH 6003 PERF. 5879 - 5882

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					38

BXP OPERATING, LLC 042191
ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

11	200	N	200	-0-	-0-	-0-	200	1			N	-0-					21
12	200	N	200	-0-	-0-	-0-	200	1			N	-0-					21
01	200	N	200	-0-	-0-	-0-	200	1			N	-0-					21
02	200	N	200	-0-	-0-	-0-	200	1			N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

MAGNUM PRODUCING, LP 521516
SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126

SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

11	0 X	-0-	-0-	-0-	-0-			Y	-0-			5
12	0 X	-0-	-0-	-0-	-0-			Y	-0-			5
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			5
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			5
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			5
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			5

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			25
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			25
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			25
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			25
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			25
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			25

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327

HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	16	-0-	-74	-0-	16	2			Y	-0-					-0-
12	124	N	15	-0-	-109	-0-	15	2			Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	2			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	15	N	5	-0-	-10	-0-	5	2			Y	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	184	-0-	-956	-0-	184	2			N	-0-					215
12	1488	X	171	-0-	-1317	-0-	171	2			N	-0-					215
01	1488	X	121	-0-	-1367	-0-	121	2			N	-0-					215
02	308	N	129	-0-	-179	-0-	129	2			N	-0-					215
03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					215
04	180	N	53	-0-	-127	-0-	53	2			N	-0-					215

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

WILHELM (FRIO 3100) 97415 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTEX OIL & GAS CORP. 613530
WILHELM, J. B. GAS UNIT WELL #: 1 RRCID -> 004743 COMPL. DATE 01/03/1957 TOTAL DEPTH 4210 PERF. 3062 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILHELM (2180) 97415 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LOW-END OIL LLC 510360
FRIEDRICKS, O. J. WELL #: 1 RRCID -> 046504 COMPL. DATE 06/16/1969 TOTAL DEPTH 3926 PERF. 2180 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KRAM ENERGY 476621
SANDHOP WELL #: RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
12	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
01	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
02	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
03	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
04	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60

PLUGGED AND ABANDONED_____ 05/05/2014

WOLF DEN (10800 SAND) 98390 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
MUSSELMAN WELL #: 1 RRCID -> 231667 COMPL. DATE 10/24/2005 TOTAL DEPTH 14500 PERF.10796 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			117
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			117
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			117
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			117
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			117
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			117

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	#	1503	-0-	-3267	-0-	60	1	1443	2	N	-0-					66
12	9394		7394	-0-	-2000	-0-	300	1	7094	2	N	-0-					66
01	7678		6536	-0-	-1142	-0-	290	1	6246	2	N	-0-					66
02	6820		5846	-0-	-974	-0-	260	1	5586	2	N	-0-					66
03	8394		6894	-0-	-1500	-0-	310	1	6584	2	N	-0-					66
04	5220		2440	-0-	-2780	-0-	260	1	2180	2	N	-0-					66

WOODSBORO (5000 A) 98626 693 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
WOOD, L. EST. "C" WELL #: 6 RRCID -> 194696 COMPL. DATE 03/08/2003 TOTAL DEPTH 7200 PERF. 5342 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (6200) 98626 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'B' WELL #: 5 RRCID -> 286621 COMPL. DATE 10/05/2018 TOTAL DEPTH 6750 PERF. 6439 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	#	1502	-0-	-118	-0-	360	1	1142	2	N	-0-					173
12	1674	#	389	-0-	-1285	-0-	389	2			N	-0-					173
01	1674	#	391	-0-	-1283	-0-	389	2	2	9	N	2	175	1			-0-
02	1400	#	-0-	-0-	-1400	-0-					N	-0-					-0-
03	1550	#	-0-	-0-	-1550	-0-					N	-0-					-0-
04	1500	#	-0-	-0-	-1500	-0-					N	-0-					-0-

WOODSBORO, WEST (3500 MIOCENE) 98632 425 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
WOOD, L. EST "C" WELL #: 5 RRCID -> 175039 COMPL. DATE 07/17/2001 TOTAL DEPTH 3750 PERF. 3125 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF.13376 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1079	N	1079	-0-	-0-	-0-	89	1	890	2	Y	-0-					-0-
							100	3									
12	1199	N	1199	-0-	-0-	-0-	100	1	997	2	Y	-0-					-0-
							102	3									
01	1204	N	1204	-0-	-0-	-0-	108	1	995	2	Y	-0-					-0-
							101	3									
02	2591	N	2591	-0-	-0-	-0-	184	1	2051	2	Y	-0-					-0-
							356	3									
03	1179	N	1179	-0-	-0-	-0-	83	1	990	2	Y	-0-					-0-
							106	3									
*04	1034	N	1034	-0-	-0-	-0-	64	1	881	2	Y	-0-					-0-
							89	3									

SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF.13336 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7456	X	7456	-0-	-0-	-0-	604	1	6036	2	Y	86	69	1			53
							721	3	95	9							
12	6789	X	6225	-0-	-564	-0-	509	1	5057	2	Y	95	100	1			48
							554	3	105	9							
01	6817	X	6817	-0-	-0-	-0-	600	1	5480	2	Y	127	129	1			46
							597	3	140	9							
02	5712	X	5215	-0-	-497	-0-	366	1	4009	2	Y	64	71	1			39
							770	3	70	9							
03	6324	X	5379	-0-	-945	-0-	374	1	4391	2	Y	94	108	1			25
							511	3	103	9							
04	6120	X	5986	-0-	-134	-0-	370	1	4971	2	Y	95	92	1			28
							540	3	105	9							

PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	1	1	10	2	Y	4	2	1			2
							1	3	4	9							
01	8	N	-0-	-0-	-8	-0-					Y	-0-	2	1			-0-
02	18	N	18	-0-	-0-	-0-	1	1	12	2	Y	3	1	1			2
							2	3	3	9							
03	31	N	-0-	-0-	-31	-0-					Y	-0-	2	1			-0-
*04	6	N	6	-0-	-0-	-0-	5	2	1	9	Y	1	1	1			-0-

SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	9	-0-	-21	-0-	1	1	8	2	Y	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
01	28	N	28	-0-	-0-	-0-	1	1	14	2	Y	11	11	1			-0-
							1	3	12	9							
02	20	N	20	-0-	-0-	-0-	1	1	11	2	Y	6	6	1			-0-
							1	3	7	9							
03	21	N	21	-0-	-0-	-0-	6	2	1	3	Y	13	13	1			-0-
							14	9									
04	30	N	19	-0-	-11	-0-	6	2	1	3	Y	11	11	1			-0-
							12	9									

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	676	-0-	-14	-0-	55	1	554	2	Y	-0-					-0-
							67	3									
12	682	N	645	-0-	-37	-0-	54	1	533	2	Y	-0-					-0-
							58	3									
01	682	N	602	-0-	-80	-0-	54	1	495	2	Y	-0-					-0-
							53	3									
02	588	N	488	-0-	-100	-0-	35	1	381	2	Y	-0-					-0-
							72	3									
03	651	N	492	-0-	-159	-0-	35	1	410	2	Y	-0-					-0-
							47	3									
04	570	N	478	-0-	-92	-0-	30	1	405	2	Y	-0-					-0-
							43	3									

PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	5	-0-	5	5	1	1	3	2	Y	-0-						-0-
						1	3										
04	14B2 EXT	5	-0-	5	10	1	1	3	2	Y	-0-						-0-
						1	3										

FLETCHER OPERATING, LLC 273611
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

11	5940	X	5833	-0-	-107	-0-	796	1	4985	3	Y	47	63	1			90
							52	9									
12	6975	X	6526	-0-	-449	-0-	854	1	5619	3	Y	48	60	1			78
							53	9									
01	6975	X	5726	-0-	-1249	-0-	788	1	4887	3	Y	46					124
							51	9									
02	6300	X	3024	-0-	-3276	-0-	240	1	2756	3	Y	25	68	1			81
							28	9									
03	6541	X	5147	-0-	-1394	-0-	81	1	5007	3	Y	54					135
							59	9									
04	6330	X	4349	-0-	-1981	-0-	402	1	3894	3	Y	48	83	1			100
							53	9									

MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FLETCHER OPERATING, LLC //CONT.// 273611
MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2059	-0-	-431	-0-	552	1	1454	3	N	48	63	1			90
							53	9									
12	2573	X	1198	-0-	-1375	-0-	577	1	568	3	N	48	60	1			78
							53	9									
01	2977	X	2977	-0-	-0-	-0-	684	1	2242	3	N	46					124
							51	9									
02	1932	X	1215	-0-	-717	-0-	96	1	1107	3	N	11	27	1			108
							12	9									
03	2139	X	534	-0-	-1605	-0-	8	1	519	3	N	6					114
							7	9									
04	2880	X	1418	-0-	-1462	-0-	130	1	1270	3	N	16	27	1			103
							18	9									

MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	4337	-0-	-913	-0-	239	1	4046	3	N	47	63	1			90
							52	9									
12	5332	X	4656	-0-	-676	-0-	236	1	4367	3	N	48	60	1			78
							53	9									
01	4712	X	4327	-0-	-385	-0-	208	1	4068	3	N	46					124
							51	9									
02	4256	X	4162	-0-	-94	-0-	331	1	3794	3	N	34	94	1			64
							37	9									
03	6287	X	6287	-0-	-0-	-0-	99	1	6116	3	N	65					129
							72	9									
04	4500	X	4374	-0-	-126	-0-	404	1	3916	3	N	49	83	1			95
							54	9									

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1424	-0-	-346	-0-	84	1	1195	2	N	53	44	1			33
							87	3	58	9							
12	1374	N	1374	-0-	-0-	-0-	79	1	1144	2	N	67	66	1			34
							77	3	74	9							
01	1457	N	1451	-0-	-6	-0-	77	1	1199	2	N	86	89	1			31
							80	3	95	9							
02	1316	N	500	-0-	-816	-0-	23	1	419	2	N	20	39	1			12
							36	3	22	9							
03	1364	N	1266	-0-	-98	-0-	65	1	1051	2	N	71	64	1			19
							72	3	78	9							
*04	1359	N	1359	-0-	-0-	-0-	71	1	1136	2	N	68	67	1			20
							77	3	75	9							

MVR WILCOX GAS UNIT WELL #: 11 RRCID -> 277806 COMPL. DATE 09/26/2014 TOTAL DEPTH 13719 PERF. 9494 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					105
12	52	N	52	-0-	-0-	-0-	15	1	37	2	N	-0-					105
01	0	N	-0-	-0-	-0-	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105

TRIO CONSULTING & MANAGEMENT,LLC 870354
DONNELLY WELL #: 2 RRCID -> 279374 COMPL. DATE 06/18/2014 TOTAL DEPTH 11000 PERF. 9311 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					144
12	0	N	-0-	-0-	-0-	-0-					N	39	183	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUJNOCH-HEIRS WELL #: 1 RRCID -> 283929 COMPL. DATE 10/02/2017 TOTAL DEPTH 10000 PERF. 9634 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15150	X	10790	-0-	-4360	-0-	10542	2	248	9	N	225	190	1			228
12	15283	X	11241	-0-	-4042	-0-	10963	2	278	9	N	253	380	1			101
01	15252	X	10992	-0-	-4260	-0-	10731	2	261	9	N	237	190	1			148
02	12348	X	9826	-0-	-2522	-0-	9608	2	218	9	N	198	186	1			160
03	12400	X	10761	-0-	-1639	-0-	10534	2	227	9	N	206	190	1			176
04	10890	X	10385	-0-	-505	-0-	10140	2	245	9	N	223	190	1			209

WICK WELL #: 1 RRCID -> 284951 COMPL. DATE 03/14/2018 TOTAL DEPTH 9753 PERF. 8458 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	906	1039	1			197
12	0	X	-0-	-0-	-0-	-0-					N	885	727	1			355
01	0	X	-0-	-0-	-0-	-0-					N	889	1072	1			172
02	0	N	-0-	-0-	-0-	-0-					N	406	333	1			245
03	0	N	-0-	-0-	-0-	-0-					N	534	556	1			223
04	0	N	-0-	-0-	-0-	-0-					N	588	543	1			268

GRANBERRY WELL #: 1 RRCID -> 287233 COMPL. DATE 06/07/2019 TOTAL DEPTH 9754 PERF. 8424 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	2280	-0-	-3330	-0-	260 117	1 9	1903	2	N	106					201
12	6882	X	1486	-0-	-5396	-0-	180 95	1 9	1211	2	N	86	186	1			101
01	6882	X	2774	-0-	-4108	-0-	260 153	1 9	2361	2	N	139					240
02	4256	X	1409	-0-	-2847	-0-	180 73	1 9	1156	2	N	66					306
03	3038	X	2555	-0-	-483	-0-	280 110	1 9	2165	2	N	100	179	1			227
04	2670	X	2355	-0-	-315	-0-	300 109	1 9	1946	2	N	99					326

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	676	N	676	-0-	-0-	-0-	59	1	617	2	N	-0-					37
12	864	N	864	-0-	-0-	-0-	86	1	778	2	N	-0-					37
01	877	N	877	-0-	-0-	-0-	79	1	798	2	N	-0-					37
02	646	N	646	-0-	-0-	-0-	69	1	577	2	N	-0-					37
03	571	N	571	-0-	-0-	-0-	46	1	525	2	N	-0-					37
04	810	N	669	-0-	-141	-0-	62	1	607	2	N	-0-					37

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES "A" UNIT WELL #: 1 RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

11	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					47
12	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					47
01	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					47
02	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					47
03	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					47
04	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					47

PLUGGED AND ABANDONED_____ 04/23/2020

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

11	1302	N	1302	-0-	-0-	-0-	80	1	1079	2	Y	-0-					-0-
							143	3									
12	1395	N	1374	-0-	-21	-0-	84	1	1153	2	Y	-0-					-0-
							137	3									
01	1426	N	1330	-0-	-96	-0-	75	1	1123	2	Y	-0-					-0-
							132	3									
02	1540	N	1540	-0-	-0-	-0-	75	1	1203	2	Y	-0-					-0-
							262	3									
03	1489	N	1489	-0-	-0-	-0-	81	1	1249	2	Y	-0-					-0-
							159	3									
04	1290	N	1111	-0-	-179	-0-	62	1	941	2	Y	-0-					-0-
							108	3									

RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	7898	X	7898	-0-	-0-	-0-	386	1	6342	2	Y	-0-					-0-
							1170	3									
03	13102	X	13102	-0-	-0-	-0-	714	1	11088	2	Y	-0-					-0-
							1300	3									
*04	10373	X	10373	-0-	-0-	-0-	574	1	8824	2	Y	-0-					-0-
							975	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

11	2366	N	2366	-0-	-0-	-0-	143	1	1977	2	Y	27	23	1			16
							216	3	30	9							
12	2387	N	2302	-0-	-85	-0-	138	1	1937	2	Y	34	33	1			17
							190	3	37	9							
01	2387	N	2154	-0-	-233	-0-	120	1	1815	2	Y	39	42	1			14
							176	3	43	9							
02	2212	N	2194	-0-	-18	-0-	107	1	1792	2	Y	-0-	14	1			-0-
							295	3									
03	2599	N	2599	-0-	-0-	-0-	142	1	2199	2	Y	-0-					-0-
							258	3									
*04	2361	N	2361	-0-	-0-	-0-	128	1	1972	2	Y	37	26	1			11
							220	3	41	9							

SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

11	5014	X	5014	-0-	-0-	-0-	308	1	4198	2	Y	-0-					-0-
							508	3									
12	4894	X	4894	-0-	-0-	-0-	298	1	4146	2	Y	-0-					-0-
							450	3									
01	4618	X	4618	-0-	-0-	-0-	257	1	3864	2	Y	77	49	1			28
							412	3	85	9							
02	5068	X	3890	-0-	-1178	-0-	189	1	3080	2	Y	31	40	1			19
							587	3	34	9							
03	5611	X	4119	-0-	-1492	-0-	220	1	3414	2	Y	83	80	1			22
							394	3	91	9							
04	5010	X	3737	-0-	-1273	-0-	204	1	3142	2	Y	44	53	1			13
							343	3	48	9							

SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

11	8940	X	5285	-0-	-3655	-0-	432	1	4275	2	Y	21	24	1			13
							555	3	23	9							
12	9238	X	7755	-0-	-1483	-0-	641	1	6332	2	Y	41	33	1			21
							737	3	45	9							
01	9114	X	6942	-0-	-2172	-0-	619	1	5624	2	Y	44	49	1			16
							651	3	48	9							
02	7980	X	6012	-0-	-1968	-0-	426	1	4593	2	Y	25	26	1			15
							965	3	28	9							
03	8835	X	4332	-0-	-4503	-0-	303	1	3524	2	Y	64	62	1			17
							435	3	70	9							
04	7500	X	7154	-0-	-346	-0-	443	1	5922	2	Y	97	85	1			29
							682	3	107	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	2629	-0-	-4031	-0-	161	1	2184	2	Y	6	5	1			4
							277	3	7	9							
12	5921	X	2609	-0-	-3312	-0-	158	1	2192	2	Y	8	8	1			4
							250	3	9	9							
01	5673	X	4325	-0-	-1348	-0-	244	1	3654	2	Y	17	15	1			6
							408	3	19	9							
02	6272	X	6272	-0-	-0-	-0-	306	1	4911	2	Y	17	13	1			10
							1036	3	19	9							
03	5683	X	5683	-0-	-0-	-0-	308	1	4761	2	Y	21	25	1			6
							591	3	23	9							
*04	5290	X	5290	-0-	-0-	-0-	292	1	4459	2	Y	17	18	1			5
							520	3	19	9							

KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

11	6390	X	5213	-0-	-1177	-0-	319	1	4323	2	Y	16	15	1			10
							553	3	18	9							
12	6603	X	5954	-0-	-649	-0-	361	1	4992	2	Y	26	23	1			13
							572	3	29	9							
01	6510	X	5736	-0-	-774	-0-	323	1	4836	2	Y	30	32	1			11
							544	3	33	9							
02	5524	X	5524	-0-	-0-	-0-	269	1	4345	2	Y	18	18	1			11
							890	3	20	9							
03	5673	X	4773	-0-	-900	-0-	259	1	4003	2	Y	23	28	1			6
							486	3	25	9							
*04	5906	X	5906	-0-	-0-	-0-	324	1	4955	2	Y	55	45	1			16
							566	3	61	9							

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

11	8434	X	8434	-0-	-0-	-0-	518	1	7023	2	Y	-0-	18	1			-0-
							893	3									
12	8501	X	8501	-0-	-0-	-0-	518	1	7167	2	Y	-0-					-0-
							816	3									
01	8897	X	6370	-0-	-2527	-0-	362	1	5404	2	Y	-0-					-0-
							604	3									
02	7420	X	7241	-0-	-179	-0-	354	1	5718	2	Y	-0-					-0-
							1169	3									
03	8678	X	8678	-0-	-0-	-0-	473	1	7317	2	Y	-0-					-0-
							888	3									
04	7950	X	6750	-0-	-1200	-0-	373	1	5704	2	Y	17	12	1			5
							654	3	19	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3348	-0-	-12	-0-	262	1	2616	2	Y	142	121	1			88
							314	3	156	9							
12	3586	X	3586	-0-	-0-	-0-	280	1	2775	2	Y	198	185	1			101
							313	3	218	9							
01	3472	X	3381	-0-	-91	-0-	281	1	2564	2	Y	226	245	1			82
							287	3	249	9							
02	2996	X	2903	-0-	-93	-0-	201	1	2182	2	Y	75	111	1			46
							437	3	83	9							
03	3317	X	2873	-0-	-444	-0-	196	1	2287	2	Y	106	124	1			28
							273	3	117	9							
*04	3422	X	3422	-0-	-0-	-0-	201	1	2701	2	Y	198	168	1			58
							302	3	218	9							

RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	5559	-0-	-681	-0-	336	1	4559	2	Y	83	75	1			51
							573	3	91	9							
12	7161	X	6477	-0-	-684	-0-	386	1	5348	2	Y	128	114	1			65
							602	3	141	9							
01	7161	X	6522	-0-	-639	-0-	360	1	5394	2	Y	155	164	1			56
							597	3	171	9							
02	6468	X	6396	-0-	-72	-0-	307	1	4977	2	Y	101	96	1			61
							1001	3	111	9							
03	6931	X	6931	-0-	-0-	-0-	368	1	5701	2	Y	155	175	1			41
							691	3	171	9							
*04	6565	X	6565	-0-	-0-	-0-	355	1	5441	2	Y	135	136	1			40
							620	3	149	9							

KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	5240	-0-	-250	-0-	418	1	4142	2	Y	133	111	1			82
							534	3	146	9							
12	5835	X	5835	-0-	-0-	-0-	468	1	4622	2	Y	192	176	1			98
							534	3	211	9							
01	5673	X	5592	-0-	-81	-0-	480	1	4367	2	Y	225	242	1			81
							497	3	248	9							
02	4928	X	4312	-0-	-616	-0-	298	1	3226	2	Y	115	126	1			70
							661	3	127	9							
03	5562	X	5562	-0-	-0-	-0-	388	1	4532	2	Y	84	132	1			22
							550	3	92	9							
04	5280	X	4703	-0-	-577	-0-	284	1	3808	2	Y	163	137	1			48
							432	3	179	9							

SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2899	-0-	-191	-0-	236	1	2343	2	Y	25	22	1			15
							292	3	28	9							
12	3193	X	2673	-0-	-520	-0-	219	1	2177	2	Y	30	30	1			15
							244	3	33	9							
01	3255	X	3058	-0-	-197	-0-	271	1	2469	2	Y	42	42	1			15
							272	3	46	9							
02	2576	X	2558	-0-	-18	-0-	180	1	1966	2	Y	23	24	1			14
							387	3	25	9							
03	2930	X	2930	-0-	-0-	-0-	206	1	2408	2	Y	30	36	1			8
							283	3	33	9							
*04	2994	X	2994	-0-	-0-	-0-	186	1	2502	2	Y	27	27	1			8
							276	3	30	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2346	-0-	-1344	-0-	141	1	1905	2	Y	50	46	1			31
							245	3	55	9							
12	3720	X	2993	-0-	-727	-0-	177	1	2443	2	Y	84	72	1			43
							281	3	92	9							
01	3720	X	2921	-0-	-799	-0-	159	1	2384	2	Y	99	106	1			36
							269	3	109	9							
02	2632	X	2495	-0-	-137	-0-	119	1	1920	2	Y	56	58	1			34
							394	3	62	9							
03	2914	X	2660	-0-	-254	-0-	140	1	2165	2	Y	84	96	1			22
							263	3	92	9							
04	2820	X	2314	-0-	-506	-0-	124	1	1898	2	Y	68	70	1			20
							217	3	75	9							

BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3379	-0-	-191	-0-	271	1	2700	2	Y	70	59	1			43
							331	3	77	9							
12	3658	X	3544	-0-	-114	-0-	286	1	2839	2	Y	97	91	1			49
							312	3	107	9							
01	3627	X	3464	-0-	-163	-0-	300	1	2736	2	Y	115	122	1			42
							301	3	127	9							
02	3621	X	3621	-0-	-0-	-0-	252	1	2747	2	Y	79	73	1			48
							535	3	87	9							
03	3458	X	3458	-0-	-0-	-0-	236	1	2779	2	Y	107	127	1			28
							325	3	118	9							
*04	3349	X	3349	-0-	-0-	-0-	202	1	2705	2	Y	133	122	1			39
							296	3	146	9							

GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3296	X	3296	-0-	-0-	-0-	202	1	2740	2	Y	-0-	10	1			-0-
							354	3									
12	3372	X	3372	-0-	-0-	-0-	205	1	2838	2	Y	-0-					-0-
							329	3									
01	3410	X	3223	-0-	-187	-0-	183	1	2731	2	Y	-0-					-0-
							309	3									
02	3080	X	2574	-0-	-506	-0-	126	1	2025	2	Y	-0-					-0-
							423	3									
03	3410	X	3255	-0-	-155	-0-	171	1	2635	2	Y	114	84	1			30
							324	3	125	9							
04	3300	X	2688	-0-	-612	-0-	143	1	2193	2	Y	88	92	1			26
							255	3	97	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
11	3390	X	3295	-0-	-95	-0-	264	1	2613	2	Y	78	65	1		48
							332	3	86	9						
12	3596	X	3392	-0-	-204	-0-	272	1	2695	2	Y	106	100	1		54
							308	3	117	9						
01	3596	X	3570	-0-	-26	-0-	307	1	2797	2	Y	135	140	1		49
							317	3	149	9						
02	2968	X	1933	-0-	-1035	-0-	134	1	1451	2	Y	48	68	1		29
							295	3	53	9						
03	3322	X	3322	-0-	-0-	-0-	227	1	2645	2	Y	118	116	1		31
							320	3	130	9						
*04	3536	X	3536	-0-	-0-	-0-	214	1	2870	2	Y	116	113	1		34
							324	3	128	9						

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-

VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

11	5580	X	5477	-0-	-103	-0-	334	1	4542	2	Y	24	19	1		15
							575	3	26	9						
12	5719	X	5719	-0-	-0-	-0-	346	1	4794	2	Y	33	31	1		17
							543	3	36	9						
01	5637	X	5637	-0-	-0-	-0-	317	1	4749	2	Y	39	42	1		14
							528	3	43	9						
02	5124	X	4617	-0-	-507	-0-	225	1	3632	2	Y	22	23	1		13
							736	3	24	9						
03	5704	X	5520	-0-	-184	-0-	299	1	4623	2	Y	37	40	1		10
							557	3	41	9						
04	5520	X	4345	-0-	-1175	-0-	239	1	3650	2	Y	27	29	1		8
							426	3	30	9						

EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

11	4486	X	4486	-0-	-0-	-0-	265	1	3776	2	Y	150	150	1		-0-
							280	3	165	9						
12	4850	X	4850	-0-	-0-	-0-	285	1	4109	2	Y	163	163	1		-0-
							277	3	179	9						
01	4795	X	4795	-0-	-0-	-0-	260	1	4060	2	Y	184	184	1		-0-
							273	3	202	9						
02	4228	X	3753	-0-	-475	-0-	177	1	3157	2	Y	127	127	1		-0-
							279	3	140	9						
03	4868	X	4868	-0-	-0-	-0-	255	1	4126	2	Y	179	179	1		-0-
							290	3	197	9						
*04	4575	X	4575	-0-	-0-	-0-	244	1	3895	2	Y	151	151	1		-0-
							270	3	166	9						

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	143	N	143	-0-	-0-	-0-	9	1	120	2	Y	-0-					-0-
							14	3									
12	155	N	95	-0-	-60	-0-	6	1	80	2	Y	-0-					-0-
							9	3									
01	124	N	109	-0-	-15	-0-	6	1	93	2	Y	-0-					-0-
							10	3									
02	140	N	68	-0-	-72	-0-	3	1	54	2	Y	-0-					-0-
							11	3									
03	93	N	82	-0-	-11	-0-	4	1	70	2	Y	-0-					-0-
							8	3									
04	120	N	84	-0-	-36	-0-	5	1	71	2	Y	-0-					-0-
							8	3									

KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	5242	-0-	-848	-0-	429	1	4268	2	Y	18	16	1			11
							525	3	20	9							
12	6293	X	5756	-0-	-537	-0-	476	1	4729	2	Y	26	24	1			13
							522	3	29	9							
01	6293	X	4955	-0-	-1338	-0-	442	1	4024	2	Y	28	31	1			10
							458	3	31	9							
02	4956	X	3406	-0-	-1550	-0-	241	1	2614	2	Y	13	15	1			8
							537	3	14	9							
03	5487	X	5388	-0-	-99	-0-	382	1	4453	2	Y	11	16	1			3
							541	3	12	9							
*04	5422	X	5422	-0-	-0-	-0-	340	1	4555	2	Y	10	10	1			3
							516	3	11	9							

RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8424	X	8424	-0-	-0-	-0-	511	1	6944	2	Y	92	74	1			57
							868	3	101	9							
12	8432	X	7898	-0-	-534	-0-	473	1	6565	2	Y	114	113	1			58
							735	3	125	9							
01	8432	X	7644	-0-	-788	-0-	425	1	6369	2	Y	135	144	1			49
							701	3	149	9							
02	7588	X	6622	-0-	-966	-0-	320	1	5184	2	Y	76	79	1			46
							1034	3	84	9							
03	8401	X	7740	-0-	-661	-0-	414	1	6420	2	Y	128	140	1			34
							765	3	141	9							
04	8130	X	6993	-0-	-1137	-0-	382	1	5857	2	Y	87	95	1			26
							658	3	96	9							

F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2057	N	2057	-0-	-0-	-0-	124	1	1690	2	Y	32	26	1			20
							208	3	35	9							
12	2110	N	2110	-0-	-0-	-0-	126	1	1746	2	Y	43	41	1			22
							191	3	47	9							
01	2077	N	2065	-0-	-12	-0-	114	1	1710	2	Y	51	54	1			19
							185	3	56	9							
02	1848	N	1543	-0-	-305	-0-	74	1	1208	2	Y	24	28	1			15
							235	3	26	9							
03	2046	N	1913	-0-	-133	-0-	102	1	1577	2	Y	45	48	1			12
							184	3	50	9							
04	1980	N	1623	-0-	-357	-0-	88	1	1349	2	Y	34	36	1			10
							149	3	37	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

11	2670	X	2474	-0-	-196	-0-	195	1	1951	2	Y	87	88	1			54
							232	3	96	9							
12	2812	X	2812	-0-	-0-	-0-	222	1	2213	2	Y	130	118	1			66
							234	3	143	9							
01	3503	X	2259	-0-	-1244	-0-	190	1	1746	2	Y	127	147	1			46
							183	3	140	9							
02	2660	X	1943	-0-	-717	-0-	133	1	1466	2	Y	72	74	1			44
							265	3	79	9							
03	2945	X	2560	-0-	-385	-0-	171	1	2015	2	Y	135	143	1			36
							225	3	149	9							
04	2730	X	2694	-0-	-36	-0-	162	1	2182	2	Y	111	114	1			33
							228	3	122	9							

HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

11	3660	X	3379	-0-	-281	-0-	200	1	2735	2	Y	102	86	1			63
							332	3	112	9							
12	3751	X	3437	-0-	-314	-0-	200	1	2785	2	Y	136	130	1			69
							302	3	150	9							
01	3596	X	3526	-0-	-70	-0-	189	1	2847	2	Y	169	177	1			61
							304	3	186	9							
02	3080	X	2766	-0-	-314	-0-	131	1	2114	2	Y	88	96	1			53
							424	3	97	9							
03	3410	X	3256	-0-	-154	-0-	169	1	2612	2	Y	147	161	1			39
							313	3	162	9							
04	3300	X	2702	-0-	-598	-0-	145	1	2218	2	Y	81	96	1			24
							250	3	89	9							

GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

11	7020	X	6446	-0-	-574	-0-	515	1	5168	2	Y	163	139	1			101
							584	3	179	9							
12	7192	X	6258	-0-	-934	-0-	501	1	5018	2	Y	209	204	1			106
							509	3	230	9							
01	7006	X	5909	-0-	-1097	-0-	507	1	4667	2	Y	240	259	1			87
							471	3	264	9							
02	6216	X	5790	-0-	-426	-0-	400	1	4457	2	Y	155	148	1			94
							762	3	171	9							
03	7040	X	7040	-0-	-0-	-0-	480	1	5673	2	Y	254	281	1			67
							608	3	279	9							
04	6450	X	6075	-0-	-375	-0-	367	1	4973	2	Y	212	217	1			62
							502	3	233	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1106	N	1106	-0-	-0-	-0-	91	1	901	2	Y	-0-					-0-
							114	3									
12	1082	N	1082	-0-	-0-	-0-	90	1	891	2	Y	-0-					-0-
							101	3									
01	1171	N	1171	-0-	-0-	-0-	105	1	958	2	Y	-0-					-0-
							108	3									
02	1133	N	1133	-0-	-0-	-0-	81	1	875	2	Y	-0-					-0-
							177	3									
03	1211	N	1211	-0-	-0-	-0-	86	1	1004	2	Y	-0-					-0-
							121	3									
*04	1002	N	1002	-0-	-0-	-0-	63	1	844	2	Y	-0-					-0-
							95	3									

F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	385	-0-	-215	-0-	23	1	320	2	Y	3	2	1			2
							39	3	3	9							
12	310	N	241	-0-	-69	-0-	15	1	203	2	Y	2	3	1			1
							21	3	2	9							
01	1319	N	1319	-0-	-0-	-0-	74	1	1107	2	Y	17	12	1			6
							119	3	19	9							
02	2783	N	2783	-0-	-0-	-0-	135	1	2199	2	Y	24	16	1			14
							423	3	26	9							
03	2692	N	2692	-0-	-0-	-0-	145	1	2248	2	Y	34	39	1			9
							262	3	37	9							
*04	1848	N	1848	-0-	-0-	-0-	101	1	1554	2	Y	20	23	1			6
							171	3	22	9							

MONTE VON ROSENBERG G. U. #1 WELL #: 11 RRCID -> 175291 COMPL. DATE 07/10/1999 TOTAL DEPTH 13719 PERF.13128 - 13718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19348	X	19348	-0-	-0-	-0-	1186	1	16149	2	Y	17	17	1			-0-
							1994	3	19	9							
12	20071	X	20071	-0-	-0-	-0-	1221	1	16911	2	Y	18	18	1			-0-
							1919	3	20	9							
01	20071	X	20071	-0-	-0-	-0-	1221	1	16911	2	Y	18	18	1			-0-
							1919	3	20	9							
02	18067	X	18067	-0-	-0-	-0-	883	1	14315	2	Y	14	14	1			-0-
							2854	3	15	9							
03	23408	X	23408	-0-	-0-	-0-	1274	1	19747	2	Y	21	21	1			-0-
							2364	3	23	9							
*04	21665	X	21665	-0-	-0-	-0-	1198	1	18419	2	Y	19	19	1			-0-
							2027	3	21	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC 280875
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3000	N	1920	-0-	-1080	5962	1905	2	15	9	Y	14					62
*06	3000	N	2005	-0-	-995	4967	2003	2	2	9	Y	2	41	1			23
*07	3100	N	1881	-0-	-1219	3748	1879	2	2	9	Y	2					25
*08	3100	N	1733	-0-	-1367	2381	1713	2	20	9	Y	18					43
*09	3000	N	1729	-0-	-1271	1110	1707	2	22	9	Y	20	47	1			16
*10	2784	N	1674	-0-	-1110	-0-	1674	2			Y	-0-					16
*11	1696	N	1696	-0-	-0-	-0-	1677	2	19	9	Y	17					33
*12	1929	N	1929	-0-	-0-	-0-	1914	2	15	9	Y	14					47
*01	1962	X	1962	-0-	-0-	-0-	1961	2	1	9	Y	1					48
*02	1207	X	1207	-0-	-0-	-0-	1206	2	1	9	Y	1					49
*03	2175	X	2175	-0-	-0-	-0-	2158	2	17	9	Y	15	50	1			14
*04	2176	X	2176	-0-	-0-	-0-	2158	2	18	9	Y	16					30

SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5112	X	5112	-0-	-0-	-0-	5051	2	61	9	Y	55					170
12	6194	X	6194	-0-	-0-	-0-	6061	2	133	9	Y	121	83	1			208
01	5673	X	3489	-0-	-2184	-0-	3337	2	152	9	Y	138	92	1			254
02	3859	X	3859	-0-	-0-	-0-	3749	2	110	9	Y	100	101	1			253
03	6200	X	3579	-0-	-2621	-0-	3476	2	103	9	Y	94	208	1			139
04	6000	X	3564	-0-	-2436	-0-	3476	2	88	9	Y	80					219

POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	188	N	18	-0-	-170	-0-	6	2	12	9	Y	11					75
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-	49	1			26
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
*08	31	N	-0-	-0-	-31	-0-					Y	-0-					26
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-	26	1			-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	18	2	1			16
04	T. A.		-0-	-0-	-0-	-0-					Y	21					37

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1221	-0-	-219	-0-	1203	2	18	9	Y	16					44
12	2406	N	2406	-0-	-0-	-0-	2387	2	19	9	Y	17	21	1			40
01	1488	N	709	-0-	-779	-0-	689	2	20	9	Y	18	18	1			40
02	1091	N	1091	-0-	-0-	-0-	1076	2	15	9	Y	14	16	1			38
03	1824	N	1824	-0-	-0-	-0-	1804	2	20	9	Y	18	31	1			25
*04	1827	N	1827	-0-	-0-	-0-	1804	2	23	9	Y	21					46

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	2992	-0-	-1208	-0-	2959	2	33	9	Y	30					119
12	4340	X	3384	-0-	-956	-0-	3323	2	61	9	Y	55	58	1			116
01	4340	X	1609	-0-	-2731	-0-	1555	2	54	9	Y	49	51	1			114
02	2126	X	2126	-0-	-0-	-0-	2096	2	30	9	Y	27	45	1			96
03	4218	X	4218	-0-	-0-	-0-	4117	2	101	9	Y	92	79	1			109
*04	4214	X	4214	-0-	-0-	-0-	4117	2	97	9	Y	88					197

ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	760	-0-	-80	-0-	746	2	14	9	Y	13					40
12	1457	X	1457	-0-	-0-	-0-	1433	2	24	9	Y	22	20	1			42
01	961	X	505	-0-	-456	-0-	472	2	33	9	Y	30	19	1			53
02	632	N	632	-0-	-0-	-0-	611	2	21	9	Y	19	21	1			51
03	1457	N	859	-0-	-598	-0-	845	2	14	9	Y	13	42	1			22
*04	864	N	864	-0-	-0-	-0-	845	2	19	9	Y	17					39

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	13923	X	4051	-0-	-9872	-0-	4037	2	14	9	Y	13					60
*06	2980	X	2980	-0-	-0-	-0-	2979	2	1	9	Y	1	39	1			22
*07	3689	X	3095	-0-	-594	-0-	3093	2	2	9	Y	2					24
*08	4061	X	3172	-0-	-889	-0-	3153	2	19	9	Y	17					41
*09	3930	X	3078	-0-	-852	-0-	3055	2	23	9	Y	21	46	1			16
*10	4061	X	3058	-0-	-1003	-0-	3058	2			Y	-0-					16
*11	3599	X	3599	-0-	-0-	-0-	3580	2	19	9	Y	17					33
*12	3162	X	3159	-0-	-3	-0-	3144	2	15	9	Y	14					47
*01	3596	X	3596	-0-	-0-	-0-	3595	2	1	9	Y	1					48
*02	2104	X	2104	-0-	-0-	-0-	2102	2	2	9	Y	2					50
03	3720	X	2992	-0-	-728	-0-	2978	2	14	9	Y	13	51	1			12
04	3600	X	2996	-0-	-604	-0-	2978	2	18	9	Y	16					28

EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3000	N	1575	-0-	-1425	5681	1562	2	13	9	Y	12					76
*06	3000	N	1897	-0-	-1103	4578	1895	2	2	9	Y	2	50	1			28
*07	3100	N	1638	-0-	-1462	3116	1636	2	2	9	Y	2					30
*08	3100	N	1801	-0-	-1299	1817	1777	2	24	9	Y	22					52
*09	3000	N	1970	-0-	-1030	787	1935	2	35	9	Y	32	59	1			25
*10	2699	N	1912	-0-	-787	-0-	1911	2	1	9	Y	1					26
*11	1740	N	1604	-0-	-136	-0-	1578	2	26	9	Y	24					50
*12	2268	N	2268	-0-	-0-	-0-	2245	2	23	9	Y	21					71
*01	1922	X	1735	-0-	-187	-0-	1734	2	1	9	Y	1					72
*02	1393	X	1393	-0-	-0-	-0-	1391	2	2	9	Y	2					74
03	2263	X	1656	-0-	-607	-0-	1635	2	21	9	Y	19	76	1			17
04	2190	X	1656	-0-	-534	-0-	1635	2	21	9	Y	19					36

LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION //CONT.// 500227
MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

11	90	N	6	-0-	-84	-0-	6	2			N	-0-					106
12	93	N	4	-0-	-89	-0-	4	2			N	-0-					106
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					106
02	56	N	9	-0-	-47	-0-	9	2			N	-0-					106
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					106
*04	19	N	19	-0-	-0-	-0-	19	2			N	-0-					106

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

11	210	N	14	-0-	-196	-0-	14	2			N	-0-					167
12	217	N	9	-0-	-208	-0-	9	2			N	-0-					167
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					167
02	140	N	22	-0-	-118	-0-	22	2			N	-0-					167
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					167
*04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					167

SULPHUR RIVER EXPLORATION, INC. 828880
HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

11	2160	X	2160	-0-	-0-	-0-	244	1	1916	2	N	-0-					33
12	2028	X	2028	-0-	-0-	-0-	305	1	1723	2	N	-0-					33
01	1851	X	1851	-0-	-0-	-0-	220	1	1631	2	N	-0-					33
02	1393	N	1393	-0-	-0-	-0-	106	1	1287	2	N	-0-					33
03	1360	N	1360	-0-	-0-	-0-	179	1	1181	2	N	-0-					33
04	1800	N	1558	-0-	-242	-0-	181	1	1377	2	N	-0-					33

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

11	3000	X	1551	-0-	-1449	-0-	176	1	1375	2	N	-0-					95
12	2666	X	2355	-0-	-311	-0-	354	1	2001	2	N	-0-					95
01	2666	X	1854	-0-	-812	-0-	221	1	1633	2	N	-0-					95
02	1718	N	1718	-0-	-0-	-0-	129	1	1585	2	N	4					99
							4	9									
03	2143	N	2143	-0-	-0-	-0-	276	1	1820	2	N	43					142
							47	9									
*04	1844	N	1844	-0-	-0-	-0-	214	1	1630	2	N	-0-					142

KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

11	DLQ G-10		38	-0-	38	114	38	1			Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	114					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	114					Y	-0-					-0-
02	114	X	-0-	-0-	-114	-0-					Y	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2695	-0-	2695	8167	227	1	2468	2	Y	-0-					-0-
12	DLQ G-10		1815	-0-	1815	9982	194	1	1608	2	Y	12	12	1			-0-
							13	9									
01	DLQ G-10		1161	-0-	1161	11143	106	1	1055	2	Y	-0-					-0-
02	11688	X	545	-0-	-11143	-0-	54	1	491	2	Y	-0-					-0-
03	2790	X	933	-0-	-1857	-0-	73	1	860	2	Y	-0-					-0-
04	2700	X	1650	-0-	-1050	-0-	161	1	1489	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1010	N	1010	-0-	-0-	-0-	89	1	921	2	N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	992	N	980	-0-	-12	-0-	90	1	890	2	N	-0-					60
02	811	N	811	-0-	-0-	-0-	84	1	727	2	N	-0-					60
03	1193	N	1193	-0-	-0-	-0-	98	1	1095	2	N	-0-					60
*04	1042	N	1042	-0-	-0-	-0-	97	1	945	2	N	-0-					60

ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3457	-0-	-113	-0-	391	1	3063	2	N	3					73
							3	9									
12	3689	X	3612	-0-	-77	-0-	541	1	3059	2	N	11					84
							12	9									
01	3689	X	3141	-0-	-548	-0-	372	1	2757	2	N	11					95
							12	9									
02	3276	X	2096	-0-	-1180	-0-	158	1	1936	2	N	2					97
							2	9									
03	3565	X	2552	-0-	-1013	-0-	336	1	2216	2	N	-0-					97
04	3510	X	2166	-0-	-1344	-0-	251	1	1915	2	N	-0-					97

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	2971	-0-	-629	-0-	336	1	2635	2	N	-0-					64
12	3720	X	3006	-0-	-714	-0-	452	1	2554	2	N	-0-					64
01	3720	X	2947	-0-	-773	-0-	351	1	2596	2	N	-0-					64
02	3024	X	1787	-0-	-1237	-0-	135	1	1652	2	N	-0-					64
03	3069	X	2908	-0-	-161	-0-	383	1	2525	2	N	-0-					64
04	2970	X	2757	-0-	-213	-0-	320	1	2435	2	N	2					66
							2	9									

GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1280	N	1280	-0-	-0-	-0-	118	1	921	2	N	219	184	1			172
							241	9									
12	1092	N	1092	-0-	-0-	-0-	163	1	923	2	N	5	148	1			29
							6	9									
01	1319	N	1319	-0-	-0-	-0-	157	1	1161	2	N	1					30
							1	9									
02	1592	N	1592	-0-	-0-	-0-	120	1	1463	2	N	8					38
							9	9									
03	796	N	796	-0-	-0-	-0-	105	1	691	2	N	-0-					38
*04	1271	N	1271	-0-	-0-	-0-	147	1	1118	2	N	5					43
							6	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1068	N	1068	-0-	-0-	-0-	90	1	978	2	N	-0-					50
12	956	N	956	-0-	-0-	-0-	95	1	861	2	N	-0-					60
01	1039	N	1039	-0-	-0-	-0-	91	1	948	2	N	-0-					50
02	943	N	943	-0-	-0-	-0-	93	1	850	2	N	-0-					50
03	975	N	975	-0-	-0-	-0-	82	1	893	2	N	-0-					50
*04	1034	N	1034	-0-	-0-	-0-	92	1	942	2	N	-0-					50

MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

11	808	N	808	-0-	-0-	-0-	69	1	739	2	N	-0-					123
12	726	N	726	-0-	-0-	-0-	72	1	654	2	N	-0-					123
01	732	N	732	-0-	-0-	-0-	65	1	667	2	N	-0-					123
02	695	N	695	-0-	-0-	-0-	73	1	622	2	N	-0-					123
03	713	N	713	-0-	-0-	-0-	59	1	654	2	N	-0-					123
*04	731	N	731	-0-	-0-	-0-	65	1	666	2	N	-0-					123

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

11	478	N	478	-0-	-0-	-0-	41	1	437	2	N	-0-					62
12	369	N	369	-0-	-0-	-0-	36	1	333	2	N	-0-					62
01	433	N	433	-0-	-0-	-0-	39	1	394	2	N	-0-					62
02	440	N	440	-0-	-0-	-0-	47	1	393	2	N	-0-					62
03	468	N	468	-0-	-0-	-0-	36	1	432	2	N	-0-					62
*04	485	N	485	-0-	-0-	-0-	45	1	440	2	N	-0-					62

WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

11	DLQ G-10		381	-0-	381	1274	32	1	349	2	Y	-0-					-0-
12	DLQ G-10		1100	-0-	1100	2374	111	1	989	2	Y	-0-					50
01	DLQ G-10		374	-0-	374	2748	34	1	340	2	Y	-0-					-0-
02	2800	N	345	-0-	-2455	293	35	1	310	2	Y	-0-					-0-
03	565	N	272	-0-	-293	-0-	27	1	245	2	Y	-0-					-0-
*04	383	N	383	-0-	-0-	-0-	36	1	347	2	Y	-0-					-0-

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

11	DLQ G-10		4847	-0-	4847	17036	681	1	4133	2	Y	30	182	1			43
							33	9									
12	DLQ G-10		4578	-0-	4578	21614	688	1	3858	2	Y	29					72
							32	9									
01	DLQ G-10		5944	-0-	5944	27558	798	1	5126	2	Y	18					91
							20	9									
02	32214	X	4656	-0-	-27558	-0-	742	1	3885	2	Y	26					117
							29	9									
03	5729	X	5729	-0-	-0-	-0-	721	1	4859	2	Y	135	82	1			169
							149	9									
04	5760	X	5038	-0-	-722	-0-	721	1	4317	2	Y	-0-					169

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3163	-0-	3163	13577	536	1	2627	2	Y	-0-					2
12	DLQ G-10		4042	-0-	4042	17619	678	1	3342	2	Y	20	22	1			-0-
							22	9									
01	DLQ G-10		1921	-0-	1921	19540	435	1	1486	2	Y	-0-					-0-
02	22861	X	3321	-0-	-19540	-0-	595	1	2714	2	Y	11					11
							12	9									
03	4774	X	3474	-0-	-1300	-0-	530	1	2936	2	Y	7					18
							8	9									
04	3900	X	3780	-0-	-120	-0-	607	1	3173	2	Y	-0-					18

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		5426	-0-	5426	21138	738	1	4688	2	Y	-0-					28
12	DLQ G-10		-0-	-0-	-0-	21138					Y	-0-					-0-
01	DLQ G-10		5471	-0-	5471	26609	737	1	4724	2	Y	9					37
							10	9									
02	29693	X	3084	-0-	-26609	-0-	620	1	2455	2	Y	8					45
							9	9									
03	5704	X	4845	-0-	-859	-0-	655	1	4190	2	Y	-0-					45
*04	5454	X	5454	-0-	-0-	-0-	703	1	4579	2	Y	156	139	1			62
							172	9									

KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		279	-0-	279	1416	24	1	255	2	Y	-0-					-0-
12	DLQ G-10		243	-0-	243	1659	33	1	210	2	Y	-0-					-0-
01	DLQ G-10		320	-0-	320	1979	31	1	289	2	Y	-0-					-0-
02	2312	N	333	-0-	-1979	-0-	27	1	306	2	Y	-0-					-0-
03	336	N	336	-0-	-0-	-0-	27	1	309	2	Y	-0-					-0-
*04	321	N	321	-0-	-0-	-0-	29	1	292	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4432	-0-	4432	16517	387	1	4028	2	Y	15					147
							17	9									
12	DLQ G-10		4877	-0-	4877	21394	716	1	3963	2	Y	180	180	1			28
							198	9									
01	DLQ G-10		4552	-0-	4552	25946	418	1	4117	2	Y	15					175
							17	9									
02	29494	X	3548	-0-	-25946	-0-	378	1	3166	2	Y	4	150	1			29
							4	9									
03	4588	X	4019	-0-	-569	-0-	325	1	3622	2	Y	65					94
							72	9									
04	4710	X	4453	-0-	-257	-0-	408	1	4045	2	Y	-0-					94

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1419	-0-	1419	4767	117	1	1302	2	Y	-0-					7
12	DLQ G-10		2185	-0-	2185	6952	219	1	1943	2	Y	21					28
							23	9									
01	DLQ G-10		2237	-0-	2237	9189	197	1	2018	2	Y	20					47
							22	9									
02	11172	X	1983	-0-	-9189	-0-	209	1	1768	2	Y	5					52
							6	9									
03	2510	X	2510	-0-	-0-	-0-	240	1	2240	2	Y	27	79	1			-0-
							30	9									
04	2160	X	2108	-0-	-52	-0-	194	1	1914	2	Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3047	-0-	3047	9737	268	1	2766	2	Y	12					42
							13	9									
12	DLQ G-10		4469	-0-	4469	14206	447	1	4008	2	Y	13					160
							14	9									
01	DLQ G-10		2891	-0-	2891	17097	263	1	2628	2	Y	-0-					50
02	18916	X	1819	-0-	-17097	-0-	195	1	1623	2	Y	1					51
							1	9									
03	3162	X	1714	-0-	-1448	-0-	135	1	1579	2	Y	-0-					51
04	3750	X	2240	-0-	-1510	-0-	215	1	2025	2	Y	-0-					51

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		332	-0-	332	1119	29	1	303	2	Y	-0-					-0-
12	DLQ G-10		411	-0-	411	1530	49	1	362	2	Y	-0-					-0-
01	DLQ G-10		425	-0-	425	1955	39	1	386	2	Y	-0-					-0-
02	2368	N	413	-0-	-1955	-0-	44	1	369	2	Y	-0-					-0-
03	383	N	383	-0-	-0-	-0-	30	1	353	2	Y	-0-					-0-
04	420	N	371	-0-	-49	-0-	34	1	337	2	Y	-0-					-0-

HATHAWAY-EDWARDS GU 7 WELL #: 7 RRCID -> 154270 COMPL. DATE 11/23/1994 TOTAL DEPTH 13028 PERF.13454 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/14/2018

MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3712	-0-	3712	18986	1148	1	2541	2	Y	21					91
							23	9									
12	DLQ G-10		4478	-0-	4478	23464	1235	1	3184	2	Y	54					145
							59	9									
01	DLQ G-10		1460	-0-	1460	24924	988	1	457	2	Y	14					160
							15	9									
02	26306	X	1382	-0-	-24924	-0-	967	1	407	2	Y	7					166
							8	9									
03	5115	X	2353	-0-	-2762	-0-	1035	1	1315	2	Y	3	15	1			155
							3	9									
04	4320	X	1041	-0-	-3279	-0-	913	1	128	2	Y	-0-					155

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4994	-0-	4994	17861	443	1	4549	2	Y	2					34
							2	9									
12	DLQ G-10		4863	-0-	4863	22724	485	1	4375	2	Y	3					36
							3	9									
01	DLQ G-10		3502	-0-	3502	26226	323	1	3158	2	Y	19					55
							21	9									
02	29599	X	3373	-0-	-26226	-0-	347	1	3015	2	Y	10					65
							11	9									
03	5146	X	4799	-0-	-347	-0-	389	1	4300	2	Y	100	165	1			-0-
							110	9									
04	4980	X	4917	-0-	-63	-0-	439	1	4365	2	Y	103					103
							113	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4407	X	4407	-0-	-0-	-0-	384	1	4000	2	N	21					170
							23	9									
12	4278	X	2852	-0-	-1426	-0-	280	1	2563	2	N	8					50
							9	9									
01	4346	X	4346	-0-	-0-	-0-	399	1	3930	2	N	15					217
							17	9									
02	3920	X	3510	-0-	-410	-0-	377	1	3114	2	N	17					234
							19	9									
03	4340	X	3930	-0-	-410	-0-	323	1	3576	2	N	28	190	1			72
							31	9									
04	4200	X	4119	-0-	-81	-0-	388	1	3706	2	N	23					95
							25	9									

MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2681	-0-	-229	-0-	303	1	2374	2	N	4					67
							4	9									
12	2852	X	2502	-0-	-350	-0-	376	1	2123	2	N	3					70
							3	9									
01	3224	X	2764	-0-	-460	-0-	329	1	2435	2	N	-0-					70
02	2912	X	2613	-0-	-299	-0-	196	1	2398	2	N	17					87
							19	9									
03	3224	X	2518	-0-	-706	-0-	332	1	2186	2	N	-0-					87
04	2670	X	2323	-0-	-347	-0-	267	1	2039	2	N	15					102
							17	9									

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		269	-0-	269	1736	24	1	245	2	Y	-0-					-0-
12	DLQ G-10		331	-0-	331	2067	34	1	297	2	Y	-0-					-0-
01	DLQ G-10		243	-0-	243	2310	22	1	221	2	Y	-0-					-0-
02	2511	N	201	-0-	-2310	-0-	21	1	180	2	Y	-0-					-0-
03	194	N	194	-0-	-0-	-0-	16	1	178	2	Y	-0-					-0-
04	240	N	215	-0-	-25	-0-	20	1	195	2	Y	-0-					-0-

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3789	-0-	3789	11706	1037	1	2740	2	Y	11					131
							12	9									
12	DLQ G-10		3643	-0-	3643	15349	1030	1	2592	2	Y	19	149	1			-0-
							21	9									
01	DLQ G-10		4581	-0-	4581	19930	1232	1	3327	2	Y	20					20
							22	9									
02	23396	X	3466	-0-	-19930	-0-	1058	1	2390	2	Y	16					36
							18	9									
03	3906	X	3206	-0-	-700	-0-	928	1	2278	2	Y	-0-					36
04	4440	X	2792	-0-	-1648	-0-	796	1	1946	2	Y	45	81	1			-0-
							50	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		845	-0-	845	3904	232	1	613	2	Y	-0-					78
12	DLQ G-10		3126	-0-	3126	7030	882	1	2220	2	Y	22					100
							24	9									
01	DLQ G-10		2337	-0-	2337	9367	628	1	1696	2	Y	12					112
							13	9									
02	10266	X	899	-0-	-9367	-0-	274	1	619	2	Y	5					117
							6	9									
03	3108	X	3108	-0-	-0-	-0-	893	1	2192	2	Y	21	100	1			38
							23	9									
04	3030	X	2911	-0-	-119	-0-	843	1	2062	2	Y	5					43
							6	9									

APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

11	2100	X	1548	-0-	-552	-0-	425	1	1123	2	N	-0-					77
12	2170	X	1455	-0-	-715	-0-	414	1	1041	2	N	-0-					77
01	2170	X	1380	-0-	-790	-0-	373	1	1007	2	N	-0-					77
02	1428	X	1297	-0-	-131	-0-	398	1	899	2	N	-0-					77
03	1612	X	1355	-0-	-257	-0-	392	1	963	2	N	-0-					77
04	1560	X	1196	-0-	-364	-0-	347	1	849	2	N	-0-	48	1			29

MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

11	DLQ G-10		8502	-0-	8502	29080	2331	1	6157	2	Y	13					164
							14	9									
12	DLQ G-10		7862	-0-	7862	36942	2233	1	5619	2	Y	9					174
							10	9									
01	DLQ G-10		7329	-0-	7329	44271	1974	1	5335	2	Y	18					192
							20	9									
02	51025	X	6754	-0-	-44271	-0-	2067	1	4665	2	Y	20					212
							22	9									
03	8773	X	7778	-0-	-995	-0-	2249	1	5528	2	Y	1	133	1			80
							1	9									
04	8490	X	6318	-0-	-2172	-0-	1798	1	4396	2	Y	113	136	1			57
							124	9									

APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

11	DLQ G-10		7934	-0-	7934	30294	2174	1	5743	2	Y	15					156
							17	9									
12	DLQ G-10		8257	-0-	8257	38551	2345	1	5898	2	Y	13	79	1			91
							14	9									
01	DLQ G-10		8289	-0-	8289	46840	2236	1	6042	2	Y	10					101
							11	9									
02	53410	X	6570	-0-	-46840	-0-	2015	1	4551	2	Y	4					105
							4	9									
03	8649	X	8545	-0-	-104	-0-	2472	1	6073	2	Y	-0-					105
04	8010	X	7698	-0-	-312	-0-	2232	1	5456	2	Y	9	75	1			40
							10	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DLQ G-10	884	-0-	884	3280	242	1	640	2	Y	2					30
							2	9									
12		DLQ G-10	933	-0-	933	4213	262	1	661	2	Y	9					38
							10	9									
01		DLQ G-10	999	-0-	999	5212	269	1	728	2	Y	2					40
							2	9									
02	5571	X	359	-0-	-5212	-0-	111	1	248	2	Y	-0-					40
03	1278	X	1278	-0-	-0-	-0-	370	1	908	2	Y	-0-	41	1			-0-
04	960	X	504	-0-	-456	-0-	147	1	357	2	Y	-0-					-0-

TRIO CONSULTING & MANAGEMENT,LLC 870354
RAINOSEK WELL #: RRCID -> 099888 COMPL. DATE 05/27/1982 TOTAL DEPTH 13750 PERF.13485 - 13694

11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					191
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					191
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					191
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					191
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					191
04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					191

PLUGGED AND ABANDONED_____ 07/21/2014

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

11	600	N	315	-0-	-285	-0-	26	1	273	2	N	-0-					-0-
							16	3									
12	527	N	138	-0-	-389	-0-	11	1	120	2	N	-0-					-0-
							7	3									
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	855	N	855	-0-	-0-	-0-	61	1	751	2	N	-0-					-0-
							43	3									
03	958	N	958	-0-	-0-	-0-	68	1	842	2	N	-0-					-0-
							48	3									
*04	717	N	717	-0-	-0-	-0-	45	1	636	2	N	-0-					-0-
							36	3									

WORD, N. (7200) 98768 345 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	637	-0-	-53	-0-	39	1	563	2	Y	-0-					-0-
							35	3									
12	744	N	743	-0-	-1	-0-	45	1	660	2	Y	-0-					-0-
							38	3									
01	713	N	527	-0-	-186	-0-	30	1	471	2	Y	-0-					-0-
							26	3									
02	588	N	415	-0-	-173	-0-	20	1	371	2	Y	-0-					-0-
							24	3									
03	713	N	677	-0-	-36	-0-	37	1	604	2	Y	-0-					-0-
							36	3									
*04	685	N	685	-0-	-0-	-0-	38	1	611	2	Y	-0-					-0-
							36	3									

SULPHUR RIVER EXPLORATION, INC. 828880
CLAY CLARK WELL #: 2 RRCID -> 283178 COMPL. DATE 02/03/2017 TOTAL DEPTH 9200 PERF. 7193 - 7205

11	5102	X	5102	-0-	-0-	-0-	693	1	4409	2	N	-0-					-0-
12	5226	X	5226	-0-	-0-	-0-	772	1	4454	2	N	-0-					-0-
01	5566	X	5566	-0-	-0-	-0-	766	1	4800	2	N	-0-					-0-
02	4760	X	3941	-0-	-819	-0-	676	1	3265	2	N	-0-					-0-
03	5327	X	5327	-0-	-0-	-0-	692	1	4635	2	N	-0-					-0-
04	5100	X	4813	-0-	-287	-0-	684	1	4129	2	N	-0-					-0-

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEUHAUS UNIT WELL #: 3 RRCID -> 283531 COMPL. DATE 07/20/2017 TOTAL DEPTH 9213 PERF. 7534 - 7540

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
FISHBECK WELL #: RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 05/15/2017

WORD, N. (7800) 98768 385 NON-ASSOCIATED PRORATED CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

11	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-

NEUHAUS UNIT WELL #: 4 RRCID -> 286162 COMPL. DATE 12/15/2018 TOTAL DEPTH 11800 PERF. 7875 - 7880

11	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
12	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
01	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
02	T. A.	5434	-0-	5434	B	5434	504	1	4930	2	Y	-0-				-0-
03/01 BALANCING DATE STATUS -> 5434																
03	14B2 EXT	7676	-0-	7676	B	13110	623	1	7053	2	Y	-0-				-0-
04	14B2 EXT	790	-0-	790	B	13900	87	1	703	2	Y	-0-				-0-

WORD, N (8050) 98768 400 ASSOCIATED 49B CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
MIKULENKA, V.L. OIL UNIT WELL #: 1 U RRCID -> 290047 COMPL. DATE 03/14/1992 TOTAL DEPTH 10120 PERF. 8050 - 8062

11	630 #	317	-0-	-313	-0-	19	1	277	2	N	-0-					-0-
						21	3									
12	651 #	-0-	-0-	-651	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	588 #	157	-0-	-431	-0-	8	1	138	2	N	-0-					-0-
						11	3									
03	341 #	162	-0-	-179	-0-	9	1	144	2	N	-0-					-0-
						9	3									
*04	738 R	738	-0-	-0-	-0-	41	1	654	2	N	-0-					-0-
						43	3									

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74

PLUGGED AND ABANDONED_____ 06/30/2014

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: 2 RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100

PLUGGED AND ABANDONED_____ 07/17/2019

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24

PLUGGED AND ABANDONED_____ 01/19/2016

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

11	15660	X	14027	-0-	-1633	-0-	175	1	13852	2	N	-0-					-0-
12	16182	X	13676	-0-	-2506	-0-	177	1	13499	2	N	-0-					-0-
01	14787	X	14650	-0-	-137	-0-	200	1	14450	2	N	-0-					-0-
02	12460	X	12145	-0-	-315	-0-	128	1	12017	2	N	-0-					-0-
03	14508	X	13637	-0-	-871	-0-	125	1	13512	2	N	-0-					-0-
04	14040	X	12519	-0-	-1521	-0-	129	1	12390	2	N	-0-					-0-

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

11	5865	X	5865	-0-	-0-	-0-	73	1	5792	2	N	-0-					-0-
12	4712	X	4712	-0-	-0-	-0-	61	1	4651	2	N	-0-					-0-
01	5910	X	5910	-0-	-0-	-0-	81	1	5829	2	N	-0-					-0-
02	3276	X	1570	-0-	-1706	-0-	16	1	1554	2	N	-0-					-0-
*03	3630	X	3630	-0-	-0-	-0-	33	1	3597	2	N	-0-					-0-
04	3510	X	549	-0-	-2961	-0-	6	1	543	2	N	-0-					-0-

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

11	17900	X	17900	-0-	-0-	-0-	223	1	17677	2	N	-0-					-0-
12	17360	X	15561	-0-	-1799	-0-	202	1	15359	2	N	-0-					-0-
01	17360	X	17166	-0-	-194	-0-	234	1	16932	2	N	-0-					-0-
02	15680	X	10824	-0-	-4856	-0-	7	1	10817	2	N	-0-					-0-
03	17360	X	14998	-0-	-2362	-0-	137	1	14861	2	N	-0-					-0-
04	16800	X	13867	-0-	-2933	-0-	143	1	13724	2	N	-0-					-0-

HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

11	222	N	222	-0-	-0-	-0-	3	1	219	2	N	-0-					-0-
12	755	N	755	-0-	-0-	-0-	10	1	745	2	N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	8	1	594	2	N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	2	1	146	2	N	-0-					-0-
*03	217	N	217	-0-	-0-	-0-	2	1	215	2	N	-0-					-0-
*04	252	N	252	-0-	-0-	-0-	2	1	250	2	N	-0-					-0-

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1099	X	1099	-0-	-0-	-0-	14	1	1085	2	N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	9950	X	9950	-0-	-0-	-0-	104	1	9846	2	N	-0-					-0-
*03	38373	X	38373	-0-	-0-	-0-	352	1	38021	2	N	-0-					-0-
*04	31086	X	31086	-0-	-0-	-0-	321	1	30765	2	N	-0-					-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC //CONT.// 036587
GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1440	N	1440	-0-	-0-	-0-	18	1	1422	2	N	-0-			-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	943	N	943	-0-	-0-	-0-	13	1	930	2	N	-0-			-0-
02	701	N	701	-0-	-0-	-0-	7	1	694	2	N	-0-			-0-
03	DELQ	PR	454	-0-	454	454	4	1	450	2	N	-0-			-0-
*04	1175	N	721	-0-	-454	-0-	7	1	714	2	N	-0-			-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

11	17569	X	17569	-0-	-0-	-0-	219	1	17350	2	N	-0-			-0-
12	15992	X	15992	-0-	-0-	-0-	207	1	15785	2	N	-0-			-0-
01	15327	X	15327	-0-	-0-	-0-	209	1	15118	2	N	-0-			-0-
02	11480	X	9456	-0-	-2024	-0-	99	1	9357	2	N	-0-			-0-
03	12710	X	12099	-0-	-611	-0-	111	1	11988	2	N	-0-			-0-
04	12300	X	9389	-0-	-2911	-0-	96	1	9293	2	N	-0-			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

11	9900	X	4817	-0-	-5083	-0-	4817	2			N	-0-			74
12	10230	X	3695	-0-	-6535	-0-	3695	2			N	-0-			74
01	10230	X	2071	-0-	-8159	-0-	2071	2			N	-0-			74
02	5432	X	1876	-0-	-3556	-0-	1876	2			N	-0-			74
03	7877	X	7877	-0-	-0-	-0-	7877	2			N	-0-			74
*04	7877	X	7877	-0-	-0-	-0-	7877	2			N	-0-			74

MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

11	5105	X	5105	-0-	-0-	-0-	5105	2			N	-0-			65
12	5270	X	3319	-0-	-1951	-0-	3317	2	2	9	N	2			67
01	5270	X	2592	-0-	-2678	-0-	2592	2			N	-0-			67
02	4760	X	3095	-0-	-1665	-0-	3095	2			N	-0-			67
03	5270	X	2381	-0-	-2889	-0-	2381	2			N	-0-			67
04	5100	X	2381	-0-	-2719	-0-	2381	2			N	-0-			67

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7334	X	7334	-0-	-0-	-0-	7334	2			N	-0-					20
12	6944	X	5850	-0-	-1094	-0-	5850	2			N	-0-					20
01	6727	X	3788	-0-	-2939	-0-	3788	2			N	-0-					20
02	6832	X	2619	-0-	-4213	-0-	2619	2			N	-0-					20
03	7564	X	6515	-0-	-1049	-0-	6515	2			N	-0-					20
04	7320	X	6515	-0-	-805	-0-	6515	2			N	-0-					20

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

11	14B2 EXT		-0-	-0-	-0-	89					N	-0-					100
12	14B2 EXT		-0-	-0-	-0-	89					N	-0-					100
01	14B2 EXT		-0-	-0-	-0-	89					N	-0-					100
02	14B2 EXT		-0-	-0-	-0-	89					N	-0-					100
03	14B2 EXT		-0-	-0-	-0-	89					N	-0-					100
04	14B2 EXT		-0-	-0-	-0-	89					N	-0-					100

LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

11	1837	N	1837	-0-	-0-	-0-	256	1	1581	2	N	-0-					-0-
12	1612	N	1526	-0-	-86	-0-	202	1	1324	2	N	-0-					-0-
01	1835	N	1835	-0-	-0-	-0-	514	1	1321	2	N	-0-					-0-
02	1538	N	1538	-0-	-0-	-0-	224	1	1314	2	N	-0-					-0-
03	2013	N	2013	-0-	-0-	-0-	251	1	1762	2	N	-0-					-0-
*04	1958	N	1958	-0-	-0-	-0-	251	1	1707	2	N	-0-					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

11	11700	X	11475	-0-	-225	-0-	1474	1	10001	2	N	-0-					85
12	11470	X	7346	-0-	-4124	-0-	699	1	6639	2	N	7					92
							8	9									
01	11904	X	10717	-0-	-1187	-0-	934	1	9783	2	N	-0-					92
02	10752	X	4863	-0-	-5889	-0-	234	1	4629	2	N	-0-					92
03	11873	X	9687	-0-	-2186	-0-	854	1	8833	2	N	-0-					92
04	11490	X	8693	-0-	-2797	-0-	771	1	7914	2	N	7					99
							8	9									

UNIT PETROLEUM COMPANY 877099
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

11	29190	X	24223	-0-	-4967	-0-	24223	2			N	-0-					-0-
12	30163	X	25812	-0-	-4351	-0-	31	1	25781	2	N	-0-					-0-
01	27311	X	18431	-0-	-8880	-0-	31	1	18400	2	N	-0-					-0-
02	24668	X	-0-	-0-	-24668	-0-					N	-0-					-0-
03	27311	X	-0-	-0-	-27311	-0-					N	-0-					-0-
04	24990	X	7610	-0-	-17380	-0-	10	1	7600	2	N	-0-					-0-

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 11/13/2017 TOTAL DEPTH 10200 PERF. 8750 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	#	2944	-0-	-3326	-0-	2702	2	199	3	N	39					115
							43	9									
12	6479	#	2989	-0-	-3490	-0-	305	1	2489	2	N	31					146
							161	3	34	9							
01	5363	#	3032	-0-	-2331	-0-	266	1	2590	2	N	34					180
							139	3	37	9							
02	4088	#	1393	-0-	-2695	-0-	187	1	1119	2	N	31					211
							53	3	34	9							
03	4449	R	4449	-0-	-0-	-0-	2451	1	1851	2	N	42	112	1			141
							101	3	46	9							
04	2940	#	2308	-0-	-632	-0-	184	1	1928	2	N	30					171
							163	3	33	9							

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ATLAS OPERATING LLC 036587
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 3 RRCID -> 285865 COMPL. DATE 12/09/2018 TOTAL DEPTH 10228 PERF. 7200 - 7350

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1247	-0-	-553	-0-	1247	2			N	-0-					147
12	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					147
01	1209	N	691	-0-	-518	-0-	691	2			N	-0-					147
02	1176	N	721	-0-	-455	-0-	721	2			N	-0-					147
03	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					147
*04	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					147

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

11	1050	X	26	-0-	-1024	-0-	26	2			N	-0-					101
12	279	X	47	-0-	-232	-0-	47	2			N	-0-					101
01	26	X	26	-0-	-0-	-0-	26	2			N	-0-					101
02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					101
03	570	N	570	-0-	-0-	-0-	570	2			N	-0-					101
04	30	N	-0-	-0-	-30	-0-					N	-0-					101

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

11	DLQ G-10	681	-0-	681	3224	626	2	46	3	Y	8					248
						9	9										
12	DLQ G-10	1020	-0-	1020	4244	299	1	670	2	Y	7					255
						43	3	8	9								
01	DLQ G-10	950	-0-	950	5194	250	1	657	2	Y	6					261
						36	3	7	9								
02	2800	N	596	-0-	-2204	2990	173	1	401	2	Y	3					264
						19	3	3	9								
03	3100	N	533	-0-	-2567	423	37	1	446	2	Y	22	194	1			92
						26	3	24	9								
*04	959	N	536	-0-	-423	-0-	40	1	450	2	Y	6					98
						39	3	7	9								

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MINES POWER, LLC 569676
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 10/31/2012 TOTAL DEPTH 4219 PERF. 3500 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	799	-0-	-821	-0-	744	2	55	3	N	-0-					206
12	1507	X	1507	-0-	-0-	-0-	299	1	1127	2	N	8					214
							72	3	9	9							
01	1447	X	1447	-0-	-0-	-0-	250	1	1097	2	N	37					251
							59	3	41	9							
02	865	N	865	-0-	-0-	-0-	173	1	639	2	N	21					272
							30	3	23	9							
03	2287	N	2287	-0-	-0-	-0-	1273	1	948	2	N	12	214	1			70
							53	3	13	9							
04	1410	N	1068	-0-	-342	-0-	77	1	875	2	N	38					108
							74	3	42	9							

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVX MIDSTREAM PARTNERS II LLC 256687
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1872	N	1872	-0-	-0-	-0-	504	1	1365	2	N	3					116
							3	9									
12	2054	N	2054	-0-	-0-	-0-	558	1	1486	2	N	9					125
							10	9									
01	1946	N	1946	-0-	-0-	-0-	522	1	1414	2	N	9					134
							10	9									
02	1568	N	1244	-0-	-324	-0-	396	1	846	2	N	2					136
							2	9									
03	1736	N	1660	-0-	-76	-0-	558	1	1099	2	N	3					139
							3	9									
04	1680	N	1492	-0-	-188	-0-	468	1	1024	2	N	-0-					139

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
AGUA LIBRE MIDSTREAM LLC 008742
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PROLINE ENERGY RESOURCES INC 681327
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					276
12	0	N	-0-	-0-	-0-	-0-					N	-0-					276
01	0	N	-0-	-0-	-0-	-0-					N	-0-					276
02	0	N	-0-	-0-	-0-	-0-					N	-0-					276
03	0	N	-0-	-0-	-0-	-0-					N	-0-					276
04	0	N	-0-	-0-	-0-	-0-					N	-0-					276

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF. 10092 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	#	5008	-0-	-212	-0-	4931	2	77	9	N	70	175	1			83
12	5394	#	5159	-0-	-235	-0-	5059	2	100	9	N	91	1	8			173
01	5394	#	5245	-0-	-149	-0-	5156	2	89	9	N	81	175	1			79
02	4844	#	4114	-0-	-730	-0-	4038	2	76	9	N	69					148
03	5337	R	5337	-0-	-0-	-0-	5253	2	84	9	N	76	176	1			48
04	5070	#	4852	-0-	-218	-0-	4775	2	77	9	N	70					118

PHOENIX MIDSTREAM, LLC 664133
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
P1 ENERGY, LLC 631633
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF. 10964 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10435	R	10435	-0-	-0-	-0-	10274	2	161	9	N	146	186	1			85
12	11253	#	10668	-0-	-585	-0-	10510	2	158	9	N	144					229
01	11253	#	10513	-0-	-740	-0-	10327	2	186	9	N	169	186	1			212
02	10164	#	7534	-0-	-2630	-0-	7214	2	320	9	N	291	180	1			323
03	11129	#	10666	-0-	-463	-0-	10535	2	131	9	N	119	165	1			277
04	10440	#	9824	-0-	-616	-0-	9645	2	179	9	N	163	184	1			256

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ENSIGN OPERATING LLC 253102
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3299	X	3299	-0-	-0-	B -0-	3299	2			N	-0-					96
12	3350	X	3350	-0-	-0-	B -0-	3350	2			N	-0-					96
01	3262	X	3262	-0-	-0-	B -0-	3262	2			N	-0-					96
02	2542	X	2542	-0-	-0-	B -0-	2542	2			N	-0-					96
*03	3517	X	3517	-0-	-0-	B -0-	3517	2			N	-0-					96
04	1560	X	NO RPT	-0-	-1560	B -0-					N	NO RPT					96

EDWARD KESELING GAS UNIT 1 WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	253	-0-	103	B -22556	253	2			N	-0-					-0-
12	279	N	115	-0-	-164	B -22556	115	2			N	-0-					-0-
01	124	N	261	-0-	137	B -22419	261	2			N	-0-					-0-
02	224	N	126	-0-	-98	B -22419	126	2			N	-0-					-0-
03	0	N	273	-0-	273	B -22146	273	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	B -22146					N	NO RPT					-0-

ROEHL GAS UNIT NO. 1 WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17310	X	12571	-0-	-4739	B -0-	12571	2			N	-0-					-0-
12	17918	X	8199	-0-	-9719	B -0-	8199	2			N	-0-					-0-
01	17918	X	9035	-0-	-8883	B -0-	9035	2			N	-0-					-0-
02	16984	X	16984	-0-	-0-	B -0-	16984	2			N	-0-					-0-
*03	19725	X	19725	-0-	-0-	B -0-	19725	2			N	-0-					-0-
04	12570	X	NO RPT	-0-	-12570	B -0-					N	NO RPT					-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

P1 ENERGY, LLC 631633
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		50	-0-	50	200	50	2			N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	200					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		50	-0-	50	150	50	2			N	-0-					-0-
12	14B2 EXT		50	-0-	50	200	50	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	200					N	-0-					-0-
02	200	X	-0-	-0-	-200	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		50	-0-	50	50	50	2			N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	50					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	50					N	NO RPT					-0-
02	50	X	-0-	-0-	-50	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		50	-0-	50	150	50	2			N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	150					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	150					N	-0-					14
02	150	X	-0-	-0-	-150	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14

DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	50	-0-	50 B	150	50	2			N	-0-					-0-
12	14B2	EXT	50	-0-	50 B	200	50	2			N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	200					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	200					N	-0-					-0-
03	200	X	-0-	-0-	-200 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	50	-0-	50 B	150	50	2			N	-0-					-0-
12	14B2	EXT	50	-0-	50 B	200	50	2			N	-0-					-0-
01	200	X	-0-	-0-	-200 B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	50	-0-	50 B	150	50	2			N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	150					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	150					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	150					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	150					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	150					N	NO RPT					-0-

EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					72
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					72
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					72
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					72
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					72
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					72

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	50	-0-	50	200	50	2			Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	200					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	200					Y	-0-					-0-
*02	200	N	-0-	-0-	-200	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	537					Y	-0-					33
12	T. A.		-0-	-0-	-0-	537					Y	-0-					33
01	537	X	-0-	-0-	-537	-0-					Y	-0-					33
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					33
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					33

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	50	-0-	50	150	50	2			Y	-0-					-0-
12	14B2	EXT	50	-0-	50	200	50	2			Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	200					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	200					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	200					Y	-0-					-0-
*04	200	X	-0-	-0-	-200	-0-					Y	-0-					-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	50	-0-	50	200	50	2			Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	200					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	200					Y	-0-					-0-
*02	200	N	-0-	-0-	-200	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	50	-0-	50	200	50	2			N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	200					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	200					N	-0-					32
02	200	X	-0-	-0-	-200	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	50	-0-	50	150	50	2			N	-0-					-0-
12	14B2	EXT	50	-0-	50	200	50	2			N	-0-					-0-
01	200	X	-0-	-0-	-200	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	310	N	135	-0-	-175	-0-	135	2			N	-0-					13
01	93	N	78	-0-	-15	-0-	78	2			N	-0-					13
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					13
03	124	N	75	-0-	-49	-0-	75	2			N	-0-					13
*04	112	N	112	-0-	-0-	-0-	112	2			N	-0-					13

RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	460	2	22	9	N	20					128
12	657	N	657	-0-	-0-	-0-	646	2	11	9	N	10					138
01	0	N	-0-	-0-	-0-	-0-					N	-0-					138
02	982	N	982	-0-	-0-	-0-	949	2	33	9	N	30	160	1			8
03	651	N	526	-0-	-125	-0-	502	2	24	9	N	22					30
*04	618	N	618	-0-	-0-	-0-	609	2	9	9	N	8					38

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	956	N	956	-0-	-0-	-0-	956	2			N	-0-					14
12	1054	N	1008	-0-	-46	-0-	1008	2			N	-0-					14
01	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					14
02	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					14
03	1023	N	792	-0-	-231	-0-	792	2			N	-0-					14
04	1140	N	966	-0-	-174	-0-	966	2			N	-0-					14

CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					82
12	430	N	430	-0-	-0-	-0-	430	2			N	-0-					82
01	434	N	165	-0-	-269	-0-	165	2			N	-0-					82
02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					82
03	434	N	182	-0-	-252	-0-	173	2	9	9	N	8					90
04	150	N	-0-	-0-	-150	-0-					N	25					115

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

11	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-				-0-
12	62	N	50	-0-	-12	B	-0-	50	2			N	-0-				-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-				-0-
02	56	N	-0-	-0-	-56	B	-0-					N	-0-				-0-
03	62	N	-0-	-0-	-62	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

11	14B2 EXT		-0-	-0-	-0-	B	-35112					N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	B	-35112					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	B	-35112					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	B	-35112					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	B	-35112					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	B	-35112					N	-0-				-0-

EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-				18
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-				18
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				18
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				18
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				18
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				18

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

YOUGEEN (STILLWELL 4100) //CONT.// 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC //CONT.// 622657
SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 03/25/1984 TOTAL DEPTH 5680 PERF. 3849 - 3925

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		50	-0-	50	200	50	2			Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	200					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	200					Y	-0-					-0-
*02	200	N	-0-	-0-	-200	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
12	965	N	965	-0-	-0-	-0-	965	2			N	-0-					14
01	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					14
02	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					14
03	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					14
*04	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					14

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					37
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					76
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					76
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					76
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					76
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					76

KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3390	-0-	-0- B	-0-	3390	2			N	-0-	143	1			25
12	3340	X	3340	-0-	-0- B	-0-	3340	2			N	-0-					25
01	1674	X	-0-	-0-	-1674 B	-0-					N	-0-					25
02	3233	X	3233	-0-	-0- B	-0-	3233	2			N	-0-					25
03	3120	X	3120	-0-	-0- B	-0-	3120	2			N	-0-					25
*04	2405	X	2405	-0-	-0- B	-0-	2405	2			N	-0-					25

EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					20
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					20
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					20
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					20
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					20
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					20

YOUGEEN (5500) //CONT.// 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
12	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
01	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19

WORKED OVER ANOTHER ZONE.. 04/19/2013

RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					130
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					130
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					130
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					130
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					130
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					130

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

11	2970	#	2632	-0-	-338	-0-	2632	2			N	-0-					-0-
12	3069	#	2475	-0-	-594	-0-	2475	2			N	-0-					-0-
01	2914	#	2333	-0-	-581	-0-	2333	2			N	-0-					-0-
02	2632	#	324	-0-	-2308	-0-	324	2			N	-0-					-0-
03	2914	#	220	-0-	-2694	-0-	220	2			N	-0-					-0-
*04	5282		4321	-0-	-961	-0-	4321	2			N	-0-					-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

11	270	N	-0-	-0-	-270	-0-					N	-0-					66
12	62	N	-0-	-0-	-62	-0-					N	-0-					66
01	0	N	-0-	-0-	-0-	-0-					N	-0-					66
02	28	N	-0-	-0-	-28	-0-					N	-0-					66
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					66
*04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					66

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1505	-0-	-235 B	-0-	1503	2	2	9	N	2					118
12	1674	N	1086	-0-	-588 B	-0-	1086	2			N	-0-					118
01	1364	N	558	-0-	-806 B	-0-	534	2	24	9	N	22					140
02	1524	N	1524	-0-	-0- B	-0-	1284	2	240	9	N	218	183	1			175
03	1330	N	1330	-0-	-0- B	-0-	1291	2	39	9	N	35					210
*04	1104	N	1104	-0-	-0- B	-0-	1071	2	33	9	N	30					240

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	425	-0-	125 B	-32471	425	2			N	-0-					160
12	372	N	378	-0-	6 B	-32465	378	2			N	-0-					160
01	403	N	210	-0-	-193 B	-32465	210	2			N	-0-					160
02	392	N	288	-0-	-104 B	-32465	288	2			N	-0-					160
03	372	N	556	-0-	184 B	-32281	556	2			N	-0-					160
04	210	N	716	-0-	506 B	-31775	716	2			N	-0-					160

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	R	138	-0-	-0-	-0-	2	1	135	2	N	1					27
							1	9									
12	0	#	-0-	-0-	-0-	-0-					N	-0-					27
01	186	#	183	-0-	-3	-0-	2	1	181	2	N	-0-					27
02	168	#	149	-0-	-19	-0-	2	1	147	2	N	-0-					27
03	186	#	-0-	-0-	-186	-0-					N	-0-					27
04	180	#	40	-0-	-140	-0-	8	1	32	2	N	-0-					27

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34