

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
MARCH 2018**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIANChairman
CHRISTI CRADDICK..... Commissioner
RYAN SITTON.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIVISION
ISSUED AUGUST 2019**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 MARCH 2018

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MARCH 2017
EXTRACTION LOSS *	101,291,611	13.15	
ACID GAS H2S & CO2	20,944,308	2.71	
PLANT FUEL AND LEASE USE	46,803,497	6.07	-3.87
PRESS MAINT & REPRESS	15,065,700	1.95	-5.43
TRANSMISSION LINES	527,909,535	68.55	16.07
CYCLED	30,815,357	4.00	.22
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	5,417,070	.70	-15.47
VENTED OR FLARED	10,099,424	1.31	60.64
PLANT METER DIFFERENCE	11,705,407	1.52	

TOTAL GAS PRODUCED	770,051,909		16.46
MARKETED PRODUCTION #	574,713,032		14.43

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 MARCH 2018

GAS FIELDS PRODUCED	5,512
GAS WELLS PRODUCED	93,510
GAS WELL GAS PRODUCED	488,752,510
EXTRACTION LOSS (LEASE)	18,219,738
FUEL SYSTEM & LEASE USE	11,875,494
GAS LIFT	451,849
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	256,198,447
PROCESSING PLANTS	199,562,065
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	2,444,917

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 MARCH 2018

OIL WELLS PRODUCED	182,202
CASINGHEAD GAS PRODUCED	281,299,399
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	14,923,126

TOTAL	296,222,525
FUEL SYSTEM & LEASE USE	9,153,257
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	141,409,521
PROCESSING PLANTS	139,171,693
CARBON BLACK PLANTS	0
VENTED OR FLARED	6,488,054
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MARCH 2018

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	142	5,975	71,365,992	3,436,381	1,902,916	9,087	0	16,231,963	49,604,614	0	181,031
02	591	3,155	33,623,223	3,813,449	1,230,660	314,633	0	6,061,501	22,153,199	0	49,781
03	622	2,578	15,672,290	578,389	592,179	5,770	0	7,937,792	6,552,172	0	5,988
04	1,005	10,732	36,786,781	662,259	1,967,227	14,893	0	22,375,392	11,733,939	0	33,071
05	182	5,736	19,675,696	17,378	286,756	0	0	16,144,630	3,226,541	0	391
06	460	14,094	95,832,195	428,750	1,635,939	41,597	0	67,870,267	25,842,488	0	13,154
7B	791	3,680	1,619,517	11,198	30,019	0	0	918,136	660,145	0	19
7C	378	12,776	8,818,731	53,366	256,754	0	0	2,077,485	6,429,774	0	1,352
08	389	4,898	85,942,647	8,243,294	991,241	18,775	0	44,392,509	30,145,414	0	2,151,414
8A	30	153	548,219	4,160	2,754	0	0	485,734	55,571	0	0
09	375	17,526	91,797,413	165,945	2,203,083	6,183	0	53,488,690	35,933,512	0	0
10	547	12,207	27,069,806	805,169	775,966	40,911	0	18,214,348	7,224,696	0	8,716
	5,512	93,510	488,752,510	18,219,738	11,875,494	451,849	0	256,198,447	199,562,065	0	2,444,917

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MARCH 2018

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	23,009	32,663,675	2,533,598	35,197,273	2,364,929	0	22,007,372	9,478,157	0	1,346,815
02	6,115	31,629,039	2,917,742	34,546,781	2,133,350	0	14,200,171	17,917,879	0	295,381
03	8,046	3,870,179	63,319	3,933,498	610,970	0	2,622,453	663,084	0	36,991
04	1,243	256,831	56,774	313,605	71,198	0	150,542	89,867	0	1,998
05	1,685	809,616	1,042,601	1,852,217	67,703	0	1,439,289	328,547	0	16,678
06	3,477	4,233,270	1,355,932	5,589,202	72,957	0	5,093,916	411,667	0	10,662
6E	4,061	99,997	0	99,997	100	0	92,894	7,003	0	0
7B	9,023	1,263,417	11,446	1,274,863	17,247	0	824,108	423,761	0	9,747
7C	17,024	57,508,804	2,102,036	59,610,840	1,032,776	0	25,977,992	32,023,096	0	576,976
08	59,431	130,079,043	2,883,444	132,962,487	2,267,066	0	54,851,293	72,489,364	0	3,354,764
8A	21,806	10,290,195	0	10,290,195	49,514	0	6,906,282	2,576,564	0	757,835
09	18,003	2,748,546	6,183	2,754,729	146,695	0	865,445	1,737,759	0	4,830
10	9,279	5,846,787	1,950,051	7,796,838	318,752	0	6,377,764	1,024,945	0	75,377
TOTAL	182,202	281,299,399	14,923,126	296,222,525	9,153,257	0	141,409,521	139,171,693	0	6,488,054

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MARCH 2018

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,352,108	0	182,523	198,742	2,733,373	87,895	479,261	423,219	311,151	4,034,899
02	3,411,519	0	32,809	371,829	3,816,157	446,996	2,636,543	2,999,307	5,481,260	15,380,263
03	471,918	0	25,924	42,102	539,944	306,400	1,376,101	1,718,928	1,383,903	5,325,276
04	548,853	0	9,595	85,276	643,724	169,514	780,403	984,787	149,557	2,727,985
05	15,443	0	13,863	10,023	39,329	82,951	327,228	457,060	35,067	941,635
06	394,339	0	22,084	107,640	524,063	196,932	507,302	687,102	5,746	1,921,145
7B	9,934	0	42,035	5,243	57,212	105,336	519,772	576,057	50,412	1,308,789
7C	50,510	0	25,989	170,490	246,989	30,698	174,008	163,099	2,289,445	2,904,239
08	9,079,531	0	475,317	304,237	9,859,085	1,635,063	5,272,821	3,962,697	3,085,020	23,814,686
8A	3,299	0	184	1,443	4,926	211,028	338,981	721,316	98,557	1,374,808
09	134,043	0	89,612	4,180	227,835	202,946	1,051,049	1,515,203	321,475	3,318,508
10	557,219	0	109,345	76,884	743,448	225,963	1,343,401	848,088	154,203	3,315,103
TOTAL	17,028,716	0	1,029,280	1,378,089	19,436,085	3,701,722	14,806,870	15,056,863	13,365,796	66,367,336

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MARCH 2018

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 29 OIL- 1,415 TOTAL- 1,444

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,729	39,079,223	39,081,952
DELIVERIES FROM GATH. SYSTEM	0	628,534	628,534
UNACCOUNTED FOR	0	149,836	149,836
GAS TO PLANTS FOR PROCESSING	2,729	38,600,525	38,603,254
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 38,603,254

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,085,778
ACID GAS H2S,CO2,H2O			523,942
PLANT, LEASE, & SYSTEM USE	0	461	2,351,512
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	626,516	3,013,735
CYCLED	0	0	30,815,357
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	12,000
TO TRANSMISSION LINES	0	0	99,204
VENTED OR FLARED	0	1,557	42,738
METER DIFFERENCE			658,988
 TOTAL GAS DISPOSITION	 0	 628,534	 38,603,254

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	0		
GASOLINE	49,110		
BUTANES - PROPANES	78,321		
ETHANE	668,257		
OTHER PRODUCTS	13,784		
 TOTAL PLANT PRODUCTION	 809,472		

OUT OF STATE GAS TO PLANTS

SULFUR PRODUCTION (LONG TONS)	157
CO2 PRODUCTION (MCF)	2,479,988

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MARCH 2018

PLANTS OPERATED: 212
WELLS PRODUCED: GAS- 27,288 OIL- 15,050 TOTAL- 42,338

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	236,566,884	79,727,557	316,294,441
DELIVERIES FROM GATH. SYSTEM	38,466,340	7,003,647	45,469,987
UNACCOUNTED FOR	3,443,496	3,603,737	7,047,233
GAS TO PLANTS FOR PROCESSING	197,773,153	76,311,991	274,085,144
REFINERY AND STORAGE VAPORS			4,466,085
OTHER SOURCES			76,662,145
TOTAL GAS TO PLANTS FOR PROCESSING			355,213,374

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			56,605,586
ACID GAS H2S, CO2, H2O			18,443,335
PLANT, LEASE, & SYSTEM USE	1,213,218	720,463	14,450,576
GAS LIFT	2,656,216	451,010	1,001,510
REPRESS & PRESS MAINT	0	0	11,425,449
CYCLED	0	0	0
UNDERGROUND STORAGE	1,828,917	0	868,697
TO OTHER PLANTS	13,401,018	6,932,134	26,716,515
TO TRANSMISSION LINES	18,685,152	116,173	277,728,124
VENTED OR FLARED	900	31,687	857,750
METER DIFFERENCE			7,539,445
TOTAL GAS DISPOSITION	37,785,421	8,251,467	415,636,987

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,029,280
GASOLINE	3,644,728
BUTANES - PROPANES	14,700,902
ETHANE	14,354,218
OTHER PRODUCTS	5,043,103

OUT OF STATE GAS TO PLANTS

	STATE	MCF
OKLAHOMA		1,528,771
NEW MEXICO		3,283,759
LOUISIANA		202,919

TOTAL PLANT PRODUCTION	38,772,231	TOTAL	5,015,449
		(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	2,196		
CO2 PRODUCTION (MCF)	6,937,061		

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MARCH 2018

PLANTS OPERATED: 1,721
WELLS PRODUCED: GAS- 15,043 OIL- 10,210 TOTAL- 25,253

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	56,855,707	92,876,014	149,731,721
DELIVERIES FROM GATH. SYSTEM	10,387,319	9,759,667	20,146,986
UNACCOUNTED FOR	398,706	3,869,377	4,268,083
GAS TO PLANTS FOR PROCESSING	45,987,634	86,884,644	132,872,278
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			6,826,745
TOTAL GAS TO PLANTS FOR PROCESSING			139,699,023

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			25,380,509
ACID GAS H2S, CO2, H2O			1,977,031
PLANT, LEASE, & SYSTEM USE	534,018	1,980,060	4,524,438
GAS LIFT	21,005	1,842,723	9,324,112
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	2,922
TO OTHER PLANTS	1,125,862	5,220,411	38,313,617
TO TRANSMISSION LINES	8,689,606	668,185	100,374,988
VENTED OR FLARED	2,213	48,929	180,679
METER DIFFERENCE			3,506,974
TOTAL GAS DISPOSITION	10,372,704	9,760,308	183,585,270

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,378,089
GASOLINE	7,884
BUTANES - PROPANES	27,647
ETHANE	34,388
OTHER PRODUCTS	8,308,909

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	OKLAHOMA	8,805

TOTAL PLANT PRODUCTION	9,756,917	TOTAL	8,805
		(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	953		
CO2 PRODUCTION (MCF)	1,467,058		

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 MARCH 2018

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
02	EOG RESOURCES, INC.	MILTON HUB	36,724	3.75
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	117,140	2.97
04	CHARRO OPERATING, L.L.C.	PY LEASE PLANT	15,570	7.04
7C	WTG GAS PROCESSING, L.P.	BENEDUM COMPLEX	256,140	4.16
08	ENERGY TRANSFER COMPANY	KEYSTONE	21,539	2.83
08	ETC TEXAS P/L, LTD	HALLEY	18,121	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	20,209	.00
08	NAVITAS MDSTR MIDLAND BASIN, LLC	NEWBERRY PLANT	123,334	3.04
8A	OCCIDENTAL PERMIAN LTD.	SLAUGHTER GASOLINE PLANT	12,917	4.96

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 MARCH 2018

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)**

MAR - 2018			
OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	8,435,414.00	0	8,435,414.00
CAMRICK GAS PROCESS	4,159.00	0.00	4,159.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	1,201,920.00	0.00	1,201,920.00
DUKE ENERGY FLD SER			
ENABLE MIDSTREAM PRTNRS. LP	64,121.00	9805.00	73,926.00
ETC FIELD SERVICES LLC	2,438.00	0.00	2,438.00
FLORIDA GAS TRANS CO			
GULF SOUTH P/L CO	31,206,239.00	0.00	31,206,239.00
GULF STATES TRANS	9740.00	0.00	9,740.00
MIDCONTINENT EXPRESS P/L LLC	16,894,753.00	20,312,706.00	37,207,459.00
NAT'L GAS P/L OF AMER	25,205,691.00	5,930,005.00	31,135,696.00
NORTHERN NAT'L GAS CO	16,488,027.00	456,641.00	16,944,668.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,036,618.00	0.00	4,036,618.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO	0.00	0.00	0.00
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	2,659,695.00	0.00	2,659,695.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	6,619,349.00	0.00	6,619,349.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	1,881,135.00	0.00	1,881,135.00
W. TEXAS GAS, INC.(Feltwater)	27,608.00	0.00	27,608.00
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	114,736,907.00	26,709,157.00	141,446,064.00
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 44% FROM THE SAME MONTH LAST YEAR			

TABLE 13
GAS STORAGE OPERATIONS
MARCH 2018

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	668	235,801	0	1,611,696	2,918,588
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	1,324,492	1,326,208	0	1,159,003	2,692,871
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	55,735	779	0	827,921	1,712,727
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	160,158	1,239,473	0	5,700,211	12,663,209
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	1,619	0	0	2,359,286	2,359,286
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	2,868	30,433	0	610,244	1,705,244
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,279,106	763,556	0	6,491,013	12,153,261
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	413,691	9,075,265	0	26,032,654	91,508,811
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	2,272,162	2,414,460	0	5,193,592	8,193,592
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	1,313,225	2,745,216	0	1,237,693	6,738,270
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	273,916	486,460	0	2,867,123	2,867,123
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	108,311	587,879	0	1,589,395	2,589,395
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	291,598	578,480	0	3,363,375	5,078,375
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	811,587	1,561,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,390,751	3,129,997	0	9,251,489	14,911,489
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	3,691,589	6,401,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	458,379	815,353	0	2,573,834	3,642,834
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,055,840	4,756,778	0	10,727,806	17,484,502
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	338,223	9,451,702	0	16,261,163	76,261,163
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	284,414	0	291,708	526,526
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	67,304	507,468	0	6,672,047	10,392,397
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	209,314	0	0	467,637	735,137
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	1,784,982	8,870,307	0	44,577,227	79,684,544
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	3,853,767	1,585,558	0	10,416,746	22,613,268
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,534,584	1,825,167	0	5,817,664	10,001,373
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	277,396	563,298	0	5,392,197	8,786,256
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	3,698,314	6,822,992	0	10,948,242	25,513,301
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,597,007	2,486,928	0	4,314,543	10,873,921
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	4,070,659	3,721,732	0	16,365,579	22,807,201
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,717,200	2,665,200	0	4,248,500	4,248,500
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	1,169,744	151,249	0	1,825,709	2,931,716
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	2,483,003	0	9,408,127	23,737,148
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,445,291	2,160,898	0	4,363,753	10,879,309
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	708,040	4,587,599
TOTAL GAS STORAGE			35,166,304	71,766,054	0	228,985,563	513,125,693

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).

