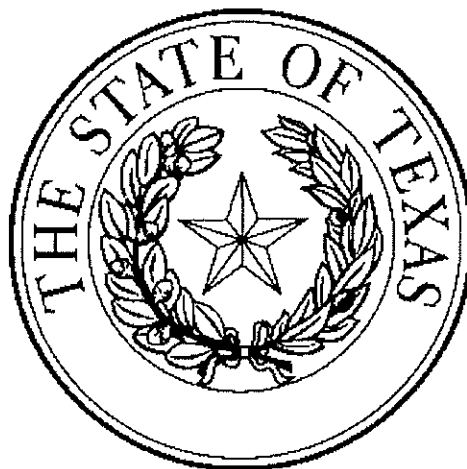


**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
SEPTEMBER 2010**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

VICTOR G. CARRILLO.....Chairman
ELIZABETH A. JONES Commissioner
MICHAEL L. WILLIAMS..... Commissioner

**GIL BUJANO, P.E.,
DEPUTY DIRECTOR, OIL AND GAS DIVISION
ISSUED DECEMBER 2010**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 SEPTEMBER 2010

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE SEPTEMBER 2009
EXTRACTION LOSS *	38,206,898	6.97	
ACID GAS H2S & CO2	24,096,286	4.39	
PLANT FUEL AND LEASE USE	31,611,131	5.76	.21
PRESS MAINT & REPRESS	8,124,223	1.48	21.02
TRANSMISSION LINES	421,467,362	76.89	.60
CYCLED	23,626,261	4.31	2.48
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	2,003,614	.36	-30.21
VENTED OR FLARED	2,273,963	.41	-27.22
PLANT METER DIFFERENCE	-3,287,506	.59	

TOTAL GAS PRODUCED	548,122,232		-.37
MARKETED PRODUCTION #	453,078,493		.58

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 SEPTEMBER 2010

GAS FIELDS PRODUCED	7,357
GAS WELLS PRODUCED	91,160
GAS WELL GAS PRODUCED	483,953,407
EXTRACTION LOSS (LEASE)	3,967,088
FUEL SYSTEM & LEASE USE	11,243,689
GAS LIFT	1,020,134
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	346,573,482
PROCESSING PLANTS	121,037,962
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	111,052

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 SEPTEMBER 2010

OIL WELLS PRODUCED	137,741
CASINGHEAD GAS PRODUCED	64,168,825
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	6,519,678
TOTAL	----- 70,688,503
FUEL SYSTEM & LEASE USE	1,902,756
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	29,478,221
PROCESSING PLANTS	39,087,883
CARBON BLACK PLANTS	0
VENTED OR FLARED	219,643
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
SEPTEMBER 2010

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE		GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	198	2,283	8,922,347	282,788	271,013	0	0	0	4,232,054	4,125,543	0	10,949
02	1,088	2,679	15,836,988	300,122	762,251	28	0	0	10,416,705	4,316,598	0	41,284
03	928	3,201	31,137,648	1,193,344	1,034,191	13,589	0	0	24,056,456	4,801,053	0	39,015
04	1,455	12,859	67,762,954	676,771	3,122,452	287	0	0	38,608,032	25,345,822	0	9,590
05	212	5,858	51,788,006	27,470	573,885	8,022	0	0	49,351,682	1,825,082	0	1,865
06	557	14,678	70,447,479	578,937	2,156,134	183,317	0	0	46,827,416	20,700,587	0	1,088
7B	890	4,226	2,435,265	15,954	74,072	0	0	0	1,480,208	865,031	0	0
7C	417	12,876	18,573,739	110,011	492,096	1,036	0	0	8,502,575	9,468,006	0	15
08	498	4,049	27,053,263	90,486	399,607	824	0	0	19,993,420	6,566,372	0	2,554
8A	39	247	1,300,974	9,056	12,375	0	0	0	1,080,294	199,248	0	1
09	408	15,668	151,535,893	200,480	1,935,432	813,031	0	0	119,266,452	29,320,498	0	0
10	667	12,536	37,158,851	481,669	410,181	0	0	0	22,758,188	13,504,122	0	4,691
	7,357	91,160	483,953,407	3,967,088	11,243,689	1,020,134	0	0	346,573,482	121,037,962	0	111,052

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
SEPTEMBER 2010

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	10,986	646,087	0	646,087	72,651	0	174,066	375,755	0	23,615
02	1,660	1,714,020	28	1,714,048	220,135	0	1,141,522	344,711	0	7,680
03	7,048	4,343,513	861,669	5,205,182	531,412	0	3,805,732	855,721	0	12,317
04	1,435	410,414	74,771	485,185	54,119	0	255,366	174,474	0	1,226
05	1,598	156,000	1,248,420	1,404,420	17,393	0	1,346,924	36,141	0	3,962
06	3,344	2,128,505	2,937,237	5,065,742	100,488	0	3,813,195	1,114,851	0	37,208
6E	4,662	130,253	0	130,253	6	0	88,460	41,544	0	243
7B	7,677	951,801	20,273	972,074	29,009	0	456,480	482,805	0	3,780
7C	12,132	9,197,841	45,522	9,243,363	207,986	0	2,557,306	6,473,954	0	4,117
08	40,581	29,369,715	113,840	29,483,555	414,560	0	4,299,692	24,691,286	0	78,017
8A	21,173	8,168,595	0	8,168,595	99,472	0	5,104,372	2,925,464	0	39,287
09	16,132	3,599,507	813,031	4,412,538	76,772	0	3,769,871	558,841	0	7,054
10	9,313	3,352,574	404,887	3,757,461	78,753	0	2,665,235	1,012,336	0	1,137
TOTAL	137,741	64,168,825	6,519,678	70,688,503	1,902,756	0	29,478,221	39,087,883	0	219,643

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
SEPTEMBER 2010

C O N D E N S A T E (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRD DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	243,671	0	935	9,715	254,321	45,176	178,236	175,634	1,870	655,237
02	232,737	0	5,287	12,239	250,263	75,452	231,829	264,804	103	822,451
03	1,004,054	0	90,701	45,733	1,140,488	191,377	876,343	870,489	370,473	3,449,170
04	587,005	0	16,972	101,929	705,906	272,736	1,271,910	1,490,940	177,458	3,918,950
05	24,289	0	3,283	16,288	43,860	94,661	228,234	427,145	82,565	876,465
06	487,533	0	30,972	105,051	623,556	283,535	540,737	671,112	8,442	2,127,382
7B	9,625	343	39,339	5,008	54,315	181,646	692,437	925,727	76,104	1,930,229
7C	87,993	0	38,079	34,769	160,841	135,474	622,696	658,088	530,294	2,107,393
08	80,950	2,817	41,875	3,082	128,724	214,548	866,652	1,188,318	45,630	2,443,872
8A	6,814	0	5,863	854	13,531	108,365	159,297	95,074	664,752	1,041,019
09	172,467	0	51,026	3,390	226,883	199,016	773,647	1,146,526	198,838	2,544,910
10	377,813	0	217,151	54,007	648,971	384,705	1,717,846	1,107,638	306,164	4,165,324
TOTAL	3,314,951	3,160	541,483	392,065	4,251,659	2,186,691	8,159,864	9,021,495	2,462,693	26,082,402

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
SEPTEMBER 2010

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 207 OIL- 795 TOTAL- 1,002

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	38,993	26,166,915	26,205,908
DELIVERIES FROM GATH. SYSTEM	0	8,830	8,830
UNACCOUNTED FOR	-856	-24,107	-24,963
GAS TO PLANTS FOR PROCESSING	38,137	26,133,978	26,172,115
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,472,390
TOTAL GAS TO PLANTS FOR PROCESSING			29,644,505

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			951,378
ACID GAS H2S, CO2, H2O			375,464
PLANT, LEASE, & SYSTEM USE	0	1,657	1,818,285
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	23,626,261
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	399
TO TRANSMISSION LINES	0	0	3,072,906
VENTED OR FLARED	0	7,173	421
METER DIFFERENCE			-200,609
TOTAL GAS DISPOSITION	0	8,830	29,644,505

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,160
GASOLINE	32,299
BUTANES - PROPANES	87,010
ETHANE	94,118
OTHER PRODUCTS	478,756
TOTAL PLANT PRODUCTION	695,343

OUT OF STATE GAS TO PLANTS

STATE	MCF
-------	-----

SULFUR PRODUCTION (LONG TONS)	83
CO2 PRODUCTION (MCF)	22,910,187

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
SEPTEMBER 2010

PLANTS OPERATED: 194
WELLS PRODUCED: GAS- 25,523 OIL- 31,364 TOTAL- 56,887

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	198,330,264	48,686,724	247,016,988
DELIVERIES FROM GATH. SYSTEM	8,672,875	1,041,297	9,714,172
UNACCOUNTED FOR	-1,845,016	3,232,420	1,387,404
GAS TO PLANTS FOR PROCESSING	187,812,373	50,877,847	238,690,220
REFINERY AND STORAGE VAPORS			3,853,299
OTHER SOURCES			75,667,008
 TOTAL GAS TO PLANTS FOR PROCESSING			 318,210,527

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			32,896,190
ACID GAS H2S,CO2,H2O			22,639,995
PLANT, LEASE, & SYSTEM USE	1,287,877	424,030	12,443,904
GAS LIFT	553,061	33,365	1,066,148
REPRESS & PRESS MAINT	0	195,542	7,928,681
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	2,275,257
TO OTHER PLANTS	3,028,799	149,192	6,306,201
TO TRANSMISSION LINES	3,683,059	198,599	233,834,701
VENTED OR FLARED	120,079	40,569	1,683,210
METER DIFFERENCE			-2,992,297
 TOTAL GAS DISPOSITION	 8,672,875	 1,041,297	 318,081,990

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	541,483
GASOLINE	2,154,392
BUTANES - PROPANES	8,072,854
ETHANE	8,927,377
OTHER PRODUCTS	1,966,321

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,558,937
LOUISIANA	167,176

TOTAL PLANT PRODUCTION	21,662,427	TOTAL	1,726,113
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	3,010
CO2 PRODUCTION (MCF)	8,847,378

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
SEPTEMBER 2010

PLANTS OPERATED: 1,445
WELLS PRODUCED: GAS- 16,427 OIL- 3,407 TOTAL- 19,834

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	71,964,573	7,393,610	79,358,183
DELIVERIES FROM GATH. SYSTEM	8,346,533	1,727,924	10,074,457
UNACCOUNTED FOR	-430,870	-184,198	-615,068
GAS TO PLANTS FOR PROCESSING	63,187,170	5,481,488	68,668,658
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			13,302,303
 TOTAL GAS TO PLANTS FOR PROCESSING			 81,970,961

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			392,242
ACID GAS H2S, CO2, H2O			1,080,827
PLANT, LEASE, & SYSTEM USE	169,189	1,333	2,318,411
GAS LIFT	32,843	0	3,819,091
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,942,619	1,725,383	16,900,782
TO TRANSMISSION LINES	6,197,200	559	57,372,269
VENTED OR FLARED	929	649	90,238
METER DIFFERENCE			-94,600
 TOTAL GAS DISPOSITION	 8,342,780	 1,727,924	 81,879,260

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	392,065
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	17,616

TOTAL PLANT PRODUCTION 409,681

SULFUR PRODUCTION (LONG TONS) 1,428
CO2 PRODUCTION (MCF) 0

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	23,607

TOTAL 23,607
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 SEPTEMBER 2010

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	119,083	2.40
7C	OCCIDENTAL PERMIAN LTD.	TERRELL COUNTY	68,242	2.78
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	15,571	.00
08	SOUTHERN UNION GAS SERVICES, LTD	GREY RANCH	1,471,524	29.49
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	61,880	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 SEPTEMBER 2010

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Sep-10

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	7,262,150		7,262,150
2	COLORADO INTER GAS CO	0		0
3	GULF STATES TRANS. CORP.	4,151,492		4,151,492
4	CAMRICK GAS PROCESS	4,595		4,595
5	FLORIDA GAS TRANS			0
6	DUKE ENERGY FLD			0
7	GULF SOUTH PIPELINE CO	27,837,589		27,837,589
8	Centerpt Ener Miss(Woodlawn)	467,286		467,286
9	NAT'L GAS P/L CO OF AMER	15,031,283	16,633,192	31,664,475
10	CENTERPOINT ENER FLD SER	382,393	154,958	537,351
11	NORTHERN NAT'L GAS CO	9,748,024	9,785	9,757,809
12	OKTEX PIPELINE COMPANY			0
13	PANHANDLE EAST P/L CO	6,655,780		6,655,780
14	SOUTHERN NAT'L GAS CO	0		0
15	TENNESSEE GAS P/L CO	6,910,400		6,910,400
16	TX EASTERN TRANS CO	4,598,440	55,564	4,654,004
17	TX GAS TRANS CORP	0		0
18	TRANS-SABINE P/L CO	0		0
19	TRANSCONT GAS P/L CORP	11,918,025		11,918,025
20	TRUNKLINE GAS CO	30,981,555		30,981,555
21	*W.TEXAS GAS, INC(Feltwater)	0		0
22	*W.TEXAS GAS INC(KERRICK)	0		0
23	SOUTHERN STAR CENT'L GAS	0		0
24	REGENCY FIELD SERVICES LLC	5,094		5,094
25	DCP MIDSTREAM	209,348		209,348
26	MIDCONTINENT EXPRESS P/L LLC	25,615,901	8,647,334	34,263,235
	TOTAL	151,779,355	25,500,833	177,280,188
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 5.5% FROM THE SAME MONTH LAST YR				

* LAST MONTH'S TOTALS

TABLE 13
GAS STORAGE OPERATIONS
SEPTEMBER 2010

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	66	386,803	0	1,860,928	3,167,820
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,285,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	220,243	933,818	0	971,968	2,505,836
4. KINDER MORGAN TEXAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	16,922	304,694	0	727,742	1,627,699
5. CENTANA INTRASTATE PIPELINE LLC	SPINDELTOP	JEFFERSON	925,190	493,179	0	7,709,623	11,632,857
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	100,155	28,724	0	967,888	2,067,888
10. EASTEX GAS STORAGE/EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DATON STORAGE FACILITY	LIBERTY	1,514,284	876,926	0	2,165,490	4,336,964
12. HOUSTON PIPELINE CO.	BAMEL (6200 COCKFIELD)	HARRIS	11,587,966	17,715,632	0	26,034,505	91,510,662
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUVANNE SALT)	ANDERSON	277,999	878,795	0	3,707,659	6,707,659
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	1,500,081	5,187,367	0	4,632,143	4,632,143
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	275,886	466	0	3,553,246	3,553,246
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	93,416	29,766	0	3,283,433	4,283,433
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	182,906	300	0	4,281,269	5,996,269
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	321,788	353,841	0	16,528,231	22,188,231
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	40,589	40,589
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	288,112	349,156	0	2,292,431	3,361,431
24. MOSS BLUFF HUB PARTNERS, LP	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	924,310	5,313,752	0	6,803,615	11,503,615
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	4,830,677	5,028,582	0	80,274,791	140,274,791
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	1	2	0	1,777,685	2,876,842
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	1,026,002	966,274	0	6,648,501	10,368,851
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	20,511	81	0	362,845	630,345
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	269,750	5,244,045	0	88,506,215	117,623,070
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,550,684	4,427,010	0	6,014,728	18,105,115
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,441,924	1,718,929	0	3,920,041	6,994,041
32. ENERGY TRANSFER FUEL, LP	BRYSAN	JACK	318,212	921,838	0	3,760,527	7,154,586
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	1,730,504	7,424,087	0	15,887,490	22,902,332
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	951,483	2,005,104	0	4,788,865	9,141,304
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	9,127,843	11,589,153	0	19,868,846	25,383,783
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	574,700	1,244,900	0	5,447,300	5,447,300
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	729,712	468,732	0	1,997,028	2,590,249
39. PRAKAIR	PRAKAIR	LIBERTY	0	0	0	0	0
40. TRES PALACTOS GAS STORAGE LLC	TRES PALACTOS GAS STORAGE	MATAGORDA	0	4,996,838	0	10,374,631	26,359,920
TOTAL GAS STORAGE			40,801,427	78,888,794	0	336,492,207	578,102,671

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).