GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOWLER OIL & GAS LLC 100396
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALDINE OIL AND GAS, LP 100397
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCC OIL & GAS, L.P. 100844
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

02	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK

BULL OPERATING, LLC 106449
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CML EXPLORATION, LLC 120648
WAYNE WELL #: 1 RRCID -> 294659 COMPL. DATE 09/14/2020 TOTAL DEPTH 4660 PERF. 668 - 675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	52852					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	52852					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON
CORENERGY OPERATING GROUP, LLC 178417
PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

02	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EVANS, S. LAVON JR. OPER. CO. 255456
EVANS ENERGY LLC. S. BRASLAU WELL #: 1 RRCID -> 284575 COMPL. DATE 03/31/2013 TOTAL DEPTH 8839 PERF. 8158 - 8172

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

02	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 08/01/2017 TOTAL DEPTH 6435 PERF. 6111 - 6116

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT
JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MASCOT OIL COMPANY 531355
HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

02	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
03	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
04	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
05	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
06	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
07	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
MERIT ENERGY COMPANY 561136
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY DRILLING CO. 566352
O'CONNOR WELL #: 5 RRCID -> 282793 COMPL. DATE 01/20/2009 TOTAL DEPTH 3300 PERF. 2966 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/27/2023 - WELL PLUGGED 06/27/23

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO OIL COMPANY LLC 635131
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 01/10/2017 TOTAL DEPTH 6500 PERF. 4002 - 4007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAVEN FOREST OPERATING, LLC 694971
BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON

REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REPSOL OIL & GAS USA, LLC 703462
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TC OIL AND GAS, LLC 840303
GEMELOS 'B' WELL #: 2 RRCID -> 289755 COMPL. DATE 10/20/2019 TOTAL DEPTH 13444 PERF.13220 - 13253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT

TIKI OIL & GAS, LLC 860191
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRANSPACIFIC ENERGY, LLC 864566
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

02	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-

WELDERXP LTD. 907320
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF. 10086 - 10090

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: KARNES
WELDERXP LTD. //CONT.// 907320
HELDENFELS WELL #: 1 RRCID -> 283374 COMPL. DATE 01/19/2015 TOTAL DEPTH 6000 PERF. 3850 - 3858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

A-B-R (MACKHANK 8500) 00066 375 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 286542 COMPL. DATE 09/05/2018 TOTAL DEPTH 10985 PERF. 8852 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6470	X	6470	-0-	-0-	-0-	6459	2	11	9	N	10					135
03	4509	X	4509	-0-	-0-	-0-	4450	2	59	9	N	54	170	1			19
04	3318	X	3318	-0-	-0-	-0-	3276	2	42	9	N	38					57
05	1495	X	1495	-0-	-0-	-0-	1467	2	28	9	N	25					82
*06	233	X	233	-0-	-0-	-0-	229	2	4	9	N	4					86
07	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					86

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
ROUDON WELL #: 1 RRCID -> 284825 COMPL. DATE 09/24/2016 TOTAL DEPTH 5510 PERF. 3680 - 3682

02	112	N	110	-0-	-2	-0-	10	1	100	2	N	-0-					-0-
03	124	N	112	-0-	-12	-0-	10	1	102	2	N	-0-					-0-
04	120	N	111	-0-	-9	-0-	10	1	101	2	N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	10	1	103	2	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	10	1	101	2	N	-0-					-0-
07	124	N	110	-0-	-14	-0-	10	1	100	2	N	-0-					-0-

PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOG PRODUCTION & OPERATING LLC 612414
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	818	N	818	-0-	-0-	-0-	815	2	3	9	N	3					36
03	928	N	928	-0-	-0-	-0-	927	2	1	9	N	1					37
04	993	N	993	-0-	-0-	-0-	993	2			N	-0-					37
05	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					37
06	626	N	626	-0-	-0-	-0-	626	2			N	-0-					37
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	N	64	-0-	-203	-0-	64	2			N	-0-					137
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					137
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					137
05	54	N	54	-0-	-0-	-0-	54	2			N	-0-					137
06	51	N	51	-0-	-0-	-0-	51	2			N	-0-					137
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					50
03	0	X	-0-	-0-	-0-	-0-					N	-0-					50
04	0	X	-0-	-0-	-0-	-0-					N	-0-					50
05	0	X	-0-	-0-	-0-	-0-					N	-0-					50
06	0	X	-0-	-0-	-0-	-0-					N	-0-					50
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					50

WELDERXP LTD. 907320
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	44	-0-	-2756	110	1	1	43	2	N	-0-					192
03	867	N	757	-0-	-110	-0-	34	1	697	2	N	24					216
							26	9									
04	772	N	772	-0-	-0-	-0-	33	1	717	2	N	20					236
							22	9									
05	580	N	580	-0-	-0-	-0-	16	1	546	2	N	16	195	1			57
							18	9									
06	720	N	595	-0-	-125	-0-	31	1	555	2	N	8					65
							9	9									
07	806	N	712	-0-	-94	-0-	45	1	652	2	N	14					79
							15	9									

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (1900) //CONT.// 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR -H- WELL #: H 32 RRCID -> 291304 COMPL. DATE 07/26/2021 TOTAL DEPTH 3300 PERF. 2919 - 2921

02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
APEX ENERGY, INC. 027424
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86

PLUGGED AND ABANDONED_____ 01/26/2012

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM OPERATING COMPANY, LLC 180198
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					116
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					118
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	3					121
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					123
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					125
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					127

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PROGENIES OPERATING LLC 681161
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF. 13306 - 13426

02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BUSTAMANTE RESOURCES LLC 112682
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

02	0	N	-0-	-0-	-0-	-0-					N	3					30
03	0	N	-0-	-0-	-0-	-0-					N	3					33
04	0	N	-0-	-0-	-0-	-0-					N	1					34
05	0	N	-0-	-0-	-0-	-0-					N	1					35
06	0	N	-0-	-0-	-0-	-0-					N	3					38
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ESTATE OF JAMES L. NELSON 254443
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
BLUE FLAME OPERATING COMPANY LLC 076738
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					143
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					143
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					143
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					143
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					143
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					143

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
ESTATE OF JAMES L. NELSON 254443
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0- B	-0-	81	2	18	9	Y	16	50	1			11
03	77	N	77	-0-	-0- B	-0-	58	2	19	9	Y	17					28
04	109	N	109	-0-	-0- B	-0-	58	1	51	9	Y	46					74
05	105	N	105	-0-	-0- B	-0-	54	1	51	9	Y	46	102	1			18
06	103	N	103	-0-	-0- B	-0-	53	1	50	9	Y	45					63
07	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					63

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0- B	-0-	75	2	17	9	Y	15	60	1			10
03	75	N	75	-0-	-0- B	-0-	58	2	17	9	Y	15					25
04	93	N	93	-0-	-0- B	-0-	58	1	35	9	Y	32					57
05	110	N	110	-0-	-0- B	-0-	54	1	56	9	Y	51	90	1			18
06	96	N	96	-0-	-0- B	-0-	52	1	44	9	Y	40					58
07	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					58

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUSTAMANTE RESOURCES LLC 112682
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	2					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	2					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	1					39
06	14B2 EXT		-0-	-0-	-0-	-0-					N	2					41
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					41

ESTATE OF JAMES L. NELSON 254443
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	69	2			Y	-0-	60	1			10
03	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					10
04	60	N	56	-0-	-4	-0-	56	2			Y	-0-					10
05	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					10
06	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					10
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	70	N	70	-0-	-0-	-0-	70	1			Y	-0-					74
03	70	N	70	-0-	-0-	-0-	70	1			Y	-0-					74
04	76	N	76	-0-	-0-	-0-	70	1	6	9	Y	5					79
05	76	N	76	-0-	-0-	-0-	70	1	6	9	Y	5					84
*06	61	N	61	-0-	-0-	-0-	61	1			Y	-0-					84
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					84

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 04/07/2014 TOTAL DEPTH 5355 PERF. 2988 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MOSLEY OIL &GAS INC 100645
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
ESTATE OF JAMES L. NELSON 254443
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON (KLINGEMAN) //CONT.// 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION //CONT.// 505305
HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF. 11622 - 11692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (NITA) //CONT.// 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRANSPACIFIC ENERGY, LLC 864566
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

02	3108 X	2914	-0-	-194	-0-	552	1	2362	2	N	-0-					232
03	3441 X	3345	-0-	-96	-0-	1143	1	2202	2	N	-0-					232
04	3330 X	3281	-0-	-49	-0-	1198	1	2061	2	N	20					252
						22	9									
05	3441 X	3327	-0-	-114	-0-	1277	1	2017	2	N	30					282
						33	9									
06	3330 X	3295	-0-	-35	-0-	929	1	2333	2	N	30					312
						33	9									
07	3555 X	3555	-0-	-0-	-0-	1364	1	2169	2	N	20					332
						22	9									

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AUSTIN (WILCOX MASSIVE) //CONT.// 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP //CONT.// 100397
SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					114
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					114
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					114
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					114
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					114
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					114

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX MASSIVE E) //CONT.// 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP //CONT.// 100397
SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2350	N	2350	-0-	-0-	-0-	2350	2			Y	-0-					-0-
03	2822	N	2822	-0-	-0-	-0-	2822	2			Y	-0-					-0-
04	2430	N	2307	-0-	-123	-0-	48	1	2259	2	Y	-0-					-0-
05	2643	N	2643	-0-	-0-	-0-	48	1	2595	2	Y	-0-					-0-
06	2580	N	2537	-0-	-43	-0-	2537	2			Y	-0-					-0-
*07	2503	N	2503	-0-	-0-	-0-	2503	2			Y	-0-					-0-

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7476	X	6901	-0-	-575	-0-	6901	2			Y	-0-	4	7			-0-
03	8277	X	7162	-0-	-1115	-0-	7162	2			Y	-0-					-0-
04	8156	X	8156	-0-	-0-	-0-	171	1	7985	2	Y	-0-					-0-
05	9589	X	9589	-0-	-0-	-0-	174	1	9415	2	Y	-0-					-0-
06	8218	X	8218	-0-	-0-	-0-	8218	2			Y	-0-					-0-
07	8432	X	7386	-0-	-1046	-0-	7386	2			Y	-0-					-0-

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

02	14B	DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-

MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					33
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					33
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					33
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					33
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					33
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					33

KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					120
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					120
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					120
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					120
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					120
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	2380	-0-	-84	-0-	2356	2	24	9	Y	22	15	1			20
03	2728	X	2589	-0-	-139	-0-	2564	2	25	9	Y	23	18	1			25
04	2640	X	2408	-0-	-232	-0-	50	1	2333	2	Y	23	21	1			27
							25	9									
05	2876	X	2876	-0-	-0-	-0-	52	1	2793	2	Y	28					55
							31	9									
06	3057	X	3057	-0-	-0-	-0-	203	1	2829	2	Y	23	66	1			12
							25	9									
07	2740	X	2740	-0-	-0-	-0-	183	1	2516	2	Y	37	37	1			12
							41	9									

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

02	287	N	217	-0-	-70	-0-	217	2			N	-0-					132
03	62	X	15	-0-	-47	-0-	15	2			N	-0-					132
04	60	N	7	-0-	-53	-0-	7	2			N	-0-					132
05	62	N	-0-	-0-	-62	-0-					N	-0-					132
*06	15	N	-0-	-0-	-15	-0-					N	-0-					132
07	62	X	-0-	-0-	-62	-0-					N	-0-					132

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

02	873	N	873	-0-	-0-	-0-	467	2	406	9	Y	369	363	1			90
03	1802	N	1802	-0-	-0-	-0-	1259	2	543	9	Y	494	365	1			219
04	1459	N	1459	-0-	-0-	-0-	24	1	1099	2	Y	305	362	1			162
							336	9									
05	2147	N	2147	-0-	-0-	-0-	26	1	1377	2	Y	676	380	1			458
							744	9									
06	1332	N	1332	-0-	-0-	-0-	66	1	919	2	Y	315	635	1			138
							347	9									
07	1638	N	1638	-0-	-0-	-0-	84	1	1151	2	Y	366	311	1			193
							403	9									

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/12/2023

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336		3	-0-	-333	-0-	3	2			N	-0-					-0-
03	372		132	-0-	-240	-0-	18	1	114	2	N	-0-					-0-
04	360		111	-0-	-249	-0-	18	1	93	2	N	-0-					-0-
05	217	#	107	-0-	-110	-0-	12	1	95	2	N	-0-					-0-
06	210	#	148	-0-	-62	-0-	30	1	118	2	N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					156

PLUGGED AND ABANDONED_____ 07/19/2016

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

02	2520	X	913	-0-	-1607	-0-	913	3			N	-0-					1
03	2604	X	621	-0-	-1983	-0-	621	3			N	-0-					1
04	2520	X	542	-0-	-1978	-0-	542	3			N	-0-					1
05	1054	X	449	-0-	-605	-0-	449	3			N	-0-					1
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					1
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

BEEVILLE, NORTH (HOCKLEY) //CONT.// 06787 200 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
MALONE WELL #: 3 RRCID -> 283121 COMPL. DATE 09/02/2008 TOTAL DEPTH 3960 PERF. 3810 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	217	N	142	-0-	-75	-0-	142	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MALONE WELL #: 8 RRCID -> 283438 COMPL. DATE 11/23/2017 TOTAL DEPTH 3730 PERF. 3625 - 3640

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CARPENTER WELL #: 3 RRCID -> 283598 COMPL. DATE 01/23/2014 TOTAL DEPTH 5572 PERF. 4652 - 4901

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL PRODUCTION COMPANY, INC. 732075
SOUTH TEXAS CHILDREN'S HOME WELL #: 1 T RRCID -> 291636 COMPL. DATE 06/24/2021 TOTAL DEPTH 4838 PERF. 4724 - 4726

02	21171	X	6150	-0-	-15021	-0-	784	1	5366	3	N	-0-					-0-
03	6665	X	367	-0-	-6298	-0-	74	1	293	3	N	-0-					-0-
04	6450	X	-0-	-0-	-6450	-0-					N	-0-					-0-
05	6665	X	-0-	-0-	-6665	-0-					N	-0-					-0-
06	6450	X	-0-	-0-	-6450	-0-					N	-0-					-0-
07	6665	X	-0-	-0-	-6665	-0-					N	-0-					-0-

BEEVILLE, NORTH (2150) 06787 725 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL UNIT WELL #: 3 RRCID -> 282179 COMPL. DATE 02/14/2017 TOTAL DEPTH 3960 PERF. 2216 - 2222

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, SW. (PETTUS, LO.) 06790 600 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BRALY-DUGAT WELL #: 1 RRCID -> 293278 COMPL. DATE 07/12/2022 TOTAL DEPTH 4600 PERF. 4249 - 4259

02	8932	#	1857	-0-	-7075	-0-	913	3	944	9	N	858	822	1			264
03	6448	#	1291	-0-	-5157	-0-	737	3	554	9	N	504	603	1			165
04	3630	#	969	-0-	-2661	-0-	386	3	583	9	N	530	526	1			169
05	2790	#	665	-0-	-2125	-0-	307	3	358	9	N	325	264	1			230
06	1980	#	412	-0-	-1568	-0-	151	3	261	9	N	237	292	1			175
07	2046	#	NO RPT	-0-	-2046	-0-					N	NO RPT					175

BEEVILLE, SW.(PETTUS 4525) 06790 615 ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TOOGOOD WELL #: 2 RRCID -> 292500 COMPL. DATE 02/15/2022 TOTAL DEPTH 4550 PERF. 4380 - 4390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1957	R	1957	-0-	-0-	-0-	1957	3			N	-0-					-0-
03	1953	#	1824	-0-	-129	-0-	1824	3			N	-0-					-0-
04	1890	#	1832	-0-	-58	-0-	1832	3			N	-0-					-0-
05	2047	R	2047	-0-	-0-	-0-	2047	3			N	-0-					-0-
06	2100	#	1434	-0-	-666	-0-	1434	3			N	-0-					-0-
07	2170	#	NO RPT	-0-	-2170	-0-					N	NO RPT					-0-

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAY WELL #: 1 RRCID -> 283475 COMPL. DATE 08/22/2017 TOTAL DEPTH 5001 PERF. 3921 - 3926

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF. 14442 - 14469

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC //CONT.// 074563
GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 13009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	4	-0-	-16	-0-	4	2			N	-0-					106
03	0	N	-0-	-0-	-0-	-0-					N	-0-					106
04	3	N	2	-0-	-1	-0-	2	2			N	-0-					106
05	0	N	-0-	-0-	-0-	-0-					N	-0-					106
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					106
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					106

TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

02	2800	N	2198	-0-	-602	8569	2157	2	41	9	N	37					89
03	3100	N	2408	-0-	-692	7877	2361	2	47	9	N	43					132
04	3000	N	2316	-0-	-684	7193	2282	2	34	9	N	31					163
05	3100	N	2426	-0-	-674	6519	2372	2	54	9	N	49					212
06	3000	N	2292	-0-	-708	5811	2268	2	24	9	N	22					234
*07	3100	N	2221	-0-	-879	4932	2166	2	55	9	N	50	180	1			104

TRANSPACIFIC ENERGY, LLC 864566
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

02	12716	X	12716	-0-	-0-	-0-	2397	1	10246	2	N	66	171	1			164
							73	9									
03	4433	X	101	-0-	-4332	-0-	34	1	65	2	N	2					166
							2	9									
04	9630	X	254	-0-	-9376	-0-	93	1	161	2	N	-0-					166
05	12245	X	4192	-0-	-8053	-0-	1615	1	2551	2	N	24					190
							26	9									
06	14185	X	14185	-0-	-0-	-0-	4018	1	10097	2	N	64					254
							70	9									
07	12245	X	390	-0-	-11855	-0-	148	1	235	2	N	6					260
							7	9									

STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

02	2744	X	81	-0-	-2663	-0-	15	1	66	2	N	-0-					331
03	2821	X	2772	-0-	-49	-0-	947	1	1824	2	N	1					332
							1	9									
04	1860	X	583	-0-	-1277	-0-	207	1	355	2	N	19					351
							21	9									
05	2041	X	2041	-0-	-0-	-0-	787	1	1243	2	N	10					361
							11	9									
06	2670	X	1569	-0-	-1101	-0-	444	1	1114	2	N	10					371
							11	9									
07	2759	X	10	-0-	-2749	-0-	3	1	6	2	N	1					372
							1	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7308	X	-0-	-0-	-7308	-0-					N	-0-					226
03	8091	X	4517	-0-	-3574	-0-	1542 2	1 9	2973	2	N	2					228
04	7590	X	1993	-0-	-5597	-0-	733	1	1260	2	N	-0-					228
05	4836	X	-0-	-0-	-4836	-0-					N	1					229
06	4680	X	-0-	-0-	-4680	-0-					N	1					230
07	6219	X	6219	-0-	-0-	-0-	2400 2	1 9	3817	2	N	2					232

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0-	-0-	49	1	208	2	N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	118	1	228	2	N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	123 1	1 9	211	2	N	1					1
05	346	N	346	-0-	-0-	-0-	134 1	1 9	211	2	N	1					2
06	336	N	336	-0-	-0-	-0-	96	1	240	2	N	-0-					2
07	334	N	334	-0-	-0-	-0-	129	1	205	2	N	-0-					2

POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	11	1	45	2	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	22	1	42	2	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	35	1	61	2	N	-0-					-0-
05	62	N	33	-0-	-29	-0-	13	1	20	2	N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	24	1	61	2	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	48	1	76	2	N	-0-					-0-

STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3746	X	3746	-0-	-0-	-0-	703 41	1 9	3002	2	N	37					423
03	4080	X	4080	-0-	-0-	-0-	1386 22	1 9	2672	2	N	20					443
04	3861	X	3861	-0-	-0-	-0-	1414 13	1 9	2434	2	N	12					455
05	3647	X	3647	-0-	-0-	-0-	1407 17	1 9	2223	2	N	15					470
*06	3297	X	3297	-0-	-0-	-0-	934 17	1 9	2346	2	N	15	56	1			429
*07	3446	X	3446	-0-	-0-	-0-	1325 14	1 9	2107	2	N	13					442

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	925	N	925	-0-	-0-	-0-	148	1	634	2	N	130					377
							143	9									
03	746	N	746	-0-	-0-	-0-	253	1	487	2	N	5					382
							6	9									
04	690	N	555	-0-	-135	-0-	203	1	349	2	N	3					385
							3	9									
05	992	N	650	-0-	-342	-0-	249	1	395	2	N	5					390
							6	9									
06	720	N	604	-0-	-116	-0-	169	1	424	2	N	10	121	1			279
							11	9									
07	610	N	610	-0-	-0-	-0-	236	1	374	2	N	-0-					279

POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7588	X	7534	-0-	-54	-0-	1412	1	6036	2	N	78					175
							86	9									
03	9610	X	8215	-0-	-1395	-0-	2787	1	5373	2	N	50					225
							55	9									
04	9300	X	7941	-0-	-1359	-0-	2900	1	4990	2	N	46	178	1			93
							51	9									
05	9610	X	8261	-0-	-1349	-0-	3185	1	5030	2	N	42					135
							46	9									
06	8103	X	8103	-0-	-0-	-0-	2289	1	5751	2	N	57					192
							63	9									
07	13834	X	13834	-0-	-0-	-0-	5323	1	8464	2	N	43					235
							47	9									

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8064	X	7762	-0-	-302	-0-	1468	1	6275	2	N	17					195
							19	9									
03	8649	X	8245	-0-	-404	-0-	2808	1	5412	2	N	23					218
							25	9									
04	8850	X	7606	-0-	-1244	-0-	2771	1	4767	2	N	62	181	1			99
							68	9									
05	9145	X	7796	-0-	-1349	-0-	2993	1	4728	2	N	68					167
							75	9									
06	8850	X	6242	-0-	-2608	-0-	1765	1	4436	2	N	37					204
							41	9									
07	8587	X	7538	-0-	-1049	-0-	2887	1	4590	2	N	55	174	1			85
							61	9									

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5180	X	4959	-0-	-221	-0-	939	1	4017	2	N	3					156
							3	9									
03	5735	X	5362	-0-	-373	-0-	1829	1	3524	2	N	8					164
							9	9									
04	5550	X	5100	-0-	-450	-0-	1875	1	3225	2	N	-0-					164
05	5735	X	5257	-0-	-478	-0-	2031	1	3208	2	N	16	178	1			2
							18	9									
06	5550	X	5066	-0-	-484	-0-	1435	1	3605	2	N	24					26
							26	9									
07	7504	X	7504	-0-	-0-	-0-	2892	1	4599	2	N	12					38
							13	9									

GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2468	N	2468	-0-	-0-	-0-	461	1	1973	2	N	31	178	1			34
							34	9									
03	2093	N	2093	-0-	-0-	-0-	707	1	1364	2	N	20					54
							22	9									
04	2427	N	2427	-0-	-0-	-0-	874	1	1506	2	N	43					97
							47	9									
05	2728	N	2190	-0-	-538	-0-	841	1	1329	2	N	18					115
							20	9									
06	2556	N	2556	-0-	-0-	-0-	721	1	1813	2	N	20					135
							22	9									
07	2511	N	1747	-0-	-764	-0-	662	1	1052	2	N	30					165
							33	9									

GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	827	-0-	-153	-0-	151	1	648	2	N	25					137
							28	9									
03	815	N	815	-0-	-0-	-0-	276	1	533	2	N	5					142
							6	9									
04	892	N	892	-0-	-0-	-0-	327	1	562	2	N	3					145
							3	9									
05	1006	N	1006	-0-	-0-	-0-	389	1	614	2	N	3					148
							3	9									
06	1014	N	1014	-0-	-0-	-0-	283	1	712	2	N	17					165
							19	9									
07	974	N	974	-0-	-0-	-0-	363	1	578	2	N	30	176	1			19
							33	9									

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC 100645
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

S.B. STREET OPERATING, INC. 740251
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

02	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	22268			N	NO RPT			-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF.11036 - 11565

02	2800	N	33	-0-	-2767	2363	5	1	28	2	Y	-0-					-0-
03	2741	N	378	-0-	-2363	-0-	33	1	345	2	Y	-0-					-0-
04	2190	N	451	-0-	-1739	-0-	47	1	404	2	Y	-0-					-0-
05	339	N	339	-0-	-0-	-0-	36	1	303	2	Y	-0-					-0-
06	480	N	480	-0-	-0-	-0-	50	1	430	2	Y	-0-					-0-
*07	509	N	509	-0-	-0-	-0-	64	1	445	2	Y	-0-					-0-

BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

02	6944	X	75	-0-	-6869	-0-	54	2	21	9	Y	19	177	1			32
03	5456	X	1885	-0-	-3571	-0-	1769	2	116	9	Y	105					137
04	4140	X	3587	-0-	-553	-0-	3413	2	174	9	Y	158	167	1			128
05	4185	X	3049	-0-	-1136	-0-	3005	2	44	9	Y	40					168
06	4050	X	3906	-0-	-144	-0-	165	1	3734	2	Y	6					174
							7	9									
07	3720	X	3678	-0-	-42	-0-	164	1	3419	2	Y	86	161	1			99
							95	9									

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

02	2800	N	12	-0-	-2788	599	1	1	11	2	Y	-0-					-0-
03	1023	N	398	-0-	-625	-0-	35	1	363	2	Y	-0-					-0-
04	1140	N	711	-0-	-429	-0-	74	1	637	2	Y	-0-					-0-
05	925	N	925	-0-	-0-	-0-	98	1	827	2	Y	-0-					-0-
06	1201	N	1201	-0-	-0-	-0-	100	1	1101	2	Y	-0-					-0-
07	744	N	632	-0-	-112	-0-	74	1	558	2	Y	-0-					-0-

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

02	5770	X	140	-0-	-5630	-0-	15	1	100	2	Y	23					135
							25	9									
03	3224	X	1476	-0-	-1748	-0-	126	1	1309	2	Y	37					172
							41	9									
04	2940	X	2794	-0-	-146	-0-	275	1	2392	2	Y	115	180	1			107
							127	9									
05	3073	X	3073	-0-	-0-	-0-	311	1	2608	2	Y	140	164	1			83
							154	9									
06	3389	X	3389	-0-	-0-	-0-	164	1	3062	2	Y	148	171	1			60
							163	9									
*07	3218	X	3218	-0-	-0-	-0-	174	1	2950	2	Y	85					145
							94	9									

BENBOW (LOWER WILCOX A) //CONT.// 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. //CONT.// 421166
BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	863					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	863					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	863					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	863					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	863					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	863					Y	-0-					-0-

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	67	-0-	-353	-0-	9	1	58	2	N	-0-					195
03	279	N	187	-0-	-92	-0-	17	1	170	2	N	-0-					195
04	300	N	268	-0-	-32	-0-	28	1	240	2	N	-0-					195
05	330	N	330	-0-	-0-	-0-	35	1	295	2	N	-0-					195
06	430	N	430	-0-	-0-	-0-	121	1	309	2	N	-0-					195
*07	389	N	389	-0-	-0-	-0-	123	1	266	2	N	-0-					195

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					149
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					149
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					149
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					149
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					149
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					149

WORKED OVER ANOTHER ZONE.. 06/19/2021

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. 907320
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (LULING) //CONT.// 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. //CONT.// 907320
T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-			N	-0-			54
03	0	N	-0-	-0-	-0-	-0-			N	-0-			54
04	0	N	-0-	-0-	-0-	-0-			N	-0-			54
05	0	N	-0-	-0-	-0-	-0-			N	-0-			54
06	0	N	-0-	-0-	-0-	-0-			N	-0-			54
07	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			54

WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55227	X	8218	-0-	-47009	-0-	746	1	7466	2	N	5					71
							6	9									
03	13268	X	9731	-0-	-3537	-0-	806	1	8925	2	N	-0-					71
04	12600	X	3006	-0-	-9594	-0-	366	1	2640	2	N	-0-					71
05	10788	X	-0-	-0-	-10788	-0-					N	-0-					71
06	10440	X	-0-	-0-	-10440	-0-					N	-0-					71
07	9734	X	-0-	-0-	-9734	-0-					N	-0-					71

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10385		2245	-0-	-8140	-0-	420	1	1825	2	N	-0-					187
03	2449	#	2260	-0-	-189	-0-	465	1	1795	2	N	-0-					187
04	2161	R	2161	-0-	-0-	-0-	450	1	1711	2	N	-0-					187
05	2480	#	1967	-0-	-513	-0-	465	1	1502	2	N	-0-					187
06	2400	#	1714	-0-	-686	-0-	450	1	1264	2	N	-0-					187
07	2546	R	2546	-0-	-0-	-0-	465	1	2078	2	N	3					190
							3	9									

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF.10286 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					210
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					210

PLUGGED AND ABANDONED_____ 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4592	X	3786	-0-	-806	-0-	3579	2	207	9	N	188	179	1			149
03	5084	X	4176	-0-	-908	-0-	3978	2	198	9	N	180	180	1			149
04	4890	X	4097	-0-	-793	-0-	3877	2	220	9	N	200	180	1			169
05	4929	X	3591	-0-	-1338	-0-	3427	2	164	9	N	149	178	1			140
06	4770	X	4106	-0-	-664	-0-	3878	2	228	9	N	207	177	1			170
07	4247	X	3855	-0-	-392	-0-	3650	2	205	9	N	186	177	1			179

BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	964	-0-	-72	-0-	814	2	150	9	N	136	182	1			78
03	1147	N	1082	-0-	-65	-0-	916	2	166	9	N	151					229
04	1110	N	1001	-0-	-109	-0-	866	2	135	9	N	123	177	1			175
05	1054	N	780	-0-	-274	-0-	668	2	112	9	N	102	177	1			100
06	1050	N	944	-0-	-106	-0-	795	2	149	9	N	135					235
07	1023	N	949	-0-	-74	-0-	810	2	139	9	N	126	171	1			190

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
OLIPDP II, LLC 100467
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6608	X	4784	-0-	-1824	-0-	4784	2			N	-0-					269
03	7316	X	5786	-0-	-1530	-0-	5768	2	18	9	N	16	181	1			104
04	7080	X	5465	-0-	-1615	-0-	5371	2	94	9	N	85					189
05	6200	X	6166	-0-	-34	-0-	6105	2	61	9	N	55					244
06	5640	X	5322	-0-	-318	-0-	5264	2	58	9	N	53	178	1			119
07	5945	X	5945	-0-	-0-	-0-	5859	2	86	9	N	78					197

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
NOG PRODUCTION & OPERATING LLC 612414
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 9500 PERF.12316 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	1104	1276	1			251
03	14B DENY		1896	-0-	1896	1896	465	1	1431	9	N	1301	1455	1			97
04	3000	N	2128	-0-	-872	1024	465	1	1663	9	N	1512	1432	1			177
05	3088	N	2064	-0-	-1024	-0-	465	1	1599	9	N	1454	1261	1			370
*06	1834	N	1834	-0-	-0-	-0-	470	1	1364	9	N	1240	1381	1			229
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					229

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

02	2015	N	434	-0-	-1581	-0-	5	1	429	2	N	-0-					142
03	1660	N	1660	-0-	-0-	-0-	15	1	1634	2	N	10					152
							11	9									
04	1140	N	1033	-0-	-107	-0-	10	1	1020	2	N	3					155
							3	9									
05	496	N	107	-0-	-389	-0-	1	1	104	5	N	2					157
							2	9									
06	1140	N	753	-0-	-387	-0-	6	1	735	2	N	11					168
							12	9									
07	1054	N	747	-0-	-307	-0-	6	1	735	2	N	5					173
							6	9									

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

02	14B2 EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
03	14B DENY	-0-	-0-	-0-	B	-17174					N	-0-					3
04	14B2 EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
05	14B2 EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
06	14B2 EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
07	14B2 EXT	-0-	-0-	-0-	B	-17174					N	-0-					3

BLANCONIA (FOX SAND) //CONT.// 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					2
03	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					2
04	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					2
05	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					2
06	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					2
07	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (FRIO 5100) 08794 050 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
MEDIO RANCH WELL #: 1 RRCID -> 284984 COMPL. DATE 03/24/2018 TOTAL DEPTH 5250 PERF. 5047 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (3650) 08794 342 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	X	-0-	-0-	-2100	-0-					N	-0-					-0-
03	2325	X	-0-	-0-	-2325	-0-					N	-0-					-0-
04	2250	X	-0-	-0-	-2250	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	45	-0-	45	45	45	2			N	-0-					-0-
07	0	W	13	-0-	13	58	13	2			N	-0-					-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 05/12/2015

BLANCONIA (4000 SINTON) 08794 456 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
FOX WELL #: 3 RRCID -> 289767 COMPL. DATE 02/11/2020 TOTAL DEPTH 5200 PERF. 3982 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
03	465	N	420	-0-	-45	-0-	420	2			N	-0-					-0-
04	450	N	109	-0-	-341	-0-	109	2			N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

02	14B2 EXT	-0-	-0-	-0-	B	-28932					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	B	-28932					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-28932					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-28932					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-28932					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-28932					N	-0-					-0-

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

02	14B DENY	NO RPT	-0-	-0-		15699					N	NO RPT					27
03	14B DENY	NO RPT	-0-	-0-		15699					N	NO RPT					27
04	14B DENY	NO RPT	-0-	-0-		15699					N	NO RPT					27
05	14B DENY	NO RPT	-0-	-0-		15699					N	NO RPT					27
06	14B DENY	NO RPT	-0-	-0-		15699					N	NO RPT					27
07	14B DENY	NO RPT	-0-	-0-		15699					N	NO RPT					27

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

02	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

02	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					20
03	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					20
04	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					20
05	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					20
06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					20
07	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					20

TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

02	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BOLLAND RANCH, S. (PETTUS 4590) //CONT.// 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
TEPCO ENGINEERING //CONT.// 843104
BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4700) 10495 611 ASSOCIATED PRORATED CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 285628 COMPL. DATE 10/20/2018 TOTAL DEPTH 4753 PERF. 4718 - 4750

02	0	N	-0-	-0-	-0-	-0-				N	255	166	1			356
03/01 BALANCING DATE STATUS -> -0-																
03	0	N	-0-	-0-	-0-	-0-				N	171	163	1			364
04	0	N	-0-	-0-	-0-	-0-				N	174	251	1			287
05	0	N	-0-	-0-	-0-	-0-				N	175	167	1			295
06	0	N	-0-	-0-	-0-	-0-				N	177	167	1			305
07	0	N	-0-	-0-	-0-	-0-				N	167	165	1			307

SCHIRMER, HENRY WELL #: 18 RRCID -> 286550 COMPL. DATE 12/08/2018 TOTAL DEPTH 5532 PERF. 4724 - 4737

02	647	N	273	-0-	-374	-0-	273	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	202	N	202	-0-	-0-	-0-	202	2		N	-0-					-0-
04	360	N	334	-0-	-26	-0-	334	2		N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	2		N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2		N	-0-					-0-
07	341	N	106	-0-	-235	-0-	106	2		N	-0-					-0-

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

02	14B DENY		-0-	-0-	-0-	-0-				Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-				Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-				Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-				Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-					-0-

SCHIRMER-BUCK 'A' UNIT WELL #: 1 RRCID -> 285566 COMPL. DATE 08/25/2018 TOTAL DEPTH 6500 PERF. 5273 - 5279

02	0	N	-0-	-0-	-0-	-0-				N	-0-					188
03	0	N	-0-	-0-	-0-	-0-				N	-0-					188
04	0	N	-0-	-0-	-0-	-0-				N	-0-					188
05	0	N	-0-	-0-	-0-	-0-				N	-0-					188
06	0	N	-0-	-0-	-0-	-0-				N	-0-					188
07	0	N	-0-	-0-	-0-	-0-				N	-0-					188

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 4753 PERF. 5474 - 5478

02	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT					-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 01/14/2003 TOTAL DEPTH 6120 PERF. 5610 - 5612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 291133 COMPL. DATE 06/19/2021 TOTAL DEPTH 10618 PERF. 973 - 979

02	420 N	59	-0-	-361	-0-	59	2			N	-0-					-0-
03	371 N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
04	471 N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
05	437 N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
06	543 N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
07	651	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

02	28	N	1	-0-	-27	-0-	1	2			N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
07	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	6	-0-	-50	-0-	6	2			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 09/23/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
07	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	2	-0-	-138	-0-	2	2			N	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2850) //CONT.// 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING //CONT.// 882776
BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 11/13/2009 TOTAL DEPTH 4260 PERF. 3422 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	15	N	12	-0-	-3	-0-	12	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 04 RRCID -> 283569 COMPL. DATE 07/18/2017 TOTAL DEPTH 4404 PERF. 4128 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (4160) //CONT.// 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

02	4340	X	965	-0-	-3375	-0-	413 2	1 9	550	2	N	2					39
03	5003	X	5003	-0-	-0-	-0-	413 11	1 9	4579	2	N	10					49
04	4410	X	4079	-0-	-331	-0-	413 8	1 9	3658	2	N	7					56
05	5462	X	5462	-0-	-0-	-0-	437 9	1 9	5016	2	N	8					64
06	5263	X	5263	-0-	-0-	-0-	437 7	1 9	4819	2	N	6					70
07	4991	X	4983	-0-	-8	-0-	465 4	1 9	4514	2	N	4					74

BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF.13360 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9128	#	1	-0-	-9127	-0-	1	2			N	-0-					33
03	7254	#	2	-0-	-7252	-0-	2	2			N	-0-					33
04	1680	#	-0-	-0-	-1680	-0-					N	-0-					33
05	31	#	1	-0-	-30	-0-	1	2			N	-0-					33
06	10	#	-0-	-0-	-10	-0-					N	-0-					33
07	2	#	-0-	-0-	-2	-0-					N	-0-					33

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19088		3009	-0-	-16079	-0-	143	1	2866	2	N	-0-					1
03	4650	#	3394	-0-	-1256	-0-	158	1	3236	2	N	-0-					1
04	4320	#	3206	-0-	-1114	-0-	153	1	3053	2	N	-0-					1
05	3875	#	3514	-0-	-361	-0-	158	1	3356	2	N	-0-					1
06	3625	R	3625	-0-	-0-	-0-	153	1	3472	2	N	-0-					1
07	3379	#	2546	-0-	-833	-0-	85	1	2461	2	N	-0-					1

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9302	X	9302	-0-	-0-	-0-	189	1	9113	2	N	-0-					-0-
03	10580	X	10580	-0-	-0-	-0-	217	1	10363	2	N	-0-					-0-
04	10221	X	10221	-0-	-0-	-0-	210	1	10011	2	N	-0-					-0-
05	9965	X	9965	-0-	-0-	-0-	217	1	9748	2	N	-0-					-0-
06	9491	X	9491	-0-	-0-	-0-	210	1	9281	2	N	-0-					-0-
07	5177	X	NO RPT	-0-	-5177	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, NORTH (650) //CONT.// 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING //CONT.// 882776
BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36

PLUGGED AND ABANDONED_____ 03/27/2023 - WELL PLUGGED 03/27/23

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*06	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*06	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (PETTUS) //CONT.// 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. //CONT.// 008511
MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTATE OF JAMES L. NELSON 254443
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56 N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	57 N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
04	60 N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	60 N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*06	60 N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 10/27/2017

ESTATE OF JAMES L. NELSON 254443
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62 N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
03	59 N	59	-0-	-0-	-0-	59	1			N	-0-					-0-
04	60 N	52	-0-	-8	-0-	52	2			N	-0-					-0-
05	62 N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	60 N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61 N	61	-0-	-0-	-0-	61	1			N	-0-					55
03	61 N	61	-0-	-0-	-0-	61	1			N	-0-					55
04	60 N	58	-0-	-2	-0-	58	1			N	-0-					55
05	58 N	58	-0-	-0-	-0-	58	1			N	-0-					55
06	57 N	57	-0-	-0-	-0-	57	1			N	-0-					55
07	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON //CONT.// 254443
ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	1			N	-0-					31
03	60	N	60	-0-	-0-	-0-	60	1			N	-0-					31
04	60	N	60	-0-	-0-	-0-	60	1			N	-0-					31
05	71	N	71	-0-	-0-	-0-	71	1			N	-0-					31
06	70	N	70	-0-	-0-	-0-	70	1			N	-0-					31
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	70	1			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					35
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					35
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					35
05	60	N	60	-0-	-0-	-0-	60	2			N	-0-					35
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					35
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
05	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					21

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

02	10260	X	4077	-0-	-6183	-0-	4000	2	77	9	N	70	155	1			12
03	3588	X	3588	-0-	-0-	-0-	3511	2	77	9	N	70					82
04	4009	X	4009	-0-	-0-	-0-	3965	2	44	9	N	40					122
05	6526	X	6526	-0-	-0-	-0-	6460	2	66	9	N	60	165	1			17
*06	2322	X	2322	-0-	-0-	-0-	2257	2	65	9	N	59					76
07	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					76

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (8000) 11338 600 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -D- WELL #: 2 RRCID -> 288971 COMPL. DATE 06/04/2019 TOTAL DEPTH 8912 PERF. 7956 - 7980

02	31870	R	4658	-0-	-27212	-0-	245	1	3725	2	Y	625	606	1			161
							688	9									
03	6975	#	5953	-0-	-1022	-0-	241	1	4894	2	Y	744	718	1			187
							818	9									
04	6750	#	5575	-0-	-1175	-0-	272	1	4609	2	Y	631	573	1			245
							694	9									
05	6324	#	6128	-0-	-196	-0-	331	1	5048	2	Y	681	704	1			222
							749	9									
06	5910	#	5659	-0-	-251	-0-	464	1	4571	2	Y	567	693	1			96
							624	9									
07	5952	#	5713	-0-	-239	-0-	609	1	4541	2	Y	512	453	1			155
							563	9									

BRAMAN (8300) 11338 725 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 RRCID -> 286087 COMPL. DATE 10/15/2021 TOTAL DEPTH 8904 PERF. 8202 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167015	X	26244	-0-	-140771 B	-0-	129	1	25620	2	Y	450	455	1			116
							495	9									
03	37107	X	33080	-0-	-4027 B	-0-	133	1	32365	2	Y	529	516	1			129
							582	9									
04	35910	X	29145	-0-	-6765 B	-0-	133	1	28349	2	Y	603	518	1			214
							663	9									
05	36766	X	29590	-0-	-7176 B	-0-	143	1	28805	2	Y	584	611	1			187
							642	9									
06	32250	X	25794	-0-	-6456 B	-0-	159	1	25136	2	Y	454	569	1			72
							499	9									
07	33077	X	29942	-0-	-3135 B	-0-	185	1	29079	2	Y	616	519	1			169
							678	9									

BRAMAN -F- WELL #: 1 RRCID -> 292069 COMPL. DATE 01/24/2022 TOTAL DEPTH 8994 PERF. 8322 - 8325

02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

BRAMAN (8700) 11338 900 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -G- WELL #: 1 RRCID -> 293128 COMPL. DATE 07/07/2022 TOTAL DEPTH 8949 PERF. 8953 - 8968

02	64872		14688	-0-	-50184	-0-	895	1	13573	2	Y	200	159	1			41
							220	9									
03	24118	#	21530	-0-	-2588	-0-	998	1	20270	2	Y	238	222	1			57
							262	9									
04	23340	#	16267	-0-	-7073	-0-	897	1	15237	2	Y	121	125	1			53
							133	9									
05	16275	#	14470	-0-	-1805	-0-	881	1	13462	2	Y	115	128	1			40
							127	9									
06	20850	#	7153	-0-	-13697	-0-	651	1	6407	2	Y	86	111	1			15
							95	9									
07	21545	#	4222	-0-	-17323	-0-	494	1	3678	2	Y	45	44	1			16
							50	9									

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
RENUERGY LLC 702210
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

02	2573	N	277	-0-	-2296	-0-	277	2			N	-0-					7
03	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					7
04	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					7
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					7
07	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					7

BRANDT (RECKLAW) //CONT.// 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					71
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					71
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					71
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					71
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					71
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					71

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (2750) 11381 190 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
OLIPDP II, LLC 100467
DARWIN DUDERSTADT WELL #: 1 RRCID -> 283695 COMPL. DATE 03/21/2018 TOTAL DEPTH 5378 PERF. 3270 - 3330

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (PETTUS-CM CONS.) 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
OLIPDP II, LLC 100467
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

02	T. A.	48	-0-	48	B	4900	48	2		N	-0-					27
03/01 BALANCING DATE STATUS -> 4900																
03	T. A.	75	-0-	75	B	4975	75	2		N	-0-					27
04	T. A.	66	-0-	66	B	5041	62	2	4 9	N	4	25	1			6
05	0 N	55	-0-	55	B	5096	55	2		N	-0-					6
06	2480	55	-0-	-2425	B	2671	55	2		N	-0-					6
07	2727 N	56	-0-	-2671	B	-0-	56	2		N	-0-					6

RAVEN FOREST OPERATING, LLC 694971
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WORLEY WELL #: 7 RRCID -> 285494 COMPL. DATE 05/17/2018 TOTAL DEPTH 10100 PERF. 4410 - 9970

02	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

BRANDT (PETTUS-CM CONS.) //CONT.// 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC //CONT.// 694971
WORLEY WELL #: 4 RRCID -> 292913 COMPL. DATE 05/09/2022 TOTAL DEPTH 4600 PERF. 4532 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-1056					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-1056											
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RENUERGY LLC 702210
KARNEI, NORMAN WELL #: 3 RRCID -> 289171 COMPL. DATE 11/08/2018 TOTAL DEPTH 5360 PERF. 4974 - 5015

02	5109	N	1657	-0-	-3452	B	-0-	438	1	1219	2	N	-0-					113
03/01 BALANCING DATE STATUS ->			-0-															
03	3309	N	3309	-0-	-0-	B	-0-	1820	1	1489	2	N	-0-					113
04	3269	N	3269	-0-	-0-	B	-0-	2233	1	1036	2	N	-0-					113
05	3520	N	3520	-0-	-0-	B	-0-	2617	1	903	2	N	-0-					113
*06	3225	N	3225	-0-	-0-	B	-0-	1041	1	2184	2	N	-0-					113
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					113

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

02 P&A COND		NO RPT	-0-	-0-			-0-					N	NO RPT					135
03 P&A COND		NO RPT	-0-	-0-			-0-					N	NO RPT					135
04 P&A COND		NO RPT	-0-	-0-			-0-					N	NO RPT					135
05 P&A COND		NO RPT	-0-	-0-			-0-					N	NO RPT					135
06 P&A COND		NO RPT	-0-	-0-			-0-					N	NO RPT					135
07 P&A COND		NO RPT	-0-	-0-			-0-					N	NO RPT					135
PLUGGED AND ABANDONED_____ 02/06/1997																		

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					100
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					100
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					100
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					100
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					100
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					100

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

02	323	N	113	-0-	-210	B	-0-	113	1			N	-0-					60
03	125	N	125	-0-	-0-	B	-0-	125	1			N	-0-					60
04	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					60
05	124	N	110	-0-	-14	B	-0-	110	1			N	-0-					60
06	120	N	110	-0-	-10	B	-0-	110	1			N	-0-					60
07	124	N	115	-0-	-9	B	-0-	115	1			N	-0-					60

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE 005905
BRANDT, G. H. WELL #: 3 RRCID -> 072067 COMPL. DATE 06/08/1977 TOTAL DEPTH 4760 PERF. 4704 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, G. H. WELL #: 1 RRCID -> 084304 COMPL. DATE 09/10/1979 TOTAL DEPTH 8513 PERF. 4812 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLIPDP II, LLC 100467
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5378 PERF. 3270 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHANDLER OIL & GAS, LLC 144355
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAVEN FOREST OPERATING, LLC 694971
GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	325	N	107	-0-	-218 B	-0-	107	1			N	-0-					-0-
03	115	N	115	-0-	-0- B	-0-	115	1			N	-0-					-0-
04	110	N	110	-0-	-0- B	-0-	110	1			N	-0-					-0-
05	105	N	105	-0-	-0- B	-0-	105	1			N	-0-					-0-
06	105	N	105	-0-	-0- B	-0-	105	1			N	-0-					-0-
07	110	N	110	-0-	-0- B	-0-	110	1			N	-0-					-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					93

PLUGGED AND ABANDONED_____ 08/06/2019

CROCKER, PATRICIA PERKINS WELL #: RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					17

PLUGGED AND ABANDONED_____ 07/24/2019

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					190
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					190
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					190
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					190
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					190
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					190

PLUGGED AND ABANDONED_____ 09/04/2019

SHIRLEY STEFFEK WELL #: 1 RRCID -> 286197 COMPL. DATE 07/11/2018 TOTAL DEPTH 8746 PERF. 8658 - 8700

02	3304	X	-0-	-0-	-3304	-0-					N	-0-					230
03	2170	X	-0-	-0-	-2170	-0-					N	-0-					230
04	1710	X	1101	-0-	-609	-0-	1045	2	56	9	N	51	176	1			105
05	1178	X	-0-	-0-	-1178	-0-					N	33					138
06	0	X	-0-	-0-	-0-	-0-					N	12					150
07	0	X	-0-	-0-	-0-	-0-					N	-0-					150

BRIGHT FALCON (YEGUA 9580) 11957 680 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DECKER OPERATING CO., L.L.C. 209347
SAMPLE WELL #: 2ST RRCID -> 293767 COMPL. DATE 10/17/2022 TOTAL DEPTH 9721 PERF. 9598 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264628		71928	-0-	-192700	-0-	420	1	68535	2	N	2703	2366	1			823
							2973	9									
03	94085		73974	-0-	-20111	-0-	465	1	70654	2	N	2595	2734	1			684
							2855	9									
04	79410	#	66230	-0-	-13180	-0-	450	1	63423	2	N	2143	2152	1			675
							2357	9									
05	80259	#	64759	-0-	-15500	-0-	465	1	61851	2	N	2221	2316	1			580
							2443	9									
06	77670	#	58636	-0-	-19034	-0-	450	1	56065	2	N	1928	2131	1			377
							2121	9									
07	79639	#	NO RPT	-0-	-79639	-0-					N	NO RPT					377

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION 201208
ENGLISH-WITTENBURG UNIT WELL #: 1 RRCID -> 284815 COMPL. DATE 04/24/2016 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECKER OPERATING CO., L.L.C. 209347
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					73
03	0	X	-0-	-0-	-0-	-0-					N	-0-					73
04	0	X	-0-	-0-	-0-	-0-					N	-0-					73
05	0	X	-0-	-0-	-0-	-0-					N	-0-					73
06	0	X	-0-	-0-	-0-	-0-					N	-0-					73
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					73

BRIGHT FALCON (YEGUA 9900) 11957 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DECKER OPERATING CO., L.L.C. 209347
SAMPLE WELL #: 1 RRCID -> 288959 COMPL. DATE 10/07/2019 TOTAL DEPTH 10006 PERF. 9951 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57512	#	53200	-0-	-4312	-0-	420	1	51942	2	N	762	733	1			495
							838	9									
03	64015	#	57924	-0-	-6091	-0-	465	1	56542	2	N	834	734	1			595
							917	9									
04	61950	#	54927	-0-	-7023	-0-	450	1	53641	2	N	760	1064	1			291
							836	9									
05	61969	#	55556	-0-	-6413	-0-	465	1	54273	2	N	744	537	1			498
							818	9									
06	57660	#	51979	-0-	-5681	-0-	450	1	50664	2	N	786	881	1			403
							865	9									
07	58900	#	NO RPT	-0-	-58900	-0-					N	NO RPT					403

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (FRIO 2900) 12649 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 14 RRCID -> 188629 COMPL. DATE 01/25/2002 TOTAL DEPTH 3626 PERF. 2925 - 2928

02	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/24/2023 - WELL PLUGGED 02-24-23

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF. 10717 - 11148

02	7952	X	6435	-0-	-1517	-0-	590 34	1 9	5811	3	N	31					220
03	8885	X	8885	-0-	-0-	-0-	859 95	1 9	7931	3	N	86					306
04	8520	X	7955	-0-	-565	-0-	846 19	1 9	7090	3	N	17	196	1			127
05	8804	X	8042	-0-	-762	-0-	867 123	1 9	7052	3	N	112	136	1			103
06	8610	X	8121	-0-	-489	-0-	954 54	1 9	7113	3	N	49					152
07	8897	X	NO RPT	-0-	-8897	-0-					N	NO RPT					152

GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF. 10580 - 11146

02	2999	X	2999	-0-	-0-	-0-	271 53	1 9	2675	3	N	48					404
03	3063	X	3063	-0-	-0-	-0-	295 45	1 9	2723	3	N	41	193	1			252
04	3570	X	3148	-0-	-422	-0-	326 87	1 9	2735	3	N	79					331
05	3689	X	3388	-0-	-301	-0-	357 136	1 9	2895	3	N	124	326	1			129
06	3570	X	2719	-0-	-851	-0-	321 3	1 9	2395	3	N	3					132
07	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					132

GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF. 11254 - 11625

02	5068	X	5016	-0-	-52	-0-	458 41	1 9	4517	3	N	37					177
03	5611	X	4334	-0-	-1277	-0-	416 81	1 9	3837	3	N	74					251
04	6330	X	5165	-0-	-1165	-0-	541 88	1 9	4536	3	N	80					331
05	6541	X	5576	-0-	-965	-0-	605 65	1 9	4906	3	N	59	195	1			195
06	5370	X	3897	-0-	-1473	-0-	455 55	1 9	3387	3	N	50					245
07	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					245

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	2450	-0-	-210	-0-	221	1	2176	3	N	48					220
							53	9									
03	2852	X	2725	-0-	-127	-0-	261	1	2411	3	N	48	178	1			90
							53	9									
04	2700	X	2464	-0-	-236	-0-	258	1	2163	3	N	39					129
							43	9									
05	2697	X	2694	-0-	-3	-0-	293	1	2373	3	N	25					154
							28	9									
06	2640	X	2541	-0-	-99	-0-	298	1	2218	3	N	23					177
							25	9									
07	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					177

GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	431	-0-	-17	-0-	38	1	370	3	N	21					272
							23	9									
03	424	N	424	-0-	-0-	-0-	38	1	355	3	N	28	190	1			110
							31	9									
04	369	N	369	-0-	-0-	-0-	37	1	311	3	N	19					129
							21	9									
05	405	N	405	-0-	-0-	-0-	41	1	333	3	N	28					157
							31	9									
06	420	N	418	-0-	-2	-0-	46	1	347	3	N	23					180
							25	9									
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					180

PETRO-SMITH OPERATING LLC 660313
WEBERNICK G.U. WELL #: RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 11/05/2020

SANDEL OPERATING COMPANY 747534
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1707	-0-	-1093	5136	1677	2	30	9	Y	27	14	1			147
03	3100	N	1855	-0-	-1245	3891	1810	2	45	9	Y	41	14	1			174
04	3000	N	1641	-0-	-1359	2532	1608	2	33	9	Y	30					204
05	3100	N	1713	-0-	-1387	1145	1651	2	62	9	Y	56	15	1			245
06	2757	N	1612	-0-	-1145	-0-	1571	2	41	9	Y	37	175	1			107
07	1705	N	678	-0-	-1027	-0-	658	2	20	9	Y	18	8	1			117

SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36392	X	7929	-0-	-28463	-0-	7750	2	179	9	Y	163	245	1			118
03	8427	X	8427	-0-	-0-	-0-	8242	2	185	9	Y	168	243	1			43
04	8250	X	7512	-0-	-738	-0-	7412	2	100	9	Y	91					134
05	8525	X	7511	-0-	-1014	-0-	7339	2	172	9	Y	156	225	1			65
06	8250	X	7711	-0-	-539	-0-	7623	2	88	9	Y	80					145
07	8525	X	3686	-0-	-4839	-0-	3603	2	83	9	Y	75	182	1			38

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SANDEL OPERATING COMPANY //CONT.// 747534
SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36457	X	4122	-0-	-32335	-0-	4028	2	94	9	Y	85	33	1			142
03	11470	X	4573	-0-	-6897	-0-	4474	2	99	9	Y	90	35	1			197
04	9600	X	3768	-0-	-5832	-0-	3731	2	37	9	Y	34	179	1			52
05	7688	X	2920	-0-	-4768	-0-	2856	2	64	9	Y	58	27	1			83
06	4440	X	4360	-0-	-80	-0-	4308	2	52	9	Y	47					130
07	4588	X	1705	-0-	-2883	-0-	1665	2	40	9	Y	36	134	1			32

WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42849	X	7979	-0-	-34870	-0-	7746	2	233	9	Y	212	242	1			190
03	9424	X	8712	-0-	-712	-0-	8490	2	222	9	Y	202	244	1			148
04	8400	X	7617	-0-	-783	-0-	7467	2	150	9	Y	136					284
05	8835	X	7531	-0-	-1304	-0-	7304	2	227	9	Y	206	246	1			244
06	8550	X	8065	-0-	-485	-0-	7924	2	141	9	Y	128	178	1			194
07	8835	X	3404	-0-	-5431	-0-	3305	2	99	9	Y	90	161	1			123

SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUE-ANN OPERATING, L.C. 828352
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	973	-0-	-1827	4261	789	2	184	9	N	167					376
03	3100	N	1242	-0-	-1858	2403	1096	2	146	9	N	133	178	1			331
04	3000	N	1161	-0-	-1839	564	977	2	184	9	N	167	179	1			319
05	1604	N	1040	-0-	-564	-0-	893	2	147	9	N	134	178	1			275
06	1200	N	916	-0-	-284	-0-	782	2	134	9	N	122					397
07	1209	N	415	-0-	-794	-0-	301	2	114	9	N	104	165	1			336

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10080	X	10006	-0-	-74	-0-	579 98	1 9	9329	2	N	89					261
03	11776	X	11776	-0-	-0-	-0-	618 138	1 9	11020	3	N	125	190	1			196
04	11130	X	10930	-0-	-200	-0-	651 114	1 9	10165	3	N	104					300
05	11122	X	11122	-0-	-0-	-0-	607 111	1 9	10404	3	N	101					401
06	10710	X	10488	-0-	-222	-0-	606 97	1 9	9785	3	N	88					489
07	11780	X	NO RPT	-0-	-11780	-0-					N	NO RPT					489

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC //CONT.// 033149
WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	506	N	506	-0-	-0-	-0-	29	1	463	2	N	13					71
							14	9									
03	617	N	617	-0-	-0-	-0-	33	1	582	3	N	2					73
							2	9									
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73
05	803	N	803	-0-	-0-	-0-	44	1	759	3	N	-0-					73
*06	411	N	411	-0-	-0-	-0-	24	1	387	3	N	-0-					73
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					105

BUFFCO PRODUCTION INC. 106406
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

02	548	N	21	-0-	-527	-0-	21	2			Y	-0-					185
03	124	N	-0-	-0-	-124	-0-					Y	-0-					185
04	30	N	18	-0-	-12	-0-	18	2			Y	-0-					185
05	31	N	-0-	-0-	-31	-0-					Y	-0-					185
*06	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					185
07	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					185

CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 09/07/2020 TOTAL DEPTH 11880 PERF.11055 - 11130

02	304	N	59	-0-	-245	-0-	59	2			Y	-0-					19
03	124	N	-0-	-0-	-124	-0-					Y	-0-					19
04	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					19
05	62	N	60	-0-	-2	-0-	60	2			Y	-0-					19
*06	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					19
07	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					19

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

02	385	N	104	-0-	-281	-0-	104	2			Y	-0-					22
03	31	N	-0-	-0-	-31	-0-					Y	-0-					22
04	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					22
05	124	N	76	-0-	-48	-0-	76	2			Y	-0-					22
*06	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					22
07	155	N	64	-0-	-91	-0-	64	2			Y	-0-					22

STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

02	326	N	62	-0-	-264	-0-	44	2	18	9	N	16					85
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					85
04	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					85
05	119	N	119	-0-	-0-	-0-	119	2			N	-0-					85
*06	90	N	58	-0-	-32	-0-	58	2			N	-0-					85
07	899	N	108	-0-	-791	-0-	108	2			N	-0-					85

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	-0-	-0-	-224	-0-					Y	-0-					77
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					77
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					77
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					77
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					77
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					77

KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 13900 PERF.12075 - 12081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 07/27/2021 TOTAL DEPTH 11500 PERF. 9643 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	6800	-0-	6800	80846	1049	1	5538	3	N	194	186	1			292
							213	9									
03	87269	X	6423	-0-	-80846	-0-	658	1	5571	3	N	176	190	1			278
							194	9									
04	18660	X	5096	-0-	-13564	-0-	795	1	4172	3	N	117	192	1			203
							129	9									
05	19282	X	4412	-0-	-14870	-0-	595	1	3683	3	N	122	184	1			141
							134	9									
06	18660	X	3985	-0-	-14675	-0-	607	1	3258	3	N	109					250
							120	9									
07	19282	X	3867	-0-	-15415	-0-	568	1	3207	3	N	84	187	1			147
							92	9									

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WATER ENERGY SERVICES, LLC 900331
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. 106406
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15069	X	1424	-0-	-13645	-0-	1424	2			N	-0-					126
03	1705	X	544	-0-	-1161	-0-	544	2			N	-0-					126
04	1650	X	182	-0-	-1468	-0-	182	2			N	-0-					126
05	1705	X	237	-0-	-1468	-0-	237	2			N	-0-					126
*06	1650	X	200	-0-	-1450	-0-	200	2			N	-0-					126
07	1581	X	524	-0-	-1057	-0-	522	2	2	9	N	2					128

MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 09/15/2020 TOTAL DEPTH 16500 PERF.12930 - 13848

02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/01/2022 - WELL PLUGGED 8/1/2022

STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2588	N	1088	-0-	-1500	-0-	1088	2			N	-0-					118
03	31	N	-0-	-0-	-31	-0-					N	-0-					118
04	810	N	7	-0-	-803	-0-	7	2			N	-0-					118
05	837	N	74	-0-	-763	-0-	74	2			N	-0-					118
*06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					118
07	45	N	45	-0-	-0-	-0-	45	2			N	-0-					118

BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

MOSAIC OIL LLC 589978
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					132

WORKED OVER ANOTHER ZONE.. 11/30/2018

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 02/12/2020

2 D OIL & GAS LLC 953828
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC 100210
FORT WORTH NATL. BANK GAS UNIT WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOHMERT GAS UNIT WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9324 X	-0-	-0-	-9324	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. WORTH NATIONAL BANK GAS UNIT WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668 X	2906	-0-	-762	-0-	898	2	2008	3	N	-0-					-0-
03	4859 X	4859	-0-	-0-	-0-	957	2	3902	3	N	-0-					-0-
04	5330 X	5330	-0-	-0-	-0-	1093	2	4237	3	N	-0-					-0-
05	5053 X	5024	-0-	-29	-0-	827	2	4197	3	N	-0-					-0-
06	4890 X	4838	-0-	-52	-0-	823	2	4015	3	N	-0-					-0-
07	5177 X	NO RPT	-0-	-5177	-0-					N	NO RPT					-0-

BUCHEL (EDWARDS) //CONT.// 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC //CONT.// 100210
SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3048	X	3048	-0-	-0-	-0-	942	2	2106	3	N	-0-					-0-
03	3550	X	3550	-0-	-0-	-0-	699	2	2851	3	N	-0-					-0-
04	2730	X	2705	-0-	-25	-0-	555	2	2150	3	N	-0-					-0-
05	5200	X	5200	-0-	-0-	-0-	856	2	4344	3	N	-0-					-0-
06	3622	X	3622	-0-	-0-	-0-	616	2	3006	3	N	-0-					-0-
07	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					-0-

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	264	-0-	-744	-0-	240	2	24	9	N	22					119
03	664	N	664	-0-	-0-	-0-	636	2	28	9	N	25					144
04	1741	N	1741	-0-	-0-	-0-	1707	2	34	9	N	31					175
05	1648	N	1648	-0-	-0-	-0-	1615	2	33	9	N	30	178	1			27
06	1652	N	1652	-0-	-0-	-0-	1615	2	37	9	N	34					61
*07	1561	N	1561	-0-	-0-	-0-	1521	2	40	9	N	36					97

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					12
03	0	X	-0-	-0-	-0-	-0-					N	-0-					12
04	0	X	-0-	-0-	-0-	-0-					N	-0-					12
05	0	X	-0-	-0-	-0-	-0-					N	-0-					12
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					12
07	0	X	-0-	-0-	-0-	-0-					N	-0-					12

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
WAGNER OIL COMPANY 891175
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDERXP LTD. 907320
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 11/21/1947 TOTAL DEPTH 7060 PERF. 6802 - 6838

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDERXP LTD. 907320
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

02	2076 N	1040	-0-	-1036	-0-	75	1	965	3	Y	-0-			4
03	1044 N	1044	-0-	-0-	-0-	77	1	967	3	Y	-0-			4
04	1106 N	1106	-0-	-0-	-0-	80	1	1026	3	Y	-0-			4
05	1234 N	1234	-0-	-0-	-0-	65	1	1147	3	Y	20	20	1	4
						22	9							
06	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			4
07	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			4

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BURNELL (REKLAW) //CONT.// 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	529	N	529	-0-	-0-	-0-	37 8	1 9	484	3	N	7	6	1			15
03	574	N	574	-0-	-0-	-0-	42	1	532	3	N	-0-					15
04	610	X	610	-0-	-0-	-0-	44 7	1 9	559	3	N	6	6	1			15
*05	615	X	615	-0-	-0-	-0-	32 11	1 9	572	3	N	10	10	1			15
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					15
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					15

B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

02	T. A.	NO RPT	-0-	-0-	132						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	132						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	132						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	132						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	132						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	132						N	NO RPT					-0-

PALEO OIL COMPANY LLC 635131
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

02	DLQ G-10	200	-0-	200	1624	14 3	1 9	183	3	Y	3	3	1			19
03	DLQ G-10	255	-0-	255	1879	19 1	1 9	235	3	Y	1					20
04	DLQ G-10	250	-0-	250	2129	18 2	1 9	230	3	Y	2	3	1			19
05	DLQ G-10	238	-0-	238	2367	13 4	1 9	221	3	Y	4	4	1			19
06	DLQ G-10	NO RPT	-0-	-0-	2367					Y	NO RPT					19
07	DLQ G-10	NO RPT	-0-	-0-	2367					Y	NO RPT					19

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	1928	-0-	1928	11318	137	1	1767	3	Y	22	22	1			6
							24	9									
03	DLQ	G-10	1616	-0-	1616	12934	119	1	1490	3	Y	6					12
							7	9									
04	DLQ	G-10	1556	-0-	1556	14490	112	1	1431	3	Y	12	22	1			2
							13	9									
05	DLQ	G-10	2345	-0-	2345	16835	123	1	2181	3	Y	37	37	1			2
							41	9									
06	DLQ	G-10	NO RPT	-0-	-0-	16835					Y	NO RPT					2
07	DLQ	G-10	NO RPT	-0-	-0-	16835					Y	NO RPT					2

B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

02	DLQ	G-10	10560	-0-	10560	70124	750	1	9683	3	Y	115	136	1			48
							127	9									
03	DLQ	G-10	11494	-0-	11494	81618	840	1	10543	3	Y	101					149
							111	9									
04	DLQ	G-10	11656	-0-	11656	93274	835	1	10696	3	Y	114	133	1			130
							125	9									
05	DLQ	G-10	11602	-0-	11602	104876	615	1	10876	3	Y	101	192	1			39
							111	9									
06	DLQ	G-10	NO RPT	-0-	-0-	104876					Y	NO RPT					39
07	DLQ	G-10	NO RPT	-0-	-0-	104876					Y	NO RPT					39

B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

02	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					3
03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					3
04	86	X	86	-0-	-0-	-0-	6	1	79	3	N	1	1	1			3
							1	9									
05	58	X	58	-0-	-0-	-0-	3	1	54	3	N	1	1	1			3
							1	9									
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					3
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

02	DLQ G-10	168	-0-	168	1496	12	1	155	3	Y	1	2	1				2
						1	9										
03	DLQ G-10	182	-0-	182	1678	13	1	167	3	Y	2						4
						2	9										
04	DLQ G-10	183	-0-	183	1861	13	1	169	3	Y	1	2	1				3
						1	9										
05	DLQ G-10	163	-0-	163	2024	9	1	152	3	Y	2	2	1				3
						2	9										
06	DLQ G-10	NO RPT	-0-	-0-	2024					Y	NO RPT						3
07	DLQ G-10	NO RPT	-0-	-0-	2024					Y	NO RPT						3

B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

02	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					2
03	291	N	291	-0-	-0-	-0-	21	1	270	3	N	-0-					2
04	301	X	301	-0-	-0-	-0-	22	1	279	3	N	-0-					2
05	308	X	308	-0-	-0-	-0-	16	1	286	3	N	5	5	1			2
							6	9									
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
PALEO OIL COMPANY LLC 635131
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDERXP LTD. 907320
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	999	-0-	-1801	1673	81	1	837	2	N	74	179	1			100
							81	9									
03	2637	N	964	-0-	-1673	-0-	78	1	812	2	N	67					167
							74	9									
04	990	N	785	-0-	-205	-0-	58	1	660	2	N	61	175	1			53
							67	9									
05	758	N	758	-0-	-0-	-0-	57	1	650	2	N	46					99
							51	9									
06	930	N	619	-0-	-311	-0-	53	1	510	2	N	51					150
							56	9									
07	829	N	829	-0-	-0-	-0-	67	1	708	2	N	49					199
							54	9									

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	N	64	-0-	-213	-0-	64	2			N	-0-					62
03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					62
04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					62
05	275	N	275	-0-	-0-	-0-	275	2			N	-0-					62
06	240	N	240	-0-	-0-	-0-	240	2			N	-0-					62
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					18
03	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					18
04	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					18
05	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					18
06	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					18
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

CABEZA CREEK (PETTUS) //CONT.// 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	316	N	62	-0-	-254	-0-	62	2			N	-0-					7
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					7
04	310	N	310	-0-	-0-	-0-	310	2			N	-0-					7
05	410	N	410	-0-	-0-	-0-	410	2			N	-0-					7
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					7
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	334	N	62	-0-	-272	-0-	62	2			Y	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	65	-0-	-216	-0-	64	2	1	9	Y	1					10
03	65	N	65	-0-	-0-	-0-	64	2	1	9	Y	1					11
04	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					11
05	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					11
06	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					11
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	69	-0-	-243	-0-	68	2	1	9	Y	1					3
03	383	N	383	-0-	-0-	-0-	382	2	1	9	Y	1					4
04	402	N	402	-0-	-0-	-0-	401	2	1	9	Y	1					5
05	456	N	456	-0-	-0-	-0-	455	2	1	9	Y	1					6
06	221	N	221	-0-	-0-	-0-	220	2	1	9	Y	1					7
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		53	-0-	53	5596	53	2			N	-0-					-0-
03	14B2 EXT		53	-0-	53	5649	53	2			N	-0-					-0-
04	SHUT IN		53	-0-	53	5702	53	2			N	-0-					-0-
05	14B2 EXT		53	-0-	53	5755	53	2			N	-0-					-0-
06	14B2 EXT		50	-0-	50	5805	50	2			N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	5805					N	NO RPT					-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					136
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					136

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		58	-0-	58	58	58	1			N	-0-					26
06	14B2 EXT		59	-0-	59	117	59	1			N	-0-					26
07	14B2 EXT		NO RPT	-0-	-0-	117					N	NO RPT					26

PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	52	-0-	-210	-0-	52	1			N	-0-					15
03	52	N	52	-0-	-0-	-0-	52	1			N	-0-					15
04	267	N	267	-0-	-0-	-0-	267	1			N	-0-					15
05	454	N	454	-0-	-0-	-0-	454	1			N	-0-					15
06	59	N	59	-0-	-0-	-0-	59	1			N	-0-					15
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF.10852 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

02	1796	R	1054	-0-	-742	-0-	1010	2	44	9	N	40	86	1			4
03	1701	R	1701	-0-	-0-	-0-	1657	2	44	9	N	40					44
04	126	R	126	-0-	-0-	-0-	120	2	6	9	N	5					49
05	120	R	120	-0-	-0-	-0-	120	2			N	-0-					49
*06	120	R	120	-0-	-0-	-0-	120	2			N	-0-					49
07	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					49

PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APEX ENERGY, INC. 027424
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89

NOG PRODUCTION & OPERATING LLC 612414
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

02	2800	N	2348	-0-	-452	3984	2348	2			N	-0-					78
03	3100	N	1735	-0-	-1365	2619	1735	2			N	-0-					78
04	3000	N	1701	-0-	-1299	1320	1701	2			N	-0-					78
05	3100	N	2665	-0-	-435	885	2665	2			N	-0-	75	1			3
06	2061	N	1176	-0-	-885	-0-	1173	2	3	9	N	3					6
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

CABEZA CREEK, S. (RECKLAW 7700) //CONT.// 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1242	N	1242	-0-	-0-	-0-	1199	2	43	9	N	39	102	1			2
03	1700	N	1700	-0-	-0-	-0-	1657	2	43	9	N	39					41
04	1447	N	1447	-0-	-0-	-0-	1404	2	43	9	N	39					80
05	2194	N	2194	-0-	-0-	-0-	2151	2	43	9	N	39					119
*06	835	N	835	-0-	-0-	-0-	824	2	11	9	N	10					129
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

02	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					72
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					72
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					72
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					72
06	14B DENY	-0-	-0-	-0-		-0-					N	-0-					72
07	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					72

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DAYLIGHT PETROLEUM LLC 208171
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

02	14B2 EXT	-0-	-0-	-0-		323					N	-0-					14
03	14B2 EXT	-0-	-0-	-0-		323					N	-0-					14
04	14B2 EXT	-0-	-0-	-0-		323					N	-0-					14
05	14B2 EXT	-0-	-0-	-0-		323					N	-0-					14
06	14B2 EXT	-0-	-0-	-0-		323					N	-0-					14
07	14B2 EXT	-0-	-0-	-0-		323					N	-0-					14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FAULCONER ENERGY, LLC 263648
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	2824	-0-	-592	-0-	470 101	1 9	2253	2	N	92					154
03	3782	X	25	-0-	-3757	-0-	25	1			N	-0-					154
04	3660	X	-0-	-0-	-3660	-0-					N	-0-					154
05	3782	X	-0-	-0-	-3782	-0-					N	-0-					154
06	3660	X	750	-0-	-2910	-0-	750	1			N	-0-					154
07	3131	X	-0-	-0-	-3131	-0-					N	-0-					154

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

02	0	N	-0-	-0-	-0-	-0-					N	-0-					174
03	0	N	-0-	-0-	-0-	-0-					N	-0-					174
04	0	N	-0-	-0-	-0-	-0-					N	-0-					174
05	0	N	-0-	-0-	-0-	-0-					N	-0-					174
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					174
07	0	N	-0-	-0-	-0-	-0-					N	-0-					174

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					1

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					120
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					120
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					120
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					120
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					120
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					120

PLUGGED AND ABANDONED_____ 11/30/2016

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					16
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					16
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					16
05	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					16
06	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					16
07	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 02/06/2017

EBERSTADT WELL #: RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					53
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					53
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					53
05	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					53
06	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					53
07	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					53

PLUGGED AND ABANDONED_____ 02/05/2016

EBERSTADT WELL #: RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					16
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					16
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					16
05	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					16
06	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					16
07	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 02/08/2017

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2624	N	399	-0-	-2225	-0-	399	2			N	-0-					88
03	798	N	798	-0-	-0-	-0-	798	2			N	-0-					88
04	510	N	392	-0-	-118	-0-	392	2			N	-0-					88
05	312	N	312	-0-	-0-	-0-	312	2			N	-0-					88
*06	592	N	592	-0-	-0-	-0-	457	2	135	9	N	123	176	1			35
*07	606	N	606	-0-	-0-	-0-	606	2			N	-0-					88

CAESAR, SOUTH (WILCOX 9770) //CONT.// 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1952	-0-	-848	12867	497	1	1410	2	Y	41	171	1			45
							45	9									
03	3100	N	2316	-0-	-784	12083	264	1	1997	2	Y	50					95
							55	9									
04	3000	N	2314	-0-	-686	11397	292	1	1971	2	Y	46	56	1			85
							51	9									
05	3100	N	2231	-0-	-869	10528	52	1	2134	2	Y	41					126
							45	9									
*06	3000	N	2531	-0-	-469	10059	187	1	2281	2	Y	57					183
							63	9									
07	3100	N	2465	-0-	-635	9424	112	1	2323	2	Y	27	154	1			56
							30	9									

SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

02	26259	X	3553	-0-	-22706	-0-	925	1	2628	2	Y	-0-					1
03	4244	X	4244	-0-	-0-	-0-	495	1	3749	2	Y	-0-					1
04	4140	X	3964	-0-	-176	-0-	512	1	3452	2	Y	-0-					1
05	4278	X	3898	-0-	-380	-0-	92	1	3806	2	Y	-0-					1
*06	4140	X	4050	-0-	-90	-0-	308	1	3742	2	Y	-0-					1
07	4247	X	3765	-0-	-482	-0-	173	1	3592	2	Y	-0-					1

CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					15

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

02	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 02/14/2013

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	579	N	235	-0-	-344	-0-	235	1			N	-0-					42
03	249	N	249	-0-	-0-	-0-	249	1			N	-0-					42
04	330	N	134	-0-	-196	-0-	134	1			N	-0-					42
05	248	N	-0-	-0-	-248	-0-					N	-0-					42
06	240	N	12	-0-	-228	-0-	12	2			N	-0-					42
*07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					42

RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
07	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 07/08/2019

ASHLAND GAS UNIT WELL #: RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
07	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					84

PLUGGED AND ABANDONED_____ 07/08/2019

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

02	2686	N	2686	-0-	-0-	-0-	598	1	1879	2	N	190	158	1			85
							209	9									
03	2852	N	2722	-0-	-130	-0-	139	1	2349	2	N	213	179	1			119
							234	9									
04	2595	N	2595	-0-	-0-	-0-	152	1	2272	2	N	155	162	1			112
							171	9									
05	3100	N	3215	-0-	115	115	3031	2	184	9	N	167	178	1			101
06	2640	N	-0-	-0-	-2640	-0-					N	-0-					101
07	2734	N	2734	-0-	-0-	-0-	2550	2	184	9	N	167	167	1			59

HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

02	55552	X	5999	-0-	-49553	-0-	1416	1	4453	2	Y	118	180	1			105
							130	9									
03	67787	X	67787	-0-	-0-	-0-	378	1	67267	2	Y	129	173	1			61
							142	9									
04	7500	X	6244	-0-	-1256	-0-	384	1	5740	2	Y	109					170
							120	9									
05	7874	X	7874	-0-	-0-	-0-	7755	2	119	9	Y	108	183	1			95
*06	7500	X	7280	-0-	-220	-0-	7145	2	135	9	Y	123					218
07	7750	X	7261	-0-	-489	-0-	307	1	6859	2	Y	86	184	1			120
							95	9									

CAESAR, SOUTH (9600) //CONT.// 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1917	N	250	-0-	-1667	-0-	60	1	190	2	Y	-0-					-0-
03	310	N	286	-0-	-24	-0-	16	1	270	2	Y	-0-					-0-
04	300	N	270	-0-	-30	-0-	17	1	253	2	Y	-0-					-0-
05	279	N	251	-0-	-28	-0-	251	2			Y	-0-					-0-
*06	270	N	267	-0-	-3	-0-	267	2			Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

02	14B DENY	NO RPT	-0-	-0-	1850						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	1850						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	1850						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	1850						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	1850						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	1850						N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

02	7000		4016	-0-	-2984	1183	4016	2			N	-0-					-0-
03	DELQ PR		4244	-0-	4244	5427	4244	2			N	-0-					-0-
04	7500		3151	-0-	-4349	1078	3151	2			N	-0-					-0-
05	4660		3582	-0-	-1078	-0-	3582	2			N	-0-					-0-
06	2932		2932	-0-	-0-	-0-	2932	2			N	-0-					-0-
07	124	# NO RPT		-0-	-124	-0-					N	NO RPT					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 2 RRCID -> 288493 COMPL. DATE 05/22/2019 TOTAL DEPTH 10123 PERF. 9337 - 9409

02	1516	X	1516	-0-	-0-	-0-	1516	2			N	-0-					243
03	1345	X	1345	-0-	-0-	-0-	1345	2			N	-0-					243
04	1622	X	1622	-0-	-0-	-0-	1622	2			N	-0-					243
*05	2820	X	2820	-0-	-0-	-0-	2820	2			N	-0-					243
*06	1759	X	1759	-0-	-0-	-0-	1759	2			N	-0-					243
*07	1478	X	1478	-0-	-0-	-0-	1478	2			N	-0-					243

CAMPBELL CREEK (9300) //CONT.// 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79

PLUGGED AND ABANDONED_____ 08/19/2019

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4816	X	3936	-0-	-880	-0-	3936	2			N	-0-					176
03	4681	X	-0-	-0-	-4681	-0-					N	3					179
04	4170	X	4152	-0-	-18	-0-	3856	2	296	9	N	269	362	1			86
05	1953	X	-0-	-0-	-1953	-0-					N	14					100
06	4230	X	-0-	-0-	-4230	-0-					N	8					108
07	4371	X	-0-	-0-	-4371	-0-					N	4					112

BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17416	X	499	-0-	-16917	-0-	479	2	20	9	N	18					114
03	17763	X	-0-	-0-	-17763	-0-					N	-0-					114
04	17190	X	448	-0-	-16742	-0-	417	2	31	9	N	28					142
05	16058	X	-0-	-0-	-16058	-0-					N	20					162
06	540	X	-0-	-0-	-540	-0-					N	297	344	1			115
07	558	X	-0-	-0-	-558	-0-					N	499	366	1			248

RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0-	-0-	218	2			N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	338	171	1			205
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					205
05	0	N	-0-	-0-	-0-	-0-					N	-0-					205
06	0	N	-0-	-0-	-0-	-0-					N	-0-					205
07	0	N	-0-	-0-	-0-	-0-					N	-0-					205

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MB ENERGY, LLC 100147
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9901	X	4928	-0-	-4973	-0-	4788	2	140	9	N	127					211
03	2542	X	1096	-0-	-1446	-0-	1079	2	17	9	N	15					226
04	5372	X	5372	-0-	-0-	-0-	5318	2	54	9	N	49					275
05	3687	X	3687	-0-	-0-	-0-	3662	2	25	9	N	23	182	1			116
06	4437	X	4437	-0-	-0-	-0-	4336	2	101	9	N	92					208
07	4236	X	4236	-0-	-0-	-0-	4141	2	95	9	N	86	176	1			118

TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45502	X	21241	-0-	-24261	-0-	20412	2	829	9	N	754	769	1			161
03	26350	X	23224	-0-	-3126	-0-	22529	2	695	9	N	632	588	1			205
04	24060	X	22100	-0-	-1960	-0-	21514	2	586	9	N	533	577	1			161
05	24273	X	20430	-0-	-3843	-0-	19872	2	558	9	N	507	559	1			109
06	23490	X	18468	-0-	-5022	-0-	18033	2	435	9	N	395	183	1			321
07	23529	X	20904	-0-	-2625	-0-	20399	2	505	9	N	459	564	1			216

CAMPBELL CREEK (9700) //CONT.// 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 1 RRCID -> 286946 COMPL. DATE 12/12/2018 TOTAL DEPTH 9944 PERF. 9680 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4648	X	1320	-0-	-3328	-0-	1320	2			N	-0-					25
03	4867	X	1851	-0-	-3016	-0-	1851	2			N	-0-					25
04	3720	X	3077	-0-	-643	-0-	3077	2			N	-0-					25
05	3627	X	1316	-0-	-2311	-0-	1316	2			N	-0-					25
06	3510	X	1559	-0-	-1951	-0-	1559	2			N	-0-					25
07	1860	X	945	-0-	-915	-0-	945	2			N	-0-					25

BTK WELL #: 2 RRCID -> 288692 COMPL. DATE 08/05/2021 TOTAL DEPTH 10123 PERF. 9666 - 9707

*08	3504	X	-0-	-0-	-3504	-0-					N	-0-					-0-
*09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

02	0	X	-0-	-0-	-0-	-0-					N	12					111
03	361	X	361	-0-	-0-	-0-	309	2	52	9	N	47					158
04	702	X	702	-0-	-0-	-0-	548	2	154	9	N	140	133	1			165
05	800	N	800	-0-	-0-	-0-	719	2	81	9	N	74	147	1			92
*06	638	N	638	-0-	-0-	-0-	575	2	63	9	N	57					149
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					79
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					79

KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

02	4340	X	2504	-0-	-1836	-0-	2452	2	52	9	N	47					534
03	4557	X	2453	-0-	-2104	-0-	2417	2	36	9	N	33					567
04	4140	X	2416	-0-	-1724	-0-	2383	2	33	9	N	30	27	1			570
05	4278	X	2513	-0-	-1765	-0-	2428	2	85	9	N	77					647
*06	2670	X	2266	-0-	-404	-0-	2236	2	30	9	N	27					674
07	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					674

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

02	1690	N	657	-0-	-1033	-0-	643	2	14	9	Y	13					347
03	655	N	655	-0-	-0-	-0-	625	2	30	9	Y	27					374
04	658	N	658	-0-	-0-	-0-	640	2	18	9	Y	16	13	1			377
05	713	N	661	-0-	-52	-0-	647	2	14	9	Y	13					390
*06	884	N	884	-0-	-0-	-0-	867	2	17	9	Y	15					405
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					405

KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					61
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					61

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (2700) 15731 553 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
MANNING WELL #: 1 RRCID -> 293024 COMPL. DATE 06/03/2022 TOTAL DEPTH 3000 PERF. 2649 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15344	#	3619	-0-	-11725	-0-	3619	3			N	-0-					-0-
03	15810	#	2502	-0-	-13308	-0-	2502	3			N	-0-					-0-
04	8190	#	1993	-0-	-6197	-0-	1993	3			N	-0-					-0-
05	8184	#	1884	-0-	-6300	-0-	1884	3			N	-0-					-0-
06	7920	#	1430	-0-	-6490	-0-	1430	3			N	-0-					-0-
07	3999	#	NO RPT	-0-	-3999	-0-					N	NO RPT					-0-

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
03	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
04	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
05	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
06	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
07	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 08/02/2018

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-39629					N	-0-					16
03	0	N	-0-	-0-	-0- B	-39629					N	-0-					14
04	0	X	-0-	-0-	-0- B	-39629					N	-0-					14
05	0	X	5354	-0-	5354 B	-34275	5354	1			N	-0-					14
06	0	X	NO RPT	-0-	-0- B	-34275					N	NO RPT					14
07	0	X	NO RPT	-0-	-0- B	-34275					N	NO RPT					14

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1858	-0-	-942	13466	1835	2	23	9	Y	21					139
03	3100	N	2146	-0-	-954	12512	2113	2	33	9	Y	30					169
04	3000	N	2130	-0-	-870	11642	2105	2	25	9	Y	23	129	1			63
05	3100	N	2195	-0-	-905	10737	2169	2	26	9	Y	24					87
*06	3000	N	2203	-0-	-797	9940	2179	2	24	9	Y	22					109
07	3100	N	1354	-0-	-1746	8194	1343	2	11	9	Y	10					119

CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

02	5064	X	2064	-0-	-3000	-0-	602	1	1454	2	N	7					118
							8	9									
03	3787	X	3787	-0-	-0-	-0-	1212	1	2566	2	N	8					126
							9	9									
04	2910	X	2051	-0-	-859	-0-	751	1	1298	2	N	2					128
							2	9									
05	3007	X	2929	-0-	-78	-0-	145	1	2780	2	N	4					132
							4	9									
06	3660	X	-0-	-0-	-3660	-0-					N	-0-					132
07	3782	X	2819	-0-	-963	-0-	154	1	2664	2	N	1					134
							1	9									

VISION OIL AND GAS LLC 886198
GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

02	14B DENY		-0-	-0-	-0-	384					Y	-0-					-0-
03	H15 VIOL		-0-	-0-	-0-	384					Y	-0-					-0-
04	H15 VIOL		-0-	-0-	-0-	384					Y	-0-					-0-
05	H15 VIOL		-0-	-0-	-0-	384					Y	-0-					-0-
06	H15 VIOL		-0-	-0-	-0-	384					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	384					Y	-0-					-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAPA (JACKSON 2100) 16966 166 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DISCOVERY PETROLEUM, L.L.C. 220861
EL PASO NATURAL GAS WELL #: 2 RRCID -> 046950 COMPL. DATE 09/08/1969 TOTAL DEPTH 2610 PERF. 1952 - 1956

02	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/08/2023 - WELL PLUGGED 02/08/23

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					3
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					3
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					3
05	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					3
06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					3
07	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					3

CONVERTED TO FRESH WATER.. 06/18/2020

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PLUGGED AND ABANDONED_____ 08/25/2020

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	139	1			17
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FAULCONER ENERGY, LLC 263648
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

02	2800	N	1351	-0-	-1449	2015	230	1	1103	2	N	16					209
							18	9									
03	2015	N	-0-	-0-	-2015	-0-					N	2	179	1			32
04	270	N	-0-	-0-	-270	-0-					N	-0-					32
05	1488	N	-0-	-0-	-1488	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					679
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					679
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					679
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					679
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					679
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					679

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MB ENERGY, LLC 100147
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	252					N	-0-					88
03	14B2	EXT	157	-0-	157	409	157	2			N	-0-					88
04	14B	DENY	161	-0-	161	570	161	2			N	-0-					88
05	14B	DENY	165	-0-	165	735	165	2			N	-0-					88
06	902	R	167	-0-	-735	-0-	167	2			N	-0-					88
07	155	N	148	-0-	-7	-0-	148	2			N	-0-					88

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					205
03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					205
04	0	N	-0-	-0-	-0-	-0-					N	-0-					205
05	186	N	-0-	-0-	-186	-0-					N	-0-					205
06	180	N	-0-	-0-	-180	-0-					N	-0-					205
07	0	N	-0-	-0-	-0-	-0-					N	-0-					205

LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1479	-0-	-0-	-0-	22 3	1 9	1454	2	N	3					163
03	1475	N	1475	-0-	-0-	-0-	1454	2	21	9	N	19					182
04	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					182
05	1643	N	1480	-0-	-163	-0-	1424	2	56	9	N	51	180	1			53
06	1440	N	-0-	-0-	-1440	-0-					N	-0-					53
07	1732	N	1732	-0-	-0-	-0-	1728	2	4	9	N	4					57

SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
RESOURCE EXPL & PROD, INC. 703393
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 05/21/2018 TOTAL DEPTH 9480 PERF. 8743 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1411	N	988	-0-	-423	-0-	953	2	35	9	N	32					143
03	1060	N	1060	-0-	-0-	-0-	1030	2	30	9	N	27					170
04	1005	N	1005	-0-	-0-	-0-	980	2	25	9	N	23					193
05	647	N	647	-0-	-0-	-0-	643	2	4	9	N	4	176	1			21
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

CHOATE, S. (WILCOX 8500) //CONT.// 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
RESOURCE EXPL & PROD, INC. //CONT.// 703393
BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2306	N	1280	-0-	-1026	-0-	1268	2	12	9	N	11	179	1			85
03	931	N	931	-0-	-0-	-0-	911	2	20	9	N	18					103
04	978	N	978	-0-	-0-	-0-	959	2	19	9	N	17					120
05	592	N	592	-0-	-0-	-0-	578	2	14	9	N	13					133
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER ENERGY, LLC 263648
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13132	X	4716	-0-	-8416	-0-	220	1	4489	2	N	6					94
							7	9									
03	9759	X	9759	-0-	-0-	-0-	310	1	9410	2	N	35					129
							39	9									
04	7710	X	7710	-0-	-0-	-0-	250	1	7416	2	N	40					169
							44	9									
05	6472	X	6472	-0-	-0-	-0-	240	1	6193	2	N	35	176	1			28
							39	9									
06	7800	X	5080	-0-	-2720	-0-	300	1	4755	2	N	23					51
							25	9									
07	8060	X	7357	-0-	-703	-0-	300	1	7027	2	N	27					78
							30	9									

POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14404	X	879	-0-	-13525	-0-	280	1	593	2	N	5					126
							6	9									
03	3286	X	438	-0-	-2848	-0-	160	1	278	2	N	-0-					126
04	3180	X	294	-0-	-2886	-0-	120	1	174	2	N	-0-					126
05	4211	X	4211	-0-	-0-	-0-	600	1	3603	2	N	7					133
							8	9									
06	2796	X	2796	-0-	-0-	-0-	600	1	2193	2	N	3					136
							3	9									
07	2889	X	2889	-0-	-0-	-0-	600	1	2285	2	N	4					140
							4	9									

FLETCHER OPERATING, LLC 273611
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12254 PERF.10484 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					43
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

CLARK GAS UNIT II WELL #: 1 RRCID -> 288291 COMPL. DATE 08/31/2019 TOTAL DEPTH 11288 PERF.10380 - 10390

02	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					18
03	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					18
04	1704	N	1704	-0-	-0-	-0-	1704	3			N	-0-					18
05	1829	N	1733	-0-	-96	-0-	1733	3			N	-0-					18
06	1740	N	1660	-0-	-80	-0-	1660	3			N	-0-					18
07	2199	N	2199	-0-	-0-	-0-	2199	3			N	-0-					18

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CRAVENS ENERGY MGMT, LLC 186714
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE -A- (2600) //CONT.// 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CRAVENS ENERGY MGMT, LLC //CONT.// 186714
CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISE PETROLEUM INVESTMENTS LLC 712947
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	27	1			27

PLUGGED AND ABANDONED_____ 12/21/2016

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PEACH CREEK OPERATING CO, LLC 646852
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF. 14412 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
*06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					147

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
NORTH LAKE RESOURCES LLC 100308
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

02	12673 X	2097	-0-	-10576	-0-	230	1	1810	2	N	52						209
						57	9										
03	2945 X	2527	-0-	-418	-0-	310	1	2139	2	N	71						280
						78	9										
04	2850 X	1855	-0-	-995	-0-	230	1	1572	2	N	48	193	1				135
						53	9										
05	2697 X	2057	-0-	-640	-0-	250	1	1745	2	N	56						191
						62	9										
06	2610 X	1889	-0-	-721	-0-	230	1	1614	2	N	41						232
						45	9										
07	2542 X	2524	-0-	-18	-0-	310	1	2163	2	N	46						278
						51	9										

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

CLAYTON (BLOCK 75 SD) //CONT.// 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON (BLOCK 86 SD) //CONT.// 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3145	X	3145	-0-	-0-	-0-	3138	2	7	9	N	6					90
03	3144	X	3144	-0-	-0-	-0-	3140	2	4	9	N	4					94
04	3120	X	2983	-0-	-137	-0-	2977	2	6	9	N	5					99
05	3317	X	3144	-0-	-173	-0-	3138	2	6	9	N	5					104
06	3210	X	2959	-0-	-251	-0-	2955	2	4	9	N	4					108
07	3317	X	2540	-0-	-777	-0-	2536	2	4	9	N	4					112

SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

02	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

02	5236	X	5142	-0-	-94	-0-	5024	2	118	9	Y	107					211
03	5797	X	5528	-0-	-269	-0-	5422	2	106	9	Y	96	141	1			166
04	5670	X	5296	-0-	-374	-0-	5208	2	88	9	Y	80	172	1			74
05	5859	X	5689	-0-	-170	-0-	5588	2	101	9	Y	92					166
06	5670	X	5307	-0-	-363	-0-	5215	2	92	9	Y	84	138	1			112
07	5704	X	3208	-0-	-2496	-0-	3164	2	44	9	Y	40					152

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					8
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					8
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					8
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					8
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					8
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					60

PLUGGED AND ABANDONED_____ 06/10/2019

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLAYTON (MASSIVE) //CONT.// 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	454	-0-	-2346	143	444	2	10	9	Y	9					9
03	748	N	605	-0-	-143	-0-	593	2	12	9	Y	11	20	1			-0-
04	492	N	492	-0-	-0-	-0-	482	2	10	9	Y	9	9	1			-0-
05	533	N	533	-0-	-0-	-0-	523	2	10	9	Y	9					9
06	510	N	458	-0-	-52	-0-	450	2	8	9	Y	7	16	1			-0-
07	496	N	303	-0-	-193	-0-	299	2	4	9	Y	4					4

BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

02	2800	N	1434	-0-	-1366	6445	1427	2	7	9	N	6					179
03	3100	N	1520	-0-	-1580	4865	1518	2	2	9	N	2					181
04	3000	N	1507	-0-	-1493	3372	1506	2	1	9	N	1					182
05	3100	N	1660	-0-	-1440	1932	1660	2			N	-0-					182
06	3000	N	1486	-0-	-1514	418	1486	2			N	-0-					182
07	1550	N	990	-0-	-560	-0-	990	2			N	-0-					182

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

02	31	N	31	-0-	-0-	-0-	30	1	1	9	N	1					15
03	31	N	31	-0-	-0-	-0-	30	1	1	9	N	1					16
04	31	N	31	-0-	-0-	-0-	30	1	1	9	N	1					17
05	32	N	32	-0-	-0-	-0-	31	1	1	9	N	1					18
*06	31	N	31	-0-	-0-	-0-	30	1	1	9	N	1					19
07	30	N	30	-0-	-0-	-0-	30	1			N	-0-					19

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
MB ENERGY, LLC 100147
NELSON 'A' WELL #: 1 RRCID -> 291654 COMPL. DATE 07/02/2021 TOTAL DEPTH 8500 PERF. 6466 - 6467

*12	8850	X	4023	-0-	-4827	-0-	3997	2	26	9	N	24					94
*01	6138	X	4365	-0-	-1773	-0-	4317	2	48	9	N	44					138
*02	5544	X	3555	-0-	-1989	-0-	3530	2	25	9	N	23					161
*03	4836	X	3605	-0-	-1231	-0-	3565	2	40	9	N	36					197
*04	3065	X	3065	-0-	-0-	-0-	3028	2	37	9	N	34					231
*05	2373	X	2373	-0-	-0-	-0-	2353	2	20	9	N	18					249
*06	1777	X	1777	-0-	-0-	-0-	1764	2	13	9	N	12					261
*07	605	X	605	-0-	-0-	-0-	602	2	3	9	N	3	175	1			89

CLAYTON (SLICK 6450) //CONT.// 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 06/05/2019

KRUSE, NICHOLAUS WELL #: RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21

PLUGGED AND ABANDONED_____ 05/15/2019

MATKIN, W. C. ESTATE - WN WELL #: RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 05/02/2019

KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

02	2800 N	1435	-0-	-1365	6553	1433	2	2	9	N	2					55
03	3100 N	1530	-0-	-1570	4983	1526	2	4	9	N	4					59
04	3000 N	1514	-0-	-1486	3497	1512	2	2	9	N	2					61
05	3100 N	1667	-0-	-1433	2064	1661	2	6	9	N	5					66
06	3000 N	1512	-0-	-1488	576	1504	2	8	9	N	7					73
07	1550 N	942	-0-	-608	-0-	936	2	6	9	N	5					78

CLAYTON (WILCOX 6875) 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
NELSON WELL #: RRCID -> 234239 COMPL. DATE 12/17/2007 TOTAL DEPTH 7121 PERF. 6876 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/26/2012

NELSON WELL #: RRCID -> 241153 COMPL. DATE 07/28/2008 TOTAL DEPTH 8671 PERF. 8530 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/12/2014

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	453	-0-	-2347	184	442	2	11	9	Y	10					10
03	663	N	479	-0-	-184	-0-	470	2	9	9	Y	8	18	1			-0-
04	510	N	468	-0-	-42	-0-	459	2	9	9	Y	8	8	1			-0-
05	534	N	534	-0-	-0-	-0-	524	2	10	9	Y	9					9
06	595	N	595	-0-	-0-	-0-	585	2	10	9	Y	9	18	1			-0-
07	496	N	312	-0-	-184	-0-	308	2	4	9	Y	4					4

BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	447	-0-	-561	-0-	437	2	10	9	Y	9					9
03	1116	N	472	-0-	-644	-0-	463	2	9	9	Y	8	17	1			-0-
04	480	N	478	-0-	-2	-0-	468	2	10	9	Y	9	9	1			-0-
05	532	N	532	-0-	-0-	-0-	522	2	10	9	Y	9					9
06	467	N	467	-0-	-0-	-0-	459	2	8	9	Y	7	16	1			-0-
07	496	N	308	-0-	-188	-0-	304	2	4	9	Y	4					4

BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1291	-0-	-1509	6410	1282	2	9	9	N	8					171
03	3100	N	1377	-0-	-1723	4687	1371	2	6	9	N	5					176
04	3000	N	1414	-0-	-1586	3101	1404	2	10	9	N	9					185
05	3100	N	1712	-0-	-1388	1713	1710	2	2	9	N	2					187
06	3000	N	1326	-0-	-1674	39	1326	2			N	-0-					187
07	1457	N	1167	-0-	-290	-0-	1166	2	1	9	N	1					188

BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

2 D OIL & GAS LLC 953828
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND		NO RPT	-0-	-0-	-0-			N	NO RPT			13
03	P&A COND		NO RPT	-0-	-0-	-0-			N	NO RPT			13
04	P&A COND		NO RPT	-0-	-0-	-0-			N	NO RPT			13
05	P&A COND		NO RPT	-0-	-0-	-0-			N	NO RPT			13
06	P&A COND		NO RPT	-0-	-0-	-0-			N	NO RPT			13
07	P&A COND		NO RPT	-0-	-0-	-0-			N	NO RPT			13

PLUGGED AND ABANDONED_____ 06/13/2019

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	5	-0-	-5	-0-	5	2			N	-0-					-0-
03	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4513 PERF. 2840 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2047	N	306	-0-	-1741	-0-	306	2			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

02	2800	N	3131	-0-	331	9382	3131	2			N	-0-					-0-
03	3100	N	3002	-0-	-98	9284	3002	2			N	-0-					-0-
04	3000	N	3131	-0-	131	9415	3131	2			N	-0-					-0-
05	12053	X	2638	-0-	-9415	-0-	2638	2			N	-0-					-0-
06	2732	X	2732	-0-	-0-	-0-	2732	2			N	-0-					-0-
07	2840	X	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

02	1835	N	272	-0-	-1563	-0-	272	2			N	-0-					-0-
03	341	N	292	-0-	-49	-0-	292	2			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 09/01/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

02	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUBER WELL #: 1 RRCID -> 293266 COMPL. DATE 04/05/2019 TOTAL DEPTH 5312 PERF. 3260 - 3280

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (4000) //CONT.// 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SOUTHERN TEJAS ASSET GROUP LLC 905376
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			22

COLETTO CREEK, SOUTH (4000 FRIO) 19561 656 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KALER ENERGY CORP. 450261
POZZI UNIT WELL #: RRCID -> 283115 COMPL. DATE 12/01/2016 TOTAL DEPTH 5044 PERF. 4272 - 4274

02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			100

PLUGGED AND ABANDONED_____ 03/20/2020

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

02	24620	6615	-0-	-18005	-0-	6595	2 20 9	N	18			109
03	4340	1661	-0-	-2679	-0-	1657	2 4 9	N	4			113
04	5349	5349	-0-	-0-	-0-	5276	2 73 9	N	66			179
05	4340	5056	-0-	716	716	5056	2	N	-0-			179
06	4200	2811	-0-	-1389	-0-	2811	2	N	-0-			179
07	4340	-0-	-0-	-4340	-0-			N	-0-			179

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COLLETOVILLE CREEK (CATAH. 2450)//CONT.// 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DESANA DEVELOPMENT CORPORATION 216536
WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	644	-0-	-56	-0-	644	2			N	-0-					-0-
03	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
04	810	N	671	-0-	-139	-0-	671	2			N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
07	682	N	640	-0-	-42	-0-	640	2			N	-0-					-0-

COLLETOVILLE CREEK (MIOCENE 1100 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2048	X	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
03	2169	X	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
04	2070	X	1940	-0-	-130	-0-	1940	2			N	-0-					-0-
05	2245	X	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
06	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
07	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

02	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					-0-
03	7	N	6	-0-	-1	B -0-	6	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
05	7	N	7	-0-	-0-	B -0-	7	2			N	-0-					-0-
*06	8	N	8	-0-	-0-	B -0-	8	2			N	-0-					-0-
07	9	N	9	-0-	-0-	B -0-	9	2			N	-0-					-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	8	-0-	-20	-0-	8	2			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
*06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
03	62	N	11	-0-	-51	-0-	11	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	62	N	12	-0-	-50	-0-	12	2			N	-0-					-0-
*06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

COLOGNE (4600) 19744 874 ASSOCIATED ONE WELL CNTY: VICTORIA
SOUTHERN TEJAS ASSET GROUP LLC 905376
JOSHUA WELL #: 1 RRCID -> 284941 COMPL. DATE 06/12/2018 TOTAL DEPTH 5356 PERF. 4538 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
*06	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-

COLOGNE (4950) 19744 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: RRCID -> 284236 COMPL. DATE 11/09/2017 TOTAL DEPTH 4945 PERF. 5020 - 5026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1

WORKED OVER ANOTHER ZONE.. 02/07/2020

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF.10898 - 10913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			127
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			127
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			127
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			127

CONQUISTADOR (SHORT SAND) 20186 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
EVANS WELL #: 1 RRCID -> 287006 COMPL. DATE 06/01/2019 TOTAL DEPTH 11593 PERF.10616 - 10668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

02	2800	N	1780	-0-	-1020	1584	92	1	1622	2	N	60				194
							66	9								
03	3100	N	1863	-0-	-1237	347	124	1	1717	2	N	20				214
							22	9								
04	1763	N	1416	-0-	-347	-0-	84	1	1323	2	N	8				222
							9	9								
05	1472	N	1472	-0-	-0-	-0-	90	1	1376	2	N	5				227
							6	9								
06	974	N	974	-0-	-0-	-0-	56	1	918	2	N	-0-				227
07	1116	N	1116	-0-	-0-	-0-	90	1	1026	2	N	-0-	183	1		44

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

02	2800	N	1411	-0-	-1389	4405	84	1	1307	2	N	18				127
							20	9								
03	3100	N	1620	-0-	-1480	2925	93	1	1503	2	N	22				149
							24	9								
04	3000	N	1521	-0-	-1479	1446	90	1	1409	2	N	20				169
							22	9								
05	3011	N	1565	-0-	-1446	-0-	93	1	1436	2	N	33				202
							36	9								
06	1590	N	1590	-0-	-0-	-0-	120	1	1449	2	N	19				221
							21	9								
07	1581	N	1453	-0-	-128	-0-	124	1	1329	2	N	-0-	167	1		54

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT				38
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT				38
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT				38
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT				38
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT				38
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT				38

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				247
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-				247
04	H15 VIOL	-0-	-0-	-0-	-0-						N	-0-				247
05	H15 VIOL	-0-	-0-	-0-	-0-						N	-0-				247
06	H15 VIOL	-0-	-0-	-0-	-0-						N	-0-				247
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-				247

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					44
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					44
04	60	N	28	-0-	-32	-0-	28	2			N	-0-					44
05	62	N	-0-	-0-	-62	-0-					N	-0-					44
*06	60	N	-0-	-0-	-60	-0-					N	-0-					44
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					44

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27

MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					24
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					24
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					24
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					24
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					24
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					24

MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

02	1940	N	1940	-0-	-0-	-0-	1896	2	44	9	N	40					152
03	2056	N	2056	-0-	-0-	-0-	2031	2	25	9	N	23					175
04	2220	N	996	-0-	-1224	-0-	965	2	31	9	N	28					203
05	2108	N	-0-	-0-	-2108	-0-					N	-0-					203
*06	1980	N	-0-	-0-	-1980	-0-					N	-0-	24	1			179
07	992	N	639	-0-	-353	-0-	639	2			N	-0-					179

MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PEACH CREEK OPERATING CO, LLC 646852
MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

02	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42

MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

02	307	N	307	-0-	-0-	-0-	307	2			N	-0-					49
03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					49
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					49
05	93	N	-0-	-0-	-93	-0-					N	-0-					49
*06	90	N	-0-	-0-	-90	-0-					N	-0-					49
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					49

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

02	316	N	316	-0-	-0-	-0-	316	2			N	-0-					72
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					72
04	390	N	161	-0-	-229	-0-	161	2			N	-0-					72
05	341	N	-0-	-0-	-341	-0-					N	-0-					72
*06	330	N	-0-	-0-	-330	-0-					N	-0-					72
07	155	N	106	-0-	-49	-0-	106	2			N	-0-					72

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PEACH CREEK OPERATING CO, LLC 646852
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

02	14B	DENY	33	-0-	33	33	33	2			N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	33					N	-0-					-0-
04	33	N	-0-	-0-	-33	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20

COQUAT (12700) //CONT.// 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PEACH CREEK OPERATING CO, LLC //CONT.// 646852
MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43

PROLINE ENERGY RESOURCES INC 681327
GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					172
03	0	N	-0-	-0-	-0-	-0-					N	-0-					172
04	0	N	-0-	-0-	-0-	-0-					N	-0-					172
05	0	N	-0-	-0-	-0-	-0-					N	-0-					172
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					172
07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					172

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	3798					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	3798					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	3798					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	3798					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	3798					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	3798					N	NO RPT					-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					812
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					812
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					812
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					812
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					812
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					812

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	15	-0-	-15	-0-	15	5			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-

DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	10	-0-	-10	-0-	10	5			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					814
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	15	-0-	-15	-0-	15	5			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

02	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	10	-0-	-10	-0-	10	5			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-

CORDELE, W. (JOANNE) 20593 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
KALLUS WELL #: 1 RRCID -> 288294 COMPL. DATE 04/04/2020 TOTAL DEPTH 4000 PERF. 3721 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	#	345	-0-	-719	-0-	345	3			N	-0-					36
03	1116	#	477	-0-	-639	-0-	477	3			N	-0-					36
04	780	#	181	-0-	-599	-0-	181	3			N	-0-					36
05	775	#	108	-0-	-667	-0-	108	3			N	-0-					36
06	750	#	172	-0-	-578	-0-	172	3			N	-0-					36
07	465	#	NO RPT	-0-	-465	-0-					N	NO RPT					36

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	15	-0-	-15	-0-	15	5			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	10	-0-	-10	-0-	10	5			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DÈVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65
07	0	N	-0-	-0-	-0-	-0-					N	-0-					65

WELDERXP LTD. 907320
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
DARTEX ENERGY CORPORATION 201208
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDERXP LTD. 907320
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/14/2004

WELDERXP LTD. 907320
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

02	DLQ G-10	-0-	-0-	-0-	B	-7351					Y	-0-				-0-
03	DLQ G-10	-0-	-0-	-0-	B	-7351					Y	-0-				-0-
04	DLQ G-10	-0-	-0-	-0-	B	-7351					Y	-0-				-0-
05	DLQ G-10	-0-	-0-	-0-	B	-7351					Y	-0-				-0-
*06	DLQ G-10	-0-	-0-	-0-	B	-7351					Y	-0-				-0-
07	DLQ G-10	-0-	-0-	-0-	B	-7351					Y	-0-				-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

02	643 N	643	-0-	-0-	B	-0-	633	2	10	9	N	9				46
03	839 N	839	-0-	-0-	B	-0-	828	2	11	9	N	10				56
04	782 N	782	-0-	-0-	B	-0-	767	2	15	9	N	14				70
05	855 N	855	-0-	-0-	B	-0-	830	2	25	9	N	23				93
06	851 N	851	-0-	-0-	B	-0-	838	2	13	9	N	12				104
07	806 N	NO RPT	-0-	-806	B	-0-					N	NO RPT				104

J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

02	1246 N	1689	-0-	443	B	-0-	1679	2	10	9	N	9				44
03	1842 N	1842	-0-	-0-	B	-0-	1830	2	12	9	N	11				55
04	1981 N	1981	-0-	-0-	B	-0-	1967	2	14	9	N	13				68
05	1821 N	1821	-0-	-0-	B	-0-	1795	2	26	9	N	24				92
06	1967 N	1967	-0-	-0-	B	-0-	1953	2	14	9	N	13				105
07	1736 N	NO RPT	-0-	-1736	B	-0-					N	NO RPT				105

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

02	2718 N	1271	-0-	-1447		-0-	1132	2	139	9	N	126	181	1		134
03	1541 N	1541	-0-	-0-		-0-	1383	2	158	9	N	144	178	1		100
04	1410 N	1382	-0-	-28		-0-	1294	2	88	9	N	80				180
05	1572 N	1572	-0-	-0-		-0-	1395	2	177	9	N	161	178	1		163
06	1500 N	1346	-0-	-154		-0-	1201	2	145	9	N	132	177	1		118
07	1426 N	1317	-0-	-109		-0-	1195	2	122	9	N	111	166	1		63

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

02	1122 N	619	-0-	-503		-0-	586	2	33	9	N	30				234
03	651 N	651	-0-	-0-		-0-	629	2	22	9	N	20				254
04	525 N	525	-0-	-0-		-0-	508	2	17	9	N	15				269
05	682 N	542	-0-	-140		-0-	525	2	17	9	N	15				284
06	630 N	493	-0-	-137		-0-	479	2	14	9	N	13				297
07	558 N	427	-0-	-131		-0-	414	2	13	9	N	12				309

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	5			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	5			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF.12859 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7100) 21368 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PILOT WATER SOLUTIONS SWD LLC 665596
COY CITY SWD WELL #: 1 RRCID -> 277720 COMPL. DATE 06/08/2015 TOTAL DEPTH 7465 PERF. 6404 - 7362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13465 X	891	-0-	-12574 B	-0-	337	1	554	2	Y	-0-					-0-
03	2635 X	576	-0-	-2059 B	-0-	19	1	557	2	Y	-0-					-0-
04	2550 X	-0-	-0-	-2550 B	-0-					Y	-0-					-0-
05	2635 X	169	-0-	-2466 B	-0-	169	2			Y	-0-					-0-
06	2550 X	2085	-0-	-465 B	-0-	290	1	1795	2	Y	-0-					-0-
07	4305 X	4305	-0-	-0- B	-0-	1214	1	3091	2	Y	-0-					-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HUGOTON OPERATING COMPANY, INC. 412178
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	437 N	93	-0-	-344	-0-	93	2			N	-0-					-0-
03	212 N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
04	273 N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
05	620 N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
06	803 N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
07	452 N	452	-0-	-0-	-0-	452	2			N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (MAGNOLIA) //CONT.// 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	-0-	-0-	-10	-0-					N	-0-					105
03	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-					105
04	4	N	3	-0-	-1	-0-	3	2			N	-0-					105
05	52	N	52	-0-	-0-	-0-	1	1	1	2	N	45					150
							50	9									
06	6	N	-0-	-0-	-6	-0-					N	-0-					150
07	3	N	-0-	-0-	-3	-0-					N	-0-					150

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	-0-	-0-	-13	-0-					Y	-0-					112
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					112
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					112
05	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					112
*06	0	N	-0-	-0-	-0-	-0-					Y	75					187
07	39	N	39	-0-	-0-	-0-	11	1	28	2	Y	-0-	137	1			50

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. 907320
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4900	X	3830	-0-	-1070	-0-	3830	2			N	-0-					363
03	4836	X	3641	-0-	-1195	-0-	3595	2	46	9	N	42					405
04	4045	X	4045	-0-	-0-	-0-	3926	2	119	9	N	108	183	1			330
05	4247	X	3110	-0-	-1137	-0-	3086	2	24	9	N	22					352
06	4110	X	3601	-0-	-509	-0-	3570	2	31	9	N	28					380
07	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					380

ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					64
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					64

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDERXP LTD. 907320
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDERXP LTD. 907320
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

02	0	N	-0-	-0-	-0-	-0-					N	80	85	1			155
03	0	N	-0-	-0-	-0-	-0-					N	40					195
04	0	N	-0-	-0-	-0-	-0-					N	162	95	1			262
05	0	N	-0-	-0-	-0-	-0-					N	144	75	1			331
06	0	N	-0-	-0-	-0-	-0-					N	33					364
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					364

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. 907320
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					89
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					89

DALLAS HUSKY, NE. (MASSIVE WX) //CONT.// 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. //CONT.// 907320
WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	86	100	1			30
03	0	N	-0-	-0-	-0-	-0-					N	60					90
04	0	N	-0-	-0-	-0-	-0-					N	101	95	1			96
05	0	N	-0-	-0-	-0-	-0-					N	144	76	1			164
06	0	N	-0-	-0-	-0-	-0-					N	33					197
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					197

CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					69

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREENSTONE ENERGY, LLC 331330
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SOCO ATX LLC 100095
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCC OIL & GAS, L.P. 100844
STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

02	644	N	644	-0-	-0-	-0-	644	1			N	-0-	1	1			132
03	899	N	-0-	-0-	-899	-0-					N	-0-					132
04	1424	N	1424	-0-	-0-	-0-	690	1	533	3	N	183	197	1			118
							201	9									
05	920	N	920	-0-	-0-	-0-	713	1	185	3	N	20	2	1			136
							22	9									
06	886	N	886	-0-	-0-	-0-	690	1	148	3	N	44	2	1			178
							48	9									
07	899	N	863	-0-	-36	-0-	713	1	150	9	N	136	189	1	1	6	124

EVX OPERATING LLC 101131
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

*10	8789	X	8789	-0-	-0-	-0-	590	1	6807	3	N	1265	740	1			768
							1392	9									
*11	7707	X	7707	-0-	-0-	-0-	69	1	6892	3	N	678	927	1			519
							746	9									
*12	9244	X	9244	-0-	-0-	-0-	34	1	8618	3	N	538	740	1			317
							592	9									
*01	7126	X	7126	-0-	-0-	-0-	16	1	6152	3	N	871	718	1			470
							958	9									
*02	6877	X	6877	-0-	-0-	-0-	25	1	6120	3	N	665	553	1			582
							732	9									
*03	8095	X	8095	-0-	-0-	-0-	37	1	6943	3	N	1014	1073	1			523
							1115	9									
*04	7481	X	7481	-0-	-0-	-0-	210	1	6079	3	N	1084	915	1			692
							1192	9									
*05	8974	X	8974	-0-	-0-	-0-	739	1	7008	3	N	1115	1454	1			353
							1227	9									
*06	7177	X	7177	-0-	-0-	-0-	31	1	6134	3	N	920	713	1			560
							1012	9									
*07	10721	X	10721	-0-	-0-	-0-	236	1	8967	3	N	1380	1628	1			312
							1518	9									

HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

*10	2418	N	18	-0-	-2400	-0-	10	1	8	3	N	-0-					58
11	1080	N	55	-0-	-1025	-0-	55	1			N	-0-					58
12	143	N	143	-0-	-0-	-0-	143	1			N	-0-					58
*01	76	N	76	-0-	-0-	-0-	76	1			N	-0-					58
*02	56	N	49	-0-	-7	-0-	49	1			N	-0-					58
*03	155	N	-0-	-0-	-155	-0-					N	-0-					58
*04	60	N	-0-	-0-	-60	-0-					N	-0-					58
*05	62	N	57	-0-	-5	-0-	57	1			N	-0-					58
*06	72	N	72	-0-	-0-	-0-	50	1	22	3	N	-0-					58
*07	2064	N	2064	-0-	-0-	-0-	91	1	1313	3	N	600					658
							660	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1161	N	1161	-0-	-0-	-0-	895	3	266	9	N	242	187	1			294
*11	1293	N	1293	-0-	-0-	-0-	1039	3	254	9	N	231					525
*12	1085	N	973	-0-	-112	-0-	805	3	168	9	N	153	374	1			304
*01	1933	N	1933	-0-	-0-	-0-	1578	3	355	9	N	323	184	1			443
*02	1204	N	1110	-0-	-94	-0-	881	3	229	9	N	208	378	1			273
*03	961	N	846	-0-	-115	-0-	707	3	139	9	N	126	357	1			42
*04	1650	N	1054	-0-	-596	-0-	1054	3			N	-0-					42
*05	1364	N	1364	-0-	-0-	-0-	773	3	591	9	N	537					579
*06	912	N	912	-0-	-0-	-0-	670	3	242	9	N	220	725	1			74
07	1085	N	964	-0-	-121	-0-	731	3	233	9	N	212					286

HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1798	N	1293	-0-	-505	-0-	231	1	887	3	N	159					455
							175	9									
*11	1830	N	1371	-0-	-459	-0-	48	1	1123	3	N	182	175	1			462
							200	9									
*12	1550	N	1207	-0-	-343	-0-	1034	3	173	9	N	157					619
*01	1654	N	1654	-0-	-0-	-0-	1421	3	233	9	N	212	562	1			269
*02	1376	N	1376	-0-	-0-	-0-	8	1	1163	3	N	186	152	1			303
							205	9									
*03	1328	N	1328	-0-	-0-	-0-	66	1	1090	3	N	156	181	1			278
							172	9									
*04	1590	N	1315	-0-	-275	-0-	5	1	1136	3	N	158	169	1			267
							174	9									
*05	1519	N	1502	-0-	-17	-0-	8	1	1299	3	N	177	182	1			262
							195	9									
*06	1390	N	1390	-0-	-0-	-0-	1214	3	176	9	N	160	181	1			241
*07	1440	N	1440	-0-	-0-	-0-	1236	3	204	9	N	185					426

BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3069	X	480	-0-	-2589	-0-	63	1	364	3	N	48	2	0			97
							53	9									
*11	2970	X	136	-0-	-2834	-0-	136	1			N	-0-					97
*12	3069	X	74	-0-	-2995	-0-	74	1			N	-0-					97
*01	3069	X	48	-0-	-3021	-0-	48	1			N	-0-					97
*02	2772	X	545	-0-	-2227	-0-	303	1	242	3	N	-0-					97
*03	496	X	259	-0-	-237	-0-	6	1	253	3	N	-0-					97
*04	150	X	-0-	-0-	-150	-0-					N	-0-					97
*05	620	X	-0-	-0-	-620	-0-					N	-0-					97
*06	240	N	-0-	-0-	-240	-0-					N	-0-					97
07	0	N	-0-	-0-	-0-	-0-					N	-0-					97

D BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1638	X	1638	-0-	-0-	-0-	72	1	1298	3	N	244	175	1			811
							268	9									
*11	766	X	766	-0-	-0-	-0-	1	1	554	3	N	192	187	1			816
							211	9									
*12	868	X	868	-0-	-0-	-0-	70	1	798	3	N	-0-	302	1			514
*01	1053	X	1053	-0-	-0-	-0-	64	1	788	3	N	183	364	1			333
							201	9									
*02	943	X	943	-0-	-0-	-0-	96	1	597	3	N	227	186	1			374
							250	9									
*03	1729	X	1729	-0-	-0-	-0-	68	1	1395	3	N	242	169	1			447
							266	9									
*04	690	X	605	-0-	-85	-0-	140	1	396	3	N	63	148	1			362
							69	9									
*05	1591	N	1591	-0-	-0-	-0-	216	1	956	3	N	381					743
							419	9									
*06	1191	N	1191	-0-	-0-	-0-	172	1	842	3	N	161	344	1			560
							177	9									
*07	927	N	927	-0-	-0-	-0-	18	1	853	3	N	51	347	1			264
							56	9									

R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2790	X	2124	-0-	-666	-0-	1659	3	465	9	N	423	366	1			194
*11	2370	N	300	-0-	-2070	-0-	8	1	220	3	N	65	186	1			73
							72	9									
12	2170	N	34	-0-	-2136	-0-	34	1			N	-0-					73
*01	2139	N	7	-0-	-2132	-0-	6	1	1	9	N	1					74
*02	280	N	-0-	-0-	-280	-0-					N	-0-					74
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					74
*04	64	N	64	-0-	-0-	-0-	49	3	15	9	N	14					88
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					88
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					88
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					88

HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 01/19/2020 TOTAL DEPTH 13310 PERF.13721 - 17978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6851	X	6398	-0-	-453	-0-	110	1	5795	3	N	448	561	1			116
							493	9									
*11	6630	X	5836	-0-	-794	-0-	33	1	5327	3	N	433	355	1			194
							476	9									
*12	6851	X	5315	-0-	-1536	-0-	3	1	5081	3	N	210	186	1			218
							231	9									
*01	6851	X	-0-	-0-	-6851	-0-					N	-0-					218
*02	6076	X	2708	-0-	-3368	-0-	4	1	2494	3	N	191	357	1			52
							210	9									
*03	6386	X	4999	-0-	-1387	-0-	4487	3	512	9	N	465	360	1			157
*04	5850	X	4642	-0-	-1208	-0-	1	1	4214	3	N	388	363	1			182
							427	9									
*05	5301	X	1769	-0-	-3532	-0-	1769	3			N	-0-	182	1			-0-
06	4830	X	-0-	-0-	-4830	-0-					N	-0-					-0-
07	4991	X	-0-	-0-	-4991	-0-					N	199					199

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1418	N	1418	-0-	-0-	-0-	436	1	872	3	N	100					456
							110	9									
*11	750	N	631	-0-	-119	-0-	363	1	213	3	N	50	183	1			323
							55	9									
12	1302	N	286	-0-	-1016	-0-	276	1	10	9	N	9					332
*01	1426	N	347	-0-	-1079	-0-	266	1	8	3	N	66	188	1			210
							73	9									
*02	1036	N	1036	-0-	-0-	-0-	164	1	820	3	N	47					257
							52	9									
*03	279	N	190	-0-	-89	-0-	65	1	112	3	N	12					269
							13	9									
*04	330	N	174	-0-	-156	-0-	64	1	87	3	N	21					290
							23	9									
*05	1147	N	154	-0-	-993	-0-	91	1	43	3	N	18					308
							20	9									
06	214	N	214	-0-	-0-	-0-	190	1	24	9	N	22					330
*07	417	N	417	-0-	-0-	-0-	271	1	146	9	N	133	192	1			271

S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

*10	4185	X	3466	-0-	-719	-0-	134	1	2808	3	N	476	527	1			146
							524	9									
*11	4020	X	2712	-0-	-1308	-0-	118	1	2188	3	N	369	332	1			183
							406	9									
*12	4092	X	1202	-0-	-2890	-0-	35	1	969	3	N	180	169	1			194
							198	9									
*01	3627	X	222	-0-	-3405	-0-	159	1	63	9	N	57					251
*02	3276	X	306	-0-	-2970	-0-	130	1	135	3	N	37	186	1			102
							41	9									
*03	3472	X	2653	-0-	-819	-0-	125	1	2035	3	N	448	374	1			176
							493	9									
*04	2700	X	1170	-0-	-1530	-0-	68	1	868	3	N	213	360	1			29
							234	9									
*05	1209	X	303	-0-	-906	-0-	115	1	94	3	N	85					114
							94	9									
*06	2580	X	148	-0-	-2432	-0-	51	1	78	3	N	17					131
							19	9									
07	2666	X	53	-0-	-2613	-0-	30	1	23	9	N	21					152

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2666	X	1428	-0-	-1238	-0-	13	1	1280	3	N	123					586
							135	9									
*11	2580	X	1936	-0-	-644	-0-	170	1	1532	3	N	213	563	1			236
							234	9									
*12	2666	X	2225	-0-	-441	-0-	176	1	1793	3	N	233	187	1			282
							256	9									
*01	2542	X	2203	-0-	-339	-0-	60	1	1902	3	N	219	189	1			312
							241	9									
*02	2296	X	2097	-0-	-199	-0-	114	1	1699	3	N	258	187	1			383
							284	9									
*03	2232	X	2115	-0-	-117	-0-	139	1	1748	3	N	207	366	1			224
							228	9									
*04	2160	X	1389	-0-	-771	-0-	103	1	1041	3	N	223	180	1			267
							245	9									
*05	2325	X	2063	-0-	-262	-0-	33	1	1809	3	N	201	179	1			289
							221	9									
*06	2250	X	1816	-0-	-434	-0-	36	1	1576	3	N	185	176	1			298
							204	9									
*07	2356	N	2356	-0-	-0-	-0-	46	1	2084	3	N	205	185	1			318
							226	9									

R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5624	X	5624	-0-	-0-	-0-	420	1	4422	3	N	711	734	1			128
							782	9									
*11	4058	X	4058	-0-	-0-	-0-	371	1	2843	3	N	767	747	1			148
							844	9									
*12	4502	X	4502	-0-	-0-	-0-	274	1	3315	3	N	830	738	1			240
							913	9									
*01	4554	X	4554	-0-	-0-	-0-	199	1	3453	3	N	820	933	1			127
							902	9									
*02	4501	X	4501	-0-	-0-	-0-	95	1	3503	3	N	821	728	1			220
							903	9									
*03	4340	X	4276	-0-	-64	-0-	205	1	3115	3	N	869	920	1			169
							956	9									
*04	4200	X	1745	-0-	-2455	-0-	259	1	891	3	N	541	551	1			159
							595	9									
*05	4340	X	2369	-0-	-1971	-0-	350	1	1302	3	N	652	721	1			90
							717	9									
*06	6706	X	6706	-0-	-0-	-0-	303	1	5303	3	N	1000	917	1			173
							1100	9									
*07	5024	X	5024	-0-	-0-	-0-	267	1	3932	3	N	750	739	1			184
							825	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2139	X	1273	-0-	-866	-0-	214	1	924	3	N	123					334
							135	9									
*11	2070	X	1190	-0-	-880	-0-	100	1	946	3	N	131	186	1			279
							144	9									
*12	2604	X	2604	-0-	-0-	-0-	191	1	2065	3	N	316	333	1			262
							348	9									
*01	2292	X	2292	-0-	-0-	-0-	120	1	1877	3	N	268	189	1			341
							295	9									
*02	1906	X	1906	-0-	-0-	-0-	159	1	1510	3	N	215	192	1			364
							237	9									
*03	2604	X	2012	-0-	-592	-0-	14	1	1709	3	N	263	366	1			261
							289	9									
*04	2520	X	1830	-0-	-690	-0-	1548	3	282	9	N	256	352	1			165
*05	2604	X	1679	-0-	-925	-0-	1387	3	292	9	N	265	179	1			251
*06	2220	X	1583	-0-	-637	-0-	1	1	1330	3	N	229	343	1			137
							252	9									
07	1891	N	1651	-0-	-240	-0-	1347	3	304	9	N	276	187	1			226

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 06/30/2019 TOTAL DEPTH 13025 PERF.13316 - 18668

*10	9748	X	9748	-0-	-0-	-0-	398	1	7270	3	N	1891	1797	1			394
							2080	9									
*11	9251	X	9251	-0-	-0-	-0-	388	1	6830	3	N	1848	1851	1			391
							2033	9									
*12	8534	X	8534	-0-	-0-	-0-	444	1	6542	3	N	1407	120	0	1111	1	567
							1548	9									
*01	9718	X	9718	-0-	-0-	-0-	383	1	7263	3	N	1884	2263	1			188
							2072	9									
*02	8267	X	8267	-0-	-0-	-0-	385	1	6130	3	N	1593	1654	1			127
							1752	9									
*03	9535	X	9535	-0-	-0-	-0-	432	1	7337	3	N	1605	1632	1			100
							1766	9									
*04	8107	X	8107	-0-	-0-	-0-	325	1	6163	3	N	1472	1487	1			85
							1619	9									
*05	5884	X	5884	-0-	-0-	-0-	241	1	4295	3	N	1225	638	0	560	1	112
							1348	9									
*06	1505	X	1505	-0-	-0-	-0-	172	1	1187	3	N	133	133	0			112
							146	9									
*07	285	X	285	-0-	-0-	-0-	191	1	94	3	N	-0-					112

P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

*01	116	N	116	-0-	-0-	-0-	116	1			N	-0-					168
*02	308	N	-0-	-0-	-308	-0-					N	-0-					168
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					168
*04	120	N	-0-	-0-	-120	-0-					N	-0-					168
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					168
06	0	N	-0-	-0-	-0-	-0-					N	-0-					168
07	0	N	-0-	-0-	-0-	-0-					N	-0-					168

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/04/2018 TOTAL DEPTH 13151 PERF.13313 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					46
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					46
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					46
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					46
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					46
06	0	X	-0-	-0-	-0-	-0-					N	-0-					46
07	0	X	-0-	-0-	-0-	-0-					N	-0-					46

LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

*10	3968	X	3000	-0-	-968	-0-	535	1	1760	3	N	641	555	1			320
							705	9									
11	3120	X	1094	-0-	-2026	-0-	498	1	596	9	N	542	566	1			296
*12	3317	X	2610	-0-	-707	-0-	428	1	1512	3	N	609	745	1			160
							670	9									
*01	3317	X	2626	-0-	-691	-0-	517	1	1430	3	N	617	566	1			211
							679	9									
*02	2996	X	2420	-0-	-576	-0-	483	1	1347	3	N	536	552	1			195
							590	9									
*03	3007	X	2838	-0-	-169	-0-	361	1	1788	3	N	626	517	1			304
							689	9									
*04	2804	X	2804	-0-	-0-	-0-	324	1	1835	3	N	586	552	1			338
							645	9									
*05	2780	X	2780	-0-	-0-	-0-	355	1	1764	3	N	601	734	1			205
							661	9									
*06	2760	X	2609	-0-	-151	-0-	340	1	1653	3	N	560	550	1			215
							616	9									
07	2883	X	2681	-0-	-202	-0-	365	1	1703	3	N	557	550	1			222
							613	9									

GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

*10	434	N	122	-0-	-312	-0-	2	1	94	3	N	24					188
							26	9									
*11	390	N	107	-0-	-283	-0-	14	1	54	3	N	35	179	1			44
							39	9									
*12	341	N	117	-0-	-224	-0-	14	1	60	3	N	39					83
							43	9									
*01	124	N	95	-0-	-29	-0-	9	1	53	3	N	30					113
							33	9									
*02	112	N	87	-0-	-25	-0-	12	1	42	3	N	30					143
							33	9									
*03	124	N	87	-0-	-37	-0-	19	1	37	3	N	28					171
							31	9									
*04	96	N	96	-0-	-0-	-0-	60	1	4	3	N	29					200
							32	9									
*05	100	N	100	-0-	-0-	-0-	63	1	5	3	N	29	148	1			81
							32	9									
*06	90	N	89	-0-	-1	-0-	43	1	17	3	N	26					107
							29	9									
07	93	N	87	-0-	-6	-0-	54	1	4	3	N	26					133
							29	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 08/25/2019 TOTAL DEPTH 13505 PERF.13974 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14921	X	14921	-0-	-0-	-0-	287	1	13363	3	N	1155	701	0	372	1	218
							1271	9									
*11	13749	X	13749	-0-	-0-	-0-	312	1	12490	3	N	861	587	0	376	1	116
							947	9									
*12	13460	X	13460	-0-	-0-	-0-	319	1	11908	3	N	1121	935	0	186	1	116
							1233	9									
*01	12680	X	12680	-0-	-0-	-0-	346	1	11439	3	N	814	625	0	190	1	115
							895	9									
*02	11508	X	11508	-0-	-0-	-0-	243	1	10245	3	N	927	924	1			118
							1020	9									
*03	11281	X	11281	-0-	-0-	-0-	328	1	10091	3	N	784	643	0	181	1	78
							862	9									
*04	12595	X	12595	-0-	-0-	-0-	340	1	11357	3	N	816	280	0	540	1	74
							898	9									
*05	12406	X	12406	-0-	-0-	-0-	356	1	11183	3	N	788	701	1			161
							867	9									
*06	10629	X	10629	-0-	-0-	-0-	360	1	9245	3	N	931	116	0	911	1	65
							1024	9									
*07	4458	X	4458	-0-	-0-	-0-	283	1	3885	3	N	264	185	1			144
							290	9									

BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 08/07/2019 TOTAL DEPTH 13258 PERF.13820 - 18561

*10	12932	X	12932	-0-	-0-	-0-	11248	3	1684	9	N	1531	1050	0	382	1	271
*11	12471	X	12471	-0-	-0-	-0-	10749	3	1722	9	N	1565	1493	1			343
*12	12655	X	12655	-0-	-0-	-0-	14	1	10761	3	N	1709	1642	0	188	1	222
							1880	9									
*01	13063	X	13063	-0-	-0-	-0-	11087	3	1976	9	N	1796	1797	0			221
*02	11006	X	11006	-0-	-0-	-0-	2	1	9571	3	N	1303	1310	1			214
							1433	9									
*03	12329	X	12329	-0-	-0-	-0-	10577	3	1752	9	N	1593	1295	0	364	1	148
*04	9750	X	9750	-0-	-0-	-0-	17	1	8322	3	N	1283	1283	0			148
							1411	9									
*05	8370	X	6976	-0-	-1394	-0-	14	1	6343	3	N	563	341	0	186	1	184
							619	9									
*06	10358	X	10358	-0-	-0-	-0-	9113	3	1245	9	N	1132	834	0	366	1	116
*07	9617	X	9617	-0-	-0-	-0-	8333	3	1284	9	N	1167	1123	1			160

STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

*10	487	N	487	-0-	-0-	-0-	251	1	139	3	N	88					226
							97	9									
*11	360	N	360	-0-	-0-	-0-	224	1	33	3	N	94					320
							103	9									
*12	317	N	317	-0-	-0-	-0-	234	1	31	3	N	47	191	1			176
							52	9									
*01	496	N	394	-0-	-102	-0-	262	1	53	3	N	72					248
							79	9									
*02	424	N	424	-0-	-0-	-0-	175	1	157	3	N	84					332
							92	9									
*03	310	N	297	-0-	-13	-0-	261	1	12	3	N	22					354
							24	9									
*04	396	N	396	-0-	-0-	-0-	298	1	21	3	N	70	186	1			238
							77	9									
*05	465	N	391	-0-	-74	-0-	321	1	70	9	N	64	188	1			114
06	300	N	238	-0-	-62	-0-	238	1			N	-0-					114
07	403	N	350	-0-	-53	-0-	257	1	93	3	N	-0-					114

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	434	N	398	-0-	-36	-0-	94	1	239	3	N	59					161
							65	9									
*11	450	N	330	-0-	-120	-0-	158	1	136	3	N	33					194
							36	9									
*12	536	N	536	-0-	-0-	-0-	177	1	251	3	N	98	170	1			122
							108	9									
*01	440	N	440	-0-	-0-	-0-	163	1	201	3	N	69					191
							76	9									
*02	411	N	411	-0-	-0-	-0-	34	1	301	3	N	69	177	1			83
							76	9									
*03	527	N	322	-0-	-205	-0-	22	1	223	3	N	70					153
							77	9									
*04	420	N	388	-0-	-32	-0-	23	1	297	3	N	62					215
							68	9									
*05	465	N	320	-0-	-145	-0-	12	1	243	3	N	59					274
							65	9									
*06	339	N	339	-0-	-0-	-0-	10	1	305	3	N	22	178	1			118
							24	9									
07	403	N	396	-0-	-7	-0-	7	1	320	3	N	63					181
							69	9									

MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

*01	104	N	104	-0-	-0-	-0-	104	1			N	-0-					183
*02	308	N	26	-0-	-282	-0-	26	1			N	-0-					183
*03	3100	N	10105	-0-	7005	7005	85	1	8360	3	N	1509	1568	1			124
							1660	9									
*04	3000	N	101429	-0-	98429	105434	1173	1	84886	3	N	13973	14010	1			87
							15370	9									
*05	3100	N	68328	-0-	65228	170662	1512	1	57799	3	N	8197	7896	1			388
							9017	9									
*06	210854	X	40192	-0-	-170662	-0-	440	1	35354	3	N	3998	4143	1			243
							4398	9									
*07	29342	X	29342	-0-	-0-	-0-	387	1	26322	3	N	2394	2373	1			264
							2633	9									

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	645	X	645	-0-	-0-	-0-	127	1	440	3	N	71	165	1			121
							78	9									
*11	269	X	269	-0-	-0-	-0-	27	1	166	3	N	69					190
							76	9									
*12	496	X	496	-0-	-0-	-0-	37	1	362	3	N	88	173	1			105
							97	9									
*01	862	X	862	-0-	-0-	-0-	132	1	658	3	N	65					170
							72	9									
*02	58	X	58	-0-	-0-	-0-	39	1	19	9	N	17					187
*03	0	X	-0-	-0-	-0-	-0-					N	2					189
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					189
*05	0	X	-0-	-0-	-0-	-0-					N	1					190
06	0	X	-0-	-0-	-0-	-0-					N	3					193
*07	18	X	18	-0-	-0-	-0-	14	1	4	9	N	4					197

FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					144
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					144
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					144
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					144
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					144
06	0	X	-0-	-0-	-0-	-0-					N	-0-					144
07	0	X	-0-	-0-	-0-	-0-					N	-0-					144

MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 10/17/2019 TOTAL DEPTH 13281 PERF.13600 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	248	X	222	-0-	-26	-0-	222	1			N	-0-					276
*02	225	X	225	-0-	-0-	-0-	223	1	2	9	N	2					278
*03	262	X	262	-0-	-0-	-0-	262	1			N	-0-					278
*04	240	X	201	-0-	-39	-0-	201	1			N	-0-					278
*05	248	X	71	-0-	-177	-0-	71	1			N	-0-					278
06	331	X	331	-0-	-0-	-0-	243	1	88	9	N	80	207	1			151
07	217	N	-0-	-0-	-217	-0-					N	-0-					151

HOOKS NO. 4 WELL #: 4 RRCID -> 266867 COMPL. DATE 03/10/2013 TOTAL DEPTH 13035 PERF.13320 - 17307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					144
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					144
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					144
*04	8	X	8	-0-	-0-	-0-	8	1			N	-0-					144
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					143
06	0	X	-0-	-0-	-0-	-0-					N	-0-					144
*07	0	X	-0-	-0-	-0-	-0-					N	5					149

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8556	X	7048	-0-	-1508	-0-	197	1	6389	3	N	420	356	1			218
							462	9									
*11	8460	X	5452	-0-	-3008	-0-	252	1	4808	3	N	356	365	1			209
							392	9									
*12	8742	X	4692	-0-	-4050	-0-	188	1	4154	3	N	318	373	1			154
							350	9									
*01	8742	X	4749	-0-	-3993	-0-	252	1	4113	3	N	349	350	1			153
							384	9									
*02	6888	X	3995	-0-	-2893	-0-	136	1	3526	3	N	303	349	1			107
							333	9									
*03	7037	X	4486	-0-	-2551	-0-	134	1	4005	3	N	315	351	1			71
							347	9									
*04	5460	X	1467	-0-	-3993	-0-	42	1	1291	3	N	122					193
							134	9									
*05	4743	X	3783	-0-	-960	-0-	3	1	3453	3	N	297	351	1			139
							327	9									
*06	4590	X	3771	-0-	-819	-0-	3	1	3458	3	N	282	358	1			63
							310	9									
*07	5220	X	5220	-0-	-0-	-0-	1	1	4802	3	N	379	275	1			167
							417	9									

STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29

GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

*10	5036	X	5036	-0-	-0-	-0-	80	1	3373	3	N	1439	1446	0			37
							1583	9									
*11	74226	X	74226	-0-	-0-	-0-	505	1	51814	3	N	19915	19803	0			149
							21907	9									
*12	75671	X	75671	-0-	-0-	-0-	301	1	54159	3	N	19283	19179	0	184	1	69
							21211	9									
*01	86741	X	86741	-0-	-0-	-0-	244	1	63690	3	N	20734	20542	0	188	1	73
							22807	9									
*02	61918	X	61918	-0-	-0-	-0-	242	1	45681	3	N	14541	14539	0			75
							15995	9									
*03	39006	X	39006	-0-	-0-	-0-	194	1	28688	3	N	9204	9204	0			75
							10124	9									
*04	8419	X	8419	-0-	-0-	-0-	14	1	6236	3	N	1972	1560	0	345	1	142
							2169	9									
*05	5425	X	1	-0-	-5424	-0-	1	1			N	-0-					142
*06	11986	X	11986	-0-	-0-	-0-	54	1	8830	3	N	2820	2820	0			142
							3102	9									
*07	32247	X	32247	-0-	-0-	-0-	92	1	24224	3	N	7210	7210	0			142
							7931	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 2 WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1861	X	1861	-0-	-0-	-0-	1	1	1207	3	N	594	187	1			746
							653	9									
*11	1717	X	1717	-0-	-0-	-0-	579	1	457	3	N	619	752	1			613
							681	9									
*12	2461	X	2461	-0-	-0-	-0-	1327	1	393	3	N	674	744	1			543
							741	9									
*01	1956	X	1956	-0-	-0-	-0-	1139	1	140	3	N	615	551	1			607
							677	9									
*02	1899	X	1899	-0-	-0-	-0-	1017	1	159	3	N	657	558	1			706
							723	9									
*03	2018	X	2018	-0-	-0-	-0-	1039	1	343	3	N	578	544	1			740
							636	9									
*04	2039	X	2039	-0-	-0-	-0-	998	1	341	3	N	636	714	1			662
							700	9									
*05	2377	X	2377	-0-	-0-	-0-	1038	1	628	3	N	646	539	1			769
							711	9									
*06	2467	X	2467	-0-	-0-	-0-	1113	1	717	3	N	579	539	1			809
							637	9									
*07	3239	X	3239	-0-	-0-	-0-	1360	1	1219	3	N	600	563	1			846
							660	9									

HOOKS 3 UNIT WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13519 PERF.13592 - 17208

*10	6759	X	6759	-0-	-0-	-0-	225	1	5247	3	N	1170	932	1			582
							1287	9									
*11	32408	X	32408	-0-	-0-	-0-	314	1	25579	3	N	5923	5987	1			518
							6515	9									
*12	25765	X	25765	-0-	-0-	-0-	223	1	20779	3	N	4330	4259	1			589
							4763	9									
*01	16586	X	16586	-0-	-0-	-0-	168	1	13835	3	N	2348	2586	1			351
							2583	9									
*02	10558	X	10558	-0-	-0-	-0-	95	1	8751	3	N	1556	1290	1			617
							1712	9									
*03	9589	X	9589	-0-	-0-	-0-	22	1	8005	3	N	1420	1604	1			433
							1562	9									
*04	8023	X	8023	-0-	-0-	-0-	137	1	6588	3	N	1180	1248	1			365
							1298	9									
*05	7845	X	7845	-0-	-0-	-0-	68	1	6605	3	N	1065	1093	1			337
							1172	9									
*06	6615	X	6615	-0-	-0-	-0-	5530	3	1085	9	N	986	1026	1			297
*07	6428	X	6428	-0-	-0-	-0-	133	1	5242	3	N	957	938	1			316
							1053	9									

HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 06/02/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

*08	4557	X	2636	-0-	-1921	-0-	2497	3	139	9	N	126	124	1			61
*09	4410	X	2117	-0-	-2293	-0-	2045	3	72	9	N	65	96	1			30
*10	4557	X	3076	-0-	-1481	-0-	2637	3	439	9	N	399	228	1			201
*11	4170	X	643	-0-	-3527	-0-	629	3	14	9	N	13	111	1			103
*12	3100	X	512	-0-	-2588	-0-	393	3	119	9	N	108	139	1			72
*01	3348	X	157	-0-	-3191	-0-	156	3	1	9	N	1					73
*02	3024	X	650	-0-	-2374	-0-	631	3	19	9	N	17	78	1			12
*03	3348	X	2051	-0-	-1297	-0-	1878	3	173	9	N	157	116	1			53
*04	1405	X	1405	-0-	-0-	-0-	1398	3	7	9	N	6	55	1			4
*05	1147	X	112	-0-	-1035	-0-	88	3	24	9	N	22	10	1			16
*06	2610	X	1534	-0-	-1076	-0-	1380	3	154	9	N	140	110	1			46
07	2697	X	877	-0-	-1820	-0-	855	3	22	9	N	20	40	1			26

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	12863	X	12863	-0-	-0-	-0-	30	1	9900	3	N	2666	2654	0			91
							2933	9									
*01	45856	X	45856	-0-	-0-	-0-	18	1	37932	3	N	7187	7187	0			91
							7906	9									
*02	32666	X	32666	-0-	-0-	-0-	7	1	27320	3	N	4854	4839	0			106
							5339	9									
*03	22542	X	22542	-0-	-0-	-0-	81	1	18862	3	N	3272	3272	0			106
							3599	9									
*04	27437	X	27437	-0-	-0-	-0-	21	1	24138	3	N	2980	2816	0	164	1	106
							3278	9									
*05	16794	X	16794	-0-	-0-	-0-	14781	3	2013	9	N	1830	1830	0			106
*06	9780	X	9780	-0-	-0-	-0-	2	1	8413	3	N	1241	1241	0			106
							1365	9									
07	9951	X	6476	-0-	-3475	-0-	5586	3	890	9	N	809	279	0	531	1	105

JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8747	X	8747	-0-	-0-	-0-	693	1	6451	3	N	1457	1444	1			220
							1603	9									
*11	3804	X	3804	-0-	-0-	-0-	170	1	2939	3	N	632	558	1			294
							695	9									
*12	9323	X	9323	-0-	-0-	-0-	686	1	7156	3	N	1346	1307	1			333
							1481	9									
*01	1857	X	1857	-0-	-0-	-0-	486	1	963	3	N	371	560	1			144
							408	9									
*02	6550	X	6550	-0-	-0-	-0-	514	1	5119	3	N	834	44	0	555	1	379
							917	9									
*03	5736	X	5736	-0-	-0-	-0-	448	1	4219	3	N	972	35	0	1087	1	229
							1069	9									
*04	3607	X	3607	-0-	-0-	-0-	351	1	2631	3	N	568	73	0	554	1	170
							625	9									
*05	295	X	295	-0-	-0-	-0-	295	1			N	-0-					170
06	349	X	349	-0-	-0-	-0-	349	1			N	-0-					170
*07	6657	X	6657	-0-	-0-	-0-	70	1	5266	3	N	1201	509	0	560	1	302
							1321	9									

J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2436	N	2323	-0-	-113	-0-	243	1	1882	3	N	180	185	1			252
							198	9									
*11	1860	N	1860	-0-	-0-	-0-	258	1	1393	3	N	190					442
							209	9									
*12	2914	X	783	-0-	-2131	-0-	229	1	473	3	N	74					516
							81	9									
*01	2914	X	2740	-0-	-174	-0-	54	1	2594	3	N	84					600
							92	9									
*02	2632	X	2426	-0-	-206	-0-	74	1	2175	3	N	161	182	1			579
							177	9									
*03	2529	X	2529	-0-	-0-	-0-	53	1	2201	3	N	250	183	1			646
							275	9									
*04	2778	X	2778	-0-	-0-	-0-	51	1	2499	3	N	207	179	1			674
							228	9									
*05	2728	X	1856	-0-	-872	-0-	9	1	1670	3	N	161	179	1			656
							177	9									
*06	2460	N	2386	-0-	-74	-0-	10	1	2366	3	N	9	368	1			297
							10	9									
07	2883	N	2327	-0-	-556	-0-	2140	3	187	9	N	170	163	1			304

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108

P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

*08	10961	X	10961	-0-	-0-	-0-	2209	1	8179	3	N	521	521	0			54
							573	9									
*09	8331	X	8331	-0-	-0-	-0-	1587	1	6680	3	N	58	58	0			54
							64	9									
*10	8192	X	8192	-0-	-0-	-0-	1283	1	6847	3	N	56	56	0			54
							62	9									
*11	7982	X	7982	-0-	-0-	-0-	1102	1	5988	3	N	811	811	0			54
							892	9									
*12	7735	X	7735	-0-	-0-	-0-	1089	1	5914	3	N	665	665	0			54
							732	9									
*01	7647	X	7647	-0-	-0-	-0-	1122	1	5682	3	N	766	766	0			54
							843	9									
*02	6575	X	6575	-0-	-0-	-0-	905	1	4951	3	N	654	654	0			54
							719	9									
*03	7202	X	7202	-0-	-0-	-0-	1135	1	5597	3	N	427	427	0			54
							470	9									
*04	2083	X	2083	-0-	-0-	-0-	689	1	1322	3	N	65	65	0			54
							72	9									
*05	702	X	702	-0-	-0-	-0-	702	1			N	-0-					54
*06	1902	X	1902	-0-	-0-	-0-	588	1	1284	3	N	27	27	0			54
							30	9									
*07	15053	X	15053	-0-	-0-	-0-	972	1	13629	3	N	411	411	0			54
							452	9									

SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 09/30/2013 TOTAL DEPTH 13319 PERF.13391 - 18262

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1282	X	1282	-0-	-0-	-0-	1034	3	248	9	N	225	225	0			76
*11	1084	X	1084	-0-	-0-	-0-	790	3	294	9	N	267	267	0			76
*12	1100	X	1100	-0-	-0-	-0-	51	1	980	3	N	63	50	0			89
							69	9									
*01	1548	X	1548	-0-	-0-	-0-	24	1	1226	3	N	271	169	1			191
							298	9									
*02	1069	X	1069	-0-	-0-	-0-	42	1	799	3	N	207	186	1			212
							228	9									
*03	1350	X	1350	-0-	-0-	-0-	148	1	1066	3	N	124	59	0	183	1	94
							136	9									
*04	1463	X	1463	-0-	-0-	-0-	412	1	786	3	N	241	141	0			194
							265	9									
*05	1689	X	1689	-0-	-0-	-0-	168	1	1298	3	N	203	25	0	163	1	209
							223	9									
*06	1960	X	1960	-0-	-0-	-0-	216	1	1577	3	N	152	185	1			176
							167	9									
*07	1073	X	1073	-0-	-0-	-0-	915	3	158	9	N	144	138	1			182

SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2096	X	2096	-0-	-0-	-0-	1074	1	675	3	N	315	92	0	307	1	220
							347	9									
*11	1592	X	1592	-0-	-0-	-0-	607	1	626	3	N	326	279	0			267
							359	9									
*12	676	X	676	-0-	-0-	-0-	3	1	402	3	N	246	208	0			305
							271	9									
*01	886	X	886	-0-	-0-	-0-	109	1	495	3	N	256	180	0	147	1	234
							282	9									
*02	1105	X	1105	-0-	-0-	-0-	376	1	523	3	N	187	18	0	173	1	230
							206	9									
*03	1068	X	1068	-0-	-0-	-0-	259	1	548	3	N	237	231	0			236
							261	9									
*04	1206	X	1206	-0-	-0-	-0-	982	3	224	9	N	204	207	0			233
*05	1032	X	1032	-0-	-0-	-0-	272	1	599	3	N	146	148	0			231
							161	9									
*06	983	X	983	-0-	-0-	-0-	72	1	687	3	N	204	205	0			230
							224	9									
*07	573	X	573	-0-	-0-	-0-	212	1	361	3	N	-0-	39	0			191

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	44
*02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	44
*03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	44
*04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	44
*05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	44
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	44
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	44

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS GAS UNIT WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13421 PERF.13183 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1226	X	1226	-0-	-0-	-0-	10	1	1010	3	N	187					424
							206	9									
*12	11437	X	11437	-0-	-0-	-0-	592	1	8826	3	N	1835	1309	1			950
							2019	9									
*01	7885	X	7885	-0-	-0-	-0-	520	1	5992	3	N	1248	1666	1			532
							1373	9									
*02	6050	X	6050	-0-	-0-	-0-	139	1	4785	3	N	1024	1127	1			429
							1126	9									
*03	6538	X	6538	-0-	-0-	-0-	221	1	5166	3	N	1046	1092	1			383
							1151	9									
*04	4608	X	4608	-0-	-0-	-0-	134	1	3570	3	N	822	897	1			308
							904	9									
*05	3664	X	3664	-0-	-0-	-0-	81	1	2748	3	N	759	714	1			353
							835	9									
*06	785	X	785	-0-	-0-	-0-	5	1	622	3	N	144	169	1			328
							158	9									
07	0	X	-0-	-0-	-0-	-0-					N	-0-					328

SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3441	X	2423	-0-	-1018	-0-	1911	3	512	9	N	465	467	0			116
*11	3534	X	3534	-0-	-0-	-0-	2830	3	704	9	N	640	453	0	180	1	123
*12	3629	X	3629	-0-	-0-	-0-	1	1	2948	3	N	618	619	0			122
							680	9									
*01	3573	X	3573	-0-	-0-	-0-	30	1	2906	3	N	579	576	0			125
							637	9									
*02	3304	X	2978	-0-	-326	-0-	87	1	2315	3	N	524	524	0			125
							576	9									
*03	3658	X	2967	-0-	-691	-0-	2359	3	608	9	N	553	410	0	159	1	109
*04	3540	X	2849	-0-	-691	-0-	2314	3	535	9	N	486	498	0			97
*05	3627	X	2571	-0-	-1056	-0-	219	1	1804	3	N	498	498	0			97
							548	9									
*06	3450	X	2328	-0-	-1122	-0-	314	1	1548	3	N	424	425	0			96
							466	9									
07	3286	X	2188	-0-	-1098	-0-	15	1	1720	3	N	412	412	0			96
							453	9									

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1850	N	1850	-0-	-0-	-0-	1817	3	33	9	N	30					138
*11	185	N	185	-0-	-0-	-0-	179	3	6	9	N	5					143
12	31	N	16	-0-	-15	-0-	2	3	14	9	N	13					156
*01	31	N	-0-	-0-	-31	-0-					N	-0-					156
*02	181	N	181	-0-	-0-	-0-	181	1			N	-0-					156
*03	277	N	277	-0-	-0-	-0-	277	1			N	-0-					156
*04	78	N	78	-0-	-0-	-0-	78	1			N	-0-					156
*05	144	N	144	-0-	-0-	-0-	5	1	22	3	N	106	187	1			75
							117	9									
06	30	N	-0-	-0-	-30	-0-					N	19					94
07	31	N	-0-	-0-	-31	-0-					N	5					99

SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

*10	1488	N	1480	-0-	-8	-0-	24	1	1127	3	N	299	187	1			405
							329	9									
*11	1440	N	1348	-0-	-92	-0-	1023	3	325	9	N	295	373	1			327
*12	1674	N	1288	-0-	-386	-0-	32	1	945	3	N	283	324	1			286
							311	9									
*01	1488	N	1216	-0-	-272	-0-	79	1	873	3	N	240	91	0	334	1	101
							264	9									
*02	1260	N	816	-0-	-444	-0-	26	1	630	3	N	145	146	0			100
							160	9									
*03	1653	N	1653	-0-	-0-	-0-	53	1	1267	3	N	303	303	0			100
							333	9									
*04	1700	N	1700	-0-	-0-	-0-	52	1	1322	3	N	296	297	0			99
							326	9									
*05	1139	N	1139	-0-	-0-	-0-	82	1	739	3	N	289	290	0			98
							318	9									
*06	1590	N	1467	-0-	-123	-0-	1120	3	347	9	N	315	322	0			91
07	1767	N	1327	-0-	-440	-0-	1133	3	194	9	N	176	178	0			89

HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

*10	1777	N	1777	-0-	-0-	-0-	83	1	1234	3	N	418					612
							460	9									
*11	3000	N	5340	-0-	2340	2340	317	1	3864	3	N	1054	940	1			726
							1159	9									
*12	3100	N	4607	-0-	1507	3847	227	1	3398	3	N	893	1301	1			318
							982	9									
*01	3100	N	3511	-0-	411	4258	221	1	2562	3	N	662	571	1			409
							728	9									
*02	5024	X	766	-0-	-4258	-0-	150	1	397	3	N	199	190	1			418
							219	9									
*03	996	X	996	-0-	-0-	-0-	996	1			N	-0-					418
*04	805	X	805	-0-	-0-	-0-	419	1	164	3	N	202					620
							222	9									
*05	2639	X	2639	-0-	-0-	-0-	286	1	1648	3	N	641	542	1			719
							705	9									
*06	1646	X	1646	-0-	-0-	-0-	252	1	977	3	N	379	355	1			743
							417	9									
*07	2520	X	2520	-0-	-0-	-0-	299	1	1753	3	N	425	550	1			618
							468	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	538	N	538	-0-	-0-	-0-	350	1	159	3	N	26					657
							29	9									
12	465	N	435	-0-	-30	-0-	426	1	9	9	N	8					665
*01	403	N	397	-0-	-6	-0-	391	1	6	9	N	5					670
*02	504	N	400	-0-	-104	-0-	380	1	20	9	N	18					688
*03	468	N	468	-0-	-0-	-0-	460	1	8	9	N	7					695
*04	390	N	290	-0-	-100	-0-	290	1			N	-0-					695
*05	434	N	180	-0-	-254	-0-	36	1	122	3	N	20					715
							22	9									
*06	450	N	113	-0-	-337	-0-	111	1	2	9	N	2					717
07	310	N	157	-0-	-153	-0-	157	1			N	-0-					717

S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

*08	341	N	248	-0-	-93	-0-	248	1			N	-0-					70
*09	243	N	243	-0-	-0-	-0-	243	1			N	-0-					70
*10	248	N	207	-0-	-41	-0-	207	1			N	-0-					70
*11	240	N	122	-0-	-118	-0-	122	1			N	-0-					70
*12	248	N	39	-0-	-209	-0-	39	1			N	-0-					70
*01	217	N	-0-	-0-	-217	-0-					N	-0-					70
*02	112	N	55	-0-	-57	-0-	55	1			N	-0-					70
*03	127	N	127	-0-	-0-	-0-	127	1			N	-0-					70
*04	2	N	2	-0-	-0-	-0-	2	1			N	-0-					70
*05	135	N	135	-0-	-0-	-0-	135	1			N	-0-					70
*06	120	N	-0-	-0-	-120	-0-					N	-0-					70
07	2	N	-0-	-0-	-2	-0-					N	-0-					70

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

*11	336	N	336	-0-	-0-	-0-	232	1	75	3	N	26					278
							29	9									
12	310	N	272	-0-	-38	-0-	261	1	11	9	N	10	170	1			118
*01	258	N	258	-0-	-0-	-0-	248	1	10	9	N	9					127
*02	308	N	150	-0-	-158	-0-	150	1			N	-0-					127
*03	279	N	-0-	-0-	-279	-0-					N	-0-					127
*04	240	N	17	-0-	-223	-0-	17	1			N	-0-					127
*05	1120	N	1120	-0-	-0-	-0-	1120	1			N	-0-					127
*06	443	N	443	-0-	-0-	-0-	443	1			N	-0-					127
*07	511	N	511	-0-	-0-	-0-	511	1			N	-0-					127

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4402	X	3542	-0-	-860	-0-	339	1	2633	3	N	518	188	1			523
							570	9									
*11	4260	X	3011	-0-	-1249	-0-	464	1	2123	3	N	385	180	1			728
							424	9									
*12	4402	X	3121	-0-	-1281	-0-	378	1	2273	3	N	427	947	1			208
							470	9									
*01	4123	X	3029	-0-	-1094	-0-	188	1	2384	3	N	415	375	1			248
							457	9									
*02	4912	X	4912	-0-	-0-	-0-	403	1	4052	3	N	415	373	1			290
							457	9									
*03	5328	X	5328	-0-	-0-	-0-	581	1	4251	3	N	451	354	1			387
							496	9									
*04	7392	X	7392	-0-	-0-	-0-	494	1	6436	3	N	420	178	1			629
							462	9									
*05	9339	X	9339	-0-	-0-	-0-	474	1	8554	3	N	283	183	1			729
							311	9									
*06	9232	X	9232	-0-	-0-	-0-	197	1	8835	3	N	182	180	1			731
							200	9									
07	4402	X	4043	-0-	-359	-0-	287	1	3686	3	N	64	563	1			232
							70	9									

HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

*10	558	N	519	-0-	-39	-0-	373	1	106	3	N	36	174	1			68
							40	9									
11	390	N	383	-0-	-7	-0-	369	1	14	9	N	13					81
12	961	N	384	-0-	-577	-0-	366	1	18	9	N	16					97
*01	527	N	388	-0-	-139	-0-	370	1	18	9	N	16					113
*02	364	N	348	-0-	-16	-0-	324	1	24	9	N	22					135
*03	452	N	452	-0-	-0-	-0-	25	1	403	3	N	22					157
							24	9									
*04	542	N	542	-0-	-0-	-0-	531	3	11	9	N	10					167
*05	372	N	332	-0-	-40	-0-	5	1	307	3	N	18					185
							20	9									
*06	450	N	418	-0-	-32	-0-	346	1	63	3	N	8					193
							9	9									
07	558	N	389	-0-	-169	-0-	372	1	17	9	N	15					208

HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

*11	5580	X	127	-0-	-5453	-0-	102	3	25	9	N	23					147
12	5766	X	18	-0-	-5748	-0-	18	1			N	-0-					147
*01	5766	X	2644	-0-	-3122	-0-	2175	3	469	9	N	426					573
*02	6128	X	6128	-0-	-0-	-0-	6	1	5051	3	N	974	921	1			626
							1071	9									
*03	10067	X	10067	-0-	-0-	-0-	9162	3	905	9	N	823	737	1			712
*04	8636	X	8636	-0-	-0-	-0-	1	1	7826	3	N	735	722	1			725
							809	9									
*05	9423	X	9423	-0-	-0-	-0-	8678	3	745	9	N	677	723	1			679
*06	5580	X	2130	-0-	-3450	-0-	2	1	1891	3	N	215	178	1			716
							237	9									
*07	7041	X	7041	-0-	-0-	-0-	6407	3	634	9	N	576	553	1			739

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

02	11591	X	5196	-0-	-6395	-0-	4929	3	267	9	Y	243	170	1			95
03	1277	X	1277	-0-	-0-	-0-	1223	3	54	9	Y	49	76	1			68
04	1068	X	1068	-0-	-0-	-0-	1015	3	53	9	Y	48	99	1			17
05	4225	X	4225	-0-	-0-	-0-	3963	3	262	9	Y	238	142	1			113
06	1392	X	1392	-0-	-0-	-0-	1329	3	63	9	Y	57	152	1			18
07	0	X	-0-	-0-	-0-	-0-					Y	71	49	1			40

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24611	X	6426	-0-	-18185	-0-	6103	3	323	9	Y	294	206	1			115
03	3377	X	3377	-0-	-0-	-0-	3242	3	135	9	Y	123	92	1			146
04	4360	X	4360	-0-	-0-	-0-	4144	3	216	9	Y	196	272	1			70
05	7130	X	5893	-0-	-1237	-0-	5552	3	341	9	Y	310	232	1			148
06	6900	X	2213	-0-	-4687	-0-	2113	3	100	9	Y	91	210	1			29
07	7130	X	224	-0-	-6906	-0-	124	3	100	9	Y	91	69	1			51

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5456	X	3485	-0-	-1971	-0-	3317	3	168	9	N	153	163	1			74
*09	5280	X	2907	-0-	-2373	-0-	2724	3	183	9	N	166	163	1			77
*10	5456	X	3713	-0-	-1743	-0-	3586	3	127	9	N	115	134	1			58
*11	5100	X	1107	-0-	-3993	-0-	1066	3	41	9	N	37	32	1			63
*12	3751	X	1651	-0-	-2100	-0-	1587	3	64	9	N	58	82	1			39
*01	3596	X	299	-0-	-3297	-0-	286	3	13	9	N	12					51
*02	3248	X	2057	-0-	-1191	-0-	1883	3	174	9	N	158	103	1			106
*03	6149	X	6149	-0-	-0-	-0-	5742	3	407	9	N	370	351	1			125
*04	4371	X	4371	-0-	-0-	-0-	4249	3	122	9	N	111	156	1			80
*05	2294	X	2294	-0-	-0-	-0-	2221	3	73	9	N	66	99	1			47
*06	4674	X	4674	-0-	-0-	-0-	4491	3	183	9	N	166	159	1			54
*07	2895	X	2895	-0-	-0-	-0-	2820	3	75	9	N	68	47	1			75

HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7254	X	5300	-0-	-1954	-0-	5004	3	296	9	N	269	269	1			130
*09	7020	X	5185	-0-	-1835	-0-	4871	3	314	9	N	285	283	1			132
*10	7254	X	5903	-0-	-1351	-0-	5765	3	138	9	N	125	194	1			63
*11	5730	X	1150	-0-	-4580	-0-	1063	3	87	9	N	79	35	1			107
*12	5797	X	3533	-0-	-2264	-0-	3373	3	160	9	N	145	155	1			97
*01	5766	X	612	-0-	-5154	-0-	581	3	31	9	N	28					125
*02	5208	X	4226	-0-	-982	-0-	4006	3	220	9	N	200	191	1			134
*03	7334	X	7334	-0-	-0-	-0-	7099	3	235	9	N	214	276	1			72
*04	3270	X	2931	-0-	-339	-0-	2593	3	338	9	N	307	158	1			221
*05	4433	X	3352	-0-	-1081	-0-	3245	3	107	9	N	97	249	1			69
*06	6870	X	6853	-0-	-17	-0-	6488	3	365	9	N	332	293	1			108
07	7099	X	5309	-0-	-1790	-0-	5178	3	131	9	N	119	94	1			133

WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5983	X	5867	-0-	-116	-0-	160	1	5212	3	N	450	188	1			754
							495	9									
*11	5790	X	5344	-0-	-446	-0-	197	1	4668	3	N	435	372	1			817
							479	9									
*12	5983	X	4877	-0-	-1106	-0-	181	1	4226	3	N	427	559	1			685
							470	9									
*01	5983	X	4922	-0-	-1061	-0-	187	1	4236	3	N	454	561	1			578
							499	9									
*02	5404	X	3639	-0-	-1765	-0-	93	1	3164	3	N	347	375	1			550
							382	9									
*03	5859	X	1339	-0-	-4520	-0-	7	1	1193	3	N	126	340	1			336
							139	9									
*04	5340	X	2375	-0-	-2965	-0-	4	1	2095	3	N	251					587
							276	9									
*05	4929	X	3403	-0-	-1526	-0-	12	1	2998	3	N	357	537	1			407
							393	9									
*06	5606	X	5606	-0-	-0-	-0-	66	1	4965	3	N	523	544	1			386
							575	9									
*07	4363	X	4363	-0-	-0-	-0-	60	1	3802	3	N	455	559	1			282
							501	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	35342	X	35342	-0-	-0-	-0-	45	1	28750	3	N	5952	5658	1			327
							6547	9									
*11	30260	X	30260	-0-	-0-	-0-	180	1	24367	3	N	5194	5076	1			445
							5713	9									
*12	19393	X	19393	-0-	-0-	-0-	195	1	15652	3	N	3224	3123	1			546
							3546	9									
*01	21113	X	21113	-0-	-0-	-0-	212	1	16977	3	N	3567	3696	1			417
							3924	9									
*02	16798	X	16798	-0-	-0-	-0-	128	1	13567	3	N	2821	3055	1			183
							3103	9									
*03	15332	X	15332	-0-	-0-	-0-	165	1	12592	3	N	2341	2449	1			75
							2575	9									
*04	14543	X	14543	-0-	-0-	-0-	195	1	11576	3	N	2520	2514	1			81
							2772	9									
*05	13639	X	13639	-0-	-0-	-0-	91	1	10817	3	N	2483	2418	1			146
							2731	9									
*06	11765	X	11765	-0-	-0-	-0-	112	1	9416	3	N	2034	2058	1			122
							2237	9									
*07	11283	X	11283	-0-	-0-	-0-	14	1	9067	3	N	2002	2035	1			89
							2202	9									

ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

*08	257	X	257	-0-	-0-	-0-	257	1			N	-0-					211
*09	98	X	98	-0-	-0-	-0-	98	1			N	-0-					211
*10	89	X	89	-0-	-0-	-0-	89	1			N	-0-					211
*11	85	X	85	-0-	-0-	-0-	85	1			N	-0-					211
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					211
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					211
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					211
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					211
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					211
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					211
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					211
07	0	X	-0-	-0-	-0-	-0-					N	-0-					211

D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

*10	5379	X	5379	-0-	-0-	-0-	705	1	3692	3	N	893	794	0			181
							982	9									
*11	4366	X	4366	-0-	-0-	-0-	659	1	2927	3	N	709	713	0			177
							780	9									
*12	4795	X	4795	-0-	-0-	-0-	635	1	3244	3	N	833	757	0	185	1	68
							916	9									
*01	5252	X	5252	-0-	-0-	-0-	695	1	3556	3	N	910	730	0	190	1	58
							1001	9									
*02	4603	X	4603	-0-	-0-	-0-	438	1	3339	3	N	751	428	0	183	1	198
							826	9									
*03	5634	X	5634	-0-	-0-	-0-	473	1	4073	3	N	989	933	0	186	1	68
							1088	9									
*04	6223	X	6223	-0-	-0-	-0-	509	1	4531	3	N	1075	1075	0			68
							1183	9									
*05	4937	X	4937	-0-	-0-	-0-	503	1	3722	3	N	647	644	0			71
							712	9									
*06	5199	X	5199	-0-	-0-	-0-	445	1	3730	3	N	931	809	0	180	1	13
							1024	9									
*07	5075	X	5075	-0-	-0-	-0-	469	1	3784	3	N	747	570	0	158	1	32
							822	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	41	X	41	-0-	-0-	-0-	40	3	1	9	N	1					173
12	41	X	41	-0-	-0-	-0-	37	1	4	9	N	4	160	1			17
*01	24	X	24	-0-	-0-	-0-	24	1			N	-0-					17
*02	98	X	98	-0-	-0-	-0-	8	1	59	3	N	28					45
							31	9									
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					45
*04	75	X	75	-0-	-0-	-0-	2	1	55	3	N	16					61
							18	9									
*05	1	X	1	-0-	-0-	-0-	1	1			N	-0-					61
06	8	X	8	-0-	-0-	-0-	8	1			N	-0-					61
*07	143	X	143	-0-	-0-	-0-	123	3	20	9	N	18					79

D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

*10	8858	X	8858	-0-	-0-	-0-	325	1	7007	3	N	1387	1388	0			52
							1526	9									
*11	7037	X	7037	-0-	-0-	-0-	234	1	5701	3	N	1002	765	0	188	1	101
							1102	9									
*12	7959	X	7959	-0-	-0-	-0-	246	1	6341	3	N	1247	1106	0	187	1	55
							1372	9									
*01	8058	X	8058	-0-	-0-	-0-	240	1	6430	3	N	1262	1263	0			54
							1388	9									
*02	7291	X	7291	-0-	-0-	-0-	237	1	5763	3	N	1174	1174	0			54
							1291	9									
*03	8088	X	8088	-0-	-0-	-0-	266	1	6379	3	N	1312	1313	0			53
							1443	9									
*04	2691	X	2691	-0-	-0-	-0-	203	1	2057	3	N	392	392	0			53
							431	9									
*05	9296	X	9296	-0-	-0-	-0-	264	1	7349	3	N	1530	1530	0			53
							1683	9									
*06	8141	X	8141	-0-	-0-	-0-	235	1	6470	3	N	1305	1306	0			52
							1436	9									
*07	7884	X	7884	-0-	-0-	-0-	220	1	6365	3	N	1181	1182	0			51
							1299	9									

ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

*10	585	X	585	-0-	-0-	-0-	407	1	35	3	N	130					302
							143	9									
11	457	X	457	-0-	-0-	-0-	391	1	66	9	N	60	180	1			182
*12	636	X	636	-0-	-0-	-0-	460	1	18	3	N	144	186	1			140
							158	9									
*01	604	X	604	-0-	-0-	-0-	347	1	105	3	N	138	185	1			93
							152	9									
*02	440	X	440	-0-	-0-	-0-	315	1	125	9	N	114	187	1			20
*03	382	X	382	-0-	-0-	-0-	273	1	109	9	N	99					119
*04	414	X	414	-0-	-0-	-0-	282	1	132	9	N	120	182	1			57
*05	444	X	444	-0-	-0-	-0-	317	1	127	9	N	115					172
06	494	X	494	-0-	-0-	-0-	342	1	152	9	N	138	186	1			124
*07	438	X	438	-0-	-0-	-0-	324	1	114	9	N	104	185	1			43

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3100	N	35012	-0-	31912	31912	521	1	30359	3	N	3756	3810	1			139
							4132	9									
*11	3000	N	20434	-0-	17434	49346	425	1	17626	3	N	2166	2138	1			167
							2383	9									
*12	67148	X	17802	-0-	-49346	-0-	488	1	15272	3	N	1856	1820	1			203
							2042	9									
*01	15363	X	15363	-0-	-0-	-0-	501	1	12772	3	N	1900	1849	1			254
							2090	9									
*02	12341	X	12341	-0-	-0-	-0-	31	1	11231	3	N	981	1069	1			166
							1079	9									
*03	14519	X	14519	-0-	-0-	-0-	12992	3	1527	9	N	1388	1485	1			69
*04	13986	X	13986	-0-	-0-	-0-	1296	1	11301	3	N	1263	1099	1			233
							1389	9									
*05	12036	X	12036	-0-	-0-	-0-	527	1	10432	3	N	979	1052	1			160
							1077	9									
*06	12259	X	12259	-0-	-0-	-0-	537	1	10572	3	N	1045	1084	1			121
							1150	9									
*07	12109	X	12109	-0-	-0-	-0-	585	1	10404	3	N	1018	932	1			207
							1120	9									

FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

02	0	X	-0-	-0-	-0-	-0-					N	-0-					6
03	0	X	-0-	-0-	-0-	-0-					N	-0-					6
04	0	X	-0-	-0-	-0-	-0-					N	-0-					6
05	0	X	-0-	-0-	-0-	-0-					N	-0-					6
06	0	X	-0-	-0-	-0-	-0-					N	-0-					6
07	0	X	-0-	-0-	-0-	-0-					N	-0-					6

FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

*10	515	X	515	-0-	-0-	-0-	299	1	197	3	N	17					401
							19	9									
*11	420	X	366	-0-	-54	-0-	318	1	27	3	N	19					420
							21	9									
*12	828	X	828	-0-	-0-	-0-	537	1	251	3	N	36					456
							40	9									
*01	558	X	318	-0-	-240	-0-	318	1			N	-0-					456
*02	504	X	251	-0-	-253	-0-	171	1	56	3	N	22					478
							24	9									
*03	837	X	414	-0-	-423	-0-	414	1			N	-0-					478
*04	810	X	371	-0-	-439	-0-	339	1	32	9	N	29					507
*05	837	X	345	-0-	-492	-0-	325	1	20	9	N	18					525
06	390	X	324	-0-	-66	-0-	311	1	13	9	N	12					537
*07	382	N	382	-0-	-0-	-0-	363	1	19	9	N	17					554

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3813	X	2700	-0-		-1113	-0-	23	1	2153	3	N	476					708
								524	9									
*11	3690	X	1521	-0-		-2169	-0-	51	1	1092	3	N	344	373	1			679
								378	9									
*12	3968	X	1388	-0-		-2580	-0-	131	1	910	3	N	315	363	1			631
								347	9									
*01	3968	X	1261	-0-		-2707	-0-	157	1	831	3	N	248	185	1			694
								273	9									
*02	3584	X	1337	-0-		-2247	-0-	177	1	894	3	N	242	367	1			569
								266	9									
*03	2697	X	1877	-0-		-820	-0-	156	1	1336	3	N	350	342	1			577
								385	9									
*04	1530	X	1430	-0-		-100	-0-	204	1	929	3	N	270	185	1			662
								297	9									
*05	1488	X	1337	-0-		-151	-0-	242	1	776	3	N	290	519	1			433
								319	9									
*06	1830	X	1229	-0-		-601	-0-	232	1	687	3	N	282	519	1			196
								310	9									
07	1891	X	1307	-0-		-584	-0-	235	1	764	3	N	280	187	1			289
								308	9									

HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	358	N	358	-0-		-0-	-0-	318	3	40	9	N	36					220
*11	420	N	345	-0-		-75	-0-	9	1	279	3	N	52					272
								57	9									
*12	335	N	335	-0-		-0-	-0-	283	3	52	9	N	47					319
*01	372	N	298	-0-		-74	-0-	9	1	245	3	N	40					359
								44	9									
*02	1151	N	1151	-0-		-0-	-0-	30	1	806	3	N	286					645
								315	9									
*03	3100	N	14450	-0-		11350	11350	32	1	12871	3	N	1406	1273	1			778
								1547	9									
*04	3000	N	8471	-0-		5471	16821	66	1	7394	3	N	919	904	1			793
								1011	9									
*05	3100	N	5810	-0-		2710	19531	43	1	5093	3	N	613	726	1			680
								674	9									
*06	21540	X	2009	-0-		-19531	-0-	71	1	1109	3	N	754	724	1			710
								829	9									
*07	6018	X	6018	-0-		-0-	-0-	46	1	5223	3	N	681	1112	1			279
								749	9									

JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4836	X	4836	-0-		-0-	-0-	466	1	3324	3	N	951	919	1			150
								1046	9									
*11	4381	X	4381	-0-		-0-	-0-	437	1	2962	3	N	893	926	1			117
								982	9									
*12	3948	X	3948	-0-		-0-	-0-	448	1	2486	3	N	922	548	0	374	1	117
								1014	9									
*01	3385	X	3385	-0-		-0-	-0-	360	1	2353	3	N	611	614	0			114
								672	9									
*02	2783	X	2783	-0-		-0-	-0-	288	1	1669	3	N	751	750	0			115
								826	9									
*03	3437	X	3437	-0-		-0-	-0-	266	1	2150	3	N	928	930	0			113
								1021	9									
*04	2920	X	2920	-0-		-0-	-0-	251	1	1763	3	N	824	826	0			111
								906	9									
*05	3359	X	3359	-0-		-0-	-0-	241	1	2180	3	N	853	853	0			111
								938	9									
*06	2514	X	2514	-0-		-0-	-0-	187	1	1701	3	N	569	568	0			112
								626	9									
*07	3111	X	3111	-0-		-0-	-0-	9	1	2249	3	N	775	777	0			110
								853	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5425	X	1798	-0-	-3627	-0-	4	1	1420	3	N	340	372	1			197
							374	9									
*11	5250	X	2383	-0-	-2867	-0-	1945	3	438	9	N	398	372	1			223
*12	5146	X	3503	-0-	-1643	-0-	3292	3	211	9	N	192	185	1			230
*01	3691	X	3691	-0-	-0-	-0-	20	1	3037	3	N	576	564	1			242
							634	9									
*02	3617	X	3617	-0-	-0-	-0-	12	1	3060	3	N	495	542	1			195
							545	9									
*03	3929	X	3929	-0-	-0-	-0-	16	1	3324	3	N	535	544	1			186
							589	9									
*04	3570	X	3260	-0-	-310	-0-	2741	3	519	9	N	472	542	1			116
*05	3999	X	2839	-0-	-1160	-0-	2370	3	469	9	N	426	360	1			182
*06	3870	X	3680	-0-	-190	-0-	1	1	3108	3	N	519	365	1			336
							571	9									
07	3999	X	3232	-0-	-767	-0-	2741	3	491	9	N	446	563	1			219

HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5921	X	5454	-0-	-467	-0-	123	1	4568	3	N	694	538	1			469
							763	9									
*11	4449	X	4449	-0-	-0-	-0-	163	1	3623	3	N	603	737	1			335
							663	9									
*12	4309	X	386	-0-	-3923	-0-	130	1	175	3	N	74	187	1			222
							81	9									
*01	5456	X	4790	-0-	-666	-0-	99	1	3923	3	N	698	742	1			178
							768	9									
*02	5235	X	5235	-0-	-0-	-0-	73	1	4455	3	N	643	374	1			447
							707	9									
*03	5456	X	4775	-0-	-681	-0-	83	1	3958	3	N	667	730	1			384
							734	9									
*04	4650	X	4259	-0-	-391	-0-	84	1	3556	3	N	563	538	1			409
							619	9									
*05	5797	X	4272	-0-	-1525	-0-	71	1	3600	3	N	546	539	1			416
							601	9									
*06	5610	X	1925	-0-	-3685	-0-	1654	3	271	9	N	246	356	1			306
07	5797	X	2571	-0-	-3226	-0-	2184	3	387	9	N	352	372	1			286

BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7905	X	2322	-0-	-5583	-0-	237	1	1835	3	N	227	228	0			60
							250	9									
11	7650	X	250	-0-	-7400	-0-	210	1	1	3	N	35	35	0			60
							39	9									
*12	11832	X	11832	-0-	-0-	-0-	723	1	9827	3	N	1165	682	0	351	1	192
							1282	9									
*01	7905	X	1361	-0-	-6544	-0-	1285	1	3	3	N	66	56	0	186	1	16
							73	9									
*02	9258	X	9258	-0-	-0-	-0-	817	1	7319	3	N	1020	464	0	556	1	16
							1122	9									
*03	7905	X	7220	-0-	-685	-0-	221	1	6077	3	N	838	838	0			16
							922	9									
*04	7650	X	4961	-0-	-2689	-0-	246	1	4120	3	N	541	542	0			15
							595	9									
*05	7905	X	4862	-0-	-3043	-0-	255	1	4029	3	N	525	526	0			14
							578	9									
*06	7650	X	3260	-0-	-4390	-0-	252	1	2617	3	N	355	356	0			13
							391	9									
07	7905	X	5327	-0-	-2578	-0-	252	1	4384	3	N	628	628	0			13
							691	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5487	X	3917	-0-	-1570	-0-	40	1	3019	3	N	780	745	1			341
							858	9									
*11	12377	X	12377	-0-	-0-	-0-	147	1	10896	3	N	1213	1304	1			250
							1334	9									
*12	9660	X	9660	-0-	-0-	-0-	142	1	8395	3	N	1021	910	1			361
							1123	9									
*01	7747	X	7747	-0-	-0-	-0-	199	1	6364	3	N	1076	1284	1			153
							1184	9									
*02	10164	X	5751	-0-	-4413	-0-	230	1	4371	3	N	1045	912	1			286
							1150	9									
*03	11253	X	8846	-0-	-2407	-0-	186	1	7537	3	N	1021	928	1			379
							1123	9									
*04	10890	X	7858	-0-	-3032	-0-	108	1	6811	3	N	854	913	1			320
							939	9									
*05	9672	X	3219	-0-	-6453	-0-	70	1	2486	3	N	603	548	1			375
							663	9									
*06	8550	X	3159	-0-	-5391	-0-	6	1	2605	3	N	498	558	1			315
							548	9									
07	8835	X	3470	-0-	-5365	-0-	4	1	2859	3	N	552	564	1			303
							607	9									

HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

*10	3492	X	3492	-0-	-0-	-0-	2977	3	515	9	N	468	558	1			256
*11	5093	X	5093	-0-	-0-	-0-	4512	3	581	9	N	528	563	1			221
*12	7227	X	7227	-0-	-0-	-0-	69	1	6451	3	N	643	554	1			310
							707	9									
*01	4774	X	3060	-0-	-1714	-0-	1	1	2571	3	N	444	570	1			184
							488	9									
*02	4760	X	141	-0-	-4619	-0-	1	1	52	3	N	80					264
							88	9									
*03	5828	X	250	-0-	-5578	-0-	3	1	87	3	N	145	192	1			217
							160	9									
*04	5640	X	238	-0-	-5402	-0-	25	3	213	9	N	194	183	1			228
*05	5828	X	899	-0-	-4929	-0-	605	3	294	9	N	267	179	1			316
*06	3941	X	3941	-0-	-0-	-0-	3319	3	622	9	N	565	716	1			165
*07	3424	X	3424	-0-	-0-	-0-	2886	3	538	9	N	489	372	1			282

HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

*10	4991	X	3236	-0-	-1755	-0-	413	1	2244	3	N	526	557	1			248
							579	9									
11	4830	X	428	-0-	-4402	-0-	428	1			N	-0-					248
12	4991	X	407	-0-	-4584	-0-	407	1			N	-0-					248
*01	4185	X	221	-0-	-3964	-0-	221	1			N	-0-					248
*02	3584	X	262	-0-	-3322	-0-	262	1			N	-0-					248
*03	3700	X	3700	-0-	-0-	-0-	340	1	2687	3	N	612	723	1			137
							673	9									
*04	2278	X	2278	-0-	-0-	-0-	310	1	1554	3	N	376	178	1			335
							414	9									
*05	5128	X	5128	-0-	-0-	-0-	331	1	3834	3	N	875	893	1			317
							963	9									
*06	4154	X	4154	-0-	-0-	-0-	356	1	2969	3	N	754	712	1			359
							829	9									
*07	4227	X	4227	-0-	-0-	-0-	379	1	3111	3	N	670	749	1			280
							737	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3286	X	1498	-0-	-1788	-0-	333	1	784	3	N	346	336	1			230
							381	9									
*11	3120	X	2420	-0-	-700	-0-	14	1	2010	3	N	360	372	1			218
							396	9									
12	2914	X	691	-0-	-2223	-0-	365	1	326	9	N	296	185	1			329
*01	2790	X	689	-0-	-2101	-0-	346	1	343	9	N	312	372	1			269
*02	2352	X	573	-0-	-1779	-0-	270	1	303	9	N	275	361	1			183
*03	3082	X	3082	-0-	-0-	-0-	260	1	2502	3	N	291	185	1			289
							320	9									
*04	2430	X	994	-0-	-1436	-0-	312	1	397	3	N	259	180	1			368
							285	9									
*05	694	X	694	-0-	-0-	-0-	356	1	338	9	N	307	372	1			303
*06	2970	X	1262	-0-	-1708	-0-	425	1	442	3	N	359	355	1			307
							395	9									
07	3069	X	1377	-0-	-1692	-0-	479	1	489	3	N	372	185	1			494
							409	9									

HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5102	X	5102	-0-	-0-	-0-	12	1	4126	3	N	876	932	1			182
							964	9									
*11	4413	X	4413	-0-	-0-	-0-	3564	3	849	9	N	772	740	1			214
*12	4004	X	4004	-0-	-0-	-0-	11	1	3241	3	N	684	736	1			162
							752	9									
*01	4008	X	4008	-0-	-0-	-0-	3183	3	825	9	N	750	744	1			168
*02	3789	X	3789	-0-	-0-	-0-	3051	3	738	9	N	671	756	1			83
*03	4019	X	4019	-0-	-0-	-0-	3285	3	734	9	N	667	505	1			245
*04	3728	X	3728	-0-	-0-	-0-	3061	3	667	9	N	606	558	1			293
*05	3767	X	3767	-0-	-0-	-0-	1	1	3118	3	N	589	741	1			141
							648	9									
*06	3545	X	3545	-0-	-0-	-0-	2944	3	601	9	N	546	552	1			135
*07	3576	X	3576	-0-	-0-	-0-	2967	3	609	9	N	554	526	1			163

BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9205	X	9205	-0-	-0-	-0-	127	1	7475	3	N	1457	1453	0			26
							1603	9									
*11	5923	X	5923	-0-	-0-	-0-	243	1	4727	3	N	866	864	0			28
							953	9									
*12	5859	X	4441	-0-	-1418	-0-	152	1	3582	3	N	643	579	0			92
							707	9									
*01	7254	X	5401	-0-	-1853	-0-	129	1	4286	3	N	896	899	0			89
							986	9									
*02	6552	X	4305	-0-	-2247	-0-	106	1	3453	3	N	678	678	0			89
							746	9									
*03	7254	X	4786	-0-	-2468	-0-	128	1	3866	3	N	720	619	0	165	1	25
							792	9									
*04	5910	X	4996	-0-	-914	-0-	98	1	4051	3	N	770	770	0			25
							847	9									
*05	5394	X	1165	-0-	-4229	-0-	10	1	988	3	N	152	154	0			23
							167	9									
*06	7235	X	7235	-0-	-0-	-0-	101	1	5889	3	N	1132	1129	0			26
							1245	9									
07	5177	X	4810	-0-	-367	-0-	383	1	3654	3	N	703	703	0			26
							773	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 05/10/2017 TOTAL DEPTH 13499 PERF.13759 - 19752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	13237	X	1563	-0-	-11674	-0-	279	1	1071	3	N	194					308
							213	9									
*11	12548	X	12548	-0-	-0-	-0-	213	1	10917	3	N	1289	1121	1			476
							1418	9									
*12	14562	X	14562	-0-	-0-	-0-	17	1	13026	3	N	1381	1319	1			538
							1519	9									
*01	15451	X	15451	-0-	-0-	-0-	14099	3	1352	9	N	1229	1311	1			456
*02	11704	X	11111	-0-	-593	-0-	4	1	10098	3	N	917	760	1			613
							1009	9									
*03	14570	X	12678	-0-	-1892	-0-	11508	3	1170	9	N	1064	1111	1			566
*04	14760	X	11474	-0-	-3286	-0-	10442	3	1032	9	N	938	1099	1			405
*05	15252	X	11383	-0-	-3869	-0-	10382	3	1001	9	N	910	725	1			590
*06	14760	X	10167	-0-	-4593	-0-	9256	3	911	9	N	828	906	1			512
07	12679	X	1385	-0-	-11294	-0-	1288	3	97	9	N	88	187	1			413

WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	496	N	444	-0-	-52	-0-	415	3	29	9	N	26					265
*11	628	N	628	-0-	-0-	-0-	562	3	66	9	N	60					325
*12	528	N	528	-0-	-0-	-0-	65	1	417	3	N	42					367
							46	9									
*01	434	N	172	-0-	-262	-0-	41	1	99	3	N	29	188	1			208
							32	9									
*02	448	N	161	-0-	-287	-0-	16	1	122	3	N	21					229
							23	9									
*03	496	N	192	-0-	-304	-0-	32	1	151	3	N	8					237
							9	9									
*04	226	N	226	-0-	-0-	-0-	182	3	44	9	N	40					277
*05	293	N	293	-0-	-0-	-0-	258	3	35	9	N	32					309
*06	193	N	193	-0-	-0-	-0-	6	1	168	3	N	17					326
							19	9									
07	248	N	193	-0-	-55	-0-	67	1	114	3	N	11					337
							12	9									

HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 11/15/2020 TOTAL DEPTH 13178 PERF.13372 - 19516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 12/14/2017 TOTAL DEPTH 13267 PERF.13350 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	T. A.		4867	-0-	4867	9962	551	1	3245	3	Y	974	1300	1			686
							1071	9									
*09	T. A.		4738	-0-	4738	14700	850	1	2835	3	Y	957	935	1			708
							1053	9									
*10	T. A.		3970	-0-	3970	18670	1484	1	1476	3	Y	918	927	1			699
							1010	9									
*11	T. A.		3772	-0-	3772	22442	1198	1	1606	3	Y	880	932	1			647
							968	9									
*12	25333	X	2891	-0-	-22442	-0-	1218	1	978	3	Y	632	568	1			711
							695	9									
*01	3937	X	3937	-0-	-0-	-0-	1484	1	1572	3	Y	801	1079	1			433
							881	9									
*02	2969	X	2969	-0-	-0-	-0-	949	1	1346	3	Y	613	554	1			492
							674	9									
*03	3676	X	3676	-0-	-0-	-0-	693	1	2130	3	Y	775	727	1			540
							853	9									
*04	3682	X	3682	-0-	-0-	-0-	566	1	2281	3	Y	759	719	1			580
							835	9									
*05	3513	X	3513	-0-	-0-	-0-	535	1	2237	3	Y	674	720	1			534
							741	9									
*06	3496	X	3496	-0-	-0-	-0-	633	1	2162	3	Y	637	556	1			615
							701	9									
*07	3290	X	3290	-0-	-0-	-0-	845	1	1794	3	Y	592	558	1			649
							651	9									

R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 05/15/2017 TOTAL DEPTH 13143 PERF.13404 - 17630

*08	186	N	8	-0-	-178	-0-	3	1	5	3	N	-0-					118
*09	150	N	37	-0-	-113	-0-	37	3			N	-0-					118
*10	93	N	11	-0-	-82	-0-	11	3			N	-0-					118
*11	37	N	37	-0-	-0-	-0-	37	1			N	-0-					118
*12	76	N	76	-0-	-0-	-0-	76	1			N	-0-					118
*01	11	N	3	-0-	-8	-0-	3	1			N	-0-					118
*02	28	N	19	-0-	-9	-0-	19	1			N	-0-					118
*03	62	N	-0-	-0-	-62	-0-					N	-0-					118
*04	3	N	-0-	-0-	-3	-0-					N	-0-					118
*05	31	N	-0-	-0-	-31	-0-					N	-0-					118
*06	0	N	-0-	-0-	-0-	-0-					N	-0-	96	1			22
*07	1	N	1	-0-	-0-	-0-	1	1			N	-0-					22

R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 05/09/2017 TOTAL DEPTH 13210 PERF.13338 - 17722

*01	372	X	96	-0-	-276	-0-	96	1			N	-0-					100
*02	336	X	96	-0-	-240	-0-	96	1			N	-0-					100
*03	372	X	85	-0-	-287	-0-	85	1			N	-0-					100
*04	300	X	64	-0-	-236	-0-	64	1			N	-0-					100
*05	93	X	71	-0-	-22	-0-	71	1			N	-0-					100
*06	90	X	31	-0-	-59	-0-	31	1			N	-0-	76	1			24
07	62	N	2	-0-	-60	-0-	2	1			N	-0-					24

HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 11/15/2020 TOTAL DEPTH 13210 PERF.13402 - 19543

02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 11/15/2020 TOTAL DEPTH 13099 PERF.13138 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	13720					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	13720					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	13720					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	13720					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	13720					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 05/10/2017 TOTAL DEPTH 13127 PERF.13353 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					11
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					11
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					11
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	-0-					11

BARGMANN TRUST UNIT B WELL #: 6 RRCID -> 282423 COMPL. DATE 02/14/2018 TOTAL DEPTH 13033 PERF.13277 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14663	X	13514	-0-	-1149	-0-	10940	3	2574	9	N	2340	2340	0			45
*11	14370	X	12718	-0-	-1652	-0-	10352	3	2366	9	N	2151	2157	0			39
*12	14322	X	11044	-0-	-3278	-0-	8820	3	2224	9	N	2022	2021	0			40
*01	14322	X	11483	-0-	-2839	-0-	9035	3	2448	9	N	2225	2225	0			40
*02	12936	X	9861	-0-	-3075	-0-	5	1	7806	3	N	1864	1862	0			42
							2050	9									
*03	13516	X	9844	-0-	-3672	-0-	7763	3	2081	9	N	1892	1891	0			43
*04	12720	X	3231	-0-	-9489	-0-	206	1	2544	3	N	437	178	1			302
							481	9									
*05	11470	X	11285	-0-	-185	-0-	373	1	8711	3	N	2001	1792	0	369	1	142
							2201	9									
*06	13538	X	13538	-0-	-0-	-0-	11062	3	2476	9	N	2251	2256	0			137
*07	12025	X	12025	-0-	-0-	-0-	10262	3	1763	9	N	1603	1605	0			135

BARGMANN TRUST UNIT B WELL #: 20 RRCID -> 282438 COMPL. DATE 02/11/2018 TOTAL DEPTH 13103 PERF.13216 - 17893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1170	N	1170	-0-	-0-	-0-	600	1	399	3	N	155					187
							171	9									
*01	796	N	796	-0-	-0-	-0-	661	1	135	9	N	123	180	1			130
*02	713	N	713	-0-	-0-	-0-	581	1	132	9	N	120	171	1			79
*03	1178	N	681	-0-	-497	-0-	558	1	123	9	N	112	154	1			37
*04	780	N	34	-0-	-746	-0-	34	1			N	-0-					37
*05	775	N	-0-	-0-	-775	-0-					N	-0-					37
*06	660	N	317	-0-	-343	-0-	10	1	237	3	N	64					101
							70	9									
*07	301	N	301	-0-	-0-	-0-	205	3	96	9	N	87	159	1			29

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282461 COMPL. DATE 02/14/2018 TOTAL DEPTH 12965 PERF.13278 - 17431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10013	X	8975	-0-	-1038	-0-	8	1	7612	3	N	1232	1233	0			71
							1355	9									
*11	9690	X	6142	-0-	-3548	-0-	86	1	5175	3	N	801	394	0	156	1	322
							881	9									
*12	9393	X	5726	-0-	-3667	-0-	4818	3	908	9	N	825	1124	1			23
*01	9393	X	7403	-0-	-1990	-0-	6149	3	1254	9	N	1140	1100	1			63
*02	8148	X	6703	-0-	-1445	-0-	5641	3	1062	9	N	965	922	1			106
*03	8990	X	7213	-0-	-1777	-0-	6051	3	1162	9	N	1056	1103	1			59
*04	7170	X	1643	-0-	-5527	-0-	1496	3	147	9	N	134					193
*05	11009	X	11009	-0-	-0-	-0-	9494	3	1515	9	N	1377	1441	1			129
*06	10639	X	10639	-0-	-0-	-0-	8983	3	1656	9	N	1505	1463	1			171
*07	9984	X	9984	-0-	-0-	-0-	8512	3	1472	9	N	1338	1289	1			220

BARGMANN TRUST UNIT B WELL #: 4 RRCID -> 282675 COMPL. DATE 02/09/2018 TOTAL DEPTH 13111 PERF.13218 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6665	X	5708	-0-	-957	-0-	4538	3	1170	9	N	1064	1117	1			38
*11	6480	X	1278	-0-	-5202	-0-	548	3	730	9	N	664	533	1			169
*12	6076	X	5219	-0-	-857	-0-	97	1	3946	3	N	1069	1121	1			117
							1176	9									
*01	6731	X	6731	-0-	-0-	-0-	12	1	5389	3	N	1209	1266	1			60
							1330	9									
*02	5958	X	5958	-0-	-0-	-0-	1	1	4741	3	N	1105	1122	1			43
							1216	9									
*03	5704	X	4888	-0-	-816	-0-	7	1	3932	3	N	863	723	1			183
							949	9									
*04	8866	X	8866	-0-	-0-	-0-	317	1	7802	3	N	679	740	1			122
							747	9									
*05	6727	X	1492	-0-	-5235	-0-	1001	3	491	9	N	446	547	1			21
*06	6510	X	3387	-0-	-3123	-0-	2439	3	948	9	N	862	730	1			153
07	9176	X	5714	-0-	-3462	-0-	4564	3	1150	9	N	1045	915	1			283

D BAKER UNIT A WELL #: 6 RRCID -> 282714 COMPL. DATE 05/16/2018 TOTAL DEPTH 13139 PERF.13238 - 18021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	15187	X	15187	-0-	-0-	-0-	250	1	12703	3	N	2031	1002	0	931	1	200
							2234	9									
*11	14049	X	14049	-0-	-0-	-0-	283	1	11564	3	N	2002	2000	0	182	1	20
							2202	9									
*12	12736	X	12736	-0-	-0-	-0-	370	1	10497	3	N	1699	1699	0			20
							1869	9									
*01	13619	X	13619	-0-	-0-	-0-	407	1	11031	3	N	1983	1984	0			19
							2181	9									
*02	12292	X	12292	-0-	-0-	-0-	348	1	9979	3	N	1786	1786	0			19
							1965	9									
*03	13295	X	13295	-0-	-0-	-0-	351	1	10800	3	N	1949	1950	0			18
							2144	9									
*04	10041	X	10041	-0-	-0-	-0-	289	1	8353	3	N	1272	1273	0			17
							1399	9									
*05	12806	X	12806	-0-	-0-	-0-	304	1	10443	3	N	1872	1872	0			17
							2059	9									
*06	12749	X	12749	-0-	-0-	-0-	304	1	10357	3	N	1898	1898	0			17
							2088	9									
*07	14132	X	14132	-0-	-0-	-0-	425	1	11512	3	N	1995	1995	0			17
							2195	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
M. KOOPMANN UNIT A WELL #: 201 RRCID -> 282723 COMPL. DATE 05/06/2018 TOTAL DEPTH 13235 PERF.13297 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	63865	X	63865	-0-	-0-	-0-	1000	1	51705	3	Y	10145	10137	0			61
							11160	9									
*11	45600	X	45600	-0-	-0-	-0-	910	1	37621	3	Y	6426	6420	0			67
							7069	9									
*12	33277	X	33277	-0-	-0-	-0-	987	1	28200	3	Y	3718	3299	0			486
							4090	9									
*01	33676	X	33676	-0-	-0-	-0-	1054	1	28659	3	Y	3603	2990	0	988	1	111
							3963	9									
*02	30662	X	30662	-0-	-0-	-0-	898	1	25966	3	Y	3453	3443	0			121
							3798	9									
*03	33677	X	33677	-0-	-0-	-0-	920	1	28520	3	Y	3852	3849	0			124
							4237	9									
*04	22640	X	22640	-0-	-0-	-0-	668	1	19456	3	Y	2287	2289	0			122
							2516	9									
*05	34454	X	34454	-0-	-0-	-0-	850	1	29329	3	Y	3886	3888	0			120
							4275	9									
*06	32789	X	32789	-0-	-0-	-0-	810	1	27818	3	Y	3783	3784	0			119
							4161	9									
*07	20759	X	20759	-0-	-0-	-0-	638	1	17401	3	Y	2473	2475	0			117
							2720	9									

M. KOOPMANN UNIT A WELL #: 203 RRCID -> 282763 COMPL. DATE 05/10/2018 TOTAL DEPTH 13242 PERF.13490 - 17616

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282867 COMPL. DATE 02/13/2018 TOTAL DEPTH 12970 PERF.13346 - 17310

*10	15965	X	11665	-0-	-4300	-0-	1389	1	8540	3	N	1578	1578	0			87
							1736	9									
*11	15300	X	14066	-0-	-1234	-0-	1591	1	10834	3	N	1492	809	0	568	1	202
							1641	9									
*12	15810	X	12328	-0-	-3482	-0-	2272	1	8441	3	N	1468	630	0	920	1	120
							1615	9									
*01	14229	X	10919	-0-	-3310	-0-	1431	1	7887	3	N	1455	1496	1			79
							1601	9									
*02	13132	X	8625	-0-	-4507	-0-	765	1	6666	3	N	1085	275	0	737	1	152
							1194	9									
*03	14539	X	9938	-0-	-4601	-0-	724	1	7891	3	N	1203	1263	1			92
							1323	9									
*04	14070	X	1649	-0-	-12421	-0-	193	1	1335	3	N	110	163	1			39
							121	9									
*05	15234	X	15234	-0-	-0-	-0-	447	1	13545	3	N	1129	1056	0			112
							1242	9									
*06	13421	X	13421	-0-	-0-	-0-	223	1	11673	3	N	1386	1388	0			110
							1525	9									
*07	11175	X	11175	-0-	-0-	-0-	112	1	9527	3	N	1396	1398	0			108
							1536	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 5 RRCID -> 282894 COMPL. DATE 02/08/2018 TOTAL DEPTH 13033 PERF.13287 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9578	X	9578	-0-	-0-	-0-	1990	1	6596	3	N	902	749	1			199
							992	9									
*11	12900	X	8622	-0-	-4278	-0-	1777	1	5975	3	N	791	920	1			70
							870	9									
*12	13330	X	4459	-0-	-8871	-0-	1580	1	2323	3	N	505	563	1			12
							556	9									
*01	13330	X	4090	-0-	-9240	-0-	1718	1	1439	3	N	848	743	1			117
							933	9									
*02	8652	X	2346	-0-	-6306	-0-	1595	1	751	9	N	683	561	1			239
*03	9579	X	2468	-0-	-7111	-0-	1608	1	860	9	N	782	918	1			103
*04	8610	X	2823	-0-	-5787	-0-	159	1	2394	3	N	245	179	1			169
							270	9									
*05	5131	X	5131	-0-	-0-	-0-	1526	1	2814	3	N	719	717	1			171
							791	9									
*06	3960	X	1962	-0-	-1998	-0-	1098	1	864	9	N	785	737	1			219
07	2914	X	1142	-0-	-1772	-0-	1136	1	6	9	N	5	176	1			48

M. KOOPMANN UNIT A WELL #: 202 RRCID -> 282926 COMPL. DATE 05/23/2018 TOTAL DEPTH 13129 PERF.13288 - 18115

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

M. KOOPMANN UNIT A WELL #: 204 RRCID -> 282932 COMPL. DATE 06/08/2018 TOTAL DEPTH 13153 PERF.13304 - 18088

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

M. KOOPMANN UNIT A WELL #: 3 RRCID -> 282947 COMPL. DATE 05/13/2018 TOTAL DEPTH 13230 PERF.13520 - 18078

*10	6820	X	2925	-0-	-3895	-0-	37	1	1940	3	Y	862	871	0			5
							948	9									
11	6600	X	-0-	-0-	-6600	-0-					Y	-0-	5	0			-0-
*12	6820	X	1798	-0-	-5022	-0-	44	1	1290	3	Y	422	367	0			55
							464	9									
*01	6448	X	755	-0-	-5693	-0-	6	1	204	3	Y	495	399	0	136	1	15
							545	9									
*02	2632	X	161	-0-	-2471	-0-	15	3	146	9	Y	133	143	0			5
*03	2914	X	2	-0-	-2912	-0-	2	3			Y	-0-	5	0			-0-
*04	1740	X	-0-	-0-	-1740	-0-					Y	-0-					-0-
*05	1798	X	-0-	-0-	-1798	-0-					Y	-0-					-0-
06	720	X	-0-	-0-	-720	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 5 RRCID -> 283180 COMPL. DATE 07/22/2018 TOTAL DEPTH 13515 PERF.13547 - 19119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9436	X	9436	-0-	-0-	-0-	8708	3	728	9	N	662	662	0			-0-
*11	7287	X	7287	-0-	-0-	-0-	6984	3	303	9	N	275	275	0			-0-
*12	8283	X	8283	-0-	-0-	-0-	7758	3	525	9	N	477	477	0			-0-
*01	10135	X	10135	-0-	-0-	-0-	9262	3	873	9	N	794	794	0			-0-
*02	8512	X	4433	-0-	-4079	-0-	4126	3	307	9	N	279	279	0			-0-
*03	9424	X	4578	-0-	-4846	-0-	4244	3	334	9	N	304	304	0			-0-
*04	9810	X	2191	-0-	-7619	-0-	2005	3	186	9	N	169	169	0			-0-
*05	10137	X	3946	-0-	-6191	-0-	3626	3	320	9	N	291	291	0			-0-
*06	9810	X	3747	-0-	-6063	-0-	3440	3	307	9	N	279	279	0			-0-
07	4898	X	4054	-0-	-844	-0-	3668	3	386	9	N	351	351	0			-0-

STRAUBE UNIT A WELL #: 6 RRCID -> 283370 COMPL. DATE 07/23/2018 TOTAL DEPTH 13334 PERF.13365 - 21304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	22506	X	9866	-0-	-12640	-0-	8187	3	1679	9	N	1526	1526	0			-0-
*11	21780	X	15773	-0-	-6007	-0-	13958	3	1815	9	N	1650	1650	0			-0-
*12	14632	X	14364	-0-	-268	-0-	12681	3	1683	9	N	1530	1530	0			-0-
*01	14291	X	12300	-0-	-1991	-0-	10729	3	1571	9	N	1428	1428	0			-0-
*02	14728	X	12009	-0-	-2719	-0-	10540	3	1469	9	N	1335	1335	0			-0-
*03	16306	X	13906	-0-	-2400	-0-	12404	3	1502	9	N	1365	1365	0			-0-
*04	15780	X	14421	-0-	-1359	-0-	12795	3	1626	9	N	1478	1478	0			-0-
*05	14353	X	13233	-0-	-1120	-0-	11641	3	1592	9	N	1447	1447	0			-0-
*06	13470	X	12622	-0-	-848	-0-	11109	3	1513	9	N	1375	1375	0			-0-
07	14911	X	12421	-0-	-2490	-0-	11029	3	1392	9	N	1265	1265	0			-0-

STRAUBE UNIT A WELL #: 4 RRCID -> 284223 COMPL. DATE 07/22/2018 TOTAL DEPTH 13407 PERF.13408 - 21246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	17608	X	14847	-0-	-2761	-0-	12423	3	2424	9	N	2204	2204	0			-0-
*11	17019	X	17019	-0-	-0-	-0-	14224	3	2795	9	N	2541	2541	0			-0-
*12	16771	X	12290	-0-	-4481	-0-	10633	3	1657	9	N	1506	1506	0			-0-
*01	18024	X	18024	-0-	-0-	-0-	15638	3	2386	9	N	2169	2169	0			-0-
*02	15876	X	13417	-0-	-2459	-0-	11567	3	1850	9	N	1682	1682	0			-0-
*03	17577	X	15167	-0-	-2410	-0-	13159	3	2008	9	N	1825	1825	0			-0-
*04	17430	X	14234	-0-	-3196	-0-	12248	3	1986	9	N	1805	1805	0			-0-
*05	18011	X	15079	-0-	-2932	-0-	12938	3	2141	9	N	1946	1946	0			-0-
*06	17430	X	14667	-0-	-2763	-0-	12707	3	1960	9	N	1782	1782	0			-0-
07	15159	X	15043	-0-	-116	-0-	13111	3	1932	9	N	1756	1756	0			-0-

HOOKS NO. 2 WELL #: 208 RRCID -> 284240 COMPL. DATE 02/26/2018 TOTAL DEPTH 12905 PERF.13125 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	20429	X	17966	-0-	-2463	-0-	127	1	14504	3	Y	3032	3031	0			7
							3335	9									
*11	19050	X	18791	-0-	-259	-0-	218	1	14913	3	Y	3327	3327	0			7
							3660	9									
*12	19685	X	17586	-0-	-2099	-0-	184	1	14055	3	Y	3043	3043	0			7
							3347	9									
*01	18768	X	18768	-0-	-0-	-0-	162	1	15443	3	Y	2875	2876	0			6
							3163	9									
*02	17528	X	16423	-0-	-1105	-0-	185	1	13545	3	Y	2448	2447	0			7
							2693	9									
*03	19406	X	18772	-0-	-634	-0-	234	1	14706	3	Y	3484	3484	0			7
							3832	9									
*04	18780	X	16490	-0-	-2290	-0-	218	1	13010	3	Y	2965	2965	0			7
							3262	9									
*05	18755	X	16394	-0-	-2361	-0-	236	1	13030	3	Y	2844	2844	0			7
							3128	9									
*06	18180	X	17873	-0-	-307	-0-	214	1	14461	3	Y	2907	2907	0			7
							3198	9									
*07	16460	X	16460	-0-	-0-	-0-	225	1	12916	3	Y	3017	3017	0			7
							3319	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 2 WELL #: 209 RRCID -> 284241 COMPL. DATE 10/16/2018 TOTAL DEPTH 12958 PERF.13258 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	12772	X	9389	-0-	-3383	-0-	66	1	7518	3	Y	1641	1642	0			4
							1805	9									
*11	12360	X	10435	-0-	-1925	-0-	114	1	7847	3	Y	2249	2248	0			5
							2474	9									
*12	12462	X	9768	-0-	-2694	-0-	99	1	7579	3	Y	1900	1900	0			5
							2090	9									
*01	10819	X	6911	-0-	-3908	-0-	46	1	4494	3	Y	2155	2155	0			5
							2371	9									
*02	9772	X	2374	-0-	-7398	-0-	15	1	1196	3	Y	1057	1059	0			3
							1163	9									
*03	10788	X	7537	-0-	-3251	-0-	79	1	5038	3	Y	2200	2198	0			5
							2420	9									
*04	10440	X	7415	-0-	-3025	-0-	85	1	5118	3	Y	2011	2011	0			5
							2212	9									
*05	9765	X	6008	-0-	-3757	-0-	72	1	4052	3	Y	1713	1714	0			4
							1884	9									
*06	7290	X	3731	-0-	-3559	-0-	41	1	2804	3	Y	805	807	0			2
							886	9									
07	7657	X	6425	-0-	-1232	-0-	83	1	4755	3	Y	1443	1442	0			3
							1587	9									

HOOKS NO. 2 WELL #: 212 RRCID -> 284277 COMPL. DATE 10/13/2018 TOTAL DEPTH 12949 PERF.13182 - 18641

*10	9765	X	8663	-0-	-1102	-0-	57	1	6590	3	Y	1833	1833	0			4
							2016	9									
*11	9810	X	9567	-0-	-243	-0-	106	1	7291	3	Y	1973	1973	0			4
							2170	9									
*12	10137	X	7921	-0-	-2216	-0-	84	1	6375	3	Y	1329	1330	0			3
							1462	9									
*01	10991	X	10991	-0-	-0-	-0-	90	1	8657	3	Y	2040	2039	0			4
							2244	9									
*02	9369	X	9369	-0-	-0-	-0-	97	1	7164	3	Y	1916	1915	0			5
							2108	9									
*03	9875	X	9875	-0-	-0-	-0-	120	1	7592	3	Y	1966	1967	0			4
							2163	9									
*04	8610	X	7407	-0-	-1203	-0-	92	1	5502	3	Y	1648	1648	0			4
							1813	9									
*05	11225	X	11225	-0-	-0-	-0-	161	1	8872	3	Y	1993	1992	0			5
							2192	9									
*06	11887	X	11887	-0-	-0-	-0-	139	1	9441	3	Y	2097	2097	0			5
							2307	9									
07	10385	X	9809	-0-	-576	-0-	136	1	7786	3	Y	1715	1716	0			4
							1887	9									

HOOKS NO. 2 WELL #: 213 RRCID -> 284278 COMPL. DATE 10/11/2018 TOTAL DEPTH 12803 PERF.13086 - 17266

*01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
*02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
*03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
*04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
*05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 2 WELL #: 211 RRCID -> 284279 COMPL. DATE 02/26/2018 TOTAL DEPTH 12883 PERF.13070 - 18417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4278	X	3644	-0-	-634	-0-	25	1	2886	3	Y	666	666	0			2
							733	9									
*11	4140	X	2885	-0-	-1255	-0-	30	1	2063	3	Y	720	720	0			2
							792	9									
*12	8703	X	8703	-0-	-0-	-0-	102	1	7699	3	Y	820	820	0			2
							902	9									
*01	4537	X	4537	-0-	-0-	-0-	35	1	3332	3	Y	1064	1064	0			2
							1170	9									
*02	4004	X	3958	-0-	-46	-0-	41	1	3000	3	Y	834	834	0			2
							917	9									
*03	5890	X	4020	-0-	-1870	-0-	49	1	3073	3	Y	816	816	0			2
							898	9									
*04	5700	X	4096	-0-	-1604	-0-	54	1	3240	3	Y	729	729	0			2
							802	9									
*05	5890	X	4921	-0-	-969	-0-	68	1	3779	3	Y	976	976	0			2
							1074	9									
*06	6008	X	6008	-0-	-0-	-0-	70	1	4717	3	Y	1110	1109	0			3
							1221	9									
*07	5729	X	5729	-0-	-0-	-0-	80	1	4565	3	Y	985	986	0			2
							1084	9									

P. CRAIN UNIT A WELL #: 101 RRCID -> 284288 COMPL. DATE 10/15/2018 TOTAL DEPTH 13540 PERF.13652 - 17898

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

P. CRAIN UNIT A WELL #: 5 RRCID -> 284289 COMPL. DATE 10/18/2018 TOTAL DEPTH 13439 PERF.13773 - 17735

*10	9639	X	9639	-0-	-0-	-0-	263	1	8482	3	Y	813	813	0			-0-
							894	9									
*11	6580	X	6580	-0-	-0-	-0-	158	1	5912	3	Y	464	464	0			-0-
							510	9									
*12	7984	X	7984	-0-	-0-	-0-	273	1	7128	3	Y	530	530	0			-0-
							583	9									
*01	9641	X	7403	-0-	-2238	-0-	244	1	6646	3	Y	466	466	0			-0-
							513	9									
02	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 7 RRCID -> 284347 COMPL. DATE 05/25/2018 TOTAL DEPTH 13431 PERF.13760 - 17795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	434	X	107	-0-	-327	-0-	3	1	104	3	Y	-0-					-0-
*11	120	X	34	-0-	-86	-0-	1	1	33	3	Y	-0-					-0-
*12	5878	X	5878	-0-	-0-	-0-	198	1	5165	3	Y	468	468	0			-0-
							515	9									
*01	T. A.		11877	-0-	11877	11877	388	1	10588	3	Y	819	819	0			-0-
							901	9									
*02	T. A.		66	-0-	66	11943	8	3	58	9	Y	53	53	0			-0-
03	T. A.		-0-	-0-	-0-	11943					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	11943					Y	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	11943					Y	-0-					-0-
06	SHUT IN		NO RPT	-0-	-0-	11943					Y	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

P. CRAIN UNIT A WELL #: 6 RRCID -> 284348 COMPL. DATE 10/18/2018 TOTAL DEPTH 13588 PERF.13909 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	24149	X	12820	-0-	-11329	-0-	356	1	11472	3	Y	902	902	0			-0-
							992	9									
*11	19380	X	17897	-0-	-1483	-0-	435	1	16286	3	Y	1069	1069	0			-0-
							1176	9									
*12	18972	X	9658	-0-	-9314	-0-	331	1	8633	3	Y	631	631	0			-0-
							694	9									
*01	17887	X	10090	-0-	-7797	-0-	327	1	8929	3	Y	758	758	0			-0-
							834	9									
*02	16716	X	14086	-0-	-2630	-0-	738	1	12522	3	Y	751	751	0			-0-
							826	9									
*03	19376	X	19376	-0-	-0-	-0-	953	1	16962	3	Y	1328	1328	0			-0-
							1461	9									
*04	20144	X	20144	-0-	-0-	-0-	940	1	17952	3	Y	1138	1138	0			-0-
							1252	9									
*05	25439	X	25439	-0-	-0-	-0-	890	1	23300	3	Y	1135	1135	0			-0-
							1249	9									
*06	18750	X	18353	-0-	-397	-0-	674	1	16649	3	Y	936	936	0			-0-
							1030	9									
07	20739	X	16647	-0-	-4092	-0-	500	1	15311	3	Y	760	760	0			-0-
							836	9									

P. CRAIN UNIT A WELL #: 4 RRCID -> 284351 COMPL. DATE 10/18/2018 TOTAL DEPTH 13520 PERF.13733 - 17699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8680	X	2398	-0-	-6282	-0-	62	1	2007	3	Y	299	299	0			-0-
							329	9									
*11	8400	X	4437	-0-	-3963	-0-	109	1	4073	3	Y	232	232	0			-0-
							255	9									
*12	8680	X	4638	-0-	-4042	-0-	162	1	4217	3	Y	235	235	0			-0-
							259	9									
*01	4836	X	1671	-0-	-3165	-0-	59	1	1606	3	Y	5	5	0			-0-
							6	9									
*02	4463	X	4463	-0-	-0-	-0-	224	1	3824	3	Y	377	377	0			-0-
							415	9									
*03	6749	X	6749	-0-	-0-	-0-	356	1	6279	3	Y	104	104	0			-0-
							114	9									
*04	4500	X	2586	-0-	-1914	-0-	130	1	2455	3	Y	1	1	0			-0-
							1	9									
*05	4929	X	2380	-0-	-2549	-0-	88	1	2292	3	Y	-0-					-0-
06	6540	X	-0-	-0-	-6540	-0-					Y	-0-					-0-
07	6758	X	-0-	-0-	-6758	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 3 RRCID -> 284352 COMPL. DATE 10/16/2018 TOTAL DEPTH 13603 PERF.13853 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	13051	X	43	-0-	-13008	-0-	1	1	42	3	Y	-0-					-0-
*11	11010	X	13	-0-	-10997	-0-	13	3			Y	-0-					-0-
*12	10416	X	55	-0-	-10361	-0-	2	1	53	3	Y	-0-					-0-
*01	7161	X	49	-0-	-7112	-0-	2	1	47	3	Y	-0-					-0-
*02	6406	X	6406	-0-	-0-	-0-	333	1	5653	3	Y	382	382	0			-0-
							420	9									
*03	6294	X	6294	-0-	-0-	-0-	304	1	5425	3	Y	514	514	0			-0-
							565	9									
*04	8793	X	8793	-0-	-0-	-0-	406	1	7768	3	Y	563	563	0			-0-
							619	9									
*05	19739	X	19739	-0-	-0-	-0-	681	1	17859	3	Y	1090	1090	0			-0-
							1199	9									
*06	18294	X	18294	-0-	-0-	-0-	672	1	16590	3	Y	938	938	0			-0-
							1032	9									
*07	16904	X	16904	-0-	-0-	-0-	504	1	15447	3	Y	866	866	0			-0-
							953	9									

STRAUBE UNIT A WELL #: 7 RRCID -> 284577 COMPL. DATE 07/23/2018 TOTAL DEPTH 13405 PERF.13374 - 21489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	24366	X	21840	-0-	-2526	-0-	18104	3	3736	9	N	3396	3396	0			-0-
*11	23130	X	22625	-0-	-505	-0-	19160	3	3465	9	N	3150	3150	0			-0-
*12	23374	X	20090	-0-	-3284	-0-	17385	3	2705	9	N	2459	2459	0			-0-
*01	22537	X	21091	-0-	-1446	-0-	17724	3	3367	9	N	3061	3061	0			-0-
*02	21112	X	18062	-0-	-3050	-0-	15275	3	2787	9	N	2534	2534	0			-0-
*03	23374	X	20075	-0-	-3299	-0-	16951	3	3124	9	N	2840	2840	0			-0-
*04	22620	X	20020	-0-	-2600	-0-	16606	3	3414	9	N	3104	3104	0			-0-
*05	21080	X	20258	-0-	-822	-0-	16866	3	3392	9	N	3084	3084	0			-0-
*06	20400	X	19003	-0-	-1397	-0-	15932	3	3071	9	N	2792	2792	0			-0-
07	20677	X	19319	-0-	-1358	-0-	16199	3	3120	9	N	2836	2836	0			-0-

SAUNDERS UNIT B WELL #: 4 RRCID -> 286238 COMPL. DATE 10/23/2019 TOTAL DEPTH 13423 PERF.13405 - 19007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	19883	X	19883	-0-	-0-	-0-	293	1	15727	3	N	3512	3512	0			-0-
							3863	9									
*11	18107	X	18107	-0-	-0-	-0-	352	1	14332	3	N	3112	3112	0			-0-
							3423	9									
*12	17151	X	17151	-0-	-0-	-0-	290	1	13618	3	N	2948	2948	0			-0-
							3243	9									
*01	18057	X	18057	-0-	-0-	-0-	371	1	14010	3	N	3342	3342	0			-0-
							3676	9									
*02	16541	X	16541	-0-	-0-	-0-	402	1	12811	3	N	3025	3025	0			-0-
							3328	9									
*03	25646	X	25646	-0-	-0-	-0-	496	1	21378	3	N	3429	3429	0			-0-
							3772	9									
*04	19492	X	19492	-0-	-0-	-0-	361	1	15799	3	N	3029	3029	0			-0-
							3332	9									
*05	14790	X	14790	-0-	-0-	-0-	431	1	10631	3	N	3389	3389	0			-0-
							3728	9									
*06	19584	X	19584	-0-	-0-	-0-	526	1	15897	3	N	2874	2874	0			-0-
							3161	9									
*07	20303	X	20303	-0-	-0-	-0-	592	1	15906	3	N	3459	3459	0			-0-
							3805	9									

SAUNDERS UNIT B WELL #: 6 RRCID -> 286248 COMPL. DATE 04/06/2019 TOTAL DEPTH 13355 PERF.13331 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 7 RRCID -> 286249 COMPL. DATE 10/17/2019 TOTAL DEPTH 13413 PERF.13380 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	31828	X	31828	-0-	-0-	-0-	482	1	25872	3	N	4976	4976	0			-0-
							5474	9									
*11	31337	X	31337	-0-	-0-	-0-	618	1	25177	3	N	5038	5038	0			-0-
							5542	9									
*12	36918	X	36918	-0-	-0-	-0-	654	1	30603	3	N	5146	5146	0			-0-
							5661	9									
*01	31500	X	31500	-0-	-0-	-0-	650	1	24528	3	N	5747	5747	0			-0-
							6322	9									
*02	25084	X	25084	-0-	-0-	-0-	596	1	19022	3	N	4969	4969	0			-0-
							5466	9									
*03	31587	X	31587	-0-	-0-	-0-	585	1	25283	3	N	5199	5199	0			-0-
							5719	9									
*04	25265	X	25265	-0-	-0-	-0-	463	1	20303	3	N	4090	4090	0			-0-
							4499	9									
*05	16733	X	16733	-0-	-0-	-0-	477	1	11784	3	N	4065	4065	0			-0-
							4472	9									
*06	15336	X	15336	-0-	-0-	-0-	356	1	10920	3	N	3691	3691	0			-0-
							4060	9									
*07	18351	X	18351	-0-	-0-	-0-	486	1	13213	3	N	4229	4150	0			79
							4652	9									

SAUNDERS UNIT B WELL #: 8 RRCID -> 286312 COMPL. DATE 04/06/2019 TOTAL DEPTH 13460 PERF.13500 - 19085

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 5 RRCID -> 286475 COMPL. DATE 04/05/2019 TOTAL DEPTH 13479 PERF.13542 - 19104

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER A-304-BRYSCH USW D WELL #: 1 RRCID -> 286582 COMPL. DATE 07/05/2019 TOTAL DEPTH 13683 PERF.13921 - 20883

*11	18990	X	236	-0-	-18754	-0-	1	1	107	3	N	116	116	0			-0-
							128	9									
12	434	X	4	-0-	-430	-0-	4	3			N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	224	X	-0-	-0-	-224	-0-					N	-0-					-0-
*03	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
*04	240	X	-0-	-0-	-240	-0-					N	-0-					-0-
*05	4	X	-0-	-0-	-4	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW C WELL #: 1 RRCID -> 286583 COMPL. DATE 07/04/2019 TOTAL DEPTH 13588 PERF.13934 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	49590	X	49590	-0-	-0-	-0-	237	1	41849	3	N	6822	6822	0			-0-
							7504	9									
*12	76330	X	76330	-0-	-0-	-0-	247	1	62674	3	N	12190	12190	0			-0-
							13409	9									
*01	67642	X	67642	-0-	-0-	-0-	175	1	54102	3	N	12150	12150	0			-0-
							13365	9									
*02	45864	X	21634	-0-	-24230	-0-	306	1	18512	3	N	2560	2560	0			-0-
							2816	9									
*03	50778	X	22247	-0-	-28531	-0-	419	1	18469	3	N	3054	3054	0			-0-
							3359	9									
*04	49140	X	4325	-0-	-44815	-0-	99	1	3569	3	N	597	597	0			-0-
							657	9									
*05	50778	X	-0-	-0-	-50778	-0-					N	-0-					-0-
*06	49140	X	28881	-0-	-20259	-0-	945	1	22813	3	N	4657	4657	0			-0-
							5123	9									
07	23963	X	15915	-0-	-8048	-0-	28	1	13012	3	N	2614	2614	0			-0-
							2875	9									

SAUNDERS UNIT B WELL #: 9 RRCID -> 286662 COMPL. DATE 04/06/2019 TOTAL DEPTH 13345 PERF.13313 - 18864

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER A-304-BRYSCH USW E WELL #: 1 RRCID -> 287144 COMPL. DATE 07/05/2019 TOTAL DEPTH 12284 PERF.13699 - 20528

*11	89	X	89	-0-	-0-	-0-	1	1	88	3	N	-0-					-0-
12	1078	X	1078	-0-	-0-	-0-	45	3	1033	9	N	939	939	0			-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	84	X	-0-	-0-	-84	-0-					N	-0-					-0-
*03	4557	X	688	-0-	-3869	-0-	26	3	662	9	N	602	602	0			-0-
*04	1050	X	228	-0-	-822	-0-	7	3	221	9	N	201	201	0			-0-
*05	1085	X	-0-	-0-	-1085	-0-					N	-0-					-0-
06	660	X	-0-	-0-	-660	-0-					N	-0-					-0-
07	248	N	5	-0-	-243	-0-	5	3			N	-0-					-0-

BUTLER A-304-BRYSCH USW A WELL #: 1 RRCID -> 287175 COMPL. DATE 07/01/2019 TOTAL DEPTH 13530 PERF.13806 - 20720

*11	3000	N	70620	-0-	67620	67620	331	1	58527	3	N	10693	10693	0			-0-
							11762	9									
*12	3100	N	52549	-0-	49449	117069	161	1	40931	3	N	10415	10415	0			-0-
							11457	9									
*01	3100	N	-0-	-0-	-3100	113969					N	-0-					-0-
*02	113969	X	-0-	-0-	-113969	-0-					N	-0-					-0-
*03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
*04	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
*05	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW B WELL #: 1 RRCID -> 287203 COMPL. DATE 07/02/2019 TOTAL DEPTH 13693 PERF.14275 - 21325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	8197	X	8197	-0-	-0-	-0-	6	1	1277	3	N	6285	6285	0	-0-
							6914	9							
*12	2868	X	2868	-0-	-0-	-0-	1	1	289	3	N	2344	2344	0	-0-
							2578	9							
*01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	7644	X	-0-	-0-	-7644	-0-					N	-0-			-0-
*03	8463	X	-0-	-0-	-8463	-0-					N	-0-			-0-
*04	8190	X	-0-	-0-	-8190	-0-					N	-0-			-0-
*05	2883	X	-0-	-0-	-2883	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

ADIX UNIT A WELL #: 7 RRCID -> 288334 COMPL. DATE 11/19/2019 TOTAL DEPTH 13415 PERF.13486 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	40051	X	40051	-0-	-0-	-0-	1001	1	34046	3	N	4549	4549	0	-0-
							5004	9							
*11	33527	X	33527	-0-	-0-	-0-	1118	1	27857	3	N	4138	4138	0	-0-
							4552	9							
*12	42307	X	42307	-0-	-0-	-0-	1004	1	36198	3	N	4641	4641	0	-0-
							5105	9							
*01	42269	X	42269	-0-	-0-	-0-	1010	1	35986	3	N	4794	4794	0	-0-
							5273	9							
*02	40272	X	40272	-0-	-0-	-0-	980	1	34344	3	N	4498	4498	0	-0-
							4948	9							
*03	41598	X	41598	-0-	-0-	-0-	1062	1	35554	3	N	4529	4529	0	-0-
							4982	9							
*04	36125	X	36125	-0-	-0-	-0-	783	1	30804	3	N	4125	4125	0	-0-
							4538	9							
*05	35033	X	35033	-0-	-0-	-0-	844	1	29702	3	N	4079	4079	0	-0-
							4487	9							
*06	35093	X	35093	-0-	-0-	-0-	810	1	30574	3	N	3372	3372	0	-0-
							3709	9							
*07	35429	X	35429	-0-	-0-	-0-	885	1	30158	3	N	3987	3987	0	-0-
							4386	9							

ADIX UNIT A WELL #: 4 RRCID -> 288342 COMPL. DATE 11/24/2019 TOTAL DEPTH 13404 PERF.13656 - 18150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
06	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

ADIX UNIT A WELL #: 6 RRCID -> 288343 COMPL. DATE 11/19/2019 TOTAL DEPTH 13331 PERF.13626 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
06	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

ADIX UNIT A WELL #: 5 RRCID -> 288378 COMPL. DATE 11/19/2019 TOTAL DEPTH 13499 PERF.13436 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
06	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER D - GOHLKE A USW A WELL #: 1 RRCID -> 288429 COMPL. DATE 12/04/2020 TOTAL DEPTH 13780 PERF.13711 - 22157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	36270	X	27782	-0-	-8488	-0-	34	1	25143	3	N	2368	2368	0	-0-
							2605	9							
*11	34410	X	26204	-0-	-8206	-0-	41	1	23621	3	N	2311	2311	0	-0-
							2542	9							
*12	35557	X	18959	-0-	-16598	-0-	31	1	17231	3	N	1543	1543	0	-0-
							1697	9							
*01	30225	X	20867	-0-	-9358	-0-	28	1	18705	3	N	1940	1940	0	-0-
							2134	9							
*02	27300	X	22597	-0-	-4703	-0-	39	1	19837	3	N	2474	2474	0	-0-
							2721	9							
*03	31981	X	31981	-0-	-0-	-0-	105	1	28529	3	N	3043	3043	0	-0-
							3347	9							
*04	26190	X	24234	-0-	-1956	-0-	68	1	21616	3	N	2318	2318	0	-0-
							2550	9							
*05	39796	X	39796	-0-	-0-	-0-	99	1	36353	3	N	3040	3040	0	-0-
							3344	9							
*06	33073	X	33073	-0-	-0-	-0-	104	1	29736	3	N	2939	2939	0	-0-
							3233	9							
07	31992	X	19507	-0-	-12485	-0-	95	1	17023	3	N	2172	2172	0	-0-
							2389	9							

BUTLER D - GOHLKE A USW B WELL #: 1 RRCID -> 288430 COMPL. DATE 12/15/2020 TOTAL DEPTH 13641 PERF.13410 - 21928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	39618	X	33174	-0-	-6444	-0-	40	1	29534	3	N	3273	3273	0	-0-
							3600	9							
*11	36450	X	29761	-0-	-6689	-0-	46	1	26419	3	N	2996	2996	0	-0-
							3296	9							
*12	35650	X	27223	-0-	-8427	-0-	45	1	24461	3	N	2470	2470	0	-0-
							2717	9							
*01	35650	X	30619	-0-	-5031	-0-	41	1	27435	3	N	2857	2857	0	-0-
							3143	9							
*02	32200	X	13689	-0-	-18511	-0-	23	1	11946	3	N	1564	1564	0	-0-
							1720	9							
*03	33170	X	9291	-0-	-23879	-0-	31	1	8292	3	N	880	880	0	-0-
							968	9							
*04	29760	X	13407	-0-	-16353	-0-	35	1	11361	3	N	1828	1828	0	-0-
							2011	9							
*05	30628	X	-0-	-0-	-30628	-0-					N	-0-			-0-
*06	29640	X	9320	-0-	-20320	-0-	29	1	8255	3	N	942	942	0	-0-
							1036	9							
*07	24391	X	24391	-0-	-0-	-0-	120	1	21533	3	N	2489	2489	0	-0-
							2738	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER D - GOHLKE A USW C WELL #: 1 RRCID -> 288431 COMPL. DATE 12/15/2020 TOTAL DEPTH 13718 PERF.13572 - 22234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	71734	X	58073	-0-	-13661	-0-	70	1	52422	3	N	5074	5074	0	-0-
							5581	9							
*11	64980	X	53971	-0-	-11009	-0-	85	1	48747	3	N	4672	4672	0	-0-
							5139	9							
*12	65224	X	47419	-0-	-17805	-0-	79	1	43171	3	N	3790	3790	0	-0-
							4169	9							
*01	61628	X	54377	-0-	-7251	-0-	73	1	49011	3	N	4812	4812	0	-0-
							5293	9							
*02	55664	X	45892	-0-	-9772	-0-	81	1	41353	3	N	4053	4053	0	-0-
							4458	9							
*03	58063	X	51694	-0-	-6369	-0-	172	1	46354	3	N	4698	4698	0	-0-
							5168	9							
*04	53970	X	47911	-0-	-6059	-0-	135	1	42982	3	N	4358	4358	0	-0-
							4794	9							
*05	54374	X	29714	-0-	-24660	-0-	73	1	26753	3	N	2625	2625	0	-0-
							2888	9							
*06	52620	X	50875	-0-	-1745	-0-	159	1	45360	3	N	4869	4869	0	-0-
							5356	9							
07	51708	X	47300	-0-	-4408	-0-	237	1	42315	3	N	4316	4316	0	-0-
							4748	9							

SAUNDERS UNIT A WELL #: 7 RRCID -> 288630 COMPL. DATE 12/18/2019 TOTAL DEPTH 13278 PERF.13476 - 19121

*10	17267	X	14068	-0-	-3199	-0-	11117	3	2951	9	N	2683	2683	0	-0-
*11	15840	X	11965	-0-	-3875	-0-	9486	3	2479	9	N	2254	2254	0	-0-
*12	16368	X	10066	-0-	-6302	-0-	7741	3	2325	9	N	2114	2114	0	-0-
*01	16058	X	11540	-0-	-4518	-0-	9130	3	2410	9	N	2191	2191	0	-0-
*02	14168	X	9606	-0-	-4562	-0-	7543	3	2063	9	N	1875	1875	0	-0-
*03	14074	X	12159	-0-	-1915	-0-	9786	3	2373	9	N	2157	2157	0	-0-
*04	11970	X	2242	-0-	-9728	-0-	1693	3	549	9	N	499	499	0	-0-
*05	11558	X	11558	-0-	-0-	-0-	9333	3	2225	9	N	2023	2023	0	-0-
*06	12545	X	12545	-0-	-0-	-0-	10173	3	2372	9	N	2156	2156	0	-0-
07	12152	X	11665	-0-	-487	-0-	9481	3	2184	9	N	1985	1985	0	-0-

STANCH-BAR-CRAIN-FRAN A ULW A WELL #: 1 RRCID -> 288635 COMPL. DATE 07/13/2020 TOTAL DEPTH 13489 PERF.13385 - 21885

*10	27714	X	19479	-0-	-8235	-0-	53	1	17883	3	N	1403	1403	0	-0-
							1543	9							
*11	25350	X	12680	-0-	-12670	-0-	47	1	11614	3	N	926	926	0	-0-
							1019	9							
*12	24707	X	10395	-0-	-14312	-0-	45	1	9414	3	N	851	851	0	-0-
							936	9							
*01	23653	X	13989	-0-	-9664	-0-	59	1	12486	3	N	1313	1313	0	-0-
							1444	9							
*02	19880	X	10607	-0-	-9273	-0-	50	1	9643	3	N	831	831	0	-0-
							914	9							
*03	19468	X	15962	-0-	-3506	-0-	57	1	14576	3	N	1208	1208	0	-0-
							1329	9							
*04	15817	X	15817	-0-	-0-	-0-	79	1	14452	3	N	1169	1169	0	-0-
							1286	9							
*05	14966	X	14966	-0-	-0-	-0-	52	1	13670	3	N	1131	1131	0	-0-
							1244	9							
*06	15450	X	1716	-0-	-13734	-0-	4	1	1546	3	N	151	151	0	-0-
							166	9							
07	16337	X	11433	-0-	-4904	-0-	25	1	10301	3	N	1006	1006	0	-0-
							1107	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SAUNDERS UNIT A WELL #: 8 RRCID -> 288728 COMPL. DATE 12/05/2019 TOTAL DEPTH 13229 PERF.13455 - 17179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	33077	X	27109	-0-	-5968	-0-	21882	3	5227	9	N	4752	4752	0			-0-
*11	30120	X	24593	-0-	-5527	-0-	19864	3	4729	9	N	4299	4299	0			-0-
*12	29884	X	22986	-0-	-6898	-0-	18825	3	4161	9	N	3783	3783	0			-0-
*01	28303	X	22989	-0-	-5314	-0-	18680	3	4309	9	N	3917	3917	0			-0-
*02	25032	X	20592	-0-	-4440	-0-	16947	3	3645	9	N	3314	3314	0			-0-
*03	27094	X	19973	-0-	-7121	-0-	16190	3	3783	9	N	3439	3439	0			-0-
*04	24600	X	3568	-0-	-21032	-0-	2626	3	942	9	N	856	856	0			-0-
*05	23002	X	18975	-0-	-4027	-0-	15069	3	3906	9	N	3551	3551	0			-0-
*06	22260	X	20214	-0-	-2046	-0-	16186	3	4028	9	N	3662	3662	0			-0-
07	22785	X	18940	-0-	-3845	-0-	15465	3	3475	9	N	3159	3159	0			-0-

SAUNDERS UNIT A WELL #: 3 RRCID -> 288736 COMPL. DATE 12/05/2019 TOTAL DEPTH 13178 PERF.13336 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	24986	X	18289	-0-	-6697	-0-	15148	3	3141	9	N	2855	2855	0			-0-
*11	24000	X	18214	-0-	-5786	-0-	14500	3	3714	9	N	3376	3376	0			-0-
*12	21979	X	17049	-0-	-4930	-0-	14078	3	2971	9	N	2701	2701	0			-0-
*01	19592	X	16914	-0-	-2678	-0-	13971	3	2943	9	N	2675	2675	0			-0-
*02	16996	X	14641	-0-	-2355	-0-	12456	3	2185	9	N	1986	1986	0			-0-
*03	18817	X	18030	-0-	-787	-0-	14871	3	3159	9	N	2872	2872	0			-0-
*04	18893	X	18893	-0-	-0-	-0-	15034	3	3859	9	N	3508	3508	0			-0-
*05	19055	X	19055	-0-	-0-	-0-	15687	3	3368	9	N	3062	3062	0			-0-
*06	17460	X	15905	-0-	-1555	-0-	12818	3	3087	9	N	2806	2806	0			-0-
07	19530	X	16981	-0-	-2549	-0-	14276	3	2705	9	N	2459	2459	0			-0-

SAUNDERS UNIT A WELL #: 4 RRCID -> 288764 COMPL. DATE 12/05/2019 TOTAL DEPTH 13312 PERF.13546 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	12679	X	11569	-0-	-1110	-0-	10428	3	1141	9	N	1037	1037	0			-0-
*11	12420	X	9673	-0-	-2747	-0-	8927	3	746	9	N	678	678	0			-0-
*12	12834	X	9020	-0-	-3814	-0-	7938	3	1082	9	N	984	984	0			-0-
*01	12834	X	10314	-0-	-2520	-0-	9019	3	1295	9	N	1177	1177	0			-0-
*02	11284	X	8630	-0-	-2654	-0-	7502	3	1128	9	N	1025	1025	0			-0-
*03	11563	X	8263	-0-	-3300	-0-	7212	3	1051	9	N	955	955	0			-0-
*04	9990	X	8174	-0-	-1816	-0-	6861	3	1313	9	N	1194	1194	0			-0-
*05	10323	X	6953	-0-	-3370	-0-	6084	3	869	9	N	790	790	0			-0-
*06	9990	X	8523	-0-	-1467	-0-	7741	3	782	9	N	711	711	0			-0-
07	9548	X	4272	-0-	-5276	-0-	3845	3	427	9	N	388	388	0			-0-

SAUNDERS UNIT A WELL #: 5 RRCID -> 288765 COMPL. DATE 12/05/2019 TOTAL DEPTH 13234 PERF.13392 - 19265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	17670	X	13826	-0-	-3844	-0-	11223	3	2603	9	N	2366	2366	0			-0-
*11	16440	X	11738	-0-	-4702	-0-	10021	3	1717	9	N	1561	1561	0			-0-
*12	14384	X	12788	-0-	-1596	-0-	10713	3	2075	9	N	1886	1886	0			-0-
*01	14384	X	9867	-0-	-4517	-0-	8064	3	1803	9	N	1639	1639	0			-0-
*02	12488	X	10142	-0-	-2346	-0-	8292	3	1850	9	N	1682	1682	0			-0-
*03	13826	X	10664	-0-	-3162	-0-	8752	3	1912	9	N	1738	1738	0			-0-
*04	14131	X	14131	-0-	-0-	-0-	11351	3	2780	9	N	2527	2527	0			-0-
*05	13606	X	13606	-0-	-0-	-0-	11460	3	2146	9	N	1951	1951	0			-0-
*06	12087	X	12087	-0-	-0-	-0-	10279	3	1808	9	N	1644	1644	0			-0-
07	14601	X	10950	-0-	-3651	-0-	9353	3	1597	9	N	1452	1452	0			-0-

SAUNDERS UNIT A WELL #: 6 RRCID -> 288782 COMPL. DATE 12/05/2019 TOTAL DEPTH 13159 PERF.13283 - 18957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	24955	X	20953	-0-	-4002	-0-	17059	3	3894	9	N	3540	3540	0			-0-
*11	23640	X	19325	-0-	-4315	-0-	15923	3	3402	9	N	3093	3093	0			-0-
*12	23281	X	18207	-0-	-5074	-0-	15231	3	2976	9	N	2705	2705	0			-0-
*01	21669	X	18498	-0-	-3171	-0-	15195	3	3303	9	N	3003	3003	0			-0-
*02	19236	X	15864	-0-	-3372	-0-	12978	3	2886	9	N	2624	2624	0			-0-
*03	20956	X	17880	-0-	-3076	-0-	14645	3	3235	9	N	2941	2941	0			-0-
*04	19320	X	2859	-0-	-16461	-0-	2149	3	710	9	N	645	645	0			-0-
*05	18507	X	12788	-0-	-5719	-0-	9881	3	2907	9	N	2643	2643	0			-0-
*06	17910	X	15694	-0-	-2216	-0-	12734	3	2960	9	N	2691	2691	0			-0-
07	17887	X	15171	-0-	-2716	-0-	12594	3	2577	9	N	2343	2343	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCH-BAR-CRAIN-FRAN ULW B WELL #: 1 RRCID -> 288914 COMPL. DATE 07/17/2020 TOTAL DEPTH 13294 PERF.12939 - 21335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	34441	X	27929	-0-	-6512	-0-	75	1	25162	3	N	2447	2447	0			-0-
							2692	9									
*11	31380	X	28914	-0-	-2466	-0-	106	1	26322	3	N	2260	2260	0			-0-
							2486	9									
*12	30907	X	29028	-0-	-1879	-0-	126	1	26220	3	N	2438	2438	0			-0-
							2682	9									
*01	29605	X	26530	-0-	-3075	-0-	112	1	23728	3	N	2445	2445	0			-0-
							2690	9									
*02	26992	X	24404	-0-	-2588	-0-	113	1	21884	3	N	2188	2188	0			-0-
							2407	9									
*03	29884	X	25023	-0-	-4861	-0-	88	1	22385	3	N	2318	2318	0			-0-
							2550	9									
*04	28920	X	22995	-0-	-5925	-0-	113	1	20581	3	N	2092	2092	0			-0-
							2301	9									
*05	29016	X	23152	-0-	-5864	-0-	79	1	20834	3	N	2035	2035	0			-0-
							2239	9									
*06	30710	X	30710	-0-	-0-	-0-	69	1	28324	3	N	2106	2106	0			-0-
							2317	9									
07	27032	X	23126	-0-	-3906	-0-	50	1	20822	3	N	2049	2049	0			-0-
							2254	9									

STANCHOS UNIT A WELL #: 10 RRCID -> 288965 COMPL. DATE 09/14/2020 TOTAL DEPTH 13384 PERF.13200 - 17782

*10	11625	X	4501	-0-	-7124	-0-	11	1	3669	3	N	746	746	0			-0-
							821	9									
*11	6750	X	1089	-0-	-5661	-0-	2	1	501	3	N	533	533	0			-0-
							586	9									
12	6324	X	448	-0-	-5876	-0-	12	3	436	9	N	396	396	0			-0-
*01	6324	X	217	-0-	-6107	-0-	6	3	211	9	N	192	192	0			-0-
*02	5712	X	279	-0-	-5433	-0-	52	3	227	9	N	206	206	0			-0-
*03	4495	X	210	-0-	-4285	-0-	11	3	199	9	N	181	181	0			-0-
*04	3949	X	3949	-0-	-0-	-0-	18	1	3272	3	N	599	599	0			-0-
							659	9									
*05	7911	X	7911	-0-	-0-	-0-	27	1	7099	3	N	714	714	0			-0-
							785	9									
*06	3252	X	3252	-0-	-0-	-0-	7	1	3067	3	N	162	162	0			-0-
							178	9									
07	4092	X	3596	-0-	-496	-0-	8	1	3393	3	N	177	177	0			-0-
							195	9									

STANCHOS A-P. CRAIN A USW A WELL #: 1 RRCID -> 289045 COMPL. DATE 07/14/2020 TOTAL DEPTH 13462 PERF.13309 - 22666

*10	48608	X	35671	-0-	-12937	-0-	98	1	32684	3	N	2626	2626	0			-0-
							2889	9									
*11	43650	X	34040	-0-	-9610	-0-	125	1	31046	3	N	2608	2608	0			-0-
							2869	9									
*12	42067	X	32495	-0-	-9572	-0-	143	1	29620	3	N	2484	2484	0			-0-
							2732	9									
*01	40393	X	32569	-0-	-7824	-0-	139	1	29636	3	N	2540	2540	0			-0-
							2794	9									
*02	34664	X	28022	-0-	-6642	-0-	131	1	25487	3	N	2185	2185	0			-0-
							2404	9									
*03	35681	X	29914	-0-	-5767	-0-	107	1	27265	3	N	2311	2311	0			-0-
							2542	9									
*04	34050	X	27000	-0-	-7050	-0-	135	1	24624	3	N	2037	2037	0			-0-
							2241	9									
*05	32581	X	26651	-0-	-5930	-0-	92	1	24301	3	N	2053	2053	0			-0-
							2258	9									
*06	31530	X	26473	-0-	-5057	-0-	59	1	24139	3	N	2068	2068	0			-0-
							2275	9									
07	31031	X	25380	-0-	-5651	-0-	56	1	23213	3	N	1919	1919	0			-0-
							2111	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS A-P. CRAIN A USW B WELL #: 1 RRCID -> 289047 COMPL. DATE 07/16/2020 TOTAL DEPTH 13352 PERF.13296 - 22491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	43369	X	36564	-0-	-6805	-0-	99	1	33025	3	N	3127	3127	0			-0-
							3440	9									
*11	41370	X	35160	-0-	-6210	-0-	128	1	31686	3	N	3042	3042	0			-0-
							3346	9									
*12	42470	X	34533	-0-	-7937	-0-	150	1	31093	3	N	2991	2991	0			-0-
							3290	9									
*01	40672	X	34308	-0-	-6364	-0-	145	1	30930	3	N	2939	2939	0			-0-
							3233	9									
*02	34496	X	30281	-0-	-4215	-0-	140	1	27246	3	N	2632	2632	0			-0-
							2895	9									
*03	36549	X	32585	-0-	-3964	-0-	115	1	29295	3	N	2886	2886	0			-0-
							3175	9									
*04	35160	X	27106	-0-	-8054	-0-	134	1	24333	3	N	2399	2399	0			-0-
							2639	9									
*05	34534	X	26717	-0-	-7817	-0-	91	1	23935	3	N	2446	2446	0			-0-
							2691	9									
*06	33210	X	29738	-0-	-3472	-0-	66	1	26789	3	N	2621	2621	0			-0-
							2883	9									
07	33511	X	29475	-0-	-4036	-0-	64	1	26519	3	N	2629	2629	0			-0-
							2892	9									

HOOKS 4-HARDESTY A USW B WELL #: 1 RRCID -> 289188 COMPL. DATE 02/15/2020 TOTAL DEPTH 13245 PERF.13308 - 23021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	16802	X	14602	-0-	-2200	-0-	9	1	12571	3	N	1838	1838	0			-0-
							2022	9									
*11	16260	X	11923	-0-	-4337	-0-	11	1	10151	3	N	1601	1601	0			-0-
							1761	9									
*12	14911	X	11792	-0-	-3119	-0-	13	1	10044	3	N	1577	1577	0			-0-
							1735	9									
*01	14601	X	11783	-0-	-2818	-0-	16	1	9917	3	N	1682	1682	0			-0-
							1850	9									
*02	13188	X	11071	-0-	-2117	-0-	27	1	9589	3	N	1323	1323	0			-0-
							1455	9									
*03	15208	X	15208	-0-	-0-	-0-	31	1	12894	3	N	2075	2075	0			-0-
							2283	9									
*04	15670	X	15670	-0-	-0-	-0-	25	1	13414	3	N	2028	2028	0			-0-
							2231	9									
*05	16196	X	16196	-0-	-0-	-0-	28	1	13938	3	N	2027	2027	0			-0-
							2230	9									
*06	14730	X	14152	-0-	-578	-0-	17	1	12115	3	N	1836	1836	0			-0-
							2020	9									
07	16182	X	13855	-0-	-2327	-0-	9	1	11884	3	N	1784	1784	0			-0-
							1962	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS 4-HARDESTY A USW C WELL #: 1 RRCID -> 289206 COMPL. DATE 02/15/2020 TOTAL DEPTH 13445 PERF.13433 - 23263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	34162	X	32114	-0-	-2048	-0-	21	1	29077	3	N	2742	2742	0			-0-
							3016	9									
*11	32820	X	29162	-0-	-3658	-0-	28	1	26353	3	N	2528	2528	0			-0-
							2781	9									
*12	31062	X	28805	-0-	-2257	-0-	33	1	26026	3	N	2496	2496	0			-0-
							2746	9									
*01	32116	X	27756	-0-	-4360	-0-	40	1	24973	3	N	2494	2494	0			-0-
							2743	9									
*02	29008	X	20495	-0-	-8513	-0-	52	1	18670	3	N	1612	1612	0			-0-
							1773	9									
*03	37860	X	37860	-0-	-0-	-0-	82	1	33762	3	N	3651	3651	0			-0-
							4016	9									
*04	31890	X	31890	-0-	-0-	-0-	53	1	28415	3	N	3111	3111	0			-0-
							3422	9									
*05	28799	X	28269	-0-	-530	-0-	49	1	24864	3	N	3051	3051	0			-0-
							3356	9									
*06	36925	X	36925	-0-	-0-	-0-	45	1	32742	3	N	3762	3762	0			-0-
							4138	9									
07	37851	X	35524	-0-	-2327	-0-	25	1	31642	3	N	3506	3506	0			-0-
							3857	9									

HOOKS 4-HARDESTY A USW D WELL #: 1 RRCID -> 289337 COMPL. DATE 02/15/2020 TOTAL DEPTH 13376 PERF.13360 - 23417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	71486	X	63104	-0-	-8382	-0-	41	1	55929	3	N	6485	6485	0			-0-
							7134	9									
*11	66450	X	58329	-0-	-8121	-0-	56	1	51787	3	N	5896	5896	0			-0-
							6486	9									
*12	68665	X	55815	-0-	-12850	-0-	63	1	49556	3	N	5633	5633	0			-0-
							6196	9									
*01	64604	X	55639	-0-	-8965	-0-	78	1	49307	3	N	5685	5685	0			-0-
							6254	9									
*02	57008	X	13327	-0-	-43681	-0-	32	1	11472	3	N	1657	1657	0			-0-
							1823	9									
*03	63116	X	-0-	-0-	-63116	-0-					N	4	4	0			-0-
*04	58320	X	-0-	-0-	-58320	-0-					N	-0-					-0-
*05	55800	X	-0-	-0-	-55800	-0-					N	-0-					-0-
06	53850	X	-0-	-0-	-53850	-0-					N	-0-					-0-
07	14756	X	-0-	-0-	-14756	-0-					N	-0-					-0-

HOOKS 4-HARDESTY A USW A WELL #: 1 RRCID -> 289422 COMPL. DATE 02/15/2020 TOTAL DEPTH 13379 PERF.13154 - 23210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	40486	X	29680	-0-	-10806	-0-	19	1	26167	3	N	3176	3176	0			-0-
							3494	9									
*11	37140	X	27330	-0-	-9810	-0-	26	1	24066	3	N	2944	2944	0			-0-
							3238	9									
*12	37324	X	28345	-0-	-8979	-0-	32	1	25065	3	N	2953	2953	0			-0-
							3248	9									
*01	34131	X	28475	-0-	-5656	-0-	40	1	25205	3	N	2936	2936	0			-0-
							3230	9									
*02	28756	X	25122	-0-	-3634	-0-	62	1	22340	3	N	2473	2473	0			-0-
							2720	9									
*03	29667	X	27715	-0-	-1952	-0-	59	1	24372	3	N	2985	2985	0			-0-
							3284	9									
*04	28234	X	28234	-0-	-0-	-0-	47	1	25114	3	N	2794	2794	0			-0-
							3073	9									
*05	31470	X	31470	-0-	-0-	-0-	56	1	28102	3	N	3011	3011	0			-0-
							3312	9									
*06	27570	X	27526	-0-	-44	-0-	34	1	24475	3	N	2743	2743	0			-0-
							3017	9									
07	29171	X	27807	-0-	-1364	-0-	19	1	24763	3	N	2750	2750	0			-0-
							3025	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BORCHARDT STEINMANN USW C WELL #: 1 RRCID -> 289877 COMPL. DATE 02/10/2021 TOTAL DEPTH 13353 PERF.13313 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	35185	X	20067	-0-	-15118	-0-	16867	3	3200	9	Y	2909	2909	0			-0-
*11	30840	X	15019	-0-	-15821	-0-	12504	3	2515	9	Y	2286	2286	0			-0-
*12	29109	X	18285	-0-	-10824	-0-	14967	3	3318	9	Y	3016	3016	0			-0-
*01	27838	X	17884	-0-	-9954	-0-	14632	3	3252	9	Y	2956	2956	0			-0-
*02	23324	X	14862	-0-	-8462	-0-	12124	3	2738	9	Y	2489	2489	0			-0-
*03	20057	X	15158	-0-	-4899	-0-	12365	3	2793	9	Y	2539	2539	0			-0-
*04	17700	X	9106	-0-	-8594	-0-	7384	3	1722	9	Y	1565	1565	0			-0-
*05	18290	X	13458	-0-	-4832	-0-	10763	3	2695	9	Y	2450	2450	0			-0-
*06	18067	X	18067	-0-	-0-	-0-	14941	3	3126	9	Y	2842	2842	0			-0-
*07	18100	X	18100	-0-	-0-	-0-	15053	3	3047	9	Y	2770	2770	0			-0-

BORCHARDT STEINMANN USW D WELL #: 1 RRCID -> 289879 COMPL. DATE 07/06/2021 TOTAL DEPTH 13212 PERF.13264 - 20598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	32581	X	24075	-0-	-8506	-0-	21112	3	2963	9	Y	2694	2694	0			-0-
*11	29070	X	23731	-0-	-5339	-0-	20893	3	2838	9	Y	2580	2580	0			-0-
*12	28272	X	22832	-0-	-5440	-0-	19840	3	2992	9	Y	2720	2720	0			-0-
*01	25544	X	22286	-0-	-3258	-0-	19341	3	2945	9	Y	2677	2677	0			-0-
*02	22148	X	19769	-0-	-2379	-0-	17160	3	2609	9	Y	2372	2372	0			-0-
*03	24521	X	21800	-0-	-2721	-0-	18983	3	2817	9	Y	2561	2561	0			-0-
*04	23730	X	22772	-0-	-958	-0-	19924	3	2848	9	Y	2589	2589	0			-0-
*05	22847	X	21913	-0-	-934	-0-	19143	3	2770	9	Y	2518	2518	0			-0-
*06	21570	X	17592	-0-	-3978	-0-	15301	3	2291	9	Y	2083	2083	0			-0-
07	23529	X	17480	-0-	-6049	-0-	15206	3	2274	9	Y	2067	2067	0			-0-

BORCHARDT STEINMANN USW B WELL #: 1 RRCID -> 289883 COMPL. DATE 07/08/2021 TOTAL DEPTH 13318 PERF.13169 - 21503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	37200	X	27002	-0-	-10198	-0-	23996	3	3006	9	Y	2733	2733	0			-0-
*11	35490	X	25077	-0-	-10413	-0-	22230	3	2847	9	Y	2588	2588	0			-0-
*12	33387	X	24635	-0-	-8752	-0-	21741	3	2894	9	Y	2631	2631	0			-0-
*01	25978	X	23595	-0-	-2383	-0-	20745	3	2850	9	Y	2591	2591	0			-0-
*02	23464	X	20476	-0-	-2988	-0-	17960	3	2516	9	Y	2287	2287	0			-0-
*03	25978	X	21947	-0-	-4031	-0-	19262	3	2685	9	Y	2441	2441	0			-0-
*04	25080	X	20860	-0-	-4220	-0-	18301	3	2559	9	Y	2326	2326	0			-0-
*05	24645	X	20634	-0-	-4011	-0-	18172	3	2462	9	Y	2238	2238	0			-0-
*06	22830	X	20317	-0-	-2513	-0-	17957	3	2360	9	Y	2145	2145	0			-0-
*07	20905	X	20905	-0-	-0-	-0-	18401	3	2504	9	Y	2276	2276	0			-0-

BORCH-WALLIS-STEIN ULW A WELL #: 1 RRCID -> 289948 COMPL. DATE 07/08/2021 TOTAL DEPTH 13286 PERF.13237 - 22210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	38378	X	24919	-0-	-13459	-0-	21412	3	3507	9	Y	3188	3188	0			-0-
*11	33480	X	21447	-0-	-12033	-0-	18418	3	3029	9	Y	2754	2754	0			-0-
*12	31558	X	21620	-0-	-9938	-0-	18421	3	3199	9	Y	2908	2908	0			-0-
*01	24149	X	21011	-0-	-3138	-0-	17824	3	3187	9	Y	2897	2897	0			-0-
*02	21812	X	18277	-0-	-3535	-0-	15470	3	2807	9	Y	2552	2552	0			-0-
*03	24149	X	19503	-0-	-4646	-0-	16492	3	3011	9	Y	2737	2737	0			-0-
*04	21450	X	18237	-0-	-3213	-0-	15392	3	2845	9	Y	2586	2586	0			-0-
*05	21607	X	17883	-0-	-3724	-0-	15093	3	2790	9	Y	2536	2536	0			-0-
*06	20340	X	11506	-0-	-8834	-0-	9701	3	1805	9	Y	1641	1641	0			-0-
07	16802	X	15800	-0-	-1002	-0-	13328	3	2472	9	Y	2247	2247	0			-0-

FRANZ-COWEY ORCA USW A WELL #: 1 RRCID -> 290050 COMPL. DATE 07/26/2021 TOTAL DEPTH 13539 PERF.13423 - 19363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	30380	X	11235	-0-	-19145	-0-	10334	3	901	9	N	819	819	0			-0-
*11	25470	X	9544	-0-	-15926	-0-	8678	3	866	9	N	787	787	0			-0-
*12	22258	X	4797	-0-	-17461	-0-	4177	3	620	9	N	564	564	0			-0-
*01	17856	X	8434	-0-	-9422	-0-	7762	3	672	9	N	611	611	0			-0-
*02	12656	X	9050	-0-	-3606	-0-	8441	3	609	9	N	554	554	0			-0-
*03	11222	X	10067	-0-	-1155	-0-	9124	3	943	9	N	857	857	0			-0-
*04	9540	X	4398	-0-	-5142	-0-	3824	3	574	9	N	522	522	0			-0-
*05	10884	X	10884	-0-	-0-	-0-	10132	3	752	9	N	684	684	0			-0-
*06	9750	X	6792	-0-	-2958	-0-	6202	3	590	9	N	536	536	0			-0-
*07	10637	X	10637	-0-	-0-	-0-	9875	3	762	9	N	693	693	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

FRANZ-COWEY ORCA USW B WELL #: 1 RRCID -> 290051 COMPL. DATE 07/27/2021 TOTAL DEPTH 13363 PERF.13425 - 19161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	53289	X	46381	-0-	-6908	-0-	41518	3	4863	9	N	4421	4421	0			-0-
*11	50730	X	42734	-0-	-7996	-0-	38272	3	4462	9	N	4056	4056	0			-0-
*12	52421	X	41000	-0-	-11421	-0-	36785	3	4215	9	N	3832	3832	0			-0-
*01	51739	X	38861	-0-	-12878	-0-	34510	3	4351	9	N	3955	3955	0			-0-
*02	43736	X	32289	-0-	-11447	-0-	28625	3	3664	9	N	3331	3331	0			-0-
*03	46376	X	34725	-0-	-11651	-0-	30965	3	3760	9	N	3418	3418	0			-0-
*04	42720	X	21059	-0-	-21661	-0-	18940	3	2119	9	N	1926	1926	0			-0-
*05	41013	X	23072	-0-	-17941	-0-	20723	3	2349	9	N	2135	2135	0			-0-
*06	37620	X	33973	-0-	-3647	-0-	30615	3	3358	9	N	3053	3053	0			-0-
07	35743	X	31571	-0-	-4172	-0-	28242	3	3329	9	N	3026	3026	0			-0-

FRANZ-COWEY ORCA USW D WELL #: 1 RRCID -> 290053 COMPL. DATE 03/05/2021 TOTAL DEPTH 13341 PERF.13336 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	52297	X	32132	-0-	-20165	-0-	28469	3	3663	9	N	3330	3330	0			-0-
*11	45120	X	30549	-0-	-14571	-0-	27234	3	3315	9	N	3014	3014	0			-0-
*12	40920	X	29519	-0-	-11401	-0-	26303	3	3216	9	N	2924	2924	0			-0-
*01	37045	X	27344	-0-	-9701	-0-	24176	3	3168	9	N	2880	2880	0			-0-
*02	30884	X	23135	-0-	-7749	-0-	20442	3	2693	9	N	2448	2448	0			-0-
*03	32147	X	24449	-0-	-7698	-0-	21655	3	2794	9	N	2540	2540	0			-0-
*04	30540	X	14788	-0-	-15752	-0-	13171	3	1617	9	N	1470	1470	0			-0-
*05	29512	X	22161	-0-	-7351	-0-	20098	3	2063	9	N	1875	1875	0			-0-
*06	26460	X	24351	-0-	-2109	-0-	21844	3	2507	9	N	2279	2279	0			-0-
07	25606	X	21181	-0-	-4425	-0-	18849	3	2332	9	N	2120	2120	0			-0-

FRANZ-COWEY ORCA USW E WELL #: 1 RRCID -> 290054 COMPL. DATE 03/05/2021 TOTAL DEPTH 13508 PERF.13382 - 19478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	30938	X	18826	-0-	-12112	-0-	17124	3	1702	9	N	1547	1547	0			-0-
*11	29490	X	12670	-0-	-16820	-0-	11544	3	1126	9	N	1024	1024	0			-0-
*12	28365	X	11771	-0-	-16594	-0-	10573	3	1198	9	N	1089	1089	0			-0-
*01	25172	X	14261	-0-	-10911	-0-	12750	3	1511	9	N	1374	1374	0			-0-
*02	20048	X	15636	-0-	-4412	-0-	14337	3	1299	9	N	1181	1181	0			-0-
*03	18817	X	16702	-0-	-2115	-0-	15175	3	1527	9	N	1388	1388	0			-0-
*04	13800	X	6874	-0-	-6926	-0-	5884	3	990	9	N	900	900	0			-0-
*05	17298	X	13772	-0-	-3526	-0-	12083	3	1689	9	N	1535	1535	0			-0-
*06	16740	X	11036	-0-	-5704	-0-	9750	3	1286	9	N	1169	1169	0			-0-
07	17298	X	14351	-0-	-2947	-0-	13173	3	1178	9	N	1071	1071	0			-0-

FRANZ-COWEY ORCA USW F WELL #: 1 RRCID -> 290095 COMPL. DATE 03/05/2021 TOTAL DEPTH 13332 PERF.13308 - 19208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	37262	X	26496	-0-	-10766	-0-	22951	3	3545	9	N	3223	3223	0			-0-
*11	33120	X	23990	-0-	-9130	-0-	20873	3	3117	9	N	2834	2834	0			-0-
*12	31713	X	22408	-0-	-9305	-0-	19540	3	2868	9	N	2607	2607	0			-0-
*01	29512	X	22744	-0-	-6768	-0-	19650	3	3094	9	N	2813	2813	0			-0-
*02	25144	X	19439	-0-	-5705	-0-	16765	3	2674	9	N	2431	2431	0			-0-
*03	26505	X	20323	-0-	-6182	-0-	17618	3	2705	9	N	2459	2459	0			-0-
*04	24000	X	18801	-0-	-5199	-0-	16410	3	2391	9	N	2174	2174	0			-0-
*05	22754	X	18588	-0-	-4166	-0-	16376	3	2212	9	N	2011	2011	0			-0-
*06	22020	X	18550	-0-	-3470	-0-	16254	3	2296	9	N	2087	2087	0			-0-
07	21514	X	18380	-0-	-3134	-0-	16050	3	2330	9	N	2118	2118	0			-0-

FRANZ-COWEY ORCA USW C WELL #: 1 RRCID -> 290111 COMPL. DATE 03/05/2021 TOTAL DEPTH 13445 PERF.13278 - 19256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	41478	X	32447	-0-	-9031	-0-	29642	3	2805	9	N	2550	2550	0			-0-
*11	39240	X	29096	-0-	-10144	-0-	26556	3	2540	9	N	2309	2309	0			-0-
*12	40548	X	27338	-0-	-13210	-0-	25005	3	2333	9	N	2121	2121	0			-0-
*01	38161	X	27152	-0-	-11009	-0-	24674	3	2478	9	N	2253	2253	0			-0-
*02	31892	X	23072	-0-	-8820	-0-	20945	3	2127	9	N	1934	1934	0			-0-
*03	32457	X	24227	-0-	-8230	-0-	22032	3	2195	9	N	1995	1995	0			-0-
*04	29100	X	14126	-0-	-14974	-0-	12942	3	1184	9	N	1076	1076	0			-0-
*05	27342	X	21836	-0-	-5506	-0-	20278	3	1558	9	N	1416	1416	0			-0-
*06	26280	X	24100	-0-	-2180	-0-	22206	3	1894	9	N	1722	1722	0			-0-
07	25544	X	22348	-0-	-3196	-0-	20478	3	1870	9	N	1700	1700	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT B WELL #: 4 RRCID -> 290336 COMPL. DATE 12/01/2020 TOTAL DEPTH 13360 PERF.13195 - 19258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	34572	X	34572	-0-	-0-	-0-	29528	3	5044	9	N	4585	4585	0			-0-
*11	35301	X	35301	-0-	-0-	-0-	30506	3	4795	9	N	4359	4359	0			-0-
*12	33031	X	33031	-0-	-0-	-0-	28225	3	4806	9	N	4369	4369	0			-0-
*01	32748	X	32748	-0-	-0-	-0-	27981	3	4767	9	N	4334	4334	0			-0-
*02	26216	X	26216	-0-	-0-	-0-	22499	3	3717	9	N	3379	3379	0			-0-
*03	28555	X	28555	-0-	-0-	-0-	24369	3	4186	9	N	3805	3805	0			-0-
*04	26263	X	26263	-0-	-0-	-0-	22376	3	3887	9	N	3534	3534	0			-0-
*05	26364	X	26364	-0-	-0-	-0-	22390	3	3974	9	N	3613	3613	0			-0-
*06	24802	X	24802	-0-	-0-	-0-	21031	3	3771	9	N	3428	3428	0			-0-
*07	25039	X	25039	-0-	-0-	-0-	21232	3	3807	9	N	3461	3461	0			-0-

N STEINMANN UNIT B WELL #: 2 RRCID -> 290417 COMPL. DATE 12/05/2020 TOTAL DEPTH 13368 PERF.13320 - 19935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	55521	X	37022	-0-	-18499	-0-	31662	3	5360	9	N	4873	4873	0			-0-
*11	46830	X	34208	-0-	-12622	-0-	28966	3	5242	9	N	4765	4765	0			-0-
*12	45198	X	36351	-0-	-8847	-0-	29701	3	6650	9	N	6045	6045	0			-0-
*01	42222	X	32319	-0-	-9903	-0-	27675	3	4644	9	N	4222	4222	0			-0-
*02	35840	X	28695	-0-	-7145	-0-	24724	3	3971	9	N	3610	3610	0			-0-
*03	43036	X	43036	-0-	-0-	-0-	37724	3	5312	9	N	4829	4829	0			-0-
*04	40530	X	40530	-0-	-0-	-0-	35865	3	4665	9	N	4241	4241	0			-0-
*05	38908	X	38908	-0-	-0-	-0-	34556	3	4352	9	N	3956	3956	0			-0-
*06	41640	X	39714	-0-	-1926	-0-	34522	3	5192	9	N	4720	4720	0			-0-
*07	45474	X	45474	-0-	-0-	-0-	40339	3	5135	9	N	4668	4668	0			-0-

ADIX UNIT A WELL #: 701 RRCID -> 290861 COMPL. DATE 07/01/2019 TOTAL DEPTH 13280 PERF.13489 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARALDO-KOOP A USW C WELL #: 1 RRCID -> 291640 COMPL. DATE 03/17/2021 TOTAL DEPTH 12972 PERF.13017 - 17987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	16151	X	11901	-0-	-4250	-0-	9221	3	2680	9	N	2436	2436	0			-0-
*11	14580	X	9131	-0-	-5449	-0-	7624	3	1507	9	N	1370	1370	0			-0-
*12	14725	X	9805	-0-	-4920	-0-	8311	3	1494	9	N	1358	1358	0			-0-
*01	13733	X	8852	-0-	-4881	-0-	7323	3	1529	9	N	1390	1390	0			-0-
*02	12152	X	9772	-0-	-2380	-0-	8098	3	1674	9	N	1522	1522	0			-0-
*03	11904	X	11418	-0-	-486	-0-	9442	3	1976	9	N	1796	1796	0			-0-
*04	10809	X	10809	-0-	-0-	-0-	8485	3	2324	9	N	2113	2113	0			-0-
*05	10819	X	10784	-0-	-35	-0-	8433	3	2351	9	N	2137	2137	0			-0-
*06	11040	X	7849	-0-	-3191	-0-	6386	3	1463	9	N	1330	1330	0			-0-
*07	14072	X	14072	-0-	-0-	-0-	12440	3	1632	9	N	1484	1484	0			-0-

MARALDO-KOOP A USW A WELL #: 1 RRCID -> 291701 COMPL. DATE 03/17/2021 TOTAL DEPTH 13052 PERF.13010 - 18114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	16368	X	9691	-0-	-6677	-0-	7196	3	2495	9	N	2268	2268	0			-0-
*11	14910	X	8096	-0-	-6814	-0-	5887	3	2209	9	N	2008	2008	0			-0-
*12	14477	X	7106	-0-	-7371	-0-	5266	3	1840	9	N	1673	1673	0			-0-
*01	14384	X	2389	-0-	-11995	-0-	137	3	2252	9	N	2047	2047	0			-0-
*02	10192	X	1602	-0-	-8590	-0-	92	3	1510	9	N	1373	1373	0			-0-
*03	9703	X	3585	-0-	-6118	-0-	1850	3	1735	9	N	1577	1577	0			-0-
*04	10850	X	10850	-0-	-0-	-0-	8996	3	1854	9	N	1685	1685	0			-0-
*05	9237	X	9237	-0-	-0-	-0-	7858	3	1379	9	N	1254	1254	0			-0-
*06	3480	X	724	-0-	-2756	-0-	671	3	53	9	N	48	48	0			-0-
07	11222	X	8489	-0-	-2733	-0-	6689	3	1800	9	N	1636	1636	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARALDO-KOOP A USW B WELL #: 1 RRCID -> 291702 COMPL. DATE 03/17/2021 TOTAL DEPTH 13104 PERF.13174 - 17998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	11218	X	11218	-0-	-0-	-0-	8884	3	2334	9	N	2122	2122	0			-0-
*11	10359	X	10359	-0-	-0-	-0-	8218	3	2141	9	N	1946	1946	0			-0-
*12	8808	X	8808	-0-	-0-	-0-	7028	3	1780	9	N	1618	1618	0			-0-
*01	11222	X	8795	-0-	-2427	-0-	6917	3	1878	9	N	1707	1707	0			-0-
*02	10136	X	6352	-0-	-3784	-0-	5147	3	1205	9	N	1095	1095	0			-0-
*03	11222	X	5820	-0-	-5402	-0-	4643	3	1177	9	N	1070	1070	0			-0-
*04	10350	X	6176	-0-	-4174	-0-	4990	3	1186	9	N	1078	1078	0			-0-
*05	8804	X	5562	-0-	-3242	-0-	4544	3	1018	9	N	925	925	0			-0-
*06	8520	X	4528	-0-	-3992	-0-	3769	3	759	9	N	690	690	0			-0-
07	7037	X	5990	-0-	-1047	-0-	4859	3	1131	9	N	1028	1028	0			-0-

HILMER KOOPMANN A 274 WELL #: 15 RRCID -> 291898 COMPL. DATE 04/09/2022 TOTAL DEPTH 13068 PERF.13305 - 18918

*10	195706	X	195706	-0-	-0-	-0-	9	1	159471	3	N	32933	23162	0	9356	1	853
							36226	9									
*11	180624	X	180624	-0-	-0-	-0-	35	1	148218	3	N	29428	20070	0	9300	1	911
							32371	9									
*12	151881	X	151881	-0-	-0-	-0-	40	1	125709	3	N	23756	16408	0	7637	1	622
							26132	9									
*01	151619	X	151619	-0-	-0-	-0-	149	1	126070	3	N	23091	14976	0	8330	1	407
							25400	9									
*02	99417	X	99417	-0-	-0-	-0-	338	1	81951	3	N	15571	10574	0	4722	1	682
							17128	9									
*03	134144	X	134144	-0-	-0-	-0-	824	1	111555	3	N	19786	11113	0	8528	1	827
							21765	9									
*04	117330	X	117330	-0-	-0-	-0-	794	1	98175	3	N	16692	9278	0	7551	1	690
							18361	9									
*05	98948	X	98948	-0-	-0-	-0-	588	1	82960	3	N	14000	8093	0	6001	1	596
							15400	9									
*06	91086	X	91086	-0-	-0-	-0-	759	1	75951	3	N	13069	7183	0	6034	1	448
							14376	9									
*07	88793	X	88793	-0-	-0-	-0-	861	1	74033	3	N	12635	6871	0	5768	1	444
							13899	9									

HILMER KOOPMANN A 274 WELL #: 8 RRCID -> 291956 COMPL. DATE 04/09/2022 TOTAL DEPTH 13178 PERF.13566 - 19440

*10	1918385	X	173900	-0-	-1744485	-0-	141128	3	32772	9	N	29793	29793	0			-0-
*11	187614	X	187614	-0-	-0-	-0-	155754	3	31860	9	N	28964	28964	0			-0-
*12	152067	X	152067	-0-	-0-	-0-	127269	3	24798	9	N	22544	22544	0			-0-
*01	133459	X	133459	-0-	-0-	-0-	111842	3	21617	9	N	19652	19652	0			-0-
*02	102983	X	102983	-0-	-0-	-0-	86398	3	16585	9	N	15077	15077	0			-0-
*03	99210	X	99210	-0-	-0-	-0-	81395	3	17815	9	N	16195	16195	0			-0-
*04	85998	X	85998	-0-	-0-	-0-	70352	3	15646	9	N	14224	14224	0			-0-
*05	78226	X	78226	-0-	-0-	-0-	63980	3	14246	9	N	12951	12951	0			-0-
*06	71719	X	71719	-0-	-0-	-0-	58751	3	12968	9	N	11789	11789	0			-0-
*07	67275	X	67275	-0-	-0-	-0-	54954	3	12321	9	N	11201	11201	0			-0-

HILMER KOOPMANN A 274 WELL #: 11 RRCID -> 291964 COMPL. DATE 04/09/2022 TOTAL DEPTH 13156 PERF.13436 - 19323

*10	122946	X	28240	-0-	-94706	-0-	9219	3	19021	9	N	17292	17292	0			-0-
*11	118980	X	19237	-0-	-99743	-0-	6620	3	12617	9	N	11470	11470	0			-0-
*12	122946	X	55770	-0-	-67176	-0-	45427	3	10343	9	N	9403	9403	0			-0-
*01	122946	X	63766	-0-	-59180	-0-	53460	3	10306	9	N	9369	9369	0			-0-
*02	78736	X	52046	-0-	-26690	-0-	43766	3	8280	9	N	7527	7527	0			-0-
*03	55769	X	50139	-0-	-5630	-0-	41560	3	8579	9	N	7799	7799	0			-0-
*04	61710	X	42890	-0-	-18820	-0-	35440	3	7450	9	N	6773	6773	0			-0-
*05	63767	X	38542	-0-	-25225	-0-	31726	3	6816	9	N	6196	6196	0			-0-
*06	61710	X	34989	-0-	-26721	-0-	28581	3	6408	9	N	5825	5825	0			-0-
07	57629	X	33067	-0-	-24562	-0-	26964	3	6103	9	N	5548	5548	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HILMER KOOPMANN A 274 WELL #: 12 RRCID -> 291965 COMPL. DATE 04/09/2022 TOTAL DEPTH 13083 PERF.13345 - 19065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	214009	X	214009	-0-	-0-	-0-	169863	3	44146	9	N	40133	40133	0			-0-
*11	205596	X	205596	-0-	-0-	-0-	167513	3	38083	9	N	34621	34621	0			-0-
*12	166436	X	166436	-0-	-0-	-0-	136701	3	29735	9	N	27032	27032	0			-0-
*01	146417	X	146417	-0-	-0-	-0-	120872	3	25545	9	N	23223	23223	0			-0-
*02	111461	X	111461	-0-	-0-	-0-	92152	3	19309	9	N	17554	17554	0			-0-
*03	107126	X	107126	-0-	-0-	-0-	88076	3	19050	9	N	17318	17318	0			-0-
*04	92084	X	92084	-0-	-0-	-0-	75450	3	16634	9	N	15122	15122	0			-0-
*05	80747	X	80747	-0-	-0-	-0-	65564	3	15183	9	N	13803	13803	0			-0-
*06	74138	X	74138	-0-	-0-	-0-	60200	3	13938	9	N	12671	12671	0			-0-
*07	70084	X	70084	-0-	-0-	-0-	56690	3	13394	9	N	12176	12176	0			-0-

HILMER KOOPMANN A 274 WELL #: 9 RRCID -> 291987 COMPL. DATE 06/09/2021 TOTAL DEPTH 13107 PERF. N/A

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 14 RRCID -> 291997 COMPL. DATE 04/09/2022 TOTAL DEPTH 13163 PERF.13345 - 19259

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 16 RRCID -> 292005 COMPL. DATE 04/09/2022 TOTAL DEPTH 13207 PERF.13498 - 19350

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 10 RRCID -> 292107 COMPL. DATE 04/09/2022 TOTAL DEPTH 13257 PERF.13666 - 19423

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 13 RRCID -> 292621 COMPL. DATE 04/06/2021 TOTAL DEPTH 13218 PERF. N/A

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304 WELL #: 3 RRCID -> 294325 COMPL. DATE 12/20/2022 TOTAL DEPTH 13668 PERF.13740 - 18410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		45242	-0-	45242	45242	18	1	34831	3	N	9448	9448	0			-0-
							10393	9									
*01	0		150571	-0-	150571	195813	86	1	121937	3	N	25953	25953	0			-0-
							28548	9									
*02	0		151556	-0-	151556	347369	119	1	125377	3	N	23691	23691	0			-0-
							26060	9									
*03	509246	X	161877	-0-	-347369	-0-	26	1	136316	3	N	23214	23214	0			-0-
							25535	9									
*04	156935	X	156935	-0-	-0-	-0-	25	1	133290	3	N	21473	21473	0			-0-
							23620	9									
*05	150730	X	150730	-0-	-0-	-0-	40	1	129736	3	N	19049	19049	0			-0-
							20954	9									
*06	122640	X	84965	-0-	-37675	-0-	33	1	72615	3	N	11197	11197	0			-0-
							12317	9									
07	126728	X	56879	-0-	-69849	-0-	26	1	48517	3	N	7578	7578	0			-0-
							8336	9									

BUTLER A304-C USW A WELL #: 1 RRCID -> 294332 COMPL. DATE 12/20/2022 TOTAL DEPTH 13671 PERF.13373 - 23628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		62704	-0-	62704	62704	25	1	49401	3	N	12071	12071	0			-0-
							13278	9									
*01	0		273663	-0-	273663	336367	163	1	227760	3	N	41582	41582	0			-0-
							45740	9									
*02	0		268709	-0-	268709	605076	218	1	227998	3	N	36812	36812	0			-0-
							40493	9									
*03	900308	X	295232	-0-	-605076	-0-	49	1	254439	3	N	37040	37040	0			-0-
							40744	9									
*04	267188	X	267188	-0-	-0-	-0-	43	1	227802	3	N	35766	35766	0			-0-
							39343	9									
*05	331879	X	331879	-0-	-0-	-0-	87	1	281133	3	N	46054	46054	0			-0-
							50659	9									
*06	326464	X	326464	-0-	-0-	-0-	127	1	280169	3	N	41971	41971	0			-0-
							46168	9									
*07	256093	X	256093	-0-	-0-	-0-	118	1	220012	3	N	32694	32694	0			-0-
							35963	9									

BUTLER A304-C USW B WELL #: 1 RRCID -> 294333 COMPL. DATE 12/20/2022 TOTAL DEPTH 13758 PERF.13528 - 23495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		58469	-0-	58469	58469	24	1	46311	3	N	11031	11031	0			-0-
							12134	9									
*01	0		294290	-0-	294290	352759	175	1	246103	3	N	43647	43647	0			-0-
							48012	9									
*02	0		279159	-0-	279159	631918	228	1	239081	3	N	36227	36227	0			-0-
							39850	9									
*03	927428	X	295510	-0-	-631918	-0-	48	1	254074	3	N	37625	37625	0			-0-
							41388	9									
*04	287107	X	287107	-0-	-0-	-0-	47	1	247253	3	N	36188	36188	0			-0-
							39807	9									
*05	316262	X	316262	-0-	-0-	-0-	84	1	272407	3	N	39792	39792	0			-0-
							43771	9									
*06	309969	X	309969	-0-	-0-	-0-	123	1	269743	3	N	36457	36457	0			-0-
							40103	9									
*07	236967	X	236967	-0-	-0-	-0-	111	1	206482	3	N	27613	27613	0			-0-
							30374	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BRYS-BUTLER A-C USW A WELL #: 1 RRCID -> 294450 COMPL. DATE 12/20/2022 TOTAL DEPTH 13673 PERF.13523 - 23256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		52845	-0-	52845	52845	22	1	42315	3	N	9553	9553	0			-0-
							10508	9									
*01	0		283830	-0-	283830	336675	166	1	234125	3	N	45035	45035	0			-0-
							49539	9									
*02	0		253704	-0-	253704	590379	203	1	213403	3	N	36453	36453	0			-0-
							40098	9									
*03	878189	X	287810	-0-	-590379	-0-	46	1	243734	3	N	40027	40027	0			-0-
							44030	9									
*04	276566	X	276566	-0-	-0-	-0-	44	1	235160	3	N	37602	37602	0			-0-
							41362	9									
*05	257703	X	250521	-0-	-7182	-0-	65	1	212360	3	N	34633	34633	0			-0-
							38096	9									
*06	249390	X	179875	-0-	-69515	-0-	69	1	153165	3	N	24219	24219	0			-0-
							26641	9									
07	257703	X	160979	-0-	-96724	-0-	72	1	137041	3	N	21696	21696	0			-0-
							23866	9									

HAMILTON B-HOOKS 3 USW B WELL #: 1 RRCID -> 294469 COMPL. DATE 12/05/2022 TOTAL DEPTH 13263 PERF.13132 - 20643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		182908	-0-	182908	182908	46	1	141435	3	N	37661	37661	0			-0-
							41427	9									
*01	0		256388	-0-	256388	439296	55	1	203030	3	N	48457	48457	0			-0-
							53303	9									
*02	0		223698	-0-	223698	662994	56	1	179491	3	N	40137	40137	0			-0-
							44151	9									
*03	916486	X	253492	-0-	-662994	-0-	62	1	204850	3	N	44164	44164	0			-0-
							48580	9									
*04	212640	X	212640	-0-	-0-	-0-	104	1	171668	3	N	37153	37153	0			-0-
							40868	9									
*05	201438	X	167853	-0-	-33585	-0-	88	1	136508	3	N	28415	28415	0			-0-
							31257	9									
*06	194940	X	121871	-0-	-73069	-0-	38	1	101120	3	N	18830	18830	0			-0-
							20713	9									
07	201438	X	82238	-0-	-119200	-0-	35	1	68174	3	N	12754	12754	0			-0-
							14029	9									

HAMILTON B-HOOKS 3 USW C WELL #: 1 RRCID -> 294470 COMPL. DATE 12/05/2022 TOTAL DEPTH 13355 PERF.13115 - 20626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		171647	-0-	171647	171647	44	1	132547	3	N	35505	35505	0			-0-
							39056	9									
*01	0		260382	-0-	260382	432029	57	1	206180	3	N	49223	49223	0			-0-
							54145	9									
*02	0		228657	-0-	228657	660686	59	1	184257	3	N	40310	40310	0			-0-
							44341	9									
*03	887544	X	226858	-0-	-660686	-0-	57	1	184095	3	N	38824	38824	0			-0-
							42706	9									
*04	212970	X	147637	-0-	-65333	-0-	73	1	119797	3	N	25243	25243	0			-0-
							27767	9									
*05	220069	X	95633	-0-	-124436	-0-	51	1	78227	3	N	15777	15777	0			-0-
							17355	9									
*06	212970	X	71192	-0-	-141778	-0-	22	1	58998	3	N	11065	11065	0			-0-
							12172	9									
07	220069	X	49353	-0-	-170716	-0-	22	1	42080	3	N	6592	6592	0			-0-
							7251	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON B-HOOKS 3 USW E WELL #: 1 RRCID -> 294471 COMPL. DATE 12/05/2022 TOTAL DEPTH 13345 PERF.13271 - 20611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		197145	-0-	197145	197145	51	1	154843	3	N	38410	38410	0			-0-
							42251	9									
*01	0		267290	-0-	267290	464435	59	1	215861	3	N	46700	46700	0			-0-
							51370	9									
*02	0		240085	-0-	240085	704520	62	1	196677	3	N	39405	39405	0			-0-
							43346	9									
*03	963143	X	258623	-0-	-704520	-0-	65	1	212657	3	N	41728	41728	0			-0-
							45901	9									
*04	217650	X	210232	-0-	-7418	-0-	105	1	171895	3	N	34756	34756	0			-0-
							38232	9									
*05	224905	X	150103	-0-	-74802	-0-	81	1	123665	3	N	23961	23961	0			-0-
							26357	9									
*06	217650	X	102828	-0-	-114822	-0-	32	1	85717	3	N	15526	15526	0			-0-
							17079	9									
07	224905	X	60933	-0-	-163972	-0-	26	1	50565	3	N	9402	9402	0			-0-
							10342	9									

HAMILTON B-HOOKS 3 USW D WELL #: 1 RRCID -> 294564 COMPL. DATE 12/05/2022 TOTAL DEPTH 13275 PERF.13294 - 20464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		180840	-0-	180840	180840	46	1	139809	3	N	37259	37259	0			-0-
							40985	9									
*01	0		260581	-0-	260581	441421	57	1	207071	3	N	48594	48594	0			-0-
							53453	9									
*02	0		208035	-0-	208035	649456	53	1	168282	3	N	36091	36091	0			-0-
							39700	9									
*03	866210	X	216754	-0-	-649456	-0-	54	1	176959	3	N	36128	36128	0			-0-
							39741	9									
*04	193170	X	155502	-0-	-37668	-0-	78	1	127203	3	N	25655	25655	0			-0-
							28221	9									
*05	199609	X	99262	-0-	-100347	-0-	54	1	81882	3	N	15751	15751	0			-0-
							17326	9									
*06	193170	X	80876	-0-	-112294	-0-	26	1	68037	3	N	11648	11648	0			-0-
							12813	9									
07	199609	X	71370	-0-	-128239	-0-	32	1	61115	3	N	9294	9294	0			-0-
							10223	9									

BUTLER A304-C USW C WELL #: 1 RRCID -> 294566 COMPL. DATE 12/20/2022 TOTAL DEPTH 13683 PERF.13390 - 23096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		47211	-0-	47211	47211	19	1	36666	3	N	9569	9569	0			-0-
							10526	9									
*01	0		280523	-0-	280523	327734	164	1	229998	3	N	45783	45783	0			-0-
							50361	9									
*02	0		282510	-0-	282510	610244	225	1	236301	3	N	41804	41804	0			-0-
							45984	9									
*03	931554	X	321310	-0-	-610244	-0-	51	1	270550	3	N	46099	46099	0			-0-
							50709	9									
*04	308929	X	308929	-0-	-0-	-0-	49	1	261140	3	N	43400	43400	0			-0-
							47740	9									
*05	334888	X	334888	-0-	-0-	-0-	88	1	283257	3	N	46857	46857	0			-0-
							51543	9									
*06	322464	X	322464	-0-	-0-	-0-	126	1	278899	3	N	39490	39490	0			-0-
							43439	9									
*07	243572	X	243572	-0-	-0-	-0-	112	1	210160	3	N	30273	30273	0			-0-
							33300	9									

HAMILTON B-HOOKS 3 USW A WELL #: 1 RRCID -> 294742 COMPL. DATE 06/08/2022 TOTAL DEPTH 3893 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARDESTY A-HOOKS 4 USW G WELL #: 1 RRCID -> 295424 COMPL. DATE 04/11/2023 TOTAL DEPTH 13375 PERF.13950 - 24157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		163317	-0-	163317	163317	18	1	130782	3	N	29561	29561	0			-0-
							32517	9									
05	0		327972	-0-	327972	491289	87	1	274205	3	N	48800	48800	0			-0-
							53680	9									
06	0		326204	-0-	326204	817493	129	1	273867	3	N	47462	47462	0			-0-
							52208	9									
07	0		311956	-0-	311956	1129449	193	1	263960	3	N	43457	43457	0			-0-
							47803	9									

HARDESTY A-HOOKS 4 USW H WELL #: 1 RRCID -> 295460 COMPL. DATE 04/11/2023 TOTAL DEPTH 13374 PERF.13812 - 23790

04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

02	1712	N	1712	-0-	-0-	-0-	1560	3	152	9	N	138					254
03	1946	N	1946	-0-	-0-	-0-	1790	3	156	9	N	142	190	1			206
04	1951	N	1951	-0-	-0-	-0-	1799	3	152	9	N	138	189	1			155
05	1933	N	1933	-0-	-0-	-0-	1789	3	144	9	N	131	190	1			96
06	1890	N	1877	-0-	-13	-0-	1738	3	139	9	N	126					222
07	1953	N	1793	-0-	-160	-0-	1664	3	129	9	N	117	184	1			155

ORMAND A WELL #: 1H RRCID -> 263749 COMPL. DATE 11/11/2011 TOTAL DEPTH 13498 PERF.13787 - 16220

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

02	3934	X	3934	-0-	-0-	-0-	856	1	2894	3	N	167	191	1			132
							184	9									
03	2914	X	1735	-0-	-1179	-0-	568	1	1004	3	N	148	198	1			82
							163	9									
04	3120	X	1651	-0-	-1469	-0-	290	1	1152	3	N	190	193	1			79
							209	9									
05	3224	X	2279	-0-	-945	-0-	438	1	1635	3	N	187	177	1			89
							206	9									
06	3120	X	2741	-0-	-379	-0-	884	1	1545	3	N	284	193	1			180
							312	9									
07	3224	X	2756	-0-	-468	-0-	826	1	1659	3	N	246	182	1			244
							271	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	2611	-0-	-413	-0-	390	1	1998	3	Y	203	160	1			165
							223	9									
03	3348	X	3121	-0-	-227	-0-	421	1	2469	3	Y	210	185	1			190
							231	9									
04	3000	X	2948	-0-	-52	-0-	407	1	2312	3	Y	208	191	1			207
							229	9									
05	3150	X	3150	-0-	-0-	-0-	483	1	2443	3	Y	204	187	1			224
							224	9									
06	3030	X	2605	-0-	-425	-0-	394	1	2002	3	Y	190	182	1			232
							209	9									
07	3131	X	1641	-0-	-1490	-0-	372	1	1065	3	Y	185	190	1			227
							204	9									

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	860	-0-	-8	-0-	441	1	329	3	N	82					222
							90	9									
03	930	N	824	-0-	-106	-0-	460	1	275	3	N	81	185	1			118
							89	9									
04	930	N	799	-0-	-131	-0-	425	1	289	3	N	77					195
							85	9									
05	985	N	985	-0-	-0-	-0-	496	1	382	3	N	97	191	1			101
							107	9									
06	810	N	805	-0-	-5	-0-	478	1	284	3	N	39					140
							43	9									
07	940	N	940	-0-	-0-	-0-	526	1	287	3	N	115					255
							127	9									

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1212	N	1212	-0-	-0-	-0-	442	1	737	3	N	30					111
							33	9									
03	1209	N	1058	-0-	-151	-0-	493	1	541	3	N	22					133
							24	9									
04	1440	N	1077	-0-	-363	-0-	425	1	595	3	N	52					185
							57	9									
05	1333	N	1207	-0-	-126	-0-	516	1	615	3	N	69	193	1			61
							76	9									
06	1112	N	1112	-0-	-0-	-0-	505	1	543	3	N	58					119
							64	9									
07	1116	N	1108	-0-	-8	-0-	522	1	522	3	N	58					177
							64	9									

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	848	-0-	-160	-0-	404	1	391	3	Y	48	188	1			75
							53	9									
03	1240	N	1084	-0-	-156	-0-	430	1	592	3	Y	56					131
							62	9									
04	1011	N	1011	-0-	-0-	-0-	420	1	534	3	Y	52					183
							57	9									
05	938	N	938	-0-	-0-	-0-	377	1	536	3	Y	23					206
							25	9									
06	1152	N	1152	-0-	-0-	-0-	482	1	613	3	Y	52	178	1			80
							57	9									
07	2111	N	2111	-0-	-0-	-0-	525	1	1502	3	Y	76					156
							84	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2324	-0-	-112	-0-	2234	3	90	9	N	82	175	1			80
03	2433	N	2433	-0-	-0-	-0-	2365	3	68	9	N	62					142
04	2580	N	2240	-0-	-340	-0-	2185	3	55	9	N	50					192
05	2573	N	2143	-0-	-430	-0-	2075	3	68	9	N	62	194	1			60
06	2340	N	657	-0-	-1683	-0-	621	3	36	9	N	33					93
07	2540	N	2540	-0-	-0-	-0-	2487	3	53	9	N	48					141

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2031	N	2031	-0-	-0-	-0-	777	1	1091	3	N	148	197	1			132
							163	9									
03	1671	N	1671	-0-	-0-	-0-	640	1	877	3	N	140	199	1			73
							154	9									
04	1387	N	1387	-0-	-0-	-0-	563	1	672	3	N	138					211
							152	9									
05	1290	N	1290	-0-	-0-	-0-	564	1	584	3	N	129	178	1			162
							142	9									
06	1386	N	1386	-0-	-0-	-0-	568	1	697	3	N	110	181	1			91
							121	9									
07	1598	N	1598	-0-	-0-	-0-	430	1	1032	3	N	124					215
							136	9									

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2093	X	2093	-0-	-0-	-0-	22	1	1878	3	N	175					355
							193	9									
03	2903	X	2903	-0-	-0-	-0-	431	1	2245	3	N	206	198	1			363
							227	9									
04	2624	X	2624	-0-	-0-	-0-	345	1	2072	3	N	188	535	1			16
							207	9									
05	0	X	-0-	-0-	-0-	-0-					N	-0-					16
06	0	X	-0-	-0-	-0-	-0-					N	-0-					16
07	0	X	-0-	-0-	-0-	-0-					N	-0-					16

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	570	X	570	-0-	-0-	-0-	5	1	501	3	N	58					120
							64	9									
03	867	X	867	-0-	-0-	-0-	98	1	748	3	N	19					139
							21	9									
04	541	X	541	-0-	-0-	-0-	44	1	446	3	N	46	171	1			14
							51	9									
05	0	X	-0-	-0-	-0-	-0-					N	-0-					14
06	0	X	-0-	-0-	-0-	-0-					N	-0-					14
07	0	X	-0-	-0-	-0-	-0-					N	-0-					14

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3473	X	3473	-0-	-0-	-0-	3154	3	319	9	N	290	190	1			169
03	3472	X	3041	-0-	-431	-0-	2743	3	298	9	N	271	373	1			67
04	3360	X	2887	-0-	-473	-0-	2637	3	250	9	N	227	189	1			105
05	3472	X	2876	-0-	-596	-0-	2631	3	245	9	N	223	183	1			145
06	3360	X	2766	-0-	-594	-0-	2539	3	227	9	N	206	191	1			160
07	3472	X	2831	-0-	-641	-0-	2601	3	230	9	N	209	190	1			179

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1275	N	1275	-0-	-0-	-0-	1187	3	88	9	N	80	193	1			34
03	1414	N	1414	-0-	-0-	-0-	1323	3	91	9	N	83					117
04	1391	N	1391	-0-	-0-	-0-	1306	3	85	9	N	77					194
05	1264	N	1264	-0-	-0-	-0-	1186	3	78	9	N	71	194	1			71
06	1080	N	96	-0-	-984	-0-	92	3	4	9	N	4					75
07	1619	N	1619	-0-	-0-	-0-	1512	3	107	9	N	97					172

SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1576	N	1576	-0-	-0-	-0-	26	1	1395	3	N	141					209
							155	9									
03	1267	N	1267	-0-	-0-	-0-	30	1	1099	3	N	125	194	1			140
							138	9									
04	1380	N	1187	-0-	-193	-0-	25	1	1018	3	N	131	169	1			102
							144	9									
05	1736	N	1435	-0-	-301	-0-	31	1	1241	3	N	148	193	1			57
							163	9									
06	1230	N	1107	-0-	-123	-0-	29	1	939	3	N	126					183
							139	9									
07	1240	N	1134	-0-	-106	-0-	31	1	985	3	N	107	187	1			103
							118	9									

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	675	-0-	-221	-0-	431	1	193	3	N	46					284
							51	9									
03	1030	N	1030	-0-	-0-	-0-	504	1	453	3	N	66	184	1			166
							73	9									
04	1020	N	887	-0-	-133	-0-	425	1	414	3	N	44					210
							48	9									
05	1115	N	1115	-0-	-0-	-0-	521	1	543	3	N	46					256
							51	9									
06	992	N	992	-0-	-0-	-0-	500	1	456	3	N	33	197	1			92
							36	9									
07	1013	N	1013	-0-	-0-	-0-	527	1	442	3	N	40					132
							44	9									

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6188	X	2096	-0-	-4092	-0-	174	1	1681	3	N	219	195	1			110
							241	9									
03	5797	X	343	-0-	-5454	-0-	80	1	199	3	N	58					168
							64	9									
04	2940	X	575	-0-	-2365	-0-	384	1	157	3	N	31					199
							34	9									
05	2325	X	708	-0-	-1617	-0-	252	1	350	3	N	96	189	1			106
							106	9									
06	2250	X	681	-0-	-1569	-0-	292	1	312	3	N	70					176
							77	9									
07	2325	X	407	-0-	-1918	-0-	126	1	201	3	N	73	182	1			67
							80	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4004	X	3321	-0-	-683	-0-	1144	1	1975	3	N	184	189	1			70
							202	9									
03	4309	X	3951	-0-	-358	-0-	1304	1	2507	3	N	127					197
							140	9									
04	3870	X	3421	-0-	-449	-0-	1052	1	2183	3	N	169	190	1			176
							186	9									
05	4159	X	4159	-0-	-0-	-0-	1364	1	2635	3	N	145	183	1			138
							160	9									
06	3878	X	3878	-0-	-0-	-0-	1247	1	2568	3	N	57					195
							63	9									
07	3937	X	3642	-0-	-295	-0-	1364	1	2098	3	N	164	192	1			167
							180	9									

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4844	X	-0-	-0-	-4844	-0-					N	315	190	1			283
03	5363	X	1213	-0-	-4150	-0-	860	3	353	9	N	321	381	1			223
04	3870	X	482	-0-	-3388	-0-	170	1	312	9	N	284	192	1			315
05	4694	X	4694	-0-	-0-	-0-	7	1	4400	3	N	261	382	1			194
							287	9									
06	3230	X	3230	-0-	-0-	-0-	2979	3	251	9	N	228	188	1			234
07	3348	X	3348	-0-	-0-	-0-	3146	3	202	9	N	184	186	1			232

PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1930	N	1890	-0-	-40	-0-	442	1	1362	3	N	78					130
							86	9									
03	969	N	969	-0-	-0-	-0-	493	1	402	3	N	67					197
							74	9									
04	870	X	771	-0-	-99	-0-	425	1	271	3	N	68	178	1			87
							75	9									
05	899	X	817	-0-	-82	-0-	514	1	238	3	N	59					146
							65	9									
06	870	X	719	-0-	-151	-0-	469	1	204	3	N	42					188
							46	9									
07	899	X	797	-0-	-102	-0-	527	1	205	3	N	59	185	1			62
							65	9									

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	613	-0-	-423	-0-	312	1	258	3	N	39					152
							43	9									
03	1240	N	926	-0-	-314	-0-	348	1	536	3	N	38					190
							42	9									
04	1410	N	1067	-0-	-343	-0-	300	1	719	3	N	44	170	1			64
							48	9									
05	1297	N	1297	-0-	-0-	-0-	364	1	879	3	N	49					113
							54	9									
06	1083	N	1083	-0-	-0-	-0-	348	1	691	3	N	40					153
							44	9									
07	1116	N	854	-0-	-262	-0-	372	1	471	3	N	10					163
							11	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	624	-0-	-524	-0-	456	3	168	9	N	153					283
03	1261	N	1261	-0-	-0-	-0-	481	1	639	3	N	128	194	1			217
							141	9									
04	1173	N	1173	-0-	-0-	-0-	425	1	610	3	N	125	190	1			152
							138	9									
05	1462	N	1462	-0-	-0-	-0-	514	1	786	3	N	147	189	1			110
							162	9									
06	1317	N	1317	-0-	-0-	-0-	469	1	716	3	N	120					230
							132	9									
07	1322	N	1322	-0-	-0-	-0-	527	1	672	3	N	112	187	1			155
							123	9									

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

02	829	N	829	-0-	-0-	-0-	166	1	347	3	Y	287	190	1			174
							316	9									
03	777	N	777	-0-	-0-	-0-	94	1	377	3	Y	278	362	1			90
							306	9									
04	681	N	681	-0-	-0-	-0-	91	1	317	3	Y	248	184	1			154
							273	9									
05	674	N	674	-0-	-0-	-0-	87	1	348	3	Y	217	193	1			178
							239	9									
06	635	N	635	-0-	-0-	-0-	81	1	327	3	Y	206	159	1			225
							227	9									
07	713	N	713	-0-	-0-	-0-	88	1	431	3	Y	176	361	1			40
							194	9									

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

02	4	N	-0-	-0-	-4	-0-					Y	-0-					121
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					121
04	0	N	-0-	-0-	-0-	-0-					Y	41					162
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					162
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					162
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					162

STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2104	-0-	-136	-0-	432	1	1531	3	N	128	189	1			117
							141	9									
03	2511	N	1899	-0-	-612	-0-	504	1	1245	3	N	136	181	1			72
							150	9									
04	2430	N	1569	-0-	-861	-0-	425	1	1025	3	N	108					180
							119	9									
05	2518	N	2518	-0-	-0-	-0-	521	1	1788	3	N	190	194	1			176
							209	9									
06	1864	N	1864	-0-	-0-	-0-	492	1	1231	3	N	128	192	1			112
							141	9									
07	1824	N	1824	-0-	-0-	-0-	527	1	1156	3	N	128	187	1			53
							141	9									

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1157	N	1157	-0-	-0-	-0-	442	1	619	3	N	87	180	1			116
							96	9									
03	1085	N	1037	-0-	-48	-0-	499	1	497	3	N	37					153
							41	9									
04	1080	N	1011	-0-	-69	-0-	425	1	516	3	N	64	184	1			33
							70	9									
05	1235	N	1235	-0-	-0-	-0-	527	1	635	3	N	66					99
							73	9									
06	1044	N	1044	-0-	-0-	-0-	493	1	496	3	N	50					149
							55	9									
07	1054	N	1051	-0-	-3	-0-	527	1	481	3	N	39					188
							43	9									

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4805	X	4805	-0-	-0-	-0-	4805	1			Y	-0-	535	1			-0-
03	6242	X	6242	-0-	-0-	-0-	6129	1	113	3	Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	28	12	1			16
05	0	X	-0-	-0-	-0-	-0-					Y	-0-	16	1			-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	3319	-0-	-41	-0-	3152	3	167	9	N	152					203
03	4898	X	3703	-0-	-1195	-0-	3520	3	183	9	N	166	188	1			181
04	4770	X	3524	-0-	-1246	-0-	3317	3	207	9	N	188	184	1			185
05	4929	X	2947	-0-	-1982	-0-	2803	3	144	9	N	131	188	1			128
06	4080	X	3684	-0-	-396	-0-	3513	3	171	9	N	155	191	1			92
07	3689	X	3453	-0-	-236	-0-	3292	3	161	9	N	146					238

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4239	X	4239	-0-	-0-	-0-	4031	3	208	9	N	189	199	1			176
03	4147	X	4147	-0-	-0-	-0-	3929	3	218	9	N	198	189	1			185
04	3945	X	3945	-0-	-0-	-0-	3749	3	196	9	N	178	190	1			173
05	4247	X	3898	-0-	-349	-0-	3730	3	168	9	N	153	188	1			138
06	4110	X	3463	-0-	-647	-0-	3297	3	166	9	N	151	188	1			101
07	4247	X	3555	-0-	-692	-0-	3390	3	165	9	N	150	191	1			60

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1233	-0-	-699	-0-	431	1	683	3	N	108	182	1			112
							119	9									
03	1984	N	1551	-0-	-433	-0-	510	1	875	3	N	151	183	1			80
							166	9									
04	2070	N	1449	-0-	-621	-0-	425	1	849	3	N	159	195	1			44
							175	9									
05	1431	N	1431	-0-	-0-	-0-	512	1	766	3	N	139					183
							153	9									
06	1500	N	1236	-0-	-264	-0-	493	1	626	3	N	106	183	1			106
							117	9									
07	1768	N	1768	-0-	-0-	-0-	527	1	1042	3	N	181	187	1			100
							199	9									

MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4172	X	3788	-0-	-384	-0-	3491	3	297	9	N	270	194	1			289
03	4619	X	4012	-0-	-607	-0-	3702	3	310	9	N	282	377	1			194
04	4470	X	4134	-0-	-336	-0-	3828	3	306	9	N	278	193	1			279
05	4619	X	4434	-0-	-185	-0-	4148	3	286	9	N	260	187	1			352
06	4050	X	3779	-0-	-271	-0-	3570	3	209	9	N	190	387	1			155
07	4278	X	3739	-0-	-539	-0-	3479	3	260	9	N	236	191	1			200

D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1462	N	1462	-0-	-0-	-0-	431	1	862	3	N	154	193	1			191
							169	9									
03	1397	N	1397	-0-	-0-	-0-	493	1	781	3	N	112	178	1			125
							123	9									
04	1350	N	1309	-0-	-41	-0-	425	1	766	3	N	107					232
							118	9									
05	1581	N	1555	-0-	-26	-0-	515	1	906	3	N	122	194	1			160
							134	9									
06	1350	N	1324	-0-	-26	-0-	469	1	735	3	N	109	186	1			83
							120	9									
07	1371	N	1371	-0-	-0-	-0-	527	1	735	3	N	99					182
							109	9									

PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1689	X	1689	-0-	-0-	-0-	161	1	1040	3	Y	444	442	1			22
							488	9									
03	1967	X	1967	-0-	-0-	-0-	172	1	1314	3	Y	437	443	1			16
							481	9									
04	1954	X	1954	-0-	-0-	-0-	165	1	1180	3	Y	554	547	1			23
							609	9									
05	2041	X	2041	-0-	-0-	-0-	196	1	1354	3	Y	446	445	1			24
							491	9									
06	1843	X	1843	-0-	-0-	-0-	200	1	1228	3	Y	377	368	1			33
							415	9									
07	2103	X	2103	-0-	-0-	-0-	220	1	1762	3	Y	110	126	1			17
							121	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PEEBLES A WELL #: 4H RRCID -> 290979 COMPL. DATE 12/14/2021 TOTAL DEPTH 13031 PERF.13274 - 18881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28168	X	18085	-0-	-10083	-0-	1436 2950	1 9	13699	3	Y	2682	2647	1			141
03	31248	X	18892	-0-	-12356	-0-	1400 2325	1 9	15167	3	Y	2114	2166	1			89
04	30210	X	15741	-0-	-14469	-0-	1269 1257	1 9	13215	3	Y	1143	1156	1			76
05	23188	X	17014	-0-	-6174	-0-	1385 2131	1 9	13498	3	Y	1937	1891	1			122
06	19380	X	15671	-0-	-3709	-0-	1394 2021	1 9	12256	3	Y	1837	1781	1			178
07	17546	X	14662	-0-	-2884	-0-	1414 1967	1 9	11281	3	Y	1788	1761	1			205

PEEBLES A WELL #: 5H RRCID -> 290996 COMPL. DATE 12/11/2021 TOTAL DEPTH 13015 PERF.13393 - 19307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22596	X	14404	-0-	-8192	-0-	1183 2138	1 9	11083	3	Y	1944	1920	1			113
03	24707	X	16514	-0-	-8193	-0-	1172 2903	1 9	12439	3	Y	2639	2647	1			105
04	22200	X	14644	-0-	-7556	-0-	1123 1938	1 9	11583	3	Y	1762	1770	1			97
05	16957	X	14431	-0-	-2526	-0-	1181 1896	1 9	11354	3	Y	1724	1707	1			114
06	15990	X	13695	-0-	-2295	-0-	1194 2075	1 9	10426	3	Y	1886	1820	1			180
07	14539	X	12863	-0-	-1676	-0-	1193 2157	1 9	9513	3	Y	1961	1924	1			217

PEEBLES A WELL #: 6H RRCID -> 290997 COMPL. DATE 12/10/2021 TOTAL DEPTH 13007 PERF.13530 - 17767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15932	X	6738	-0-	-9194	-0-	471 2119	1 9	4148	3	Y	1926	1917	1			101
03	17422	X	10255	-0-	-7167	-0-	719 2098	1 9	7438	3	Y	1907	1934	1			74
04	13320	X	13192	-0-	-128	-0-	981 2319	1 9	9892	3	Y	2108	2086	1			96
05	13764	X	12868	-0-	-896	-0-	1033 2187	1 9	9648	3	Y	1988	1973	1			111
06	11786	X	11786	-0-	-0-	-0-	1055 1796	1 9	8935	3	Y	1633	1595	1			149
07	11904	X	11435	-0-	-469	-0-	1066 1870	1 9	8499	3	Y	1700	1667	1			182

PEEBLES A WELL #: 9H RRCID -> 291013 COMPL. DATE 12/15/2021 TOTAL DEPTH 13105 PERF.13189 - 20063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30632	X	18708	-0-	-11924	-0-	1609 2138	1 9	14961	3	Y	1944	1909	1			110
03	33325	X	23899	-0-	-9426	-0-	1812 2782	1 9	19305	3	Y	2529	2540	1			99
04	32250	X	21180	-0-	-11070	-0-	1597 3098	1 9	16485	3	Y	2816	2784	1			131
05	21638	X	20114	-0-	-1524	-0-	1646 2654	1 9	15814	3	Y	2413	2402	1			142
06	23130	X	17729	-0-	-5401	-0-	1605 2126	1 9	13998	3	Y	1933	1888	1			187
07	23901	X	16714	-0-	-7187	-0-	1604 2313	1 9	12797	3	Y	2103	2056	1			234

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HODGE A - LANE B SA 1 WELL #: 1H RRCID -> 291852 COMPL. DATE 08/17/2022 TOTAL DEPTH 13593 PERF.13632 - 20678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103656	X	1151	-0-	-102505	-0-	33	1	408	3	Y	645	232	1			413
							710	9									
03	101928	X	66382	-0-	-35546	-0-	465	1	64850	3	Y	970	919	1			464
							1067	9									
04	90270	X	63096	-0-	-27174	-0-	1513	1	61349	3	Y	213	552	1			125
							234	9									
05	80817	X	61884	-0-	-18933	-0-	1535	1	58857	3	Y	1356	965	1			516
							1492	9									
06	63432	X	63432	-0-	-0-	-0-	1563	1	56138	3	Y	5210	5177	1			549
							5731	9									
07	65348	X	61033	-0-	-4315	-0-	1700	1	53937	3	Y	4905	5127	1			327
							5396	9									

HODGE A - LANE B SA 2 WELL #: 2H RRCID -> 291859 COMPL. DATE 08/18/2022 TOTAL DEPTH 13629 PERF.13370 - 20520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72716	X	24592	-0-	-48124	-0-	420	1	24172	3	Y	-0-					-0-
03	73036	X	43352	-0-	-29684	-0-	465	1	42887	3	Y	-0-					-0-
04	67410	X	45225	-0-	-22185	-0-	1107	1	43998	3	Y	109	45	1			64
							120	9									
05	61535	X	45609	-0-	-15926	-0-	1134	1	43562	3	Y	830	578	1			316
							913	9									
06	51690	X	45924	-0-	-5766	-0-	1144	1	41218	3	Y	3238	3213	1			341
							3562	9									
07	47075	X	47075	-0-	-0-	-0-	1332	1	42246	3	Y	3179	3308	1			212
							3497	9									

HODGE A - LANE B SA 4 WELL #: 4H RRCID -> 291865 COMPL. DATE 08/20/2022 TOTAL DEPTH 13837 PERF.13569 - 22872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124572	X	66619	-0-	-57953	-0-	420	1	66199	3	Y	-0-					-0-
03	109492	X	69632	-0-	-39860	-0-	465	1	69167	3	Y	-0-					-0-
04	96720	X	63389	-0-	-33331	-0-	1552	1	61708	3	Y	117	48	1			69
							129	9									
05	87792	X	60495	-0-	-27297	-0-	1558	1	58876	3	Y	55	103	1			21
							61	9									
06	78960	X	62915	-0-	-16045	-0-	1599	1	57346	3	Y	3609	3250	1			380
							3970	9									
07	73749	X	60447	-0-	-13302	-0-	1731	1	54921	3	Y	3450	3600	1			230
							3795	9									

HODGE A - LANE B SA 5 WELL #: 5H RRCID -> 291866 COMPL. DATE 08/22/2022 TOTAL DEPTH 13857 PERF.13633 - 22823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147280	X	86012	-0-	-61268	-0-	420	1	85592	3	Y	-0-					-0-
03	137888	X	88908	-0-	-48980	-0-	465	1	88443	3	Y	-0-					-0-
04	122220	X	78898	-0-	-43322	-0-	1950	1	76797	3	Y	137	57	1			80
							151	9									
05	112313	X	76449	-0-	-35864	-0-	1955	1	74430	3	Y	58	116	1			22
							64	9									
06	95130	X	79734	-0-	-15396	-0-	2035	1	72778	3	Y	4474	4025	1			471
							4921	9									
07	95232	X	76577	-0-	-18655	-0-	2192	1	69523	3	Y	4420	4597	1			294
							4862	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HODGE A - LANE B SA 3 WELL #: 3H RRCID -> 291870 COMPL. DATE 08/19/2022 TOTAL DEPTH 13791 PERF.13467 - 22666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122528	X	71821	-0-	-50707	-0-	420	1	71401	3	Y	-0-					-0-
03	119350	X	77694	-0-	-41656	-0-	465	1	77229	3	Y	-0-					-0-
04	104280	X	71468	-0-	-32812	-0-	1774	1	69572	3	Y	111	46	1			65
							122	9									
05	95015	X	68044	-0-	-26971	-0-	1766	1	66255	3	Y	21	78	1			8
							23	9									
06	83280	X	62787	-0-	-20493	-0-	1658	1	59446	3	Y	1530	1377	1			161
							1683	9									
07	79515	X	59650	-0-	-19865	-0-	1769	1	56103	3	Y	1616	1669	1			108
							1778	9									

STEINMANN A WELL #: 3H RRCID -> 293690 COMPL. DATE 11/25/2022 TOTAL DEPTH 13174 PERF.13381 - 19478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		115011	-0-	115011	623628	753	1	98076	3	Y	14711	14647	0	148	1	43
							16182	9									
03	721660	X	98032	-0-	-623628	-0-	339	1	85449	3	Y	11131	11028	0	67	1	79
							12244	9									
04	190230	X	82427	-0-	-107803	-0-	337	1	71729	3	Y	9419	9323	0			175
							10361	9									
05	196571	X	68571	-0-	-128000	-0-	1796	1	57784	3	Y	8174	8104	0			245
							8991	9									
06	175950	X	53395	-0-	-122555	-0-	2770	1	44418	3	Y	5643	5170	0	478	1	240
							6207	9									
07	127348	X	44273	-0-	-83075	-0-	1929	1	41620	3	Y	658	99	0	554	1	245
							724	9									

GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	402	439	1			80
03	0	N	-0-	-0-	-0-	-0-					N	458	410	1			128
04	0	N	-0-	-0-	-0-	-0-					N	434	448	1			114
05	543	N	543	-0-	-0-	-0-	14	1	47	2	N	438	364	1			188
							482	9									
06	563	N	563	-0-	-0-	-0-	22	1	86	2	N	414	515	1			87
							455	9									
07	628	N	628	-0-	-0-	-0-	87	1	111	2	N	391	380	1			98
							430	9									

MARATHON OIL EF LLC 525398
CHARLES RIEDESEL 01 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	437	N	437	-0-	-0-	-0-	51	1	309	3	N	70	70	0			-0-
							77	9									
*03	583	N	583	-0-	-0-	-0-	47	1	404	3	Y	120	120	0			-0-
							132	9									
*04	852	N	852	-0-	-0-	-0-	115	1	663	3	Y	67	67	0			-0-
							74	9									
*05	1351	N	1351	-0-	-0-	-0-	186	1	1154	3	Y	10	10	0			-0-
							11	9									
06	1307	N	1307	-0-	-0-	-0-	172	1	1111	3	Y	22	22	0			-0-
							24	9									
07	1323	N	1323	-0-	-0-	-0-	197	1	1060	3	Y	60	60	0			-0-
							66	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	7	1	90	3	N	22	22	0			-0-
							24	9									
*03	114	N	114	-0-	-0-	-0-	5	1	86	3	Y	21	21	0			-0-
							23	9									
*04	95	N	95	-0-	-0-	-0-	5	1	71	3	Y	17	17	0			-0-
							19	9									
*05	124	N	92	-0-	-32	-0-	6	1	71	3	Y	14	14	0			-0-
							15	9									
06	120	N	107	-0-	-13	-0-	7	1	87	3	Y	12	12	0			-0-
							13	9									
07	123	N	123	-0-	-0-	-0-	9	1	106	3	Y	7	7	0			-0-
							8	9									

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

02	14B2 EXT	-0-	-0-	-0-	81						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	81						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	81						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	81						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	81						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	81						Y	-0-					-0-

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

02	1555	N	1555	-0-	-0-	-0-	1520	3	35	9	N	32	32	0			-0-
*03	1958	N	1958	-0-	-0-	-0-	1924	3	34	9	Y	31	31	0			-0-
04	1102	N	1102	-0-	-0-	-0-	1060	3	42	9	Y	38	38	0			-0-
05	1736	N	1186	-0-	-550	-0-	1164	3	22	9	Y	20	20	0			-0-
06	1050	N	207	-0-	-843	-0-	116	3	91	9	Y	83	83	0			-0-
07	3100	N	17402	-0-	14302	14302	16778	3	624	9	Y	567	567	0			-0-

JOHNSON 01 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

02	2757	X	2757	-0-	-0-	-0-	2624	3	133	9	N	121	121	0			-0-
*03	3529	X	3529	-0-	-0-	-0-	3393	3	136	9	N	124	124	0			-0-
*04	3049	X	3049	-0-	-0-	-0-	2920	3	129	9	N	117	117	0			-0-
*05	1240	X	847	-0-	-393	-0-	813	3	34	9	N	31	31	0			-0-
06	3697	X	3697	-0-	-0-	-0-	3566	3	131	9	N	119	119	0			-0-
07	2753	X	2753	-0-	-0-	-0-	2653	3	100	9	N	91	91	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1012	N	1012	-0-	-0-	-0-	96	1	843	3	N	66	66	0			-0-
							73	9									
*03	1015	N	1015	-0-	-0-	-0-	100	1	839	3	Y	69	69	0			-0-
							76	9									
*04	937	N	937	-0-	-0-	-0-	103	1	815	3	Y	17	17	0			-0-
							19	9									
*05	1116	N	923	-0-	-193	-0-	94	1	788	3	Y	37	37	0			-0-
							41	9									
06	1006	N	1006	-0-	-0-	-0-	99	1	787	3	Y	109	109	0			-0-
							120	9									
07	961	N	550	-0-	-411	-0-	60	1	437	3	Y	48	48	0			-0-
							53	9									

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

02	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*03	3	X	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

02	1792	X	1664	-0-	-128	-0-	1664	3			N	-0-					-0-
03	1953	X	1898	-0-	-55	-0-	1812	3	86	9	Y	78	78	0			-0-
04	1589	X	1589	-0-	-0-	-0-	1589	3			Y	-0-					-0-
05	1922	X	1922	-0-	-0-	-0-	1813	3	109	9	Y	99	99	0			-0-
06	2214	X	2214	-0-	-0-	-0-	2214	3			Y	-0-					-0-
07	1643	N	1637	-0-	-6	-0-	1608	3	29	9	Y	26	26	0			-0-

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

02	3332	X	2542	-0-	-790	-0-	2492	3	50	9	N	45	45	0			-0-
03	3410	X	2514	-0-	-896	-0-	2514	3			Y	-0-					-0-
04	2790	X	2230	-0-	-560	-0-	2230	3			Y	-0-					-0-
05	3162	X	2543	-0-	-619	-0-	2543	3			Y	-0-					-0-
06	3060	X	159	-0-	-2901	-0-	156	3	3	9	Y	3	3	0			-0-
07	2821	X	8	-0-	-2813	-0-	8	3			Y	-0-					-0-

SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
05	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	631	N	631	-0-	-0-	-0-	619	3	12	9	N	11	11	0			-0-
*03	892	N	892	-0-	-0-	-0-	880	3	12	9	Y	11	11	0			-0-
04	764	N	764	-0-	-0-	-0-	747	3	17	9	Y	15	15	0			-0-
05	713	N	652	-0-	-61	-0-	627	3	25	9	Y	23	23	0			-0-
06	779	N	779	-0-	-0-	-0-	750	3	29	9	Y	26	26	0			-0-
07	775	N	216	-0-	-559	-0-	210	3	6	9	Y	5	5	0			-0-

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	X	32	-0-	-0-	-0-	31	3	1	9	N	1	1	0			-0-
*03	25	X	25	-0-	-0-	-0-	6	3	19	9	Y	17	17	0			-0-
*04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2239	-0-	-617	-0-	2129	3	110	9	N	100	100	0			-0-
*03	3038	X	2909	-0-	-129	-0-	2814	3	95	9	Y	86	86	0			-0-
*04	2700	X	2697	-0-	-3	-0-	2577	3	120	9	Y	109	109	0			-0-
*05	2632	X	2632	-0-	-0-	-0-	2535	3	97	9	Y	88	88	0			-0-
06	2520	X	2317	-0-	-203	-0-	2232	3	85	9	Y	77	77	0			-0-
07	2759	X	1874	-0-	-885	-0-	1787	3	87	9	Y	79	79	0			-0-

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	22	3	42	9	Y	38	38	0			-0-
07	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0-	-0-	29	1	145	3	N	34	34	0			-0-
							37	9									
*03	0	N	-0-	-0-	-0-	-0-					Y	78	78	0			-0-
*04	134	N	134	-0-	-0-	-0-	9	1	47	3	Y	71	71	0			-0-
							78	9									
*05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	13	1	75	3	Y	58	58	0			-0-
							64	9									
07	1009	N	1009	-0-	-0-	-0-	130	1	746	3	Y	121	121	0			-0-
							133	9									

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	59	3	109	9	N	99	99	0			-0-
*03	177	N	177	-0-	-0-	-0-	100	3	77	9	Y	70	70	0			-0-
*04	87	N	87	-0-	-0-	-0-	72	3	15	9	Y	14	14	0			-0-
*05	186	N	114	-0-	-72	-0-	3	1	93	3	Y	16	16	0			-0-
							18	9									
06	180	N	77	-0-	-103	-0-	2	1	64	3	Y	10	10	0			-0-
							11	9									
07	105	N	105	-0-	-0-	-0-	4	1	87	3	Y	13	13	0			-0-
							14	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	809	X	809	-0-	-0-	-0-	88	1	437	3	N	258	258	0			-0-
							284	9									
*03	1258	X	1258	-0-	-0-	-0-	869	3	389	9	Y	354	354	0			-0-
*04	553	X	553	-0-	-0-	-0-	69	1	365	3	Y	108	108	0			-0-
							119	9									
*05	1064	X	1064	-0-	-0-	-0-	149	1	763	3	Y	138	138	0			-0-
							152	9									
06	813	N	813	-0-	-0-	-0-	105	1	590	3	Y	107	107	0			-0-
							118	9									
07	301	N	301	-0-	-0-	-0-	38	1	217	3	Y	42	42	0			-0-
							46	9									

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
03	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
05	1240	N	-0-	-0-	-1240	-0-					Y	-0-					-0-
06	735	N	735	-0-	-0-	-0-	579	3	156	9	Y	142	142	0			-0-
07	403	N	313	-0-	-90	-0-	252	3	61	9	Y	55	55	0			-0-

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	127	N	127	-0-	-0-	-0-	1	1	83	3	N	39	39	0			-0-
							43	9									
*03	1046	N	1046	-0-	-0-	-0-	684	3	362	9	Y	329	329	0			-0-
*04	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-
07	12	N	2	-0-	-10	-0-	2	3			Y	-0-					-0-

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	2966	-0-	-86	-0-	2832	3	134	9	N	122	122	0			-0-
*03	3557	X	3557	-0-	-0-	-0-	3434	3	123	9	Y	112	112	0			-0-
*04	3573	X	3573	-0-	-0-	-0-	3446	3	127	9	Y	115	115	0			-0-
*05	4003	X	4003	-0-	-0-	-0-	3889	3	114	9	Y	104	104	0			-0-
06	4633	X	4633	-0-	-0-	-0-	4531	3	102	9	Y	93	93	0			-0-
07	4792	X	4792	-0-	-0-	-0-	4742	3	50	9	Y	45	45	0			-0-

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3425	X	3425	-0-	-0-	-0-	206	1	2703	3	N	469	469	0			-0-
							516	9									
*03	4512	X	4512	-0-	-0-	-0-	178	1	3773	3	Y	510	510	0			-0-
							561	9									
*04	3486	X	3486	-0-	-0-	-0-	198	1	2789	3	Y	454	454	0			-0-
							499	9									
*05	3724	X	3724	-0-	-0-	-0-	237	1	2928	3	Y	508	508	0			-0-
							559	9									
06	3406	X	3406	-0-	-0-	-0-	210	1	2698	3	Y	453	453	0			-0-
							498	9									
07	3441	X	3441	-0-	-0-	-0-	231	1	2726	3	Y	440	440	0			-0-
							484	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1853	N	1853	-0-	-0-	-0-	1785	3	68	9	N	62	62	0			-0-
*03	1852	N	1852	-0-	-0-	-0-	1793	3	59	9	Y	54	54	0			-0-
*04	1794	N	1794	-0-	-0-	-0-	1741	3	53	9	Y	48	48	0			-0-
*05	2046	N	1804	-0-	-242	-0-	1757	3	47	9	Y	43	43	0			-0-
06	1830	N	1712	-0-	-118	-0-	1671	3	41	9	Y	37	37	0			-0-
07	1829	N	1775	-0-	-54	-0-	1734	3	41	9	Y	37	37	0			-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	X	2072	-0-	-0-	-0-	2042	3	30	9	N	27	27	0			-0-
*03	2089	X	2089	-0-	-0-	-0-	2061	3	28	9	Y	25	25	0			-0-
04	1405	N	1405	-0-	-0-	-0-	1377	3	28	9	Y	25	25	0			-0-
05	2294	N	1470	-0-	-824	-0-	1449	3	21	9	Y	19	19	0			-0-
06	1380	N	317	-0-	-1063	-0-	309	3	8	9	Y	7	7	0			-0-
07	1457	N	142	-0-	-1315	-0-	141	3	1	9	Y	1	1	0			-0-

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3194	-0-	394	394	3147	3	47	9	N	43	43	0			-0-
*03	1268	N	874	-0-	-394	-0-	837	3	37	9	Y	34	34	0			-0-
*04	697	N	697	-0-	-0-	-0-	666	3	31	9	Y	28	28	0			-0-
*05	1767	X	619	-0-	-1148	-0-	597	3	22	9	Y	20	20	0			-0-
06	1710	X	683	-0-	-1027	-0-	655	3	28	9	Y	25	25	0			-0-
07	1767	X	709	-0-	-1058	-0-	657	3	52	9	Y	47	47	0			-0-

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	535	N	535	-0-	-0-	-0-	514	3	21	9	N	19	19	0			-0-
*03	833	N	833	-0-	-0-	-0-	815	3	18	9	N	16	16	0			-0-
04	398	N	398	-0-	-0-	-0-	379	3	19	9	N	17	17	0			-0-
05	589	N	403	-0-	-186	-0-	384	3	19	9	N	17	17	0			-0-
06	540	N	91	-0-	-449	-0-	74	3	17	9	N	15	15	0			-0-
07	403	N	22	-0-	-381	-0-	1	3	21	9	N	19	19	0			-0-

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1538	N	1538	-0-	-0-	-0-	1432	3	106	9	N	96	96	0			-0-
*03	1390	N	1390	-0-	-0-	-0-	1289	3	101	9	Y	92	92	0			-0-
*04	1032	N	1032	-0-	-0-	-0-	1	1	951	3	Y	73	73	0			-0-
							80	9									
*05	1705	N	1100	-0-	-605	-0-	31	1	980	3	Y	81	81	0			-0-
							89	9									
06	1350	N	1037	-0-	-313	-0-	32	1	925	3	Y	73	73	0			-0-
							80	9									
07	1080	N	1080	-0-	-0-	-0-	41	1	954	3	Y	77	77	0			-0-
							85	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	3878	-0-	-98	-0-	132	1	3101	3	N	586	586	0			-0-
							645	9									
*03	4969	X	4969	-0-	-0-	-0-	139	1	4057	3	Y	703	703	0			-0-
							773	9									
*04	4170	X	3766	-0-	-404	-0-	136	1	3077	3	Y	503	503	0			-0-
							553	9									
*05	4309	X	3926	-0-	-383	-0-	55	1	3242	3	Y	572	572	0			-0-
							629	9									
06	4170	X	3662	-0-	-508	-0-	3	1	3018	3	Y	583	583	0			-0-
							641	9									
07	4309	X	3889	-0-	-420	-0-	153	1	3000	3	Y	669	669	0			-0-
							736	9									

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

02	1674	N	1674	-0-	-0-	-0-	1591	3	83	9	N	75	75	0			-0-
*03	1199	N	1199	-0-	-0-	-0-	1177	3	22	9	Y	20	20	0			-0-
04	509	N	509	-0-	-0-	-0-	507	3	2	9	Y	2	2	0			-0-
05	1488	N	1457	-0-	-31	-0-	1417	3	40	9	Y	36	36	0			-0-
06	764	N	764	-0-	-0-	-0-	755	3	9	9	Y	8	8	0			-0-
07	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

02	1475	N	1475	-0-	-0-	-0-	1445	3	30	9	N	27	27	0			-0-
*03	2016	N	2016	-0-	-0-	-0-	1997	3	19	9	Y	17	17	0			-0-
04	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
05	1643	N	109	-0-	-1534	-0-	109	3			Y	-0-					-0-
06	1116	N	1116	-0-	-0-	-0-	1068	3	48	9	Y	44	44	0			-0-
07	2587	N	2587	-0-	-0-	-0-	2547	3	40	9	Y	36	36	0			-0-

EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

02	1428	X	1428	-0-	-0-	-0-	1267	3	161	9	N	146	146	0			-0-
*03	1577	X	1577	-0-	-0-	-0-	1409	3	168	9	Y	153	153	0			-0-
*04	1330	X	1330	-0-	-0-	-0-	1170	3	160	9	Y	145	145	0			-0-
*05	1407	X	1407	-0-	-0-	-0-	1227	3	180	9	Y	164	164	0			-0-
06	1174	X	1174	-0-	-0-	-0-	1003	3	171	9	Y	155	155	0			-0-
07	1169	X	1169	-0-	-0-	-0-	1004	3	165	9	Y	150	150	0			-0-

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

02	2828	X	2766	-0-	-62	-0-	2311	3	455	9	N	414	414	0			-0-
*03	3354	X	3354	-0-	-0-	-0-	2912	3	442	9	Y	402	402	0			-0-
*04	2820	X	2772	-0-	-48	-0-	2	1	2349	3	Y	383	383	0			-0-
							421	9									
*05	3286	X	2850	-0-	-436	-0-	74	1	2338	3	Y	398	398	0			-0-
							438	9									
06	3180	X	2595	-0-	-585	-0-	75	1	2135	3	Y	350	350	0			-0-
							385	9									
07	3069	X	2680	-0-	-389	-0-	93	1	2185	3	Y	365	365	0			-0-
							402	9									

FRIEDRICHS 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

02	700	N	700	-0-	-0-	-0-	670	3	30	9	N	27	27	0			-0-
*03	1436	N	1436	-0-	-0-	-0-	1400	3	36	9	Y	33	33	0			-0-
04	416	N	416	-0-	-0-	-0-	398	3	18	9	Y	16	16	0			-0-
05	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-
06	810	N	494	-0-	-316	-0-	471	3	23	9	Y	21	21	0			-0-
07	506	N	506	-0-	-0-	-0-	485	3	21	9	Y	19	19	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	1364	X	1364	-0-	-0-	-0-	1317	3	47	9	N	43	43	0		-0-
*03	1428	X	1428	-0-	-0-	-0-	1370	3	58	9	Y	53	53	0		-0-
*04	1383	X	1383	-0-	-0-	-0-	1331	3	52	9	Y	47	47	0		-0-
*05	1411	X	1411	-0-	-0-	-0-	1361	3	50	9	Y	45	45	0		-0-
06	1329	X	1329	-0-	-0-	-0-	1287	3	42	9	Y	38	38	0		-0-
07	1335	X	1335	-0-	-0-	-0-	1293	3	42	9	Y	38	38	0		-0-

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

02	1478	N	1478	-0-	-0-	-0-	1053	3	425	9	N	386	386	0		-0-
*03	2358	N	2358	-0-	-0-	-0-	1936	3	422	9	Y	384	384	0		-0-
*04	2774	N	2774	-0-	-0-	-0-	2425	3	349	9	Y	317	317	0		-0-
*05	2485	N	2485	-0-	-0-	-0-	2244	3	241	9	Y	219	219	0		-0-
06	2448	N	2448	-0-	-0-	-0-	2147	3	301	9	Y	274	274	0		-0-
07	2582	N	2582	-0-	-0-	-0-	2320	3	262	9	Y	238	238	0		-0-

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

02	3276	X	2387	-0-	-889	-0-	2308	3	79	9	N	72	72	0		-0-
*03	3162	X	2667	-0-	-495	-0-	2576	3	91	9	Y	83	83	0		-0-
*04	2760	X	2427	-0-	-333	-0-	2	1	2330	3	Y	86	86	0		-0-
							95	9								
*05	2821	X	2459	-0-	-362	-0-	73	1	2294	3	Y	84	84	0		-0-
							92	9								
06	2730	X	2279	-0-	-451	-0-	75	1	2134	3	Y	64	64	0		-0-
							70	9								
07	2635	X	2298	-0-	-337	-0-	92	1	2134	3	Y	65	65	0		-0-
							72	9								

WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

02	2800	N	1382	-0-	-1418	6832	1299	3	83	9	N	75	75	0		-0-
*03	11404	X	4572	-0-	-6832	-0-	4499	3	73	9	Y	66	66	0		-0-
04	2820	X	835	-0-	-1985	-0-	782	3	53	9	Y	48	48	0		-0-
05	2914	X	265	-0-	-2649	-0-	251	3	14	9	Y	13	13	0		-0-
06	2370	X	306	-0-	-2064	-0-	242	3	64	9	Y	58	58	0		-0-
07	3462	X	3462	-0-	-0-	-0-	3409	3	53	9	Y	48	48	0		-0-

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

02	56	N	56	-0-	-0-	-0-	10	3	46	9	N	42	42	0		-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-				-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

02	2296	X	1611	-0-	-685	-0-	52	1	1229	3	N	300	300	0		-0-
							330	9								
*03	2418	X	1607	-0-	-811	-0-	48	1	1325	3	Y	213	213	0		-0-
							234	9								
*04	2340	X	1133	-0-	-1207	-0-	40	1	916	3	Y	161	161	0		-0-
							177	9								
*05	2077	X	951	-0-	-1126	-0-	14	1	792	3	Y	132	132	0		-0-
							145	9								
06	2010	X	683	-0-	-1327	-0-	1	1	583	3	Y	90	90	0		-0-
							99	9								
07	1178	N	594	-0-	-584	-0-	25	1	482	3	Y	79	79	0		-0-
							87	9								

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	463	3	20	9	Y	18	18	0			-0-
04	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
05	403	N	259	-0-	-144	-0-	256	3	3	9	Y	3	3	0			-0-
06	480	N	80	-0-	-400	-0-	80	3			Y	-0-					-0-
07	294	N	294	-0-	-0-	-0-	288	3	6	9	Y	5	5	0			-0-

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	654	N	654	-0-	-0-	-0-	637	3	17	9	N	15	15	0			-0-
*03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	860	N	860	-0-	-0-	-0-	836	3	24	9	N	22	22	0			-0-
05	1159	N	1159	-0-	-0-	-0-	1140	3	19	9	N	17	17	0			-0-
06	510	N	203	-0-	-307	-0-	181	3	22	9	N	20	20	0			-0-
07	899	N	33	-0-	-866	-0-	3	3	30	9	N	27	27	0			-0-

HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	798	N	798	-0-	-0-	-0-	110	1	663	3	N	23	23	0			-0-
							25	9									
*03	52	N	52	-0-	-0-	-0-	5	1	22	3	Y	23	23	0			-0-
							25	9									
*04	178	N	178	-0-	-0-	-0-	22	1	127	3	Y	26	26	0			-0-
							29	9									
*05	620	N	554	-0-	-66	-0-	73	1	451	3	Y	27	27	0			-0-
							30	9									
06	599	N	599	-0-	-0-	-0-	78	1	503	3	Y	16	16	0			-0-
							18	9									
07	779	N	779	-0-	-0-	-0-	120	1	641	3	Y	16	16	0			-0-
							18	9									

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	N	26	-0-	-0-	-0-	23	3	3	9	N	3	3	0			-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	864	N	864	-0-	-0-	-0-	825	3	39	9	N	35	35	0			-0-
*03	1391	N	1391	-0-	-0-	-0-	1360	3	31	9	N	28	28	0			-0-
04	857	N	857	-0-	-0-	-0-	803	3	54	9	N	49	49	0			-0-
05	961	N	907	-0-	-54	-0-	864	3	43	9	N	39	39	0			-0-
06	840	N	230	-0-	-610	-0-	208	3	22	9	N	20	20	0			-0-
07	899	N	862	-0-	-37	-0-	797	3	65	9	N	59	59	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	316	N	316	-0-	-0-	-0-	2	1	283	3	N	28	28	0			-0-
							31	9									
*03	511	N	511	-0-	-0-	-0-	5	1	396	3	Y	100	100	0			-0-
							110	9									
*04	431	N	431	-0-	-0-	-0-	5	1	387	3	Y	35	35	0			-0-
							39	9									
*05	394	N	394	-0-	-0-	-0-	5	1	357	3	Y	29	29	0			-0-
							32	9									
06	510	N	312	-0-	-198	-0-	4	1	284	3	Y	22	22	0			-0-
							24	9									
07	434	N	346	-0-	-88	-0-	4	1	316	3	Y	24	24	0			-0-
							26	9									

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOOPMAN 01 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	330	X	330	-0-	-0-	-0-	290	3	40	9	Y	36	36	0			-0-
*04	11	X	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
05	27	X	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
06	26	X	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
07	19	X	19	-0-	-0-	-0-	12	3	7	9	Y	6	6	0			-0-

J B DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2169	N	2169	-0-	-0-	-0-	1656	3	513	9	N	466	466	0			-0-
*03	3100	N	4399	-0-	1299	1299	4250	3	149	9	Y	135	135	0			-0-
*04	1381	N	82	-0-	-1299	-0-	75	3	7	9	Y	6	6	0			-0-
05	1674	N	47	-0-	-1627	-0-	47	3			Y	-0-					-0-
06	660	N	660	-0-	-0-	-0-	631	3	29	9	Y	26	26	0			-0-
07	220	N	220	-0-	-0-	-0-	208	3	12	9	Y	11	11	0			-0-

WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
04	1666	N	1666	-0-	-0-	-0-	1651	3	15	9	Y	14	14	0			-0-
05	1023	N	861	-0-	-162	-0-	858	3	3	9	Y	3	3	0			-0-
06	446	N	446	-0-	-0-	-0-	445	3	1	9	Y	1	1	0			-0-
07	1705	N	387	-0-	-1318	-0-	387	3			Y	-0-					-0-

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
03	1676	N	1676	-0-	-0-	-0-	1634	3	42	9	Y	38	38	0			-0-
04	1621	N	1621	-0-	-0-	-0-	1621	3			Y	-0-					-0-
05	1843	N	1843	-0-	-0-	-0-	1795	3	48	9	Y	44	44	0			-0-
06	1620	N	619	-0-	-1001	-0-	619	3			Y	-0-					-0-
07	1674	N	1395	-0-	-279	-0-	1385	3	10	9	Y	9	9	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
COSTLOW 01 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	435	-0-	-0-	-0-	435	3			N	-0-					300
*03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					300
*04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					300
*05	496	N	467	-0-	-29	-0-	467	3			N	-0-					300
*06	565	N	565	-0-	-0-	-0-	565	3			N	-0-					300
*07	619	N	619	-0-	-0-	-0-	619	3			N	-0-					300

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	742	N	742	-0-	-0-	-0-	727	3	15	9	N	14	14	0			-0-
*03	766	N	766	-0-	-0-	-0-	766	3			Y	-0-					-0-
04	1637	N	1637	-0-	-0-	-0-	1171	3	466	9	Y	424	424	0			-0-
05	837	N	716	-0-	-121	-0-	716	3			Y	-0-					-0-
06	750	N	664	-0-	-86	-0-	664	3			Y	-0-					-0-
07	1240	N	745	-0-	-495	-0-	745	3			Y	-0-					-0-

SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1085	N	1085	-0-	-0-	-0-	139	1	835	3	N	101	101	0			-0-
							111	9									
*03	944	N	944	-0-	-0-	-0-	139	1	686	3	Y	108	108	0			-0-
							119	9									
*04	1118	N	1118	-0-	-0-	-0-	145	1	832	3	Y	128	128	0			-0-
							141	9									
*05	1309	N	1309	-0-	-0-	-0-	160	1	996	3	Y	139	139	0			-0-
							153	9									
06	1679	N	1679	-0-	-0-	-0-	207	1	1336	3	Y	124	124	0			-0-
							136	9									
07	1147	N	1002	-0-	-145	-0-	136	1	748	3	Y	107	107	0			-0-
							118	9									

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		5007	-0-	5007	21781	410	1	3606	3	N	901	901	0			-0-
							991	9									
*03	14B2 EXT		6028	-0-	6028	27809	386	1	4664	3	Y	889	889	0			-0-
							978	9									
*04	T. A.		4834	-0-	4834	32643	437	1	3473	3	Y	840	840	0			-0-
							924	9									
*05	T. A.		4885	-0-	4885	37528	431	1	3606	3	Y	771	771	0			-0-
							848	9									
*06	41608	X	4080	-0-	-37528	-0-	375	1	2971	3	Y	667	667	0			-0-
							734	9									
07	5549	X	4049	-0-	-1500	-0-	391	1	2918	3	Y	673	673	0			-0-
							740	9									

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1041	N	1041	-0-	-0-	-0-	79	1	698	3	N	240	240	0			-0-
							264	9									
*03	1200	N	1200	-0-	-0-	-0-	68	1	798	3	Y	304	304	0			-0-
							334	9									
*04	981	N	981	-0-	-0-	-0-	75	1	597	3	Y	281	281	0			-0-
							309	9									
*05	1147	N	1141	-0-	-6	-0-	87	1	732	3	Y	293	293	0			-0-
							322	9									
06	960	N	732	-0-	-228	-0-	64	1	505	3	Y	148	148	0			-0-
							163	9									
07	1023	N	642	-0-	-381	-0-	72	1	523	3	Y	43	43	0			-0-
							47	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1174	X	1174	-0-	-0-	-0-	1079	3	95	9	N	86	86	0			-0-
*03	1378	X	1378	-0-	-0-	-0-	1267	3	111	9	Y	101	101	0			-0-
*04	1261	X	1261	-0-	-0-	-0-	1160	3	101	9	Y	92	92	0			-0-
*05	1207	X	1207	-0-	-0-	-0-	1089	3	118	9	Y	107	107	0			-0-
06	1152	X	1152	-0-	-0-	-0-	1039	3	113	9	Y	103	103	0			-0-
07	1176	X	1176	-0-	-0-	-0-	1065	3	111	9	Y	101	101	0			-0-

GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3015	X	3015	-0-	-0-	-0-	2484	3	531	9	N	483	483	0			-0-
*03	3446	X	3446	-0-	-0-	-0-	3016	3	430	9	Y	391	391	0			-0-
*04	3018	X	3018	-0-	-0-	-0-	2	1	2485	3	Y	483	483	0			-0-
							531	9									
*05	3348	X	2499	-0-	-849	-0-	68	1	2144	3	Y	261	261	0			-0-
							287	9									
06	3240	X	2106	-0-	-1134	-0-	64	1	1840	3	Y	184	184	0			-0-
							202	9									
07	3348	X	1846	-0-	-1502	-0-	71	1	1641	3	Y	122	122	0			-0-
							134	9									

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	3176	-0-	-436	-0-	261	1	2299	3	N	560	560	0			-0-
							616	9									
*03	3999	X	3896	-0-	-103	-0-	304	1	2942	3	Y	591	591	0			-0-
							650	9									
*04	3271	X	3271	-0-	-0-	-0-	299	1	2379	3	Y	539	539	0			-0-
							593	9									
*05	4092	X	3341	-0-	-751	-0-	293	1	2455	3	Y	539	539	0			-0-
							593	9									
06	3960	X	3012	-0-	-948	-0-	278	1	2207	3	Y	479	479	0			-0-
							527	9									
07	3503	X	3097	-0-	-406	-0-	305	1	2234	3	Y	507	507	0			-0-
							558	9									

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1439	N	1439	-0-	-0-	-0-	1437	3	2	9	N	2	2	0			-0-
*03	1661	N	1661	-0-	-0-	-0-	1658	3	3	9	Y	3	3	0			-0-
04	1042	N	1042	-0-	-0-	-0-	1042	3			Y	-0-					-0-
05	1581	N	1088	-0-	-493	-0-	1088	3			Y	-0-					-0-
06	1530	N	923	-0-	-607	-0-	923	3			Y	-0-					-0-
07	1085	N	946	-0-	-139	-0-	940	3	6	9	Y	5	5	0			-0-

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	3374	-0-	-126	-0-	198	1	2587	3	N	535	535	0			-0-
							589	9									
*03	4371	X	4371	-0-	-0-	-0-	167	1	3629	3	Y	523	523	0			-0-
							575	9									
*04	3660	X	3543	-0-	-117	-0-	197	1	2778	3	Y	516	516	0			-0-
							568	9									
*05	3751	X	2959	-0-	-792	-0-	188	1	2325	3	Y	405	405	0			-0-
							446	9									
06	3645	X	3645	-0-	-0-	-0-	228	1	2922	3	Y	450	450	0			-0-
							495	9									
07	3751	X	3244	-0-	-507	-0-	218	1	2573	3	Y	412	412	0			-0-
							453	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	31681	X	31681	-0-	-0-	-0-	206	1	30098	3	N	1252	1252	0	-0-
							1377	9							
*03	5103	X	5103	-0-	-0-	-0-	27	1	4112	3	Y	876	876	0	-0-
							964	9							
*04	20695	X	20695	-0-	-0-	-0-	171	1	19542	3	Y	893	893	0	-0-
							982	9							
*05	1328	X	1328	-0-	-0-	-0-	4	1	826	3	Y	453	453	0	-0-
							498	9							
06	1274	X	1274	-0-	-0-	-0-	923	3	351	9	Y	319	319	0	-0-
07	988	X	988	-0-	-0-	-0-	757	3	231	9	Y	210	210	0	-0-

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0-	-0-	4	3	18	9	N	16	16	0	-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	4312	X	4067	-0-	-245	-0-	243	1	3183	3	N	583	583	0	-0-
							641	9							
*03	4712	X	4273	-0-	-439	-0-	205	1	3382	3	Y	624	624	0	-0-
							686	9							
*04	4380	X	4311	-0-	-69	-0-	242	1	3417	3	Y	593	593	0	-0-
							652	9							
*05	5208	X	4407	-0-	-801	-0-	281	1	3469	3	Y	597	597	0	-0-
							657	9							
06	5040	X	4117	-0-	-923	-0-	254	1	3255	3	Y	553	553	0	-0-
							608	9							
07	4495	X	4191	-0-	-304	-0-	279	1	3299	3	Y	557	557	0	-0-
							613	9							

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	4424	X	2190	-0-	-2234	-0-	2092	3	98	9	N	89	89	0	-0-
*03	4557	X	4314	-0-	-243	-0-	4263	3	51	9	Y	46	46	0	-0-
04	4920	X	2422	-0-	-2498	-0-	2335	3	87	9	Y	79	79	0	-0-
05	5084	X	1989	-0-	-3095	-0-	1921	3	68	9	Y	62	62	0	-0-
06	4080	X	2000	-0-	-2080	-0-	1886	3	114	9	Y	104	104	0	-0-
07	2511	X	1468	-0-	-1043	-0-	1457	3	11	9	Y	10	10	0	-0-

SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	2	1	11	3	N	44	44	0	-0-
							48	9							
*03	3	N	3	-0-	-0-	-0-	2	3	1	9	Y	1	1	0	-0-
*04	39	N	39	-0-	-0-	-0-	1	1	8	3	Y	27	27	0	-0-
							30	9							
*05	945	N	945	-0-	-0-	-0-	117	1	730	3	Y	89	89	0	-0-
							98	9							
06	532	N	532	-0-	-0-	-0-	57	1	367	3	Y	98	98	0	-0-
							108	9							
07	1002	N	1002	-0-	-0-	-0-	134	1	734	3	Y	122	122	0	-0-
							134	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0-	-0-	27	1	166	3	N	59	59	0			-0-
							65	9									
*03	679	N	679	-0-	-0-	-0-	81	1	534	3	Y	58	58	0			-0-
							64	9									
*04	665	N	665	-0-	-0-	-0-	91	1	524	3	Y	45	45	0			-0-
							50	9									
*05	309	N	309	-0-	-0-	-0-	35	1	216	3	Y	53	53	0			-0-
							58	9									
06	540	N	464	-0-	-76	-0-	52	1	334	3	Y	71	71	0			-0-
							78	9									
07	682	N	535	-0-	-147	-0-	73	1	399	3	Y	57	57	0			-0-
							63	9									

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3954	X	3954	-0-	-0-	-0-	23	1	3312	3	N	563	563	0			-0-
							619	9									
*03	3538	X	3538	-0-	-0-	-0-	20	1	2964	3	Y	504	504	0			-0-
							554	9									
*04	889	X	889	-0-	-0-	-0-	6	1	701	3	Y	165	165	0			-0-
							182	9									
*05	1003	X	1003	-0-	-0-	-0-	4	1	985	3	Y	13	13	0			-0-
							14	9									
06	1328	X	1328	-0-	-0-	-0-	1313	3	15	9	Y	14	14	0			-0-
07	1093	X	1093	-0-	-0-	-0-	1090	3	3	9	Y	3	3	0			-0-

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21789	X	21789	-0-	-0-	-0-	140	1	20548	3	N	1001	1001	0			-0-
							1101	9									
*03	24305	X	24305	-0-	-0-	-0-	211	1	22966	3	Y	1025	1025	0			-0-
							1128	9									
*04	21209	X	21209	-0-	-0-	-0-	175	1	20008	3	Y	933	933	0			-0-
							1026	9									
*05	24101	X	24101	-0-	-0-	-0-	102	1	22599	3	Y	1273	1273	0			-0-
							1400	9									
06	21670	X	21670	-0-	-0-	-0-	20615	3	1055	9	Y	959	959	0			-0-
07	20884	X	20884	-0-	-0-	-0-	20106	3	778	9	Y	707	707	0			-0-

SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1106	N	1106	-0-	-0-	-0-	176	1	875	3	N	50	50	0			-0-
							55	9									
*03	1446	N	1446	-0-	-0-	-0-	245	1	1155	3	Y	42	42	0			-0-
							46	9									
*04	1241	N	1241	-0-	-0-	-0-	186	1	979	3	Y	69	69	0			-0-
							76	9									
*05	1240	N	869	-0-	-371	-0-	111	1	570	3	Y	171	171	0			-0-
							188	9									
06	1410	N	676	-0-	-734	-0-	87	1	488	3	Y	92	92	0			-0-
							101	9									
07	1271	N	1090	-0-	-181	-0-	149	1	824	3	Y	106	106	0			-0-
							117	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	4816	X	4623	-0-	-193	-0-	4028	3	595	9	N	541	541	0	-0-
*03	5265	X	5265	-0-	-0-	-0-	4695	3	570	9	Y	518	518	0	-0-
*04	4504	X	4504	-0-	-0-	-0-	4	1	3979	3	Y	474	474	0	-0-
							521	9							
*05	5115	X	2864	-0-	-2251	-0-	79	1	2498	3	Y	261	261	0	-0-
							287	9							
06	5268	X	5268	-0-	-0-	-0-	160	1	4588	3	Y	473	473	0	-0-
							520	9							
07	5115	X	4851	-0-	-264	-0-	178	1	4165	3	Y	462	462	0	-0-
							508	9							

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	2149	N	2149	-0-	-0-	-0-	288	1	1734	3	N	115	115	0	-0-
							127	9							
*03	2531	N	2531	-0-	-0-	-0-	370	1	2023	3	Y	125	125	0	-0-
							138	9							
*04	2206	N	2206	-0-	-0-	-0-	308	1	1770	3	Y	116	116	0	-0-
							128	9							
*05	2387	N	2258	-0-	-129	-0-	295	1	1834	3	Y	117	117	0	-0-
							129	9							
06	2280	N	2111	-0-	-169	-0-	268	1	1727	3	Y	105	105	0	-0-
							116	9							
07	2263	N	2154	-0-	-109	-0-	319	1	1718	3	Y	106	106	0	-0-
							117	9							

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	2744	X	2322	-0-	-422	-0-	2081	3	241	9	N	219	219	0	-0-
*03	3007	X	2749	-0-	-258	-0-	2478	3	271	9	Y	246	246	0	-0-
*04	2661	X	2661	-0-	-0-	-0-	2	1	2361	3	Y	271	271	0	-0-
							298	9							
*05	2697	X	2341	-0-	-356	-0-	63	1	1973	3	Y	277	277	0	-0-
							305	9							
06	5274	X	5274	-0-	-0-	-0-	156	1	4466	3	Y	593	593	0	-0-
							652	9							
07	4316	X	4316	-0-	-0-	-0-	155	1	3640	3	Y	474	474	0	-0-
							521	9							

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	4788	X	4132	-0-	-656	-0-	242	1	3163	3	N	661	661	0	-0-
							727	9							
*03	5583	X	5583	-0-	-0-	-0-	202	1	4607	3	Y	704	704	0	-0-
							774	9							
*04	4440	X	4414	-0-	-26	-0-	243	1	3431	3	Y	673	673	0	-0-
							740	9							
*05	4712	X	4556	-0-	-156	-0-	287	1	3547	3	Y	656	656	0	-0-
							722	9							
06	4560	X	4087	-0-	-473	-0-	246	1	3157	3	Y	622	622	0	-0-
							684	9							
07	4588	X	4038	-0-	-550	-0-	262	1	3119	3	Y	597	597	0	-0-
							657	9							

HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	2800	N	3554	-0-	754	7323	3434	3	120	9	N	109	109	0	-0-
*03	12884	X	5561	-0-	-7323	-0-	5452	3	109	9	Y	99	99	0	-0-
04	2085	X	2085	-0-	-0-	-0-	1984	3	101	9	Y	92	92	0	-0-
05	2046	X	1634	-0-	-412	-0-	1589	3	45	9	Y	41	41	0	-0-
06	3790	X	3790	-0-	-0-	-0-	3670	3	120	9	Y	109	109	0	-0-
07	4357	X	4357	-0-	-0-	-0-	4252	3	105	9	Y	95	95	0	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	9	X	-0-	-0-	-9	-0-					Y	-0-					-0-
05	9	X	-0-	-0-	-9	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1606	N	1606	-0-	-0-	-0-	60	1	1408	3	N	125	125	0			-0-
							138	9									
*03	1743	N	1743	-0-	-0-	-0-	60	1	1536	3	Y	134	134	0			-0-
							147	9									
*04	1348	N	1348	-0-	-0-	-0-	51	1	1147	3	Y	136	136	0			-0-
							150	9									
*05	1767	N	1328	-0-	-439	-0-	20	1	1161	3	Y	134	134	0			-0-
							147	9									
06	1530	N	1199	-0-	-331	-0-	1	1	1070	3	Y	116	116	0			-0-
							128	9									
07	1395	N	1173	-0-	-222	-0-	51	1	992	3	Y	118	118	0			-0-
							130	9									

FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1801	N	1801	-0-	-0-	-0-	1801	3			Y	-0-					-0-
03	3100	N	6232	-0-	3132	3132	6232	3			Y	-0-					-0-
04	3000	N	-0-	-0-	-3000	132					Y	-0-					-0-
05	682	N	176	-0-	-506	-0-	176	3			Y	-0-					-0-
06	802	X	802	-0-	-0-	-0-	802	3			Y	-0-					-0-
07	682	X	544	-0-	-138	-0-	544	3			Y	-0-					-0-

FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4888	X	4888	-0-	-0-	-0-	4888	3			Y	-0-					14
03	930	X	18	-0-	-912	-0-	18	3			Y	-0-					14
04	1199	X	1199	-0-	-0-	-0-	1199	3			Y	-0-					14
05	4061	X	108	-0-	-3953	-0-	108	3			Y	-0-					14
06	3930	X	518	-0-	-3412	-0-	518	3			Y	-0-					14
07	4061	X	203	-0-	-3858	-0-	203	3			Y	-0-					14

TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	1026	-0-	-2138	-0-	1024	3	2	9	N	2	2	0			-0-
*03	3100	X	2987	-0-	-113	-0-	2987	3			Y	-0-					-0-
04	2385	X	2385	-0-	-0-	-0-	2385	3			Y	-0-					-0-
05	2511	X	2456	-0-	-55	-0-	2433	3	23	9	Y	21	21	0			-0-
06	2880	X	1662	-0-	-1218	-0-	1642	3	20	9	Y	18	18	0			-0-
07	2976	X	2474	-0-	-502	-0-	2444	3	30	9	Y	27	27	0			-0-

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 07/26/2022 TOTAL DEPTH 13359 PERF.13710 - 20050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72130	X	72130	-0-	-0-	-0-	415	1	60727	3	N	9989	9989	0			-0-
							10988	9									
*03	66199	X	66199	-0-	-0-	-0-	510	1	55510	3	Y	9254	9254	0			-0-
							10179	9									
*04	60834	X	60834	-0-	-0-	-0-	454	1	51906	3	Y	7704	7704	0			-0-
							8474	9									
*05	56678	X	56678	-0-	-0-	-0-	221	1	48720	3	Y	7034	7034	0			-0-
							7737	9									
06	47576	X	47576	-0-	-0-	-0-	41141	3	6435	9	Y	5850	5850	0			-0-
07	44516	X	44516	-0-	-0-	-0-	1	1	38679	3	Y	5305	5305	0			-0-
							5836	9									

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8484	X	6539	-0-	-1945	-0-	575	1	5066	3	N	816	816	0			-0-
							898	9									
*03	9424	X	8890	-0-	-534	-0-	876	1	6767	3	Y	1134	1134	0			-0-
							1247	9									
*04	9120	X	8989	-0-	-131	-0-	881	1	7000	3	Y	1007	1007	0			-0-
							1108	9									
*05	9548	X	9018	-0-	-530	-0-	847	1	7091	3	Y	982	982	0			-0-
							1080	9									
06	9240	X	8277	-0-	-963	-0-	820	1	6502	3	Y	868	868	0			-0-
							955	9									
07	9238	X	8444	-0-	-794	-0-	895	1	6552	3	Y	906	906	0			-0-
							997	9									

ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5068	X	4922	-0-	-146	-0-	4815	3	107	9	N	97	97	0			-0-
*03	8512	X	8512	-0-	-0-	-0-	8404	3	108	9	Y	98	98	0			-0-
04	4978	X	4978	-0-	-0-	-0-	4902	3	76	9	Y	69	69	0			-0-
05	5456	X	4478	-0-	-978	-0-	4406	3	72	9	Y	65	65	0			-0-
06	5280	X	4397	-0-	-883	-0-	4319	3	78	9	Y	71	71	0			-0-
07	5456	X	4210	-0-	-1246	-0-	4118	3	92	9	Y	84	84	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2372	-0-	-484	-0-	203	1	1786	3	N	348	348	0			-0-
							383	9									
*03	3371	X	3371	-0-	-0-	-0-	259	1	2655	3	Y	415	415	0			-0-
							457	9									
*04	2190	X	1605	-0-	-585	-0-	152	1	1209	3	Y	222	222	0			-0-
							244	9									
*05	3162	X	2477	-0-	-685	-0-	223	1	1866	3	Y	353	353	0			-0-
							388	9									
06	3060	X	2901	-0-	-159	-0-	284	1	2252	3	Y	332	332	0			-0-
							365	9									
07	2921	X	2921	-0-	-0-	-0-	308	1	2252	3	Y	328	328	0			-0-
							361	9									

EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1227	N	1227	-0-	-0-	-0-	105	1	920	3	N	184	184	0			-0-
							202	9									
*03	2502	N	2502	-0-	-0-	-0-	204	1	1938	3	Y	327	327	0			-0-
							360	9									
*04	1542	N	1542	-0-	-0-	-0-	143	1	1137	3	Y	238	238	0			-0-
							262	9									
*05	1652	N	1652	-0-	-0-	-0-	147	1	1232	3	Y	248	248	0			-0-
							273	9									
06	2130	N	1060	-0-	-1070	-0-	100	1	796	3	Y	149	149	0			-0-
							164	9									
07	1581	N	1127	-0-	-454	-0-	114	1	836	3	Y	161	161	0			-0-
							177	9									

BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4984	X	3739	-0-	-1245	-0-	305	1	2683	3	N	683	683	0			-0-
							751	9									
*03	5518	X	3915	-0-	-1603	-0-	280	1	2889	3	Y	678	678	0			-0-
							746	9									
*04	5130	X	4753	-0-	-377	-0-	429	1	3411	3	Y	830	830	0			-0-
							913	9									
*05	5425	X	5064	-0-	-361	-0-	443	1	3707	3	Y	831	831	0			-0-
							914	9									
06	5250	X	4462	-0-	-788	-0-	412	1	3271	3	Y	708	708	0			-0-
							779	9									
07	4898	X	4397	-0-	-501	-0-	432	1	3164	3	Y	728	728	0			-0-
							801	9									

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	1014	-0-	-2150	-0-	153	1	760	3	N	92	92	0			-0-
							101	9									
*03	1984	X	748	-0-	-1236	-0-	121	1	571	3	Y	51	51	0			-0-
							56	9									
*04	1710	X	48	-0-	-1662	-0-	7	1	37	3	Y	4	4	0			-0-
							4	9									
*05	1798	X	-0-	-0-	-1798	-0-					Y	-0-					-0-
06	6993	X	6993	-0-	-0-	-0-	942	1	5280	3	Y	701	701	0			-0-
							771	9									
07	4067	X	4067	-0-	-0-	-0-	542	1	3023	3	Y	456	456	0			-0-
							502	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-	-0-	-0-	2 64	1 9	10	3	N	58	58	0			-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3741	X	3741	-0-	-0-	-0-	529 581	1 9	2631	3	N	528	528	0			-0-
*03	3700	X	3700	-0-	-0-	-0-	549 560	1 9	2591	3	Y	509	509	0			-0-
*04	3750	X	3597	-0-	-153	-0-	494 506	1 9	2597	3	Y	460	460	0			-0-
*05	4154	X	3613	-0-	-541	-0-	511 484	1 9	2618	3	Y	440	440	0			-0-
06	4020	X	1135	-0-	-2885	-0-	144 184	1 9	807	3	Y	167	167	0			-0-
07	4219	X	4219	-0-	-0-	-0-	550 613	1 9	3056	3	Y	557	557	0			-0-

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	2890	-0-	-778	-0-	418 392	1 9	2080	3	N	356	356	0			-0-
*03	3689	X	2891	-0-	-798	-0-	405 260	1 9	2226	3	Y	236	236	0			-0-
*04	3570	X	3476	-0-	-94	-0-	481 465	1 9	2530	3	Y	423	423	0			-0-
*05	3193	X	2466	-0-	-727	-0-	351 317	1 9	1798	3	Y	288	288	0			-0-
06	3090	X	2462	-0-	-628	-0-	332 270	1 9	1860	3	Y	245	245	0			-0-
07	3565	X	2584	-0-	-981	-0-	341 349	1 9	1894	3	Y	317	317	0			-0-

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1770	X	816	-0-	-954	-0-	816	3			Y	-0-					270
*12	2774	X	2774	-0-	-0-	-0-	2774	3			Y	-0-					270
01	1829	X	-0-	-0-	-1829	-0-					Y	-0-					270
*02	4669	X	4669	-0-	-0-	-0-	4669	3			Y	-0-					270
03	1829	X	839	-0-	-990	-0-	839	3			Y	-0-					270
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					270
05	1829	X	125	-0-	-1704	-0-	125	3			Y	-0-					270
06	1770	X	207	-0-	-1563	-0-	207	3			Y	-0-					270
07	1829	X	-0-	-0-	-1829	-0-					Y	-0-					270

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	0	X	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	3	X	-0-	-0-	-3	-0-			Y	-0-			-0-
05	3	X	-0-	-0-	-3	-0-			Y	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-			Y	-0-			-0-

METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

02	1278	N	1278	-0-	-0-	-0-	46	1	1078	3	N	140	140	0	-0-
							154	9							
*03	1345	N	1345	-0-	-0-	-0-	50	1	1126	3	Y	154	154	0	-0-
							169	9							
*04	1320	N	1320	-0-	-0-	-0-	49	1	1118	3	Y	139	139	0	-0-
							153	9							
*05	1426	N	1340	-0-	-86	-0-	20	1	1168	3	Y	138	138	0	-0-
							152	9							
06	1350	N	1246	-0-	-104	-0-	1	1	1107	3	Y	125	125	0	-0-
							138	9							
07	1364	N	1308	-0-	-56	-0-	57	1	1105	3	Y	133	133	0	-0-
							146	9							

CHARLES RIEDESEL 01 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

02	6104	X	5480	-0-	-624	-0-	730	1	4398	3	N	320	320	0	-0-
							352	9							
*03	6758	X	6354	-0-	-404	-0-	926	1	5039	3	Y	354	354	0	-0-
							389	9							
*04	6240	X	5739	-0-	-501	-0-	799	1	4591	3	Y	317	317	0	-0-
							349	9							
*05	6200	X	6143	-0-	-57	-0-	802	1	4987	3	Y	322	322	0	-0-
							354	9							
06	6000	X	5905	-0-	-95	-0-	746	1	4807	3	Y	320	320	0	-0-
							352	9							
07	6076	X	5909	-0-	-167	-0-	875	1	4709	3	Y	295	295	0	-0-
							325	9							

CHARLES RIEDESEL 01 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

02	1224	N	1224	-0-	-0-	-0-	158	1	953	3	N	103	103	0	-0-
							113	9							
*03	1668	N	1668	-0-	-0-	-0-	235	1	1306	3	Y	115	115	0	-0-
							127	9							
*04	1416	N	1416	-0-	-0-	-0-	193	1	1111	3	Y	102	102	0	-0-
							112	9							
*05	1416	N	1416	-0-	-0-	-0-	180	1	1119	3	Y	106	106	0	-0-
							117	9							
06	1500	N	1206	-0-	-294	-0-	148	1	956	3	Y	93	93	0	-0-
							102	9							
07	1457	N	1227	-0-	-230	-0-	175	1	947	3	Y	95	95	0	-0-
							105	9							

LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

02	4934	X	4934	-0-	-0-	-0-	4934	3			Y	-0-			16
03	4201	X	4201	-0-	-0-	-0-	4201	3			Y	-0-			16
04	960	X	-0-	-0-	-960	-0-					Y	-0-			16
05	5456	X	206	-0-	-5250	-0-	206	3			Y	-0-			16
06	5280	X	130	-0-	-5150	-0-	130	3			Y	-0-			16
07	5456	X	486	-0-	-4970	-0-	486	3			Y	-0-			16

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5192	X	5192	-0-		-0-	-0-	198	1	4632	3	N	329	329	0			-0-
								362	9									
*03	6034	X	6034	-0-		-0-	-0-	216	1	5444	3	Y	340	340	0			-0-
								374	9									
*04	5370	X	5302	-0-		-68	-0-	209	1	4746	3	Y	315	315	0			-0-
								347	9									
*05	5735	X	5446	-0-		-289	-0-	86	1	5018	3	Y	311	311	0			-0-
								342	9									
06	5550	X	5125	-0-		-425	-0-	5	1	4814	3	Y	278	278	0			-0-
								306	9									
07	5735	X	5257	-0-		-478	-0-	244	1	4698	3	Y	286	286	0			-0-
								315	9									

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	4751	-0-		1951	8189	576	1	3473	3	N	638	638	0			-0-
								702	9									
*03	3100	N	6411	-0-		3311	11500	724	1	4969	3	Y	653	653	0			-0-
								718	9									
*04	3000	N	3972	-0-		972	12472	508	1	2921	3	Y	494	494	0			-0-
								543	9									
*05	16243	X	3771	-0-		-12472	-0-	459	1	2854	3	Y	416	416	0			-0-
								458	9									
06	4193	X	4193	-0-		-0-	-0-	498	1	3208	3	Y	443	443	0			-0-
								487	9									
07	3589	X	3589	-0-		-0-	-0-	504	1	2747	3	Y	307	307	0			-0-
								338	9									

SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	996	-0-		-1244	-0-	126	1	761	3	N	99	99	0			-0-
								109	9									
*03	2418	X	840	-0-		-1578	-0-	86	1	631	3	Y	112	112	0			-0-
								123	9									
*04	2340	X	424	-0-		-1916	-0-	51	1	290	3	Y	75	75	0			-0-
								83	9									
*05	1116	X	172	-0-		-944	-0-	6	1	37	3	Y	117	117	0			-0-
								129	9									
06	1080	X	274	-0-		-806	-0-	20	1	132	3	Y	111	111	0			-0-
								122	9									
07	1116	X	155	-0-		-961	-0-	20	3	135	9	Y	123	123	0			-0-

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4052	X	4052	-0-		-0-	-0-	463	1	2788	3	N	728	728	0			-0-
								801	9									
*03	3383	X	3383	-0-		-0-	-0-	470	1	2310	3	Y	548	548	0			-0-
								603	9									
*04	3477	X	3477	-0-		-0-	-0-	407	1	2340	3	Y	664	664	0			-0-
								730	9									
*05	3877	X	3877	-0-		-0-	-0-	412	1	2559	3	Y	824	824	0			-0-
								906	9									
06	4080	X	4080	-0-		-0-	-0-	388	1	2504	3	Y	1080	1080	0			-0-
								1188	9									
07	4162	X	4162	-0-		-0-	-0-	439	1	2484	3	Y	1126	1126	0			-0-
								1239	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	1	3	4	9	N	4	4	0		-0-
*03	14	N	14	-0-	-0-	-0-	7	3	7	9	Y	6	6	0		-0-
*04	29	N	29	-0-	-0-	-0-	1	1	4	3	Y	22	22	0		-0-
							24	9								
*05	54	N	54	-0-	-0-	-0-	1	1	8	3	Y	41	41	0		-0-
							45	9								
06	35	N	35	-0-	-0-	-0-	2	3	33	9	Y	30	30	0		-0-
07	62	N	62	-0-	-0-	-0-	5	3	57	9	Y	52	52	0		-0-

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	4022	X	4022	-0-	-0-	-0-	511	1	3081	3	N	391	391	0		-0-
							430	9								
*03	4371	X	4271	-0-	-100	-0-	647	1	3181	3	Y	403	403	0		-0-
							443	9								
*04	4080	X	3863	-0-	-217	-0-	509	1	2928	3	Y	387	387	0		-0-
							426	9								
*05	4371	X	3097	-0-	-1274	-0-	388	1	2414	3	Y	268	268	0		-0-
							295	9								
06	4230	X	2028	-0-	-2202	-0-	249	1	1608	3	Y	155	155	0		-0-
							171	9								
07	4371	X	496	-0-	-3875	-0-	71	1	383	3	Y	38	38	0		-0-
							42	9								

HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	535	N	535	-0-	-0-	-0-	66	1	395	3	N	67	67	0		-0-
							74	9								
*03	576	N	576	-0-	-0-	-0-	86	1	424	3	Y	60	60	0		-0-
							66	9								
*04	3000	N	4956	-0-	1956	1956	715	1	4112	3	Y	117	117	0		-0-
							129	9								
*05	3100	N	1561	-0-	-1539	417	190	1	1181	3	Y	173	173	0		-0-
							190	9								
*06	921	N	504	-0-	-417	-0-	57	1	370	3	Y	70	70	0		-0-
							77	9								
07	2139	X	453	-0-	-1686	-0-	66	1	357	3	Y	27	27	0		-0-
							30	9								

HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	1327	N	1327	-0-	-0-	-0-	150	1	904	3	N	248	248	0		-0-
							273	9								
*03	1784	N	1784	-0-	-0-	-0-	186	1	1314	3	Y	258	258	0		-0-
							284	9								
*04	1395	N	1395	-0-	-0-	-0-	165	1	951	3	Y	254	254	0		-0-
							279	9								
*05	1457	N	1268	-0-	-189	-0-	141	1	876	3	Y	228	228	0		-0-
							251	9								
06	1442	N	1442	-0-	-0-	-0-	150	1	966	3	Y	296	296	0		-0-
							326	9								
07	1449	N	1449	-0-	-0-	-0-	169	1	944	3	Y	305	305	0		-0-
							336	9								

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2564	N	2564	-0-		-0-	-0-	338	1	2040	3	N	169	169	0			-0-
								186	9									
*03	3100	N	4615	-0-		1515	1515	754	1	3712	3	Y	135	135	0			-0-
								149	9									
*04	3000	N	2446	-0-		-554	961	361	1	2074	3	Y	10	10	0			-0-
								11	9									
*05	2728	N	860	-0-		-1868	-0-	113	1	702	3	Y	41	41	0			-0-
								45	9									
06	2640	X	2480	-0-		-160	-0-	313	1	2021	3	Y	133	133	0			-0-
								146	9									
07	2728	X	1202	-0-		-1526	-0-	165	1	902	3	Y	123	123	0			-0-
								135	9									

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	257	-0-		-2179	-0-	34	1	205	3	N	16	16	0			-0-
								18	9									
*03	2170	X	443	-0-		-1727	-0-	69	1	356	3	Y	16	16	0			-0-
								18	9									
*04	2490	X	572	-0-		-1918	-0-	83	1	475	3	Y	13	13	0			-0-
								14	9									
*05	2573	X	1255	-0-		-1318	-0-	158	1	981	3	Y	105	105	0			-0-
								116	9									
06	5668	X	5668	-0-		-0-	-0-	647	1	4172	3	Y	772	772	0			-0-
								849	9									
07	1137	N	1137	-0-		-0-	-0-	154	1	836	3	Y	134	134	0			-0-
								147	9									

SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3286	X	3286	-0-		-0-	-0-	419	1	2525	3	N	311	311	0			-0-
								342	9									
*03	3284	X	3284	-0-		-0-	-0-	492	1	2419	3	Y	339	339	0			-0-
								373	9									
*04	3780	X	3407	-0-		-373	-0-	445	1	2557	3	Y	368	368	0			-0-
								405	9									
*05	3986	X	3986	-0-		-0-	-0-	498	1	3095	3	Y	357	357	0			-0-
								393	9									
06	3806	X	3806	-0-		-0-	-0-	457	1	2950	3	Y	363	363	0			-0-
								399	9									
07	7265	X	7265	-0-		-0-	-0-	1078	1	5814	3	Y	339	339	0			-0-
								373	9									

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	991	-0-		-1557	-0-	5	1	665	3	N	292	292	0			-0-
								321	9									
*03	2821	X	1159	-0-		-1662	-0-	8	1	850	3	Y	274	274	0			-0-
								301	9									
*04	2730	X	1187	-0-		-1543	-0-	8	1	937	3	Y	220	220	0			-0-
								242	9									
*05	1329	X	1329	-0-		-0-	-0-	5	1	1074	3	Y	227	227	0			-0-
								250	9									
06	1336	X	1336	-0-		-0-	-0-	1086	3	250	9	Y	227	227	0			-0-
07	1240	X	1191	-0-		-49	-0-	929	3	262	9	Y	238	238	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7448	X	5766	-0-	-1682	-0-	32	1	4700	3	N	940	940	0			-0-
							1034	9									
*03	8246	X	6659	-0-	-1587	-0-	40	1	5607	3	Y	920	920	0			-0-
							1012	9									
*04	6000	X	5104	-0-	-896	-0-	36	1	4173	3	Y	814	814	0			-0-
							895	9									
*05	6386	X	5323	-0-	-1063	-0-	20	1	4364	3	Y	854	854	0			-0-
							939	9									
06	6180	X	4648	-0-	-1532	-0-	3809	3	839	9	Y	763	763	0			-0-
07	6386	X	4863	-0-	-1523	-0-	3964	3	899	9	Y	817	817	0			-0-

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1676	N	1676	-0-	-0-	-0-	60	1	1410	3	N	187	187	0			-0-
							206	9									
*03	844	N	844	-0-	-0-	-0-	27	1	729	3	Y	80	80	0			-0-
							88	9									
*04	302	N	302	-0-	-0-	-0-	11	1	247	3	Y	40	40	0			-0-
							44	9									
*05	192	N	192	-0-	-0-	-0-	3	1	164	3	Y	23	23	0			-0-
							25	9									
06	106	N	106	-0-	-0-	-0-	85	3	21	9	Y	19	19	0			-0-
07	1637	N	1637	-0-	-0-	-0-	70	1	1360	3	Y	188	188	0			-0-
							207	9									

SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3065	X	3065	-0-	-0-	-0-	398	1	2400	3	N	243	243	0			-0-
							267	9									
*03	2739	X	2739	-0-	-0-	-0-	418	1	2054	3	Y	243	243	0			-0-
							267	9									
*04	2760	X	2760	-0-	-0-	-0-	370	1	2127	3	Y	239	239	0			-0-
							263	9									
*05	3601	X	3601	-0-	-0-	-0-	457	1	2840	3	Y	276	276	0			-0-
							304	9									
06	3270	X	2924	-0-	-346	-0-	354	1	2285	3	Y	259	259	0			-0-
							285	9									
07	3379	X	1685	-0-	-1694	-0-	221	1	1224	3	Y	218	218	0			-0-
							240	9									

WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5475	X	5475	-0-	-0-	-0-	31	1	4486	3	N	871	871	0			-0-
							958	9									
*03	6519	X	6519	-0-	-0-	-0-	42	1	5609	3	Y	789	789	0			-0-
							868	9									
*04	5403	X	5403	-0-	-0-	-0-	39	1	4502	3	Y	784	784	0			-0-
							862	9									
*05	5859	X	5628	-0-	-231	-0-	22	1	4760	3	Y	769	769	0			-0-
							846	9									
06	5670	X	5306	-0-	-364	-0-	4473	3	833	9	Y	757	757	0			-0-
07	5859	X	5616	-0-	-243	-0-	4622	3	994	9	Y	904	904	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4988	X	4988	-0-	-0-	-0-	416	1	3659	3	N	830	830	0			-0-
							913	9									
*03	5394	X	5290	-0-	-104	-0-	497	1	3839	3	Y	867	867	0			-0-
							954	9									
*04	5220	X	5206	-0-	-14	-0-	482	1	3832	3	Y	811	811	0			-0-
							892	9									
*05	5828	X	5155	-0-	-673	-0-	448	1	3748	3	Y	872	872	0			-0-
							959	9									
06	5640	X	5139	-0-	-501	-0-	475	1	3765	3	Y	817	817	0			-0-
							899	9									
07	5518	X	5053	-0-	-465	-0-	500	1	3674	3	Y	799	799	0			-0-
							879	9									

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	3150	-0-	-42	-0-	268	1	2359	3	N	475	475	0			-0-
							523	9									
*03	3596	X	3325	-0-	-271	-0-	318	1	2455	3	Y	502	502	0			-0-
							552	9									
*04	3600	X	3287	-0-	-313	-0-	309	1	2459	3	Y	472	472	0			-0-
							519	9									
*05	3720	X	3204	-0-	-516	-0-	288	1	2410	3	Y	460	460	0			-0-
							506	9									
06	3570	X	3143	-0-	-427	-0-	297	1	2356	3	Y	445	445	0			-0-
							490	9									
07	3503	X	3050	-0-	-453	-0-	309	1	2259	3	Y	438	438	0			-0-
							482	9									

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	3386	-0-	-702	-0-	268	1	2363	3	N	686	686	0			-0-
							755	9									
*03	4526	X	2125	-0-	-2401	-0-	156	1	1567	3	Y	365	365	0			-0-
							402	9									
*04	4140	X	3138	-0-	-1002	-0-	270	1	2147	3	Y	655	655	0			-0-
							721	9									
*05	4216	X	2169	-0-	-2047	-0-	161	1	1348	3	Y	600	600	0			-0-
							660	9									
06	4080	X	2602	-0-	-1478	-0-	205	1	1627	3	Y	700	700	0			-0-
							770	9									
07	3751	X	2426	-0-	-1325	-0-	200	1	1491	3	Y	668	668	0			-0-
							735	9									

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4623	X	4623	-0-	-0-	-0-	26	1	3747	3	N	773	773	0			-0-
							850	9									
*03	4912	X	4912	-0-	-0-	-0-	37	1	3998	3	Y	797	797	0			-0-
							877	9									
*04	5258	X	5258	-0-	-0-	-0-	37	1	4272	3	Y	863	863	0			-0-
							949	9									
*05	5083	X	5083	-0-	-0-	-0-	19	1	4108	3	Y	869	869	0			-0-
							956	9									
06	5211	X	5211	-0-	-0-	-0-	4322	3	889	9	Y	808	808	0			-0-
07	5362	X	5362	-0-	-0-	-0-	4386	3	976	9	Y	887	887	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2736	X	2736	-0-	-0-	-0-	304	1	1835	3	N	543	543	0			-0-
							597	9									
*03	3348	X	1059	-0-	-2289	-0-	648	3	411	9	Y	374	374	0			-0-
*04	3330	X	2192	-0-	-1138	-0-	270	1	1551	3	Y	337	337	0			-0-
							371	9									
*05	3527	X	3527	-0-	-0-	-0-	420	1	2613	3	Y	449	449	0			-0-
							494	9									
06	3330	X	2940	-0-	-390	-0-	333	1	2146	3	Y	419	419	0			-0-
							461	9									
07	3254	X	3254	-0-	-0-	-0-	426	1	2341	3	Y	443	443	0			-0-
							487	9									

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6979	X	6979	-0-	-0-	-0-	253	1	5926	3	N	727	727	0			-0-
							800	9									
*03	8455	X	8455	-0-	-0-	-0-	269	1	7417	3	Y	699	699	0			-0-
							769	9									
*04	6582	X	6582	-0-	-0-	-0-	250	1	5662	3	Y	609	609	0			-0-
							670	9									
*05	5943	X	5943	-0-	-0-	-0-	89	1	5199	3	Y	595	595	0			-0-
							655	9									
06	5079	X	5079	-0-	-0-	-0-	4	1	4516	3	Y	508	508	0			-0-
							559	9									
07	5010	X	5010	-0-	-0-	-0-	218	1	4241	3	Y	501	501	0			-0-
							551	9									

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	3285	-0-	-19	-0-	123	1	2873	3	N	263	263	0			-0-
							289	9									
*03	3707	X	3707	-0-	-0-	-0-	130	1	3333	3	Y	222	222	0			-0-
							244	9									
*04	3570	X	3000	-0-	-570	-0-	118	1	2673	3	Y	190	190	0			-0-
							209	9									
*05	3968	X	3138	-0-	-830	-0-	48	1	2835	3	Y	232	232	0			-0-
							255	9									
06	3840	X	2952	-0-	-888	-0-	3	1	2722	3	Y	206	206	0			-0-
							227	9									
07	3627	X	2936	-0-	-691	-0-	132	1	2554	3	Y	227	227	0			-0-
							250	9									

BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5096	X	5004	-0-	-92	-0-	184	1	4311	3	N	463	463	0			-0-
							509	9									
*03	6169	X	5720	-0-	-449	-0-	201	1	4991	3	Y	480	480	0			-0-
							528	9									
*04	5970	X	5049	-0-	-921	-0-	192	1	4359	3	Y	453	453	0			-0-
							498	9									
*05	5859	X	5133	-0-	-726	-0-	78	1	4552	3	Y	457	457	0			-0-
							503	9									
06	5670	X	4763	-0-	-907	-0-	4	1	4312	3	Y	406	406	0			-0-
							447	9									
07	5549	X	4884	-0-	-665	-0-	219	1	4207	3	Y	416	416	0			-0-
							458	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	1138	-0-	-2278	-0-	41	1	954	3	N	130	130	0			-0-
							143	9									
*03	3439	X	3439	-0-	-0-	-0-	113	1	2972	3	Y	322	322	0			-0-
							354	9									
*04	3030	X	2734	-0-	-296	-0-	102	1	2311	3	Y	292	292	0			-0-
							321	9									
*05	3286	X	2496	-0-	-790	-0-	37	1	2161	3	Y	271	271	0			-0-
							298	9									
06	3180	X	2958	-0-	-222	-0-	2	1	2622	3	Y	304	304	0			-0-
							334	9									
07	3100	X	2177	-0-	-923	-0-	95	1	1840	3	Y	220	220	0			-0-
							242	9									

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4004	X	3614	-0-	-390	-0-	132	1	3084	3	N	362	362	0			-0-
							398	9									
*03	4620	X	4620	-0-	-0-	-0-	146	1	4049	3	Y	386	386	0			-0-
							425	9									
*04	3990	X	3945	-0-	-45	-0-	150	1	3398	3	Y	361	361	0			-0-
							397	9									
*05	4041	X	4041	-0-	-0-	-0-	61	1	3578	3	Y	365	365	0			-0-
							402	9									
06	3888	X	3888	-0-	-0-	-0-	3	1	3530	3	Y	323	323	0			-0-
							355	9									
07	4061	X	3879	-0-	-182	-0-	173	1	3347	3	Y	326	326	0			-0-
							359	9									

BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
*03	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-

BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5348	X	3897	-0-	-1451	-0-	142	1	3317	3	N	398	398	0			-0-
							438	9									
*03	5332	X	4659	-0-	-673	-0-	154	1	4050	3	Y	414	414	0			-0-
							455	9									
*04	5160	X	4045	-0-	-1115	-0-	153	1	3455	3	Y	397	397	0			-0-
							437	9									
*05	4526	X	4196	-0-	-330	-0-	63	1	3687	3	Y	405	405	0			-0-
							446	9									
06	4380	X	3941	-0-	-439	-0-	3	1	3539	3	Y	363	363	0			-0-
							399	9									
07	4309	X	4042	-0-	-267	-0-	179	1	3450	3	Y	375	375	0			-0-
							413	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5460	X	5346	-0-	-114	-0-	193	1	4533	3	N	564	564	0			-0-
							620	9									
*03	6276	X	6276	-0-	-0-	-0-	209	1	5480	3	Y	534	534	0			-0-
							587	9									
*04	5520	X	5515	-0-	-5	-0-	207	1	4697	3	Y	555	555	0			-0-
							611	9									
*05	6417	X	5555	-0-	-862	-0-	83	1	4860	3	Y	556	556	0			-0-
							612	9									
06	6210	X	5160	-0-	-1050	-0-	4	1	4611	3	Y	495	495	0			-0-
							545	9									
07	5921	X	5260	-0-	-661	-0-	231	1	4473	3	Y	505	505	0			-0-
							556	9									

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	X	4097	-0-	-19	-0-	23	1	3370	3	N	640	640	0			-0-
							704	9									
*03	5135	X	5135	-0-	-0-	-0-	33	1	4375	3	Y	661	661	0			-0-
							727	9									
*04	4359	X	4359	-0-	-0-	-0-	33	1	3777	3	Y	499	499	0			-0-
							549	9									
*05	4687	X	4687	-0-	-0-	-0-	19	1	4175	3	Y	448	448	0			-0-
							493	9									
06	4721	X	4721	-0-	-0-	-0-	4014	3	707	9	Y	643	643	0			-0-
07	4725	X	4725	-0-	-0-	-0-	4004	3	721	9	Y	655	655	0			-0-

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2625	-0-	-455	-0-	15	1	2140	3	N	427	427	0			-0-
							470	9									
*03	3566	X	3566	-0-	-0-	-0-	23	1	3044	3	Y	454	454	0			-0-
							499	9									
*04	2970	X	2420	-0-	-550	-0-	18	1	2054	3	Y	316	316	0			-0-
							348	9									
*05	3162	X	2551	-0-	-611	-0-	10	1	2225	3	Y	287	287	0			-0-
							316	9									
06	3060	X	2686	-0-	-374	-0-	2303	3	383	9	Y	348	348	0			-0-
07	3131	X	3080	-0-	-51	-0-	2612	3	468	9	Y	425	425	0			-0-

BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2605	-0-	-223	-0-	95	1	2232	3	N	253	253	0			-0-
							278	9									
*03	3275	X	3275	-0-	-0-	-0-	105	1	2877	3	Y	266	266	0			-0-
							293	9									
*04	2970	X	2837	-0-	-133	-0-	108	1	2444	3	Y	259	259	0			-0-
							285	9									
*05	3069	X	2862	-0-	-207	-0-	44	1	2546	3	Y	247	247	0			-0-
							272	9									
06	2970	X	1082	-0-	-1888	-0-	1	1	981	3	Y	91	91	0			-0-
							100	9									
07	2914	X	705	-0-	-2209	-0-	31	1	606	3	Y	62	62	0			-0-
							68	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6132	X	5614	-0-	-518	-0-	202	1	4738	3	N	613	613	0			-0-
							674	9									
*03	6712	X	6712	-0-	-0-	-0-	233	1	5867	3	Y	556	556	0			-0-
							612	9									
*04	6420	X	5888	-0-	-532	-0-	218	1	4943	3	Y	661	661	0			-0-
							727	9									
*05	6417	X	6074	-0-	-343	-0-	90	1	5254	3	Y	664	664	0			-0-
							730	9									
06	6210	X	5223	-0-	-987	-0-	4	1	4619	3	Y	545	545	0			-0-
							600	9									
07	6231	X	5211	-0-	-1020	-0-	227	1	4376	3	Y	553	553	0			-0-
							608	9									

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	X	1169	-0-	-679	-0-	98	1	858	3	N	194	194	0			-0-
							213	9									
*03	2046	X	1899	-0-	-147	-0-	184	1	1419	3	Y	269	269	0			-0-
							296	9									
*04	2055	X	2055	-0-	-0-	-0-	197	1	1569	3	Y	263	263	0			-0-
							289	9									
*05	2072	X	2072	-0-	-0-	-0-	191	1	1602	3	Y	254	254	0			-0-
							279	9									
06	1920	X	1671	-0-	-249	-0-	161	1	1278	3	Y	211	211	0			-0-
							232	9									
07	2108	N	1627	-0-	-481	-0-	167	1	1229	3	Y	210	210	0			-0-
							231	9									

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	2031	-0-	-405	-0-	257	1	1551	3	N	203	203	0			-0-
							223	9									
*03	3069	X	2789	-0-	-280	-0-	374	1	2184	3	Y	210	210	0			-0-
							231	9									
*04	2970	X	2158	-0-	-812	-0-	297	1	1708	3	Y	139	139	0			-0-
							153	9									
*05	3912	X	3912	-0-	-0-	-0-	519	1	3229	3	Y	149	149	0			-0-
							164	9									
06	2460	X	2220	-0-	-240	-0-	280	1	1805	3	Y	123	123	0			-0-
							135	9									
07	2364	N	2364	-0-	-0-	-0-	346	1	1865	3	Y	139	139	0			-0-
							153	9									

HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	2	1	10	3	N	37	37	0			-0-
							41	9									
*03	2115	N	2115	-0-	-0-	-0-	291	1	1675	3	Y	135	135	0			-0-
							149	9									
*04	2005	N	2005	-0-	-0-	-0-	272	1	1562	3	Y	155	155	0			-0-
							171	9									
*05	2119	N	2119	-0-	-0-	-0-	269	1	1671	3	Y	163	163	0			-0-
							179	9									
06	2024	N	2024	-0-	-0-	-0-	254	1	1640	3	Y	118	118	0			-0-
							130	9									
07	2121	N	2121	-0-	-0-	-0-	309	1	1671	3	Y	128	128	0			-0-
							141	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2791	-0-	-149	-0-	355	1	2143	3	N	266	266	0			-0-
							293	9									
*03	3255	X	3054	-0-	-201	-0-	466	1	2294	3	Y	267	267	0			-0-
							294	9									
*04	2911	X	2911	-0-	-0-	-0-	386	1	2218	3	Y	279	279	0			-0-
							307	9									
*05	3471	X	3471	-0-	-0-	-0-	440	1	2734	3	Y	270	270	0			-0-
							297	9									
06	3030	X	2740	-0-	-290	-0-	330	1	2126	3	Y	258	258	0			-0-
							284	9									
07	3131	X	2786	-0-	-345	-0-	387	1	2110	3	Y	263	263	0			-0-
							289	9									

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5712	X	5573	-0-	-139	-0-	330	1	4320	3	N	839	839	0			-0-
							923	9									
*03	6541	X	4901	-0-	-1640	-0-	231	1	3806	3	Y	785	785	0			-0-
							864	9									
*04	6330	X	4587	-0-	-1743	-0-	252	1	3565	3	Y	700	700	0			-0-
							770	9									
*05	7192	X	5230	-0-	-1962	-0-	328	1	4044	3	Y	780	780	0			-0-
							858	9									
*06	6960	X	5153	-0-	-1807	-0-	312	1	4003	3	Y	762	762	0			-0-
							838	9									
07	6169	X	6169	-0-	-0-	-0-	401	1	4799	3	Y	881	881	0			-0-
							969	9									

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	3451	-0-	-217	-0-	315	1	2772	3	N	331	331	0			-0-
							364	9									
*03	4422	X	4422	-0-	-0-	-0-	385	1	3641	3	Y	360	360	0			-0-
							396	9									
*04	3840	X	3309	-0-	-531	-0-	334	1	2655	3	Y	291	291	0			-0-
							320	9									
*05	3937	X	3335	-0-	-602	-0-	323	1	2703	3	Y	281	281	0			-0-
							309	9									
06	3810	X	3350	-0-	-460	-0-	341	1	2703	3	Y	278	278	0			-0-
							306	9									
07	3875	X	3420	-0-	-455	-0-	379	1	2758	3	Y	257	257	0			-0-
							283	9									

RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3705	X	3705	-0-	-0-	-0-	341	1	3003	3	N	328	328	0			-0-
							361	9									
*03	4123	X	3138	-0-	-985	-0-	329	1	2539	3	Y	245	245	0			-0-
							270	9									
*04	3990	X	1000	-0-	-2990	-0-	106	1	841	3	Y	48	48	0			-0-
							53	9									
*05	5069	X	5069	-0-	-0-	-0-	499	1	4176	3	Y	358	358	0			-0-
							394	9									
06	4170	X	2908	-0-	-1262	-0-	321	1	2546	3	Y	37	37	0			-0-
							41	9									
07	4092	X	2596	-0-	-1496	-0-	317	1	2276	3	Y	3	3	0			-0-
							3	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	X	1934	-0-	-138	-0-	167	1	1473	3	N	267	267	0			-0-
							294	9									
*03	2294	X	1883	-0-	-411	-0-	182	1	1407	3	Y	267	267	0			-0-
							294	9									
*04	2220	X	1791	-0-	-429	-0-	170	1	1354	3	Y	243	243	0			-0-
							267	9									
*05	2139	X	1980	-0-	-159	-0-	178	1	1490	3	Y	284	284	0			-0-
							312	9									
06	2231	X	2231	-0-	-0-	-0-	211	1	1675	3	Y	314	314	0			-0-
							345	9									
07	1829	N	1571	-0-	-258	-0-	157	1	1150	3	Y	240	240	0			-0-
							264	9									

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2067	N	2067	-0-	-0-	-0-	183	1	1614	3	N	245	245	0			-0-
							270	9									
*03	2170	N	2170	-0-	-0-	-0-	217	1	1676	3	Y	252	252	0			-0-
							277	9									
*04	2252	N	2252	-0-	-0-	-0-	221	1	1757	3	Y	249	249	0			-0-
							274	9									
*05	2294	N	2248	-0-	-46	-0-	211	1	1767	3	Y	245	245	0			-0-
							270	9									
06	2190	N	1992	-0-	-198	-0-	197	1	1560	3	Y	214	214	0			-0-
							235	9									
07	2325	N	2133	-0-	-192	-0-	226	1	1655	3	Y	229	229	0			-0-
							252	9									

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6356	X	6190	-0-	-166	-0-	557	1	4900	3	N	666	666	0			-0-
							733	9									
*03	7970	X	7970	-0-	-0-	-0-	665	1	6522	3	Y	712	712	0			-0-
							783	9									
*04	6810	X	6468	-0-	-342	-0-	642	1	5099	3	Y	661	661	0			-0-
							727	9									
*05	7874	X	6822	-0-	-1052	-0-	648	1	5422	3	Y	684	684	0			-0-
							752	9									
06	7620	X	6351	-0-	-1269	-0-	634	1	5031	3	Y	624	624	0			-0-
							686	9									
07	6851	X	6324	-0-	-527	-0-	677	1	4963	3	Y	622	622	0			-0-
							684	9									

RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4327	X	4327	-0-	-0-	-0-	388	1	3412	3	N	479	479	0			-0-
							527	9									
*03	4774	X	4449	-0-	-325	-0-	447	1	3455	3	Y	497	497	0			-0-
							547	9									
*04	4590	X	4583	-0-	-7	-0-	453	1	3602	3	Y	480	480	0			-0-
							528	9									
*05	5580	X	4954	-0-	-626	-0-	475	1	3976	3	Y	457	457	0			-0-
							503	9									
06	5400	X	3682	-0-	-1718	-0-	375	1	2971	3	Y	305	305	0			-0-
							336	9									
07	4805	X	4659	-0-	-146	-0-	504	1	3703	3	Y	411	411	0			-0-
							452	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7438	X	7438	-0-	-0-	-0-	666	1	5861	3	N	828	828	0			-0-
							911	9									
*03	8522	X	8522	-0-	-0-	-0-	717	1	6901	3	Y	822	822	0			-0-
							904	9									
*04	6900	X	6645	-0-	-255	-0-	652	1	5180	3	Y	739	739	0			-0-
							813	9									
*05	8246	X	3992	-0-	-4254	-0-	375	1	3137	3	Y	436	436	0			-0-
							480	9									
06	7980	X	6949	-0-	-1031	-0-	686	1	5436	3	Y	752	752	0			-0-
							827	9									
07	8246	X	6081	-0-	-2165	-0-	644	1	4715	3	Y	656	656	0			-0-
							722	9									

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1464	N	1464	-0-	-0-	-0-	173	1	1045	3	N	224	224	0			-0-
							246	9									
*03	1534	N	1534	-0-	-0-	-0-	209	1	1026	3	Y	272	272	0			-0-
							299	9									
*04	1719	N	1719	-0-	-0-	-0-	189	1	1084	3	Y	405	405	0			-0-
							446	9									
*05	1612	N	497	-0-	-1115	-0-	18	1	113	3	Y	333	333	0			-0-
							366	9									
06	2595	N	2595	-0-	-0-	-0-	307	1	1982	3	Y	278	278	0			-0-
							306	9									
07	2499	N	2499	-0-	-0-	-0-	332	1	1823	3	Y	313	313	0			-0-
							344	9									

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/11/2015 TOTAL DEPTH 13597 PERF.14050 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3273	X	3273	-0-	-0-	-0-	420	1	2533	3	N	291	291	0			-0-
							320	9									
*03	3317	X	308	-0-	-3009	-0-	213	3	95	9	Y	86	86	0			-0-
*04	3720	X	69	-0-	-3651	-0-	3	1	19	3	Y	43	43	0			-0-
							47	9									
*05	3844	X	2314	-0-	-1530	-0-	320	1	1992	3	Y	2	2	0			-0-
							2	9									
06	3510	X	314	-0-	-3196	-0-	42	1	269	3	Y	3	3	0			-0-
							3	9									
07	3627	X	20	-0-	-3607	-0-	3	3	17	9	Y	15	15	0			-0-

SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	1787	-0-	-1041	-0-	232	1	1399	3	N	142	142	0			-0-
							156	9									
*03	3999	X	3065	-0-	-934	-0-	461	1	2266	3	Y	307	307	0			-0-
							338	9									
*04	3870	X	3486	-0-	-384	-0-	463	1	2664	3	Y	326	326	0			-0-
							359	9									
*05	3635	X	3635	-0-	-0-	-0-	456	1	2838	3	Y	310	310	0			-0-
							341	9									
06	4934	X	4934	-0-	-0-	-0-	618	1	3987	3	Y	299	299	0			-0-
							329	9									
07	4100	X	4100	-0-	-0-	-0-	583	1	3167	3	Y	318	318	0			-0-
							350	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	2314	-0-	-234	-0-	13	1	1853	3	N	407	407	0			-0-
							448	9									
*03	2999	X	2999	-0-	-0-	-0-	17	1	2500	3	Y	438	438	0			-0-
							482	9									
*04	2790	X	2274	-0-	-516	-0-	15	1	1755	3	Y	458	458	0			-0-
							504	9									
*05	3232	X	3232	-0-	-0-	-0-	11	1	2496	3	Y	659	659	0			-0-
							725	9									
06	2910	X	875	-0-	-2035	-0-	681	3	194	9	Y	176	176	0			-0-
07	2573	X	1431	-0-	-1142	-0-	1169	3	262	9	Y	238	238	0			-0-

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5544	X	4430	-0-	-1114	-0-	258	1	3377	3	N	723	723	0			-0-
							795	9									
*03	6138	X	5528	-0-	-610	-0-	216	1	4610	3	Y	638	638	0			-0-
							702	9									
*04	5100	X	4486	-0-	-614	-0-	255	1	3598	3	Y	575	575	0			-0-
							633	9									
*05	4898	X	4519	-0-	-379	-0-	292	1	3597	3	Y	573	573	0			-0-
							630	9									
06	4740	X	4658	-0-	-82	-0-	286	1	3670	3	Y	638	638	0			-0-
							702	9									
07	4898	X	4024	-0-	-874	-0-	275	1	3237	3	Y	465	465	0			-0-
							512	9									

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5796	X	34	-0-	-5762	-0-	1	1	7	3	N	24	24	0			-0-
							26	9									
*03	6789	X	4286	-0-	-2503	-0-	642	1	3031	3	Y	557	557	0			-0-
							613	9									
*04	9072	X	9072	-0-	-0-	-0-	1260	1	6621	3	Y	1083	1083	0			-0-
							1191	9									
*05	7779	X	7779	-0-	-0-	-0-	1115	1	5716	3	Y	862	862	0			-0-
							948	9									
06	6668	X	6668	-0-	-0-	-0-	893	1	5008	3	Y	697	697	0			-0-
							767	9									
07	9207	X	7471	-0-	-1736	-0-	1000	1	5572	3	Y	817	817	0			-0-
							899	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	1247	-0-	-1385	-0-	134	1	665	3	N	407	407	0			-0-
							448	9									
*03	2914	X	739	-0-	-2175	-0-	47	1	222	3	Y	427	427	0			-0-
							470	9									
*04	3536	X	3536	-0-	-0-	-0-	487	1	2557	3	Y	447	447	0			-0-
							492	9									
*05	3530	X	3530	-0-	-0-	-0-	493	1	2529	3	Y	462	462	0			-0-
							508	9									
06	3396	X	3396	-0-	-0-	-0-	440	1	2469	3	Y	443	443	0			-0-
							487	9									
07	3627	X	3307	-0-	-320	-0-	428	1	2418	3	Y	419	419	0			-0-
							461	9									

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	2734	-0-	-458	-0-	15	1	2249	3	N	427	427	0			-0-
							470	9									
*03	2511	X	2176	-0-	-335	-0-	17	1	1838	3	Y	292	292	0			-0-
							321	9									
*04	2160	X	1806	-0-	-354	-0-	13	1	1520	3	Y	248	248	0			-0-
							273	9									
*05	3038	X	96	-0-	-2942	-0-	87	3	9	9	Y	8	8	0			-0-
06	2940	X	97	-0-	-2843	-0-	82	3	15	9	Y	14	14	0			-0-
07	3038	X	173	-0-	-2865	-0-	149	3	24	9	Y	22	22	0			-0-

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	X	2017	-0-	-167	-0-	178	1	1567	3	N	247	247	0			-0-
							272	9									
*03	2568	X	2568	-0-	-0-	-0-	235	1	2043	3	Y	264	264	0			-0-
							290	9									
*04	2370	X	2349	-0-	-21	-0-	230	1	1827	3	Y	265	265	0			-0-
							292	9									
*05	2450	X	2450	-0-	-0-	-0-	226	1	1893	3	Y	301	301	0			-0-
							331	9									
06	2370	X	2319	-0-	-51	-0-	227	1	1803	3	Y	263	263	0			-0-
							289	9									
07	2669	N	2669	-0-	-0-	-0-	285	1	2067	3	Y	288	288	0			-0-
							317	9									

GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5152	X	4663	-0-	-489	-0-	29	1	4197	3	N	397	397	0			-0-
							437	9									
*03	5131	X	5131	-0-	-0-	-0-	42	1	4592	3	Y	452	452	0			-0-
							497	9									
*04	5665	X	5665	-0-	-0-	-0-	44	1	5070	3	Y	501	501	0			-0-
							551	9									
*05	5208	X	2978	-0-	-2230	-0-	12	1	2700	3	Y	242	242	0			-0-
							266	9									
06	5040	X	2360	-0-	-2680	-0-	2129	3	231	9	Y	210	210	0			-0-
07	1325	X	1325	-0-	-0-	-0-	1189	3	136	9	Y	124	124	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	X	3871	-0-	-385	-0-	23	1	3429	3	N	381	381	0			-0-
							419	9									
*03	5296	X	5296	-0-	-0-	-0-	39	1	4805	3	Y	411	411	0			-0-
							452	9									
*04	4887	X	4887	-0-	-0-	-0-	39	1	4438	3	Y	373	373	0			-0-
							410	9									
*05	5094	X	5094	-0-	-0-	-0-	21	1	4651	3	Y	384	384	0			-0-
							422	9									
06	4710	X	4570	-0-	-140	-0-	4192	3	378	9	Y	344	344	0			-0-
07	4904	X	4904	-0-	-0-	-0-	4509	3	395	9	Y	359	359	0			-0-

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3607	X	3607	-0-	-0-	-0-	3229	3	378	9	N	344	344	0			-0-
*03	4056	X	4056	-0-	-0-	-0-	3650	3	406	9	Y	369	369	0			-0-
*04	3840	X	3443	-0-	-397	-0-	3220	3	223	9	Y	203	203	0			-0-
*05	3968	X	3344	-0-	-624	-0-	3227	3	117	9	Y	106	106	0			-0-
06	3840	X	2589	-0-	-1251	-0-	2524	3	65	9	Y	59	59	0			-0-
07	3489	X	3489	-0-	-0-	-0-	3318	3	171	9	Y	155	155	0			-0-

GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	3234	-0-	-350	-0-	20	1	2861	3	N	321	321	0			-0-
							353	9									
*03	3720	X	3588	-0-	-132	-0-	29	1	3183	3	Y	342	342	0			-0-
							376	9									
*04	3510	X	3327	-0-	-183	-0-	26	1	2965	3	Y	305	305	0			-0-
							336	9									
*05	3689	X	3594	-0-	-95	-0-	15	1	3228	3	Y	319	319	0			-0-
							351	9									
06	3570	X	3401	-0-	-169	-0-	3090	3	311	9	Y	283	283	0			-0-
07	3579	X	3579	-0-	-0-	-0-	3252	3	327	9	Y	297	297	0			-0-

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2927	X	2927	-0-	-0-	-0-	2734	3	193	9	N	175	175	0			-0-
*03	3131	X	2994	-0-	-137	-0-	2805	3	189	9	Y	172	172	0			-0-
*04	3030	X	2849	-0-	-181	-0-	3	1	2669	3	Y	161	161	0			-0-
							177	9									
*05	3317	X	2316	-0-	-1001	-0-	67	1	2106	3	Y	130	130	0			-0-
							143	9									
*06	3210	X	3090	-0-	-120	-0-	98	1	2797	3	Y	177	177	0			-0-
							195	9									
*07	2826	X	2826	-0-	-0-	-0-	109	1	2530	3	Y	170	170	0			-0-
							187	9									

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5208	X	5055	-0-	-153	-0-	4747	3	308	9	N	280	280	0			-0-
*03	5766	X	5078	-0-	-688	-0-	4744	3	334	9	Y	304	304	0			-0-
*04	5040	X	4889	-0-	-151	-0-	4573	3	316	9	Y	287	287	0			-0-
*05	5611	X	4998	-0-	-613	-0-	4658	3	340	9	Y	309	309	0			-0-
06	5430	X	3435	-0-	-1995	-0-	3154	3	281	9	Y	255	255	0			-0-
07	4214	X	4214	-0-	-0-	-0-	3931	3	283	9	Y	257	257	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4424	X	4012	-0-	-412	-0-	3687	3	325	9	N	295	295	0			-0-
*03	4898	X	4238	-0-	-660	-0-	3904	3	334	9	Y	304	304	0			-0-
*04	4410	X	4198	-0-	-212	-0-	3884	3	314	9	Y	285	285	0			-0-
*05	4681	X	4260	-0-	-421	-0-	3957	3	303	9	Y	275	275	0			-0-
06	4530	X	3279	-0-	-1251	-0-	3014	3	265	9	Y	241	241	0			-0-
07	4319	X	4319	-0-	-0-	-0-	3825	3	494	9	Y	449	449	0			-0-

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

02	2100	X	1801	-0-	-299	-0-	1674	3	127	9	N	115	115	0			-0-
*03	3147	X	3147	-0-	-0-	-0-	2957	3	190	9	Y	173	173	0			-0-
*04	2655	X	2655	-0-	-0-	-0-	2	1	2473	3	Y	164	164	0			-0-
							180	9									
*05	2480	X	2244	-0-	-236	-0-	64	1	2007	3	Y	157	157	0			-0-
							173	9									
06	2956	X	2956	-0-	-0-	-0-	92	1	2632	3	Y	211	211	0			-0-
							232	9									
*07	2401	X	2401	-0-	-0-	-0-	91	1	2133	3	Y	161	161	0			-0-
							177	9									

HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

02	4844	X	4815	-0-	-29	-0-	4339	3	476	9	N	433	433	0			-0-
*03	5536	X	5536	-0-	-0-	-0-	4966	3	570	9	Y	518	518	0			-0-
*04	5223	X	5223	-0-	-0-	-0-	4692	3	531	9	Y	483	483	0			-0-
*05	5363	X	5246	-0-	-117	-0-	4754	3	492	9	Y	447	447	0			-0-
06	5190	X	4327	-0-	-863	-0-	3965	3	362	9	Y	329	329	0			-0-
*07	5051	X	5051	-0-	-0-	-0-	4514	3	537	9	Y	488	488	0			-0-

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

02	3052	X	2972	-0-	-80	-0-	2695	3	277	9	N	252	252	0			-0-
*03	3489	X	3489	-0-	-0-	-0-	3216	3	273	9	Y	248	248	0			-0-
*04	3210	X	3049	-0-	-161	-0-	3	1	2779	3	Y	243	243	0			-0-
							267	9									
*05	3379	X	2502	-0-	-877	-0-	71	1	2225	3	Y	187	187	0			-0-
							206	9									
06	3353	X	3353	-0-	-0-	-0-	105	1	2996	3	Y	229	229	0			-0-
							252	9									
*07	3036	X	3036	-0-	-0-	-0-	114	1	2662	3	Y	236	236	0			-0-
							260	9									

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

02	3960	X	3960	-0-	-0-	-0-	3677	3	283	9	N	257	257	0			-0-
*03	3971	X	3971	-0-	-0-	-0-	3643	3	328	9	Y	298	298	0			-0-
*04	3886	X	3886	-0-	-0-	-0-	3567	3	319	9	Y	290	290	0			-0-
*05	4109	X	4109	-0-	-0-	-0-	3772	3	337	9	Y	306	306	0			-0-
06	3780	X	3075	-0-	-705	-0-	2825	3	250	9	Y	227	227	0			-0-
*07	3960	X	3960	-0-	-0-	-0-	3627	3	333	9	Y	303	303	0			-0-

HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

02	4116	X	4059	-0-	-57	-0-	3749	3	310	9	N	282	282	0			-0-
*03	4997	X	4997	-0-	-0-	-0-	4664	3	333	9	Y	303	303	0			-0-
*04	4293	X	4293	-0-	-0-	-0-	3978	3	315	9	Y	286	286	0			-0-
*05	4498	X	4498	-0-	-0-	-0-	4199	3	299	9	Y	272	272	0			-0-
*06	4350	X	3955	-0-	-395	-0-	3729	3	226	9	Y	205	205	0			-0-
*07	4474	X	4474	-0-	-0-	-0-	4247	3	227	9	Y	206	206	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4401	X	4401	-0-	-0-	-0-	4090	3	311	9	N	283	283	0			-0-
*03	5113	X	5113	-0-	-0-	-0-	4775	3	338	9	Y	307	307	0			-0-
*04	4440	X	3785	-0-	-655	-0-	3535	3	250	9	Y	227	227	0			-0-
*05	5370	X	5370	-0-	-0-	-0-	5037	3	333	9	Y	303	303	0			-0-
06	4440	X	3662	-0-	-778	-0-	3453	3	209	9	Y	190	190	0			-0-
07	2061	X	2061	-0-	-0-	-0-	1832	3	229	9	Y	208	208	0			-0-

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

02	3584	X	3264	-0-	-320	-0-	489	1	2430	3	N	314	314	0			-0-
							345	9									
*03	3968	X	3859	-0-	-109	-0-	483	1	3006	3	Y	336	336	0			-0-
							370	9									
*04	3660	X	3040	-0-	-620	-0-	442	1	2324	3	Y	249	249	0			-0-
							274	9									
*05	4522	X	4522	-0-	-0-	-0-	667	1	3417	3	Y	398	398	0			-0-
							438	9									
06	3640	X	3640	-0-	-0-	-0-	507	1	2843	3	Y	264	264	0			-0-
							290	9									
07	3630	X	3630	-0-	-0-	-0-	523	1	2885	3	Y	202	202	0			-0-
							222	9									

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

02	5679	X	5679	-0-	-0-	-0-	843	1	4190	3	N	587	587	0			-0-
							646	9									
*03	9971	X	9971	-0-	-0-	-0-	1611	1	7606	3	Y	685	685	0			-0-
							754	9									
*04	5130	X	4754	-0-	-376	-0-	681	1	3577	3	Y	451	451	0			-0-
							496	9									
*05	6414	X	6414	-0-	-0-	-0-	931	1	4773	3	Y	645	645	0			-0-
							710	9									
06	8520	X	5880	-0-	-2640	-0-	802	1	4496	3	Y	529	529	0			-0-
							582	9									
07	6021	X	6021	-0-	-0-	-0-	832	1	4610	3	Y	526	526	0			-0-
							579	9									

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

02	2743	X	2743	-0-	-0-	-0-	16	1	2354	3	N	339	339	0			-0-
							373	9									
*03	3607	X	3607	-0-	-0-	-0-	24	1	3152	3	Y	392	392	0			-0-
							431	9									
*04	3150	X	2987	-0-	-163	-0-	22	1	2482	3	Y	439	439	0			-0-
							483	9									
*05	3720	X	3720	-0-	-0-	-0-	14	1	3056	3	Y	591	591	0			-0-
							650	9									
06	3662	X	3662	-0-	-0-	-0-	3036	3	626	9	Y	569	569	0			-0-
*07	3879	X	3879	-0-	-0-	-0-	3232	3	647	9	Y	588	588	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	502	-0-	-3222	-0-	2	1	335	3	N	150	150	0			-0-
							165	9									
*03	5398	X	5398	-0-	-0-	-0-	33	1	4553	3	Y	738	738	0			-0-
							812	9									
*04	3960	X	3247	-0-	-713	-0-	24	1	2727	3	Y	451	451	0			-0-
							496	9									
*05	4138	X	4138	-0-	-0-	-0-	16	1	3464	3	Y	598	598	0			-0-
							658	9									
06	4500	X	3555	-0-	-945	-0-	3023	3	532	9	Y	484	484	0			-0-
07	3607	X	3607	-0-	-0-	-0-	3071	3	536	9	Y	487	487	0			-0-

STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	1378	-0-	-1478	-0-	1292	3	86	9	N	78	78	0			-0-
*03	4458	X	4458	-0-	-0-	-0-	4173	3	285	9	Y	259	259	0			-0-
*04	3315	X	3315	-0-	-0-	-0-	3073	3	242	9	Y	220	220	0			-0-
*05	3807	X	3807	-0-	-0-	-0-	3551	3	256	9	Y	233	233	0			-0-
06	3960	X	664	-0-	-3296	-0-	634	3	30	9	Y	27	27	0			-0-
07	296	X	296	-0-	-0-	-0-	296	3			Y	-0-					-0-

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	X	247	-0-	-1881	-0-	193	3	54	9	N	49	49	0			-0-
*03	248	X	222	-0-	-26	-0-	102	3	120	9	Y	109	109	0			-0-
*04	240	X	-0-	-0-	-240	-0-					Y	-0-					-0-
*05	279	X	13	-0-	-266	-0-	2	3	11	9	Y	10	10	0			-0-
06	270	X	13	-0-	-257	-0-	6	3	7	9	Y	6	6	0			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6188	X	6075	-0-	-113	-0-	5694	3	381	9	N	346	346	0			-0-
*03	6851	X	6431	-0-	-420	-0-	6042	3	389	9	Y	354	354	0			-0-
*04	6600	X	5307	-0-	-1293	-0-	4966	3	341	9	Y	310	310	0			-0-
*05	6727	X	6165	-0-	-562	-0-	5787	3	378	9	Y	344	344	0			-0-
06	6510	X	6403	-0-	-107	-0-	6055	3	348	9	Y	316	316	0			-0-
07	7027	X	7027	-0-	-0-	-0-	6624	3	403	9	Y	366	366	0			-0-

WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6358	X	6358	-0-	-0-	-0-	38	1	5509	3	N	737	737	0			-0-
							811	9									
*03	6200	X	5887	-0-	-313	-0-	46	1	5047	3	Y	722	722	0			-0-
							794	9									
*04	5598	X	5598	-0-	-0-	-0-	42	1	4819	3	Y	670	670	0			-0-
							737	9									
*05	6355	X	5692	-0-	-663	-0-	22	1	4918	3	Y	684	684	0			-0-
							752	9									
06	6150	X	5245	-0-	-905	-0-	4570	3	675	9	Y	614	614	0			-0-
07	5303	X	5303	-0-	-0-	-0-	4614	3	689	9	Y	626	626	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6216 X	2309	-0-	-3907	-0-	16	1	2147	3	N	133	133	0			-0-
						146	9									
*03	6634 X	2583	-0-	-4051	-0-	28	1	2447	3	Y	98	98	0			-0-
						108	9									
*04	6120 X	2774	-0-	-3346	-0-	32	1	2623	3	Y	108	108	0			-0-
						119	9									
*05	5363 X	3200	-0-	-2163	-0-	39	1	3075	3	Y	78	78	0			-0-
						86	9									
06	3236 X	3236	-0-	-0-	-0-	39	1	3118	3	Y	72	72	0			-0-
						79	9									
*07	3217 X	3217	-0-	-0-	-0-	37	1	3090	3	Y	82	82	0			-0-
						90	9									

GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996 X	2544	-0-	-452	-0-	15	1	2195	3	N	304	304	0			-0-
						334	9									
*03	3340 X	3340	-0-	-0-	-0-	24	1	2922	3	Y	358	358	0			-0-
						394	9									
*04	3118 X	3118	-0-	-0-	-0-	24	1	2733	3	Y	328	328	0			-0-
						361	9									
*05	3788 X	3788	-0-	-0-	-0-	15	1	3410	3	Y	330	330	0			-0-
						363	9									
06	4635 X	4635	-0-	-0-	-0-	4298	3	337	9	Y	306	306	0			-0-
*07	5036 X	5036	-0-	-0-	-0-	4714	3	322	9	Y	293	293	0			-0-

KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4505 X	4505	-0-	-0-	-0-	31	1	4232	3	N	220	220	0			-0-
						242	9									
*03	3666 X	3666	-0-	-0-	-0-	38	1	3355	3	Y	248	248	0			-0-
						273	9									
*04	4742 X	4742	-0-	-0-	-0-	54	1	4456	3	Y	211	211	0			-0-
						232	9									
*05	5425 X	4504	-0-	-921	-0-	53	1	4169	3	Y	256	256	0			-0-
						282	9									
06	5250 X	4406	-0-	-844	-0-	51	1	4099	3	Y	233	233	0			-0-
						256	9									
07	4360 X	4360	-0-	-0-	-0-	48	1	4057	3	Y	232	232	0			-0-
						255	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	3444	X	1451	-0-	-1993	-0-	10	1	1301	3	N	127	127	0	-0-
							140	9							
*03	3689	X	1724	-0-	-1965	-0-	15	1	1564	3	Y	132	132	0	-0-
							145	9							
*04	3300	X	371	-0-	-2929	-0-	2	1	204	3	Y	150	150	0	-0-
							165	9							
*05	2356	X	427	-0-	-1929	-0-	5	1	408	3	Y	13	13	0	-0-
							14	9							
06	1650	X	1195	-0-	-455	-0-	12	1	931	3	Y	229	229	0	-0-
							252	9							
07	1612	X	1348	-0-	-264	-0-	14	1	1202	3	Y	120	120	0	-0-
							132	9							

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	5063	X	5063	-0-	-0-	-0-	33	1	4520	3	N	464	464	0	-0-
							510	9							
*03	13981	X	3594	-0-	-10387	-0-	36	1	3181	3	Y	343	343	0	-0-
							377	9							
*04	13530	X	4148	-0-	-9382	-0-	45	1	3708	3	Y	359	359	0	-0-
							395	9							
*05	6696	X	2569	-0-	-4127	-0-	29	1	2276	3	Y	240	240	0	-0-
							264	9							
06	6180	X	1454	-0-	-4726	-0-	16	1	1309	3	Y	117	117	0	-0-
							129	9							
*07	3457	X	3457	-0-	-0-	-0-	36	1	3094	3	Y	297	297	0	-0-
							327	9							

KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	928	N	928	-0-	-0-	-0-	7	1	889	3	N	29	29	0	-0-
							32	9							
*03	1124	N	1124	-0-	-0-	-0-	12	1	1098	3	Y	13	13	0	-0-
							14	9							
*04	320	N	320	-0-	-0-	-0-	4	1	316	3	Y	-0-			-0-
*05	1023	N	149	-0-	-874	-0-	2	1	130	3	Y	15	15	0	-0-
							17	9							
06	1050	N	344	-0-	-706	-0-	4	1	322	3	Y	16	16	0	-0-
							18	9							
07	111	N	111	-0-	-0-	-0-	1	1	97	3	Y	12	12	0	-0-
							13	9							

HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	7729	X	7729	-0-	-0-	-0-	489	1	6408	3	N	756	756	0	-0-
							832	9							
*03	6665	X	6477	-0-	-188	-0-	321	1	5284	3	Y	793	793	0	-0-
							872	9							
*04	6450	X	3589	-0-	-2861	-0-	191	1	2693	3	Y	641	641	0	-0-
							705	9							
*05	8556	X	94	-0-	-8462	-0-	2	1	25	3	Y	61	61	0	-0-
							67	9							
06	8280	X	-0-	-0-	-8280	-0-					Y	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2595	N	2595	-0-	-0-	-0-	98	1	2300	3	N	179	179	0			-0-
							197	9									
*03	2742	N	2742	-0-	-0-	-0-	108	1	2433	3	Y	183	183	0			-0-
							201	9									
*04	2651	N	2651	-0-	-0-	-0-	104	1	2357	3	Y	173	173	0			-0-
							190	9									
*05	2883	N	2694	-0-	-189	-0-	42	1	2465	3	Y	170	170	0			-0-
							187	9									
06	2700	N	2513	-0-	-187	-0-	2	1	2344	3	Y	152	152	0			-0-
							167	9									
07	2608	N	2608	-0-	-0-	-0-	120	1	2314	3	Y	158	158	0			-0-
							174	9									

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2188	N	2188	-0-	-0-	-0-	89	1	2096	3	N	3	3	0			-0-
							3	9									
*03	2349	N	2349	-0-	-0-	-0-	99	1	2246	3	Y	4	4	0			-0-
							4	9									
*04	1746	N	1746	-0-	-0-	-0-	74	1	1672	3	Y	-0-					-0-
*05	2418	N	26	-0-	-2392	-0-	25	3	1	9	Y	1	1	0			-0-
06	2250	N	714	-0-	-1536	-0-	1	1	690	3	Y	21	21	0			-0-
							23	9									
07	2184	N	2184	-0-	-0-	-0-	106	1	2035	3	Y	39	39	0			-0-
							43	9									

METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2422	N	2422	-0-	-0-	-0-	92	1	2152	3	N	162	162	0			-0-
							178	9									
*03	2489	N	2489	-0-	-0-	-0-	98	1	2212	3	Y	163	163	0			-0-
							179	9									
*04	2398	N	2398	-0-	-0-	-0-	94	1	2139	3	Y	150	150	0			-0-
							165	9									
*05	2356	N	2099	-0-	-257	-0-	33	1	1911	3	Y	141	141	0			-0-
							155	9									
06	2280	N	1216	-0-	-1064	-0-	1	1	1148	3	Y	61	61	0			-0-
							67	9									
07	1951	X	1951	-0-	-0-	-0-	90	1	1736	3	Y	114	114	0			-0-
							125	9									

METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 11/17/2019 TOTAL DEPTH 13663 PERF.13270 - 17264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17024	X	14581	-0-	-2443	-0-	546	1	12793	3	N	1129	1129	0			-0-
							1242	9									
*03	16957	X	12700	-0-	-4257	-0-	495	1	11181	3	Y	931	931	0			-0-
							1024	9									
*04	16410	X	12861	-0-	-3549	-0-	501	1	11359	3	Y	910	910	0			-0-
							1001	9									
*05	16151	X	13080	-0-	-3071	-0-	201	1	11767	3	Y	1011	1011	0			-0-
							1112	9									
06	15630	X	240	-0-	-15390	-0-	222	3	18	9	Y	16	16	0			-0-
07	16036	X	16036	-0-	-0-	-0-	729	1	14104	3	Y	1094	1094	0			-0-
							1203	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1437	N	1437	-0-	-0-	-0-	50	1	1182	3	N	186	186	0			-0-
							205	9									
*03	1739	N	1739	-0-	-0-	-0-	54	1	1484	3	Y	183	183	0			-0-
							201	9									
*04	1439	N	1439	-0-	-0-	-0-	53	1	1200	3	Y	169	169	0			-0-
							186	9									
*05	1581	N	1478	-0-	-103	-0-	22	1	1268	3	Y	171	171	0			-0-
							188	9									
06	1470	N	1370	-0-	-100	-0-	1	1	1204	3	Y	150	150	0			-0-
							165	9									
*07	1397	N	1397	-0-	-0-	-0-	60	1	1165	3	Y	156	156	0			-0-
							172	9									

METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1787	N	1787	-0-	-0-	-0-	66	1	1546	3	N	159	159	0			-0-
							175	9									
*03	2081	N	2081	-0-	-0-	-0-	80	1	1797	3	Y	185	185	0			-0-
							204	9									
*04	2001	N	2001	-0-	-0-	-0-	77	1	1734	3	Y	173	173	0			-0-
							190	9									
*05	2066	N	2066	-0-	-0-	-0-	31	1	1842	3	Y	175	175	0			-0-
							193	9									
06	2040	N	1934	-0-	-106	-0-	2	1	1764	3	Y	153	153	0			-0-
							168	9									
07	2041	N	2041	-0-	-0-	-0-	92	1	1774	3	Y	159	159	0			-0-
							175	9									

METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4750	X	4750	-0-	-0-	-0-	177	1	4145	3	N	389	389	0			-0-
							428	9									
*03	4697	X	4697	-0-	-0-	-0-	172	1	4244	3	Y	255	255	0			-0-
							281	9									
*04	4490	X	4490	-0-	-0-	-0-	176	1	3987	3	Y	297	297	0			-0-
							327	9									
*05	4535	X	4535	-0-	-0-	-0-	71	1	4163	3	Y	274	274	0			-0-
							301	9									
06	4373	X	4373	-0-	-0-	-0-	4	1	4093	3	Y	251	251	0			-0-
							276	9									
07	5129	X	5129	-0-	-0-	-0-	237	1	4555	3	Y	306	306	0			-0-
							337	9									

METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2616	-0-	-324	-0-	98	1	2307	3	N	192	192	0			-0-
							211	9									
*03	3413	X	3413	-0-	-0-	-0-	133	1	3005	3	Y	250	250	0			-0-
							275	9									
*04	3289	X	3289	-0-	-0-	-0-	128	1	2910	3	Y	228	228	0			-0-
							251	9									
*05	3348	X	3287	-0-	-61	-0-	51	1	2980	3	Y	233	233	0			-0-
							256	9									
06	3240	X	2339	-0-	-901	-0-	2	1	2138	3	Y	181	181	0			-0-
							199	9									
07	785	X	785	-0-	-0-	-0-	31	1	616	3	Y	125	125	0			-0-
							138	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

02	5839	X	5839	-0-	-0-	-0-	812	1	4897	3	N	118	118	0			-0-
							130	9									
*03	6062	X	6062	-0-	-0-	-0-	1003	1	4934	3	Y	114	114	0			-0-
							125	9									
*04	6345	X	6345	-0-	-0-	-0-	878	1	5046	3	Y	383	383	0			-0-
							421	9									
*05	7963	X	7963	-0-	-0-	-0-	1086	1	6754	3	Y	112	112	0			-0-
							123	9									
06	6270	X	4921	-0-	-1349	-0-	627	1	4040	3	Y	231	231	0			-0-
							254	9									
07	5240	X	5240	-0-	-0-	-0-	816	1	4367	3	Y	52	52	0			-0-
							57	9									

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 09/23/2019 TOTAL DEPTH 13069 PERF.16735 - 19291

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

02	5936	X	5864	-0-	-72	-0-	884	1	4391	3	N	535	535	0			-0-
							589	9									
*03	6572	X	5380	-0-	-1192	-0-	769	1	4318	3	Y	266	266	0			-0-
							293	9									
*04	7958	X	7958	-0-	-0-	-0-	1198	1	6296	3	Y	422	422	0			-0-
							464	9									
*05	7379	X	7379	-0-	-0-	-0-	1155	1	5921	3	Y	275	275	0			-0-
							303	9									
06	9100	X	9100	-0-	-0-	-0-	1306	1	7320	3	Y	431	431	0			-0-
							474	9									
*07	8377	X	8377	-0-	-0-	-0-	1222	1	6739	3	Y	378	378	0			-0-
							416	9									

LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 05/30/2017 TOTAL DEPTH 13595 PERF.13830 - 19052

02	4850	X	4850	-0-	-0-	-0-	3961	3	889	9	N	808	808	0			-0-
*03	6142	X	6142	-0-	-0-	-0-	5134	3	1008	9	Y	916	916	0			-0-
*04	5163	X	5163	-0-	-0-	-0-	4370	3	793	9	Y	721	721	0			-0-
*05	5100	X	5100	-0-	-0-	-0-	4538	3	562	9	Y	511	511	0			-0-
06	4440	X	4322	-0-	-118	-0-	3838	3	484	9	Y	440	440	0			-0-
07	4361	X	4361	-0-	-0-	-0-	3856	3	505	9	Y	459	459	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 06/01/2017 TOTAL DEPTH 13535 PERF.13540 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1769	N	1769	-0-	-0-	-0-	1494	3	275	9	N	250	250	0			-0-
*03	1831	N	1831	-0-	-0-	-0-	1555	3	276	9	Y	251	251	0			-0-
*04	1385	N	1385	-0-	-0-	-0-	1108	3	277	9	Y	252	252	0			-0-
*05	1953	N	1554	-0-	-399	-0-	1261	3	293	9	Y	266	266	0			-0-
06	1830	N	1799	-0-	-31	-0-	1480	3	319	9	Y	290	290	0			-0-
07	1897	X	1897	-0-	-0-	-0-	1460	3	437	9	Y	397	397	0			-0-

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 09/18/2019 TOTAL DEPTH 13477 PERF.13650 - 17675

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 06/03/2017 TOTAL DEPTH 12519 PERF.13590 - 19002

02	3864	X	3379	-0-	-485	-0-	2922	3	457	9	N	415	415	0			-0-
*03	4278	X	4096	-0-	-182	-0-	3505	3	591	9	Y	537	537	0			-0-
*04	4140	X	3847	-0-	-293	-0-	3394	3	453	9	Y	412	412	0			-0-
*05	4278	X	3798	-0-	-480	-0-	3319	3	479	9	Y	435	435	0			-0-
06	4140	X	3926	-0-	-214	-0-	3337	3	589	9	Y	535	535	0			-0-
*07	4106	X	4106	-0-	-0-	-0-	3373	3	733	9	Y	666	666	0			-0-

LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 09/17/2019 TOTAL DEPTH 13448 PERF.13605 - 18995

02	9352	X	6832	-0-	-2520	-0-	6092	3	740	9	N	673	673	0			-0-
*03	49734	X	49734	-0-	-0-	-0-	48599	3	1135	9	Y	1032	1032	0			-0-
*04	35759	X	35759	-0-	-0-	-0-	34908	3	851	9	Y	774	774	0			-0-
*05	9207	X	7196	-0-	-2011	-0-	6314	3	882	9	Y	802	802	0			-0-
06	13800	X	6601	-0-	-7199	-0-	5762	3	839	9	Y	763	763	0			-0-
07	6895	X	6895	-0-	-0-	-0-	6015	3	880	9	Y	800	800	0			-0-

SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

02	15344	X	11123	-0-	-4221	-0-	1728	1	8588	3	N	734	734	0			-0-
							807	9									
*03	16988	X	12198	-0-	-4790	-0-	1991	1	9402	3	Y	732	732	0			-0-
							805	9									
*04	15540	X	8984	-0-	-6556	-0-	1357	1	7134	3	Y	448	448	0			-0-
							493	9									
*05	16058	X	8516	-0-	-7542	-0-	1281	1	6565	3	Y	609	609	0			-0-
							670	9									
06	14130	X	10221	-0-	-3909	-0-	1416	1	7934	3	Y	792	792	0			-0-
							871	9									
*07	8968	X	8968	-0-	-0-	-0-	1288	1	7117	3	Y	512	512	0			-0-
							563	9									

DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 09/06/2019 TOTAL DEPTH 13364 PERF.13615 - 19668

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 09/06/2019 TOTAL DEPTH 13387 PERF.13574 - 19969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

02	6954	X	6954	-0-	-0-	-0-	1058	1	5258	3	N	580	580	0			-0-
							638	9									
*03	7316	X	7205	-0-	-111	-0-	1142	1	5393	3	Y	609	609	0			-0-
							670	9									
*04	7086	X	7086	-0-	-0-	-0-	1034	1	5432	3	Y	564	564	0			-0-
							620	9									
*05	8308	X	7313	-0-	-995	-0-	1091	1	5595	3	Y	570	570	0			-0-
							627	9									
06	8040	X	6565	-0-	-1475	-0-	911	1	5105	3	Y	499	499	0			-0-
							549	9									
07	6788	X	6788	-0-	-0-	-0-	934	1	5231	3	Y	566	566	0			-0-
							623	9									

LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 06/03/2017 TOTAL DEPTH 13607 PERF.13880 - 17901

02	7615	X	7615	-0-	-0-	-0-	6577	3	1038	9	N	944	944	0			-0-
*03	8094	X	8094	-0-	-0-	-0-	6854	3	1240	9	Y	1127	1127	0			-0-
*04	8327	X	8327	-0-	-0-	-0-	6916	3	1411	9	Y	1283	1283	0			-0-
*05	8694	X	8694	-0-	-0-	-0-	7315	3	1379	9	Y	1254	1254	0			-0-
06	7642	X	7642	-0-	-0-	-0-	6445	3	1197	9	Y	1088	1088	0			-0-
07	7567	X	7567	-0-	-0-	-0-	6419	3	1148	9	Y	1044	1044	0			-0-

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

02	7008	X	7008	-0-	-0-	-0-	1065	1	5293	3	N	591	591	0			-0-
							650	9									
*03	8859	X	8859	-0-	-0-	-0-	1124	1	7123	3	Y	556	556	0			-0-
							612	9									
*04	7140	X	7140	-0-	-0-	-0-	1052	1	5527	3	Y	510	510	0			-0-
							561	9									
*05	7750	X	7101	-0-	-649	-0-	1073	1	5498	3	Y	482	482	0			-0-
							530	9									
*06	7500	X	5961	-0-	-1539	-0-	842	1	4722	3	Y	361	361	0			-0-
							397	9									
07	5118	X	5118	-0-	-0-	-0-	733	1	4073	3	Y	284	284	0			-0-
							312	9									

SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

02	4760	X	4139	-0-	-621	-0-	604	1	3001	3	N	485	485	0			-0-
							534	9									
*03	4743	X	4149	-0-	-594	-0-	492	1	3247	3	Y	373	373	0			-0-
							410	9									
*04	4590	X	3206	-0-	-1384	-0-	472	1	2482	3	Y	229	229	0			-0-
							252	9									
*05	4588	X	3610	-0-	-978	-0-	521	1	2671	3	Y	380	380	0			-0-
							418	9									
06	4440	X	3915	-0-	-525	-0-	550	1	3082	3	Y	257	257	0			-0-
							283	9									
07	5598	X	5598	-0-	-0-	-0-	738	1	4158	3	Y	638	638	0			-0-
							702	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
KOOPMAN 01 WELL #: 03H RRCID -> 283181 COMPL. DATE 07/30/2017 TOTAL DEPTH 13692 PERF.13700 - 20232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOOPMAN-LANG (A) 01 WELL #: 02H RRCID -> 283612 COMPL. DATE 07/26/2017 TOTAL DEPTH 13677 PERF.13830 - 20822

02	9576	X	8639	-0-	-937	-0-	7796	3	843	9	N	766	766	0			-0-
*03	10571	X	10003	-0-	-568	-0-	9209	3	794	9	Y	722	722	0			-0-
*04	9810	X	9708	-0-	-102	-0-	8841	3	867	9	Y	788	788	0			-0-
*05	10261	X	9866	-0-	-395	-0-	8939	3	927	9	Y	843	843	0			-0-
06	9930	X	8896	-0-	-1034	-0-	8081	3	815	9	Y	741	741	0			-0-
07	9185	X	9185	-0-	-0-	-0-	8370	3	815	9	Y	741	741	0			-0-

METTING NEUTZLER 01 WELL #: 16H RRCID -> 288563 COMPL. DATE 10/10/2019 TOTAL DEPTH 13568 PERF.13882 - 17835

02	21028	X	18939	-0-	-2089	-0-	731	1	17122	3	N	987	987	0			-0-
							1086	9									
*03	23064	X	22283	-0-	-781	-0-	807	1	20355	3	Y	1019	1019	0			-0-
							1121	9									
*04	22320	X	19282	-0-	-3038	-0-	771	1	17476	3	Y	941	941	0			-0-
							1035	9									
*05	23033	X	19323	-0-	-3710	-0-	307	1	17946	3	Y	973	973	0			-0-
							1070	9									
06	22290	X	18858	-0-	-3432	-0-	17	1	17860	3	Y	892	892	0			-0-
							981	9									
07	18658	X	18658	-0-	-0-	-0-	872	1	16782	3	Y	913	913	0			-0-
							1004	9									

METTING NEUTZLER 01 WELL #: 14H RRCID -> 288626 COMPL. DATE 10/11/2019 TOTAL DEPTH 13663 PERF.13924 - 17884

02	15288	X	12812	-0-	-2476	-0-	485	1	11374	3	N	866	866	0			-0-
							953	9									
*03	15748	X	13382	-0-	-2366	-0-	523	1	11817	3	Y	947	947	0			-0-
							1042	9									
*04	15240	X	12849	-0-	-2391	-0-	500	1	11333	3	Y	924	924	0			-0-
							1016	9									
*05	14508	X	13240	-0-	-1268	-0-	202	1	11850	3	Y	1080	1080	0			-0-
							1188	9									
06	14040	X	12810	-0-	-1230	-0-	11	1	11480	3	Y	1199	1199	0			-0-
							1319	9									
07	12188	X	12188	-0-	-0-	-0-	546	1	10601	3	Y	946	946	0			-0-
							1041	9									

METTING NEUTZLER 01 WELL #: 12H RRCID -> 288654 COMPL. DATE 10/12/2019 TOTAL DEPTH 13688 PERF.14063 - 17598

02	12012	X	9158	-0-	-2854	-0-	351	1	8220	3	N	534	534	0			-0-
							587	9									
*03	11377	X	10357	-0-	-1020	-0-	363	1	9413	3	Y	528	528	0			-0-
							581	9									
*04	11010	X	10115	-0-	-895	-0-	401	1	9094	3	Y	564	564	0			-0-
							620	9									
*05	10819	X	10380	-0-	-439	-0-	163	1	9564	3	Y	594	594	0			-0-
							653	9									
06	10470	X	9560	-0-	-910	-0-	9	1	9043	3	Y	462	462	0			-0-
							508	9									
07	9696	X	9696	-0-	-0-	-0-	433	1	8405	3	Y	780	780	0			-0-
							858	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
METTING NEUTZLER 01 WELL #: 13H RRCID -> 289875 COMPL. DATE 10/12/2019 TOTAL DEPTH 13617 PERF.13942 - 17495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10668	X	9426	-0-	-1242	-0-	358 672	1 9	8396	3	N	611	611	0			-0-
*03	11222	X	9723	-0-	-1499	-0-	384 666	1 9	8673	3	Y	605	605	0			-0-
*04	10860	X	8793	-0-	-2067	-0-	348 567	1 9	7878	3	Y	515	515	0			-0-
*05	11129	X	9678	-0-	-1451	-0-	152 638	1 9	8888	3	Y	580	580	0			-0-
06	10770	X	8944	-0-	-1826	-0-	8 597	1 9	8339	3	Y	543	543	0			-0-
07	8806	X	8806	-0-	-0-	-0-	403 608	1 9	7795	3	Y	553	553	0			-0-

KOOPMAN 01 - LANG 01 D WELL #: 04H RRCID -> 290763 COMPL. DATE 04/02/2021 TOTAL DEPTH 13738 PERF.13801 - 21020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37673	X	37673	-0-	-0-	-0-	35288	3	2385	9	N	2168	2168	0			-0-
*03	39850	X	39850	-0-	-0-	-0-	37745	3	2105	9	Y	1914	1914	0			-0-
*04	33000	X	32307	-0-	-693	-0-	30401	3	1906	9	Y	1733	1733	0			-0-
*05	41695	X	32234	-0-	-9461	-0-	30361	3	1873	9	Y	1703	1703	0			-0-
06	40350	X	28776	-0-	-11574	-0-	27106	3	1670	9	Y	1518	1518	0			-0-
07	26039	X	26039	-0-	-0-	-0-	24561	3	1478	9	Y	1344	1344	0			-0-

KOOPMAN 01 - LANG 01 H WELL #: 08H RRCID -> 290781 COMPL. DATE 04/02/2021 TOTAL DEPTH 13662 PERF.13701 - 20360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50848	X	45739	-0-	-5109	-0-	41949	3	3790	9	N	3445	3445	0			-0-
*03	56296	X	52223	-0-	-4073	-0-	48700	3	3523	9	Y	3203	3203	0			-0-
*04	49800	X	43590	-0-	-6210	-0-	40266	3	3324	9	Y	3022	3022	0			-0-
*05	55428	X	42738	-0-	-12690	-0-	39688	3	3050	9	Y	2773	2773	0			-0-
06	53640	X	38110	-0-	-15530	-0-	35325	3	2785	9	Y	2532	2532	0			-0-
07	37418	X	37418	-0-	-0-	-0-	34658	3	2760	9	Y	2509	2509	0			-0-

KOOPMAN 01 - LANG 01 F WELL #: 06H RRCID -> 290801 COMPL. DATE 04/02/2021 TOTAL DEPTH 13687 PERF.13617 - 21007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50848	X	41450	-0-	-9398	-0-	38097	3	3353	9	N	3048	3048	0			-0-
*03	56296	X	40275	-0-	-16021	-0-	37007	3	3268	9	Y	2971	2971	0			-0-
*04	50280	X	40205	-0-	-10075	-0-	37259	3	2946	9	Y	2678	2678	0			-0-
*05	49755	X	40103	-0-	-9652	-0-	37489	3	2614	9	Y	2376	2376	0			-0-
06	48150	X	35832	-0-	-12318	-0-	33551	3	2281	9	Y	2074	2074	0			-0-
07	35396	X	35396	-0-	-0-	-0-	33108	3	2288	9	Y	2080	2080	0			-0-

EDWARD ROEDER 03 - GIPS 01 A WELL #: 01H RRCID -> 291239 COMPL. DATE 06/19/2021 TOTAL DEPTH 13882 PERF.13894 - 21433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40824	X	33306	-0-	-7518	-0-	33306	3			N	-0-					-0-
*03	47760	X	47760	-0-	-0-	-0-	45661	3	2099	9	Y	1908	1908	0			-0-
*04	40170	X	35815	-0-	-4355	-0-	34161	3	1654	9	Y	1504	1504	0			-0-
*05	41478	X	35056	-0-	-6422	-0-	33573	3	1483	9	Y	1348	1348	0			-0-
06	40620	X	31830	-0-	-8790	-0-	30563	3	1267	9	Y	1152	1152	0			-0-
07	30588	X	30588	-0-	-0-	-0-	29301	3	1287	9	Y	1170	1170	0			-0-

EDWARD ROEDER 03 - GIPS 01 B WELL #: 02HR RRCID -> 291305 COMPL. DATE 06/19/2021 TOTAL DEPTH 13956 PERF.13886 - 22039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43736	X	26515	-0-	-17221	-0-	26515	3			N	-0-					-0-
*03	43276	X	42348	-0-	-928	-0-	40790	3	1558	9	Y	1416	1416	0			-0-
*04	39900	X	33629	-0-	-6271	-0-	32347	3	1282	9	Y	1165	1165	0			-0-
*05	38440	X	32652	-0-	-5788	-0-	31512	3	1140	9	Y	1036	1036	0			-0-
06	37200	X	28179	-0-	-9021	-0-	27211	3	968	9	Y	880	880	0			-0-
07	28301	X	28301	-0-	-0-	-0-	27322	3	979	9	Y	890	890	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
EDWARD ROEDER 03 - GIPS 01 C WELL #: 03H RRCID -> 291311 COMPL. DATE 06/19/2021 TOTAL DEPTH 13998 PERF.13912 - 22978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56336	X	41395	-0-	-14941	-0-	41395	3			N	-0-					-0-
*03	60295	X	59051	-0-	-1244	-0-	57073	3	1978	9	Y	1798	1798	0			-0-
*04	54960	X	47775	-0-	-7185	-0-	46074	3	1701	9	Y	1546	1546	0			-0-
*05	57164	X	47405	-0-	-9759	-0-	45846	3	1559	9	Y	1417	1417	0			-0-
06	55320	X	41348	-0-	-13972	-0-	40066	3	1282	9	Y	1165	1165	0			-0-
07	41594	X	41594	-0-	-0-	-0-	40282	3	1312	9	Y	1193	1193	0			-0-

ER03 - L01 - G01 A WELL #: 01H RRCID -> 291330 COMPL. DATE 06/19/2021 TOTAL DEPTH 13979 PERF.13899 - 23820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82824	X	58660	-0-	-24164	-0-	58660	3			N	-0-					-0-
*03	88133	X	75906	-0-	-12227	-0-	73384	3	2522	9	Y	2293	2293	0			-0-
*04	79140	X	62121	-0-	-17019	-0-	60021	3	2100	9	Y	1909	1909	0			-0-
*05	77376	X	61537	-0-	-15839	-0-	59842	3	1695	9	Y	1541	1541	0			-0-
06	74880	X	55784	-0-	-19096	-0-	54311	3	1473	9	Y	1339	1339	0			-0-
*07	55581	X	55581	-0-	-0-	-0-	54110	3	1471	9	Y	1337	1337	0			-0-

STRAUBE 01 - K01 - LS02 B WELL #: 02H RRCID -> 292191 COMPL. DATE 12/08/2021 TOTAL DEPTH 13690 PERF.13898 - 23551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97972	X	65508	-0-	-32464	-0-	446	1	60548	3	N	4104	4104	0			-0-
							4514	9									
*03	104904	X	62091	-0-	-42813	-0-	664	1	58241	3	Y	2896	2896	0			-0-
							3186	9									
*04	91800	X	62647	-0-	-29153	-0-	708	1	58056	3	Y	3530	3530	0			-0-
							3883	9									
*05	81902	X	63567	-0-	-18335	-0-	747	1	58699	3	Y	3746	3746	0			-0-
							4121	9									
06	75390	X	56313	-0-	-19077	-0-	647	1	51627	3	Y	3672	3672	0			-0-
							4039	9									
07	49615	X	49615	-0-	-0-	-0-	528	1	45699	3	Y	3080	3080	0			-0-
							3388	9									

STRAUBE 01 - W01 B WELL #: 02H RRCID -> 292224 COMPL. DATE 10/06/2022 TOTAL DEPTH 13725 PERF.16535 - 20662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133924	X	43908	-0-	-90016	-0-	296	1	40221	3	N	3083	3083	0			-0-
							3391	9									
*03	148273	X	38334	-0-	-109939	-0-	407	1	35662	3	Y	2059	2059	0			-0-
							2265	9									
*04	143490	X	37237	-0-	-106253	-0-	417	1	34154	3	Y	2424	2424	0			-0-
							2666	9									
*05	70525	X	34665	-0-	-35860	-0-	405	1	31833	3	Y	2206	2206	0			-0-
							2427	9									
*06	53820	X	28132	-0-	-25688	-0-	332	1	26522	3	Y	1162	1162	0			-0-
							1278	9									
07	27733	X	27733	-0-	-0-	-0-	302	1	26107	3	Y	1204	1204	0			-0-
							1324	9									

STRAUBE 01 - K01 - LS02 C WELL #: 03H RRCID -> 292226 COMPL. DATE 12/21/2021 TOTAL DEPTH 13694 PERF.14111 - 22406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76636	X	52072	-0-	-24564	-0-	358	1	48608	3	N	2824	2824	0			-0-
							3106	9									
*03	74958	X	5875	-0-	-69083	-0-	63	1	5489	3	Y	294	294	0			-0-
							323	9									
*04	66810	X	-0-	-0-	-66810	-0-					Y	-0-					-0-
05	64790	X	-0-	-0-	-64790	-0-					Y	-0-					-0-
06	62700	X	6988	-0-	-55712	-0-	81	1	6468	3	Y	399	399	0			-0-
							439	9									
*07	58361	X	58361	-0-	-0-	-0-	629	1	54371	3	Y	3055	3055	0			-0-
							3361	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
STRAUBE 01 - K01 - LS02 D WELL #: 04H RRCID -> 292227 COMPL. DATE 12/08/2021 TOTAL DEPTH 13673 PERF.13985 - 20561

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83412	X	54158	-0-		-29254	-0-	371 3359	1 9	50428	3	N	3054	3054	0			-0-
*03	88722	X	52611	-0-		-36111	-0-	564 2608	1 9	49439	3	Y	2371	2371	0			-0-
*04	77610	X	52491	-0-		-25119	-0-	600 2706	1 9	49185	3	Y	2460	2460	0			-0-
*05	69285	X	57255	-0-		-12030	-0-	679 3186	1 9	53390	3	Y	2896	2896	0			-0-
06	63270	X	50691	-0-		-12579	-0-	588 3168	1 9	46935	3	Y	2880	2880	0			-0-
07	46627	X	46627	-0-		-0-	-0-	498 3038	1 9	43091	3	Y	2762	2762	0			-0-

STRAUBE 01 - LS02 A WELL #: 01H RRCID -> 292235 COMPL. DATE 12/10/2021 TOTAL DEPTH 13568 PERF.13731 - 20573

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64680	X	46078	-0-		-18602	-0-	297 5416	1 9	40365	3	N	4924	4924	0			-0-
*03	71610	X	40365	-0-		-31245	-0-	413 3702	1 9	36250	3	Y	3365	3365	0			-0-
*04	66600	X	40977	-0-		-25623	-0-	442 4287	1 9	36248	3	Y	3897	3897	0			-0-
*05	61752	X	39214	-0-		-22538	-0-	437 4452	1 9	34325	3	Y	4047	4047	0			-0-
06	54240	X	34005	-0-		-20235	-0-	375 3671	1 9	29959	3	Y	3337	3337	0			-0-
07	33582	X	33582	-0-		-0-	-0-	345 3423	1 9	29814	3	Y	3112	3112	0			-0-

LOUISE STRAUBE 02 WELL #: 08H RRCID -> 292271 COMPL. DATE 12/10/2021 TOTAL DEPTH 13547 PERF.16606 - 21096

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42756	X	26940	-0-		-15816	-0-	170 3615	1 9	23155	3	N	3286	3286	0			-0-
*03	47337	X	21949	-0-		-25388	-0-	220 2409	1 9	19320	3	Y	2190	2190	0			-0-
*04	43350	X	22333	-0-		-21017	-0-	236 2765	1 9	19332	3	Y	2514	2514	0			-0-
*05	38316	X	19429	-0-		-18887	-0-	210 2671	1 9	16548	3	Y	2428	2428	0			-0-
*06	34290	X	22874	-0-		-11416	-0-	252 2522	1 9	20100	3	Y	2293	2293	0			-0-
*07	39024	X	39024	-0-		-0-	-0-	415 2748	1 9	35861	3	Y	2498	2498	0			-0-

STRAUBE 01 - W01 A WELL #: 01H RRCID -> 292327 COMPL. DATE 12/10/2021 TOTAL DEPTH 13727 PERF.13784 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103264	X	48968	-0-		-54296	-0-	332 3455	1 9	45181	3	N	3141	3141	0			-0-
*03	92628	X	45881	-0-		-46747	-0-	491 2319	1 9	43071	3	Y	2108	2108	0			-0-
*04	73560	X	44674	-0-		-28886	-0-	499 3243	1 9	40932	3	Y	2948	2948	0			-0-
*05	64604	X	43527	-0-		-21077	-0-	511 2800	1 9	40216	3	Y	2545	2545	0			-0-
06	57390	X	36394	-0-		-20996	-0-	431 1604	1 9	34359	3	Y	1458	1458	0			-0-
07	54219	X	34652	-0-		-19567	-0-	376 1746	1 9	32530	3	Y	1587	1587	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
STRAUBE 01 - K01 - LS02 A WELL #: 01H RRCID -> 292419 COMPL. DATE 12/08/2021 TOTAL DEPTH 13723 PERF.14028 - 24617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104720	X	76052	-0-	-28668	-0-	517	1	70260	3	N	4795	4795	0			-0-
							5275	9									
*03	112096	X	71961	-0-	-40135	-0-	767	1	67292	3	Y	3547	3547	0			-0-
							3902	9									
*04	98100	X	71109	-0-	-26991	-0-	814	1	66686	3	Y	3281	3281	0			-0-
							3609	9									
*05	87761	X	72415	-0-	-15346	-0-	854	1	67115	3	Y	4042	4042	0			-0-
							4446	9									
06	84930	X	62194	-0-	-22736	-0-	715	1	57062	3	Y	4015	4015	0			-0-
							4417	9									
07	56960	X	56960	-0-	-0-	-0-	600	1	51860	3	Y	4091	4091	0			-0-
							4500	9									

AFFLERBACH 01 - R01 - G01 A WELL #: 01H RRCID -> 292488 COMPL. DATE 04/01/2022 TOTAL DEPTH 13784 PERF.14016 - 20148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91896	X	43916	-0-	-47980	-0-	32	1	41803	3	N	1892	1892	0			-0-
							2081	9									
*03	86242	X	54748	-0-	-31494	-0-	79	1	52319	3	Y	2136	2136	0			-0-
							2350	9									
*04	71520	X	43834	-0-	-27686	-0-	18	1	41950	3	Y	1696	1696	0			-0-
							1866	9									
*05	65720	X	45499	-0-	-20221	-0-	6	1	43920	3	Y	1430	1430	0			-0-
							1573	9									
06	56040	X	40248	-0-	-15792	-0-	38	1	39016	3	Y	1085	1085	0			-0-
							1194	9									
07	39165	X	39165	-0-	-0-	-0-	6	1	38008	3	Y	1046	1046	0			-0-
							1151	9									

AFFLERBACH 01 - R01 - M01 A WELL #: 01H RRCID -> 292489 COMPL. DATE 04/01/2022 TOTAL DEPTH 13785 PERF.13988 - 20594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76720	X	38323	-0-	-38397	-0-	28	1	36836	3	N	1326	1326	0			-0-
							1459	9									
*03	71703	X	44501	-0-	-27202	-0-	64	1	42629	3	Y	1644	1644	0			-0-
							1808	9									
*04	59490	X	36387	-0-	-23103	-0-	15	1	35127	3	Y	1132	1132	0			-0-
							1245	9									
*05	53537	X	38079	-0-	-15458	-0-	5	1	37036	3	Y	944	944	0			-0-
							1038	9									
06	46110	X	32966	-0-	-13144	-0-	31	1	32119	3	Y	742	742	0			-0-
							816	9									
07	31772	X	31772	-0-	-0-	-0-	5	1	31007	3	Y	691	691	0			-0-
							760	9									

AFFLERBACH 01 - R01 - M01 C WELL #: 03H RRCID -> 292494 COMPL. DATE 04/01/2022 TOTAL DEPTH 13794 PERF.13969 - 21133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103292	X	53392	-0-	-49900	-0-	38	1	50906	3	N	2225	2225	0			-0-
							2448	9									
*03	96317	X	58241	-0-	-38076	-0-	84	1	56019	3	Y	1944	1944	0			-0-
							2138	9									
*04	81330	X	44503	-0-	-36827	-0-	18	1	42790	3	Y	1541	1541	0			-0-
							1695	9									
*05	71951	X	45661	-0-	-26290	-0-	6	1	44296	3	Y	1235	1235	0			-0-
							1359	9									
06	62820	X	39781	-0-	-23039	-0-	37	1	38663	3	Y	983	983	0			-0-
							1081	9									
07	38949	X	38949	-0-	-0-	-0-	6	1	37933	3	Y	918	918	0			-0-
							1010	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
AFFLERBACH 01 - R01 - M01 D WELL #: 04H RRCID -> 292591 COMPL. DATE 04/01/2022 TOTAL DEPTH 13777 PERF.14012 - 21213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117656	X	61118	-0-	-56538	-0-	44	1	58377	3	N	2452	2452	0			-0-
							2697	9									
*03	110484	X	63632	-0-	-46852	-0-	92	1	61226	3	Y	2104	2104	0			-0-
							2314	9									
*04	92430	X	54380	-0-	-38050	-0-	22	1	52341	3	Y	1834	1834	0			-0-
							2017	9									
*05	84506	X	54821	-0-	-29685	-0-	7	1	52992	3	Y	1656	1656	0			-0-
							1822	9									
06	72810	X	48422	-0-	-24388	-0-	45	1	47028	3	Y	1226	1226	0			-0-
							1349	9									
07	46539	X	46539	-0-	-0-	-0-	7	1	45211	3	Y	1201	1201	0			-0-
							1321	9									

AFFLERBACH 01 - R01 - M01 B WELL #: 02H RRCID -> 292844 COMPL. DATE 04/01/2022 TOTAL DEPTH 13766 PERF.13906 - 17408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69608	X	31859	-0-	-37749	-0-	23	1	29953	3	N	1712	1712	0			-0-
							1883	9									
*03	62527	X	40541	-0-	-21986	-0-	58	1	38679	3	Y	1640	1640	0			-0-
							1804	9									
*04	49110	X	34485	-0-	-14625	-0-	14	1	33097	3	Y	1249	1249	0			-0-
							1374	9									
*05	41757	X	30904	-0-	-10853	-0-	4	1	29890	3	Y	918	918	0			-0-
							1010	9									
06	35910	X	26999	-0-	-8911	-0-	25	1	26252	3	Y	656	656	0			-0-
							722	9									
07	24933	X	24933	-0-	-0-	-0-	4	1	24321	3	Y	553	553	0			-0-
							608	9									

JAMES GANO 01 - PF01 - J01 A WELL #: 01H RRCID -> 293312 COMPL. DATE 08/04/2022 TOTAL DEPTH 13943 PERF.13768 - 21068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	300132	X	134680	-0-	-165452	-0-	124842	3	9838	9	N	8944	8944	0			-0-
*03	267654	X	126300	-0-	-141354	-0-	117244	3	9056	9	Y	8233	8233	0			-0-
*04	227280	X	115182	-0-	-112098	-0-	105	1	107276	3	Y	7092	7092	0			-0-
							7801	9									
*05	200694	X	109625	-0-	-91069	-0-	3149	1	98966	3	Y	6827	6827	0			-0-
							7510	9									
06	167430	X	98557	-0-	-68873	-0-	3106	1	88941	3	Y	5918	5918	0			-0-
							6510	9									
07	94548	X	94548	-0-	-0-	-0-	3543	1	83627	3	Y	6707	6707	0			-0-
							7378	9									

JAMES GANO 01 - PF01 - J01 B WELL #: 02H RRCID -> 293341 COMPL. DATE 08/04/2022 TOTAL DEPTH 13903 PERF.13710 - 20361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244468	X	89761	-0-	-154707	-0-	84385	3	5376	9	N	4887	4887	0			-0-
*03	214923	X	81821	-0-	-133102	-0-	76988	3	4833	9	Y	4394	4394	0			-0-
*04	169080	X	72588	-0-	-96492	-0-	67	1	68624	3	Y	3543	3543	0			-0-
							3897	9									
*05	141205	X	66723	-0-	-74482	-0-	1948	1	61204	3	Y	3246	3246	0			-0-
							3571	9									
06	116190	X	57203	-0-	-58987	-0-	1831	1	52443	3	Y	2663	2663	0			-0-
							2929	9									
07	52649	X	52649	-0-	-0-	-0-	2004	1	47304	3	Y	3037	3037	0			-0-
							3341	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
JAMES GANO 01 - PF01 - J01 C WELL #: 03H RRCID -> 293342 COMPL. DATE 08/04/2022 TOTAL DEPTH 13823 PERF.13770 - 19630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	202440	X	65056	-0-	-137384	-0-	60796	3	4260	9	N	3873	3873	0		-0-
*03	170159	X	58784	-0-	-111375	-0-	55033	3	3751	9	Y	3410	3410	0		-0-
*04	128310	X	51325	-0-	-76985	-0-	47	1	48289	3	Y	2717	2717	0		-0-
							2989	9								
*05	104656	X	47097	-0-	-57559	-0-	1372	1	43127	3	Y	2362	2362	0		-0-
							2598	9								
*06	85320	X	33542	-0-	-51778	-0-	1060	1	30360	3	Y	1929	1929	0		-0-
							2122	9								
07	29643	X	29643	-0-	-0-	-0-	1135	1	26782	3	Y	1569	1569	0		-0-
							1726	9								

HAROLD GOHMERT 01 - W01 - H01 C WELL #: 03H RRCID -> 293964 COMPL. DATE 11/21/2022 TOTAL DEPTH 13809 PERF.13927 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	884573	X	199069	-0-	-685504	-0-	190656	3	8413	9	N	7648	7648	0		-0-
*03	369737	X	171895	-0-	-197842	-0-	164990	3	6905	9	Y	6277	6277	0		-0-
04	357810	X	137410	-0-	-220400	-0-	131161	3	6249	9	Y	5681	5681	0		-0-
05	369737	X	120797	-0-	-248940	-0-	116100	3	4697	9	Y	4270	4270	0		-0-
06	255120	X	101762	-0-	-153358	-0-	96985	3	4777	9	Y	4343	4343	0		-0-
07	220410	X	90790	-0-	-129620	-0-	86868	3	3922	9	Y	3565	3565	0		-0-

HAROLD GOHMERT 01 - HAY 01 A WELL #: 01H RRCID -> 294005 COMPL. DATE 11/21/2022 TOTAL DEPTH 13823 PERF.13944 - 20574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	347620	X	207317	-0-	-140303	-0-	198538	3	8779	9	N	7981	7981	0		-0-
*03	384865	X	179092	-0-	-205773	-0-	170999	3	8093	9	Y	7357	7357	0		-0-
04	372450	X	147133	-0-	-225317	-0-	140994	3	6139	9	Y	5581	5581	0		-0-
05	384865	X	134483	-0-	-250382	-0-	129776	3	4707	9	Y	4279	4279	0		-0-
06	264060	X	111587	-0-	-152473	-0-	107256	3	4331	9	Y	3937	3937	0		-0-
07	229524	X	100169	-0-	-129355	-0-	96437	3	3732	9	Y	3393	3393	0		-0-

HAROLD GOHMERT 01 - HAY 01 B WELL #: 02H RRCID -> 294043 COMPL. DATE 11/21/2022 TOTAL DEPTH 13823 PERF.13911 - 20085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	336980	X	192014	-0-	-144966	-0-	184725	3	7289	9	N	6626	6626	0		-0-
*03	373085	X	167830	-0-	-205255	-0-	161783	3	6047	9	Y	5497	5497	0		-0-
04	361050	X	132959	-0-	-228091	-0-	127633	3	5326	9	Y	4842	4842	0		-0-
05	373085	X	116125	-0-	-256960	-0-	112316	3	3809	9	Y	3463	3463	0		-0-
06	361050	X	98092	-0-	-262958	-0-	94450	3	3642	9	Y	3311	3311	0		-0-
07	79878	X	79878	-0-	-0-	-0-	77441	3	2437	9	Y	2215	2215	0		-0-

SAGER 01 WELL #: 02H RRCID -> 294998 COMPL. DATE 03/30/2023 TOTAL DEPTH 13939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
07	SHUT IN		93558	-0-	93558	93558	54	1	88707	3	Y	4361	4361	0		-0-
							4797	9								

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	-0-	-0-	-142	-0-					Y	-0-					-0-
03	714	N	714	-0-	-0-	-0-	29	1	649	3	Y	17	15	0			2
							17	4	19	9							
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
05	1379	N	1379	-0-	-0-	-0-	43	1	1321	3	Y	-0-					-0-
							15	4									
06	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
07	30	N	30	-0-	-0-	-0-	20	3	10	9	Y	9	7	0			2

ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	X	-0-	-0-	-1708	-0-					Y	-0-					-0-
03	1891	X	-0-	-0-	-1891	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1068	X	1068	-0-	-0-	-0-	21	1	931	3	Y	96	84	0			12
							10	4	106	9							
06	848	X	848	-0-	-0-	-0-	15	1	694	3	Y	117	113	0			16
							10	4	129	9							
07	651	X	651	-0-	-0-	-0-	13	1	537	3	Y	85	85	0			16
							7	4	94	9							

VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	X	-0-	-0-	-3780	-0-					Y	-0-	1	0			-0-
03	4185	X	-0-	-0-	-4185	-0-					Y	-0-					-0-
04	4050	X	-0-	-0-	-4050	-0-					Y	-0-					-0-
05	3224	X	-0-	-0-	-3224	-0-					Y	-0-					-0-
06	240	X	-0-	-0-	-240	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	551	-0-	-2249	230	23	1	515	3	Y	1	4	0			-0-
							12	4	1	9							
03	1519	N	9	-0-	-1510	-0-	1	3	8	9	Y	7	6	0			1
04	930	N	-0-	-0-	-930	-0-					Y	-0-	1	0			-0-
05	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
06	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15482	X	2655	-0-	-12827	-0-	101	1	2311	3	Y	174	194	0			19
							52	4	191	9							
03	10561	X	10561	-0-	-0-	-0-	399	1	8995	3	Y	863	790	0			92
							218	4	949	9							
04	19608	X	19608	-0-	-0-	-0-	735	1	15966	3	Y	2407	2032	0			467
							259	4	2648	9							
05	2345	X	2345	-0-	-0-	-0-	60	1	1876	3	Y	351	774	0			44
							23	4	386	9							
06	476	X	476	-0-	-0-	-0-	9	1	427	3	Y	31	71	0			4
							6	4	34	9							
07	5154	X	5154	-0-	-0-	-0-	103	1	4597	3	Y	354	292	0			66
							65	4	389	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10203	X	675	-0-	-9528	-0-	26	1	595	3	Y	36	50	0			4
							14	4	40	9							
03	7593	X	7593	-0-	-0-	-0-	284	1	6410	3	Y	671	603	0			72
							161	4	738	9							
04	7110	X	6431	-0-	-679	-0-	264	1	5690	3	Y	347	352	0			67
							95	4	382	9							
05	6603	X	1826	-0-	-4777	-0-	52	1	1603	3	Y	137	187	0			17
							20	4	151	9							
06	7350	X	-0-	-0-	-7350	-0-					Y	-0-	17	0			-0-
07	7595	X	-0-	-0-	-7595	-0-					Y	-0-					-0-

RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROSEWOOD RESOURCES, INC. 728874
MOUNTAIN VIEW RANCH WELL #: 1H RRCID -> 290849 COMPL. DATE 03/20/2021 TOTAL DEPTH 13932 PERF.14264 - 19647

02	61180	X	49021	-0-	-12159	-0-	288	1	47434	2	N	1181	1144	1	8	8	344
							1299	9									
03	66092	X	52332	-0-	-13760	-0-	170	1	50797	2	N	1241	1313	1	32	8	240
							1365	9									
04	59610	X	48278	-0-	-11332	-0-	264	1	46588	2	N	1296	1322	1	6	8	208
							1426	9									
05	58745	X	47685	-0-	-11060	-0-	279	1	46061	2	N	1223	1126	1			305
							1345	9									
06	54810	X	44455	-0-	-10355	-0-	103	1	43076	2	N	1160	936	1			529
							1276	9									
07	54281	X	45328	-0-	-8953	-0-	248	1	43767	2	N	1194	1483	1			240
							1313	9									

YORKTOWN WELL #: 1H RRCID -> 292802 COMPL. DATE 07/29/2022 TOTAL DEPTH 13984 PERF.14559 - 19438

02	596818	X	163695	-0-	-433123	-0-	928	1	159036	2	Y	3392	3289	1	13	8	145
							3731	9									
03	263624	X	156671	-0-	-106953	-0-	998	1	151876	2	Y	3452	3486	1	24	8	87
							3797	9									
04	232620	X	131694	-0-	-100926	-0-	957	1	127479	2	Y	2962	2914	1	4	8	131
							3258	9									
05	225928	X	120200	-0-	-105728	-0-	926	1	116557	2	Y	2470	2483	1			118
							2717	9									
06	200490	X	101948	-0-	-98542	-0-	810	1	98898	2	Y	2036	2089	1			65
							2240	9									
07	93338	X	93338	-0-	-0-	-0-	822	1	90538	2	Y	1798	1686	1			177
							1978	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ROSEWOOD RESOURCES, INC. //CONT.// 728874
YORKTOWN WELL #: 2H RRCID -> 292818 COMPL. DATE 07/29/2022 TOTAL DEPTH 13974 PERF.14205 - 19912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	867938	X	175033	-0-	-692905	-0-	987	1	169519	2	Y	4115	3987	1	16	8	175
							4527	9									
03	230454	X	170623	-0-	-59831	-0-	1086	1	165021	2	Y	4105	4149	1	28	8	103
							4516	9									
04	223020	X	144916	-0-	-78104	-0-	1055	1	139996	2	Y	3514	3456	1	5	8	156
							3865	9									
05	230454	X	132473	-0-	-97981	-0-	1014	1	128137	2	Y	3020	3032	1			144
							3322	9									
06	212790	X	111742	-0-	-101048	-0-	889	1	108152	2	Y	2455	2520	1			79
							2701	9									
07	102676	X	102676	-0-	-0-	-0-	903	1	99327	2	Y	2224	2084	1			219
							2446	9									

YORKTOWN WELL #: 3H RRCID -> 292819 COMPL. DATE 07/29/2022 TOTAL DEPTH 13945 PERF.14222 - 20901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	632524	X	176230	-0-	-456294	-0-	991	1	170007	2	Y	4756	4601	1	19	8	203
							5232	9									
03	230113	X	177129	-0-	-52984	-0-	1125	1	170959	2	Y	4586	4643	1	31	8	115
							5045	9									
04	222690	X	155197	-0-	-67493	-0-	1124	1	149412	2	Y	4237	4159	1	7	8	186
							4661	9									
05	230113	X	145842	-0-	-84271	-0-	1114	1	140443	2	Y	3895	3895	1			186
							4285	9									
06	209370	X	129308	-0-	-80062	-0-	1024	1	124511	2	Y	3430	3507	1			109
							3773	9									
07	122739	X	122739	-0-	-0-	-0-	1073	1	118147	2	Y	3199	2994	1			314
							3519	9									

YORKTOWN WELL #: 4H RRCID -> 292820 COMPL. DATE 07/29/2022 TOTAL DEPTH 13939 PERF.14095 - 20972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	819834	X	179642	-0-	-640192	-0-	1010	1	173250	2	Y	4893	4734	1	20	8	209
							5382	9									
03	230454	X	179676	-0-	-50778	-0-	1133	1	173408	2	Y	4668	4728	1	32	8	117
							5135	9									
04	223020	X	156760	-0-	-66260	-0-	1137	1	151013	2	Y	4191	4115	1	8	8	185
							4610	9									
05	230454	X	145935	-0-	-84519	-0-	1118	1	140803	2	Y	3649	3660	1			174
							4014	9									
06	215370	X	129170	-0-	-86200	-0-	1028	1	124664	2	Y	3162	3235	1			101
							3478	9									
07	119650	X	119650	-0-	-0-	-0-	1050	1	115417	2	Y	2894	2710	1			285
							3183	9									

BEAR WELL #: 1H RRCID -> 295335 COMPL. DATE 02/07/2023 TOTAL DEPTH 13989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BEAR WELL #: 2H RRCID -> 295336 COMPL. DATE 01/19/2023 TOTAL DEPTH 14001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ROSEWOOD RESOURCES, INC. //CONT.// 728874
ANT WELL #: 1H RRCID -> 295391 COMPL. DATE 01/06/2023 TOTAL DEPTH 13910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVERBOW RESOURCES OPER, LLC 781915
LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82
05	281	N	281	-0-	-0-	-0-	19	1	262	3	N	-0-					82
06	295	X	295	-0-	-0-	-0-	14	1	181	3	N	91					173
							100	9									
07	537	N	537	-0-	-0-	-0-	32	1	503	3	N	2					175
							2	9									

LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

02	36382	X	4634	-0-	-31748	-0-	454	1	4180	3	Y	-0-					130
03	3040	X	3040	-0-	-0-	-0-	586	1	2454	3	Y	-0-					130
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					130
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					130
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					130
07	165	X	165	-0-	-0-	-0-	10	1	155	3	Y	-0-					130

LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

02	2466	X	-0-	-0-	-2466	-0-					Y	-0-					101
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					101
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					101
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					101
06	513	X	513	-0-	-0-	-0-	33	1	432	3	Y	44					145
							48	9									
07	16	X	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					145

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

JANAK UNIT WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	-0-	-0-	-111	-0-					N	-0-					247
03	0	N	-0-	-0-	-0-	-0-					N	-0-					247
04	0	N	-0-	-0-	-0-	-0-					N	-0-					247
05	0	N	-0-	-0-	-0-	-0-					N	-0-					247
06	0	N	-0-	-0-	-0-	-0-					N	-0-					247
07	559	N	559	-0-	-0-	-0-	105 200	1 9	254	3	N	182	186	1			243

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					120
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					120
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					120
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					120
06	233	X	233	-0-	-0-	-0-	15 20	1 9	198	3	Y	18					138
07	131	X	131	-0-	-0-	-0-	8	1	123	3	Y	-0-					138

BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5589	X	809	-0-	-4780	-0-	49 309	1 9	451	3	Y	281	174	1			170
03	3441	X	3441	-0-	-0-	-0-	607 295	1 9	2539	3	Y	268	371	1			67
04	782	X	782	-0-	-0-	-0-	35 262	1 9	485	3	Y	238	178	1			127
05	0	X	-0-	-0-	-0-	-0-					Y	233	188	1			172
06	0	X	-0-	-0-	-0-	-0-					Y	237	371	1			38
07	561	X	561	-0-	-0-	-0-	16 288	1 9	257	3	Y	262	187	1			113

RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	871	N	154	-0-	-717	-0-	10 53	1 9	91	3	N	48					273
03	137	N	137	-0-	-0-	-0-	13 68	1 9	56	3	N	62	160	1			175
04	270	N	-0-	-0-	-270	-0-					N	53					228
05	0	N	-0-	-0-	-0-	-0-					N	39					267
06	120	N	-0-	-0-	-120	-0-					N	43					310
07	0	N	-0-	-0-	-0-	-0-					N	42	162	1			190

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	X	1395	-0-	-89	-0-	114	1	1048	3	Y	212	187	1			362
							233	9									
03	1747	X	1747	-0-	-0-	-0-	285	1	1191	3	Y	246	183	1			425
							271	9									
04	3098	X	3098	-0-	-0-	-0-	191	1	2686	3	Y	201	368	1			258
							221	9									
05	4253	X	4253	-0-	-0-	-0-	267	1	3716	3	Y	245	186	1			317
							270	9									
06	3110	X	3110	-0-	-0-	-0-	207	1	2705	3	Y	180	187	1			310
							198	9									
07	3193	X	2205	-0-	-988	-0-	113	1	1802	3	Y	264	374	1			200
							290	9									

KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	841	-0-	-1959	3841	249	1	498	3	Y	85					137
							94	9									
03	3100	N	866	-0-	-2234	1607	249	1	542	3	Y	68					205
							75	9									
04	3000	N	1703	-0-	-1297	310	493	1	1104	3	Y	96	188	1			113
							106	9									
05	1564	N	1254	-0-	-310	-0-	349	1	835	3	Y	64					177
							70	9									
06	1218	N	1218	-0-	-0-	-0-	328	1	789	3	Y	92	192	1			77
							101	9									
07	1736	N	929	-0-	-807	-0-	234	1	567	3	Y	116					193
							128	9									

FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1676	-0-	-1124	631	465	1	930	3	Y	255	191	1			222
							281	9									
03	2066	N	1435	-0-	-631	-0-	381	1	827	3	Y	206	380	1			48
							227	9									
04	1710	N	1114	-0-	-596	-0-	277	1	620	3	Y	197	168	1			77
							217	9									
05	1971	N	1971	-0-	-0-	-0-	504	1	1206	3	Y	237	186	1			128
							261	9									
06	2130	N	2130	-0-	-0-	-0-	564	1	1357	3	Y	190	186	1			132
							209	9									
07	1362	N	1362	-0-	-0-	-0-	338	1	819	3	Y	186	185	1			133
							205	9									

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2476	N	2476	-0-	-0-	-0-	664	1	1504	3	N	280					348
							308	9									
03	1901	N	1901	-0-	-0-	-0-	845	1	909	3	N	134	357	1			125
							147	9									
04	2029	N	2029	-0-	-0-	-0-	1267	1	610	3	N	138	181	1			82
							152	9									
05	1024	N	1024	-0-	-0-	-0-	784	1	135	3	N	95					177
							105	9									
06	1830	N	425	-0-	-1405	-0-	302	1	65	3	N	53					230
							58	9									
07	2108	N	1238	-0-	-870	-0-	965	1	195	3	N	71	184	1			117
							78	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1868	N	1115	-0-		-753		-0-		315	1	629	3	Y	155					200
										171	9									
03	1099	N	1099	-0-		-0-		-0-		297	1	646	3	Y	142	184	1			158
										156	9									
04	720	N	468	-0-		-252		-0-		106	1	238	3	Y	113	178	1			93
										124	9									
05	2806	N	2806	-0-		-0-		-0-		780	1	1868	3	Y	144	187	1			50
										158	9									
06	1285	N	1285	-0-		-0-		-0-		339	1	816	3	Y	118					168
										130	9									
07	819	N	819	-0-		-0-		-0-		188	1	454	3	Y	161	186	1			143
										177	9									

KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	772	-0-		-2028		4758		208	1	415	3	Y	135	187	1			96
										149	9									
03	3100	N	905	-0-		-2195		2563		222	1	483	3	Y	182	190	1			88
										200	9									
04	3000	N	865	-0-		-2135		428		206	1	462	3	Y	179	179	1			88
										197	9									
05	1136	N	708	-0-		-428		-0-		161	1	385	3	Y	147					235
										162	9									
06	1459	N	1459	-0-		-0-		-0-		347	1	836	3	Y	251	188	1			298
										276	9									
07	1407	N	1407	-0-		-0-		-0-		330	1	798	3	Y	254	187	1			365
										279	9									

JANAK UNIT WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	986	-0-		-1814		5907		262	1	524	3	Y	182	188	1			177
										200	9									
03	3100	N	2482	-0-		-618		5289		715	1	1554	3	Y	194	189	1			182
										213	9									
04	3000	N	1057	-0-		-1943		3346		266	1	596	3	Y	177	169	1			190
										195	9									
05	3100	N	1702	-0-		-1398		1948		445	1	1066	3	Y	174	184	1			180
										191	9									
06	3000	N	1514	-0-		-1486		462		380	1	913	3	Y	201	181	1			200
										221	9									
07	2187	N	1725	-0-		-462		-0-		452	1	1095	3	Y	162	187	1			175
										178	9									

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1170	-0-		-1630		3561		321	1	643	3	Y	187	179	1			180
										206	9									
03	3100	N	1029	-0-		-2071		1490		260	1	565	3	Y	185	188	1			177
										204	9									
04	2562	N	1072	-0-		-1490		-0-		298	1	668	3	Y	96	190	1			83
										106	9									
05	1686	N	1686	-0-		-0-		-0-		445	1	1065	3	Y	160	163	1			80
										176	9									
06	3000	N	3710	-0-		710		710		1022	1	2459	3	Y	208	175	1			113
										229	9									
07	1836	N	1126	-0-		-710		-0-		279	1	675	3	Y	156	187	1			82
										172	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1719	-0-	-1081	8070	489	1	979	3	Y	228	373	1			63
							251	9									
03	3100	N	1658	-0-	-1442	6628	442	1	960	3	Y	233	188	1			108
							256	9									
04	3000	N	2793	-0-	-207	6421	790	1	1769	3	Y	213	188	1			133
							234	9									
05	3100	N	1700	-0-	-1400	5021	438	1	1050	3	Y	193	188	1			138
							212	9									
06	3000	N	1671	-0-	-1329	3692	407	1	979	3	Y	259	182	1			215
							285	9									
07	3100	N	2270	-0-	-830	2862	587	1	1420	3	Y	239	377	1			77
							263	9									

LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	2734	-0-	-542	-0-	483	1	2052	3	N	181	191	1			183
							199	9									
03	3503	X	2344	-0-	-1159	-0-	603	1	1536	3	N	186	192	1			177
							205	9									
04	2800	X	2800	-0-	-0-	-0-	784	1	1784	3	N	211	178	1			210
							232	9									
05	3600	X	3600	-0-	-0-	-0-	1207	1	2163	3	N	209	186	1			233
							230	9									
06	3736	X	3736	-0-	-0-	-0-	664	1	2788	3	N	258	169	1			322
							284	9									
07	3038	X	3031	-0-	-7	-0-	806	1	2030	3	N	177	384	1			115
							195	9									

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	X	1742	-0-	-2038	-0-	509	1	849	3	N	349	382	1			87
							384	9									
03	3689	X	1917	-0-	-1772	-0-	665	1	879	3	N	339	186	1			240
							373	9									
04	3570	X	2800	-0-	-770	-0-	520	1	1982	3	N	271	376	1			135
							298	9									
05	3689	X	3210	-0-	-479	-0-	651	1	2237	3	N	293	376	1			52
							322	9									
06	1980	X	1665	-0-	-315	-0-	557	1	807	3	N	274	169	1			157
							301	9									
07	2883	X	2183	-0-	-700	-0-	599	1	1274	3	N	282	379	1			60
							310	9									

KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	1929	-0-	-1207	-0-	595	1	1189	3	Y	132	191	1			83
							145	9									
03	3472	X	1674	-0-	-1798	-0-	472	1	1024	3	Y	162	182	1			63
							178	9									
04	3060	X	1664	-0-	-1396	-0-	466	1	1044	3	Y	140					203
							154	9									
05	3162	X	363	-0-	-2799	-0-	67	1	161	3	Y	123	188	1			138
							135	9									
06	3060	X	-0-	-0-	-3060	-0-					Y	141	167	1			112
07	2139	X	2083	-0-	-56	-0-	576	1	1394	3	Y	103					215
							113	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	1301	-0-	1301	11702	86	1	1035	3	Y	164	94	1			133
							180	9									
03	14B2	EXT	1250	-0-	1250	12952	90	1	916	3	Y	222	148	1			207
							244	9									
04	14B2	EXT	1831	-0-	1831	14783	156	1	1455	3	Y	200	179	1			228
							220	9									
05	16277	X	1494	-0-	-14783	-0-	95	1	1149	3	Y	227	377	1			78
							250	9									
06	1314	X	1314	-0-	-0-	-0-	93	1	1017	3	Y	185	191	1			72
							204	9									
07	1891	X	1220	-0-	-671	-0-	89	1	905	3	Y	205					277
							226	9									

FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3148	X	3148	-0-	-0-	-0-	224	1	2690	3	Y	213	189	1			212
							234	9									
03	2480	X	2285	-0-	-195	-0-	187	1	1901	3	Y	179	189	1			202
							197	9									
04	2400	X	2301	-0-	-99	-0-	203	1	1891	3	Y	188	183	1			207
							207	9									
05	2480	X	2038	-0-	-442	-0-	142	1	1716	3	Y	164	188	1			183
							180	9									
06	2711	X	2711	-0-	-0-	-0-	212	1	2319	3	Y	164	174	1			173
							180	9									
07	2896	X	2896	-0-	-0-	-0-	238	1	2417	3	Y	219	187	1			205
							241	9									

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	X	357	-0-	-1351	-0-	33	1	304	3	Y	18					185
							20	9									
03	3504	X	3504	-0-	-0-	-0-	675	1	2823	3	Y	5					190
							6	9									
04	1888	X	1888	-0-	-0-	-0-	125	1	1752	3	Y	10					200
							11	9									
05	2991	X	2991	-0-	-0-	-0-	200	1	2783	3	Y	7					207
							8	9									
06	1830	X	1759	-0-	-71	-0-	124	1	1621	3	Y	13	177	1			43
							14	9									
07	1891	X	1223	-0-	-668	-0-	68	1	1090	3	Y	59					102
							65	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	X	1427	-0-	-505	-0-	128	1	1176	3	Y	112	180	1			102
							123	9									
03	1550	X	1359	-0-	-191	-0-	211	1	882	3	Y	242	169	1			175
							266	9									
04	4163	X	4163	-0-	-0-	-0-	265	1	3722	3	Y	160	150	1			185
							176	9									
05	1484	X	1484	-0-	-0-	-0-	88	1	1220	3	Y	160	167	1			178
							176	9									
06	1530	X	1263	-0-	-267	-0-	78	1	1013	3	Y	156	177	1			157
							172	9									
07	4216	X	1345	-0-	-2871	-0-	72	1	1149	3	Y	113	158	1			112
							124	9									

LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	X	1232	-0-	-0-	-0-	111	1	1024	3	Y	88	150	1			113
							97	9									
03	3781	X	3781	-0-	-0-	-0-	713	1	2983	3	Y	77					190
							85	9									
04	4198	X	4198	-0-	-0-	-0-	277	1	3896	3	Y	23					213
							25	9									
05	1110	X	1110	-0-	-0-	-0-	72	1	1010	3	Y	25					238
							28	9									
06	0	X	-0-	-0-	-0-	-0-					Y	34	177	1			95
07	0	X	-0-	-0-	-0-	-0-					Y	41					136

RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1661	-0-	-1139	6	143	1	1314	3	Y	185	190	1			193
							204	9									
03	3100	N	4203	-0-	1103	1109	770	1	3222	3	Y	192	187	1			198
							211	9									
04	3000	N	2734	-0-	-266	843	168	1	2362	3	Y	185	190	1			193
							204	9									
05	1870	N	1027	-0-	-843	-0-	58	1	809	3	Y	145	188	1			150
							160	9									
06	2700	X	1010	-0-	-1690	-0-	58	1	758	3	Y	176	187	1			139
							194	9									
07	2790	X	1541	-0-	-1249	-0-	78	1	1246	3	Y	197	173	1			163
							217	9									

LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	530	X	234	-0-	-296	-0-	23	1	211	3	Y	-0-					97
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					97
04	45	X	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					97
05	815	X	815	-0-	-0-	-0-	55	1	760	3	Y	-0-					97
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					97
07	86	X	86	-0-	-0-	-0-	5	1	72	3	Y	8					105
							9	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	229	-0-	-3663	-0-	9	1	79	3	Y	128	180	1			223
							141	9									
03	567	X	567	-0-	-0-	-0-	80	1	337	3	Y	136	181	1			178
							150	9									
04	759	X	759	-0-	-0-	-0-	43	1	600	3	Y	105					283
							116	9									
05	195	X	195	-0-	-0-	-0-	5	1	71	3	Y	108	188	1			203
							119	9									
06	0	X	-0-	-0-	-0-	-0-					Y	87					290
07	0	X	-0-	-0-	-0-	-0-					Y	177	179	1			288

RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	886	N	886	-0-	-0-	-0-	87	1	799	3	Y	-0-					103
03	564	N	564	-0-	-0-	-0-	109	1	455	3	Y	-0-					103
04	1131	N	1131	-0-	-0-	-0-	75	1	1056	3	Y	-0-					103
05	653	N	653	-0-	-0-	-0-	44	1	609	3	Y	-0-					103
06	540	N	32	-0-	-508	-0-	2	1	26	3	Y	4					107
							4	9									
07	1178	N	609	-0-	-569	-0-	36	1	573	3	Y	-0-					107

HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14116	X	1799	-0-	-12317	-0-	139	1	1282	3	Y	344	180	1			262
							378	9									
03	1344	X	1344	-0-	-0-	-0-	177	1	742	3	Y	386	513	1			135
							425	9									
04	1735	X	1735	-0-	-0-	-0-	89	1	1247	3	Y	363	195	1			303
							399	9									
05	1142	X	1142	-0-	-0-	-0-	54	1	748	3	Y	309	360	1			252
							340	9									
06	1197	X	1197	-0-	-0-	-0-	64	1	832	3	Y	274	368	1			158
							301	9									
07	1422	X	1422	-0-	-0-	-0-	66	1	1050	3	Y	278	364	1			72
							306	9									

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					125
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					125
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					125
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					125
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					125
07	14B2 EXT		95	-0-	95	95	6	1	89	3	Y	-0-					125

LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	113					188
03	994	X	994	-0-	-0-	-0-	169	1	705	3	Y	109	160	1			137
							120	9									
04	1605	X	1605	-0-	-0-	-0-	104	1	1459	3	Y	38					175
							42	9									
05	1760	X	1760	-0-	-0-	-0-	115	1	1601	3	Y	40					215
							44	9									
06	2462	X	2462	-0-	-0-	-0-	169	1	2205	3	Y	80	178	1			117
							88	9									
07	2535	X	2535	-0-	-0-	-0-	145	1	2312	3	Y	71					188
							78	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2869	X	1760	-0-	-1109	-0-	168 50	1 9	1542	3	Y	45					140
03	2162	X	2162	-0-	-0-	-0-	407 52	1 9	1703	3	Y	47					187
04	2299	X	2299	-0-	-0-	-0-	150 44	1 9	2105	3	Y	40	189	1			38
05	438	X	438	-0-	-0-	-0-	26 44	1 9	368	3	Y	40					78
06	638	X	638	-0-	-0-	-0-	43 32	1 9	563	3	Y	29					107
07	225	X	225	-0-	-0-	-0-	10 50	1 9	165	3	Y	45					152

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					163
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					163
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					163
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					163
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					163
07	14B2	EXT	2102	-0-	2102	2102	111 222	1 9	1769	3	Y	202					365

RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25389	X	-0-	-0-	-25389	-0-					Y	4					152
03	2511	X	2144	-0-	-367	-0-	389 127	1 9	1628	3	Y	115	174	1			93
04	3970	X	3970	-0-	-0-	-0-	259 74	1 9	3637	3	Y	67					160
05	4943	X	4943	-0-	-0-	-0-	324 107	1 9	4512	3	Y	97	162	1			95
06	5867	X	5867	-0-	-0-	-0-	413 63	1 9	5391	3	Y	57					152
07	3124	X	3124	-0-	-0-	-0-	182 40	1 9	2902	3	Y	36					188

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29911	X	3519	-0-	-26392	-0-	328 172	1 9	3019	3	Y	156	188	1			193
03	3785	X	3785	-0-	-0-	-0-	671 305	1 9	2809	3	Y	277	352	1			118
04	3469	X	3469	-0-	-0-	-0-	209 320	1 9	2940	3	Y	291	184	1			225
05	3589	X	3589	-0-	-0-	-0-	224 246	1 9	3119	3	Y	224	371	1			78
06	3583	X	3583	-0-	-0-	-0-	237 253	1 9	3093	3	Y	230	186	1			122
07	3572	X	3572	-0-	-0-	-0-	196 246	1 9	3130	3	Y	224	184	1			162

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3261	X	3261	-0-	-0-	-0-	1060	1	1770	3	N	392	364	1			103
							431	9									
03	3100	X	2960	-0-	-140	-0-	1085	1	1435	3	N	400	348	1			155
							440	9									
04	3457	X	3457	-0-	-0-	-0-	627	1	2390	3	N	400	372	1			183
							440	9									
05	3224	X	2882	-0-	-342	-0-	556	1	1911	3	N	377	358	1			202
							415	9									
06	3776	X	3776	-0-	-0-	-0-	1354	1	1962	3	N	418	352	1			268
							460	9									
07	4330	X	4330	-0-	-0-	-0-	1241	1	2643	3	N	405	551	1			122
							446	9									

ADAMEK UNIT WELL #: 2H RRCID -> 285563 COMPL. DATE 04/01/2018 TOTAL DEPTH 13249 PERF.13333 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5908	X	5556	-0-	-352	-0-	380	1	4568	3	Y	553	495	1			265
							608	9									
03	6324	X	4899	-0-	-1425	-0-	374	1	3810	3	Y	650	740	1			175
							715	9									
04	6120	X	1778	-0-	-4342	-0-	104	1	966	3	Y	644	184	1			635
							708	9									
05	6367	X	6367	-0-	-0-	-0-	440	1	5304	3	Y	566	894	1			307
							623	9									
06	6119	X	6119	-0-	-0-	-0-	445	1	4880	3	Y	722	745	1			284
							794	9									
07	6138	X	4979	-0-	-1159	-0-	422	1	4281	3	Y	251	187	1			348
							276	9									

HOERMANN UNIT WELL #: 3H RRCID -> 285842 COMPL. DATE 07/24/2018 TOTAL DEPTH 12621 PERF.13152 - 20202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7700	X	6702	-0-	-998	-0-	521	1	4796	3	Y	1259	1329	1			350
							1385	9									
03	8587	X	7611	-0-	-976	-0-	1188	1	4971	3	Y	1320	1300	1			370
							1452	9									
04	9030	X	6433	-0-	-2597	-0-	337	1	4729	3	Y	1243	921	1			692
							1367	9									
05	9331	X	8402	-0-	-929	-0-	453	1	6318	3	Y	1483	1762	1			413
							1631	9									
06	9030	X	8007	-0-	-1023	-0-	463	1	6037	3	Y	1370	1246	1			537
							1507	9									
07	8298	X	8298	-0-	-0-	-0-	398	1	6345	3	Y	1414	1471	1			480
							1555	9									

HOERMANN UNIT WELL #: 4H RRCID -> 286378 COMPL. DATE 07/24/2018 TOTAL DEPTH 12518 PERF.13102 - 19197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11662	X	4976	-0-	-6686	-0-	352	1	3241	3	Y	1257	1332	1			252
							1383	9									
03	6417	X	5194	-0-	-1223	-0-	718	1	3004	3	Y	1338	1292	1			298
							1472	9									
04	6480	X	2326	-0-	-4154	-0-	98	1	1379	3	Y	772	378	1			692
							849	9									
05	6696	X	2840	-0-	-3856	-0-	151	1	2109	3	Y	527	861	1			358
							580	9									
06	6480	X	3201	-0-	-3279	-0-	173	1	2255	3	Y	703	721	1			340
							773	9									
07	5518	X	2554	-0-	-2964	-0-	116	1	1856	3	Y	529	707	1			162
							582	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

LOOS UNIT WELL #: 9H RRCID -> 287445 COMPL. DATE 05/01/2019 TOTAL DEPTH 13400 PERF.12666 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48688	X	5637	-0-	-43051	-0-	427	1	3928	3	Y	1165	1323	1			342
							1282	9									
03	5704	X	5463	-0-	-241	-0-	799	1	3344	3	Y	1200	1290	1			252
							1320	9									
04	6690	X	6074	-0-	-616	-0-	317	1	4456	3	Y	1183	945	1			490
							1301	9									
05	6913	X	5873	-0-	-1040	-0-	305	1	4242	3	Y	1205	1278	1			417
							1326	9									
06	6690	X	5604	-0-	-1086	-0-	308	1	4023	3	Y	1157	1094	1			480
							1273	9									
07	6262	X	5289	-0-	-973	-0-	242	1	3852	3	Y	1086	1188	1			378
							1195	9									

LOOS UNIT WELL #: 10H RRCID -> 287894 COMPL. DATE 05/04/2019 TOTAL DEPTH 12715 PERF.12646 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	740	-0-	-2060	3210	47	1	431	3	Y	238	170	1			338
							262	9									
03	3100	N	374	-0-	-2726	484	18	1	75	3	Y	255	168	1			425
							281	9									
04	1584	N	1100	-0-	-484	-0-	60	1	846	3	Y	176	199	1			402
							194	9									
05	720	N	720	-0-	-0-	-0-	33	1	463	3	Y	204	173	1			433
							224	9									
06	779	N	779	-0-	-0-	-0-	41	1	539	3	Y	181	184	1			430
							199	9									
07	1147	X	498	-0-	-649	-0-	19	1	296	3	Y	166	273	1			323
							183	9									

BOENING UNIT WELL #: 4H RRCID -> 288201 COMPL. DATE 08/02/2019 TOTAL DEPTH 12868 PERF.13200 - 19454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78789	X	8417	-0-	-70372	-0-	723	1	6653	3	Y	946	886	1			323
							1041	9									
03	10664	X	7810	-0-	-2854	-0-	1316	1	5509	3	Y	895	948	1			270
							985	9									
04	10560	X	8386	-0-	-2174	-0-	478	1	6706	3	Y	1093	1106	1			257
							1202	9									
05	10912	X	8812	-0-	-2100	-0-	510	1	7103	3	Y	1090	1107	1			240
							1199	9									
06	10560	X	8627	-0-	-1933	-0-	537	1	7009	3	Y	983	923	1			300
							1081	9									
07	9331	X	6778	-0-	-2553	-0-	348	1	5541	3	Y	808	945	1			163
							889	9									

GERDES UNIT WELL #: 5H RRCID -> 288224 COMPL. DATE 06/10/2019 TOTAL DEPTH 12858 PERF.12806 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6104	X	4389	-0-	-1715	-0-	348	1	3207	3	Y	758	773	1			100
							834	9									
03	6758	X	4439	-0-	-2319	-0-	679	1	2844	3	Y	833	736	1			197
							916	9									
04	5910	X	4232	-0-	-1678	-0-	228	1	3198	3	Y	733	745	1			185
							806	9									
05	6107	X	4886	-0-	-1221	-0-	262	1	3645	3	Y	890	547	1			528
							979	9									
06	5910	X	5190	-0-	-720	-0-	303	1	3957	3	Y	845	896	1			477
							930	9									
07	4867	X	4722	-0-	-145	-0-	231	1	3686	3	Y	732	854	1			355
							805	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

GERDES UNIT WELL #: 6H RRCID -> 288225 COMPL. DATE 06/09/2019 TOTAL DEPTH 12899 PERF.12913 - 17980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5421	X	5421	-0-	-0-	-0-	430	1	3956	3	Y	941	913	1			328
							1035	9									
03	5983	X	5651	-0-	-332	-0-	891	1	3730	3	Y	936	926	1			338
							1030	9									
04	5280	X	4676	-0-	-604	-0-	247	1	3468	3	Y	874	935	1			277
							961	9									
05	5456	X	4895	-0-	-561	-0-	272	1	3791	3	Y	756	738	1			295
							832	9									
06	5820	X	4788	-0-	-1032	-0-	278	1	3622	3	Y	807	745	1			357
							888	9									
07	6014	X	4930	-0-	-1084	-0-	241	1	3836	3	Y	775	935	1			197
							853	9									

BOENING UNIT WELL #: 3H RRCID -> 288232 COMPL. DATE 08/03/2019 TOTAL DEPTH 12940 PERF.13301 - 20362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98325	X	10035	-0-	-88290	-0-	843	1	7761	3	Y	1301	1127	1			387
							1431	9									
03	13144	X	11434	-0-	-1710	-0-	1906	1	7975	3	Y	1412	1482	1			317
							1553	9									
04	12540	X	9623	-0-	-2917	-0-	540	1	7581	3	Y	1365	1282	1			400
							1502	9									
05	12958	X	10440	-0-	-2518	-0-	600	1	8362	3	Y	1344	1514	1			230
							1478	9									
06	12540	X	9856	-0-	-2684	-0-	604	1	7874	3	Y	1253	1300	1			183
							1378	9									
07	11439	X	10560	-0-	-879	-0-	539	1	8583	3	Y	1307	1317	1			173
							1438	9									

LANGHOFF UNIT A WELL #: 8L RRCID -> 288768 COMPL. DATE 09/10/2020 TOTAL DEPTH 13167 PERF.13215 - 19864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114126	X	14044	-0-	-100082	-0-	1269	1	11677	3	Y	998	915	1			286
							1098	9									
03	16988	X	14945	-0-	-2043	-0-	2656	1	11116	3	Y	1066	1123	1			229
							1173	9									
04	17160	X	12353	-0-	-4807	-0-	750	1	10539	3	Y	967	915	1			281
							1064	9									
05	17732	X	13552	-0-	-4180	-0-	836	1	11650	3	Y	969	755	1			495
							1066	9									
06	17160	X	12884	-0-	-4276	-0-	848	1	11057	3	Y	890	1119	1			266
							979	9									
07	15562	X	13053	-0-	-2509	-0-	701	1	11172	3	Y	1073	938	1			401
							1180	9									

BOENING UNIT WELL #: 6L RRCID -> 288772 COMPL. DATE 10/29/2020 TOTAL DEPTH 13033 PERF.13307 - 17920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99012	X	4957	-0-	-94055	-0-	373	1	3434	3	Y	1045	951	1			349
							1150	9									
03	17174	X	3413	-0-	-13761	-0-	451	1	1887	3	Y	977	847	1			479
							1075	9									
04	8970	X	4605	-0-	-4365	-0-	228	1	3203	3	Y	1067	1124	1			422
							1174	9									
05	8680	X	5701	-0-	-2979	-0-	299	1	4167	3	Y	1123	1123	1			422
							1235	9									
06	6840	X	6194	-0-	-646	-0-	365	1	4760	3	Y	972	925	1			469
							1069	9									
07	6618	X	6618	-0-	-0-	-0-	330	1	5262	3	Y	933	1131	1			271
							1026	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
LANGHOFF UNIT A WELL #: 9L RRCID -> 288773 COMPL. DATE 09/09/2020 TOTAL DEPTH 13121 PERF.13141 - 18880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23848	X	-0-	-0-	-23848	-0-					Y	685	575	1			271
03	899	X	-0-	-0-	-899	-0-					Y	737	742	1			266
04	870	X	-0-	-0-	-870	-0-					Y	698	761	1			203
05	0	X	-0-	-0-	-0-	-0-					Y	684	559	1			328
06	0	X	-0-	-0-	-0-	-0-					Y	705	757	1			276
07	1267	X	1267	-0-	-0-	-0-	35 667	1 9	565	3	Y	606	757	1			125

BOENING UNIT WELL #: 6U RRCID -> 288774 COMPL. DATE 10/30/2020 TOTAL DEPTH 12949 PERF.13392 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142411	X	16412	-0-	-125999	-0-	1375 2383	1 9	12654	3	Y	2166	2291	1			672
03	18309	X	18309	-0-	-0-	-0-	2996 2776	1 9	12537	3	Y	2524	2628	1			568
04	15720	X	14726	-0-	-994	-0-	808 2575	1 9	11343	3	Y	2341	2044	1			865
05	18035	X	18035	-0-	-0-	-0-	1029 2670	1 9	14336	3	Y	2427	2605	1			687
06	17156	X	17156	-0-	-0-	-0-	1050 2407	1 9	13699	3	Y	2188	2234	1			641
07	18321	X	17382	-0-	-939	-0-	880 2475	1 9	14027	3	Y	2250	2443	1			448

CHUMCHAL UNIT WELL #: 6L RRCID -> 288866 COMPL. DATE 12/18/2019 TOTAL DEPTH 12944 PERF.13164 - 22004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9352	X	7808	-0-	-1544	-0-	494 1377	1 9	5937	3	Y	1252	1309	1			224
03	9982	X	8240	-0-	-1742	-0-	613 1383	1 9	6244	3	Y	1257	903	1			578
04	9817	X	9817	-0-	-0-	-0-	877 783	1 9	8157	3	Y	712	764	1			526
05	9858	X	8797	-0-	-1061	-0-	566 1401	1 9	6830	3	Y	1274	1446	1			354
06	9540	X	7278	-0-	-2262	-0-	509 1188	1 9	5581	3	Y	1080	908	1			526
07	10137	X	6698	-0-	-3439	-0-	496 1168	1 9	5034	3	Y	1062	1328	1			260

CHUMCHAL UNIT WELL #: 7L RRCID -> 288867 COMPL. DATE 12/21/2019 TOTAL DEPTH 12905 PERF.13085 - 20349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9884	X	7957	-0-	-1927	-0-	504 1401	1 9	6052	3	Y	1274	1519	1			229
03	10292	X	8250	-0-	-2042	-0-	607 1450	1 9	6193	3	Y	1318	1281	1			266
04	9540	X	6114	-0-	-3426	-0-	470 1271	1 9	4373	3	Y	1155	952	1			469
05	9654	X	9654	-0-	-0-	-0-	627 1464	1 9	7563	3	Y	1331	1555	1			245
06	9000	X	7817	-0-	-1183	-0-	550 1239	1 9	6028	3	Y	1126	720	1			651
07	8804	X	7598	-0-	-1206	-0-	565 1298	1 9	5735	3	Y	1180	1675	1			156

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

JANAK UNIT WELL #: 7L RRCID -> 288870 COMPL. DATE 03/15/2020 TOTAL DEPTH 12997 PERF.13238 - 18404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30228	X	3902	-0-	-26326	-0-	1176	1	2350	3	Y	342	384	1			380
							376	9									
03	4342	X	4342	-0-	-0-	-0-	1217	1	2643	3	Y	438	334	1			484
							482	9									
04	4215	X	4215	-0-	-0-	-0-	1152	1	2579	3	Y	440	570	1			354
							484	9									
05	4030	X	4030	-0-	-0-	-0-	1027	1	2461	3	Y	493	566	1			281
							542	9									
06	4200	X	3364	-0-	-836	-0-	885	1	2129	3	Y	318					599
							350	9									
07	4371	X	3104	-0-	-1267	-0-	828	1	2003	3	Y	248	561	1			286
							273	9									

JANAK-LOOS WELL #: 6L RRCID -> 288871 COMPL. DATE 03/13/2020 TOTAL DEPTH 12963 PERF.13207 - 20352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46965	X	4537	-0-	-42428	-0-	1311	1	2622	3	Y	549	950	1			161
							604	9									
03	6944	X	5609	-0-	-1335	-0-	1557	1	3382	3	Y	609	379	1			391
							670	9									
04	6180	X	4535	-0-	-1645	-0-	1200	1	2686	3	Y	590	731	1			250
							649	9									
05	5419	X	5419	-0-	-0-	-0-	1411	1	3381	3	Y	570	565	1			255
							627	9									
06	5430	X	4668	-0-	-762	-0-	1176	1	2829	3	Y	603	556	1			302
							663	9									
07	5611	X	4910	-0-	-701	-0-	1245	1	3013	3	Y	593	562	1			333
							652	9									

LOOS UNIT WELL #: 12L RRCID -> 288931 COMPL. DATE 03/13/2020 TOTAL DEPTH 12916 PERF.13160 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78347	X	5585	-0-	-72762	-0-	434	1	3999	3	Y	1047	1177	1			182
							1152	9									
03	11129	X	7194	-0-	-3935	-0-	1160	1	4853	3	Y	1074	1084	1			172
							1181	9									
04	9210	X	6311	-0-	-2899	-0-	346	1	4862	3	Y	1003	758	1			417
							1103	9									
05	8587	X	7162	-0-	-1425	-0-	404	1	5630	3	Y	1025	1114	1			328
							1128	9									
06	8310	X	6895	-0-	-1415	-0-	418	1	5448	3	Y	935	909	1			354
							1029	9									
07	7192	X	6947	-0-	-245	-0-	349	1	5562	3	Y	942	895	1			401
							1036	9									

LOOS UNIT WELL #: 11L RRCID -> 288992 COMPL. DATE 03/14/2020 TOTAL DEPTH 12932 PERF.13139 - 21052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103033	X	9792	-0-	-93241	-0-	805	1	7408	3	Y	1435	1503	1			276
							1579	9									
03	13020	X	10173	-0-	-2847	-0-	1638	1	6853	3	Y	1529	1477	1			328
							1682	9									
04	12690	X	8797	-0-	-3893	-0-	477	1	6692	3	Y	1480	1329	1			479
							1628	9									
05	13113	X	9092	-0-	-4021	-0-	504	1	7015	3	Y	1430	1456	1			453
							1573	9									
06	12690	X	9100	-0-	-3590	-0-	541	1	7054	3	Y	1368	1285	1			536
							1505	9									
07	10850	X	9032	-0-	-1818	-0-	435	1	6938	3	Y	1508	1542	1			502
							1659	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
GERDES-LANGHOFF WELL #: 1L RRCID -> 289035 COMPL. DATE 11/02/2019 TOTAL DEPTH 12883 PERF.12673 - 19742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9296	X	8597	-0-	-699	-0-	684	1	6294	3	Y	1472	1707	1			229
							1619	9									
03	10292	X	9342	-0-	-950	-0-	1470	1	6153	3	Y	1563	1422	1			370
							1719	9									
04	9960	X	8153	-0-	-1807	-0-	431	1	6059	3	Y	1512	1486	1			396
							1663	9									
05	10292	X	8929	-0-	-1363	-0-	494	1	6884	3	Y	1410	1629	1			177
							1551	9									
06	11546	X	11546	-0-	-0-	-0-	711	1	9271	3	Y	1422	1094	1			505
							1564	9									
07	9517	X	7851	-0-	-1666	-0-	372	1	5929	3	Y	1409	1482	1			432
							1550	9									

GERDES-RATHKAMP WELL #: 1L RRCID -> 289147 COMPL. DATE 10/31/2019 TOTAL DEPTH 12878 PERF.12701 - 19362

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13636	X	10342	-0-	-3294	-0-	837	1	7701	3	Y	1640	1906	1			286
							1804	9									
03	15097	X	11476	-0-	-3621	-0-	1832	1	7667	3	Y	1797	1666	1			417
							1977	9									
04	12630	X	9798	-0-	-2832	-0-	529	1	7425	3	Y	1676	1687	1			406
							1844	9									
05	13051	X	10682	-0-	-2369	-0-	593	1	8264	3	Y	1659	1825	1			240
							1825	9									
06	12630	X	10690	-0-	-1940	-0-	634	1	8274	3	Y	1620	1454	1			406
							1782	9									
07	11470	X	10372	-0-	-1098	-0-	513	1	8184	3	Y	1523	1465	1			464
							1675	9									

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (COOK MOUNTAIN) 24888 100 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
LAS ARENAS WELL #: 2 RRCID -> 294129 COMPL. DATE 12/06/2022 TOTAL DEPTH 6000 PERF. 5724 - 5726

02	DELQ PR	4119	-0-	4119	7229	356	1	3658	2	N	95	161	1			48
						105	9									
03	12374	5145	-0-	-7229	-0-	441	1	4596	2	N	98					146
						108	9									
04	8490	7675	-0-	-815	-0-	603	1	6912	2	N	145	169	1			122
						160	9									
05	8773	7892	-0-	-881	-0-	622	1	7142	2	N	116	168	1			70
						128	9									
06	7290 #	5577	-0-	-1713	-0-	513	1	4934	2	N	118					188
						130	9									
07	7936 #	7004	-0-	-932	-0-	595	1	6269	2	N	127	163	1			152
						140	9									

DINERO, WEST (HOCKLEY) 24888 166 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL C WELL #: 1 RRCID -> 212347 COMPL. DATE 07/03/2003 TOTAL DEPTH 5650 PERF. 4410 - 4424

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/08/2023 - WELL PLUGGED 03/08/23

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF.12966 - 13326

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (WILCOX 13600) //CONT.// 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. //CONT.// 140558
MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF.13268 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (YEGUA 5300) 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL WELL #: G 2 RRCID -> 258804 COMPL. DATE 06/19/2010 TOTAL DEPTH 6256 PERF. 5267 - 5274

02	0	A	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/27/2023 - WELL PLUGGED 02/27/23

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

02	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

PALEO OIL COMPANY LLC 635131
LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					75
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					75
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					75
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					75
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					75
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					75

VAQUERO OPERATING 882776
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					75
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					75
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					75
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					75
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					75
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					75

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

02	PRTL PLG		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1135	N	205	-0-	-930	-0-	205	2			Y	-0-					10
03	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					10
04	240	N	213	-0-	-27	-0-	213	2			Y	-0-					10
05	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					10
*06	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					10
*07	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	615	-0-	-2185	604	615	2			Y	-0-					-0-
03	1503	N	899	-0-	-604	-0-	899	2			Y	-0-					-0-
04	690	N	640	-0-	-50	-0-	640	2			Y	-0-					-0-
05	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					-0-
*06	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					-0-
*07	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	242	-0-	242	-0-	242	2			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
06	180	N	81	-0-	-99	-0-	81	2			N	-0-					-0-
07	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF.10711 - 10783

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					1

PLUGGED AND ABANDONED_____ 04/08/2019

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	252	-0-	-1372 B	-0-	242	2	10 9		N	9					69
03	333	N	333	-0-	-0- B	-0-	331	2	2 9		N	2					71
04	360	N	300	-0-	-60 B	-0-	294	2	6 9		N	5					76
05	351	N	351	-0-	-0- B	-0-	345	2	6 9		N	5					81
06	352	N	352	-0-	-0- B	-0-	351	2	1 9		N	1					82
07	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					82

MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3049	X	543	-0-	-2506 B	-0-	11	1	532 2		N	-0-	7	1			17
03	621	N	621	-0-	-0- B	-0-	13	1	607 2		N	1					18
							1	9									
04	573	N	573	-0-	-0- B	-0-	13	1	559 2		N	1					19
							1	9									
05	589	N	552	-0-	-37 B	-0-	12	1	539 2		N	1					20
							1	9									
06	570	N	526	-0-	-44 B	-0-	11	1	515 2		N	-0-					20
07	589	N	85	-0-	-504 B	-0-	2	1	83 2		N	-0-	3	1			17

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
03		SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

02	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

02	7	N	7	-0-	-0-		-0-	7	2			N	-0-					-0-
03	899	N	10	-0-	-889		-0-	10	2			N	-0-					-0-
04	780	N	195	-0-	-585		-0-	195	2			N	-0-					-0-
05	1206	N	1206	-0-	-0-		-0-	1206	2			N	-0-					-0-
*06	863	N	863	-0-	-0-		-0-	863	2			N	-0-					-0-
07	698	N	698	-0-	-0-		-0-	698	2			N	-0-					-0-

ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

02	1	N	1	-0-	-0-		-0-	1	2			N	-0-					-0-
03	62	N	1	-0-	-61		-0-	1	2			N	-0-					-0-
04	60	N	15	-0-	-45		-0-	15	2			N	-0-					-0-
05	91	N	91	-0-	-0-		-0-	91	2			N	-0-					-0-
*06	65	N	65	-0-	-0-		-0-	65	2			N	-0-					-0-
07	53	N	53	-0-	-0-		-0-	53	2			N	-0-					-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2800	N	2098	-0-	-702	8401	43	1	2055	2	N	-0-			-0-
03	3100	N	2323	-0-	-777	7624	49	1	2274	2	N	-0-			-0-
04	3000	N	2019	-0-	-981	6643	44	1	1975	2	N	-0-			-0-
05	3100	N	2354	-0-	-746	5897	50	1	2304	2	N	-0-			-0-
06	3000	N	2080	-0-	-920	4977	45	1	2035	2	N	-0-			-0-
07	3100	N	2074	-0-	-1026	3951	43	1	2031	2	N	-0-			-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

02	698	N	126	-0-	-572	-0-	3	1	123	2	N	-0-			-0-
03	164	N	164	-0-	-0-	-0-	3	1	161	2	N	-0-			-0-
04	130	N	130	-0-	-0-	-0-	3	1	127	2	N	-0-			-0-
05	165	N	165	-0-	-0-	-0-	4	1	161	2	N	-0-			-0-
06	150	N	134	-0-	-16	-0-	3	1	131	2	N	-0-			-0-
07	133	N	133	-0-	-0-	-0-	3	1	130	2	N	-0-			-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	15	N	-0-	-0-	-15	-0-					N	-0-			-0-
04	13	N	3	-0-	-10	-0-	3	2			N	-0-			-0-
05	20	N	20	-0-	-0-	-0-	20	2			N	-0-			-0-
*06	15	N	15	-0-	-0-	-0-	15	2			N	-0-			-0-
07	12	N	12	-0-	-0-	-0-	12	2			N	-0-			-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			33
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			33
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			33
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			33
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			33
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			33

DRY HOLLOW (WILCOX DAGG, NE) //CONT.// 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03		12 N	-0-	-0-	-12	-0-					N	-0-					-0-
04		11 N	3	-0-	-8	-0-	3	2			N	-0-					-0-
05		16 N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*06		12 N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07		9 N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		823 N	257	-0-	-566	-0-	5	1	252	2	N	-0-					50
03		124 N	88	-0-	-36	-0-	2	1	86	2	N	-0-					50
04		300 N	-0-	-0-	-300	-0-					N	-0-					50
05		459 N	459	-0-	-0-	-0-	10	1	446	2	N	3					53
							3	9									
06		90 N	-0-	-0-	-90	-0-					N	-0-					53
07		101 N	101	-0-	-0-	-0-	2	1	99	2	N	-0-	3	1			50

EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		491 N	79	-0-	-412	-0-	2	1	77	2	Y	-0-					-0-
03		77 N	77	-0-	-0-	-0-	2	1	75	2	Y	-0-					-0-
04		92 N	92	-0-	-0-	-0-	2	1	90	2	Y	-0-					-0-
05		109 N	109	-0-	-0-	-0-	2	1	107	2	Y	-0-					-0-
06		67 N	67	-0-	-0-	-0-	1	1	66	2	Y	-0-					-0-
07		71 N	71	-0-	-0-	-0-	1	1	70	2	Y	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	86802					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	86802					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	86802					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	86802					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	86802					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	86802					N	-0-					-0-

DRY HOLLOW (WILCOX LAMPLEY) //CONT.// 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	525717					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	525717					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	525717					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	525717					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	525717					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	525717					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2141	N	401	-0-	-1740	-0-	8	1	393	2	N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	9	1	442	2	N	-0-					-0-
04	450	N	360	-0-	-90	-0-	8	1	352	2	N	-0-					-0-
05	434	N	419	-0-	-15	-0-	9	1	410	2	N	-0-					-0-
06	450	N	386	-0-	-64	-0-	8	1	378	2	N	-0-					-0-
07	372	N	275	-0-	-97	-0-	6	1	269	2	N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28921	X	5176	-0-	-23745	-0-	107	1	5061	2	Y	7	80	1			30
							8	9									
03	6169	X	5717	-0-	-452	-0-	119	1	5587	2	Y	10					40
							11	9									
04	5970	X	5172	-0-	-798	-0-	113	1	5036	2	Y	21					61
							23	9									
05	5859	X	4978	-0-	-881	-0-	106	1	4838	2	Y	31					92
							34	9									
06	5670	X	5372	-0-	-298	-0-	112	1	5066	2	Y	176	167	1			101
							194	9									
07	6183	X	6183	-0-	-0-	-0-	127	1	6034	2	Y	20	73	1			48
							22	9									

HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

02	38685	X	7001	-0-	-31684	-0-	143	1	6771	2	N	79	14	1			148
							87	9									
03	8308	X	7634	-0-	-674	-0-	158	1	7390	2	N	78	188	1			38
							86	9									
04	7920	X	7246	-0-	-674	-0-	157	1	7010	2	N	72					110
							79	9									
05	7967	X	7503	-0-	-464	-0-	159	1	7267	2	N	70					180
							77	9									
06	7710	X	7193	-0-	-517	-0-	155	1	6979	2	N	54	178	1			56
							59	9									
07	7750	X	7395	-0-	-355	-0-	153	1	7225	2	N	15	14	1			57
							17	9									

EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 01/07/2016 TOTAL DEPTH 15256 PERF.13621 - 15135

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1529	-0-		-1271	4890	31	1	1486	2	N	11	65	1			19
								12	9									
03	3100	N	1514	-0-		-1586	3304	31	1	1473	2	N	9					28
								10	9									
04	3000	N	1346	-0-		-1654	1650	29	1	1300	2	N	15					43
								17	9									
05	3091	N	1441	-0-		-1650	-0-	30	1	1393	2	N	16					59
								18	9									
06	1470	N	1285	-0-		-185	-0-	28	1	1254	2	N	3					62
								3	9									
07	1513	N	1513	-0-		-0-	-0-	31	1	1478	2	N	4	45	1			21
								4	9									

O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1870	-0-		-930	7367	38	1	1808	2	N	22	26	1			72
								24	9									
03	3100	N	2033	-0-		-1067	6300	42	1	1970	2	N	19					91
								21	9									
04	3000	N	1952	-0-		-1048	5252	42	1	1890	2	N	18					109
								20	9									
05	3100	N	2014	-0-		-1086	4166	42	1	1946	2	N	24					133
								26	9									
06	3000	N	1957	-0-		-1043	3123	42	1	1895	2	N	18					151
								20	9									
07	3100	N	2026	-0-		-1074	2049	41	1	1963	2	N	20	25	1			146
								22	9									

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2307	N	384	-0-		-1923	-0-	8	1	375	2	N	1	17	1			99
								1	9									
03	490	N	490	-0-		-0-	-0-	10	1	476	2	N	4					103
								4	9									
04	450	N	417	-0-		-33	-0-	9	1	404	2	N	4					107
								4	9									
05	453	N	453	-0-		-0-	-0-	9	1	433	2	N	10					117
								11	9									
06	480	N	393	-0-		-87	-0-	8	1	383	2	N	2					119
								2	9									
07	434	N	406	-0-		-28	-0-	8	1	396	2	N	2	19	1			102
								2	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1416	X	1416	-0-	-0-	-0-	29	1	1369	2	N	16	6	1			150
							18	9									
03	1533	X	1533	-0-	-0-	-0-	32	1	1487	2	N	13					163
							14	9									
04	1430	X	1430	-0-	-0-	-0-	31	1	1387	2	N	11					174
							12	9									
05	1474	X	1474	-0-	-0-	-0-	31	1	1425	2	N	16	178	1			12
							18	9									
06	1319	X	1319	-0-	-0-	-0-	29	1	1287	2	N	3					15
							3	9									
07	1581	X	1340	-0-	-241	-0-	28	1	1306	2	N	5	6	1			14
							6	9									

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	385	N	385	-0-	-0-	-0-	8	1	377	2	N	-0-	3	1			1
03	479	N	479	-0-	-0-	-0-	10	1	468	2	N	1					2
							1	9									
04	462	N	462	-0-	-0-	-0-	10	1	450	2	N	2					4
							2	9									
05	413	N	413	-0-	-0-	-0-	9	1	402	2	N	2					6
							2	9									
06	432	N	432	-0-	-0-	-0-	9	1	422	2	N	1					7
							1	9									
07	465	N	436	-0-	-29	-0-	9	1	426	2	N	1	6	1			2
							1	9									

FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1600	-0-	-1200	5588	32	1	1538	2	N	27	73	1			25
							30	9									
03	3100	N	1699	-0-	-1401	4187	35	1	1620	2	N	40					65
							44	9									
04	3000	N	1596	-0-	-1404	2783	34	1	1510	2	N	47					112
							52	9									
05	3100	N	1650	-0-	-1450	1333	34	1	1537	2	N	72					184
							79	9									
06	2887	N	1554	-0-	-1333	-0-	33	1	1478	2	N	39					223
							43	9									
07	1604	N	1604	-0-	-0-	-0-	32	1	1535	2	N	34	74	1			183
							37	9									

GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-	N	-0-	40
03	0	N	-0-	-0-	-0-	-0-	N	-0-	40
04	0	N	-0-	-0-	-0-	-0-	N	-0-	40
05	0	N	-0-	-0-	-0-	-0-	N	-0-	40
06	0	N	-0-	-0-	-0-	-0-	N	-0-	40
07	0	N	-0-	-0-	-0-	-0-	N	-0-	40

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1058	N	182	-0-	-876	-0-	4	1	175	2	N	3					65
							3	9									
03	217	N	195	-0-	-22	-0-	4	1	187	2	N	4					69
							4	9									
04	240	N	212	-0-	-28	-0-	5	1	204	2	N	3					72
							3	9									
05	271	N	271	-0-	-0-	-0-	6	1	258	2	N	6					78
							7	9									
06	225	N	225	-0-	-0-	-0-	5	1	213	2	N	6					84
							7	9									
07	220	N	220	-0-	-0-	-0-	5	1	215	2	N	-0-	2	1			82

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	720	-0-	-2080	1075	15	1	694	2	N	10	2	1			144
							11	9									
03	1818	N	743	-0-	-1075	-0-	15	1	720	2	N	7					151
							8	9									
04	780	N	657	-0-	-123	-0-	14	1	639	2	N	4					155
							4	9									
05	806	N	651	-0-	-155	-0-	14	1	625	2	N	11					166
							12	9									
06	720	N	548	-0-	-172	-0-	12	1	527	2	N	8					174
							9	9									
07	682	N	544	-0-	-138	-0-	11	1	530	2	N	3	172	1			5
							3	9									

GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1045	-0-	-1755	3679	21	1	1020	2	N	4	25	1			25
							4	9									
03	3100	N	1338	-0-	-1762	1917	28	1	1295	2	N	14					39
							15	9									
04	3000	N	1233	-0-	-1767	150	27	1	1189	2	N	15					54
							17	9									
05	1147	N	928	-0-	-219	-0-	19	1	886	2	N	21					75
							23	9									
06	1290	N	1236	-0-	-54	-0-	27	1	1197	2	N	11					86
							12	9									
07	1281	N	1281	-0-	-0-	-0-	26	1	1241	2	N	13	26	1			73
							14	9									

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

02	2800	N	1734	-0-	-1066	6475	36	1	1695	2	Y	3	26	1			2
							3	9									
03	3100	N	1991	-0-	-1109	5366	42	1	1946	2	Y	3					5
							3	9									
04	3000	N	1925	-0-	-1075	4291	42	1	1875	2	Y	7					12
							8	9									
05	3100	N	2137	-0-	-963	3328	45	1	2080	2	Y	11					23
							12	9									
06	3000	N	2055	-0-	-945	2383	45	1	2007	2	Y	3					26
							3	9									
07	3100	N	2099	-0-	-1001	1382	43	1	2050	2	Y	5	26	1			5
							6	9									

EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	2	1	82	2	N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	1	1	54	2	N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
04	12	N	3	-0-	-9	-0-	3	2			N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
*06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC //CONT.// 681327
ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
04	60	N	14	-0-	-46	-0-	14	2			N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	7	N	2	-0-	-5	-0-	2	2			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SOCO ATX LLC 100095
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY 085408
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8549	X	8549	-0-	-0-	-0-	161	1	8388	3	N	-0-					98
03	10773	X	10773	-0-	-0-	-0-	174	1	10599	3	N	-0-					98
04	10557	X	10557	-0-	-0-	-0-	178	1	10379	3	N	-0-					98
*05	9546	X	9546	-0-	-0-	-0-	205	1	9341	3	N	-0-					98
*06	9958	X	9958	-0-	-0-	-0-	214	1	9744	3	N	-0-					98
07	14608	X	14608	-0-	-0-	-0-	248	1	14360	3	N	-0-					98

A. BANDUCH C WELL #: 6H RRCID -> 288597 COMPL. DATE 11/14/2019 TOTAL DEPTH 3974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROCC OIL & GAS, L.P. 100844
SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	180	-0-	-1500	-0-	107	1	73	9	N	66	15	1			264
03	1364	N	130	-0-	-1234	-0-	129	1	1	9	N	1	2	0	187	1	76
04	630	N	386	-0-	-244	-0-	65	1	180	3	N	128	3	1			201
							141	9									
05	186	N	60	-0-	-126	-0-	29	1	31	9	N	28	1	1			228
06	120	N	102	-0-	-18	-0-	43	1	59	9	N	54	190	1			92
07	403	N	216	-0-	-187	-0-	62	1	49	3	N	95	1	1			186
							105	9									

DEEDRA-LORI (SA) UNIT 3 WELL #: 3H RRCID -> 287039 COMPL. DATE 03/17/2019 TOTAL DEPTH 12984 PERF.13039 - 21908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7868	X	6509	-0-	-1359	-0-	1124	1	56	2	N	971	890	0	25	1	443
							4261	3	1068	9							
03	8711	X	7345	-0-	-1366	-0-	1110	1	30	2	N	997	994	0	17	1	429
							5108	3	1097	9							
04	8250	X	7175	-0-	-1075	-0-	1125	1	21	2	N	915	886	0	9	1	449
							5022	3	1007	9							
05	8246	X	7276	-0-	-970	-0-	1139	1	57	2	N	915	977	0	34	1	353
							5073	3	1007	9							
06	7380	X	6975	-0-	-405	-0-	981	1	39	2	N	874	872	0	20	1	335
							4994	3	961	9							
07	7409	X	7269	-0-	-140	-0-	1015	1	40	2	N	928	955	0	47	1	261
							5193	3	1021	9							

WELHAUSEN B WELL #: 2H RRCID -> 287587 COMPL. DATE 12/21/2014 TOTAL DEPTH 12554 PERF.13052 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	161	185	1			131
03	0	X	-0-	-0-	-0-	-0-					Y	100					231
04	0	X	-0-	-0-	-0-	-0-					Y	72	185	1			118
05	0	X	-0-	-0-	-0-	-0-					Y	246	193	1			171
06	0	X	-0-	-0-	-0-	-0-					Y	148	187	1			132
07	0	X	-0-	-0-	-0-	-0-					Y	147					279

WELHAUSEN B WELL #: 3H RRCID -> 287588 COMPL. DATE 12/12/2014 TOTAL DEPTH 12572 PERF.13028 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	5					5
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	10	1	1			9
07	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					9

WELHAUSEN B WELL #: 4H RRCID -> 287590 COMPL. DATE 12/04/2014 TOTAL DEPTH 12601 PERF.13039 - 18870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	2246	-0-	-302	-0-	401	1	20	2	Y	273	219	1			123
							1525	3	300	9							
03	2719	X	2719	-0-	-0-	-0-	409	1	11	2	Y	376	2	0	359	1	138
							1885	3	414	9							
04	2430	X	2387	-0-	-43	-0-	374	1	7	2	Y	314	369	1			83
							1661	3	345	9							
05	2480	X	2085	-0-	-395	-0-	300	1	15	2	Y	401	408	1			76
							1329	3	441	9							
06	2640	X	1454	-0-	-1186	-0-	182	1	7	2	Y	311	268	1			119
							923	3	342	9							
07	2728	X	2339	-0-	-389	-0-	325	1	13	2	Y	309	346	1			82
							1661	3	340	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROCC OIL & GAS, L.P. //CONT.// 100844
WELHAUSEN B WELL #: 5H RRCID -> 287591 COMPL. DATE 12/04/2014 TOTAL DEPTH 12604 PERF.12963 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	X	335	-0-	-113	-0-	27	1	1	2	Y	187	166	1			87
							101	3	206	9							
03	496	X	416	-0-	-80	-0-	35	1	1	2	Y	198	210	1			75
							162	3	218	9							
04	354	X	354	-0-	-0-	-0-	27	1	120	3	Y	188	212	1			51
							207	9									
05	372	X	203	-0-	-169	-0-	7	1	31	3	Y	150	170	1			31
							165	9									
06	430	X	430	-0-	-0-	-0-	45	1	2	2	Y	140	116	1			55
							229	3	154	9							
07	547	X	547	-0-	-0-	-0-	50	1	2	2	Y	216	212	1			59
							257	3	238	9							

DEEDRA-LORI (SA) UNIT 4 WELL #: 4H RRCID -> 287666 COMPL. DATE 03/17/2019 TOTAL DEPTH 12991 PERF.12952 - 21217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9100	X	4189	-0-	-4911	-0-	728	1	36	2	N	605	483	0	16	1	354
							2759	3	666	9							
03	5456	X	4407	-0-	-1049	-0-	666	1	18	2	N	601	604	0	10	1	341
							3062	3	661	9							
04	5130	X	4609	-0-	-521	-0-	715	1	13	2	N	629	583	0	6	1	381
							3189	3	692	9							
05	5301	X	4555	-0-	-746	-0-	715	1	35	2	N	568	627	0	21	1	301
							3180	3	625	9							
06	4800	X	3878	-0-	-922	-0-	542	1	22	2	N	511	520	0	11	1	281
							2752	3	562	9							
07	4774	X	4024	-0-	-750	-0-	541	1	21	2	N	634	615	0	28	1	272
							2765	3	697	9							

HINZE UNIT WELL #: 2H RRCID -> 287773 COMPL. DATE 10/20/2014 TOTAL DEPTH 12547 PERF.12417 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	X	1696	-0-	-152	-0-	291	1	14	2	Y	266	185	1			133
							1098	3	293	9							
03	2046	X	921	-0-	-1125	-0-	133	1	4	2	Y	156	249	1			40
							612	3	172	9							
04	1980	X	1543	-0-	-437	-0-	210	1	4	2	Y	360	354	1			46
							933	3	396	9							
05	1891	X	549	-0-	-1342	-0-	66	1	3	2	Y	170	104	1			112
							293	3	187	9							
06	1830	X	1531	-0-	-299	-0-	205	1	8	2	Y	250	282	1			80
							1043	3	275	9							
07	1891	X	1495	-0-	-396	-0-	202	1	8	2	Y	229	284	1			25
							1033	3	252	9							

DICKSON ALLEN WELL #: 1H RRCID -> 287781 COMPL. DATE 04/01/2015 TOTAL DEPTH 12997 PERF.13220 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5460	X	4348	-0-	-1112	-0-	1182	1	32	2	N	625	571	1			268
							2446	3	688	9							
03	5766	X	3677	-0-	-2089	-0-	1091	1	13	2	N	338	378	1			228
							2201	3	372	9							
04	7838	X	7838	-0-	-0-	-0-	1778	1	21	2	N	981	961	1			248
							4960	3	1079	9							
05	6919	X	6919	-0-	-0-	-0-	1669	1	50	2	N	674	593	1			329
							4459	3	741	9							
06	6343	X	6343	-0-	-0-	-0-	1465	1	32	2	N	631	765	1			195
							4152	3	694	9							
07	6569	X	6569	-0-	-0-	-0-	1524	1	33	2	N	598	584	1			209
							4354	3	658	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROCC OIL & GAS, L.P. //CONT.// 100844
HINZE UNIT WELL #: 3H RRCID -> 287806 COMPL. DATE 10/18/2014 TOTAL DEPTH 12538 PERF.12534 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	N	389	-0-	-0-	-0-	36	1	2	2	Y	194	124	1			98
							138	3	213	9							
03	281	N	281	-0-	-0-	-0-	20	1	1	2	Y	152	1	0	212	1	37
							93	3	167	9							
04	480	N	-0-	-0-	-480	-0-					Y	218	228	1			27
05	434	N	141	-0-	-293	-0-	10	1	41	3	Y	82	55	1			54
							90	9									
06	506	N	506	-0-	-0-	-0-	52	1	2	2	Y	174	173	1			55
							261	3	191	9							
07	421	N	421	-0-	-0-	-0-	47	1	2	2	Y	123	165	1			13
							237	3	135	9							

WELHAUSEN B WELL #: 1H RRCID -> 287808 COMPL. DATE 03/20/2014 TOTAL DEPTH 12943 PERF.13231 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	634	N	634	-0-	-0-	-0-	105	1	5	2	N	110	2	1			163
							403	3	121	9							
03	713	N	470	-0-	-243	-0-	73	1	2	2	N	56	1	1			218
							333	3	62	9							
04	698	N	698	-0-	-0-	-0-	100	1	2	2	N	134	171	1			181
							449	3	147	9							
05	713	N	426	-0-	-287	-0-	77	1	4	2	N	2	1	1			182
							343	3	2	9							
06	505	N	505	-0-	-0-	-0-	65	1	3	2	N	97	190	1			89
							330	3	107	9							
07	713	N	569	-0-	-144	-0-	78	1	3	2	N	83	2	1			170
							397	3	91	9							

WELHAUSEN A WELL #: 2H RRCID -> 287936 COMPL. DATE 03/20/2014 TOTAL DEPTH 12849 PERF.13115 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1744	N	1744	-0-	-0-	-0-	326	1	16	2	N	134	192	1			124
							1255	3	147	9							
03	1891	N	1820	-0-	-71	-0-	291	1	8	2	N	168	192	1			100
							1336	3	185	9							
04	1770	N	1482	-0-	-288	-0-	240	1	4	2	N	160	183	1			77
							1062	3	176	9							
05	1922	N	1084	-0-	-838	-0-	197	1	10	2	N	4	4	1			77
							873	3	4	9							
06	1898	N	1898	-0-	-0-	-0-	250	1	10	2	N	339	372	1			44
							1265	3	373	9							
07	2191	N	2191	-0-	-0-	-0-	332	1	13	2	N	138	8	1			174
							1694	3	152	9							

WELHAUSEN A WELL #: 3H RRCID -> 287960 COMPL. DATE 12/21/2014 TOTAL DEPTH 12852 PERF.12895 - 19562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	X	1766	-0-	-138	-0-	329	1	17	2	Y	138	103	1			125
							1268	3	152	9							
03	2203	X	2203	-0-	-0-	-0-	362	1	10	2	Y	156	1	0	215	1	65
							1659	3	172	9							
04	2059	X	2059	-0-	-0-	-0-	343	1	6	2	Y	171	128	1			108
							1522	3	188	9							
05	1984	X	1912	-0-	-72	-0-	319	1	16	2	Y	151	128	1			131
							1411	3	166	9							
06	2422	X	2422	-0-	-0-	-0-	366	1	15	2	Y	167	214	1			84
							1857	3	184	9							
07	7196	X	7196	-0-	-0-	-0-	1155	1	45	2	Y	83	120	1			47
							5905	3	91	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROCC OIL & GAS, L.P. //CONT.// 100844

WELHAUSEN A WELL #: 4H RRCID -> 287961 COMPL. DATE 12/18/2014 TOTAL DEPTH 12992 PERF.13166 - 19049

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	603	N	603	-0-	-0-	-0-	99	1	5	2	Y	105	92	1			99
							383	3	116	9							
03	745	N	745	-0-	-0-	-0-	108	1	3	2	Y	127	1	0	170	1	55
							494	3	140	9							
04	558	N	558	-0-	-0-	-0-	83	1	2	2	Y	97	89	1			63
							366	3	107	9							
05	682	N	504	-0-	-178	-0-	71	1	4	2	Y	104	73	1			94
							315	3	114	9							
06	720	N	480	-0-	-240	-0-	48	1	2	2	Y	169	173	1			90
							244	3	186	9							
07	589	N	444	-0-	-145	-0-	69	1	3	2	Y	21	94	1			17
							349	3	23	9							

WELHAUSEN A WELL #: 7H RRCID -> 287964 COMPL. DATE 10/05/2014 TOTAL DEPTH 12906 PERF.12914 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1051	-0-	-41	-0-	188	1	9	2	Y	116	102	1			44
							726	3	128	9							
03	1385	N	1385	-0-	-0-	-0-	218	1	6	2	Y	147	108	1			83
							999	3	162	9							
04	1336	N	1336	-0-	-0-	-0-	219	1	4	2	Y	126	117	1			92
							974	3	139	9							
05	1178	N	908	-0-	-270	-0-	141	1	7	2	Y	125	126	1			91
							622	3	138	9							
06	1433	N	1433	-0-	-0-	-0-	212	1	8	2	Y	129	118	1			102
							1071	3	142	9							
07	1333	N	581	-0-	-752	-0-	81	1	3	2	Y	78	98	1			82
							411	3	86	9							

WELHAUSEN A WELL #: 8H RRCID -> 287990 COMPL. DATE 10/05/2014 TOTAL DEPTH 12877 PERF.12915 - 17398

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	X	1506	-0-	-62	-0-	283	1	14	2	Y	108	96	1			39
							1090	3	119	9							
03	1891	X	786	-0-	-1105	-0-	122	1	3	2	Y	93	81	1			51
							559	3	102	9							
04	1830	X	434	-0-	-1396	-0-	66	1	1	2	Y	67	70	1			48
							293	3	74	9							
05	1891	X	566	-0-	-1325	-0-	88	1	4	2	Y	77	71	1			54
							389	3	85	9							
06	1620	X	1465	-0-	-155	-0-	217	1	9	2	Y	123	81	1			96
							1104	3	135	9							
07	1674	X	1607	-0-	-67	-0-	242	1	9	2	Y	111	98	1			109
							1234	3	122	9							

HINZE UNIT WELL #: 1H RRCID -> 288950 COMPL. DATE 04/24/2013 TOTAL DEPTH 12639 PERF.12860 - 18183

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	X	338	-0-	-0-	-0-	49	1	2	2	N	91	66	1			40
							187	3	100	9							
03	605	X	605	-0-	-0-	-0-	96	1	3	2	N	60	91	1			9
							440	3	66	9							
04	573	X	573	-0-	-0-	-0-	68	1	1	2	N	189	181	1			17
							296	3	208	9							
05	180	X	180	-0-	-0-	-0-	24	1	1	2	N	46	38	1			25
							104	3	51	9							
06	302	X	302	-0-	-0-	-0-	31	1	1	2	N	104	102	1			27
							156	3	114	9							
*07	477	X	477	-0-	-0-	-0-	60	1	2	2	N	104	126	1			5
							301	3	114	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROCC OIL & GAS, L.P. //CONT.// 100844
HINZE UNIT WELL #: 4H RRCID -> 289111 COMPL. DATE 08/13/2018 TOTAL DEPTH 12590 PERF.12769 - 19073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2640	X	2640	-0-	-0-	-0-	394	1	20	2	Y	638	562	0	9	1	85
							1524	3	702	9							
03	2914	X	2778	-0-	-136	-0-	360	1	10	2	Y	683	657	0	6	1	105
							1657	3	751	9							
04	2820	X	2254	-0-	-566	-0-	283	1	5	2	Y	644	642	0			107
							1258	3	708	9							
05	2914	X	2064	-0-	-850	-0-	253	1	12	2	Y	617	610	0	11	1	103
							1120	3	679	9							
06	2820	X	2259	-0-	-561	-0-	285	1	11	2	Y	468	494	0	5	1	72
							1448	3	515	9							
07	2325	N	2168	-0-	-157	-0-	270	1	11	2	Y	461	467	0	17	1	49
							1380	3	507	9							

CAROL UNIT WELL #: 1 RRCID -> 291046 COMPL. DATE 05/20/2012 TOTAL DEPTH 12449 PERF.12225 - 18095

*08	0	W	-0-	-0-	-0-	-0-					N	-0-					178
*09	0	W	-0-	-0-	-0-	-0-					N	-0-					178
*10	0	W	-0-	-0-	-0-	-0-					N	-0-					178
*11	0	W	-0-	-0-	-0-	-0-					N	-0-					178
*12	0	W	-0-	-0-	-0-	-0-					N	-0-					178
*01	0	W	-0-	-0-	-0-	-0-					N	-0-					178
*02	0	W	-0-	-0-	-0-	-0-					N	-0-					178
*03	0	W	-0-	-0-	-0-	-0-					N	-0-					178
*04	0	W	-0-	-0-	-0-	-0-					N	-0-					178
*05	0	W	-0-	-0-	-0-	-0-					N	-0-					178
*06	0	W	-0-	-0-	-0-	-0-					N	-0-					178
*07	0	W	-0-	-0-	-0-	-0-					N	-0-					178

BURLINGTON RESOURCES O & G CO LP 109333
DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

*01	0	X	-0-	-0-	-0-	-0-					N	-0-					226
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226

RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 10/29/2018 TOTAL DEPTH 13128 PERF.13389 - 18469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	786	X	786	-0-	-0-	-0-	123	1	503	3	N	145	171	1			275
							160	9									
*11	784	X	784	-0-	-0-	-0-	120	1	533	3	N	119	186	1			208
							131	9									
*12	659	X	659	-0-	-0-	-0-	178	1	323	3	N	144	169	1			183
							158	9									
*01	719	X	719	-0-	-0-	-0-	225	1	343	3	N	137					320
							151	9									
*02	753	X	753	-0-	-0-	-0-	196	1	403	3	N	140	170	1			290
							154	9									
*03	707	X	707	-0-	-0-	-0-	174	1	414	3	N	108	179	1			219
							119	9									
*04	701	X	701	-0-	-0-	-0-	197	1	373	3	N	119					338
							131	9									
*05	679	X	679	-0-	-0-	-0-	255	1	292	3	N	120	185	1			273
							132	9									
*06	659	X	659	-0-	-0-	-0-	243	1	296	3	N	109	177	1			205
							120	9									
*07	699	X	699	-0-	-0-	-0-	197	1	372	3	N	118					323
							130	9									

1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 08/02/2019 TOTAL DEPTH 12665 PERF.12613 - 18604

02	15442	X	15442	-0-	-0-	-0-	1	1	13257	3	N	1985	2009	1			552
							2184	9									
03	27238	X	27238	-0-	-0-	-0-	80	1	23568	3	N	3264	3230	1			586
							3590	9									
*04	22737	X	22737	-0-	-0-	-0-	168	1	19987	3	N	2347	2546	1			387
							2582	9									
*05	15186	X	15186	-0-	-0-	-0-	99	1	13405	3	N	1529	1411	1			505
							1682	9									
*06	14773	X	14773	-0-	-0-	-0-	124	1	12866	3	N	1621	1918	1			208
							1783	9									
*07	19325	X	19325	-0-	-0-	-0-	126	1	16699	3	N	2273	2106	1			375
							2500	9									

SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 08/29/2014 TOTAL DEPTH 13085 PERF.13309 - 18641

*10	1097	X	1097	-0-	-0-	-0-	150	1	585	3	N	329	372	1			72
							362	9									
11	239	X	239	-0-	-0-	-0-	9	1	230	9	N	209	170	1			111
12	238	X	238	-0-	-0-	-0-	33	1	205	9	N	186	189	1			108
*01	414	X	414	-0-	-0-	-0-	19	1	167	3	N	207	188	1			127
							228	9									
*02	1274	X	1274	-0-	-0-	-0-	54	1	845	3	N	341	373	1			95
							375	9									
*03	2022	X	2022	-0-	-0-	-0-	1	1	1568	3	N	412	355	1			152
							453	9									
*04	1527	X	1527	-0-	-0-	-0-	1	1	1226	3	N	273	355	1			70
							300	9									
*05	1622	X	1622	-0-	-0-	-0-	28	1	1148	3	N	405	370	1			105
							446	9									
*06	1603	X	1603	-0-	-0-	-0-	188	1	1133	3	N	256	186	1			175
							282	9									
*07	1897	X	1897	-0-	-0-	-0-	279	1	1411	3	N	188	182	1			181
							207	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 8 RRCID -> 286056 COMPL. DATE 11/06/2019 TOTAL DEPTH 12926 PERF.13137 - 18924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*01	713	X	-0-	-0-	-713	-0-					N	-0-			-0-
*02	26805	X	26805	-0-	-0-	-0-	36	1	19303	3	N	6787	6787	0	-0-
							7466	9							
*03	46513	X	46513	-0-	-0-	-0-	55	1	35326	3	N	10120	10120	0	-0-
							11132	9							
*04	35197	X	35197	-0-	-0-	-0-	39	1	27600	3	N	6871	6871	0	-0-
							7558	9							
*05	57044	X	57044	-0-	-0-	-0-	27	1	49016	3	N	7274	7274	0	-0-
							8001	9							
*06	34353	X	34353	-0-	-0-	-0-	2	1	30501	3	N	3500	3500	0	-0-
							3850	9							
*07	35792	X	35792	-0-	-0-	-0-	3	1	32236	3	N	3230	3230	0	-0-
							3553	9							

SEIDEL UNIT A WELL #: 14 RRCID -> 286057 COMPL. DATE 10/29/2019 TOTAL DEPTH 13070 PERF.13060 - 19085

*10	18910	X	5710	-0-	-13200	-0-	41	1	4269	3	N	1273	1273	0	-0-
							1400	9							
*11	16200	X	5108	-0-	-11092	-0-	178	1	3815	3	N	1014	1014	0	-0-
							1115	9							
*12	15841	X	5522	-0-	-10319	-0-	146	1	4031	3	N	1223	1223	0	-0-
							1345	9							
*01	15531	X	5875	-0-	-9656	-0-	90	1	4105	3	N	1527	1527	0	-0-
							1680	9							
*02	12572	X	5303	-0-	-7269	-0-	80	1	3785	3	N	1307	1307	0	-0-
							1438	9							
*03	5704	X	4754	-0-	-950	-0-	65	1	3268	3	N	1292	1292	0	-0-
							1421	9							
*04	5700	X	5594	-0-	-106	-0-	116	1	4088	3	N	1264	1264	0	-0-
							1390	9							
*05	5890	X	5604	-0-	-286	-0-	131	1	3962	3	N	1374	1374	0	-0-
							1511	9							
*06	5700	X	5289	-0-	-411	-0-	119	1	3738	3	N	1302	1302	0	-0-
							1432	9							
07	5859	X	5451	-0-	-408	-0-	111	1	3836	3	N	1367	1367	0	-0-
							1504	9							

SEIDEL UNIT A WELL #: 13 RRCID -> 286140 COMPL. DATE 10/27/2019 TOTAL DEPTH 13071 PERF.13167 - 19035

*10	9982	X	8292	-0-	-1690	-0-	63	1	6584	3	N	1495	1495	0	-0-
							1645	9							
*11	9240	X	3074	-0-	-6166	-0-	121	1	2565	3	N	353	353	0	-0-
							388	9							
*12	9864	X	9864	-0-	-0-	-0-	276	1	7593	3	N	1814	1814	0	-0-
							1995	9							
*01	9920	X	9920	-0-	-0-	-0-	170	1	7652	3	N	1907	1907	0	-0-
							2098	9							
*02	7959	X	7959	-0-	-0-	-0-	129	1	6040	3	N	1627	1627	0	-0-
							1790	9							
*03	9858	X	8527	-0-	-1331	-0-	131	1	6522	3	N	1704	1704	0	-0-
							1874	9							
*04	9600	X	7312	-0-	-2288	-0-	166	1	5802	3	N	1222	1222	0	-0-
							1344	9							
*05	9920	X	8011	-0-	-1909	-0-	202	1	6069	3	N	1582	1582	0	-0-
							1740	9							
*06	9600	X	7188	-0-	-2412	-0-	176	1	5481	3	N	1392	1392	0	-0-
							1531	9							
07	8804	X	7317	-0-	-1487	-0-	164	1	5607	3	N	1405	1405	0	-0-
							1546	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 12 RRCID -> 286342 COMPL. DATE 10/24/2019 TOTAL DEPTH 13155 PERF.13245 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	18755	X	9879	-0-	-8876	-0-	69	1	7181	3	N	2390	2390	0			-0-
							2629	9									
*11	16920	X	1133	-0-	-15787	-0-	30	1	654	3	N	408	408	0			-0-
							449	9									
*12	9889	X	989	-0-	-8900	-0-	29	1	786	3	N	158	158	0			-0-
							174	9									
*01	9889	X	1055	-0-	-8834	-0-	23	1	1015	3	N	15	15	0			-0-
							17	9									
*02	8932	X	465	-0-	-8467	-0-	8	1	382	3	N	68	68	0			-0-
							75	9									
*03	9889	X	521	-0-	-9368	-0-	10	1	496	3	N	14	14	0			-0-
							15	9									
*04	1140	X	748	-0-	-392	-0-	21	1	715	3	N	11	11	0			-0-
							12	9									
*05	1054	X	505	-0-	-549	-0-	16	1	474	3	N	14	14	0			-0-
							15	9									
*06	1020	X	39	-0-	-981	-0-	1	1	25	3	N	12	12	0			-0-
							13	9									
07	775	X	103	-0-	-672	-0-	3	1	100	3	N	-0-					-0-

SEIDEL UNIT A WELL #: 11 RRCID -> 286531 COMPL. DATE 10/24/2019 TOTAL DEPTH 13062 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7316	X	7145	-0-	-171	-0-	54	1	5619	3	N	1338	1338	0			-0-
							1472	9									
*11	7050	X	4652	-0-	-2398	-0-	153	1	3301	3	N	1089	1089	0			-0-
							1198	9									
*12	9903	X	9903	-0-	-0-	-0-	247	1	6875	3	N	2528	2528	0			-0-
							2781	9									
*01	22875	X	22875	-0-	-0-	-0-	353	1	16045	3	N	5888	5888	0			-0-
							6477	9									
*02	14196	X	14196	-0-	-0-	-0-	214	1	10098	3	N	3531	3531	0			-0-
							3884	9									
*03	9889	X	9605	-0-	-284	-0-	136	1	6819	3	N	2409	2409	0			-0-
							2650	9									
*04	11010	X	8024	-0-	-2986	-0-	133	1	4820	3	N	2792	2792	0			-0-
							3071	9									
*05	11377	X	5613	-0-	-5764	-0-	117	1	3598	3	N	1725	1725	0			-0-
							1898	9									
*06	11010	X	3628	-0-	-7382	-0-	76	1	2408	3	N	1040	1040	0			-0-
							1144	9									
07	11377	X	6649	-0-	-4728	-0-	136	1	4685	3	N	1662	1662	0			-0-
							1828	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 10 RRCID -> 286532 COMPL. DATE 10/22/2019 TOTAL DEPTH 13123 PERF.13381 - 19507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14958	X	14958	-0-	-0-	-0-	112	1	11677	3	N	2881	2881	0			-0-
							3169	9									
*11	8730	X	1254	-0-	-7476	-0-	45	1	958	3	N	228	228	0			-0-
							251	9									
*12	9052	X	2705	-0-	-6347	-0-	62	1	1744	3	N	817	817	0			-0-
							899	9									
*01	14973	X	9247	-0-	-5726	-0-	144	1	6523	3	N	2345	2345	0			-0-
							2580	9									
*02	13524	X	8105	-0-	-5419	-0-	126	1	5907	3	N	1884	1884	0			-0-
							2072	9									
*03	14973	X	6707	-0-	-8266	-0-	99	1	4945	3	N	1512	1512	0			-0-
							1663	9									
*04	8940	X	4921	-0-	-4019	-0-	103	1	3638	3	N	1073	1073	0			-0-
							1180	9									
*05	9238	X	3913	-0-	-5325	-0-	91	1	2760	3	N	965	965	0			-0-
							1062	9									
*06	8940	X	3134	-0-	-5806	-0-	69	1	2189	3	N	796	796	0			-0-
							876	9									
07	8959	X	2800	-0-	-6159	-0-	56	1	1942	3	N	729	729	0			-0-
							802	9									

SEID B-BORCH C USW A WELL #: 1 RRCID -> 295426 COMPL. DATE 02/08/2023 TOTAL DEPTH 13096 PERF.13050 - 22015

02	0	111580	-0-	111580	111580	15	1	79360	3	N	29277	29277	0			-0-
						32205	9									
03	0	228207	-0-	228207	339787	18	1	166550	3	N	56035	56035	0			-0-
						61639	9									
04	0	214244	-0-	214244	554031	156727	3	57517	9	N	52288	52288	0			-0-
05	0	168274	-0-	168274	722305	123693	3	44581	9	N	40528	40528	0			-0-
06	0	96455	-0-	96455	818760	71176	3	25279	9	N	22981	22981	0			-0-
07	0	96248	-0-	96248	915008	72704	3	23544	9	N	21404	21404	0			-0-

SEID B-BORCH C USW B WELL #: 1 RRCID -> 295427 COMPL. DATE 02/08/2023 TOTAL DEPTH 13019 PERF.12847 - 22805

02	0	140833	-0-	140833	140833	18	1	99698	3	N	37379	37379	0			-0-
						41117	9									
03	0	302997	-0-	302997	443830	23	1	218059	3	N	77195	77195	0			-0-
						84915	9									
04	0	287049	-0-	287049	730879	207721	3	79328	9	N	72116	72116	0			-0-
05	0	214789	-0-	214789	945668	158240	3	56549	9	N	51408	51408	0			-0-
06	0	123417	-0-	123417	1069085	91945	3	31472	9	N	28611	28611	0			-0-
07	0	116299	-0-	116299	1185384	88544	3	27755	9	N	25232	25232	0			-0-

SEID B-BORCH C USW C WELL #: 1 RRCID -> 295428 COMPL. DATE 02/08/2023 TOTAL DEPTH 13144 PERF.13127 - 17830

02	0	110899	-0-	110899	110899	14	1	74258	3	N	33297	33297	0			-0-
						36627	9									
03	0	163494	-0-	163494	274393	12	1	114265	3	N	44743	44743	0			-0-
						49217	9									
04	0	126597	-0-	126597	400990	92102	3	34495	9	N	31359	31359	0			-0-
05	0	68083	-0-	68083	469073	48638	3	19445	9	N	17677	17677	0			-0-
06	0	52733	-0-	52733	521806	39112	3	13621	9	N	12383	12383	0			-0-
07	0	61331	-0-	61331	583137	47333	3	13998	9	N	12725	12725	0			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEID B-BORCH C USW D WELL #: 1 RRCID -> 295429 COMPL. DATE 02/08/2023 TOTAL DEPTH 13049 PERF.12940 - 22700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		113570	-0-	113570	113570	14	1	78694	3	N	31693	31693	0			-0-
							34862	9									
03	0		222548	-0-	222548	336118	17	1	161573	3	N	55416	55416	0			-0-
							60958	9									
04	0		209649	-0-	209649	545767	151958	3	57691	9	N	52446	52446	0			-0-
05	0		157845	-0-	157845	703612	115674	3	42171	9	N	38337	38337	0			-0-
06	0		86373	-0-	86373	789985	64161	3	22212	9	N	20193	20193	0			-0-
07	0		86120	-0-	86120	876105	65152	3	20968	9	N	19062	19062	0			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 13551 PERF.14007 - 16787

02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	-0-					72
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72

KRAUSE A WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LANIK A WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

02	1232	N	893	-0-	-339	-0-	696	1	197	9	N	179	385	1			265
03	1767	N	1477	-0-	-290	-0-	841	1	636	9	N	578	582	1			261
04	1170	N	1136	-0-	-34	-0-	725	1	411	9	N	374	328	1			307
05	1426	N	1042	-0-	-384	-0-	879	1	163	9	N	148					455
06	1440	N	1289	-0-	-151	-0-	841	1	448	9	N	407	569	1			293
07	2232	N	1754	-0-	-478	-0-	899	1	450	3	N	368	561	1			100
							405	9									

KICKENDAHL UNIT 1 WELL #: 1H RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OLIVER A WELL #: 1H RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	519	N	519	-0-	-0-	-0-	227	1	117	3	Y	159	143	1			36
							175	9									
03	465	N	409	-0-	-56	-0-	70	1	234	3	Y	95	120	1			11
							105	9									
04	270	N	164	-0-	-106	-0-	73	1	91	9	Y	83	84	1			10
05	465	N	190	-0-	-275	-0-	96	1	94	9	Y	85	81	1			14
06	390	N	273	-0-	-117	-0-	117	1	32	3	Y	113	115	1			12
							124	9									
07	631	N	631	-0-	-0-	-0-	157	1	310	3	Y	149	140	1			21
							164	9									

MIGURA A WELL #: 2H RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	320	380	1			259
03	0	X	-0-	-0-	-0-	-0-					N	-0-					259
04	0	X	-0-	-0-	-0-	-0-					N	137	189	1			207
05	0	X	-0-	-0-	-0-	-0-					N	135	183	1			159
06	14B2 EXT		-0-	-0-	-0-	-0-					N	142	186	1			115
07	14B2 EXT		-0-	-0-	-0-	-0-					N	135	184	1			66

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	805	X	805	-0-	-0-	-0-	754	1	51	9	N	46	1	8			152
03	877	X	877	-0-	-0-	-0-	870	1	7	9	N	6	6	8			152
04	725	X	725	-0-	-0-	-0-	725	1			N	-0-					152
05	931	X	931	-0-	-0-	-0-	899	1	32	9	N	29					181
06	869	X	869	-0-	-0-	-0-	841	1	28	9	N	25					206
07	925	X	925	-0-	-0-	-0-	899	1	26	9	N	24	172	1			58

POKLUDA A - RAYES A (AW) WELL #: 1H RRCID -> 261095 COMPL. DATE 04/11/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4575	X	4575	-0-	-0-	-0-	714	1	2991	3	N	791	882	1			252
							870	9									
03	4891	X	4891	-0-	-0-	-0-	646	1	3315	3	N	845	669	1			428
							930	9									
04	4002	X	4002	-0-	-0-	-0-	81	1	3071	3	N	773	940	1			261
							850	9									
05	4075	X	4075	-0-	-0-	-0-	82	1	3114	3	N	799	751	1			309
							879	9									
06	3810	X	3810	-0-	-0-	-0-	106	1	2889	3	N	741	775	1			275
							815	9									
07	4026	X	4026	-0-	-0-	-0-	111	1	3127	3	N	716	760	1			231
							788	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1148	-0-	-0-	-0-	918	1	230	9	Y	209	353	1			98
03	1333	N	761	-0-	-572	-0-	509	1	252	9	Y	229	185	1			142
04	1260	N	1170	-0-	-90	-0-	935	1	235	9	Y	214	182	1			174
05	1271	N	761	-0-	-510	-0-	527	1	234	9	Y	213	176	1			211
06	750	N	719	-0-	-31	-0-	492	1	227	9	Y	206	187	1			230
07	1209	N	777	-0-	-432	-0-	527	1	27	3	Y	203	364	1			69
							223	9									

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 05/05/2022 TOTAL DEPTH 13203 PERF.13329 - 17673

02	1139	N	1139	-0-	-0-	-0-	432	1	654	3	N	48					143
							53	9									
03	1178	N	1020	-0-	-158	-0-	459	1	416	3	N	132	188	1			87
							145	9									
04	1290	N	1059	-0-	-231	-0-	413	1	547	3	N	90					177
							99	9									
05	1331	N	1331	-0-	-0-	-0-	502	1	712	3	N	106	177	1			106
							117	9									
06	990	N	833	-0-	-157	-0-	454	1	331	3	N	44					150
							48	9									
07	1085	N	1058	-0-	-27	-0-	522	1	484	3	N	47					197
							52	9									

LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 12/19/2018 TOTAL DEPTH 13571 PERF.13509 - 18629

02	427	X	427	-0-	-0-	-0-	108	1	172	3	Y	134	130	1			20
							147	9									
03	388	X	388	-0-	-0-	-0-	97	1	161	3	Y	118	116	1	1	8	21
							130	9									
04	437	X	437	-0-	-0-	-0-	140	1	146	3	Y	137	142	1			16
							151	9									
05	722	X	722	-0-	-0-	-0-	146	1	385	3	Y	174	170	1			20
							191	9									
06	860	X	860	-0-	-0-	-0-	150	1	482	3	Y	207	194	1			33
							228	9									
07	1034	X	1034	-0-	-0-	-0-	153	1	727	3	Y	140	142	1			31
							154	9									

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 11/29/2018 TOTAL DEPTH 13315 PERF.13549 - 18497

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

02	610	X	610	-0-	-0-	-0-	259	1	120	3	N	210	191	1			207
							231	9									
03	703	X	703	-0-	-0-	-0-	320	1	131	3	N	229	189	1			247
							252	9									
04	828	X	828	-0-	-0-	-0-	295	1	314	3	N	199	270	1			176
							219	9									
05	645	X	645	-0-	-0-	-0-	349	1	84	3	N	193	194	1			175
							212	9									
06	706	X	706	-0-	-0-	-0-	376	1	119	3	N	192	186	1			181
							211	9									
07	886	X	886	-0-	-0-	-0-	415	1	275	3	N	178	180	1			179
							196	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 09/01/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	558	N	558	-0-	-0-	-0-	380	1	178	9	Y	162	100	1			248
03	610	N	610	-0-	-0-	-0-	358	1	21	3	Y	210	193	1			265
							231	9									
04	750	N	604	-0-	-146	-0-	413	1	191	9	Y	174	193	1			246
05	715	N	715	-0-	-0-	-0-	514	1	201	9	Y	183	175	1			254
06	1157	N	1157	-0-	-0-	-0-	974	1	183	9	Y	166	172	1			248
07	1152	N	1152	-0-	-0-	-0-	953	1	199	9	Y	181	184	1			245

BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	318	-0-	-18	-0-	197	1	121	9	N	110	190	1			84
03	434	N	228	-0-	-206	-0-	81	1	37	3	N	100					184
							110	9									
04	420	N	201	-0-	-219	-0-	71	1	27	3	N	94	183	1			95
							103	9									
05	434	N	243	-0-	-191	-0-	90	1	45	3	N	98					193
							108	9									
06	243	N	243	-0-	-0-	-0-	149	1	94	9	N	85	186	1			92
07	647	N	647	-0-	-0-	-0-	333	1	215	3	N	90					182
							99	9									

LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	X	133	-0-	-427	-0-	46	1	87	9	Y	79					223
03	876	X	876	-0-	-0-	-0-	153	1	646	3	Y	70	180	1			113
							77	9									
04	150	X	16	-0-	-134	-0-	12	1	4	9	Y	4					117
05	434	X	69	-0-	-365	-0-	10	1	57	3	Y	2					119
							2	9									
06	600	N	11	-0-	-589	-0-	11	1			Y	-0-	4	1			115
07	68	N	68	-0-	-0-	-0-	10	1	58	3	Y	-0-					115

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 11/03/2011 TOTAL DEPTH 13458 PERF.13533 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					109
03	0	X	-0-	-0-	-0-	-0-					N	31	31	8			109
04	0	X	-0-	-0-	-0-	-0-					N	22	100	1			31
05	0	X	-0-	-0-	-0-	-0-					N	-0-					31
06	0	X	-0-	-0-	-0-	-0-					N	-0-					31
07	0	X	-0-	-0-	-0-	-0-					N	-0-					29

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	867	N	867	-0-	-0-	-0-	261	1	545	3	Y	55	44	1			20
							61	9									
03	847	N	847	-0-	-0-	-0-	257	1	532	3	Y	53	45	1			28
							58	9									
04	904	N	904	-0-	-0-	-0-	248	1	601	3	Y	50	65	1			13
							55	9									
05	930	N	930	-0-	-0-	-0-	261	1	612	3	Y	52	41	1			24
							57	9									
06	849	N	849	-0-	-0-	-0-	243	1	559	3	Y	43	42	1			25
							47	9									
07	775	N	641	-0-	-134	-0-	170	1	416	3	Y	50	41	1			34
							55	9									

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 09/13/2018 TOTAL DEPTH 12966 PERF.12844 - 18825

02	0	X	-0-	-0-	-0-	-0-					Y	34	33	8			62
03	7	X	7	-0-	-0-	-0-	1	1	5	3	Y	1					63
							1	9									
04	0	X	-0-	-0-	-0-	-0-					Y	1					64
05	42	X	42	-0-	-0-	-0-	42	1			Y	-0-					64
06	26	X	26	-0-	-0-	-0-	26	1			Y	-0-					64
07	0	X	-0-	-0-	-0-	-0-					Y	1					65

CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

02	731	X	731	-0-	-0-	-0-	356	1	99	3	Y	251	188	1			147
							276	9									
03	1060	X	1060	-0-	-0-	-0-	474	1	281	3	Y	277	178	1			246
							305	9									
04	872	X	872	-0-	-0-	-0-	410	1	167	3	Y	268	188	1			326
							295	9									
05	531	X	531	-0-	-0-	-0-	166	1	91	3	Y	249	416	1			159
							274	9									
06	551	X	551	-0-	-0-	-0-	286	1	265	9	Y	241	191	1			209
07	950	X	950	-0-	-0-	-0-	408	1	316	3	Y	205	185	1			229
							226	9									

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

02	0	N	-0-	-0-	-0-	-0-					Y	175	185	1			23
03	372	N	361	-0-	-11	-0-	101	3	260	9	Y	236	237	1			22
04	475	N	475	-0-	-0-	-0-	172	3	303	9	Y	275	258	1			39
05	372	N	361	-0-	-11	-0-	118	3	243	9	Y	221	240	1			20
06	360	N	305	-0-	-55	-0-	45	3	260	9	Y	236	234	1			22
07	419	N	419	-0-	-0-	-0-	215	3	204	9	Y	185	181	1			26

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

02	2341	X	2341	-0-	-0-	-0-	867	1	1105	3	Y	335	318	1			77
							369	9									
03	2118	X	2118	-0-	-0-	-0-	844	1	931	3	Y	312	301	1			88
							343	9									
04	90	X	57	-0-	-33	-0-	37	1	20	9	Y	18	96	1			10
05	93	X	1	-0-	-92	-0-	1	1			Y	-0-	9	1			1
06	90	X	-0-	-0-	-90	-0-					Y	-0-	1	1			-0-
07	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1114	N	1114	-0-	-0-	-0-	523	1	587	3	N	4					193
							4	9									
03	744	N	357	-0-	-387	-0-	213	1	143	3	N	1	128	1			66
							1	9									
04	480	N	-0-	-0-	-480	-0-					N	-0-					66
05	589	N	-0-	-0-	-589	-0-					N	2					68
06	360	N	-0-	-0-	-360	-0-					N	-0-					68
07	0	N	-0-	-0-	-0-	-0-					N	-0-					68

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2011 TOTAL DEPTH 13206 PERF.13543 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 01/20/2020 TOTAL DEPTH 13332 PERF.13658 - 19015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5382	X	5382	-0-	-0-	-0-	409	1	4158	3	Y	741	375	1	13	8	482
							815	9									
03	6585	X	6585	-0-	-0-	-0-	442	1	5161	3	Y	893	993	1	30	8	352
							982	9									
04	5934	X	5934	-0-	-0-	-0-	669	1	4419	3	Y	769	781	1			340
							846	9									
05	6224	X	6224	-0-	-0-	-0-	460	1	4874	3	Y	809	937	1			212
							890	9									
06	6030	X	6030	-0-	-0-	-0-	382	1	4842	3	Y	733	779	1			166
							806	9									
07	5963	X	5963	-0-	-0-	-0-	477	1	4702	3	Y	713	616	1			263
							784	9									

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	1					126
03	14B2 EXT		-0-	-0-	-0-	-0-					N	3					129
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	49	80	1			109
03	174	N	174	-0-	-0-	-0-	103	1	71	3	Y	-0-					109
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					109
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					109
06	180	N	-0-	-0-	-180	-0-					Y	27					136
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					136

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 01/25/2020 TOTAL DEPTH 13776 PERF.13773 - 19233

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11823	X	11823	-0-	-0-	-0-	952	1	9736	3	Y	1032	857	1	5	8	298
							1135	9									
03	11946	X	11946	-0-	-0-	-0-	830	1	9943	3	Y	1066	1214	1	8	8	142
							1173	9									
04	10307	X	10307	-0-	-0-	-0-	1135	1	8187	3	Y	895	855	1			182
							985	9									
05	10338	X	10338	-0-	-0-	-0-	777	1	8552	3	Y	917	852	1			247
							1009	9									
06	9729	X	9729	-0-	-0-	-0-	629	1	8172	3	Y	844	894	1			197
							928	9									
07	9509	X	9509	-0-	-0-	-0-	793	1	7808	3	Y	825	821	1			201
							908	9									

CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 08/10/2011 TOTAL DEPTH 13656 PERF.13484 - 17626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1459	X	1459	-0-	-0-	-0-	714	1	392	3	Y	321	188	1			441
							353	9									
03	2146	X	2146	-0-	-0-	-0-	826	1	950	3	Y	336	370	1			407
							370	9									
04	2307	X	2307	-0-	-0-	-0-	851	1	1102	3	Y	322	189	1			540
							354	9									
05	2393	X	2393	-0-	-0-	-0-	1249	1	803	3	Y	310	686	1			164
							341	9									
06	2352	X	2352	-0-	-0-	-0-	1132	1	902	3	Y	289	176	1			277
							318	9									
07	2187	X	2187	-0-	-0-	-0-	1074	1	830	3	Y	257	367	1			167
							283	9									

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	152
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	152
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	152
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	152
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	152
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	152

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 12/20/2018 TOTAL DEPTH 13802 PERF.13907 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2229	X	2229	-0-	-0-	-0-	259	1	1548	3	N	384	388	1			32
							422	9									
03	2015	X	2015	-0-	-0-	-0-	436	1	1373	3	N	187	188	1			31
							206	9									
04	1526	X	1526	-0-	-0-	-0-	261	1	775	3	N	445	375	1			101
							490	9									
05	2077	X	2077	-0-	-0-	-0-	541	1	1192	3	N	313	192	1			222
							344	9									
06	1916	X	1916	-0-	-0-	-0-	507	1	1143	3	N	242	374	1			90
							266	9									
07	1600	X	1600	-0-	-0-	-0-	715	1	606	3	N	254	188	1			156
							279	9									

P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

02	0	X	-0-	-0-	-0-	-0-					N	1					69
03	0	X	-0-	-0-	-0-	-0-					N	-0-					69
04	47	X	47	-0-	-0-	-0-	40	1	7	9	N	6					75
05	0	X	-0-	-0-	-0-	-0-					N	-0-					75
06	0	X	-0-	-0-	-0-	-0-					N	-0-					75
07	0	X	-0-	-0-	-0-	-0-					N	-0-					75

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 10/23/2011 TOTAL DEPTH 13375 PERF.13300 - 18374

02	770	X	770	-0-	-0-	-0-	28	1	304	3	Y	398	390	1			16
							438	9									
03	858	X	858	-0-	-0-	-0-	40	1	325	3	Y	448	455	1			9
							493	9									
04	752	X	752	-0-	-0-	-0-	33	1	325	3	Y	358	346	1			21
							394	9									
05	389	X	389	-0-	-0-	-0-	36	1	320	3	Y	30	49	1			2
							33	9									
06	587	X	587	-0-	-0-	-0-	38	1	303	3	Y	224	212	1			14
							246	9									
07	761	X	761	-0-	-0-	-0-	37	1	432	3	Y	265	269	1			10
							292	9									

CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

02	0	X	-0-	-0-	-0-	-0-					N	43	42	1			3
03	422	X	422	-0-	-0-	-0-	356	3	66	9	N	60	54	1			9
04	603	X	603	-0-	-0-	-0-	462	3	141	9	N	128	118	1			19
05	1364	X	1364	-0-	-0-	-0-	1118	3	246	9	N	224	226	1			17
06	1325	X	1325	-0-	-0-	-0-	1087	3	238	9	N	216	210	1			23
07	777	X	777	-0-	-0-	-0-	670	3	107	9	N	97	100	1			20

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 06/16/2012 TOTAL DEPTH 13089 PERF.13042 - 18398

02	896	N	438	-0-	-458	-0-	293	1	145	9	N	132					281
03	713	N	584	-0-	-129	-0-	532	1	52	9	N	47	187	1			141
04	750	N	629	-0-	-121	-0-	550	1	79	9	N	72					213
05	654	N	654	-0-	-0-	-0-	538	1	116	9	N	105	168	1			150
06	570	N	518	-0-	-52	-0-	474	1	44	9	N	40					190
07	651	N	635	-0-	-16	-0-	568	1	67	9	N	61	157	1			94

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 09/10/2018 TOTAL DEPTH 13502 PERF.13702 - 16570

02	935	X	935	-0-	-0-	-0-	615	1	320	9	N	291	189	1			390
03	1147	X	1147	-0-	-0-	-0-	672	1	150	3	N	295	376	1			309
							325	9									
04	1043	X	1043	-0-	-0-	-0-	628	1	92	3	N	294	357	1			246
							323	9									
05	1098	X	1098	-0-	-0-	-0-	762	1	70	3	N	242	350	1			138
							266	9									
06	1259	X	1259	-0-	-0-	-0-	624	1	338	3	N	270	186	1			222
							297	9									
07	1295	X	1295	-0-	-0-	-0-	640	1	345	3	N	282	371	1			133
							310	9									

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

02	0	X	-0-	-0-	-0-	-0-					N	12	12	8			172
03	0	X	-0-	-0-	-0-	-0-					N	22	22	8			172
04	87	X	87	-0-	-0-	-0-	58	1	29	9	N	26					198
05	0	X	-0-	-0-	-0-	-0-					N	-0-					198
06	0	X	-0-	-0-	-0-	-0-					N	-0-					198
07	0	X	-0-	-0-	-0-	-0-					N	17					215

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

02	6216	X	3018	-0-	-3198	-0-	566	1	1949	3	N	457	376	1			150
							503	9									
03	5363	X	2519	-0-	-2844	-0-	388	1	1655	3	N	433	369	1	1	8	213
							476	9									
04	4500	X	2938	-0-	-1562	-0-	397	1	2042	3	N	454	557	1			110
							499	9									
05	3627	X	3105	-0-	-522	-0-	456	1	2180	3	N	426	380	1			156
							469	9									
06	3240	X	2211	-0-	-1029	-0-	219	1	1584	3	N	371	374	1			153
							408	9									
07	3348	X	1875	-0-	-1473	-0-	11	1	1471	3	N	357	378	1			132
							393	9									

CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

02	0	X	-0-	-0-	-0-	-0-					N	41	38	1			3
03	557	X	557	-0-	-0-	-0-	430	3	127	9	N	115	100	1			18
04	0	X	-0-	-0-	-0-	-0-					N	78	84	1			12
05	86	X	86	-0-	-0-	-0-	74	3	12	9	N	11	22	1			1
06	0	X	-0-	-0-	-0-	-0-					N	34	31	1			4
07	189	X	189	-0-	-0-	-0-	168	3	21	9	N	19	19	1			4

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	820	-0-	-20	-0-	652	3	168	9	N	153					239
03	806	N	806	-0-	-0-	-0-	645	3	161	9	N	146	191	1			194
04	1217	N	1217	-0-	-0-	-0-	982	3	235	9	N	214	159	1			249
05	3100	N	3917	-0-	817	817	3232	3	685	9	N	623	762	1			110
06	3000	N	3665	-0-	665	1482	3025	3	640	9	N	582	383	1			309
07	3100	N	2780	-0-	-320	1162	2283	3	497	9	N	452	565	1			196

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	740	N	740	-0-	-0-	-0-	436	1	231	3	N	66	192	1			52
							73	9									
03	806	N	761	-0-	-45	-0-	454	1	227	3	N	73					125
							80	9									
04	780	N	722	-0-	-58	-0-	413	1	236	3	N	66					191
							73	9									
05	834	N	834	-0-	-0-	-0-	502	1	256	3	N	69	190	1			70
							76	9									
06	750	N	742	-0-	-8	-0-	454	1	223	3	N	59					129
							65	9									
07	802	N	802	-0-	-0-	-0-	522	1	216	3	N	58					187
							64	9									

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 10/29/2011 TOTAL DEPTH 13068 PERF.13151 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2813	X	2813	-0-	-0-	-0-	168	1	2473	3	Y	156	156	1			9
							172	9									
03	2964	X	2964	-0-	-0-	-0-	235	1	2695	3	Y	31	36	1			4
							34	9									
04	2972	X	2972	-0-	-0-	-0-	192	1	2540	3	Y	218	203	1			19
							240	9									
05	2976	X	2976	-0-	-0-	-0-	217	1	2614	3	Y	132	142	1			9
							145	9									
06	2627	X	2627	-0-	-0-	-0-	215	1	2311	3	Y	92	90	1			11
							101	9									
07	2844	X	2844	-0-	-0-	-0-	220	1	2543	3	Y	74	76	1			9
							81	9									

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	X	-0-	-0-	-84	-0-					N	-0-					228
03	93	X	-0-	-0-	-93	-0-					N	-0-					228
04	90	X	20	-0-	-70	-0-	20	3			N	-0-					228
05	62	X	-0-	-0-	-62	-0-					N	43					271
06	98	X	98	-0-	-0-	-0-	83	3	15	9	N	14					285
07	12834	X	12834	-0-	-0-	-0-	10788	3	2046	9	N	1860	1882	1			263

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	2611	-0-	-49	-0-	44	1	2366	3	Y	183	188	1			149
							201	9									
03	3193	X	2743	-0-	-450	-0-	57	1	2482	3	Y	185	169	1			165
							204	9									
04	2820	X	546	-0-	-2274	-0-	3	1	375	3	Y	153	146	1			172
							168	9									
05	2914	X	2436	-0-	-478	-0-	2	1	2216	3	Y	198					370
							218	9									
06	2820	X	1765	-0-	-1055	-0-	150	1	1406	3	Y	190	371	1			189
							209	9									
07	2883	X	280	-0-	-2603	-0-	277	1	1	3	Y	2					191
							2	9									

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					236
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					236
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					236
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					236
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					236
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					236

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13087 PERF.13724 - 18225

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	2657	-0-	-451	-0-	272	1	1763	3	N	565	556	1			158
							622	9									
03	3337	X	3337	-0-	-0-	-0-	467	1	2176	3	N	631	563	1			226
							694	9									
04	3210	X	2609	-0-	-601	-0-	475	1	1523	3	N	555	396	1			385
							611	9									
05	3100	X	3100	-0-	-0-	-0-	456	1	2025	3	N	563	763	1			185
							619	9									
06	3240	X	2757	-0-	-483	-0-	423	1	1770	3	N	513	365	1			333
							564	9									
07	3348	X	2878	-0-	-470	-0-	461	1	1881	3	N	487	546	1			274
							536	9									

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 03/18/2012 TOTAL DEPTH 13364 PERF.13863 - 17951

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	X	1219	-0-	-629	-0-	1081	3	138	9	N	125					417
03	2046	X	1488	-0-	-558	-0-	1299	3	189	9	N	172	182	1			407
04	1980	X	873	-0-	-1107	-0-	707	3	166	9	N	151	379	1			179
05	1829	X	845	-0-	-984	-0-	681	3	164	9	N	149					328
06	1710	X	756	-0-	-954	-0-	604	3	152	9	N	138	187	1			279
07	1488	X	1014	-0-	-474	-0-	864	3	150	9	N	136	188	1			227

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	76					N	-0-					6
03	14B2	EXT	-0-	-0-	-0-	76					N	-0-					6
04	14B2	EXT	-0-	-0-	-0-	76					N	-0-					6
05	14B2	EXT	-0-	-0-	-0-	76					N	-0-					6
06	14B2	EXT	-0-	-0-	-0-	76					N	-0-					6
07	14B2	EXT	-0-	-0-	-0-	76					N	-0-					6

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 05/27/2012 TOTAL DEPTH 13138 PERF.13570 - 19223

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	1074	-0-	-1166	-0-	27 1 399 9		648	3	N	363	375	1			201
03	2480	X	598	-0-	-1882	-0-	41 1 200 9		357	3	N	182	190	1			193
04	2400	X	1356	-0-	-1044	-0-	126 1 483 9		747	3	N	439	382	1			250
05	1457	X	736	-0-	-721	-0-	319 1 406 9		11	3	N	369	369	1			250
06	1333	X	1333	-0-	-0-	-0-	454 1 378 9		501	3	N	344	378	1			216
07	1395	X	864	-0-	-531	-0-	393 1 375 9		96	3	N	341	376	1			181

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 08/16/2018 TOTAL DEPTH 13789 PERF.15188 - 17220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 05/09/2022 TOTAL DEPTH 13223 PERF.13275 - 17591

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31220	X	18651	-0-	-12569	-0-	420 1 3410 9		14821	3	Y	3100	3019	0	99	1	41
03	32798	X	19397	-0-	-13401	-0-	465 1 3049 9		15883	3	Y	2772	2585	0	174	1	54
04	33450	X	15754	-0-	-17696	-0-	450 1 2750 9		12554	3	Y	2500	2012	0	368	1	174
05	34565	X	13861	-0-	-20704	-0-	465 1 2585 9		10811	3	Y	2350	2027	0	368	1	129
06	33450	X	12081	-0-	-21369	-0-	450 1 2140 9		9491	3	Y	1945	1873	0	141	1	60
07	20646	X	10808	-0-	-9838	-0-	465 1 2102 9		8241	3	Y	1911	1773	0	148	1	50

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	X	337	-0-	-0-	-0-	104	1	233	9	Y	212	33	8			238
03	225	X	225	-0-	-0-	-0-	52	1	15	3	Y	144	187	1			195
							158	9									
04	178	X	178	-0-	-0-	-0-	5	1	173	9	Y	157	193	1			159
05	166	X	166	-0-	-0-	-0-	1	1	165	9	Y	150	181	1			128
06	164	X	164	-0-	-0-	-0-	6	1	158	9	Y	144	157	1			115
07	216	X	216	-0-	-0-	-0-	60	1	156	9	Y	142					257

MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 03/27/2013 TOTAL DEPTH 13256 PERF.13386 - 18554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5443	X	5443	-0-	-0-	-0-	4401	3	1042	9	Y	947	627	1	129	8	191
03	7862	X	7862	-0-	-0-	-0-	432	1	6125	3	Y	1186	980	1	64	8	333
							1305	9									
04	8381	X	8381	-0-	-0-	-0-	90	1	6905	3	Y	1260	1345	1			248
							1386	9									
05	3870	X	3870	-0-	-0-	-0-	88	1	3061	3	Y	655	690	1			213
							721	9									
06	13299	X	13299	-0-	-0-	-0-	2322	1	9016	3	Y	1783	1702	1			294
							1961	9									
07	11553	X	11553	-0-	-0-	-0-	2864	1	7337	3	Y	1229	1324	1			199
							1352	9									

HANSEN A WELL #: 1 H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					185
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					185
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					185
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					185
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					186
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					185

MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1766	X	1766	-0-	-0-	-0-	619	1	762	3	Y	350	411	1			102
							385	9									
03	1911	X	1911	-0-	-0-	-0-	499	1	980	3	Y	393	336	1			159
							432	9									
04	1532	X	1532	-0-	-0-	-0-	447	1	721	3	Y	331	392	1			98
							364	9									
05	1575	N	1575	-0-	-0-	-0-	498	1	688	3	Y	354	344	1			108
							389	9									
06	1434	N	1434	-0-	-0-	-0-	428	1	668	3	Y	307	347	1			68
							338	9									
07	1497	N	1497	-0-	-0-	-0-	451	1	735	3	Y	283	303	1			48
							311	9									

NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	360	N	360	-0-	-0-	-0-	175	1	90	3	Y	86	111	1			23
							95	9									
03	992	N	790	-0-	-202	-0-	192	1	506	3	Y	84	76	1			31
							92	9									
04	600	N	284	-0-	-316	-0-	171	1	27	3	Y	78	82	1			27
							86	9									
05	645	N	645	-0-	-0-	-0-	154	1	423	3	Y	62	62	1			27
							68	9									
06	750	N	122	-0-	-628	-0-	90	1	32	9	Y	29	43	1			13
07	378	N	378	-0-	-0-	-0-	99	1	227	3	Y	47	49	1			14
							52	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2189	-0-		-163		-0-	408	1	1597	3	Y	167	146	1			136
									184	9									
03	2433	N	2433	-0-		-0-		-0-	419	1	1796	3	Y	198	160	1			174
									218	9									
04	2423	N	2423	-0-		-0-		-0-	388	1	1827	3	Y	189	295	1			68
									208	9									
05	2544	N	2544	-0-		-0-		-0-	421	1	1923	3	Y	182	156	1			94
									200	9									
06	2433	N	2433	-0-		-0-		-0-	445	1	1816	3	Y	156	196	1			54
									172	9									
07	2592	N	2592	-0-		-0-		-0-	556	1	1859	3	Y	161	145	1			70
									177	9									

WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	2442	-0-		-1030		-0-	596	1	1589	3	Y	234	243	1			45
									257	9									
03	3937	X	2644	-0-		-1293		-0-	616	1	1749	3	Y	254	273	1	1	8	25
									279	9									
04	3810	X	2393	-0-		-1417		-0-	554	1	1597	3	Y	220	208	1			37
									242	9									
05	3937	X	3625	-0-		-312		-0-	672	1	2612	3	Y	310	300	1			47
									341	9									
06	3750	X	2493	-0-		-1257		-0-	597	1	1658	3	Y	216	242	1			21
									238	9									
07	2697	X	2406	-0-		-291		-0-	691	1	1508	3	Y	188	168	1			41
									207	9									

OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4004	X	3501	-0-		-503		-0-	774	1	2346	3	Y	346	390	1			107
									381	9									
03	4332	X	4332	-0-		-0-		-0-	853	1	3066	3	Y	375	216	1			266
									413	9									
04	4122	X	4122	-0-		-0-		-0-	1290	1	2466	3	Y	333	452	1			147
									366	9									
05	4249	X	4249	-0-		-0-		-0-	1001	1	2889	3	Y	326	334	1			139
									359	9									
06	4200	X	3952	-0-		-248		-0-	846	1	2777	3	Y	299	306	1			132
									329	9									
07	4340	X	3681	-0-		-659		-0-	693	1	2661	3	Y	297	309	1			120
									327	9									

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	2303	-0-		-77		-0-	816	1	1300	3	Y	170	141	1			63
									187	9									
03	2728	X	2270	-0-		-458		-0-	838	1	1249	3	Y	166	140	1	2	8	87
									183	9									
04	2869	X	2869	-0-		-0-		-0-	917	1	1765	3	Y	170	214	1			43
									187	9									
05	2914	X	2854	-0-		-60		-0-	957	1	1706	3	Y	174	138	1			79
									191	9									
06	2610	X	2366	-0-		-244		-0-	820	1	1383	3	Y	148	143	1			84
									163	9									
07	2976	X	2598	-0-		-378		-0-	697	1	1689	3	Y	193	146	1			131
									212	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	3348	-0-	-572	-0-	1193	1	1896	3	Y	235	196	1			87
							259	9									
03	4340	X	3688	-0-	-652	-0-	1265	1	2149	3	Y	249	202	1	4	8	130
							274	9									
04	4200	X	3770	-0-	-430	-0-	1171	1	2358	3	Y	219	294	1			55
							241	9									
05	4198	X	4198	-0-	-0-	-0-	1332	1	2600	3	Y	242	187	1			110
							266	9									
06	3780	X	3296	-0-	-484	-0-	1054	1	2042	3	Y	182	188	1			104
							200	9									
07	3906	X	3517	-0-	-389	-0-	937	1	2288	3	Y	265	189	1			180
							292	9									

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10920	X	7539	-0-	-3381	-0-	1499	1	4999	3	Y	946	937	1			272
							1041	9									
03	11284	X	7139	-0-	-4145	-0-	1373	1	4860	3	Y	824	899	1			197
							906	9									
04	10470	X	747	-0-	-9723	-0-	218	1	394	3	Y	123	227	1			93
							135	9									
05	10819	X	5371	-0-	-5448	-0-	1117	1	3486	3	Y	698	551	1			240
							768	9									
06	9480	X	6501	-0-	-2979	-0-	1236	1	4371	3	Y	813	714	1			339
							894	9									
07	8339	X	5306	-0-	-3033	-0-	946	1	3610	3	Y	682	698	1			323
							750	9									

H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1044	-0-	-216	-0-	354	1	352	3	Y	307	378	1			19
							338	9									
03	1256	N	1256	-0-	-0-	-0-	706	1	180	3	Y	336	297	1			58
							370	9									
04	1502	N	1502	-0-	-0-	-0-	731	1	378	3	Y	357	364	1			51
							393	9									
05	1336	N	1336	-0-	-0-	-0-	676	1	321	3	Y	308	327	1			32
							339	9									
06	1230	N	1161	-0-	-69	-0-	629	1	224	3	Y	280	228	1			84
							308	9									
07	1550	N	1315	-0-	-235	-0-	670	1	318	3	Y	297	335	1			46
							327	9									

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14

IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3391	X	3391	-0-	-0-	-0-	327	1	2733	3	Y	301	380	1			58
							331	9									
03	3565	X	1976	-0-	-1589	-0-	379	1	1363	3	Y	213	184	1			87
							234	9									
04	3450	X	2482	-0-	-968	-0-	439	1	1727	3	Y	287	193	1			181
							316	9									
05	3565	X	2731	-0-	-834	-0-	705	1	1675	3	Y	319	361	1			139
							351	9									
06	3450	X	2649	-0-	-801	-0-	488	1	1854	3	Y	279	178	1			240
							307	9									
07	3565	X	2677	-0-	-888	-0-	425	1	1916	3	Y	305	376	1			169
							336	9									

DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		144	-0-	144	144	137	1	7	3	Y	-0-					-0-

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

02	3472	X	2496	-0-	-976	-0-	474	1	1664	3	Y	325	294	1			112
							358	9									
03	3720	X	3124	-0-	-596	-0-	527	1	2184	3	Y	375	426	1			61
							413	9									
04	3390	X	2928	-0-	-462	-0-	458	1	2068	3	Y	365	328	1			98
							402	9									
05	3038	X	3029	-0-	-9	-0-	492	1	2129	3	Y	371	386	1			83
							408	9									
06	3030	X	2921	-0-	-109	-0-	522	1	2008	3	Y	355	358	1			80
							391	9									
07	3182	X	3182	-0-	-0-	-0-	644	1	2158	3	Y	345	307	1			118
							380	9									

DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

02	7252	X	5594	-0-	-1658	-0-	885	1	4306	3	N	366	377	1			151
							403	9									
03	8029	X	5385	-0-	-2644	-0-	808	1	4180	3	N	361	241	1			271
							397	9									
04	7770	X	6045	-0-	-1725	-0-	844	1	4752	3	N	408	385	1			294
							449	9									
05	6913	X	6009	-0-	-904	-0-	881	1	4698	3	N	391	386	1			299
							430	9									
06	6690	X	5276	-0-	-1414	-0-	849	1	4077	3	N	318	474	1			143
							350	9									
07	6262	X	4377	-0-	-1885	-0-	932	1	3117	3	N	298	186	1			255
							328	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4676	X	4231	-0-	-445	-0-	844	1	2894	3	Y	448	436	1			82
							493	9									
03	5177	X	3286	-0-	-1891	-0-	747	1	2136	3	Y	366	347	1			101
							403	9									
04	4860	X	3676	-0-	-1184	-0-	824	1	2439	3	Y	375	317	1			159
							413	9									
05	5022	X	3424	-0-	-1598	-0-	821	1	2190	3	Y	375	416	1			118
							413	9									
06	4860	X	3189	-0-	-1671	-0-	727	1	2128	3	Y	304	191	1			231
							334	9									
07	4681	X	3180	-0-	-1501	-0-	744	1	2084	3	Y	320	509	1			42
							352	9									

OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	X	411	-0-	-849	-0-	137	1	209	3	Y	59	44	1			62
							65	9									
03	930	N	328	-0-	-602	-0-	136	1	123	3	Y	63	63	1			62
							69	9									
04	226	N	226	-0-	-0-	-0-	104	1	69	3	Y	48	84	1			26
							53	9									
05	465	N	229	-0-	-236	-0-	109	1	67	3	Y	48	41	1			33
							53	9									
06	330	N	160	-0-	-170	-0-	114	1	46	9	Y	42	60	1			15
07	662	N	662	-0-	-0-	-0-	142	1	474	3	Y	42	38	1			18
							46	9									

P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1349	N	1349	-0-	-0-	-0-	463	1	464	3	Y	384	369	1			62
							422	9									
03	1457	N	1252	-0-	-205	-0-	512	1	210	3	Y	482	434	1	2	8	108
							530	9									
04	1590	N	150	-0-	-1440	-0-	85	1	65	9	Y	59	153	1			14
05	1488	N	-0-	-0-	-1488	-0-					Y	-0-	14	1			-0-
06	1200	N	144	-0-	-1056	-0-	94	1	50	9	Y	45	33	1			12
07	652	N	652	-0-	-0-	-0-	274	1	156	3	Y	202	146	1			73
							222	9									

P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7504	X	3142	-0-	-4362	-0-	891	1	1423	3	Y	753	721	1			122
							828	9									
03	8308	X	2675	-0-	-5633	-0-	994	1	687	3	Y	904	820	1	3	8	203
							994	9									
04	5100	X	3317	-0-	-1783	-0-	1231	1	1122	3	Y	876	864	1			215
							964	9									
05	3720	X	3566	-0-	-154	-0-	1386	1	1028	3	Y	1047	983	1			279
							1152	9									
06	3600	X	3403	-0-	-197	-0-	1354	1	984	3	Y	968	992	1			255
							1065	9									
07	3472	X	2727	-0-	-745	-0-	1196	1	680	3	Y	774	745	1			279
							851	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	370	N	370	-0-	-0-	-0-	193	1	177	9	Y	161	150	1			26
03	433	N	433	-0-	-0-	-0-	177	1	93	3	Y	148	140	1	1	8	33
							163	9									
04	330	N	304	-0-	-26	-0-	177	1	127	9	Y	115	120	1			28
05	682	N	347	-0-	-335	-0-	136	1	101	3	Y	100	101	1			27
							110	9									
06	420	N	198	-0-	-222	-0-	111	1	87	9	Y	79	85	1			21
07	310	N	241	-0-	-69	-0-	105	1	60	3	Y	69	64	1			25
							76	9									

FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	2930	-0-	-682	-0-	535	1	1819	3	Y	524	502	1			105
							576	9									
03	4053	X	4053	-0-	-0-	-0-	600	1	2727	3	Y	660	646	1			119
							726	9									
04	4103	X	4103	-0-	-0-	-0-	633	1	2788	3	Y	620	558	1			181
							682	9									
05	4063	X	4063	-0-	-0-	-0-	575	1	2830	3	Y	598	618	1			161
							658	9									
06	3870	X	3869	-0-	-1	-0-	652	1	2620	3	Y	543	650	1			54
							597	9									
07	4055	X	4055	-0-	-0-	-0-	669	1	2717	3	Y	608	543	1			119
							669	9									

STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1248	N	1248	-0-	-0-	-0-	486	1	546	3	Y	196	179	1			45
							216	9									
03	1395	N	1331	-0-	-64	-0-	593	1	511	3	Y	206	193	1			58
							227	9									
04	1590	N	1398	-0-	-192	-0-	1147	1	62	3	Y	172	134	1			96
							189	9									
05	1395	N	895	-0-	-500	-0-	732	1	163	9	Y	148	87	1			157
06	1323	N	1323	-0-	-0-	-0-	138	1	1020	3	Y	150	219	1			88
							165	9									
07	1457	N	759	-0-	-698	-0-	481	1	158	3	Y	109	65	1			132
							120	9									

STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	X	1647	-0-	-565	-0-	615	1	760	3	Y	247	225	1			57
							272	9									
03	2449	X	1776	-0-	-673	-0-	731	1	753	3	Y	265	247	1			75
							292	9									
04	2370	X	1520	-0-	-850	-0-	1250	1	72	3	Y	180	154	1			101
							198	9									
05	2263	X	84	-0-	-2179	-0-	67	1	17	9	Y	15	92	1			24
06	2538	X	2538	-0-	-0-	-0-	270	1	1965	3	Y	275	138	1			161
							303	9									
07	1829	X	116	-0-	-1713	-0-	67	1	30	3	Y	17	120	1			58
							19	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1639	-0-	-461	-0-	406	1	922	3	Y	283	190	1			253
							311	9									
03	1736	N	1551	-0-	-185	-0-	417	1	826	3	Y	280	406	1			127
							308	9									
04	1800	N	1547	-0-	-253	-0-	419	1	817	3	Y	283	189	1			221
							311	9									
05	1829	N	1608	-0-	-221	-0-	457	1	831	3	Y	291	376	1			136
							320	9									
06	1611	N	1611	-0-	-0-	-0-	412	1	891	3	Y	280	187	1			229
							308	9									
07	1893	N	1893	-0-	-0-	-0-	416	1	1167	3	Y	282	396	1			115
							310	9									

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8876	X	7851	-0-	-1025	-0-	1286	1	5150	3	Y	1286	951	1			498
							1415	9									
03	9827	X	8268	-0-	-1559	-0-	1482	1	5438	3	Y	1225	1405	1			318
							1348	9									
04	9510	X	7203	-0-	-2307	-0-	1361	1	4676	3	Y	1060	1130	1			248
							1166	9									
05	8680	X	7783	-0-	-897	-0-	1522	1	4997	3	Y	1149	1130	1			267
							1264	9									
06	8400	X	7200	-0-	-1200	-0-	1332	1	4621	3	Y	1134	1125	1			276
							1247	9									
07	8680	X	6877	-0-	-1803	-0-	1485	1	4157	3	Y	1123	1201	1			198
							1235	9									

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	X	1442	-0-	-714	-0-	514	1	706	3	Y	202	214	1			68
							222	9									
03	2387	X	1663	-0-	-724	-0-	557	1	845	3	Y	237	233	1			72
							261	9									
04	2310	X	2252	-0-	-58	-0-	660	1	1270	3	Y	293	288	1			77
							322	9									
05	2774	X	2774	-0-	-0-	-0-	749	1	1622	3	Y	366	355	1			88
							403	9									
06	3934	X	3934	-0-	-0-	-0-	911	1	2505	3	Y	471	409	1			150
							518	9									
07	4109	X	4109	-0-	-0-	-0-	1007	1	2574	3	Y	480	545	1			85
							528	9									

FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5478	X	5478	-0-	-0-	-0-	1454	1	3444	3	Y	527	533	1			177
							580	9									
03	6371	X	6371	-0-	-0-	-0-	1424	1	4385	3	Y	511	532	1			156
							562	9									
04	5730	X	3817	-0-	-1913	-0-	945	1	2411	3	Y	419	465	1			110
							461	9									
05	6076	X	3522	-0-	-2554	-0-	828	1	2247	3	Y	406	419	1			97
							447	9									
06	6180	X	3107	-0-	-3073	-0-	689	1	2027	3	Y	355	339	1			113
							391	9									
07	6386	X	2908	-0-	-3478	-0-	711	1	1819	3	Y	344	396	1			61
							378	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1796	-0-	-108	-0-	725	1	732	3	N	308	188	1			358
							339	9									
03	2055	N	2055	-0-	-0-	-0-	758	1	857	3	N	400	377	1			381
							440	9									
04	2370	N	2061	-0-	-309	-0-	653	1	1059	3	N	317	552	1			146
							349	9									
05	2190	N	2190	-0-	-0-	-0-	719	1	1089	3	N	347	380	1			113
							382	9									
06	1980	N	1756	-0-	-224	-0-	804	1	637	3	N	286					399
							315	9									
07	2139	N	1670	-0-	-469	-0-	813	1	472	3	N	350	564	1			185
							385	9									

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4648	X	4195	-0-	-453	-0-	540	1	2707	3	Y	862	851	1			164
							948	9									
03	5146	X	2288	-0-	-2858	-0-	311	1	1428	3	Y	499	577	1			86
							549	9									
04	4980	X	3965	-0-	-1015	-0-	167	1	2823	3	Y	886	439	1			533
							975	9									
05	10519	X	10519	-0-	-0-	-0-	1147	1	6992	3	Y	2164	2349	1			348
							2380	9									
06	4980	X	1428	-0-	-3552	-0-	433	1	584	3	Y	374	618	1			104
							411	9									
07	4650	X	254	-0-	-4396	-0-	81	1	45	3	Y	116	127	1			93
							128	9									

M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	X	1875	-0-	-225	-0-	333	1	1329	3	Y	194	187	1			82
							213	9									
03	2465	X	2465	-0-	-0-	-0-	421	1	1782	3	Y	238	254	1			66
							262	9									
04	2415	X	2415	-0-	-0-	-0-	413	1	1761	3	Y	219	194	1			91
							241	9									
05	2566	X	2566	-0-	-0-	-0-	397	1	1927	3	Y	220	246	1			65
							242	9									
06	2400	X	2391	-0-	-9	-0-	457	1	1718	3	Y	196	190	1			71
							216	9									
07	2511	X	2319	-0-	-192	-0-	493	1	1604	3	Y	202	193	1			80
							222	9									

MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3671	X	3671	-0-	-0-	-0-	1037	1	1967	3	Y	606	629	1			185
							667	9									
03	3510	X	3510	-0-	-0-	-0-	1090	1	1701	3	Y	654	705	1			134
							719	9									
04	3840	X	2811	-0-	-1029	-0-	975	1	1275	3	Y	510	507	1			137
							561	9									
05	3968	X	2080	-0-	-1888	-0-	892	1	771	3	Y	379	418	1			98
							417	9									
06	3840	X	1924	-0-	-1916	-0-	773	1	759	3	Y	356	393	1			61
							392	9									
07	3968	X	3132	-0-	-836	-0-	1259	1	1137	3	Y	669	598	1			132
							736	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5852	X	3695	-0-	-2157	-0-	607	1	2631	3	Y	415	383	1			146
							457	9									
03	6479	X	4861	-0-	-1618	-0-	734	1	3541	3	Y	533	593	1			86
							586	9									
04	6270	X	5095	-0-	-1175	-0-	712	1	3761	3	Y	565	505	1			146
							622	9									
05	5394	X	4969	-0-	-425	-0-	732	1	3631	3	Y	551	578	1			119
							606	9									
06	4710	X	3858	-0-	-852	-0-	635	1	2744	3	Y	435	456	1			98
							479	9									
07	5270	X	2908	-0-	-2362	-0-	578	1	2018	3	Y	284	281	1			101
							312	9									

LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6944	X	6287	-0-	-657	-0-	753	1	4185	3	Y	1226	1237	1			233
							1349	9									
03	7657	X	3939	-0-	-3718	-0-	512	1	2544	3	Y	803	898	1			138
							883	9									
04	7860	X	3333	-0-	-4527	-0-	139	1	2367	3	Y	752	438	1			452
							827	9									
05	8203	X	8203	-0-	-0-	-0-	901	1	5393	3	Y	1735	1908	1			279
							1909	9									
06	7860	X	4142	-0-	-3718	-0-	1048	1	2040	3	Y	958	971	1			266
							1054	9									
07	6975	X	1764	-0-	-5211	-0-	531	1	369	3	Y	785	423	1			628
							864	9									

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	734	-0-	-806	-0-	364	1	140	3	Y	209	214	1			64
							230	9									
03	1364	N	971	-0-	-393	-0-	412	1	288	3	Y	246	260	1			50
							271	9									
04	929	N	929	-0-	-0-	-0-	432	1	247	3	Y	227	216	1			61
							250	9									
05	967	N	967	-0-	-0-	-0-	511	1	218	3	Y	216	221	1			56
							238	9									
06	930	N	898	-0-	-32	-0-	447	1	225	3	Y	205	226	1			35
							226	9									
07	961	N	961	-0-	-0-	-0-	392	1	341	3	Y	207	201	1			41
							228	9									

MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	476	-0-	-56	-0-	250	1	83	3	Y	130	140	1			40
							143	9									
03	806	N	559	-0-	-247	-0-	290	1	80	3	Y	172	177	1			35
							189	9									
04	540	N	523	-0-	-17	-0-	291	1	60	3	Y	156	149	1			42
							172	9									
05	624	N	624	-0-	-0-	-0-	388	1	58	3	Y	162	162	1			42
							178	9									
06	546	N	546	-0-	-0-	-0-	315	1	60	3	Y	155	170	1			27
							171	9									
07	717	N	717	-0-	-0-	-0-	288	1	258	3	Y	155	151	1			31
							171	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4978	X	4978	-0-	-0-	-0-	765	1	3640	3	Y	521	490	1			154
							573	9									
03	5530	X	5530	-0-	-0-	-0-	797	1	4109	3	Y	567	637	1			84
							624	9									
04	5220	X	5133	-0-	-87	-0-	697	1	3827	3	Y	554	498	1			140
							609	9									
05	5394	X	4847	-0-	-547	-0-	693	1	3575	3	Y	526	554	1			112
							579	9									
06	5607	X	5607	-0-	-0-	-0-	868	1	4136	3	Y	548	537	1			123
							603	9									
07	5495	X	5495	-0-	-0-	-0-	1114	1	3729	3	Y	593	516	1			200
							652	9									

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1892	X	1892	-0-	-0-	-0-	331	1	1342	3	Y	199	200	1			84
							219	9									
03	2666	X	1888	-0-	-778	-0-	329	1	1344	3	Y	195	225	1			54
							215	9									
04	2670	X	2440	-0-	-230	-0-	445	1	1740	3	Y	232	190	1			96
							255	9									
05	3126	X	3126	-0-	-0-	-0-	513	1	2301	3	Y	284	296	1			84
							312	9									
06	2682	X	2682	-0-	-0-	-0-	523	1	1891	3	Y	244	240	1			88
							268	9									
07	2678	X	2678	-0-	-0-	-0-	568	1	1849	3	Y	237	231	1			94
							261	9									

MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3347	-0-	547	3100	374	1	2228	3	Y	677	715	1			308
							745	9									
03	3100	N	3337	-0-	237	3337	504	1	2035	3	Y	725	759	1			274
							798	9									
04	6351	X	3014	-0-	-3337	-0-	475	1	1925	3	Y	558	576	1			256
							614	9									
05	2790	X	2685	-0-	-105	-0-	445	1	1704	3	Y	487	375	1			368
							536	9									
06	2700	X	2253	-0-	-447	-0-	369	1	1409	3	Y	432	560	1			240
							475	9									
07	2790	X	2462	-0-	-328	-0-	335	1	1640	3	Y	443	372	1			248
							487	9									

NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6352	X	6352	-0-	-0-	-0-	1311	1	4375	3	Y	605	789	1			164
							666	9									
03	7249	X	7249	-0-	-0-	-0-	1533	1	4999	3	Y	652	574	1			242
							717	9									
04	7787	X	7787	-0-	-0-	-0-	1372	1	5723	3	Y	629	651	1			220
							692	9									
05	6746	X	6746	-0-	-0-	-0-	1448	1	4646	3	Y	593	556	1			257
							652	9									
06	6159	X	6159	-0-	-0-	-0-	1331	1	4243	3	Y	532	550	1			239
							585	9									
07	5405	X	5405	-0-	-0-	-0-	1455	1	3336	3	Y	558	628	1			166
							614	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4984	X	3979	-0-	-1005	-0-	877	1	2715	3	Y	352	377	1	29	8	145
							387	9									
03	5518	X	2936	-0-	-2582	-0-	1017	1	1575	3	Y	313	365	1			93
							344	9									
04	5340	X	2793	-0-	-2547	-0-	739	1	1743	3	Y	283	188	1			188
							311	9									
05	4371	X	3492	-0-	-879	-0-	796	1	2318	3	Y	344	379	1			153
							378	9									
06	4230	X	2819	-0-	-1411	-0-	626	1	1888	3	Y	277	355	1			75
							305	9									
07	4371	X	4162	-0-	-209	-0-	1037	1	2670	3	Y	414	371	1			118
							455	9									

FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	X	1661	-0-	-411	-0-	534	1	828	3	Y	272	333	1			126
							299	9									
03	2294	X	1810	-0-	-484	-0-	585	1	860	3	Y	332	421	1			37
							365	9									
04	2418	X	2418	-0-	-0-	-0-	685	1	1381	3	Y	320	219	1			138
							352	9									
05	2364	X	2364	-0-	-0-	-0-	639	1	1415	3	Y	282	340	1			80
							310	9									
06	2187	X	2187	-0-	-0-	-0-	553	1	1328	3	Y	278	254	1			104
							306	9									
07	2576	X	2576	-0-	-0-	-0-	623	1	1597	3	Y	324	282	1			146
							356	9									

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	X	1542	-0-	-670	-0-	324	1	1003	3	Y	195	206	1			54
							215	9									
03	2170	X	1662	-0-	-508	-0-	305	1	1156	3	Y	183	203	1			34
							201	9									
04	1620	X	1582	-0-	-38	-0-	303	1	1089	3	Y	173	169	1			38
							190	9									
05	1705	N	1591	-0-	-114	-0-	273	1	1141	3	Y	161	166	1			33
							177	9									
06	1620	N	1573	-0-	-47	-0-	343	1	1058	3	Y	156	130	1			59
							172	9									
07	1717	N	1717	-0-	-0-	-0-	307	1	1245	3	Y	150	196	1			13
							165	9									

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	4001	-0-	-31	-0-	674	1	2889	3	Y	398	431	1			110
							438	9									
03	4464	X	4294	-0-	-170	-0-	670	1	3176	3	Y	407	441	1			76
							448	9									
04	4260	X	3744	-0-	-516	-0-	617	1	2742	3	Y	350	349	1			77
							385	9									
05	4433	X	3896	-0-	-537	-0-	616	1	2884	3	Y	360	363	1			74
							396	9									
06	4290	X	3981	-0-	-309	-0-	721	1	2894	3	Y	333	281	1			126
							366	9									
07	4433	X	3663	-0-	-770	-0-	656	1	2655	3	Y	320	418	1			28
							352	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5264	X	4920	-0-		-344	-0-	795 512	1 9	3613	3	Y	465	510	1			129
03	5828	X	4849	-0-		-979	-0-	741 485	1 9	3623	3	Y	441	488	1			82
04	5640	X	4407	-0-		-1233	-0-	714 446	1 9	3247	3	Y	405	398	1			89
05	5456	X	4322	-0-		-1134	-0-	713 451	1 9	3158	3	Y	410	415	1			84
06	5280	X	4381	-0-		-899	-0-	834 449	1 9	3098	3	Y	408	337	1			155
07	5456	X	4502	-0-		-954	-0-	806 431	1 9	3265	3	Y	392	513	1			34

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2407	-0-		-421	-0-	565 329	1 9	1513	3	Y	299	294	1			71
03	3131	X	2944	-0-		-187	-0-	675 350	1 9	1919	3	Y	318	298	1			91
04	3090	X	2813	-0-		-277	-0-	656 328	1 9	1829	3	Y	298	256	1			133
05	3193	X	2847	-0-		-346	-0-	675 334	1 9	1838	3	Y	304	336	1			101
06	3090	X	2981	-0-		-109	-0-	666 323	1 9	1992	3	Y	294	173	1			222
07	3247	X	3247	-0-		-0-	-0-	762 353	1 9	2132	3	Y	321	501	1			42

NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5265	X	5265	-0-		-0-	-0-	1066 540	1 9	3659	3	Y	491	456	1			133
03	5766	X	4918	-0-		-848	-0-	1063 496	1 9	3359	3	Y	451	417	1			167
04	4925	X	4925	-0-		-0-	-0-	900 454	1 9	3571	3	Y	413	436	1			144
05	5766	X	4929	-0-		-837	-0-	1055 475	1 9	3399	3	Y	432	389	1			187
06	5580	X	5171	-0-		-409	-0-	1127 501	1 9	3543	3	Y	455	438	1			204
07	5766	X	4199	-0-		-1567	-0-	1133 477	1 9	2589	3	Y	434	506	1			129

SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6238	X	6238	-0-		-0-	-0-	762 2620	1 9	2856	3	N	2382	2270	1			420
03	7818	X	7818	-0-		-0-	-0-	774 2885	1 9	4159	3	N	2623	2789	1			254
04	6823	X	6823	-0-		-0-	-0-	755 2285	1 9	3783	3	N	2077	2090	1			241
05	6290	X	6290	-0-		-0-	-0-	726 2367	1 9	3197	3	N	2152	2205	1			188
06	6075	X	6075	-0-		-0-	-0-	717 2134	1 9	3224	3	N	1940	1688	1			440
07	6170	X	6170	-0-		-0-	-0-	787 2085	1 9	3298	3	N	1895	2002	1			333

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3862	X	3862	-0-	-0-	-0-	766	1	2623	3	N	430	383	1			232
							473	9									
03	2247	X	2247	-0-	-0-	-0-	715	1	1140	3	N	356	377	1			211
							392	9									
04	2066	X	2066	-0-	-0-	-0-	523	1	1136	3	N	370	379	1			202
							407	9									
05	2372	X	2372	-0-	-0-	-0-	704	1	1282	3	N	351	381	1			172
							386	9									
06	2284	X	2284	-0-	-0-	-0-	731	1	1173	3	N	345	369	1			148
							380	9									
07	1580	X	1580	-0-	-0-	-0-	746	1	508	3	N	296	368	1			76
							326	9									

FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	X	1138	-0-	-458	-0-	405	1	458	3	Y	250	278	1			116
							275	9									
03	1767	X	1257	-0-	-510	-0-	436	1	544	3	Y	252	340	1			28
							277	9									
04	1748	X	1748	-0-	-0-	-0-	541	1	929	3	Y	253	172	1			109
							278	9									
05	1581	X	1492	-0-	-89	-0-	459	1	801	3	Y	211	260	1			60
							232	9									
06	1350	X	1338	-0-	-12	-0-	385	1	742	3	Y	192	180	1			72
							211	9									
07	1798	X	1632	-0-	-166	-0-	397	1	1013	3	Y	202	183	1			91
							222	9									

OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF.13481 - 18253

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2392	-0-	-548	-0-	587	1	1464	3	N	310	374	1			119
							341	9									
03	2914	X	1421	-0-	-1493	-0-	137	1	961	3	N	294	381	1			32
							323	9									
04	2640	X	2121	-0-	-519	-0-	444	1	1360	3	N	288	192	1			128
							317	9									
05	2728	X	2203	-0-	-525	-0-	667	1	1226	3	N	282	173	1			237
							310	9									
06	2640	X	2213	-0-	-427	-0-	686	1	1240	3	N	261	382	1			116
							287	9									
07	2635	X	2231	-0-	-404	-0-	743	1	1206	3	N	256	187	1			185
							282	9									

OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 09/05/2013 TOTAL DEPTH 13349 PERF.13552 - 17960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	X	1605	-0-	-663	-0-	440	1	952	3	Y	194	223	1			60
							213	9									
03	2036	X	2036	-0-	-0-	-0-	495	1	1303	3	Y	216	123	1			153
							238	9									
04	1898	X	1898	-0-	-0-	-0-	703	1	993	3	Y	184	256	1			81
							202	9									
05	2032	X	2032	-0-	-0-	-0-	568	1	1260	3	Y	185	187	1			79
							204	9									
06	2373	X	2373	-0-	-0-	-0-	568	1	1572	3	Y	212	197	1			94
							233	9									
07	5942	X	5942	-0-	-0-	-0-	1100	1	4326	3	Y	469	373	1			190
							516	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 5H RRCID -> 282007 COMPL. DATE 09/04/2013 TOTAL DEPTH 13603 PERF.13889 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	687	N	687	-0-	-0-	-0-	213	1	364	3	Y	100	148	1			31
							110	9									
03	930	N	238	-0-	-692	-0-	115	1	67	3	Y	51	46	1			36
							56	9									
04	1020	N	262	-0-	-758	-0-	163	1	46	3	Y	48	63	1			21
							53	9									
05	775	N	257	-0-	-518	-0-	143	1	62	3	Y	47	48	1			20
							52	9									
06	458	N	458	-0-	-0-	-0-	172	1	221	3	Y	59	53	1			26
							65	9									
07	789	N	789	-0-	-0-	-0-	148	1	567	3	Y	67	66	1			27
							74	9									

BLACKWELL A WELL #: 7H RRCID -> 282035 COMPL. DATE 09/04/2013 TOTAL DEPTH 13310 PERF.13534 - 18264

02	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	61	N	61	-0-	-0-	-0-	19	1	31	3	Y	10	7	1			3
							11	9									
06	26	N	26	-0-	-0-	-0-	15	1	11	9	Y	10	9	1			4
07	14	N	14	-0-	-0-	-0-	1	1	4	3	Y	8	8	1			4
							9	9									

H. MUELLER 18A WELL #: 1H RRCID -> 282071 COMPL. DATE 08/23/2021 TOTAL DEPTH 13288 PERF.13422 - 19753

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8

PLUGGED AND ABANDONED_____ 01/31/2023

JUDD-TURNER A WELL #: 2H RRCID -> 282072 COMPL. DATE 08/18/2012 TOTAL DEPTH 13502 PERF.13698 - 18161

02	308	N	-0-	-0-	-308	-0-					Y	1					154
03	593	N	593	-0-	-0-	-0-	26	1	449	3	Y	107	183	1			78
							118	9									
04	251	N	251	-0-	-0-	-0-	157	3	94	9	Y	85					163
05	203	N	203	-0-	-0-	-0-	107	3	96	9	Y	87	41	1			209
06	570	N	188	-0-	-382	-0-	105	3	83	9	Y	75	187	1			97
07	248	N	240	-0-	-8	-0-	154	3	86	9	Y	78					175

JUDD-TURNER A WELL #: 3H RRCID -> 282073 COMPL. DATE 08/22/2012 TOTAL DEPTH 13291 PERF.13453 - 20065

02	5572	X	-0-	-0-	-5572	-0-					Y	29					53
03	6076	X	3384	-0-	-2692	-0-	114	1	2618	3	Y	593	391	1			255
							652	9									
04	5520	X	3381	-0-	-2139	-0-	2756	3	625	9	Y	568	583	1			240
05	5394	X	3444	-0-	-1950	-0-	2840	3	604	9	Y	549	571	1			218
06	4080	X	3086	-0-	-994	-0-	2544	3	542	9	Y	493	560	1			151
07	3503	X	3012	-0-	-491	-0-	2467	3	545	9	Y	495	370	1			276

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

D. WARZECHA A WELL #: 2H RRCID -> 282074 COMPL. DATE 08/02/2013 TOTAL DEPTH 13775 PERF.13693 - 19173

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4060	X	3359	-0-	-701	-0-	349	1	2755	3	Y	232	328	1			96
							255	9									
03	4757	X	4757	-0-	-0-	-0-	452	1	3989	3	Y	287	223	1			160
							316	9									
04	4845	X	4845	-0-	-0-	-0-	502	1	4020	3	Y	294	339	1			115
							323	9									
05	5473	X	5473	-0-	-0-	-0-	382	1	4739	3	Y	320	284	1			151
							352	9									
06	7626	X	7626	-0-	-0-	-0-	509	1	6681	3	Y	396	391	1			156
							436	9									
07	5732	X	5732	-0-	-0-	-0-	570	1	4819	3	Y	312	327	1			141
							343	9									

D. WARZECHA A WELL #: 3H RRCID -> 282075 COMPL. DATE 08/03/2013 TOTAL DEPTH 13729 PERF.15058 - 19205

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2659	-0-	-225	-0-	289	1	2158	3	Y	193	247	1			80
							212	9									
03	2914	X	2761	-0-	-153	-0-	284	1	2275	3	Y	184	161	1			103
							202	9									
04	2949	X	2949	-0-	-0-	-0-	342	1	2388	3	Y	199	224	1			78
							219	9									
05	6313	X	6313	-0-	-0-	-0-	464	1	5451	3	Y	362	269	1			171
							398	9									
06	5963	X	5963	-0-	-0-	-0-	416	1	5193	3	Y	322	366	1			127
							354	9									
07	3753	X	3753	-0-	-0-	-0-	372	1	3158	3	Y	203	238	1			92
							223	9									

KICKENDAHL UNIT 1 WELL #: 2H RRCID -> 282076 COMPL. DATE 09/18/2013 TOTAL DEPTH 13132 PERF.13484 - 17232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	117	-0-	-2403	-0-	49	1	68	9	Y	62	75	1			24
03	2573	X	420	-0-	-2153	-0-	145	1	184	3	Y	83	53	1			54
							91	9									
04	3419	X	3419	-0-	-0-	-0-	833	1	2010	3	Y	524	509	1			69
							576	9									
05	3534	X	3534	-0-	-0-	-0-	782	1	2146	3	Y	551	453	1			167
							606	9									
06	3207	X	3207	-0-	-0-	-0-	668	1	1998	3	Y	492	571	1			88
							541	9									
07	3534	X	3061	-0-	-473	-0-	722	1	1835	3	Y	458	424	1			122
							504	9									

HAMILTON A WELL #: 2H RRCID -> 282077 COMPL. DATE 06/30/2019 TOTAL DEPTH 13377 PERF.13518 - 18485

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 3H RRCID -> 282078 COMPL. DATE 08/13/2013 TOTAL DEPTH 13367 PERF.13501 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2769	N	2769	-0-	-0-	-0-	549	1	1639	3	Y	528	382	1			187
							581	9									
03	2560	N	2560	-0-	-0-	-0-	539	1	1659	3	Y	329	379	1			137
							362	9									
04	2010	N	1246	-0-	-764	-0-	387	1	653	3	Y	187	194	1			130
							206	9									
05	2139	N	156	-0-	-1983	-0-	55	1	91	3	Y	9	42	1			97
							10	9									
06	2070	N	80	-0-	-1990	-0-	40	1	40	9	Y	36					133
07	1302	N	156	-0-	-1146	-0-	85	1	70	3	Y	1					134
							1	9									

KICKENDAHL UNIT 1 WELL #: 3H RRCID -> 282079 COMPL. DATE 09/18/2013 TOTAL DEPTH 13097 PERF.13425 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	2497	-0-	-51	-0-	535	1	1526	3	Y	396	499	1			152
							436	9									
03	2821	X	2155	-0-	-666	-0-	753	1	904	3	Y	453	311	1			294
							498	9									
04	2700	X	1793	-0-	-907	-0-	549	1	827	3	Y	379	623	1			50
							417	9									
05	2759	X	2075	-0-	-684	-0-	538	1	1130	3	Y	370	308	1			112
							407	9									
06	2670	X	2034	-0-	-636	-0-	447	1	1222	3	Y	332	385	1			59
							365	9									
07	2759	X	2254	-0-	-505	-0-	521	1	1349	3	Y	349	315	1			93
							384	9									

BLACKWELL A WELL #: 8H RRCID -> 282080 COMPL. DATE 09/05/2013 TOTAL DEPTH 13330 PERF.13636 - 16476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	1619	-0-	-1153	-0-	380	1	951	3	Y	262	219	1			75
							288	9									
03	3069	X	1763	-0-	-1306	-0-	401	1	1094	3	Y	244	261	1			58
							268	9									
04	2070	X	1592	-0-	-478	-0-	554	1	732	3	Y	278	125	1			211
							306	9									
05	1798	X	1445	-0-	-353	-0-	413	1	786	3	Y	224	358	1			77
							246	9									
06	1740	X	1405	-0-	-335	-0-	355	1	797	3	Y	230	211	1			96
							253	9									
07	1798	X	1677	-0-	-121	-0-	293	1	1124	3	Y	236	220	1			112
							260	9									

D. WARZECHA A WELL #: 7H RRCID -> 282081 COMPL. DATE 08/13/2013 TOTAL DEPTH 13715 PERF.13539 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	3400	-0-	-688	-0-	812	1	2334	3	Y	231	174	1			145
							254	9									
03	4526	X	3735	-0-	-791	-0-	845	1	2631	3	Y	235	185	1			195
							259	9									
04	3900	X	3471	-0-	-429	-0-	1029	1	2178	3	Y	240	277	1			158
							264	9									
05	3875	X	3468	-0-	-407	-0-	1187	1	2033	3	Y	225	180	1			203
							248	9									
06	3630	X	2973	-0-	-657	-0-	1197	1	1564	3	Y	193	208	1			188
							212	9									
07	3751	X	2896	-0-	-855	-0-	1482	1	1180	3	Y	213	210	1			191
							234	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
D. WARZECHA A WELL #: 6H RRCID -> 282082 COMPL. DATE 08/13/2013 TOTAL DEPTH 13698 PERF.14169 - 18952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	2908	X	2908	-0-	-0-	-0-	673	1	2025	3	Y	191	164	1	123
							210	9							
03	3162	X	2896	-0-	-266	-0-	637	1	2065	3	Y	176	147	1	152
							194	9							
04	4530	X	2053	-0-	-2477	-0-	600	1	1300	3	Y	139	184	1	107
							153	9							
05	4681	X	2065	-0-	-2616	-0-	688	1	1233	3	Y	131	117	1	121
							144	9							
06	4530	X	1853	-0-	-2677	-0-	728	1	994	3	Y	119	123	1	117
							131	9							
07	3224	X	1906	-0-	-1318	-0-	975	1	778	3	Y	139	133	1	123
							153	9							

KICKENDAHL UNIT 1 WELL #: 5H RRCID -> 282083 COMPL. DATE 09/03/2013 TOTAL DEPTH 13176 PERF.13400 - 18452

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	7252	X	28	-0-	-7224	-0-	19	1	9	9	Y	8			301
03	3131	X	44	-0-	-3087	-0-	4	1	29	3	Y	10			311
							11	9							
04	60	X	-0-	-0-	-60	-0-					Y	-0-			311
05	93	X	-0-	-0-	-93	-0-					Y	-0-			311
06	60	X	-0-	-0-	-60	-0-					Y	-0-			311
07	31	X	-0-	-0-	-31	-0-					Y	41			311

KICKENDAHL UNIT 1 WELL #: 6H RRCID -> 282084 COMPL. DATE 09/03/2013 TOTAL DEPTH 13219 PERF.13460 - 17647

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HAMILTON A WELL #: 6H RRCID -> 282085 COMPL. DATE 08/20/2013 TOTAL DEPTH 13445 PERF.13616 - 18077

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0-	-0-	265	1	32	9	Y	29	52	1	15
03	310	N	217	-0-	-93	-0-	47	1	148	3	Y	20	30	1	5
							22	9							
04	750	N	290	-0-	-460	-0-	84	1	180	3	Y	24	23	1	6
							26	9							
05	372	N	351	-0-	-21	-0-	114	1	204	3	Y	30	24	1	12
							33	9							
06	210	N	140	-0-	-70	-0-	109	1	31	9	Y	28	34	1	6
07	310	N	188	-0-	-122	-0-	61	1	110	3	Y	15	12	1	9
							17	9							

HAMILTON A WELL #: 7H RRCID -> 282088 COMPL. DATE 08/20/2013 TOTAL DEPTH 13444 PERF.13603 - 18129

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	9290	X	9290	-0-	-0-	-0-	2175	1	6398	3	Y	652	509	1	338
							717	9							
03	10914	X	10914	-0-	-0-	-0-	2338	1	7485	3	Y	992	1102	1	228
							1091	9							
04	8115	X	8115	-0-	-0-	-0-	2304	1	5077	3	Y	667	741	1	154
							734	9							
05	7803	X	7803	-0-	-0-	-0-	2454	1	4622	3	Y	661	557	1	258
							727	9							
06	7596	X	7596	-0-	-0-	-0-	2270	1	4702	3	Y	567	709	1	116
							624	9							
07	7029	X	7029	-0-	-0-	-0-	2287	1	4122	3	Y	564	364	1	316
							620	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 5H RRCID -> 282139 COMPL. DATE 05/11/2014 TOTAL DEPTH 13453 PERF.13730 - 19070

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0-	-0-	150	1	85	3	Y	75	82	1			20
							83	9									
03	713	N	426	-0-	-287	-0-	170	1	176	3	Y	73	66	1			27
							80	9									
04	456	N	456	-0-	-0-	-0-	164	1	209	3	Y	75	76	1			26
							83	9									
05	434	N	434	-0-	-0-	-0-	198	1	147	3	Y	81	72	1			35
							89	9									
06	420	N	324	-0-	-96	-0-	170	1	86	3	Y	62	69	1			28
							68	9									
07	604	N	604	-0-	-0-	-0-	162	1	368	3	Y	67	78	1			20
							74	9									

FISHER B WELL #: 2H RRCID -> 282140 COMPL. DATE 04/07/2014 TOTAL DEPTH 13040 PERF.13385 - 18577

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5245	X	5245	-0-	-0-	-0-	768	1	3655	3	Y	747	731	1			150
							822	9									
03	5015	X	5015	-0-	-0-	-0-	697	1	3485	3	Y	757	770	1			137
							833	9									
04	5817	X	5817	-0-	-0-	-0-	809	1	4154	3	Y	776	686	1			227
							854	9									
05	4464	X	3365	-0-	-1099	-0-	474	1	2327	3	Y	513	602	1			138
							564	9									
06	4775	X	4775	-0-	-0-	-0-	806	1	3222	3	Y	679	750	1			67
							747	9									
07	4464	X	4320	-0-	-144	-0-	712	1	2897	3	Y	646	587	1			126
							711	9									

GWOSDZ A WELL #: 1H RRCID -> 282141 COMPL. DATE 11/01/2013 TOTAL DEPTH 13123 PERF.13519 - 18092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5

D. WARZECHA A WELL #: 4H RRCID -> 282282 COMPL. DATE 08/13/2013 TOTAL DEPTH 13679 PERF.13517 - 18849

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	402	-0-	-606	-0-	126	1	237	3	Y	35	27	1			23
							39	9									
03	930	N	549	-0-	-381	-0-	159	1	340	3	Y	45	31	1			37
							50	9									
04	414	N	414	-0-	-0-	-0-	169	1	202	3	Y	39	49	1			27
							43	9									
05	508	N	508	-0-	-0-	-0-	215	1	248	3	Y	41	31	1			37
							45	9									
06	540	N	436	-0-	-104	-0-	219	1	177	3	Y	36	38	1			35
							40	9									
07	434	N	371	-0-	-63	-0-	188	1	153	3	Y	27	34	1			28
							30	9									

MUIR C WELL #: 1H RRCID -> 282356 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	8	8	1			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GWOSDZ A WELL #: 7H RRCID -> 282722 COMPL. DATE 01/12/2017 TOTAL DEPTH 13131 PERF.13472 - 18935

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	1363	-0-		-2221		-0-	260	1	825	3	Y	253	247	1			31
									278	9									
03	3193	X	976	-0-		-2217		-0-	179	1	553	3	Y	222	233	1			20
									244	9									
04	2643	X	2643	-0-		-0-		-0-	406	1	1667	3	Y	518	462	1			76
									570	9									
05	3273	X	3273	-0-		-0-		-0-	479	1	2135	3	Y	599	612	1			63
									659	9									
06	3360	X	3360	-0-		-0-		-0-	487	1	2216	3	Y	597	585	1			75
									657	9									
07	3260	X	3260	-0-		-0-		-0-	513	1	2075	3	Y	611	661	1			25
									672	9									

STRENK A WELL #: 10H RRCID -> 282727 COMPL. DATE 02/23/2018 TOTAL DEPTH 13137 PERF.13355 - 18706

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4763	X	4763	-0-		-0-		-0-	56	1	3683	3	Y	931	915	1			82
									1024	9									
03	4774	X	4757	-0-		-17		-0-	52	1	3656	3	Y	954	976	1			60
									1049	9									
04	5760	X	4229	-0-		-1531		-0-	48	1	3251	3	Y	845	814	1			91
									930	9									
05	5921	X	4049	-0-		-1872		-0-	42	1	3139	3	Y	789	802	1			78
									868	9									
06	5730	X	4580	-0-		-1150		-0-	42	1	3571	3	Y	879	855	1			102
									967	9									
07	5447	X	5447	-0-		-0-		-0-	48	1	4376	3	Y	930	967	1			65
									1023	9									

GWOSDZ A WELL #: 10H RRCID -> 282779 COMPL. DATE 01/12/2017 TOTAL DEPTH 13239 PERF.13538 - 18910

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4508	X	3592	-0-		-916		-0-	511	1	2271	3	Y	736	252	1			665
									810	9									
03	4301	X	4301	-0-		-0-		-0-	604	1	2718	3	Y	890	1140	1			415
									979	9									
04	3900	X	2280	-0-		-1620		-0-	350	1	1359	3	Y	519	751	1			183
									571	9									
05	4030	X	1733	-0-		-2297		-0-	283	1	959	3	Y	446	189	1			440
									491	9									
06	4308	X	4308	-0-		-0-		-0-	771	1	2628	3	Y	826	941	1			325
									909	9									
07	4309	X	3558	-0-		-751		-0-	649	1	1912	3	Y	906	939	1			292
									997	9									

IBROM B WELL #: 6H RRCID -> 282946 COMPL. DATE 01/20/2017 TOTAL DEPTH 13361 PERF.13958 - 19177

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8932	X	7752	-0-		-1180		-0-	553	1	6342	3	N	779	953	1			142
									857	9									
03	9889	X	9089	-0-		-800		-0-	807	1	7290	3	N	902	748	1			296
									992	9									
04	9570	X	7241	-0-		-2329		-0-	712	1	5782	3	N	679	760	1			215
									747	9									
05	8587	X	7773	-0-		-814		-0-	792	1	6188	3	N	721	741	1			195
									793	9									
06	8790	X	6934	-0-		-1856		-0-	683	1	5538	3	N	648	553	1			290
									713	9									
07	9083	X	6875	-0-		-2208		-0-	699	1	5472	3	N	640	745	1			185
									704	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GWOSDZ A WELL #: 8H RRCID -> 282955 COMPL. DATE 01/12/2017 TOTAL DEPTH 13218 PERF.13438 - 18946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6993	X	6993	-0-	-0-	-0-	770	1	4874	3	Y	1226	1178	1			152
							1349	9									
03	8280	X	8280	-0-	-0-	-0-	1217	1	5500	3	Y	1421	1445	1			128
							1563	9									
04	7079	X	7079	-0-	-0-	-0-	1068	1	4461	3	Y	1409	1331	1			206
							1550	9									
05	6370	X	6370	-0-	-0-	-0-	994	1	4025	3	Y	1228	1306	1			128
							1351	9									
06	6383	X	6383	-0-	-0-	-0-	971	1	4108	3	Y	1185	1165	1			148
							1304	9									
07	7053	X	7053	-0-	-0-	-0-	1108	1	4490	3	Y	1323	1416	1			55
							1455	9									

GWOSDZ A WELL #: 14H RRCID -> 282993 COMPL. DATE 01/11/2017 TOTAL DEPTH 13082 PERF.13404 - 18643

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STRENK A WELL #: 12H RRCID -> 283126 COMPL. DATE 02/28/2018 TOTAL DEPTH 13094 PERF.13309 - 18644

02	5723	X	5723	-0-	-0-	-0-	67	1	4444	3	Y	1102	1090	1			98
							1212	9									
03	5208	X	4659	-0-	-549	-0-	50	1	3594	3	Y	923	962	1			59
							1015	9									
04	5040	X	4309	-0-	-731	-0-	51	1	3324	3	Y	849	817	1			91
							934	9									
05	6709	X	6709	-0-	-0-	-0-	65	1	5245	3	Y	1272	1258	1			105
							1399	9									
06	6656	X	6656	-0-	-0-	-0-	58	1	5258	3	Y	1218	1195	1			128
							1340	9									
07	6182	X	6182	-0-	-0-	-0-	55	1	4977	3	Y	1045	1102	1			71
							1150	9									

STRENK A WELL #: 14H RRCID -> 283135 COMPL. DATE 03/01/2018 TOTAL DEPTH 13121 PERF.13241 - 19142

02	4508	X	3363	-0-	-1145	-0-	40	1	2591	3	Y	665	653	1			56
							732	9									
03	4991	X	3248	-0-	-1743	-0-	36	1	2496	3	Y	651	666	1			41
							716	9									
04	4830	X	2903	-0-	-1927	-0-	34	1	2230	3	Y	581	560	1			62
							639	9									
05	4991	X	2863	-0-	-2128	-0-	30	1	2210	3	Y	566	573	1			55
							623	9									
06	3600	X	2872	-0-	-728	-0-	26	1	2228	3	Y	562	550	1			67
							618	9									
07	3720	X	3078	-0-	-642	-0-	27	1	2470	3	Y	528	556	1			39
							581	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA A WELL #: 7H RRCID -> 283193 COMPL. DATE 01/05/2017 TOTAL DEPTH 13356 PERF.13503 - 15679

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5030	X	5030	-0-	-0-	-0-	454	1	3764	3	Y	738	793	1			74
							812	9									
03	5356	X	5356	-0-	-0-	-0-	439	1	3913	3	Y	913	902	1			85
							1004	9									
04	4532	X	4532	-0-	-0-	-0-	366	1	3353	3	Y	739	742	1			82
							813	9									
05	5256	X	5256	-0-	-0-	-0-	446	1	3875	3	Y	850	784	1			148
							935	9									
06	4500	X	3080	-0-	-1420	-0-	327	1	2257	3	Y	451	494	1			105
							496	9									
07	5269	X	5269	-0-	-0-	-0-	488	1	3895	3	Y	805	826	1			84
							886	9									

MIGURA A WELL #: 8H RRCID -> 283194 COMPL. DATE 01/05/2017 TOTAL DEPTH 13247 PERF.13248 - 16925

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	X	167	-0-	-1933	-0-	39	1	50	3	Y	71	125	1			7
							78	9									
03	2781	X	2781	-0-	-0-	-0-	244	1	1936	3	Y	546	502	1			51
							601	9									
04	2994	X	2994	-0-	-0-	-0-	255	1	2142	3	Y	543	534	1			60
							597	9									
05	2745	X	2745	-0-	-0-	-0-	259	1	1904	3	Y	529	497	1			92
							582	9									
06	2700	X	1821	-0-	-879	-0-	210	1	1236	3	Y	341	353	1			80
							375	9									
07	3100	X	2433	-0-	-667	-0-	222	1	1783	3	Y	389	428	1			41
							428	9									

FISHER C WELL #: 6H RRCID -> 283359 COMPL. DATE 01/20/2017 TOTAL DEPTH 13359 PERF.14220 - 18772

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7936	X	7936	-0-	-0-	-0-	578	1	6507	3	Y	774	816	1			81
							851	9									
03	8550	X	8550	-0-	-0-	-0-	761	1	6859	3	Y	845	787	1			139
							930	9									
04	7500	X	7294	-0-	-206	-0-	697	1	5823	3	Y	704	811	1			32
							774	9									
05	7750	X	7005	-0-	-745	-0-	715	1	5572	3	Y	653	564	1			121
							718	9									
06	7500	X	6859	-0-	-641	-0-	677	1	5448	3	Y	667	613	1			175
							734	9									
07	7750	X	7048	-0-	-702	-0-	720	1	5606	3	Y	656	626	1			205
							722	9									

ARNDT A WELL #: 13H RRCID -> 283368 COMPL. DATE 11/30/2016 TOTAL DEPTH 12908 PERF.13193 - 18600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4732	X	6	-0-	-4726	-0-	2	1	4	9	Y	4	35	1			2
03	4805	X	337	-0-	-4468	-0-	42	1	218	3	Y	70	64	1			8
							77	9									
04	4260	X	293	-0-	-3967	-0-	36	1	193	3	Y	58	56	1			10
							64	9									
05	620	X	145	-0-	-475	-0-	18	1	91	3	Y	33	38	1			5
							36	9									
06	1425	X	1425	-0-	-0-	-0-	286	1	673	3	Y	424	406	1			23
							466	9									
07	4004	X	4004	-0-	-0-	-0-	494	1	2659	3	Y	774	733	1			65
							851	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 5H RRCID -> 283372 COMPL. DATE 01/20/2017 TOTAL DEPTH 13296 PERF.13914 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8400	X	7009	-0-		-1391	-0-	514 759	1 9	5736	3	Y	690	739	1			72
03	9300	X	8015	-0-		-1285	-0-	727 879	1 9	6409	3	Y	799	739	1			132
04	8310	X	8064	-0-		-246	-0-	762 839	1 9	6463	3	Y	763	860	1			35
05	8432	X	7447	-0-		-985	-0-	749 762	1 9	5936	3	Y	693	599	1			129
06	8498	X	8498	-0-		-0-	-0-	811 862	1 9	6825	3	Y	784	707	1			206
07	8339	X	7759	-0-		-580	-0-	793 777	1 9	6189	3	Y	706	691	1			221

ARNDT A WELL #: 9H RRCID -> 283619 COMPL. DATE 07/09/2017 TOTAL DEPTH 12856 PERF.13155 - 19084

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7392	X	7071	-0-		-321	-0-	837 1667	1 9	4567	3	Y	1515	1570	1			166
03	8060	X	7118	-0-		-942	-0-	901 1671	1 9	4546	3	Y	1519	1523	1			162
04	7870	X	7870	-0-		-0-	-0-	949 1906	1 9	5015	3	Y	1733	1628	1			267
05	8060	X	7756	-0-		-304	-0-	994 1797	1 9	4965	3	Y	1634	1698	1			203
06	7800	X	6690	-0-		-1110	-0-	794 1415	1 9	4481	3	Y	1286	1402	1			87
07	8122	X	6471	-0-		-1651	-0-	806 1365	1 9	4300	3	Y	1241	1199	1			131

ARNDT A WELL #: 10H RRCID -> 283624 COMPL. DATE 09/15/2016 TOTAL DEPTH 12885 PERF.13157 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6972	X	6632	-0-		-340	-0-	774 1546	1 9	4312	3	Y	1405	1357	1			153
03	7719	X	5691	-0-		-2028	-0-	717 1341	1 9	3633	3	Y	1219	1241	1			131
04	7470	X	6190	-0-		-1280	-0-	767 1536	1 9	3887	3	Y	1396	1310	1			217
05	7347	X	6447	-0-		-900	-0-	838 1529	1 9	4080	3	Y	1390	1435	1			172
06	7110	X	5963	-0-		-1147	-0-	710 1346	1 9	3907	3	Y	1224	1316	1			80
07	7347	X	4337	-0-		-3010	-0-	535 919	1 9	2883	3	Y	835	819	1			95

ARNDT A WELL #: 11H RRCID -> 283655 COMPL. DATE 11/30/2016 TOTAL DEPTH 12905 PERF.13184 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8445	X	8445	-0-		-0-	-0-	983 1960	1 9	5502	3	Y	1782	1847	1			194
03	8457	X	8457	-0-		-0-	-0-	1048 1951	1 9	5458	3	Y	1774	1779	1			189
04	8239	X	8239	-0-		-0-	-0-	989 1993	1 9	5257	3	Y	1812	1719	1			282
05	7489	X	7489	-0-		-0-	-0-	957 1687	1 9	4845	3	Y	1534	1624	1			192
06	7311	X	7311	-0-		-0-	-0-	859 1625	1 9	4827	3	Y	1477	1573	1			96
07	7460	X	7460	-0-		-0-	-0-	921 1585	1 9	4954	3	Y	1441	1389	1			147

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 5H RRCID -> 283751 COMPL. DATE 06/07/2018 TOTAL DEPTH 13782 PERF.13778 - 19788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9996	X	7534	-0-	-2462	-0-	493	1	6570	3	Y	428	482	1			71
							471	9									
03	9734	X	8075	-0-	-1659	-0-	647	1	7024	3	Y	367	366	1			72
							404	9									
04	11699	X	11699	-0-	-0-	-0-	901	1	10189	3	Y	554	522	1			104
							609	9									
05	12292	X	12292	-0-	-0-	-0-	884	1	10791	3	Y	561	588	1			77
							617	9									
06	11570	X	11570	-0-	-0-	-0-	891	1	10098	3	Y	528	558	1			47
							581	9									
07	11067	X	11028	-0-	-39	-0-	884	1	9560	3	Y	531	522	1			56
							584	9									

H SISTERS A WELL #: 7H RRCID -> 283752 COMPL. DATE 06/11/2018 TOTAL DEPTH 13842 PERF.14074 - 20165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11732	X	9926	-0-	-1806	-0-	622	1	8708	3	Y	542	587	1			90
							596	9									
03	12989	X	11019	-0-	-1970	-0-	840	1	9658	3	Y	474	471	1			93
							521	9									
04	11760	X	10637	-0-	-1123	-0-	801	1	9291	3	Y	495	495	1			93
							545	9									
05	14695	X	14695	-0-	-0-	-0-	1029	1	12945	3	Y	655	658	1			90
							721	9									
06	13836	X	13836	-0-	-0-	-0-	1046	1	12111	3	Y	617	652	1			55
							679	9									
07	11005	X	10626	-0-	-379	-0-	851	1	9213	3	Y	511	512	1			54
							562	9									

H SISTERS B WELL #: 4H RRCID -> 283754 COMPL. DATE 02/27/2018 TOTAL DEPTH 13178 PERF.13714 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8876	X	4624	-0-	-4252	-0-	277	1	3788	3	Y	508	760	1			49
							559	9									
03	10850	X	9373	-0-	-1477	-0-	685	1	7581	3	Y	1006	942	1			113
							1107	9									
04	12230	X	12230	-0-	-0-	-0-	881	1	9865	3	Y	1349	1311	1			151
							1484	9									
05	15541	X	15541	-0-	-0-	-0-	1044	1	12646	3	Y	1683	1730	1			104
							1851	9									
06	12481	X	12481	-0-	-0-	-0-	904	1	10084	3	Y	1357	1313	1			148
							1493	9									
07	11492	X	11492	-0-	-0-	-0-	854	1	9265	3	Y	1248	1302	1			94
							1373	9									

H SISTERS A WELL #: 8H RRCID -> 283755 COMPL. DATE 06/12/2018 TOTAL DEPTH 13756 PERF.13894 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18340	X	12710	-0-	-5630	-0-	796	1	11152	3	Y	693	763	1			115
							762	9									
03	20305	X	14492	-0-	-5813	-0-	1109	1	12700	3	Y	621	614	1			122
							683	9									
04	17400	X	13380	-0-	-4020	-0-	1010	1	11685	3	Y	623	628	1			117
							685	9									
05	17174	X	13737	-0-	-3437	-0-	975	1	12082	3	Y	618	650	1			85
							680	9									
06	16020	X	12579	-0-	-3441	-0-	970	1	10995	3	Y	558	593	1			50
							614	9									
07	14477	X	12916	-0-	-1561	-0-	1036	1	11205	3	Y	614	599	1			65
							675	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 8H RRCID -> 283756 COMPL. DATE 02/15/2018 TOTAL DEPTH 13235 PERF.13831 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7168	X	5593	-0-	-1575	-0-	338	1	4584	3	Y	610	718	1			59
							671	9									
03	7409	X	6727	-0-	-682	-0-	491	1	5443	3	Y	721	699	1			81
							793	9									
04	7050	X	6603	-0-	-447	-0-	471	1	5340	3	Y	720	721	1			80
							792	9									
05	7285	X	6736	-0-	-549	-0-	457	1	5468	3	Y	737	771	1			46
							811	9									
06	6990	X	6807	-0-	-183	-0-	493	1	5529	3	Y	714	682	1			78
							785	9									
07	6820	X	6794	-0-	-26	-0-	506	1	5471	3	Y	743	765	1			56
							817	9									

H SISTERS B WELL #: 9H RRCID -> 283757 COMPL. DATE 02/16/2018 TOTAL DEPTH 13198 PERF.13969 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8624	X	7119	-0-	-1505	-0-	428	1	5832	3	Y	781	931	1			76
							859	9									
03	9548	X	7074	-0-	-2474	-0-	516	1	5727	3	Y	755	746	1			85
							831	9									
04	9570	X	7784	-0-	-1786	-0-	551	1	6308	3	Y	841	832	1			94
							925	9									
05	9889	X	6397	-0-	-3492	-0-	440	1	5189	3	Y	698	749	1			43
							768	9									
06	9570	X	5164	-0-	-4406	-0-	389	1	4100	3	Y	614	590	1			67
							675	9									
07	8029	X	5256	-0-	-2773	-0-	391	1	4224	3	Y	583	606	1			44
							641	9									

H SISTERS B WELL #: 5H RRCID -> 283982 COMPL. DATE 02/12/2018 TOTAL DEPTH 13126 PERF.13710 - 20136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11228	X	8194	-0-	-3034	-0-	485	1	6737	3	Y	884	1028	1			86
							972	9									
03	12431	X	9645	-0-	-2786	-0-	705	1	7819	3	Y	1019	990	1			115
							1121	9									
04	12030	X	8481	-0-	-3549	-0-	624	1	6808	3	Y	954	962	1			107
							1049	9									
05	10664	X	9101	-0-	-1563	-0-	639	1	7331	3	Y	1028	1071	1			64
							1131	9									
06	9840	X	8839	-0-	-1001	-0-	659	1	7116	3	Y	967	925	1			106
							1064	9									
07	9641	X	9350	-0-	-291	-0-	695	1	7522	3	Y	1030	1059	1			77
							1133	9									

H SISTERS B WELL #: 12H RRCID -> 284050 COMPL. DATE 02/23/2018 TOTAL DEPTH 13260 PERF.14134 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5040	X	3898	-0-	-1142	-0-	248	1	3148	3	Y	456	528	1			44
							502	9									
03	5859	X	4677	-0-	-1182	-0-	366	1	3731	3	Y	527	512	1			59
							580	9									
04	5160	X	4394	-0-	-766	-0-	333	1	3502	3	Y	508	510	1			57
							559	9									
05	5332	X	4607	-0-	-725	-0-	337	1	3674	3	Y	542	565	1			34
							596	9									
06	4530	X	4467	-0-	-63	-0-	347	1	3563	3	Y	506	485	1			55
							557	9									
07	4681	X	4551	-0-	-130	-0-	338	1	3655	3	Y	507	524	1			38
							558	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 10H RRCID -> 284053 COMPL. DATE 02/19/2018 TOTAL DEPTH 13267 PERF.13969 - 18999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16790	X	16790	-0-	-0-	-0-	977	1	13887	3	Y	1751	1709	1			170
							1926	9									
03	11132	X	11132	-0-	-0-	-0-	801	1	9029	3	Y	1184	1221	1			133
							1302	9									
04	12043	X	12043	-0-	-0-	-0-	849	1	9763	3	Y	1301	1289	1			145
							1431	9									
05	14353	X	10259	-0-	-4094	-0-	695	1	8340	3	Y	1113	1189	1			69
							1224	9									
06	13890	X	5930	-0-	-7960	-0-	436	1	4817	3	Y	615	617	1			67
							677	9									
07	14353	X	6835	-0-	-7518	-0-	508	1	5493	3	Y	758	768	1			57
							834	9									

H SISTERS B WELL #: 11H RRCID -> 284054 COMPL. DATE 02/22/2018 TOTAL DEPTH 13190 PERF.14085 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5656	X	4508	-0-	-1148	-0-	286	1	3651	3	Y	519	605	1			50
							571	9									
03	6510	X	5785	-0-	-725	-0-	439	1	4641	3	Y	641	619	1			72
							705	9									
04	5910	X	5061	-0-	-849	-0-	375	1	4059	3	Y	570	578	1			64
							627	9									
05	6107	X	5982	-0-	-125	-0-	418	1	4825	3	Y	672	694	1			42
							739	9									
06	5683	X	5683	-0-	-0-	-0-	426	1	4525	3	Y	665	634	1			73
							732	9									
07	5797	X	4221	-0-	-1576	-0-	313	1	3385	3	Y	475	512	1			36
							523	9									

H SISTERS B WELL #: 6H RRCID -> 284055 COMPL. DATE 02/09/2018 TOTAL DEPTH 13224 PERF.13716 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8596	X	8596	-0-	-0-	-0-	513	1	7061	3	Y	929	1079	1			90
							1022	9									
03	10056	X	10056	-0-	-0-	-0-	730	1	8152	3	Y	1067	1037	1			120
							1174	9									
04	9323	X	9323	-0-	-0-	-0-	659	1	7555	3	Y	1008	1015	1			113
							1109	9									
05	9021	X	6230	-0-	-2791	-0-	424	1	5048	3	Y	689	759	1			43
							758	9									
06	8730	X	6684	-0-	-2046	-0-	489	1	5399	3	Y	724	688	1			79
							796	9									
07	9021	X	6612	-0-	-2409	-0-	492	1	5320	3	Y	727	751	1			55
							800	9									

H SISTERS B WELL #: 7H RRCID -> 284056 COMPL. DATE 02/14/2018 TOTAL DEPTH 13158 PERF.13739 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7056	X	5554	-0-	-1502	-0-	335	1	4551	3	Y	607	707	1			59
							668	9									
03	7812	X	5772	-0-	-2040	-0-	438	1	4624	3	Y	645	631	1			73
							710	9									
04	7560	X	6051	-0-	-1509	-0-	451	1	4844	3	Y	687	683	1			77
							756	9									
05	7192	X	6066	-0-	-1126	-0-	437	1	4853	3	Y	705	738	1			44
							776	9									
06	6660	X	5942	-0-	-718	-0-	454	1	4756	3	Y	665	636	1			73
							732	9									
07	6278	X	6278	-0-	-0-	-0-	467	1	5045	3	Y	696	717	1			52
							766	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS A WELL #: 6H RRCID -> 284068 COMPL. DATE 06/08/2018 TOTAL DEPTH 13755 PERF.13696 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9744	X	8787	-0-	-957	-0-	559	1	7697	3	Y	483	522	1			80
							531	9									
03	10788	X	9010	-0-	-1778	-0-	704	1	7866	3	Y	400	401	1			79
							440	9									
04	10440	X	8395	-0-	-2045	-0-	645	1	7312	3	Y	398	402	1			75
							438	9									
05	10416	X	9126	-0-	-1290	-0-	663	1	8002	3	Y	419	436	1			58
							461	9									
06	10080	X	8515	-0-	-1565	-0-	664	1	7453	3	Y	362	388	1			32
							398	9									
07	9734	X	8076	-0-	-1658	-0-	647	1	6999	3	Y	391	382	1			41
							430	9									

H SISTERS A WELL #: 4H RRCID -> 284104 COMPL. DATE 02/27/2018 TOTAL DEPTH 13727 PERF.13762 - 19747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9072	X	7581	-0-	-1491	-0-	478	1	6646	3	Y	415	470	1			69
							457	9									
03	11780	X	9259	-0-	-2521	-0-	710	1	8101	3	Y	407	396	1			80
							448	9									
04	11610	X	8808	-0-	-2802	-0-	664	1	7692	3	Y	411	414	1			77
							452	9									
05	11997	X	9866	-0-	-2131	-0-	700	1	8678	3	Y	444	460	1			61
							488	9									
06	10620	X	10469	-0-	-151	-0-	802	1	9190	3	Y	434	456	1			39
							477	9									
07	11371	X	11371	-0-	-0-	-0-	911	1	9859	3	Y	546	527	1			58
							601	9									

WESSENDORFF A UNIT WELL #: 17H RRCID -> 284333 COMPL. DATE 10/01/2017 TOTAL DEPTH 13098 PERF.13056 - 16439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4149	X	4149	-0-	-0-	-0-	2205	1	556	2	Y	223	221	0			54
							1138	3	5	4							
*02	1586	X	1586	-0-	-0-	-0-	544	1	153	2	Y	350	311	0			93
							502	3	2	4							
03	1982	X	1982	-0-	-0-	-0-	641	1	213	2	Y	339	358	0			74
							752	3	3	4							
04	1624	X	1624	-0-	-0-	-0-	473	1	165	2	Y	481	480	0			75
							455	3	2	4							
05	1429	X	1429	-0-	-0-	-0-	477	1	116	2	Y	407	417	0			65
							386	3	2	4							
*06	1219	X	1219	-0-	-0-	-0-	333	1	80	2	Y	508	510	0			63
							246	3	1	4							
*07	1184	X	1184	-0-	-0-	-0-	588	1	95	2	Y	223	252	0			34
							252	3	4	4							

BIG OAK C WELL #: 2H RRCID -> 284633 COMPL. DATE 09/26/2017 TOTAL DEPTH 12863 PERF.13174 - 19409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7784	X	6908	-0-	-876	-0-	727	1	4839	3	Y	1220	1343	1			272
							1342	9									
03	9207	X	7380	-0-	-1827	-0-	726	1	5378	3	Y	1160	1240	1			192
							1276	9									
04	8910	X	6766	-0-	-2144	-0-	669	1	4922	3	Y	1068	1093	1			167
							1175	9									
05	9207	X	6789	-0-	-2418	-0-	635	1	5010	3	Y	1040	1005	1			202
							1144	9									
06	7410	X	5985	-0-	-1425	-0-	566	1	4447	3	Y	884	915	1			171
							972	9									
07	7657	X	6081	-0-	-1576	-0-	662	1	4427	3	Y	902	924	1			149
							992	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BIG OAK C WELL #: 3H RRCID -> 284634 COMPL. DATE 09/26/2017 TOTAL DEPTH 12909 PERF.13203 - 18274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	284	-0-	-3020	-0-	68	1	51	3	Y	150	201	1			56
							165	9									
03	6830	X	6830	-0-	-0-	-0-	733	1	4965	3	Y	1029	928	1			157
							1132	9									
04	4635	X	4635	-0-	-0-	-0-	470	1	3343	3	Y	747	796	1			108
							822	9									
05	4278	X	4278	-0-	-0-	-0-	429	1	3093	3	Y	687	667	1			128
							756	9									
06	4829	X	4829	-0-	-0-	-0-	462	1	3500	3	Y	788	782	1			134
							867	9									
07	4906	X	4906	-0-	-0-	-0-	534	1	3569	3	Y	730	757	1			107
							803	9									

WESSENDORFF A UNIT WELL #: 18H RRCID -> 284796 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	248	N	-0-	-0-	-248	-0-					Y	296	286	0			72
02	0	N	-0-	-0-	-0-	-0-					Y	109	152	0			29
03	2147	N	2147	-0-	-0-	-0-	655	1	218	2	Y	456	385	0			100
							768	3	4	4							
04	2304	N	2304	-0-	-0-	-0-	732	1	255	2	Y	554	545	0			109
							705	3	3	4							
05	1877	N	1877	-0-	-0-	-0-	811	1	199	2	Y	186	262	0			33
							658	3	4	4							
*06	900	N	900	-0-	-0-	-0-	390	1	93	2	Y	117	135	0			15
							287	3	1	4							
07	62	N	-0-	-0-	-62	-0-					Y	125	121	0			19

LYMAN A WELL #: 3H RRCID -> 284808 COMPL. DATE 09/26/2017 TOTAL DEPTH 12958 PERF.13188 - 19009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6944	X	5472	-0-	-1472	-0-	623	1	3961	3	Y	807	714	1			208
							888	9									
03	6045	X	5894	-0-	-151	-0-	605	1	4394	3	Y	814	914	1			108
							895	9									
04	5910	X	5633	-0-	-277	-0-	580	1	4186	3	Y	788	797	1			99
							867	9									
05	6107	X	5777	-0-	-330	-0-	593	1	4306	3	Y	798	774	1			123
							878	9									
06	5955	X	5955	-0-	-0-	-0-	591	1	4485	3	Y	799	820	1			102
							879	9									
07	6045	X	5862	-0-	-183	-0-	651	1	4351	3	Y	782	706	1			178
							860	9									

LYMAN A WELL #: 4H RRCID -> 284818 COMPL. DATE 09/26/2017 TOTAL DEPTH 12992 PERF.13194 - 18773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6244	X	4192	-0-	-2052	-0-	480	1	3016	3	Y	633	569	1			173
							696	9									
03	6003	X	6003	-0-	-0-	-0-	623	1	4435	3	Y	859	921	1			111
							945	9									
04	5781	X	5781	-0-	-0-	-0-	595	1	4296	3	Y	809	820	1			100
							890	9									
05	5735	X	5717	-0-	-18	-0-	590	1	4259	3	Y	789	768	1			121
							868	9									
06	5820	X	5431	-0-	-389	-0-	536	1	4148	3	Y	679	707	1			93
							747	9									
07	6014	X	5397	-0-	-617	-0-	600	1	4007	3	Y	718	644	1			167
							790	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LYMAN A WELL #: 6H RRCID -> 284849 COMPL. DATE 09/26/2017 TOTAL DEPTH 13020 PERF.13274 - 19126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	X	4805	-0-	-67	-0-	548	1	3477	3	Y	709	625	1			179
							780	9									
03	4959	X	4959	-0-	-0-	-0-	520	1	3681	3	Y	689	777	1			91
							758	9									
04	5070	X	4797	-0-	-273	-0-	503	1	3539	3	Y	686	692	1			85
							755	9									
05	5332	X	4878	-0-	-454	-0-	514	1	3609	3	Y	686	666	1			105
							755	9									
06	5160	X	5037	-0-	-123	-0-	505	1	3781	3	Y	683	701	1			87
							751	9									
07	5332	X	4983	-0-	-349	-0-	554	1	3700	3	Y	663	599	1			151
							729	9									

LYMAN A WELL #: 2H RRCID -> 284995 COMPL. DATE 09/26/2017 TOTAL DEPTH 12894 PERF.13041 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4788	X	4662	-0-	-126	-0-	535	1	3372	3	Y	686	595	1			173
							755	9									
03	5363	X	4542	-0-	-821	-0-	471	1	3353	3	Y	653	740	1			86
							718	9									
04	5040	X	3826	-0-	-1214	-0-	410	1	2802	3	Y	558	572	1			72
							614	9									
05	5208	X	4647	-0-	-561	-0-	482	1	3424	3	Y	674	643	1			103
							741	9									
06	5010	X	4323	-0-	-687	-0-	440	1	3228	3	Y	595	618	1			80
							655	9									
07	5177	X	4048	-0-	-1129	-0-	448	1	3010	3	Y	536	487	1			129
							590	9									

JORDAN B WELL #: 5H RRCID -> 285632 COMPL. DATE 09/06/2018 TOTAL DEPTH 13669 PERF.13574 - 19147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9128	X	7533	-0-	-1595	-0-	607	1	6209	3	Y	652	544	1			183
							717	9									
03	10106	X	8072	-0-	-2034	-0-	559	1	6723	3	Y	718	805	1			96
							790	9									
04	9300	X	7197	-0-	-2103	-0-	786	1	5725	3	Y	624	593	1			127
							686	9									
05	8742	X	7454	-0-	-1288	-0-	553	1	6184	3	Y	652	604	1			175
							717	9									
06	8370	X	7274	-0-	-1096	-0-	470	1	6109	3	Y	632	661	1			146
							695	9									
07	8339	X	7137	-0-	-1202	-0-	595	1	5861	3	Y	619	614	1			151
							681	9									

JORDAN A WELL #: 2H RRCID -> 285647 COMPL. DATE 02/13/2019 TOTAL DEPTH 13528 PERF.13444 - 18701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5796	X	5551	-0-	-245	-0-	420	1	4306	3	Y	750	604	1			328
							825	9									
03	6543	X	6543	-0-	-0-	-0-	641	1	4769	3	Y	1030	1219	1			139
							1133	9									
04	6381	X	6381	-0-	-0-	-0-	625	1	4589	3	Y	1061	1015	1			185
							1167	9									
05	6532	X	6532	-0-	-0-	-0-	610	1	4747	3	Y	1068	1020	1			233
							1175	9									
06	6210	X	6112	-0-	-98	-0-	602	1	4572	3	Y	853	887	1			199
							938	9									
07	6417	X	6287	-0-	-130	-0-	599	1	4602	3	Y	987	1050	1			136
							1086	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A WELL #: 5H RRCID -> 285648 COMPL. DATE 09/27/2018 TOTAL DEPTH 13437 PERF.13496 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5208	X	3709	-0-	-1499	-0-	420	1	2662	3	Y	570	467	1			250
							627	9									
03	5766	X	4302	-0-	-1464	-0-	466	1	3016	3	Y	745	893	1			102
							820	9									
04	5580	X	3981	-0-	-1599	-0-	418	1	2783	3	Y	709	684	1			127
							780	9									
05	4898	X	4065	-0-	-833	-0-	404	1	2885	3	Y	705	674	1			158
							776	9									
06	4740	X	3793	-0-	-947	-0-	392	1	2742	3	Y	599	615	1			142
							659	9									
07	4309	X	4060	-0-	-249	-0-	387	1	2972	3	Y	637	689	1			90
							701	9									

RAYES A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285656 COMPL. DATE 07/12/2019 TOTAL DEPTH 13535 PERF.13435 - 20043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9520	X	9432	-0-	-88	-0-	817	1	7009	3	Y	1460	1505	1			405
							1606	9									
03	10716	X	10716	-0-	-0-	-0-	925	1	8021	3	Y	1609	1856	1	1	8	157
							1770	9									
04	10786	X	10786	-0-	-0-	-0-	1063	1	7923	3	Y	1636	1513	1			280
							1800	9									
05	11495	X	11495	-0-	-0-	-0-	1062	1	8693	3	Y	1582	1688	1			174
							1740	9									
06	10475	X	10475	-0-	-0-	-0-	931	1	7897	3	Y	1497	1126	1			545
							1647	9									
07	10540	X	10449	-0-	-91	-0-	982	1	7704	3	Y	1603	1910	1			221
							1763	9									

RAYES A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285657 COMPL. DATE 07/10/2019 TOTAL DEPTH 13514 PERF.13405 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8204	X	8176	-0-	-28	-0-	730	1	6115	3	Y	1210	1120	1			476
							1331	9									
03	9083	X	8839	-0-	-244	-0-	783	1	6622	3	Y	1304	1493	1			287
							1434	9									
04	8790	X	8399	-0-	-391	-0-	840	1	6194	3	Y	1241	1324	1			204
							1365	9									
05	9144	X	9144	-0-	-0-	-0-	851	1	6909	3	Y	1258	1120	1			342
							1384	9									
06	8790	X	8427	-0-	-363	-0-	754	1	6339	3	Y	1213	1315	1			240
							1334	9									
07	9052	X	8120	-0-	-932	-0-	774	1	6073	3	Y	1157	1168	1			215
							1273	9									

RAYES A - POKLUDA A SA 6 WELL #: 6H RRCID -> 285658 COMPL. DATE 07/01/2019 TOTAL DEPTH 13423 PERF.13339 - 19885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5180	X	4106	-0-	-1074	-0-	402	1	3108	3	Y	542	751	1			188
							596	9									
03	5642	X	5630	-0-	-12	-0-	530	1	4181	3	Y	835	932	1			91
							919	9									
04	5490	X	2728	-0-	-2762	-0-	326	1	1955	3	Y	406	189	1			308
							447	9									
05	5673	X	4223	-0-	-1450	-0-	455	1	3243	3	Y	477	714	1			71
							525	9									
06	5490	X	3380	-0-	-2110	-0-	333	1	2516	3	Y	483	376	1			178
							531	9									
07	5642	X	1679	-0-	-3963	-0-	162	1	1286	3	Y	210	212	1			169
							231	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 7 WELL #: 7H RRCID -> 285659 COMPL. DATE 07/09/2019 TOTAL DEPTH 13494 PERF.13477 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7252	X	5222	-0-	-2030	-0-	467	1	3709	3	Y	951	939	1			374
							1046	9									
03	7998	X	6927	-0-	-1071	-0-	616	1	4989	3	Y	1202	1318	1			258
							1322	9									
04	7680	X	6461	-0-	-1219	-0-	661	1	4644	3	Y	1051	1126	1			183
							1156	9									
05	7626	X	6959	-0-	-667	-0-	671	1	5116	3	Y	1065	938	1			310
							1172	9									
06	6690	X	6097	-0-	-593	-0-	572	1	4438	3	Y	988	1131	1			167
							1087	9									
07	6913	X	6194	-0-	-719	-0-	577	1	4569	3	Y	953	949	1			160
							1048	9									

RAYES A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285664 COMPL. DATE 03/20/2019 TOTAL DEPTH 13700 PERF.13616 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8512	X	7860	-0-	-652	-0-	1135	1	5562	3	Y	1057	842	1			453
							1163	9									
03	9424	X	7708	-0-	-1716	-0-	770	1	5760	3	Y	1071	1351	1			173
							1178	9									
04	9120	X	7251	-0-	-1869	-0-	709	1	5422	3	Y	1018	948	1			243
							1120	9									
05	9424	X	7802	-0-	-1622	-0-	693	1	5827	3	Y	1165	1280	1			128
							1282	9									
06	8730	X	8643	-0-	-87	-0-	795	1	6411	3	Y	1306	1131	1			303
							1437	9									
07	8711	X	8319	-0-	-392	-0-	805	1	6180	3	Y	1213	1346	1			170
							1334	9									

RAYES A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285704 COMPL. DATE 06/26/2019 TOTAL DEPTH 13603 PERF.13554 - 20672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9693	X	9693	-0-	-0-	-0-	909	1	7285	3	Y	1363	1130	1			558
							1499	9									
03	10075	X	10075	-0-	-0-	-0-	945	1	7723	3	Y	1279	1690	1			147
							1407	9									
04	8533	X	8533	-0-	-0-	-0-	886	1	6408	3	Y	1126	941	1			332
							1239	9									
05	9889	X	6308	-0-	-3581	-0-	609	1	4548	3	Y	1046	1111	1			267
							1151	9									
06	9570	X	8925	-0-	-645	-0-	831	1	6821	3	Y	1157	1124	1			300
							1273	9									
07	9889	X	8577	-0-	-1312	-0-	838	1	6569	3	Y	1064	984	1			365
							1170	9									

BYERLY A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285732 COMPL. DATE 08/04/2019 TOTAL DEPTH 13537 PERF.13846 - 21160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15708	X	14069	-0-	-1639	-0-	1136	1	11890	3	Y	948	1117	1			260
							1043	9									
03	16771	X	15971	-0-	-800	-0-	1432	1	13362	3	Y	1070	928	1			402
							1177	9									
04	16230	X	15297	-0-	-933	-0-	1393	1	12853	3	Y	955	1206	1			151
							1051	9									
05	15562	X	14827	-0-	-735	-0-	1416	1	12347	3	Y	967	824	1			294
							1064	9									
06	15450	X	13282	-0-	-2168	-0-	1270	1	11247	3	Y	695	845	1			144
							765	9									
07	15965	X	14638	-0-	-1327	-0-	899	1	12834	3	Y	823	752	1			215
							905	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BYERLY A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285733 COMPL. DATE 08/02/2019 TOTAL DEPTH 13597 PERF.13974 - 20874

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18536	X	18322	-0-	-214	-0-	1473 1295	1 9	15554	3	Y	1177	1281	1			309
03	20119	X	19009	-0-	-1110	-0-	1702 1374	1 9	15933	3	Y	1249	1149	1			409
04	18600	X	18264	-0-	-336	-0-	1655 1238	1 9	15371	3	Y	1125	1353	1			181
05	20274	X	18374	-0-	-1900	-0-	1752 1253	1 9	15369	3	Y	1139	1101	1			219
06	19620	X	16591	-0-	-3029	-0-	1560 1122	1 9	13909	3	Y	1020	1068	1			171
07	20274	X	18084	-0-	-2190	-0-	1109 1154	1 9	15821	3	Y	1049	951	1			269

BYERLY A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285734 COMPL. DATE 08/03/2019 TOTAL DEPTH 13472 PERF.14116 - 20875

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5992	X	4934	-0-	-1058	-0-	425 541	1 9	3968	3	Y	492	530	1			97
03	5518	X	1161	-0-	-4357	-0-	143 133	1 9	885	3	Y	121	21	1			197
04	5203	X	5203	-0-	-0-	-0-	496 490	1 9	4217	3	Y	445	373	1			269
05	6060	X	6060	-0-	-0-	-0-	589 539	1 9	4932	3	Y	490	530	1			229
06	5542	X	5542	-0-	-0-	-0-	543 466	1 9	4533	3	Y	424	494	1			159
07	5565	X	5565	-0-	-0-	-0-	335 452	1 9	4778	3	Y	411	334	1			236

BYERLY A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285735 COMPL. DATE 07/31/2019 TOTAL DEPTH 13526 PERF.14267 - 20797

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7784	X	5122	-0-	-2662	-0-	431 568	1 9	4123	3	Y	516	555	1			196
03	8618	X	6540	-0-	-2078	-0-	609 667	1 9	5264	3	Y	606	541	1			261
04	7766	X	7766	-0-	-0-	-0-	725 756	1 9	6285	3	Y	687	717	1			231
05	7006	X	5284	-0-	-1722	-0-	547 507	1 9	4230	3	Y	461	579	1			113
06	6390	X	2917	-0-	-3473	-0-	329 305	1 9	2283	3	Y	277	214	1			176
07	8080	X	8080	-0-	-0-	-0-	483 702	1 9	6895	3	Y	638	584	1			230

JORDAN B WELL #: 2H RRCID -> 285739 COMPL. DATE 09/06/2018 TOTAL DEPTH 13753 PERF.13673 - 19249

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14140	X	12695	-0-	-1445	-0-	991 1168	1 9	10536	3	Y	1062	885	1			293
03	15252	X	13390	-0-	-1862	-0-	904 1266	1 9	11220	3	Y	1151	1290	1			154
04	14760	X	12283	-0-	-2477	-0-	1299 1136	1 9	9848	3	Y	1033	977	1			210
05	14911	X	12239	-0-	-2672	-0-	877 1146	1 9	10216	3	Y	1042	972	1			280
06	13860	X	12679	-0-	-1181	-0-	801 1185	1 9	10693	3	Y	1077	1111	1			246
07	14043	X	12256	-0-	-1787	-0-	1022 1169	1 9	10065	3	Y	1063	1050	1			259

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RAYES A WELL #: 2H RRCID -> 285740 COMPL. DATE 03/28/2019 TOTAL DEPTH 13317 PERF.13646 - 19214

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8008	X	7426	-0-	-582	-0-	464	1	5598	3	Y	1240	1299	1			110
							1364	9									
03	9086	X	9086	-0-	-0-	-0-	607	1	6645	3	Y	1667	1534	1			243
							1834	9									
04	8580	X	8238	-0-	-342	-0-	521	1	6206	3	Y	1374	1332	1			285
							1511	9									
05	8463	X	8117	-0-	-346	-0-	505	1	6154	3	Y	1325	1346	1			264
							1458	9									
06	8580	X	7527	-0-	-1053	-0-	595	1	5614	3	Y	1198	1332	1			130
							1318	9									
07	8866	X	8105	-0-	-761	-0-	634	1	6092	3	Y	1254	1154	1			230
							1379	9									

BYERLY A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285846 COMPL. DATE 08/02/2019 TOTAL DEPTH 13600 PERF.13794 - 20847

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17948	X	16598	-0-	-1350	-0-	1338	1	14182	3	Y	980	1100	1			259
							1078	9									
03	19251	X	16440	-0-	-2811	-0-	1501	1	13848	3	Y	992	956	1			295
							1091	9									
04	18570	X	16034	-0-	-2536	-0-	1475	1	13523	3	Y	942	988	1			249
							1036	9									
05	18383	X	16293	-0-	-2090	-0-	1584	1	13660	3	Y	954	953	1			250
							1049	9									
06	17790	X	15224	-0-	-2566	-0-	1452	1	12801	3	Y	883	946	1			187
							971	9									
07	18383	X	16344	-0-	-2039	-0-	1004	1	14317	3	Y	930	938	1			179
							1023	9									

RAYES A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285885 COMPL. DATE 03/22/2019 TOTAL DEPTH 13633 PERF.13430 - 21348

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9128	X	7995	-0-	-1133	-0-	1184	1	5505	3	Y	1187	1029	1			482
							1306	9									
03	10106	X	9578	-0-	-528	-0-	969	1	7126	3	Y	1348	1538	1			292
							1483	9									
04	9780	X	7914	-0-	-1866	-0-	802	1	6026	3	Y	987	935	1			344
							1086	9									
05	9176	X	7314	-0-	-1862	-0-	691	1	5653	3	Y	882	907	1			319
							970	9									
06	9270	X	7641	-0-	-1629	-0-	746	1	5830	3	Y	968	938	1			349
							1065	9									
07	9579	X	7686	-0-	-1893	-0-	762	1	5860	3	Y	967	975	1			341
							1064	9									

RAYES A - POKLUDA A SA 8 WELL #: 8H RRCID -> 285886 COMPL. DATE 03/21/2019 TOTAL DEPTH 13583 PERF.13492 - 21292

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8503	X	8503	-0-	-0-	-0-	1228	1	5846	3	Y	1299	1195	1			354
							1429	9									
03	8707	X	8707	-0-	-0-	-0-	895	1	6475	3	Y	1215	1345	1			224
							1337	9									
04	8657	X	8657	-0-	-0-	-0-	867	1	6483	3	Y	1188	1128	1			284
							1307	9									
05	9178	X	9178	-0-	-0-	-0-	851	1	6964	3	Y	1239	1099	1			424
							1363	9									
06	8520	X	8520	-0-	-0-	-0-	815	1	6447	3	Y	1144	1305	1			263
							1258	9									
07	8057	X	8057	-0-	-0-	-0-	791	1	6066	3	Y	1091	990	1			364
							1200	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 4H RRCID -> 285961 COMPL. DATE 06/21/2019 TOTAL DEPTH 13651 PERF.13887 - 19196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	2553	-0-	-1031	-0-	369 480	1 9	1704	3	Y	436	408	1	1	8	61
03	3968	X	2235	-0-	-1733	-0-	298 420	1 9	1517	3	Y	382	375	1	2	8	66
04	3390	X	2945	-0-	-445	-0-	491 531	1 9	1923	3	Y	483	494	1			55
05	3224	X	2960	-0-	-264	-0-	410 538	1 9	2012	3	Y	489	486	1			58
06	2730	X	2617	-0-	-113	-0-	336 477	1 9	1804	3	Y	434	422	1			70
07	3112	X	3112	-0-	-0-	-0-	459 464	1 9	2189	3	Y	422	403	1			89

LP-BUTLER A WELL #: 5H RRCID -> 285974 COMPL. DATE 06/26/2019 TOTAL DEPTH 13683 PERF.13472 - 18865

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8773	X	8773	-0-	-0-	-0-	1046 1366	1 9	6361	3	Y	1242	1161	1	3	8	175
03	8668	X	8668	-0-	-0-	-0-	962 1306	1 9	6400	3	Y	1187	1153	1	5	8	204
04	9510	X	9510	-0-	-0-	-0-	1365 1469	1 9	6676	3	Y	1335	1384	1			155
05	8649	X	8581	-0-	-68	-0-	1019 1338	1 9	6224	3	Y	1216	1221	1			150
06	8510	X	8510	-0-	-0-	-0-	951 1310	1 9	6249	3	Y	1191	1145	1			196
07	10809	X	10809	-0-	-0-	-0-	1597 1603	1 9	7609	3	Y	1457	1352	1			301

LP-BUTLER A WELL #: 9H RRCID -> 285976 COMPL. DATE 06/18/2019 TOTAL DEPTH 13570 PERF.13738 - 19111

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5128	X	5128	-0-	-0-	-0-	658 846	1 9	3624	3	Y	769	719	1	2	8	111
03	5580	X	5321	-0-	-259	-0-	616 844	1 9	3861	3	Y	767	742	1	4	8	132
04	5400	X	5223	-0-	-177	-0-	776 838	1 9	3609	3	Y	762	802	1			92
05	5580	X	5323	-0-	-257	-0-	652 856	1 9	3815	3	Y	778	773	1			97
06	5400	X	4892	-0-	-508	-0-	566 811	1 9	3515	3	Y	737	715	1			119
07	5580	X	5083	-0-	-497	-0-	750 757	1 9	3576	3	Y	688	662	1			145

LP-BUTLER A WELL #: 10H RRCID -> 285977 COMPL. DATE 06/24/2019 TOTAL DEPTH 13581 PERF.13691 - 19082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9380	X	9001	-0-	-379	-0-	1083 1400	1 9	6518	3	Y	1273	1189	1	3	8	181
03	10385	X	7664	-0-	-2721	-0-	855 1190	1 9	5619	3	Y	1082	1069	1	5	8	189
04	9521	X	9521	-0-	-0-	-0-	1360 1474	1 9	6687	3	Y	1340	1373	1			156
05	9951	X	9350	-0-	-601	-0-	1094 1437	1 9	6819	3	Y	1306	1303	1			159
06	9630	X	7892	-0-	-1738	-0-	885 1253	1 9	5754	3	Y	1139	1109	1			189
07	9951	X	2348	-0-	-7603	-0-	341 363	1 9	1644	3	Y	330	413	1			106

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

POKLUDA A - BYERLY A SA 1 WELL #: 1H RRCID -> 286098 COMPL. DATE 04/02/2019 TOTAL DEPTH 13700 PERF.13762 - 20346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12961	X	12961	-0-	-0-	-0-	870	1	10886	3	Y	1095	938	1			255
							1205	9									
03	14079	X	14079	-0-	-0-	-0-	987	1	11827	3	Y	1150	1092	1			313
							1265	9									
04	13330	X	13330	-0-	-0-	-0-	868	1	11239	3	Y	1112	1123	1			302
							1223	9									
05	13622	X	13622	-0-	-0-	-0-	841	1	11398	3	Y	1257	1059	1			500
							1383	9									
06	12985	X	12985	-0-	-0-	-0-	1021	1	10816	3	Y	1044	1153	1			391
							1148	9									
07	12787	X	12787	-0-	-0-	-0-	1098	1	10549	3	Y	1036	1099	1			328
							1140	9									

POKLUDA A - BYERLY A SA 2 WELL #: 2H RRCID -> 286099 COMPL. DATE 04/03/2019 TOTAL DEPTH 13714 PERF.13669 - 20253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13636	X	12117	-0-	-1519	-0-	1106	1	9988	3	Y	930	968	1			187
							1023	9									
03	15159	X	13396	-0-	-1763	-0-	1405	1	10898	3	Y	994	955	1			226
							1093	9									
04	14250	X	12633	-0-	-1617	-0-	1203	1	10377	3	Y	957	959	1			224
							1053	9									
05	13671	X	12825	-0-	-846	-0-	1168	1	10597	3	Y	964	974	1			214
							1060	9									
06	13200	X	11807	-0-	-1393	-0-	949	1	9900	3	Y	871	801	1			284
							958	9									
07	13423	X	12065	-0-	-1358	-0-	1047	1	10053	3	Y	877	950	1			211
							965	9									

POKLUDA A WELL #: 2H RRCID -> 286100 COMPL. DATE 04/01/2019 TOTAL DEPTH 13699 PERF.13655 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12552	X	12552	-0-	-0-	-0-	854	1	10487	3	Y	1101	959	1			311
							1211	9									
03	13666	X	13666	-0-	-0-	-0-	976	1	11444	3	Y	1133	1314	1			130
							1246	9									
04	12851	X	12851	-0-	-0-	-0-	846	1	10815	3	Y	1082	1088	1			124
							1190	9									
05	13020	X	12685	-0-	-335	-0-	803	1	10697	3	Y	1077	958	1			243
							1185	9									
06	12600	X	12079	-0-	-521	-0-	955	1	10006	3	Y	1016	980	1			279
							1118	9									
07	13020	X	12117	-0-	-903	-0-	1023	1	9852	3	Y	1129	1121	1			287
							1242	9									

JULIE WELL #: 3H RRCID -> 286105 COMPL. DATE 10/03/2017 TOTAL DEPTH 9256 PERF. 9105 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	595	600	0			9
03	0	X	-0-	-0-	-0-	-0-					N	952	953	0			8
*04	4488	X	4488	-0-	-0-	-0-	924	1	2543	3	N	408	411	0			5
							572	4	449	9							
*05	6349	X	6349	-0-	-0-	-0-	1746	1	2678	3	N	1213	1185	0			33
							591	4	1334	9							
*06	3853	X	3853	-0-	-0-	-0-	916	1	1174	3	N	1354	1365	0			22
							274	4	1489	9							
*07	4491	X	4491	-0-	-0-	-0-	942	1	1998	3	N	1168	1180	0			10
							266	4	1285	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 5H RRCID -> 286217 COMPL. DATE 10/10/2019 TOTAL DEPTH 13791 PERF.14034 - 18711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14586	X	14586	-0-	-0-	-0-	764 1192	1 9	12630	3	Y	1084	1073	1			167
03	14973	X	11528	-0-	-3445	-0-	418 1013	1 9	10097	3	Y	921	947	1			141
04	12120	X	6100	-0-	-6020	-0-	339 626	1 9	5135	3	Y	569	564	1			146
05	16151	X	14923	-0-	-1228	-0-	553 1234	1 9	13136	3	Y	1122	1102	1			166
06	15630	X	12004	-0-	-3626	-0-	470 937	1 9	10597	3	Y	852	854	1			164
07	16151	X	9288	-0-	-6863	-0-	652 693	1 9	7943	3	Y	630	638	1			156

LANDGREBE A WELL #: 6H RRCID -> 286218 COMPL. DATE 10/09/2019 TOTAL DEPTH 13780 PERF.13936 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15260	X	14513	-0-	-747	-0-	763 1194	1 9	12556	3	Y	1085	1093	1			176
03	15934	X	14170	-0-	-1764	-0-	506 1230	1 9	12434	3	Y	1118	1120	1			174
04	15630	X	13403	-0-	-2227	-0-	633 1198	1 9	11572	3	Y	1089	1006	1			257
05	16151	X	11594	-0-	-4557	-0-	439 975	1 9	10180	3	Y	886	1004	1			139
06	15540	X	11214	-0-	-4326	-0-	444 882	1 9	9888	3	Y	802	788	1			153
07	16058	X	12618	-0-	-3440	-0-	879 969	1 9	10770	3	Y	881	837	1			197

WARWAS A WELL #: 2H RRCID -> 286221 COMPL. DATE 10/11/2019 TOTAL DEPTH 13778 PERF.13908 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19180	X	17045	-0-	-2135	-0-	889 1541	1 9	14615	3	Y	1401	1350	1	3	8	244
03	20026	X	17116	-0-	-2910	-0-	609 1635	1 9	14872	3	Y	1486	1580	1	5	8	145
04	15780	X	15188	-0-	-592	-0-	713 1308	1 9	13167	3	Y	1189	1130	1			204
05	18879	X	14485	-0-	-4394	-0-	554 1253	1 9	12678	3	Y	1139	1168	1			175
06	18270	X	13845	-0-	-4425	-0-	544 1228	1 9	12073	3	Y	1116	1182	1			109
07	18879	X	10562	-0-	-8317	-0-	724 869	1 9	8969	3	Y	790	722	1			177

MUSICK - LP BUTLER A SA 1 WELL #: 1H RRCID -> 286222 COMPL. DATE 06/11/2021 TOTAL DEPTH 13790 PERF.13850 - 22127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23520	X	20949	-0-	-2571	-0-	1186 1623	1 9	18140	3	Y	1475	1444	1			249
03	26040	X	22817	-0-	-3223	-0-	1386 1574	1 9	19857	3	Y	1431	1349	1			331
04	25200	X	20992	-0-	-4208	-0-	1303 1586	1 9	18103	3	Y	1442	1177	1			596
05	24862	X	21191	-0-	-3671	-0-	1155 1802	1 9	18234	3	Y	1638	1890	1			344
06	22440	X	19324	-0-	-3116	-0-	1059 1580	1 9	16685	3	Y	1436	1418	1			362
07	23188	X	19529	-0-	-3659	-0-	1199 1609	1 9	16721	3	Y	1463	1715	1			110

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUSICK - LP BUTLER A SA 2 WELL #: 2H RRCID -> 286223 COMPL. DATE 06/14/2021 TOTAL DEPTH 13681 PERF.13816 - 22069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20440	X	15375	-0-	-5065	-0-	877	1	13169	3	Y	1208	1266	1			271
							1329	9									
03	21483	X	15076	-0-	-6407	-0-	900	1	12584	3	Y	1447	1409	1			309
							1592	9									
04	21030	X	13668	-0-	-7362	-0-	823	1	11188	3	Y	1506	1055	1			760
							1657	9									
05	21731	X	13752	-0-	-7979	-0-	777	1	11880	3	Y	995	1260	1			495
							1095	9									
06	20010	X	13731	-0-	-6279	-0-	772	1	11487	3	Y	1338	1632	1			201
							1472	9									
07	17019	X	11099	-0-	-5920	-0-	665	1	9290	3	Y	1040	1170	1			71
							1144	9									

LANDGREBE A WELL #: 2H RRCID -> 286234 COMPL. DATE 07/03/2020 TOTAL DEPTH 13780 PERF.13870 - 22474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24640	X	19739	-0-	-4901	-0-	1134	1	17022	3	Y	1439	1491	1			155
							1583	9									
03	26939	X	21425	-0-	-5514	-0-	1314	1	18466	3	Y	1495	1445	1			205
							1645	9									
04	26070	X	19655	-0-	-6415	-0-	1237	1	16844	3	Y	1431	1356	1			280
							1574	9									
05	24893	X	19821	-0-	-5072	-0-	1102	1	17028	3	Y	1537	1523	1			294
							1691	9									
06	21150	X	18623	-0-	-2527	-0-	1049	1	16133	3	Y	1310	1344	1			260
							1441	9									
07	21855	X	18351	-0-	-3504	-0-	1131	1	15776	3	Y	1313	1420	1			153
							1444	9									

LANDGREBE A WELL #: 4H RRCID -> 286235 COMPL. DATE 12/09/2019 TOTAL DEPTH 13661 PERF.13910 - 18584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8428	X	7569	-0-	-859	-0-	460	1	6461	3	Y	589	603	1			63
							648	9									
03	6138	X	5798	-0-	-340	-0-	389	1	4922	3	Y	443	445	1			61
							487	9									
04	7020	X	4272	-0-	-2748	-0-	302	1	3588	3	Y	347	340	1			68
							382	9									
05	8370	X	4800	-0-	-3570	-0-	294	1	4056	3	Y	409	399	1			78
							450	9									
06	8100	X	1803	-0-	-6297	-0-	127	1	1494	3	Y	165	210	1			33
							182	9									
07	8370	X	180	-0-	-8190	-0-	11	1	154	3	Y	14	45	1			2
							15	9									

LANDGREBE A WELL #: 7H RRCID -> 286236 COMPL. DATE 07/18/2020 TOTAL DEPTH 13762 PERF.13880 - 22352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26264	X	23101	-0-	-3163	-0-	1324	1	19929	3	Y	1680	1751	1			181
							1848	9									
03	29078	X	24818	-0-	-4260	-0-	1520	1	21397	3	Y	1728	1672	1			237
							1901	9									
04	28140	X	22471	-0-	-5669	-0-	1423	1	19232	3	Y	1651	1566	1			322
							1816	9									
05	29078	X	22920	-0-	-6158	-0-	1275	1	19686	3	Y	1781	1762	1			341
							1959	9									
06	24750	X	21900	-0-	-2850	-0-	1233	1	18976	3	Y	1537	1573	1			305
							1691	9									
07	25575	X	23143	-0-	-2432	-0-	1426	1	19894	3	Y	1657	1769	1			193
							1823	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
POKLUDA A - BYERLY A SA 3 WELL #: 3H RRCID -> 286322 COMPL. DATE 03/29/2019 TOTAL DEPTH 13613 PERF.13609 - 20193

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7420	X	7130	-0-	-290		-0-	872 664	1 9	5594	3	Y	604	551	1			176
03	11067	X	7483	-0-	-3584		-0-	990 634	1 9	5859	3	Y	576	569	1			183
04	8250	X	7149	-0-	-1101		-0-	877 608	1 9	5664	3	Y	553	382	1			354
05	8525	X	7441	-0-	-1084		-0-	893 660	1 9	5888	3	Y	600	367	1			587
06	7950	X	6413	-0-	-1537		-0-	534 558	1 9	5321	3	Y	507	784	1			310
07	7905	X	5352	-0-	-2553		-0-	461 460	1 9	4431	3	Y	418	564	1			164

LANDGREBE A WELL #: 3H RRCID -> 286590 COMPL. DATE 07/17/2020 TOTAL DEPTH 13793 PERF.13850 - 22044

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23296	X	18178	-0-	-5118		-0-	1064 1491	1 9	15623	3	Y	1355	1414	1			145
03	25792	X	20162	-0-	-5630		-0-	1253 1569	1 9	17340	3	Y	1426	1376	1			195
04	24330	X	19102	-0-	-5228		-0-	1212 1546	1 9	16344	3	Y	1405	1325	1			275
05	23622	X	19146	-0-	-4476		-0-	1073 1647	1 9	16426	3	Y	1497	1485	1			287
06	19560	X	18736	-0-	-824		-0-	1059 1536	1 9	16141	3	Y	1396	1401	1			282
07	20150	X	18558	-0-	-1592		-0-	1143 1466	1 9	15949	3	Y	1333	1458	1			157

LANDGREBE A WELL #: 8H RRCID -> 286592 COMPL. DATE 10/08/2019 TOTAL DEPTH 13694 PERF.13889 - 18689

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9660	X	6235	-0-	-3425		-0-	333 521	1 9	5381	3	Y	474	530	1			88
03	14384	X	7668	-0-	-6716		-0-	275 680	1 9	6713	3	Y	618	613	1			93
04	14490	X	6628	-0-	-7862		-0-	314 593	1 9	5721	3	Y	539	507	1			125
05	14973	X	4663	-0-	-10310		-0-	174 461	1 9	4028	3	Y	419	480	1			64
06	9480	X	7403	-0-	-2077		-0-	287 655	1 9	6461	3	Y	595	546	1			113
07	8228	X	8228	-0-	-0-		-0-	569 679	1 9	6980	3	Y	617	587	1			143

WARWAS A WELL #: 3H RRCID -> 286593 COMPL. DATE 08/08/2019 TOTAL DEPTH 13664 PERF.13911 - 19247

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12656	X	10276	-0-	-2380		-0-	549 998	1 9	8729	3	Y	907	902	1	2	8	170
03	13578	X	11055	-0-	-2523		-0-	403 1049	1 9	9603	3	Y	954	1028	1	3	8	93
04	12870	X	9203	-0-	-3667		-0-	462 905	1 9	7836	3	Y	823	779	1			137
05	12214	X	8591	-0-	-3623		-0-	316 801	1 9	7474	3	Y	728	751	1			114
06	11820	X	11273	-0-	-547		-0-	448 1007	1 9	9818	3	Y	915	936	1			93
07	11377	X	11204	-0-	-173		-0-	773 979	1 9	9452	3	Y	890	786	1			197

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 2H RRCID -> 287506 COMPL. DATE 12/08/2015 TOTAL DEPTH 13071 PERF.13468 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	2462	-0-	-198	-0-	56	1	1963	3	Y	403	482	1			23
							443	9									
03	2422	X	2422	-0-	-0-	-0-	60	1	1890	3	Y	429	306	1			146
							472	9									
04	2820	X	2350	-0-	-470	-0-	64	1	1825	3	Y	419	490	1			75
							461	9									
05	2914	X	2310	-0-	-604	-0-	61	1	1797	3	Y	411	438	1			48
							452	9									
06	2820	X	1947	-0-	-873	-0-	53	1	1523	3	Y	337	297	1			88
							371	9									
07	2728	X	2228	-0-	-500	-0-	51	1	1761	3	Y	378	394	1			72
							416	9									

WAGNER B WELL #: 11H RRCID -> 287507 COMPL. DATE 12/08/2015 TOTAL DEPTH 13325 PERF.13431 - 19443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5460	X	2577	-0-	-2883	-0-	61	1	2023	3	Y	448	562	1			26
							493	9									
03	6045	X	2784	-0-	-3261	-0-	77	1	2102	3	Y	550	389	1			187
							605	9									
04	3630	X	2575	-0-	-1055	-0-	73	1	1970	3	Y	484	584	1			87
							532	9									
05	3751	X	2202	-0-	-1549	-0-	62	1	1681	3	Y	417	455	1			49
							459	9									
06	3630	X	19	-0-	-3611	-0-	2	1	17	9	Y	15	60	1			4
07	3197	X	3197	-0-	-0-	-0-	73	1	2531	3	Y	539	441	1			102
							593	9									

WAGNER B WELL #: 8H RRCID -> 287508 COMPL. DATE 12/04/2015 TOTAL DEPTH 13353 PERF.13242 - 18598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5628	X	5628	-0-	-0-	-0-	913	1	3714	3	Y	910	907	1			131
							1001	9									
03	6231	X	4114	-0-	-2117	-0-	773	1	2519	3	Y	747	783	1			95
							822	9									
04	5940	X	4163	-0-	-1777	-0-	654	1	2724	3	Y	714	730	1			79
							785	9									
05	6231	X	4038	-0-	-2193	-0-	648	1	2641	3	Y	681	673	1			87
							749	9									
06	6030	X	3264	-0-	-2766	-0-	537	1	2099	3	Y	571	586	1			72
							628	9									
07	6231	X	2135	-0-	-4096	-0-	350	1	1402	3	Y	348	364	1			56
							383	9									

WAGNER B WELL #: 12H RRCID -> 287509 COMPL. DATE 12/08/2015 TOTAL DEPTH 13080 PERF.13480 - 19416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12768	X	11181	-0-	-1587	-0-	249	1	9005	3	Y	1752	1975	1			101
							1927	9									
03	14136	X	10053	-0-	-4083	-0-	238	1	7945	3	Y	1700	1222	1			579
							1870	9									
04	13680	X	8664	-0-	-5016	-0-	224	1	6820	3	Y	1473	1787	1			265
							1620	9									
05	12369	X	8785	-0-	-3584	-0-	218	1	6959	3	Y	1462	1555	1			172
							1608	9									
06	11970	X	8365	-0-	-3605	-0-	220	1	6646	3	Y	1363	1180	1			355
							1499	9									
07	12369	X	8909	-0-	-3460	-0-	206	1	7038	3	Y	1514	1582	1			287
							1665	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 9H RRCID -> 287586 COMPL. DATE 12/04/2015 TOTAL DEPTH 13410 PERF.13258 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8288	X	4619	-0-	-3669	-0-	798	1	2981	3	Y	764	834	1			110
							840	9									
03	9176	X	8379	-0-	-797	-0-	1437	1	5432	3	Y	1373	1308	1			175
							1510	9									
04	7590	X	6847	-0-	-743	-0-	1077	1	4492	3	Y	1162	1208	1			129
							1278	9									
05	7843	X	7600	-0-	-243	-0-	1205	1	5028	3	Y	1243	1214	1			158
							1367	9									
06	8100	X	7382	-0-	-718	-0-	1124	1	4938	3	Y	1200	1207	1			151
							1320	9									
07	8370	X	7698	-0-	-672	-0-	1288	1	5020	3	Y	1264	1211	1			204
							1390	9									

HARTMAN A WELL #: 2H RRCID -> 287626 COMPL. DATE 11/10/2015 TOTAL DEPTH 13089 PERF.13181 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4172	X	3111	-0-	-1061	-0-	601	1	1785	3	Y	659	695	1			150
							725	9									
03	4619	X	4108	-0-	-511	-0-	753	1	2460	3	Y	814	858	1			106
							895	9									
04	4290	X	3706	-0-	-584	-0-	683	1	2220	3	Y	730	721	1			115
							803	9									
05	4123	X	2881	-0-	-1242	-0-	554	1	1764	3	Y	512	542	1			85
							563	9									
06	3990	X	3707	-0-	-283	-0-	715	1	2208	3	Y	713	598	1			200
							784	9									
07	4123	X	3587	-0-	-536	-0-	637	1	2144	3	Y	733	706	1			227
							806	9									

HARTMAN A WELL #: 9H RRCID -> 287627 COMPL. DATE 12/02/2015 TOTAL DEPTH 13238 PERF.13352 - 17014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1805	N	1805	-0-	-0-	-0-	325	1	1069	3	Y	374	344	1			58
							411	9									
03	1798	N	1484	-0-	-314	-0-	72	1	1057	3	Y	323	336	1			45
							355	9									
04	1740	N	1428	-0-	-312	-0-	134	1	957	3	Y	306	312	1			39
							337	9									
05	1798	N	1700	-0-	-98	-0-	294	1	1031	3	Y	341	353	1			27
							375	9									
06	3000	N	5594	-0-	2594	2594	740	1	3735	3	Y	1017	920	1			124
							1119	9									
07	3100	N	6831	-0-	3731	6325	838	1	4642	3	Y	1228	1193	1			159
							1351	9									

HARTMAN A WELL #: 11H RRCID -> 287628 COMPL. DATE 12/02/2015 TOTAL DEPTH 13385 PERF.13243 - 18993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	3320	-0-	-488	-0-	564	1	2034	3	Y	656	600	1			103
							722	9									
03	4216	X	3323	-0-	-893	-0-	155	1	2400	3	Y	698	703	1			98
							768	9									
04	4020	X	2987	-0-	-1033	-0-	269	1	2047	3	Y	610	630	1			78
							671	9									
05	3999	X	3240	-0-	-759	-0-	530	1	2033	3	Y	615	644	1			49
							677	9									
06	3870	X	2821	-0-	-1049	-0-	432	1	1814	3	Y	523	508	1			64
							575	9									
07	3689	X	3118	-0-	-571	-0-	381	1	2109	3	Y	571	561	1			74
							628	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARTMAN A WELL #: 10H RRCID -> 287645 COMPL. DATE 12/02/2015 TOTAL DEPTH 13323 PERF.13210 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	3109	-0-	-559	-0-	526	1	1911	3	Y	611	558	1			96
							672	9									
03	4061	X	3013	-0-	-1048	-0-	141	1	2170	3	Y	638	645	1			89
							702	9									
04	3780	X	2967	-0-	-813	-0-	266	1	2034	3	Y	606	618	1			77
							667	9									
05	3627	X	3206	-0-	-421	-0-	520	1	2025	3	Y	601	630	1			48
							661	9									
06	3510	X	2868	-0-	-642	-0-	426	1	1824	3	Y	562	541	1			69
							618	9									
07	3441	X	2827	-0-	-614	-0-	346	1	1910	3	Y	519	521	1			67
							571	9									

HARTMAN A WELL #: 12H RRCID -> 287646 COMPL. DATE 12/02/2015 TOTAL DEPTH 13383 PERF.13246 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5122	X	5122	-0-	-0-	-0-	805	1	3298	3	Y	926	847	1			145
							1019	9									
03	4929	X	4655	-0-	-274	-0-	213	1	3380	3	Y	965	975	1			135
							1062	9									
04	4770	X	4543	-0-	-227	-0-	393	1	3165	3	Y	895	916	1			114
							985	9									
05	5054	X	5054	-0-	-0-	-0-	749	1	3348	3	Y	870	915	1			69
							957	9									
06	4808	X	4808	-0-	-0-	-0-	650	1	3210	3	Y	862	826	1			105
							948	9									
07	4929	X	4777	-0-	-152	-0-	587	1	3244	3	Y	860	854	1			111
							946	9									

DROMGOOLE "A" UNIT WELL #: 2H RRCID -> 287658 COMPL. DATE 01/30/2012 TOTAL DEPTH 12911 PERF.13080 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	315066	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	315066	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	315066	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	315066	Y	-0-	-0-
*06	14B2	EXT	-0-	-0-	-0-	315066	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	315066	Y	-0-	-0-

DROMGOOLE "A" UNIT WELL #: 3H RRCID -> 287659 COMPL. DATE 10/10/2014 TOTAL DEPTH 12949 PERF.13094 - 17574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7868	X	2222	-0-	-5646	-0-	829	1	232	2	Y	356	375	0			53
							766	3	3	4							
03	10199	X	3662	-0-	-6537	-0-	1234	1	479	2	Y	450	455	0			48
							1447	3	7	4							
04	9870	X	3706	-0-	-6164	-0-	1360	1	474	2	Y	507	472	0			83
							1309	3	5	4							
05	7006	X	3816	-0-	-3190	-0-	1634	1	400	2	Y	408	416	0			75
							1326	3	7	4							
*06	8481	X	8481	-0-	-0-	-0-	4215	1	1008	2	Y	124	169	0			30
							3114	3	8	4							
*07	6826	X	6826	-0-	-0-	-0-	4102	1	677	2	Y	239	213	0			56
							1756	3	28	4							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DROMGOOLE "A" UNIT WELL #: 6H RRCID -> 287660 COMPL. DATE 07/21/2015 TOTAL DEPTH 12908 PERF.12901 - 17286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	X	1081	-0-	-39	-0-	364	1	102	2	Y	251	264	0			37
							338	3	1	4							
03	1645	N	1645	-0-	-0-	-0-	505	1	168	2	Y	344	345	0			36
							591	3	3	4							
04	1609	N	1609	-0-	-0-	-0-	483	1	168	2	Y	446	409	0			73
							465	3	2	4							
05	1209	N	484	-0-	-725	-0-	101	1	25	2	Y	250	277	0			46
							83	3	275	9							
*06	1620	N	-0-	-0-	-1620	-0-					Y	220	213	0			53
07	1674	N	-0-	-0-	-1674	-0-					Y	-0-	53	0			-0-

DROMGOOLE 'B' UNIT WELL #: 3H RRCID -> 287661 COMPL. DATE 10/10/2014 TOTAL DEPTH 12915 PERF.13001 - 17421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6020	X	6020	-0-	-0-	-0-	2712	1	759	2	Y	29	33	0			2
							2508	3	9	4							
03	6449	X	6449	-0-	-0-	-0-	2559	1	851	2	Y	23	23	0			2
							3000	3	14	4							
04	2250	X	1490	-0-	-760	-0-	615	1	214	2	Y	61	57	0			6
							592	3	2	4							
05	3255	X	1384	-0-	-1871	-0-	620	1	152	2	Y	97	93	0			10
							502	3	3	4							
*06	3150	X	2568	-0-	-582	-0-	1229	1	294	2	Y	123	125	0			8
							908	3	2	4							
07	3255	X	288	-0-	-2967	-0-	171	1	28	2	Y	13	19	0			2
							74	3	1	4							

MONSON UNIT WELL #: 1H RRCID -> 287745 COMPL. DATE 05/24/2012 TOTAL DEPTH 12927 PERF.13325 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

MONSON UNIT WELL #: 2H RRCID -> 287746 COMPL. DATE 05/18/2012 TOTAL DEPTH 12968 PERF.13190 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2694	N	2694	-0-	-0-	-0-	867	1	243	2	Y	708	650	0			105
							802	3	3	4							
03	2941	N	2941	-0-	-0-	-0-	843	1	327	2	Y	708	738	0			75
							987	3	5	4							
04	2132	N	2132	-0-	-0-	-0-	730	1	255	2	Y	401	410	0			66
							703	3	3	4							
*05	744	N	653	-0-	-91	-0-	260	1	64	2	Y	106	154	0			18
							211	3	1	4							
*06	720	N	-0-	-0-	-720	-0-					Y	-0-	18	0			-0-
07	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-

MONSON UNIT WELL #: 4H RRCID -> 287747 COMPL. DATE 07/20/2015 TOTAL DEPTH 12961 PERF.12919 - 17154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONSON UNIT WELL #: 5H RRCID -> 287748 COMPL. DATE 07/20/2015 TOTAL DEPTH 12955 PERF.12848 - 17134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5485	X	5485	-0-	-0-	-0-	2148	1	601	2	Y	675	616	0			100
							1986	3	7	4							
03	2925	X	2925	-0-	-0-	-0-	922	1	357	2	Y	510	556	0			54
							1080	3	5	4							
04	2949	X	2949	-0-	-0-	-0-	1059	1	369	2	Y	453	433	0			74
							1019	3	4	4							
05	3658	X	2358	-0-	-1300	-0-	888	1	218	2	Y	479	469	0			84
							721	3	4	4							
*06	3540	X	1673	-0-	-1867	-0-	631	1	151	2	Y	385	376	0			93
							466	3	1	4							
07	3658	X	-0-	-0-	-3658	-0-					Y	-0-	93	0			-0-

MONSON UNIT WELL #: 9H RRCID -> 287749 COMPL. DATE 01/20/2016 TOTAL DEPTH 12857 PERF.12862 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2130	X	2130	-0-	-0-	-0-	792	1	222	2	Y	346	392	0			51
							732	3	3	4							
03	2241	X	2241	-0-	-0-	-0-	731	1	283	2	Y	334	350	0			35
							856	3	4	4							
04	2133	X	2133	-0-	-0-	-0-	793	1	277	2	Y	269	260	0			44
							764	3	3	4							
05	1661	X	1661	-0-	-0-	-0-	652	1	160	2	Y	289	282	0			51
							528	3	3	4							
*06	1086	X	1086	-0-	-0-	-0-	409	1	98	2	Y	251	241	0			61
							302	3	1	4							
07	682	X	-0-	-0-	-682	-0-					Y	-0-	61	0			-0-

KRAUSE B WELL #: 11H RRCID -> 287771 COMPL. DATE 12/05/2016 TOTAL DEPTH 12573 PERF.13248 - 19108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5830	X	5830	-0-	-0-	-0-	1405	1	2695	3	Y	1573	1537	1			132
							1730	9									
03	9385	X	9385	-0-	-0-	-0-	1932	1	5338	3	Y	1923	1967	1			88
							2115	9									
04	7716	X	7716	-0-	-0-	-0-	1280	1	4538	3	Y	1725	1683	1			130
							1898	9									
05	7869	X	7869	-0-	-0-	-0-	1241	1	4790	3	Y	1671	1722	1			79
							1838	9									
06	7984	X	7984	-0-	-0-	-0-	1295	1	4903	3	Y	1624	1576	1			127
							1786	9									
07	6437	X	6437	-0-	-0-	-0-	1203	1	3675	3	Y	1417	1441	1			103
							1559	9									

FISHER C WELL #: 9H RRCID -> 287772 COMPL. DATE 04/05/2014 TOTAL DEPTH 13378 PERF.13558 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	X	1144	-0-	-1040	-0-	453	1	469	3	Y	202	141	1			94
							222	9									
03	2325	X	1343	-0-	-982	-0-	532	1	483	3	Y	298	359	1			33
							328	9									
04	2250	X	1684	-0-	-566	-0-	575	1	817	3	Y	265	184	1			114
							292	9									
05	2166	X	2166	-0-	-0-	-0-	685	1	1136	3	Y	314	339	1			89
							345	9									
06	2292	X	2292	-0-	-0-	-0-	642	1	1298	3	Y	320	289	1			120
							352	9									
07	2554	X	2554	-0-	-0-	-0-	619	1	1586	3	Y	317	294	1			143
							349	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HARTMAN A WELL #: 13H RRCID -> 287776 COMPL. DATE 12/02/2015 TOTAL DEPTH 13352 PERF.13298 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3688	X	3688	-0-	-0-	-0-	601	1	2320	3	Y	697	634	1			109
							767	9									
03	4738	X	4738	-0-	-0-	-0-	218	1	3435	3	Y	986	957	1			138
							1085	9									
04	3870	X	3372	-0-	-498	-0-	295	1	2333	3	Y	676	728	1			86
							744	9									
05	8425	X	8425	-0-	-0-	-0-	1225	1	5631	3	Y	1426	1399	1			113
							1569	9									
06	7061	X	7061	-0-	-0-	-0-	950	1	4815	3	Y	1178	1147	1			144
							1296	9									
07	6574	X	6574	-0-	-0-	-0-	805	1	4462	3	Y	1188	1178	1			154
							1307	9									

DROMGOOLE "A" UNIT WELL #: 1H RRCID -> 287782 COMPL. DATE 04/28/2012 TOTAL DEPTH 12927 PERF.13090 - 17383

02	1732	X	1732	-0-	-0-	-0-	709	1	198	2	Y	153	157	0			23
							655	3	2	4							
03	2480	X	825	-0-	-1655	-0-	214	1	83	2	Y	252	248	0			27
							250	3	1	4							
04	2400	X	-0-	-0-	-2400	-0-					Y	209	202	0			34
05	3162	X	583	-0-	-2579	-0-	221	1	54	2	Y	115	128	0			21
							180	3	1	4							
*06	2130	X	898	-0-	-1232	-0-	260	1	62	2	Y	348	285	0			84
							193	3	383	9							
07	1922	X	1252	-0-	-670	-0-	447	1	74	2	Y	488	457	0			115
							191	3	3	4							

DROMGOOLE "A" UNIT WELL #: 4H RRCID -> 287783 COMPL. DATE 10/10/2014 TOTAL DEPTH 12933 PERF.13119 - 17259

02	6862	X	6862	-0-	-0-	-0-	2823	1	790	2	Y	573	626	0			85
							2610	3	9	4							
03	9595	X	9595	-0-	-0-	-0-	3513	1	1362	2	Y	530	559	0			56
							4118	3	19	4							
04	8634	X	8634	-0-	-0-	-0-	3446	1	1201	2	Y	598	556	0			98
							3316	3	13	4							
05	8427	X	8427	-0-	-0-	-0-	3714	1	910	2	Y	701	671	0			128
							3015	3	17	4							
*06	6240	X	5452	-0-	-788	-0-	2344	1	561	2	Y	738	688	0			178
							1731	3	4	4							
07	6448	X	618	-0-	-5830	-0-	340	1	56	2	Y	67	229	0			16
							146	3	2	4							

DROMGOOLE 'B' UNIT WELL #: 4H RRCID -> 287784 COMPL. DATE 10/10/2014 TOTAL DEPTH 12925 PERF.13084 - 17039

02	3325	X	3325	-0-	-0-	-0-	1382	1	387	2	Y	249	258	0			20
							1278	3	4	4							
03	3162	X	2715	-0-	-447	-0-	879	1	341	2	Y	417	395	0			42
							1031	3	5	4							
04	2610	X	1369	-0-	-1241	-0-	439	1	153	2	Y	320	332	0			30
							423	3	2	4							
05	3689	X	2069	-0-	-1620	-0-	827	1	203	2	Y	332	329	0			33
							670	3	4	4							
*06	4908	X	4908	-0-	-0-	-0-	2126	1	508	2	Y	636	625	0			44
							1570	3	4	4							
07	3689	X	592	-0-	-3097	-0-	316	1	52	2	Y	79	111	0			12
							135	3	2	4							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DROMGOOLE 'B' UNIT WELL #: 7H RRCID -> 287785 COMPL. DATE 07/20/2015 TOTAL DEPTH 12894 PERF.12945 - 17425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6758	X	6758	-0-	-0-	-0-	2801	1	784	2	Y	521	538	0			42
							2591	3	9	4							
03	4566	X	4566	-0-	-0-	-0-	1510	1	502	2	Y	707	678	0			71
							1768	3	8	4							
04	5130	X	2288	-0-	-2842	-0-	786	1	274	2	Y	425	456	0			40
							757	3	3	4							
*05	7502	X	3974	-0-	-3528	-0-	1705	1	417	2	Y	424	422	0			42
							1379	3	7	4							
*06	7260	X	6806	-0-	-454	-0-	3122	1	747	2	Y	568	571	0			39
							2306	3	6	4							
07	7471	X	-0-	-0-	-7471	-0-					Y	-0-	39	0			-0-

SPRENCEL "A" UNIT WELL #: 1H RRCID -> 287787 COMPL. DATE 01/26/2012 TOTAL DEPTH 12950 PERF.12863 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	1296	-0-	-1336	-0-	234	1	66	2	Y	707	716	0			57
							217	3	1	4							
03	2883	X	904	-0-	-1979	-0-	7	1	2	2	Y	806	782	0			81
							8	3	887	9							
04	2670	X	-0-	-0-	-2670	-0-					Y	712	727	0			66
05	1426	N	1170	-0-	-256	-0-	94	1	23	2	Y	887	866	0			87
							77	3	976	9							
*06	1763	N	1763	-0-	-0-	-0-	348	1	83	2	Y	976	996	0			67
							257	3	1	4							
*07	1010	N	1010	-0-	-0-	-0-	52	1	9	2	Y	842	782	0			127
							23	3	926	9							

SPRENCEL "A" UNIT WELL #: 2H RRCID -> 287809 COMPL. DATE 01/26/2012 TOTAL DEPTH 13023 PERF.13155 - 18510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NICHOLS A UNIT WELL #: 2H RRCID -> 287815 COMPL. DATE 08/15/2017 TOTAL DEPTH 12324 PERF.12174 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8344	X	3467	-0-	-4877	-0-	454	1	274	2	Y	1186	1175	0			60
							1405	3	29	4							
03	8153	X	4733	-0-	-3420	-0-	715	1	437	2	Y	1300	1303	0			57
							2088	3	63	4							
04	8940	X	5370	-0-	-3570	-0-	1208	1	656	2	Y	920	944	0			33
							2392	3	102	4							
*05	9238	X	-0-	-0-	-9238	-0-					Y	1149	1177	0			5
*06	8940	X	-0-	-0-	-8940	-0-					Y	788	790	0			3
07	5549	X	-0-	-0-	-5549	-0-					Y	576	576	0			3

SPRENCEL "A" UNIT WELL #: 5H RRCID -> 287816 COMPL. DATE 07/07/2015 TOTAL DEPTH 12935 PERF.12975 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3220	X	2912	-0-	-308	-0-	1041	1	292	2	Y	556	571	0			45
							964	3	3	4							
03	4154	X	4154	-0-	-0-	-0-	1342	1	520	2	Y	646	626	0			65
							1574	3	7	4							
04	4193	X	4193	-0-	-0-	-0-	1509	1	526	2	Y	635	641	0			59
							1453	3	6	4							
05	8231	X	8231	-0-	-0-	-0-	3652	1	895	2	Y	640	636	0			63
							2964	3	16	4							
*06	3606	X	3606	-0-	-0-	-0-	1408	1	337	2	Y	744	756	0			51
							1040	3	3	4							
*07	3656	X	3656	-0-	-0-	-0-	1824	1	293	2	Y	678	627	0			102
							781	3	12	4							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SPRENCEL "A" UNIT WELL #: 6H RRCID -> 287818 COMPL. DATE 07/15/2015 TOTAL DEPTH 13005 PERF.12971 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF A UNIT WELL #: 2H RRCID -> 287819 COMPL. DATE 06/12/2017 TOTAL DEPTH 13132 PERF.12994 - 19170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14676	X	14676	-0-	-0-	-0-	7055 3642	1 3	1777 16	2 4	Y	1987	1960	0			483
02	15748	X	15748	-0-	-0-	-0-	6323 5846	1 3	1769 20	2 4	Y	1627	1676	0			434
03	23690	X	23690	-0-	-0-	-0-	8442 9891	1 3	2873 47	2 4	Y	2215	2165	0			484
04	23027	X	23027	-0-	-0-	-0-	8989 8650	1 3	3133 34	2 4	Y	2019	2107	0			396
*05	20622	X	20622	-0-	-0-	-0-	9120 7372	1 3	2231 41	2 4	Y	1689	1790	0			295
*06	24784	X	24784	-0-	-0-	-0-	11625 8588	1 3	2781 21	2 4	Y	1608	1703	0			200
*07	21041	X	21041	-0-	-0-	-0-	12062 5163	1 3	1953 82	2 4	Y	1619	1571	0			248

WESSENDORFF A UNIT WELL #: 3H RRCID -> 287838 COMPL. DATE 06/12/2017 TOTAL DEPTH 13030 PERF.13253 - 18919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CASKEY A WELL #: 7H RRCID -> 287889 COMPL. DATE 04/29/2021 TOTAL DEPTH 13321 PERF.13727 - 19444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2429	-0-	-651	-0-	220 541	1 9	1668	3	Y	492	488	1			80
03	3410	X	2696	-0-	-714	-0-	277 605	1 9	1814	3	Y	550	561	1			69
04	3270	X	1888	-0-	-1382	-0-	206 455	1 9	1227	3	Y	414	439	1			44
05	3038	X	1053	-0-	-1985	-0-	154 311	1 9	588	3	Y	283	313	1			14
06	2940	X	2681	-0-	-259	-0-	235 608	1 9	1838	3	Y	553	503	1			64
07	2734	X	2734	-0-	-0-	-0-	211 501	1 9	2022	3	Y	455	447	1			70

CASKEY B - MIGURA B SA 2 WELL #: 2H RRCID -> 287890 COMPL. DATE 08/25/2020 TOTAL DEPTH 13622 PERF.13626 - 21451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12936	X	11172	-0-	-1764	-0-	578 1428	1 9	9166	3	Y	1298	1368	1			187
03	14322	X	12779	-0-	-1543	-0-	865 1526	1 9	10388	3	Y	1387	1355	1			219
04	13800	X	12240	-0-	-1560	-0-	900 1445	1 9	9895	3	Y	1314	1181	1			352
05	13795	X	13232	-0-	-563	-0-	887 1683	1 9	10662	3	Y	1530	1580	1			302
06	12870	X	12253	-0-	-617	-0-	866 1191	1 9	10196	3	Y	1083	1171	1			214
07	12923	X	12923	-0-	-0-	-0-	915 1404	1 9	10604	3	Y	1276	1368	1			122

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WESSENDORFF A UNIT WELL #: 10H RRCID -> 287895 COMPL. DATE 12/09/2018 TOTAL DEPTH 13050 PERF.13125 - 17616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	12437	X	12437	-0-	-0-	-0-	4829	1	1241	2	Y	2101	2119	0			411
							4044	3	12	4							
*12	19862	X	19862	-0-	-0-	-0-	7543	1	1926	2	Y	1775	1841	0			345
							8420	3	20	4							
*01	10431	X	10431	-0-	-0-	-0-	5177	1	1305	2	Y	1150	1215	0			280
							2672	3	12	4							
*02	10800	X	10800	-0-	-0-	-0-	4223	1	1183	2	Y	1338	1261	0			357
							3908	3	14	4							
*03	6399	X	6399	-0-	-0-	-0-	2161	1	763	2	Y	948	1098	0			207
							2420	3	12	4							
*04	3648	X	3648	-0-	-0-	-0-	1175	1	410	2	Y	844	885	0			166
							1130	3	5	4							
*05	2985	X	2985	-0-	-0-	-0-	1045	1	256	2	Y	760	793	0			133
							843	3	5	4							
*06	8984	X	8984	-0-	-0-	-0-	3926	1	939	2	Y	1103	1099	0			137
							2899	3	7	4							
*07	9673	X	9673	-0-	-0-	-0-	5241	1	846	2	Y	1191	1145	0			183
							2240	3	36	4							

CASKEY B WELL #: 2H RRCID -> 287929 COMPL. DATE 08/21/2020 TOTAL DEPTH 13481 PERF.13897 - 16251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5404	X	4131	-0-	-1273	-0-	220	1	3247	3	Y	604	583	1			227
							664	9									
03	5983	X	4917	-0-	-1066	-0-	346	1	3821	3	Y	682	765	1			144
							750	9									
04	5220	X	4718	-0-	-502	-0-	363	1	3641	3	Y	649	587	1			206
							714	9									
05	4805	X	4369	-0-	-436	-0-	333	1	3385	3	Y	592	596	1			202
							651	9									
06	4770	X	4033	-0-	-737	-0-	298	1	3153	3	Y	529	394	1			337
							582	9									
07	5084	X	4579	-0-	-505	-0-	309	1	3587	3	Y	621	769	1			189
							683	9									

KRAUSE B WELL #: 13H RRCID -> 287935 COMPL. DATE 12/05/2016 TOTAL DEPTH 12658 PERF.13204 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	1937	-0-	-1255	-0-	386	1	1067	3	Y	440	432	1			37
							484	9									
03	3255	X	117	-0-	-3138	-0-	29	1	58	3	Y	27	62	1			2
							30	9									
04	5823	X	5823	-0-	-0-	-0-	1012	1	3372	3	Y	1308	1215	1			95
							1439	9									
05	6620	X	6620	-0-	-0-	-0-	1074	1	4050	3	Y	1360	1395	1			60
							1496	9									
06	5925	X	5925	-0-	-0-	-0-	973	1	3600	3	Y	1229	1196	1			93
							1352	9									
07	4971	X	4971	-0-	-0-	-0-	926	1	2831	3	Y	1104	1120	1			77
							1214	9									

SPRENCEL "B" UNIT WELL #: 1H RRCID -> 287968 COMPL. DATE 03/30/2012 TOTAL DEPTH 13003 PERF.13000 - 18431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	X	795	-0-	-1053	-0-	260	1	73	2	Y	201	242	0			16
							240	3	1	4							
03	2046	X	-0-	-0-	-2046	-0-					Y	-0-	16	0			-0-
04	2010	X	-0-	-0-	-2010	-0-					Y	-0-					-0-
05	2139	X	1445	-0-	-694	-0-	701	1	172	2	Y	-0-					-0-
							569	3	3	4							
*06	2070	X	1666	-0-	-404	-0-	842	1	201	2	Y	-0-					-0-
							621	3	2	4							
07	868	X	-0-	-0-	-868	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WESSENDORFF A UNIT WELL #: 4H RRCID -> 287970 COMPL. DATE 06/12/2017 TOTAL DEPTH 13112 PERF.12983 - 18841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 5H RRCID -> 287984 COMPL. DATE 06/10/2017 TOTAL DEPTH 12992 PERF.13032 - 18546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 6H RRCID -> 287987 COMPL. DATE 06/10/2017 TOTAL DEPTH 13043 PERF.13020 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	8415	X	8415	-0-	-0-	-0-	4358	1	1098	2	Y	635	603	0			154
							2250	3	10	4							
*02	13859	X	13859	-0-	-0-	-0-	5908	1	1653	2	Y	742	698	0			198
							5463	3	19	4							
03	20919	X	20919	-0-	-0-	-0-	7902	1	2626	2	Y	987	969	0			216
							9262	3	43	4							
04	20442	X	20442	-0-	-0-	-0-	8404	1	2929	2	Y	901	940	0			177
							8086	3	32	4							
05	17158	X	17158	-0-	-0-	-0-	7922	1	1941	2	Y	755	800	0			132
							6429	3	35	4							
*06	10009	X	10009	-0-	-0-	-0-	4795	1	1147	2	Y	468	542	0			58
							3544	3	8	4							
*07	11007	X	11007	-0-	-0-	-0-	6511	1	1054	2	Y	555	528	0			85
							2787	3	44	4							

WESSENDORFF A UNIT WELL #: 7H RRCID -> 287988 COMPL. DATE 06/10/2017 TOTAL DEPTH 13120 PERF.13015 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 14H RRCID -> 287995 COMPL. DATE 12/03/2018 TOTAL DEPTH 13023 PERF.13081 - 17049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WESSENDORFF A UNIT WELL #: 11H RRCID -> 287996 COMPL. DATE 12/09/2018 TOTAL DEPTH 13098 PERF.13121 - 17534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF A UNIT WELL #: 12H RRCID -> 287997 COMPL. DATE 12/09/2018 TOTAL DEPTH 12969 PERF.13217 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF A UNIT WELL #: 13H RRCID -> 288033 COMPL. DATE 12/03/2018 TOTAL DEPTH 13082 PERF.13067 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NICHOLS A UNIT WELL #: 11H RRCID -> 288034 COMPL. DATE 02/15/2019 TOTAL DEPTH 12216 PERF.12312 - 16624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15903	X	15903	-0-	-0-	-0-	3199	1	1932	2	Y	604	603	0			31
							9905	3	203	4							
03	11533	X	11533	-0-	-0-	-0-	2232	1	1535	2	Y	961	950	0			42
							6513	3	196	4							
04	6661	X	6661	-0-	-0-	-0-	1616	1	878	2	Y	754	769	0			27
							3201	3	137	4							
*05	0	X	-0-	-0-	-0-	-0-					Y	1225	1247	0			5
*06	0	X	-0-	-0-	-0-	-0-					Y	1414	1414	0			5
07	0	X	-0-	-0-	-0-	-0-					Y	1428	1426	0			7

WESSENDORFF A UNIT WELL #: 15H RRCID -> 288074 COMPL. DATE 12/03/2018 TOTAL DEPTH 12968 PERF.13164 - 16747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS A UNIT WELL #: 12H RRCID -> 288076 COMPL. DATE 02/15/2019 TOTAL DEPTH 12357 PERF.12209 - 16600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY B - MIGURA B SA 3 WELL #: 3H RRCID -> 288262 COMPL. DATE 08/21/2020 TOTAL DEPTH 13580 PERF.15144 - 21341

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13888	X	13002	-0-		-886	-0-	659 1761	1 9	10582	3	Y	1601	1583	1			253
03	15376	X	14146	-0-		-1230	-0-	939 1704	1 9	11503	3	Y	1549	1533	1			269
04	14880	X	13488	-0-		-1392	-0-	975 1626	1 9	10887	3	Y	1478	1569	1			178
05	15376	X	14213	-0-		-1163	-0-	947 1634	1 9	11632	3	Y	1485	1402	1			261
06	14880	X	14165	-0-		-715	-0-	967 1562	1 9	11636	3	Y	1420	1373	1			308
07	14384	X	14347	-0-		-37	-0-	1015 1558	1 9	11774	3	Y	1416	1547	1			177

BYERLY A - CASKEY B SA 1 WELL #: 1H RRCID -> 288289 COMPL. DATE 06/24/2020 TOTAL DEPTH 13459 PERF.13841 - 21563

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11704	X	10733	-0-		-971	-0-	717 1200	1 9	8816	3	Y	1091	966	0	166	1	59
03	12958	X	11462	-0-		-1496	-0-	740 1342	1 9	9380	3	Y	1220	1171	0			108
04	12540	X	10715	-0-		-1825	-0-	674 1288	1 9	8753	3	Y	1171	1128	0	62	1	89
05	12958	X	10970	-0-		-1988	-0-	693 1221	1 9	9056	3	Y	1110	1098	0	27	1	74
06	12540	X	10337	-0-		-2203	-0-	739 1125	1 9	8473	3	Y	1023	1003	0	59	1	35
07	11873	X	9969	-0-		-1904	-0-	708 974	1 9	8287	3	Y	885	857	0	12	1	51

MIGURA B - CASKEY B SA 2 WELL #: 2H RRCID -> 288290 COMPL. DATE 09/14/2020 TOTAL DEPTH 13403 PERF.13664 - 18996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21280	X	17492	-0-		-3788	-0-	1092 1543	1 9	14857	3	Y	1403	1473	1			434
03	22320	X	19877	-0-		-2443	-0-	1572 1755	1 9	16550	3	Y	1595	1690	1			339
04	20040	X	18399	-0-		-1641	-0-	1586 1687	1 9	15126	3	Y	1534	1186	1			687
05	20708	X	18270	-0-		-2438	-0-	1636 1617	1 9	15017	3	Y	1470	1733	1			424
06	20040	X	18013	-0-		-2027	-0-	1501 1554	1 9	14958	3	Y	1413	1540	1			297
07	19871	X	10621	-0-		-9250	-0-	882 1036	1 9	8703	3	Y	942	1029	1			211

MIGURA B - LANIK A SA 2 WELL #: 2H RRCID -> 288305 COMPL. DATE 09/18/2020 TOTAL DEPTH 13405 PERF.13615 - 19026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5852	X	5199	-0-		-653	-0-	322 790	1 9	4087	3	Y	718	801	1			238
03	6479	X	5113	-0-		-1366	-0-	414 762	1 9	3937	3	Y	693	791	1	1	8	139
04	6150	X	2156	-0-		-3994	-0-	491 602	1 9	1063	3	Y	547	215	1			471
05	6014	X	4453	-0-		-1561	-0-	408 649	1 9	3396	3	Y	590	723	1			338
06	5580	X	2399	-0-		-3181	-0-	266 468	1 9	1665	3	Y	425	565	1			198
07	5766	X	2509	-0-		-3257	-0-	195 377	1 9	1937	3	Y	343	369	1			172

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B - CASKEY B SA 5 WELL #: 5H RRCID -> 288306 COMPL. DATE 09/17/2020 TOTAL DEPTH 13233 PERF.13700 - 20924

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	2291	-0-	-1013	-0-	170	1	1747	3	Y	340	406	1	1	8	195
							374	9									
03	3658	X	2419	-0-	-1239	-0-	247	1	1813	3	Y	326	383	1			138
							359	9									
04	3540	X	2439	-0-	-1101	-0-	263	1	1812	3	Y	331	188	1			281
							364	9									
05	3627	X	3288	-0-	-339	-0-	334	1	2514	3	Y	400	356	1			325
							440	9									
06	3510	X	3148	-0-	-362	-0-	296	1	2449	3	Y	366	477	1			214
							403	9									
07	2940	X	2940	-0-	-0-	-0-	235	1	2342	3	Y	330	374	1			170
							363	9									

MIGURA B - CASKEY B SA 6 WELL #: 6H RRCID -> 288307 COMPL. DATE 09/15/2020 TOTAL DEPTH 13498 PERF.13659 - 20995

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10192	X	7369	-0-	-2823	-0-	478	1	6014	3	Y	797	1016	1			252
							877	9									
03	10602	X	8638	-0-	-1964	-0-	820	1	7033	3	Y	714	759	1			207
							785	9									
04	10260	X	153	-0-	-10107	-0-	79	1	74	9	Y	67	211	1			63
05	10044	X	1078	-0-	-8966	-0-	129	1	841	3	Y	98	2	1			159
							108	9									
06	9180	X	1833	-0-	-7347	-0-	186	1	1430	3	Y	197	184	1			172
							217	9									
07	8649	X	1875	-0-	-6774	-0-	153	1	1515	3	Y	188	191	1			169
							207	9									

MIGURA B - CASKEY B SA 4 WELL #: 4H RRCID -> 288308 COMPL. DATE 06/26/2020 TOTAL DEPTH 13584 PERF.14157 - 18663

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22484	X	18172	-0-	-4312	-0-	1260	1	15340	3	Y	1429	1300	0	212	1	61
							1572	9									
03	24893	X	19286	-0-	-5607	-0-	1292	1	16432	3	Y	1420	1381	0			100
							1562	9									
04	21900	X	17371	-0-	-4529	-0-	1148	1	14643	3	Y	1436	1390	0	58	1	88
							1580	9									
05	21700	X	17991	-0-	-3709	-0-	1160	1	15210	3	Y	1474	1452	0	27	1	83
							1621	9									
06	21000	X	16562	-0-	-4438	-0-	1209	1	13925	3	Y	1298	1273	0	65	1	43
							1428	9									
07	20119	X	15866	-0-	-4253	-0-	1148	1	13434	3	Y	1167	1130	0	15	1	65
							1284	9									

MIGURA B - CASKEY B SA 8 WELL #: 8H RRCID -> 288309 COMPL. DATE 06/25/2020 TOTAL DEPTH 13507 PERF.13782 - 21503

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12460	X	8436	-0-	-4024	-0-	588	1	6843	3	Y	914	790	0	197	1	59
							1005	9									
03	13175	X	10078	-0-	-3097	-0-	679	1	8138	3	Y	1146	1092	0			113
							1261	9									
04	11370	X	9588	-0-	-1782	-0-	612	1	7701	3	Y	1159	1102	0	65	1	105
							1275	9									
05	10137	X	9596	-0-	-541	-0-	625	1	7717	3	Y	1140	1081	0	40	1	124
							1254	9									
06	9810	X	9540	-0-	-270	-0-	700	1	7673	3	Y	1061	1016	0	98	1	71
							1167	9									
07	10457	X	10457	-0-	-0-	-0-	737	1	8633	3	Y	988	926	0	25	1	110
							1087	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MIGURA B - CASKEY B SA 7 WELL #: 7H RRCID -> 288366 COMPL. DATE 06/30/2020 TOTAL DEPTH 13538 PERF.13808 - 21528

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	12432	X	11089	-0-	-1343	-0-	728	1	9100	3	Y	1146	1048	0	191	1	46
							1261	9									
03	13237	X	11936	-0-	-1301	-0-	777	1	9830	3	Y	1208	1187	0			67
							1329	9									
04	13770	X	6455	-0-	-7315	-0-	406	1	5305	3	Y	676	626	0	38	1	79
							744	9									
05	14229	X	8916	-0-	-5313	-0-	587	1	7292	3	Y	943	909	0	26	1	87
							1037	9									
06	13770	X	258	-0-	-13512	-0-	51	1	176	3	Y	28	23	0	68	1	24
							31	9									
07	12276	X	248	-0-	-12028	-0-	14	1	173	3	Y	55	42	0	7	1	26
							61	9									

CASKEY B - MIGURA B SA 1 WELL #: 1H RRCID -> 288492 COMPL. DATE 08/25/2020 TOTAL DEPTH 13748 PERF.13732 - 21433

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	23184	X	18581	-0-	-4603	-0-	986	1	15673	3	Y	1747	1618	1			400
							1922	9									
03	25668	X	21361	-0-	-4307	-0-	1470	1	17788	3	Y	1912	2128	1	2	8	182
							2103	9									
04	24840	X	19439	-0-	-5401	-0-	1451	1	16077	3	Y	1737	1598	1			321
							1911	9									
05	23529	X	20171	-0-	-3358	-0-	1386	1	16821	3	Y	1785	1825	1			281
							1964	9									
06	22170	X	18998	-0-	-3172	-0-	1328	1	15843	3	Y	1661	1587	1			355
							1827	9									
07	21359	X	18479	-0-	-2880	-0-	1327	1	15396	3	Y	1596	1767	1			184
							1756	9									

MIGURA B - CASKEY B SA 3 WELL #: 3H RRCID -> 288527 COMPL. DATE 07/01/2020 TOTAL DEPTH 13309 PERF.13983 - 21514

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	20020	X	15946	-0-	-4074	-0-	967	1	11664	3	Y	3014	2856	0	237	1	74
							3315	9									
03	22165	X	20090	-0-	-2075	-0-	1295	1	16600	3	Y	1995	1958	0			111
							2195	9									
04	20490	X	18837	-0-	-1653	-0-	1213	1	15575	3	Y	1863	1803	0	64	1	107
							2049	9									
05	19599	X	19599	-0-	-0-	-0-	1226	1	16101	3	Y	2065	2024	0	36	1	112
							2272	9									
06	19440	X	18820	-0-	-620	-0-	1343	1	15455	3	Y	1838	1804	0	88	1	58
							2022	9									
07	20088	X	18395	-0-	-1693	-0-	1306	1	15323	3	Y	1605	1555	0	20	1	89
							1766	9									

CASKEY A -CASKEY B SA 1 WELL #: 1H RRCID -> 288544 COMPL. DATE 05/05/2020 TOTAL DEPTH 13529 PERF.13376 - 21885

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	12737	X	12737	-0-	-0-	-0-	1015	1	9525	3	Y	1997	2093	1			411
							2197	9									
03	13454	X	13266	-0-	-188	-0-	1080	1	9900	3	Y	2078	2249	1			240
							2286	9									
04	13020	X	12394	-0-	-626	-0-	1012	1	9257	3	Y	1932	1689	1			483
							2125	9									
05	13454	X	12797	-0-	-657	-0-	1070	1	9483	3	Y	2040	2300	1			223
							2244	9									
06	13020	X	12243	-0-	-777	-0-	1004	1	9175	3	Y	1876	1779	1			320
							2064	9									
07	13454	X	11610	-0-	-1844	-0-	1057	1	8523	3	Y	1845	1870	1			295
							2030	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
E. BUTLER A WELL #: 15H RRCID -> 288545 COMPL. DATE 01/29/2020 TOTAL DEPTH 13289 PERF.13715 - 19403

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5768	X	5437	-0-	-331	-0-	650	1	3727	3	Y	964	1014	1			120
							1060	9									
03	6386	X	6188	-0-	-198	-0-	705	1	4297	3	Y	1078	1095	1			103
							1186	9									
04	6212	X	6212	-0-	-0-	-0-	664	1	4352	3	Y	1087	936	1			254
							1196	9									
05	6293	X	6235	-0-	-58	-0-	726	1	4417	3	Y	993	1022	1			225
							1092	9									
06	6986	X	6986	-0-	-0-	-0-	743	1	5047	3	Y	1087	1171	1			141
							1196	9									
07	6386	X	6352	-0-	-34	-0-	732	1	4375	3	Y	1132	1197	1			76
							1245	9									

MIGURA B - CASKEY B SA 1 WELL #: 1H RRCID -> 288559 COMPL. DATE 09/16/2020 TOTAL DEPTH 13573 PERF.13589 - 19324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24388	X	20773	-0-	-3615	-0-	1299	1	17574	3	Y	1727	2061	1			296
							1900	9									
03	26350	X	22852	-0-	-3498	-0-	1806	1	18921	3	Y	1932	1847	1			381
							2125	9									
04	24240	X	21757	-0-	-2483	-0-	1884	1	18034	3	Y	1672	1591	1			462
							1839	9									
05	24521	X	21642	-0-	-2879	-0-	1926	1	17755	3	Y	1783	1768	1			477
							1961	9									
06	22440	X	21360	-0-	-1080	-0-	1772	1	17721	3	Y	1697	1807	1			367
							1867	9									
07	23002	X	12071	-0-	-10931	-0-	1004	1	9876	3	Y	1083	1249	1			201
							1191	9									

JORDAN A- JORDAN B SA 5 WELL #: 5H RRCID -> 288564 COMPL. DATE 04/23/2021 TOTAL DEPTH 13677 PERF.13578 - 22406

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26124	X	14854	-0-	-11270	-0-	523	1	12407	3	Y	1749	1453	0	387	1	47
							1924	9									
03	27404	X	18766	-0-	-8638	-0-	694	1	15447	3	Y	2386	2342	0			91
							2625	9									
04	26520	X	17953	-0-	-8567	-0-	663	1	13828	3	Y	3147	2885	0	186	1	167
							3462	9									
05	21297	X	17853	-0-	-3444	-0-	711	1	14986	3	Y	1960	1869	0	162	1	96
							2156	9									
06	20340	X	16323	-0-	-4017	-0-	717	1	13391	3	Y	2014	1985	0	66	1	59
							2215	9									
07	18755	X	16142	-0-	-2613	-0-	726	1	13275	3	Y	1946	1701	0	258	1	46
							2141	9									

JORDAN A WELL #: 3H RRCID -> 288568 COMPL. DATE 10/21/2020 TOTAL DEPTH 13491 PERF.13760 - 19225

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10220	X	8324	-0-	-1896	-0-	420	1	6698	3	Y	1096	1108	1			102
							1206	9									
03	10881	X	8831	-0-	-2050	-0-	530	1	7125	3	Y	1069	930	1			241
							1176	9									
04	10170	X	8550	-0-	-1620	-0-	576	1	6776	3	Y	1089	1109	1			221
							1198	9									
05	10385	X	9473	-0-	-912	-0-	652	1	7539	3	Y	1165	1197	1			189
							1282	9									
06	9570	X	7948	-0-	-1622	-0-	544	1	6283	3	Y	1019	1090	1			118
							1121	9									
07	9207	X	6123	-0-	-3084	-0-	452	1	4867	3	Y	731	727	1			122
							804	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 3H RRCID -> 288569 COMPL. DATE 01/23/2021 TOTAL DEPTH 13706 PERF.13729 - 17940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12376	X	10485	-0-	-1891	-0-	697	1	8806	3	Y	893	965	1			72
							982	9									
03	13485	X	10934	-0-	-2551	-0-	691	1	9242	3	Y	910	801	1			181
							1001	9									
04	13050	X	10658	-0-	-2392	-0-	752	1	8909	3	Y	906	938	1			149
							997	9									
05	13113	X	10756	-0-	-2357	-0-	765	1	9035	3	Y	869	976	1			42
							956	9									
06	11580	X	9786	-0-	-1794	-0-	692	1	8195	3	Y	817	761	1			98
							899	9									
07	11594	X	9737	-0-	-1857	-0-	754	1	8112	3	Y	792	759	1			131
							871	9									

JORDAN A WELL #: 4H RRCID -> 288571 COMPL. DATE 01/27/2021 TOTAL DEPTH 13579 PERF.13735 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15876	X	12885	-0-	-2991	-0-	420	1	10564	3	Y	1728	1743	1			161
							1901	9									
03	16864	X	13978	-0-	-2886	-0-	833	1	11254	3	Y	1719	1495	1			385
							1891	9									
04	15690	X	13406	-0-	-2284	-0-	901	1	10631	3	Y	1704	1744	1			345
							1874	9									
05	15655	X	14039	-0-	-1616	-0-	954	1	11207	3	Y	1707	1772	1			280
							1878	9									
06	14730	X	12372	-0-	-2358	-0-	841	1	9916	3	Y	1468	1575	1			173
							1615	9									
07	14260	X	12159	-0-	-2101	-0-	900	1	9672	3	Y	1443	1384	1			232
							1587	9									

JORDAN A- JORDAN B SA 4 WELL #: 4H RRCID -> 288590 COMPL. DATE 04/24/2021 TOTAL DEPTH 13674 PERF.13613 - 22513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29288	X	26723	-0-	-2565	-0-	967	1	23031	3	Y	2477	2124	0	544	1	56
							2725	9									
03	32953	X	24186	-0-	-8767	-0-	907	1	20314	3	Y	2695	2635	0			116
							2965	9									
04	31890	X	26439	-0-	-5451	-0-	1115	1	22466	3	Y	2598	2413	0	183	1	118
							2858	9									
05	32953	X	29438	-0-	-3515	-0-	1175	1	25073	3	Y	2900	2780	0	114	1	124
							3190	9									
06	31890	X	25798	-0-	-6092	-0-	1136	1	21179	3	Y	3166	3132	0	86	1	72
							3483	9									
07	29574	X	25287	-0-	-4287	-0-	1138	1	20821	3	Y	3025	2658	0	370	1	69
							3328	9									

JORDAN B WELL #: 4H RRCID -> 288598 COMPL. DATE 01/28/2021 TOTAL DEPTH 13771 PERF.13716 - 17973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17780	X	15345	-0-	-2435	-0-	1008	1	12917	3	Y	1291	1410	1			104
							1420	9									
03	19685	X	15963	-0-	-3722	-0-	1005	1	13500	3	Y	1325	1165	1			264
							1458	9									
04	19050	X	15031	-0-	-4019	-0-	1064	1	12558	3	Y	1281	1334	1			211
							1409	9									
05	19003	X	15754	-0-	-3249	-0-	1114	1	13245	3	Y	1268	1418	1			61
							1395	9									
06	18270	X	14413	-0-	-3857	-0-	1013	1	12085	3	Y	1195	1114	1			142
							1315	9									
07	16988	X	13968	-0-	-3020	-0-	1082	1	11633	3	Y	1139	1093	1			188
							1253	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 6H RRCID -> 288608 COMPL. DATE 01/22/2021 TOTAL DEPTH 13660 PERF.13893 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14532	X	11557	-0-	-2975	-0-	761 1070	1 9	9726	3	Y	973	1054	1			78
03	16089	X	12094	-0-	-3995	-0-	764 1104	1 9	10226	3	Y	1004	882	1			200
04	14130	X	11712	-0-	-2418	-0-	816 1081	1 9	9815	3	Y	983	1021	1			162
05	14601	X	11313	-0-	-3288	-0-	811 1015	1 9	9487	3	Y	923	1039	1			46
06	12990	X	10701	-0-	-2289	-0-	775 939	1 9	8987	3	Y	854	796	1			104
07	12803	X	10128	-0-	-2675	-0-	785 911	1 9	8432	3	Y	828	795	1			137

MIGURA B WELL #: 2H RRCID -> 288711 COMPL. DATE 06/23/2020 TOTAL DEPTH 13647 PERF.13807 - 17095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11144	X	7956	-0-	-3188	-0-	570 608	1 9	6778	3	Y	553	481	0	145	1	34
03	12183	X	4008	-0-	-8175	-0-	288 361	1 9	3359	3	Y	328	300	0			62
04	11790	X	10360	-0-	-1430	-0-	693 848	1 9	8819	3	Y	771	727	0	36	1	70
05	11749	X	11615	-0-	-134	-0-	781 825	1 9	10009	3	Y	750	734	0	21	1	65
06	11370	X	11221	-0-	-149	-0-	851 789	1 9	9581	3	Y	717	701	0	51	1	30
07	10893	X	10893	-0-	-0-	-0-	801 713	1 9	9379	3	Y	648	626	0	10	1	42

MIGURA B - LANIK A SA 1 WELL #: 1H RRCID -> 288712 COMPL. DATE 12/16/2020 TOTAL DEPTH 13548 PERF.13490 - 18771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25564	X	22776	-0-	-2788	-0-	1383 2210	1 9	19183	3	Y	2009	2451	1			276
03	28086	X	25109	-0-	-2977	-0-	1923 2402	1 9	20784	3	Y	2184	2095	1			365
04	26280	X	23162	-0-	-3118	-0-	1936 2356	1 9	18870	3	Y	2142	2103	1			404
05	26536	X	21782	-0-	-4754	-0-	1883 2203	1 9	17696	3	Y	2003	2141	1			266
06	25020	X	21925	-0-	-3095	-0-	1770 2155	1 9	18000	3	Y	1959	1843	1			382
07	25203	X	12837	-0-	-12366	-0-	1053 1415	1 9	10369	3	Y	1286	1303	1			364

JORDAN A WELL #: 7H RRCID -> 288722 COMPL. DATE 10/22/2020 TOTAL DEPTH 13460 PERF.13862 - 19129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6440	X	6056	-0-	-384	-0-	391 884	1 9	4781	3	Y	804	812	1			75
03	7471	X	6349	-0-	-1122	-0-	391 861	1 9	5097	3	Y	783	682	1			176
04	7350	X	5723	-0-	-1627	-0-	398 833	1 9	4492	3	Y	757	779	1			154
05	7595	X	4206	-0-	-3389	-0-	297 586	1 9	3323	3	Y	533	594	1			93
06	9113	X	9113	-0-	-0-	-0-	645 1245	1 9	7223	3	Y	1132	1106	1			119
07	9378	X	9378	-0-	-0-	-0-	694 1224	1 9	7460	3	Y	1113	1059	1			173

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN B WELL #: 7H RRCID -> 288725 COMPL. DATE 01/26/2021 TOTAL DEPTH 13653 PERF.13799 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7532	X	6220	-0-	-1312	-0-	420	1	5209	3	Y	537	585	1			43
							591	9									
03	8339	X	6874	-0-	-1465	-0-	437	1	5801	3	Y	578	506	1			115
							636	9									
04	7920	X	6063	-0-	-1857	-0-	436	1	5046	3	Y	528	553	1			90
							581	9									
05	8184	X	6246	-0-	-1938	-0-	458	1	5216	3	Y	520	583	1			27
							572	9									
06	7260	X	6025	-0-	-1235	-0-	451	1	5024	3	Y	500	466	1			61
							550	9									
07	6882	X	5501	-0-	-1381	-0-	426	1	4583	3	Y	447	433	1			75
							492	9									

JORDAN A- JORDAN B SA 2 WELL #: 2H RRCID -> 288766 COMPL. DATE 04/22/2021 TOTAL DEPTH 13744 PERF.13527 - 22272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34748	X	23585	-0-	-11163	-0-	880	1	20866	3	Y	1672	1423	0	361	1	40
							1839	9									
03	29078	X	23895	-0-	-5183	-0-	927	1	20635	3	Y	2121	2080	0			81
							2333	9									
04	29700	X	23063	-0-	-6637	-0-	988	1	19997	3	Y	1889	1752	0	130	1	88
							2078	9									
05	30690	X	23430	-0-	-7260	-0-	949	1	20070	3	Y	2192	2089	0	85	1	106
							2411	9									
06	29700	X	21618	-0-	-8082	-0-	972	1	18140	3	Y	2278	2250	0	74	1	60
							2506	9									
07	26102	X	21681	-0-	-4421	-0-	990	1	18109	3	Y	2347	2047	0	303	1	57
							2582	9									

JORDAN A- JORDAN B SA 3 WELL #: 3H RRCID -> 288767 COMPL. DATE 04/20/2021 TOTAL DEPTH 13836 PERF.13476 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30884	X	26581	-0-	-4303	-0-	966	1	22958	3	Y	2415	2061	0	485	1	56
							2657	9									
03	34224	X	26475	-0-	-7749	-0-	1015	1	22667	3	Y	2539	2498	0			97
							2793	9									
04	33120	X	23202	-0-	-9918	-0-	988	1	20059	3	Y	1959	1829	0	144	1	83
							2155	9									
05	31341	X	23786	-0-	-7555	-0-	952	1	20234	3	Y	2364	2249	0	81	1	117
							2600	9									
06	30330	X	21767	-0-	-8563	-0-	965	1	18068	3	Y	2485	2451	0	81	1	70
							2734	9									
07	29419	X	22375	-0-	-7044	-0-	1015	1	18562	3	Y	2544	2218	0	335	1	61
							2798	9									

JORDAN A- JORDAN B SA 6 WELL #: 6H RRCID -> 288786 COMPL. DATE 04/21/2021 TOTAL DEPTH 13687 PERF.13548 - 22335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19852	X	10765	-0-	-9087	-0-	385	1	8889	3	Y	1355	1013	0	411	1	54
							1491	9									
03	21979	X	14538	-0-	-7441	-0-	582	1	12640	3	Y	1196	1171	0			79
							1316	9									
04	21270	X	13036	-0-	-8234	-0-	557	1	11243	3	Y	1124	1033	0	112	1	58
							1236	9									
05	18042	X	13462	-0-	-4580	-0-	553	1	11195	3	Y	1558	1469	0	57	1	90
							1714	9									
06	14730	X	12727	-0-	-2003	-0-	585	1	10517	3	Y	1477	1441	0	62	1	64
							1625	9									
07	14539	X	12368	-0-	-2171	-0-	557	1	10186	3	Y	1477	1281	0	223	1	37
							1625	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A WELL #: 6H RRCID -> 288820 COMPL. DATE 10/21/2020 TOTAL DEPTH 13442 PERF.13873 - 19378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15260	X	7486	-0-	-7774	-0-	420	1	5967	3	Y	999	990	1			93
							1099	9									
03	16895	X	7531	-0-	-9364	-0-	463	1	6038	3	Y	936	819	1			210
							1030	9									
04	9060	X	7002	-0-	-2058	-0-	484	1	5511	3	Y	915	939	1			186
							1007	9									
05	8277	X	5607	-0-	-2670	-0-	425	1	4362	3	Y	745	805	1			126
							820	9									
06	8010	X	4634	-0-	-3376	-0-	350	1	3618	3	Y	605	655	1			76
							666	9									
07	8277	X	5352	-0-	-2925	-0-	394	1	4241	3	Y	652	622	1			106
							717	9									

JORDAN A- JORDAN B SA 1 WELL #: 1H RRCID -> 288826 COMPL. DATE 10/05/2019 TOTAL DEPTH 13802 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LP-BUTLER A WELL #: 11H RRCID -> 288868 COMPL. DATE 01/09/2021 TOTAL DEPTH 13508 PERF.13720 - 19197

02	9100	X	8090	-0-	-1010	-0-	575	1	6579	3	Y	851	843	1			100
							936	9									
03	10075	X	9347	-0-	-728	-0-	653	1	7610	3	Y	985	997	1			88
							1084	9									
04	8760	X	8249	-0-	-511	-0-	597	1	6707	3	Y	859	863	1			84
							945	9									
05	9052	X	8985	-0-	-67	-0-	663	1	7280	3	Y	947	928	1			103
							1042	9									
06	9060	X	8828	-0-	-232	-0-	674	1	7092	3	Y	965	910	1			158
							1062	9									
07	9362	X	8550	-0-	-812	-0-	631	1	6966	3	Y	866	914	1			110
							953	9									

LP-BUTLER A WELL #: 13H RRCID -> 288869 COMPL. DATE 01/05/2021 TOTAL DEPTH 13676 PERF.13539 - 18562

02	7196	X	7180	-0-	-16	-0-	503	1	5606	3	Y	974	605	1			459
							1071	9									
03	7967	X	5311	-0-	-2656	-0-	422	1	4428	3	Y	419	758	1			120
							461	9									
04	7710	X	7235	-0-	-475	-0-	517	1	5862	3	Y	778	566	1			332
							856	9									
05	7967	X	5911	-0-	-2056	-0-	443	1	4776	3	Y	629	613	1			348
							692	9									
06	7680	X	7260	-0-	-420	-0-	558	1	5900	3	Y	729	928	1			149
							802	9									
07	7936	X	5058	-0-	-2878	-0-	376	1	4147	3	Y	486	532	1			103
							535	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 8H RRCID -> 288987 COMPL. DATE 01/07/2021 TOTAL DEPTH 13475 PERF.13759 - 19113

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10920	X	10405	-0-	-515	-0-	715	1	8524	3	Y	1060	1049	1			124
							1166	9									
03	12090	X	11322	-0-	-768	-0-	765	1	9292	3	Y	1150	1171	1			103
							1265	9									
04	11700	X	9904	-0-	-1796	-0-	693	1	8107	3	Y	1004	1009	1			98
							1104	9									
05	11966	X	10446	-0-	-1520	-0-	747	1	8526	3	Y	1066	1048	1			116
							1173	9									
06	11160	X	10503	-0-	-657	-0-	777	1	8541	3	Y	1077	1015	1			178
							1185	9									
07	11532	X	9657	-0-	-1875	-0-	713	1	7868	3	Y	978	1031	1			125
							1076	9									

LP-BUTLER A WELL #: 12H RRCID -> 288988 COMPL. DATE 01/12/2021 TOTAL DEPTH 13680 PERF.13649 - 18596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17538	X	17538	-0-	-0-	-0-	1196	1	14393	3	Y	1772	1758	1			207
							1949	9									
03	18848	X	18395	-0-	-453	-0-	1247	1	15077	3	Y	1883	1922	1			168
							2071	9									
04	19050	X	15004	-0-	-4046	-0-	1050	1	12289	3	Y	1514	1534	1			148
							1665	9									
05	19685	X	18285	-0-	-1400	-0-	1288	1	14974	3	Y	1839	1787	1			200
							2023	9									
06	19050	X	12810	-0-	-6240	-0-	965	1	10324	3	Y	1383	1357	1			226
							1521	9									
07	19406	X	13569	-0-	-5837	-0-	1003	1	11055	3	Y	1374	1425	1			175
							1511	9									

LP-BUTLER A WELL #: 6H RRCID -> 288989 COMPL. DATE 01/02/2021 TOTAL DEPTH 13730 PERF.13481 - 18681

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15456	X	11188	-0-	-4268	-0-	764	1	9178	3	Y	1133	1157	1			133
							1246	9									
03	17112	X	13835	-0-	-3277	-0-	932	1	11324	3	Y	1435	1441	1			127
							1579	9									
04	16560	X	16089	-0-	-471	-0-	1112	1	13217	3	Y	1600	1568	1			159
							1760	9									
05	17112	X	12167	-0-	-4945	-0-	877	1	9908	3	Y	1256	1276	1			139
							1382	9									
06	15480	X	12180	-0-	-3300	-0-	904	1	9899	3	Y	1252	1185	1			206
							1377	9									
07	16616	X	12614	-0-	-4002	-0-	932	1	10273	3	Y	1281	1324	1			163
							1409	9									

LP-BUTLER A WELL #: 2H RRCID -> 288990 COMPL. DATE 12/31/2020 TOTAL DEPTH 13551 PERF.13730 - 19204

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8960	X	8917	-0-	-43	-0-	619	1	7293	3	Y	914	911	1			107
							1005	9									
03	10133	X	10133	-0-	-0-	-0-	704	1	8259	3	Y	1064	1076	1			95
							1170	9									
04	9600	X	8480	-0-	-1120	-0-	604	1	6915	3	Y	874	884	1			85
							961	9									
05	9920	X	8977	-0-	-943	-0-	648	1	7311	3	Y	925	910	1			100
							1018	9									
06	9600	X	8414	-0-	-1186	-0-	630	1	6793	3	Y	901	853	1			148
							991	9									
07	9920	X	7769	-0-	-2151	-0-	574	1	6331	3	Y	785	833	1			100
							864	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 7H RRCID -> 289053 COMPL. DATE 01/13/2021 TOTAL DEPTH 13798 PERF.13528 - 18656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27132	X	10593	-0-	-16539	-0-	756	1	8604	3	Y	1121	1102	1			131
							1233	9									
03	26939	X	13505	-0-	-13434	-0-	948	1	10940	3	Y	1470	1470	1			131
							1617	9									
04	22890	X	16411	-0-	-6479	-0-	1170	1	13404	3	Y	1670	1635	1			166
							1837	9									
05	23653	X	10755	-0-	-12898	-0-	794	1	8709	3	Y	1138	1178	1			126
							1252	9									
06	19087	X	19087	-0-	-0-	-0-	1428	1	15488	3	Y	1974	1778	1			322
							2171	9									
07	20583	X	20583	-0-	-0-	-0-	1521	1	16775	3	Y	2079	2135	1			266
							2287	9									

LP-BUTLER A- JORDAN A SA 1 WELL #: 1H RRCID -> 289055 COMPL. DATE 12/30/2020 TOTAL DEPTH 13482 PERF.13834 - 19212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7000	X	6723	-0-	-277	-0-	438	1	4911	3	Y	1249	1303	1			194
							1374	9									
03	7750	X	7274	-0-	-476	-0-	477	1	5408	3	Y	1263	1282	1			175
							1389	9									
04	7500	X	6167	-0-	-1333	-0-	431	1	4711	3	Y	932	766	1			341
							1025	9									
05	7750	X	7587	-0-	-163	-0-	502	1	5538	3	Y	1406	1395	1			352
							1547	9									
06	7276	X	7276	-0-	-0-	-0-	565	1	5946	3	Y	695	826	1			221
							765	9									
07	7661	X	7661	-0-	-0-	-0-	542	1	5963	3	Y	1051	1046	1			226
							1156	9									

CROW A WELL #: 11H RRCID -> 289193 COMPL. DATE 07/06/2021 TOTAL DEPTH 13394 PERF.13402 - 17697

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10780	X	9572	-0-	-1208	-0-	655	1	7586	3	Y	1210	1276	1			121
							1331	9									
03	11284	X	10216	-0-	-1068	-0-	692	1	8156	3	Y	1244	1222	1			143
							1368	9									
04	11550	X	9633	-0-	-1917	-0-	676	1	7642	3	Y	1195	1230	1			108
							1315	9									
05	11935	X	9355	-0-	-2580	-0-	673	1	7440	3	Y	1129	1176	1			61
							1242	9									
06	11550	X	9588	-0-	-1962	-0-	735	1	7494	3	Y	1235	1130	1			166
							1359	9									
07	10602	X	9189	-0-	-1413	-0-	743	1	7233	3	Y	1103	1106	1			163
							1213	9									

CROW A WELL #: 12H RRCID -> 289194 COMPL. DATE 07/07/2021 TOTAL DEPTH 13439 PERF.13347 - 17842

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10920	X	9427	-0-	-1493	-0-	644	1	7464	3	Y	1199	1256	1			119
							1319	9									
03	12090	X	10006	-0-	-2084	-0-	677	1	7992	3	Y	1215	1195	1			139
							1337	9									
04	11700	X	9331	-0-	-2369	-0-	657	1	7396	3	Y	1162	1196	1			105
							1278	9									
05	11191	X	9362	-0-	-1829	-0-	682	1	7417	3	Y	1148	1192	1			61
							1263	9									
06	10830	X	8946	-0-	-1884	-0-	691	1	7083	3	Y	1065	981	1			145
							1172	9									
07	10447	X	8905	-0-	-1542	-0-	720	1	7008	3	Y	1070	1057	1			158
							1177	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 13H RRCID -> 289195 COMPL. DATE 07/08/2021 TOTAL DEPTH 13405 PERF.13429 - 18342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11340	X	8936	-0-	-2404	-0-	626	1	7032	3	Y	1162	1214	1			125
							1278	9									
03	12555	X	9434	-0-	-3121	-0-	655	1	7484	3	Y	1177	1157	1			145
							1295	9									
04	11760	X	8602	-0-	-3158	-0-	619	1	6780	3	Y	1094	1135	1			104
							1203	9									
05	12152	X	8293	-0-	-3859	-0-	606	1	6566	3	Y	1019	1067	1			56
							1121	9									
06	10140	X	7561	-0-	-2579	-0-	583	1	5976	3	Y	911	841	1			126
							1002	9									
07	9889	X	7071	-0-	-2818	-0-	571	1	5564	3	Y	851	848	1			129
							936	9									

CROW A WELL #: 10H RRCID -> 289196 COMPL. DATE 07/07/2021 TOTAL DEPTH 13494 PERF.13251 - 17389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12992	X	11378	-0-	-1614	-0-	772	1	9030	3	Y	1433	1499	1			140
							1576	9									
03	14384	X	12042	-0-	-2342	-0-	809	1	9632	3	Y	1455	1431	1			164
							1601	9									
04	13920	X	11273	-0-	-2647	-0-	790	1	8945	3	Y	1398	1437	1			125
							1538	9									
05	13361	X	11020	-0-	-2341	-0-	786	1	8778	3	Y	1324	1378	1			71
							1456	9									
06	12930	X	10267	-0-	-2663	-0-	777	1	8161	3	Y	1208	1114	1			165
							1329	9									
07	12586	X	9917	-0-	-2669	-0-	801	1	7803	3	Y	1194	1182	1			177
							1313	9									

CROW A WELL #: 14H RRCID -> 289197 COMPL. DATE 07/08/2021 TOTAL DEPTH 13351 PERF.13553 - 18748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11676	X	8679	-0-	-2997	-0-	602	1	6847	3	Y	1118	1176	1			115
							1230	9									
03	12927	X	9263	-0-	-3664	-0-	637	1	7366	3	Y	1145	1125	1			135
							1260	9									
04	12510	X	9261	-0-	-3249	-0-	656	1	7329	3	Y	1160	1190	1			105
							1276	9									
05	10850	X	9222	-0-	-1628	-0-	665	1	7326	3	Y	1119	1164	1			60
							1231	9									
06	10380	X	8454	-0-	-1926	-0-	637	1	6636	3	Y	1074	988	1			146
							1181	9									
07	9610	X	8897	-0-	-713	-0-	718	1	7001	3	Y	1071	1059	1			158
							1178	9									

CROW A WELL #: 15H RRCID -> 289209 COMPL. DATE 08/22/2021 TOTAL DEPTH 13504 PERF.13376 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14084	X	12343	-0-	-1741	-0-	1073	1	9591	3	Y	1526	1571	1			100
							1679	9									
03	15593	X	13075	-0-	-2518	-0-	1140	1	10160	3	Y	1614	1465	1			249
							1775	9									
04	15090	X	11912	-0-	-3178	-0-	994	1	9345	3	Y	1430	1465	1			214
							1573	9									
05	15593	X	12734	-0-	-2859	-0-	1117	1	9903	3	Y	1558	1652	1			120
							1714	9									
06	13800	X	11924	-0-	-1876	-0-	1047	1	9331	3	Y	1405	1377	1			148
							1546	9									
07	13671	X	9492	-0-	-4179	-0-	659	1	7630	3	Y	1094	1015	1			227
							1203	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 16H RRCID -> 289210 COMPL. DATE 08/23/2021 TOTAL DEPTH 13384 PERF.13487 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9744	X	8174	-0-	-1570	-0-	730	1	6300	3	Y	1040	1069	1			68
							1144	9									
03	10757	X	8793	-0-	-1964	-0-	782	1	6790	3	Y	1110	1007	1			171
							1221	9									
04	10320	X	7935	-0-	-2385	-0-	670	1	6205	3	Y	964	991	1			144
							1060	9									
05	9920	X	7606	-0-	-2314	-0-	679	1	5885	3	Y	947	1018	1			73
							1042	9									
06	9000	X	6941	-0-	-2059	-0-	628	1	5383	3	Y	845	829	1			89
							930	9									
07	9052	X	5767	-0-	-3285	-0-	400	1	4663	3	Y	640	596	1			133
							704	9									

CROW A WELL #: 17H RRCID -> 289211 COMPL. DATE 08/24/2021 TOTAL DEPTH 13401 PERF.13526 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13356	X	11580	-0-	-1776	-0-	988	1	9043	3	Y	1408	1447	1			92
							1549	9									
03	14787	X	11923	-0-	-2864	-0-	1021	1	9311	3	Y	1446	1315	1			223
							1591	9									
04	14310	X	10384	-0-	-3926	-0-	853	1	8181	3	Y	1227	1266	1			184
							1350	9									
05	14260	X	10388	-0-	-3872	-0-	899	1	8112	3	Y	1252	1340	1			96
							1377	9									
06	12660	X	10656	-0-	-2004	-0-	930	1	8355	3	Y	1246	1211	1			131
							1371	9									
07	12834	X	9282	-0-	-3552	-0-	645	1	7481	3	Y	1051	964	1			218
							1156	9									

CROW A WELL #: 19H RRCID -> 289225 COMPL. DATE 08/26/2021 TOTAL DEPTH 13320 PERF.13448 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21140	X	16320	-0-	-4820	-0-	1360	1	12825	3	Y	1941	2000	1			127
							2135	9									
03	23405	X	15832	-0-	-7573	-0-	1322	1	12458	3	Y	1865	1703	1	1	8	288
							2052	9									
04	21270	X	14432	-0-	-6838	-0-	1177	1	11393	3	Y	1693	1727	1			254
							1862	9									
05	20181	X	17105	-0-	-3076	-0-	1491	1	13330	3	Y	2076	2170	1			160
							2284	9									
06	18360	X	15495	-0-	-2865	-0-	1346	1	12167	3	Y	1802	1773	1			189
							1982	9									
07	18073	X	15796	-0-	-2277	-0-	1099	1	12768	3	Y	1754	1580	1			363
							1929	9									

CROW A WELL #: 20H RRCID -> 289233 COMPL. DATE 08/26/2021 TOTAL DEPTH 13374 PERF.13417 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17108	X	13022	-0-	-4086	-0-	11143	3	1879	9	Y	1708	1758	1			112
03	16616	X	14743	-0-	-1873	-0-	12612	3	2131	9	Y	1937	1749	1	1	8	299
04	15870	X	13435	-0-	-2435	-0-	11570	3	1865	9	Y	1695	1740	1			254
05	16399	X	12148	-0-	-4251	-0-	10347	3	1801	9	Y	1637	1765	1			126
06	14700	X	11933	-0-	-2767	-0-	10132	3	1801	9	Y	1637	1591	1			172
07	14756	X	10722	-0-	-4034	-0-	9330	3	1392	9	Y	1265	1175	1			262

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 3H RRCID -> 289253 COMPL. DATE 01/08/2021 TOTAL DEPTH 13643 PERF.13703 - 19551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17332	X	15408	-0-	-1924	-0-	1043 1700	1 9	12665	3	Y	1545	1538	1			182
03	19189	X	16898	-0-	-2291	-0-	1131 1909	1 9	13858	3	Y	1735	1761	1			156
04	18510	X	13974	-0-	-4536	-0-	986 1577	1 9	11411	3	Y	1434	1452	1			138
05	18011	X	16109	-0-	-1902	-0-	1183 1861	1 9	13065	3	Y	1692	1645	1			185
06	17430	X	15748	-0-	-1682	-0-	1194 1880	1 9	12674	3	Y	1709	1613	1			281
07	17050	X	14798	-0-	-2252	-0-	1093 1648	1 9	12057	3	Y	1498	1588	1			191

CROW A WELL #: 18H RRCID -> 289344 COMPL. DATE 08/25/2021 TOTAL DEPTH 13456 PERF.13321 - 19400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20104	X	18697	-0-	-1407	-0-	1555 2442	1 9	14700	3	Y	2220	2283	1			146
03	22258	X	20195	-0-	-2063	-0-	1698 2646	1 9	15851	3	Y	2405	2179	1	1	8	371
04	21540	X	18482	-0-	-3058	-0-	1493 2374	1 9	14615	3	Y	2158	2206	1			323
05	22227	X	17658	-0-	-4569	-0-	1516 2323	1 9	13819	3	Y	2112	2272	1			163
06	20670	X	16399	-0-	-4271	-0-	1396 2197	1 9	12806	3	Y	1997	1950	1			210
07	20708	X	13719	-0-	-6989	-0-	953 1715	1 9	11051	3	Y	1559	1446	1			323

CROW A WELL #: 4H RRCID -> 289345 COMPL. DATE 06/17/2021 TOTAL DEPTH 13472 PERF.13389 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20432	X	20432	-0-	-0-	-0-	1882 3025	1 9	15525	3	Y	2750	2725	1			327
03	23034	X	23034	-0-	-0-	-0-	2053 3005	1 9	17976	3	Y	2732	2869	1	1	8	189
04	19743	X	19743	-0-	-0-	-0-	1906 2566	1 9	15271	3	Y	2333	2025	1			497
05	21770	X	21770	-0-	-0-	-0-	2276 2779	1 9	16715	3	Y	2526	2690	1			333
06	19793	X	19793	-0-	-0-	-0-	2069 2541	1 9	15183	3	Y	2310	2218	1			425
07	17489	X	17489	-0-	-0-	-0-	1458 2152	1 9	13879	3	Y	1956	2018	1			363

CROW A WELL #: 6H RRCID -> 289348 COMPL. DATE 06/19/2021 TOTAL DEPTH 13400 PERF.13401 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17885	X	17885	-0-	-0-	-0-	1647 2664	1 9	13574	3	Y	2422	2399	1			288
03	20572	X	20572	-0-	-0-	-0-	1827 2680	1 9	16065	3	Y	2436	2555	1	1	8	168
04	19868	X	19868	-0-	-0-	-0-	1880 2531	1 9	15457	3	Y	2301	1979	1			490
05	19766	X	19766	-0-	-0-	-0-	2076 2533	1 9	15157	3	Y	2303	2489	1			304
06	18268	X	18268	-0-	-0-	-0-	1928 2252	1 9	14088	3	Y	2047	1975	1			376
07	15896	X	15896	-0-	-0-	-0-	1325 1950	1 9	12621	3	Y	1773	1820	1			329

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 8H RRCID -> 289349 COMPL. DATE 06/23/2021 TOTAL DEPTH 13335 PERF.13460 - 17317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12425	X	12425	-0-	-0-	-0-	1140	1	9438	3	Y	1679	1667	1			200
							1847	9									
03	14825	X	14825	-0-	-0-	-0-	1330	1	11538	3	Y	1779	1855	1	1	8	123
							1957	9									
04	12195	X	12195	-0-	-0-	-0-	1195	1	9379	3	Y	1474	1283	1			314
							1621	9									
05	13643	X	13643	-0-	-0-	-0-	1484	1	10348	3	Y	1646	1743	1			217
							1811	9									
06	12336	X	12336	-0-	-0-	-0-	1342	1	9379	3	Y	1468	1415	1			270
							1615	9									
07	11915	X	11915	-0-	-0-	-0-	995	1	9475	3	Y	1314	1340	1			244
							1445	9									

CROW A WELL #: 5H RRCID -> 289364 COMPL. DATE 06/18/2021 TOTAL DEPTH 13346 PERF.13455 - 17764

02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CROW A WELL #: 7H RRCID -> 289365 COMPL. DATE 06/22/2021 TOTAL DEPTH 13470 PERF.13383 - 17979

02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CROW A WELL #: 9H RRCID -> 289367 COMPL. DATE 06/23/2021 TOTAL DEPTH 13412 PERF.13388 - 17467

02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DROMGOOLE "A" UNIT WELL #: 5H RRCID -> 289756 COMPL. DATE 07/16/2015 TOTAL DEPTH 12946 PERF.12879 - 17015

02	1389	N	1389	-0-	-0-	-0-	539	1	151	2	Y	182	200	0			27
							497	3	2	4							
03	3100	N	3593	-0-	493	493	1182	1	458	2	Y	511	484	0			54
							1384	3	7	4							
04	3000	N	2861	-0-	-139	354	1014	1	353	2	Y	467	445	0			76
							976	3	4	4							
05	1523	N	1169	-0-	-354	-0-	510	1	125	2	Y	107	163	0			20
							414	3	2	4							
*06	397	X	397	-0-	-0-	-0-	161	1	38	2	Y	72	75	0			17
							119	3	79	9							
*07	2828	X	2828	-0-	-0-	-0-	1660	1	263	2	Y	166	144	0			39
							711	3	11	4							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DROMGOOLE 'B' UNIT WELL #: 8H RRCID -> 289757 COMPL. DATE 09/06/2015 TOTAL DEPTH 12936 PERF.12957 - 17144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7132	X	7132	-0-	-0-	-0-	2981	1	834	2	Y	501	523	0			41
							2756	3	10	4							
03	5766	X	4530	-0-	-1236	-0-	1651	1	549	2	Y	351	357	0			35
							1935	3	9	4							
04	5580	X	3516	-0-	-2064	-0-	1423	1	496	2	Y	204	220	0			19
							1368	3	5	4							
05	7936	X	5278	-0-	-2658	-0-	2417	1	592	2	Y	270	262	0			27
							1961	3	11	4							
*06	7680	X	146	-0-	-7534	-0-	64	1	15	2	Y	18	44	0			1
							47	3	20	9							
07	7905	X	-0-	-0-	-7905	-0-					Y	-0-	1	0			-0-

SPRENCEL "A" UNIT WELL #: 4H RRCID -> 289758 COMPL. DATE 07/07/2015 TOTAL DEPTH 12963 PERF.12994 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUEVARA B WELL #: 4H RRCID -> 289852 COMPL. DATE 11/09/2021 TOTAL DEPTH 13206 PERF.13390 - 19289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24696	X	16611	-0-	-8085	-0-	865	1	13977	3	Y	1608	1656	1			136
							1769	9									
03	27342	X	16624	-0-	-10718	-0-	954	1	14209	3	Y	1328	1349	1			115
							1461	9									
04	23160	X	14725	-0-	-8435	-0-	873	1	12300	3	Y	1411	1307	1			219
							1552	9									
05	20677	X	12505	-0-	-8172	-0-	838	1	10202	3	Y	1332	1438	1			113
							1465	9									
06	18690	X	11258	-0-	-7432	-0-	729	1	9086	3	Y	1312	1272	1			153
							1443	9									
07	18383	X	12212	-0-	-6171	-0-	754	1	10085	3	Y	1248	1304	1			97
							1373	9									

GUEVARA B WELL #: 6H RRCID -> 289854 COMPL. DATE 11/13/2021 TOTAL DEPTH 13277 PERF.13420 - 19769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32592	X	22956	-0-	-9636	-0-	1166	1	19007	3	N	2530	2553	1			205
							2783	9									
03	35867	X	23123	-0-	-12744	-0-	1287	1	19201	3	N	2395	2423	1			177
							2635	9									
04	34710	X	20760	-0-	-13950	-0-	1210	1	17153	3	N	2179	2031	1			325
							2397	9									
05	29109	X	19286	-0-	-9823	-0-	1273	1	15978	3	N	1850	2018	1			157
							2035	9									
06	26460	X	18249	-0-	-8211	-0-	1149	1	15124	3	N	1796	1742	1			211
							1976	9									
07	25420	X	18029	-0-	-7391	-0-	1135	1	15153	3	N	1583	1665	1			129
							1741	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GUEVARA B WELL #: 5H RRCID -> 289865 COMPL. DATE 11/10/2021 TOTAL DEPTH 13267 PERF.13455 - 19934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21784	X	14469	-0-	-7315	-0-	765	1	12320	3	Y	1258	1310	1			110
							1384	9									
03	24056	X	14811	-0-	-9245	-0-	825	1	12238	3	Y	1589	1582	1			117
							1748	9									
04	21780	X	13511	-0-	-8269	-0-	794	1	11061	3	Y	1505	1401	1			221
							1656	9									
05	20925	X	12512	-0-	-8413	-0-	836	1	10248	3	Y	1298	1411	1			108
							1428	9									
06	16620	X	11878	-0-	-4742	-0-	757	1	9746	3	Y	1250	1213	1			145
							1375	9									
07	16027	X	11792	-0-	-4235	-0-	750	1	10015	3	Y	934	999	1			80
							1027	9									

WESSENDORFF A UNIT WELL #: 8H RRCID -> 289920 COMPL. DATE 02/27/2018 TOTAL DEPTH 13024 PERF.13069 - 17901

*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF A UNIT WELL #: 9H RRCID -> 289921 COMPL. DATE 02/27/2018 TOTAL DEPTH 13122 PERF.13032 - 17830

*01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290342 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

*11	6104	X	6104	-0-	-0-	-0-	911	1	834	2	Y	566	562	0			14
							3012	3	724	4							
*12	6936	X	6936	-0-	-0-	-0-	1264	1	800	2	Y	323	330	0			7
							3353	3	1164	4							
*01	8470	X	8470	-0-	-0-	-0-	1854	1	974	2	Y	396	396	0			7
							3984	3	1222	4							
*02	8066	X	8066	-0-	-0-	-0-	1650	1	1278	2	Y	572	579	0			-0-
							3972	3	537	4							
*03	13495	X	13495	-0-	-0-	-0-	2963	1	2347	2	Y	451	451	0			-0-
							6896	3	793	4							
*04	8893	X	8893	-0-	-0-	-0-	2196	1	1231	2	Y	449	441	0			8
							4025	3	947	4							
*05	10586	X	10586	-0-	-0-	-0-	2118	1	1469	2	Y	815	817	0			6
							5444	3	658	4							
*06	12960	X	7912	-0-	-5048	-0-	1208	1	1290	2	Y	678	677	0			7
							4377	3	291	4							
07	13392	X	7755	-0-	-5637	-0-	1408	1	1231	2	Y	616	617	0			6
							4396	3	42	4							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ULRICH A WELL #: 7H RRCID -> 291020 COMPL. DATE 12/21/2021 TOTAL DEPTH 12950 PERF.13058 - 18897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22400	X	20801	-0-	-1599	-0-	1005	1	16498	3	Y	2998	3004	1			135
							3298	9									
03	24056	X	20003	-0-	-4053	-0-	1188	1	15585	3	Y	2936	2998	1			73
							3230	9									
04	23280	X	18012	-0-	-5268	-0-	975	1	14538	3	Y	2272	2178	1			167
							2499	9									
05	23033	X	16981	-0-	-6052	-0-	1026	1	13696	3	Y	2054	2142	1			79
							2259	9									
06	22290	X	14852	-0-	-7438	-0-	957	1	11878	3	Y	1834	1779	1			134
							2017	9									
07	23033	X	14092	-0-	-8941	-0-	973	1	11216	3	Y	1730	1772	1			92
							1903	9									

ULRICH A WELL #: 4H RRCID -> 291022 COMPL. DATE 12/23/2021 TOTAL DEPTH 12919 PERF.13301 - 19547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22456	X	21874	-0-	-582	-0-	949	1	15848	3	Y	4615	4593	1			198
							5077	9									
03	24862	X	23184	-0-	-1678	-0-	1293	1	17070	3	Y	4383	4481	1			100
							4821	9									
04	24060	X	21237	-0-	-2823	-0-	1101	1	16511	3	Y	3295	3169	1			226
							3625	9									
05	24862	X	19939	-0-	-4923	-0-	1157	1	15534	3	Y	2953	3076	1			103
							3248	9									
06	24060	X	17489	-0-	-6571	-0-	1087	1	13627	3	Y	2523	2449	1			177
							2775	9									
07	24211	X	16699	-0-	-7512	-0-	1113	1	12829	3	Y	2506	2560	1			123
							2757	9									

ULRICH A WELL #: 6H RRCID -> 291023 COMPL. DATE 12/18/2021 TOTAL DEPTH 12951 PERF.13014 - 19176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28019	X	28019	-0-	-0-	-0-	1476	1	24469	3	Y	1885	1900	1			102
							2074	9									
03	26487	X	26487	-0-	-0-	-0-	1741	1	22841	3	Y	1732	1772	1			62
							1905	9									
04	23800	X	23800	-0-	-0-	-0-	1375	1	20433	3	Y	1811	1712	1			161
							1992	9									
05	24334	X	24334	-0-	-0-	-0-	1454	1	19262	3	Y	3289	3329	1			121
							3618	9									
06	23490	X	21553	-0-	-1937	-0-	1374	1	17082	3	Y	2815	2734	1			202
							3097	9									
07	24273	X	20579	-0-	-3694	-0-	1420	1	16364	3	Y	2541	2609	1			134
							2795	9									

ULRICH A - WILLIAMS A SA 1 WELL #: 1H RRCID -> 291089 COMPL. DATE 12/22/2021 TOTAL DEPTH 12994 PERF.13478 - 19699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30408	X	28592	-0-	-1816	-0-	1353	1	22662	3	Y	4161	4154	1			192
							4577	9									
03	33666	X	28713	-0-	-4953	-0-	1656	1	22362	3	Y	4268	4351	1			109
							4695	9									
04	32580	X	26346	-0-	-6234	-0-	1313	1	19961	3	Y	4611	4408	1			312
							5072	9									
05	33666	X	24525	-0-	-9141	-0-	1406	1	19155	3	Y	3604	3788	1			128
							3964	9									
06	32580	X	22403	-0-	-10177	-0-	1355	1	17212	3	Y	3487	3374	1			241
							3836	9									
07	31651	X	21661	-0-	-9990	-0-	1402	1	16152	3	Y	3734	3799	1			176
							4107	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ULRICH A WELL #: 3H RRCID -> 291145 COMPL. DATE 12/24/2021 TOTAL DEPTH 12924 PERF.13377 - 19575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22652	X	19286	-0-	-3366	-0-	996	1	16495	3	Y	1632	1610	1			86
							1795	9									
03	25079	X	18953	-0-	-6126	-0-	1189	1	15734	3	Y	1845	1874	1			57
							2030	9									
04	24270	X	16912	-0-	-7358	-0-	933	1	14009	3	Y	1791	1705	1			143
							1970	9									
05	23436	X	16977	-0-	-6459	-0-	997	1	13364	3	Y	2378	2434	1			87
							2616	9									
06	22680	X	15016	-0-	-7664	-0-	948	1	11842	3	Y	2024	1966	1			145
							2226	9									
07	21359	X	14292	-0-	-7067	-0-	976	1	11237	3	Y	1890	1937	1			98
							2079	9									

ULRICH A WELL #: 5H RRCID -> 291184 COMPL. DATE 12/17/2021 TOTAL DEPTH 12940 PERF.13129 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15988	X	11772	-0-	-4216	-0-	512	1	8189	3	Y	2792	2774	1			119
							3071	9									
03	16740	X	12414	-0-	-4326	-0-	656	1	8306	3	Y	3138	3189	1			68
							3452	9									
04	15480	X	11094	-0-	-4386	-0-	535	1	7725	3	Y	2576	2481	1			163
							2834	9									
05	14694	X	9970	-0-	-4724	-0-	585	1	7514	3	Y	1701	1806	1			58
							1871	9									
06	14220	X	8922	-0-	-5298	-0-	557	1	6682	3	Y	1530	1483	1			105
							1683	9									
07	13020	X	9069	-0-	-3951	-0-	593	1	6836	3	Y	1491	1525	1			71
							1640	9									

P. FRISBIE A WELL #: 5H RRCID -> 291515 COMPL. DATE 07/14/2022 TOTAL DEPTH 13492 PERF.13608 - 21755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51464	X	47510	-0-	-3954	-0-	2706	1	37195	3	Y	6917	6659	1			603
							7609	9									
03	56978	X	27475	-0-	-29503	-0-	1133	1	21756	3	Y	4169	4606	1			166
							4586	9									
04	55140	X	312	-0-	-54828	-0-	45	1	151	3	Y	105	258	1			13
							116	9									
05	53692	X	472	-0-	-53220	-0-	60	1	222	3	Y	173	176	1			10
							190	9									
06	50790	X	45	-0-	-50745	-0-	11	1	34	9	Y	31	38	1			3
07	52483	X	-0-	-0-	-52483	-0-					Y	-0-	3	1			-0-

P. FRISBIE A WELL #: 2H RRCID -> 291516 COMPL. DATE 07/19/2022 TOTAL DEPTH 13480 PERF.13483 - 20843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59584	X	44070	-0-	-15514	-0-	420	1	36188	3	Y	6784	2324	0	4071	1	389
							7462	9									
03	65968	X	38101	-0-	-27867	-0-	1596	1	30066	3	Y	5854	6010	1			233
							6439	9									
04	63840	X	20934	-0-	-42906	-0-	1417	1	15883	3	Y	3304	3136	1			401
							3634	9									
05	61472	X	61472	-0-	-0-	-0-	3339	1	47550	3	Y	9621	9450	1			572
							10583	9									
06	55860	X	53654	-0-	-2206	-0-	2996	1	41868	3	Y	7991	7860	1			703
							8790	9									
07	49435	X	49435	-0-	-0-	-0-	3097	1	37919	3	Y	7654	7854	1			511
							8419	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE A WELL #: 3H RRCID -> 291517 COMPL. DATE 07/16/2022 TOTAL DEPTH 13354 PERF.13469 - 21011

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47852	X	34360	-0-	-13492	-0-	1997	1	26834	3	Y	5026	4971	1			438
							5529	9									
03	52979	X	25730	-0-	-27249	-0-	1105	1	20282	3	Y	3948	4229	1			157
							4343	9									
04	51270	X	21245	-0-	-30025	-0-	1467	1	16003	3	Y	3432	3173	1			416
							3775	9									
05	48391	X	41785	-0-	-6606	-0-	2268	1	32237	3	Y	6618	6641	1			393
							7280	9									
06	43560	X	35610	-0-	-7950	-0-	1991	1	27600	3	Y	5472	5383	1			482
							6019	9									
07	38130	X	33757	-0-	-4373	-0-	2115	1	25893	3	Y	5226	5351	1			349
							5749	9									

P. FRISBIE A WELL #: 4H RRCID -> 291518 COMPL. DATE 07/15/2022 TOTAL DEPTH 13461 PERF.13465 - 21288

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37688	X	34640	-0-	-3048	-0-	420	1	28421	3	Y	5272	5213	1			460
							5799	9									
03	41726	X	20399	-0-	-21327	-0-	844	1	16227	3	Y	3025	3364	1			121
							3328	9									
04	40380	X	440	-0-	-39940	-0-	53	1	278	3	Y	99	208	1			12
							109	9									
05	41726	X	500	-0-	-41226	-0-	28	1	383	3	Y	81	88	1			5
							89	9									
06	40380	X	18	-0-	-40362	-0-	5	1	13	9	Y	12	16	1			1
07	38409	X	65	-0-	-38344	-0-	4	1	50	3	Y	10	10	1			1
							11	9									

P. FRISBIE A-B SA 2 WELL #: 2H RRCID -> 291561 COMPL. DATE 03/11/2022 TOTAL DEPTH 13350 PERF.13524 - 19673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39564	X	32375	-0-	-7189	-0-	1156	1	25707	3	Y	5011	5137	1			247
							5512	9									
03	43803	X	30696	-0-	-13107	-0-	1258	1	23530	3	Y	5371	5308	1	1	8	309
							5908	9									
04	41670	X	24033	-0-	-17637	-0-	1568	1	18167	3	Y	3907	3811	1			405
							4298	9									
05	35836	X	28204	-0-	-7632	-0-	1658	1	21166	3	Y	4891	4915	1			381
							5380	9									
06	34680	X	29044	-0-	-5636	-0-	1563	1	21658	3	Y	5294	5374	1			301
							5823	9									
07	35836	X	30203	-0-	-5633	-0-	1908	1	22782	3	Y	5012	4942	1			371
							5513	9									

P. FRISBIE A-B SA 1 WELL #: 1H RRCID -> 291567 COMPL. DATE 03/12/2022 TOTAL DEPTH 13271 PERF.13397 - 18723

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25088	X	20563	-0-	-4525	-0-	733	1	16266	3	Y	3240	3301	1			160
							3564	9									
03	27776	X	19915	-0-	-7861	-0-	872	1	16052	3	Y	2719	2689	1	1	8	189
							2991	9									
04	24840	X	20520	-0-	-4320	-0-	1345	1	15592	3	Y	3257	3118	1			328
							3583	9									
05	22754	X	21902	-0-	-852	-0-	1218	1	15966	3	Y	4289	4306	1			311
							4718	9									
06	22020	X	19152	-0-	-2868	-0-	1052	1	14691	3	Y	3099	3226	1			184
							3409	9									
07	22754	X	19746	-0-	-3008	-0-	1237	1	14774	3	Y	3395	3332	1			247
							3735	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DZIUK A WELL #: 12H RRCID -> 291913 COMPL. DATE 08/17/2022 TOTAL DEPTH 13206 PERF.13303 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38108	X	20166	-0-	-17942	-0-	420	1	17566	3	Y	1982	1874	0	69	1	56
							2180	9									
03	42191	X	20019	-0-	-22172	-0-	465	1	15757	3	Y	3452	3242	0	202	1	64
							3797	9									
04	36600	X	16955	-0-	-19645	-0-	450	1	12632	3	Y	3521	2923	0	461	1	201
							3873	9									
05	31620	X	19002	-0-	-12618	-0-	465	1	14515	3	Y	3656	3119	0	549	1	189
							4022	9									
06	30600	X	16405	-0-	-14195	-0-	450	1	12669	3	Y	2987	2888	0	212	1	76
							3286	9									
07	22351	X	17211	-0-	-5140	-0-	465	1	13198	3	Y	3225	3007	0	229	1	65
							3548	9									

DZIUK A-SCHENDEL A 189 SA 7 WELL #: 7H RRCID -> 291916 COMPL. DATE 08/20/2022 TOTAL DEPTH 13287 PERF.13453 - 19638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58436	X	41252	-0-	-17184	-0-	1969	1	32196	3	Y	6443	6243	0	220	1	101
							7087	9									
03	64697	X	29866	-0-	-34831	-0-	2106	1	23491	3	Y	3881	3677	0	237	1	68
							4269	9									
04	57030	X	28692	-0-	-28338	-0-	1643	1	21077	3	Y	5429	4250	0	861	1	386
							5972	9									
05	49631	X	34528	-0-	-15103	-0-	2067	1	26111	3	Y	5773	4997	0	872	1	290
							6350	9									
06	44190	X	33555	-0-	-10635	-0-	1917	1	26234	3	Y	4913	4755	0	321	1	127
							5404	9									
07	45663	X	30966	-0-	-14697	-0-	1908	1	23943	3	Y	4650	4312	0	355	1	110
							5115	9									

DZIUK A-SCHENDEL A 189 SA 8 WELL #: 8H RRCID -> 291918 COMPL. DATE 08/23/2022 TOTAL DEPTH 13246 PERF.13349 - 20175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78428	X	43570	-0-	-34858	-0-	1661	1	32057	3	Y	8956	8738	0	150	1	113
							9852	9									
03	86831	X	32368	-0-	-54463	-0-	1946	1	23504	3	Y	6289	5858	0	415	1	129
							6918	9									
04	68910	X	30844	-0-	-38066	-0-	1693	1	21729	3	Y	6747	5370	0	1069	1	437
							7422	9									
05	59272	X	31144	-0-	-28128	-0-	1758	1	22529	3	Y	6234	5379	0	977	1	315
							6857	9									
06	57360	X	38198	-0-	-19162	-0-	2112	1	29039	3	Y	6406	6205	0	368	1	148
							7047	9									
07	48236	X	38146	-0-	-10090	-0-	2322	1	29138	3	Y	6078	5692	0	414	1	120
							6686	9									

DZIUK A-SCHENDEL A 189 SA 9 WELL #: 9H RRCID -> 292031 COMPL. DATE 08/19/2022 TOTAL DEPTH 13179 PERF.13475 - 17633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26460	X	19624	-0-	-6836	-0-	891	1	14633	3	Y	3727	3638	0	109	1	45
							4100	9									
03	29295	X	16841	-0-	-12454	-0-	1096	1	12431	3	Y	3013	2817	0	184	1	57
							3314	9									
04	25740	X	15109	-0-	-10631	-0-	878	1	10961	3	Y	2973	2572	0	313	1	145
							3270	9									
05	25699	X	17095	-0-	-8604	-0-	1055	1	12645	3	Y	3086	2642	0	433	1	156
							3395	9									
06	22890	X	13769	-0-	-9121	-0-	802	1	10334	3	Y	2394	2313	0	174	1	63
							2633	9									
07	21731	X	12894	-0-	-8837	-0-	754	1	9458	3	Y	2438	2274	0	174	1	53
							2682	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DZIUK A WELL #: 11H RRCID -> 292078 COMPL. DATE 08/18/2022 TOTAL DEPTH 13286 PERF.13522 - 17749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57512	X	36844	-0-	-20668	-0-	420	1	29518	3	Y	6278	6074	0	120	1	103
							6906	9									
03	63674	X	32897	-0-	-30777	-0-	465	1	27073	3	Y	4872	4583	0	301	1	91
							5359	9									
04	53400	X	29162	-0-	-24238	-0-	450	1	23003	3	Y	5190	4342	0	638	1	301
							5709	9									
05	49011	X	29885	-0-	-19126	-0-	465	1	23709	3	Y	5192	4481	0	748	1	264
							5711	9									
06	47430	X	26507	-0-	-20923	-0-	450	1	21155	3	Y	4456	4305	0	297	1	118
							4902	9									
07	40765	X	28817	-0-	-11948	-0-	465	1	23226	3	Y	4660	4355	0	323	1	100
							5126	9									

DZIUK A-SCHENDEL A 189 SA 1 WELL #: 1H RRCID -> 292379 COMPL. DATE 08/25/2022 TOTAL DEPTH 13253 PERF.13623 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91952	X	36080	-0-	-55872	-0-	1209	1	28578	3	Y	5721	5674	0	21	1	118
							6293	9									
03	75609	X	26493	-0-	-49116	-0-	1038	1	20714	3	Y	4310	4058	0	230	1	137
							4741	9					3	8			
04	64770	X	30470	-0-	-34300	-0-	1513	1	23495	3	Y	4965	4713	0	170	1	219
							5462	9									
05	45353	X	34772	-0-	-10581	-0-	1720	1	27336	3	Y	5196	4753	0	519	1	143
							5716	9									
06	43890	X	42906	-0-	-984	-0-	2111	1	35682	3	Y	4648	4520	0	41	1	230
							5113	9									
07	39990	X	35295	-0-	-4695	-0-	1739	1	28393	3	Y	4694	4453	0	365	1	91
							5163	9									

DZIUK A-SCHENDEL A 189 SA 2 WELL #: 2H RRCID -> 292380 COMPL. DATE 08/27/2022 TOTAL DEPTH 13172 PERF.13592 - 18759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39508	X	20962	-0-	-18546	-0-	667	1	15761	3	Y	4122	4053	0	76	1	101
							4534	9									
03	36146	X	20009	-0-	-16137	-0-	791	1	15239	3	Y	3617	3459	0	168	1	89
							3979	9					2	8			
04	34980	X	18028	-0-	-16952	-0-	878	1	13869	3	Y	2983	2842	0	98	1	132
							3281	9									
05	28055	X	17088	-0-	-10967	-0-	865	1	13115	3	Y	2825	2591	0	278	1	88
							3108	9									
06	22500	X	13640	-0-	-8860	-0-	622	1	10250	3	Y	2516	2469	0	23	1	112
							2768	9									
07	23219	X	13171	-0-	-10048	-0-	591	1	9658	3	Y	2656	2526	0	191	1	47
							2922	9									

DZIUK A-SCHENDEL A 189 SA 4 WELL #: 4H RRCID -> 292382 COMPL. DATE 08/31/2022 TOTAL DEPTH 13303 PERF.13604 - 19634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91224	X	37865	-0-	-53359	-0-	1240	1	29874	3	Y	6137	5996	0	57	1	179
							6751	9									
03	71455	X	37576	-0-	-33879	-0-	1573	1	29920	3	Y	5530	5257	0	304	1	144
							6083	9					4	8			
04	59940	X	37795	-0-	-22145	-0-	1945	1	30014	3	Y	5305	5046	0	173	1	230
							5836	9									
05	47585	X	35042	-0-	-12543	-0-	1801	1	27850	3	Y	4901	4493	0	494	1	144
							5391	9									
06	46050	X	32751	-0-	-13299	-0-	1552	1	26303	3	Y	4451	4350	0	40	1	205
							4896	9									
07	41943	X	29037	-0-	-12906	-0-	1390	1	22694	3	Y	4503	4236	0	370	1	91
							4953	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DZIUK A-SCHENDEL A 189 SA 5 WELL #: 5H RRCID -> 292413 COMPL. DATE 09/01/2022 TOTAL DEPTH 13251 PERF.13492 - 19870

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77420	X	33548	-0-	-43872	-0-	1237	1	25395	3	Y	6287	6188	0	136	1	156
							6916	9									
03	59334	X	29802	-0-	-29532	-0-	1211	1	22950	3	Y	5128	4882	0	256	1	143
							5641	9					3	8			
04	47190	X	27962	-0-	-19228	-0-	99	1	22373	3	Y	4991	4802	0	152	1	180
							5490	9									
05	37231	X	26976	-0-	-10255	-0-	309	1	21487	3	Y	4709	4325	0	423	1	141
							5180	9									
06	36000	X	21410	-0-	-14590	-0-	162	1	17025	3	Y	3839	3779	0	36	1	165
							4223	9									
07	37200	X	20279	-0-	-16921	-0-	932	1	15210	3	Y	3761	3542	0	314	1	69
							4137	9									

DZIUK A-SCHENDEL A 189 SA 6 WELL #: 6H RRCID -> 292414 COMPL. DATE 09/02/2022 TOTAL DEPTH 13188 PERF.13617 - 20649

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54404	X	20427	-0-	-33977	-0-	714	1	17488	3	Y	2023	1941	0	34	1	114
							2225	9									
03	50034	X	24571	-0-	-25463	-0-	925	1	18574	3	Y	4611	4418	0	205	1	100
							5072	9					2	8			
04	40500	X	18259	-0-	-22241	-0-	780	1	12692	3	Y	4352	4179	0	126	1	147
							4787	9									
05	31992	X	13814	-0-	-18178	-0-	563	1	9067	3	Y	3804	3474	0	375	1	102
							4184	9									
06	30120	X	20077	-0-	-10043	-0-	902	1	15417	3	Y	3416	3350	0	30	1	138
							3758	9									
07	24614	X	19010	-0-	-5604	-0-	873	1	14261	3	Y	3524	3340	0	255	1	61
							3876	9									

DZIUK A-SCHENDEL A 189 SA 3 WELL #: 3H RRCID -> 292480 COMPL. DATE 08/30/2022 TOTAL DEPTH 13195 PERF.13619 - 19322

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24668	X	16598	-0-	-8070	-0-	549	1	12850	3	Y	2908	2860	0	65	1	77
							3199	9									
03	27342	X	16566	-0-	-10776	-0-	685	1	12875	3	Y	2733	2582	0	151	1	75
							3006	9					2	8			
04	26460	X	13999	-0-	-12461	-0-	690	1	10870	3	Y	2217	2087	0	92	1	113
							2439	9									
05	20491	X	13682	-0-	-6809	-0-	709	1	10665	3	Y	2098	1924	0	217	1	70
							2308	9									
06	17820	X	10668	-0-	-7152	-0-	494	1	8118	3	Y	1869	1819	0	18	1	102
							2056	9									
07	18383	X	10709	-0-	-7674	-0-	487	1	7955	3	Y	2061	1956	0	166	1	38
							2267	9									

KICKENDAHL UNIT 1 WELL #: 9H RRCID -> 292908 COMPL. DATE 06/27/2022 TOTAL DEPTH 13461 PERF.13422 - 14854

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37072	X	25226	-0-	-11846	-0-	556	1	20740	3	Y	3573	3548	0	31	1	35
							3930	9									
03	41044	X	28977	-0-	-12067	-0-	697	1	23513	3	Y	4334	4334	0			35
							4767	9									
04	37440	X	26733	-0-	-10707	-0-	816	1	21392	3	Y	4114	3673	0	181	1	295
							4525	9									
05	33449	X	26842	-0-	-6607	-0-	858	1	21977	3	Y	3643	3430	0			508
							4007	9									
06	29730	X	23712	-0-	-6018	-0-	820	1	19534	3	Y	3053	2997	0	186	1	378
							3358	9									
07	28985	X	22951	-0-	-6034	-0-	850	1	18945	3	Y	2869	2870	0	166	1	211
							3156	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KICKENDAHL UNIT 1 WELL #: 10H RRCID -> 292909 COMPL. DATE 06/27/2022 TOTAL DEPTH 13473 PERF.13685 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123760	X	72010	-0-	-51750	-0-	1659 8900	1 9	61451	3	Y	8091	8022	0	83	1	94
03	137020	X	73659	-0-	-63361	-0-	1731 10088	1 9	61840	3	Y	9171	9171	0			94
04	121500	X	67892	-0-	-53608	-0-	2057 9176	1 9	56659	3	Y	8342	8342	0	94	1	-0-
05	103044	X	66360	-0-	-36684	-0-	2104 8316	1 9	55940	3	Y	7560	7560	0			-0-
06	86820	X	58234	-0-	-28586	-0-	1976 7029	1 9	49229	3	Y	6390	6389	0			1
07	79732	X	53780	-0-	-25952	-0-	2023 6624	1 9	45133	3	Y	6022	6023	0			-0-

KICKENDAHL UNIT 1 WELL #: 11H RRCID -> 292941 COMPL. DATE 06/27/2022 TOTAL DEPTH 13457 PERF.13623 - 18263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117180	X	71743	-0-	-45437	-0-	1644 9154	1 9	60945	3	Y	8322	8254	0	81	1	92
03	129735	X	74160	-0-	-55575	-0-	1742 9519	1 9	62899	3	Y	8654	8654	0			92
04	118650	X	66697	-0-	-51953	-0-	1982 9096	1 9	55619	3	Y	8269	8269	0	92	1	-0-
05	102393	X	64712	-0-	-37681	-0-	2034 8206	1 9	54472	3	Y	7460	7460	0			-0-
06	83940	X	56990	-0-	-26950	-0-	1913 6975	1 9	48102	3	Y	6341	6340	0			1
07	79422	X	51968	-0-	-27454	-0-	1960 6287	1 9	43721	3	Y	5715	5716	0			-0-

BIG OAK B WELL #: 4H RRCID -> 293691 COMPL. DATE 12/06/2022 TOTAL DEPTH 12931 PERF.13150 - 19708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		114187	-0-	114187	469693	271 25549	1 9	88367	3	Y	23226	23221	0	10	1	6
03	563723	X	94030	-0-	-469693	-0-	182 20753	1 9	73095	3	Y	18866	18841	0	13	1	18
04	187110	X	85585	-0-	-101525	-0-	151 18082	1 9	67352	3	Y	16438	16435	0	9	1	12
05	193347	X	70943	-0-	-122404	-0-	722 15186	1 9	55035	3	Y	13805	13798	0			19
06	176910	X	55094	-0-	-121816	-0-	1382 11287	1 9	42425	3	Y	10261	10261	0	19	1	-0-
07	126418	X	41547	-0-	-84871	-0-	465 9136	1 9	31946	3	Y	8305	8305	0			-0-

BIG OAK B WELL #: 6H RRCID -> 293692 COMPL. DATE 12/08/2022 TOTAL DEPTH 12948 PERF.13110 - 22110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		143982	-0-	143982	501706	351 31010	1 9	112621	3	Y	28191	28152	0	177	1	65
03	604227	X	102521	-0-	-501706	-0-	193 22376	1 9	79952	3	Y	20342	19887	0	193	1	327
04	190320	X	101374	-0-	-88946	-0-	174 21758	1 9	79442	3	Y	19780	19741	0	163	1	203
05	196664	X	85266	-0-	-111398	-0-	860 18016	1 9	66390	3	Y	16378	16219	0			362
06	190320	X	70165	-0-	-120155	-0-	1713 15375	1 9	53077	3	Y	13977	13972	0	365	1	2
07	159402	X	56270	-0-	-103132	-0-	465 13783	1 9	42022	3	Y	12530	12529	0	2	1	1

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BIG OAK B WELL #: 3H RRCID -> 293703 COMPL. DATE 12/08/2022 TOTAL DEPTH 12915 PERF.13152 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	67208	-0-	67208	298505	154	1	51557	3	Y	14088	14044	0	228	1	76
							15497	9									
03	351581	X	53076	-0-	-298505	-0-	94	1	40413	3	Y	11426	11403	0	82	1	17
							12569	9									
04	106800	X	45959	-0-	-60841	-0-	74	1	35156	3	Y	9754	9753	0	9	1	9
							10729	9									
05	124930	X	41273	-0-	-83657	-0-	32176	3	9097	9	Y	8270	8254	0			25
06	102960	X	37718	-0-	-65242	-0-	29225	3	8493	9	Y	7721	6950	0	426	1	370
07	74400	X	31684	-0-	-42716	-0-	30940	3	744	9	Y	676	570	0	289	1	187

GUEVARA A WELL #: 4H RRCID -> 293704 COMPL. DATE 11/25/2022 TOTAL DEPTH 13334 PERF.13367 - 19105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		102122	-0-	102122	454004	710	1	86583	3	Y	13481	13176	0	381	1	205
							14829	9									
03	541910	X	87906	-0-	-454004	-0-	295	1	74675	3	Y	11760	11579	0	247	1	139
							12936	9									
04	190920	X	67008	-0-	-123912	-0-	257	1	57057	3	Y	8813	8773	0			179
							9694	9									
05	166129	X	68108	-0-	-98021	-0-	1362	1	59016	3	Y	7027	6998	0			208
							7730	9									
06	137790	X	55145	-0-	-82645	-0-	2877	1	45972	3	Y	5724	5216	0	458	1	258
							6296	9									
07	113057	X	47817	-0-	-65240	-0-	2093	1	45154	3	Y	518	46	0	523	1	207
							570	9									

SHEPPARD A WELL #: 2H RRCID -> 293720 COMPL. DATE 11/25/2022 TOTAL DEPTH 13387 PERF.13405 - 19070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		143992	-0-	143992	763534	129666	3	14326	9	Y	13024	12823	0	239	1	68
													100	8			
03	893942	X	130408	-0-	-763534	-0-	117233	3	13175	9	Y	11977	11964	0	68	1	1
													12	8			
04	241230	X	106988	-0-	-134242	-0-	96142	3	10846	9	Y	9860	9860	0			1
05	249271	X	86371	-0-	-162900	-0-	77909	3	8462	9	Y	7693	7692	0			2
06	214290	X	69478	-0-	-144812	-0-	62522	3	6956	9	Y	6324	6324	0	2	1	-0-
07	159309	X	58359	-0-	-100950	-0-	52133	3	6226	9	Y	5660	5660	0			-0-

JACOBS A-BOYSEN A SA 1 WELL #: 1H RRCID -> 293725 COMPL. DATE 12/06/2022 TOTAL DEPTH 13056 PERF.13136 - 20013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		155983	-0-	155983	627076	197	1	130674	3	N	22829	22709	0			254
							25112	9									
03	755145	X	128069	-0-	-627076	-0-	148	1	108687	3	N	17485	17456	0			283
							19234	9									
04	171030	X	97672	-0-	-73358	-0-	116	1	82779	3	N	13434	13423	0			294
							14777	9									
05	238979	X	93343	-0-	-145636	-0-	264	1	79029	3	N	12773	12773	0	187	1	107
							14050	9									
06	224610	X	79431	-0-	-145179	-0-	207	1	67062	3	N	11056	11044	0			119
							12162	9									
07	172701	X	69740	-0-	-102961	-0-	194	1	58543	3	N	10003	10003	0			119
							11003	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BIG OAK B WELL #: 5H RRCID -> 293766 COMPL. DATE 12/08/2022 TOTAL DEPTH 12924 PERF.13160 - 22065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		111158	-0-	111158	458547	261	1	85666	3	Y	22937	22903	0	168	1	58
							25231	9									
03	539847	X	81300	-0-	-458547	-0-	151	1	61779	3	Y	17609	17589	0	64	1	14
							19370	9									
04	182820	X	73394	-0-	-109426	-0-	131	1	57466	3	Y	14361	14361	0	7	1	7
							15797	9									
05	188914	X	53721	-0-	-135193	-0-	538	1	41704	3	Y	10435	10435	0			7
							11479	9									
06	177030	X	40669	-0-	-136361	-0-	1080	1	30907	3	Y	7893	7614	0	152	1	134
							8682	9									
07	123070	X	43289	-0-	-79781	-0-	4239	1	38886	3	Y	149	8	0	105	1	170
							164	9									

MOY A WELL #: 2H RRCID -> 293997 COMPL. DATE 02/28/2023 TOTAL DEPTH 13168 PERF.13174 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		1611	-0-	1611	1611	3	1	1245	3	Y	330	281	0			49
							363	9									
03	SHUT IN		154244	-0-	154244	155855	195	1	118761	3	Y	32080	32044	0	57	1	28
							35288	9									
04	SHUT IN		126896	-0-	126896	282751	194	1	99861	3	Y	24401	24377	0			52
							26841	9									
05	389946	X	107195	-0-	-282751	-0-	227	1	85428	3	Y	19582	19572	0	22	1	40
							21540	9									
06	107130	X	79086	-0-	-28044	-0-	140	1	63427	3	Y	14108	14087	0			61
							15519	9									
07	110701	X	67606	-0-	-43095	-0-	394	1	54465	3	Y	11588	11585	0	42	1	22
							12747	9									

MOY A WELL #: 5H RRCID -> 293998 COMPL. DATE 02/28/2023 TOTAL DEPTH 13197 PERF.13200 - 18406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		1765	-0-	1765	1765	4	1	1374	3	Y	352	287	0			65
							387	9									
03	SHUT IN		155000	-0-	155000	156765	228	1	122027	3	Y	29768	29735	0	72	1	26
							32745	9									
04	SHUT IN		126166	-0-	126166	282931	198	1	100812	3	Y	22869	22845	0			50
							25156	9									
05	418522	X	135591	-0-	-282931	-0-	303	1	110111	3	Y	22888	22876	0	21	1	41
							25177	9									
06	101880	X	90269	-0-	-11611	-0-	164	1	73244	3	Y	15328	15308	0			61
							16861	9									
07	105276	X	71399	-0-	-33877	-0-	419	1	57950	3	Y	11845	11843	0	41	1	22
							13030	9									

MOY A WELL #: 13H RRCID -> 294014 COMPL. DATE 02/13/2023 TOTAL DEPTH 13182 PERF.13374 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		22461	-0-	22461	22461	420	1	17055	3	Y	4533	4524	0	7	1	2
							4986	9									
03	SHUT IN		154724	-0-	154724	177185	465	1	120578	3	Y	30619	30618	0	3	1	-0-
							33681	9									
04	SHUT IN		134217	-0-	134217	311402	450	1	105660	3	Y	25552	25504	0	39	1	9
							28107	9									
05	402153	X	90751	-0-	-311402	-0-	465	1	72809	3	Y	15888	15863	0	26	1	8
							17477	9									
06	77730	X	57267	-0-	-20463	-0-	450	1	46363	3	Y	9504	9488	0	21	1	3
							10454	9									
07	80321	X	50646	-0-	-29675	-0-	465	1	41450	3	Y	7937	7895	0	38	1	7
							8731	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOY A WELL #: 14H RRCID -> 294016 COMPL. DATE 02/08/2023 TOTAL DEPTH 13251 PERF.13341 - 17806

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		76941	-0-	76941	76941	420	1	60003	3	Y	15016	14934	0	63	1	19
							16518	9									
03	SHUT IN		208395	-0-	208395	285336	465	1	166064	3	Y	38060	38059	0	20	1	-0-
							41866	9									
04	SHUT IN		147007	-0-	147007	432343	450	1	118058	3	Y	25908	25833	0	60	1	15
							28499	9									
05	536399	X	104056	-0-	-432343	-0-	465	1	84232	3	Y	17599	17372	0	168	1	74
							19359	9									
06	178260	X	79743	-0-	-98517	-0-	450	1	65377	3	Y	12651	12631	0	91	1	3
							13916	9									
07	184202	X	70746	-0-	-113456	-0-	465	1	58241	3	Y	10945	10900	0	41	1	7
							12040	9									

MOY A WELL #: 15H RRCID -> 294022 COMPL. DATE 02/08/2023 TOTAL DEPTH 13330 PERF.13320 - 17699

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		144357	-0-	144357	144357	420	1	117787	3	Y	23773	23558	0	165	1	50
							26150	9									
03	SHUT IN		259485	-0-	259485	403842	465	1	212413	3	Y	42370	42369	0	51	1	-0-
							46607	9									
04	SHUT IN		195514	-0-	195514	599356	450	1	161786	3	Y	30253	30193	0	48	1	12
							33278	9									
05	742419	X	143063	-0-	-599356	-0-	465	1	119894	3	Y	20640	20600	0	39	1	13
							22704	9									
06	236610	X	101562	-0-	-135048	-0-	450	1	84751	3	Y	14874	14846	0	36	1	5
							16361	9									
07	244497	X	85432	-0-	-159065	-0-	465	1	72457	3	Y	11373	11317	0	52	1	9
							12510	9									

MOY A WELL #: 16H RRCID -> 294023 COMPL. DATE 02/08/2023 TOTAL DEPTH 13256 PERF.13334 - 17367

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		177265	-0-	177265	177265	420	1	140662	3	Y	32894	32525	0	283	1	86
							36183	9									
03	SHUT IN		233396	-0-	233396	410661	465	1	184359	3	Y	44156	44155	0	87	1	-0-
							48572	9									
04	SHUT IN		148390	-0-	148390	559051	450	1	118241	3	Y	26999	26944	0	44	1	11
							29699	9									
05	684490	X	125439	-0-	-559051	-0-	465	1	100141	3	Y	22575	22542	0	33	1	11
							24833	9									
06	231210	X	89742	-0-	-141468	-0-	450	1	73204	3	Y	14625	14602	0	30	1	4
							16088	9									
07	238917	X	72907	-0-	-166010	-0-	465	1	59181	3	Y	12055	12018	0	35	1	6
							13261	9									

MOY A WELL #: 3H RRCID -> 294044 COMPL. DATE 02/28/2023 TOTAL DEPTH 13058 PERF.13170 - 18186

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		1301	-0-	1301	1301	3	1	1004	3	Y	267	218	0			49
							294	9									
03	SHUT IN		140248	-0-	140248	141549	162	1	104986	3	Y	31909	31880	0	55	1	23
							35100	9									
04	SHUT IN		119008	-0-	119008	260557	175	1	89571	3	Y	26602	26581	0			44
							29262	9									
05	349810	X	89253	-0-	-260557	-0-	184	1	69856	3	Y	17466	17459	0	18	1	33
							19213	9									
06	101880	X	63106	-0-	-38774	-0-	106	1	49420	3	Y	12345	12334	0			44
							13580	9									
07	105276	X	45122	-0-	-60154	-0-	256	1	35389	3	Y	8615	8613	0	30	1	16
							9477	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOY A WELL #: 6H RRCID -> 294152 COMPL. DATE 02/28/2023 TOTAL DEPTH 13096 PERF.13263 - 18301

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	SHUT IN		1389	-0-	1389	1389	3	1	1031	3	Y	323	279	0			44
							355	9									
03	SHUT IN		158260	-0-	158260	159649	217	1	119177	3	Y	35333	35299	0	51	1	27
							38866	9									
04	SHUT IN		127387	-0-	127387	287036	190	1	99276	3	Y	25383	25360	0			50
							27921	9									
05	393188	X	106152	-0-	-287036	-0-	219	1	83328	3	Y	20550	20541	0	21	1	38
							22605	9									
06	148350	X	50221	-0-	-98129	-0-	87	1	40193	3	Y	9037	9024	0			51
							9941	9									
07	153295	X	42473	-0-	-110822	-0-	248	1	34326	3	Y	7181	7179	0	35	1	18
							7899	9									

MOY A WELL #: 7H RRCID -> 294153 COMPL. DATE 02/28/2023 TOTAL DEPTH 13163 PERF.13200 - 18314

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	2184	X	2184	-0-	-0-	-0-	4	1	1641	3	Y	490	418	0			72
							539	9									
03	202845	X	202845	-0-	-0-	-0-	236	1	154045	3	Y	44149	44105	0	82	1	34
							48564	9									
04	166088	X	166088	-0-	-0-	-0-	247	1	126417	3	Y	35840	35811	0			63
							39424	9									
05	175245	X	175245	-0-	-0-	-0-	324	1	136574	3	Y	34861	34846	0	27	1	51
							38347	9									
06	155040	X	106177	-0-	-48863	-0-	176	1	83935	3	Y	20060	20034	0			77
							22066	9									
07	160208	X	83224	-0-	-76984	-0-	480	1	66339	3	Y	14914	14910	0	53	1	28
							16405	9									

MOY A WELL #: 8H RRCID -> 294154 COMPL. DATE 02/28/2023 TOTAL DEPTH 13253 PERF.13173 - 18408

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	SHUT IN		2184	-0-	2184	2184	5	1	1738	3	Y	401	305	0			96
							441	9									
03	SHUT IN		152121	-0-	152121	154305	225	1	119814	3	Y	29165	29129	0	104	1	28
							32082	9									
04	SHUT IN		121551	-0-	121551	275856	194	1	96332	3	Y	22750	22724	0			54
							25025	9									
05	436850	X	160994	-0-	-275856	-0-	369	1	130558	3	Y	27334	27318	0	23	1	47
							30067	9									
06	114270	X	107038	-0-	-7232	-0-	193	1	86992	3	Y	18048	18021	0			74
							19853	9									
07	118079	X	100025	-0-	-18054	-0-	609	1	84185	3	Y	13846	13842	0	50	1	27
							15231	9									

MOY A WELL #: 9H RRCID -> 294155 COMPL. DATE 02/28/2023 TOTAL DEPTH 13124 PERF.13280 - 18489

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	SHUT IN		1755	-0-	1755	1755	4	1	1348	3	Y	366	311	0			55
							403	9									
03	SHUT IN		171777	-0-	171777	173532	217	1	130453	3	Y	37370	37331	0	63	1	31
							41107	9									
04	SHUT IN		129813	-0-	129813	303345	196	1	99276	3	Y	27583	27559	0			55
							30341	9									
05	405883	X	102538	-0-	-303345	-0-	214	1	80282	3	Y	20038	20030	0	23	1	40
							22042	9									
06	128340	X	67806	-0-	-60534	-0-	117	1	54058	3	Y	12392	12376	0			56
							13631	9									
07	132618	X	58094	-0-	-74524	-0-	334	1	46155	3	Y	10550	10547	0	39	1	20
							11605	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOY A WELL #: 10H RRCID -> 294156 COMPL. DATE 02/28/2023 TOTAL DEPTH 13223 PERF.13231 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		972	-0-	972	972	2	1	772	3	Y	180	180	0			-0-
							198	9									
03	SHUT IN		105633	-0-	105633	106605	203	1	79849	3	Y	23255	23239	0	3	1	13
							25581	9									
04	SHUT IN		114508	-0-	114508	221113	173	1	88602	3	Y	23394	23371	0			36
							25733	9									
05	366658	X	145545	-0-	-221113	-0-	310	1	115521	3	Y	27013	27000	0	15	1	34
							29714	9									
06	152280	X	84512	-0-	-67768	-0-	145	1	67738	3	Y	15117	15099	0			52
							16629	9									
07	157356	X	62723	-0-	-94633	-0-	359	1	49652	3	Y	11556	11554	0	36	1	19
							12712	9									

MOY A WELL #: 4H RRCID -> 294184 COMPL. DATE 02/28/2023 TOTAL DEPTH 13130 PERF.13100 - 18228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		1952	-0-	1952	1952	4	1	1477	3	Y	428	359	0			69
							471	9									
03	SHUT IN		176198	-0-	176198	178150	211	1	132864	3	Y	39203	39163	0	77	1	32
							43123	9									
04	SHUT IN		148118	-0-	148118	326268	215	1	113146	3	Y	31597	31571	0			58
							34757	9									
05	479532	X	153264	-0-	-326268	-0-	278	1	118266	3	Y	31564	31552	0	25	1	45
							34720	9									
06	101880	X	89491	-0-	-12389	-0-	146	1	70110	3	Y	17486	17470	0			61
							19235	9									
07	105276	X	64971	-0-	-40305	-0-	365	1	50492	3	Y	12831	12828	0	42	1	22
							14114	9									

P. FRISBIE A WELL #: 7H RRCID -> 294837 COMPL. DATE 05/02/2023 TOTAL DEPTH 13478 PERF.13541 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		270079	-0-	270079	270079	209756	3	60323	9	Y	54839	54418	0	399	1	22
06	SHUT IN		198089	-0-	198089	468168	156184	3	41905	9	Y	38095	37953	0	79	1	85
07	595204	X	127036	-0-	-468168	-0-	100507	3	26529	9	Y	24117	24087	0	81	1	34

LP BUTLER B WELL #: 9H RRCID -> 294861 COMPL. DATE 05/02/2023 TOTAL DEPTH 13403 PERF.13437 - 18456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		267779	-0-	267779	267779	585	1	204303	3	Y	57174	56984	0	180	1	10
							62891	9									
06	SHUT IN		160619	-0-	160619	428398	334	1	124093	3	Y	32902	32839	0	35	1	38
							36192	9									
07	516054	X	87656	-0-	-428398	-0-	228	1	68139	3	Y	17535	17522	0	36	1	15
							19289	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP BUTLER B WELL #: 10H RRCID -> 294862 COMPL. DATE 05/02/2023 TOTAL DEPTH 13409 PERF.13486 - 18991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		282890	-0-	282890	282890	621	1	214766	3	Y	61366	61193	0	164	1	9
							67503	9									
06	SHUT IN		207185	-0-	207185	490075	435	1	159782	3	Y	42698	42640	0	32	1	35
							46968	9									
07	619744	X	129669	-0-	-490075	-0-	337	1	100614	3	Y	26107	26095	0	33	1	14
							28718	9									

LP BUTLER B WELL #: 11H RRCID -> 294863 COMPL. DATE 05/02/2023 TOTAL DEPTH 13406 PERF.13321 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		255717	-0-	255717	255717	551	1	190361	3	Y	58914	58731	0	173	1	10
							64805	9									
06	SHUT IN		198783	-0-	198783	454500	407	1	150029	3	Y	43952	43891	0	34	1	37
							48347	9									
07	564583	X	110083	-0-	-454500	-0-	281	1	83779	3	Y	23657	23644	0	35	1	15
							26023	9									

LP BUTLER B WELL #: 12H RRCID -> 294864 COMPL. DATE 05/02/2023 TOTAL DEPTH 13418 PERF.13350 - 18911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		300536	-0-	300536	300536	664	1	231220	3	Y	62411	62395	0	15	1	1
							68652	9									
06	SHUT IN		273302	-0-	273302	573838	580	1	212192	3	Y	55027	55025	0	2	1	1
							60530	9									
07	760856	X	187018	-0-	-573838	-0-	489	1	146018	3	Y	36828	36828	0	1	1	-0-
							40511	9									

EOG RESOURCES, INC. 253162
BRAZZEAL WELL #: 1H RRCID -> 289157 COMPL. DATE 04/19/2021 TOTAL DEPTH 13428 PERF.13812 - 21350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16530	X	16530	-0-	-0-	-0-	14285	2	1347	4	N	816	576	1			875
							898	9									
03	18383	X	15642	-0-	-2741	-0-	12695	2	2023	4	N	840	953	1			762
							924	9									
04	17790	X	12199	-0-	-5591	-0-	11326	2	873	9	N	794	948	1			608
05	16988	X	14774	-0-	-2214	-0-	12288	2	1450	4	N	942	922	1			628
							1036	9									
*06	17700	X	-0-	-0-	-17700	-0-					N	-0-					-0-
07	18290	X	6481	-0-	-11809	-0-	4863	3	1618	9	N	1471	1134	1	3	8	334

CROSSROADS UNIT WELL #: 4H RRCID -> 290388 COMPL. DATE 11/17/2018 TOTAL DEPTH 12475 PERF.12784 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7795	X	1773	-0-	-6022	-0-	171	1	1106	2	Y	451	454	0			39
							496	9									
03	1271	X	535	-0-	-736	-0-	177	1	37	2	Y	292	299	0			32
							321	9									
04	1230	X	1007	-0-	-223	-0-	176	1	268	2	Y	512	497	0			47
							563	9									
05	1954	N	1954	-0-	-0-	-0-	173	1	1209	2	Y	514	506	0			55
							7	4	565	9							
06	1806	N	1806	-0-	-0-	-0-	190	1	1171	2	Y	399	414	0			40
							6	4	439	9							
07	1565	N	1565	-0-	-0-	-0-	213	1	878	3	Y	425	424	0			41
							6	4	468	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

CROSSROADS UNIT WELL #: 5H RRCID -> 290389 COMPL. DATE 11/17/2018 TOTAL DEPTH 12460 PERF.12855 - 16282

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17291	X	2998	-0-		-14293	-0-	327	1	2102	2	Y	517	515	0	1	8	45
								569	9									
03	4588	X	1773	-0-		-2815	-0-	409	1	140	2	Y	1113	1034	0	2	8	122
								1224	9									
04	4440	X	3985	-0-		-455	-0-	399	1	2859	2	Y	661	721	0	1	8	61
								727	9									
05	7001	X	7001	-0-		-0-	-0-	315	1	5842	2	Y	756	735	0	1	8	81
								12	4	832	9							
06	3210	X	804	-0-		-2406	-0-	274	1	43	2	Y	436	472	0	1	8	44
								7	4	480	9							
07	4123	X	2699	-0-		-1424	-0-	284	1	2015	3	Y	357	366	0	1	8	34
								7	4	393	9							

CROSSROADS UNIT WELL #: 6H RRCID -> 290390 COMPL. DATE 11/17/2018 TOTAL DEPTH 12437 PERF.11358 - 17017

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17443	X	2369	-0-		-15074	-0-	251	1	1523	2	Y	541	559	0	1	8	47
								595	9									
03	3689	X	798	-0-		-2891	-0-	367	1	44	2	Y	352	360	0	1	8	38
								387	9									
04	5250	X	452	-0-		-4798	-0-	342	1	10	2	Y	91	121	0			8
								100	9									
05	5425	X	489	-0-		-4936	-0-	349	1	12	2	Y	114	109	0	1	8	12
								3	4	125	9							
06	5250	X	1051	-0-		-4199	-0-	370	1	56	2	Y	562	517	0	1	8	56
								7	4	618	9							
07	3445	X	3445	-0-		-0-	-0-	347	1	2430	3	Y	599	597	0			58
								9	4	659	9							

CROSSROADS UNIT WELL #: 7H RRCID -> 290393 COMPL. DATE 09/10/2019 TOTAL DEPTH 12309 PERF.12833 - 18847

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20301	X	3105	-0-		-17196	-0-	203	1	2276	2	Y	569	583	0	1	8	49
								626	9									
03	5239	X	4640	-0-		-599	-0-	195	1	4417	2	Y	25	70	0	1	8	3
								28	9									
04	4410	X	3091	-0-		-1319	-0-	186	1	2868	2	Y	34	33	0	1	8	3
								37	9									
05	4557	X	3745	-0-		-812	-0-	189	1	3390	2	Y	147	134	0			16
								4	4	162	9							
06	4500	X	3623	-0-		-877	-0-	197	1	2627	2	Y	716	660	0			72
								11	4	788	9							
07	4650	X	4178	-0-		-472	-0-	210	1	2983	3	Y	882	867	0	2	8	85
								15	4	970	9							

CROSSROADS UNIT WELL #: 8H RRCID -> 290394 COMPL. DATE 09/10/2019 TOTAL DEPTH 12336 PERF.12831 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15245	X	3976	-0-		-11269	-0-	302	1	2472	2	Y	1093	1074	0	2	8	94
								1202	9									
03	4154	X	1775	-0-		-2379	-0-	353	1	146	2	Y	1160	1126	0	1	8	127
								1276	9									
04	9116	X	9116	-0-		-0-	-0-	320	1	7677	2	Y	1017	1050	0	1	8	93
								1119	9									
05	4402	X	2656	-0-		-1746	-0-	349	1	830	2	Y	1328	1278	0	1	8	142
								16	4	1461	9							
06	4260	X	3100	-0-		-1160	-0-	377	1	1916	2	Y	723	792	0	1	8	72
								12	4	795	9							
07	5363	X	4419	-0-		-944	-0-	350	1	3199	3	Y	779	774	0	2	8	75
								13	4	857	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CROSSROADS UNIT WELL #: 9H RRCID -> 290400 COMPL. DATE 09/10/2019 TOTAL DEPTH 12436 PERF.12801 - 16461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10908	X	2073	-0-	-8835	-0-	296	1	1120	2	Y	597	606	0	1	8	51
							657	9									
03	6260	X	6260	-0-	-0-	-0-	360	1	5074	2	Y	751	717	0	3	8	82
							826	9									
04	1980	X	1168	-0-	-812	-0-	338	1	74	2	Y	687	704	0	2	8	63
							756	9									
05	3100	N	7052	-0-	3952	3952	344	1	6060	2	Y	581	579	0	3	8	62
							9	4	639	9							
06	4435	X	483	-0-	-3952	-0-	399	1	7	2	Y	68	122	0	1	8	7
							2	4	75	9							
07	2046	X	529	-0-	-1517	-0-	374	1	50	3	Y	93	90	0	1	8	9
							3	4	102	9							

CROSSROADS UNIT WELL #: 2H RRCID -> 290483 COMPL. DATE 12/04/2017 TOTAL DEPTH 12295 PERF.12750 - 17097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52373	X	8115	-0-	-44258	-0-	420	1	6383	2	Y	1193	1209	0	2	8	103
							1312	9									
03	12586	X	1575	-0-	-11011	-0-	425	1	118	2	Y	938	938	0			103
							1032	9									
04	12180	X	2509	-0-	-9671	-0-	433	1	185	2	Y	1719	1663	0	1	8	158
							1891	9									
05	12586	X	2007	-0-	-10579	-0-	445	1	138	2	Y	1283	1303	0			138
							13	4	1411	9							
06	11340	X	9511	-0-	-1829	-0-	426	1	8026	2	Y	949	990	0	2	8	95
							15	4	1044	9							
07	8990	X	4627	-0-	-4363	-0-	432	1	3094	3	Y	987	985	0	2	8	95
							15	4	1086	9							

CROSSROADS UNIT WELL #: 3H RRCID -> 290485 COMPL. DATE 12/04/2017 TOTAL DEPTH 12291 PERF.12744 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13468	X	2937	-0-	-10531	-0-	174	1	1833	2	Y	845	859	0	1	8	73
							930	9									
03	2549	X	2549	-0-	-0-	-0-	221	1	1112	2	Y	1105	1056	0	1	8	121
							1216	9									
04	6392	X	6392	-0-	-0-	-0-	196	1	5123	2	Y	975	1005	0	2	8	89
							1073	9									
05	5015	X	5015	-0-	-0-	-0-	231	1	3580	2	Y	1079	1050	0	3	8	115
							17	4	1187	9							
06	4927	X	4927	-0-	-0-	-0-	254	1	3070	2	Y	1441	1410	0	2	8	144
							18	4	1585	9							
07	5332	X	5332	-0-	-0-	-0-	199	1	4076	3	Y	948	1000	0	1	8	91
							14	4	1043	9							

WILLIS UNIT WELL #: 3H RRCID -> 291221 COMPL. DATE 04/02/2014 TOTAL DEPTH 12284 PERF.12711 - 17043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2234	-0-	-566	3623	319	1	1235	2	Y	618	615	0	1	8	5
							680	9									
03	3100	N	1223	-0-	-1877	1746	351	1	272	2	Y	545	538	0	1	8	11
							600	9									
04	2359	X	613	-0-	-1746	-0-	200	1	81	2	Y	302	307	0	1	8	5
							332	9									
05	2294	X	786	-0-	-1508	-0-	155	1	322	2	Y	277	275	0	1	8	6
							4	4	305	9							
06	2220	X	701	-0-	-1519	-0-	155	1	242	2	Y	273	272	0	1	8	6
							4	4	300	9							
07	2294	X	728	-0-	-1566	-0-	127	1	367	3	Y	210	210	0	1	8	5
							3	4	231	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
WILLIS UNIT WELL #: 4H RRCID -> 291222 COMPL. DATE 03/10/2016 TOTAL DEPTH 12260 PERF.12629 - 17407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8378	X	3566	-0-	-4812	-0-	186	1	2415	2	Y	877	872	0	1	8	7
							965	9									
03	4944	X	4944	-0-	-0-	-0-	318	1	3548	2	Y	980	964	0	3	8	20
							1078	9									
04	3360	X	2399	-0-	-961	-0-	235	1	1562	2	Y	547	555	0	3	8	9
							602	9									
05	3472	X	2447	-0-	-1025	-0-	272	1	1612	2	Y	506	501	0	3	8	11
							6	4	557	9							
06	3360	X	2259	-0-	-1101	-0-	269	1	1475	2	Y	464	462	0	2	8	11
							5	4	510	9							
07	3472	X	2295	-0-	-1177	-0-	281	1	1485	3	Y	476	473	0	3	8	11
							5	4	524	9							

WILLIS UNIT WELL #: 5H RRCID -> 291248 COMPL. DATE 03/18/2016 TOTAL DEPTH 12276 PERF.12861 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	X	20	-0-	-8	-0-	11	1	1	2	Y	7	7	0			-0-
							8	9									
03	243	X	243	-0-	-0-	-0-	72	1	15	2	Y	142	138	0	1	8	3
							156	9									
04	2370	X	2370	-0-	-0-	-0-	237	1	1614	2	Y	472	466	0	1	8	8
							519	9									
05	3121	X	3121	-0-	-0-	-0-	196	1	2403	2	Y	470	467	0	1	8	10
							5	4	517	9							
06	3208	X	3208	-0-	-0-	-0-	222	1	2471	2	Y	464	462	0	1	8	11
							5	4	510	9							
07	2883	X	2883	-0-	-0-	-0-	191	1	2136	3	Y	501	499	0	1	8	12
							5	4	551	9							

WILLIS UNIT WELL #: 6H RRCID -> 291249 COMPL. DATE 03/26/2016 TOTAL DEPTH 12246 PERF.12543 - 17335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	X	27	-0-	-7	-0-	24	1	3	9	Y	3	3	0			-0-
03	909	X	909	-0-	-0-	-0-	80	1	214	2	Y	559	545	0	2	8	12
							615	9									
04	2073	X	2073	-0-	-0-	-0-	248	1	677	2	Y	1044	1034	0	5	8	17
							1148	9									
05	2176	X	2176	-0-	-0-	-0-	263	1	1009	2	Y	815	811	0	4	8	17
							7	4	897	9							
06	1957	X	1957	-0-	-0-	-0-	306	1	903	2	Y	674	672	0	3	8	16
							7	4	741	9							
07	2139	X	787	-0-	-1352	-0-	292	1	45	3	Y	405	410	0	2	8	9
							4	4	446	9							

HALEN A WELL #: 1H RRCID -> 291768 COMPL. DATE 08/22/2019 TOTAL DEPTH 11331 PERF.11062 - 21224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39365	X	6922	-0-	-32443	-0-	37	1	5269	2	Y	1469	1450	0	3	8	60
							1616	9									
03	9517	X	8051	-0-	-1466	-0-	5	1	6321	2	Y	1568	1538	0	3	8	87
							1725	9									
04	8430	X	7188	-0-	-1242	-0-	2	1	5592	2	Y	1449	1480	0	2	8	54
							1594	9									
05	8396	X	8396	-0-	-0-	-0-	29	1	6722	2	Y	1475	1466	0	2	8	61
							22	4	1623	9							
06	7800	X	1543	-0-	-6257	-0-	8	1	1266	2	Y	241	298	0			4
							4	4	265	9							
07	8060	X	2226	-0-	-5834	-0-	40	1	1193	3	Y	896	887	0	2	8	11
							7	4	986	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

SANDIES CREEK A WELL #: 1H RRCID -> 291813 COMPL. DATE 04/29/2018 TOTAL DEPTH 11604 PERF.12392 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30339	X	7014	-0-	-23325	-0-	277	1	5078	2	Y	1508	1493	0	1	8	157
							1659	9									
03	7594	X	7594	-0-	-0-	-0-	306	1	5656	2	Y	1484	1224	0	1	8	416
							1632	9									
04	6421	X	6421	-0-	-0-	-0-	250	1	4768	2	Y	1275	1510	0	1	8	180
							1403	9									
05	6542	X	6542	-0-	-0-	-0-	294	1	4835	2	Y	1268	1225	0	1	8	222
							18	4	1395	9							
06	6564	X	6564	-0-	-0-	-0-	292	1	4762	2	Y	1352	1369	0			205
							23	4	1487	9							
07	6370	X	6370	-0-	-0-	-0-	301	1	4606	3	Y	1313	1356	0	1	8	161
							19	4	1444	9							

SANDIES CREEK G WELL #: 7H RRCID -> 291901 COMPL. DATE 06/26/2019 TOTAL DEPTH 11875 PERF.12231 - 18667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22565	X	4716	-0-	-17849	-0-	221	1	3799	2	Y	633	661	0	2	8	66
							696	9									
03	4958	X	4958	-0-	-0-	-0-	225	1	4069	2	Y	604	500	0	1	8	169
							664	9									
04	4790	X	4790	-0-	-0-	-0-	195	1	3981	2	Y	558	647	0	1	8	79
							614	9									
05	5059	X	5059	-0-	-0-	-0-	223	1	4163	2	Y	601	574	0	1	8	105
							12	4	661	9							
06	4527	X	4527	-0-	-0-	-0-	225	1	3650	2	Y	580	596	0	1	8	88
							14	4	638	9							
07	4557	X	4267	-0-	-290	-0-	261	1	3375	3	Y	562	580	0	1	8	69
							13	4	618	9							

SANDIES CREEK H WELL #: 8H RRCID -> 291902 COMPL. DATE 06/26/2019 TOTAL DEPTH 11944 PERF.12209 - 18279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21579	X	4251	-0-	-17328	-0-	267	1	3311	2	Y	612	612	0	1	8	64
							673	9									
03	4022	X	4022	-0-	-0-	-0-	292	1	3023	2	Y	643	526	0	1	8	180
							707	9									
04	3818	X	3818	-0-	-0-	-0-	222	1	2984	2	Y	556	657	0	1	8	78
							612	9									
05	3928	X	3928	-0-	-0-	-0-	244	1	3045	2	Y	571	548	0	1	8	100
							11	4	628	9							
06	3958	X	3958	-0-	-0-	-0-	289	1	3009	2	Y	587	597	0	1	8	89
							14	4	646	9							
07	3790	X	3790	-0-	-0-	-0-	291	1	2735	3	Y	683	688	0			84
							13	4	751	9							

COOPER UNIT WELL #: 6H RRCID -> 292543 COMPL. DATE 09/18/2019 TOTAL DEPTH 12085 PERF.12179 - 17756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4954	X	1429	-0-	-3525	-0-	17	1	990	2	Y	384	377	0			28
							422	9									
03	1521	X	1521	-0-	-0-	-0-	11	1	1000	2	Y	464	427	0	15	1	50
							510	9									
04	1384	X	1384	-0-	-0-	-0-	5	1	730	2	Y	590	595	0			45
							649	9									
05	2142	X	2142	-0-	-0-	-0-	18	1	1547	2	Y	515	524	0	1	8	35
							10	4	567	9							
06	1946	X	1946	-0-	-0-	-0-	12	1	1535	2	Y	356	349	0			42
							7	4	392	9							
07	1795	N	1795	-0-	-0-	-0-	14	1	1189	3	Y	530	531	0	1	8	40
							9	4	583	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
SANDIES CREEK B WELL #: 2H RRCID -> 292544 COMPL. DATE 04/29/2018 TOTAL DEPTH 11641 PERF.12332 - 18844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12248	X	2041	-0-	-10207	-0-	281	1	976	2	Y	713	724	0			74
							784	9									
03	3875	X	3736	-0-	-139	-0-	329	1	2570	2	Y	761	622	0			213
							837	9									
04	3750	X	3310	-0-	-440	-0-	296	1	2181	2	Y	757	863	0			107
							833	9									
05	3348	X	3284	-0-	-64	-0-	380	1	1991	2	Y	818	781	0			144
							13	4	900	9							
06	3762	X	3762	-0-	-0-	-0-	277	1	2582	2	Y	806	828	0			122
							16	4	887	9							
07	3751	X	3219	-0-	-532	-0-	249	1	2066	3	Y	809	832	0			99
							14	4	890	9							

LYNCH UNIT WELL #: 7H RRCID -> 292546 COMPL. DATE 11/15/2019 TOTAL DEPTH 11199 PERF.11019 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11368	X	911	-0-	-10457	-0-	8	1	78	2	Y	750	748	0			2
							825	9									
03	12586	X	4083	-0-	-8503	-0-	2	1	1517	2	Y	2331	2324	0	1	8	8
							2564	9									
04	3687	X	3687	-0-	-0-	-0-	7	1	1391	2	Y	2081	2078	0	1	8	10
							2289	9									
05	2189	X	2189	-0-	-0-	-0-	19	1	157	2	Y	1819	1818	0	1	8	10
							12	4	2001	9							
06	3960	X	2003	-0-	-1957	-0-	27	1	161	2	Y	1642	1641	0	1	8	10
							9	4	1806	9							
07	4092	X	2016	-0-	-2076	-0-	28	1	159	3	Y	1653	1651	0	1	8	11
							11	4	1818	9							

LYNCH UNIT WELL #: 6H RRCID -> 292547 COMPL. DATE 11/15/2019 TOTAL DEPTH 11084 PERF.11441 - 16817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16772	X	1472	-0-	-15300	-0-	17	1	125	2	Y	1209	1205	0			4
							1330	9									
03	16771	X	1802	-0-	-14969	-0-	1	1	571	2	Y	1118	1117	0	1	8	4
							1230	9									
04	3552	X	3552	-0-	-0-	-0-	6	1	1567	2	Y	1799	1793	0	1	8	9
							1979	9									
05	4198	X	4198	-0-	-0-	-0-	18	1	2688	2	Y	1344	1342	0	3	8	8
							14	4	1478	9							
06	3834	X	3834	-0-	-0-	-0-	30	1	2418	2	Y	1248	1246	0	2	8	8
							13	4	1373	9							
07	3755	X	3755	-0-	-0-	-0-	34	1	2391	3	Y	1197	1195	0	2	8	8
							13	4	1317	9							

COOPER UNIT WELL #: 8H RRCID -> 292556 COMPL. DATE 09/18/2019 TOTAL DEPTH 11900 PERF.11956 - 16915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15600	X	3362	-0-	-12238	-0-	34	1	2249	2	Y	981	945	0	1	8	72
							1079	9									
03	3534	X	2443	-0-	-1091	-0-	24	1	749	2	Y	1518	1376	0	48	1	164
							1670	9					2	8			
04	3420	X	1127	-0-	-2293	-0-	13	1	87	2	Y	934	1026	0	1	8	71
							1027	9									
05	4684	X	4684	-0-	-0-	-0-	42	1	3201	2	Y	1293	1276	0	1	8	87
							19	4	1422	9							
06	5501	X	5501	-0-	-0-	-0-	29	1	4884	2	Y	524	549	0	1	8	61
							12	4	576	9							
07	6418	X	6418	-0-	-0-	-0-	40	1	5196	3	Y	1057	1038	0	1	8	79
							19	4	1163	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
SANDIES CREEK J WELL #: 9H RRCID -> 292559 COMPL. DATE 06/26/2019 TOTAL DEPTH 11959 PERF.12096 - 17914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8171	X	2362	-0-	-5809	-0-	196	1	1397	2	Y	699	711	0			73
							769	9									
03	3038	X	2720	-0-	-318	-0-	209	1	1723	2	Y	716	588	0			201
							788	9									
04	3533	X	3533	-0-	-0-	-0-	237	1	2418	2	Y	798	886	0			113
							878	9									
05	3038	X	2950	-0-	-88	-0-	209	1	2002	2	Y	662	659	0			116
							11	4	728	9							
06	3733	X	3733	-0-	-0-	-0-	304	1	2525	2	Y	806	800	0			122
							17	4	887	9							
07	3278	X	3278	-0-	-0-	-0-	264	1	2187	3	Y	739	770	0			91
							14	4	813	9							

LYNCH UNIT WELL #: 5H RRCID -> 292580 COMPL. DATE 09/03/2018 TOTAL DEPTH 11100 PERF.11112 - 16709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8120	X	1573	-0-	-6547	-0-	28	1	731	2	Y	740	740	0			2
							814	9									
03	8990	X	4733	-0-	-4257	-0-	1	1	3012	2	Y	1564	1560	0	1	8	5
							1720	9									
04	7096	X	7096	-0-	-0-	-0-	6	1	5465	2	Y	1477	1473	0	2	8	7
							1625	9									
05	7025	X	7025	-0-	-0-	-0-	16	1	5618	2	Y	1254	1252	0	2	8	7
							12	4	1379	9							
06	5493	X	5493	-0-	-0-	-0-	26	1	4307	2	Y	1045	1043	0	2	8	7
							10	4	1150	9							
07	7347	X	1817	-0-	-5530	-0-	34	1	728	3	Y	952	952	0			7
							8	4	1047	9							

BOWERS UNIT WELL #: 15H RRCID -> 292639 COMPL. DATE 01/11/2022 TOTAL DEPTH 10927 PERF.10907 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64808	X	10086	-0-	-54722	-0-	43	1	7894	2	Y	1954	2013	0	1	8	34
							2149	9									
03	17360	X	9602	-0-	-7758	-0-	35	1	7842	2	Y	1568	1541	0	11	1	49
							1725	9					1	8			
04	13650	X	8070	-0-	-5580	-0-	33	1	6675	2	Y	1238	1266	0	1	8	20
							1362	9									
05	12462	X	9180	-0-	-3282	-0-	31	1	7596	2	Y	1400	1391	0	1	8	28
							13	4	1540	9							
06	10890	X	9483	-0-	-1407	-0-	79	1	8017	2	Y	1251	1253	0	1	8	25
							11	4	1376	9							
07	11160	X	7773	-0-	-3387	-0-	126	1	5859	3	Y	1613	1606	0	1	8	31
							14	4	1774	9							

LYNCH UNIT WELL #: 8H RRCID -> 292698 COMPL. DATE 11/15/2019 TOTAL DEPTH 11157 PERF.11070 - 16911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7448	X	-0-	-0-	-7448	-0-					Y	2	2	0			-0-
03	8246	X	2334	-0-	-5912	-0-	1	1	688	2	Y	1495	1488	0	2	8	5
							1645	9									
04	3631	X	3631	-0-	-0-	-0-	6	1	735	2	Y	2627	2618	0	1	8	13
							2890	9									
05	3985	X	3985	-0-	-0-	-0-	17	1	580	2	Y	3062	3057	0	1	8	17
							20	4	3368	9							
06	3280	X	3280	-0-	-0-	-0-	27	1	413	2	Y	2567	2567	0	1	8	16
							16	4	2824	9							
07	3751	X	3103	-0-	-648	-0-	26	1	349	3	Y	2466	2464	0	1	8	17
							15	4	2713	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CETERA F WELL #: 6H RRCID -> 293229 COMPL. DATE 03/21/2022 TOTAL DEPTH 12138 PERF.12930 - 19965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102389	X	20316	-0-	-82073	-0-	19	1	14344	2	Y	5412	5366	0	2	8	108
							5953	9									
03	34131	X	20407	-0-	-13724	-0-	9	1	14301	2	Y	5543	5504	0	2	8	145
							6097	9									
04	29940	X	18811	-0-	-11129	-0-	13244	2	5567	9	Y	5061	5124	0	2	8	80
05	27652	X	18589	-0-	-9063	-0-	6	1	13194	2	Y	4859	4856	0	2	8	81
							44	4	5345	9							
06	23670	X	17755	-0-	-5915	-0-	2	1	12850	2	Y	4421	4408	0	2	8	92
							40	4	4863	9							
07	22506	X	17017	-0-	-5489	-0-	6	1	12318	3	Y	4231	4273	0	2	8	48
							39	4	4654	9							

WILLIS UNIT WELL #: 12H RRCID -> 294028 COMPL. DATE 12/30/2022 TOTAL DEPTH 12484 PERF.12579 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		2172	-0-	2172	2172	6	1	1562	3	Y	549	524	0			25
							604	9									
*01	DELQ PR		62766	-0-	62766	64938	250	1	44645	3	Y	16246	16217	0			54
							17871	9									
*02	96909	X	31971	-0-	-64938	-0-	291	1	24042	3	Y	6944	6946	0			52
							7638	9									
*03	40052	X	24838	-0-	-15214	-0-	367	1	18705	3	Y	5242	5185	0			109
							5766	9									
*04	38760	X	19129	-0-	-19631	-0-	351	1	14268	3	Y	4100	4131	0	10	8	68
							4510	9									
05	40052	X	17482	-0-	-22570	-0-	350	1	13301	2	Y	3455	3443	0	8	8	72
							30	4	3801	9							
*06	38760	X	14481	-0-	-24279	-0-	374	1	11148	3	Y	2668	2671	0	7	8	62
							24	4	2935	9							
07	35402	X	13857	-0-	-21545	-0-	402	1	10559	3	Y	2612	2607	0	7	8	60
							23	4	2873	9							

HICKOK WELL #: 5H RRCID -> 294510 COMPL. DATE 04/15/2018 TOTAL DEPTH 11311 PERF.11342 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	8497	-0-	8497	1018546	43	1	7215	2	Y	1126	1121	0			61
							1239	9									
03	0	W	9010	-0-	9010	1027556	47	1	7560	2	Y	1275	1197	0			139
							1403	9									
04	0	W	7893	-0-	7893	1035449	63	1	6437	2	Y	1266	1137	0	205	1	61
							1393	9					2	8			
05	0	W	8388	-0-	8388	1043837	44	1	6965	2	Y	1232	1246	0	2	8	45
							24	4	1355	9							
06	0	W	7623	-0-	7623	1051460	34	1	6246	2	Y	1201	1164	0	2	8	80
							22	4	1321	9							
07	0	W	6730	-0-	6730	1058190	57	1	5309	3	Y	1220	1223	0	3	8	74
							22	4	1342	9							

SIMMONS UNIT WELL #: 7H RRCID -> 294511 COMPL. DATE 10/27/2018 TOTAL DEPTH 11581 PERF.11756 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	4909	-0-	4909	974717	224	1	3498	2	Y	1079	1112	0			61
							1187	9									
03	0	W	1696	-0-	1696	976413	212	1	835	2	Y	590	549	0			102
							649	9									
04	0	W	2375	-0-	2375	978788	169	1	1260	2	Y	860	900	0	4	8	58
							946	9									
05	0	W	6426	-0-	6426	985214	247	1	4397	2	Y	1605	1558	0	4	8	101
							16	4	1766	9							
06	0	W	6879	-0-	6879	992093	11	1	5163	2	Y	1536	1478	0	3	8	156
							15	4	1690	9							
07	997875	X	5782	-0-	-992093	-0-	39	1	4518	3	Y	1103	1091	0	3	8	165
							12	4	1213	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

BOWERS UNIT WELL #: 12H RRCID -> 294514 COMPL. DATE 01/11/2022 TOTAL DEPTH 10911 PERF.11017 - 18576

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18452	X	16213	-0-		-2239	-0-		42	1	11836	2	Y	3941	4015	0			68
									4335	9									
03	20429	X	18808	-0-		-1621	-0-		38	1	13548	2	Y	4747	4633	0	34	1	148
									5222	9									
04	19770	X	17170	-0-		-2600	-0-		36	1	11991	2	Y	4675	4743	0	4	8	76
									5143	9									
05	20429	X	16416	-0-		-4013	-0-		44	1	12658	2	Y	3347	3354	0	3	8	66
									32	4	3682	9							
06	17012	X	17012	-0-		-0-	-0-		112	1	13141	2	Y	3388	3383	0	3	8	68
									32	4	3727	9							
07	17732	X	15939	-0-		-1793	-0-		209	1	11535	3	Y	3782	3774	0	4	8	72
									35	4	4160	9							

SIMMONS UNIT WELL #: 8H RRCID -> 294515 COMPL. DATE 10/27/2018 TOTAL DEPTH 11489 PERF.11696 - 16466

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	6922	-0-		6922	820035		260	1	5563	2	Y	999	1010	0			56
									1099	9									
03	0	W	320	-0-		320	820355		113	1	10	2	Y	179	204	0			31
									197	9									
04	0	W	2838	-0-		2838	823193		211	1	1494	2	Y	1030	987	0	4	8	70
									1133	9									
05	0	W	3250	-0-		3250	826443		129	1	2176	2	Y	851	866	0	2	8	53
									9	4	936	9							
06	0	W	4075	-0-		4075	830518		7	1	3123	2	Y	851	816	0	2	8	86
									9	4	936	9							
07	833648	X	3130	-0-		-830518	-0-		27	1	2416	3	Y	616	607	0	3	8	92
									9	4	678	9							

SIMMONS UNIT WELL #: 9H RRCID -> 294697 COMPL. DATE 10/27/2018 TOTAL DEPTH 11549 PERF.11652 - 16135

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4015	X	4015	-0-		-0-	-0-		306	1	2814	2	Y	814	829	0			46
									895	9									
03	738	X	738	-0-		-0-	-0-		312	1	21	2	Y	368	350	0			64
									405	9									
04	961	X	961	-0-		-0-	-0-		273	1	47	2	Y	583	607	0			40
									641	9									
05	1610	X	1610	-0-		-0-	-0-		209	1	821	2	Y	521	528	0			33
									7	4	573	9							
06	1084	X	1084	-0-		-0-	-0-		6	1	538	2	Y	485	469	0			49
									6	4	534	9							
07	410	X	410	-0-		-0-	-0-		20	1	27	3	Y	325	323	0	2	8	49
									5	4	358	9							

KORTH UNIT WELL #: 15H RRCID -> 294724 COMPL. DATE 03/02/2018 TOTAL DEPTH 11386 PERF.11371 - 14432

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27860	X	3890	-0-		-23970	-0-		11	1	2879	2	Y	909	909	0			41
									1000	9									
03	30845	X	4277	-0-		-26568	-0-		12	1	3142	2	Y	1021	987	0			75
									1123	9									
04	29850	X	3811	-0-		-26039	-0-		15	1	2792	2	Y	913	952	0			36
									1004	9									
05	30845	X	3977	-0-		-26868	-0-		31	1	2906	2	Y	945	939	0			42
									1040	9									
06	29850	X	3646	-0-		-26204	-0-		28	1	2688	2	Y	845	855	0			32
									930	9									
07	3335	X	3335	-0-		-0-	-0-		7	1	2456	3	Y	781	771	0	1	8	41
									13	4	859	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
SIMMONS UNIT WELL #: 10H RRCID -> 294877 COMPL. DATE 10/27/2018 TOTAL DEPTH 11529 PERF.11665 - 16084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	5432	-0-	5432	903190	233	1	4057	2	Y	1038	1058	0			58
							1142	9									
03	0	W	2582	-0-	2582	905772	319	1	1459	2	Y	731	663	0			126
							804	9									
04	0	W	6747	-0-	6747	912519	391	1	4852	2	Y	1367	1400	0			93
							1504	9									
05	0	W	7303	-0-	7303	919822	267	1	5149	2	Y	1702	1688	0			107
							15	4	1872	9							
06	0	W	6602	-0-	6602	926424	9	1	4967	2	Y	1465	1423	0			149
							14	4	1612	9							
07	0	W	2517	-0-	2517	928941	26	1	1661	3	Y	745	779	0	3	8	112
							10	4	820	9							

KORTH UNIT WELL #: 14H RRCID -> 294897 COMPL. DATE 09/21/2016 TOTAL DEPTH 11226 PERF.11218 - 17017

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4991	X	4991	-0-	-0-	-0-	11	1	3933	2	Y	952	956	0			43
							1047	9									
03	6400	X	6400	-0-	-0-	-0-	12	1	5150	2	Y	1125	1085	0			83
							1238	9									
04	5573	X	5573	-0-	-0-	-0-	14	1	4494	2	Y	968	1013	0			38
							1065	9									
05	6390	X	6390	-0-	-0-	-0-	35	1	5183	2	Y	1065	1056	0			47
							1172	9									
06	5051	X	5051	-0-	-0-	-0-	29	1	4083	2	Y	854	869	0			32
							939	9									
07	4622	X	4622	-0-	-0-	-0-	6	1	3613	3	Y	899	883	0	1	8	47
							14	4	989	9							

GULFTEX ENERGY, LLC 338751
WFR WELL #: 8H RRCID -> 294123 COMPL. DATE 08/10/2022 TOTAL DEPTH 12973 PERF.13872 - 21728

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841180	X	62382	-0-	-778798	-0-	3829	1	43389	2	N	8913	8711	1			695
							5360	4	9804	9							
03	219790	X	71539	-0-	-148251	-0-	2930	1	50944	2	N	9656	9981	1			370
							7043	4	10622	9							
04	212700	X	59214	-0-	-153486	-0-	1750	1	42052	2	N	8279	8145	1			504
							6305	4	9107	9							
05	219790	X	53042	-0-	-166748	-0-	1586	1	38871	2	N	7163	7028	1			639
							4706	4	7879	9							
06	212700	X	45270	-0-	-167430	-0-	1479	1	34902	2	N	6153	6663	1			129
							2121	4	6768	9							
07	71548	X	NO RPT	-0-	-71548	-0-					N	NO RPT					129

MAGNOLIA OIL & GAS OPERATING LLC 521544
JAHN UNIT WELL #: 1H RRCID -> 292127 COMPL. DATE 08/04/2021 TOTAL DEPTH 13934 PERF.13936 - 19359

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75600	X	67075	-0-	-8525	-0-	324	1	60630	2	Y	5411	5240	0			278
							169	4	5952	9							
03	83700	X	69808	-0-	-13892	-0-	438	1	62973	2	Y	5518	5511	0			285
							327	4	6070	9							
04	81000	X	61728	-0-	-19272	-0-	597	1	55166	2	Y	5082	5109	0			258
							375	4	5590	9							
05	79546	X	62002	-0-	-17544	-0-	989	1	55738	2	Y	4712	4833	0			137
							92	4	5183	9							
06	76980	X	56931	-0-	-20049	-0-	970	1	50515	2	Y	4619	4570	0			186
							365	4	5081	9							
07	74276	X	66095	-0-	-8181	-0-	1459	1	59691	2	Y	4150	4072	0			264
							380	4	4565	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

JAHN UNIT WELL #: 3H RRCID -> 292128 COMPL. DATE 08/04/2021 TOTAL DEPTH 13910 PERF.13705 - 19303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60956	X	52730	-0-	-8226	-0-	253	1	47367	2	Y	4525	4378	0			233
							132	4	4978	9							
03	66836	X	54811	-0-	-12025	-0-	342	1	49151	2	Y	4603	4598	0			238
							255	4	5063	9							
04	64680	X	49451	-0-	-15229	-0-	476	1	43972	2	Y	4276	4297	0			217
							299	4	4704	9							
05	63116	X	51398	-0-	-11718	-0-	817	1	46051	2	Y	4049	4132	0			134
							76	4	4454	9							
06	61080	X	47397	-0-	-13683	-0-	810	1	42203	2	Y	3708	3623	0			219
							305	4	4079	9							
07	59073	X	59073	-0-	-0-	-0-	1305	1	53405	2	Y	3657	3600	0			276
							340	4	4023	9							

JAHN UNIT WELL #: 4H RRCID -> 292129 COMPL. DATE 08/04/2021 TOTAL DEPTH 13814 PERF.13732 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26656	X	19979	-0-	-6677	-0-	94	1	17568	2	Y	2062	2005	0			107
							49	4	2268	9							
03	29512	X	20815	-0-	-8697	-0-	128	1	18345	2	Y	2043	2044	0			106
							95	4	2247	9							
04	28560	X	19113	-0-	-9447	-0-	181	1	16733	2	Y	1895	1904	0			97
							114	4	2085	9							
05	28241	X	-0-	-0-	-28241	-0-					Y	1815	1857	0			55
06	24720	X	18875	-0-	-5845	-0-	318	1	16550	2	Y	1715	1693	0			77
							120	4	1887	9							
07	22568	X	22568	-0-	-0-	-0-	491	1	20108	2	Y	1674	1630	0			121
							128	4	1841	9							

JAHN UNIT WELL #: 7H RRCID -> 294806 COMPL. DATE 08/08/2022 TOTAL DEPTH 13734 PERF.13626 - 16321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		50818	-0-	50818	742887	243	1	45380	2	Y	4689	4571	0			241
							37	4	5158	9							
03	0		47958	-0-	47958	790845	297	1	42710	2	Y	4406	4420	0			227
							104	4	4847	9							
04	0		43904	-0-	43904	834749	426	1	39382	2	Y	3626	3669	0			184
							107	4	3989	9							
05	0	W	41957	-0-	41957	876706	674	1	37988	2	Y	2955	3055	0			84
							44	4	3251	9							
06	0	W	36286	-0-	36286	912992	636	1	33143	2	Y	2205	2195	0			94
							81	4	2426	9							
07	0	W	45358	-0-	45358	958350	1024	1	41907	2	Y	1983	1947	0			130
							246	4	2181	9							

JAHN UNIT WELL #: 8H RRCID -> 294809 COMPL. DATE 08/08/2022 TOTAL DEPTH 13712 PERF.13655 - 15873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		46952	-0-	46952	700457	222	1	41550	2	Y	4678	4536	0			241
							34	4	5146	9							
03	0		44365	-0-	44365	744822	273	1	39178	2	Y	4381	4396	0			226
							95	4	4819	9							
04	0		38329	-0-	38329	783151	365	1	33688	2	Y	3804	3837	0			193
							92	4	4184	9							
05	819806	X	36655	-0-	-783151	-0-	575	1	32402	2	Y	3310	3429	0			74
							37	4	3641	9							
06	37860	X	16141	-0-	-21719	-0-	246	1	12818	2	Y	2768	2768	0			74
							32	4	3045	9							
07	39122	X	-0-	-0-	-39122	-0-					Y	2360	2308	0			126

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

JAHN UNIT WELL #: 6H RRCID -> 294831 COMPL. DATE 08/08/2022 TOTAL DEPTH 13763 PERF.13645 - 16905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		56136	-0-	56136	836557	267	1	49956	2	Y	5338	5212	0			275
							41	4	5872	9							
03	0		52824	-0-	52824	889381	328	1	47060	2	Y	4838	4863	0			250
							114	4	5322	9							
04	0		47124	-0-	47124	936505	455	1	42032	2	Y	4111	4153	0			208
							115	4	4522	9							
05	984983	X	48478	-0-	-936505	-0-	779	1	43924	2	Y	3386	3498	0			96
							50	4	3725	9							
06	45360	X	39555	-0-	-5805	-0-	686	1	35758	2	Y	2748	2721	0			123
							88	4	3023	9							
07	46872	X	-0-	-0-	-46872	-0-					Y	2411	2367	0			167

INCUBUS UNIT WELL #: 3H RRCID -> 294989 COMPL. DATE 05/21/2019 TOTAL DEPTH 10418 PERF.10642 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26071	X	3917	-0-	-22154	-0-	720	1	2129	2	N	971	976	0			112
							1068	9									
09	25230	X	2927	-0-	-22303	-0-	669	1	1578	2	N	618	576	0			154
							680	9									
10	26071	X	2992	-0-	-23079	-0-	759	1	1340	2	N	812	853	0			113
							893	9									
11	25230	X	3894	-0-	-21336	-0-	903	1	1963	2	N	934	904	0			143
							1	4	1027	9							
12	26071	X	2924	-0-	-23147	-0-	824	1	1431	2	N	608	597	0			154
							669	9									
01	26071	X	982	-0-	-25089	-0-	464	1	272	2	N	224	308	0			70
							246	9									
02	23548	X	2288	-0-	-21260	-0-	564	1	1153	2	N	518	423	0			165
							1	4	570	9							
03	26071	X	3132	-0-	-22939	-0-	727	1	1579	2	N	742	806	0			101
							10	4	816	9							
04	25230	X	2163	-0-	-23067	-0-	465	1	1251	2	N	405	322	0			184
							1	4	446	9							
*05	26071	X	2227	-0-	-23844	-0-	617	1	160	2	N	1318	1157	0			345
							1450	9									
06	25230	X	3568	-0-	-21662	-0-	755	1	2062	2	N	683	821	0			207
							751	9									
07	26071	X	NO RPT	-0-	-26071	-0-					N	NO RPT					207

JAHN UNIT WELL #: 5H RRCID -> 295027 COMPL. DATE 08/08/2022 TOTAL DEPTH 13767 PERF.13723 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		59659	-0-	59659	798216	287	1	53620	2	Y	5189	5062	0			267
							44	4	5708	9							
03	0		56380	-0-	56380	854596	353	1	50640	2	Y	4785	4805	0			247
							123	4	5264	9							
*04	0		47122	-0-	47122	901718	455	1	42054	2	Y	4089	4129	0			207
							115	4	4498	9							
05	948190	X	46472	-0-	-901718	-0-	740	1	41726	2	Y	3598	3698	0			107
							48	4	3958	9							
06	46320	X	44354	-0-	-1966	-0-	769	1	40081	2	Y	3095	3054	0			148
							99	4	3405	9							
*07	51525	X	51525	-0-	-0-	-0-	1154	1	47203	2	Y	2628	2588	0			188
							277	4	2891	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
FOEGELLE-DUGIE UNIT WELL #: 3H RRCID -> 295097 COMPL. DATE 01/01/2017 TOTAL DEPTH 10331 PERF.10742 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32550	X	1499	-0-	-31051	-0-	80	1	709	2	N	645	657	1			28
							710	9									
09	31500	X	1023	-0-	-30477	-0-	49	1	416	2	N	507	512	1			23
							558	9									
10	32550	X	1077	-0-	-31473	-0-	21	1	181	2	N	795	774	1			44
							875	9									
11	31500	X	1184	-0-	-30316	-0-	52	2	1132	9	N	1029	1022	1			51
12	32550	X	858	-0-	-31692	-0-	20	2	838	9	N	762	761	1			52
01	32550	X	-0-	-0-	-32550	-0-					N	1027	1050	1			29
02	29400	X	890	-0-	-28510	-0-	14	1	5	2	N	792	754	1			67
							871	9									
03	32550	X	359	-0-	-32191	-0-	20	1	339	9	N	308	360	1			15
04	31500	X	387	-0-	-31113	-0-	64	2	323	9	N	294	292	1			17
05	32550	X	-0-	-0-	-32550	-0-					N	519	505	1			31
06	31500	X	911	-0-	-30589	-0-	48	1	152	2	N	645	624	1			52
							1	4	710	9							
07	32550	X	NO RPT	-0-	-32550	-0-					N	NO RPT					52

FOEGELLE-DUGIE UNIT WELL #: 7H RRCID -> 295103 COMPL. DATE 07/03/2018 TOTAL DEPTH 10317 PERF.10568 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	3490	-0-	3490	247625	233	1	2129	2	N	1025	982	1			43
							1128	9									
09	0	W	-0-	-0-	-0-	247625					N	683	696	1			30
10	0	W	810	-0-	810	248435	30	2	780	9	N	709	700	1			39
11	0	W	735	-0-	735	249170	22	2	713	9	N	648	655	1			32
12	0	W	-0-	-0-	-0-	249170					N	484	483	1			33
01	0	W	-0-	-0-	-0-	249170					N	492	511	1			14
02	0	W	547	-0-	547	249717	79	2	468	9	N	425	403	1			36
03	0	W	512	-0-	512	250229	13	2	499	9	N	454	469	1			21
04	0	W	1402	-0-	1402	251631	142	1	911	2	N	315	318	1			18
							2	4	347	9							
05	0	W	3033	-0-	3033	254664	326	1	2451	2	N	227	231	1			14
							6	4	250	9							
06	0	W	1640	-0-	1640	256304	243	1	1371	2	N	20	31	1			3
							4	4	22	9							
07	0	W	NO RPT	-0-	-0-	256304					N	NO RPT					3

FOEGELLE-DUGIE UNIT WELL #: 9H RRCID -> 295104 COMPL. DATE 07/02/2018 TOTAL DEPTH 10365 PERF.10577 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	349	-0-	349	178694	282	2	67	9	N	61	58	1			3
09	0	W	-0-	-0-	-0-	178694					N	16	18	1			1
10	0	W	26	-0-	26	178720	26	2			N	-0-	1	1			-0-
11	0	W	354	-0-	354	179074	354	2			N	-0-					-0-
12	0	W	-0-	-0-	-0-	179074					N	-0-					-0-
01	0	W	63	-0-	63	179137	30	2	33	9	N	30	29	1			1
02	0	W	167	-0-	167	179304	136	2	31	9	N	28	27	1			2
03	0	W	54	-0-	54	179358	13	2	41	9	N	37	37	1			2
04	0	W	166	-0-	166	179524	49	2	117	9	N	106	102	1			6
05	0	W	-0-	-0-	-0-	179524					N	-0-	6	1			-0-
06	0	W	-0-	-0-	-0-	179524					N	-0-					-0-
07	0	W	2090	-0-	2090	181614	2090	2			N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
JANYSEK-ECLETO WELL #: 3H RRCID -> 295119 COMPL. DATE 02/21/2019 TOTAL DEPTH 11018 PERF.11283 - 15497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	5963	-0-	5963	660363	469	1	4872	2	N	565	554	1			69
							622	9									
09	0	W	4953	-0-	4953	665316	477	1	4053	2	N	365	369	1			65
							21	4	402	9							
10	0	W	5552	-0-	5552	670868	454	1	4384	2	N	636	624	1			77
							14	4	700	9							
11	0	W	4656	-0-	4656	675524	445	1	3756	2	N	404	430	1			51
							11	4	444	9							
12	0	W	5401	-0-	5401	680925	411	1	4697	2	N	265	268	1			48
							1	4	292	9							
01	0	W	4598	-0-	4598	685523	272	1	4216	2	N	100	111	1			37
							110	9									
02	0	W	3306	-0-	3306	688829	168	1	3010	2	N	115	112	1			40
							1	4	127	9							
03	0	W	5312	-0-	5312	694141	156	1	4638	2	N	471	462	1			49
							518	9									
04	0	W	5121	-0-	5121	699262	319	1	4300	2	N	456	451	1			54
							502	9									
05	0	W	5369	-0-	5369	704631	569	1	4314	2	N	442	448	1			48
							486	9									
06	0	W	4766	-0-	4766	709397	932	1	2955	2	N	797	734	1			111
							2	4	877	9							
07	0	W	9129	-0-	9129	718526	858	1	6935	2	N	1213	1237	1			87
							2	4	1334	9							

YANTA, EDWIN WELL #: 4H RRCID -> 295120 COMPL. DATE 07/19/2017 TOTAL DEPTH 10581 PERF.10876 - 12970

*08	2131	X	2131	-0-	-0-	-0-	1501	1	630	9	N	573	581	0			89
*09	1899	X	1899	-0-	-0-	-0-	1408	1	491	9	N	446	453	0			82
*10	2078	X	2078	-0-	-0-	-0-	1582	1	496	9	N	451	433	0			100
*11	1978	X	1978	-0-	-0-	-0-	1554	1	424	9	N	385	438	0			47
*12	2092	X	2092	-0-	-0-	-0-	1538	1	1	4	N	503	448	0			102
							553	9									
*01	2534	X	2534	-0-	-0-	-0-	1908	1	626	9	N	569	509	0			162
*02	1990	X	1990	-0-	-0-	-0-	1381	1	609	9	N	554	551	0			165
*03	2101	X	2101	-0-	-0-	-0-	1334	1	767	9	N	697	733	0			129
*04	2224	X	2224	-0-	-0-	-0-	1453	1	771	9	N	701	637	0			193
*05	2467	X	2467	-0-	-0-	-0-	1692	1	1	4	N	704	786	0			111
							774	9									
*06	1732	X	1732	-0-	-0-	-0-	1158	1	574	9	N	522	466	0			167
*07	1804	X	1804	-0-	-0-	-0-	1229	1	575	9	N	523	569	0			121

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
YANTA, EDWIN WELL #: 5H RRCID -> 295121 COMPL. DATE 07/19/2017 TOTAL DEPTH 10604 PERF.10829 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1793	X	1793	-0-	-0-	-0-	1388	1	405	9	N	368	372	0			57
*09	1975	X	1975	-0-	-0-	-0-	1465	1	510	9	N	464	436	0			85
*10	2074	X	2074	-0-	-0-	-0-	1682	1	392	9	N	356	362	0			79
*11	2289	X	2289	-0-	-0-	-0-	1684	1	1	4	N	549	561	0			67
							604	9									
*12	1718	X	1718	-0-	-0-	-0-	1488	1	230	9	N	209	234	0			42
*01	1858	X	1858	-0-	-0-	-0-	1700	1	158	9	N	144	145	0			41
*02	1280	X	1280	-0-	-0-	-0-	1225	1	55	9	N	50	76	0			15
*03	1186	X	1186	-0-	-0-	-0-	1150	1	36	9	N	33	42	0			6
*04	768	X	768	-0-	-0-	-0-	764	1	4	9	N	4	9	0			1
*05	1510	X	1510	-0-	-0-	-0-	1068	1	442	9	N	402	340	0			63
*06	1374	X	1374	-0-	-0-	-0-	1032	1	342	9	N	311	275	0			99
*07	1358	X	1358	-0-	-0-	-0-	1082	1	276	9	N	251	292	0			58

HILLSONG UNIT WELL #: 1H RRCID -> 295131 COMPL. DATE 02/02/2018 TOTAL DEPTH 10555 PERF.10685 - 15582

08	0	W	5711	-0-	5711	811293	1796	1	2795	2	N	1015	988	1			150
							3	4	1117	9							
09	0	W	5656	-0-	5656	816949	1822	1	2689	2	N	1041	972	1			219
							1145	9									
10	0	W	5008	-0-	5008	821957	1273	1	2709	2	N	932	907	1			244
							1	4	1025	9							
11	0	W	4725	-0-	4725	826682	1184	1	2552	2	N	899	901	1			242
							989	9									
12	0	W	3278	-0-	3278	829960	1298	1	998	2	N	892	872	1			262
							1	4	981	9							
01	0	W	3857	-0-	3857	833817	1464	1	1356	2	N	943	952	1			253
							1037	9									
02	0	W	3943	-0-	3943	837760	944	1	2007	2	N	902	842	1			313
							992	9									
03	0	W	3045	-0-	3045	840805	845	1	1466	2	N	665	790	1			188
							2	4	732	9							
04	0	W	4363	-0-	4363	845168	939	1	2431	2	N	903	862	1			229
							993	9									
05	0	W	5680	-0-	5680	850848	1013	1	3462	2	N	1095	1013	1			311
							1205	9									
06	0	W	4755	-0-	4755	855603	1133	1	2675	2	N	861	894	1			278
							947	9									
07	0	W	4594	-0-	4594	860197	1151	1	2482	2	N	867	932	1			213
							7	4	954	9							

MUMFORD UNIT WELL #: 3H RRCID -> 295241 COMPL. DATE 12/12/2016 TOTAL DEPTH 10111 PERF.10701 - 15335

02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUMFORD UNIT WELL #: 1H RRCID -> 295242 COMPL. DATE 12/12/2016 TOTAL DEPTH 10547 PERF.10701 - 15335

02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
OPIELA WELL #: 1H RRCID -> 295441 COMPL. DATE 03/07/2018 TOTAL DEPTH 10824 PERF.10824 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPIELA WELL #: 3H RRCID -> 295442 COMPL. DATE 03/06/2018 TOTAL DEPTH 10431 PERF.10769 - 13664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARATHON OIL EF LLC 525398
FIVE STAR UNIT WELL #: 1H RRCID -> 285500 COMPL. DATE 03/30/2019 TOTAL DEPTH 13201 PERF.13616 - 20592

02	5104	X	5104	-0-	-0-	-0-	4449	1	28	4	Y	570	716	1			306
							627	9									
03	7781	X	3629	-0-	-4152	-0-	3226	1	54	4	Y	317	183	1			440
							349	9									
04	7530	X	4525	-0-	-3005	-0-	3707	1	24	4	Y	722	717	1			445
							794	9									
05	7626	X	4093	-0-	-3533	-0-	3547	1	22	4	Y	476	549	1			372
							524	9									
06	5460	X	3913	-0-	-1547	-0-	3264	1	20	4	Y	572	509	1			435
							629	9									
07	9053	X	9053	-0-	-0-	-0-	3618	1	4831	3	Y	530	751	1			214
							21	4	583	9							

KLOESEL UNIT WELL #: 1H RRCID -> 285748 COMPL. DATE 04/05/2019 TOTAL DEPTH 13201 PERF.13221 - 20828

02	15706	X	15706	-0-	-0-	-0-	1859	1	11250	3	Y	2350	2300	1			320
							12	4	2585	9							
03	13919	X	9474	-0-	-4445	-0-	2059	1	5321	3	Y	1904	1876	1			348
							2094	9									
04	13470	X	3655	-0-	-9815	-0-	993	1	1616	3	Y	951	962	1			337
							1046	9									
05	17391	X	12790	-0-	-4601	-0-	1860	1	9311	3	Y	1472	1346	1			463
							1619	9									
06	16830	X	14708	-0-	-2122	-0-	1577	1	11326	3	Y	1211	1157	1			517
							473	4	1332	9							
07	17391	X	1937	-0-	-15454	-0-	1673	1	264	9	Y	240	384	1			373

BLACKJACK UNIT D WELL #: 1H RRCID -> 285756 COMPL. DATE 02/20/2015 TOTAL DEPTH 12676 PERF.12905 - 16703

02	526	X	526	-0-	-0-	-0-	292	1	6	4	Y	207	206	0			12
							228	9									
03	1953	X	438	-0-	-1515	-0-	177	1	2	4	Y	235	237	0			10
							259	9									
04	960	X	196	-0-	-764	-0-	105	1	2	4	Y	81	89	0			2
							89	9									
05	1736	N	194	-0-	-1542	-0-	65	1	1	4	Y	116	114	0			4
							128	9									
06	846	N	846	-0-	-0-	-0-	302	1	77	3	Y	419	420	0			3
							6	4	461	9							
07	1760	N	1760	-0-	-0-	-0-	228	1	1135	3	Y	358	357	0			4
							3	4	394	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT D WELL #: 2H RRCID -> 285757 COMPL. DATE 02/20/2015 TOTAL DEPTH 12735 PERF.12858 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	580	X	580	-0-	-0-	-0-	123	1	455	3	Y	-0-	9	0			-0-
							2	4									
03	3999	X	-0-	-0-	-3999	-0-					Y	-0-					-0-
04	3870	X	-0-	-0-	-3870	-0-					Y	-0-					-0-
05	3999	X	-0-	-0-	-3999	-0-					Y	-0-					-0-
06	3690	X	495	-0-	-3195	-0-	315	1	20	3	Y	139	138	0			1
							7	4	153	9							
07	4666	X	4666	-0-	-0-	-0-	599	1	3341	3	Y	654	649	0			6
							7	4	719	9							

ANN FRIAR THOMAS WELL #: 1H RRCID -> 285856 COMPL. DATE 06/26/2012 TOTAL DEPTH 13262 PERF.13327 - 18702

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANN FRIAR THOMAS WELL #: 2H RRCID -> 285862 COMPL. DATE 04/21/2012 TOTAL DEPTH 13316 PERF.13540 - 17952

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					357
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					357
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					357
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					357
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					357
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					357

ANN FRIAR THOMAS WELL #: 3H RRCID -> 285863 COMPL. DATE 06/28/2012 TOTAL DEPTH 13050 PERF.13428 - 16607

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					188
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					188
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					188
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					188
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					188
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					188

ANN FRIAR THOMAS WELL #: 4H RRCID -> 285864 COMPL. DATE 07/07/2012 TOTAL DEPTH 12970 PERF.13513 - 17883

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66

ANN FRIAR THOMAS WELL #: 5H RRCID -> 285875 COMPL. DATE 12/05/2012 TOTAL DEPTH 13257 PERF.13399 - 18529

*02	T. A.		26	-0-	26	26	26	4			Y	-0-					537
03	T. A.		35	-0-	35	61	26	4	9	9	Y	8					545
04	T. A.		-0-	-0-	-0-	61					Y	-0-					545
05	T. A.		31	-0-	31	92	22	4	9	9	Y	8					553
06	193	X	101	-0-	-92	-0-	89	4	12	9	Y	11					564
07	96	X	96	-0-	-0-	-0-	3	1	43	4	Y	45					609
							50	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ANN FRIAR THOMAS WELL #: 6H RRCID -> 285876 COMPL. DATE 07/05/2012 TOTAL DEPTH 12984 PERF.13475 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					131
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					131
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					131
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					131
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					131
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					131

BLACKJACK UNIT 'B' WELL #: 1H RRCID -> 285877 COMPL. DATE 07/16/2012 TOTAL DEPTH 12825 PERF.13194 - 18508

02	2690	X	2690	-0-	-0-	-0-	297	1	1902	3	Y	441	428	0			26
							6	4	485	9							
03	2604	X	1980	-0-	-624	-0-	301	1	1271	3	Y	368	379	0			15
							3	4	405	9							
04	3153	X	3153	-0-	-0-	-0-	371	1	2142	3	Y	575	575	0			15
							7	4	633	9							
05	2604	X	1150	-0-	-1454	-0-	138	1	817	3	Y	175	183	0			7
							2	4	193	9							
06	3000	N	6555	-0-	3555	3555	438	1	4518	3	Y	1445	1441	0			11
							9	4	1590	9							
07	9774	X	6219	-0-	-3555	-0-	454	1	4290	3	Y	1336	1334	0			13
							5	4	1470	9							

BLACKJACK UNIT 'B' WELL #: 2H RRCID -> 285878 COMPL. DATE 07/16/2012 TOTAL DEPTH 12842 PERF.13133 - 19181

02	1019	N	1019	-0-	-0-	-0-	619	1	85	3	Y	275	269	0			16
							12	4	303	9							
03	1316	N	1316	-0-	-0-	-0-	586	1	420	3	Y	275	280	0			11
							7	4	303	9							
04	1134	N	1134	-0-	-0-	-0-	416	1	498	3	Y	193	199	0			5
							8	4	212	9							
05	1908	N	1908	-0-	-0-	-0-	233	1	1328	3	Y	313	306	0			12
							3	4	344	9							
06	1989	N	1989	-0-	-0-	-0-	487	1	1037	3	Y	414	423	0			3
							10	4	455	9							
07	1001	N	1001	-0-	-0-	-0-	422	1	143	3	Y	392	391	0			4
							5	4	431	9							

BLACKJACK UNIT D WELL #: 3H RRCID -> 285879 COMPL. DATE 02/20/2015 TOTAL DEPTH 12745 PERF.12860 - 16194

02	1434	X	1434	-0-	-0-	-0-	539	1	641	3	Y	222	218	0			13
							10	4	244	9							
03	1953	X	1423	-0-	-530	-0-	549	1	612	3	Y	233	237	0			9
							6	4	256	9							
04	2220	X	1003	-0-	-1217	-0-	370	1	419	3	Y	188	192	0			5
							7	4	207	9							
05	2294	X	2115	-0-	-179	-0-	700	1	974	3	Y	394	384	0			15
							8	4	433	9							
06	2220	X	1448	-0-	-772	-0-	512	1	675	3	Y	227	240	0			2
							11	4	250	9							
07	1824	X	1824	-0-	-0-	-0-	706	1	736	3	Y	340	339	0			3
							8	4	374	9							

BLACKJACK UNIT D WELL #: 4H RRCID -> 285880 COMPL. DATE 07/04/2014 TOTAL DEPTH 12762 PERF.12858 - 18324

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT D WELL #: 5H RRCID -> 285881 COMPL. DATE 07/04/2014 TOTAL DEPTH 12683 PERF.12807 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT D WELL #: 6H RRCID -> 285882 COMPL. DATE 07/04/2014 TOTAL DEPTH 12688 PERF.12779 - 18784

02	6673	X	6673	-0-	-0-	-0-	746	1	5462	3	Y	410	398	0			24
							14	4	451	9							
03	5972	X	5972	-0-	-0-	-0-	880	1	4518	3	Y	513	516	0			21
							10	4	564	9							
04	8274	X	8274	-0-	-0-	-0-	736	1	6921	3	Y	548	555	0			14
							14	4	603	9							
05	5608	X	5608	-0-	-0-	-0-	531	1	4652	3	Y	381	381	0			14
							6	4	419	9							
06	4687	X	4687	-0-	-0-	-0-	559	1	3687	3	Y	390	401	0			3
							12	4	429	9							
07	3877	X	3877	-0-	-0-	-0-	630	1	2647	3	Y	539	537	0			5
							7	4	593	9							

HAMILTON WELL #: 2H RRCID -> 285884 COMPL. DATE 11/05/2013 TOTAL DEPTH 11993 PERF.12205 - 16272

02	2549	X	2549	-0-	-0-	-0-	848	1	923	3	Y	669	652	0			30
							42	4	736	9							
03	3534	X	2153	-0-	-1381	-0-	1372	1	189	3	Y	477	487	0			20
							67	4	525	9							
04	3420	X	1574	-0-	-1846	-0-	714	1	499	3	Y	311	319	0			12
							19	4	342	9							
05	3317	X	329	-0-	-2988	-0-	103	1	113	3	Y	102	107	0			7
							1	4	112	9							
06	2730	X	1056	-0-	-1674	-0-	389	1	353	3	Y	271	258	0			20
							16	4	298	9							
07	2821	X	1128	-0-	-1693	-0-	881	1	129	3	Y	79	94	0			5
							31	4	87	9							

HEMBY UNIT 'A' WELL #: 1H RRCID -> 285934 COMPL. DATE 08/02/2012 TOTAL DEPTH 12787 PERF.12896 - 18643

02	4149	X	4149	-0-	-0-	-0-	435	1	2488	3	Y	1107	1085	0			65
							8	4	1218	9							
03	4960	X	2437	-0-	-2523	-0-	621	1	988	3	Y	746	781	0			30
							7	4	821	9							
04	6210	X	5547	-0-	-663	-0-	672	1	3771	3	Y	992	996	0			26
							13	4	1091	9							
05	6417	X	5386	-0-	-1031	-0-	660	1	3498	3	Y	1110	1094	0			42
							7	4	1221	9							
06	6210	X	3813	-0-	-2397	-0-	572	1	2020	3	Y	1099	1133	0			8
							12	4	1209	9							
07	5735	X	3967	-0-	-1768	-0-	528	1	2252	3	Y	1074	1071	0			11
							6	4	1181	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HEMBY UNIT 'A' WELL #: 2H RRCID -> 285935 COMPL. DATE 08/02/2012 TOTAL DEPTH 12780 PERF.12896 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5184	X	5184	-0-	-0-	-0-	663	1	4190	3	Y	289	283	0			17
							13	4	318	9							
03	2139	X	1945	-0-	-194	-0-	627	1	942	3	Y	335	338	0			14
							7	4	369	9							
04	2010	X	1985	-0-	-25	-0-	632	1	1012	3	Y	299	305	0			8
							12	4	329	9							
05	2077	X	1848	-0-	-229	-0-	533	1	1077	3	Y	211	211	0			8
							6	4	232	9							
06	4380	X	34	-0-	-4346	-0-	30	1	1	4	Y	3	11	0			-0-
							3	9									
07	4526	X	2668	-0-	-1858	-0-	429	1	1996	3	Y	216	214	0			2
							5	4	238	9							

HEMBY UNIT 'A' WELL #: 3H RRCID -> 285939 COMPL. DATE 08/02/2012 TOTAL DEPTH 12764 PERF.12945 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		1359	-0-	1259	1259	564	1	784	3	Y	-0-					-0-
							11	4									
03	T. A.		2232	-0-	2232	3491	466	1	1759	3	Y	2	2	0			-0-
							5	4	2	9							
04	T. A.		532	-0-	532	4023	188	1	304	3	Y	33	32	0			1
							4	4	36	9							
05	T. A.		707	-0-	707	4730	647	1	11	3	Y	38	38	0			1
							7	4	42	9							
*06	5196	X	466	-0-	-4730	-0-	307	1	121	3	Y	29	30	0			-0-
							6	4	32	9							
07	1220	X	1220	-0-	-0-	-0-	637	1	236	3	Y	309	306	0			3
							7	4	340	9							

HEMBY UNIT 'A' WELL #: 4H RRCID -> 285940 COMPL. DATE 02/20/2015 TOTAL DEPTH 12649 PERF.13082 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	683	N	683	-0-	-0-	-0-	134	1	3	3	Y	494	482	0			29
							3	4	543	9							
03	2914	X	748	-0-	-2166	-0-	149	1	4	3	Y	539	546	0			22
							2	4	593	9							
04	2820	X	741	-0-	-2079	-0-	126	1	1	3	Y	556	563	0			15
							2	4	612	9							
05	2914	X	879	-0-	-2035	-0-	105	1	1	3	Y	702	691	0			26
							1	4	772	9							
06	1440	X	1051	-0-	-389	-0-	167	1	41	3	Y	763	783	0			6
							4	4	839	9							
07	929	X	929	-0-	-0-	-0-	168	1	23	3	Y	669	668	0			7
							2	4	736	9							

HEMBY UNIT 'A' WELL #: 5H RRCID -> 285941 COMPL. DATE 02/20/2015 TOTAL DEPTH 12738 PERF.13129 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2835	X	2835	-0-	-0-	-0-	363	1	1933	3	Y	484	488	0			29
							7	4	532	9							
03	5666	X	5666	-0-	-0-	-0-	540	1	4606	3	Y	467	477	0			19
							6	4	514	9							
04	2731	X	2731	-0-	-0-	-0-	308	1	2141	3	Y	251	263	0			7
							6	4	276	9							
05	2015	X	-0-	-0-	-2015	-0-					Y	-0-	7	0			-0-
06	11111	X	11111	-0-	-0-	-0-	818	1	9694	3	Y	529	525	0			4
							17	4	582	9							
07	7416	X	7416	-0-	-0-	-0-	606	1	6496	3	Y	279	280	0			3
							7	4	307	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HEMBY UNIT 'A' WELL #: 6H RRCID -> 285942 COMPL. DATE 02/20/2015 TOTAL DEPTH 12616 PERF.13109 - 19223

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	6107	X	6107	-0-	-0-	-0-	677	1	4889	3	Y	480	470	0		28
							13	4	528	9						
03	8339	X	6045	-0-	-2294	-0-	589	1	4958	3	Y	446	456	0		18
							7	4	491	9						
04	8070	X	3983	-0-	-4087	-0-	443	1	3170	3	Y	329	338	0		9
							8	4	362	9						
05	6262	X	3587	-0-	-2675	-0-	546	1	3035	3	Y	-0-	9	0		-0-
							6	4								
06	6540	X	1230	-0-	-5310	-0-	167	1	1060	3	Y	-0-				-0-
							3	4								
07	9090	X	9090	-0-	-0-	-0-	694	1	7674	3	Y	649	643	0		6
							8	4	714	9						

HEMBY UNIT B WELL #: 1H RRCID -> 285949 COMPL. DATE 08/10/2012 TOTAL DEPTH 12769 PERF.12927 - 18691

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	704	X	704	-0-	-0-	-0-	401	1	21	3	Y	249	240	0		15
							8	4	274	9						
03	1457	X	1331	-0-	-126	-0-	551	1	481	3	Y	266	270	0		11
							6	4	293	9						
04	1140	X	954	-0-	-186	-0-	497	1	140	3	Y	280	284	0		7
							9	4	308	9						
05	1178	X	617	-0-	-561	-0-	300	1	183	3	Y	119	122	0		4
							3	4	131	9						
06	1290	X	483	-0-	-807	-0-	362	1	41	3	Y	65	69	0		-0-
							8	4	72	9						
07	1333	X	639	-0-	-694	-0-	424	1	55	3	Y	141	140	0		1
							5	4	155	9						

HENDERSON WELL #: 1H RRCID -> 285950 COMPL. DATE 06/09/2012 TOTAL DEPTH 13351 PERF.13812 - 17827

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	448	X	-0-	-0-	-448	-0-					Y	-0-				-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-

HENDERSON WELL #: 2H RRCID -> 285951 COMPL. DATE 07/30/2012 TOTAL DEPTH 13308 PERF.13585 - 18147

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	11766	X	1828	-0-	-9938	-0-	113	1	1167	3	Y	481	428	1		114
							19	4	529	9						
03	6479	X	-0-	-0-	-6479	-0-					Y	-0-	114	1		-0-
04	6270	X	1168	-0-	-5102	-0-	219	1	6	3	Y	820	615	1		205
							41	4	902	9						
05	10992	X	10992	-0-	-0-	-0-	1115	1	8379	3	Y	1294	1320	1		179
							75	4	1423	9						
06	5656	X	5656	-0-	-0-	-0-	890	1	3696	3	Y	917	931	1		165
							61	4	1009	9						
07	10157	X	10157	-0-	-0-	-0-	751	1	8389	3	Y	841	849	1		157
							92	4	925	9						

HENDERSON WELL #: 4H RRCID -> 285952 COMPL. DATE 02/09/2013 TOTAL DEPTH 13417 PERF.13886 - 17908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 5H RRCID -> 285953 COMPL. DATE 02/05/2013 TOTAL DEPTH 13437 PERF.13863 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	677	N	677	-0-	-0-	-0-	233	1	1	3	Y	367	346	1			87
							39	4	404	9							
03	1125	N	1125	-0-	-0-	-0-	780	1	7	3	Y	261	297	1			51
							51	4	287	9							
04	1319	N	1319	-0-	-0-	-0-	822	1	6	3	Y	307	281	1			77
							153	4	338	9							
05	670	N	670	-0-	-0-	-0-	518	1	5	3	Y	102	165	1			14
							35	4	112	9							
06	360	N	278	-0-	-82	-0-	243	1	18	3	Y	-0-	14	1			-0-
							17	4									
07	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-

HENDERSON WELL #: 6H RRCID -> 285954 COMPL. DATE 03/03/2013 TOTAL DEPTH 13377 PERF.13796 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	1092	N	1092	-0-	-0-	-0-	63	1	834	3	Y	166	125	1			41
							12	4	183	9							
05	3100	N	10965	-0-	7865	7865	569	1	8203	3	Y	1959	1730	1			270
							38	4	2155	9							
06	3000	N	10228	-0-	7228	15093	624	1	8127	3	Y	1304	1339	1			235
							43	4	1434	9							
07	3100	N	11972	-0-	8872	23965	879	1	9992	3	Y	903	969	1			169
							108	4	993	9							

HENDERSON WELL #: 7H RRCID -> 285995 COMPL. DATE 03/01/2013 TOTAL DEPTH 13343 PERF.13857 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1162	N	-0-	-0-	-1162	-0-					Y	-0-					-0-
03	2793	N	2793	-0-	-0-	-0-	414	1	1868	3	Y	440	354	1			86
							27	4	484	9							
04	2349	N	2349	-0-	-0-	-0-	539	1	1380	3	Y	299	310	1			75
							101	4	329	9							
05	2955	N	2955	-0-	-0-	-0-	694	1	1720	3	Y	449	462	1			62
							47	4	494	9							
06	1771	N	1771	-0-	-0-	-0-	632	1	434	3	Y	602	556	1			108
							43	4	662	9							
07	1802	N	1802	-0-	-0-	-0-	781	1	329	3	Y	542	549	1			101
							96	4	596	9							

HENDERSON WELL #: 8H RRCID -> 285996 COMPL. DATE 03/30/2013 TOTAL DEPTH 13280 PERF.13865 - 18053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3440	X	3440	-0-	-0-	-0-	349	1	2632	3	Y	364	339	1			86
							59	4	400	9							
03	7248	X	7248	-0-	-0-	-0-	924	1	5876	3	Y	352	369	1			69
							61	4	387	9							
04	11700	X	9944	-0-	-1756	-0-	1309	1	7933	3	Y	416	381	1			104
							244	4	458	9							
05	12090	X	10351	-0-	-1739	-0-	1271	1	8554	3	Y	400	449	1			55
							86	4	440	9							
06	11160	X	10870	-0-	-290	-0-	1213	1	9145	3	Y	390	375	1			70
							83	4	429	9							
07	12413	X	12413	-0-	-0-	-0-	1325	1	10604	3	Y	293	308	1			55
							162	4	322	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 9H RRCID -> 285998 COMPL. DATE 03/30/2013 TOTAL DEPTH 13264 PERF.13696 - 18049

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3927	X	3927	-0-		-0-	-0-	386	1	2612	3	Y	785	719	1			186
								65	4	864	9							
03	4650	X	3913	-0-		-737	-0-	591	1	2461	3	Y	747	787	1			146
								39	4	822	9							
04	4170	X	2819	-0-		-1351	-0-	639	1	1619	3	Y	402	448	1			100
								119	4	442	9							
05	4340	X	3418	-0-		-922	-0-	671	1	2272	3	Y	391	437	1			54
								45	4	430	9							
06	4200	X	2715	-0-		-1485	-0-	638	1	1705	3	Y	298	298	1			54
								44	4	328	9							
07	4340	X	3007	-0-		-1333	-0-	642	1	1894	3	Y	356	343	1			67
								79	4	392	9							

HENDERSON WELL #: 10H RRCID -> 285999 COMPL. DATE 03/30/2013 TOTAL DEPTH 13231 PERF.13641 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2153	X	2153	-0-		-0-	-0-	179	1	1555	3	Y	354	326	1			84
								30	4	389	9							
03	3565	X	1055	-0-		-2510	-0-	422	1	2	3	Y	548	525	1			107
								28	4	603	9							
04	2940	X	1090	-0-		-1850	-0-	522	1	3	3	Y	425	426	1			106
								97	4	468	9							
05	3038	X	1236	-0-		-1802	-0-	489	1	2	3	Y	647	664	1			89
								33	4	712	9							
06	2310	X	1222	-0-		-1088	-0-	520	1	2	3	Y	604	584	1			109
								36	4	664	9							
07	2387	X	1148	-0-		-1239	-0-	553	1	2	3	Y	477	497	1			89
								68	4	525	9							

LESKE-LOTT UNIT WELL #: 8H RRCID -> 286005 COMPL. DATE 12/18/2013 TOTAL DEPTH 13382 PERF.13364 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5090	X	5090	-0-		-0-	-0-	634	1	3255	3	Y	730	692	1			154
								398	4	803	9							
03	5752	X	5752	-0-		-0-	-0-	726	1	3710	3	Y	908	1000	1			62
								317	4	999	9							
04	5520	X	5384	-0-		-136	-0-	633	1	3523	3	Y	785	743	1			104
								364	4	864	9							
05	5704	X	5539	-0-		-165	-0-	701	1	3507	3	Y	882	883	1			103
								361	4	970	9							
06	5580	X	5568	-0-		-12	-0-	754	1	3537	3	Y	851	808	1			146
								341	4	936	9							
07	5766	X	5697	-0-		-69	-0-	834	1	3599	3	Y	803	818	1			131
								381	4	883	9							

MCCOY UNIT A WELL #: 2H RRCID -> 286007 COMPL. DATE 10/20/2012 TOTAL DEPTH 12050 PERF.12510 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2254	X	2254	-0-		-0-	-0-	111	1	1886	3	Y	228	228	0			10
								6	4	251	9							
03	2108	X	2047	-0-		-61	-0-	115	1	1670	3	Y	233	233	0			10
								6	4	256	9							
04	2340	X	2167	-0-		-173	-0-	101	1	1771	3	Y	265	265	0			10
								3	4	292	9							
05	2511	X	867	-0-		-1644	-0-	54	1	606	3	Y	187	185	0			12
								1	4	206	9							
06	2430	X	2277	-0-		-153	-0-	131	1	1668	3	Y	430	411	0			31
								5	4	473	9							
07	3806	X	3806	-0-		-0-	-0-	138	1	3261	3	Y	365	372	0			24
								5	4	402	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

MCCOY UNIT A WELL #: 3H RRCID -> 286008 COMPL. DATE 10/20/2012 TOTAL DEPTH 12098 PERF.12554 - 19981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	447	X	447	-0-	-0-	-0-	21	1	355	3	Y	64	72	0			3
							1	4	70	9							
03	0	X	-0-	-0-	-0-	-0-					Y	-0-	3	0			-0-
04	3150	X	-0-	-0-	-3150	-0-					Y	-0-					-0-
05	3255	X	-0-	-0-	-3255	-0-					Y	-0-					-0-
06	2310	X	468	-0-	-1842	-0-	21	1	267	3	Y	163	151	0			12
							1	4	179	9							
07	496	X	171	-0-	-325	-0-	6	1	144	3	Y	19	30	0			1
							21	9									

SHINER UNIT C WELL #: 1H RRCID -> 286009 COMPL. DATE 05/25/2013 TOTAL DEPTH 12632 PERF.12781 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	30	-0-	-1	-0-	3	1	15	3	Y	10	10	1			-0-
							1	4	11	9							
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	7	3	4	9	Y	4	4	1			-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	449	N	449	-0-	-0-	-0-	16	1	248	3	Y	166	164	0			2
							2	4	183	9							
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
05	27	N	27	-0-	-0-	-0-	1	1	15	3	Y	10	10	0			-0-
							11	9									
06	420	N	2	-0-	-418	-0-	2	3			Y	-0-					-0-
07	27	N	27	-0-	-0-	-0-	1	1	16	3	Y	9	9	0			-0-
							10	9									

THOMAS DUHON UNIT WELL #: 1H RRCID -> 286010 COMPL. DATE 05/12/2013 TOTAL DEPTH 12866 PERF.13400 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7	N	7	-0-	-0-	-0-	7	4			Y	-0-					484
03	9	N	9	-0-	-0-	-0-	7	4	2	9	Y	2					486
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					486
05	23	N	23	-0-	-0-	-0-	16	4	7	9	Y	6					492
06	9	N	-0-	-0-	-9	-0-					Y	2					494
07	101	N	101	-0-	-0-	-0-	4	1	67	4	Y	27					521
							30	9									

LESKE-LOTT UNIT WELL #: 2H RRCID -> 286278 COMPL. DATE 07/15/2012 TOTAL DEPTH 13174 PERF.13643 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	29					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	29					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	29					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	29					Y	-0-					-0-
06	29	X	-0-	-0-	-29	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 3H RRCID -> 286279 COMPL. DATE 07/26/2012 TOTAL DEPTH 13166 PERF.13835 - 18307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
DEWBRE-JOHNSON UNIT WELL #: 1H RRCID -> 286289 COMPL. DATE 06/20/2011 TOTAL DEPTH 13052 PERF.13334 - 17192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3038	X	535	-0-	-2503	-0-	4	1	529	3	N	1					175
							1	4	1	9							
*01	3038	X	2172	-0-	-866	-0-	18	1	2147	3	N	6					181
							7	9									
*02	3586	X	3586	-0-	-0-	-0-	30	1	3555	3	N	-0-					181
							1	4									
03	1985	X	1985	-0-	-0-	-0-	16	1	1968	3	N	-0-					181
							1	4									
04	2100	X	1666	-0-	-434	-0-	13	1	1653	3	N	-0-					181
*05	3968	X	1157	-0-	-2811	-0-	10	1	1146	3	N	-0-					181
							1	4									
*06	3840	X	1333	-0-	-2507	-0-	10	1	1320	3	N	-0-					181
							3	4									
07	3968	X	1526	-0-	-2442	-0-	11	1	1496	3	N	16					197
							1	4	18	9							

LESKE-LOTT UNIT WELL #: 5H RRCID -> 286290 COMPL. DATE 12/18/2013 TOTAL DEPTH 13326 PERF.13165 - 18406

02	1985	X	1985	-0-	-0-	-0-	558	1	697	3	Y	345	358	1			73
							350	4	380	9							
03	1922	X	1922	-0-	-0-	-0-	654	1	683	3	Y	273	327	1			19
							285	4	300	9							
04	3360	X	1173	-0-	-2187	-0-	600	1	60	3	Y	153	152	1			20
							345	4	168	9							
05	3410	X	2178	-0-	-1232	-0-	647	1	981	3	Y	197	194	1			23
							333	4	217	9							
06	3210	X	1955	-0-	-1255	-0-	640	1	852	3	Y	158	154	1			27
							289	4	174	9							
07	2201	X	1916	-0-	-285	-0-	470	1	1002	3	Y	208	201	1			34
							215	4	229	9							

WYCHE WELL #: 1H RRCID -> 286291 COMPL. DATE 08/15/2019 TOTAL DEPTH 13118 PERF.13664 - 16460

02	4545	X	4545	-0-	-0-	-0-	541	1	3580	3	Y	303	275	1			72
							91	4	333	9							
03	3440	X	3440	-0-	-0-	-0-	775	1	2438	3	Y	160	201	1			31
							51	4	176	9							
04	2400	X	2047	-0-	-353	-0-	677	1	1086	3	Y	144	139	1			36
							126	4	158	9							
05	5022	X	2403	-0-	-2619	-0-	775	1	1396	3	Y	164	177	1			23
							52	4	180	9							
06	4860	X	1409	-0-	-3451	-0-	733	1	477	3	Y	135	134	1			24
							50	4	149	9							
07	5022	X	1429	-0-	-3593	-0-	732	1	464	3	Y	130	130	1			24
							90	4	143	9							

TURNBULL UNIT B WELL #: 2H RRCID -> 286292 COMPL. DATE 06/22/2010 TOTAL DEPTH 11492 PERF.11570 - 16673

*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 4H RRCID -> 286321 COMPL. DATE 12/10/2012 TOTAL DEPTH 13132 PERF.13708 - 18333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHINER UNIT WELL #: 1H RRCID -> 287429 COMPL. DATE 10/05/2018 TOTAL DEPTH 12321 PERF.13136 - 21748

02	2595	X	2595	-0-	-0-	-0-	65	1	859	3	Y	1340	1513	1			211
							197	4	1474	9							
03	14880	X	2518	-0-	-12362	-0-	67	1	967	3	Y	1194	1052	1			353
							171	4	1313	9							
04	14400	X	7032	-0-	-7368	-0-	103	1	4702	3	Y	1639	1684	1			308
							424	4	1803	9							
*05	5363	X	1914	-0-	-3449	-0-	89	1	1	3	Y	1388	1312	1			384
							297	4	1527	9							
06	5190	X	1786	-0-	-3404	-0-	93	1	345	4	Y	1225	1123	1			486
							1348	9									
07	7254	X	2236	-0-	-5018	-0-	111	1	126	3	Y	1232	1248	1			470
							644	4	1355	9							

GREIVE UNIT WELL #: 6H RRCID -> 287440 COMPL. DATE 06/06/2019 TOTAL DEPTH 13077 PERF.13061 - 23226

02	12525	X	12525	-0-	-0-	-0-	2278	1	8193	3	Y	1624	1481	1			341
							268	4	1786	9							
03	13924	X	13924	-0-	-0-	-0-	2580	1	9213	3	Y	1667	1712	1			296
							297	4	1834	9							
04	11339	X	11339	-0-	-0-	-0-	2555	1	6888	3	Y	1550	1338	1			508
							191	4	1705	9							
05	10991	X	10991	-0-	-0-	-0-	2570	1	6640	3	Y	1511	1695	1			324
							119	4	1662	9							
06	10013	X	10013	-0-	-0-	-0-	2431	1	6145	3	Y	1155	761	1			718
							166	4	1271	9							
07	10875	X	10875	-0-	-0-	-0-	2650	1	6624	3	Y	1345	1528	1			535
							121	4	1480	9							

MIXON WELL #: 1H RRCID -> 287513 COMPL. DATE 06/18/2019 TOTAL DEPTH 12578 PERF.13194 - 21024

02	6948	X	6948	-0-	-0-	-0-	913	1	3811	3	Y	1915	2275	1			207
							117	4	2107	9							
03	7564	X	5003	-0-	-2561	-0-	1166	1	2105	3	Y	1455	1439	1			223
							131	4	1601	9							
04	7320	X	3006	-0-	-4314	-0-	1106	1	90	4	Y	1645	1463	1			405
							1810	9									
05	7688	X	2239	-0-	-5449	-0-	1066	1	20	4	Y	1048	1293	1			160
							1153	9									
06	7440	X	2053	-0-	-5387	-0-	762	1	9	4	Y	1165	956	1			369
							1282	9									
07	7688	X	2368	-0-	-5320	-0-	868	1	1500	9	Y	1364	1330	1			403

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 6H RRCID -> 288013 COMPL. DATE 06/16/2018 TOTAL DEPTH 13161 PERF.13558 - 18336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	12008	X	12008	-0-	-0-	-0-	1003	1	8827	3	Y	1408	1305	1			296
							629	4	1549	9							
03	14291	X	12620	-0-	-1671	-0-	1053	1	9423	3	Y	1532	1723	1			105
							459	4	1685	9							
04	14182	X	14182	-0-	-0-	-0-	1088	1	10828	3	Y	1491	1399	1			197
							626	4	1640	9							
05	13299	X	12545	-0-	-754	-0-	1109	1	9269	3	Y	1451	1478	1			170
							571	4	1596	9							
06	12870	X	11423	-0-	-1447	-0-	1049	1	8526	3	Y	1249	1205	1			214
							474	4	1374	9							
07	14663	X	11614	-0-	-3049	-0-	1154	1	8554	3	Y	1253	1263	1			204
							528	4	1378	9							

LESKE-LOTT UNIT WELL #: 7H RRCID -> 288014 COMPL. DATE 06/16/2018 TOTAL DEPTH 13131 PERF.13434 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10001	X	10001	-0-	-0-	-0-	1046	1	7102	3	Y	1088	1036	1			229
							656	4	1197	9							
03	13392	X	10602	-0-	-2790	-0-	1114	1	7761	3	Y	1128	1280	1			77
							486	4	1241	9							
04	12960	X	11871	-0-	-1089	-0-	1075	1	8653	3	Y	1386	1280	1			183
							618	4	1525	9							
05	12276	X	11408	-0-	-868	-0-	1134	1	8296	3	Y	1267	1302	1			148
							584	4	1394	9							
06	11880	X	10931	-0-	-949	-0-	1107	1	8021	3	Y	1184	1129	1			203
							501	4	1302	9							
07	12276	X	11055	-0-	-1221	-0-	1237	1	7897	3	Y	1232	1235	1			200
							566	4	1355	9							

COMANCHE WELL #: 1H RRCID -> 288396 COMPL. DATE 03/06/2022 TOTAL DEPTH 12180 PERF.13105 - 23718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	25500	X	99	-0-	-25401	-0-	99	4			Y	-0-					618
12	7316	X	-0-	-0-	-7316	-0-					Y	-0-					618
*01	11315	X	4398	-0-	-6917	-0-	922	1	3372	3	Y	-0-	95	1			523
							104	4									
*02	991	X	991	-0-	-0-	-0-	41	1	502	3	Y	392	894	1			21
							17	4	431	9							
*03	5797	X	2345	-0-	-3452	-0-	84	1	576	3	Y	1506	1473	1			54
							28	4	1657	9							
*04	4260	X	601	-0-	-3659	-0-	22	1	1	3	Y	525	561	1			18
							578	9									
*05	4402	X	-0-	-0-	-4402	-0-					Y	-0-	18	1			-0-
*06	4260	X	1643	-0-	-2617	-0-	16	1	249	3	Y	1250	1180	1			70
							3	4	1375	9							
07	6589	X	6589	-0-	-0-	-0-	232	1	3464	3	Y	2600	2529	1			141
							33	4	2860	9							

HEMBY UNIT B WELL #: 2H RRCID -> 288628 COMPL. DATE 02/10/2016 TOTAL DEPTH 12827 PERF.12852 - 18545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	644	N	380	-0-	-264	-0-	232	1	2	3	Y	129	127	0			8
							4	4	142	9							
*03	1011	N	1011	-0-	-0-	-0-	439	1	3	3	Y	513	500	0			21
							5	4	564	9							
*04	829	N	829	-0-	-0-	-0-	454	1	1	3	Y	333	345	0			9
							8	4	366	9							
05	1147	X	459	-0-	-688	-0-	238	1	3	4	Y	198	200	0			7
							218	9									
06	990	N	798	-0-	-192	-0-	315	1	11	3	Y	423	427	0			3
							7	4	465	9							
07	868	N	791	-0-	-77	-0-	371	1	14	3	Y	365	364	0			4
							4	4	402	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 3 WELL #: 3H RRCID -> 288733 COMPL. DATE 12/18/2013 TOTAL DEPTH 12967 PERF.13159 - 18710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	926	X	926	-0-	-0-	-0-	24	1	485	3	Y	374	331	0			129
							6	4	411	9							
03	3077	X	3077	-0-	-0-	-0-	127	1	2202	3	Y	617	635	0			111
							69	4	679	9							
04	3366	X	3366	-0-	-0-	-0-	135	1	2462	3	Y	680	624	0			167
							21	4	748	9							
05	3686	X	3686	-0-	-0-	-0-	135	1	2770	3	Y	679	706	0			140
							34	4	747	9							
06	2970	X	2847	-0-	-123	-0-	134	1	2090	3	Y	544	539	0			145
							25	4	598	9							
07	3472	X	2955	-0-	-517	-0-	117	1	2141	3	Y	617	615	0			147
							18	4	679	9							

GOS WELL #: 1H RRCID -> 288748 COMPL. DATE 03/04/2022 TOTAL DEPTH 13523 PERF.14089 - 23702

02	43904	X	22212	-0-	-21692	-0-	257	1	20199	3	N	1596	1338	1			317
							1756	9									
03	39246	X	25753	-0-	-13493	-0-	3	1	23999	3	N	1592	1703	1			206
							1751	9									
04	52170	X	16057	-0-	-36113	-0-	16	1	14775	3	N	1151	1104	1			253
							1266	9									
05	53909	X	3031	-0-	-50878	-0-	10	1	1998	3	N	930	966	1			217
							1023	9									
06	52170	X	10726	-0-	-41444	-0-	9990	3	736	9	N	669	552	1			334
07	25761	X	10871	-0-	-14890	-0-	9528	3	1343	9	N	1221	970	1			585

DRELLEK UNIT WELL #: 1H RRCID -> 288784 COMPL. DATE 11/10/2021 TOTAL DEPTH 13275 PERF.13070 - 21603

02	18949	X	18949	-0-	-0-	-0-	2697	1	15144	3	Y	1007	1015	1			198
							1108	9									
03	24304	X	19717	-0-	-4587	-0-	2494	1	16099	3	Y	1022	1060	1			160
							1124	9									
04	23520	X	17787	-0-	-5733	-0-	2214	1	14692	3	Y	801	836	1			125
							881	9									
05	21580	X	21580	-0-	-0-	-0-	2363	1	18073	3	Y	1040	936	1			229
							1144	9									
06	20310	X	19087	-0-	-1223	-0-	2008	1	16071	3	Y	916	948	1			197
							1008	9									
07	20987	X	14384	-0-	-6603	-0-	2088	1	11299	3	Y	906	944	1			159
							997	9									

FRANCES WELL #: 1H RRCID -> 288791 COMPL. DATE 11/16/2021 TOTAL DEPTH 13022 PERF.13265 - 21389

02	21092	X	21092	-0-	-0-	-0-	1	1	18947	3	N	1796	1867	1			379
							168	4	1976	9							
03	26259	X	26259	-0-	-0-	-0-	2	1	23670	3	N	2094	2024	1			449
							284	4	2303	9							
04	20210	X	20210	-0-	-0-	-0-	2	1	18235	3	N	1655	1342	1			762
							152	4	1821	9							
05	23343	X	18820	-0-	-4523	-0-	2616	1	13837	3	N	1985	1868	1			879
							183	4	2184	9							
06	25410	X	14945	-0-	-10465	-0-	4150	1	8924	3	N	1593	2066	1			406
							119	4	1752	9							
07	26257	X	15784	-0-	-10473	-0-	850	1	13117	3	N	1541	1327	1			620
							122	4	1695	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B WELL #: 501H RRCID -> 288925 COMPL. DATE 12/10/2015 TOTAL DEPTH 12755 PERF.12841 - 18575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	861	N	611	-0-	-250	-0-	420	1	23	3	Y	145	146	0			9
							8	4	160	9							
*03	435	N	435	-0-	-0-	-0-	351	1	3	3	Y	70	76	0			3
							4	4	77	9							
*04	420	N	332	-0-	-88	-0-	258	1	5	4	Y	63	64	0			2
							69	9									
05	434	N	196	-0-	-238	-0-	161	1	2	4	Y	30	31	0			1
							33	9									
06	1107	N	1107	-0-	-0-	-0-	411	1	235	3	Y	411	409	0			3
							9	4	452	9							
07	713	N	713	-0-	-0-	-0-	356	1	94	3	Y	235	236	0			2
							4	4	259	9							

DAVENPORT UNIT WELL #: 1H RRCID -> 289124 COMPL. DATE 06/11/2011 TOTAL DEPTH 11674 PERF.12073 - 15994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		218	-0-	218	218	1	1	17	3	Y	182	181	0			1
							200	9									
*02	281	X	63	-0-	-218	-0-	1	1	16	3	Y	42	42	0			1
							46	9									
03	62	N	62	-0-	-0-	-0-	5	3	57	9	Y	52	52	0	1	1	-0-
04	210	N	18	-0-	-192	-0-	1	1	11	3	Y	5	5	0			-0-
							6	9									
*05	186	N	186	-0-	-0-	-0-	4	1	75	3	Y	97	97	0			-0-
							107	9									
*06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

BEST-FENNER UNIT WELL #: 1H RRCID -> 289125 COMPL. DATE 11/26/2020 TOTAL DEPTH 11962 PERF.11914 - 17044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1702	N	1702	-0-	-0-	-0-	20	1	360	3	Y	1199	1200	0			5
							3	4	1319	9							
*01	699	N	699	-0-	-0-	-0-	17	1	355	3	Y	296	300	0			1
							1	4	326	9							
*02	628	N	628	-0-	-0-	-0-	17	1	333	3	Y	253	250	0			4
							278	9									
03	702	N	702	-0-	-0-	-0-	22	1	444	3	Y	214	215	0	2	1	1
							1	4	235	9							
04	596	N	596	-0-	-0-	-0-	21	1	402	3	Y	156	156	0			1
							1	4	172	9							
*05	882	N	882	-0-	-0-	-0-	32	1	636	3	Y	193	193	0			1
							2	4	212	9							
*06	749	N	749	-0-	-0-	-0-	20	1	416	3	Y	284	284	0			1
							1	4	312	9							
07	880	N	880	-0-	-0-	-0-	22	1	430	3	Y	388	379	0	8	1	2
							1	4	427	9							

PFEIFER UNIT WELL #: 1H RRCID -> 289126 COMPL. DATE 07/27/2011 TOTAL DEPTH 11547 PERF.11929 - 16752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ZAESKE-ECKOLS UNIT WELL #: 1H RRCID -> 289128 COMPL. DATE 04/20/2012 TOTAL DEPTH 12281 PERF.12638 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*12	3100	N	5589	-0-	2489	4223	487	1	1298	3	Y	3424	3403	0			70
							38	4	3766	9							
*01	3100	N	4398	-0-	1298	5521	384	1	203	3	Y	3456	3453	0			73
							9	4	3802	9							
*02	8107	X	2586	-0-	-5521	-0-	150	1	224	3	Y	2008	2039	0			42
							3	4	2209	9							
03	7961	X	7961	-0-	-0-	-0-	560	1	2580	3	Y	4370	4365	0			47
							14	4	4807	9							
04	6917	X	6917	-0-	-0-	-0-	532	1	2186	3	Y	3802	3817	0			32
							17	4	4182	9							
*05	6886	X	6886	-0-	-0-	-0-	708	1	2796	3	Y	3058	3050	0			40
							18	4	3364	9							
*06	4230	X	4203	-0-	-27	-0-	419	1	1428	3	Y	2126	2142	0			24
							17	4	2339	9							
07	4371	X	4013	-0-	-358	-0-	556	1	145	3	Y	2988	2972	0			40
							25	4	3287	9							

TURNBULL UNIT A WELL #: 11H RRCID -> 289129 COMPL. DATE 10/12/2012 TOTAL DEPTH 11343 PERF.11515 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*12	434	N	422	-0-	-12	-0-	341	1	14	4	Y	61	61	0			1
							67	9									
*01	372	N	262	-0-	-110	-0-	138	1	2	4	Y	111	110	0			2
							122	9									
02	290	N	290	-0-	-0-	-0-	37	1	1	4	Y	229	228	0			3
							252	9									
03	991	N	991	-0-	-0-	-0-	424	1	10	3	Y	502	499	0			6
							5	4	552	9							
04	3000	N	5155	-0-	2155	2155	391	1	4599	3	Y	145	149	0			2
							5	4	160	9							
*05	2561	N	406	-0-	-2155	-0-	184	1	1	4	Y	201	200	0			3
							221	9									
*06	960	N	675	-0-	-285	-0-	536	1	9	3	Y	112	114	0			1
							7	4	123	9							
07	1891	X	423	-0-	-1468	-0-	268	1	5	4	Y	136	136	0			1
							150	9									

BUEHRING UNIT WELL #: 1H RRCID -> 289133 COMPL. DATE 09/25/2020 TOTAL DEPTH 12162 PERF.12125 - 17254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNBULL UNIT E WELL #: 5H RRCID -> 289134 COMPL. DATE 07/18/2011 TOTAL DEPTH 11707 PERF.11875 - 16702

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BEST-HUTH UNIT WELL #: 1H RRCID -> 289136 COMPL. DATE 06/16/2011 TOTAL DEPTH 11556 PERF.11826 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	806	N	286	-0-	-520	-0-	5	1	97	3	Y	166	166	0			1
							1	4	183	9							
*01	465	N	276	-0-	-189	-0-	4	1	73	3	Y	181	181	0			1
							199	9									
*02	213	N	213	-0-	-0-	-0-	3	1	50	3	Y	145	144	0			2
							160	9									
03	279	N	180	-0-	-99	-0-	1	1	11	3	Y	153	152	0	2	1	1
							168	9									
04	270	N	137	-0-	-133	-0-	8	3	129	9	Y	117	117	0			1
*05	248	N	67	-0-	-181	-0-	1	1	11	3	Y	50	51	0			-0-
							55	9									
*06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

REYNOLDS GAS UNIT 3 WELL #: 501H RRCID -> 289286 COMPL. DATE 04/22/2015 TOTAL DEPTH 12909 PERF.13109 - 17352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1207	N	1207	-0-	-0-	-0-	123	1	703	3	Y	317	227	0			110
							32	4	349	9							
03	1492	N	1492	-0-	-0-	-0-	151	1	857	3	Y	366	410	0			66
							81	4	403	9							
04	3000	N	3063	-0-	63	63	191	1	1907	3	Y	851	708	0			209
							29	4	936	9							
05	2430	N	2367	-0-	-63	-0-	200	1	1519	3	Y	543	640	0			112
							51	4	597	9							
06	1876	N	1876	-0-	-0-	-0-	227	1	1071	3	Y	487	469	0			130
							42	4	536	9							
07	1767	X	1697	-0-	-70	-0-	220	1	1031	3	Y	374	415	0			89
							35	4	411	9							

TURNBULL UNIT A WELL #: 10H RRCID -> 289308 COMPL. DATE 10/04/2012 TOTAL DEPTH 11338 PERF.11850 - 17593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	8566	X	8566	-0-	-0-	-0-	1038	1	6734	3	Y	675	671	0			9
							51	4	743	9							
*01	19902	X	17333	-0-	-2569	-0-	1308	1	15588	3	Y	375	378	0			6
							24	4	413	9							
*02	4370	X	4370	-0-	-0-	-0-	359	1	3179	3	Y	749	746	0			9
							8	4	824	9							
03	19902	X	7695	-0-	-12207	-0-	588	1	6395	3	Y	640	641	0			8
							8	4	704	9							
04	16770	X	2066	-0-	-14704	-0-	401	1	1281	3	Y	345	349	0			4
							4	4	380	9							
*05	17329	X	1003	-0-	-16326	-0-	233	1	294	3	Y	431	429	0			6
							2	4	474	9							
*06	16770	X	1924	-0-	-14846	-0-	604	1	757	3	Y	503	503	0			6
							10	4	553	9							
07	7688	X	1810	-0-	-5878	-0-	570	1	709	3	Y	474	476	0			4
							10	4	521	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT H WELL #: 14H RRCID -> 289311 COMPL. DATE 09/22/2012 TOTAL DEPTH 11413 PERF.11400 - 16002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	124	N	34	-0-	-90	-0-	4	1	30	9	Y	27	27	0			-0-
01	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
*02	185	N	185	-0-	-0-	-0-	91	1	2	4	Y	84	83	0			1
							92	9									
03	339	N	339	-0-	-0-	-0-	272	1	2	3	Y	56	56	0			1
							3	4	62	9							
04	288	N	288	-0-	-0-	-0-	238	1	2	4	Y	44	44	0			1
							48	9									
*05	341	N	341	-0-	-0-	-0-	298	1	1	3	Y	36	36	0			1
							2	4	40	9							
*06	341	N	341	-0-	-0-	-0-	240	1	3	4	Y	89	89	0			1
							98	9									
07	310	N	292	-0-	-18	-0-	218	1	4	4	Y	64	64	0			1
							70	9									

TURNBULL UNIT G WELL #: 15H RRCID -> 289312 COMPL. DATE 09/22/2012 TOTAL DEPTH 11425 PERF.11500 - 18032

*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 1H RRCID -> 289620 COMPL. DATE 08/23/2011 TOTAL DEPTH 13188 PERF.12750 - 14969

02	14B2	EXT	-0-	-0-	-0-	261322					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	261322					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	261322					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	261322					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	261322					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	261322					Y	-0-					-0-

REYNOLDS GAS UNIT 3 WELL #: 1H RRCID -> 289743 COMPL. DATE 10/18/2012 TOTAL DEPTH 13019 PERF.13323 - 17973

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

REYNOLDS GAS UNIT 3 WELL #: 2H RRCID -> 289744 COMPL. DATE 12/18/2013 TOTAL DEPTH 13052 PERF.13117 - 18384

02	2655	X	2655	-0-	-0-	-0-	102	1	2292	3	Y	214	243	0			74
							26	4	235	9							
03	5549	X	4104	-0-	-1445	-0-	183	1	3218	3	Y	549	524	0			99
							99	4	604	9							
04	3960	X	3695	-0-	-265	-0-	172	1	2775	3	Y	656	594	0			161
							26	4	722	9							
05	4092	X	3514	-0-	-578	-0-	170	1	2665	3	Y	578	620	0			119
							43	4	636	9							
06	3960	X	2805	-0-	-1155	-0-	151	1	2021	3	Y	550	522	0			147
							28	4	605	9							
07	4092	X	2622	-0-	-1470	-0-	136	1	1895	3	Y	518	542	0			123
							21	4	570	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
MAD KING UNIT WELL #: 1H RRCID -> 289918 COMPL. DATE 11/10/2021 TOTAL DEPTH 13346 PERF.13471 - 21536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16539	X	16539	-0-	-0-	-0-	2232	1	12532	3	Y	1614	301	0	1344	1	258
							1775	9									
03	18124	X	18124	-0-	-0-	-0-	2165	1	13973	3	Y	1805	400	0	1443	1	220
							1986	9									
04	16295	X	16295	-0-	-0-	-0-	1928	1	12794	3	Y	1430	190	0	1266	1	194
							1573	9									
05	18321	X	16864	-0-	-1457	-0-	1791	1	13703	3	Y	1245	178	0	1026	1	235
							1370	9									
06	17730	X	17568	-0-	-162	-0-	1816	1	14533	3	Y	1108	49	0	1066	1	228
							1219	9									
07	18321	X	13633	-0-	-4688	-0-	1924	1	10409	3	Y	1182	98	0	1122	1	190
							1300	9									

HENDERSON WELL #: 17H RRCID -> 291347 COMPL. DATE 03/10/2022 TOTAL DEPTH 13360 PERF.13854 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26392	X	26392	-0-	-0-	-0-	2225	1	22365	3	Y	1298	1171	1			307
							374	4	1428	9							
03	37293	X	26627	-0-	-10666	-0-	2286	1	22897	3	Y	1176	1253	1			230
							150	4	1294	9							
04	36090	X	23220	-0-	-12870	-0-	2153	1	19419	3	Y	1134	1081	1			283
							401	4	1247	9							
05	34658	X	25262	-0-	-9396	-0-	2193	1	21542	3	Y	1254	1364	1			173
							148	4	1379	9							
06	28290	X	23786	-0-	-4504	-0-	2052	1	20449	3	Y	1040	1026	1			187
							141	4	1144	9							
07	29233	X	13709	-0-	-15524	-0-	1377	1	11075	3	Y	990	992	1			185
							168	4	1089	9							

HENDERSON WELL #: 16H RRCID -> 291490 COMPL. DATE 03/09/2022 TOTAL DEPTH 13402 PERF.13944 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24193	X	24193	-0-	-0-	-0-	2105	1	20452	3	Y	1166	1355	1			276
							353	4	1283	9							
03	32426	X	24574	-0-	-7852	-0-	2149	1	20909	3	Y	1250	1281	1			245
							141	4	1375	9							
04	31380	X	23170	-0-	-8210	-0-	2196	1	19090	3	Y	1341	1251	1			335
							409	4	1475	9							
05	29264	X	23496	-0-	-5768	-0-	2091	1	20094	3	Y	1064	1252	1			147
							141	4	1170	9							
06	27060	X	22142	-0-	-4918	-0-	1940	1	18864	3	Y	1095	1045	1			197
							133	4	1205	9							
07	26784	X	24087	-0-	-2697	-0-	1905	1	20094	3	Y	1686	1568	1			315
							233	4	1855	9							

SHINER-SCULLY SA WELL #: 1H RRCID -> 292564 COMPL. DATE 03/30/2023 TOTAL DEPTH 12463 PERF.13211 - 20409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12543	X	12543	-0-	-0-	-0-	673	1	8461	3	Y	2913	2867	1			340
							205	4	3204	9							
03	26071	X	20148	-0-	-5923	-0-	1151	1	15565	3	Y	2786	2940	1			186
							367	4	3065	9							
04	32869	X	32869	-0-	-0-	-0-	1664	1	26780	3	Y	3556	3378	1			364
							513	4	3912	9							
05	26234	X	26234	-0-	-0-	-0-	1568	1	21502	3	Y	2663	2715	1			312
							235	4	2929	9							
06	22226	X	22226	-0-	-0-	-0-	1565	1	17889	3	Y	2222	2126	1			408
							328	4	2444	9							
07	33976	X	18910	-0-	-15066	-0-	1542	1	14699	3	Y	2233	2297	1			344
							213	4	2456	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
SCULLY SA1 UNIT WELL #: 1H RRCID -> 293175 COMPL. DATE 03/31/2023 TOTAL DEPTH 12726 PERF.13211 - 20409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29657	X	29657	-0-	-0-	-0-	1747	1	21874	3	Y	5003	4780	1			584
							533	4	5503	9							
03	33620	X	33620	-0-	-0-	-0-	1824	1	24579	3	Y	6033	6213	1			404
							581	4	6636	9							
04	33510	X	33510	-0-	-0-	-0-	1581	1	25574	3	Y	5331	5189	1			546
							491	4	5864	9							
05	36656	X	36656	-0-	-0-	-0-	1826	1	28674	3	Y	5316	5240	1			622
							308	4	5848	9							
06	29799	X	29799	-0-	-0-	-0-	1749	1	23017	3	Y	4207	4056	1			773
							405	4	4628	9							
07	31673	X	31673	-0-	-0-	-0-	2077	1	24305	3	Y	4512	4589	1			696
							328	4	4963	9							

SCULLY SA2 UNIT WELL #: 2H RRCID -> 293176 COMPL. DATE 04/07/2023 TOTAL DEPTH 12380 PERF.13105 - 22371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35476	X	28370	-0-	-7106	-0-	1608	1	20089	3	Y	5621	5545	1			657
							490	4	6183	9							
03	39277	X	26356	-0-	-12921	-0-	1451	1	19531	3	Y	4465	4823	1			299
							462	4	4912	9							
04	38010	X	34088	-0-	-3922	-0-	1562	1	26050	3	Y	5436	5178	1			557
							496	4	5980	9							
05	39277	X	38763	-0-	-514	-0-	1928	1	30480	3	Y	5481	5396	1			642
							326	4	6029	9							
06	38010	X	33203	-0-	-4807	-0-	1914	1	25759	3	Y	4618	4411	1			849
							450	4	5080	9							
07	35216	X	32616	-0-	-2600	-0-	2102	1	25108	3	Y	4609	4747	1			711
							336	4	5070	9							

L.B. HAILEY UNIT WELL #: 3H RRCID -> 294318 COMPL. DATE 06/13/2013 TOTAL DEPTH 11871 PERF.12354 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	53568	X	-0-	-0-	-53568	-0-					Y	-0-	1	0			-0-
01	53568	X	-0-	-0-	-53568	-0-					Y	-0-					-0-
02	48384	X	-0-	-0-	-48384	-0-					Y	-0-					-0-
03	53568	X	-0-	-0-	-53568	-0-					Y	-0-					-0-
04	51840	X	-0-	-0-	-51840	-0-					Y	-0-					-0-
*05	53568	X	303	-0-	-53265	-0-	278	1	13	3	Y	9	9	0			-0-
							2	4	10	9							
*06	653	X	653	-0-	-0-	-0-	622	1	19	3	Y	1	1	0			-0-
							11	4	1	9							
07	87	X	87	-0-	-0-	-0-	83	1	3	3	Y	-0-					-0-
							1	4									

CHEER UNIT WELL #: 2H RRCID -> 294339 COMPL. DATE 06/09/2023 TOTAL DEPTH 12371 PERF.12641 - 20195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150898	X	126899	-0-	-23999	-0-	1836	1	93208	3	Y	27114	27071	1			635
							2030	4	29825	9							
03	127596	X	94636	-0-	-32960	-0-	2668	1	71537	3	Y	17385	17396	1			624
							1307	4	19124	9							
04	123480	X	70967	-0-	-52513	-0-	2925	1	52921	3	Y	13029	13215	1			438
							789	4	14332	9							
05	127596	X	59246	-0-	-68350	-0-	3911	1	41855	3	Y	11893	11737	1			594
							398	4	13082	9							
06	123480	X	57373	-0-	-66107	-0-	3208	1	43277	3	Y	9362	9434	1			522
							590	4	10298	9							
07	127596	X	54713	-0-	-72883	-0-	2549	1	42652	3	Y	8271	8344	1			449
							414	4	9098	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
CHEER UNIT WELL #: 1H RRCID -> 294352 COMPL. DATE 06/08/2023 TOTAL DEPTH 12363 PERF.12785 - 21632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142058	X	120124	-0-	-21934	-0-	1700	1	86030	3	Y	27745	27648	1			650
							1874	4	30520	9							
03	164765	X	90948	-0-	-73817	-0-	2516	1	67304	3	Y	18086	18086	1			650
							1233	4	19895	9							
04	159450	X	68877	-0-	-90573	-0-	2826	1	51103	3	Y	12895	13112	1			433
							763	4	14185	9							
05	164765	X	62901	-0-	-101864	-0-	4295	1	45936	3	Y	11121	10998	1			556
							437	4	12233	9							
06	159450	X	55048	-0-	-104402	-0-	3269	1	41652	3	Y	8691	8762	1			485
							567	4	9560	9							
07	132990	X	48010	-0-	-84980	-0-	2336	1	37064	3	Y	7500	7578	1			407
							360	4	8250	9							

KIMBLE-GILLEY UNIT WELL #: 502H RRCID -> 294409 COMPL. DATE 05/10/2017 TOTAL DEPTH 12167 PERF.12278 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	29512	X	1246	-0-	-28266	-0-	46	1	875	3	Y	288	290	0			1
							8	4	317	9							
*01	29512	X	-0-	-0-	-29512	-0-					Y	-0-	1	0			-0-
*02	26656	X	1310	-0-	-25346	-0-	45	1	909	3	Y	323	318	0			5
							1	4	355	9							
03	29512	X	2275	-0-	-27237	-0-	74	1	1468	3	Y	662	656	0	7	1	4
							5	4	728	9							
04	28560	X	1779	-0-	-26781	-0-	63	1	1196	3	Y	471	473	0			2
							2	4	518	9							
*05	29512	X	1885	-0-	-27627	-0-	66	1	1302	3	Y	467	467	0			2
							3	4	514	9							
*06	1700	X	1700	-0-	-0-	-0-	58	1	1207	3	Y	392	392	0			2
							4	4	431	9							
07	1646	X	1646	-0-	-0-	-0-	58	1	1162	3	Y	385	377	0	8	1	2
							2	4	424	9							

KIMBLE-GILLEY UNIT WELL #: 3H RRCID -> 294772 COMPL. DATE 05/10/2017 TOTAL DEPTH 12248 PERF.12217 - 17769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	33511	X	2952	-0-	-30559	-0-	96	1	1699	3	Y	1050	1053	0	2	1	4
							2	4	1155	9							
*09	32430	X	3173	-0-	-29257	-0-	107	1	1849	3	Y	1102	1098	0			8
							5	4	1212	9							
*10	33511	X	2937	-0-	-30574	-0-	97	1	1697	3	Y	1035	1041	0			2
							4	4	1139	9							
*11	32430	X	2877	-0-	-29553	-0-	104	1	1780	3	Y	900	895	0	1	1	6
							3	4	990	9							
*12	33511	X	2524	-0-	-30987	-0-	84	1	1582	3	Y	767	770	0			3
							14	4	844	9							
*01	33511	X	3047	-0-	-30464	-0-	80	1	1628	3	Y	1214	1211	0			6
							4	4	1335	9							
*02	30268	X	2583	-0-	-27685	-0-	79	1	1583	3	Y	835	829	0			12
							2	4	919	9							
*03	33511	X	2063	-0-	-31448	-0-	72	1	1422	3	Y	514	518	0	5	1	3
							4	4	565	9							
*04	32430	X	2105	-0-	-30325	-0-	74	1	1410	3	Y	562	562	0			3
							3	4	618	9							
*05	33511	X	2226	-0-	-31285	-0-	79	1	1535	3	Y	553	553	0			3
							4	4	608	9							
*06	32430	X	1966	-0-	-30464	-0-	79	1	1631	3	Y	228	230	0			1
							5	4	251	9							
*07	1989	X	1989	-0-	-0-	-0-	86	1	1713	3	Y	171	167	0	4	1	1
							2	4	188	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ST. GERMAINE-IMPERIAL UNIT WELL #: 5H RRCID -> 294883 COMPL. DATE 01/07/2018 TOTAL DEPTH 11679 PERF.12056 - 19820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	64666	X	1654	-0-	-63012	-0-	543	1	774	3	Y	291	300	0			10
							17	4	320	9							
*09	62580	X	-0-	-0-	-62580	-0-					Y	-0-	10	0			-0-
*10	64666	X	-0-	-0-	-64666	-0-					Y	-0-					-0-
*11	62580	X	-0-	-0-	-62580	-0-					Y	-0-					-0-
*12	64666	X	-0-	-0-	-64666	-0-					Y	-0-					-0-
*01	64666	X	-0-	-0-	-64666	-0-					Y	-0-					-0-
*02	58408	X	-0-	-0-	-58408	-0-					Y	-0-					-0-
*03	64666	X	699	-0-	-63967	-0-	579	1	1	3	Y	98	97	0			1
							11	4	108	9							
*04	62580	X	906	-0-	-61674	-0-	633	1	1	3	Y	238	235	0			4
							10	4	262	9							
*05	64666	X	609	-0-	-64057	-0-	513	1	4	4	Y	84	87	0			1
							92	9									
*06	62580	X	571	-0-	-62009	-0-	524	1	13	3	Y	23	24	0			-0-
							9	4	25	9							
*07	64666	X	-0-	-0-	-64666	-0-					Y	-0-					-0-

TURNBULL UNIT E WELL #: 1H RRCID -> 294884 COMPL. DATE 02/29/2020 TOTAL DEPTH 11724 PERF.11412 - 18562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	60016	X	2940	-0-	-57076	-0-	585	1	885	3	Y	1320	1322	0			11
							18	4	1452	9							
*09	58080	X	1896	-0-	-56184	-0-	471	1	366	3	Y	954	956	0			9
							10	4	1049	9							
*10	60016	X	1155	-0-	-58861	-0-	334	1	20	3	Y	725	727	0			7
							3	4	798	9							
*11	58080	X	2745	-0-	-55335	-0-	484	1	800	3	Y	1322	1311	0			18
							7	4	1454	9							
*12	60016	X	3229	-0-	-56787	-0-	563	1	1231	3	Y	1282	1282	0			18
							25	4	1410	9							
*01	60016	X	2817	-0-	-57199	-0-	592	1	749	3	Y	1333	1328	0			23
							10	4	1466	9							
*02	54208	X	1485	-0-	-52723	-0-	489	1	131	3	Y	776	789	0			10
							11	4	854	9							
*03	60016	X	4920	-0-	-55096	-0-	692	1	2593	3	Y	1479	1470	0			19
							8	4	1627	9							
*04	58080	X	3627	-0-	-54453	-0-	663	1	1818	3	Y	1035	1041	0			13
							7	4	1139	9							
*05	60016	X	2886	-0-	-57130	-0-	718	1	1471	3	Y	628	632	0			9
							6	4	691	9							
*06	58080	X	649	-0-	-57431	-0-	250	1	237	3	Y	144	151	0			2
							4	4	158	9							
07	60016	X	297	-0-	-59719	-0-	214	1	7	3	Y	65	66	0			1
							4	4	72	9							

TURNBULL UNIT E WELL #: 3H RRCID -> 294885 COMPL. DATE 02/29/2020 TOTAL DEPTH 11750 PERF.11459 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	66630	X	NO RPT	-0-	-66630	-0-					Y	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	66630	X	NO RPT	-0-	-66630	-0-					Y	NO RPT					-0-
07	68851	X	NO RPT	-0-	-68851	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
GILLEY UNIT WELL #: 504H RRCID -> 294887 COMPL. DATE 03/06/2017 TOTAL DEPTH 11926 PERF.12493 - 17711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	1571	-0-	1571	612777	825	1	638	3	Y	93	96	0			1
							6	4	102	9							
09	0	W	811	-0-	811	613588	696	1	6	3	Y	95	95	0			1
							4	4	105	9							
10	0	W	1466	-0-	1466	615054	955	1	494	3	Y	8	9	0			-0-
							8	4	9	9							
11	0	W	1115	-0-	1115	616169	776	1	23	3	Y	279	274	0			5
							9	4	307	9							
12	0	W	2795	-0-	2795	618964	1018	1	1408	3	Y	315	315	0			5
							22	4	347	9							
01	0	W	2091	-0-	2091	621055	822	1	944	3	Y	289	285	0			9
							7	4	318	9							
02	0	W	1090	-0-	1090	622145	695	1	171	3	Y	196	195	0	4	1	6
							8	4	216	9							
03	0	W	471	-0-	471	622616	442	1	1	3	Y	24	29	0			1
							2	4	26	9							
04	0	W	550	-0-	550	623166	463	1	4	3	Y	67	66	0			2
							9	4	74	9							
05	0	W	960	-0-	960	624126	486	1	91	3	Y	343	334	0			11
							6	4	377	9							
06	0	W	1333	-0-	1333	625459	458	1	429	3	Y	402	401	0			12
							4	4	442	9							
07	0	W	745	-0-	745	626204	502	1	3	3	Y	213	218	0			7
							6	4	234	9							

TURNBULL UNIT B-C 9H PSA WELL #: 9H RRCID -> 294888 COMPL. DATE 06/14/2018 TOTAL DEPTH 11359 PERF.11799 - 20999

02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNBULL UNIT B-C 12H PSA WELL #: 12H RRCID -> 294892 COMPL. DATE 06/14/2018 TOTAL DEPTH 11444 PERF.11858 - 18598

02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNBULL UNIT B-C 10H PSA WELL #: 10H RRCID -> 294893 COMPL. DATE 06/14/2018 TOTAL DEPTH 11272 PERF.11805 - 20213

02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNBULL UNIT B-C-G 1H PSA WELL #: 1H RRCID -> 294894 COMPL. DATE 06/14/2018 TOTAL DEPTH 11440 PERF.11850 - 18441

02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

TURNBULL UNIT B-C 11H PSA WELL #: 11H RRCID -> 294895 COMPL. DATE 06/14/2018 TOTAL DEPTH 11380 PERF.11787 - 19404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNBULL UNIT H-G PSA WELL #: 1H RRCID -> 294896 COMPL. DATE 01/25/2019 TOTAL DEPTH 11414 PERF.11780 - 16646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNBULL UNIT H WELL #: 3H RRCID -> 294900 COMPL. DATE 06/17/2019 TOTAL DEPTH 11645 PERF.11645 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNBULL UNIT H WELL #: 5H RRCID -> 294901 COMPL. DATE 06/17/2019 TOTAL DEPTH 11649 PERF.11701 - 17528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNBULL UNIT H WELL #: 4H RRCID -> 294902 COMPL. DATE 06/17/2019 TOTAL DEPTH 11606 PERF.11610 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GROSS-MCLEAN UNIT WELL #: 4H RRCID -> 294905 COMPL. DATE 11/26/2018 TOTAL DEPTH 12117 PERF.12026 - 16303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GROSS-MCLEAN UNIT WELL #: 502H RRCID -> 294906 COMPL. DATE 11/26/2019 TOTAL DEPTH 12093 PERF.12260 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
GROSS-MCLEAN UNIT WELL #: 5H RRCID -> 294907 COMPL. DATE 11/26/2018 TOTAL DEPTH 12118 PERF.11996 - 15045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNBULL UNIT H WELL #: 6H RRCID -> 294908 COMPL. DATE 06/17/2019 TOTAL DEPTH 11668 PERF.11585 - 17095

02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNBULL UNIT H WELL #: 2H RRCID -> 294909 COMPL. DATE 03/03/2020 TOTAL DEPTH 11719 PERF.11658 - 18942

02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNBULL UNIT D WELL #: 15H RRCID -> 294911 COMPL. DATE 08/15/2016 TOTAL DEPTH 11672 PERF.12173 - 17309

*08	45353	X	3629	-0-	-41724	-0-	600	1	2866	3	Y	131	134	0			1
							19	4	144	9							
*09	43890	X	3339	-0-	-40551	-0-	488	1	2485	3	Y	323	321	0			3
							11	4	355	9							
*10	45353	X	2502	-0-	-42851	-0-	491	1	1167	3	Y	764	759	0			8
							4	4	840	9							
*11	43890	X	2611	-0-	-41279	-0-	612	1	1442	3	Y	498	499	0			7
							9	4	548	9							
*12	45353	X	816	-0-	-44537	-0-	332	1	233	3	Y	215	219	0			3
							14	4	237	9							
*01	45353	X	6482	-0-	-38871	-0-	676	1	5779	3	Y	14	17	0			-0-
							12	4	15	9							
*02	40964	X	6246	-0-	-34718	-0-	597	1	5503	3	Y	120	119	0			1
							14	4	132	9							
*03	45353	X	2293	-0-	-43060	-0-	268	1	1824	3	Y	180	179	0			2
							3	4	198	9							
*04	43890	X	4057	-0-	-39833	-0-	353	1	3408	3	Y	265	264	0			3
							4	4	292	9							
*05	45353	X	8678	-0-	-36675	-0-	806	1	7310	3	Y	503	499	0			7
							9	4	553	9							
*06	43890	X	6327	-0-	-37563	-0-	616	1	5494	3	Y	180	185	0			2
							19	4	198	9							
07	45353	X	6414	-0-	-38939	-0-	565	1	5636	3	Y	182	182	0			2
							13	4	200	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT D WELL #: 502H RRCID -> 294912 COMPL. DATE 08/15/2016 TOTAL DEPTH 11623 PERF.12019 - 17250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	29047	X	5041	-0-		-24006		-0-	789	1	3430	3	Y	725	724	0			6
									24	4	798	9							
*09	28110	X	5758	-0-		-22352		-0-	761	1	4117	3	Y	785	784	0			7
									16	4	864	9							
*10	29047	X	4927	-0-		-24120		-0-	738	1	3345	3	Y	761	760	0			8
									7	4	837	9							
*11	28110	X	4004	-0-		-24106		-0-	695	1	2618	3	Y	618	618	0			8
									11	4	680	9							
*12	29047	X	3875	-0-		-25172		-0-	595	1	2811	3	Y	401	403	0			6
									28	4	441	9							
*01	29047	X	5696	-0-		-23351		-0-	783	1	4079	3	Y	745	738	0			13
									14	4	820	9							
*02	26236	X	4676	-0-		-21560		-0-	691	1	3380	3	Y	535	541	0			7
									16	4	589	9							
*03	29047	X	4404	-0-		-24643		-0-	724	1	3084	3	Y	534	534	0			7
									9	4	587	9							
*04	28110	X	4001	-0-		-24109		-0-	663	1	2718	3	Y	557	557	0			7
									7	4	613	9							
*05	29047	X	4713	-0-		-24334		-0-	739	1	3232	3	Y	668	665	0			10
									7	4	735	9							
*06	28110	X	4364	-0-		-23746		-0-	571	1	3199	3	Y	527	531	0			6
									14	4	580	9							
07	29047	X	4160	-0-		-24887		-0-	661	1	3047	3	Y	399	401	0			4
									13	4	439	9							

TURNBULL UNIT G WELL #: 1H RRCID -> 294913 COMPL. DATE 01/25/2019 TOTAL DEPTH 11415 PERF.11722 - 17058

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	43028	X	2295	-0-		-40733		-0-	534	1	707	3	Y	944	938	0			8
									16	4	1038	9							
*09	41640	X	128	-0-		-41512		-0-	109	1	3	3	Y	13	21	0			-0-
									2	4	14	9							
*10	43028	X	3759	-0-		-39269		-0-	645	1	1641	3	Y	1334	1320	0			14
									6	4	1467	9							
*11	41640	X	4366	-0-		-37274		-0-	669	1	2008	3	Y	1526	1519	0			21
									10	4	1679	9							
*12	43028	X	3409	-0-		-39619		-0-	528	1	1624	3	Y	1121	1126	0			16
									24	4	1233	9							
*01	43028	X	362	-0-		-42666		-0-	194	1	2	3	Y	148	161	0			3
									3	4	163	9							
*02	38864	X	1088	-0-		-37776		-0-	418	1	10	3	Y	592	588	0			7
									9	4	651	9							
*03	43028	X	5018	-0-		-38010		-0-	754	1	3061	3	Y	1085	1078	0			14
									9	4	1194	9							
*04	41640	X	3650	-0-		-37990		-0-	622	1	1918	3	Y	1003	1004	0			13
									7	4	1103	9							
*05	43028	X	3381	-0-		-39647		-0-	683	1	1819	3	Y	794	795	0			12
									6	4	873	9							
*06	41640	X	3494	-0-		-38146		-0-	669	1	1886	3	Y	842	845	0			9
									13	4	926	9							
07	43028	X	2642	-0-		-40386		-0-	559	1	1302	3	Y	700	703	0			6
									11	4	770	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT G WELL #: 2H RRCID -> 294914 COMPL. DATE 01/25/2019 TOTAL DEPTH 11404 PERF.11734 - 17260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	46562	X	7156	-0-	-39406	-0-	820	1	4966	3	Y	1223	1224	0			10
							25	4	1345	9							
*09	45060	X	6496	-0-	-38564	-0-	682	1	4440	3	Y	1235	1233	0			12
							15	4	1359	9							
*10	46562	X	3807	-0-	-42755	-0-	619	1	2136	3	Y	951	953	0			10
							6	4	1046	9							
*11	45060	X	5129	-0-	-39931	-0-	669	1	3105	3	Y	1222	1215	0			17
							11	4	1344	9							
*12	46562	X	7745	-0-	-38817	-0-	829	1	5300	3	Y	1432	1429	0			20
							41	4	1575	9							
*01	46562	X	8850	-0-	-37712	-0-	919	1	6068	3	Y	1678	1669	0			29
							17	4	1846	9							
*02	42056	X	5269	-0-	-36787	-0-	727	1	4036	3	Y	445	469	0			5
							16	4	490	9							
*03	46562	X	4575	-0-	-41987	-0-	752	1	3813	3	Y	1	6	0			-0-
							9	4	1	9							
*04	45060	X	3585	-0-	-41475	-0-	655	1	2899	3	Y	22	22	0			-0-
							7	4	24	9							
*05	46562	X	4906	-0-	-41656	-0-	805	1	3195	3	Y	817	805	0			12
							7	4	899	9							
*06	45060	X	5187	-0-	-39873	-0-	774	1	3199	3	Y	1088	1088	0			12
							17	4	1197	9							
07	46562	X	5657	-0-	-40905	-0-	809	1	3559	3	Y	1157	1158	0			11
							16	4	1273	9							

TURNBULL UNIT G WELL #: 4H RRCID -> 294915 COMPL. DATE 01/25/2019 TOTAL DEPTH 11398 PERF.11723 - 17536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	51987	X	6903	-0-	-45084	-0-	797	1	4400	3	Y	1528	1530	0			13
							25	4	1681	9							
*09	50310	X	6645	-0-	-43665	-0-	716	1	4361	3	Y	1411	1411	0			13
							16	4	1552	9							
*10	51987	X	5861	-0-	-46126	-0-	698	1	3565	3	Y	1447	1445	0			15
							6	4	1592	9							
*11	50310	X	2282	-0-	-48028	-0-	577	1	1100	3	Y	542	550	0			7
							9	4	596	9							
*12	51987	X	3282	-0-	-48705	-0-	559	1	1544	3	Y	1049	1041	0			15
							25	4	1154	9							
*01	51987	X	8115	-0-	-43872	-0-	836	1	5192	3	Y	1884	1867	0			32
							15	4	2072	9							
*02	46956	X	5136	-0-	-41820	-0-	661	1	3215	3	Y	1132	1150	0			14
							15	4	1245	9							
*03	51987	X	3296	-0-	-48691	-0-	659	1	2178	3	Y	410	419	0			5
							8	4	451	9							
*04	50310	X	6397	-0-	-43913	-0-	723	1	3907	3	Y	1599	1583	0			21
							8	4	1759	9							
*05	51987	X	5333	-0-	-46654	-0-	753	1	3053	3	Y	1382	1383	0			20
							7	4	1520	9							
*06	50310	X	5595	-0-	-44715	-0-	742	1	3352	3	Y	1349	1354	0			15
							17	4	1484	9							
07	51987	X	5323	-0-	-46664	-0-	731	1	3002	3	Y	1433	1435	0			13
							14	4	1576	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT H WELL #: 1H RRCID -> 294916 COMPL. DATE 03/03/2020 TOTAL DEPTH 11718 PERF.11647 - 18982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	81933	X	13325	-0-	-68608	-0-	838	1	9854	3	Y	2370	2371	0			20
							26	4	2607	9							
*09	79290	X	10462	-0-	-68828	-0-	718	1	7481	3	Y	2043	2044	0			19
							16	4	2247	9							
*10	81933	X	7973	-0-	-73960	-0-	636	1	5326	3	Y	1823	1823	0			19
							6	4	2005	9							
*11	79290	X	11288	-0-	-68002	-0-	930	1	7420	3	Y	2656	2639	0			36
							16	4	2922	9							
*12	81933	X	19153	-0-	-62780	-0-	1329	1	13247	3	Y	4095	4074	0			57
							72	4	4505	9							
*01	81933	X	9608	-0-	-72325	-0-	728	1	6732	3	Y	1941	1965	0			33
							13	4	2135	9							
*02	74004	X	12747	-0-	-61257	-0-	1029	1	8926	3	Y	2517	2519	0			31
							23	4	2769	9							
*03	81933	X	12723	-0-	-69210	-0-	965	1	8789	3	Y	2687	2683	0			35
							13	4	2956	9							
*04	79290	X	11004	-0-	-68286	-0-	865	1	7666	3	Y	2239	2245	0			29
							10	4	2463	9							
*05	81933	X	9917	-0-	-72016	-0-	882	1	6960	3	Y	1877	1879	0			27
							10	4	2065	9							
*06	79290	X	9789	-0-	-69501	-0-	854	1	6746	3	Y	1967	1972	0			22
							25	4	2164	9							
07	81933	X	9762	-0-	-72171	-0-	847	1	6715	3	Y	1984	1988	0			18
							18	4	2182	9							

BEST-FENNER UNIT WELL #: 4H RRCID -> 294970 COMPL. DATE 06/27/2015 TOTAL DEPTH 11964 PERF.11786 - 18726

02	24584	X	NO RPT	-0-	-24584	-0-					Y	NO RPT					-0-
03	27218	X	NO RPT	-0-	-27218	-0-					Y	NO RPT					-0-
04	26340	X	NO RPT	-0-	-26340	-0-					Y	NO RPT					-0-
05	27218	X	NO RPT	-0-	-27218	-0-					Y	NO RPT					-0-
06	26340	X	NO RPT	-0-	-26340	-0-					Y	NO RPT					-0-
07	27218	X	NO RPT	-0-	-27218	-0-					Y	NO RPT					-0-

TURNBULL UNIT G WELL #: 3H RRCID -> 295170 COMPL. DATE 01/25/2019 TOTAL DEPTH 11406 PERF.11720 - 17448

02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

R.FOESTER-C.HUGHES UNIT SA WELL #: 1H RRCID -> 295187 COMPL. DATE 10/30/2017 TOTAL DEPTH 12177 PERF.12489 - 17502

02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROSEWOOD RESOURCES, INC. 728874
BUTTERFLY WELL #: 1H RRCID -> 293324 COMPL. DATE 09/09/2022 TOTAL DEPTH 13792 PERF.14202 - 19945

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87836	X	63316	-0-	-24520	-0-	551	1	61072	2	Y	1539	1640	1	8	8	194
							1693	9									
03	97247	X	60771	-0-	-36476	-0-	574	1	58350	2	Y	1679	1450	1	210	8	213
							1847	9									
04	94110	X	51001	-0-	-43109	-0-	692	1	48972	2	Y	1215	1299	1	10	8	119
							1337	9									
05	97247	X	46524	-0-	-50723	-0-	718	1	44425	2	Y	1255	1013	1			361
							1381	9									
06	79950	X	37115	-0-	-42835	-0-	1152	1	35393	2	Y	518	736	1			143
							570	9									
07	70091	X	36136	-0-	-33955	-0-	1505	1	33918	2	Y	648	668	1			123
							713	9									

BUTTERFLY WELL #: 2H RRCID -> 293328 COMPL. DATE 09/09/2022 TOTAL DEPTH 14165 PERF.14827 - 20210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158648	X	103506	-0-	-55142	-0-	923	1	102327	2	Y	233	258	1	1	8	30
							256	9									
03	175646	X	97382	-0-	-78264	-0-	945	1	96213	2	Y	204	181	1	26	8	27
							224	9									
04	169980	X	79080	-0-	-90900	-0-	1102	1	77758	2	Y	200	206	1	2	8	19
							220	9									
05	168888	X	71273	-0-	-97615	-0-	1133	1	69980	2	Y	145	121	1			43
							160	9									
06	132330	X	14611	-0-	-117719	-0-	417	1	14157	2	Y	34	25	1			52
							37	9									
07	114607	X	9731	-0-	-104876	-0-	422	1	9263	2	Y	42	79	1			15
							46	9									

SILVERBOW RESOURCES OPER, LLC 781915
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
05	378	X	378	-0-	-0-	-0-	91	1	261	4	N	24					308
							26	9									
06	74	X	74	-0-	-0-	-0-	30	1	30	4	N	13					321
							14	9									
07	0	X	-0-	-0-	-0-	-0-					N	207	188	1			340

VERDUN OIL & GAS LLC 884566
JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2158	-0-	2158	2158	369	1	815	2	Y	875	927	1			453
							11	4	963	9							
03	DLQ G-10		2021	-0-	2021	4179	384	1	841	2	Y	715	516	1			652
							9	4	787	9							
04	DLQ G-10		1857	-0-	1857	6036	333	1	819	2	Y	636	620	1			668
							5	4	700	9							
05	8107	X	2071	-0-	-6036	-0-	421	1	1160	2	Y	444	760	1			352
							2	4	488	9							
06	1960	X	1960	-0-	-0-	-0-	448	1	1034	2	Y	433	515	1			270
							2	4	476	9							
07	2066	N	2066	-0-	-0-	-0-	396	1	1226	2	Y	399	325	1			344
							5	4	439	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 4H RRCID -> 285614 COMPL. DATE 06/24/2014 TOTAL DEPTH 12146 PERF.12021 - 18052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		9760	-0-	9760	9760	910	1	7212	2	Y	1421	1412	1			17
							75	4	1563	9							
03	20118	X	10358	-0-	-9760	-0-	1119	1	7880	2	Y	1171	1176	1			12
							71	4	1288	9							
04	3185	X	3185	-0-	-0-	-0-	679	1	766	2	Y	1575	1568	1			19
							7	4	1733	9							
05	8990	X	2674	-0-	-6316	-0-	652	1	1057	2	Y	875	872	1			22
							2	4	963	9							
06	8700	X	1840	-0-	-6860	-0-	627	1	437	2	Y	704	704	0			22
							2	4	774	9							
07	8990	X	2181	-0-	-6809	-0-	718	1	959	2	Y	454	453	0			23
							5	4	499	9							

HAUGLUM WELL #: 12H RRCID -> 285742 COMPL. DATE 01/14/2014 TOTAL DEPTH 12162 PERF.12020 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		747	-0-	747	747	615	1	2	4	Y	118	143	1			20
							130	9									
03	1693	N	946	-0-	-747	-0-	525	1	263	2	Y	138	126	1			32
							6	4	152	9							
04	939	N	939	-0-	-0-	-0-	529	1	267	2	Y	126	126	1			32
							4	4	139	9							
05	806	N	595	-0-	-211	-0-	515	1	80	9	Y	73	78	1			27
06	780	N	612	-0-	-168	-0-	462	1	150	9	Y	136	136	0			27
07	844	N	844	-0-	-0-	-0-	640	1	204	9	Y	185	208	0			4

HAUGLUM A WELL #: 2H RRCID -> 285743 COMPL. DATE 10/31/2013 TOTAL DEPTH 12278 PERF.12119 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAUGLUM B WELL #: 2H RRCID -> 285745 COMPL. DATE 04/04/2014 TOTAL DEPTH 11961 PERF.11980 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		9670	-0-	9670	9670	664	1	4976	2	Y	3616	3605	1			52
							52	4	3978	9							
03	23064	X	13394	-0-	-9670	-0-	966	1	7295	2	Y	4607	4600	1			59
							65	4	5068	9							
04	13951	X	13951	-0-	-0-	-0-	1134	1	7230	2	Y	5043	5062	1			40
							40	4	5547	9							
05	8337	X	8337	-0-	-0-	-0-	960	1	3309	2	Y	3693	3663	1			70
							6	4	4062	9							
06	6930	X	4494	-0-	-2436	-0-	800	1	1	4	Y	3357	3339	0			88
							3693	9									
07	7161	X	6272	-0-	-889	-0-	836	1	1407	2	Y	3657	3616	0			129
							6	4	4023	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 5H RRCID -> 285750 COMPL. DATE 01/31/2015 TOTAL DEPTH 11862 PERF.12181 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1614	-0-		1614	7046	552	1	3	2	Y	958	955	1			13
								5	4	1054	9							
03	3100	N	1683	-0-		-1417	5629	588	1	4	4	Y	992	997	1			8
								1091	9									
04	3000	N	1677	-0-		-1323	4306	572	1	16	2	Y	987	983	1			12
								3	4	1086	9							
05	3100	N	1449	-0-		-1651	2655	643	1	86	2	Y	654	653	1			13
								1	4	719	9							
06	3000	N	890	-0-		-2110	545	668	1	181	2	Y	36	41	0			8
								1	4	40	9							
07	1658	N	1113	-0-		-545	-0-	703	1	346	2	Y	55	54	0			9
								3	4	61	9							

HAUGLUM WELL #: 7H RRCID -> 285751 COMPL. DATE 01/31/2015 TOTAL DEPTH 11849 PERF.12252 - 17791

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1501	-0-		1501	2033	21	1	451	2	Y	932	930	1			12
								4	4	1025	9							
03	3100	N	1534	-0-		-1566	467	23	1	440	2	Y	970	974	1			8
								4	4	1067	9							
04	2006	N	1539	-0-		-467	-0-	22	1	458	2	Y	961	957	1			12
								2	4	1057	9							
05	1496	N	1496	-0-		-0-	-0-	576	1	130	2	Y	717	715	1			14
								1	4	789	9							
06	821	N	821	-0-		-0-	-0-	694	1	45	2	Y	74	78	0			10
								1	4	81	9							
07	1232	N	1232	-0-		-0-	-0-	647	1	389	2	Y	175	173	0			12
								3	4	193	9							

HAUGLUM WELL #: 10H RRCID -> 285753 COMPL. DATE 12/06/2013 TOTAL DEPTH 12123 PERF.11970 - 17564

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4367	X	4367	-0-		-0-	-0-	118	1	2522	2	N	1548	1559	1			22
								24	4	1703	9							
03	3826	X	3826	-0-		-0-	-0-	114	1	2217	2	N	1342	1353	1			11
								19	4	1476	9							
04	3570	X	3272	-0-		-298	-0-	92	1	1932	2	N	1125	1122	1			14
								10	4	1238	9							
05	3689	X	2683	-0-		-1006	-0-	83	1	1678	2	N	836	833	1			17
								2	4	920	9							
06	3570	X	1666	-0-		-1904	-0-	52	1	1016	2	N	542	541	0			18
								2	4	596	9							
07	3810	X	3810	-0-		-0-	-0-	616	1	2047	2	N	1036	1018	0			36
								7	4	1140	9							

HAUGLUM WELL #: 11H RRCID -> 285754 COMPL. DATE 01/03/2014 TOTAL DEPTH 12164 PERF.12050 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		900	-0-		900	900	502	1	4	4	Y	358	440	1			72
								394	9									
03	2521	X	1621	-0-		-900	-0-	571	1	544	2	Y	453	439	1			86
								8	4	498	9							
04	1492	X	1492	-0-		-0-	-0-	520	1	493	2	Y	431	430	1			87
								5	4	474	9							
05	1271	X	692	-0-		-579	-0-	477	1	215	9	Y	195	229	1			53
06	1230	X	631	-0-		-599	-0-	372	1	259	9	Y	235	241	0			47
07	1271	X	967	-0-		-304	-0-	494	1	1	4	Y	429	466	0			10
								472	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 13H RRCID -> 285755 COMPL. DATE 01/03/2014 TOTAL DEPTH 12167 PERF.11918 - 17022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		337	-0-	337	337	202	1	135	9	Y	123	143	1			28
03	887	N	550	-0-	-337	-0-	364	1	186	9	Y	169	150	1			47
04	555	N	555	-0-	-0-	-0-	376	1	179	9	Y	163	170	1			40
05	663	N	663	-0-	-0-	-0-	441	1	120	2	Y	92	96	1			36
							1	4	101	9							
06	599	N	599	-0-	-0-	-0-	435	1	164	9	Y	149	147	0			38
07	1401	N	1401	-0-	-0-	-0-	477	1	706	2	Y	195	228	0			5
							3	4	215	9							

HAUGLUM B WELL #: 1H RRCID -> 285760 COMPL. DATE 12/14/2013 TOTAL DEPTH 11945 PERF.12025 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3628	-0-	3628	3628	559	1	1589	2	Y	1327	1326	1			19
							20	4	1460	9							
03	7992	X	4364	-0-	-3628	-0-	720	1	1762	2	Y	1694	1693	1			20
							19	4	1863	9							
04	2899	X	2899	-0-	-0-	-0-	770	1	439	2	Y	1531	1536	1			15
							6	4	1684	9							
05	3348	X	1523	-0-	-1825	-0-	576	1	947	9	Y	861	860	1			16
06	3240	X	2694	-0-	-546	-0-	668	1	245	2	Y	1618	1595	0			39
							1	4	1780	9							
07	3348	X	2367	-0-	-981	-0-	809	1	477	2	Y	980	983	0			36
							3	4	1078	9							

HAUGLUM WELL #: 3H RRCID -> 285845 COMPL. DATE 06/24/2014 TOTAL DEPTH 12176 PERF.12008 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	840	-0-	-0-	-0-	428	1	11	2	N	361	361	1			1
							4	4	397	9							
03	748	N	748	-0-	-0-	-0-	476	1	213	2	N	49	50	1			-0-
							5	4	54	9							
04	547	N	547	-0-	-0-	-0-	442	1	105	9	N	95	94	1			1
05	471	N	471	-0-	-0-	-0-	442	1	29	9	N	26	27	1			-0-
06	720	N	656	-0-	-64	-0-	404	1	252	9	N	229	225	0			4
07	3100	N	3175	-0-	75	75	661	1	2076	2	N	391	385	0			10
							8	4	430	9							

HAUGLUM WELL #: 15H RRCID -> 285847 COMPL. DATE 01/31/2015 TOTAL DEPTH 11881 PERF.12147 - 16949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9021	X	9021	-0-	-0-	-0-	932	1	6653	2	N	1242	1236	1			21
							70	4	1366	9							
03	8275	X	8275	-0-	-0-	-0-	1129	1	5662	2	N	1301	1317	1			5
							53	4	1431	9							
04	5850	X	5850	-0-	-0-	-0-	957	1	2542	2	N	2122	2096	1			31
							17	4	2334	9							
05	9692	X	9692	-0-	-0-	-0-	1172	1	6772	2	N	1579	1576	1			34
							11	4	1737	9							
06	10747	X	10747	-0-	-0-	-0-	1259	1	7791	2	N	1530	1523	0			41
							14	4	1683	9							
07	10436	X	10436	-0-	-0-	-0-	1253	1	7318	2	N	1674	1654	0			61
							24	4	1841	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

HAUGLUM B WELL #: 3H RRCID -> 285848 COMPL. DATE 04/04/2014 TOTAL DEPTH 11942 PERF.12100 - 14211

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9611	X	9611	-0-		-0-	-0-	670	1	6042	2	N	2579	2568	1			39
								62	4	2837	9							
03	19480	X	19480	-0-		-0-	-0-	1140	1	12795	2	N	4941	4955	1			25
								110	4	5435	9							
04	9953	X	9953	-0-		-0-	-0-	728	1	5850	2	N	3039	3021	1			43
								32	4	3343	9							
05	8517	X	8517	-0-		-0-	-0-	695	1	4999	2	N	2559	2558	1			44
								8	4	2815	9							
06	7438	X	7438	-0-		-0-	-0-	677	1	4171	2	N	2348	2334	0			58
								7	4	2583	9							
07	6929	X	6929	-0-		-0-	-0-	649	1	3478	2	N	2536	2508	0			86
								12	4	2790	9							

HAUGLUM B WELL #: 4H RRCID -> 285861 COMPL. DATE 04/05/2014 TOTAL DEPTH 11969 PERF.12030 - 14299

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14881	X	14881	-0-		-0-	-0-	878	1	9520	2	N	3988	3975	1			56
								96	4	4387	9							
03	14601	X	14601	-0-		-0-	-0-	941	1	8943	2	N	4217	4239	1			34
								78	4	4639	9							
04	13678	X	13678	-0-		-0-	-0-	850	1	8402	2	N	3983	3962	1			55
								45	4	4381	9							
05	11045	X	11045	-0-		-0-	-0-	802	1	6655	2	N	3253	3244	1			64
								10	4	3578	9							
06	9924	X	9924	-0-		-0-	-0-	826	1	5808	2	N	2982	2967	0			79
								10	4	3280	9							
07	16795	X	16795	-0-		-0-	-0-	1069	1	10631	2	N	4602	4534	0			147
								33	4	5062	9							

HAUGLUM WELL #: 8H RRCID -> 285909 COMPL. DATE 06/25/2014 TOTAL DEPTH 12136 PERF.12015 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-		-0-	-0-	2	1	32	2	N	2	2	1			-0-
								2	9									
03	3100	N	12505	-0-		9405	9405	828	1	11302	2	N	254	250	1			4
								96	4	279	9							
04	3000	N	15924	-0-		12924	22329	1201	1	13822	2	N	753	735	1			22
								73	4	828	9							
05	3100	N	13475	-0-		10375	32704	1032	1	9834	2	N	2358	2332	1			48
								15	4	2594	9							
06	43367	X	10663	-0-		-32704	-0-	971	1	7572	2	N	1915	1904	0			59
								13	4	2107	9							
07	10147	X	10147	-0-		-0-	-0-	988	1	6933	2	N	2004	1986	0			77
								22	4	2204	9							

HAUGLUM WELL #: 14H RRCID -> 285910 COMPL. DATE 01/14/2014 TOTAL DEPTH 12148 PERF.11924 - 16957

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	696	-0-		-0-	-0-	420	1	79	2	N	175	210	1			46
								4	4	193	9							
03	854	N	854	-0-		-0-	-0-	595	1	4	4	N	232	209	1			69
								255	9									
04	842	N	842	-0-		-0-	-0-	605	1	2	4	N	214	220	1			63
								235	9									
05	759	N	759	-0-		-0-	-0-	603	1	11	2	N	131	129	1			65
								1	4	144	9							
06	840	N	702	-0-		-138	-0-	475	1	227	9	N	206	204	0			67
07	868	N	25	-0-		-843	-0-	10	1	7	2	N	7	74	0			-0-
								8	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

HAUGLUM A WELL #: 1H RRCID -> 285911 COMPL. DATE 10/19/2013 TOTAL DEPTH 12253 PERF.12000 - 19149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		17065	-0-	17065	17065	1001	1	12274	2	Y	3334	3320	1			45
							123	4	3667	9							
03	33001	X	15936	-0-	-17065	-0-	935	1	11888	2	Y	2737	2753	1			29
							102	4	3011	9							
04	18787	X	18787	-0-	-0-	-0-	958	1	14244	2	Y	3192	3177	1			44
							74	4	3511	9							
05	18411	X	18411	-0-	-0-	-0-	960	1	14479	2	Y	2682	2676	1			50
							22	4	2950	9							
06	16251	X	16251	-0-	-0-	-0-	856	1	12632	2	Y	2493	2479	0			64
							21	4	2742	9							
07	16888	X	16888	-0-	-0-	-0-	836	1	12662	2	Y	3047	3009	0			102
							38	4	3352	9							

HAUGLUM D WELL #: 2H RRCID -> 285914 COMPL. DATE 04/26/2014 TOTAL DEPTH 12044 PERF.11963 - 17244

02	1489	N	1489	-0-	-0-	-0-	409	1	434	2	N	580	452	1			241
							8	4	638	9							
03	326	N	326	-0-	-0-	-0-	60	1	135	2	N	117	171	1			187
							2	4	129	9							
04	1179	N	1179	-0-	-0-	-0-	296	1	469	2	N	373	367	1			193
							4	4	410	9							
05	0	N	-0-	-0-	-0-	-0-					N	-0-	193	1			-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-

HAUGLUM D WELL #: 4H RRCID -> 285915 COMPL. DATE 04/26/2014 TOTAL DEPTH 11984 PERF.11853 - 16803

02	588	N	588	-0-	-0-	-0-	375	1	213	9	N	194	174	1			56
03	2455	N	2455	-0-	-0-	-0-	507	1	1362	2	N	520	436	1			140
							14	4	572	9							
04	1029	N	1029	-0-	-0-	-0-	320	1	521	2	N	167	269	1			38
							4	4	184	9							
05	0	N	-0-	-0-	-0-	-0-					N	-0-	38	1			-0-
06	1980	N	-0-	-0-	-1980	-0-					N	-0-					-0-
07	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-

JERRY HOUSE UNIT A WELL #: 3H RRCID -> 285922 COMPL. DATE 06/23/2015 TOTAL DEPTH 11784 PERF.12310 - 18607

02	928	N	928	-0-	-0-	-0-	332	1	596	9	N	542	526	1			135
03	997	N	997	-0-	-0-	-0-	425	1	572	9	N	520	510	1			145
04	2424	N	2424	-0-	-0-	-0-	587	1	1278	2	N	500	597	1			48
							9	4	550	9							
05	1021	N	1021	-0-	-0-	-0-	560	1	1	4	N	418	419	1			47
							460	9									
06	960	N	593	-0-	-367	-0-	350	1	243	9	N	221	252	1			16
07	2511	N	475	-0-	-2036	-0-	372	1	103	9	N	94	87	1			23

JERRY HOUSE UNIT A WELL #: 4H RRCID -> 285924 COMPL. DATE 12/04/2014 TOTAL DEPTH 11825 PERF.12625 - 17950

02	831	N	831	-0-	-0-	-0-	295	1	536	9	N	487	475	1			124
03	1928	N	1928	-0-	-0-	-0-	377	1	997	2	N	494	480	1			138
							11	4	543	9							
04	1668	N	1668	-0-	-0-	-0-	423	1	840	2	N	363	458	1			43
							6	4	399	9							
05	2256	N	2256	-0-	-0-	-0-	489	1	1250	2	N	468	457	1			54
							2	4	515	9							
06	3000	N	4238	-0-	1238	1238	761	1	3013	2	N	416	426	1			44
							6	4	458	9							
07	3100	N	4423	-0-	1323	2561	768	1	3189	2	N	414	399	1			59
							11	4	455	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT C WELL #: 1H RRCID -> 285925 COMPL. DATE 05/18/2014 TOTAL DEPTH 12422 PERF.12270 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		976	-0-	976	976	123	1	776	2	Y	63					253
							8	4	69	9							
03	1705	N	729	-0-	-976	-0-	130	1	514	2	Y	73	100	1			226
							5	4	80	9							
04	1010	N	1010	-0-	-0-	-0-	209	1	532	2	Y	241	116	1			351
							4	4	265	9							
05	1995	N	1995	-0-	-0-	-0-	522	1	1102	2	Y	335	353	1			333
							2	4	369	9							
06	818	N	818	-0-	-0-	-0-	262	1	378	2	Y	161	364	1			130
							1	4	177	9							
07	2046	N	2046	-0-	-0-	-0-	596	1	1030	2	Y	377	294	1			213
							5	4	415	9							

JERRY HOUSE UNIT C WELL #: 2H RRCID -> 285929 COMPL. DATE 08/11/2015 TOTAL DEPTH 12044 PERF.12647 - 18887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		9988	-0-	9988	9988	417	1	8888	2	Y	543	504	1			187
							86	4	597	9							
03	11434	X	1446	-0-	-9988	-0-	91	1	1200	2	Y	132	80	1			239
							10	4	145	9							
04	5518	X	5518	-0-	-0-	-0-	418	1	4840	2	Y	213	381	1			71
							26	4	234	9							
05	11067	X	-0-	-0-	-11067	-0-					Y	-0-					71
06	10710	X	-0-	-0-	-10710	-0-					Y	-0-					71
07	11067	X	7555	-0-	-3512	-0-	299	1	4650	2	Y	2356	2044	1			383
							14	4	2592	9							

JERRY HOUSE UNIT C WELL #: 3H RRCID -> 285932 COMPL. DATE 08/12/2015 TOTAL DEPTH 12035 PERF.12474 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	X	3479	-0-	-1001	-0-	446	1	2339	2	N	607	525	1			213
							26	4	668	9							
03	1116	X	264	-0-	-852	-0-	101	1	163	9	N	148	195	1			166
04	5220	X	5135	-0-	-85	-0-	342	1	4530	2	N	217	309	1			74
							24	4	239	9							
05	837	X	-0-	-0-	-837	-0-					N	-0-					74
06	3720	X	-0-	-0-	-3720	-0-					N	-0-					74
07	5301	X	113	-0-	-5188	-0-	1	2	112	9	N	102	109	1			67

JERRY HOUSE UNIT C WELL #: 4H RRCID -> 285933 COMPL. DATE 08/11/2015 TOTAL DEPTH 12036 PERF.12510 - 19042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15783	X	15783	-0-	-0-	-0-	699	1	14903	2	N	34	27	1			22
							144	4	37	9							
03	7294	X	7294	-0-	-0-	-0-	397	1	6535	2	N	279	133	1			168
							55	4	307	9							
04	6870	X	20	-0-	-6850	-0-	9	1	11	9	N	10	137	1			41
05	2418	X	-0-	-0-	-2418	-0-					N	-0-					41
06	6870	X	-0-	-0-	-6870	-0-					N	-0-					41
07	7099	X	-0-	-0-	-7099	-0-					N	98	77	1			62

JERRY HOUSE UNIT A WELL #: 5H RRCID -> 286120 COMPL. DATE 12/05/2014 TOTAL DEPTH 11883 PERF.12397 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1768	N	1768	-0-	-0-	-0-	383	1	608	2	N	698	727	1			153
							9	4	768	9							
03	1782	N	1782	-0-	-0-	-0-	421	1	625	2	N	662	634	1			181
							8	4	728	9							
04	1927	N	1927	-0-	-0-	-0-	620	1	608	2	N	630	747	1			64
							6	4	693	9							
05	1861	N	1861	-0-	-0-	-0-	611	1	557	2	N	628	603	1			89
							2	4	691	9							
06	2087	N	2087	-0-	-0-	-0-	636	1	698	2	N	683	699	1			73
							2	4	751	9							
07	2434	N	2434	-0-	-0-	-0-	598	1	922	2	N	827	757	1			143
							4	4	910	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM D WELL #: 3H RRCID -> 286172 COMPL. DATE 05/01/2014 TOTAL DEPTH 12042 PERF.11969 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1005	N	1005	-0-	-0-	-0-	465	1	348	2	N	168	149	1			98
							7	4	185	9							
03	297	N	297	-0-	-0-	-0-	67	1	170	2	N	53	51	1			100
							2	4	58	9							
04	741	N	741	-0-	-0-	-0-	359	1	272	2	N	97	95	1			102
							3	4	107	9							
05	0	N	-0-	-0-	-0-	-0-					N	-0-	102	1			-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	3100	N	6407	-0-	3307	3307	164	1	3373	2	N	2600	2539	0			61
							10	4	2860	9							

JERRY HOUSE UNIT B WELL #: 1H RRCID -> 286276 COMPL. DATE 05/18/2014 TOTAL DEPTH 12444 PERF.12448 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		56	-0-	56	56	14	1	29	2	Y	12					18
							13	9									
03	85	N	29	-0-	-56	-0-	4	1	23	2	Y	2	7	1			13
							2	9									
04	586	N	586	-0-	-0-	-0-	77	1	467	2	Y	35	11	1			37
							3	4	39	9							
05	647	N	647	-0-	-0-	-0-	341	1	277	2	Y	25	37	1			25
							1	4	28	9							
06	751	N	751	-0-	-0-	-0-	479	1	269	2	Y	2	18	1			9
							1	4	2	9							
07	749	N	749	-0-	-0-	-0-	490	1	257	2	Y	-0-	2	1			7
							2	4									

JERRY HOUSE UNIT B WELL #: 3H RRCID -> 286328 COMPL. DATE 11/16/2014 TOTAL DEPTH 12416 PERF.12268 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1049	N	1049	-0-	-0-	-0-	307	1	688	2	N	41	70	1			47
							9	4	45	9							
03	1261	N	1261	-0-	-0-	-0-	337	1	868	2	N	43	35	1			55
							9	4	47	9							
04	1266	N	1266	-0-	-0-	-0-	316	1	791	2	N	140	22	1			173
							5	4	154	9							
05	2217	N	2217	-0-	-0-	-0-	485	1	1284	2	N	405	320	1			258
							2	4	446	9							
06	1884	N	1884	-0-	-0-	-0-	570	1	1000	2	N	284	357	1			185
							2	4	312	9							
07	2044	N	2044	-0-	-0-	-0-	620	1	1135	2	N	258	215	1			228
							5	4	284	9							

HAUGLUM D WELL #: 5H RRCID -> 286341 COMPL. DATE 05/01/2014 TOTAL DEPTH 11994 PERF.11826 - 16963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1467	N	1467	-0-	-0-	-0-	586	1	487	2	N	349	305	1			87
							10	4	384	9							
03	661	N	661	-0-	-0-	-0-	351	1	310	9	N	282	271	1			98
04	1961	N	1961	-0-	-0-	-0-	394	1	1143	2	N	379	367	1			110
							7	4	417	9							
05	3038	X	-0-	-0-	-3038	-0-					N	-0-	110	1			-0-
06	2940	X	-0-	-0-	-2940	-0-					N	-0-					-0-
07	2015	X	-0-	-0-	-2015	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT B WELL #: 2H RRCID -> 287218 COMPL. DATE 11/16/2014 TOTAL DEPTH 12421 PERF.12276 - 17646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1879	-0-	1879	1879	351	1	800	2	Y	653	593	1			262
							10	4	718	9							
03	3100	N	2205	-0-	-895	984	456	1	1166	2	Y	518	385	1			395
							13	4	570	9							
04	2772	N	1788	-0-	-984	-0-	475	1	860	2	Y	406	442	1			359
							6	4	447	9							
05	2602	N	2602	-0-	-0-	-0-	547	1	1520	2	Y	484	638	1			205
							3	4	532	9							
06	1950	N	843	-0-	-1107	-0-	564	1	279	9	Y	254	272	1			187
07	2430	N	2430	-0-	-0-	-0-	611	1	1455	2	Y	325	284	1			228
							6	4	358	9							

RED BARON F WELL #: 6 RRCID -> 290127 COMPL. DATE 12/22/2019 TOTAL DEPTH 12348 PERF.13100 - 18001

02	21476	X	15371	-0-	-6105	-0-	886	1	11703	2	N	2337	2428	0			130
							211	4	2571	9							
03	23777	X	14839	-0-	-8938	-0-	1054	1	11017	2	N	2263	2266	0			127
							279	4	2489	9							
04	20970	X	14872	-0-	-6098	-0-	1251	1	10920	2	N	2294	2249	0			172
							178	4	2523	9							
05	19096	X	15535	-0-	-3561	-0-	1415	1	11459	2	N	2225	2249	0			148
							213	4	2448	9							
06	18480	X	13820	-0-	-4660	-0-	913	1	10449	2	N	2126	2230	0			44
							119	4	2339	9							
07	17019	X	14014	-0-	-3005	-0-	771	1	10784	2	N	2180	2174	0			50
							61	4	2398	9							

RED BARON B WELL #: 2 RRCID -> 290129 COMPL. DATE 02/07/2021 TOTAL DEPTH 12388 PERF.13150 - 19851

02	28812	X	21688	-0-	-7124	-0-	1274	1	16834	2	N	2979	3068	0			190
							303	4	3277	9							
03	31620	X	21503	-0-	-10117	-0-	1489	1	15571	2	N	3681	3663	0			208
							394	4	4049	9							
04	28140	X	20733	-0-	-7407	-0-	1742	1	15202	2	N	3219	3182	0			245
							248	4	3541	9							
05	25544	X	20621	-0-	-4923	-0-	1921	1	15555	2	N	2596	2654	0			187
							289	4	2856	9							
06	24270	X	18577	-0-	-5693	-0-	1270	1	14535	2	N	2369	2501	0			55
							166	4	2606	9							
07	24025	X	19533	-0-	-4492	-0-	1114	1	15593	2	N	2489	2481	0			63
							88	4	2738	9							

RED BARON D WELL #: 4 RRCID -> 290130 COMPL. DATE 02/07/2021 TOTAL DEPTH 12378 PERF.12600 - 18401

02	27860	X	20409	-0-	-7451	-0-	1142	1	15092	2	N	3548	3637	0			166
							272	4	3903	9							
03	28954	X	19411	-0-	-9543	-0-	1340	1	14011	2	N	3368	3385	0			149
							355	4	3705	9							
04	25890	X	18844	-0-	-7046	-0-	1514	1	13211	2	N	3548	3481	0			216
							216	4	3903	9							
05	21390	X	18874	-0-	-2516	-0-	1681	1	13611	2	N	3026	3083	0			159
							253	4	3329	9							
06	21870	X	17423	-0-	-4447	-0-	1159	1	13263	2	N	2590	2708	0			41
							152	4	2849	9							
07	22599	X	18004	-0-	-4595	-0-	1002	1	14029	2	N	2631	2624	0			48
							79	4	2894	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
RED BARON C WELL #: 3 RRCID -> 290131 COMPL. DATE 02/07/2021 TOTAL DEPTH 12017 PERF.12700 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19488	X	14265	-0-	-5223	-0-	819	1	10824	2	N	2206	2325	0			131
							195	4	2427	9							
03	21142	X	13303	-0-	-7839	-0-	961	1	10044	2	N	1858	1874	0			115
							254	4	2044	9							
04	17250	X	11892	-0-	-5358	-0-	989	1	8628	2	N	1940	1903	0			152
							141	4	2134	9							
05	16957	X	13480	-0-	-3477	-0-	1228	1	9941	2	N	1933	1951	0			134
							185	4	2126	9							
06	16170	X	12165	-0-	-4005	-0-	813	1	9304	2	N	1765	1860	0			39
							106	4	1942	9							
07	15779	X	12882	-0-	-2897	-0-	722	1	10097	2	N	1824	1819	0			44
							57	4	2006	9							

RED BARON E WELL #: 5 RRCID -> 290132 COMPL. DATE 12/29/2019 TOTAL DEPTH 12385 PERF.13100 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15708	X	9246	-0-	-6462	-0-	501	1	6620	2	N	1824	1898	0			104
							119	4	2006	9							
03	15221	X	9323	-0-	-5898	-0-	625	1	6534	2	N	1816	1820	0			100
							166	4	1998	9							
04	11970	X	8640	-0-	-3330	-0-	674	1	5884	2	N	1805	1775	0			130
							96	4	1986	9							
05	12772	X	9886	-0-	-2886	-0-	840	1	6805	2	N	1923	1934	0			119
							126	4	2115	9							
06	12360	X	9102	-0-	-3258	-0-	568	1	6502	2	N	1780	1865	0			34
							74	4	1958	9							
07	10230	X	9766	-0-	-464	-0-	512	1	7165	2	N	1862	1857	0			39
							41	4	2048	9							

RED BARON A WELL #: 1 RRCID -> 290133 COMPL. DATE 02/07/2021 TOTAL DEPTH 12345 PERF.13020 - 20281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40292	X	29059	-0-	-11233	-0-	1681	1	22203	2	N	4341	4526	0			237
							400	4	4775	9							
03	43679	X	28213	-0-	-15466	-0-	2021	1	21128	2	N	4117	4126	0			228
							535	4	4529	9							
04	38520	X	26339	-0-	-12181	-0-	2338	1	20397	2	N	2974	2950	0			252
							333	4	3271	9							
05	34844	X	28234	-0-	-6610	-0-	2590	1	20973	2	N	3892	3876	0			268
							390	4	4281	9							
06	33720	X	26127	-0-	-7593	-0-	1706	1	19525	2	N	4248	4429	0			87
							223	4	4673	9							
07	32178	X	27064	-0-	-5114	-0-	1470	1	20566	2	N	4465	4452	0			100
							116	4	4912	9							

HAUGLUM C WELL #: 3H RRCID -> 291863 COMPL. DATE 01/10/2015 TOTAL DEPTH 12093 PERF.11875 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2474	-0-	-354	-0-	585	1	1428	2	N	403	430	1			61
							18	4	443	9							
03	2740	X	2740	-0-	-0-	-0-	646	1	1639	2	N	397	286	1			172
							18	4	437	9							
04	2701	X	2701	-0-	-0-	-0-	572	1	1645	2	N	430	428	1			174
							11	4	473	9							
05	3131	X	2252	-0-	-879	-0-	549	1	1331	2	N	335	411	1			98
							3	4	369	9							
06	3030	X	2845	-0-	-185	-0-	581	1	1482	2	N	708	663	1			143
							3	4	779	9							
07	2790	X	2011	-0-	-779	-0-	653	1	840	2	N	467	346	1			264
							4	4	514	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM C WELL #: 4H RRCID -> 291864 COMPL. DATE 05/09/2015 TOTAL DEPTH 12129 PERF.11895 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1463	-0-	-219	-0-	441	1	371	2	N	585	714	1			214
							7	4	644	9							
03	1565	N	1565	-0-	-0-	-0-	574	1	338	2	N	587	499	1			302
							7	4	646	9							
04	1876	N	1876	-0-	-0-	-0-	548	1	631	2	N	628	650	1			280
							6	4	691	9							
05	395	N	395	-0-	-0-	-0-	342	1	53	9	N	48	288	1			40
06	1500	N	-0-	-0-	-1500	-0-					N	-0-					40
07	1705	N	257	-0-	-1448	-0-	106	1	151	9	N	137	177	1			-0-

HAUGLUM C WELL #: 5H RRCID -> 291912 COMPL. DATE 05/11/2015 TOTAL DEPTH 12097 PERF.11936 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1311	-0-	-1489	1555	447	1	605	2	N	226	264	1			81
							10	4	249	9							
03	3100	N	1709	-0-	-1391	164	645	1	811	2	N	220	181	1			120
							11	4	242	9							
04	1507	N	1343	-0-	-164	-0-	624	1	472	2	N	220	235	1			105
							5	4	242	9							
05	11	N	11	-0-	-0-	-0-	5	2	6	9	N	5	96	1			14
06	1650	N	3	-0-	-1647	-0-	3	2			N	-0-					14
07	1395	N	695	-0-	-700	-0-	27	1	564	2	N	93	107	1			-0-
							2	4	102	9							

HAUGLUM C WELL #: 1H RRCID -> 291944 COMPL. DATE 11/30/2012 TOTAL DEPTH 12062 PERF.11900 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	723	N	723	-0-	-0-	-0-	406	1	126	2	N	169	185	1			311
							5	4	186	9							
03	1544	N	1544	-0-	-0-	-0-	359	1	1028	2	N	133	216	1			228
							11	4	146	9							
04	124	N	124	-0-	-0-	-0-	32	1	85	2	N	5					233
							1	4	6	9							
05	0	N	-0-	-0-	-0-	-0-					N	-0-					233
06	1140	N	-0-	-0-	-1140	-0-					N	-0-	92	0			141
07	3100	N	6333	-0-	3233	3233	169	1	3482	2	N	2429	2510	0			60
							10	4	2672	9							

LOPEZ UNIT WELL #: 104 RRCID -> 291998 COMPL. DATE 11/03/2017 TOTAL DEPTH 11974 PERF.12610 - 21386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19916	X	19916	-0-	-0-	-0-	2475	1	14154	2	N	2885	3010	0			171
							113	4	3174	9							
03	21452	X	18460	-0-	-2992	-0-	2537	1	12711	2	N	2729	2703	0			197
							210	4	3002	9							
04	20760	X	19659	-0-	-1101	-0-	2792	1	13877	2	N	2581	2515	0			263
							151	4	2839	9							
05	21452	X	19162	-0-	-2290	-0-	2929	1	13730	2	N	2063	2103	0			223
							234	4	2269	9							
06	20760	X	18365	-0-	-2395	-0-	2584	1	13486	2	N	1967	2112	0			78
							131	4	2164	9							
07	21452	X	19790	-0-	-1662	-0-	2566	1	14722	2	N	2240	2226	0			92
							38	4	2464	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM A WELL #: 3H RRCID -> 291999 COMPL. DATE 02/18/2019 TOTAL DEPTH 12142 PERF.12275 - 18125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14336	X	7116	-0-	-7220	-0-	786	1	3236	2	N	2779	2771	1			39
							37	4	3057	9							
03	14043	X	10387	-0-	-3656	-0-	1072	1	4726	2	N	4131	4138	1			32
							45	4	4544	9							
04	11790	X	8508	-0-	-3282	-0-	979	1	3314	2	N	3813	3801	1			44
							21	4	4194	9							
05	17515	X	8294	-0-	-9221	-0-	1052	1	4129	2	N	2824	2841	1			27
							7	4	3106	9							
06	13200	X	8854	-0-	-4346	-0-	1187	1	6369	2	N	1169	1163	0			33
							12	4	1286	9							
07	10385	X	7439	-0-	-2946	-0-	1120	1	4576	2	N	1570	1549	0			54
							16	4	1727	9							

JERRY HOUSE UNIT A WELL #: 1H RRCID -> 292001 COMPL. DATE 05/18/2014 TOTAL DEPTH 12166 PERF.12269 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0-	-0-	110	1	1	4	N	43					93
							47	9									
03	188	N	188	-0-	-0-	-0-	169	1	19	9	N	17	35	1			75
04	214	N	214	-0-	-0-	-0-	174	1	1	4	N	35	36	1			74
							39	9									
05	496	N	496	-0-	-0-	-0-	440	1	3	2	N	47	45	1			76
							1	4	52	9							
06	1946	N	1946	-0-	-0-	-0-	424	1	1223	2	N	270	282	1			64
							2	4	297	9							
07	1400	N	1400	-0-	-0-	-0-	415	1	773	2	N	190	171	1			83
							3	4	209	9							

HAUGLUM WELL #: 1H RRCID -> 292026 COMPL. DATE 10/15/2013 TOTAL DEPTH 12146 PERF.12005 - 17956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5764	X	5764	-0-	-0-	-0-	641	1	4983	2	N	80	79	1			1
							52	4	88	9							
03	6584	X	6584	-0-	-0-	-0-	815	1	5628	2	N	82	82	1			1
							51	4	90	9							
04	7137	X	7137	-0-	-0-	-0-	815	1	6057	2	N	211	208	1			4
							33	4	232	9							
05	7268	X	7268	-0-	-0-	-0-	787	1	6241	2	N	209	209	1			4
							10	4	230	9							
06	6545	X	6545	-0-	-0-	-0-	791	1	5559	2	N	168	167	0			5
							10	4	185	9							
07	8305	X	8305	-0-	-0-	-0-	971	1	7074	2	N	215	213	0			7
							23	4	237	9							

HAUGLUM WELL #: 9H RRCID -> 292027 COMPL. DATE 12/16/2013 TOTAL DEPTH 12144 PERF.11959 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69046	X	69046	-0-	-0-	-0-	2382	1	50136	2	N	14584	14646	1			123
							486	4	16042	9							
03	71492	X	71492	-0-	-0-	-0-	3041	1	54408	2	N	12351	12372	1			102
							457	4	13586	9							
04	65798	X	65798	-0-	-0-	-0-	2730	1	50413	2	N	11269	11235	1			136
							259	4	12396	9							
05	57608	X	57608	-0-	-0-	-0-	2793	1	47210	2	N	6850	6840	1			146
							70	4	7535	9							
06	41951	X	41951	-0-	-0-	-0-	2178	1	33488	2	N	5664	5635	0			175
							55	4	6230	9							
07	50970	X	50970	-0-	-0-	-0-	2442	1	38876	2	N	8667	8547	0			295
							118	4	9534	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 2H RRCID -> 292124 COMPL. DATE 12/13/2013 TOTAL DEPTH 12096 PERF.11896 - 17635

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	7038	-0-	4238	10542	541	1	3619	2	N	2582	2583	1			42
							38	4	2840	9							
03	3100	N	7210	-0-	4110	14652	642	1	3441	2	N	2814	2830	1			26
							32	4	3095	9							
04	3000	N	5763	-0-	2763	17415	556	1	2920	2	N	2064	2068	1			22
							17	4	2270	9							
05	22237	X	4822	-0-	-17415	-0-	575	1	2507	2	N	1578	1573	1			27
							4	4	1736	9							
06	4115	X	4115	-0-	-0-	-0-	586	1	2349	2	N	1069	1064	0			32
							4	4	1176	9							
07	4306	X	4306	-0-	-0-	-0-	733	1	2219	2	N	1224	1211	0			45
							8	4	1346	9							

HAUGLUM WELL #: 16H RRCID -> 292136 COMPL. DATE 03/09/2020 TOTAL DEPTH 12209 PERF.12326 - 18175

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12806	X	12806	-0-	-0-	-0-	1170	1	7551	2	N	3641	3625	1			48
							80	4	4005	9							
03	12272	X	12272	-0-	-0-	-0-	1296	1	6953	2	N	3598	3617	1			29
							65	4	3958	9							
04	12214	X	12214	-0-	-0-	-0-	1231	1	7040	2	N	3548	3530	1			47
							40	4	3903	9							
05	11840	X	11840	-0-	-0-	-0-	1254	1	7119	2	N	3141	3124	1			64
							12	4	3455	9							
06	12612	X	12612	-0-	-0-	-0-	1330	1	7903	2	N	3059	3045	0			78
							14	4	3365	9							
07	13452	X	13452	-0-	-0-	-0-	1363	1	8159	2	N	3548	3504	0			122
							27	4	3903	9							

WARWICK-ARTEMIS, LLC 899023
GOOD PHELAN WELL #: 1H RRCID -> 288720 COMPL. DATE 11/10/2019 TOTAL DEPTH 12462 PERF.12897 - 17164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		11313	-0-	11313	11313	2400	1	7584	2	Y	1208	1173	1			468
							1329	9									
03	23355	X	12042	-0-	-11313	-0-	2234	1	8632	2	Y	1069	1023	1			514
							1176	9									
04	13020	X	11603	-0-	-1417	-0-	2079	1	8043	2	Y	1346	1336	1			524
							1481	9									
05	12524	X	11201	-0-	-1323	-0-	1939	1	8095	2	Y	1061	1032	1			553
							1167	9									
06	12120	X	10961	-0-	-1159	-0-	1836	1	7740	2	Y	1259	1132	1			680
							1385	9									
07	12524	X	NO RPT	-0-	-12524	-0-					Y	NO RPT					680

GOOD PHELAN WELL #: 2H RRCID -> 288721 COMPL. DATE 11/10/2019 TOTAL DEPTH 12498 PERF.12828 - 17455

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		14885	-0-	14885	14885	3190	1	10082	2	Y	1466	1423	1			675
							1613	9									
03	31323	X	16438	-0-	-14885	-0-	2960	1	11430	2	Y	1862	1781	1			756
							2048	9									
04	17460	X	15673	-0-	-1787	-0-	2843	1	11005	2	Y	1659	1647	1			768
							1825	9									
05	16926	X	15310	-0-	-1616	-0-	2510	1	11179	2	Y	1474	1425	1			817
							1621	9									
06	15960	X	13859	-0-	-2101	-0-	2336	1	10259	2	Y	1149	1044	1			922
							1264	9									
07	16492	X	NO RPT	-0-	-16492	-0-					Y	NO RPT					922

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 03/10/2023 TOTAL DEPTH 4415 PERF. 3334 - 4098

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWIN FIMBEL (3500 FRIO) //CONT.// 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION //CONT.// 178030
FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
03	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
04	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
05	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
06	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
03	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
04	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
05	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-
06	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	530	R	530	-0-	-0-	-0-	530	1			N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	558	#	-0-	-0-	-558	-0-					N	-0-					-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (6920) 28203 800 ASSOCIATED ONE WELL CNTY: JACKSON
PALOMA OPERATING, LLC 100344
LORENZEN WELL #: 1 RRCID -> 291356 COMPL. DATE 01/24/2021 TOTAL DEPTH 6818 PERF. 6710 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					62
03	0	#	-0-	-0-	-0-	-0-					N	-0-					62
04	3822	R	3822	-0-	-0-	-0-	3793	2	29	9	N	26					88
05	21354		18241	-0-	-3113	-0-	18100	2	141	9	N	128					216
06	15416		15028	-0-	-388	-0-	14967	2	61	9	N	55	157	1			114
07	14080	R	14080	-0-	-0-	-0-	14037	2	43	9	N	39					153

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FAULCONER ENERGY, LLC 263648
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF.11433 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10062	X	1240	-0-	-8822 B	-0-	460	1	690	2	N	82					247
							90	9									
03	2671	N	2671	-0-	-0- B	-0-	620	1	1842	2	N	190	183	1			254
							209	9									
04	2058	N	2058	-0-	-0- B	-0-	600	1	1238	2	N	200	180	1			274
							220	9									
05	2213	N	2213	-0-	-0- B	-0-	620	1	1340	2	N	230	346	1			158
							253	9									
06	2580	N	2032	-0-	-548 B	-0-	600	1	1255	2	N	161					319
							177	9									
07	2225	N	2225	-0-	-0- B	-0-	580	1	1418	2	N	206	348	1			177
							227	9									

TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF.11814 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15742	X	2444	-0-	-13298 B	-0-	700	1	1599	2	N	132	168	1			119
							145	9									
03	3379	X	3278	-0-	-101 B	-0-	775	1	2364	2	N	126	159	1			86
							139	9									
04	3240	X	2415	-0-	-825 B	-0-	750	1	1537	2	N	116					202
							128	9									
05	2914	X	2390	-0-	-524 B	-0-	750	1	1517	2	N	112	158	1			156
							123	9									
06	3180	X	1716	-0-	-1464 B	-0-	750	1	869	2	N	88					244
							97	9									
07	3286	X	2110	-0-	-1176 B	-0-	775	1	1241	2	N	85	167	1			162
							94	9									

RENUERGY LLC 702210
ROGERS WELL #: 1 RRCID -> 280083 COMPL. DATE 02/12/2014 TOTAL DEPTH 11653 PERF.11219 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					185
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					185
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					185
05	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					185
06	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					185
07	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					185

PLUGGED AND ABANDONED_____ 12/14/2022 - WELL PLUGGED 12/14/22

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					176
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					176
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					176
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					176
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					176
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					176

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC //CONT.// 036587
ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					85
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					85
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					85
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					85
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					85
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					85

ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

02	11	N	11	-0-	-0-	B	-0-	9	1	2	9	N	2					78
03	12	N	12	-0-	-0-	B	-0-	10	1	2	9	N	2					80
04	10	N	8	-0-	-2	B	-0-	7	1	1	9	N	1					81
05	12	N	12	-0-	-0-	B	-0-	9	1	3	9	N	3					84
06	9	N	9	-0-	-0-	B	-0-	7	1	2	9	N	2					86
07	8	N	NO RPT	-0-	-8	B	-0-					N	NO RPT					86

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					98

GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103

SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

02	1988	N	1963	-0-	-25	B	-0-	1714	2	249	9	N	226	359	1			102
03	2140	N	2140	-0-	-0-	B	-0-	1890	2	250	9	N	227	179	1			150
04	2220	N	2172	-0-	-48	B	-0-	1887	2	285	9	N	259	177	1			232
05	2231	N	2231	-0-	-0-	B	-0-	1900	2	331	9	N	301	354	1			179
06	2070	N	1533	-0-	-537	B	-0-	1401	2	132	9	N	120	174	1			125
07	2232	N	1614	-0-	-618	B	-0-	1383	2	231	9	N	210	176	1			159

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

02	8	N	8	-0-	-0-		-0-	7	1	1	9	N	1					566
03	9	N	9	-0-	-0-		-0-	8	1	1	9	N	1					567
04	13	N	9	-0-	-4		-0-	7	1	2	9	N	2					569
05	11	N	11	-0-	-0-		-0-	9	1	2	9	N	2					571
06	10	N	10	-0-	-0-		-0-	7	1	3	9	N	3					574
07	9	N	NO RPT	-0-	-9		-0-					N	NO RPT					574

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ROLAND CARLSON LLC 726712
GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	1	-0-	-4	-0-	1	4			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	1	-0-	-56	-0-	1	4			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/17/2023 - WELL PLUGGED 07/17/23

ELOISE (5800) 28658 841 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
LENTZ WELL #: 1 RRCID -> 290641 COMPL. DATE 07/24/2020 TOTAL DEPTH 7364 PERF. 5982 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	540	-0-	-20		-0-	317	2	223	9	Y	203	186	1			67
03	527	N	149	-0-	-378		-0-	109	2	40	9	Y	36	48	1			55
04	600	N	-0-	-0-	-600		-0-					Y	-0-	25	1			30
05	589	N	-0-	-0-	-589		-0-					Y	-0-					30
06	150	N	-0-	-0-	-150		-0-					Y	-0-	21	1			9
07	0	N	-0-	-0-	-0-		-0-					Y	-0-	5	1			4

ELOISE (6760) 28658 912 ASSOCIATED PRORATED CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

02	14B	DENY	-0-	-0-	-0-	B	-0-					Y	-0-					68
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					Y	-0-					68
04	14B	DENY	-0-	-0-	-0-	B	-0-					Y	-0-					68
05	14B	DENY	-0-	-0-	-0-	B	-0-					Y	-0-					68
06	14B	DENY	-0-	-0-	-0-	B	-0-					Y	-0-					68
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					68

PALOMA OPERATING, LLC 100344
LENTZ WELL #: 2 RRCID -> 288674 COMPL. DATE 02/01/2020 TOTAL DEPTH 7350 PERF. 6646 - 6648

02	292	N	292	-0-	-0-	B	-0-	79	2	213	9	Y	194	178	1			64
03/01 BALANCING DATE STATUS -> -0-																		
03	317	N	317	-0-	-0-	B	-0-	94	2	223	9	Y	203	124	1			143
04	296	N	296	-0-	-0-	B	-0-	103	2	193	9	Y	175	147	1			171
05	293	N	293	-0-	-0-	B	-0-	117	2	176	9	Y	160					331
06	273	N	273	-0-	-0-	B	-0-	116	2	157	9	Y	143	323	1			151
07	241	N	241	-0-	-0-	B	-0-	88	2	153	9	Y	139	157	1			133

LENTZ WELL #: 3 RRCID -> 290673 COMPL. DATE 11/16/2020 TOTAL DEPTH 7300 PERF. 6886 - 6892

02	7000	N	999	-0-	-6001	B	8599	999	2			N	-0-					65
03/01 BALANCING DATE STATUS -> 8599																		
03	7750	N	2086	-0-	-5664	B	2935	2086	2			N	-0-					65
04	6028	N	3093	-0-	-2935	B	-0-	3093	2			N	-0-					65
05	3505	N	3505	-0-	-0-	B	-0-	3505	2			N	-0-					65
06	3019	N	3019	-0-	-0-	B	-0-	3019	2			N	-0-					65
07	2739	N	2739	-0-	-0-	B	-0-	2643	2	96	9	N	87					152

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

02	DLQ H-10	NO RPT	-0-	-0-			121274					N	NO RPT					-0-
03	DLQ H-10	NO RPT	-0-	-0-			121274					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-			121274					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-			121274					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-			121274					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-			121274					N	NO RPT					-0-

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
WORLEY GU WELL #: 3 RRCID -> 282440 COMPL. DATE 05/01/2017 TOTAL DEPTH 13510 PERF.11186 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	105	-0-	105 B	-1477	105	2			Y	-0-					59
03	155	N	192	-0-	37 B	-1440	192	2			Y	-0-					59
04	90	N	135	-0-	45 B	-1395	135	2			Y	-0-					59
05	124	N	-0-	-0-	-124 B	-1395					Y	-0-					59
06	180	N	273	-0-	93 B	-1302	273	2			Y	-0-					59
07	155	N	176	-0-	21 B	-1281	176	2			Y	-0-					59

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED PRORATED CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	558	-0-	-310 B	3640	506	2	52	9	Y	47					255
03/01 BALANCING DATE STATUS -> 3640																	
03	15	N	861	-0-	846 B	4486	777	2	84	9	Y	76	70	0			261
04	4840	N	354	-0-	-4486 B	-0-	330	2	24	9	Y	22	52	0			231
05	620	N	-0-	-0-	-620 B	-0-					Y	-0-					231
06	872		1241	-0-	369 B	369	5	1	1155	2	Y	72					303
							2	4	79	9							
07	848		961	-0-	113 B	482	850	3	2	4	Y	99	163	0			239
							109	9									

THREE J ENERGY, INC. 857686
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	52	-0-	-154 B	-0-	50	1	2	9	N	2					94
03/01 BALANCING DATE STATUS -> -0-																	
03	52	N	52	-0-	-0- B	-0-	50	1	2	9	N	2					96
04	51	N	51	-0-	-0- B	-0-	50	1	1	9	N	1					97
05	52	N	52	-0-	-0- B	-0-	50	1	2	9	N	2					99
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					99
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					99

ESPERANZA (TIPS) 29361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 283367 COMPL. DATE 08/09/2017 TOTAL DEPTH 16552 PERF.10164 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					59
03	0	#	-0-	-0-	-0-	-0-					N	-0-					59
04	0	#	-0-	-0-	-0-	-0-					N	-0-					59
05	0	#	-0-	-0-	-0-	-0-					N	-0-					59
06	0	#	-0-	-0-	-0-	-0-					N	-0-					59
07	0	#	-0-	-0-	-0-	-0-					N	-0-					59

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10416	#	1149	-0-	-9267	-0-	1132	2	17	9	N	15					201
03	11563	#	8508	-0-	-3055	-0-	8389	2	119	9	N	108	186	1			123
04	11190	#	7020	-0-	-4170	-0-	6918	2	102	9	N	93					216
05	8277	#	6503	-0-	-1774	-0-	6414	2	89	9	N	81	190	1			107
06	8220	#	4073	-0-	-4147	-0-	3989	2	84	9	N	76					183
07	8494	#	7265	-0-	-1229	-0-	7124	2	141	9	N	128	186	1			125

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

FAGAN (MATT 2150) 29938 082 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 7 RRCID -> 163811 COMPL. DATE 06/05/1997 TOTAL DEPTH 3242 PERF. 2158 - 2164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/29/2023 - WELL PLUGGED 03/29/23

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (3350) 29938 770 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON, ET AL -A- WELL #: A 14 RRCID -> 290421 COMPL. DATE 11/23/2020 TOTAL DEPTH 6441 PERF. 3335 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15125		2655	-0-	-12470	600	322	1	2333	2	N	-0-					-0-
03	5704	#	4036	-0-	-1668	-0-	334	1	3702	2	N	-0-					-0-
04	5520	#	2549	-0-	-2971	-0-	339	1	2210	2	N	-0-					-0-
05	4929	#	2249	-0-	-2680	-0-	437	1	1812	2	N	-0-					-0-
06	3900	#	1568	-0-	-2332	-0-	342	1	1226	2	N	-0-					-0-
07	4030	#	1782	-0-	-2248	-0-	371	1	1411	2	N	-0-					-0-

FAGAN (5830) 29938 877 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON, ET AL -A- WELL #: A 15 RRCID -> 293713 COMPL. DATE 06/23/2023 TOTAL DEPTH 6415 PERF. 5810 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18340		1390	-0-	-16950	2797	168	1	1220	2	N	2	2	1			-0-
							2	9									
03	12276	#	4005	-0-	-8271	-0-	330	1	3662	2	N	12	11	1			1
							13	9									
04	11880	#	894	-0-	-10986	-0-	115	1	753	2	N	24	24	1			1
							26	9									
05	7781	#	-0-	-0-	-7781	-0-					N	-0-	1	1			-0-
06	3870	#	266	-0-	-3604	-0-	58	1	208	2	N	-0-					-0-
07	3999	#	1128	-0-	-2871	-0-	235	1	893	2	N	-0-					-0-

FAGAN (6110) 29938 937 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON ET AL 'A' WELL #: A 16 RRCID -> 293745 COMPL. DATE 12/20/2022 TOTAL DEPTH 6427 PERF. 6090 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31304		271	-0-	-31033	-0-	33	1	238	2	N	-0-					-0-
03	34658		-0-	-0-	-34658	-0-					N	-0-					-0-
04	33540		-0-	-0-	-33540	-0-					N	-0-					-0-
05	2790	#	-0-	-0-	-2790	-0-					N	-0-					-0-
06	2220	#	-0-	-0-	-2220	-0-					N	-0-					-0-
07	310	#	-0-	-0-	-310	-0-					N	-0-					-0-

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

02	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

02	2800 N	538	-0-	-2262	B	379	521	2	17	9	N	15	8	1			170
03/01 BALANCING DATE STATUS -> 379																	
03	821 N	442	-0-	-379	B	-0-	439	2	3	9	N	3					173
04	720 N	445	-0-	-275	B	-0-	437	2	8	9	N	7	96	1			84
05	589 N	458	-0-	-131	B	-0-	435	2	23	9	N	21	4	1			101
06	552 N	552	-0-	-0-	B	-0-	540	2	12	9	N	11	5	1			107
07	465 N	328	-0-	-137	B	-0-	307	2	21	9	N	19	10	1			116

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

02	2800 N	1243	-0-	-1557		2797	1158	2	85	9	N	77	206	1			52
03	3100 N	1080	-0-	-2020		777	1023	2	57	9	N	52					104
04	1750 N	973	-0-	-777		-0-	897	2	76	9	N	69	103	1			70
05	1364 N	1204	-0-	-160		-0-	1130	2	74	9	N	67	10	1			127
06	1101 N	1101	-0-	-0-		-0-	1035	2	66	9	N	60	11	1			176
07	992 N	587	-0-	-405		-0-	533	2	54	9	N	49	195	1			30

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

02	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

02	0 N	-0-	-0-	-0-		-0-					N	-0-					38
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					38
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					38
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					38
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					38
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					38

FANT (WILCOX 10000) //CONT.// 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 05/21/1984 TOTAL DEPTH 11454 PERF.11324 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29430	X	4300	-0-	-25130	-0-	4188	2	112	9	N	102	180	1			165
03	8494	X	198	-0-	-8296	-0-	196	2	2	9	N	2					167
04	8220	X	25	-0-	-8195	-0-	25	2			N	-0-					167
05	10759	X	10759	-0-	-0-	-0-	10491	2	268	9	N	244	187	1			224
06	7392	X	7392	-0-	-0-	-0-	7206	2	186	9	N	169	238	1			155
07	7873	X	7873	-0-	-0-	-0-	7668	2	205	9	N	186	186	1			155

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	509	-0-	-2291	105	503	2	6	9	N	5					158
03	365	N	260	-0-	-105	-0-	257	2	3	9	N	3					161
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					161
05	496	N	184	-0-	-312	-0-	182	2	2	9	N	2	71	1			92
06	240	N	171	-0-	-69	-0-	171	2			N	-0-					92
07	124	N	60	-0-	-64	-0-	60	2			N	-0-					92

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OLIPDP II, LLC 100467
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

02	4312 X	3628	-0-	-684	-0-	298	1	3330	2	N	-0-					71
03	4774 X	4015	-0-	-759	-0-	329	1	3686	2	N	-0-					71
04	4620 X	3787	-0-	-833	-0-	319	1	3461	2	N	6	71	1			6
						7	9									
05	4774 X	3790	-0-	-984	-0-	330	1	3460	2	N	-0-					6
06	3960 X	3716	-0-	-244	-0-	319	1	3397	2	N	-0-					6
07	4030 X	3672	-0-	-358	-0-	330	1	3342	2	N	-0-					6

GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 07/22/2018 TOTAL DEPTH 16245 PERF.11874 - 12384

02	7392 X	6818	-0-	-574	-0-	893	1	5904	2	N	19					87
						21	9									
03	8184 X	7826	-0-	-358	-0-	989	1	6795	2	N	38					125
						42	9									
04	7920 X	7905	-0-	-15	-0-	957	1	6917	2	N	28					153
						31	9									
05	8347 X	8347	-0-	-0-	-0-	989	1	7332	2	N	24					177
						26	9									
06	7604 X	7604	-0-	-0-	-0-	957	1	6622	2	N	23	175	1			25
						25	9									
07	8184 X	8012	-0-	-172	-0-	989	1	6992	2	N	28					53
						31	9									

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OLIPDP II, LLC //CONT.// 100467
PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	605	-0-	-2195	4959	284	1	321	2	N	-0-					62
03	5725	X	766	-0-	-4959	-0-	314	1	452	2	N	-0-					62
04	714	X	714	-0-	-0-	-0-	304	1	403	2	N	6	62	1			6
							7	9									
05	708	X	708	-0-	-0-	-0-	314	1	394	2	N	-0-					6
06	728	X	728	-0-	-0-	-0-	304	1	424	2	N	-0-					6
07	750	X	750	-0-	-0-	-0-	314	1	436	2	N	-0-					6

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

02	2800	N	1287	-0-	-1513	8372	270	1	1017	2	N	-0-					162
03	9824	X	1452	-0-	-8372	-0-	298	1	1154	2	N	-0-					162
04	1950	X	1352	-0-	-598	-0-	289	1	1063	2	N	-0-					162
05	2015	X	1386	-0-	-629	-0-	299	1	1087	2	N	-0-					162
06	1500	X	1388	-0-	-112	-0-	289	1	1099	2	N	-0-					162
07	1457	X	1408	-0-	-49	-0-	299	1	1109	2	N	-0-					162

ENGEL WELL #: 1 RRCID -> 285644 COMPL. DATE 12/22/2017 TOTAL DEPTH 13520 PERF.12206 - 12378

02	22064	X	19737	-0-	-2327	-0-	42	1	19675	2	N	18					143
							20	9									
03	24428	X	20802	-0-	-3626	-0-	47	1	20749	2	N	5					148
							6	9									
04	22290	X	19942	-0-	-2348	-0-	45	1	19791	2	N	96	177	1			67
							106	9									
05	22537	X	19202	-0-	-3335	-0-	46	1	19136	2	N	18					85
							20	9									
06	21810	X	18158	-0-	-3652	-0-	45	1	18099	2	N	13					98
							14	9									
07	21855	X	18398	-0-	-3457	-0-	46	1	18339	2	N	12					110
							13	9									

ALBRECHT WELL #: 1 RRCID -> 286327 COMPL. DATE 10/17/2018 TOTAL DEPTH 15000 PERF.11308 - 11452

02	3752	X	3439	-0-	-313	-0-	28	1	3390	2	N	19					62
							21	9									
03	4433	X	3503	-0-	-930	-0-	31	1	3372	2	N	91					153
							100	9									
04	4290	X	3227	-0-	-1063	-0-	30	1	3124	2	N	66	177	1			42
							73	9									
05	4433	X	3206	-0-	-1227	-0-	31	1	3150	2	N	23					65
							25	9									
06	3930	X	3356	-0-	-574	-0-	30	1	3306	2	N	18					83
							20	9									
07	3813	X	3438	-0-	-375	-0-	31	1	3386	2	N	19					102
							21	9									

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OLIPDP II, LLC //CONT.// 100467
ENGEL GAS UNIT WELL #: 2 RRCID -> 287059 COMPL. DATE 10/08/2018 TOTAL DEPTH 13351 PERF.12050 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1378	-0-	-218	-0-	28	1	1347	2	N	3					53
							3	9									
03	2449	X	1780	-0-	-669	-0-	31	1	1739	2	N	9					62
							10	9									
04	2370	X	1601	-0-	-769	-0-	30	1	1570	2	N	1					63
							1	9									
05	2449	X	1451	-0-	-998	-0-	31	1	1416	2	N	4					67
							4	9									
06	1950	X	1401	-0-	-549	-0-	30	1	1370	2	N	1					68
							1	9									
07	1767	X	1427	-0-	-340	-0-	31	1	1390	2	N	5					73
							6	9									

MAGNUM PRODUCING, LP 521516
RIEMENSCHNEIDER WELL #: 1 RRCID -> 192476 COMPL. DATE 03/09/2005 TOTAL DEPTH 15950 PERF.13290 - 13296

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/03/2023

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED PRORATED CNTY: DE WITT
MARATHON OIL EF LLC 525398
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

02	654	N	654	-0-	-0-	B	-0-	654	3		N	-0-					89
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0-	B	-0-				N	-0-	89	7			-0-
*04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*05	527	N	-0-	-0-	-527	B	-0-				N	-0-					-0-
*06	510	N	-0-	-0-	-510	B	-0-				N	-0-					-0-
*07	527	N	-0-	-0-	-527	B	-0-				N	-0-					-0-

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	36	-0-	-20	-0-	36	2			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					184
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					184
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					184
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10160	X	4318	-0-	-5842	-0-	819	1	3499	2	N	-0-					270
03	6665	X	2695	-0-	-3970	-0-	604	1	2091	2	N	-0-					270
04	5640	X	1230	-0-	-4410	-0-	322	1	908	2	N	-0-					270
05	5828	X	171	-0-	-5657	-0-	46	1	125	2	N	-0-					270
06	5640	X	102	-0-	-5538	-0-	27	1	75	2	N	-0-					270
07	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					270

GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12902	X	5542	-0-	-7360	-0-	1051	1	4491	2	N	-0-					137
03	6417	X	5219	-0-	-1198	-0-	1170	1	4049	2	N	-0-					137
04	6600	X	4406	-0-	-2194	-0-	1153	1	3253	2	N	-0-					137
05	8291	X	8291	-0-	-0-	-0-	2211	1	6080	2	N	-0-					137
06	6787	X	6787	-0-	-0-	-0-	1780	1	5007	2	N	-0-					137
07	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					137

FT. MERRILL, NORTH (11800) //CONT.// 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. //CONT.// 429659
LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11120	X	5214	-0-	-5906	-0-	989	1	4225	2	N	-0-	193	1			17
03	5693	X	5693	-0-	-0-	-0-	1276	1	4417	2	N	-0-					17
04	5730	X	4756	-0-	-974	-0-	1245	1	3511	2	N	-0-					17
05	6228	X	6228	-0-	-0-	-0-	1639	1	4506	2	N	75					92
							83	9									
06	5730	X	5697	-0-	-33	-0-	1494	1	4203	2	N	-0-					92
07	5766	X	NO RPT	-0-	-5766	-0-					N	NO RPT					92

LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0-	-0-	19	1	82	2	N	-0-					40
03	59	N	59	-0-	-0-	-0-	13	1	46	2	N	-0-					40
04	34	N	34	-0-	-0-	-0-	9	1	25	2	N	-0-					40
05	109	N	109	-0-	-0-	-0-	29	1	80	2	N	-0-					40
06	86	N	86	-0-	-0-	-0-	23	1	63	2	N	-0-					40
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					40

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/05/2019 TOTAL DEPTH 9517 PERF. 8534 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7588	X	4595	-0-	-2993	-0-	4540	2	55	9	N	50					164
03	7657	X	6149	-0-	-1508	-0-	6093	2	56	9	N	51					215
04	7170	X	5761	-0-	-1409	-0-	5713	2	48	9	N	44					259
05	6748	X	6748	-0-	-0-	-0-	6694	2	54	9	N	49	181	1			127
06	5959	X	5959	-0-	-0-	-0-	5906	2	53	9	N	48					175
07	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					175

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC 197688
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	N	30	-0-	-457 B	-0-	15	2	15	9	N	14					102
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					102
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					102
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					102
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					102
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					102

TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0- B	-0-					N	-0-					133
03/01 BALANCING DATE STATUS -> -0-																	
03	0		-0-	-0-	-0- B	-0-					N	-0-					133
04	0		-0-	-0-	-0- B	-0-					N	-0-					133
05	0		-0-	-0-	-0- B	-0-					N	-0-					133
06	0		-0-	-0-	-0- B	-0-					N	-0-					133
07	0		-0-	-0-	-0- B	-0-					N	-0-					133

VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					72
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					72
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					72
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					72
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					72
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					72

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF. 11028 - 11037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10172	X	4826	-0-	-5346	-0-	4377	2	449	9	N	408	330	1			240
03	5388	X	5388	-0-	-0-	-0-	4938	2	450	9	N	409	365	1			284
04	5186	X	5186	-0-	-0-	-0-	4720	2	466	9	N	424	533	1			175
05	5210	X	5210	-0-	-0-	-0-	4724	2	486	9	N	442	350	1			267
06	4996	X	4996	-0-	-0-	-0-	4549	2	447	9	N	406	529	1			144
*07	5048	X	5048	-0-	-0-	-0-	4596	2	452	9	N	411	353	1			202

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		P&A COND	NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
03		P&A COND	NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
04		P&A COND	NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
05		P&A COND	NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
06		P&A COND	NO RPT	-0-	-0- B	-0-					Y	NO RPT					104
07		P&A COND	NO RPT	-0-	-0- B	-0-					Y	NO RPT					104

PLUGGED AND ABANDONED_____ 05/22/2023 - WELL PLUGGED 05/22/23

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC 100645
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115
03	0	N	-0-	-0-	-0-	-0-					N	-0-					115
04	0	N	-0-	-0-	-0-	-0-					N	-0-					115
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					115
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					115
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	N	446	-0-	-0-	-0-	446	2			N	-0-					217
03	465	N	184	-0-	-281	-0-	184	2			N	-0-					217
04	450	N	134	-0-	-316	-0-	134	2			N	-0-					217
05	496	N	153	-0-	-343	-0-	153	2			N	-0-					217
06	180	N	147	-0-	-33	-0-	147	2			N	-0-					217
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					217

REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0-	-0-	337	2			N	-0-					289
03	651	N	243	-0-	-408	-0-	243	2			N	-0-					289
04	270	N	246	-0-	-24	-0-	246	2			N	-0-					289
05	372	N	226	-0-	-146	-0-	226	2			N	-0-					289
*06	354	N	354	-0-	-0-	-0-	354	2			N	-0-					289
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					289

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					13

FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
04	595	N	595	-0-	-0-	-0-	362	2	233	9	N	212	179	1			33
05	403	N	70	-0-	-333	-0-	70	2			N	-0-					33
06	390	N	62	-0-	-328	-0-	62	2			N	-0-					33
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					33

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC //CONT.// 100645
BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					26

BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					41

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119
05	0	N	-0-	-0-	-0-	-0-					N	-0-					119
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					72
03	0	X	-0-	-0-	-0-	-0-					N	-0-					72
04	0	X	-0-	-0-	-0-	-0-					N	-0-					72
05	0	X	-0-	-0-	-0-	-0-					N	-0-					72
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					72
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					72

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC //CONT.// 100645
DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					208
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					208
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					208
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					208
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					208
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					208

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
D AND J OPERATING, LLC 196231
FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	276	N	252	-0-	-24	-0-	252	2			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-

GABRYSCH (6300) 33603 570 ASSOCIATED 49B CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
HILLYER, MAUDE K. WELL #: 4 RRCID -> 293511 COMPL. DATE 01/10/2016 TOTAL DEPTH N/A PERF. 6300 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	R	309	-0-	-0-	-0-	309	2			N	-0-					-0-
03	745	R	745	-0-	-0-	-0-	745	2			N	-0-					-0-
04	734	R	734	-0-	-0-	-0-	734	2			N	-0-					-0-
05	346	R	346	-0-	-0-	-0-	346	2			N	-0-					-0-
06	728	R	728	-0-	-0-	-0-	728	2			N	-0-					-0-
07	715	R	715	-0-	-0-	-0-	715	2			N	-0-					-0-

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21	N	21	-0-	-0-	-0-	21	2			N	-0-					2
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					2
04	76	N	76	-0-	-0-	-0-	76	2			N	-0-					2
05	41	N	41	-0-	-0-	-0-	41	2			N	-0-					2
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY (UP. SLICK SD.) //CONT.// 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY //CONT.// 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	250	-0-	250	6610	250	2			Y	-0-					4
03	DLQ	G-10	450	-0-	450	7060	450	2			Y	-0-					4
04	DLQ	G-10	500	-0-	500	7560	500	2			Y	-0-					4
05	DLQ	G-10	500	-0-	500	8060	500	2			Y	-0-					4
06	DLQ	G-10	NO RPT	-0-	-0-	8060					Y	NO RPT					4
07	DLQ	G-10	NO RPT	-0-	-0-	8060					Y	NO RPT					4

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1891	N	248	-0-	-1643 B	-0-	160	1	88	9	N	80	66	1			42
03	341	N	308	-0-	-33 B	-0-	198	1	110	9	N	100	126	1			16
04	326	N	326	-0-	-0- B	-0-	171	1	155	9	N	141	101	1			56
05	279	N	200	-0-	-79 B	-0-	189	1	11	9	N	10	57	1			9
06	322	N	322	-0-	-0- B	-0-	171	1	151	9	N	137	109	1			37
07	341	N	310	-0-	-31 B	-0-	182	1	128	9	N	116	142	1			11

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

02	14B2 EXT	-0-	-0-	-0-	-0-			N	112	174	1	23
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			23
04	14B2 EXT	-0-	-0-	-0-	-0-			N	208			231
05	14B2 EXT	-0-	-0-	-0-	-0-			N	48			279
06	14B2 EXT	-0-	-0-	-0-	-0-			N	25			304
07	14B2 EXT	-0-	-0-	-0-	-0-			N	12			316

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ANGEL OPERATING LLC 101344
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

M O	ALLOWABLE	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ATLAS OPERATING LLC 036587
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

M O	ALLOWABLE	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9100	#	7407	-0-	-1693	-0-	7095	2	312	9	N	284	173	1			161
03	10075	#	9386	-0-	-689	-0-	9086	2	300	9	N	273	340	1			94
04	9810	#	8028	-0-	-1782	-0-	7684	2	344	9	N	313	179	1			228
05	9331	#	7984	-0-	-1347	-0-	7679	2	305	9	N	277	357	1			148
06	8580	#	5017	-0-	-3563	-0-	4689	2	328	9	N	298	358	1			88
07	9393	#	NO RPT	-0-	-9393	-0-					N	NO RPT					88

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF. 10402 - 10428

M O	ALLOWABLE	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					43
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					43
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					43
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					43
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					43
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					43

GARDEN (MIDDLE WILCOX) //CONT.// 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC //CONT.// 886198
GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54

PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

02	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					86
03	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					86
04	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					86
05	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					86
06	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					86
07	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					86

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

02	2800	N	818	-0-	-1982	1774	17	1	791	2	N	9	15	1					93
							10	9											
03	2527	N	753	-0-	-1774	-0-	16	1	726	2	N	10							103
							11	9											
04	900	N	824	-0-	-76	-0-	18	1	791	2	N	14							117
							15	9											
05	899	N	856	-0-	-43	-0-	18	1	812	2	N	24							141
							26	9											
06	827	N	827	-0-	-0-	-0-	18	1	794	2	N	14							155
							15	9											
07	919	N	919	-0-	-0-	-0-	19	1	892	2	N	7	16	1					146
							8	9											

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

02	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REO OPERATING LLC 701876
BARNES WELL #: 2 RRCID -> 293218 COMPL. DATE 04/11/2022 TOTAL DEPTH 12398 PERF.11832 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2227	R	-0-	-0-	-2227	-0-					N	-0-					66
03	1333	#	366	-0-	-967	-0-	353	2	13	9	N	12					78
04	1050	#	-0-	-0-	-1050	-0-					N	-0-					78
05	589	#	-0-	-0-	-589	-0-					N	-0-					78
06	570	#	-0-	-0-	-570	-0-					N	-0-					78
07	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					78

TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62

PLUGGED AND ABANDONED_____ 09/01/2017

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

02	2800	N	384	-0-	-2416	5902	104	1	280	2	Y	-0-					-0-
03	3100	N	2341	-0-	-759	5143	129	1	2212	2	Y	-0-					-0-
04	3000	N	2088	-0-	-912	4231	117	1	1971	2	Y	-0-					-0-
05	3100	N	1807	-0-	-1293	2938	110	1	1697	2	Y	-0-					-0-
06	3000	N	1675	-0-	-1325	1613	118	1	1557	2	Y	-0-					-0-
07	3100	N	2074	-0-	-1026	587	113	1	1961	2	Y	-0-					-0-

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12398 PERF.12538 - 12750

02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6

WORKED OVER ANOTHER ZONE.. 04/11/2022

REO OPERATING LLC 701876
BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATA (WILCOX 12500) //CONT.// 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

02	1186	N	59	-0-	-1127	-0-	16	1	43	2	Y	-0-					-0-
03	497	N	497	-0-	-0-	-0-	27	1	470	2	Y	-0-					-0-
04	330	N	330	-0-	-0-	-0-	19	1	311	2	Y	-0-					-0-
05	401	N	401	-0-	-0-	-0-	24	1	377	2	Y	-0-					-0-
06	480	N	387	-0-	-93	-0-	27	1	360	2	Y	-0-					-0-
07	369	N	369	-0-	-0-	-0-	20	1	349	2	Y	-0-					-0-

BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

02	16648	X	726	-0-	-15922	-0-	196	1	530	2	Y	-0-					87
03	4371	X	4043	-0-	-328	-0-	223	1	3807	2	Y	12					99
							13	9									
04	4230	X	4031	-0-	-199	-0-	225	1	3778	2	Y	25					124
							28	9									
05	4154	X	3813	-0-	-341	-0-	227	1	3501	2	Y	77	147	1			54
							85	9									
06	3900	X	2119	-0-	-1781	-0-	149	1	1967	2	Y	3					57
							3	9									
07	4535	X	4535	-0-	-0-	-0-	246	1	4270	2	Y	17					74
							19	9									

BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-					252
03/01 BALANCING DATE STATUS -> -0-																		
03	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					252
04	84	N	10	-0-	-74	B	-0-	10	2			N	-0-					252
05	307	N	18	-0-	-289	B	-0-	18	2			N	-0-					252
*06	147	N	4	-0-	-143	B	-0-	4	2			N	-0-					252
07	10	N	4	-0-	-6	B	-0-	4	2			N	-0-					252

RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	268	N	268	-0-	-0-	B	-0-	268	2			N	-0-					72
03/01 BALANCING DATE STATUS -> -0-																		
03	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					72
04	84	N	21	-0-	-63	B	-0-	10	2	11	9	N	10					82
05	307	N	18	-0-	-289	B	-0-	18	2			N	-0-					82
*06	147	N	4	-0-	-143	B	-0-	4	2			N	-0-					82
07	19	N	4	-0-	-15	B	-0-	4	2			N	-0-					82

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	78	-0-	-2722		2621	78	2			N	-0-					178
03	2621	N	-0-	-0-	-2621		-0-					N	-0-					178
04	1650	N	-0-	-0-	-1650		-0-					N	-0-					178
05	93	N	-0-	-0-	-93		-0-					N	4					182
06	0	N	-0-	-0-	-0-		-0-					N	-0-					182
07	407	N	407	-0-	-0-		-0-	407	2			N	-0-					182

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8180) 34501 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
PEEBLES WELL #: 1 RRCID -> 292290 COMPL. DATE 03/04/2022 TOTAL DEPTH 11005 PERF. 8217 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
THREE C EXPLORATION, LLC 857512
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

02	8260	X	7229	-0-	-1031	-0-	7083	2	146	9	Y	133	92	1			203
03	8773	X	7633	-0-	-1140	-0-	7457	2	176	9	Y	160	129	1			234
04	8040	X	6721	-0-	-1319	-0-	6629	2	92	9	Y	84	209	1			109
05	9233	X	9233	-0-	-0-	-0-	9060	2	173	9	Y	157	99	1			167
06	8847	X	8847	-0-	-0-	-0-	8700	2	147	9	Y	134	226	1			75
*07	8864	X	8864	-0-	-0-	-0-	8713	2	151	9	Y	137	93	1			119

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

02	16392	X	4318	-0-	-12074	-0-	4133	2	185	9	Y	168	237	1			369
03	4619	X	4501	-0-	-118	-0-	4296	2	205	9	Y	186	253	1			302
04	4470	X	4388	-0-	-82	-0-	4287	2	101	9	Y	92	28	1			366
05	4998	X	4998	-0-	-0-	-0-	4849	2	149	9	Y	135	53	1			448
06	4831	X	4831	-0-	-0-	-0-	4558	2	273	9	Y	248	414	1			282
07	4774	X	4608	-0-	-166	-0-	4448	2	160	9	Y	145	47	1	1	8	379

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF. 10548 - 10558

02	2800	N	543	-0-	-2257	1476	150	1	393	2	N	-0-					53
03	2223	N	747	-0-	-1476	-0-	150	1	597	2	N	-0-					53
04	810	N	98	-0-	-712	-0-	30	1	68	2	N	-0-					53
05	589	N	-0-	-0-	-589	-0-					N	-0-					53
06	720	N	-0-	-0-	-720	-0-					N	-0-					53
07	93	N	-0-	-0-	-93	-0-					N	-0-					53

SANDEL OPERATING COMPANY 747534
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 10440 - 10510

02	1258	N	338	-0-	-920	-0-	338	2			N	-0-	5	1			10
03	518	N	518	-0-	-0-	-0-	518	2			N	-0-					10
04	180	N	158	-0-	-22	-0-	158	2			N	-0-	2	1			8
05	331	N	331	-0-	-0-	-0-	331	2			N	-0-	3	1			5
06	383	N	383	-0-	-0-	-0-	383	2			N	-0-	4	1			1
07	168	N	168	-0-	-0-	-0-	157	2	11	9	N	10	5	1			6

GEORGE WEST, WEST (10200) //CONT.// 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	46174	X	9641	-0-	-36533		-0-	9379	2	262	9	N	238	144	1			248
03	9889	X	6507	-0-	-3382		-0-	6429	2	78	9	N	71					319
04	9459	X	9459	-0-	-0-		-0-	9207	2	252	9	N	229	325	1			223
05	10687	X	10687	-0-	-0-		-0-	10498	2	189	9	N	172	91	1			304
06	10320	X	7675	-0-	-2645		-0-	7525	2	150	9	N	136	256	1			184
07	10664	X	4478	-0-	-6186		-0-	4272	2	206	9	N	187	143	1			228

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

02	13032	X	2984	-0-	-10048	B	-0-	2929	2	55	9	N	50	38	1			166
03	3782	X	3075	-0-	-707	B	-0-	2970	2	105	9	N	95	51	1			210
04	3420	X	2815	-0-	-605	B	-0-	2763	2	52	9	N	47	187	1			70
05	3379	X	3061	-0-	-318	B	-0-	2970	2	91	9	N	83	32	1			121
06	3210	X	2986	-0-	-224	B	-0-	2908	2	78	9	N	71	24	1			168
07	3317	X	2998	-0-	-319	B	-0-	2918	2	80	9	N	73	31	1			210

NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

02	5433	X	1311	-0-	-4122	B	-0-	1228	2	83	9	N	75	16	1			232
03	1536	N	1536	-0-	-0-	B	-0-	1437	2	99	9	N	90	203	1			119
04	1326	N	1326	-0-	-0-	B	-0-	1243	2	83	9	N	75	8	1			186
05	1457	N	1352	-0-	-105	B	-0-	1279	2	73	9	N	66	14	1			238
06	1500	N	1372	-0-	-128	B	-0-	1298	2	74	9	N	67	198	1			107
07	1453	N	1453	-0-	-0-	B	-0-	1425	2	28	9	N	25	15	1			117

NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

02	4470	X	944	-0-	-3526	B	-0-	887	2	57	9	N	52	11	1			203
03	1333	N	1264	-0-	-69	B	-0-	1195	2	69	9	N	63	179	1			87
04	1200	N	1181	-0-	-19	B	-0-	1124	2	57	9	N	52	7	1			132
05	1412	N	1412	-0-	-0-	B	-0-	1334	2	78	9	N	71	14	1			189
06	1315	N	1315	-0-	-0-	B	-0-	1252	2	63	9	N	57	164	1			82
07	1458	N	1458	-0-	-0-	B	-0-	1386	2	72	9	N	65	54	1			93

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

02	365	N	-0-	-0-	-365		-0-					N	-0-					41
03	155	N	102	-0-	-53		-0-	102	2			N	-0-					41
04	116	N	116	-0-	-0-		-0-	116	2			N	-0-					41
05	160	N	160	-0-	-0-		-0-	160	2			N	-0-					41
06	100	N	100	-0-	-0-		-0-	100	2			N	-0-					41
07	124	N	93	-0-	-31		-0-	93	2			N	-0-					41

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

02	1127	N	1127	-0-	-0-	-0-	1125	2	2	9	N	2					4
03	1092	N	1092	-0-	-0-	-0-	1090	2	2	9	N	2					6
04	1101	N	1101	-0-	-0-	-0-	1100	2	1	9	N	1					7
05	1181	N	1181	-0-	-0-	-0-	1180	2	1	9	N	1					8
*06	611	N	611	-0-	-0-	-0-	610	2	1	9	N	1					9
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

02	2061	N	2061	-0-	-0- B	-0-	2016	2	45	9	N	41	185	1			62
03	2204	N	2204	-0-	-0- B	-0-	2174	2	30	9	N	27					89
04	1808	N	1808	-0-	-0- B	-0-	1789	2	19	9	N	17					106
05	2165	N	2165	-0-	-0- B	-0-	2103	2	62	9	N	56					162
06	0	N	-0-	-0-	-0- B	-0-					N	-0-	104	1			58
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					58

STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

02	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					232
03	1240	N	1092	-0-	-148 B	-0-	1092	2			N	-0-					232
04	866	N	866	-0-	-0- B	-0-	866	2			N	-0-					232
05	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					232
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					232
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					232

REMORA OPERATING, LLC 701613
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

02	9128	X	9103	-0-	-25 B	-0-	8753	2	350	9	N	318	193	1			194
03	9621	X	9621	-0-	-0- B	-0-	9356	2	265	9	N	241	367	1			68
04	10655	X	10655	-0-	-0- B	-0-	10324	2	331	9	N	301	174	1			195
05	10075	X	4972	-0-	-5103 B	-0-	4825	2	147	9	N	134	187	1			142
06	9750	X	14	-0-	-9736 B	-0-	1	2	13	9	N	12					154
07	11005	X	NO RPT	-0-	-11005 B	-0-					N	NO RPT					154

ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

02	1817	N	1817	-0-	-0- B	-0-	1743	2	74	9	N	67	189	1			143
03	2972	N	2972	-0-	-0- B	-0-	2889	2	83	9	N	75					218
04	2412	N	2412	-0-	-0- B	-0-	2314	2	98	9	N	89	181	1			126
05	2570	N	2570	-0-	-0- B	-0-	2454	2	116	9	N	105	155	1			76
06	2880	N	1799	-0-	-1081 B	-0-	1678	2	121	9	N	110					186
07	2480	N	NO RPT	-0-	-2480 B	-0-					N	NO RPT					186

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			55
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			55
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			55
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			55
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			55
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	743	N	267	-0-	-476	-0-	267	2			Y	-0-	14	7			-0-
03	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
04	337	N	337	-0-	-0-	-0-	7	1	330	2	Y	-0-					-0-
05	310	N	283	-0-	-27	-0-	5	1	278	2	Y	-0-					-0-
06	330	N	311	-0-	-19	-0-	21	1	290	2	Y	-0-					-0-
07	341	N	290	-0-	-51	-0-	20	1	270	2	Y	-0-					-0-

VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					87
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					87
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					87
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					87
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					87
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					87

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

02	199	N	73	-0-	-126	-0-	67	2	6	9	N	5					32
03	114	N	114	-0-	-0-	-0-	108	2	6	9	N	5					37
04	127	N	127	-0-	-0-	-0-	116	2	11	9	N	10					47
05	101	N	101	-0-	-0-	-0-	90	2	11	9	N	10					57
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					57
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					57

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

02	605	N	313	-0-	-292	-0-	309	2	4	9	N	4					99
03	634	N	634	-0-	-0-	-0-	620	2	14	9	N	13					112
04	456	N	456	-0-	-0-	-0-	443	2	13	9	N	12					124
05	588	N	588	-0-	-0-	-0-	573	2	15	9	N	14					138
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					138
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					138

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					37
03	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					37
04	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					37
05	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					37
06	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					37
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					37

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1024	-0-	-1776	2360	1003	2	21	9	N	19					68
03	3100	N	1974	-0-	-1126	1234	1944	2	30	9	N	27					95
04	2990	N	1756	-0-	-1234	-0-	1727	2	29	9	N	26	79	1			42
05	2044	N	2044	-0-	-0-	-0-	2022	2	22	9	N	20					62
06	1920	N	1810	-0-	-110	-0-	1793	2	17	9	N	15					77
07	1829	N	751	-0-	-1078	-0-	744	2	7	9	N	6					83

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	441 N	222	-0-	-219	-0-	172	1	50	2	N	-0-					-0-
03	217 N	217	-0-	-0-	-0-	167	1	50	2	N	-0-					-0-
04	225 N	225	-0-	-0-	-0-	150	1	75	2	N	-0-					-0-
05	134 N	134	-0-	-0-	-0-	97	1	37	2	N	-0-					-0-
06	120 N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124 N	-0-	-0-	-124	-0-					N	-0-					-0-

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 3) //CONT.// 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
CLEMENT HEARD WELL #: 5 RRCID -> 290991 COMPL. DATE 04/26/2021 TOTAL DEPTH 5935 PERF. 1874 - 1877

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 282409 COMPL. DATE 08/22/2016 TOTAL DEPTH 5925 PERF. 1916 - 1924

02	SHUT-IN		-0-	-0-	-0-	-0-			N	-0-			-0-
03	SHUT-IN		-0-	-0-	-0-	-0-			N	-0-			-0-
04	SHUT-IN		-0-	-0-	-0-	-0-			N	-0-			-0-
05	SHUT-IN		-0-	-0-	-0-	-0-			N	-0-			-0-
06	SHUT-IN		-0-	-0-	-0-	-0-			N	-0-			-0-
07	SHUT-IN		-0-	-0-	-0-	-0-			N	-0-			-0-

MAUDE WILLIAMS ET AL 'B' WELL #: 17 RRCID -> 284603 COMPL. DATE 09/25/2017 TOTAL DEPTH 5923 PERF. 2088 - 2098

02	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	379	N	269	-0-	-110	-0-	209	1	60	2	N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	430	1	128	2	N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	403	1	202	2	N	-0-					-0-
05	310	N	200	-0-	-110	-0-	144	1	56	2	N	-0-					-0-
06	480	N	69	-0-	-411	-0-	63	1	6	2	N	-0-					-0-
07	496	N	55	-0-	-441	-0-	54	1	1	2	N	-0-					-0-

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

02	2202	N	1112	-0-	-1090	-0-	864	1	248	2	N	-0-					-0-
03	924	N	924	-0-	-0-	-0-	712	1	212	2	N	-0-					-0-
04	1250	N	1250	-0-	-0-	-0-	833	1	417	2	N	-0-					-0-
05	1240	N	1015	-0-	-225	-0-	732	1	283	2	N	-0-					-0-
06	919	N	919	-0-	-0-	-0-	837	1	82	2	N	-0-					-0-
07	1302	N	845	-0-	-457	-0-	836	1	9	2	N	-0-					-0-

O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

02	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

02	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

02	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 282652 COMPL. DATE 05/09/2017 TOTAL DEPTH 5980 PERF. 2360 - 2366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L-12) //CONT.// 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC//CONT.// 223502
HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/22/1992 TOTAL DEPTH 4371 PERF. 3150 - 3190

02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 02/21/2020 TOTAL DEPTH 4497 PERF. 3189 - 3233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (0-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

02	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (3490) 36867 754 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
THOMAS O'CONNOR WELL #: 17 RRCID -> 285166 COMPL. DATE 03/16/2018 TOTAL DEPTH 6328 PERF. 3368 - 3372

02	0 N	-0-	-0-	-0-	-0-			N	-0-			109
03	0 N	-0-	-0-	-0-	-0-			N	-0-			109
04	0 N	-0-	-0-	-0-	-0-			N	-0-			109
05	0 N	-0-	-0-	-0-	-0-			N	-0-			109
06	0 N	-0-	-0-	-0-	-0-			N	-0-			109
07	0 N	-0-	-0-	-0-	-0-			N	-0-			109

GRETA (4400) 36867 780 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 86 RRCID -> 067677 COMPL. DATE 07/03/1976 TOTAL DEPTH 6341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/27/2023 - WELL PLUGGED 6/27/2023

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53
05	0	N	-0-	-0-	-0-	-0-					N	-0-					53
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2611	N	1294	-0-	-1317	-0-	987	1	284	2	N	21					99
							23	9									
03	1612	N	1155	-0-	-457	-0-	865	1	257	2	N	30					129
							33	9									
04	1319	N	1319	-0-	-0-	-0-	859	1	427	2	N	30					159
							33	9									
05	1426	N	1387	-0-	-39	-0-	979	1	378	2	N	27					186
							30	9									
06	1181	N	1181	-0-	-0-	-0-	1049	1	101	2	N	28	150	1			64
							31	9									
07	1364	N	973	-0-	-391	-0-	938	1	9	2	N	24					88
							26	9									

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6440) 36870 650 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
WELDER HEIRS TC WELL #: 1 RRCID -> 284331 COMPL. DATE 12/10/2017 TOTAL DEPTH 7000 PERF. 6439 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					11
03	0	#	-0-	-0-	-0-	-0-					N	-0-					11
04	0	#	-0-	-0-	-0-	-0-					N	-0-					11
05	0	#	-0-	-0-	-0-	-0-					N	-0-					11
06	0	#	-0-	-0-	-0-	-0-					N	-0-					11
07	0	#	-0-	-0-	-0-	-0-					N	-0-	5	1			6

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16821		2786	-0-	-14035	-0-	142	1	2612	2	N	29					65
							32	9									
03	3361		2843	-0-	-518	-0-	195	1	2631	2	N	15					80
							17	9									
04	3462		2856	-0-	-606	-0-	203	1	2641	2	N	11					91
							12	9									
05	4685		3505	-0-	-1180	-0-	298	1	3190	2	N	15					106
							17	9									
06	4112		3181	-0-	-931	-0-	372	1	2797	2	N	11					117
							12	9									
*07	3707		3016	-0-	-691	-0-	681	1	2317	2	N	16					133
							18	9									

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	441	N	222	-0-	-219	-0-	172	1	50	2	N	-0-					202
03	288	N	288	-0-	-0-	-0-	222	1	66	2	N	-0-					202
04	348	N	348	-0-	-0-	-0-	232	1	116	2	N	-0-					202
05	892	N	892	-0-	-0-	-0-	640	1	248	2	N	4					206
							4	9									
06	283	N	283	-0-	-0-	-0-	258	1	25	2	N	-0-					206
07	372	N	206	-0-	-166	-0-	204	1	2	2	N	-0-					206

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2246	X	417	-0-	-1829	-0-	212	1	203	2	Y	2					547
							2	9									
03	558	X	470	-0-	-88	-0-	305	1	165	2	Y	-0-					547
04	540	X	141	-0-	-399	-0-	66	1	74	2	Y	1					548
							1	9									
05	527	X	418	-0-	-109	-0-	243	1	175	2	Y	-0-					548
06	626	X	626	-0-	-0-	-0-	307	1	309	2	Y	9	9	1			548
							10	9									
07	465	X	460	-0-	-5	-0-	232	1	228	2	Y	-0-					548

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43

FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF.12742 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1328	-0-	-1472	8032	679	1	649	2	N	-0-					48
03	3100	N	3087	-0-	-13	8019	2006	1	1081	2	N	-0-					48
04	3000	N	3307	-0-	307	8326	1534	1	1710	2	N	57					105
							63	9									
05	3100	N	3333	-0-	233	8559	1938	1	1395	2	N	-0-					105
06	3000	N	3392	-0-	392	8951	1692	1	1700	2	N	-0-					105
07	12381	X	3430	-0-	-8951	-0-	1732	1	1698	2	N	-0-					105

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2064	X	415	-0-	-1649	-0-	208	1	200	2	Y	6					732
							7	9									
03	558	X	240	-0-	-318	-0-	156	1	84	2	Y	-0-					732
04	540	X	414	-0-	-126	-0-	168	1	187	2	Y	54					786
							59	9									
05	690	X	690	-0-	-0-	-0-	401	1	289	2	Y	-0-					786
06	450	X	449	-0-	-1	-0-	224	1	225	2	Y	-0-					786
07	491	X	491	-0-	-0-	-0-	248	1	243	2	Y	-0-					786

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	603	N	116	-0-	-487	-0-	59	1	56	2	Y	1					324
							1	9									
03	93	N	70	-0-	-23	-0-	45	1	25	2	Y	-0-					324
04	79	N	79	-0-	-0-	-0-	35	1	40	2	Y	4					328
							4	9									
05	155	N	155	-0-	-0-	-0-	90	1	65	2	Y	-0-					328
06	358	N	358	-0-	-0-	-0-	174	1	175	2	Y	8	8	1			328
							9	9									
07	190	N	190	-0-	-0-	-0-	96	1	94	2	Y	-0-					328

LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	41	-0-	-300	-0-	20	1	20	2	Y	1					1541
							1	9									
03	93	N	40	-0-	-53	-0-	26	1	14	2	Y	-0-					1541
04	57	N	57	-0-	-0-	-0-	24	1	26	2	Y	6					1547
							7	9									
05	55	N	55	-0-	-0-	-0-	32	1	23	2	Y	-0-					1547
06	130	N	130	-0-	-0-	-0-	65	1	65	2	Y	-0-					1547
07	90	N	90	-0-	-0-	-0-	45	1	45	2	Y	-0-					1547

ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27805	X	3442	-0-	-24363	-0-	1748	1	1673	2	Y	19					843
							21	9									
03	7099	X	3839	-0-	-3260	-0-	2494	1	1345	2	Y	-0-					843
04	6870	X	6207	-0-	-663	-0-	2834	1	3157	2	Y	196					1039
							216	9									
05	7295	X	7295	-0-	-0-	-0-	4242	1	3053	2	Y	-0-					1039
06	6671	X	6671	-0-	-0-	-0-	3249	1	3265	2	Y	143	143	1			1039
							157	9									
07	6677	X	6677	-0-	-0-	-0-	3371	1	3306	2	Y	-0-					1039

ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1436	X	108	-0-	-1328	-0-	53	1	51	2	Y	4					55
							4	9									
03	496	X	200	-0-	-296	-0-	130	1	70	2	Y	-0-					55
04	390	X	111	-0-	-279	-0-	47	1	53	2	Y	10					65
							11	9									
05	305	X	305	-0-	-0-	-0-	177	1	128	2	Y	-0-					65
06	600	X	600	-0-	-0-	-0-	283	1	284	2	Y	30	30	1			65
							33	9									
07	385	X	385	-0-	-0-	-0-	194	1	191	2	Y	-0-					65

ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11114	X	1691	-0-	-9423	-0-	852	1	816	2	Y	21					987
							23	9									
03	2914	X	1453	-0-	-1461	-0-	944	1	509	2	Y	-0-					987
04	2820	X	1302	-0-	-1518	-0-	506	1	564	2	Y	211					1198
							232	9									
05	2697	X	1725	-0-	-972	-0-	1003	1	722	2	Y	-0-					1198
06	2040	X	1202	-0-	-838	-0-	523	1	526	2	Y	139	139	1			1198
							153	9									
07	1860	X	1083	-0-	-777	-0-	547	1	536	2	Y	-0-					1198

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2664	X	376	-0-	-2288	-0-	189	1	180	2	Y	6					243
							7	9									
03	899	X	305	-0-	-594	-0-	198	1	107	2	Y	-0-					243
04	540	X	372	-0-	-168	-0-	168	1	187	2	Y	15					258
							17	9									
05	530	X	530	-0-	-0-	-0-	308	1	222	2	Y	-0-					258
06	598	X	598	-0-	-0-	-0-	284	1	285	2	Y	26	26	1			258
							29	9									
07	477	X	477	-0-	-0-	-0-	241	1	236	2	Y	-0-					258

LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0-	-0-	47	1	45	2	Y	5					201
							6	9									
03	124	N	45	-0-	-79	-0-	29	1	16	2	Y	-0-					201
04	60	N	55	-0-	-5	-0-	26	1	29	2	Y	-0-					201
05	124	N	55	-0-	-69	-0-	32	1	23	2	Y	-0-					201
06	110	N	110	-0-	-0-	-0-	55	1	55	2	Y	-0-					201
07	130	N	130	-0-	-0-	-0-	66	1	64	2	Y	-0-					201

BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	50	-0-	-195	-0-	26	1	24	2	Y	-0-					229
03	93	N	20	-0-	-73	-0-	13	1	7	2	Y	-0-					229
04	30	N	20	-0-	-10	-0-	9	1	11	2	Y	-0-					229
05	62	N	30	-0-	-32	-0-	17	1	13	2	Y	-0-					229
06	60	N	60	-0-	-0-	-0-	30	1	30	2	Y	-0-					229
07	40	N	40	-0-	-0-	-0-	20	1	20	2	Y	-0-					229

FUCHS, BEATRICE WELL #: RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45

PLUGGED AND ABANDONED_____ 06/07/2023 - WELL PLUGGED 06/07/23

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (BURNS 9800) 38241 010 ASSOCIATED ONE WELL CNTY: LAVACA
MB ENERGY, LLC 100147
TECHNIK WELL #: 7 RRCID -> 293658 COMPL. DATE 06/22/2022 TOTAL DEPTH 10200 PERF. 9740 - 9808

02	53723		21844	-0-	-31879	-0-	20930	2	914	9	N	831	917	1			221
03	25947	#	22088	-0-	-3859	-0-	21244	2	844	9	N	767	766	1			222
04	25110	#	19531	-0-	-5579	-0-	18795	2	736	9	N	669	555	1			336
05	25668	#	17375	-0-	-8293	-0-	16720	2	655	9	N	595	749	1			182
06	24840	#	14332	-0-	-10508	-0-	13814	2	518	9	N	471	382	1			271
07	24180	#	14394	-0-	-9786	-0-	13901	2	493	9	N	448	560	1			159

CAPITAL STAR OIL & GAS, INC. 130426
EAST HALLETTSVILLE WELL #: 3 RRCID -> 292049 COMPL. DATE 11/25/2021 TOTAL DEPTH 9904 PERF. 9796 - 9864

02	8107	R	2695	-0-	-5412	-0-	163	1	2293	2	N	75					197
							156	3	83	9							
03	4371	#	2437	-0-	-1934	-0-	175	1	2049	2	N	73	193	1			77
							133	3	80	9							
04	3570	#	2450	-0-	-1120	-0-	170	1	2080	2	N	62					139
							132	3	68	9							
05	2976	#	2183	-0-	-793	-0-	152	1	1859	2	N	51					190
							116	3	56	9							
06	2880	#	1447	-0-	-1433	-0-	75	1	1262	2	N	34					224
							73	3	37	9							
07	2976	#	256	-0-	-2720	-0-	12	1	232	2	N	-0-					224
							12	3									

HALLETSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF.10720 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2800	-0-	-0-	-0-	1958	2	842	3	Y	-0-					2
03	3720	X	1830	-0-	-1890	-0-	1081	2	749	3	Y	-0-					2
04	3600	X	2008	-0-	-1592	-0-	1247	2	761	3	Y	-0-					2
05	3100	X	873	-0-	-2227	-0-	253	2	620	3	Y	-0-					2
*06	3000	X	2061	-0-	-939	-0-	289	1	1586	2	Y	-0-					2
							186	3									
07	7365	X	7365	-0-	-0-	-0-	785	1	5978	2	Y	23					25
							577	3	25	9							

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MB ENERGY, LLC 100147
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MB ENERGY, LLC 100147
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

02	14B2 EXT	-0-	-0-	-0-	2502						N	-0-					89
03	14B2 EXT	-0-	-0-	-0-	2502						N	577	354	1			312
04	14B2 EXT	-0-	-0-	-0-	2502						N	1	193	1			120
05	14B2 EXT	-0-	-0-	-0-	2502						N	-0-					120
06	14B2 EXT	-0-	-0-	-0-	2502						N	-0-					120
07	14B2 EXT	-0-	-0-	-0-	2502						N	-0-					120

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
MOSLEY OIL &GAS INC 100645
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

02	2800	N	2069	-0-	-731	695	420	1	1586	2	N	57					83
							63	9									
03	2795	N	2100	-0-	-695	-0-	445	1	1620	2	N	32					115
							35	9									
04	2310	N	2297	-0-	-13	-0-	446	1	1815	2	N	33					148
							36	9									
05	2317	N	2317	-0-	-0-	-0-	440	1	1856	2	N	19	129	1			38
							21	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	H15 VIOL	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2258	X	2258	-0-	-0-	-0-	934	1	1324	2	Y	-0-					80
03	2842	X	2842	-0-	-0-	-0-	1829	1	1007	2	Y	5					85
							6	9									
04	1954	X	1954	-0-	-0-	-0-	1770	1	184	2	Y	-0-					85
05	2511	X	2268	-0-	-243	-0-	1708	1	371	2	Y	172	257	1			-0-
							189	9									
*06	1710	X	-0-	-0-	-1710	-0-					Y	-0-					-0-
07	1767	N	-0-	-0-	-1767	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24493	X	3102	-0-	-21391	-0-	1810	1	1212	2	Y	73	209	1			50
							80	9									
03	14198	X	1349	-0-	-12849	-0-	1209	1	140	2	Y	-0-	10	1			176
04	10350	X	1170	-0-	-9180	-0-	1170	1			Y	-0-					176
05	5921	X	1432	-0-	-4489	-0-	1330	1	102	2	Y	-0-	97	1			79
*06	4950	X	-0-	-0-	-4950	-0-					Y	-0-					79
07	3441	X	35	-0-	-3406	-0-	4	1	29	2	Y	-0-					79
							2	3									

BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 284691 COMPL. DATE 05/08/2018 TOTAL DEPTH 13800 PERF. 8266 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175

HOFFER WELL #: 2 RRCID -> 292641 COMPL. DATE 10/31/2011 TOTAL DEPTH 10000 PERF. 7372 - 7378

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE, E. (7450) 38245 550 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MB ENERGY, LLC 100147
OBELGONER WELL #: 1 RRCID -> 291032 COMPL. DATE 04/12/2021 TOTAL DEPTH 10200 PERF. 7342 - 7344

02	16884		6764	-0-	-10120	-0-	6610	2	154	9	N	140	194	1			143
03	18693		5776	-0-	-12917	-0-	5647	2	129	9	N	117	194	1			66
04	11610	#	4519	-0-	-7091	-0-	4409	2	110	9	N	100					166
05	9889	#	4002	-0-	-5887	-0-	3922	2	80	9	N	73	168	1			71
06	7260	#	3306	-0-	-3954	-0-	3240	2	66	9	N	60					131
07	7502	#	2758	-0-	-4744	-0-	2705	2	53	9	N	48					179

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

02	DLQ	G-10	6627	-0-	6627	19868	2116	1	4230	2	Y	255	212	1			130
							281	9									
03	DLQ	G-10	1913	-0-	1913	21781	570	1	1343	2	Y	-0-					143
04	DLQ	G-10	5402	-0-	5402	27183	1389	1	3783	2	Y	209	258	1			94
							230	9									
05	DLQ	G-10	6230	-0-	6230	33413	1755	1	4420	2	Y	50	96	1			48
							55	9									
*06	40068	X	6655	-0-	-33413	-0-	932	1	5115	2	Y	-0-					48
							608	3									
07	5673	X	1645	-0-	-4028	-0-	176	1	1336	2	Y	3					51
							130	3	3	9							

MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

02	DLQ	G-10	2598	-0-	2598	12427	848	1	1695	2	Y	50					195
							55	9									
03	DLQ	G-10	2578	-0-	2578	15005	764	1	1797	2	Y	15					162
							17	9									
04	DLQ	G-10	2374	-0-	2374	17379	620	1	1690	2	Y	58	150	1			70
							64	9									
05	DLQ	G-10	3064	-0-	3064	20443	850	1	2139	2	Y	68	121	1			17
							75	9									
*06	23348	X	2905	-0-	-20443	-0-	410	1	2261	2	Y	-0-					17
							234	3									
*07	3342	X	3342	-0-	-0-	-0-	354	1	2706	2	Y	43					60
							235	3	47	9							

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	24552	X	11637	-0-		-12915		-0-		10726	2	676	3	Y	214	238	1			36
										235	9									
03	13454	X	12597	-0-		-857		-0-		11599	2	701	3	Y	270	242	1			64
										297	9									
04	12570	X	11587	-0-		-983		-0-		10682	2	631	3	Y	249	255	1			58
										274	9									
05	13658	X	13658	-0-		-0-		-0-		12595	2	727	3	Y	305	293	1			70
										336	9									
06	12909	X	12909	-0-		-0-		-0-		12033	2	661	3	Y	195	252	1			13
										215	9									
07	13760	X	13760	-0-		-0-		-0-		12735	2	605	3	Y	382	355	1			40
										420	9									

HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	11620	X	5480	-0-		-6140		-0-		5031	2	308	3	Y	128	143	1			21
										141	9									
03	6386	X	6107	-0-		-279		-0-		5599	2	325	3	Y	166	148	1			39
										183	9									
04	6180	X	5673	-0-		-507		-0-		5206	2	296	3	Y	155	158	1			36
										171	9									
05	6330	X	6330	-0-		-0-		-0-		5817	2	322	3	Y	174	170	1			40
										191	9									
06	5940	X	5885	-0-		-55		-0-		5480	2	288	3	Y	106	139	1			7
										117	9									
07	6123	X	6123	-0-		-0-		-0-		5647	2	254	3	Y	202	188	1			21
										222	9									

ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	14505	X	6556	-0-		-7949		-0-		5982	2	372	3	Y	184	209	1			31
										202	9									
03	8525	X	7126	-0-		-1399		-0-		6490	2	381	3	Y	232	208	1			55
										255	9									
04	7680	X	7125	-0-		-555		-0-		6495	2	373	3	Y	234	234	1			55
										257	9									
05	7936	X	7275	-0-		-661		-0-		6697	2	374	3	Y	185	197	1			43
										204	9									
06	7680	X	6164	-0-		-1516		-0-		5751	2	304	3	Y	99	136	1			6
										109	9									
07	7254	X	7030	-0-		-224		-0-		6503	2	297	3	Y	209	193	1			22
										230	9									

VALENCE OPERATING COMPANY 881167
EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	800	N	800	-0-		-0-		-0-		792	2	8	9	N	7					105
03	868	N	757	-0-		-111		-0-		711	2	46	9	N	42					147
04	840	N	638	-0-		-202		-0-		621	2	17	9	N	15					162
05	868	N	763	-0-		-105		-0-		761	2	2	9	N	2					164
06	789	N	789	-0-		-0-		-0-		769	2	20	9	N	18					182
07	843	N	843	-0-		-0-		-0-		824	2	19	9	N	17					199

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22

PLUGGED AND ABANDONED_____ 05/20/2017

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSLEY OIL &GAS INC 100645
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 01/01/2015

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	330 N	105	-0-	-225	-0-	105	1			N	-0-					-0-
03	124 N	109	-0-	-15	-0-	109	1			N	-0-					-0-
04	120 N	105	-0-	-15	-0-	105	1			N	-0-					-0-
05	124 N	112	-0-	-12	-0-	112	1			N	-0-					-0-
06	120 N	110	-0-	-10	-0-	110	1			N	-0-					-0-
07	124 N	105	-0-	-19	-0-	105	1			N	-0-					-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TEXXCO ENERGY SERVICES INC 850917
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OLIPDP II, LLC 100467
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					53
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					53
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53

HARRIS (WILCOX-MASSIVE) 39240 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
PEDIGO ETAL GU WELL #: 1 RRCID -> 292415 COMPL. DATE 03/18/2022 TOTAL DEPTH 9600 PERF. 8550 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78654		15197	-0-	-63457	-0-	15075	2	122	9	N	111					195
03	19778		15737	-0-	-4041	-0-	15624	2	113	9	N	103	180	1			118
04	19140		15856	-0-	-3284	-0-	15746	2	110	9	N	100	172	1			46
05	19251	#	14579	-0-	-4672	-0-	14461	2	118	9	N	107					153
06	18630	#	13862	-0-	-4768	-0-	13763	2	99	9	N	90	159	1			84
07	17415	R	17415	-0-	-0-	-0-	17299	2	116	9	N	105					189

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF. 12068 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2482	-0-	-318	7227	2298	2	184	9	N	167					376
03	3100	N	2655	-0-	-445	6782	2527	2	128	9	N	116	355	1			137
04	3000	N	2441	-0-	-559	6223	2346	2	95	9	N	86					223
05	3100	N	2602	-0-	-498	5725	2477	2	125	9	N	114	181	1			156
06	3000	N	2557	-0-	-443	5282	2498	2	59	9	N	54					210
07	3100	N	2601	-0-	-499	4783	2523	2	78	9	N	71					281

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
APEX ENERGY, INC. 027424
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

02	1898	X	1898	-0-	-0-	B	-0-	43	1	1855	2	N	-0-				96
03	2737	X	2737	-0-	-0-	B	-0-	61	1	2676	2	N	-0-				96
04	1953	X	1953	-0-	-0-	B	-0-	49	1	1904	2	N	-0-				96
05	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT				96
06	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT				96
07	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT				96

SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

02	2795	N	771	-0-	-2024	B	-0-	74	1	697	2	Y	-0-				-0-
03	527	N	472	-0-	-55	B	-0-	46	1	426	2	Y	-0-				-0-
04	521	N	521	-0-	-0-	B	-0-	53	1	468	2	Y	-0-				-0-
05	744	N	470	-0-	-274	B	-0-	50	1	420	2	Y	-0-				-0-
06	512	N	512	-0-	-0-	B	-0-	59	1	453	2	Y	-0-				-0-
07	530	N	530	-0-	-0-	B	-0-	60	1	470	2	Y	-0-				-0-

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

02	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
03	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
04	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
05	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
06	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
07	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

HEARD, C. E. "B" WELL #: 18 RRCID -> 205538 COMPL. DATE 03/27/2004 TOTAL DEPTH 8997 PERF. 2974 - 3892

02	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-

PLUGGED AND ABANDONED_____ 04/12/2023

HEARD RANCH (2900) //CONT.// 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9676	X	1545	-0-	-8131	-0-	149	1	1396	2	Y	-0-					-0-
03	2759	X	1370	-0-	-1389	-0-	134	1	1236	2	Y	-0-					-0-
04	1373	N	1373	-0-	-0-	-0-	139	1	1234	2	Y	-0-					-0-
05	1705	N	1523	-0-	-182	-0-	163	1	1360	2	Y	-0-					-0-
06	1365	N	1365	-0-	-0-	-0-	157	1	1208	2	Y	-0-					-0-
07	1426	N	1386	-0-	-40	-0-	156	1	1230	2	Y	-0-					-0-

HEARD, CE 'B' WELL #: 46 RRCID -> 266678 COMPL. DATE 03/29/2012 TOTAL DEPTH 4712 PERF. 2931 - 2983

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/12/2023

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

02	2515	X	2515	-0-	-0-	-0-	158	1	2357	2	N	-0-					6
03	3410	X	3410	-0-	-0-	-0-	222	1	3188	2	N	-0-					6
04	2473	X	2473	-0-	-0-	-0-	179	1	2294	2	N	-0-					6
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

02	1134	N	103	-0-	-1031	-0-	10	1	93	2	Y	-0-					-0-
03	279	N	174	-0-	-105	-0-	17	1	157	2	Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	22	1	197	2	Y	-0-					-0-
05	124	N	10	-0-	-114	-0-	1	1	9	2	Y	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

HEARD RANCH (3550) 40032 399 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. 'B' WELL #: 43 RRCID -> 282539 COMPL. DATE 04/25/2015 TOTAL DEPTH 5005 PERF. 3567 - 4462

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

02	868	N	179	-0-	-689	-0-	17	1	162	2	Y	-0-					-0-
03	341	N	211	-0-	-130	-0-	21	1	190	2	Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	11	1	95	2	Y	-0-					-0-
05	276	N	276	-0-	-0-	-0-	30	1	246	2	Y	-0-					-0-
06	228	N	228	-0-	-0-	-0-	26	1	202	2	Y	-0-					-0-
07	236	N	236	-0-	-0-	-0-	27	1	209	2	Y	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 17 RRCID -> 212412 COMPL. DATE 10/07/2004 TOTAL DEPTH 4828 PERF. 3569 - 3577

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/12/2023

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 05/10/2017 TOTAL DEPTH 4806 PERF. 3594 - 3618

02	2711	N	324	-0-	-2387	-0-	31	1	293	2	Y	-0-					-0-
03	806	N	433	-0-	-373	-0-	42	1	391	2	Y	-0-					-0-
04	450	N	374	-0-	-76	-0-	38	1	336	2	Y	-0-					-0-
05	495	N	495	-0-	-0-	-0-	53	1	442	2	Y	-0-					-0-
06	420	N	372	-0-	-48	-0-	43	1	329	2	Y	-0-					-0-
07	553	N	553	-0-	-0-	-0-	62	1	491	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

02		14B2 EXT	55	-0-	55	180	5	1	50	2	Y	-0-					-0-
03	209	X	29	-0-	-180	-0-	3	1	26	2	Y	-0-					-0-
04	60	N	43	-0-	-17	-0-	4	1	39	2	Y	-0-					-0-
05	62	N	2	-0-	-60	-0-	2	2			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

02		14B2 EXT	-0-	-0-	-0-	364					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	364					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	364					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	364					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	364					Y	-0-					-0-
07	364	X	-0-	-0-	-364	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1134	N	194	-0-	-940	-0-	19	1	175	2	Y	-0-					-0-
03	248	N	208	-0-	-40	-0-	20	1	188	2	Y	-0-					-0-
04	210	N	194	-0-	-16	-0-	20	1	174	2	Y	-0-					-0-
05	217	N	11	-0-	-206	-0-	1	1	10	2	Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	568	-0-	-2232	529	55	1	513	2	N	-0-					-0-
03	1246	N	717	-0-	-529	-0-	70	1	647	2	N	-0-					-0-
04	806	N	806	-0-	-0-	-0-	81	1	725	2	N	-0-					-0-
05	737	N	737	-0-	-0-	-0-	79	1	658	2	N	-0-					-0-
06	908	N	908	-0-	-0-	-0-	104	1	804	2	N	-0-					-0-
07	837	N	822	-0-	-15	-0-	93	1	729	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	632	-0-	-2168	1082	61	1	571	2	N	-0-					-0-
03	1794	N	712	-0-	-1082	-0-	69	1	643	2	N	-0-					-0-
04	750	N	621	-0-	-129	-0-	63	1	558	2	N	-0-					-0-
05	713	N	652	-0-	-61	-0-	70	1	582	2	N	-0-					-0-
06	690	N	505	-0-	-185	-0-	58	1	447	2	N	-0-					-0-
07	651	N	544	-0-	-107	-0-	61	1	483	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	698	-0-	-2102	326	67	1	631	2	N	-0-					-0-
03	986	N	660	-0-	-326	-0-	64	1	596	2	N	-0-					-0-
04	690	N	665	-0-	-25	-0-	67	1	598	2	N	-0-					-0-
05	775	N	153	-0-	-622	-0-	16	1	137	2	N	-0-					-0-
06	630	N	555	-0-	-75	-0-	64	1	491	2	N	-0-					-0-
07	682	N	550	-0-	-132	-0-	62	1	488	2	N	-0-					-0-

HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1047	-0-	-1753	2771	101	1	946	2	N	-0-					-0-
03	3100	N	1117	-0-	-1983	788	109	1	1008	2	N	-0-					-0-
04	1488	N	700	-0-	-788	-0-	71	1	629	2	N	-0-					-0-
05	972	N	972	-0-	-0-	-0-	104	1	868	2	N	-0-					-0-
06	866	N	866	-0-	-0-	-0-	100	1	766	2	N	-0-					-0-
07	713	N	711	-0-	-2	-0-	80	1	631	2	N	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	996	N	187	-0-	-809	-0-	18	1	169	2	N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	19	1	177	2	N	-0-					-0-
04	180	N	158	-0-	-22	-0-	16	1	142	2	N	-0-					-0-
05	217	N	9	-0-	-208	-0-	1	1	8	2	N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

HEARD, C. E. 'B' WELL #: 49 RRCID -> 284740 COMPL. DATE 06/23/2018 TOTAL DEPTH 5010 PERF. 3621 - 3778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	674	-0-	-2126	2835	67	1	607	2	N	-0-					-0-
03	3100	N	1045	-0-	-2055	780	104	1	941	2	N	-0-					-0-
04	1543	N	763	-0-	-780	-0-	79	1	684	2	N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	83	1	674	2	N	-0-					-0-
06	840	N	694	-0-	-146	-0-	82	1	612	2	N	-0-					-0-
07	775	N	775	-0-	-0-	-0-	89	1	686	2	N	-0-					-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3875) 40032 547 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 48 RRCID -> 283148 COMPL. DATE 02/09/2017 TOTAL DEPTH 4830 PERF. 3879 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	674	-0-	-2126	2835	67	1	607	2	N	-0-					2
03	3100	N	1045	-0-	-2055	780	104	1	941	2	N	-0-					2
04	1543	N	763	-0-	-780	-0-	79	1	684	2	N	-0-					2
05	757	N	757	-0-	-0-	-0-	83	1	674	2	N	-0-					2
06	840	N	694	-0-	-146	-0-	82	1	612	2	N	-0-					2
07	775	N	775	-0-	-0-	-0-	89	1	686	2	N	-0-					2

HEARD RANCH (3890) 40032 550 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 30 RRCID -> 282439 COMPL. DATE 03/01/2017 TOTAL DEPTH 4991 PERF. 3367 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1842	N	135	-0-	-1707	-0-	13	1	122	2	Y	-0-					-0-
03	341	N	290	-0-	-51	-0-	28	1	262	2	Y	-0-					-0-
04	390	N	307	-0-	-83	-0-	31	1	276	2	Y	-0-					-0-
05	155	N	19	-0-	-136	-0-	2	1	17	2	Y	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 16 RRCID -> 118604 COMPL. DATE 12/03/1997 TOTAL DEPTH 4900 PERF. 2600 - 3534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/12/2023

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1163	-0-	-1637	2240	112	1	1051	2	N	-0-					-0-
03	3100	N	941	-0-	-2159	81	92	1	849	2	N	-0-					-0-
04	990	N	898	-0-	-92	-0-	91	1	807	2	N	-0-					-0-
05	1302	N	955	-0-	-347	-0-	102	1	853	2	N	-0-					-0-
06	994	N	994	-0-	-0-	-0-	114	1	880	2	N	-0-					-0-
07	989	N	989	-0-	-0-	-0-	111	1	878	2	N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

02	2800	N	1712	-0-	-1088	3615	165	1	1547	2	Y	-0-					-0-
03	3100	N	1602	-0-	-1498	2117	156	1	1446	2	Y	-0-					-0-
04	3000	N	1576	-0-	-1424	693	159	1	1417	2	Y	-0-					-0-
05	2057	N	1364	-0-	-693	-0-	146	1	1218	2	Y	-0-					-0-
06	1560	N	1460	-0-	-100	-0-	168	1	1292	2	Y	-0-					-0-
07	1643	N	1399	-0-	-244	-0-	158	1	1241	2	Y	-0-					-0-

HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 01/23/2008 TOTAL DEPTH 4991 PERF. 3367 - 4428

02	1744	N	299	-0-	-1445	-0-	29	1	270	2	Y	-0-					-0-
03	372	N	328	-0-	-44	-0-	32	1	296	2	Y	-0-					-0-
04	330	N	316	-0-	-14	-0-	32	1	284	2	Y	-0-					-0-
05	341	N	15	-0-	-326	-0-	2	1	13	2	Y	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2621	X	2621	-0-	-0-	-0-	60	1	2561	2	N	-0-					213
03	4007	X	4007	-0-	-0-	-0-	89	1	3918	2	N	-0-					213
04	2885	X	2885	-0-	-0-	-0-	72	1	2813	2	N	-0-					213
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					213
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					213
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					213

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

02	592	N	110	-0-	-482	-0-	11	1	99	2	Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	14	1	130	2	Y	-0-					-0-
04	206	N	206	-0-	-0-	-0-	21	1	185	2	Y	-0-					-0-
05	124	N	10	-0-	-114	-0-	1	1	9	2	Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

02	2800	N	1587	-0-	-1213	6644	153	1	1434	2	Y	-0-					-0-
03	3100	N	1736	-0-	-1364	5280	169	1	1567	2	Y	-0-					-0-
04	3000	N	1703	-0-	-1297	3983	172	1	1531	2	Y	-0-					-0-
05	3100	N	1901	-0-	-1199	2784	204	1	1697	2	Y	-0-					-0-
06	3000	N	1138	-0-	-1862	922	131	1	1007	2	Y	-0-					-0-
07	2453	N	1531	-0-	-922	-0-	173	1	1358	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

02	2800	N	1868	-0-	-932	6360	180	1	1688	2	Y	-0-					-0-
03	3100	N	2035	-0-	-1065	5295	199	1	1836	2	Y	-0-					-0-
04	3000	N	1994	-0-	-1006	4289	201	1	1793	2	Y	-0-					-0-
05	3100	N	2047	-0-	-1053	3236	220	1	1827	2	Y	-0-					-0-
06	3000	N	1397	-0-	-1603	1633	161	1	1236	2	Y	-0-					-0-
07	3100	N	1653	-0-	-1447	186	186	1	1467	2	Y	-0-					-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	519	N	195	-0-	-324	-0-	19	1	176	2	Y	-0-					-0-
03	198	N	198	-0-	-0-	-0-	19	1	179	2	Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	23	1	201	2	Y	-0-					-0-
05	186	N	12	-0-	-174	-0-	1	1	11	2	Y	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1348	N	221	-0-	-1127	-0-	21	1	200	2	Y	-0-					-0-
03	310	N	226	-0-	-84	-0-	22	1	204	2	Y	-0-					-0-
04	240	N	148	-0-	-92	-0-	15	1	133	2	Y	-0-					-0-
05	248	N	10	-0-	-238	-0-	1	1	9	2	Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27057	X	5616	-0-	-21441	-0-	542	1	5074	2	Y	-0-					-0-
03	6371	X	6371	-0-	-0-	-0-	622	1	5749	2	Y	-0-					-0-
04	5893	X	5893	-0-	-0-	-0-	595	1	5298	2	Y	-0-					-0-
05	6093	X	6093	-0-	-0-	-0-	654	1	5439	2	Y	-0-					-0-
06	5820	X	5693	-0-	-127	-0-	655	1	5038	2	Y	-0-					-0-
07	6014	X	5675	-0-	-339	-0-	640	1	5035	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23320		3571	-0-	-19749	-0-	344	1	3226	2	Y	1					113
							1	9									
03	4846		4846	-0-	-0-	-0-	472	1	4361	2	Y	12					125
							13	9									
04	4560		4175	-0-	-385	-0-	421	1	3747	2	Y	6					131
							7	9									
05	4712		4613	-0-	-99	-0-	494	1	4113	2	Y	5					136
							6	9									
06	4560		4249	-0-	-311	-0-	488	1	3755	2	Y	5					141
							6	9									
07	4712		4502	-0-	-210	-0-	507	1	3992	2	Y	3	85	1			59
							3	9									

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26975	X	5172	-0-	-21803	-0-	499	1	4672	2	Y	1					110
							1	9									
03	5335	X	5335	-0-	-0-	-0-	519	1	4803	2	Y	12					122
							13	9									
04	5423	X	5423	-0-	-0-	-0-	547	1	4869	2	Y	6					128
							7	9									
05	5421	X	5421	-0-	-0-	-0-	581	1	4833	2	Y	6					134
							7	9									
06	5130	X	4798	-0-	-332	-0-	551	1	4243	2	Y	4					138
							4	9									
07	5360	X	5360	-0-	-0-	-0-	604	1	4752	2	Y	4	84	1			58
							4	9									

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					170
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					170
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					170
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					170
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					170
07	P&A COND	NO RPT		-0-	-0-	-0-					Y	NO RPT					170

PLUGGED AND ABANDONED_____ 06/24/2022

REMORA OPERATING, LLC 701613
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (MIDDLE WILCOX) 40230 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MAGNUM PRODUCING, LP 521516
SPACEK UNIT WELL #: 1 RRCID -> 290069 COMPL. DATE 02/23/2020 TOTAL DEPTH 9500 PERF. 9270 - 9312

02	174356	#	163552	-0-	-10804	-0-	161453	2	2099	9	N	1908	1794	1			585
03	193037	#	177323	-0-	-15714	-0-	175216	2	2107	9	N	1915	1967	1			533
04	175530	#	167285	-0-	-8245	-0-	165626	2	1659	9	N	1508	1782	1			259
05	184295	#	145441	-0-	-38854	-0-	143359	2	2082	9	N	1893	1596	1			556
06	178350	#	158855	-0-	-19495	-0-	157135	2	1720	9	N	1564	1730	1			390
07	181071	#	NO RPT	-0-	-181071	-0-					N	NO RPT					390

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE (VICKSBURG 3800) 40231 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-C RRCID -> 170674 COMPL. DATE 07/22/1998 TOTAL DEPTH 4265 PERF. 3815 - 3820

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/02/2023 - WELL PLUGGED 5/2/2023

HELEN GOHLKE (VICKSBURG 3900) 40231 253 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-T RRCID -> 170678 COMPL. DATE 07/23/1998 TOTAL DEPTH 4265 PERF. 3921 - 3928

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/02/2023 - WELL PLUGGED 5/2/2023

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
OLIPDP II, LLC 100467
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

02	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OLIPDP II, LLC 100467
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

02	728	N	-0-	-0-	-728	B	-0-				Y	-0-	9	1			1
03	186	N	183	-0-	-3	B	-0-	183	2		Y	-0-					1
04	750	N	252	-0-	-498	B	-0-	252	2		Y	-0-					1
05	570	N	570	-0-	-0-	B	-0-	570	2		Y	-0-					1
06	580	N	580	-0-	-0-	B	-0-	580	2		Y	-0-					1
07	532	N	532	-0-	-0-	B	-0-	532	2		Y	-0-					1

HELEN GOHLKE (WILCOX, LO.) //CONT.// 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VALENCE OPERATING COMPANY //CONT.// 881167
E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	189	N	189	-0-	-0- B	-0-	186	2	3	9	Y	3	3	1			3
03	225	N	225	-0-	-0- B	-0-	225	2			Y	-0-					3
04	270	N	240	-0-	-30 B	-0-	240	2			Y	-0-					3
05	217	N	189	-0-	-28 B	-0-	189	2			Y	-0-					3
06	278	N	278	-0-	-0- B	-0-	278	2			Y	-0-					3
07	277	N	277	-0-	-0- B	-0-	277	2			Y	-0-					3

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSLEY OIL &GAS INC 100645
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					18

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

02	43	N	43	-0-	-0-	-0-	43	1			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	1			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	1			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	1			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	1			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	1			N	-0-					-0-

OLIPDP II, LLC 100467
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FIELD PETROLEUM CORP. 266906
FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOSAIC OIL LLC 589978
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (YEGUA K) //CONT.// 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC //CONT.// 589978
FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
LUCKY LAD ENERGY, LLC 512179
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
LODESTONE OPERATING, INC. 100710
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			133
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			133
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			133
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			133
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			133
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FAULCONER ENERGY, LLC 263648
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	63138 X	11479	-0-	-51659	-0-	520 1 120 9	10839 2	N	109			264
03	13826 X	10860	-0-	-2966	-0-	580 1 105 9	10175 2	N	95	172 1		187
04	12690 X	12648	-0-	-42	-0-	600 1 160 9	11888 2	N	145	182 1		150
05	13113 X	11904	-0-	-1209	-0-	620 1 70 9	11214 2	N	64			214
06	12690 X	12266	-0-	-424	-0-	600 1 103 9	11563 2	N	94	178 1		130
07	13082 X	12635	-0-	-447	-0-	620 1 105 9	11910 2	N	95			225

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SUE-ANN OPERATING, L.C. 828352
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	71071 X	2265	-0-	-68806	-0-	2223 2	42 9	N	38	171 1		78
03	14052 X	14052	-0-	-0-	-0-	13663 2	389 9	N	354	360 1		72
04	15003 X	15003	-0-	-0-	-0-	14633 2	370 9	N	336	173 1		235
05	12152 X	12004	-0-	-148	-0-	11722 2	282 9	N	256	352 1		139
06	17125 X	17125	-0-	-0-	-0-	16759 2	366 9	N	333	358 1		114
07	17362 X	17362	-0-	-0-	-0-	16978 2	384 9	N	349	349 1		114

HELEN GOHLKE, SW. (WILCOX CONS.)//CONT.// 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	189	-0-	-623	-0-	187	2	2	9	Y	2	170	1			23
03	2127	N	2127	-0-	-0-	-0-	2116	2	11	9	Y	10					33
04	1351	N	1351	-0-	-0-	-0-	1351	2			Y	-0-					33
05	990	N	990	-0-	-0-	-0-	990	2			Y	-0-					33
06	2070	N	1091	-0-	-979	-0-	1016	2	75	9	Y	68					101
07	1395	N	1065	-0-	-330	-0-	1065	2			Y	-0-					101

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA OPERATING, LLC 701613
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/17/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					20
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					20
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					20
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					20
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					20
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					20

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDERXP LTD. 907320
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-5401					N	-0-					-0-
03	14B DENY		-0-	-0-	-0- B	-5401					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-5401					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-5401					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-5401					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-5401					N	NO RPT					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1067	-0-	-1733	1695	1067	2			N	-0-					84
03	3100	N	1643	-0-	-1457	238	1642	2	1	9	N	1					85
04	1354	N	1116	-0-	-238	-0-	1116	2			N	-0-					85
05	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					85
06	1590	N	45	-0-	-1545	-0-	45	2			N	-0-					85
07	1147	N	-0-	-0-	-1147	-0-					N	-0-					85

HENZE (SLICK) 40617 250 NON-ASSOCIATED SALVAGE CNTY: DE WITT
ELLIOTT OIL COMPANY, L.P. 247838
HENZE, MARY WELL #: 1 RRCID -> 002068 COMPL. DATE 06/11/1951 TOTAL DEPTH 7608 PERF. 7332 - 7370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
SHINER EXPLORATION, LLC 777367
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

02	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-

SCHENDEL WELL #: 1 RRCID -> 293131 COMPL. DATE 03/10/2022 TOTAL DEPTH 12508 PERF. 3425 - 3670

02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-34) //CONT.// 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

02	420 N	349	-0-	-71	-0-	349	2	N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-37) //CONT.// 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/16/2023 - WELL PLUGGED 06/16/23

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER WELL #: 58D RRCID -> 285039 COMPL. DATE 10/31/2018 TOTAL DEPTH 5705 PERF. 4150 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYLOR OPERATING, LLC 058832
COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (3900) //CONT.// 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

02	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (4800 GRETA) 40957 550 ASSOCIATED EXEMPT CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 11 RRCID -> 292114 COMPL. DATE 05/07/2021 TOTAL DEPTH 5512 PERF. 5020 - 5045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B&L EXPLORATION, L.L.C. 040597
WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREDCO 284921
WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

02	76	N	-0-	-0-	-76	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WELDER WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

02	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WELDER WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 04/15/2022 TOTAL DEPTH 5480 PERF. 5030 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WELDER WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

02 14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

02 14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAYLOR OPERATING, LLC 058832
COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

02 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FREDCO 284921
BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

02 INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-															
03 INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	N	-0-	-0-	-106	-0-					Y	-0-					64
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
04	60	N	47	-0-	-13	-0-	47	2			Y	-0-					64
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
07	62	N	42	-0-	-20	-0-	42	2			Y	-0-					64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11763	X	3643	-0-	-8120	-0-	280	1	3337	2	Y	24					111
							26	9									
03	4929	X	4225	-0-	-704	-0-	310	1	3862	2	Y	48					159
							53	9									
04	4230	X	3831	-0-	-399	-0-	300	1	3481	2	Y	45					204
							50	9									
05	4371	X	3781	-0-	-590	-0-	310	1	3421	2	Y	45	168	1			81
							50	9									
06	4230	X	3583	-0-	-647	-0-	300	1	3252	2	Y	28					109
							31	9									
07	4216	X	3645	-0-	-571	-0-	310	1	3289	2	Y	42					151
							46	9									

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			70
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			70
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			70
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			70
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			70
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			70

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			3
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			3
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			3
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			3
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			3
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			3

REAMY WELL #: 1 RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			20
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			20
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			20
05	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			20
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			20
07	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			20

PLUGGED AND ABANDONED_____ 10/10/2021

HIGHLANDER (CARRIZO) //CONT.// 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY //CONT.// 057860
PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	940	N	940	-0-	-0-	-0-	940	2			N	-0-					25
03	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					25
04	730	N	730	-0-	-0-	-0-	730	2			N	-0-					25
05	899	N	766	-0-	-133	-0-	766	2			N	-0-					25
06	870	N	-0-	-0-	-870	-0-					N	-0-					25
07	744	N	-0-	-0-	-744	-0-					N	-0-					25

PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	652	N	652	-0-	-0-	-0-	652	2			N	-0-					16
03	496	N	395	-0-	-101	-0-	395	2			N	-0-					16
04	385	N	385	-0-	-0-	-0-	385	2			N	-0-					16
05	713	N	394	-0-	-319	-0-	394	2			N	-0-					16
06	390	N	-0-	-0-	-390	-0-					N	-0-					16
07	403	N	-0-	-0-	-403	-0-					N	-0-					16

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
06	90	N	1	-0-	-89	-0-	1	2			N	-0-					-0-
07	93	N	8	-0-	-85	-0-	8	2			N	-0-					-0-

PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
04	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
05	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
07	620	N	614	-0-	-6	-0-	614	2			N	-0-					-0-

CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					25
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					25
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					25
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					25
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					25
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					25

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					116

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

02	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					50
03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					50
04	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					50
05	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					50
06	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					50
07	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED PRORATED CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

02	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DOUBLE PLAY OIL & GAS, INC 224880
NELSON WELL #: 1 RRCID -> 290234 COMPL. DATE 02/13/2019 TOTAL DEPTH 5210 PERF. 4190 - 4196

02	0		-0-	-0-	-0-	B	-0-				N	-0-					45
03/01 BALANCING DATE STATUS -> -0-																	
03	0		-0-	-0-	-0-	B	-0-				N	-0-					45
04	0		-0-	-0-	-0-	B	-0-				N	-0-					45
05	0		-0-	-0-	-0-	B	-0-				N	-0-					45
06	0		-0-	-0-	-0-	B	-0-				N	-0-					45
07	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					45

TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

02	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
04	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
05	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
06	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
07	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					37

PLUGGED AND ABANDONED_____ 01/10/2008

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50

BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

CENTRAL GULF PETROLEUM INC 100403
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

02	DELQ PR	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

02	14B DENY NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	#	2470	-0-	-330	-0-	2470	3			N	-0-					-0-
03	3008	R	3008	-0-	-0-	-0-	3008	3			N	-0-					-0-
04	2670	#	2663	-0-	-7	-0-	2663	3			N	-0-					-0-
05	2728	#	2424	-0-	-304	-0-	2424	3			N	-0-					-0-
06	2910	#	2371	-0-	-539	-0-	2371	3			N	-0-					-0-
07	3007	#	2461	-0-	-546	-0-	2461	3			N	-0-					-0-

HOPE (MIOCENE 1500) 42528 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
GOODRICH-POINDEXTER UNIT WELL #: 01 RRCID -> 286947 COMPL. DATE 04/28/2018 TOTAL DEPTH 3810 PERF. 1534 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENTRAL GULF PETROLEUM INC 100403
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RISE PETROLEUM INVESTMENTS LLC 712947
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	480	N	459	-0-	-21	-0-	459	3			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE (MIOCENE 2730) 42528 362 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
POPE WELL #: 1 RRCID -> 287485 COMPL. DATE 02/23/2019 TOTAL DEPTH 3810 PERF. 2712 - 2714

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/25/2023 - WELL PLUGGED 05-25-23

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL GULF PETROLEUM INC 100403
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-			25
03	43	N	43	-0-	-0-	-0-	6	1	37	2	N	-0-			25
04	90	N	54	-0-	-36	-0-	6	1	48	2	N	-0-			25
05	60	N	60	-0-	-0-	-0-	12	1	48	2	N	-0-			25
06	32	N	32	-0-	-0-	-0-	6	1	26	2	N	-0-			25
07	62	N	-0-	-0-	-62	-0-					N	-0-			25

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 6 RRCID -> 290658 COMPL. DATE 10/18/2020 TOTAL DEPTH 14550 PERF.12774 - 12903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1288	X	-0-	-0-	-1288	-0-					N	-0-			-0-
03	93	X	-0-	-0-	-93	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KEBO OIL & GAS, INC. 453170
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2800	N	596	-0-	-2204	7510	108	1	488	2	N	-0-			-0-
03	3100	N	2925	-0-	-175	7335	510	1	2415	2	N	-0-			-0-
04	3000	N	2299	-0-	-701	6634	476	1	1823	2	N	-0-			-0-
05	3100	N	2053	-0-	-1047	5587	432	1	1621	2	N	-0-			-0-
06	3000	N	1762	-0-	-1238	4349	416	1	1346	2	N	-0-			-0-
07	3100	N	2261	-0-	-839	3510	486	1	1775	2	N	-0-			-0-

ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	12871	X	765	-0-	-12106	-0-	154	1	611	2	N	-0-			-0-
03	3967	X	3967	-0-	-0-	-0-	713	1	3254	2	N	-0-			-0-
04	3052	X	3052	-0-	-0-	-0-	667	1	2385	2	N	-0-			-0-
05	3102	X	3102	-0-	-0-	-0-	720	1	2382	2	N	-0-			-0-
06	3330	X	2520	-0-	-810	-0-	576	1	1944	2	N	-0-			-0-
07	3441	X	2896	-0-	-545	-0-	638	1	2258	2	N	-0-			-0-

ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84

SALT CREEK PRODUCTION, INC. 744277
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDOO ENERGY, LLC 895737
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		T. A.	-0-	-0-	-0-	-0-					Y	-0-					18
03		T. A.	-0-	-0-	-0-	-0-					Y	-0-					18
04		T. A.	-0-	-0-	-0-	-0-					Y	-0-					18
05		T. A.	-0-	-0-	-0-	-0-					Y	-0-					18
06		T. A.	-0-	-0-	-0-	-0-					Y	-0-					18
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					18

PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8

KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		T. A.	-0-	-0-	-0-	-0-					Y	-0-					17
03		T. A.	-0-	-0-	-0-	-0-					Y	-0-					17
04		T. A.	-0-	-0-	-0-	-0-					Y	-0-					17
05		T. A.	-0-	-0-	-0-	-0-					Y	-0-					17
06		T. A.	-0-	-0-	-0-	-0-					Y	-0-					17
07		T. A.	-0-	-0-	-0-	-0-					Y	-0-					17

KUESTER OCHOA WELL #: 2 RRCID -> 291362 COMPL. DATE 01/01/2021 TOTAL DEPTH 13900 PERF.10125 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5460	X	89	-0-	-5371	-0-	8	1	81	3	N	-0-					184
03	6045	X	4159	-0-	-1886	-0-	620	1	3497	3	N	38					222
							42	9									
04	5850	X	5270	-0-	-580	-0-	1313	1	3913	3	N	40					262
							44	9									
05	4867	X	4407	-0-	-460	-0-	1007	1	3371	3	N	26	186	1			102
							29	9									
06	5945	X	5945	-0-	-0-	-0-	1718	1	4197	3	N	27					129
							30	9									
07	5456	X	5304	-0-	-152	-0-	1244	1	4043	3	N	15					144
							17	9									

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC //CONT.// 895737
KUESTER-OCHOA WELL #: 1 RRCID -> 291571 COMPL. DATE 06/28/2021 TOTAL DEPTH 12828 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	X	630	-0-	-3122	-0-	55 19	1 9	556	3	N	17					90
03	4154	X	3663	-0-	-491	-0-	543 53	1 9	3067	3	N	48					138
04	4020	X	3044	-0-	-976	-0-	760 19	1 9	2265	3	N	17					155
05	3565	X	1371	-0-	-2194	-0-	302 57	1 9	1012	3	N	52	190	1			17
06	3540	X	801	-0-	-2739	-0-	233	1	568	3	N	-0-					17
07	3658	X	952	-0-	-2706	-0-	224	1	728	3	N	-0-					17

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ATLAS OPERATING LLC 036587
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					171
03	0	N	-0-	-0-	-0-	-0-					N	-0-					171
04	0	N	-0-	-0-	-0-	-0-					N	-0-					171
05	0	N	-0-	-0-	-0-	-0-					N	-0-					171
06	0	N	-0-	-0-	-0-	-0-					N	-0-					171
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					171

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31

PLUGGED AND ABANDONED_____ 09/01/2015

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		4006	-0-	4006	4006	3734	2	272	9	Y	247	87	1			160
04	T. A.		10545	-0-	10545	14551	10164	2	381	9	Y	346	284	1			222
05	T. A.		7042	-0-	7042	21593	6902	2	140	9	Y	127	177	1			172
06	T. A.		8015	-0-	8015	29608	7722	2	293	9	Y	266	365	1			73
07	T. A.	NO RPT		-0-	-0-	29608					Y	NO RPT					73

HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

02	132	X	132	-0-	-0-	-0-	73	2	59	9	Y	54					95
03	1323	N	1323	-0-	-0-	-0-	1323	2			Y	-0-	95	1			-0-
04	607	N	607	-0-	-0-	-0-	523	2	84	9	Y	76	76	1			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

02	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

02	0	X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CENTRAL GULF PETROLEUM INC 100403
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

02	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/14/2023 - WELL PLUGGED 07/14/23

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	0	N	-0-	-0-	-0-	-0-					N	-0-					111
04	0	N	-0-	-0-	-0-	-0-					N	-0-					111
05	0	N	-0-	-0-	-0-	-0-					N	-0-					111
06	0	N	-0-	-0-	-0-	-0-					N	-0-					111
07	0	N	-0-	-0-	-0-	-0-					N	-0-					111

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORDES CREEK (WILCOX CONS.) //CONT.// 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					338

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					132

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 11/15/2016 TOTAL DEPTH 5090 PERF. 4828 - 4882

02	2494	N	2494	-0-	-0-	-0-	2494	2			Y	-0-					270
03	2733	N	2733	-0-	-0-	-0-	2733	2			Y	-0-	188	1			82
04	2700	N	2620	-0-	-80	-0-	2608	2	12	9	Y	11					93
05	2642	N	2642	-0-	-0-	-0-	2630	2	12	9	Y	11					104
06	1956	N	1956	-0-	-0-	-0-	1950	2	6	9	Y	5					109
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					109

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUE WING ENERGY, INC. 076791
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

02	16029	X	1824	-0-	-14205	B	-0-	255	1	1544	2	N	23				123
								25	9								
03	4030	X	3966	-0-	-64	B	-0-	682	1	3248	2	N	33				156
								36	9								
04	3360	X	1458	-0-	-1902	B	-0-	182	1	1252	2	N	22				178
								24	9								
05	3100	X	-0-	-0-	-3100	B	-0-					N	-0-				178
06	3840	X	-0-	-0-	-3840	B	-0-					N	-0-				178
07	3968	X	2886	-0-	-1082	B	-0-	391	1	2473	2	N	20				198
								22	9								

HOUDMAN (WILCOX 8200) //CONT.// 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10724	X	2148	-0-		-8576	B	-0-	450	1	1695	2	N	3					31
									3	9									
03	3069	X	2330	-0-		-739	B	-0-	364	1	1962	2	N	4					35
									4	9									
04	2970	X	2427	-0-		-543	B	-0-	540	1	1881	2	N	5					40
									6	9									
05	3069	X	1348	-0-		-1721	B	-0-	504	1	837	2	N	6					46
									7	9									
06	2880	X	1842	-0-		-1038	B	-0-	525	1	1309	2	N	7					53
									8	9									
07	2511	X	1572	-0-		-939	B	-0-	312	1	1243	2	N	15					68
									17	9									

GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					26
06	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					26

GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

02	9944	X	1104	-0-		-8840	B	-0-	234	1	868	2	N	2					28
									2	9									
03	1953	X	1439	-0-		-514	B	-0-	224	1	1213	2	N	2					30
									2	9									
04	1890	X	1273	-0-		-617	B	-0-	270	1	1002	2	N	1					31
									1	9									
05	1519	X	1090	-0-		-429	B	-0-	408	1	680	2	N	2					33
									2	9									
06	1686	X	1686	-0-		-0-	B	-0-	494	1	1190	2	N	2					35
									2	9									
07	1426	X	1309	-0-		-117	B	-0-	270	1	1038	2	N	1					36
									1	9									

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

02	6341	X	803	-0-		-5538	B	-0-	120	1	596	2	N	79					207
									87	9									
03	1271	N	1039	-0-		-232	B	-0-	168	1	785	2	N	78	195	1			90
									86	9									
04	1410	N	761	-0-		-649	B	-0-	108	1	584	2	N	63					153
									69	9									
05	1003	N	1003	-0-		-0-	B	-0-	168	1	781	2	N	49					202
									54	9									
06	1077	N	1077	-0-		-0-	B	-0-	182	1	854	2	N	37	192	1			47
									41	9									
07	782	N	782	-0-		-0-	B	-0-	115	1	613	2	N	49					96
									54	9									

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					22

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8362	X	1465	-0-	-6897 B	-0-	250	1	1213	2	N	2					200
							2	9									
03	1612	N	1486	-0-	-126 B	-0-	280	1	1204	2	N	2					202
							2	9									
04	1590	N	1567	-0-	-23 B	-0-	270	1	1295	2	N	2					204
							2	9									
05	1620	N	1620	-0-	-0- B	-0-	280	1	1339	2	N	1					205
							1	9									
06	1440	N	1427	-0-	-13 B	-0-	260	1	1165	2	N	2					207
							2	9									
07	1612	N	1417	-0-	-195 B	-0-	270	1	1146	2	N	1					208
							1	9									

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29093	X	4593	-0-	-24500 B	-0-	768	1	3781	2	N	40					200
							44	9									
03	5039	X	5039	-0-	-0- B	-0-	896	1	4108	2	N	32	175	1			57
							35	9									
04	5210	X	5210	-0-	-0- B	-0-	891	1	4290	2	N	26					83
							29	9									
05	5255	X	5255	-0-	-0- B	-0-	896	1	4317	2	N	38					121
							42	9									
06	4679	X	4679	-0-	-0- B	-0-	806	1	3832	2	N	37					158
							41	9									
07	4819	X	4819	-0-	-0- B	-0-	891	1	3899	2	N	26					184
							29	9									

LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2598	N	514	-0-	-2084 B	-0-	72	1	398	2	N	40					282
							44	9									
03	558	N	275	-0-	-283 B	-0-	46	1	229	2	N	-0-					282
04	570	N	445	-0-	-125 B	-0-	69	1	368	2	N	7					289
							8	9									
05	558	N	331	-0-	-227 B	-0-	50	1	280	2	N	1					290
							1	9									
06	342	N	342	-0-	-0- B	-0-	44	1	256	2	N	38	191	1			137
							42	9									
07	465	N	416	-0-	-49 B	-0-	72	1	302	2	N	38					175
							42	9									

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF.10170 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4687	X	760	-0-	-3927 B	-0-	150	1	524	2	N	78	193	1			182
							86	9									
03	1300	N	1300	-0-	-0- B	-0-	217	1	970	2	N	103					285
							113	9									
04	954	N	954	-0-	-0- B	-0-	189	1	667	2	N	89	192	1			182
							98	9									
05	837	N	793	-0-	-44 B	-0-	286	1	451	2	N	51					233
							56	9									
06	1170	N	902	-0-	-268 B	-0-	260	1	598	2	N	40	190	1			83
							44	9									
07	992	N	886	-0-	-106 B	-0-	186	1	619	2	N	74					157
							81	9									

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF.12327 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2425	N	2425	-0-	-0-	-0-	98	1	2327	2	N	-0-					-0-
03	2879	N	2879	-0-	-0-	-0-	121	1	2758	2	N	-0-					-0-
04	2707	N	2707	-0-	-0-	-0-	117	1	2590	2	N	-0-					-0-
05	2641	N	2641	-0-	-0-	-0-	125	1	2516	2	N	-0-					-0-
06	2681	N	2681	-0-	-0-	-0-	135	1	2546	2	N	-0-					-0-
07	2480	N	356	-0-	-2124	-0-	23	1	333	2	N	-0-					-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2202	N	399	-0-	-1803	-0-	399	2			N	-0-					27
03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					27
04	540	N	255	-0-	-285	-0-	255	2			N	-0-					27
05	253	N	253	-0-	-0-	-0-	253	2			N	-0-					27
06	279	N	279	-0-	-0-	-0-	279	2			N	-0-					27
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 07/18/2019 TOTAL DEPTH 7400 PERF. 4662 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 34 RRCID -> 288592 COMPL. DATE 02/14/2020 TOTAL DEPTH 3350 PERF. 2580 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3000) 43270 572 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 17 RRCID -> 170750 COMPL. DATE 09/16/1998 TOTAL DEPTH 4493 PERF. 2873 - 2883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (3700) 43270 748 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 40 RRCID -> 295034 COMPL. DATE 04/04/2023 TOTAL DEPTH 4007 PERF. 3788 - 3793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (5100) 43270 858 NON-ASSOCIATED PRORATED CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 92 RRCID -> 292326 COMPL. DATE 05/26/2022 TOTAL DEPTH 5906 PERF. 5188 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	489	-0-	-2311 B	3126	349	1	140	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3126																	
03	3100	N	183	-0-	-2917 B	209	151	1	32	2	N	-0-					-0-
04	720	N	154	-0-	-566 B	-0-	143	1	11	2	N	-0-					-0-
05	527	N	288	-0-	-239 B	-0-	287	1	1	2	N	-0-					-0-
06	274	N	274	-0-	-0- B	-0-	272	1	2	2	N	-0-					-0-
07	262	N	262	-0-	-0- B	-0-	262	1			N	-0-					-0-

RIVER RANCH -D- WELL #: 1 RRCID -> 292856 COMPL. DATE 06/06/2022 TOTAL DEPTH 5902 PERF. 5237 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6272		4064	-0-	-2208 B	26572	232	1	3832	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 26572																	
03	6944		-0-	-0-	-6944 B	19628					N	-0-					-0-
04	6720		-0-	-0-	-6720 B	12908					N	-0-					-0-
05	6944		-0-	-0-	-6944 B	5964					N	-0-					-0-
06	6240		-0-	-0-	-6240 B	-276					N	-0-					-0-
07	4495		-0-	-0-	-4495 B	-4771					N	-0-					-0-

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 01/12/2022 TOTAL DEPTH 5800 PERF. 4682 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF.11124 - 11156

02	3388	X	1714	-0-	-1674	B	-0-	1714	2			N	-0-				167
03	3317	X	1586	-0-	-1731	B	-0-	1585	2	1	9	N	1				168
04	2820	X	2276	-0-	-544	B	-0-	2276	2			N	-0-				168
05	2427	X	2427	-0-	-0-	B	-0-	2412	2	15	9	N	14				182
06	3196	X	3196	-0-	-0-	B	-0-	3179	2	17	9	N	15				197
07	2356	X	1513	-0-	-843	B	-0-	1506	2	7	9	N	6	178	1		25

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF.11066 - 11100

02	8622	X	1586	-0-	-7036	B	-0-	1586	2			N	-0-				143
03	2480	X	701	-0-	-1779	B	-0-	701	2			N	-0-				143
04	2400	X	1570	-0-	-830	B	-0-	1570	2			N	-0-				143
05	2905	X	2905	-0-	-0-	B	-0-	2844	2	61	9	N	55				198
06	3886	X	3886	-0-	-0-	B	-0-	3724	2	162	9	N	147	182	1		163
*07	3908	X	3908	-0-	-0-	B	-0-	3908	2			N	-0-				163

HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF.11116 - 11146

02	9172	X	1665	-0-	-7507	B	-0-	1665	2			N	-0-				188
03	3503	X	1535	-0-	-1968	B	-0-	1535	2			N	-0-				188
04	3390	X	459	-0-	-2931	B	-0-	459	2			N	-0-				188
05	2108	X	-0-	-0-	-2108	B	-0-					N	-0-				188
06	2965	X	2965	-0-	-0-	B	-0-	2965	2			N	-0-				188
*07	5617	X	5617	-0-	-0-	B	-0-	5617	2			N	-0-				188

WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

02	336	N	-0-	-0-	-336	B	-1434					N	-0-				65
03	279	N	-0-	-0-	-279	B	-1434					N	-0-				65
04	240	N	-0-	-0-	-240	B	-1434					N	-0-				65
05	248	N	-0-	-0-	-248	B	-1434					N	-0-				65
06	210	N	476	-0-	266	B	-1168	473	2	3	9	N	3				68
07	93	N	892	-0-	799	B	-369	892	2			N	-0-				68

BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

02	22391	X	4377	-0-	-18014	B	-0-	4377	2			N	-0-				97
03	5208	X	4449	-0-	-759	B	-0-	4449	2			N	-0-				97
04	5040	X	3752	-0-	-1288	B	-0-	3752	2			N	-0-				97
05	4836	X	4439	-0-	-397	B	-0-	4439	2			N	-0-				97
06	6430	X	6430	-0-	-0-	B	-0-	6430	2			N	-0-				97
07	5878	X	5878	-0-	-0-	B	-0-	5878	2			N	-0-				97

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHINDLER WELL #: 1 RRCID -> 192216 COMPL. DATE 02/19/2001 TOTAL DEPTH 9422 PERF. 5104 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/21/2023 - WELL PLUGGED 02/21/23

INEZ (8600) 44522 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRANS-PECOS RESOURCES, INC. 864806
ROBERTS UNIT WELL #: 1 RRCID -> 136164 COMPL. DATE 02/14/1990 TOTAL DEPTH 9792 PERF. 8496 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/06/2023 - WELL PLUGGED 03/06/23

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BB-SOUTHTEX, LLC 100210
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF. 12750 - 14521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	1396	-0-	1396 B	-16249	35	2	1361	3	N	-0-					-0-
03	0	N	1497	-0-	1497 B	-14752	71	2	1426	3	N	-0-					-0-
04	1770	N	1225	-0-	-545 B	-14752	103	2	1122	3	N	-0-					-0-
05	1550	N	1642	-0-	92 B	-14660	195	2	1447	3	N	-0-					-0-
06	1440	N	826	-0-	-614 B	-14660	120	2	706	3	N	-0-					-0-
07	1271	N	NO RPT	-0-	-1271 B	-14660					N	NO RPT					-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL EAST WELL #: 1 RRCID -> 221415 COMPL. DATE 06/29/2005 TOTAL DEPTH 6036 PERF. 5098 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/13/2023

WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					268
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					268
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					268
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					268
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					268
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					268

PLUGGED AND ABANDONED_____ 05/01/2023 - WELL PLUGGED 05/01/23

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

02	0	N	-0-	-0-	-0-	-0-					N	-0-					155
03	0	N	-0-	-0-	-0-	-0-					N	-0-					155
04	0	N	-0-	-0-	-0-	-0-					N	-0-					155
05	0	N	-0-	-0-	-0-	-0-					N	-0-					155
06	0	N	-0-	-0-	-0-	-0-					N	-0-					155
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					155

SUE-ANN OPERATING, L.C. 828352
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

02	1732	N	-0-	-0-	-1732	-0-					N	124	173	1			94
03	279	N	22	-0-	-257	-0-	4	2	18	9	N	16					110
04	285	N	285	-0-	-0-	-0-	10	1	114	2	N	146	170	1			86
							161	9									
05	776	N	776	-0-	-0-	-0-	47	1	542	2	N	170	169	1			87
							187	9									
06	144	N	144	-0-	-0-	-0-	8	1	74	2	N	56					143
							62	9									
07	608	N	608	-0-	-0-	-0-	38	1	405	2	N	150	174	1			119
							165	9									

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL F WELL #: 2 RRCID -> 225500 COMPL. DATE 03/23/2006 TOTAL DEPTH 6056 PERF. 5177 - 5315

02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/05/2023 - WELL PLUGGED 05/05/23

VAQUERO OPERATING 882776
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

02	0	W	-0-	-0-	-0-	B	-25237				N	-0-					92
03	0	W	-0-	-0-	-0-	B	-25237				N	-0-					92
04	0	W	-0-	-0-	-0-	B	-25237				N	-0-					92
05	0	W	-0-	-0-	-0-	B	-25237				N	-0-					92
06	0	W	-0-	-0-	-0-	B	-25237				N	-0-					92
07	0	W	-0-	-0-	-0-	B	-25237				N	-0-					92

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
PALEO OIL COMPANY LLC 635131
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		4	-0-	4	59249	3	2	1	9	N	1					143
03	14B2 EXT		43	-0-	43	59292	43	2			N	-0-					143
04	14B DENY		-0-	-0-	-0-	59292					N	-0-					143
05	14B DENY		-0-	-0-	-0-	59292					N	-0-					143
06	14B DENY		-0-	-0-	-0-	59292					N	-0-					143
07	14B DENY		-0-	-0-	-0-	59292					N	-0-					143

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					18
03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					18
04	385	N	385	-0-	-0-	-0-	385	2			N	-0-					18
05	248	N	-0-	-0-	-248	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					18

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2402	-0-	-398	8900	784	1	1568	2	Y	45	150	1			72
							50	9									
03	3100	N	2439	-0-	-661	8239	704	1	1657	2	Y	71					143
							78	9									
04	3000	N	2574	-0-	-426	7813	609	1	1659	2	Y	278	180	1			241
							306	9									
05	3100	N	2404	-0-	-696	7117	683	1	1721	2	Y	-0-	163	1			78
*06	3000	N	2686	-0-	-314	6803	378	1	2085	2	Y	-0-					78
							223	3									
*07	3100	N	2619	-0-	-481	6322	271	1	2074	2	Y	80					158
							186	3	88	9							

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30

RECLASSIFIED TO OIL 02/20/2019

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7952		2107	-0-	-5845	2380	2084	2	23	9	Y	21					180
03	2635		1684	-0-	-951	1429	1664	2	20	9	Y	18					198
04	2550		1014	-0-	-1536	-0-	1006	2	8	9	Y	7					205
05	2325	#	2046	-0-	-279	-0-	2033	2	13	9	Y	12					217
06	2250	#	1196	-0-	-1054	-0-	1189	2	7	9	Y	6					223
07	2325	#	290	-0-	-2035	-0-	286	2	4	9	Y	4					227

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7325		1305	-0-	-6020	-0-	1287	2	18	9	Y	16					40
03	2263	#	1724	-0-	-539	-0-	1707	2	17	9	Y	15					55
04	2190	#	1805	-0-	-385	-0-	1791	2	14	9	Y	13					68
05	2116	R	2116	-0-	-0-	-0-	2102	2	14	9	Y	13					81
06	2198	R	2198	-0-	-0-	-0-	2192	2	6	9	Y	5					86
07	2575	R	2575	-0-	-0-	-0-	2565	2	10	9	Y	9					95

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC 701613
BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	X	2929	-0-	-767	-0-	2800	3	129	9	N	117	189	1			368
03	3627	X	2867	-0-	-760	-0-	2750	3	117	9	N	106	47	1			427
04	3510	X	2681	-0-	-829	-0-	2570	3	111	9	N	101	208	1			320
05	3255	X	1551	-0-	-1704	-0-	1476	3	75	9	N	68	16	1			372
06	3150	X	3075	-0-	-75	-0-	2943	3	132	9	N	120	220	1			272
07	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					272

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	2189	-0-	-863	-0-	2064	3	125	9	N	114	179	1			349
03	3379	X	1506	-0-	-1873	-0-	1495	3	11	9	N	10	25	1			334
04	2430	X	1929	-0-	-501	-0-	1835	3	94	9	N	85	15	1			404
05	2418	X	1354	-0-	-1064	-0-	1290	3	64	9	N	58	192	1			270
06	2340	X	1353	-0-	-987	-0-	1288	3	65	9	N	59	13	1			316
07	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					316

BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					75
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75

BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1064	-0-	-1736	3536	1016	3	48	9	N	44					179
03	3100	N	1149	-0-	-1951	1585	1083	3	66	9	N	60	193	1			46
04	2682	N	1097	-0-	-1585	-0-	1046	3	51	9	N	46	8	1			84
05	1090	N	1090	-0-	-0-	-0-	1032	3	58	9	N	53	11	1			126
06	549	N	549	-0-	-0-	-0-	514	3	35	9	N	32	12	1			146
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					146

BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613

BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8240	X	8240	-0-	-0-	-0-	7959	3	281	9	N	255					391
03	9590	X	9590	-0-	-0-	-0-	9243	3	347	9	N	315	516	1			190
04	9337	X	9337	-0-	-0-	-0-	8902	3	435	9	N	395	438	1			147
05	8463	X	7457	-0-	-1006	-0-	7094	3	363	9	N	330	256	1			221
06	8190	X	4615	-0-	-3575	-0-	4392	3	223	9	N	203	264	1			160
07	8463	X	NO RPT	-0-	-8463	-0-					N	NO RPT					160

BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1619	-0-	-1181	6290	1604	3	15	9	N	14					34
03	3100	N	1620	-0-	-1480	4810	1603	3	17	9	N	15	27	1			22
04	3000	N	1551	-0-	-1449	3361	1528	3	23	9	N	21	12	1			31
05	3100	N	1450	-0-	-1650	1711	1430	3	20	9	N	18	15	1			34
06	2483	N	772	-0-	-1711	-0-	765	3	7	9	N	6	18	1			22
07	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					22

W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1788	N	1788	-0-	-0-	-0-	1700	3	88	9	N	80					168
03	1571	N	1571	-0-	-0-	-0-	1470	3	101	9	N	92	205	1			55
04	1710	N	1432	-0-	-278	-0-	1345	3	87	9	N	79	11	1			123
05	1984	N	1124	-0-	-860	-0-	1023	3	101	9	N	92	180	1			35
06	1530	N	491	-0-	-1039	-0-	414	3	77	9	N	70	10	1			95
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					95

W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11826	X	1272	-0-	-10554	-0-	1204	3	68	9	N	62	199	1			150
03	2325	X	1501	-0-	-824	-0-	1429	3	72	9	N	65	24	1			191
04	1950	X	1411	-0-	-539	-0-	1323	3	88	9	N	80	194	1			77
05	1736	X	1408	-0-	-328	-0-	1302	3	106	9	N	96	14	1			159
06	3000	N	3038	-0-	38	38	2948	3	90	9	N	82	16	1			225
07	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					225

W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1566	-0-	-1234	8067	1489	3	77	9	N	70					120
03	3100	N	1584	-0-	-1516	6551	1498	3	86	9	N	78	25	1			173
04	3000	N	1455	-0-	-1545	5006	1375	3	80	9	N	73	190	1			56
05	3100	N	1256	-0-	-1844	3162	1184	3	72	9	N	65	13	1			108
06	3000	N	3349	-0-	349	3511	3271	3	78	9	N	71	14	1			165
07	1519	N	NO RPT	-0-	-1519	1992					N	NO RPT					165

W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	1410	-0-	-2090	-0-	1315	3	95	9	N	86					327
03	2356	X	1146	-0-	-1210	-0-	1133	3	13	9	N	12	19	1			320
04	2112	X	2112	-0-	-0-	-0-	2075	3	37	9	N	34	179	1			175
05	1892	X	1892	-0-	-0-	-0-	1844	3	48	9	N	44	20	1			199
06	1500	X	728	-0-	-772	-0-	721	3	7	9	N	6	9	1			196
07	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					196

DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	703	N	-0-	-0-	-703	-0-					N	-0-					474
03	0	N	-0-	-0-	-0-	-0-					N	-0-					474
04	0	N	-0-	-0-	-0-	-0-					N	-0-					474
05	0	N	-0-	-0-	-0-	-0-					N	-0-					474
06	0	N	-0-	-0-	-0-	-0-					N	-0-					474
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					474

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCK RESOURCES, INC. 722939
ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

PLUGGED AND ABANDONED_____ 01/09/2019

SWICKHEIMER WELL #: RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

PLUGGED AND ABANDONED_____ 01/02/2019

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOE FINGER (CATAHOULA) //CONT.// 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89
04	0	N	-0-	-0-	-0-	-0-					N	-0-					89
05	0	N	-0-	-0-	-0-	-0-					N	-0-					89
06	0	N	-0-	-0-	-0-	-0-					N	-0-					89
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	8846					N	NO RPT					-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	10207					N	NO RPT					-0-

KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644 #	604	-0-	-40	-0-	46 10	1 9	548	3	Y	9	13	1			5
03	714 R	714	-0-	-0-	-0-	53 7	1 9	654	3	Y	6	5	1			6
04	690 #	666	-0-	-24	-0-	51 9	1 9	606	3	Y	8	8	1			6
05	682 #	658	-0-	-24	-0-	50 7	1 9	601	3	Y	6	7	1			5
06	690 #	595	-0-	-95	-0-	48 7	1 9	540	3	Y	6	7	1			4
07	713 #	373	-0-	-340	-0-	30 3	1 9	340	3	Y	3					7

KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KAREN UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KAREN UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KAREN UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 28 RRCID -> 090485 COMPL. DATE 08/31/1980 TOTAL DEPTH 7340 PERF. 7207 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/25/2023 - WELL PLUGGED 05/25/23

KARON UNIT WELL #: 32 RRCID -> 093975 COMPL. DATE 05/20/1981 TOTAL DEPTH 7330 PERF. 7250 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/31/2023 - WELL PLUGGED 05/31/23

KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	#	379	-0-	-181	-0-	29	1	343	3	Y	6	8	1			3
							7	9									
03	441	R	441	-0-	-0-	-0-	33	1	404	3	Y	4	3	1			4
							4	9									
04	420	#	414	-0-	-6	-0-	32	1	376	3	Y	5	5	1			4
							6	9									
05	434	#	409	-0-	-25	-0-	32	1	371	3	Y	5	5	1			4
							6	9									
06	420	#	367	-0-	-53	-0-	30	1	334	3	Y	3	5	1			2
							3	9									
07	434	#	238	-0-	-196	-0-	19	1	216	3	Y	3					5
							3	9									

KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58632		13621	-0-	-45011	10664	1044	1	12346	3	Y	210	163	1			153
							231	9									
03	26995	R	16331	-0-	-10664	-0-	1222	1	14943	3	Y	151	166	1			138
							166	9									
04	15166	R	15166	-0-	-0-	-0-	1162	1	13821	3	Y	166	170	1			134
							183	9									
05	15438	#	14536	-0-	-902	-0-	1123	1	13245	3	Y	153	167	1			120
							168	9									
06	15810	#	13450	-0-	-2360	-0-	1084	1	12227	3	Y	126	164	1			82
							139	9									
07	16337	#	8658	-0-	-7679	-0-	701	1	7863	3	Y	85					167
							94	9									

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

FOURTH FLOOR OPERATING LLC 280967
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	588	-0-	-2212	7409	45	1	543	3	N	-0-					-0-
03	3100	N	706	-0-	-2394	5015	53	1	653	3	N	-0-					-0-
04	3000	N	660	-0-	-2340	2675	51	1	609	3	N	-0-					-0-
05	3100	N	657	-0-	-2443	232	51	1	606	3	N	-0-					-0-
06	817	N	585	-0-	-232	-0-	48	1	537	3	N	-0-					-0-
07	682	N	348	-0-	-334	-0-	29	1	319	3	N	-0-					-0-

KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	193	-0-	-423	-0-	15	1	178	3	N	-0-					45
03	437	N	437	-0-	-0-	-0-	33	1	404	3	N	-0-					45
04	408	N	408	-0-	-0-	-0-	32	1	376	3	N	-0-					45
05	405	N	405	-0-	-0-	-0-	32	1	373	3	N	-0-					45
06	420	N	369	-0-	-51	-0-	30	1	339	3	N	-0-					45
07	434	N	243	-0-	-191	-0-	20	1	223	3	N	-0-					45

KARON (SLICK) //CONT.// 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					34
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					34

DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					2

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOWLER OIL & GAS LLC 100396
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF. 13125 - 13142

02	11063	X	333	-0-	-10730	-0-	11	1	319	3	Y	3					144
							3	9									
03	5642	X	5431	-0-	-211	-0-	300	1	5069	3	Y	56					200
							62	9									
04	5436	X	5436	-0-	-0-	-0-	441	1	4995	3	Y	-0-					200
05	5363	X	754	-0-	-4609	-0-	43	1	711	3	Y	-0-					200
06	5250	X	103	-0-	-5147	-0-	51	1	52	3	Y	-0-					200
07	5611	X	84	-0-	-5527	-0-	35	1	49	3	Y	-0-					200

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF.13840 - 14555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	6	-0-	-39	-0-	6	1			N	-0-					38
03	21	N	21	-0-	-0-	-0-	16	1	5	2	N	-0-					38
04	8	N	-0-	-0-	-8	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P1 ENERGY, LLC 631633
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	-0-	-0-	-3500	-0-					Y	-0-					5
03	3875	X	-0-	-0-	-3875	-0-					Y	-0-					5
04	3750	X	-0-	-0-	-3750	-0-					Y	-0-					5
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					5

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5291	X	135	-0-	-5156	-0-	3 8	1 4	124	3	Y	-0-					-0-
03	2666	X	-0-	-0-	-2666	-0-					Y	-0-					-0-
04	2580	X	1435	-0-	-1145	-0-	30 56	1 4	1349	3	Y	-0-					-0-
05	3808	X	3808	-0-	-0-	-0-	82 119	1 4	3607	3	Y	-0-					-0-
06	2400	X	-0-	-0-	-2400	-0-					Y	-0-					-0-
07	1488	X	-0-	-0-	-1488	-0-					Y	-0-					-0-

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
ANTLE PRODUCTION, LLC 100932
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

02	0	N	-0-	-0-	-0-	-0-					N	-0-					86
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	0	N	-0-	-0-	-0-	-0-					N	-0-					86
05	0	N	-0-	-0-	-0-	-0-					N	-0-					86
06	0	N	-0-	-0-	-0-	-0-					N	-0-					86
07	0	N	-0-	-0-	-0-	-0-					N	-0-					86

ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/09/2014 TOTAL DEPTH 3883 PERF. 2770 - 2772

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 5 RRCID -> 283970 COMPL. DATE 07/23/2017 TOTAL DEPTH 3038 PERF. 2604 - 2640

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (1750) //CONT.// 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					20
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					20
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					20
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					20
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					20
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

02	14B2 EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	1550					Y	-0-					-0-

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2594	N	1399	-0-	-1195	-0-	1215	1	184	9	N	167	142	1			223
03	1519	N	1020	-0-	-499	-0-	816	1	204	9	N	185	158	1			250
04	1588	N	1588	-0-	-0-	-0-	1384	1	204	9	N	185	204	1			231
05	1519	N	1235	-0-	-284	-0-	1100	1	135	9	N	123	162	1			192
06	990	N	871	-0-	-119	-0-	709	1	162	9	N	147	119	1			220
07	1519	N	329	-0-	-1190	-0-	154	1	175	9	N	159	161	1			218

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
84 ENERGY LLC 856467
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 01/07/2015 TOTAL DEPTH 6514 PERF. 5805 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		20	-0-	20	20	2	1	18	9	Y	16	45	1			5
03	54	N	34	-0-	-20	-0-	5	1	29	9	Y	26	27	1			4
04	39	N	39	-0-	-0-	-0-	6	1	33	9	Y	30	27	1			7
05	65	N	65	-0-	-0-	-0-	10	1	55	9	Y	50	42	1			15
06	70	N	70	-0-	-0-	-0-	11	1	59	9	Y	54	55	1			14
07	64	N	64	-0-	-0-	-0-	10	1	54	9	Y	49	53	1			10

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

02	196	N	147	-0-	-49	-0-	23	1	124	9	Y	113	95	1			51
03	215	N	215	-0-	-0-	-0-	33	1	182	9	Y	165	190	1			26
04	204	N	204	-0-	-0-	-0-	31	1	173	9	Y	157	148	1			35
05	222	N	222	-0-	-0-	-0-	34	1	188	9	Y	171	154	1			52
06	256	N	256	-0-	-0-	-0-	39	1	217	9	Y	197	198	1			51
07	226	N	226	-0-	-0-	-0-	35	1	191	9	Y	174	188	1			37

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN, SOUTHEAST (3350) 48458 332 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: C 2 RRCID -> 206934 COMPL. DATE 10/08/2004 TOTAL DEPTH 6315 PERF. 3380 - 3386

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/31/2023 - WELL PLUGGED 05/31/23

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

02	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79

WORKED OVER ANOTHER ZONE.. 02/25/2006

KENDALL (WILCOX 8800) 48821 250 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
SMITH-PEDIGO GU WELL #: 1 RRCID -> 294076 COMPL. DATE 01/24/2023 TOTAL DEPTH 9715 PERF. 7610 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14280		14470	-0-	190	2582	14361	2	109	9	N	99					99
03	15810		19124	-0-	3314	5896	18991	2	133	9	N	121	171	1			49
04	30672		20038	-0-	-10634	-0-	19909	2	129	9	N	117					166
05	20534		20528	-0-	-6	-0-	20407	2	121	9	N	110	162	1			114
06	19836	R	19836	-0-	-0-	-0-	19714	2	122	9	N	111	173	1			52
07	20522		20310	-0-	-212	-0-	20209	2	101	9	N	92					144

KENDALL (9250 WILCOX) 48821 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
PAWLIK WELL #: 1 RRCID -> 290935 COMPL. DATE 12/17/2020 TOTAL DEPTH 10000 PERF. 9076 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231770		41761	-0-	-190009	-0-	41472	2	289	9	N	263	182	1			220
03	49011	#	45621	-0-	-3390	-0-	45354	2	267	9	N	243	358	1			105
04	46740	#	43587	-0-	-3153	-0-	43301	2	286	9	N	260	178	1			187
05	47678	#	44309	-0-	-3369	-0-	43967	2	342	9	N	311	369	1			129
06	45090	#	42661	-0-	-2429	-0-	42380	2	281	9	N	255					384
07	46221	#	43318	-0-	-2903	-0-	43055	2	263	9	N	239	356	1			267

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
BB-SOUTHTEX, LLC 100210
HOMEYER GAS UNIT WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF. 12871 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	927	N	927	-0-	-0-	-0-	287	2	640	3	N	-0-					-0-
03	897	N	897	-0-	-0-	-0-	177	2	720	3	N	-0-					-0-
04	1500	N	699	-0-	-801	-0-	143	2	556	3	N	-0-					-0-
05	1023	N	947	-0-	-76	-0-	156	2	791	3	N	-0-					-0-
06	870	N	602	-0-	-268	-0-	102	2	500	3	N	-0-					-0-
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

KENEDY, CENTRAL (EDWARDS) //CONT.// 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF.12885 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2700	N	1039	-0-	-1661	-0-	1039	3			N	-0-					1267
03	1767	N	1767	-0-	-0-	-0-	944	3	823	9	N	748					2015
04	1777	N	1777	-0-	-0-	-0-	811	3	966	9	N	878					2893
05	1147	N	863	-0-	-284	-0-	863	3			N	-0-					2893
06	1170	N	822	-0-	-348	-0-	822	3			N	-0-					2893
07	1821	N	1821	-0-	-0-	-0-	806	3	1015	9	N	923					3816

MOMENTUM ENERGY CORPORATION 574315
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
BB-SOUTHTEX, LLC 100210
ESTELLE ROLF GAS UNIT WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

02	6244	X	2669	-0-	-3575	-0-	825	2	1844	3	Y	-0-					-0-
03	3074	X	3074	-0-	-0-	-0-	605	2	2469	3	Y	-0-					-0-
04	3390	X	3162	-0-	-228	-0-	649	2	2513	3	Y	-0-					-0-
05	3503	X	3075	-0-	-428	-0-	506	2	2569	3	Y	-0-					-0-
06	3390	X	2716	-0-	-674	-0-	462	2	2254	3	Y	-0-					-0-
07	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					-0-

ESTELLE ROLF GAS UNIT WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

02	9716	X	4648	-0-	-5068	-0-	1437	2	3211	3	Y	-0-					-0-
03	3674	X	3674	-0-	-0-	-0-	724	2	2950	3	Y	-0-					-0-
04	5760	X	3503	-0-	-2257	-0-	719	2	2784	3	Y	-0-					-0-
05	5208	X	3605	-0-	-1603	-0-	593	2	3012	3	Y	-0-					-0-
06	4980	X	3486	-0-	-1494	-0-	593	2	2893	3	Y	-0-					-0-
07	5146	X	NO RPT	-0-	-5146	-0-					Y	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

02	544	N	118	-0-	-426	-0-	118	2			N	-0-					77
03	93	N	-0-	-0-	-93	-0-					N	-0-					77
04	120	N	66	-0-	-54	-0-	66	2			N	-0-					77
05	124	N	65	-0-	-59	-0-	65	2			N	-0-					77
06	25	N	25	-0-	-0-	-0-	25	2			N	-0-					77
07	62	N	4	-0-	-58	-0-	4	2			N	-0-					77

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

02	4346	X	4346	-0-	-0-	-0-	4346	2			N	-0-					164
03	4929	X	4929	-0-	-0-	-0-	4929	2			N	-0-					164
04	4890	X	4773	-0-	-117	-0-	4773	2			N	-0-					164
05	5053	X	4941	-0-	-112	-0-	4941	2			N	-0-					164
06	4890	X	4623	-0-	-267	-0-	4623	2			N	-0-					164
07	4929	X	351	-0-	-4578	-0-	351	2			N	-0-					164

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22328	X	3953	-0-	-18375	-0-	3953	2			N	-0-					59
03	4960	X	4537	-0-	-423	-0-	4537	2			N	-0-					59
04	4800	X	4107	-0-	-693	-0-	4107	2			N	-0-					59
05	4960	X	4139	-0-	-821	-0-	4139	2			N	-0-					59
06	4800	X	4160	-0-	-640	-0-	4160	2			N	-0-					59
07	4526	X	491	-0-	-4035	-0-	491	2			N	-0-					59

J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

02	14675	X	3149	-0-	-11526	-0-	3149	2			N	-0-					64
03	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					64
04	2924	X	2924	-0-	-0-	-0-	2924	2			N	-0-					64
05	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					64
06	2811	X	2811	-0-	-0-	-0-	2811	2			N	-0-					64
07	465	X	46	-0-	-419	-0-	46	2			N	-0-					64

R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

02	3276	X	2608	-0-	-668	-0-	2608	2			N	-0-					24
03	3985	X	3985	-0-	-0-	-0-	3941	2	44	9	N	40					64
04	3510	X	3027	-0-	-483	-0-	3027	2			N	-0-					64
05	3746	X	3746	-0-	-0-	-0-	3746	2			N	-0-					64
06	3870	X	3335	-0-	-535	-0-	3333	2	2	9	N	2					66
07	3999	X	210	-0-	-3789	-0-	210	2			N	-0-					66

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
CWR MANAGEMENT LLC 195786
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 12/19/2005 TOTAL DEPTH 16300 PERF. 2906 - 2946

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROEX ENERGY MANAGEMENT, L.L.C. 681057
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

02	201	N	78	-0-	-123	-0-	78	2			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

02	DLQ G-10		196	-0-	196	5665	10	1	186	3	Y	-0-					86
03	DLQ G-10		215	-0-	215	5880	7	1	208	3	Y	-0-					86
04	DLQ G-10		255	-0-	255	6135	7	1	248	3	Y	-0-					86
05	DLQ G-10		180	-0-	180	6315	6	1	174	3	Y	-0-					86
06	DLQ G-10	NO RPT		-0-	-0-	6315					Y	NO RPT					86
07	DLQ G-10	NO RPT		-0-	-0-	6315					Y	NO RPT					86

KERR (LULING) //CONT.// 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
05	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
06	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
07	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10	9	-0-	9	122	9	3			Y	-0-					3
03	DLQ G-10	5	-0-	5	127	5	3			Y	-0-					3
04	DLQ G-10	9	-0-	9	136	9	3			Y	-0-					3
05	DLQ G-10	14	-0-	14	150	14	3			Y	-0-					3
06	0 X	NO RPT	-0-	-0-	150					Y	NO RPT					3
07	0 N	NO RPT	-0-	-0-	150					Y	NO RPT					3

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
05	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
06	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
07	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (REKLAW) //CONT.// 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 03/17/2020 TOTAL DEPTH 12750 PERF. 4035 - 4760

02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FINALY RESOURCES LLC 268323
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KITTY BURNS (QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-		275241				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		275241				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		275241				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-		275241				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-		275241				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-		275241				N	-0-			-0-

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FIELD PETROLEUM CORP. 266906
M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

TEXRON OPERATING, LLC 850872
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	B	9875				N	-0-			65
03	14B2 EXT	-0-	-0-	-0-	B	9875				N	-0-			65
04	14B2 EXT	-0-	-0-	-0-	B	9875				N	-0-			65
05	14B2 EXT	-0-	-0-	-0-	B	9875				N	-0-			65
06	14B2 EXT	NO RPT	-0-	-0-	B	9875				N	NO RPT			65
07	14B2 EXT	NO RPT	-0-	-0-	B	9875				N	NO RPT			65

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 289536 COMPL. DATE 01/07/2020 TOTAL DEPTH 11950 PERF.10800 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					127
03	0	#	-0-	-0-	-0-	-0-					N	-0-					127
04	0	#	-0-	-0-	-0-	-0-					N	-0-					127
05	0	#	-0-	-0-	-0-	-0-					N	-0-					127
06	0	#	-0-	-0-	-0-	-0-					N	-0-					127
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					127

KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7000		-0-	-0-	-7000	29258					N	52	117	1			18
03	7750		-0-	-0-	-7750	21508					N	-0-					18
04	4500		-0-	-0-	-4500	17008					N	-0-					18
05	P&A COND		-0-	-0-	-0-	17008					N	-0-					18
06	P&A COND		-0-	-0-	-0-	17008					N	-0-					18
07	P&A COND		-0-	-0-	-0-	17008					N	-0-					18

PLUGGED AND ABANDONED_____ 04/19/2023 - WELL PLUGGED 04/19/23

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	30	X	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10322	X	4766	-0-	-5556 B	-0-	620 54	1 9	4092	2	N	49					139
03	4823	X	4823	-0-	-0- B	-0-	620 57	1 9	4146	2	N	52					191
04	5048	X	5048	-0-	-0- B	-0-	580 74	1 9	4394	2	N	67	191	1			67
05	5313	X	5313	-0-	-0- B	-0-	600 63	1 9	4650	2	N	57					124
06	4980	X	4590	-0-	-390 B	-0-	600 50	1 9	3940	2	N	45					169
*07	5261	X	5261	-0-	-0- B	-0-	620 58	1 9	4583	2	N	53					222

TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	-0-	-0-	-17 B	-0-					N	-0-					180
03	8	N	-0-	-0-	-8 B	-0-					N	-0-					180
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					180
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					180
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					180
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					180

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 04/04/2018 TOTAL DEPTH 7000 PERF. 4700 - 4866

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4750) 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4153	X	4153	-0-	-0-	-0-	4153	1			N	-0-					-0-
03	2635	X	2587	-0-	-48	-0-	2587	1			N	-0-					-0-
04	3580	X	3580	-0-	-0-	-0-	3580	1			N	-0-					-0-
05	4867	X	4867	-0-	-0-	-0-	4867	1			N	-0-					-0-
06	5002	X	5002	-0-	-0-	-0-	5002	1			N	-0-					-0-
07	5794	X	5794	-0-	-0-	-0-	5794	1			N	-0-					-0-

REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	2330	-0-	-918	-0-	2238	1	92	9	Y	84	41	1			174
03	3596	X	1535	-0-	-2061	-0-	1444	1	91	9	Y	83	82	1			175
04	3480	X	1707	-0-	-1773	-0-	1631	1	76	9	Y	69	80	1			164
05	2697	X	2487	-0-	-210	-0-	2424	1	63	9	Y	57	73	1			148
06	2610	X	473	-0-	-2137	-0-	473	1			Y	-0-					148
07	2573	X	7	-0-	-2566	-0-	7	1			Y	-0-					148

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENT WING ENERGY, LLC 100398
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398
LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

02	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	26					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

02	1780 N	829	-0-	-951	-0-	829	2			Y	-0-					-0-
03	1119 N	1119	-0-	-0-	-0-	1119	2			Y	-0-					-0-
04	930 N	763	-0-	-167	-0-	763	2			Y	-0-					-0-
05	1367 N	1367	-0-	-0-	-0-	1367	3			Y	-0-					-0-
06	1406 N	1406	-0-	-0-	-0-	1406	2			Y	-0-					-0-
07	775 N	655	-0-	-120	-0-	655	2			Y	-0-					-0-

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398
LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398
ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398
LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

02	14B DENY	-0-	-0-	-0-	-0-				N	2			54
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			54
04	14B2 EXT	-0-	-0-	-0-	-0-				N	2			56
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			56
06	14B2 EXT	-0-	-0-	-0-	-0-				N	2			58
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			58

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

02	56	N	41	-0-	-15	-0-	41	2	Y	-0-			52
03	31	N	26	-0-	-5	-0-	26	2	Y	-0-			52
04	30	N	30	-0-	-0-	-0-	30	2	Y	-0-			52
05	31	N	15	-0-	-16	-0-	15	2	Y	-0-			52
*06	10	N	10	-0-	-0-	-0-	10	2	Y	-0-			52
07	31	N	NO RPT	-0-	-31	-0-			Y	NO RPT			52

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			7
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			7

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

02	56	N	21	-0-	-35	-0-	21	2	Y	-0-			8
03	31	N	12	-0-	-19	-0-	12	2	Y	-0-			8
04	10	N	10	-0-	-0-	-0-	10	2	Y	-0-			8
05	31	N	12	-0-	-19	-0-	12	2	Y	-0-			8
*06	8	N	8	-0-	-0-	-0-	8	2	Y	-0-			8
07	10	N	NO RPT	-0-	-10	-0-			Y	NO RPT			8

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	36	-0-	-20	-0-	36	2			Y	-0-					52
03	62	N	42	-0-	-20	-0-	42	2			Y	-0-					52
04	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					52
05	31	N	12	-0-	-19	-0-	12	2			Y	-0-					52
*06	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					52
07	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					52

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	40	-0-	-16	-0-	40	2			Y	-0-					4
03	62	N	25	-0-	-37	-0-	25	2			Y	-0-					4
04	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					4
05	31	N	15	-0-	-16	-0-	15	2			Y	-0-					4
*06	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					4
07	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					4

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

02	280	N	-0-	-0-	-280	-0-					Y	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	5			Y	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	5			Y	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	5			Y	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	5			Y	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-

LA WARD, NORTH (5700) 51109 576 NON-ASSOCIATED EXEMPT CNTY: JACKSON
VIPER S.W.D., LLC 886209
HACKBARTH-BURES WELL #: 1 RRCID -> 284591 COMPL. DATE 04/13/2018 TOTAL DEPTH 5400 PERF. 5688 - 5691

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIPER S.W.D., LLC 886209
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NORTH (6300) 51109 756 ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
HACKBARTH WELL #: 1 RRCID -> 284661 COMPL. DATE 05/18/2018 TOTAL DEPTH 7500 PERF. 6226 - 6234

02	50 R	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
03	0 #	19	-0-	19	-0-	19	2			Y	-0-					-0-
04	324 R	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
05	778 R	778	-0-	-0-	-0-	778	2			Y	-0-					-0-
06	60 #	492	-0-	432	-0-	492	2			Y	-0-					-0-
07	62 #	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
OBLAEN RESOURCES LLC 617546
STAFFORD WELL #: RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 5550 PERF. 6554 - 6557

02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					233
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					233
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					233
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					233
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					233
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					233

WORKED OVER ANOTHER ZONE.. 04/01/2015

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
THREE J ENERGY, INC. 857686
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	#	52	-0-	-4	-0-	50	1	2	9	N	2					104
03	62	#	51	-0-	-11	-0-	50	1	1	9	N	1					105
04	60	#	53	-0-	-7	-0-	50	1	3	9	N	3					108
05	62	#	52	-0-	-10	-0-	50	1	2	9	N	2					110
06	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					110
07	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					110

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAGARTO CREEK (CHERNOSKY) 51280 100 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 12A RRCID -> 293673 COMPL. DATE 07/15/2022 TOTAL DEPTH 5198 PERF. 3200 - 3206

02	5068	#	1548	-0-	-3520	-0-	323	1	1225	2	N	-0-					-0-
03	3348	#	1593	-0-	-1755	-0-	323	1	1270	2	N	-0-					-0-
04	2490	#	1579	-0-	-911	-0-	211	1	1368	2	N	-0-					-0-
05	2139	#	1233	-0-	-906	-0-	230	1	1003	2	N	-0-					-0-
06	1650	#	988	-0-	-662	-0-	255	1	733	2	N	-0-					-0-
*07	1705	#	1022	-0-	-683	-0-	145	1	877	2	N	-0-					-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 12/28/2022 TOTAL DEPTH 4650 PERF. 3380 - 3980

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 282709 COMPL. DATE 05/31/2017 TOTAL DEPTH 4650 PERF. 4073 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D126 RRCID -> 289495 COMPL. DATE 05/18/2016 TOTAL DEPTH 6110 PERF. 4147 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 284625 COMPL. DATE 08/07/2017 TOTAL DEPTH 6100 PERF. 2430 - 2436

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (E-275) 51512 050 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 40 RRCID -> 288405 COMPL. DATE 06/29/2019 TOTAL DEPTH 5800 PERF. 2774 - 2814

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-264) 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 282376 COMPL. DATE 03/29/2017 TOTAL DEPTH 7801 PERF. 2662 - 2670

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D179 RRCID -> 283523 COMPL. DATE 09/13/2017 TOTAL DEPTH 4650 PERF. 2673 - 2678

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-264) //CONT.// 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D114 RRCID -> 288182 COMPL. DATE 06/22/2017 TOTAL DEPTH 8040 PERF. 2678 - 2686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT-IN	-0-	-0-	-0-	55					N	-0-					-0-
03	SHUT-IN	-0-	-0-	-0-	55					N	-0-					-0-
04	SHUT-IN	-0-	-0-	-0-	55					N	-0-					-0-
05	SHUT-IN	-0-	-0-	-0-	55					N	-0-					-0-
06	SHUT-IN	-0-	-0-	-0-	55					N	-0-					-0-
07	SHUT-IN	-0-	-0-	-0-	55					N	-0-					-0-

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 282206 COMPL. DATE 03/27/2017 TOTAL DEPTH 4644 PERF. 2582 - 2588

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 284280 COMPL. DATE 08/18/2017 TOTAL DEPTH 5980 PERF. 2564 - 2574

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

02	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

02	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

02	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (FS-523) //CONT.// 51512 228 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 03/05/2019 TOTAL DEPTH 5762 PERF. 3790 - 3854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-545) //CONT.// 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

02	9360 X	9360	-0-	-0-	-0-	3818	1	5542	2	Y	-0-					-0-
03	8277 X	7727	-0-	-550	-0-	4192	1	3535	2	Y	-0-					-0-
04	8010 X	7233	-0-	-777	-0-	3667	1	3566	2	Y	-0-					-0-
05	11819 X	11819	-0-	-0-	-0-	3514	1	8305	2	Y	-0-					-0-
06	23403 X	23403	-0-	-0-	-0-	4095	1	19308	2	Y	-0-					-0-
07	8920 X	8920	-0-	-0-	-0-	3356	1	5564	2	Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D136 RRCID -> 161854 COMPL. DATE 02/07/2023 TOTAL DEPTH 4665 PERF. 3866 - 3930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4650 PERF. 4368 - 4399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 10/12/2020 TOTAL DEPTH 5600 PERF. 4386 - 4401

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D197 RRCID -> 282317 COMPL. DATE 06/09/2011 TOTAL DEPTH 4650 PERF. 4442 - 4448

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D118 RRCID -> 282318 COMPL. DATE 05/12/2017 TOTAL DEPTH 4655 PERF. 4371 - 4378

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 10/25/2001 TOTAL DEPTH 6100 PERF. 4490 - 4514

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-440 SAND) 51512 912 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ETAL -A- WELL #: D 87 RRCID -> 293334 COMPL. DATE 06/23/2022 TOTAL DEPTH 5860 PERF. 4407 - 4444

02	340699	X	98234	-0-	-242465	-0-	98234	2			Y	-0-					-0-
03	226114	X	96171	-0-	-129943	-0-	96171	2			Y	-0-					-0-
04	218820	X	114259	-0-	-104561	-0-	114259	2			Y	-0-					-0-
05	226114	X	99442	-0-	-126672	-0-	99442	2			Y	-0-					-0-
06	218820	X	73622	-0-	-145198	-0-	73622	2			Y	-0-					-0-
07	198579	X	198579	-0-	-0-	-0-	198579	2			Y	-0-					-0-

WILLIAMS, MAUDE, ETAL -A- WELL #: D 26 RRCID -> 293390 COMPL. DATE 01/14/2023 TOTAL DEPTH 4700 PERF. 4388 - 4408

02	306325	X	76856	-0-	-229469	-0-	76856	2			Y	-0-					-0-
03	228935	X	11301	-0-	-217634	-0-	11301	2			Y	-0-					-0-
04	172980	X	-0-	-0-	-172980	-0-					Y	-0-					-0-
05	117645	X	-0-	-0-	-117645	-0-					Y	-0-					-0-
06	113850	X	-0-	-0-	-113850	-0-					Y	-0-					-0-
07	85095	X	-0-	-0-	-85095	-0-					Y	-0-					-0-

LAKE PASTURE (H-440 SAND) //CONT.// 51512 912 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE, ETAL -A- WELL #: D 4 RRCID -> 293391 COMPL. DATE 08/18/2022 TOTAL DEPTH 5766 PERF. 4400 - 4448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2026458	X	145696	-0-	-1880762	-0-	145696	2			Y	-0-					-0-
03	331204	X	83036	-0-	-248168	-0-	83036	2			Y	-0-					-0-
04	320520	X	91677	-0-	-228843	-0-	91677	2			Y	-0-					-0-
05	331204	X	144021	-0-	-187183	-0-	144021	2			Y	-0-					-0-
06	156090	X	95744	-0-	-60346	-0-	95744	2			Y	-0-					-0-
07	161293	X	-0-	-0-	-161293	-0-					Y	-0-					-0-

WILLIAMS, MAUDE, ETAL -A- WELL #: D160 RRCID -> 294215 COMPL. DATE 12/06/2022 TOTAL DEPTH 5800 PERF. 4424 - 4454

02	479556	X	310142	-0-	-169414	-0-	310142	2			Y	-0-					-0-
03	530937	X	154799	-0-	-376138	-0-	154799	2			Y	-0-					-0-
04	513810	X	158708	-0-	-355102	-0-	158708	2			Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	149820	X	-0-	-0-	-149820	-0-					Y	-0-					-0-
07	222983	X	143842	-0-	-79141	-0-	13289	1	130553	2	Y	-0-					-0-

WILLIAMS, MAUDE, ETAL -A- WELL #: D 91 RRCID -> 294954 COMPL. DATE 10/07/2022 TOTAL DEPTH 4606 PERF. 4425 - 4460

*12	456821	X	456821	-0-	-0-	-0-	3062	1	453759	2	Y	-0-					-0-
*01	424613	X	424613	-0-	-0-	-0-	424613	2			Y	-0-					-0-
*02	281736	X	231848	-0-	-49888	-0-	231848	2			Y	-0-					-0-
*03	311922	X	111970	-0-	-199952	-0-	111970	2			Y	-0-					-0-
*04	301860	X	109230	-0-	-192630	-0-	109230	2			Y	-0-					-0-
*05	311922	X	82717	-0-	-229205	-0-	82717	2			Y	-0-					-0-
*06	301860	X	-0-	-0-	-301860	-0-					Y	-0-					-0-
07	311922	X	1	-0-	-311921	-0-	1	2			Y	-0-					-0-

WILLIAMS, MAUDE ETAL -A- WELL #: D158 RRCID -> 295123 COMPL. DATE 01/21/2023 TOTAL DEPTH 5805 PERF. 4403 - 4423

*01	0		95344	-0-	95344	95344	95344	2			Y	-0-					-0-
*02	0		128714	-0-	128714	224058	128714	2			Y	-0-					-0-
*03	0		29946	-0-	29946	254004	29946	2			Y	-0-					-0-
*04	340390	X	86386	-0-	-254004	-0-	86386	2			Y	-0-					-0-
*05	163919	X	163919	-0-	-0-	-0-	163919	2			Y	-0-					-0-
*06	153053	X	153053	-0-	-0-	-0-	153053	2			Y	-0-					-0-
07	140988	X	NO RPT	-0-	-140988	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-484) //CONT.// 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D110D RRCID -> 285050 COMPL. DATE 02/19/2018 TOTAL DEPTH 5695 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

02	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 12 RRCID -> 282956 COMPL. DATE 05/30/2017 TOTAL DEPTH 5760 PERF. 2023 - 2031

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (L-206) 51512 936 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 282390 COMPL. DATE 05/25/2017 TOTAL DEPTH 4655 PERF. 2092 - 2124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 9 RRCID -> 282893 COMPL. DATE 05/16/2017 TOTAL DEPTH 5763 PERF. 2094 - 2106

02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

02	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D111 RRCID -> 287568 COMPL. DATE 08/01/2019 TOTAL DEPTH 4632 PERF. 3025 - 3030

02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

02	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 11/05/2022 TOTAL DEPTH 6163 PERF. 3222 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D117 RRCID -> 244759 COMPL. DATE 01/05/2009 TOTAL DEPTH 4661 PERF. 3306 - 3312

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 05/26/2023

MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D146 RRCID -> 288183 COMPL. DATE 08/02/2017 TOTAL DEPTH 4650 PERF. 3308 - 3314

02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

LAKE PASTURE (M-338) //CONT.// 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-8981					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -L- WELL #: L 74 RRCID -> 293718 COMPL. DATE 10/14/2022 TOTAL DEPTH 4718 PERF. 3516 - 3534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32875	X	7945	-0-	-24930	B	-0-	7945	3			N	-0-					-0-
03	15190	X	8840	-0-	-6350	B	-0-	8840	3			N	-0-					-0-
04	14700	X	-0-	-0-	-14700	B	-0-					N	-0-					-0-
05	10199	X	-0-	-0-	-10199	B	-0-					N	-0-					-0-
06	9870	X	-0-	-0-	-9870	B	-0-					N	-0-					-0-
07	8835	X	6020	-0-	-2815	B	-0-	6020	3			N	-0-					-0-

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

02	13748	X	12350	-0-	-1398	B	-0-	47 55	1 9	12248	2	N	50					213
03	15221	X	12525	-0-	-2696	B	-0-	48 56	1 9	12421	2	N	51	186	1			78
04	14730	X	11566	-0-	-3164	B	-0-	44 53	1 9	11469	2	N	48					126
05	14601	X	9995	-0-	-4606	B	-0-	38 47	1 9	9910	2	N	43					169
06	14130	X	8546	-0-	-5584	B	-0-	33 45	1 9	8468	2	N	41	188	1			22
07	13671	X	5993	-0-	-7678	B	-0-	23 34	1 9	5936	2	N	31					53

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

02	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

02	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

02	476	N	441	-0-	-35	B	-55160	441	3			N	-0-					-0-
03	465	N	563	-0-	98	B	-55062	563	3			N	-0-					-0-
04	360	N	568	-0-	208	B	-54854	568	3			N	-0-					-0-
05	496	N	568	-0-	72	B	-54782	568	3			N	-0-					-0-
06	540	N	555	-0-	15	B	-54767	555	3			N	-0-					-0-
07	0	N	576	-0-	576	B	-54191	576	3			N	-0-					-0-

RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

02	14B2 EXT		-0-	-0-	-0-	B	-33015					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-33015					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-33015					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-33015					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-33015					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-33015					N	-0-					-0-

JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

02	14B2 EXT		-0-	-0-	-0-	B	-20608					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-20608					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-20608					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-20608					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-20608					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-20608					N	-0-					-0-

LAVACA RIVER (1700) //CONT.// 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC //CONT.// 712947
RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	#	2351	-0-	-421	B	-5342	2351	3			N	-0-					-0-
03	2883	#	2299	-0-	-584	B	-5926	2299	3			N	-0-					-0-
04	2280	#	2440	-0-	160	B	-5766	2440	3			N	-0-					-0-
05	2604	#	2355	-0-	-249	B	-6015	2355	3			N	-0-					-0-
06	2520	#	2304	-0-	-216	B	-6231	2304	3			N	-0-					-0-
07	2604	#	2391	-0-	-213	B	-6444	2391	3			N	-0-					-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

02	9159	X	4232	-0-	-4927		-0-	4219	2	13	9	N	12					269
03	3156	X	3156	-0-	-0-		-0-	3156	2			N	-0-	192	1			77
04	3000	N	3007	-0-	7		7	2961	2	46	9	N	42					119
05	3401	X	3394	-0-	-7		-0-	3372	2	22	9	N	20					139
*06	2017	X	2017	-0-	-0-		-0-	2000	2	17	9	N	15					154
07	1652	X	1652	-0-	-0-		-0-	1652	2			N	-0-					154

NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

02	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					49
03	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					49
04	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					49
05	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					49
06	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					49
07	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					49

PLUGGED AND ABANDONED_____ 06/20/2023

LIMES (WILCOX F-2) //CONT.// 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44

NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LIMES (WILCOX 7900) 53590 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: RRCID -> 232116 COMPL. DATE 07/31/2007 TOTAL DEPTH 11035 PERF. 7580 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/23/2019

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16910	X	3895	-0-	-13015	-0-	3829	2	66	9	N	60	50	1			49
03	4899	X	4899	-0-	-0-	-0-	4798	2	101	9	N	92	83	1			58
04	3779	X	3779	-0-	-0-	-0-	3737	2	42	9	N	38	24	1			72
05	4718	X	4718	-0-	-0-	-0-	4629	2	89	9	N	81	50	1			103
06	4787	X	4787	-0-	-0-	-0-	4706	2	81	9	N	74	142	1			35
07	4736	X	4736	-0-	-0-	-0-	4639	2	97	9	N	88	49	1			74

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	90	N	90	-0-	-0-	-0-	89	2	1	9	Y	1	1	1			-0-

LIMES (WILCOX 9900) //CONT.// 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	978	-0-	-1822	527	949	2	29	9	N	26	12	1			222
03	1828	N	1301	-0-	-527	-0-	1243	2	58	9	N	53	21	1			254
04	1103	N	1103	-0-	-0-	-0-	1073	2	30	9	N	27	199	1			82
05	1211	N	1211	-0-	-0-	-0-	1165	2	46	9	N	42	13	1			111
06	1424	N	1424	-0-	-0-	-0-	1382	2	42	9	N	38	11	1			138
07	1419	N	1419	-0-	-0-	-0-	1375	2	44	9	N	40	15	1			163

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC //CONT.// 077031
ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINT INTERESTS, LLC 273932
BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNITED TEXAS OIL LLC 877689
WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	38	-0-	-3994	-0-	38	2			N	-0-					-0-
03	4154	X	203	-0-	-3951	-0-	203	2			N	-0-					-0-
04	4020	X	-0-	-0-	-4020	-0-					N	-0-					-0-
05	1519	X	-0-	-0-	-1519	-0-					N	-0-					-0-
06	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
07	217	X	-0-	-0-	-217	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	17	1	186	2	N	-0-					-0-
05	711	N	711	-0-	-0-	-0-	38	1	673	3	N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	26	1	555	2	N	-0-					-0-
*07	346	N	346	-0-	-0-	-0-	22	1	324	2	N	-0-					-0-

WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

02	95724	X	43836	-0-	-51888	-0-	43828	2	8	9	N	7					36
03	67339	X	67339	-0-	-0-	-0-	67339	2			N	-0-					36
04	67388	X	67388	-0-	-0-	-0-	5720	1	61620	2	N	44					80
							48	9									
05	67231	X	67231	-0-	-0-	-0-	3550	1	63681	3	N	-0-					80
06	62352	X	62352	-0-	-0-	-0-	2826	1	59509	2	N	15					95
							17	9									
*07	32346	X	32346	-0-	-0-	-0-	2080	1	30254	2	N	11					106
							12	9									

WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SOUTHCOAST PRODUCTION INC 803257
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE 12/15/2017 TOTAL DEPTH 8595 PERF. 5450 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					20
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					20
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					20
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					20
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					20
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNOLIA BEACH (8700) 56710 900 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MUELLER EXPLORATION, INC. 592650
CURTIS FOESTER WELL #: 2 RRCID -> 250710 COMPL. DATE 07/09/2009 TOTAL DEPTH 9750 PERF. 9626 - 9657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	39	7			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAG. BEACH-KELLERS BAY (FOESTER) 56725 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY STATE GAS UNIT WELL #: RRCID -> 047888 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					6
03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					6
04	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					6
05	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					6
06	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					6
07	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 08/16/2016

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10794 - 10830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255 N	46	-0-	-209	-0-	5	1	41	2	N	-0-					110
03	115 N	115	-0-	-0-	-0-	3	1	46	2	N	60					170
						66	9									
04	85 N	85	-0-	-0-	-0-	3	1	14	2	N	62	187	1			45
						68	9									
05	62 N	50	-0-	-12	-0-	3	1	45	2	N	2					47
						2	9									
06	13 N	13	-0-	-0-	-0-	13	1			N	-0-					47
07	62 N	5	-0-	-57	-0-	3	1	2	9	N	2					49

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2318	-0-	-482	10247	260	1	1948	2	N	100					307
							110	9									
03	3100	N	2439	-0-	-661	9586	147	1	2204	2	N	80	185	1			202
							88	9									
04	3000	N	919	-0-	-2081	7505	142	1	685	2	N	84					286
							92	9									
05	3100	N	2427	-0-	-673	6832	157	1	2180	2	N	82	182	1			186
							90	9									
06	3000	N	673	-0-	-2327	4505	587	1	86	9	N	78					264
*07	3100	N	205	-0-	-2895	1610	124	1	81	9	N	74	177	1			161

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24238		2563	-0-	-21675	-0-	295	1	2211	2	N	52					177
							57	9									
03	7635	R	7635	-0-	-0-	-0-	470	1	7041	2	N	113	168	1			122
							124	9									
04	6210	#	2651	-0-	-3559	-0-	455	1	2187	2	N	8					130
							9	9									
05	6953	R	6953	-0-	-0-	-0-	460	1	6383	2	N	100					230
							110	9									
06	5820	#	-0-	-0-	-5820	-0-					N	-0-					230
07	7626	#	655	-0-	-6971	-0-	494	1	161	9	N	146	176	1			200

TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEAVER OIL & GAS OPERATING, LLC 100412
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARCADO CREEK (4290 FRIO) //CONT.// 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEAVER OIL & GAS OPERATING, LLC //CONT.// 100412
WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BUFFCO PRODUCTION INC. 106406
RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/27/2022 - WELL PLUGGED 9/27/22

NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5348	X	5348	-0-	-0-	-0-	5344	2	4	9	N	4					156
03	4063	X	4063	-0-	-0-	-0-	4063	2			N	-0-					156
04	3635	X	3635	-0-	-0-	-0-	3635	2			N	-0-					156
05	5848	X	5848	-0-	-0-	-0-	5848	2			N	-0-					156
*06	2425	X	2425	-0-	-0-	-0-	2425	2			N	-0-					156
07	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					156

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	2015	N	1465	-0-	-550	-0-	1462	2	3	9	N	3					32
03	804	N	804	-0-	-0-	-0-	803	2	1	9	N	1					33
04	582	N	582	-0-	-0-	-0-	581	2	1	9	N	1					34
05	1466	N	1466	-0-	-0-	-0-	1465	2	1	9	N	1					35
*06	646	N	646	-0-	-0-	-0-	645	2	1	9	N	1					36
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					31
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					31
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					31
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					31
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					31
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					31

BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					96
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					96
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					96
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					96
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					96
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					96

PALEO OIL COMPANY LLC 635131
HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

02	2800	N	-0-	-0-	-2800	6625					N	15	189	1			59
03	0	N	NO RPT	-0-	-0-	6625					N	NO RPT					59
04	0	N	NO RPT	-0-	-0-	6625					N	NO RPT					59
05	0	N	NO RPT	-0-	-0-	6625					N	NO RPT					59
06	1590	X	NO RPT	-0-	-1590	5035					N	NO RPT					59
07	0	X	NO RPT	-0-	-0-	5035					N	NO RPT					59

PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28

REMORA OPERATING, LLC 701613
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

02	0	N	-0-	-0-	-0-	-0-					N	-0-					124
03	0	N	-0-	-0-	-0-	-0-					N	-0-					124
04	0	N	-0-	-0-	-0-	-0-					N	-0-					124
05	0	N	-0-	-0-	-0-	-0-					N	-0-					124
06	0	N	-0-	-0-	-0-	-0-					N	-0-					124
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					124

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	0	N	-0-	-0-	-0-	-0-					N	-0-					49
04	0	N	-0-	-0-	-0-	-0-					N	-0-					49
05	0	N	-0-	-0-	-0-	-0-					N	-0-					49
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					49
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					49

DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

02	0	N	-0-	-0-	-0-	-0-					N	-0-					86
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	0	N	-0-	-0-	-0-	-0-					N	-0-					86
05	0	N	-0-	-0-	-0-	-0-					N	-0-					86
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					86
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					86

SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

02	DLQ G-10	1683	-0-	1683	5863	1652	3	31	9	Y	28	35	1				4
03	6787 X	924	-0-	-5863	-0-	909	3	15	9	Y	14	15	1				3
04	793 X	793	-0-	-0-	-0-	768	3	25	9	Y	23	15	1				11
05	1860 X	713	-0-	-1147	-0-	701	3	12	9	Y	11	15	1				7
06	1800 X	668	-0-	-1132	-0-	657	3	11	9	Y	10	13	1				4
07	1860 X	NO RPT	-0-	-1860	-0-					Y	NO RPT						4

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

02	DLQ G-10	6633	-0-	6633	49370	6511	3	122	9	Y	111	137	1				134
03	58935 X	9565	-0-	-49370	-0-	9365	3	200	9	Y	182	157	1				159
04	8066 X	8066	-0-	-0-	-0-	7910	3	156	9	Y	142	158	1				143
05	11253 X	9978	-0-	-1275	-0-	9815	3	163	9	Y	148	157	1				134
06	10890 X	8217	-0-	-2673	-0-	8076	3	141	9	Y	128	158	1				104
07	9579 X	NO RPT	-0-	-9579	-0-					Y	NO RPT						104

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-	
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-	
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-	
05	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-	
06	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-	
07	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-	

RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	

WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

02	DLQ G-10	376	-0-	376	893	369	3	7	9	Y	6	13	1				106
03	1176 N	283	-0-	-893	-0-	277	3	6	9	Y	5	13	1				98
04	241 N	241	-0-	-0-	-0-	237	3	4	9	Y	4						102
05	403 N	239	-0-	-164	-0-	236	3	3	9	Y	3	7	1				98
06	270 N	252	-0-	-18	-0-	246	3	6	9	Y	5						103
07	248 N	NO RPT	-0-	-248	-0-					Y	NO RPT						103

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		118	-0-	118	118	117	3	1	9	Y	1	4	1			39
03	331	N	213	-0-	-118	-0-	209	3	4	9	Y	4	4	1			39
04	182	N	182	-0-	-0-	-0-	179	3	3	9	Y	3					42
05	180	N	180	-0-	-0-	-0-	178	3	2	9	Y	2	5	1			39
06	210	N	208	-0-	-2	-0-	204	3	4	9	Y	4					43
07	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					43

WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4894	X	4894	-0-	-0-	-0-	4833	3	61	9	N	55	173	1			594
03	6714	X	6714	-0-	-0-	-0-	6611	3	103	9	N	94	171	1			517
04	5757	X	5757	-0-	-0-	-0-	5658	3	99	9	N	90					607
05	5702	X	5702	-0-	-0-	-0-	5629	3	73	9	N	66	173	1			500
06	6510	X	5743	-0-	-767	-0-	5612	3	131	9	N	119					619
07	6727	X	NO RPT	-0-	-6727	-0-					N	NO RPT					619

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					21
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					21
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2589	N	788	-0-	-1801	-0-	774	3	14	9	N	13	16	1			59
03	978	N	978	-0-	-0-	-0-	964	3	14	9	N	13	16	1			56
04	835	N	835	-0-	-0-	-0-	814	3	21	9	N	19	16	1			59
05	915	N	915	-0-	-0-	-0-	900	3	15	9	N	14	16	1			57
06	960	N	862	-0-	-98	-0-	848	3	14	9	N	13	17	1			53
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					53

BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					44
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					44
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					44

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					56
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					56
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					130
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					130

EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					199
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					199
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					199
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					199
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					199
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					199

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			139
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			139
04	0 N	-0-	-0-	-0-	-0-				Y	-0-			139
05	0 N	-0-	-0-	-0-	-0-				Y	-0-			139
06	0 N	-0-	-0-	-0-	-0-				Y	-0-			139
07	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			139

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			102
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			102
04	0 N	-0-	-0-	-0-	-0-				Y	-0-			102
05	0 N	-0-	-0-	-0-	-0-				Y	-0-			102
06	0 N	-0-	-0-	-0-	-0-				Y	-0-			102
07	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			102

DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

02	0 N	-0-	-0-	-0-	-0-				N	-0-			74
03	0 N	-0-	-0-	-0-	-0-				N	-0-			74
04	0 N	-0-	-0-	-0-	-0-				N	-0-			74
05	0 N	-0-	-0-	-0-	-0-				N	-0-			74
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			74
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			74

BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

02	0 N	-0-	-0-	-0-	-0-				N	-0-			285
03	0 N	-0-	-0-	-0-	-0-				N	-0-			285
04	0 N	-0-	-0-	-0-	-0-				N	-0-			285
05	0 N	-0-	-0-	-0-	-0-				N	-0-			285
06	0 N	-0-	-0-	-0-	-0-				N	-0-			285
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			285

CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			51
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			51
04	0 N	-0-	-0-	-0-	-0-				Y	-0-			51
05	0 N	-0-	-0-	-0-	-0-				Y	-0-			51
06	0 N	-0-	-0-	-0-	-0-				Y	-0-			51
07	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			51

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-				N	-0-			109
03	0	N	-0-	-0-	-0-	-0-				N	-0-			109
04	0	N	-0-	-0-	-0-	-0-				N	-0-			109
05	0	N	-0-	-0-	-0-	-0-				N	-0-			109
06	14B DENY		-0-	-0-	-0-	-0-				N	-0-			109
07	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			109

ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-				N	-0-			63
03	0	N	-0-	-0-	-0-	-0-				N	-0-			63
04	0	N	-0-	-0-	-0-	-0-				N	-0-			63
05	0	N	-0-	-0-	-0-	-0-				N	-0-			63
06	0	N	-0-	-0-	-0-	-0-				N	-0-			63
07	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			63

BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-				N	-0-			23
03	0	N	-0-	-0-	-0-	-0-				N	-0-			23
04	0	N	-0-	-0-	-0-	-0-				N	-0-			23
05	0	N	-0-	-0-	-0-	-0-				N	-0-			23
06	14B DENY		-0-	-0-	-0-	-0-				N	-0-			23
07	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			23

EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-				Y	-0-			153
03	DLQ G-10		-0-	-0-	-0-	-0-				Y	-0-			153
04	0	X	-0-	-0-	-0-	-0-				Y	-0-			153
05	0	X	-0-	-0-	-0-	-0-				Y	-0-			153
06	0	X	-0-	-0-	-0-	-0-				Y	-0-			153
07	0	X	NO RPT	-0-	-0-	-0-				Y	NO RPT			153

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					35
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					35
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

02	0	N	-0-	-0-	-0-	-0-					N	-0-					136
03	0	N	-0-	-0-	-0-	-0-					N	-0-					136
04	0	N	-0-	-0-	-0-	-0-					N	-0-					136
05	0	N	-0-	-0-	-0-	-0-					N	-0-					136
06	0	N	-0-	-0-	-0-	-0-					N	-0-					136
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					136

HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					104
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					104

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61
05	0	N	-0-	-0-	-0-	-0-					N	-0-					61
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29
04	0	N	-0-	-0-	-0-	-0-					N	-0-					29
05	0	N	-0-	-0-	-0-	-0-					N	-0-					29
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					29
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					29

ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23

FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					39

HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	0	N	-0-	-0-	-0-	-0-					N	-0-					47
05	0	N	-0-	-0-	-0-	-0-					N	-0-					47
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					47

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					108
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					108

VAQUERO OPERATING 882776
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1718	N	1718	-0-	-0-	-0-	1630	3	88	9	N	80					197
03	1860	N	1851	-0-	-9	-0-	1808	3	43	9	N	39	190	1			46
04	1849	N	1849	-0-	-0-	-0-	1779	3	70	9	N	64					110
05	1891	N	1830	-0-	-61	-0-	1824	3	6	9	N	5					115
06	2066	N	2066	-0-	-0-	-0-	1999	3	67	9	N	61					176
07	2118	N	2118	-0-	-0-	-0-	2112	3	6	9	N	5					181

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR(8100) 57911 994 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MEOC-MELLON-STATE UNIT WELL #: 2 RRCID -> 292773 COMPL. DATE 02/23/2022 TOTAL DEPTH 8310 PERF. 8176 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233561		43080	-0-	-190481	-0-	356 1361	1 9	41363	2	Y	1237	1153	1			233
03	52700	#	36984	-0-	-15716	-0-	364 1216	1 9	35404	2	Y	1105	1155	1			183
04	50100	#	-0-	-0-	-50100	-0-					Y	-0-	183	1			-0-
05	47709	#	26408	-0-	-21301	-0-	256 488	1 9	25664	2	Y	444	397	1			47
06	46170	#	27194	-0-	-18976	-0-	254 673	1 9	26267	2	Y	612	577	1			82
07	47709	#	35358	-0-	-12351	-0-	218 603	1 9	34537	2	Y	548	578	1			52

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC 100566
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC 100566
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC 100566
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BLOCK 629 (4300) //CONT.// 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	31					48
06	0	N	-0-	-0-	-0-	-0-					N	28	67	1			9
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-	48	1			18
03	0	N	-0-	-0-	-0-	-0-					N	13					31
04	0	N	-0-	-0-	-0-	-0-					N	27					58
05	0	N	-0-	-0-	-0-	-0-					N	68					126
06	0	N	-0-	-0-	-0-	-0-					N	38	160	1			4
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	-0-	-0-	-10	-0-					N	2	9	1			5
03	0	N	-0-	-0-	-0-	-0-					N	2					7
04	0	N	-0-	-0-	-0-	-0-					N	5					12
05	0	N	-0-	-0-	-0-	-0-					N	13					25
06	0	N	-0-	-0-	-0-	-0-					N	7	27	1			5
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ANGEL OPERATING LLC //CONT.// 101344
MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	431	N	108	-0-	-323	-0-	100	4	8	9	N	7					114
03	107	N	107	-0-	-0-	-0-	100	4	7	9	N	6					120
04	108	N	108	-0-	-0-	-0-	100	4	8	9	N	7					127
05	219	N	219	-0-	-0-	-0-	150	4	69	9	N	63					190
06	104	N	104	-0-	-0-	-0-	100	4	4	9	N	4	157	1			37
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					37

REMORA OPERATING, LLC 701613
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 08/01/2017 TOTAL DEPTH 12500 PERF.10210 - 10847

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					85
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					85
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					85
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					85
06	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					85
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					85

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

02	0	N	-0-	-0-	-0-	-0-						N	-0-					247
03	0	N	-0-	-0-	-0-	-0-						N	-0-					247
04	0	N	-0-	-0-	-0-	-0-						N	-0-					247
05	0	N	-0-	-0-	-0-	-0-						N	-0-					247
06	0	N	-0-	-0-	-0-	-0-						N	-0-					247
07	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT					247

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

02	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

02	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC //CONT.// 701613
MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					376
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					376

TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					54
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					138
03	0	X	-0-	-0-	-0-	-0-					N	-0-					138
04	0	X	-0-	-0-	-0-	-0-					N	-0-					138
05	0	X	-0-	-0-	-0-	-0-					N	-0-					138
06	0	X	-0-	-0-	-0-	-0-					N	-0-					138
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					138

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	-0-	-0-	-40	-0-					Y	-0-					146
03	30	N	30	-0-	-0-	-0-	11	1	19	9	Y	17					163
04	19	N	19	-0-	-0-	-0-	4	1	15	9	Y	14					177
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					177
06	54	N	54	-0-	-0-	-0-	4	1	50	9	Y	45	168	1			54
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					54

TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY //CONT.// 891175
MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 09/22/2016 TOTAL DEPTH 14723 PERF. 9973 - 11029

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					236
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					236
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					236
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					236
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					236
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					236

TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99

TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 03/21/2018 TOTAL DEPTH 12145 PERF. 9384 - 10608

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 05/11/2017 TOTAL DEPTH 12000 PERF.10322 - 10370

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 03/22/2018 TOTAL DEPTH 12600 PERF. 9442 - 10096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 293245 COMPL. DATE 06/14/2022 TOTAL DEPTH 8850 PERF. 7482 - 7490

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	3	1			1
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B. TRAYLOR (8300 SAND) 58429 830 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 283378 COMPL. DATE 02/13/2017 TOTAL DEPTH 12050 PERF. 8318 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF. 10499 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B TRAYLOR WELL #: 8 RRCID -> 290617 COMPL. DATE 11/21/2013 TOTAL DEPTH 8720 PERF. 8188 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	-0-	-0-	-10	-0-					N	4	18	1			19
03	0	N	-0-	-0-	-0-	-0-					N	5					24
04	0	N	-0-	-0-	-0-	-0-					N	10					34
05	0	N	-0-	-0-	-0-	-0-					N	25					59
06	0	N	-0-	-0-	-0-	-0-					N	14	69	1			4
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	-0-	-0-	-10	-0-					Y	4	18	1			19
03	0	N	-0-	-0-	-0-	-0-					Y	5					24
04	0	N	-0-	-0-	-0-	-0-					Y	10					34
05	0	N	-0-	-0-	-0-	-0-					Y	25					59
06	0	N	-0-	-0-	-0-	-0-					Y	14	72	1			1
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF.11695 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					14
03		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					14
04		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					14
05		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					14
06		P&A COND	-0-	-0-	-0-	-0-					Y	-0-					14
07		P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

PLUGGED AND ABANDONED_____ 06/02/2022

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	58	-0-	58	58	58	1			N	-0-					-0-
03	122	R	64	-0-	-58	-0-	64	1			N	-0-					-0-
04	52	R	52	-0-	-0-	-0-	52	1			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	1			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	1			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	1			N	-0-					-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	166	-0-	166	606	166	2			Y	-0-					84
03	DLQ	G-10	148	-0-	148	754	148	2			Y	-0-					84
04	DLQ	G-10	112	-0-	112	866	112	2			Y	-0-					84
05	DLQ	G-10	88	-0-	88	954	88	2			Y	-0-					84
06		0 N	NO RPT	-0-	-0-	954					Y	NO RPT					84
07		0 N	NO RPT	-0-	-0-	954					Y	NO RPT					84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	10	-0-	10	145	10	2			Y	-0-					48
03	DLQ	G-10	25	-0-	25	170	25	2			Y	-0-					48
04	DLQ	G-10	21	-0-	21	191	21	2			Y	-0-					48
05	DLQ	G-10	22	-0-	22	213	22	2			Y	-0-					48
06		0 N	NO RPT	-0-	-0-	213					Y	NO RPT					48
07		0 N	NO RPT	-0-	-0-	213					Y	NO RPT					48

COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER ENERGY, LLC 263648
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1640	-0-	-1160	3776	405	1	1235	2	N	-0-					152
03	3100	N	1721	-0-	-1379	2397	465	1	1256	2	N	-0-					152
04	3000	N	1574	-0-	-1426	971	450	1	1124	2	N	-0-					152
05	2587	N	1616	-0-	-971	-0-	465	1	1151	2	N	-0-					152
06	1680	N	1349	-0-	-331	-0-	450	1	899	2	N	-0-					152
*07	1612	N	1495	-0-	-117	-0-	465	1	1030	2	N	-0-					152

MAXINE, EAST (MATULA) //CONT.// 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3105	X	3105	-0-	-0-	-0-	3096	2	9	9	N	8					61
03	3247	X	3247	-0-	-0-	-0-	3239	2	8	9	N	7					68
04	3082	X	3082	-0-	-0-	-0-	3073	2	9	9	N	8					76
05	3797	X	3797	-0-	-0-	-0-	3791	2	6	9	N	5					81
06	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					81
07	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					81

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

02	1887	N	502	-0-	-1385	-0-	14 22	1 9	466	2	Y	20					85
03	1945	N	1945	-0-	-0-	-0-	57 33	1 9	1855	2	Y	30	115	1			-0-
04	480	N	480	-0-	-0-	-0-	13 33	1 9	434	2	Y	30					30
05	570	N	570	-0-	-0-	-0-	16 11	1 9	543	2	Y	10					40
*06	1890	N	-0-	-0-	-1890	-0-					Y	10					50
07	0	N	-0-	-0-	-0-	-0-					Y	10					60

SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER ENERGY, LLC 263648
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	N	96	-0-	-0-	-0-	3 2	1 9	91	2	Y	2					137
03	117	N	117	-0-	-0-	-0-	4 2	1 9	111	2	Y	2	20	1			119
04	87	N	87	-0-	-0-	-0-	2 8	1 9	77	2	Y	7					126
05	102	N	102	-0-	-0-	-0-	3 2	1 9	97	2	Y	2					128
*06	120	N	-0-	-0-	-120	-0-					Y	2					130
07	0	N	-0-	-0-	-0-	-0-					Y	1					131

SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					55

SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51	N	51	-0-	-0-	-0-	1 11	1 9	39	2	Y	10					43
03	115	N	115	-0-	-0-	-0-	3 33	1 9	79	2	Y	30	73	1			-0-
04	14	N	14	-0-	-0-	-0-	1 11	1 9	2	2	Y	10					10
05	14	N	14	-0-	-0-	-0-	1 6	1 9	7	2	Y	5					15
*06	120	N	-0-	-0-	-120	-0-					Y	5					20
07	0	N	-0-	-0-	-0-	-0-					Y	5					25

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SM OPERATING COMPANY LLC 788993
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-	-0-	-0-	500	2	1	9	N	1					74
03	526	N	526	-0-	-0-	-0-	523	2	3	9	N	3					77
04	498	N	498	-0-	-0-	-0-	496	2	2	9	N	2					79
05	614	N	614	-0-	-0-	-0-	612	2	2	9	N	2					81
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0-	-0-	215	2	3	9	N	3					41
03	231	N	231	-0-	-0-	-0-	225	2	6	9	N	5					46
04	217	N	217	-0-	-0-	-0-	213	2	4	9	N	4					50
05	266	N	266	-0-	-0-	-0-	263	2	3	9	N	3					53
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	849	-0-	-327	-0-	842	2	7	9	N	6					185
03	1085	N	497	-0-	-588	-0-	18	1	440	2	N	35					220
							39	9									
04	1444	N	1444	-0-	-0-	-0-	21	1	1423	2	N	-0-					220
05	1872	N	1872	-0-	-0-	-0-	1815	2	57	9	N	52					272
06	825	N	825	-0-	-0-	-0-	12	1	802	2	N	10	118	1			164
							11	9									
07	1302	N	965	-0-	-337	-0-	951	2	14	9	N	13					177

HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	1770	-0-	-442	-0-	26	1	1738	2	N	5					185
							6	9									
03	2077	N	906	-0-	-1171	-0-	32	1	868	2	N	5					190
							6	9									
04	1702	N	1702	-0-	-0-	-0-	28	1	1674	2	N	-0-					190
05	2144	N	2144	-0-	-0-	-0-	2134	2	10	9	N	9					199
06	2626	N	2626	-0-	-0-	-0-	2623	2	3	9	N	3					202
07	1767	N	1540	-0-	-227	-0-	1536	2	4	9	N	4					206

COLUMBUS ENERGY, LLC 169313
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (8400) //CONT.// 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1415	N	575	-0-	-840	-0-	558	2	17	9	N	15					166
03	878	N	878	-0-	-0-	-0-	863	2	15	9	N	14					180
04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					180
05	651	N	-0-	-0-	-651	-0-					N	-0-					180
06	1047	N	1047	-0-	-0-	-0-	1028	2	19	9	N	17	169	1			28
07	497	N	497	-0-	-0-	-0-	484	2	13	9	N	12					40

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

02	6300		1292	-0-	-5008	-0-	180	1	1087	3	Y	23	103	1			13
							25	9									
03	6975		852	-0-	-6123	-0-	131	1	704	3	Y	15					28
							17	9									
04	6750		1249	-0-	-5501	-0-	200	1	1032	3	Y	15					43
							17	9									
05	3410	#	1226	-0-	-2184	-0-	193	1	1024	3	Y	8					51
							9	9									
06	2670	#	1050	-0-	-1620	-0-	176	1	866	3	Y	7					58
							8	9									
07	1426	#	955	-0-	-471	-0-	146	1	790	3	Y	17	50	1			25
							19	9									

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50

PLUGGED AND ABANDONED_____ 06/20/2023

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	#	2020	-0-	-808	-0-	305	1	1678	3	Y	34	65	1			28
							37	9									
03	3132	R	3132	-0-	-0-	-0-	489	1	2593	3	Y	45					73
							50	9									
04	3030	#	2491	-0-	-539	-0-	400	1	2056	3	Y	32					105
							35	9									
05	2635	#	2603	-0-	-32	-0-	411	1	2173	3	Y	17					122
							19	9									
06	3030	#	2482	-0-	-548	-0-	424	1	2036	3	Y	20					142
							22	9									
07	3131	#	1229	-0-	-1902	-0-	189	1	1016	3	Y	22	121	1			43
							24	9									

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

02	P&A COND	-0-	-0-	-0-	-0-	N	-0-			240
03	P&A COND	-0-	-0-	-0-	-0-	N	-0-			240
04	P&A COND	-0-	-0-	-0-	-0-	N	-0-			240
05	P&A COND	-0-	-0-	-0-	-0-	N	-0-			240
06	P&A COND	-0-	-0-	-0-	-0-	N	-0-			240
07	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT			240

PLUGGED AND ABANDONED_____ 10/20/2018

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49

HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598

UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					196
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					196
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					196
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					196
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					196
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					196

PLUGGED AND ABANDONED_____ 03/07/2023 - WELL PLUGGED 03/07/23

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

02	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
03/01 BALANCING DATE STATUS -> 14227																
03	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
04	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
05	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
06	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284
07	T. A.	NO RPT	-0-	-0-	B	14227				N	NO RPT					284

UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 3 RRCID -> 283155 COMPL. DATE 02/04/2022 TOTAL DEPTH 9516 PERF. 9510 - 11791

02	2800 N	6475	-0-	3675	B	174804	6350	2	125 9	N	114	159	1			1618
03/01 BALANCING DATE STATUS -> 174804																
03	3100 N	-0-	-0-	-3100	B	171704				N	-0-					1618
04	3000 N	111	-0-	-2889	B	168815	111	2		N	-0-					1618
05	3100 N	-0-	-0-	-3100	B	165715				N	-0-					1618
*06	3000 N	-0-	-0-	-3000	B	162715				N	-0-					1618
*07	3100 N	-0-	-0-	-3100	B	159615				N	-0-					1618

MCCASKILL (WILCOX L-3) //CONT.// 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
UNITED TEXAS OIL LLC //CONT.// 877689
SCOTT WELL #: 2 RRCID -> 283159 COMPL. DATE 08/28/2016 TOTAL DEPTH 17507 PERF. 9272 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		1248	-0-	1248 B	31500	1246	2	2	9	N	2					96
03/01 BALANCING DATE STATUS -> 31500																	
03	0		-0-	-0-	-0- B	31500					N	-0-					96
04	0		702	-0-	702 B	32202	537	1	143	2	N	20					116
							22	9									
05	0		1428	-0-	1428 B	33630	68	1	1337	2	N	21					137
							23	9									
06	0		1311	-0-	1311 B	34941	208	1	1094	2	N	8					145
							9	9									
*07	0		1817	-0-	1817 B	36758	1687	1	89	2	N	37	167	2			15
							41	9									

MCCASKILL (WILCOX SLICK 7400) 58932 904 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLER WELL #: 3 L RRCID -> 092726 COMPL. DATE 01/15/1981 TOTAL DEPTH 9711 PERF. 7490 - 7496

02 SI MULT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	A NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 03/07/2023 - WELL PLUGGED 03/07/23																	

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

02 14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03 14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN (TOM OCONNOR) 59371 025 ASSOCIATED PRORATED CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 193H RRCID -> 290519 COMPL. DATE 11/30/2015 TOTAL DEPTH 5749 PERF. 5484 - 5487

02	0	N -0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N -0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N -0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N -0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N -0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N -0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

02 14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
03 14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
04 14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
05 14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
06 14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
07 14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-

MCFADDIN (1800) //CONT.// 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN (1875) 59371 136 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MARBERRY WELL #: 7 U RRCID -> 052505 COMPL. DATE 04/05/1972 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

02	7048 X	844	-0-	-6204	-0-	48 1	796 2	N	-0-			-0-
03	3317 X	-0-	-0-	-3317	-0-			N	-0-			-0-
04	3210 X	-0-	-0-	-3210	-0-			N	-0-			-0-
05	3317 X	-0-	-0-	-3317	-0-			N	-0-			-0-
06	1290 X	-0-	-0-	-1290	-0-			N	-0-			-0-
07	930 X	-0-	-0-	-930	-0-			N	-0-			-0-

CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	588	-0-	-2212	405	588	1			Y	-0-					-0-
03	1056	N	651	-0-	-405	-0-	651	1			Y	-0-					-0-
04	630	N	615	-0-	-15	-0-	615	1			Y	-0-					-0-
05	651	N	651	-0-	-0-	-0-	651	1			Y	-0-					-0-
06	630	N	603	-0-	-27	-0-	603	1			Y	-0-					-0-
07	651	N	523	-0-	-128	-0-	523	1			Y	-0-					-0-

FAGAN WELL #: 12 RRCID -> 285169 COMPL. DATE 10/20/2017 TOTAL DEPTH 4544 PERF. 2532 - 2535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	112	-0-	-488	-0-	112	1			Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	1			Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	1			Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	1			Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	1			Y	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	1			Y	-0-					-0-

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

02	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN WELL #: 164 RRCID -> 286666 COMPL. DATE 12/06/2018 TOTAL DEPTH 5800 PERF. 3430 - 3434

02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 199D RRCID -> 282838 COMPL. DATE 10/23/2017 TOTAL DEPTH 4600 PERF. 3690 - 3990

02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: K 68 RRCID -> 282907 COMPL. DATE 07/26/2017 TOTAL DEPTH 4499 PERF. 3630 - 3750

02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 971 RRCID -> 283628 COMPL. DATE 07/24/2017 TOTAL DEPTH 4505 PERF. 3630 - 3750

02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MARBERRY WELL #: 25 RRCID -> 284450 COMPL. DATE 06/18/2018 TOTAL DEPTH 5568 PERF. 3746 - 3822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAGAN WELL #: 20 RRCID -> 285036 COMPL. DATE 09/01/2018 TOTAL DEPTH 5761 PERF. 3722 - 3822

02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 180 RRCID -> 285889 COMPL. DATE 01/14/2019 TOTAL DEPTH 5930 PERF. 4500 - 4600

02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 172 RRCID -> 286097 COMPL. DATE 12/21/2018 TOTAL DEPTH 5905 PERF. 3650 - 3750

02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAGAN WELL #: 16 RRCID -> 286366 COMPL. DATE 10/26/2018 TOTAL DEPTH 5906 PERF. 3722 - 3822

02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 161 RRCID -> 287149 COMPL. DATE 06/15/2019 TOTAL DEPTH 5800 PERF. 4520 - 4620

02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 156 RRCID -> 287760 COMPL. DATE 06/28/2019 TOTAL DEPTH 7515 PERF. 4600 - 4700

02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0-	B	-7204					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	B	-7204					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	B	-7204					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	B	-7204					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	B	-7204					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	B	-7204					N	-0-					-0-

O'CONNOR -H- WELL #: H 39 RRCID -> 294714 COMPL. DATE 12/09/2022 TOTAL DEPTH 4001 PERF. 3777 - 3788

*02	14B2	EXT	10224	-0-	10224	B	23597	701 15	1 9	9508	2	Y	14	24	0			14
03	14B2	EXT	13135	-0-	13135	B	36732	787 229	1 9	12119	2	Y	208	210	0			12
04	14B2	EXT	14276	-0-	14276	B	51008	781 97	1 9	13398	2	Y	88	94	0			6
05		7750	15602	-0-	7852	B	58860	812 66	1 9	14724	2	Y	60	63	0			3
06		7500	14598	-0-	7098	B	65958	721 57	1 9	13820	2	Y	52	52	0			3
07		7750	9958	-0-	2208	B	68166	783 41	1 9	9134	2	Y	37	38	0			2

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

02	PRTL	PLG	NO RPT	-0-	-0-		13905					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		13905					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		13905					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-		13905					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-		13905					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-		13905					N	NO RPT					-0-

MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5761 PERF. 5025 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OCONNOR WELL #: 80 RRCID -> 291155 COMPL. DATE 07/21/2021 TOTAL DEPTH 5799 PERF. 5234 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5400 UPPER) //CONT.// 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					386
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					386
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					386
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					386
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					386
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					386

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

02	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-

MCFADDIN, NORTH (3200) 59373 130 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: 25 RRCID -> 289582 COMPL. DATE 05/21/2018 TOTAL DEPTH 3189 PERF. 2152 - 2169

02	1848	N	1229	-0-	-619	-0-	1229	2			N	-0-					-0-
03	1550	N	1524	-0-	-26	-0-	1524	2			N	-0-					-0-
04	1560	N	1154	-0-	-406	-0-	1154	2			N	-0-					-0-
05	1364	N	1210	-0-	-154	-0-	1210	2			N	-0-					-0-
06	1470	N	-0-	-0-	-1470	-0-					N	-0-					-0-
07	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 293610 COMPL. DATE 09/12/2022 TOTAL DEPTH 6300 PERF. 4753 - 4778

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4500) //CONT.// 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	17128					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	17128					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	17128					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	17128					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	17128					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	17128					N	NO RPT					-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	4818					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	4818					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	4818					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	4818					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	4818					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	4818					N	NO RPT					-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5040) //CONT.// 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 11/06/2013 TOTAL DEPTH 6375 PERF. 4631 - 4632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 64 RRCID -> 151960 COMPL. DATE 09/15/1994 TOTAL DEPTH 6300 PERF. 4770 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 02/03/2010 TOTAL DEPTH 6338 PERF. 5162 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
03	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
04	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
05	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
06	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
07	0	W	-0-	-0-	-0-	1258					N	-0-					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCCAN WELL #: 9 RRCID -> 288865 COMPL. DATE 03/01/2018 TOTAL DEPTH 6265 PERF. 5175 - 5605

02	4284	X	2895	-0-	-1389	-0-	2895	2			N	-0-					46
03	4743	X	2688	-0-	-2055	-0-	2688	2			N	-0-					46
04	4050	X	2263	-0-	-1787	-0-	2263	2			N	-0-					46
05	3472	X	2198	-0-	-1274	-0-	2198	2			N	-0-					46
06	3240	X	-0-	-0-	-3240	-0-					N	-0-					46
07	3193	X	1994	-0-	-1199	-0-	1994	2			N	-0-					46

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	W	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	1448			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	1448			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	1448			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	1448			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	1448			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	1448			N	NO RPT			-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					103
03	0	N	-0-	-0-	-0-	-0-					N	-0-					103
04	0	N	-0-	-0-	-0-	-0-					N	-0-					103
05	0	N	-0-	-0-	-0-	-0-					N	-0-					103
06	0	N	-0-	-0-	-0-	-0-					N	-0-					103
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
2 D OIL & GAS LLC 953828
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF.12316 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WALLIS ENERGY, INC. 893997
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

EDWARDS WELL #: 3 RRCID -> 256080 COMPL. DATE 04/08/2010 TOTAL DEPTH 3312 PERF. 3019 - 3025

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

02	16479 X	679	-0-	-15800	-0-	562	1	117	2	N	-0-					74
03	5239 X	-0-	-0-	-5239	-0-					N	-0-					74
04	3078 X	-0-	-0-	-3078	-0-					N	-0-					74
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74

PLUGGED AND ABANDONED_____ 04/20/2023 - WELL PLUGGED 4/20/2023

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (3800) 60198 300 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 245437 COMPL. DATE 01/21/2009 TOTAL DEPTH 4890 PERF. 3798 - 3814

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/20/2023 - WELL PLUGGED 4/20/2023

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46651	X	8114	-0-	-38537	-0-	455	1	7657	2	N	2					67
							2	9									
03	9362	X	8691	-0-	-671	-0-	490	1	8201	2	N	-0-					67
04	9060	X	8273	-0-	-787	-0-	476	1	7797	2	N	-0-					67
05	9362	X	8633	-0-	-729	-0-	500	1	8133	2	N	-0-					67
06	9388	X	9388	-0-	-0-	-0-	495	1	8893	2	N	-0-					67
07	8990	X	2079	-0-	-6911	-0-	403	1	1661	2	N	14					81
							15	9									

MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28134	X	4430	-0-	-23704	-0-	619	1	3807	2	N	4					104
							4	9									
03	6727	X	6094	-0-	-633	-0-	698	1	5396	2	N	-0-					104
04	6510	X	5802	-0-	-708	-0-	677	1	5125	2	N	-0-					104
05	5456	X	5117	-0-	-339	-0-	690	1	4427	2	N	-0-					104
06	5910	X	4890	-0-	-1020	-0-	664	1	4226	2	N	-0-					104
07	6107	X	1022	-0-	-5085	-0-	156	1	858	2	N	7					111
							8	9									

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 254723 COMPL. DATE 05/27/2010 TOTAL DEPTH 4890 PERF. 4142 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/20/2023 - WELL PLUGGED 4/20/2023

MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30447	X	5641	-0-	-24806	-0-	911	1	4728	2	N	2					179
							2	9									
03	6758	X	6191	-0-	-567	-0-	924	1	5267	2	N	-0-					179
04	6210	X	5459	-0-	-751	-0-	862	1	4597	2	N	-0-					179
05	6417	X	5809	-0-	-608	-0-	943	1	4866	2	N	-0-					179
06	6210	X	4994	-0-	-1216	-0-	838	1	4156	2	N	-0-					179
07	6231	X	941	-0-	-5290	-0-	187	1	733	2	N	19					198
							21	9									

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

02	14481	X	2090	-0-	-12391 B	-0-	337	1	1751	2	N	2					301
							2	9									
03	3534	X	3090	-0-	-444 B	-0-	461	1	2629	2	N	-0-					301
04	3180	X	3011	-0-	-169 B	-0-	475	1	2536	2	N	-0-					301
05	2976	X	2712	-0-	-264 B	-0-	440	1	2272	2	N	-0-					301
06	3000	X	2935	-0-	-65 B	-0-	493	1	2442	2	N	-0-					301
07	3100	X	611	-0-	-2489 B	-0-	123	1	485	2	N	3					304
							3	9									

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 2 RRCID -> 255742 COMPL. DATE 10/03/2011 TOTAL DEPTH 3308 PERF. 2785 - 2788

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TARE RESOURCES, LLC 836026
EWING WELL #: 1 RRCID -> 291427 COMPL. DATE 02/08/2012 TOTAL DEPTH 5400 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

02	0	N	-0-	-0-	-0-	-0-					N	-0-					117
03	0	N	-0-	-0-	-0-	-0-					N	-0-					117
04	0	N	-0-	-0-	-0-	-0-					N	30					147
05	0	N	-0-	-0-	-0-	-0-					N	-0-	147	1			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BUSTAMANTE RESOURCES LLC 112682
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BUSTAMANTE RESOURCES LLC 112682
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BUSTAMANTE RESOURCES LLC 112682
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

02	168	N	149	-0-	-19	-0-	149	2			N	-0-					1
03	217	N	126	-0-	-91	-0-	126	2			N	-0-					1
04	210	N	190	-0-	-20	-0-	190	2			N	-0-					1
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					1
06	177	N	177	-0-	-0-	-0-	177	2			N	-0-					1
07	186	N	142	-0-	-44	-0-	142	2			N	-0-					1

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF.12784 - 13494

02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

02	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-

HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
*06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			137
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			137
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			137
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			137
06	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			137
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			137

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			46
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			46
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			46
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			46
06	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			46
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			46

MIKESKA (10500) //CONT.// 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC //CONT.// 887723
BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			28
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			28
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			28
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			28
06	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			28
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			28

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18
*06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59

PLUGGED AND ABANDONED_____ 03/27/2017

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 03/22/2017

MINERAL, EAST (HOCKLEY) 61821 333 NON-ASSOCIATED EXEMPT CNTY: BEE
DAHCO OPERATING, LLC 197345
SHIRLEY WELL #: 1 RRCID -> 293732 COMPL. DATE 07/13/2022 TOTAL DEPTH 3620 PERF. 2902 - 2905

02	7000		1148	-0-	-5852	1172	1127	2	21	9	N	19					19
03	7750		631	-0-	-7119	-0-	357	2	274	9	N	249	157	1			111
04	5820	#	1063	-0-	-4757	-0-	964	2	99	9	N	90	167	1			34
05	5177	#	-0-	-0-	-5177	-0-					N	-0-					34
06	2730	#	-0-	-0-	-2730	-0-					N	270	166	1			138
07	1271	#	-0-	-0-	-1271	-0-					N	317	337	1			118

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

02	258	N	258	-0-	-0-	-0-	254	1	4	9	N	4					105
03	254	N	254	-0-	-0-	-0-	254	1			N	-0-					105
04	254	N	254	-0-	-0-	-0-	254	1			N	-0-					105
05	276	N	276	-0-	-0-	-0-	254	1	22	9	N	20					125
*06	298	N	298	-0-	-0-	-0-	254	1	44	9	N	40	141	1			24
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, NORTH (9750) //CONT.// 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30

WORKED OVER ANOTHER ZONE.. 09/19/2008

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF. 10692 - 10996

02	1148	N	1622	-0-	474	B	-48418	1522	2	100	9	N	91	104	1					61
03	1271	N	1845	-0-	574	B	-47844	1805	2	40	9	N	36							97
04	1230	N	1712	-0-	482	B	-47362	1695	2	17	9	N	15							112
05	1271	N	1898	-0-	627	B	-46735	1884	2	14	9	N	13							125
06	1230	N	NO RPT	-0-	-1230	B	-46735					N	NO RPT							125
07	1271	N	NO RPT	-0-	-1271	B	-46735					N	NO RPT							125

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

02	5936	X	5292	-0-	-644	-0-	16	1	5149	2	N	115	188	1						15
							127	9												
03	6541	X	6244	-0-	-297	-0-	21	1	6100	2	N	112								127
							123	9												
04	5880	X	5706	-0-	-174	-0-	18	1	5574	2	N	104	189	1						42
							114	9												
05	6362	X	6362	-0-	-0-	-0-	20	1	6162	2	N	164	191	1						15
							180	9												
06	6099	X	6099	-0-	-0-	-0-	18	1	5972	2	N	99								114
							109	9												
07	6231	X	3558	-0-	-2673	-0-	10	1	3488	2	N	73	164	1						23
							80	9												

MISSION RIVER (4200) 62136 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 234536 COMPL. DATE 07/15/2006 TOTAL DEPTH 6515 PERF. 4139 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/16/2023

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

02	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 5 RRCID -> 226852 COMPL. DATE 12/02/2006 TOTAL DEPTH 6515 PERF. 5845 - 5849

02	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/20/2023 - WELL PLUGGED 03/20/23

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

02	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

02	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	19	1			6
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	5	1			1
04	0	N	-0-	-0-	-0-	-0-					Y	58	47	1			12
05	0	N	-0-	-0-	-0-	-0-					Y	207	202	1			17
06	0	N	-0-	-0-	-0-	-0-					Y	30	41	1			6
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-	5	1			1

HIGH PLAINS GAS SYSTEMS, INC. 385551
SHELTON, J. ISABELLA -D- WELL #: B 2 RRCID -> 187985 COMPL. DATE 06/12/2001 TOTAL DEPTH 6888 PERF. 6194 - 6198

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/02/2023

MISSION RIVER (6200) 62136 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 2 RRCID -> 207036 COMPL. DATE 06/20/2004 TOTAL DEPTH 6800 PERF. 6260 - 6264

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/25/2023 - PLUGGED 04-25-23

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO SHELTON WELL #: 10 RRCID -> 290184 COMPL. DATE 07/12/2010 TOTAL DEPTH 8700 PERF. 6266 - 6347

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1101	N	1101	-0-	-0-	-0-	1101	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
MITCHELL, JOHN N. WELL #: 2 L RRCID -> 031072 COMPL. DATE 02/13/1963 TOTAL DEPTH 8227 PERF. 6397 - 6401

02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/07/2023 - WELL PLUGGED 03/07/23

SCANIO/SHELTON WELL #: 3 RRCID -> 205432 COMPL. DATE 07/31/2004 TOTAL DEPTH 6800 PERF. 6277 - 6282

02	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/31/2023 - WELL PLUGGED 05/31/23

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8200) 62136 792 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/ SHELTON WELL #: 7 RRCID -> 254386 COMPL. DATE 07/14/2007 TOTAL DEPTH 8544 PERF. 8205 - 8248

02	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/27/2023 - WELL PLUGGED 03/27/23

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO / SHELTON WELL #: 6 RRCID -> 223050 COMPL. DATE 03/10/2006 TOTAL DEPTH 10300 PERF. 8330 - 8339

02	0 A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/13/2023

SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85

PLUGGED AND ABANDONED_____ 05/10/2023 - WELL PLUGGED 05/10/23

MISSION RIVER (8300 VKSBG) //CONT.// 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 7 RRCID -> 221611 COMPL. DATE 08/23/2006 TOTAL DEPTH 8544 PERF. 8414 - 8420

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/27/2023 - WELL PLUGGED 03/27/23

SCANIO/SHELTON WELL #: 8 RRCID -> 234544 COMPL. DATE 01/29/2008 TOTAL DEPTH 8615 PERF. 8385 - 8490

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/05/2023 - WELL PLUGGED 04-05-23

SCANIO-HAWN WELL #: 1 RRCID -> 235535 COMPL. DATE 03/01/2007 TOTAL DEPTH 8670 PERF. 8469 - 8472

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/31/2023 - WELL PLUGGED 03/31/23

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED PRORATED CNTY: VICTORIA
SANCHEZ EXPLORATION COMPANY LLC 747002
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

02	16	N	16	-0-	-0-	B	-0-	4	1	12	2	N	-0-							47
03/01 BALANCING DATE STATUS -> -0-																				
03	56	N	56	-0-	-0-	B	-0-	12	1	44	2	N	-0-	1	1					46
04	127	N	127	-0-	-0-	B	-0-	30	1	97	2	N	-0-							46
05	117	N	117	-0-	-0-	B	-0-	22	1	95	2	N	-0-							46
06	124	N	124	-0-	-0-	B	-0-	25	1	99	2	N	-0-							46
*07	153	N	153	-0-	-0-	B	-0-	34	1	119	2	N	-0-							46

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SANCHEZ EXPLORATION COMPANY LLC 747002
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	286	N	286	-0-	-0-	-0-	78	1	201	2	N	6			62
							7	9							
03	324	N	324	-0-	-0-	-0-	68	1	249	2	N	6	3	1	65
							7	9							
04	253	N	253	-0-	-0-	-0-	60	1	190	2	N	3			68
							3	9							
05	310	N	279	-0-	-31	-0-	53	1	224	2	N	2			70
							2	9							
06	300	N	287	-0-	-13	-0-	58	1	226	2	N	3			73
							3	9							
*07	386	N	386	-0-	-0-	-0-	86	1	297	2	N	3			76
							3	9							

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF.10200 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	1876	N	1662	-0-	-214	-0-	1634	2	28	9	N	25			141
03	1914	N	1914	-0-	-0-	-0-	1884	2	30	9	N	27			168
04	2667	N	2667	-0-	-0-	-0-	2667	2			N	-0-			168
05	2290	N	2290	-0-	-0-	-0-	2246	2	44	9	N	40			208
06	1903	N	1903	-0-	-0-	-0-	1757	2	146	9	N	133	188	1	153
07	2759	N	1783	-0-	-976	-0-	1739	2	44	9	N	40			193

UNION GAS OPERATING COMPANY 876500
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	55113	X	10164	-0-	-44949	-0-	698	1	9215	3	Y	228	223	1	36
							251	9							
03	9995	X	9995	-0-	-0-	-0-	723	1	9043	3	Y	208	228	1	16
							229	9							
04	12069	X	12069	-0-	-0-	-0-	845	1	10957	3	Y	243	213	1	46
							267	9							
05	2790	X	2587	-0-	-203	-0-	313	1	2245	3	Y	26	57	1	15
							29	9							
06	2700	X	1010	-0-	-1690	-0-	96	1	914	3	Y	-0-	9	1	6
07	1020	X	NO RPT	-0-	-1020	-0-					Y	NO RPT			6

DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	60134	X	9706	-0-	-50428	-0-	668	1	9005	3	Y	30	69	1	49
							33	9							
03	13429	X	13429	-0-	-0-	-0-	973	1	12416	3	Y	36			85
							40	9							
04	12420	X	11008	-0-	-1412	-0-	772	1	10216	3	Y	18			103
							20	9							
05	7892	X	7892	-0-	-0-	-0-	942	1	6908	3	Y	38			141
							42	9							
06	9504	X	9504	-0-	-0-	-0-	882	1	8547	3	Y	68	96	1	113
							75	9							
*07	11256	X	11256	-0-	-0-	-0-	903	1	10243	3	Y	100	100	1	113
							110	9							

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION GAS OPERATING COMPANY //CONT.// 876500
OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42269	X	8252	-0-	-34017	-0-	619	1	7564	3	N	63	70	1			92
							69	9									
03	9438	X	9438	-0-	-0-	-0-	746	1	8637	3	N	50	58	1			84
							55	9									
04	8760	X	8521	-0-	-239	-0-	650	1	7802	3	N	63					147
							69	9									
05	9145	X	6385	-0-	-2760	-0-	826	1	5491	3	N	62					209
							68	9									
06	9120	X	8976	-0-	-144	-0-	913	1	8013	3	N	45	162	1			92
							50	9									
07	9424	X	9063	-0-	-361	-0-	798	1	8202	3	N	57					149
							63	9									

OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35933	X	6756	-0-	-29177	-0-	504	1	6222	3	N	27					172
							30	9									
03	7716	X	7716	-0-	-0-	-0-	606	1	7090	3	N	18	140	1			50
							20	9									
04	8040	X	7091	-0-	-949	-0-	537	1	6508	3	N	42					92
							46	9									
05	8308	X	4660	-0-	-3648	-0-	601	1	4040	3	N	17					109
							19	9									
06	8466	X	8466	-0-	-0-	-0-	853	1	7573	3	N	36					145
							40	9									
07	7719	X	7510	-0-	-209	-0-	656	1	6821	3	N	30					175
							33	9									

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC 747002
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC 747002
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1100	-0-	1100	1100	300	1	775	2	Y	23					560
							25	9									
03	DLQ G-10		4394	-0-	4394	5494	942	1	3431	2	Y	19	408	1			171
							21	9									
04	DLQ G-10		5224	-0-	5224	10718	1242	1	3956	2	Y	24					195
							26	9									
05	DLQ G-10		3566	-0-	3566	14284	673	1	2889	2	Y	4					199
							4	9									
06	DLQ G-10		5832	-0-	5832	20116	1184	1	4644	2	Y	4					203
							4	9									
07	DLQ G-10		3974	-0-	3974	24090	891	1	3076	2	Y	6					209
							7	9									

MISSION VALLEY, WEST (MASSIVE-1)//CONT.// 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1078	N	1078	-0-	-0-	-0-	147	1	896	2	Y	32					225
							35	9									
03	1240	N	1240	-0-	-0-	-0-	158	1	1074	2	Y	7	168	1			64
							8	9									
04	1288	N	1288	-0-	-0-	-0-	167	1	1045	2	Y	69					133
							76	9									
05	1221	N	1221	-0-	-0-	-0-	154	1	1023	2	Y	40					173
							44	9									
06	1120	N	1120	-0-	-0-	-0-	123	1	943	2	Y	49					222
							54	9									
07	1240	N	1217	-0-	-23	-0-	239	1	963	2	Y	14					236
							15	9									

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC 747002
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4580	X	4580	-0-	-0-	-0-	1269	1	3280	2	N	28					246
							31	9									
03	6967	X	6967	-0-	-0-	-0-	1494	1	5441	2	N	29	63	1			212
							32	9									
04	5688	X	5688	-0-	-0-	-0-	1357	1	4324	2	N	6					218
							7	9									
05	5808	X	5808	-0-	-0-	-0-	1096	1	4704	2	N	7					225
							8	9									
06	5059	X	5059	-0-	-0-	-0-	1027	1	4028	2	N	4					229
							4	9									
*07	6216	X	6216	-0-	-0-	-0-	1394	1	4811	2	N	10					239
							11	9									

JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1740	N	1740	-0-	-0-	-0-	485	1	1253	2	N	2					111
							2	9									
03	2249	N	2249	-0-	-0-	-0-	484	1	1763	2	N	2	20	1			93
							2	9									
04	2238	N	2238	-0-	-0-	-0-	534	1	1702	2	N	2					95
							2	9									
05	2129	N	2129	-0-	-0-	-0-	402	1	1724	2	N	3					98
							3	9									
06	2068	N	2068	-0-	-0-	-0-	420	1	1647	2	N	1					99
							1	9									
*07	2214	N	2214	-0-	-0-	-0-	497	1	1714	2	N	3					102
							3	9									

MISSION VALLEY, W. (1350 STRAY) 62157 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANSPACIFIC ENERGY, LLC 864566
SISSION-FRIO WELL #: 1 RRCID -> 288124 COMPL. DATE 12/16/2018 TOTAL DEPTH 4000 PERF. 1425 - 1431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	BALANCE
02	0	W	-0-	-0-	-0-	7099	N	-0-	-0-
03	0	W	-0-	-0-	-0-	7099	N	-0-	-0-
04	0	W	-0-	-0-	-0-	7099	N	-0-	-0-
05	0	W	-0-	-0-	-0-	7099	N	-0-	-0-
06	0	W	-0-	-0-	-0-	7099	N	-0-	-0-
07	0	W	-0-	-0-	-0-	7099	N	-0-	-0-

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC 747002
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8264	X	3885	-0-	-4379	-0-	442	1	3443	2	N	-0-					139
03	4681	X	4424	-0-	-257	-0-	857	1	3567	2	N	-0-					139
04	4440	X	4317	-0-	-123	-0-	1016	1	3301	2	N	-0-					139
05	4634	X	4634	-0-	-0-	-0-	1276	1	3358	2	N	-0-					139
06	4230	X	4061	-0-	-169	-0-	859	1	3202	2	N	-0-					139
07	4309	X	4193	-0-	-116	-0-	823	1	3370	2	N	-0-					139

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

02	140	N	54	-0-	-86	-0-	6	1	48	2	N	-0-					26
03	226	N	226	-0-	-0-	-0-	44	1	182	2	N	-0-					26
04	405	N	405	-0-	-0-	-0-	95	1	310	2	N	-0-					26
05	439	N	439	-0-	-0-	-0-	121	1	318	2	N	-0-					26
06	450	N	450	-0-	-0-	-0-	95	1	355	2	N	-0-					26
07	477	N	477	-0-	-0-	-0-	94	1	383	2	N	-0-					26

VAQUERO OPERATING 882776
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

02	0	N	-0-	-0-	-0-	-0-					N	-0-					148
03	0	N	-0-	-0-	-0-	-0-					N	-0-					148
04	0	N	-0-	-0-	-0-	-0-					N	-0-					148
05	0	N	-0-	-0-	-0-	-0-					N	-0-					148
06	0	N	-0-	-0-	-0-	-0-					N	-0-					148
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					148

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC 747002
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

02	DLQ G-10	118	-0-	118	118	33	1	85	2	Y	-0-					4
03	DLQ G-10	166	-0-	166	284	36	1	130	2	Y	-0-	1	1			3
04	DLQ G-10	177	-0-	177	461	42	1	135	2	Y	-0-					3
05	DLQ G-10	169	-0-	169	630	32	1	137	2	Y	-0-					3
06	DLQ G-10	183	-0-	183	813	37	1	146	2	Y	-0-					3
07	DLQ G-10	186	-0-	186	999	42	1	144	2	Y	-0-					3

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC //CONT.// 747002
COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2890	-0-	2890	2890	805	1 4 9	2081	2	Y	4					183
03	DLQ G-10		3181	-0-	3181	6071	684	1 7 9	2490	2	Y	6	29	1			160
04	DLQ G-10		3812	-0-	3812	9883	910	1 4 9	2898	2	Y	4					164
05	DLQ G-10		3456	-0-	3456	13339	652	1 4 9	2800	2	Y	4					168
06	DLQ G-10		3384	-0-	3384	16723	687	1 2 9	2695	2	Y	2					170
07	DLQ G-10		3662	-0-	3662	20385	821	1 7 9	2834	2	Y	6					176

JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

02	784	N	563	-0-	-221	-0-	157	1 1 9	405	2	N	1					139
03	837	N	-0-	-0-	-837	-0-					N	1					140
04	810	N	33	-0-	-777	-0-	8	1	25	2	N	-0-					140
05	620	N	78	-0-	-542	-0-	14	1	64	2	N	-0-					140
06	0	N	-0-	-0-	-0-	-0-					N	-0-					140
07	31	N	-0-	-0-	-31	-0-					N	-0-					140

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

02	826	N	826	-0-	-0-	-0-	230	1 1 9	595	2	N	1					39
03	1116	N	1116	-0-	-0-	-0-	240	1 1 9	875	2	N	1	10	1			30
04	1151	N	1151	-0-	-0-	-0-	275	1 1 9	875	2	N	1					31
05	828	N	828	-0-	-0-	-0-	156	1 1 9	671	2	N	1					32
06	1176	N	1176	-0-	-0-	-0-	239	1 1 9	936	2	N	1					33
*07	1160	N	1160	-0-	-0-	-0-	260	1 2 9	898	2	N	2					35

COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

02	364	N	353	-0-	-11	-0-	94	1 15 9	244	2	N	14					140
03	492	N	492	-0-	-0-	-0-	103	1 15 9	374	2	N	14	4	1			150
04	508	N	508	-0-	-0-	-0-	121	1 1 9	386	2	N	1					151
05	549	N	549	-0-	-0-	-0-	103	1	446	2	N	-0-					151
06	477	N	477	-0-	-0-	-0-	97	1 1 9	379	2	N	1					152
*07	442	N	442	-0-	-0-	-0-	99	1 1 9	342	2	N	1					153

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC //CONT.// 747002
COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	24	1	62	2	N	-0-					37
03	310	N	310	-0-	-0-	-0-	67	1	243	2	N	-0-	3	1			34
04	298	N	298	-0-	-0-	-0-	71	1	227	2	N	-0-					34
05	305	N	305	-0-	-0-	-0-	57	1	247	2	N	1					35
							1	9									
06	314	N	314	-0-	-0-	-0-	64	1	250	2	N	-0-					35
*07	378	N	378	-0-	-0-	-0-	85	1	292	2	N	1					36
							1	9									

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRANSPACIFIC ENERGY, LLC 864566
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	X	700	-0-	-448	-0-	99	1	601	2	N	-0-					342
03	1612	X	647	-0-	-965	-0-	83	1	564	2	N	-0-					342
04	1560	X	818	-0-	-742	-0-	100	1	627	2	N	83	176	1			249
							91	9									
05	1612	X	671	-0-	-941	-0-	83	1	553	2	N	32					281
							35	9									
06	1560	X	690	-0-	-870	-0-	73	1	560	2	N	52					333
							57	9									
07	837	X	780	-0-	-57	-0-	122	1	491	2	N	152					485
							167	9									

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2017	N	2017	-0-	-0-	-0-	280	1	1698	2	N	35					377
							39	9									
03	2049	N	2049	-0-	-0-	-0-	258	1	1749	2	N	38					415
							42	9									
04	2141	N	2141	-0-	-0-	-0-	289	1	1806	2	N	42					457
							46	9									
05	2260	N	2260	-0-	-0-	-0-	290	1	1935	2	N	32	174	1			315
							35	9									
06	2184	N	2184	-0-	-0-	-0-	250	1	1906	2	N	25					340
							28	9									
07	3100	N	3438	-0-	338	338	670	1	2702	2	N	60					400
							66	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	N	1888	-0-	-632	-0-	262	1	1593	2	N	30					160
							33	9									
03	2021	N	2021	-0-	-0-	-0-	257	1	1740	2	N	22					182
							24	9									
04	2570	N	2570	-0-	-0-	-0-	350	1	2185	2	N	32	180	1			34
							35	9									
05	2225	N	2225	-0-	-0-	-0-	286	1	1909	2	N	27					61
							30	9									
06	2025	N	2025	-0-	-0-	-0-	232	1	1771	2	N	20					81
							22	9									
07	2666	N	1960	-0-	-706	-0-	375	1	1513	2	N	65					146
							72	9									

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

02	30884	X	5242	-0-	-25642	-0-	359	1	4864	3	Y	17	30	1			-0-
							19	9									
03	5766	X	831	-0-	-4935	-0-	60	1	769	3	Y	2					2
							2	9									
04	5662	X	5662	-0-	-0-	-0-	395	1	5258	3	Y	8					10
							9	9									
05	6893	X	6893	-0-	-0-	-0-	820	1	6044	3	Y	26					36
							29	9									
06	8138	X	8138	-0-	-0-	-0-	753	1	7333	3	Y	47	66	1			17
							52	9									
*07	7923	X	7923	-0-	-0-	-0-	634	1	7227	3	Y	56	56	1			17
							62	9									

WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

02	0		-0-	-0-	-0-	-0-					Y	-0-					1
03	0		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
04	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/19/2022

WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 02/10/2022 TOTAL DEPTH 10160 PERF. 9335 - 9358

02	292369	X	55324	-0-	-237045	-0-	689	1	53133	3	Y	1365	1284	1			275
							1502	9									
03	65007	X	55194	-0-	-9813	-0-	746	1	53100	3	Y	1225	1342	1			158
							1348	9									
04	62910	X	41257	-0-	-21653	-0-	617	1	39694	3	Y	860	772	1			246
							946	9									
05	12186	X	12186	-0-	-0-	-0-	406	1	11550	3	Y	209	295	1			160
							230	9									
06	17465	X	17465	-0-	-0-	-0-	432	1	16840	3	Y	175	159	1			176
							193	9									
*07	35269	X	35269	-0-	-0-	-0-	832	1	33678	3	Y	690	520	1			346
							759	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23969	X	4136	-0-	-19833	-0-	299	1	3825	3	Y	11	23	1			50
							12	9									
03	5177	X	5177	-0-	-0-	-0-	393	1	4772	3	Y	11					61
							12	9									
04	4015	X	4015	-0-	-0-	-0-	295	1	3714	3	Y	5					66
							6	9									
05	2716	X	2716	-0-	-0-	-0-	339	1	2366	3	Y	10					76
							11	9									
06	1849	X	1849	-0-	-0-	-0-	180	1	1658	3	Y	10	15	1			71
							11	9									
*07	5272	X	5272	-0-	-0-	-0-	444	1	4788	3	Y	36	36	1			71
							40	9									

WHITE OAK OPERATING COMPANY LLC 916954
JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SANCHEZ EXPLORATION COMPANY LLC 747002
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

02	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	14					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	14					Y	-0-					-0-
05	14B DENY		51	-0-	51	65	10	1	41	2	Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	65					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	65					Y	-0-					-0-

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

02	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					50
03	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					50
04	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					50
05	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					50
06	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					50
07	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 03/29/2019

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC 029657
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 3 RRCID -> 286560 COMPL. DATE 01/24/2019 TOTAL DEPTH 11175 PERF. 9967 - 10082

02	166265	X	53667	-0-	-112598	-0-	49679	2	3035	3	N	866	945	1					80
							953	9											
03	61689	X	61689	-0-	-0-	-0-	57231	2	3335	3	N	1021	924	1					177
							1123	9											
04	66998	X	66998	-0-	-0-	-0-	62265	2	3547	3	N	1078	1143	1					112
							1186	9											
05	68153	X	68153	-0-	-0-	-0-	63450	2	3520	3	N	1075	957	1					230
							1183	9											
06	65047	X	65047	-0-	-0-	-0-	60741	2	3195	3	N	1010	1141	1					99
							1111	9											
07	65874	X	65874	-0-	-0-	-0-	61960	2	2800	3	N	1013	882	1					230
							1114	9											

MONT (WILCOX 10640) //CONT.// 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BERTHA ANDERSON GAS UNIT WELL #: 4 RRCID -> 288214 COMPL. DATE 06/19/2019 TOTAL DEPTH 10540 PERF.10368 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BERTHA ANDERSON GAS UNIT WELL #: 6 RRCID -> 293306 COMPL. DATE 08/01/2022 TOTAL DEPTH 11107 PERF.10240 - 10310

02	313144	X	93340	-0-	-219804	-0-	83975	2	5247	3	N	3744	3812	1			224
							4118	9									
03	101637	X	101637	-0-	-0-	-0-	91741	2	5490	3	N	4005	3984	1			245
							4406	9									
04	96710	X	96710	-0-	-0-	-0-	87608	2	5128	3	N	3613	3788	1			70
							3974	9									
05	97807	X	97807	-0-	-0-	-0-	88640	2	5060	3	N	3734	3572	1			232
							4107	9									
06	93206	X	93206	-0-	-0-	-0-	84574	2	4589	3	N	3675	3416	1			491
							4043	9									
07	93341	X	92478	-0-	-863	-0-	84712	2	3973	3	N	3448	3694	1			245
							3793	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

02	544	N	99	-0-	-445	-0-	7	1	92	9	N	84					427
03	124	N	115	-0-	-9	-0-	14	1	101	9	N	92	347	1			172
04	51	N	51	-0-	-0-	-0-	7	1	44	9	N	40					212
05	124	N	71	-0-	-53	-0-	7	1	64	9	N	58	168	1			102
06	120	N	58	-0-	-62	-0-	7	1	51	9	N	46					148
07	116	N	116	-0-	-0-	-0-	7	1	109	9	N	99					247

KAISER WELL #: 1 RRCID -> 291203 COMPL. DATE 10/13/2021 TOTAL DEPTH 11101 PERF.10668 - 10738

02	14392	X	200	-0-	-14192	-0-	165	2	35	9	N	32					299
03	15159	X	7434	-0-	-7725	-0-	600	1	6612	2	N	202	175	1			326
							222	9									
04	13980	X	9354	-0-	-4626	-0-	720	1	8425	2	N	190	352	1			164
							209	9									
05	11687	X	8795	-0-	-2892	-0-	744	1	7871	2	N	164	193	1			135
							180	9									
06	13346	X	13346	-0-	-0-	-0-	6443	1	6773	2	N	118	193	1			60
							130	9									
07	9672	X	7806	-0-	-1866	-0-	1050	1	6629	2	N	115					175
							127	9									

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ATLAS OPERATING LLC 036587
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

02	3163	X	3163	-0-	-0-	-0-	3149	2	14	9	N	13					105
03	2604	X	2431	-0-	-173	-0-	2425	2	6	9	N	5					110
04	3600	X	2122	-0-	-1478	-0-	2105	2	17	9	N	15					125
05	3720	X	2606	-0-	-1114	-0-	2592	2	14	9	N	13					138
06	3600	X	2096	-0-	-1504	-0-	2090	2	6	9	N	5					143
07	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					143

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
A.G. HENKES GAS UNIT WELL #: 2 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193657	X	91186	-0-	-102471	-0-	82400	2	5263	3	N	3203	3627	1			91
							3523	9									
03	112379	X	112379	-0-	-0-	-0-	102447	2	6283	3	N	3317	3216	1			192
							3649	9									
04	106816	X	106816	-0-	-0-	-0-	97843	2	5872	3	N	2819	2677	1			334
							3101	9									
05	108479	X	108479	-0-	-0-	-0-	99344	2	5847	3	N	2989	3072	1			251
							3288	9									
06	106890	X	101032	-0-	-5858	-0-	92879	2	5207	3	N	2678	2805	1			124
							2946	9									
07	110453	X	102193	-0-	-8260	-0-	94675	2	4616	3	N	2638	2478	1			284
							2902	9									

A.G. HENKES GAS UNIT WELL #: 3 RRCID -> 282919 COMPL. DATE 06/05/2017 TOTAL DEPTH 11300 PERF.10596 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50465	X	25204	-0-	-25261	-0-	23161	2	1519	3	N	476	569	1			177
							524	9									
03	27621	X	27181	-0-	-440	-0-	24981	2	1582	3	N	562	380	1			359
							618	9									
04	26070	X	23591	-0-	-2479	-0-	21701	2	1345	3	N	495	576	1			278
							545	9									
05	27900	X	22508	-0-	-5392	-0-	20736	2	1260	3	N	465	555	1			188
							512	9									
06	27000	X	20194	-0-	-6806	-0-	18659	2	1083	3	N	411	377	1			222
							452	9									
07	27900	X	23141	-0-	-4759	-0-	21542	2	1094	3	N	459	581	1			100
							505	9									

A.G. HENKES GAS UNIT WELL #: 4 RRCID -> 284848 COMPL. DATE 01/09/2018 TOTAL DEPTH 11267 PERF.10550 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23704	X	11324	-0-	-12380	-0-	357	1	9978	2	N	277	367	1			115
							684	3	305	9							
03	12203	X	12203	-0-	-0-	-0-	24	1	11144	2	N	281	189	1			207
							726	3	309	9							
04	11020	X	11020	-0-	-0-	-0-	10	1	10082	2	N	260	377	1			90
							642	3	286	9							
05	10786	X	10786	-0-	-0-	-0-	9	1	9917	2	N	217	195	1			112
							621	3	239	9							
06	10775	X	10775	-0-	-0-	-0-	2	1	9947	2	N	209	191	1			130
							596	3	230	9							
07	10662	X	10662	-0-	-0-	-0-	1	1	9905	2	N	213	188	1			155
							522	3	234	9							

A. ETZLER GAS UNIT WELL #: 2 RRCID -> 286594 COMPL. DATE 07/27/2018 TOTAL DEPTH 11219 PERF.11214 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15237	X	7519	-0-	-7718	-0-	237	1	6614	2	N	196	192	1			249
							452	3	216	9							
03	11532	X	7993	-0-	-3539	-0-	16	1	7281	2	N	203	375	1			77
							473	3	223	9							
04	11160	X	7320	-0-	-3840	-0-	6	1	6683	2	N	186	195	1			68
							426	3	205	9							
05	11229	X	11229	-0-	-0-	-0-	9	1	10304	2	N	247	178	1			137
							644	3	272	9							
06	9346	X	9346	-0-	-0-	-0-	2	1	8649	2	N	162	189	1			110
							517	3	178	9							
07	9899	X	9899	-0-	-0-	-0-	1	1	9224	2	N	172	178	1			104
							485	3	189	9							

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BERTHA ANDERSON GAS UNIT WELL #: 5 RRCID -> 290264 COMPL. DATE 11/10/2020 TOTAL DEPTH 11000 PERF.10433 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	524293	X	160397	-0-	-363896	-0-	145992	2	9235	3	N	4700	4673	1			351
							5170	9									
03	170972	X	170972	-0-	-0-	-0-	156073	2	9477	3	N	4929	4847	1			433
							5422	9									
04	174478	X	174478	-0-	-0-	-0-	160238	2	9518	3	N	4293	4445	1			281
							4722	9									
05	175308	X	175308	-0-	-0-	-0-	160893	2	9337	3	N	4616	4411	1			486
							5078	9									
06	161753	X	161753	-0-	-0-	-0-	149278	2	8244	3	N	3846	3941	1			391
							4231	9									
07	159822	X	159822	-0-	-0-	-0-	148886	2	7132	3	N	3458	3599	1			250
							3804	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217164	X	39253	-0-	-177911	-0-	38200	2	1053	9	N	957	556	1			598
03	42196	X	42196	-0-	-0-	-0-	41119	2	1077	9	N	979	937	1			640
04	40187	X	40187	-0-	-0-	-0-	39174	2	1013	9	N	921	1135	1			426
05	38171	X	38171	-0-	-0-	-0-	37161	2	1010	9	N	918	943	1			401
06	37576	X	37576	-0-	-0-	-0-	36670	2	906	9	N	824	918	1			307
07	39889	X	39889	-0-	-0-	-0-	38964	2	925	9	N	841	729	1			419

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34669	X	7026	-0-	-27643	-0-	420	1	6489	2	N	106	186	1			508
							117	9									
03	7130	X	7107	-0-	-23	-0-	465	1	6515	2	N	115					623
							127	9									
04	7075	X	7075	-0-	-0-	-0-	450	1	6500	2	N	114	188	1			549
							125	9									
05	7781	X	7056	-0-	-725	-0-	465	1	6482	2	N	99	191	1			457
							109	9									
06	7530	X	7143	-0-	-387	-0-	450	1	6579	2	N	104	187	1			374
							114	9									
07	7781	X	7328	-0-	-453	-0-	465	1	6763	2	N	91	152	1			313
							100	9									

KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120764	X	15630	-0-	-105134	-0-	15290	2	340	9	N	309	188	1			289
03	15845	X	15845	-0-	-0-	-0-	15527	2	318	9	N	289	386	1			192
04	12898	X	12898	-0-	-0-	-0-	12661	2	237	9	N	215	187	1			220
05	9223	X	9223	-0-	-0-	-0-	9041	2	182	9	N	165	188	1			197
06	6545	X	6545	-0-	-0-	-0-	6443	2	102	9	N	93	187	1			103
07	6276	X	6276	-0-	-0-	-0-	6182	2	94	9	N	85					188

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
GARNER WELL #: 2R RRCID -> 288695 COMPL. DATE 03/27/2020 TOTAL DEPTH 11192 PERF.10112 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	X	3317	-0-	-435	-0-	3212	2	105	9	N	95					194
03	3782	X	3068	-0-	-714	-0-	2991	2	77	9	N	70	178	1			86
04	3450	X	2952	-0-	-498	-0-	2856	2	96	9	N	87					173
05	3658	X	2588	-0-	-1070	-0-	2527	2	61	9	N	55					228
06	4375	X	4375	-0-	-0-	-0-	4269	2	106	9	N	96	176	1			148
07	3658	X	3437	-0-	-221	-0-	3379	2	58	9	N	53					201

HOLIK-KAISER WELL #: 1 RRCID -> 292086 COMPL. DATE 10/28/2021 TOTAL DEPTH 11318 PERF. N/A

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/09/2023 - WELL PLUGGED 06/09/23

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
REPSOL OIL & GAS USA, LLC 703462
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 10/25/2019 TOTAL DEPTH 7516 PERF. 3915 - 3925

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

02	2800	N	2068	-0-	-732	429	20	1	2048	2	N	-0-					-0-
03	2873	N	2444	-0-	-429	-0-	25	1	2419	2	N	-0-					-0-
04	2149	N	2149	-0-	-0-	-0-	20	1	2129	2	N	-0-					-0-
05	2294	N	2289	-0-	-5	-0-	25	1	2264	2	N	-0-					-0-
06	2370	N	1339	-0-	-1031	-0-	15	1	1324	2	N	-0-					-0-
07	2232	N	1793	-0-	-439	-0-	18	1	1775	2	N	-0-					-0-

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CANVAS ENERGY LLC 100317
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 05/01/2014

MORALES (4150) 62795 910 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
HOLLINGSWORTH WELL #: 1 RRCID -> 293357 COMPL. DATE 06/04/2022 TOTAL DEPTH 4500 PERF. 3720 - 3726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16492	16324	-0-	-168	-0-	16324	3			N	-0-					-0-
03	18259	15959	-0-	-2300	-0-	15959	3			N	-0-					-0-
04	17670	16170	-0-	-1500	-0-	16170	3			N	-0-					-0-
05	18259	15847	-0-	-2412	-0-	15847	3			N	-0-					-0-
06	17490 #	15060	-0-	-2430	-0-	15060	3			N	-0-					-0-
07	18073 #	NO RPT	-0-	-18073	-0-					N	NO RPT					-0-

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF. 11324 - 11330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2061 N	2061	-0-	-0-	-0-	1976	2	85	9	N	77					308
03	2318 N	2318	-0-	-0-	-0-	2243	2	75	9	N	68	176	1			200
04	2280 N	1701	-0-	-579	-0-	1659	2	42	9	N	38					238
05	1801 N	1801	-0-	-0-	-0-	1755	2	46	9	N	42	178	1			102
06	1800 N	1800	-0-	-0-	-0-	1764	2	36	9	N	33					135
07	1767 N	NO RPT	-0-	-1767	-0-					N	NO RPT					135

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KEBO OIL & GAS, INC. 453170
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC 100210
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5622	X	5622	-0-	-0-	-0-	1738	2	3884	3	N	-0-					-0-
03	6132	X	6132	-0-	-0-	-0-	1208	2	4924	3	N	-0-					-0-
04	5722	X	5722	-0-	-0-	-0-	1174	2	4548	3	N	-0-					-0-
05	6055	X	6055	-0-	-0-	-0-	996	2	5059	3	N	-0-					-0-
06	6308	X	6308	-0-	-0-	-0-	1073	2	5235	3	N	-0-					-0-
07	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10388	X	10267	-0-	-121	-0-	3174	2	7093	3	N	-0-					-0-
03	11159	X	11159	-0-	-0-	-0-	2198	2	8961	3	N	-0-					-0-
04	11670	X	10969	-0-	-701	-0-	2250	2	8719	3	N	-0-					-0-
05	12059	X	10789	-0-	-1270	-0-	1775	2	9014	3	N	-0-					-0-
06	11670	X	10873	-0-	-797	-0-	1850	2	9023	3	N	-0-					-0-
07	11377	X	NO RPT	-0-	-11377	-0-					N	NO RPT					-0-

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15764	X	12569	-0-	-3195	-0-	3885	2	8684	3	N	-0-					-0-
03	15394	X	15394	-0-	-0-	-0-	3033	2	12361	3	N	-0-					-0-
04	15210	X	14853	-0-	-357	-0-	3047	2	11806	3	N	-0-					-0-
05	16489	X	16489	-0-	-0-	-0-	2713	2	13776	3	N	-0-					-0-
06	15090	X	13325	-0-	-1765	-0-	2267	2	11058	3	N	-0-					-0-
07	15407	X	NO RPT	-0-	-15407	-0-					N	NO RPT					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC //CONT.// 100210
MYRA SUE KELLEY GAS UNIT WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	72	2	161	3	N	-0-			-0-
03	23	N	23	-0-	-0-	-0-	4	2	19	3	N	-0-			-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-			-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	26	N	26	-0-	-0-	-0-	8	2	18	3	N	-0-			-0-
03	67	N	67	-0-	-0-	-0-	13	2	54	3	N	-0-			-0-
04	60	N	60	-0-	-0-	-0-	12	2	48	3	N	-0-			-0-
05	72	N	72	-0-	-0-	-0-	12	2	60	3	N	-0-			-0-
06	64	N	64	-0-	-0-	-0-	11	2	53	3	N	-0-			-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

STILES GAS UNIT A WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	24361	X	24361	-0-	-0-	-0-	7530	2	16831	3	N	-0-			-0-
03	23698	X	23698	-0-	-0-	-0-	4669	2	19029	3	N	-0-			-0-
04	21538	X	21538	-0-	-0-	-0-	4418	2	17120	3	N	-0-			-0-
05	21948	X	20409	-0-	-1539	-0-	3358	2	17051	3	N	-0-			-0-
06	21240	X	18583	-0-	-2657	-0-	3162	2	15421	3	N	-0-			-0-
07	21948	X	NO RPT	-0-	-21948	-0-					N	NO RPT			-0-

MYRA SUE KELLEY GAS UNIT WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3248	X	2461	-0-	-787	-0-	761	2	1700	3	N	-0-			-0-
03	2463	X	2463	-0-	-0-	-0-	485	2	1978	3	N	-0-			-0-
04	3068	X	3068	-0-	-0-	-0-	629	2	2439	3	N	-0-			-0-
05	3100	X	2857	-0-	-243	-0-	470	2	2387	3	N	-0-			-0-
06	3000	X	2397	-0-	-603	-0-	408	2	1989	3	N	-0-			-0-
07	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT			-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	133	N	133	-0-	-0-	-0-	41	2	92	3	N	-0-			-0-
03	210	N	210	-0-	-0-	-0-	41	2	169	3	N	-0-			-0-
04	150	N	142	-0-	-8	-0-	29	2	113	3	N	-0-			-0-
05	155	N	145	-0-	-10	-0-	24	2	121	3	N	-0-			-0-
06	210	N	182	-0-	-28	-0-	31	2	151	3	N	-0-			-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

MYRA SUE KELLEY GAS UNIT WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	192	N	192	-0-	-0-	-0-	59	2	133	3	N	-0-			-0-
03	2391	N	2391	-0-	-0-	-0-	471	2	1920	3	N	-0-			-0-
04	464	N	464	-0-	-0-	-0-	95	2	369	3	N	-0-			-0-
05	217	N	123	-0-	-94	-0-	20	2	103	3	N	-0-			-0-
06	600	N	102	-0-	-498	-0-	17	2	85	3	N	-0-			-0-
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	5157	X	5157	-0-	-0-	-0-	1594	2	3563	3	N	-0-			-0-
03	5662	X	5662	-0-	-0-	-0-	1115	2	4547	3	N	-0-			-0-
04	5760	X	5598	-0-	-162	-0-	1148	2	4450	3	N	-0-			-0-
05	5952	X	5531	-0-	-421	-0-	910	2	4621	3	N	-0-			-0-
06	5670	X	5095	-0-	-575	-0-	867	2	4228	3	N	-0-			-0-
07	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT			-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC //CONT.// 100210
STILES GAS UNIT A WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9468	X	9468	-0-	-0-	-0-	2927	2	6541	3	N	-0-					-0-
03	9744	X	9744	-0-	-0-	-0-	1920	2	7824	3	N	-0-					-0-
04	9660	X	9243	-0-	-417	-0-	1896	2	7347	3	N	-0-					-0-
05	10354	X	9153	-0-	-1201	-0-	1506	2	7647	3	N	-0-					-0-
06	10020	X	9669	-0-	-351	-0-	1645	2	8024	3	N	-0-					-0-
07	10354	X	NO RPT	-0-	-10354	-0-					N	NO RPT					-0-

FRED BUCHEL GAS UNIT WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0-	-0-	50	2	112	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	20	2	84	3	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	27	2	104	3	N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	43	2	218	3	N	-0-					-0-
*06	313	N	313	-0-	-0-	-0-	53	2	260	3	N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

STILES GAS UNIT WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7028	X	3319	-0-	-3709	-0-	1026	2	2293	3	N	-0-					-0-
03	3776	X	3776	-0-	-0-	-0-	744	2	3032	3	N	-0-					-0-
04	4020	X	3835	-0-	-185	-0-	787	2	3048	3	N	-0-					-0-
05	3782	X	3305	-0-	-477	-0-	544	2	2761	3	N	-0-					-0-
*06	3769	X	3769	-0-	-0-	-0-	641	2	3128	3	N	-0-					-0-
07	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	2	2	9	3	N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	2	2	7	3	N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	29	2	150	3	N	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

MYRA SUE KELLEY GAS UNIT WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78	N	78	-0-	-0-	-0-	24	2	54	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	12	2	52	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	14	2	53	3	N	-0-					-0-
05	93	N	79	-0-	-14	-0-	13	2	66	3	N	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	11	2	55	3	N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

THIEME GAS UNIT WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4261	X	4261	-0-	-0-	-0-	1317	2	2944	3	N	-0-					-0-
03	4509	X	4509	-0-	-0-	-0-	888	2	3621	3	N	-0-					-0-
04	4890	X	4325	-0-	-565	-0-	887	2	3438	3	N	-0-					-0-
05	5053	X	4456	-0-	-597	-0-	733	2	3723	3	N	-0-					-0-
06	4740	X	4172	-0-	-568	-0-	710	2	3462	3	N	-0-					-0-
07	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					-0-

CUSACK GAS UNIT WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2928	-0-	-152	-0-	905	2	2023	3	N	-0-					-0-
03	3131	X	3131	-0-	-0-	-0-	617	2	2514	3	N	-0-					-0-
04	3420	X	3140	-0-	-280	-0-	644	2	2496	3	N	-0-					-0-
05	3602	X	3602	-0-	-0-	-0-	593	2	3009	3	N	-0-					-0-
06	4955	X	4955	-0-	-0-	-0-	843	2	4112	3	N	-0-					-0-
07	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC //CONT.// 100210
HAMILTON GAS UNIT WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2683	-0-	-397	-0-	829	2	1854	3	N	-0-					-0-
03	2726	X	2726	-0-	-0-	-0-	537	2	2189	3	N	-0-					-0-
04	2940	X	2678	-0-	-262	-0-	549	2	2129	3	N	-0-					-0-
05	3038	X	-0-	-0-	-3038	-0-					N	-0-					-0-
06	2940	X	2467	-0-	-473	-0-	420	2	2047	3	N	-0-					-0-
07	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					-0-

EVX OPERATING LLC 101131
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	908	-0-	-1892	1765	908	1			Y	-0-					-0-
03	2843	N	1078	-0-	-1765	-0-	837	1	241	2	Y	-0-					-0-
04	900	N	517	-0-	-383	-0-	232	1	285	2	Y	-0-					-0-
05	992	N	882	-0-	-110	-0-	483	1	399	2	Y	-0-					-0-
06	1050	N	687	-0-	-363	-0-	449	1	238	2	Y	-0-					-0-
07	527	N	24	-0-	-503	-0-	6	1	18	2	Y	-0-					-0-

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTWRIGHT RANCH WELL #: 16 C RRCID -> 288759 COMPL. DATE 09/27/2022 TOTAL DEPTH 6104 PERF. 5888 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66691	X	9653	-0-	-57038	-0-	784 131	1 9	8738	2	N	119					133
03	16957	X	8542	-0-	-8415	-0-	791 41	1 9	7710	2	N	37					170
04	15330	X	8256	-0-	-7074	-0-	604 28	1 9	7624	2	N	25					195
05	12679	X	6367	-0-	-6312	-0-	607 8	1 9	5752	2	N	7					202
06	11670	X	5211	-0-	-6459	-0-	641	1	4570	2	N	-0-					202
*07	10695	X	4678	-0-	-6017	-0-	671	1	4007	2	N	-0-					202

MOUNT LUCAS (COOK MTN. 5700) //CONT.// 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. //CONT.// 732075
CARTWRIGHT RANCH WELL #: 15 RRCID -> 291594 COMPL. DATE 10/14/2021 TOTAL DEPTH 6235 PERF. 5930 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTWRIGHT RANCH WELL #: 17 RRCID -> 293226 COMPL. DATE 04/14/2022 TOTAL DEPTH 6150 PERF. 5824 - 5832

02	9716	X	2080	-0-	-7636	-0-	327	1	1753	2	Y	-0-					42
03	3627	X	1238	-0-	-2389	-0-	323	1	915	2	Y	-0-					42
04	3300	X	998	-0-	-2302	-0-	211	1	764	2	Y	21					63
							23	9									
05	3038	X	928	-0-	-2110	-0-	217	1	709	2	Y	2					65
							2	9									
06	2220	X	-0-	-0-	-2220	-0-					Y	115					180
*07	2294	X	-0-	-0-	-2294	-0-					Y	8					188

MOUNT LUCAS (COOK MTN. 5800) 63354 054 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 16 T RRCID -> 288776 COMPL. DATE 12/18/2019 TOTAL DEPTH 6104 PERF. 6004 - 6013

02	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
*07	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-

CARTWRIGHT RANCH WELL #: 20 RRCID -> 291529 COMPL. DATE 08/18/2021 TOTAL DEPTH 6123 PERF. 5862 - 5871

02	13603	X	3958	-0-	-9645	B	-0-	281	1	3677	2	Y	-0-				20
03	6541	X	3418	-0-	-3123	B	-0-	273	1	3145	2	Y	-0-				20
04	5550	X	1765	-0-	-3785	B	-0-	211	1	1532	2	Y	20				40
								22	9								
05	5115	X	1384	-0-	-3731	B	-0-	232	1	1152	2	Y	-0-				40
06	6151	X	6151	-0-	-0-	B	-0-	211	1	5905	2	Y	32				72
								35	9								
07	4371	X	4222	-0-	-149	B	-0-	101	1	4121	2	Y	-0-				72

MT. LUCAS (HOCKLEY, UP.) 63354 270 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDERXP LTD. 907320
COFFIN-SARGENT UNIT WELL #: 1 RRCID -> 284422 COMPL. DATE 01/23/2016 TOTAL DEPTH 5600 PERF. 4420 - 4440

02	0	#	-0-	-0-	-0-		-0-				N	-0-					38
03	0	#	-0-	-0-	-0-		-0-				N	-0-					38
04	0	#	-0-	-0-	-0-		-0-				N	-0-					38
05	0	#	-0-	-0-	-0-		-0-				N	-0-					38
06	0	#	-0-	-0-	-0-		-0-				N	-0-					38
07	0	#	NO RPT	-0-	-0-		-0-				N	NO RPT					38

MT. LUCAS (V-4 SAND) 63354 351 ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 19 RRCID -> 291538 COMPL. DATE 06/18/2021 TOTAL DEPTH 6098 PERF. 2518 - 2544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1526	-0-	-1274	5345	365	1	1161	2	N	-0-					-0-
03	3100	N	1602	-0-	-1498	3847	363	1	1239	2	N	-0-					-0-
04	3000	N	995	-0-	-2005	1842	211	1	784	2	N	-0-					-0-
05	2903	N	1061	-0-	-1842	-0-	232	1	829	2	N	-0-					-0-
06	1560	N	247	-0-	-1313	-0-	171	1	76	2	N	-0-					-0-
*07	1235	N	1235	-0-	-0-	-0-	60	1	1175	2	N	-0-					-0-

CARTWRIGHT RANCH WELL #: 18 RRCID -> 292886 COMPL. DATE 04/16/2022 TOTAL DEPTH 6162 PERF. 2614 - 2617

02	7190	X	3430	-0-	-3760	-0-	365	1	3065	2	N	-0-					-0-
03	3813	X	3522	-0-	-291	-0-	363	1	3159	2	N	-0-					-0-
04	3690	X	2162	-0-	-1528	-0-	211	1	1951	2	N	-0-					-0-
05	3813	X	1968	-0-	-1845	-0-	232	1	1736	2	N	-0-					-0-
06	3690	X	2728	-0-	-962	-0-	225	1	2503	2	N	-0-					-0-
*07	3813	X	3105	-0-	-708	-0-	114	1	2991	2	N	-0-					-0-

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (2200) 63354 648 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 9 RRCID -> 291456 COMPL. DATE 07/03/2021 TOTAL DEPTH 6134 PERF. 2368 - 2376

02	7000		4639	-0-	-2361	20684	896	1	3743	2	N	-0-					-0-
03	7750		4179	-0-	-3571	17113	837	1	3342	2	N	-0-					-0-
04	7500		3484	-0-	-4016	13097	810	1	2674	2	N	-0-					-0-
05	7750		3861	-0-	-3889	9208	825	1	3036	2	N	-0-					-0-
06	7500		4095	-0-	-3405	5803	810	1	3285	2	N	-0-					-0-
07	7750		4329	-0-	-3421	2382	1020	1	3309	2	N	-0-					-0-

MOUNT LUCAS (2500) 63354 702 ASSOCIATED 49B CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 10 RRCID -> 290364 COMPL. DATE 12/03/2020 TOTAL DEPTH 6391 PERF. 2335 - 2352

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			22
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			22
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			22
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			22
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			22
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			22

PLUGGED AND ABANDONED_____ 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF. 10106 - 10126

02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

02	11827 X	2594	-0-	-9233	-0-	2580	2	14 9	N	13				157
03	3844 X	338	-0-	-3506	-0-	338	2		N	-0-				157
*04	3720 X	-0-	-0-	-3720	-0-				N	16	173	1		-0-
*05	3286 X	-0-	-0-	-3286	-0-				N	-0-				-0-
*06	3180 X	2	-0-	-3178	-0-	2	2		N	-0-				-0-
07	2883 X	-0-	-0-	-2883	-0-				N	-0-				-0-

WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

02	1772 N	215	-0-	-1557	-0-	70	1	145 2	Y	-0-				323
03	372 N	98	-0-	-274	-0-	30	1	40 2	Y	25				348
						28	9							
04	420 N	221	-0-	-199	-0-	78	1	124 2	Y	17				365
						19	9							
05	357 N	357	-0-	-0-	-0-	122	1	224 2	Y	10				375
						11	9							
06	297 N	297	-0-	-0-	-0-	91	1	200 2	Y	5				380
						6	9							
07	369 N	369	-0-	-0-	-0-	137	1	232 2	Y	-0-				380

ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11500 PERF. 9331 - 9348

02	283 N	64	-0-	-219	-0-	21	1	43 2	Y	-0-	4	1		4
03	62 N	37	-0-	-25	-0-	16	1	21 2	Y	-0-				4
04	60 N	24	-0-	-36	-0-	9	1	15 2	Y	-0-	2	1		2
05	170 N	170	-0-	-0-	-0-	60	1	110 2	Y	-0-				2
06	111 N	111	-0-	-0-	-0-	35	1	76 2	Y	-0-				2
07	200 N	200	-0-	-0-	-0-	74	1	126 2	Y	-0-	1	1		1

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF. 10388 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10951	X	3163	-0-	-7788	-0-	1019 45	1 9	2099	2	Y	41	181	1			164
03	3043	X	3043	-0-	-0-	-0-	1257 89	1 9	1697	2	Y	81					245
04	2965	X	2965	-0-	-0-	-0-	1114 86	1 9	1765	2	Y	78	154	1			169
05	3503	X	2082	-0-	-1421	-0-	726 26	1 9	1330	2	Y	24					193
06	3390	X	2363	-0-	-1027	-0-	731 23	1 9	1609	2	Y	21					214
07	3503	X	2376	-0-	-1127	-0-	878 12	1 9	1486	2	Y	11	122	1			103

SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF. 10358 - 10373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		P&A-COND	-0-	-0-	-0-	-0-					Y	-0-	4	1			3
03		P&A-COND	-0-	-0-	-0-	-0-					Y	-0-					3
04	0	A	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
*05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 10/10/2022

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEGUELLO OPERATING LLC 210225
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	95996					N	-0-					-0-
03	0	W	-0-	-0-	-0-	95996					N	-0-					-0-
04	0	W	-0-	-0-	-0-	95996					N	-0-					-0-
05	0	W	-0-	-0-	-0-	95996					N	-0-					-0-
06	0	W	NO RPT	-0-	-0-	95996					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	95996					N	NO RPT					-0-

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	#	54	-0-	-30	-0-	54	2			N	-0-					66
03	93	#	-0-	-0-	-93	-0-					N	-0-					66
04	60	#	-0-	-0-	-60	-0-					N	-0-					66
05	62	#	-0-	-0-	-62	-0-					N	-0-					66
06	60	#	-0-	-0-	-60	-0-					N	-0-					66
07	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					66

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDERXP LTD. 907320
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 04/17/2018 TOTAL DEPTH 4850 PERF. 3950 - 4033

02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

02	30979 X	11652	-0-	-19327	-0-	11525	2	127	9	N	115					173
03	13184 X	13184	-0-	-0-	-0-	13055	2	129	9	N	117	162	1			128
04	10863 X	10863	-0-	-0-	-0-	10776	2	87	9	N	79	167	1			40
05	9606 X	9606	-0-	-0-	-0-	9537	2	69	9	N	63					103
06	8225 X	8225	-0-	-0-	-0-	8130	2	95	9	N	86					189
*07	5991 X	5991	-0-	-0-	-0-	5941	2	50	9	N	45	152	1			82

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

02	14B DENY NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF. 11380 - 11400

02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10 NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF.10134 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					157

MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					236
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					236
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					236
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					236
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					236
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					236

DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52
05	0	N	-0-	-0-	-0-	-0-					N	-0-					52
06	0	N	-0-	-0-	-0-	-0-					N	-0-					52
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	29	-0-	-167 B	-54798	2	1	27	2	Y	-0-					-0-
03	186	N	397	-0-	211 B	-54587	27	1	370	2	Y	-0-					-0-
04	240	N	171	-0-	-69 B	-54587	15	1	156	2	Y	-0-					-0-
05	31	N	299	-0-	268 B	-54319	32	1	267	2	Y	-0-					-0-
06	270	N	292	-0-	22 B	-54297	33	1	259	2	Y	-0-					-0-
07	186	N	221	-0-	35 B	-54262	25	1	196	2	Y	-0-					-0-

NEIGHBORHOOD (LOWER WILCOX) //CONT.// 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1773	N	66	-0-	-1707 B	-0-	4	1	62	2	Y	-0-					-0-
03	372	N	99	-0-	-273 B	-0-	7	1	92	2	Y	-0-					-0-
04	450	N	67	-0-	-383 B	-0-	6	1	61	2	Y	-0-					-0-
05	62	N	22	-0-	-40 B	-0-	2	1	20	2	Y	-0-					-0-
06	90	N	17	-0-	-73 B	-0-	2	1	15	2	Y	-0-					-0-
07	62	N	40	-0-	-22 B	-0-	5	1	35	2	Y	-0-					-0-

RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

02	T. A.		-0-	-0-	-0-	B	-17222				Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-17222				Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-17222				Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-17222				Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-17222				Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-17222				Y	-0-					-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

02	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B DENY		-0-	-0-	-0-		-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-		-0-				N	NO RPT					-0-

WHIDDON WELL #: 3 RRCID -> 283263 COMPL. DATE 07/12/2017 TOTAL DEPTH 4843 PERF. 2506 - 2510

02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
03	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-

NORBEE (HOCKLEY 3700) //CONT.// 65916 332 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
BROWN WELL #: 18 RRCID -> 287930 COMPL. DATE 03/14/2019 TOTAL DEPTH 4844 PERF. 3838 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					7
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					7

HYDROCARBON OPERATING, INC. 421166
LOONEY WELL #: 3 RRCID -> 295384 COMPL. DATE 12/11/2022 TOTAL DEPTH 4011 PERF. N/A

02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NORBEE (LULING, 1ST) 65916 498 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT #1 WELL #: 1 U RRCID -> 035446 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 9503 - 10227

02	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORBEE (MACKHANK) 65916 664 NON-ASSOCIATED EXEMPT CNTY: BEE
HYDROCARBON HORIZONS, INC. 421163
BROWN GAS UNIT #1 WELL #: 1 L RRCID -> 035447 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF.10213 - 10229

02	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORBEE (SLICK) 65916 710 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT WELL #: 1 RRCID -> 146734 COMPL. DATE 08/18/1993 TOTAL DEPTH 12510 PERF. 9238 - 9346

02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

NORBEE (3400) 65916 900 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ROYAL PRODUCTION COMPANY, INC. 732075
SOUTH TEXAS CHILDREN'S HOME WELL #: 1 C RRCID -> 291507 COMPL. DATE 06/24/2021 TOTAL DEPTH 4838 PERF. 4634 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89549		21075	-0-	-68474		-0-	863	1	20212	3	N	-0-					-0-
03	21576		20432	-0-	-1144		-0-	960	1	19472	3	N	-0-					-0-
04	20880		16921	-0-	-3959		-0-	950	1	15971	3	N	-0-					-0-
05	21576		5722	-0-	-15854		-0-	357	1	5365	3	N	-0-					-0-
06	20880		12837	-0-	-8043		-0-	760	1	12077	2	N	-0-					-0-
*07	21576		16494	-0-	-5082		-0-	1080	1	15414	3	N	-0-					-0-

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
04	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
05	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
06	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
07	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
04	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
05	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
06	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WEST TEXAS SYNDICATE LLC. 100310
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF.11102 - 11112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					112
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					112

NOG PRODUCTION & OPERATING LLC 612414
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF.13233 - 13433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	4822					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	4822					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	4822					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	4822					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	4822					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	4822					N	NO RPT					-0-

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	663	N	-0-	-0-	-663	-0-					Y	11					148
03	0	N	-0-	-0-	-0-	-0-					Y	7					155
04	0	N	-0-	-0-	-0-	-0-					Y	2					157
05	0	N	-0-	-0-	-0-	-0-					Y	4					161
06	0	N	-0-	-0-	-0-	-0-					Y	4					165
07	0	N	-0-	-0-	-0-	-0-					Y	7					172

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	0	N	-0-	-0-	-0-	-0-					N	-0-					47
05	0	N	-0-	-0-	-0-	-0-					N	-0-					47
06	0	N	-0-	-0-	-0-	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47

WEST TEXAS SYNDICATE LLC. 100310
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	-0-	-0-	-4088	-0-					N	31					231
03	2697	X	-0-	-0-	-2697	-0-					N	23					254
04	1320	X	-0-	-0-	-1320	-0-					N	27					281
05	1364	X	-0-	-0-	-1364	-0-					N	23					304
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					304
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					304

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					161
03	0	N	-0-	-0-	-0-	-0-					N	3					164
04	0	N	-0-	-0-	-0-	-0-					N	80					244
05	0	N	-0-	-0-	-0-	-0-					N	15					259
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					259
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					259

REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102

NORMANNA (CONSOLIDATED) //CONT.// 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
HYDROCARBON OPERATING, INC. 421166
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					217
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					217
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					217
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					217
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					217
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					217

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3191 R	3191	-0-	-0-	-0-	3182	2	9	9	N	8	135	1			9
03	3193 #	1602	-0-	-1591	-0-	1593	2	9	9	N	8					17
04	3060 #	1798	-0-	-1262	-0-	1789	2	9	9	N	8					25
05	2821 #	1575	-0-	-1246	-0-	1566	2	9	9	N	8					33
06	3090 #	1114	-0-	-1976	-0-	1105	2	9	9	N	8					41
07	3193 #	NO RPT	-0-	-3193	-0-					N	NO RPT					41

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 286124 COMPL. DATE 11/30/2018 TOTAL DEPTH 10300 PERF. 2513 - 2515

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-2511			N	-0-			-0-
03	0	N	-0-	-0-	-0- B	-2511			N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-2511			N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-2511			N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-2511			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-2511			N	-0-			-0-

CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

02	14B2 EXT		-0-	-0-	-0- B	-6305			N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0- B	-6305			N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-6305			N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-6305			N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-6305			N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-6305			N	-0-			-0-

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

02	14B2 EXT		-0-	-0-	-0- B	-0-			N	-0-			70
03	14B DENY		-0-	-0-	-0- B	-0-			N	-0-			70
04	14B2 EXT		-0-	-0-	-0- B	-0-			N	-0-			70
05	14B2 EXT		-0-	-0-	-0- B	-0-			N	-0-			70
06	14B2 EXT		-0-	-0-	-0- B	-0-			N	-0-			70
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-			N	NO RPT			70

INLAND OCEAN, INC. 424607
SILLS WELL #: RRCID -> 282422 COMPL. DATE 02/02/2017 TOTAL DEPTH 5950 PERF. 5182 - 5192

02	0	NO RPT	-0-	-0-	-0- B	-17450			N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0- B	-0-			N	NO RPT			-0-
04	0	NO RPT	-0-	-0-	-0- B	-0-			N	NO RPT			-0-
05	0	NO RPT	-0-	-0-	-0- B	-0-			N	NO RPT			-0-
06	0	NO RPT	-0-	-0-	-0- B	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/14/2019

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSAIC OIL LLC 589978
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

02	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY		-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

NURSERY (3400) //CONT.// 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. //CONT.// 295861
KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
APEX ENERGY, INC. 027424
M.D.J. WELL #: 1 RRCID -> 245941 COMPL. DATE 11/25/2008 TOTAL DEPTH 3900 PERF. 3547 - 3548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0 A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/31/2023

PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MOSAIC OIL LLC 589978
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY, SE. (1100) 66315 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WARRIOR OIL & GAS CORPORATION 899032
JANSSEN, N. F. WELL #: 1 A RRCID -> 104735 COMPL. DATE 02/24/1983 TOTAL DEPTH 1749 PERF. 1041 - 1044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/12/2023 - WELL PLUGGED 05/12/23

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DE LA TORRE OIL & GAS, INC 211299
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1638	-0-	-1162	5981	1621	3	17	9	N	15					64
03	3100	N	913	-0-	-2187	3794	904	3	9	9	N	8					72
04	3000	N	1138	-0-	-1862	1932	1112	3	26	9	N	24					96
05	2860	N	928	-0-	-1932	-0-	884	3	44	9	N	40					136
06	754	N	754	-0-	-0-	-0-	754	3			N	-0-					136
07	403	N	279	-0-	-124	-0-	279	3			N	-0-					136

BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	922	-0-	-1878	615	918	3	4	9	N	4					10
03	1886	N	1271	-0-	-615	-0-	1265	3	6	9	N	5					15
04	1558	N	1558	-0-	-0-	-0-	1557	3	1	9	N	1					16
05	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					16
06	1230	N	1055	-0-	-175	-0-	1055	3			N	-0-					16
07	1333	N	391	-0-	-942	-0-	391	3			N	-0-					16

HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2000	N	380	-0-	-1620	-0-	371	3	9	9	N	8					41
03	725	N	725	-0-	-0-	-0-	723	3	2	9	N	2					43
04	891	N	891	-0-	-0-	-0-	890	3	1	9	N	1					44
05	707	N	707	-0-	-0-	-0-	707	3			N	-0-					44
06	690	N	603	-0-	-87	-0-	603	3			N	-0-					44
07	930	N	223	-0-	-707	-0-	223	3			N	-0-					44

HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	29	-0-	-82	-0-	22	3	7	9	N	6					23
03	727	N	727	-0-	-0-	-0-	723	3	4	9	N	4					27
04	891	N	891	-0-	-0-	-0-	890	3	1	9	N	1					28
05	707	N	707	-0-	-0-	-0-	707	3			N	-0-					28
06	690	N	603	-0-	-87	-0-	603	3			N	-0-					28
07	930	N	223	-0-	-707	-0-	223	3			N	-0-					28

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WATER ENERGY SERVICES, LLC 900331
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/28/2010 TOTAL DEPTH 4218 PERF. 2815 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (SLICK -A-) 66519 415 ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 29 RRCID -> 287477 COMPL. DATE 06/19/2018 TOTAL DEPTH 10150 PERF. 6731 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28898	X	5483	-0-	-23415	-0-	560 156	1 9	4767	2	N	142	192	1			137
03	6138	X	5924	-0-	-214	-0-	620 113	1 9	5191	2	N	103					240
04	5940	X	5642	-0-	-298	-0-	600 101	1 9	4941	2	N	92	194	1			138
05	6138	X	5730	-0-	-408	-0-	620 57	1 9	5053	2	N	52					190
06	5940	X	4153	-0-	-1787	-0-	460 44	1 9	3649	2	N	40					230
07	6076	X	3964	-0-	-2112	-0-	360 66	1 9	3538	2	N	60	188	1			102

PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1229	N	1229	-0-	-0-	-0-	1150	2	79	9	N	72	186	1			54
03	1423	N	1423	-0-	-0-	-0-	120 81	1 9	1222	2	N	74					128
04	1413	N	1413	-0-	-0-	-0-	120 80	1 9	1213	2	N	73	179	1			22
05	930	N	787	-0-	-143	-0-	704	2	83	9	N	75					97
*06	900	N	-0-	-0-	-900	-0-					N	93	122	1			68
07	930	N	28	-0-	-902	-0-	28	2			N	-0-					68

SANDEL OPERATING COMPANY 747534
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2343	N	550	-0-	-1793	-0-	422	2	128	9	N	116					312
03	1236	N	1236	-0-	-0-	-0-	1096	2	140	9	N	127	143	1			296
04	1080	N	954	-0-	-126	-0-	867	2	87	9	N	79	350	1			25
05	620	N	-0-	-0-	-620	-0-					N	78					103
*06	1601	N	1601	-0-	-0-	-0-	1477	2	124	9	N	113					216
07	2247	N	2247	-0-	-0-	-0-	2175	2	72	9	N	65					281

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	1140	N	339	-0-	-801	-0-	339	2	N	-0-			76
03	375	N	375	-0-	-0-	-0-	375	2	N	-0-			76
04	300	N	240	-0-	-60	-0-	240	2	N	-0-			76
05	372	N	310	-0-	-62	-0-	310	2	N	-0-			76
*06	409	N	409	-0-	-0-	-0-	409	2	N	-0-			76
07	341	N	341	-0-	-0-	-0-	341	2	N	-0-			76

SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	2800	N	813	-0-	-1987	1481	777	2 36 9	N	33	10	1	87
03	2408	N	927	-0-	-1481	-0-	851	2 76 9	N	69	15	1	141
04	810	N	810	-0-	-0-	-0-	749	2 61 9	N	55	176	1	20
05	864	N	864	-0-	-0-	-0-	817	2 47 9	N	43	9	1	54
06	841	N	841	-0-	-0-	-0-	800	2 41 9	N	37	7	1	84
07	897	N	897	-0-	-0-	-0-	852	2 45 9	N	41	9	1	116

SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			50
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			50
04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			50
05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			50
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			50
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			50

SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	32141	X	4408	-0-	-27733	-0-	4300	2 108 9	N	98	56	1	200
03	6131	X	6131	-0-	-0-	-0-	5959	2 172 9	N	156	103	1	253
04	6223	X	6223	-0-	-0-	-0-	6121	2 102 9	N	93	59	1	287
05	5167	X	5167	-0-	-0-	-0-	5058	2 109 9	N	99	55	1	331
06	6006	X	6006	-0-	-0-	-0-	5900	2 106 9	N	96	49	1	378
07	5502	X	5502	-0-	-0-	-0-	5393	2 109 9	N	99	57	1	420

SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	2800	N	1830	-0-	-970	7318	1736	2 94 9	N	85	211	1	116
03	3100	N	2143	-0-	-957	6361	2036	2 107 9	N	97	35	1	178
04	3000	N	1973	-0-	-1027	5334	1875	2 98 9	N	89	200	1	67
05	3100	N	2172	-0-	-928	4406	2072	2 100 9	N	91	22	1	136
06	3000	N	2038	-0-	-962	3444	1952	2 86 9	N	78	16	1	198
*07	3100	N	2115	-0-	-985	2459	2024	2 91 9	N	83	21	1	260

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	2800	N	2202	-0-	-598	3778	2182	2 20 9	N	18			233
03	3100	N	2490	-0-	-610	3168	2470	2 20 9	N	18			251
04	3000	N	1762	-0-	-1238	1930	1738	2 24 9	N	22			273
05	3100	N	1506	-0-	-1594	336	1488	2 18 9	N	16			289
*06	2280	N	1570	-0-	-710	-0-	1537	2 33 9	N	30	181	1	138
07	1829	N	728	-0-	-1101	-0-	726	2 2 9	N	2			140

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SHANKLIN ENERGY CO, LLC 769281
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

02	17910	X	3871	-0-	-14039	-0-	363 12	1 9	3496	3	N	11					228
03	3844	X	3653	-0-	-191	-0-	374 39	1 9	3240	3	N	35					263
04	3720	X	3081	-0-	-639	-0-	317 25	1 9	2739	3	N	23					286
05	4278	X	3114	-0-	-1164	-0-	329 43	1 9	2742	3	N	39	179	1			146
06	4140	X	3464	-0-	-676	-0-	389 17	1 9	3058	3	N	15					161
07	4278	X	2078	-0-	-2200	-0-	224 13	1 9	1841	3	N	12					173

MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

02	22682	X	3706	-0-	-18976	-0-	347 19	1 9	3340	3	N	17					193
03	5239	X	3819	-0-	-1420	-0-	394 13	1 9	3412	3	N	12					205
04	4890	X	4204	-0-	-686	-0-	435 12	1 9	3757	3	N	11					216
05	4557	X	3598	-0-	-959	-0-	384 14	1 9	3200	3	N	13					229
06	4140	X	3354	-0-	-786	-0-	377 13	1 9	2964	3	N	12					241
07	4092	X	1639	-0-	-2453	-0-	177 7	1 9	1455	3	N	6					247

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

02	2074	N	328	-0-	-1746	-0-	26 53	1 9	249	3	N	48					185
03	589	N	522	-0-	-67	-0-	41 127	1 9	354	3	N	115	179	1			121
04	551	N	551	-0-	-0-	-0-	39 173	1 9	339	3	N	157	183	1			95
05	515	N	515	-0-	-0-	-0-	38 160	1 9	317	3	N	145					240
06	510	N	487	-0-	-23	-0-	39 139	1 9	309	3	N	126	184	1			182
07	324	N	324	-0-	-0-	-0-	30 46	1 9	248	3	N	42					224

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

02	959	N	180	-0-	-779	-0-	21 26	1 9	133	3	N	24					161
03	186	N	179	-0-	-7	-0-	21 19	1 9	139	3	N	17					178
04	210	N	150	-0-	-60	-0-	15 42	1 9	93	3	N	38					216
05	186	N	144	-0-	-42	-0-	17 9	1 9	118	3	N	8					224
06	180	N	125	-0-	-55	-0-	16 4	1 9	105	3	N	4					228
07	138	N	138	-0-	-0-	-0-	21 1	1 9	116	3	N	1					229

MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27828	X	4990	-0-	-22838	-0-	671	1	4250	3	N	63					133
							69	9									
03	6107	X	5570	-0-	-537	-0-	709	1	4809	3	N	47					180
							52	9									
04	5820	X	5281	-0-	-539	-0-	728	1	4510	3	N	39	110	1			109
							43	9									
05	5610	X	5610	-0-	-0-	-0-	697	1	4849	3	N	58	102	1			65
							64	9									
06	5400	X	5162	-0-	-238	-0-	685	1	4429	3	N	44					109
							48	9									
07	5580	X	3355	-0-	-2225	-0-	504	1	2841	3	N	9					118
							10	9									

MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 11/29/2022 TOTAL DEPTH 10012 PERF. 9382 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT-IN		1079	-0-	1079	3705	99	1	954	3	N	24	180	1			38
							26	9									
03	4934	X	1229	-0-	-3705	-0-	122	1	1060	3	N	43					81
							47	9									
04	1306	X	1306	-0-	-0-	-0-	128	1	1102	3	N	69					150
							76	9									
05	1549	N	1549	-0-	-0-	-0-	162	1	1348	3	N	35					185
							39	9									
06	1200	N	1124	-0-	-76	-0-	124	1	972	3	N	25					210
							28	9									
07	528	N	528	-0-	-0-	-0-	56	1	458	3	N	13	177	1			46
							14	9									

MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20881	X	4235	-0-	-16646	-0-	553	1	3637	3	N	41	186	1			114
							45	9									
03	4345	X	4345	-0-	-0-	-0-	605	1	3708	3	N	29					143
							32	9									
04	4441	X	4441	-0-	-0-	-0-	581	1	3849	3	N	10					153
							11	9									
05	4681	X	4495	-0-	-186	-0-	581	1	3835	3	N	72					225
							79	9									
06	4530	X	4221	-0-	-309	-0-	545	1	3615	3	N	55	181	1			99
							61	9									
07	4681	X	2746	-0-	-1935	-0-	392	1	2332	3	N	20					119
							22	9									

MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

02	22972	X	4577	-0-	-18395	-0-	425	1	4090	3	N	56					300
							62	9									
03	4619	X	4493	-0-	-126	-0-	464	1	4019	3	N	9					309
							10	9									
04	4860	X	4189	-0-	-671	-0-	432	1	3734	3	N	21	184	1			146
							23	9									
05	5053	X	4508	-0-	-545	-0-	482	1	4012	3	N	13					159
							14	9									
06	4890	X	3739	-0-	-1151	-0-	421	1	3306	3	N	11					170
							12	9									
07	5053	X	3184	-0-	-1869	-0-	344	1	2830	3	N	9					179
							10	9									

MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDERXP LTD. 907320
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

02	3976	X	3976	-0-	-0-	-0-	3908	2	68	9	N	62	151	1			301
03	3706	X	3706	-0-	-0-	-0-	3706	2			N	-0-					301
04	3640	X	3640	-0-	-0-	-0-	3584	2	56	9	N	51					352
05	3495	X	3495	-0-	-0-	-0-	3456	2	39	9	N	35					387
06	3150	X	3145	-0-	-5	-0-	3089	2	56	9	N	51	183	1			255
07	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					255

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDERXP LTD. //CONT.// 907320
OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 01/31/2022 TOTAL DEPTH 10750 PERF. 8470 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7858	X	7858	-0-	-0-	-0-	7610	2	248	9	N	225	338	1			290
03	3979	X	3979	-0-	-0-	-0-	3866	2	113	9	N	103					393
04	4160	X	4160	-0-	-0-	-0-	4061	2	99	9	N	90	167	1			316
05	8711	X	253	-0-	-8458	-0-	247	2	6	9	N	5					321
06	8430	X	3888	-0-	-4542	-0-	3750	2	138	9	N	125	155	1			291
07	8711	X	NO RPT	-0-	-8711	-0-					N	NO RPT					291

OAKVILLE (WILCOX 7700) 66519 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 22 RRCID -> 283645 COMPL. DATE 08/11/2017 TOTAL DEPTH 10013 PERF. 7750 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1320	-0-	-1480	5920	176	1	1113	3	N	28					65
							31	9									
03	6727		1857	-0-	-4870	1050	232	1	1572	3	N	48					113
							53	9									
04	2433	R	1383	-0-	-1050	-0-	187	1	1160	3	N	33	73	1			73
							36	9									
05	2028	R	2028	-0-	-0-	-0-	247	1	1717	3	N	58	80	1			51
							64	9									
06	1800	#	1755	-0-	-45	-0-	229	1	1478	3	N	44					95
							48	9									
07	1860	#	984	-0-	-876	-0-	147	1	826	3	N	10					105
							11	9									

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					125
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					125
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					125
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					125
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					125
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					125

PLUGGED AND ABANDONED_____ 12/08/2022 - WELL PLUUGGED 12/8/22

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					5
03	310	X	54	-0-	-256	-0-	54	2			Y	-0-					5
04	300	N	27	-0-	-273	-0-	27	2			Y	-0-					5
05	62	N	25	-0-	-37	-0-	25	2			Y	-0-					5
*06	60	N	20	-0-	-40	-0-	20	2			Y	-0-					5
07	31	N	24	-0-	-7	-0-	24	2			Y	-0-					5

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	143					Y	-0-					9
03	14B2	EXT	-0-	-0-	-0-	143					Y	-0-					9
04	14B2	EXT	-0-	-0-	-0-	143					Y	-0-					9
05	14B2	EXT	-0-	-0-	-0-	143					Y	-0-					9
*06	14B2	EXT	-0-	-0-	-0-	143					Y	-0-					9
07	14B2	EXT	-0-	-0-	-0-	143					Y	-0-					9

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1199	N	1199	-0-	-0-	-0-	1199	2			Y	-0-					-0-
03	1397	X	1397	-0-	-0-	-0-	1397	2			Y	-0-					-0-
04	1200	X	709	-0-	-491	-0-	709	2			Y	-0-					-0-
05	1240	X	659	-0-	-581	-0-	659	2			Y	-0-					-0-
*06	1200	X	724	-0-	-476	-0-	724	2			Y	-0-					-0-
07	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					-0-

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	217	-0-	217	13968	217	2			Y	-0-					4
03	14B2	EXT	15	-0-	15	13983	15	2			Y	-0-					4
04	14B2	EXT	2	-0-	2	13985	2	2			Y	-0-					4
05	14B2	EXT	-0-	-0-	-0-	13985					Y	-0-					4
*06	13985	X	-0-	-0-	-13985	-0-					Y	-0-					4
07	248	X	-0-	-0-	-248	-0-					Y	-0-					4

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		46	-0-	46	46	46	2			Y	-0-					9
03	T. A.		54	-0-	54	100	54	2			Y	-0-					9
04	T. A.		27	-0-	27	127	27	2			Y	-0-					9
05	T. A.		25	-0-	25	152	25	2			Y	-0-					9
*06	172	X	20	-0-	-152	-0-	20	2			Y	-0-					9
07	31	N	24	-0-	-7	-0-	24	2			Y	-0-					9

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327

O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	692	N	692	-0-	-0-	-0-	692	2			N	-0-					78
03	860	X	860	-0-	-0-	-0-	860	2			N	-0-					78
04	436	N	436	-0-	-0-	-0-	436	2			N	-0-					78
05	406	N	406	-0-	-0-	-0-	406	2			N	-0-					78
*06	322	N	322	-0-	-0-	-0-	322	2			N	-0-					78
07	377	N	377	-0-	-0-	-0-	377	2			N	-0-					78

O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
03	93	X	54	-0-	-39	-0-	54	2			N	-0-					-0-
04	90	N	27	-0-	-63	-0-	27	2			N	-0-					-0-
05	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
*06	60	N	20	-0-	-40	-0-	20	2			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-

O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	692	N	692	-0-	-0-	-0-	692	2			N	-0-					3
03	860	X	860	-0-	-0-	-0-	860	2			N	-0-					3
04	436	N	436	-0-	-0-	-0-	436	2			N	-0-					3
05	527	N	406	-0-	-121	-0-	406	2			N	-0-					3
*06	510	N	322	-0-	-188	-0-	322	2			N	-0-					3
07	465	N	377	-0-	-88	-0-	377	2			N	-0-					3

O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					12
03	651	N	54	-0-	-597	-0-	54	2			Y	-0-					12
04	60	N	27	-0-	-33	-0-	27	2			Y	-0-					12
05	62	N	25	-0-	-37	-0-	25	2			Y	-0-					12
*06	60	N	20	-0-	-40	-0-	20	2			Y	-0-					12
07	31	N	24	-0-	-7	-0-	24	2			Y	-0-					12

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					93
03	651	N	54	-0-	-597	-0-	54	2			Y	-0-					93
04	60	N	27	-0-	-33	-0-	27	2			Y	-0-					93
05	62	N	25	-0-	-37	-0-	25	2			Y	-0-					93
*06	60	N	20	-0-	-40	-0-	20	2			Y	-0-					93
07	31	N	24	-0-	-7	-0-	24	2			Y	-0-					93

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1153	N	1153	-0-	-0-	-0-	1153	2			Y	-0-					4
03	1343	X	1343	-0-	-0-	-0-	1343	2			Y	-0-					4
04	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					4
05	930	N	634	-0-	-296	-0-	634	2			Y	-0-					4
*06	900	N	402	-0-	-498	-0-	402	2			Y	-0-					4
07	713	N	471	-0-	-242	-0-	471	2			Y	-0-					4

O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					41
03	558	N	54	-0-	-504	-0-	54	2			N	-0-					41
04	120	N	27	-0-	-93	-0-	27	2			N	-0-					41
05	62	N	25	-0-	-37	-0-	25	2			N	-0-					41
*06	60	N	20	-0-	-40	-0-	20	2			N	-0-					41
07	31	N	24	-0-	-7	-0-	24	2			N	-0-					41

O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF. 12056 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1367	N	369	-0-	-998	-0-	369	2			N	-0-					33
03	430	X	430	-0-	-0-	-0-	430	2			N	-0-					33
04	307	N	307	-0-	-0-	-0-	307	2			N	-0-					33
05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					33
*06	274	N	274	-0-	-0-	-0-	274	2			N	-0-					33
07	321	X	321	-0-	-0-	-0-	321	2			N	-0-					33

OLD BUZZARD (WILCOX) //CONT.// 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF.12010 - 12058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	138	-0-	-2578	-0-	138	2			N	-0-					213
03	2976	X	54	-0-	-2922	-0-	54	2			N	-0-					213
04	4440	X	27	-0-	-4413	-0-	27	2			N	-0-					213
05	4588	X	25	-0-	-4563	-0-	25	2			N	-0-	174	1			39
*06	301	X	301	-0-	-0-	-0-	301	2			N	-0-					39
07	353	X	353	-0-	-0-	-0-	353	2			N	-0-					39

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					77
03	620	X	107	-0-	-513	-0-	107	2			N	-0-					77
04	600	N	307	-0-	-293	-0-	307	2			N	-0-					77
05	285	N	285	-0-	-0-	-0-	285	2			N	-0-					77
*06	274	N	274	-0-	-0-	-0-	274	2			N	-0-					77
07	321	X	321	-0-	-0-	-0-	321	2			N	-0-					77

VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8450 PERF. 7461 - 7474

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					84
03	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					84
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					84
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					84
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					84
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					84

ORD (WILCOX J-1 SAND) //CONT.// 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP //CONT.// 521516
TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			30
03	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			30
04	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			30
05	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			30
06	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			30
07	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			30

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			116
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			116
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			116
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			116
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			116
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			116

PLUGGED AND ABANDONED_____ 05/10/2023 - WELL PLUGGED 5/10/2023

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCNEILL H WELL #: 2 RRCID -> 283280 COMPL. DATE 03/31/2017 TOTAL DEPTH 6000 PERF. 5197 - 5226

02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			39
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			39

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/12/2023 - WELL PLUGGED 06/12/23

PALO ALTO (6280) 68649 280 ASSOCIATED PRORATED CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
ZORILLA-MALONE WELL #: 7 RRCID -> 294099 COMPL. DATE 09/18/2022 TOTAL DEPTH 7184 PERF. 6274 - 6277

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22400		3540	-0-	-18860	-0-	3360	2	180	9	Y	164	143	1			93
03	0		3915	-0-	3915 B	3915	3748	2	167	9	Y	152	145	1			100
04	0		3250	-0-	3250 B	7165	3162	2	88	9	Y	80	148	1			32
05	11253		4915	-0-	-6338 B	827	4673	2	242	9	Y	220	185	1			67
06	10890		4769	-0-	-6121 B	-5294	4594	2	175	9	Y	159	181	1			45
*07	3906		4663	-0-	757 B	-4537	4547	2	116	9	Y	105	91	1			59

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF.10898 - 10930

02		0 #	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		0 #	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04		0 #	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05		0 #	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06		0 #	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07		0 #	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
REPSOL EAGLE FORD NORTH, LLC 100933
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	#	-0-	-0-	-28 B	-326					N	-0-					198
03/01 BALANCING DATE STATUS ->			-70		CANCELLED UNDERAGE ->	-256											
03	0	#	-0-	-0-	-0- B	-70					N	-0-					198
04	10	#	-0-	-0-	-10 B	-80					N	-0-					198
05	10	#	-0-	-0-	-10 B	-90					N	-0-					198
06	10	#	-0-	-0-	-10 B	-100					N	-0-					198
07	0	#	NO RPT	-0-	-0- B	-100					N	NO RPT					198

ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	#	2697	-0-	-103 B	-8530	2690	2	7	9	N	6					79
03/01 BALANCING DATE STATUS ->			-103		CANCELLED UNDERAGE ->	-8427											
03	3680	R	3783	-0-	103 B	-0-	3317	2	466	9	N	424	378	1			125
04	3105	R	3105	-0-	-0- B	-0-	2893	2	212	9	N	193	258	1			60
05	2976	#	2483	-0-	-493 B	-493	2266	2	217	9	N	197	177	1			80
06	3660	#	3073	-0-	-587 B	-1080	2735	2	338	9	N	307	267	1			120
07	3782	#	3504	-0-	-278 B	-1358	3271	2	233	9	N	212	157	1			175

GULFTEX ENERGY, LLC 338751
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH 11046 PERF.10898 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	#	4122	-0-	-22 B	-22	3762	2	360	9	N	327	348	1			186
03/01 BALANCING DATE STATUS ->			-22														
03	4588	#	2908	-0-	-1680 B	-1702	2682	2	226	9	N	205	166	1			225
04	4440	#	214	-0-	-4226 B	-5928	208	2	6	9	N	5	158	1			72
05	4588	#	-0-	-0-	-4588 B	-10516					N	-0-					72
06	4440	#	-0-	-0-	-4440 B	-14956					N	-0-					72
07	4557	#	64	-0-	-4493 B	-19449	40	2	24	9	N	22					94

PANTHER REEF (FRIO CONS.) 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BULL REDFISH UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

'BULL REDFISH' UNIT WELL #: 6 RRCID -> 283708 COMPL. DATE 07/24/2015 TOTAL DEPTH 10140 PERF. 9236 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTHER REEF (FRIO G-1) 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19151		2822	-0-	-16329	-0-	560	1	2067	3	N	177	180	1			271
							195	9									
03	5556		3088	-0-	-2468	-0-	620	1	2262	3	N	187	166	1			292
							206	9									
04	5284		2942	-0-	-2342	-0-	600	1	2179	3	N	148	181	1			259
							163	9									
05	5414		3017	-0-	-2397	-0-	620	1	2231	3	N	151	179	1			231
							166	9									
06	4872		2736	-0-	-2136	-0-	600	1	1968	3	N	153	187	1			197
							168	9									
*07	5010		2815	-0-	-2195	-0-	600	1	2042	3	N	157	173	1			181
							173	9									

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC 100566
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAPALOTE (5200) //CONT.// 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC//CONT.// 100566
HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPINDLETOP DRILLING CO. 809924
HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, E. (4885) 69044 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 7 RRCID -> 111037 COMPL. DATE 11/26/1992 TOTAL DEPTH 6392 PERF. 3836 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/02/2023

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, W. (GRIFFITH RANCH) 69049 100 NON-ASSOCIATED CAPACITY CNTY: BEE
LEGACY EXPLORATION, INC. 495544
SHELLY GRIFFITH WELL #: A 2 RRCID -> 137843 COMPL. DATE 02/25/1991 TOTAL DEPTH 5500 PERF. 4125 - 4133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					140
03	527	N	269	-0-	-258 B	-0-	269	2			N	-0-					140
04	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					140
05	713	N	-0-	-0-	-713 B	-0-					N	-0-					140
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					140
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					140

PARKTEX (HOCKLEY, UPPER) //CONT.// 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					7
03	341	N	-0-	-0-	-341 B	-0-					N	-0-					7
04	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					7
05	558	N	-0-	-0-	-558 B	-0-					N	-0-					7
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
07	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					7

MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	646	-0-	-194 B	-0-	646	2			N	-0-					90
03	1023	N	320	-0-	-703 B	-0-	320	2			N	-0-					90
04	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					90
05	1107	N	1107	-0-	-0- B	-0-	1107	2			N	-0-					90
*06	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					90
07	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					90

MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1226	N	1226	-0-	-0- B	-0-	1226	2			N	-0-					200
03	1705	N	673	-0-	-1032 B	-0-	673	2			N	-0-					200
04	995	N	995	-0-	-0- B	-0-	995	2			N	-0-					200
05	1364	N	1109	-0-	-255 B	-0-	1109	2			N	-0-					200
*06	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					200
07	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					200

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BEAVER OIL & GAS OPERATING, LLC 100412
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEAVER OIL & GAS OPERATING, LLC 100412
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC 100210
ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
	TOMASEK GAS UNIT				WELL #: 1		RRCID -> 003546	COMPL. DATE 11/14/1961					TOTAL DEPTH 15395		PERF.13408 - 13900	
02	1320	N	1320	-0-	-0-	B	-0-	408	2	912	3	N	-0-			-0-
03	1449	N	1449	-0-	-0-	B	-0-	285	2	1164	3	N	-0-			-0-
04	1413	N	1413	-0-	-0-	B	-0-	290	2	1123	3	N	-0-			-0-
05	1473	N	1473	-0-	-0-	B	-0-	242	2	1231	3	N	-0-			-0-
*06	1388	N	1388	-0-	-0-	B	-0-	236	2	1152	3	N	-0-			-0-
07	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT			-0-
	GORDON GAS UNIT				WELL #: 1		RRCID -> 058334	COMPL. DATE 08/15/2001					TOTAL DEPTH 14100		PERF.13181 - 14875	
02	21969	X	13534	-0-	-8435	B	-0-	4183	2	9351	3	N	-0-			-0-
03	14424	X	14424	-0-	-0-	B	-0-	2842	2	11582	3	N	-0-			-0-
04	17610	X	15243	-0-	-2367	B	-0-	3127	2	12116	3	N	-0-			-0-
05	16182	X	12647	-0-	-3535	B	-0-	2081	2	10566	3	N	-0-			-0-
*06	22217	X	22217	-0-	-0-	B	-0-	3780	2	18437	3	N	-0-			-0-
07	15748	X	NO RPT	-0-	-15748	B	-0-					N	NO RPT			-0-
	ONEAL GAS UNIT				WELL #: 2		RRCID -> 063496	COMPL. DATE 05/10/2000					TOTAL DEPTH 14000		PERF.13661 - 15821	
02	4564	X	4850	-0-	286	B	-1024	1499	2	3351	3	N	-0-			-0-
03	4232	X	5256	-0-	1024	B	-0-	1035	2	4221	3	N	-0-			-0-
04	4860	X	4821	-0-	-39	B	-0-	989	2	3832	3	N	-0-			-0-
05	5390	X	5390	-0-	-0-	B	-0-	887	2	4503	3	N	-0-			-0-
06	5190	X	4824	-0-	-366	B	-0-	821	2	4003	3	N	-0-			-0-
07	5363	X	NO RPT	-0-	-5363	B	-0-					N	NO RPT			-0-
	G W CURRER GAS UNIT				WELL #: 1		RRCID -> 064111	COMPL. DATE 09/07/2000					TOTAL DEPTH 14200		PERF.13634 - 15277	
02	3192	X	2394	-0-	-798	B	-0-	740	2	1654	3	N	-0-			-0-
03	2801	X	2801	-0-	-0-	B	-0-	552	2	2249	3	N	-0-			-0-
04	3270	X	1952	-0-	-1318	B	-0-	400	2	1552	3	N	-0-			-0-
05	3379	X	2412	-0-	-967	B	-0-	397	2	2015	3	N	-0-			-0-
06	2940	X	1699	-0-	-1241	B	-0-	289	2	1410	3	N	-0-			-0-
*07	2790	X	-0-	-0-	-2790	B	-0-					N	-0-			-0-
	J A LEPPARD GAS UNIT				WELL #: 1		RRCID -> 064753	COMPL. DATE 04/16/1997					TOTAL DEPTH 14200		PERF.13620 - 17264	
02	3192	X	3060	-0-	-132	B	-0-	946	2	2114	3	N	-0-			-0-
03	3242	X	3242	-0-	-0-	B	-0-	639	2	2603	3	N	-0-			-0-
04	3510	X	2877	-0-	-633	B	-0-	590	2	2287	3	N	-0-			-0-
05	3627	X	3155	-0-	-472	B	-0-	519	2	2636	3	N	-0-			-0-
06	3510	X	3070	-0-	-440	B	-0-	522	2	2548	3	N	-0-			-0-
*07	3379	X	-0-	-0-	-3379	B	-0-					N	-0-			-0-
	BENHAM GAS UNIT				WELL #: 1		RRCID -> 069020	COMPL. DATE 03/02/1997					TOTAL DEPTH 14208		PERF.13843 - 16446	
02	0	X	-0-	-0-	-0-	B	-5261					N	-0-			-0-
03	0	X	314	-0-	314	B	-4947	62	2	252	3	N	-0-			-0-
04	1170	X	-0-	-0-	-1170	B	-4947					N	-0-			-0-
05	0	X	4308	-0-	4308	B	-639	709	2	3599	3	N	-0-			-0-
06	300	X	-0-	-0-	-300	B	-639					N	-0-			-0-
07	310	X	-0-	-0-	-310	B	-639					N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
TURNER GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3291	X	3291	-0-	-0- B	-0-	1017	2	2274	3	N	-0-			-0-
03	6475	X	6475	-0-	-0- B	-0-	1276	2	5199	3	N	-0-			-0-
04	6931	X	6931	-0-	-0- B	-0-	1422	2	5509	3	N	-0-			-0-
05	5783	X	5783	-0-	-0- B	-0-	952	2	4831	3	N	-0-			-0-
06	1050	X	4703	-0-	3653 B	-0-	800	2	3903	3	N	-0-			-0-
*07	1085	X	-0-	-0-	-1085 B	-0-					N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3763	X	2581	-0-	-1182 B	-0-	798	2	1783	3	N	-0-			-0-
03	3838	X	3838	-0-	-0- B	-0-	756	2	3082	3	N	-0-			-0-
04	3223	X	3223	-0-	-0- B	-0-	661	2	2562	3	N	-0-			-0-
05	3100	X	2938	-0-	-162 B	-0-	483	2	2455	3	N	-0-			-0-
06	3420	X	3195	-0-	-225 B	-0-	544	2	2651	3	N	-0-			-0-
07	3534	X	NO RPT	-0-	-3534 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2212	X	414	-0-	-1798 B	-0-	128	2	286	3	N	-0-			-0-
03	2829	X	2829	-0-	-0- B	-0-	557	2	2272	3	N	-0-			-0-
04	2400	X	292	-0-	-2108 B	-0-	60	2	232	3	N	-0-			-0-
05	2480	X	969	-0-	-1511 B	-0-	159	2	810	3	N	-0-			-0-
06	2730	X	96	-0-	-2634 B	-0-	16	2	80	3	N	-0-			-0-
07	2821	X	NO RPT	-0-	-2821 B	-0-					N	NO RPT			-0-

ONEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	X	137	-0-	-87 B	-4053	42	2	95	3	N	-0-			-0-
03	0	X	247	-0-	247 B	-3806	49	2	198	3	N	-0-			-0-
04	150	X	313	-0-	163 B	-3643	64	2	249	3	N	-0-			-0-
05	155	X	146	-0-	-9 B	-3643	24	2	122	3	N	-0-			-0-
06	240	X	286	-0-	46 B	-3597	49	2	237	3	N	-0-			-0-
07	310	X	NO RPT	-0-	-310 B	-3597					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	5746	X	5746	-0-	-0- B	-0-	1776	2	3970	3	N	-0-			-0-
03	294	N	294	-0-	-0- B	-0-	58	2	236	3	N	-0-			-0-
04	354	N	354	-0-	-0- B	-0-	73	2	281	3	N	-0-			-0-
05	496	X	188	-0-	-308 B	-0-	31	2	157	3	N	-0-			-0-
06	480	X	251	-0-	-229 B	-0-	43	2	208	3	N	-0-			-0-
07	496	X	NO RPT	-0-	-496 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2240	X	1653	-0-	-587 B	-703	511	2	1142	3	N	-0-			-0-
03	911	X	1614	-0-	703 B	-0-	318	2	1296	3	N	-0-			-0-
04	2910	X	1895	-0-	-1015 B	-0-	389	2	1506	3	N	-0-			-0-
05	2666	X	1950	-0-	-716 B	-0-	321	2	1629	3	N	-0-			-0-
06	2370	X	1567	-0-	-803 B	-0-	267	2	1300	3	N	-0-			-0-
07	1953	X	NO RPT	-0-	-1953 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	6551	X	3332	-0-	-3219 B	-0-	1030	2	2302	3	N	-0-			-0-
03	3612	X	3612	-0-	-0- B	-0-	712	2	2900	3	N	-0-			-0-
04	3510	X	3377	-0-	-133 B	-0-	693	2	2684	3	N	-0-			-0-
05	3689	X	2692	-0-	-997 B	-0-	443	2	2249	3	N	-0-			-0-
06	3570	X	2034	-0-	-1536 B	-0-	346	2	1688	3	N	-0-			-0-
*07	3689	X	-0-	-0-	-3689 B	-0-					N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8573	X	4110	-0-	-4463 B	-0-	1270	2	2840	3	N	-0-					-0-
03	4328	X	4328	-0-	-0- B	-0-	853	2	3475	3	N	-0-					-0-
04	4770	X	3812	-0-	-958 B	-0-	782	2	3030	3	N	-0-					-0-
05	4929	X	4923	-0-	-6 B	-0-	810	2	4113	3	N	-0-					-0-
06	4410	X	4921	-0-	511 B	-0-	837	2	4084	3	N	-0-					-0-
*07	4557	X	-0-	-0-	-4557 B	-0-					N	-0-					-0-

ONEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GORDON GAS UNIT WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3562	X	3562	-0-	-0- B	-0-	1101	2	2461	3	N	-0-					-0-
03	3690	X	3690	-0-	-0- B	-0-	727	2	2963	3	N	-0-					-0-
04	3964	X	3964	-0-	-0- B	-0-	813	2	3151	3	N	-0-					-0-
05	3803	X	3803	-0-	-0- B	-0-	626	2	3177	3	N	-0-					-0-
*06	3128	X	3128	-0-	-0- B	-0-	532	2	2596	3	N	-0-					-0-
07	1302	X	NO RPT	-0-	-1302 B	-0-					N	NO RPT					-0-

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7819	X	3358	-0-	-4461 B	-0-	1038	2	2320	3	N	-0-					-0-
03	4062	X	4062	-0-	-0- B	-0-	800	2	3262	3	N	-0-					-0-
04	3895	X	3895	-0-	-0- B	-0-	799	2	3096	3	N	-0-					-0-
05	3994	X	3994	-0-	-0- B	-0-	657	2	3337	3	N	-0-					-0-
*06	3647	X	3647	-0-	-0- B	-0-	621	2	3026	3	N	-0-					-0-
07	31	X	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4984	X	5120	-0-	136 B	-3505	1583	2	3537	3	N	-0-					-0-
03	2097	X	5602	-0-	3505 B	-0-	1104	2	4498	3	N	-0-					-0-
04	5310	X	5076	-0-	-234 B	-0-	1041	2	4035	3	N	-0-					-0-
05	5673	X	5149	-0-	-524 B	-0-	847	2	4302	3	N	-0-					-0-
06	5490	X	4567	-0-	-923 B	-0-	777	2	3790	3	N	-0-					-0-
07	5673	X	NO RPT	-0-	-5673 B	-0-					N	NO RPT					-0-

ONEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17088	X	17088	-0-	-0- B	-0-	5282	2	11806	3	N	-0-					-0-
03	1349	N	1349	-0-	-0- B	-0-	266	2	1083	3	N	-0-					-0-
04	799	N	799	-0-	-0- B	-0-	164	2	635	3	N	-0-					-0-
05	1780	X	1780	-0-	-0- B	-0-	293	2	1487	3	N	-0-					-0-
06	1440	X	545	-0-	-895 B	-0-	93	2	452	3	N	-0-					-0-
07	1488	X	NO RPT	-0-	-1488 B	-0-					N	NO RPT					-0-

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9922	X	5719	-0-	-4203 B	-0-	1768	2	3951	3	N	-0-					-0-
03	6133	X	6133	-0-	-0- B	-0-	1208	2	4925	3	N	-0-					-0-
04	6300	X	5958	-0-	-342 B	-0-	1222	2	4736	3	N	-0-					-0-
05	6324	X	5944	-0-	-380 B	-0-	978	2	4966	3	N	-0-					-0-
06	6120	X	5905	-0-	-215 B	-0-	1005	2	4900	3	N	-0-					-0-
07	6324	X	NO RPT	-0-	-6324 B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
ONEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1627	N	1627	-0-	-0- B	-0-	503	2	1124	3	N	-0-			-0-
03	1488	N	1488	-0-	-0- B	-0-	293	2	1195	3	N	-0-			-0-
04	1440	N	1229	-0-	-211 B	-0-	252	2	977	3	N	-0-			-0-
05	1798	N	906	-0-	-892 B	-0-	149	2	757	3	N	-0-			-0-
06	1440	N	816	-0-	-624 B	-0-	139	2	677	3	N	-0-			-0-
07	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT			-0-

ONEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	11264	X	5055	-0-	-6209 B	-0-	1562	2	3493	3	N	-0-			-0-
03	6192	X	6192	-0-	-0- B	-0-	1220	2	4972	3	N	-0-			-0-
04	6000	X	5634	-0-	-366 B	-0-	1156	2	4478	3	N	-0-			-0-
05	6200	X	5720	-0-	-480 B	-0-	941	2	4779	3	N	-0-			-0-
06	6000	X	5925	-0-	-75 B	-0-	1008	2	4917	3	N	-0-			-0-
07	6200	X	NO RPT	-0-	-6200 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2957	X	2957	-0-	-0- B	-0-	914	2	2043	3	N	-0-			-0-
03	3124	X	3124	-0-	-0- B	-0-	615	2	2509	3	N	-0-			-0-
04	2993	X	2993	-0-	-0- B	-0-	614	2	2379	3	N	-0-			-0-
05	2980	X	2980	-0-	-0- B	-0-	490	2	2490	3	N	-0-			-0-
*06	2797	X	2797	-0-	-0- B	-0-	476	2	2321	3	N	-0-			-0-
07	558	X	NO RPT	-0-	-558 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	7318	X	2669	-0-	-4649 B	-0-	825	2	1844	3	N	-0-			-0-
03	5041	X	5041	-0-	-0- B	-0-	993	2	4048	3	N	-0-			-0-
04	4500	X	4249	-0-	-251 B	-0-	872	2	3377	3	N	-0-			-0-
05	4860	X	4860	-0-	-0- B	-0-	800	2	4060	3	N	-0-			-0-
06	4890	X	3504	-0-	-1386 B	-0-	596	2	2908	3	N	-0-			-0-
07	5053	X	NO RPT	-0-	-5053 B	-0-					N	NO RPT			-0-

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1356	N	1356	-0-	-0- B	-0-	419	2	937	3	N	-0-			-0-
03	1515	N	1515	-0-	-0- B	-0-	298	2	1217	3	N	-0-			-0-
04	1440	N	1272	-0-	-168 B	-0-	261	2	1011	3	N	-0-			-0-
05	1488	N	1446	-0-	-42 B	-0-	238	2	1208	3	N	-0-			-0-
06	1470	N	1404	-0-	-66 B	-0-	239	2	1165	3	N	-0-			-0-
07	1302	N	NO RPT	-0-	-1302 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	5572	X	4965	-0-	-607 B	-0-	1535	2	3430	3	N	-0-			-0-
03	5115	X	5115	-0-	-0- B	-0-	1008	2	4107	3	N	-0-			-0-
04	5670	X	4657	-0-	-1013 B	-0-	955	2	3702	3	N	-0-			-0-
05	5911	X	5911	-0-	-0- B	-0-	973	2	4938	3	N	-0-			-0-
06	5310	X	5735	-0-	425 B	-0-	976	2	4759	3	N	-0-			-0-
*07	5487	X	-0-	-0-	-5487 B	-0-					N	-0-			-0-

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	7660	X	3653	-0-	-4007 B	-0-	1129	2	2524	3	N	-0-			-0-
03	4047	X	4047	-0-	-0- B	-0-	797	2	3250	3	N	-0-			-0-
04	4080	X	4080	-0-	-0- B	-0-	837	2	3243	3	N	-0-			-0-
05	3999	X	3852	-0-	-147 B	-0-	634	2	3218	3	N	-0-			-0-
06	3870	X	3783	-0-	-87 B	-0-	644	2	3139	3	N	-0-			-0-
07	3999	X	NO RPT	-0-	-3999 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	12395	X	4891	-0-	-7504 B	-0-	1512	2	3379	3	N	-0-			-0-
03	2642	N	2642	-0-	-0- B	-0-	520	2	2122	3	N	-0-			-0-
04	1368	X	1368	-0-	-0- B	-0-	281	2	1087	3	N	-0-			-0-
05	1072	X	1072	-0-	-0- B	-0-	176	2	896	3	N	-0-			-0-
*06	1030	X	1030	-0-	-0- B	-0-	175	2	855	3	N	-0-			-0-
07	806	X	NO RPT	-0-	-806 B	-0-					N	NO RPT			-0-

GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2268	X	1143	-0-	-1125 B	-0-	353	2	790	3	N	-0-			-0-
03	1145	X	1145	-0-	-0- B	-0-	225	2	920	3	N	-0-			-0-
04	1320	N	1015	-0-	-305 B	-0-	208	2	807	3	N	-0-			-0-
05	1271	N	637	-0-	-634 B	-0-	105	2	532	3	N	-0-			-0-
*06	1137	N	1137	-0-	-0- B	-0-	193	2	944	3	N	-0-			-0-
07	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT			-0-

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2464	X	2637	-0-	173 B	-1682	815	2	1822	3	N	-0-			-0-
03	1501	X	3183	-0-	1682 B	-0-	627	2	2556	3	N	-0-			-0-
04	2910	X	2208	-0-	-702 B	-0-	453	2	1755	3	N	-0-			-0-
05	3007	X	2356	-0-	-651 B	-0-	388	2	1968	3	N	-0-			-0-
06	3030	X	2444	-0-	-586 B	-0-	416	2	2028	3	N	-0-			-0-
07	3131	X	NO RPT	-0-	-3131 B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3724	X	2947	-0-	-777 B	-2333	911	2	2036	3	N	-0-			-0-
03	477	X	2810	-0-	2333 B	-0-	554	2	2256	3	N	-0-			-0-
04	3450	X	2540	-0-	-910 B	-0-	521	2	2019	3	N	-0-			-0-
05	3565	X	2414	-0-	-1151 B	-0-	397	2	2017	3	N	-0-			-0-
06	3450	X	2354	-0-	-1096 B	-0-	401	2	1953	3	N	-0-			-0-
07	3255	X	NO RPT	-0-	-3255 B	-0-					N	NO RPT			-0-

SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	40	N	40	-0-	-0- B	-0-	12	2	28	3	N	-0-			-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
06	108	N	108	-0-	-0- B	-0-	18	2	90	3	N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

ONEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4228	X	3684	-0-	-544 B	-0-	1139	2	2545	3	N	-0-			-0-
03	3942	X	3942	-0-	-0- B	-0-	777	2	3165	3	N	-0-			-0-
04	4465	X	4465	-0-	-0- B	-0-	916	2	3549	3	N	-0-			-0-
05	7274	X	7274	-0-	-0- B	-0-	1197	2	6077	3	N	-0-			-0-
06	6148	X	6148	-0-	-0- B	-0-	1046	2	5102	3	N	-0-			-0-
07	4619	X	NO RPT	-0-	-4619 B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	9260	X	4305	-0-	-4955 B	-0-	1331	2	2974	3	N	-0-			-0-
03	4812	X	4812	-0-	-0- B	-0-	948	2	3864	3	N	-0-			-0-
04	4800	X	4173	-0-	-627 B	-0-	856	2	3317	3	N	-0-			-0-
05	4960	X	4073	-0-	-887 B	-0-	670	2	3403	3	N	-0-			-0-
06	4800	X	4065	-0-	-735 B	-0-	692	2	3373	3	N	-0-			-0-
07	4805	X	NO RPT	-0-	-4805 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
GOING WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3696	X	3305	-0-	-391 B	-0-	1022	2	2283	3	N	-0-			-0-
03	3603	X	3603	-0-	-0- B	-0-	710	2	2893	3	N	-0-			-0-
04	3720	X	3372	-0-	-348 B	-0-	692	2	2680	3	N	-0-			-0-
05	3844	X	3404	-0-	-440 B	-0-	560	2	2844	3	N	-0-			-0-
06	3600	X	3486	-0-	-114 B	-0-	593	2	2893	3	N	-0-			-0-
07	3658	X	NO RPT	-0-	-3658 B	-0-					N	NO RPT			-0-

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3	N	-0-	-0-	-3 B	-0-					N	-0-			-0-
03	5	N	5	-0-	-0- B	-0-	1	2	4	3	N	-0-			-0-
04	5	N	5	-0-	-0- B	-0-	1	2	4	3	N	-0-			-0-
05	1	N	1	-0-	-0- B	-0-	1	3			N	-0-			-0-
06	5	N	-0-	-0-	-5 B	-0-					N	-0-			-0-
07	5	N	NO RPT	-0-	-5 B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1922	N	1922	-0-	-0- B	-0-	594	2	1328	3	N	-0-			-0-
03	2140	N	2140	-0-	-0- B	-0-	421	2	1719	3	N	-0-			-0-
04	1800	N	668	-0-	-1132 B	-0-	137	2	531	3	N	-0-			-0-
05	2176	N	2176	-0-	-0- B	-0-	358	2	1818	3	N	-0-			-0-
06	2106	N	2106	-0-	-0- B	-0-	358	2	1748	3	N	-0-			-0-
07	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	6692	X	3222	-0-	-3470 B	-0-	996	2	2226	3	N	-0-			-0-
03	3526	X	3526	-0-	-0- B	-0-	695	2	2831	3	N	-0-			-0-
04	4181	X	4181	-0-	-0- B	-0-	858	2	3323	3	N	-0-			-0-
05	3834	X	3834	-0-	-0- B	-0-	631	2	3203	3	N	-0-			-0-
06	3450	X	2451	-0-	-999 B	-0-	417	2	2034	3	N	-0-			-0-
07	4309	X	NO RPT	-0-	-4309 B	-0-					N	NO RPT			-0-

ONEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	10105	X	4686	-0-	-5419 B	-0-	1448	2	3238	3	N	-0-			-0-
03	4787	X	4787	-0-	-0- B	-0-	943	2	3844	3	N	-0-			-0-
04	11481	X	11481	-0-	-0- B	-0-	2355	2	9126	3	N	-0-			-0-
05	6883	X	6883	-0-	-0- B	-0-	1133	2	5750	3	N	-0-			-0-
*06	6656	X	6656	-0-	-0- B	-0-	1133	2	5523	3	N	-0-			-0-
07	7502	X	NO RPT	-0-	-7502 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	717	N	717	-0-	-0- B	-0-	222	2	495	3	N	-0-			-0-
03	765	N	765	-0-	-0- B	-0-	151	2	614	3	N	-0-			-0-
04	840	N	709	-0-	-131 B	-0-	145	2	564	3	N	-0-			-0-
05	904	N	904	-0-	-0- B	-0-	149	2	755	3	N	-0-			-0-
06	750	N	653	-0-	-97 B	-0-	111	2	542	3	N	-0-			-0-
07	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT			-0-

KUENSTLER GAS UNIT WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	825	N	825	-0-	-0- B	-0-	255	2	570	3	N	-0-			-0-
03	952	N	952	-0-	-0- B	-0-	188	2	764	3	N	-0-			-0-
04	991	N	991	-0-	-0- B	-0-	203	2	788	3	N	-0-			-0-
05	989	N	989	-0-	-0- B	-0-	163	2	826	3	N	-0-			-0-
06	930	N	911	-0-	-19 B	-0-	155	2	756	3	N	-0-			-0-
07	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
GOING WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

02	125	N	125	-0-	-0- B	-0-	39	2	86	3	N	-0-			-0-
03	253	N	253	-0-	-0- B	-0-	50	2	203	3	N	-0-			-0-
04	6733	X	6733	-0-	-0- B	-0-	1381	2	5352	3	N	-0-			-0-
05	3100	X	3100	-0-	-0- B	-0-	510	2	2590	3	N	-0-			-0-
*06	3193	X	3193	-0-	-0- B	-0-	543	2	2650	3	N	-0-			-0-
07	1984	X	NO RPT	-0-	-1984 B	-0-					N	NO RPT			-0-

BENHAM GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

02	3780	X	1352	-0-	-2428 B	-4655	418	2	934	3	N	-0-			-0-
03	0	X	1100	-0-	1100 B	-3555	217	2	883	3	N	-0-			-0-
04	4080	X	1059	-0-	-3021 B	-3555	217	2	842	3	N	-0-			-0-
05	4216	X	599	-0-	-3617 B	-3555	99	2	500	3	N	-0-			-0-
06	2670	X	629	-0-	-2041 B	-3555	107	2	522	3	N	-0-			-0-
07	1488	X	NO RPT	-0-	-1488 B	-3555					N	NO RPT			-0-

SCHROEDER GAS UNIT WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

02	6	N	6	-0-	-0- B	-0-	2	2	4	3	N	-0-			-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	247	N	247	-0-	-0- B	-0-	41	2	206	3	N	-0-			-0-
06	61	N	61	-0-	-0- B	-0-	10	2	51	3	N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

02	1288	N	734	-0-	-554 B	-0-	227	2	507	3	N	-0-			-0-
03	861	N	861	-0-	-0- B	-0-	170	2	691	3	N	-0-			-0-
04	900	N	900	-0-	-0- B	-0-	185	2	715	3	N	-0-			-0-
05	959	N	959	-0-	-0- B	-0-	158	2	801	3	N	-0-			-0-
*06	942	N	942	-0-	-0- B	-0-	160	2	782	3	N	-0-			-0-
07	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

02	2534	N	2534	-0-	-0- B	-0-	783	2	1751	3	N	-0-			-0-
03	2539	N	2539	-0-	-0- B	-0-	500	2	2039	3	N	-0-			-0-
04	2700	N	2461	-0-	-239 B	-0-	505	2	1956	3	N	-0-			-0-
05	2821	N	2384	-0-	-437 B	-0-	392	2	1992	3	N	-0-			-0-
06	2460	N	2039	-0-	-421 B	-0-	347	2	1692	3	N	-0-			-0-
07	2542	N	NO RPT	-0-	-2542 B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

02	3888	X	3926	-0-	38 B	-0-	1214	2	2712	3	N	-0-			-0-
03	3985	X	3985	-0-	-0- B	-0-	785	2	3200	3	N	-0-			-0-
04	4760	X	4760	-0-	-0- B	-0-	976	2	3784	3	N	-0-			-0-
05	4759	X	4759	-0-	-0- B	-0-	783	2	3976	3	N	-0-			-0-
06	4028	X	4028	-0-	-0- B	-0-	685	2	3343	3	N	-0-			-0-
07	3968	X	NO RPT	-0-	-3968 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	728	N	728	-0-	-0- B	-0-	225	2	503	3	N	-0-			-0-
03	722	N	722	-0-	-0- B	-0-	142	2	580	3	N	-0-			-0-
04	780	N	491	-0-	-289 B	-0-	101	2	390	3	N	-0-			-0-
05	806	N	705	-0-	-101 B	-0-	116	2	589	3	N	-0-			-0-
*06	738	N	738	-0-	-0- B	-0-	126	2	612	3	N	-0-			-0-
07	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT			-0-

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3164	X	2805	-0-	-359 B	-2769	867	2	1938	3	N	-0-			-0-
03	371	X	3140	-0-	2769 B	-0-	618	2	2522	3	N	-0-			-0-
04	3564	X	3564	-0-	-0- B	-0-	731	2	2833	3	N	-0-			-0-
05	3786	X	3786	-0-	-0- B	-0-	623	2	3163	3	N	-0-			-0-
06	3591	X	3591	-0-	-0- B	-0-	611	2	2980	3	N	-0-			-0-
07	3503	X	NO RPT	-0-	-3503 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	26872	X	15698	-0-	-11174 B	-0-	4852	2	10846	3	N	-0-			-0-
03	17105	X	17105	-0-	-0- B	-0-	3370	2	13735	3	N	-0-			-0-
04	17670	X	15909	-0-	-1761 B	-0-	3263	2	12646	3	N	-0-			-0-
05	18259	X	17685	-0-	-574 B	-0-	2910	2	14775	3	N	-0-			-0-
06	17670	X	17506	-0-	-164 B	-0-	2979	2	14527	3	N	-0-			-0-
07	17391	X	NO RPT	-0-	-17391 B	-0-					N	NO RPT			-0-

TURNER GAS UNIT WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	937	N	2880	-0-	1943 B	-0-	890	2	1990	3	N	-0-			-0-
03	2410	N	2410	-0-	-0- B	-0-	475	2	1935	3	N	-0-			-0-
04	2372	N	2372	-0-	-0- B	-0-	487	2	1885	3	N	-0-			-0-
05	2852	X	2334	-0-	-518 B	-0-	384	2	1950	3	N	-0-			-0-
06	2760	X	2192	-0-	-568 B	-0-	373	2	1819	3	N	-0-			-0-
07	2852	X	NO RPT	-0-	-2852 B	-0-					N	NO RPT			-0-

J A LEPPARD GAS UNIT WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	678	N	678	-0-	-0- B	-0-	210	2	468	3	N	-0-			-0-
03	1117	N	1117	-0-	-0- B	-0-	220	2	897	3	N	-0-			-0-
04	1380	N	989	-0-	-391 B	-0-	203	2	786	3	N	-0-			-0-
05	929	N	929	-0-	-0- B	-0-	153	2	776	3	N	-0-			-0-
06	1080	N	584	-0-	-496 B	-0-	99	2	485	3	N	-0-			-0-
*07	1023	N	-0-	-0-	-1023 B	-0-					N	-0-			-0-

TURNER GAS UNIT WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2497	N	2497	-0-	-0- B	-0-	772	2	1725	3	N	-0-			-0-
03	2330	N	2330	-0-	-0- B	-0-	459	2	1871	3	N	-0-			-0-
04	2142	N	2142	-0-	-0- B	-0-	439	2	1703	3	N	-0-			-0-
05	2449	N	2096	-0-	-353 B	-0-	345	2	1751	3	N	-0-			-0-
06	2250	N	2173	-0-	-77 B	-0-	370	2	1803	3	N	-0-			-0-
07	2201	N	NO RPT	-0-	-2201 B	-0-					N	NO RPT			-0-

ONEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	X	1662	-0-	1662 B	-4411	514	2	1148	3	N	-0-			-0-
03	0	X	1671	-0-	1671 B	-2740	329	2	1342	3	N	-0-			-0-
04	1590	X	1574	-0-	-16 B	-2740	323	2	1251	3	N	-0-			-0-
05	1829	X	1639	-0-	-190 B	-2740	270	2	1369	3	N	-0-			-0-
06	1770	X	1200	-0-	-570 B	-2740	204	2	996	3	N	-0-			-0-
07	1829	X	NO RPT	-0-	-1829 B	-2740					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1889	N	1889	-0-	-0-	B	-0-	584	2	1305	3	N	-0-					-0-
03	2025	N	2025	-0-	-0-	B	-0-	399	2	1626	3	N	-0-					-0-
04	2100	N	1906	-0-	-194	B	-0-	391	2	1515	3	N	-0-					-0-
05	2077	N	1890	-0-	-187	B	-0-	311	2	1579	3	N	-0-					-0-
06	1950	N	1865	-0-	-85	B	-0-	317	2	1548	3	N	-0-					-0-
*07	1984	N	-0-	-0-	-1984	B	-0-					N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

02	805	N	805	-0-	-0-	B	-0-	249	2	556	3	N	-0-					-0-
03	508	N	508	-0-	-0-	B	-0-	100	2	408	3	N	-0-					-0-
04	870	N	468	-0-	-402	B	-0-	96	2	372	3	N	-0-					-0-
05	899	N	825	-0-	-74	B	-0-	136	2	689	3	N	-0-					-0-
06	480	N	752	-0-	272	B	-0-	128	2	624	3	N	-0-					-0-
*07	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

02	5062	X	5062	-0-	-0-	B	-0-	1565	2	3497	3	N	-0-					-0-
03	5374	X	5374	-0-	-0-	B	-0-	1059	2	4315	3	N	-0-					-0-
04	3990	X	118	-0-	-3872	B	-0-	24	2	94	3	N	-0-					-0-
05	5494	X	5494	-0-	-0-	B	-0-	904	2	4590	3	N	-0-					-0-
*06	5388	X	5388	-0-	-0-	B	-0-	917	2	4471	3	N	-0-					-0-
07	4123	X	NO RPT	-0-	-4123	B	-0-					N	NO RPT					-0-

ONEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

02	13353	X	8287	-0-	-5066	B	-0-	2562	2	5725	3	N	-0-					-0-
03	7837	X	7837	-0-	-0-	B	-0-	1544	2	6293	3	N	-0-					-0-
04	8190	X	7041	-0-	-1149	B	-0-	1444	2	5597	3	N	-0-					-0-
05	9176	X	6587	-0-	-2589	B	-0-	1084	2	5503	3	N	-0-					-0-
06	8880	X	6997	-0-	-1883	B	-0-	1191	2	5806	3	N	-0-					-0-
07	9176	X	NO RPT	-0-	-9176	B	-0-					N	NO RPT					-0-

ONEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

02	3791	X	3312	-0-	-479	B	-0-	1024	2	2288	3	N	-0-					-0-
03	6115	X	6115	-0-	-0-	B	-0-	1205	2	4910	3	N	-0-					-0-
04	5010	X	3632	-0-	-1378	B	-0-	745	2	2887	3	N	-0-					-0-
05	5177	X	4655	-0-	-522	B	-0-	766	2	3889	3	N	-0-					-0-
06	5010	X	4008	-0-	-1002	B	-0-	682	2	3326	3	N	-0-					-0-
07	5177	X	NO RPT	-0-	-5177	B	-0-					N	NO RPT					-0-

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOING WINNIE MADGE GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

02	331	N	331	-0-	-0-	B	-0-	102	2	229	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	1080	N	469	-0-	-611	B	-0-	96	2	373	3	N	-0-					-0-
05	683	N	683	-0-	-0-	B	-0-	112	2	571	3	N	-0-					-0-
06	1035	N	1035	-0-	-0-	B	-0-	176	2	859	3	N	-0-					-0-
07	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
ONEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3584	X	1902	-0-	-1682 B	-1415	588	2	1314	3	N	-0-			-0-
03	908	X	2323	-0-	1415 B	-0-	458	2	1865	3	N	-0-			-0-
04	4104	X	4104	-0-	-0- B	-0-	842	2	3262	3	N	-0-			-0-
05	4458	X	4458	-0-	-0- B	-0-	734	2	3724	3	N	-0-			-0-
06	2652	X	2652	-0-	-0- B	-0-	451	2	2201	3	N	-0-			-0-
07	4247	X	NO RPT	-0-	-4247 B	-0-					N	NO RPT			-0-

OVERBY GAS UNIT WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	17619	X	17619	-0-	-0- B	-0-	5446	2	12173	3	N	-0-			-0-
03	20681	X	20681	-0-	-0- B	-0-	4074	2	16607	3	N	-0-			-0-
04	21933	X	21933	-0-	-0- B	-0-	4499	2	17434	3	N	-0-			-0-
05	19405	X	19405	-0-	-0- B	-0-	3193	2	16212	3	N	-0-			-0-
*06	19889	X	19889	-0-	-0- B	-0-	3384	2	16505	3	N	-0-			-0-
07	18755	X	NO RPT	-0-	-18755 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	15901	X	7819	-0-	-8082 B	-0-	2417	2	5402	3	N	-0-			-0-
03	8499	X	8499	-0-	-0- B	-0-	1674	2	6825	3	N	-0-			-0-
04	8460	X	8180	-0-	-280 B	-0-	1678	2	6502	3	N	-0-			-0-
05	8649	X	8215	-0-	-434 B	-0-	1352	2	6863	3	N	-0-			-0-
06	8370	X	7831	-0-	-539 B	-0-	1333	2	6498	3	N	-0-			-0-
07	8649	X	NO RPT	-0-	-8649 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	5180	X	4333	-0-	-847 B	-6134	1339	2	2994	3	N	-0-			-0-
03	337	X	6471	-0-	6134 B	-0-	1275	2	5196	3	N	-0-			-0-
04	6549	X	6549	-0-	-0- B	-0-	1343	2	5206	3	N	-0-			-0-
05	6197	X	6197	-0-	-0- B	-0-	1020	2	5177	3	N	-0-			-0-
06	6270	X	5929	-0-	-341 B	-0-	1009	2	4920	3	N	-0-			-0-
07	6758	X	NO RPT	-0-	-6758 B	-0-					N	NO RPT			-0-

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1640	N	1640	-0-	-0- B	-0-	507	2	1133	3	N	-0-			-0-
03	1573	N	1573	-0-	-0- B	-0-	310	2	1263	3	N	-0-			-0-
04	2040	N	903	-0-	-1137 B	-0-	185	2	718	3	N	-0-			-0-
05	1829	N	973	-0-	-856 B	-0-	160	2	813	3	N	-0-			-0-
06	1530	N	1311	-0-	-219 B	-0-	223	2	1088	3	N	-0-			-0-
07	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT			-0-

BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2354	X	2354	-0-	-0- B	-0-	728	2	1626	3	N	-0-			-0-
03	4259	X	4259	-0-	-0- B	-0-	839	2	3420	3	N	-0-			-0-
04	1391	X	1391	-0-	-0- B	-0-	285	2	1106	3	N	-0-			-0-
05	4734	X	4734	-0-	-0- B	-0-	779	2	3955	3	N	-0-			-0-
06	4018	X	4018	-0-	-0- B	-0-	684	2	3334	3	N	-0-			-0-
07	62	X	NO RPT	-0-	-62 B	-0-					N	NO RPT			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7840	X	5835	-0-	-2005 B	-0-	1804	2	4031	3	N	-0-					-0-
03	6801	X	6801	-0-	-0- B	-0-	1340	2	5461	3	N	-0-					-0-
04	9030	X	6911	-0-	-2119 B	-0-	1418	2	5493	3	N	-0-					-0-
05	9331	X	8863	-0-	-468 B	-0-	1458	2	7405	3	N	-0-					-0-
06	8550	X	8044	-0-	-506 B	-0-	1369	2	6675	3	N	-0-					-0-
07	7130	X	NO RPT	-0-	-7130 B	-0-					N	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5677	X	1498	-0-	-4179 B	-0-	149	1	1349	3	Y	-0-					-0-
03	2288	N	2288	-0-	-0- B	-0-	260	1	2028	3	Y	-0-					-0-
04	2819	N	2819	-0-	-0- B	-0-	429	1	2390	3	Y	-0-					-0-
05	1750	N	1750	-0-	-0- B	-0-	191	1	1559	3	Y	-0-					-0-
06	1656	N	1656	-0-	-0- B	-0-	343	1	1313	3	Y	-0-					-0-
07	1762	N	1762	-0-	-0- B	-0-	188	1	1574	3	Y	-0-					-0-

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39816	X	2182	-0-	-37634 B	-0-	217	1	1965	3	Y	-0-					-0-
03	3410	X	1504	-0-	-1906 B	-0-	171	1	1333	3	Y	-0-					-0-
04	3300	X	546	-0-	-2754 B	-0-	83	1	463	3	Y	-0-					-0-
05	3410	X	115	-0-	-3295 B	-0-	13	1	102	3	Y	-0-					-0-
06	3300	X	22	-0-	-3278 B	-0-	5	1	17	3	Y	-0-					-0-
07	2418	X	329	-0-	-2089 B	-0-	35	1	294	3	Y	-0-					-0-

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3843	X	545	-0-	-3298 B	-0-	54	1	491	3	Y	-0-					-0-
03	1612	X	664	-0-	-948 B	-0-	75	1	589	3	Y	-0-					-0-
04	1320	X	605	-0-	-715 B	-0-	92	1	513	3	Y	-0-					-0-
05	1364	X	912	-0-	-452 B	-0-	100	1	812	3	Y	-0-					-0-
06	1320	X	751	-0-	-569 B	-0-	156	1	595	3	Y	-0-					-0-
07	651	X	170	-0-	-481 B	-0-	18	1	152	3	Y	-0-					-0-

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

02	9323	X	2391	-0-	-6932	B	-0-	238	1	2153	3	Y	-0-					-0-
03	3906	X	-0-	-0-	-3906	B	-0-					Y	-0-					-0-
04	3570	X	55	-0-	-3515	B	-0-	8	1	47	3	Y	-0-					-0-
05	3831	X	3831	-0-	-0-	B	-0-	419	1	3412	3	Y	-0-					-0-
06	3570	X	-0-	-0-	-3570	B	-0-					Y	-0-					-0-
07	2893	X	2893	-0-	-0-	B	-0-	309	1	2584	3	Y	-0-					-0-

JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAWNEE (WILCOX) 69845 900 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC 100210
TURNER GAS UNIT WELL #: 13 RRCID -> 293017 COMPL. DATE 05/09/2013 TOTAL DEPTH 13963 PERF. 8610 - 8630

02	721	N	721	-0-	-0-	B	-0-	223	2	498	3	N	-0-					-0-
03	804	N	804	-0-	-0-	B	-0-	158	2	646	3	N	-0-					-0-
04	784	N	784	-0-	-0-	B	-0-	161	2	623	3	N	-0-					-0-
05	882	N	882	-0-	-0-	B	-0-	145	2	737	3	N	-0-					-0-
06	780	N	758	-0-	-22	B	-0-	129	2	629	3	N	-0-					-0-
07	806	N	NO RPT	-0-	-806	B	-0-					N	NO RPT					-0-

PAWNEE, S. (WILCOX) 69853 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BB-SOUTHTEX, LLC 100210
BENHAM GAS UNIT WELL #: 4 RRCID -> 282730 COMPL. DATE 02/23/2003 TOTAL DEPTH 8800 PERF. 8613 - 8647

02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PENA (YEGUA 4700) 70397 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REMMERS, ELLIE ET AL WELL #: 1 RRCID -> 127148 COMPL. DATE 12/19/1994 TOTAL DEPTH 7850 PERF. 2776 - 2786

02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PERDIDO CREEK (YEGUA) 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
CASCADIA #2 WELL #: 1 RRCID -> 184329 COMPL. DATE 04/18/2001 TOTAL DEPTH 5871 PERF. 5632 - 5666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PERSON (EDWARDS) 70778 250 ASSOCIATED 49B CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC 521544
PERSON, OTHA D. WELL #: 8 RRCID -> 216675 COMPL. DATE 02/09/2006 TOTAL DEPTH 11202 PERF.10824 - 10850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

MISSION RIVER SYSTEMS, INC. 570411
URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF.10754 - 10757

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PETTUS 70987 001 ASSOCIATED 49B CNTY: BEE
PALEO OIL COMPANY LLC 635131
G.A. RAY WELL #: 2 RRCID -> 294756 COMPL. DATE 12/20/2021 TOTAL DEPTH 4695 PERF. 3839 - 3842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
06	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			40
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			42
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			42
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			42
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			42
06	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			42
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					105
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21

RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	456					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	456					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	456					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	456					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	456					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	456					N	NO RPT					-0-

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			19
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			19
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			19
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			19
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			19
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			19

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER (5200) 71211 568 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
REILLY WELL #: 1 RRCID -> 288311 COMPL. DATE 09/19/2019 TOTAL DEPTH 5850 PERF. 5188 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33112		7906	-0-	-25206	19264	407	1	7499	2	N	-0-					-0-
03	27528		8264	-0-	-19264	-0-	572	1	7692	2	N	-0-					-0-
04	9750	#	7489	-0-	-2261	-0-	534	1	6955	2	N	-0-					-0-
05	10075	#	7470	-0-	-2605	-0-	638	1	6832	2	N	-0-					-0-
06	9750	#	6991	-0-	-2759	-0-	821	1	6170	2	N	-0-					-0-
07	8742	#	6141	-0-	-2601	-0-	1394	1	4747	2	N	-0-					-0-

PHIL POWER, NORTH (MIOCENE A) 71215 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 280116 COMPL. DATE 07/23/2015 TOTAL DEPTH 6100 PERF. 2746 - 2755

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
05	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
06	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
LEGEND ENERGY TEXAS, LLC 100638
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
LEGEND ENERGY TEXAS, LLC 100638
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/14/2023 - WELL PLUGGED 7/14/2023

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	R	57	-0-	-56	B -0-	57	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	56	R	56	-0-	-0-	B -0-	56	2			Y	-0-					-0-
04	63	R	63	-0-	-0-	B -0-	63	2			Y	-0-					-0-
05	69	R	69	-0-	-0-	B -0-	69	2			Y	-0-					-0-
06	63	R	63	-0-	-0-	B -0-	63	2			Y	-0-					-0-
07	69	R	69	-0-	-0-	B -0-	69	2			Y	-0-					-0-

VANDENBERG & HILL WELL #: 50 RRCID -> 293337 COMPL. DATE 03/09/2022 TOTAL DEPTH 7200 PERF. 5172 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	B 23715					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 23715																	
03	6417		-0-	-0-	-6417	B 17298					Y	-0-					-0-
04	6210		-0-	-0-	-6210	B 11088					Y	-0-					-0-
05	6417		-0-	-0-	-6417	B 4671					Y	-0-					-0-
06	4671	R	-0-	-0-	-4671	B -0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	B -0-					Y	-0-					-0-

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PLACEDO, EAST (5200) //CONT.// 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PALOMA OPERATING, LLC //CONT.// 100344
VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

IWR OPERATING, LLC 427252
NANCE WELL #: 9 RRCID -> 166158 COMPL. DATE 10/25/1997 TOTAL DEPTH 6910 PERF. 5194 - 5200

02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03		0 #	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/15/2023 - WELL PLUGGED 03/15/23

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED PRORATED CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 36 RRCID -> 281946 COMPL. DATE 11/24/2015 TOTAL DEPTH 7200 PERF. 5448 - 5455

02	179	N	57	-0-	-122	B	-0-	57	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	56	N	56	-0-	-0-	B	-0-	56	2			Y	-0-					-0-
04	63	N	63	-0-	-0-	B	-0-	63	2			Y	-0-					-0-
05	69	N	69	-0-	-0-	B	-0-	69	2			Y	-0-					-0-
06	63	N	63	-0-	-0-	B	-0-	63	2			Y	-0-					-0-
07	69	N	69	-0-	-0-	B	-0-	69	2			Y	-0-					-0-

VANDENBERGE & HILL WELL #: 48 RRCID -> 290708 COMPL. DATE 11/05/2020 TOTAL DEPTH 7200 PERF. 5661 - 5664

02	2850	N	1016	-0-	-1834	B	-0-	882	2	134	9	Y	122	127	1			29
03/01 BALANCING DATE STATUS -> -0-																		
03	1159	N	1159	-0-	-0-	B	-0-	974	2	185	9	Y	168	139	1			58
04	1320	N	1320	-0-	-0-	B	-0-	1101	2	219	9	Y	199	180	1			77
05	1384	N	1384	-0-	-0-	B	-0-	1191	2	193	9	Y	175	192	1			60
06	1273	N	1273	-0-	-0-	B	-0-	1084	2	189	9	Y	172	208	1			24
07	1459	N	1459	-0-	-0-	B	-0-	1266	2	193	9	Y	175	167	1			32

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

02	T. A.		-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

PLACEDO, EAST (5840) //CONT.// 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC //CONT.// 100344
ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
LEGEND ENERGY TEXAS, LLC 100638
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ORO RESOURCES, LLC 626507
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLACEDO, EAST (6400) 71802 864 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL WELL #: 42 RRCID -> 290858 COMPL. DATE 03/28/2020 TOTAL DEPTH 7202 PERF. 5920 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1916	N	336	-0-	-1580	-0-	159	2	177	9	Y	161	174	1			39
03	486	N	486	-0-	-0-	-0-	187	2	299	9	Y	272	219	1			92
04	750	N	534	-0-	-216	-0-	212	2	322	9	Y	293	318	1			67
05	544	N	544	-0-	-0-	-0-	229	2	315	9	Y	286	302	1			51
06	628	N	628	-0-	-0-	-0-	208	2	420	9	Y	382	433	1			-0-
07	558	N	546	-0-	-12	-0-	229	2	317	9	Y	288	242	1			46

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLTEX OPERATING COMPANY 015056
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

02	DLQ G-10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	53	2			N	-0-					33
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					33
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					33
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					33
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					33
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					46
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					46
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					46
05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					46
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					46
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					42
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					42
04	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					42
05	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					42
06	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					42
07	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					42

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN, SOUTH (3900) 72785 150 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
DEGOLYER WELL #: 9 RRCID -> 282171 COMPL. DATE 12/19/2008 TOTAL DEPTH 6012 PERF. 3920 - 3930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800 N	2040	-0-	-760	7386	2040	1			N	-0-					-0-
03	3100 N	148	-0-	-2952	4434	148	1			N	-0-					-0-
04	3000 N	-0-	-0-	-3000	1434					N	-0-					-0-
05	2108 N	-0-	-0-	-2108	-0-					N	-0-					-0-
06	150 N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLUE FLAME OPERATING COMPANY LLC 076738
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CENTRAL GULF PETROLEUM INC 100403
JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CENTRAL GULF PETROLEUM INC //CONT.// 100403
JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CXL ENERGY LLC 195770
TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION 402723
JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BLUE FLAME OPERATING COMPANY LLC 076738
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN TEJAS ASSET GROUP LLC 905376
EKSTRUM WELL #: 1 RRCID -> 285565 COMPL. DATE 08/15/2018 TOTAL DEPTH 5209 PERF. 1431 - 1434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4210) 73147 750 ASSOCIATED ONE WELL CNTY: VICTORIA
SOUTHERN TEJAS ASSET GROUP LLC 905376
DIETZEL WELL #: 1 RRCID -> 284287 COMPL. DATE 02/11/2018 TOTAL DEPTH 5194 PERF. 4056 - 4062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2467	-0-	-333	4231	2467	2			N	-0-					-0-
03	7375		2347	-0-	-5028	-0-	2347	2			N	-0-					-0-
04	1708		1604	-0-	-104	-0-	1604	2			N	-0-					-0-
05	1550		1006	-0-	-544	-0-	1006	2			N	-0-					-0-
06	1500		807	-0-	-693	-0-	807	2			N	-0-					-0-
07	1550		NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	584	N	142	-0-	-442	-0-	12	1	130	2	N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	15	1	159	2	N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	20	1	191	2	N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	19	1	175	2	N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	18	1	173	2	N	-0-					-0-
*07	306	N	306	-0-	-0-	-0-	33	1	273	2	N	-0-					-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	X	97	-0-	-80	-0-	8	1	89	2	N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	12	1	132	2	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	15	1	136	2	N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	13	1	120	2	N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	15	1	144	2	N	-0-					-0-
*07	211	N	211	-0-	-0-	-0-	23	1	188	2	N	-0-					-0-

PROVIDENT CITY (FRIO -C-) 73293 060 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
R.D.F. WELL #: 1 RRCID -> 290099 COMPL. DATE 01/17/2020 TOTAL DEPTH 6512 PERF. 4000 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2610) 73293 100 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 282246 COMPL. DATE 04/06/2017 TOTAL DEPTH 3995 PERF. 2643 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1679	N	1679	-0-	-0- B	-0-	158	1	1521	2	N	-0-					-0-
*07	216	N	216	-0-	-0- B	-0-	23	1	193	2	N	-0-					-0-

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEUHAUS, F.W. WELL #: 7 RRCID -> 283917 COMPL. DATE 10/15/2014 TOTAL DEPTH 6382 PERF. 3220 - 5902

02	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (MIOCENE) 73293 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 284755 COMPL. DATE 11/21/2017 TOTAL DEPTH 6562 PERF. 1960 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (MIOCENE) //CONT.// 73293 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 292239 COMPL. DATE 01/19/2022 TOTAL DEPTH 6270 PERF. 2276 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2161	N	466	-0-	-1695	-0-	40	1	426	2	N	-0-					-0-
03	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	29	1	280	2	N	-0-					-0-
*07	303	N	303	-0-	-0-	-0-	33	1	270	2	N	-0-					-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TRAYLOR-MILLER WELL #: 1 RRCID -> 283323 COMPL. DATE 03/30/2017 TOTAL DEPTH 6160 PERF. 2139 - 2148

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					41
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					41
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					41
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					41
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					41
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					41

PLUGGED AND ABANDONED_____ 01/31/2022

PROVIDENT CITY (WILCOX A-1) //CONT.// 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	862	N	446	-0-	-416	-0-	38	1	404	2	Y	4					5
							4	9									
03	591	N	591	-0-	-0-	-0-	51	1	538	2	Y	2	3	1			4
							2	9									
04	542	N	542	-0-	-0-	-0-	52	1	487	2	Y	3	3	1			4
							3	9									
05	499	N	499	-0-	-0-	-0-	49	1	447	2	Y	3					7
							3	9									
06	570	N	485	-0-	-85	-0-	45	1	434	2	Y	5	5	1			7
							6	9									
07	558	N	540	-0-	-18	-0-	58	1	480	2	Y	2	4	1			5
							2	9									

NEUHAUS-SANDRA WELL #: 2 RRCID -> 283499 COMPL. DATE 03/27/2017 TOTAL DEPTH 9815 PERF. 8378 - 8392

02	392	N	5	-0-	-387	-0-	5	2			N	-0-					47
03	144	N	144	-0-	-0-	-0-	12	1	132	2	N	-0-					47
04	165	N	165	-0-	-0-	-0-	16	1	149	2	N	-0-					47
05	97	N	97	-0-	-0-	-0-	10	1	87	2	N	-0-					47
06	150	N	87	-0-	-63	-0-	8	1	79	2	N	-0-					47
07	186	N	26	-0-	-160	-0-	3	1	23	2	N	-0-					47

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

02	1624	N	1505	-0-	-119	-0-	305	1	1200	2	N	-0-					255
03	1953	N	1867	-0-	-86	-0-	358	1	1509	2	N	-0-					255
04	1974	N	1974	-0-	-0-	-0-	344	1	1630	2	N	-0-					255
05	1985	N	1985	-0-	-0-	-0-	349	1	1636	2	N	-0-					255
06	2018	N	2018	-0-	-0-	-0-	342	1	1676	2	N	-0-					255
07	2046	N	860	-0-	-1186	-0-	157	1	703	2	N	-0-					255

PROVIDENT CITY (WILCOX 7) //CONT.// 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
L. KASKIE GAS UNIT WELL #: 2 RRCID -> 221339 COMPL. DATE 08/04/2006 TOTAL DEPTH 14047 PERF.12868 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 05/03/2023

GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

02	1371	N	623	-0-	-748	-0-	54	1	565	2	Y	4							5
							4	9											
03	915	N	915	-0-	-0-	-0-	79	1	834	2	Y	2	3	1					4
							2	9											
04	897	N	897	-0-	-0-	-0-	86	1	808	2	Y	3	3	1					4
							3	9											
05	753	N	753	-0-	-0-	-0-	74	1	676	2	Y	3							7
							3	9											
06	900	N	843	-0-	-57	-0-	79	1	758	2	Y	5	5	1					7
							6	9											
07	930	N	886	-0-	-44	-0-	96	1	788	2	Y	2	4	1					5
							2	9											

NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH 8900 PERF. 8558 - 8684

02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-

NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

02	1387	N	664	-0-	-723	-0-	56	1	586	2	Y	20							20
							22	9											
03	688	N	688	-0-	-0-	-0-	59	1	625	2	Y	4	14	1					10
							4	9											
04	958	N	958	-0-	-0-	-0-	91	1	852	2	Y	14	15	1					9
							15	9											
05	838	N	838	-0-	-0-	-0-	82	1	743	2	Y	12							21
							13	9											
06	660	N	637	-0-	-23	-0-	59	1	570	2	Y	7	14	1					14
							8	9											
07	992	N	784	-0-	-208	-0-	85	1	697	2	Y	2	4	1					12
							2	9											

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	424	N	193	-0-	-231	-0-	17	1	174	2	Y	2					3
							2	9									
03	277	N	277	-0-	-0-	-0-	24	1	251	2	Y	2	3	1			2
							2	9									
04	268	N	268	-0-	-0-	-0-	26	1	239	2	Y	3	3	1			2
							3	9									
05	266	N	266	-0-	-0-	-0-	26	1	237	2	Y	3					5
							3	9									
06	270	N	235	-0-	-35	-0-	22	1	207	2	Y	5	5	1			5
							6	9									
07	279	N	226	-0-	-53	-0-	24	1	200	2	Y	2	4	1			3
							2	9									

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

02	10731	X	4159	-0-	-6572	-0-	356	1	3755	2	Y	44					49
							48	9									
03	8751	X	8751	-0-	-0-	-0-	744	1	7856	2	Y	137	136	1			50
							151	9									
04	7222	X	7222	-0-	-0-	-0-	683	1	6403	2	Y	124	145	1			29
							136	9									
05	6757	X	6757	-0-	-0-	-0-	656	1	5983	2	Y	107					136
							118	9									
06	8460	X	5942	-0-	-2518	-0-	549	1	5302	2	Y	83	134	1			85
							91	9									
07	8742	X	7693	-0-	-1049	-0-	817	1	6734	2	Y	129	160	1			54
							142	9									

PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

02	896	N	720	-0-	-176	-0-	62	1	649	2	Y	8					12
							9	9									
03	1023	N	1023	-0-	-0-	-0-	88	1	935	2	Y	-0-	6	1			6
04	955	N	955	-0-	-0-	-0-	91	1	856	2	Y	7	7	1			6
							8	9									
05	914	N	914	-0-	-0-	-0-	90	1	818	2	Y	5					11
							6	9									
06	1050	N	1050	-0-	-0-	-0-	98	1	942	2	Y	9	9	1			11
							10	9									
*07	1204	N	1204	-0-	-0-	-0-	130	1	1070	2	Y	4	8	1			7
							4	9									

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					35
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					4
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	878	N	175	-0-	-703	-0-	15	1	160	2	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	16	1	170	2	Y	-0-					-0-
04	180	N	179	-0-	-1	-0-	17	1	162	2	Y	-0-					-0-
05	186	N	151	-0-	-35	-0-	15	1	136	2	Y	-0-					-0-
06	180	N	93	-0-	-87	-0-	9	1	84	2	Y	-0-					-0-
07	186	N	21	-0-	-165	-0-	2	1	19	2	Y	-0-					-0-

ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	10	20	1			10
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10

PROVIDENT CITY (WILCOX 9,100) 73293 380 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
ALLEN GAS UNIT WELL #: 1 RRCID -> 289358 COMPL. DATE 01/14/2020 TOTAL DEPTH 14643 PERF. 9196 - 9652

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85323		9630	-0-	-75693	-0-	386	1	9148	2	Y	87	133	1			100
							96	9									
03	13454	#	10039	-0-	-3415	-0-	419	1	9545	2	Y	68					168
							75	9									
04	11910	#	9410	-0-	-2500	-0-	404	1	8922	2	Y	76					244
							84	9									
05	11563	#	9366	-0-	-2197	-0-	442	1	8861	2	Y	57	152	1			149
							63	9									
06	10830	#	8352	-0-	-2478	-0-	420	1	7913	2	Y	17					166
							19	9									
07	10664	#	3964	-0-	-6700	-0-	259	1	3696	2	Y	8	124	1			50
							9	9									

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	-0-	-0-	-152	-0-					N	-0-					50
03	43	N	43	-0-	-0-	-0-	4	1	39	2	N	-0-					50
04	55	N	55	-0-	-0-	-0-	5	1	50	2	N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	30	N	11	-0-	-19	-0-	1	1	10	2	N	-0-					50
07	31	N	16	-0-	-15	-0-	2	1	14	2	N	-0-					50

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 05/07/1990 TOTAL DEPTH 14959 PERF. 9978 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5824	#	5155	-0-	-669	-0-	454	1	4701	2	N	-0-					65
03	6584	R	6584	-0-	-0-	-0-	531	1	6053	2	N	-0-					65
04	6240	#	6135	-0-	-105	-0-	510	1	5625	2	N	-0-					65
05	6262	#	6103	-0-	-159	-0-	525	1	5578	2	N	-0-					65
06	6360	#	5722	-0-	-638	-0-	509	1	5213	2	N	-0-					65
07	6572	#	5464	-0-	-1108	-0-	501	1	4963	2	N	-0-					65

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1199	N	1199	-0-	-0-	-0-	81 1	1 9	1117	2	N	1					57
03	1592	N	1592	-0-	-0-	-0-	104 7	1 9	1481	2	N	6					63
04	1104	N	1104	-0-	-0-	-0-	94 11	1 9	999	2	N	10					73
05	1116	N	1012	-0-	-104	-0-	85 33	1 9	894	2	N	30					103
06	1080	N	956	-0-	-124	-0-	67	1	889	2	N	-0-					103
07	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					103

HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 2 RRCID -> 295399 COMPL. DATE 05/03/2023 TOTAL DEPTH 14047 PERF.10763 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	907	X	907	-0-	-0-	-0-	78	1	829	2	N	-0-					-0-
06	1290	X	1173	-0-	-117	-0-	104	1	1069	2	N	-0-					-0-
07	1333	X	1191	-0-	-142	-0-	109	1	1082	2	N	-0-					-0-

RFE OPERATING, LLC 704776
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1153	N	1153	-0-	-0-	-0-	214	1	939	2	N	-0-					-0-
03	1195	N	1195	-0-	-0-	-0-	241	1	954	2	N	-0-					-0-
04	1140	N	1113	-0-	-27	-0-	233	1	880	2	N	-0-					-0-
05	1209	N	1183	-0-	-26	-0-	240	1	943	2	N	-0-					-0-
06	1170	N	1013	-0-	-157	-0-	224	1	789	2	N	-0-					-0-
07	1263	N	1263	-0-	-0-	-0-	278	1	985	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE 01/09/2020 TOTAL DEPTH 14000 PERF.11710 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7280	X	6432	-0-	-848	-0-	6368	2	64	9	N	58					267
03	7781	X	6834	-0-	-947	-0-	6748	2	86	9	N	78	173	1			172
04	7290	X	6465	-0-	-825	-0-	6454	2	11	9	N	10					182
05	7285	X	6574	-0-	-711	-0-	6521	2	53	9	N	48	180	1			50
06	6960	X	6216	-0-	-744	-0-	6169	2	47	9	N	43					93
07	7130	X	6252	-0-	-878	-0-	6230	2	22	9	N	20					113

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 11/15/2018 TOTAL DEPTH 12925 PERF.11802 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	610	-0-	-34	-0-	113	1	497	2	N	-0-					-0-
03	682	N	600	-0-	-82	-0-	121	1	479	2	N	-0-					-0-
04	600	N	576	-0-	-24	-0-	120	1	456	2	N	-0-					-0-
05	682	N	622	-0-	-60	-0-	126	1	496	2	N	-0-					-0-
06	570	N	492	-0-	-78	-0-	109	1	383	2	N	-0-					-0-
07	589	N	439	-0-	-150	-0-	97	1	342	2	N	-0-					-0-

NEUHAUS, E.T. WELL #: 2 RRCID -> 286523 COMPL. DATE 11/06/2018 TOTAL DEPTH 13300 PERF.11927 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7084	X	6861	-0-	-223	-0-	280	1	6570	2	N	10					225
							11	9									
03	7899	X	7899	-0-	-0-	-0-	310	1	7586	2	N	3					228
							3	9									
04	7590	X	7419	-0-	-171	-0-	300	1	7082	2	N	34	174	1			88
							37	9									
05	7896	X	7896	-0-	-0-	-0-	310	1	7547	2	N	35					123
							39	9									
06	7650	X	7561	-0-	-89	-0-	300	1	7247	2	N	13					136
							14	9									
07	7905	X	7687	-0-	-218	-0-	310	1	7302	2	N	68	167	1			37
							75	9									

DICKSON FOUNDATION GU WELL #: 1 RRCID -> 288390 COMPL. DATE 07/10/2019 TOTAL DEPTH 13145 PERF.11825 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1883	-0-	-917	13541	76	1	1801	2	Y	5	47	1			32
							6	9									
03	3100	N	1903	-0-	-1197	12344	80	1	1820	2	Y	3					35
							3	9									
04	3000	N	1836	-0-	-1164	11180	79	1	1750	2	Y	6					41
							7	9									
05	3100	N	1129	-0-	-1971	9209	53	1	1068	2	Y	7	26	1			22
							8	9									
06	3000	N	921	-0-	-2079	7130	45	1	841	2	Y	32					54
							35	9									
07	3100	N	440	-0-	-2660	4470	28	1	393	2	Y	17	54	1			17
							19	9									

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RFE OPERATING, LLC 704776
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

02	2800	N	1722	-0-	-1078	7698	243	1	1479	2	N	-0-					79
03	3100	N	1410	-0-	-1690	6008	205	1	1205	2	N	-0-					79
04	3000	N	39	-0-	-2961	3047	6	1	33	2	N	-0-					79
05	3049	N	2	-0-	-3047	-0-	2	2			N	-0-					79
06	1350	N	63	-0-	-1287	-0-	6	1	57	2	N	-0-					79
07	31	N	3	-0-	-28	-0-	3	2			N	-0-					79

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

02	84	X	9	-0-	-75	-0-	1	1	8	2	N	-0-					54
03	25	X	25	-0-	-0-	-0-	2	1	23	2	N	-0-					54
04	30	X	-0-	-0-	-30	-0-					N	-0-					54
05	34	X	34	-0-	-0-	-0-	3	1	31	2	N	-0-					54
06	30	X	-0-	-0-	-30	-0-					N	-0-					54
07	31	X	-0-	-0-	-31	-0-					N	-0-					54

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

02	84	N	73	-0-	-11	B -0-	5	1	68	2	N	-0-					-0-
03	64	N	64	-0-	-0-	B -0-	4	1	60	2	N	-0-					-0-
04	90	N	45	-0-	-45	B -0-	4	1	41	2	N	-0-					-0-
05	165	N	165	-0-	-0-	B -0-	14	1	151	2	N	-0-					-0-
06	60	N	49	-0-	-11	B -0-	3	1	46	2	N	-0-					-0-
07	62	N	NO RPT	-0-	-62	B -0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 12,500) //CONT.// 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. //CONT.// 161671
HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1844	-0-	-60 B	-0-	125	1	1719	2	N	-0-					92
03	2007	N	2007	-0-	-0- B	-0-	132	1	1875	2	N	-0-					92
04	1980	N	1671	-0-	-309 B	-0-	143	1	1528	2	N	-0-					92
05	2046	N	1755	-0-	-291 B	-0-	151	1	1593	2	N	10					102
							11	9									
06	1950	N	1686	-0-	-264 B	-0-	118	1	1557	2	N	10					112
							11	9									
07	1736	N	NO RPT	-0-	-1736 B	-0-					N	NO RPT					112

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	771	N	117	-0-	-654	-0-	10	1	107	2	N	-0-					-0-
03	155	N	135	-0-	-20	-0-	11	1	124	2	N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	11	1	118	2	N	-0-					-0-
05	124	N	29	-0-	-95	-0-	2	1	27	2	N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1255	-0-	-145	-0-	255	1	1000	2	N	-0-					15
03	1457	N	1369	-0-	-88	-0-	262	1	1107	2	N	-0-					15
04	1410	N	1410	-0-	-0-	-0-	246	1	1164	2	N	-0-					15
05	1538	N	1538	-0-	-0-	-0-	271	1	1267	2	N	-0-					15
06	1520	N	1520	-0-	-0-	-0-	258	1	1262	2	N	-0-					15
07	1457	N	619	-0-	-838	-0-	113	1	506	2	N	-0-					15

MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 289268 COMPL. DATE 01/22/2020 TOTAL DEPTH 15850 PERF.12935 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	339	-0-	-53	-0-	30	1	309	2	N	-0-					-0-
03	372	N	148	-0-	-224	-0-	12	1	136	2	N	-0-					-0-
04	300	N	100	-0-	-200	-0-	8	1	92	2	N	-0-					-0-
05	372	N	171	-0-	-201	-0-	15	1	156	2	N	-0-					-0-
06	150	N	133	-0-	-17	-0-	12	1	121	2	N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	13	1	127	2	N	-0-					-0-

E.P.C. GU 1 WELL #: 2 RRCID -> 290260 COMPL. DATE 05/19/2020 TOTAL DEPTH 15700 PERF.12712 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18	N	-0-	-0-	-18	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 02/22/2023 TOTAL DEPTH 14350 PERF.13330 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	486	N	486	-0-	-0-	-0-	43	1	443	2	N	-0-					10
03	1719	N	1719	-0-	-0-	-0-	139	1	1580	2	N	-0-					10
04	1442	N	1442	-0-	-0-	-0-	120	1	1322	2	N	-0-					10
05	404	N	404	-0-	-0-	-0-	35	1	369	2	N	-0-					10
06	1240	N	1240	-0-	-0-	-0-	110	1	1130	2	N	-0-					10
07	1050	N	1050	-0-	-0-	-0-	96	1	954	2	N	-0-					10

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	-0-	-0-	-3220	-0-					N	-0-					11
03	3286	X	-0-	-0-	-3286	-0-					N	-0-					11
04	630	X	-0-	-0-	-630	-0-					N	-0-					11
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11

WORKED OVER ANOTHER ZONE.. 05/03/2023

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42217	X	7583	-0-	-34634	-0-	1070	1	6513	2	N	-0-					3
03	9052	X	8251	-0-	-801	-0-	1201	1	7050	2	N	-0-					3
04	8430	X	8373	-0-	-57	-0-	1391	1	6982	2	N	-0-					3
05	8711	X	8163	-0-	-548	-0-	1427	1	6736	2	N	-0-					3
06	8370	X	7298	-0-	-1072	-0-	728	1	6570	2	N	-0-					3
07	8649	X	7736	-0-	-913	-0-	838	1	6898	2	N	-0-					3

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	36	-0-	-185	-0-	5	1	31	2	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	15	1	86	2	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	15	1	71	2	N	-0-					-0-
06	90	N	41	-0-	-49	-0-	4	1	37	2	N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	3	1	23	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2318	N	404	-0-	-1914	-0-	57	1	347	2	N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	65	1	380	2	N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	76	1	381	2	N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	80	1	378	2	N	-0-					-0-
06	420	N	389	-0-	-31	-0-	39	1	350	2	N	-0-					-0-
07	465	N	430	-0-	-35	-0-	47	1	383	2	N	-0-					-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	512	N	206	-0-	-306	-0-	206	2			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
04	240	N	32	-0-	-208	-0-	32	2			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	715	N	141	-0-	-574	-0-	12	1	129	2	Y	-0-					-0-
03	209	N	209	-0-	-0-	-0-	18	1	191	2	Y	-0-					-0-
04	236	N	236	-0-	-0-	-0-	23	1	213	2	Y	-0-					-0-
05	225	N	225	-0-	-0-	-0-	22	1	203	2	Y	-0-					-0-
06	216	N	216	-0-	-0-	-0-	20	1	196	2	Y	-0-					-0-
07	283	N	283	-0-	-0-	-0-	31	1	252	2	Y	-0-					-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
05	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
06	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA -M-) 73293 600 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 6L RRCID -> 290937 COMPL. DATE 06/06/2021 TOTAL DEPTH 6508 PERF. 5688 - 5693

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	917	-0-	-1883	602	68	1	718	2	N	119					179
							131	9									
03	1549	N	947	-0-	-602	-0-	71	1	746	2	N	118	168	1			129
							130	9									
04	946	N	946	-0-	-0-	-0-	78	1	734	2	N	122	180	1			71
							134	9									
05	929	N	929	-0-	-0-	-0-	80	1	725	2	N	113					184
							124	9									
06	906	N	906	-0-	-0-	-0-	74	1	710	2	N	111	172	1			123
							122	9									
07	837	N	646	-0-	-191	-0-	60	1	491	2	N	86	179	1			30
							95	9									

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30183	X	4824	-0-	-25359 B	-0-	413	1	4360	2	N	46					137
							51	9									
03	7254	X	5603	-0-	-1651 B	-0-	481	1	5079	2	N	39					176
							43	9									
04	6660	X	6096	-0-	-564 B	-0-	583	1	5472	2	N	37	178	1			35
							41	9									
05	5941	X	5941	-0-	-0- B	-0-	583	1	5305	2	N	48					83
							53	9									
06	5430	X	5403	-0-	-27 B	-0-	504	1	4856	2	N	39					122
							43	9									
07	6293	X	5988	-0-	-305 B	-0-	644	1	5304	2	N	36					158
							40	9									

NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 10/27/2014 TOTAL DEPTH 8900 PERF. 6158 - 6177

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA Y-1) 73293 719 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4 RRCID -> 282717 COMPL. DATE 10/21/2022 TOTAL DEPTH 6072 PERF. 4586 - 4594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	400	-0-	-2400	432	35	1	365	2	N	-0-					17
03	899	N	338	-0-	-561	-0-	29	1	309	2	N	-0-					17
04	570	N	271	-0-	-299	-0-	26	1	245	2	N	-0-					17
05	434	N	218	-0-	-216	-0-	22	1	196	2	N	-0-					17
06	330	N	130	-0-	-200	-0-	12	1	118	2	N	-0-					17
07	279	N	154	-0-	-125	-0-	17	1	137	2	N	-0-					17

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA 5700) 73293 780 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 283105 COMPL. DATE 02/18/2017 TOTAL DEPTH 6160 PERF. 5671 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOSAIC OIL LLC 589978
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	4592					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	4592					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	4592					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	4592					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	4592					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	4592					N	NO RPT					-0-

PROVIDENT CITY (4000, EAST) //CONT.// 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
ALLEN WELL #: 3 RRCID -> 292392 COMPL. DATE 09/21/2017 TOTAL DEPTH 4505 PERF. 3760 - 3765

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 08/05/2022 TOTAL DEPTH 6212 PERF. 3469 - 3499

02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

02	7661 X	7661	-0-	-0-	-0-	675	1	6986	2	N	-0-					3
03	8959 X	8483	-0-	-476	-0-	685	1	7798	2	N	-0-					3
04	8670 X	8181	-0-	-489	-0-	680	1	7501	2	N	-0-					3
05	8959 X	8233	-0-	-726	-0-	708	1	7525	2	N	-0-					3
06	8250 X	6686	-0-	-1564	-0-	594	1	6092	2	N	-0-					3
07	8494 X	7776	-0-	-718	-0-	713	1	7063	2	N	-0-					3

E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

02	9464 X	8479	-0-	-985	-0-	747	1	7732	2	N	-0-					2
03	10354 X	9785	-0-	-569	-0-	790	1	8995	2	N	-0-					2
04	10020 X	9265	-0-	-755	-0-	771	1	8494	2	N	-0-					2
05	10354 X	9347	-0-	-1007	-0-	804	1	8543	2	N	-0-					2
06	9480 X	8672	-0-	-808	-0-	771	1	7901	2	N	-0-					2
07	9796 X	8051	-0-	-1745	-0-	738	1	7313	2	N	-0-					2

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

02	503 N	503	-0-	-0-	-0-	93	1	410	2	N	-0-					-0-
03	527 N	514	-0-	-13	-0-	103	1	411	2	N	-0-					-0-
04	510 N	465	-0-	-45	-0-	97	1	368	2	N	-0-					-0-
05	558 N	488	-0-	-70	-0-	99	1	389	2	N	-0-					-0-
06	510 N	392	-0-	-118	-0-	87	1	305	2	N	-0-					-0-
07	496 N	430	-0-	-66	-0-	90	1	318	2	N	20					20
						22	9									

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD WELL #: 1 RRCID -> 289748 COMPL. DATE 07/10/2019 TOTAL DEPTH 15900 PERF.13816 - 13826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	22	-0-	-41	-0-	22	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEINMAN WELL #: 6 RRCID -> 282712 COMPL. DATE 05/12/2017 TOTAL DEPTH 3974 PERF. 2940 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	33	-0-	-126	-0-	3	1	30	2	N	-0-					-0-
03	31	N	29	-0-	-2	-0-	3	1	26	2	N	-0-					-0-
04	30	N	3	-0-	-27	-0-	1	1	2	2	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	7	1	59	2	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	4	1	39	2	N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	5	1	38	2	N	-0-					-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 09/24/2021 TOTAL DEPTH 4262 PERF. 3566 - 3612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY, NE. (3390) //CONT.// 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 3974 PERF. 3452 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF.14175 - 14195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/06/2022

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 14040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/03/2022 - WELL PLUGGED 6/3/2022

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIRENA (Y- 5) //CONT.// 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIRENA (4900) 74422 900 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
DOS PESOS RANCH WELL #: 1 RRCID -> 283529 COMPL. DATE 02/28/2017 TOTAL DEPTH 5100 PERF. 4986 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30

RAMIRENA, SW. (JACKSON SD.) 74429 066 ASSOCIATED 49B CNTY: LIVE OAK
DAHCO OPERATING, LLC 197345
MARY REYNOLDS WELL #: 45 RRCID -> 293660 COMPL. DATE 05/10/2022 TOTAL DEPTH 5300 PERF. 4524 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4279	R	2017	-0-	-2262	-0-	1876	2	141	9	N	128	364	1			102
03	3782	#	1944	-0-	-1838	-0-	1859	2	85	9	N	77					179
04	2850	#	544	-0-	-2306	-0-	483	2	61	9	N	55					234
05	2325	#	742	-0-	-1583	-0-	629	2	113	9	N	103	180	1			157
06	2190	#	188	-0-	-2002	-0-	176	2	12	9	N	11					168
07	2232	#	21	-0-	-2211	-0-	6	2	15	9	N	14					182

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

02	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		20
03	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		20
04	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		20
05	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		20
06	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		20
07	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-		20

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

02	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		-0-
03	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		-0-
04	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		-0-
05	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
03	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		-0-
04	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		-0-
05	14B DENY	-0-	-0-	-0-	-0-	Y	-0-		-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			115
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			115
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			115
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			115
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			115
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			115

RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			21
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			21
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			21
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			21
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			21
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	34			204
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			204
04	14B2 EXT	-0-	-0-	-0-	-0-				N	75			279
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-	116 1		163
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			163
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			163

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			11
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			11
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			11
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			11
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			11
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			11

JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RAY (VICKSBURG-HOCKLEY) //CONT.// 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	21	23	1			152
03	14B2	EXT	-0-	-0-	-0-	-0-					N	66					218
04	14B2	EXT	-0-	-0-	-0-	-0-					N	40	182	1			76
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
06	14B2	EXT	-0-	-0-	-0-	-0-					N	76					152
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					152

RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31

TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

02	319	N	71	-0-	-248	-0-	71	2			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
04	90	N	42	-0-	-48	-0-	42	2			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

02	233	N	175	-0-	-58	B	-0-	175	2		N	-0-					-0-
03	151	N	151	-0-	-0-	B	-0-	151	2		N	-0-					-0-
04	114	N	114	-0-	-0-	B	-0-	114	2		N	-0-					-0-
05	241	N	241	-0-	-0-	B	-0-	241	2		N	-0-					-0-
06	30	N	NO RPT	-0-	-30	B	-0-				N	NO RPT					-0-
07	31	N	NO RPT	-0-	-31	B	-0-				N	NO RPT					-0-

RAY-WILCOX (WALTON MASSIVE) //CONT.// 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	101	-0-	-217 B	-0-	101	2			N	-0-					-0-
03	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
04	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
05	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
06	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF.13320 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF.13895 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	45	-0-	-39	-0-	45	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/19/2023 - WELL PLUGGED 07/19/23

W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 06/21/2017 TOTAL DEPTH 6010 PERF. 2434 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 17 RRCID -> 284790 COMPL. DATE 07/28/2016 TOTAL DEPTH 7200 PERF. 3448 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO-FOX (4600) 75612 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 287621 COMPL. DATE 02/16/2019 TOTAL DEPTH 5934 PERF. 4521 - 4532

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/26/2023 - WELL PLUGGED 05/26/23.

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61

PLUGGED AND ABANDONED_____ 12/16/2014

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 34 RRCID -> 291202 COMPL. DATE 02/11/2021 TOTAL DEPTH 7400 PERF. 6248 - 6257

02	2800	N	280	-0-	-2520	1689	280	2			Y	-0-					-0-
03	1689	N	-0-	-0-	-1689	-0-					Y	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

02	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGUELITA SCANIO WELL #: 26 RRCID -> 294817 COMPL. DATE 11/11/2022 TOTAL DEPTH 7416 PERF. 6340 - 6350

02	0		219	-0-	219	3031	219	2			Y	-0-					-0-
03	0		146	-0-	146	3177	146	2			Y	-0-					-0-
04	3203	X	26	-0-	-3177	-0-	26	2			Y	-0-					-0-
05	1147	X	12	-0-	-1135	-0-	12	2			Y	-0-					-0-
06	1110	X	-0-	-0-	-1110	-0-					Y	-0-					-0-
07	1147	X	175	-0-	-972	-0-	175	2			Y	-0-					-0-

REFUGIO-FOX (6450 STRINGER) 75612 864 ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 31 RRCID -> 290745 COMPL. DATE 11/03/2020 TOTAL DEPTH 7400 PERF. 6434 - 6441

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
RYALS WELL #: 1 RRCID -> 255828 COMPL. DATE 03/18/2010 TOTAL DEPTH 6900 PERF. 5883 - 5887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/06/2023 - WELL PLUGGED 2/6/2023

CLR GAUGING CORP. 161338
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HYNES (6400) 75640 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 33 RRCID -> 282743 COMPL. DATE 06/13/2014 TOTAL DEPTH 7400 PERF. 6431 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO HYNES (6400) //CONT.// 75640 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC //CONT.// 100344
MIGUELITA SCANIO WELL #: 37 RRCID -> 293659 COMPL. DATE 07/20/2022 TOTAL DEPTH 7400 PERF. 6386 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3343		313	-0-	-3030	-0-	313	2			Y	-0-	16	7			-0-
03	2015	#	255	-0-	-1760	-0-	255	2			Y	-0-					-0-
04	1950	#	44	-0-	-1906	-0-	44	2			Y	-0-					-0-
05	2015	#	24	-0-	-1991	-0-	24	2			Y	-0-					-0-
06	990	#	-0-	-0-	-990	-0-					Y	-0-					-0-
07	341	#	319	-0-	-22	-0-	319	2			Y	-0-					-0-

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
SAN ISIDRO DEVELOPMENT CO, L. C. 745991
ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (5190) 75654 459 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SAN ISIDRO DEVELOPMENT CO, L. C. 745991
ROOKE WELL #: 5 RRCID -> 288967 COMPL. DATE 11/09/2019 TOTAL DEPTH 6750 PERF. 5288 - 5294

02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO NEW (6800) 75654 950 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SAN ISIDRO DEVELOPMENT CO, L. C. 745991
ROOKE WELL #: 7 RRCID -> 291543 COMPL. DATE 09/08/2021 TOTAL DEPTH 6880 PERF. 6806 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16004		1783	-0-	-14221	1000	1783	2			Y	-0-					7
03	4991	#	796	-0-	-4195	-0-	796	2			Y	-0-					7
04	4200	#	-0-	-0-	-4200	-0-					Y	-0-					7
05	3720	#	-0-	-0-	-3720	-0-					Y	-0-	7	2			-0-
06	3600	#	-0-	-0-	-3600	-0-					Y	-0-					-0-
07	1984	#	676	-0-	-1308	-0-	157	2	519	9	Y	472	410	1			62

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129

EMERALD OIL & GAS LC 250964
OBRIEN, J. J. WELL #: RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138

PLUGGED AND ABANDONED_____ 06/03/2014

REFUGIO OLD (V-3) 75668 045 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
POWER, PHIL WELL #: 10 RRCID -> 037517 COMPL. DATE 09/12/1965 TOTAL DEPTH 5802 PERF. 4699 - 4713

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/21/2023

REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
M. E. O'CONNOR WELL #: D 1 RRCID -> 293447 COMPL. DATE 09/21/2022 TOTAL DEPTH 7008 PERF. 3413 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37643		7365	-0-	-30278	-0-	7365	2			N	-0-					-0-
03	8804		6517	-0-	-2287	-0-	6517	2			N	-0-					-0-
04	8520		7864	-0-	-656	-0-	7864	2			N	-0-					-0-
05	8804		8367	-0-	-437	-0-	8367	2			N	-0-					-0-
06	7890	#	4937	-0-	-2953	-0-	4937	2			N	-0-					-0-
07	8153	#	-0-	-0-	-8153	-0-					N	-0-					-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70

PLUGGED AND ABANDONED_____ 10/18/2022 - WELL PLUGGED 10/18/22

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
POWERS WELL #: 3 RRCID -> 003960 COMPL. DATE 03/09/1953 TOTAL DEPTH 5748 PERF. 5734 - 5748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
04	0 A	NO RPT	-0-	-0-	313					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/17/2023 - WELL PLUGGED 04/14/23

RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 02/06/2023 - WELL PLUGGED 02/06/23

REFUGIO OLD (6200) 75668 765 ASSOCIATED PRORATED CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 32 RRCID -> 290877 COMPL. DATE 01/15/2021 TOTAL DEPTH 7400 PERF. 6268 - 6276

02	1596	2063	-0-	467	B	17965	2063	2			Y	-0-	52	1				31
03/01 BALANCING DATE STATUS -> 17965																		
03	1767	1228	-0-	-539	B	17426	1225	2	3	9	Y	3	34	1				-0-
04	1710	92	-0-	-1618	B	15808	64	2	28	9	Y	25	18	1				7
05	1767	35	-0-	-1732	B	14076	21	2	14	9	Y	13	18	1				2
*06	1710	85	-0-	-1625	B	12451	84	2	1	9	Y	1	2	1				1
07	1767	494	-0-	-1273	B	11178	494	2			Y	-0-	1	1				-0-

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

02	2800 N	553	-0-	-2247		416	553	2			N	-0-						12
03	850 N	434	-0-	-416		-0-	434	2			N	-0-	12	1				-0-
04	240 N	-0-	-0-	-240		-0-					N	-0-						-0-
05	620 N	44	-0-	-576		-0-	44	2			N	-0-						-0-
*06	420 N	102	-0-	-318		-0-	102	2			N	-0-						-0-
07	478 N	478	-0-	-0-		-0-	478	2			N	-0-						-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0- B	-0-	34	2	4	9	N	4	57	1			144
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					144
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					144
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					144
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					144
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					144

SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

02	2800	N	-0-	-0-	-2800	2464					N	-0-					36
03	3100	N	1883	-0-	-1217	1247	132	1	1750	2	N	1					37
							1	9									
04	3000	N	2146	-0-	-854	393	174	1	1970	2	N	2					39
							2	9									
05	2303	N	1910	-0-	-393	-0-	168	1	1742	2	N	-0-					39
06	1850	N	1850	-0-	-0-	-0-	168	1	1681	2	N	1					40
							1	9									
07	2077	N	2045	-0-	-32	-0-	186	1	1858	2	N	1					41
							1	9									

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF.11560 - 11784

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF.11512 - 11525

02	3052	X	2733	-0-	-319 B	-5715	582	1	1895	2	N	148	189	1			134
							93	4	163	9							
03	3224	X	2966	-0-	-258 B	-5715	645	1	2089	2	N	167	204	1			97
							48	4	184	9							
04	3090	X	2874	-0-	-216 B	-5715	624	1	2031	2	N	148	198	1			47
							56	4	163	9							
05	3038	X	2913	-0-	-125 B	-5715	645	1	2029	2	N	157					204
							66	4	173	9							
06	2940	X	2780	-0-	-160 B	-5715	621	1	1919	2	N	139	183	1			160
							87	4	153	9							
07	3038	X	2907	-0-	-131 B	-5715	644	1	2063	2	N	126	186	1			100
							61	4	139	9							

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-

RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-			-0-

HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-			-0-

KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

02	224	N	158	-0-	-66	B	-1450129	4	1	154	2	Y	-0-			78
03	248	N	229	-0-	-19	B	-1450129	11	1	218	2	Y	-0-			78
04	240	N	215	-0-	-25	B	-1450129	9	1	206	2	Y	-0-			78
05	186	N	492	-0-	306	B	-1449823	14	1	478	2	Y	-0-			78
06	210	N	645	-0-	435	B	-1449388	34	1	611	2	Y	-0-			78
07	217	N	965	-0-	748	B	-1448640	63	1	902	2	Y	-0-			78

RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

02	3516	X	603	-0-	-2913	B	-0-	13	1	590	2	N	-0-			41
03	899	N	580	-0-	-319	B	-0-	27	1	553	2	N	-0-			41
04	1020	N	1020	-0-	-0-	B	-0-	45	1	975	2	N	-0-			41
05	1751	N	1751	-0-	-0-	B	-0-	50	1	1701	2	N	-0-			41
06	1894	N	1894	-0-	-0-	B	-0-	99	1	1795	2	N	-0-			41
07	1383	N	1383	-0-	-0-	B	-0-	90	1	1293	2	N	-0-			41

RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/21/2018 TOTAL DEPTH 14900 PERF.13992 - 14050

02	1330	N	57	-0-	-1273	B	-0-	1	1	56	2	N	-0-			93
03	428	N	428	-0-	-0-	B	-0-	20	1	408	2	N	-0-			93
04	398	N	398	-0-	-0-	B	-0-	17	1	381	2	N	-0-			93
05	284	N	284	-0-	-0-	B	-0-	8	1	276	2	N	-0-			93
06	420	N	290	-0-	-130	B	-0-	15	1	275	2	N	-0-			93
07	403	N	282	-0-	-121	B	-0-	18	1	264	2	N	-0-			93

RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

02	3663	X	169	-0-	-3494	B	-0-	4	1	165	2	Y	-0-			60
03	1064	N	1064	-0-	-0-	B	-0-	50	1	1014	2	Y	-0-			60
04	703	N	703	-0-	-0-	B	-0-	31	1	672	2	Y	-0-			60
05	697	N	697	-0-	-0-	B	-0-	20	1	677	2	Y	-0-			60
06	660	N	605	-0-	-55	B	-0-	32	1	573	2	Y	-0-			60
07	682	N	629	-0-	-53	B	-0-	41	1	588	2	Y	-0-			60

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	B	64					Y	-0-					-0-
03	T. A.		30	-0-	30	B	94	1	1	29	2	Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	94					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	94					Y	-0-					-0-
06	127	X	33	-0-	-94	B	-0-	2	1	31	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

02	3054	X	121	-0-	-2933	B	-0-	3	1	118	2	Y	-0-					-0-
03	903	N	903	-0-	-0-	B	-0-	42	1	861	2	Y	-0-					-0-
04	789	N	789	-0-	-0-	B	-0-	35	1	754	2	Y	-0-					-0-
05	684	N	684	-0-	-0-	B	-0-	20	1	664	2	Y	-0-					-0-
06	630	N	523	-0-	-107	B	-0-	27	1	496	2	Y	-0-					-0-
07	651	N	595	-0-	-56	B	-0-	39	1	556	2	Y	-0-					-0-

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

02	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TEXXCO ENERGY SERVICES INC 850917
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

02	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1728	N	833	-0-	-895	-0-	10	1	821	2	N	2					160
							2	9									
03	868	N	702	-0-	-166	-0-	7	1	693	2	N	2					162
							2	9									
04	870	N	69	-0-	-801	-0-	1	1	65	2	N	3					165
							3	9									
05	1067	N	1067	-0-	-0-	-0-	15	1	1046	2	N	5					170
							6	9									
06	1855	N	1855	-0-	-0-	-0-	25	1	1828	2	N	2					172
							2	9									
*07	1240	N	1240	-0-	-0-	-0-	16	1	1224	2	N	-0-					172

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64

ROCHE (-B-) 77538 332 ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
ROCHE WELL #: 1 RRCID -> 295403 COMPL. DATE 04/30/2023 TOTAL DEPTH 7235 PERF. 6737 - 6896

04	0		1872	-0-	1872	1872	1872	2			N	-0-					-0-
05	0		15283	-0-	15283	17155	15046	2	237	9	N	215					215
06	0		15788	-0-	15788	32943	15554	2	234	9	N	213	349	1			79
*07	48417	X	15474	-0-	-32943	-0-	15295	2	179	9	N	163					242

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHE, S. (CHAMBERLAIN) //CONT.// 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

02	14B2 EXT		NO RPT	-0-	-0-	2395					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	2395					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	2395					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	2395					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	2395					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	2395					N	NO RPT					-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

02	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT				37
03	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT				37
04	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT				37
05	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT				37
06	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT				37
07	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT				37

PLUGGED AND ABANDONED_____ 09/01/2006

FLETCHER OPERATING, LLC 273611
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

02	6667	X	6667	-0-	-0-	B	-0-	1639	1	4926	2	N	93	175	1					91
								102	9											
03	8903	X	8903	-0-	-0-	B	-0-	892	1	7822	2	N	172	170	1					93
								189	9											
04	75694	X	75694	-0-	-0-	B	-0-	448	1	75095	2	N	137							230
								151	9											
05	8344	X	8344	-0-	-0-	B	-0-	8192	2	152	9	N	138	177	1					191
06	90	X	-0-	-0-	-90	B	-0-					N	-0-							191
07	7767	X	7767	-0-	-0-	B	-0-	307	1	7344	2	N	105							238
								116	9											

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4941	X	4941	-0-	-0- B	-0-	1218	1	3659	2	N	58					129
							64	9									
03	5778	X	5778	-0-	-0- B	-0-	586	1	5142	2	N	45					174
							50	9									
04	5139	X	5139	-0-	-0- B	-0-	301	1	4771	2	N	61	175	1			60
							67	9									
05	6091	X	6091	-0-	-0- B	-0-	6045	2	46	9	N	42					102
06	3990	X	-0-	-0-	-3990 B	-0-					N	-0-					102
07	5344	X	5344	-0-	-0- B	-0-	212	1	5084	2	N	44					183
							48	9									

TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	896	-0-	-1372 B	-0-	221	1	664	2	N	10					83
							11	9									
03	2429	N	2429	-0-	-0- B	-0-	241	1	2113	2	N	68					151
							75	9									
04	2250	N	2151	-0-	-99 B	-0-	126	1	1988	2	N	34					185
							37	9									
05	2225	N	2225	-0-	-0- B	-0-	2211	2	14	9	N	13					198
06	2340	N	-0-	-0-	-2340 B	-0-					N	-0-					198
07	2232	N	2021	-0-	-211 B	-0-	81	1	1937	2	N	3					43
							3	9									

VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-87707	N	-0-	57
03	0	N	-0-	-0-	-0- B	-87707	N	-0-	57
04	0	N	-0-	-0-	-0- B	-87707	N	-0-	57
05	0	N	-0-	-0-	-0- B	-87707	N	-0-	57
06	0	N	-0-	-0-	-0- B	-87707	N	-0-	57
07	0	N	-0-	-0-	-0- B	-87707	N	-0-	57

WELDERXP LTD. 907320
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-14976	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0- B	-14976	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-14976	N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-14976	N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-14976	N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-14976	N	NO RPT	-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DAYLIGHT PETROLEUM LLC 208171
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-		4886	N	NO RPT	-0-
03	INJECT	NO RPT	-0-	-0-		4886	N	NO RPT	-0-
04	INJECT	NO RPT	-0-	-0-		4886	N	NO RPT	-0-
05	INJECT	NO RPT	-0-	-0-		4886	N	NO RPT	-0-
06	INJECT	NO RPT	-0-	-0-		4886	N	NO RPT	-0-
07	INJECT	NO RPT	-0-	-0-		4886	N	NO RPT	-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
2 D OIL & GAS LLC 953828
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304		3268	-0-	-36	8498	3255	2	13	9	Y	12					95
03	11085		2587	-0-	-8498	-0-	2580	2	7	9	Y	6					101
04	3120	#	2736	-0-	-384	-0-	2730	2	6	9	Y	5					106
05	3627	#	2886	-0-	-741	-0-	2875	2	11	9	Y	10					116
06	3510	#	2933	-0-	-577	-0-	2847	2	86	9	Y	78					194
07	3627	#	NO RPT	-0-	-3627	-0-					Y	NO RPT					194

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	282	-0-	-2518	999	6	1	276	2	N	-0-					21
03	1929	N	930	-0-	-999	-0-	44	1	886	2	N	-0-					21
04	885	N	885	-0-	-0-	-0-	39	1	846	2	N	-0-					21
05	717	N	717	-0-	-0-	-0-	21	1	696	2	N	-0-					21
06	643	N	643	-0-	-0-	-0-	34	1	609	2	N	-0-					21
07	659	N	659	-0-	-0-	-0-	43	1	616	2	N	-0-					21

RYAN (WILCOX 10,600) //CONT.// 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	59	-0-	-2741	1081	1	1	58	2	N	-0-					75
03	2396	N	1315	-0-	-1081	-0-	60	1	1216	2	N	35					110
							39	9									
04	769	N	769	-0-	-0-	-0-	33	1	724	2	N	11					121
							12	9									
05	792	N	792	-0-	-0-	-0-	22	1	751	2	N	17					138
							19	9									
06	750	N	488	-0-	-262	-0-	25	1	457	2	N	5					143
							6	9									
07	775	N	531	-0-	-244	-0-	34	1	494	2	N	3					146
							3	9									

HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

02	T. A.		10	-0-	10	650	10	2			Y	-0-					-0-
03	T. A.		270	-0-	270	920	13	1	257	2	Y	-0-					-0-
04	T. A.		50	-0-	50	970	2	1	48	2	Y	-0-					-0-
05	1093	X	123	-0-	-970	-0-	4	1	119	2	Y	-0-					-0-
06	270	N	132	-0-	-138	-0-	7	1	125	2	Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	3	1	49	2	Y	-0-					-0-

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF.10344 - 10355

02	19057	X	4005	-0-	-15052	-0-	3958	3	47	9	N	43	43	8			43
03	5036	X	5036	-0-	-0-	-0-	5011	3	25	9	N	23	23	8			43
04	3450	X	3412	-0-	-38	-0-	3360	3	52	9	N	47	47	8			43
05	4143	X	4143	-0-	-0-	-0-	4063	3	80	9	N	73	73	8			43
06	3450	X	1751	-0-	-1699	-0-	1698	3	53	9	N	48	48	8			43
07	3565	X	1393	-0-	-2172	-0-	1353	3	40	9	N	36	36	8			43

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF.10158 - 10201

02	37602	X	7397	-0-	-30205	-0-	7290	3	107	9	N	97	55	8			134
03	8464	X	8464	-0-	-0-	-0-	8433	3	31	9	N	28	28	8			134
04	8017	X	8017	-0-	-0-	-0-	7938	3	79	9	N	72	72	8			134
05	8184	X	7538	-0-	-646	-0-	7449	3	89	9	N	81	81	8			134
06	8190	X	7448	-0-	-742	-0-	7379	3	69	9	N	63	63	8			134
07	8463	X	6287	-0-	-2176	-0-	6223	3	64	9	N	58	57	8			135

PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF.10267 - 10310

02	18984	X	3578	-0-	-15406	-0-	3536	3	42	9	N	38	25	8			130
03	4038	X	4038	-0-	-0-	-0-	4024	3	14	9	N	13	13	8			130
04	3810	X	3729	-0-	-81	-0-	3689	3	40	9	N	36	31	8			135
05	3968	X	1667	-0-	-2301	-0-	1644	3	23	9	N	21	20	8			136
06	3900	X	263	-0-	-3637	-0-	263	3			N	-0-					136
07	4030	X	50	-0-	-3980	-0-	50	3			N	-0-					136

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF.12398 - 12402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

02	11529	2288	-0-	-9241	-0-	2255	3	33	9	N	30	2	8			197
03	2525 R	2525	-0-	-0-	-0-	2513	3	12	9	N	11	1	8			207
04	2401 R	2401	-0-	-0-	-0-	2398	3	3	9	N	3	3	8			207
05	2542 #	2183	-0-	-359	-0-	2168	3	15	9	N	14	180	1	3	8	38
06	2460 #	2398	-0-	-62	-0-	2396	3	2	9	N	2	2	8			38
07	2542 #	2010	-0-	-532	-0-	2008	3	2	9	N	2	2	8			38

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

02	14B DENY	NO RPT	-0-	-0-	2730					N	NO RPT					-0-
03	H15 VIOL	NO RPT	-0-	-0-	2730					N	NO RPT					-0-
04	H15 VIOL	NO RPT	-0-	-0-	2730					N	NO RPT					-0-
05	H15 VIOL	NO RPT	-0-	-0-	2730					N	NO RPT					-0-
06	H15 VIOL	NO RPT	-0-	-0-	2730					N	NO RPT					-0-
07	H15 VIOL	NO RPT	-0-	-0-	2730					N	NO RPT					-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAYLIGHT PETROLEUM LLC 208171
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

02	542 N	542	-0-	-0-	-0-	542	1			N	-0-					-0-
03	476 N	476	-0-	-0-	-0-	476	1			N	-0-					-0-
04	618 N	618	-0-	-0-	-0-	618	1			N	-0-					-0-
05	655 N	655	-0-	-0-	-0-	655	1			N	-0-					-0-
06	479 N	479	-0-	-0-	-0-	479	1			N	-0-					-0-
07	743 N	743	-0-	-0-	-0-	743	1			N	-0-					-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	27	1			-0-

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
03	217	N	152	-0-	-65	-0-	152	2			N	-0-					-0-
04	210	N	140	-0-	-70	-0-	140	2			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APV MCCAMEY LLC 028617
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE 12/09/1986 TOTAL DEPTH 6480 PERF. 2790 - 2824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SALEM (3750) //CONT.// 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "B" WELL #: 1 RRCID -> 210048 COMPL. DATE 02/19/2005 TOTAL DEPTH 4510 PERF. 3830 - 3832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/28/2023

DIEBEL "C" WELL #: 1 RRCID -> 217781 COMPL. DATE 12/04/2005 TOTAL DEPTH 4550 PERF. 3751 - 3753

02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SALEM (3880) 79782 948 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "D" WELL #: 1 RRCID -> 207868 COMPL. DATE 01/25/2005 TOTAL DEPTH 4500 PERF. 3918 - 3921

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DAYLIGHT PETROLEUM LLC 208171
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/07/2023

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/07/2023

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10
03	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10
04	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10
05	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10
06	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10
07	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10

PLUGGED AND ABANDONED_____ 02/14/2022 - WELL PLUGGED 2/14/2022

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					27
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					27
04	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					27
05	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					27
06	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					27
07	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

PLUGGED AND ABANDONED_____ 01/28/2022 - WELL PLUGGED 1/28/22

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
03	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
04	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
05	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
06	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
07	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARATHON OIL EF LLC 525398
PICKETT GAS UNIT WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF. 16199 - 17912

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	648 N	648	-0-	-0-	-0-	648	3			N	-0-					619
*03	623 N	623	-0-	-0-	-0-	623	3			N	-0-					619
04	582 N	582	-0-	-0-	-0-	582	3			N	-0-					619
05	713 N	468	-0-	-245	-0-	468	3			N	-0-					619
06	811 N	811	-0-	-0-	-0-	811	3			N	-0-					619
07	1302 N	639	-0-	-663	-0-	639	3			N	-0-					619

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF. 10300 - 10337

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1021 N	121	-0-	-900	-0-	31	1	90	2	N	-0-					4
03	186 N	81	-0-	-105	-0-	22	1	59	2	N	-0-					4
04	240 N	67	-0-	-173	-0-	16	1	51	2	N	-0-					4
05	134 N	134	-0-	-0-	-0-	27	1	107	2	N	-0-					4
06	113 N	113	-0-	-0-	-0-	89	1	24	2	N	-0-					4
07	261 N	261	-0-	-0-	-0-	205	1	56	2	N	-0-					4

SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF. 10270 - 10344

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	837 N	145	-0-	-692	-0-	38	1	107	2	N	-0-					135
03	110 N	110	-0-	-0-	-0-	30	1	80	2	N	-0-					135
04	240 N	127	-0-	-113	-0-	30	1	97	2	N	-0-					135
05	346 N	346	-0-	-0-	-0-	71	1	275	2	N	-0-					135
06	120 N	75	-0-	-45	-0-	59	1	16	2	N	-0-					135
07	338 N	338	-0-	-0-	-0-	265	1	73	2	N	-0-					135

SANGER, SOUTH (2ND TOM LYNE) //CONT.// 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS //CONT.// 076838
SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF.10341 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	839	N	202	-0-	-637	-0-	52	1	150	2	N	-0-					-0-
03	155	N	75	-0-	-80	-0-	21	1	54	2	N	-0-					-0-
04	270	N	88	-0-	-182	-0-	22	1	66	2	N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	49	1	192	2	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	45	1	12	2	N	-0-					-0-
07	495	N	495	-0-	-0-	-0-	389	1	106	2	N	-0-					-0-

SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1076	N	112	-0-	-964	-0-	29	1	83	2	N	-0-					-0-
03	155	N	61	-0-	-94	-0-	17	1	44	2	N	-0-					-0-
04	270	N	96	-0-	-174	-0-	23	1	73	2	N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	33	1	131	2	N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	101	1	27	2	N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	237	1	65	2	N	-0-					-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11766	X	2722	-0-	-9044	-0-	739	1	1983	2	N	-0-					54
03	3645	X	3645	-0-	-0-	-0-	1201	1	2444	2	N	-0-					54
04	3525	X	3525	-0-	-0-	-0-	1136	1	2389	2	N	-0-					54
05	3632	X	3632	-0-	-0-	-0-	950	1	2682	2	N	-0-					54
06	3513	X	3513	-0-	-0-	-0-	1488	1	2025	2	N	-0-					54
07	3627	X	3627	-0-	-0-	-0-	2746	1	881	2	N	-0-					54

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4500) //CONT.// 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-	40	1	39

PLUGGED AND ABANDONED_____ 07/21/2017

WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77

SARCO CREEK (4800) //CONT.// 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD WELL #: RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 03/04/2020

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
06	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 05/02/2022

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWFISH (WILCOX 10400) 81265 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HURD ENTERPRISES, LTD. 419886
MCCABE ETAL GU WELL #: 1R RRCID -> 290271 COMPL. DATE 06/18/2020 TOTAL DEPTH 10561 PERF.10457 - 10511

02	103251	X	103251	-0-	-0-	B	-0-	93813	2	9438	9	Y	8580	8609	1		753
03	117601	X	117601	-0-	-0-	B	-0-	108057	2	9544	9	Y	8676	8948	1		481
04	112418	X	112418	-0-	-0-	B	-0-	103240	2	9178	9	Y	8344	7948	1		877
05	112467	X	112467	-0-	-0-	B	-0-	103942	2	8525	9	Y	7750	8114	1		513
06	109788	X	109788	-0-	-0-	B	-0-	101767	2	8021	9	Y	7292	7491	1		314
07	112785	X	112785	-0-	-0-	B	-0-	105598	2	7187	9	Y	6534	6623	1		225

MCCABE ETAL GU WELL #: 2 RRCID -> 290827 COMPL. DATE 05/04/2021 TOTAL DEPTH 11200 PERF.10424 - 10966

02	72932	X	72932	-0-	-0-	B	-0-	68323	2	4609	9	Y	4190	4000	1		721
03	79909	X	79909	-0-	-0-	B	-0-	74488	2	5421	9	Y	4928	5230	1		419
04	75474	X	75474	-0-	-0-	B	-0-	70415	2	5059	9	Y	4599	4240	1		778
05	76084	X	76084	-0-	-0-	B	-0-	71483	2	4601	9	Y	4183	4278	1		683
06	70143	X	70143	-0-	-0-	B	-0-	66007	2	4136	9	Y	3760	3944	1		499
07	76291	X	76291	-0-	-0-	B	-0-	72872	2	3419	9	Y	3108	3487	1		120

BOEDEKER ETAL GU WELL #: 1 RRCID -> 291707 COMPL. DATE 09/16/2021 TOTAL DEPTH 10700 PERF.10436 - 10476

02	57904	X	57134	-0-	-770	B	-0-	51228	2	5906	9	Y	5369	5366	1		576
03	65325	X	65325	-0-	-0-	B	-0-	59173	2	6152	9	Y	5593	5880	1		289
04	62040	X	60728	-0-	-1312	B	-0-	55171	2	5557	9	Y	5052	4892	1		449
05	64108	X	61892	-0-	-2216	B	-0-	56412	2	5480	9	Y	4982	4908	1		523
06	62040	X	58202	-0-	-3838	B	-0-	53259	2	4943	9	Y	4494	4501	1		516
07	56932	X	56932	-0-	-0-	B	-0-	51663	2	5269	9	Y	4790	4616	1		690

SAWFISH (WILCOX 10400) //CONT.// 81265 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HURD ENTERPRISES, LTD. //CONT.// 419886
COOK-KAISER GU WELL #: 1 RRCID -> 292830 COMPL. DATE 03/17/2022 TOTAL DEPTH 10600 PERF.10298 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101256	X	101256	-0-	-0- B	-0-	88654	2	12602	9	Y	11456	11445	1			1055
03	110726	X	110726	-0-	-0- B	-0-	97163	2	13563	9	Y	12330	12790	1			595
04	104429	X	104429	-0-	-0- B	-0-	91470	2	12959	9	Y	11781	11593	1			783
05	111513	X	111513	-0-	-0- B	-0-	98294	2	13219	9	Y	12017	12065	1			735
06	106606	X	106606	-0-	-0- B	-0-	94438	2	12168	9	Y	11062	10993	1			804
07	105002	X	105002	-0-	-0- B	-0-	92859	2	12143	9	Y	11039	10913	1			930

MCCABE ETAL GU WELL #: 3 RRCID -> 293026 COMPL. DATE 05/25/2022 TOTAL DEPTH 11300 PERF.10508 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48077	X	48077	-0-	-0- B	-0-	43519	2	4558	9	Y	4144	4211	1			254
03	48817	X	48817	-0-	-0- B	-0-	44613	2	4204	9	Y	3822	3749	1			327
04	42524	X	42524	-0-	-0- B	-0-	39407	2	3117	9	Y	2834	2750	1			411
05	42163	X	42163	-0-	-0- B	-0-	38978	2	3185	9	Y	2895	2980	1			326
06	37245	X	37245	-0-	-0- B	-0-	34192	2	3053	9	Y	2775	2752	1			349
07	35466	X	35466	-0-	-0- B	-0-	32803	2	2663	9	Y	2421	2434	1			336

BOEDEKER ETAL GU WELL #: 2 RRCID -> 293201 COMPL. DATE 07/01/2022 TOTAL DEPTH 10708 PERF.10398 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97014	X	97014	-0-	-0- B	-0-	85058	2	11956	9	Y	10869	11152	1			666
03	101100	X	101100	-0-	-0- B	-0-	89016	2	12084	9	Y	10985	11401	1			250
04	97749	X	97749	-0-	-0- B	-0-	86058	2	11691	9	Y	10628	10268	1			610
05	103059	X	103059	-0-	-0- B	-0-	91356	2	11703	9	Y	10639	11104	1			145
06	99235	X	99235	-0-	-0- B	-0-	88249	2	10986	9	Y	9987	9598	1			534
07	101720	X	101720	-0-	-0- B	-0-	91054	2	10666	9	Y	9696	9848	1			382

LINDER ETAL GU WELL #: 1 RRCID -> 293645 COMPL. DATE 10/06/2022 TOTAL DEPTH 10866 PERF.10610 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61087	X	61087	-0-	-0- B	-0-	49640	2	11447	9	Y	10406	10739	1			569
03	68568	X	68568	-0-	-0- B	-0-	56434	2	12134	9	Y	11031	10713	1			887
04	68990	X	68990	-0-	-0- B	-0-	58397	2	10593	9	Y	9630	9909	1			608
05	58691	X	58691	-0-	-0- B	-0-	49745	2	8946	9	Y	8133	8118	1			623
06	52390	X	52390	-0-	-0- B	-0-	45016	2	7374	9	Y	6704	6781	1			546
07	58085	X	58085	-0-	-0- B	-0-	51148	2	6937	9	Y	6306	6232	1			620

MCCABE ETAL GU WELL #: 4 RRCID -> 294204 COMPL. DATE 02/11/2023 TOTAL DEPTH 10800 PERF.10442 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24660	X	-0-	-0-	-24660 B	-0-					Y	-0-					-0-
03	52487	X	52487	-0-	-0- B	-0-	42260	2	10227	9	Y	9297	8679	1			618
04	57634	X	57634	-0-	-0- B	-0-	48711	2	8923	9	Y	8112	7943	1			787
05	60934	X	60934	-0-	-0- B	-0-	52523	2	8411	9	Y	7646	8119	1			314
06	50618	X	50618	-0-	-0- B	-0-	44262	2	6356	9	Y	5778	5214	1			878
07	63179	X	63179	-0-	-0- B	-0-	55524	2	7655	9	Y	6959	7175	1			662

BOEDEKER ETAL GU WELL #: 3 RRCID -> 294749 COMPL. DATE 03/16/2023 TOTAL DEPTH 10973 PERF.10340 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0- B	-0-					Y	167					167
04	6995	X	-0-	-0-	-6995 B	-0-					Y	388	555	1			-0-
05	57380	X	57380	-0-	-0- B	-0-	49332	2	8048	9	Y	7316	6848	1			468
06	61781	X	61781	-0-	-0- B	-0-	53703	2	8078	9	Y	7344	6775	1			1037
07	71335	X	71335	-0-	-0- B	-0-	62240	2	9095	9	Y	8268	8674	1			631

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC 100210

BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2856	X	2756	-0-	-100 B	-0-	852	2	1904	3	Y	-0-			-0-
03	3108	X	3108	-0-	-0- B	-0-	612	2	2496	3	Y	-0-			-0-
04	3300	X	3047	-0-	-253 B	-0-	625	2	2422	3	Y	-0-			-0-
05	3410	X	3092	-0-	-318 B	-0-	509	2	2583	3	Y	-0-			-0-
06	3000	X	2625	-0-	-375 B	-0-	447	2	2178	3	Y	-0-			-0-
07	3162	X	NO RPT	-0-	-3162 B	-0-					Y	NO RPT			-0-

BOOTHE GAS UNIT WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1181	N	1181	-0-	-0- B	-0-	365	2	816	3	Y	-0-			-0-
03	1035	N	1035	-0-	-0- B	-0-	204	2	831	3	Y	-0-			-0-
04	1537	N	1537	-0-	-0- B	-0-	315	2	1222	3	Y	-0-			-0-
05	1699	N	1699	-0-	-0- B	-0-	280	2	1419	3	Y	-0-			-0-
06	990	N	699	-0-	-291 B	-0-	119	2	580	3	Y	-0-			-0-
07	1519	N	NO RPT	-0-	-1519 B	-0-					Y	NO RPT			-0-

MYRA KELLEY GAS UNIT WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2001	N	2001	-0-	-0- B	-0-	618	2	1383	3	N	-0-			-0-
03	2335	N	2335	-0-	-0- B	-0-	460	2	1875	3	N	-0-			-0-
04	2358	X	2358	-0-	-0- B	-0-	484	2	1874	3	N	-0-			-0-
05	2108	X	1897	-0-	-211 B	-0-	312	2	1585	3	N	-0-			-0-
06	3838	X	3838	-0-	-0- B	-0-	653	2	3185	3	N	-0-			-0-
07	2108	X	NO RPT	-0-	-2108 B	-0-					N	NO RPT			-0-

MUENICH GAS UNIT WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	15176	X	15036	-0-	-140 B	-0-	4648	2	10388	3	Y	-0-			-0-
03	16269	X	16269	-0-	-0- B	-0-	3205	2	13064	3	Y	-0-			-0-
04	15510	X	15114	-0-	-396 B	-0-	3100	2	12014	3	Y	-0-			-0-
05	16647	X	14144	-0-	-2503 B	-0-	2327	2	11817	3	Y	-0-			-0-
06	16110	X	15335	-0-	-775 B	-0-	2609	2	12726	3	Y	-0-			-0-
07	16647	X	NO RPT	-0-	-16647 B	-0-					Y	NO RPT			-0-

MUENICH GAS UNIT WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4909	X	4250	-0-	-659 B	-0-	1314	2	2936	3	N	-0-			-0-
03	4640	X	4640	-0-	-0- B	-0-	914	2	3726	3	N	-0-			-0-
04	4740	X	4518	-0-	-222 B	-0-	927	2	3591	3	N	-0-			-0-
05	4898	X	4455	-0-	-443 B	-0-	733	2	3722	3	N	-0-			-0-
*06	5011	X	5011	-0-	-0- B	-0-	853	2	4158	3	N	-0-			-0-
07	4712	X	NO RPT	-0-	-4712 B	-0-					N	NO RPT			-0-

KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2119	N	2119	-0-	-0- B	-0-	655	2	1464	3	N	-0-			-0-
03	2427	N	2427	-0-	-0- B	-0-	478	2	1949	3	N	-0-			-0-
04	2507	N	2507	-0-	-0- B	-0-	514	2	1993	3	N	-0-			-0-
05	2565	N	2565	-0-	-0- B	-0-	422	2	2143	3	N	-0-			-0-
*06	2423	N	2423	-0-	-0- B	-0-	412	2	2011	3	N	-0-			-0-
07	2542	N	NO RPT	-0-	-2542 B	-0-					N	NO RPT			-0-

MUSSELMAN GAS UNIT WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	18332	X	8682	-0-	-9650 B	-0-	2684	2	5998	3	Y	-0-			-0-
03	9493	X	9493	-0-	-0- B	-0-	7623	2	1870	3	Y	-0-			-0-
04	9462	X	9462	-0-	-0- B	-0-	1941	2	7521	3	Y	-0-			-0-
05	9680	X	9680	-0-	-0- B	-0-	1593	2	8087	3	Y	-0-			-0-
*06	9011	X	9011	-0-	-0- B	-0-	1533	2	7478	3	Y	-0-			-0-
07	6386	X	NO RPT	-0-	-6386 B	-0-					Y	NO RPT			-0-

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC //CONT.// 100210
MUENICH GAS UNIT WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		4874	-0-	4874 B	26404	1507	2	3367	3	Y	-0-					-0-
03	T. A.		5462	-0-	5462 B	31866	1076	2	4386	3	Y	-0-					-0-
04	T. A.		5376	-0-	5376 B	37242	1103	2	4273	3	Y	-0-					-0-
05	42607	X	5365	-0-	-37242 B	-0-	883	2	4482	3	Y	-0-					-0-
06	6240	X	4980	-0-	-1260 B	-0-	847	2	4133	3	Y	-0-					-0-
07	5549	X	NO RPT	-0-	-5549 B	-0-					Y	NO RPT					-0-

MORROW GAS UNIT WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1740	N	-0-	-0-	-1740 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COOK GAS UNIT WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

02	7672	X	5140	-0-	-2532 B	-0-	1589	2	3551	3	N	-0-					-0-
03	5775	X	5775	-0-	-0- B	-0-	1138	2	4637	3	N	-0-					-0-
04	5730	X	4133	-0-	-1597 B	-0-	848	2	3285	3	N	-0-					-0-
05	6406	X	6406	-0-	-0- B	-0-	1054	2	5352	3	N	-0-					-0-
*06	6661	X	6661	-0-	-0- B	-0-	1133	2	5528	3	N	-0-					-0-
07	5766	X	NO RPT	-0-	-5766 B	-0-					N	NO RPT					-0-

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134

PLUGGED AND ABANDONED_____ 06/08/2001

GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RISE PETROLEUM INVESTMENTS LLC 712947
D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

02	2548	X	2529	-0-	-19	-0-	2529	3			N	-0-					239
03	2974	X	2974	-0-	-0-	-0-	2974	3			N	-0-					239
04	2820	X	2204	-0-	-616	-0-	2204	3			N	-0-					239
05	2914	X	2617	-0-	-297	-0-	2617	3			N	-0-					239
06	2880	X	2632	-0-	-248	-0-	2632	3			N	-0-					239
07	2976	X	1041	-0-	-1935	-0-	1041	3			N	-0-					239

CHARLES W. SCHILHAB, ET AL WELL #: 2 T RRCID -> 285303 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 6154 - 6190

02	3444	X	2786	-0-	-658	-0-	2786	3			N	-0-					190
03	3813	X	3292	-0-	-521	-0-	3292	3			N	-0-					190
04	2970	X	2524	-0-	-446	-0-	2524	3			N	-0-					190
05	3100	X	2716	-0-	-384	-0-	2716	3			N	-0-					190
06	3180	X	2179	-0-	-1001	-0-	2179	3			N	-0-					190
07	3286	X	875	-0-	-2411	-0-	875	3			N	-0-					190

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92

PLUGGED AND ABANDONED_____ 10/24/1998

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. 237926
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SHARONLEE (SLIGO) //CONT.// 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. //CONT.// 237926
SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35529	X	35529	-0-	-0-	-0-	35529	2			N	-0-					-0-
03	36062	X	36062	-0-	-0-	-0-	36062	2			N	-0-					-0-
04	39086	X	39086	-0-	-0-	-0-	39086	2			N	-0-					-0-
05	45648	X	45648	-0-	-0-	-0-	45648	2			N	-0-					-0-
06	38213	X	38213	-0-	-0-	-0-	38213	2			N	-0-					-0-
07	36041	X	36041	-0-	-0-	-0-	36041	2			N	-0-					-0-

UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

02	29545	4185	-0-	-25360	-0-	1329	1	2856	2	N	-0-					-0-
03	6076 #	5181	-0-	-895	-0-	1075	1	4106	2	N	-0-					-0-
04	5160 #	5125	-0-	-35	-0-	1111	1	4014	2	N	-0-					-0-
05	5253 R	5253	-0-	-0-	-0-	1241	1	4012	2	N	-0-					-0-
06	5172 R	5172	-0-	-0-	-0-	1110	1	4062	2	N	-0-					-0-
07	5202 R	5202	-0-	-0-	-0-	1203	1	3999	2	N	-0-					-0-

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (CONSOLIDATED) //CONT.// 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC //CONT.// 425395
GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERIFF (F-3) //CONT.// 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INITIAL ENERGY SERVICES, LLC 425395
SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (9400) 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 4 RRCID -> 282697 COMPL. DATE 04/06/2017 TOTAL DEPTH 10200 PERF. 9802 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					160
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					160
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					160
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					160
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					160
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					160

PLUGGED AND ABANDONED_____ 01/17/2022 - WELL PLUGGED 1/17/2022

WELDER WELL #: 6 RRCID -> 285642 COMPL. DATE 11/17/2017 TOTAL DEPTH 10400 PERF. 9856 - 10277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					822
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					822
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					822
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					822
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					822
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					822

PLUGGED AND ABANDONED_____ 02/02/2022 - WELL PLUGGED 2/2/2022

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7372 X	2044	-0-	-5328	-0-	1814	2	230	9	Y	209	160	1			77
03	2418 X	2175	-0-	-243	-0-	1945	2	230	9	Y	209	162	1			124
04	2700 X	2048	-0-	-652	-0-	1797	2	251	9	Y	228	258	1			94
05	2790 X	2047	-0-	-743	-0-	1818	2	229	9	Y	208	155	1			147
06	2100 N	1945	-0-	-155	-0-	1752	2	193	9	Y	175	165	1			157
07	2108 N	1882	-0-	-226	-0-	1687	2	195	9	Y	177	169	1			165

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

SINGLETON (PETTUS) 83737 274 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CULLI-MCKAY WELL #: 1 RRCID -> 286049 COMPL. DATE 01/02/2019 TOTAL DEPTH 4761 PERF. 4426 - 4430

02	0 N	-0-	-0-	-0-	-0-			N	-0-			19
03	0 N	-0-	-0-	-0-	-0-			N	-0-			19
04	0 N	-0-	-0-	-0-	-0-			N	-0-			19
05	0 N	-0-	-0-	-0-	-0-			N	-0-			19
06	0 N	-0-	-0-	-0-	-0-			N	-0-			19
07	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			19

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
LONG, FRED E. 507647
LONG WELL #: 13 RRCID -> 283437 COMPL. DATE 07/12/2017 TOTAL DEPTH 4736 PERF. 1804 - 1810

02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 06/20/2019 TOTAL DEPTH 5000 PERF. 4342 - 4420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
WEST TEXAS SYNDICATE LLC. 100310
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALVADOR OIL, LLC 744509
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WEST TEXAS SYNDICATE LLC. 100310
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
06	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			95
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WEST TEXAS SYNDICATE LLC. 100310
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51	N	51	-0-	-0-	-0-	51	1			N	-0-					160
03	51	N	51	-0-	-0-	-0-	51	1			N	-0-					160
04	60	N	51	-0-	-9	-0-	51	1			N	-0-					160
05	51	N	51	-0-	-0-	-0-	51	1			N	-0-					160
06	58	N	58	-0-	-0-	-0-	58	1			N	-0-					160
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

RAVEN FOREST OPERATING, LLC 694971
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

WILLMS GU WELL #: 1 RRCID -> 282183 COMPL. DATE 04/21/2016 TOTAL DEPTH 9698 PERF. 8934 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8923	X	8923	-0-	-0-	-0-	915 186	1 9	7822	2	N	169	180	1			105
03	9295	X	9295	-0-	-0-	-0-	967 169	1 9	8159	2	N	154	199	1			60
04	9070	X	9070	-0-	-0-	-0-	884 174	1 9	8012	2	N	158	178	1			40
05	7958	X	7958	-0-	-0-	-0-	819 217	1 9	6922	2	N	197	177	1			60
06	8684	X	8684	-0-	-0-	-0-	952 135	1 9	7597	2	N	123					183
07	9270	X	9270	-0-	-0-	-0-	806 156	1 9	8308	2	N	142	177	1			148

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
CARBURANTE EXPLORATION CO, LTD. 130787
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TC OIL AND GAS, LLC 840303
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					173

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			34

PLUGGED AND ABANDONED_____ 11/27/2019

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC 318985
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

02	0 #	-0-	-0-	-0-	-0-			N	-0-			162
03	0 #	-0-	-0-	-0-	-0-			N	-0-			162
04	0 #	-0-	-0-	-0-	-0-			N	-0-			162
05	0 #	-0-	-0-	-0-	-0-			N	-0-			162
06	0 #	-0-	-0-	-0-	-0-			N	-0-			162
07	0 #	-0-	-0-	-0-	-0-			N	-0-			162

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORUM OPERATING COMPANY, LLC 180198
BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

02	14B2 EXT	-0-	-0-	-0-	-0-			N	8			260
03	14B2 EXT	-0-	-0-	-0-	-0-			N	9			269
04	14B2 EXT	-0-	-0-	-0-	-0-			N	8			277
05	14B2 EXT	-0-	-0-	-0-	-0-			N	8			285
06	14B2 EXT	-0-	-0-	-0-	-0-			N	9			294
07	14B2 EXT	-0-	-0-	-0-	-0-			N	8			302

MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

02	0 X	-0-	-0-	-0-	-0-			N	8			214
03	0 X	-0-	-0-	-0-	-0-			N	8			222
04	0 X	-0-	-0-	-0-	-0-			N	8			230
05	0 X	-0-	-0-	-0-	-0-			N	8			238
06	0 X	-0-	-0-	-0-	-0-			N	8			246
07	0 X	-0-	-0-	-0-	-0-			N	8			254

SOUTHERN COMFORT (FRIO) //CONT.// 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SILVERBROOK OPERATING, LLC 781922
BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	498	N	206	-0-	-292	-0-	206	2			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
04	240	N	32	-0-	-208	-0-	32	2			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF. 11578 - 11590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF. 11548 - 11564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF. 14690 - 17428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.13360 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		132	-0-	132	373	12	1	120	2	Y	-0-					-0-
03	T. A.		162	-0-	162	535	15	1	147	2	Y	-0-					-0-
04	T. A.		150	-0-	150	685	14	1	136	2	Y	-0-					-0-
05	827	X	142	-0-	-685	-0-	13	1	129	2	Y	-0-					-0-
06	T. A.		119	-0-	119	119	12	1	107	2	Y	-0-					-0-
07	T. A.		64	-0-	64	183	9	1	55	2	Y	-0-					-0-

ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25030	X	7963	-0-	-17067	-0-	735	1	7228	2	Y	-0-					27
03	8804	X	8650	-0-	-154	-0-	801	1	7849	2	Y	-0-					27
04	8520	X	7975	-0-	-545	-0-	759	1	7216	2	Y	-0-					27
05	8804	X	8767	-0-	-37	-0-	826	1	7941	2	Y	-0-					27
06	8760	X	8094	-0-	-666	-0-	805	1	7289	2	Y	-0-					27
07	8804	X	4828	-0-	-3976	-0-	646	1	4182	2	Y	-0-					27

ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		695	-0-	695	2148	64	1	631	2	Y	-0-					-0-
03	T. A.		720	-0-	720	2868	67	1	653	2	Y	-0-					-0-
04	T. A.		830	-0-	830	3698	79	1	751	2	Y	-0-					-0-
05	4398	X	700	-0-	-3698	-0-	66	1	634	2	Y	-0-					-0-
06	T. A.		542	-0-	542	542	54	1	488	2	Y	-0-					-0-
07	T. A.		337	-0-	337	879	45	1	292	2	Y	-0-					-0-

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREEMAN, LYNELL WELL #: 1 RRCID -> 289356 COMPL. DATE 08/09/2019 TOTAL DEPTH 19065 PERF.14007 - 14029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1987	N	457	-0-	-1530	-0-	42	1	415	2	N	-0-					19
03	961	N	522	-0-	-439	-0-	48	1	474	2	N	-0-					19
04	570	N	498	-0-	-72	-0-	47	1	451	2	N	-0-					19
05	496	N	473	-0-	-23	-0-	45	1	428	2	N	-0-					19
06	510	N	381	-0-	-129	-0-	38	1	343	2	N	-0-					19
07	527	N	209	-0-	-318	-0-	28	1	181	2	N	-0-					19

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136

ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1537	-0-	-1263	2114	136	1	1338	2	Y	57					86
							63	9									
03	3100	N	1744	-0-	-1356	758	156	1	1526	2	Y	56					142
							62	9									
04	2421	N	1663	-0-	-758	-0-	154	1	1464	2	Y	41					183
							45	9									
05	1755	N	1755	-0-	-0-	-0-	160	1	1542	2	Y	48	173	1			58
							53	9									
06	1608	N	1608	-0-	-0-	-0-	155	1	1405	2	Y	44					102
							48	9									
07	1457	N	883	-0-	-574	-0-	115	1	743	2	Y	23					125
							25	9									

ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1301	-0-	-1499	1249	120	1	1181	2	Y	-0-					11
03	2771	N	1522	-0-	-1249	-0-	141	1	1381	2	Y	-0-					11
04	1410	N	1375	-0-	-35	-0-	131	1	1244	2	Y	-0-					11
05	1426	N	1373	-0-	-53	-0-	129	1	1244	2	Y	-0-					11
06	1440	N	1365	-0-	-75	-0-	136	1	1229	2	Y	-0-					11
07	1426	N	740	-0-	-686	-0-	99	1	641	2	Y	-0-					11

FREEMAN, LYNELL WELL #: RRCID -> 250879 COMPL. DATE 09/22/2009 TOTAL DEPTH 19065 PERF.16132 - 18900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					44
03	0		-0-	-0-	-0-	-0-					N	-0-					44
04	0		-0-	-0-	-0-	-0-					N	-0-					44
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					44

WORKED OVER ANOTHER ZONE.. 08/09/2019

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2057	-0-	-743	3206	2057	2			N	-0-					-0-
03	3100	N	2163	-0-	-937	2269	2163	2			N	-0-					-0-
04	3000	N	2289	-0-	-711	1558	2289	2			N	-0-					-0-
05	3100	N	2360	-0-	-740	818	2360	2			N	-0-					-0-
06	3000	N	2220	-0-	-780	38	2220	2			N	-0-					-0-
*07	2220	N	2182	-0-	-38	-0-	2182	2			N	-0-					-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF. 12500 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
03	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
04	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
05	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
06	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141
07	14B DENY		NO RPT	-0-	-0-	1371					N	NO RPT					141

MERIT ENERGY COMPANY 561136
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF. 12726 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	15	-0-	-335	-0-	1	1	14	2	N	-0-					107
03	76	N	76	-0-	-0-	-0-	5	1	71	2	N	-0-					107
04	60	N	43	-0-	-17	-0-	4	1	39	2	N	-0-					107
05	44	N	44	-0-	-0-	-0-	5	1	39	2	N	-0-					107
06	61	N	61	-0-	-0-	-0-	7	1	54	2	N	-0-					107
07	32	N	32	-0-	-0-	-0-	4	1	28	2	N	-0-					107

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF. 14186 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11418	X	368	-0-	-11050	-0-	24 2	1 9	342	2	Y	2					75
03	3623	X	3623	-0-	-0-	-0-	241 72	1 9	3310	2	Y	65	81	1			59
04	3090	X	2726	-0-	-364	-0-	241 21	1 9	2464	2	Y	19					78
05	3193	X	2510	-0-	-683	-0-	264 10	1 9	2236	2	Y	9					87
06	3060	X	2765	-0-	-295	-0-	309 3	1 9	2453	2	Y	3					90
07	3162	X	1897	-0-	-1265	-0-	214 7	1 9	1676	2	Y	6					96

SPEAKS, S. (LOWER WILCOX) //CONT.// 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1887	N	201	-0-	-1686	-0-	13	1	188	2	Y	-0-					6
03	989	N	989	-0-	-0-	-0-	66	1	912	2	Y	10	7	1			9
							11	9									
04	538	N	538	-0-	-0-	-0-	48	1	487	2	Y	3					12
							3	9									
05	623	N	623	-0-	-0-	-0-	66	1	557	2	Y	-0-					12
06	960	N	521	-0-	-439	-0-	58	1	463	2	Y	-0-					12
07	558	N	418	-0-	-140	-0-	47	1	371	2	Y	-0-					12

PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1281	N	-0-	-0-	-1281	-0-					N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	22	1	296	2	N	-0-					-0-
04	240	N	193	-0-	-47	-0-	17	1	175	2	N	1					1
							1	9									
05	361	N	361	-0-	-0-	-0-	38	1	323	2	N	-0-					1
06	501	N	501	-0-	-0-	-0-	56	1	445	2	N	-0-					1
07	680	N	680	-0-	-0-	-0-	77	1	603	2	N	-0-					1

KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28451	X	1846	-0-	-26605	-0-	122	1	1716	2	Y	7					171
							8	9									
03	10428	X	10428	-0-	-0-	-0-	707	1	9720	2	Y	1	102	1			70
							1	9									
04	7537	X	7537	-0-	-0-	-0-	670	1	6858	2	Y	8					78
							9	9									
05	7409	X	6282	-0-	-1127	-0-	661	1	5595	2	Y	24					102
							26	9									
06	5126	X	5126	-0-	-0-	-0-	572	1	4545	2	Y	8					110
							9	9									
07	4997	X	4997	-0-	-0-	-0-	565	1	4418	2	Y	13					123
							14	9									

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	39	-0-	-17	-0-	3	1	36	2	N	-0-					-0-
03	124	N	59	-0-	-65	-0-	4	1	55	2	N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	1544	N	1544	-0-	-0-	-0-	109	1	1435	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (FRIO) //CONT.// 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SPEAKS, SW. (FRIO 2800) 84984 104 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
CHARLES W. SCHILHAB, ET AL WELL #: 2 C RRCID -> 285347 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 2961 - 2969

02	1624 #	1311	-0-	-313	-0-	1311	3		N	-0-			-0-
03	1798 #	1549	-0-	-249	-0-	1549	3		N	-0-			-0-
04	1410 #	1187	-0-	-223	-0-	1187	3		N	-0-			-0-
05	1457 #	1278	-0-	-179	-0-	1278	3		N	-0-			-0-
06	1500 #	1025	-0-	-475	-0-	1025	3		N	-0-			-0-
07	1550 #	412	-0-	-1138	-0-	412	3		N	-0-			-0-

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF.14728 - 14750

02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF.14730 - 14750

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF.14740 - 14796

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

SPEAKS, SW. (MAGNOLIA) //CONT.// 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					72
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					72
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					72
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					72
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					72
07	T. A.		-0-	-0-	-0-	-0-					Y	25					97

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, LLC 100222
ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61
05	0	N	-0-	-0-	-0-	-0-					N	-0-					61
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61

COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	450	N	100	-0-	-350	-0-	7	1	93	2	N	-0-					23
03	102	N	102	-0-	-0-	-0-	7	1	95	2	N	-0-					23
04	90	N	43	-0-	-47	-0-	4	1	39	2	N	-0-					23
05	93	N	73	-0-	-20	-0-	6	1	67	2	N	-0-					23
06	90	N	31	-0-	-59	-0-	2	1	29	2	N	-0-					23
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					23

KARPER OIL & GAS CORPORATION 451280
MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					180
03	0	X	-0-	-0-	-0-	-0-					N	-0-					180
04	9191	X	9191	-0-	-0-	-0-	569	1	8622	2	N	-0-					180
05	9270	X	9270	-0-	-0-	-0-	803	1	8467	2	N	-0-					180
06	7492	X	7492	-0-	-0-	-0-	1220	1	6272	2	N	-0-					180
07	9300	X	6533	-0-	-2767	-0-	1060	1	5473	2	N	-0-					180

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2939	X	3	-0-	-2936	-0-	3	2			N	-0-					133
03	279	X	151	-0-	-128	-0-	6	1	145	2	N	-0-					133
04	270	X	-0-	-0-	-270	-0-					N	-0-					133
05	248	X	-0-	-0-	-248	-0-					N	-0-					133
06	240	X	-0-	-0-	-240	-0-					N	-0-					133
07	0	N	-0-	-0-	-0-	-0-					N	-0-					133

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

02	10856	X	793	-0-	-10063	-0-	34	1	627	2	N	120					240
							132	9									
03	7775	X	7775	-0-	-0-	-0-	295	1	7073	2	N	370	540	1			70
							407	9									
04	3900	X	3010	-0-	-890	-0-	178	1	2691	2	N	128					198
							141	9									
05	4030	X	3509	-0-	-521	-0-	283	1	2978	2	N	225	358	1			65
							248	9									
06	4500	X	3940	-0-	-560	-0-	601	1	3090	2	N	226	181	1			110
							249	9									
07	4650	X	3855	-0-	-795	-0-	588	1	3034	2	N	212	176	1			146
							233	9									

PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

02	2800	N	398	-0-	-2402	2576	19	1	353	2	N	24					130
							26	9									
03	3100	N	2247	-0-	-853	1723	89	1	2130	2	N	25					155
							28	9									
04	3000	N	1816	-0-	-1184	539	105	1	1591	2	N	109	178	1			86
							120	9									
05	2372	N	1833	-0-	-539	-0-	149	1	1567	2	N	106					192
							117	9									
06	1950	N	1651	-0-	-299	-0-	269	1	1382	2	N	-0-					192
*07	1962	N	1962	-0-	-0-	-0-	274	1	1417	2	N	246	182	1			256
							271	9									

PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

02	43	N	3	-0-	-40	-0-	3	2			N	-0-					-0-
03	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	44	2	199	9	N	181	349	1			-0-
03	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
04	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
05	279	N	149	-0-	-130	-0-	149	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

02	2089	N	134	-0-	-1955	-0-	47	1	87	2	Y	-0-					47
03	744	N	105	-0-	-639	-0-	105	2			Y	-0-					47
04	540	N	-0-	-0-	-540	-0-					Y	-0-					47
05	155	N	26	-0-	-129	-0-	26	2			Y	-0-					47
06	1112	N	1112	-0-	-0-	-0-	143	1	966	2	Y	3					50
							3	9									
07	505	N	505	-0-	-0-	-0-	130	1	373	2	Y	2					52
							2	9									

MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					14
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					14
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					14
05	H15 VIOL	-0-	-0-	-0-	-0-						N	-0-					14
06	H15 VIOL	-0-	-0-	-0-	-0-						N	-0-					14
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	426	-0-	-2374	3630	20	1	363	2	N	39	171	1			108
							43	9									
03	3100	N	2886	-0-	-214	3416	108	1	2589	2	N	172	180	1			100
							189	9									
04	3000	N	2598	-0-	-402	3014	150	1	2275	2	N	157	181	1			76
							173	9									
05	3100	N	2569	-0-	-531	2483	210	1	2209	2	N	136					212
							150	9									
06	3000	N	2475	-0-	-525	1958	379	1	1949	2	N	134	179	1			167
							147	9									
*07	3100	N	2655	-0-	-445	1513	406	1	2098	2	N	137	181	1			123
							151	9									

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137

EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34848	X	2254	-0-	-32594	-0-	116	1	2138	2	N	-0-					140
03	14534	X	14534	-0-	-0-	-0-	583	1	13951	2	N	-0-					140
04	12630	X	11118	-0-	-1512	-0-	686	1	10391	2	N	37					177
							41	9									
05	13051	X	12499	-0-	-552	-0-	1083	1	11416	2	N	-0-					177
06	13110	X	11599	-0-	-1511	-0-	1889	1	9710	2	N	-0-					177
*07	13778	X	13778	-0-	-0-	-0-	2228	1	11506	2	N	40	177	1			40
							44	9									

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	126	-0-	-2674	863	6	1	120	2	N	-0-					27
03	2049	N	1186	-0-	-863	-0-	48	1	1138	2	N	-0-					27
04	750	N	467	-0-	-283	-0-	29	1	438	2	N	-0-					27
05	383	N	383	-0-	-0-	-0-	33	1	350	2	N	-0-					27
06	930	N	716	-0-	-214	-0-	117	1	599	2	N	-0-					27
*07	646	N	646	-0-	-0-	-0-	105	1	541	2	N	-0-					27

PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	590	N	51	-0-	-539	-0-	18	1	33	2	Y	-0-					-0-
03	93	N	57	-0-	-36	-0-	57	2			Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	62	N	26	-0-	-36	-0-	26	2			Y	-0-					-0-
06	60	N	37	-0-	-23	-0-	5	1	32	2	Y	-0-					-0-
07	28	N	28	-0-	-0-	-0-	7	1	21	2	Y	-0-					-0-

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	180	-0-	-2620	1888	63	1	117	2	Y	-0-					-0-
03	2294	N	406	-0-	-1888	-0-	406	2			Y	-0-					-0-
04	1020	N	-0-	-0-	-1020	-0-					Y	-0-					-0-
05	186	N	78	-0-	-108	-0-	78	2			Y	-0-					-0-
06	825	N	825	-0-	-0-	-0-	103	1	722	2	Y	-0-					-0-
07	2463	N	2463	-0-	-0-	-0-	637	1	1826	2	Y	-0-					-0-

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	431	N	26	-0-	-405	-0-	9	1	17	2	Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
06	515	N	515	-0-	-0-	-0-	64	1	451	2	Y	-0-					-0-
07	320	N	320	-0-	-0-	-0-	83	1	237	2	Y	-0-					-0-

FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, LLC 100222
ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		2	-0-	2	20	2	2			Y	-0-					47
03	T. A.		-0-	-0-	-0-	20					Y	-0-					47
04	T. A.		-0-	-0-	-0-	20					Y	-0-					47
05	20	X	-0-	-0-	-20	-0-					Y	-0-					47
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					47
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					47

HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11499	X	488	-0-	-11011	-0-	11	1	477	2	Y	-0-					87
03	2925	X	2925	-0-	-0-	-0-	135	1	2751	2	Y	35					122
							39	9									
04	2577	N	2577	-0-	-0-	-0-	113	1	2458	2	Y	5					127
							6	9									
05	2917	N	2917	-0-	-0-	-0-	84	1	2833	2	Y	-0-					127
06	3000	N	3822	-0-	822	822	200	1	3622	2	Y	-0-					127
07	3100	N	4003	-0-	903	1725	261	1	3742	2	Y	-0-					127

HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	260	N	47	-0-	-213	-0-	1	1	46	2	Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	5	1	102	2	Y	-0-					-0-
04	60	N	27	-0-	-33	-0-	1	1	26	2	Y	-0-					-0-
05	62	N	11	-0-	-51	-0-	11	2			Y	-0-					-0-
06	90	N	16	-0-	-74	-0-	1	1	15	2	Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	1210	N	1210	-0-	-0-	-0-	313	1	897	2	Y	-0-			-0-

FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

02	22559	X	34	-0-	-22525	-0-	12	1	22	2	Y	-0-			-0-
03	1798	X	30	-0-	-1768	-0-	30	2			Y	-0-			-0-
04	1740	X	-0-	-0-	-1740	-0-					Y	-0-			-0-
05	1798	X	19	-0-	-1779	-0-	19	2			Y	-0-			-0-
06	14506	X	14506	-0-	-0-	-0-	1813	1	12693	2	Y	-0-			-0-
07	3286	X	3286	-0-	-0-	-0-	850	1	2436	2	Y	-0-			-0-

FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

02	457	N	20	-0-	-437	-0-	7	1	13	2	Y	-0-			-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
06	29	N	29	-0-	-0-	-0-	4	1	25	2	Y	-0-			-0-
07	115	N	115	-0-	-0-	-0-	30	1	85	2	Y	-0-			-0-

FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1145	N	1145	-0-	-0- B	-0-	77	1	1062	2	N	5					63
							6	9									
03	1116	N	401	-0-	-715 B	-0-	26	1	375	2	N	-0-					63
04	1080	N	-0-	-0-	-1080 B	-0-					N	-0-					63
05	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					63
06	390	N	-0-	-0-	-390 B	-0-					N	-0-					63
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					63

TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	362	-0-	-814 B	-0-	25	1	337	2	N	-0-					-0-
03	403	N	382	-0-	-21 B	-0-	25	1	357	2	N	-0-					-0-
04	390	N	324	-0-	-66 B	-0-	28	1	296	2	N	-0-					-0-
05	403	N	321	-0-	-82 B	-0-	28	1	293	2	N	-0-					-0-
06	360	N	322	-0-	-38 B	-0-	23	1	299	2	N	-0-					-0-
07	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	547	-0-	-377 B	-0-	37	1	504	2	N	5					139
							6	9									
03	589	N	587	-0-	-2 B	-0-	38	1	535	2	N	13					152
							14	9									
04	570	N	500	-0-	-70 B	-0-	42	1	443	2	N	14					166
							15	9									
05	620	N	504	-0-	-116 B	-0-	42	1	440	2	N	20					186
							22	9									
06	570	N	492	-0-	-78 B	-0-	34	1	449	2	N	8	162	1			32
							9	9									
07	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					32

HYDROCARBON OPERATING, INC. 421166
LEGACY TRUST WELL #: 03 RRCID -> 283279 COMPL. DATE 11/16/2016 TOTAL DEPTH 10105 PERF. 8362 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	X	579	-0-	-3565 B	-0-	225	1	345	2	N	8	180	1			50
							9	9									
03	5264	X	5264	-0-	-0- B	-0-	225	1	4849	2	N	173	181	1			42
							190	9									
04	5608	X	5608	-0-	-0- B	-0-	225	1	5186	5	N	179	179	1			42
							197	9									
05	4681	X	2155	-0-	-2526 B	-0-	225	1	1785	2	N	132					174
							145	9									
06	5100	X	143	-0-	-4957 B	-0-	143	2			N	-0-					174
07	5797	X	4433	-0-	-1364 B	-0-	225	1	3993	2	N	195	180	1			189
							215	9									

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	H15 VIOL		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	H15 VIOL		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	H15 VIOL		-0-	-0-	-0- B	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/14/2023

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF. 11957 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79

SPEAKS, SW. (YEGUA 5400) 84984 841 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FORZA OPERATING, LLC 278837
VICK WELL #: 1 RRCID -> 293492 COMPL. DATE 04/13/2022 TOTAL DEPTH 9200 PERF. 5450 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15512		8666	-0-	-6846	15355	8577	2	89	9	N	81	139	1			48
03	21235		5880	-0-	-15355	-0-	5851	2	29	9	N	26					74
04	16620		1635	-0-	-14985	-0-	1629	2	6	9	N	5					79
05	17174		-0-	-0-	-17174	-0-					N	-0-					79
06	16620		-0-	-0-	-16620	-0-					N	-0-					79
07	9610	#	-0-	-0-	-9610	-0-					N	-0-					79

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 04/18/2008 TOTAL DEPTH 3660 PERF. 2382 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	1912	-0-	-300	-0-	130	1	1782	2	N	-0-					-0-
03	2301	N	2301	-0-	-0-	-0-	151	1	2150	2	N	-0-					-0-
04	2220	N	2046	-0-	-174	-0-	175	1	1871	2	N	-0-					-0-
05	2108	N	1901	-0-	-207	-0-	164	1	1737	2	N	-0-					-0-
06	2220	N	1901	-0-	-319	-0-	134	1	1767	2	N	-0-					-0-
07	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	7	N	7	-0-	-0- B	-0-	1	1	6	2	N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	7	N	NO RPT	-0-	-7 B	-0-					N	NO RPT					-0-

SPEAKS, SW. (3980) 84984 968 NON-ASSOCIATED ONE WELL CNTY: LAVACA
O'TOOL OIL & GAS, LLC 616966
CLARK WELL #: 1 RRCID -> 284662 COMPL. DATE 01/04/2018 TOTAL DEPTH 4400 PERF. 4144 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF.12078 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	X	322	-0-	-4158	-0-	308	2	14	9	N	13					180
03	4495	X	3156	-0-	-1339	-0-	3089	2	67	9	N	61	176	1			65
04	3480	X	2607	-0-	-873	-0-	2585	2	22	9	N	20					85
05	3875	X	2289	-0-	-1586	-0-	2250	2	39	9	N	35					120
06	3750	X	1778	-0-	-1972	-0-	1714	2	64	9	N	58	148	1			30
07	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					30

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF.13525 - 16139

02	14B2 EXT	10610	-0-	10610	10610	316	1	10089	3	Y	3					3
						202	4	3	9								
03	14B2 EXT	19272	-0-	19272	29882	596	1	18128	3	Y	137					140
						397	4	151	9								
04	14B2 EXT	12476	-0-	12476	42358	431	1	11792	3	Y	80					220
						165	4	88	9								
05	14B2 EXT	10544	-0-	10544	52902	271	1	10155	3	Y	5					225
						112	4	6	9								
06	52902	X	-0-	-0-	-52902	-0-					Y	-0-					225
07	19282	X	-0-	-0-	-19282	-0-					Y	-0-					225

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF.13420 - 15391

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

02	48700	X	21725	-0-	-26975	-0-	643	1	20540	3	Y	117	184	1			161
							413	4	129	9							
03	21759	X	21759	-0-	-0-	-0-	676	1	20565	3	Y	62	178	1			45
							450	4	68	9							
04	23850	X	13580	-0-	-10270	-0-	470	1	12858	3	Y	65					110
							180	4	72	9							
05	24645	X	15537	-0-	-9108	-0-	400	1	14962	3	Y	9					119
							165	4	10	9							
06	23850	X	2815	-0-	-21035	-0-	60	1	2707	3	Y	9					128
							38	4	10	9							
07	24056	X	2163	-0-	-21893	-0-	47	1	2102	3	Y	-0-					128
							14	4									

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

02	8316	X	-0-	-0-	-8316	-0-					Y	-0-					-0-
03	9207	X	-0-	-0-	-9207	-0-					Y	-0-					-0-
04	2608	X	2608	-0-	-0-	-0-	111	1	2406	3	Y	-0-					-0-
							91	4									
05	108	X	108	-0-	-0-	-0-	5	1	100	3	Y	-0-					-0-
							3	4									
06	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
07	2697	X	202	-0-	-2495	-0-	10	1	185	3	Y	-0-					-0-
							7	4									

NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

02	37373	X	7158	-0-	-30215	-0-	213	1	6809	3	Y	4	9	0			-0-
							132	4	4	9							
03	12679	X	11769	-0-	-910	-0-	467	1	10928	3	Y	8	7	0			1
							365	4	9	9							
04	12270	X	10015	-0-	-2255	-0-	441	1	9419	3	Y	10	9	0			2
							144	4	11	9							
05	12679	X	6379	-0-	-6300	-0-	171	1	6141	3	Y	-0-	2	0			-0-
							67	4									
06	11400	X	4461	-0-	-6939	-0-	95	1	4337	3	Y	-0-					-0-
							29	4									
07	11780	X	4465	-0-	-7315	-0-	98	1	4338	3	Y	-0-					-0-
							29	4									

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

02	15961 X	1429	-0-	-14532	-0-	79	1	1334	3	Y	-0-					-0-
						16	4									
03	10354 X	4909	-0-	-5445	-0-	222	1	4628	3	Y	-0-					-0-
						59	4									
04	10020 X	4705	-0-	-5315	-0-	185	1	4090	3	Y	327	264	0			63
						70	4	360	9							
05	10354 X	5659	-0-	-4695	-0-	226	1	4829	3	Y	492	493	0			62
						63	4	541	9							
06	6581 X	6581	-0-	-0-	-0-	284	1	5656	3	Y	499	492	0			69
						92	4	549	9							
07	5278 X	5278	-0-	-0-	-0-	244	1	4467	3	Y	448	434	0			83
						74	4	493	9							

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC 631633
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
P1 ENERGY, LLC 631633
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167	N	83	-0-	-84	-0-	10	1	64	3	N	8					24
							9	9									
03	100	N	100	-0-	-0-	-0-	10	1	90	3	N	-0-					24
04	60	N	-0-	-0-	-60	-0-					N	3	16	1			11
05	62	N	-0-	-0-	-62	-0-					N	2					13
06	60	N	-0-	-0-	-60	-0-					N	3					16
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
P1 ENERGY, LLC //CONT.// 631633
ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1574	N	844	-0-	-730	-0-	10	1	760	3	N	67					218
							74	9									
03	713	N	453	-0-	-260	-0-	10	1	440	3	N	3					221
							3	9									
04	720	N	-0-	-0-	-720	-0-					N	22	141	1			102
05	868	N	-0-	-0-	-868	-0-					N	14					116
06	450	N	-0-	-0-	-450	-0-					N	30					146
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					146

BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

P1 ENERGY, LLC 631633
ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

02	769	N	409	-0-	-360	-0-	10	1	399	3	N	-0-					35
03	403	N	310	-0-	-93	-0-	10	1	300	3	N	-0-					35
04	360	N	-0-	-0-	-360	-0-					N	-0-					35
05	403	N	-0-	-0-	-403	-0-					N	-0-					35
06	300	N	-0-	-0-	-300	-0-					N	-0-					35
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

SPEARY (WILCOX 9500) //CONT.// 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC //CONT.// 631633
MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	70	-0-	-61	-0-	1	1	69	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	10	1	60	3	N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

02	2800	N	1752	-0-	-1048	1060	190 64	1 9	1498	2	N	58					216
03	2941	N	1881	-0-	-1060	-0-	190 91	1 9	1600	2	N	83	187	1			112
04	1920	N	-0-	-0-	-1920	-0-					N	67					179
05	1953	N	-0-	-0-	-1953	-0-					N	53					232
06	1830	N	-0-	-0-	-1830	-0-					N	64	123	1			173
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
ENPOWER RESOURCES INC. 252992
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

02	0	N	-0-	-0-	-0-	-0-					N	40	187	1			73
03	0	N	-0-	-0-	-0-	-0-					N	40					113
04	0	N	-0-	-0-	-0-	-0-					N	67					180
05	0	N	-0-	-0-	-0-	-0-					N	50					230
*06	14B2 EXT		706	-0-	706	706	639	2	67	9	N	61	176	1			115
07	14B2 EXT		1295	-0-	1295	2001	1216	2	79	9	N	72					187

MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF.10015 - 10025

02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42

PLUGGED AND ABANDONED_____ 01/08/2020

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF.15029 - 16904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	320	N	125	-0-	-195	-0-	28	1	57	2	Y	36					92
							40	9									
03	93	N	60	-0-	-33	-0-	22	1	38	2	Y	-0-					56
04	186	N	186	-0-	-0-	-0-	66	1	120	2	Y	-0-					56
05	124	N	67	-0-	-57	-0-	24	1	43	2	Y	-0-					56
*06	63	N	63	-0-	-0-	-0-	48	2	15	3	Y	-0-					56
*07	2240	N	2240	-0-	-0-	-0-	1331	2	909	3	Y	-0-					56

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

02	14B DENY	NO RPT	-0-	-0-	74	N	NO RPT				-0-
03	14B DENY	NO RPT	-0-	-0-	74	N	NO RPT				-0-
04	14B DENY	NO RPT	-0-	-0-	74	N	NO RPT				-0-
05	14B2 EXT	NO RPT	-0-	-0-	74	N	NO RPT				-0-
06	14B DENY	NO RPT	-0-	-0-	74	N	NO RPT				-0-
07	14B2 EXT	NO RPT	-0-	-0-	74	N	NO RPT				-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				7
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				7
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				7
05	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				7
06	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				7
07	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT				7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				5
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				5
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				5
05	14B DENY	-0-	-0-	-0-	-0-	N	-0-				5
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				5
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				5

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13261	X	13261	-0-	-0-	-0-	280 292	1 9	12689	2	N	265	194	1			291
03	12798	X	12798	-0-	-0-	-0-	291 304	1 9	12203	2	N	276	374	1			193
04	13707	X	13707	-0-	-0-	-0-	294 293	1 9	13120	2	N	266	194	1			265
05	15810	X	13516	-0-	-2294	-0-	300 276	1 9	12940	2	N	251	382	1			134
06	15300	X	NO RPT	-0-	-15300	-0-					N	NO RPT					134
07	14694	X	NO RPT	-0-	-14694	-0-					N	NO RPT					134

SHINER EXPLORATION, LLC 777367
RORI ALBERT WELL #: 4 RRCID -> 282296 COMPL. DATE 07/31/2015 TOTAL DEPTH 12840 PERF.11018 - 11384

02	14B	DENY	-0-	-0-	-0-		-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
06	14B2	EXT	554	-0-	554		554		526	3	28 9	N	25				25
07	14B2	EXT	NO RPT	-0-	-0-		554					N	NO RPT				25

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

02	14B2	EXT	-0-	-0-	-0-	B	-222020					N	-0-				29
03	14B2	EXT	-0-	-0-	-0-	B	-222020					N	-0-				29
04	14B2	EXT	-0-	-0-	-0-	B	-222020					N	-0-				29
05	14B2	EXT	-0-	-0-	-0-	B	-222020					N	-0-				29
06	14B2	EXT	-0-	-0-	-0-	B	-222020					N	-0-				29
07	14B2	EXT	-0-	-0-	-0-	B	-222020					N	-0-				29

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

02	14B2	EXT	NO RPT	-0-	-0-	B	-72154					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-72154					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-72154					N	NO RPT				-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-72154					N	NO RPT				-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-72154					N	NO RPT				-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-72154					N	NO RPT				-0-

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

02	14B2	EXT	-0-	-0-	-0-	B	-375					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	B	-375					N	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	B	-375					N	-0-				-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-375					N	NO RPT				-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-375					N	NO RPT				-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-375					N	NO RPT				-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*08	14B2 EXT	-0-	-0-	-0-	B	-152452				N	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	B	-152452				N	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	B	-152452				N	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	B	-152452				N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	B	-152452				N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	B	-152452				N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	B	-152452				N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	B	-152452				N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	B	-152452				N	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	B	-152452				N	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	B	-152452				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-152452				N	-0-			-0-

MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

02	0 N	-0-	-0-	-0-	B	-233647				N	-0-			-0-
03	0 N	-0-	-0-	-0-	B	-233647				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-233647				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-233647				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-233647				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-233647				N	NO RPT			-0-

KUNDE UNIT A B WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282453 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282912 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESKEW WEST UNIT WELL #: 702 RRCID -> 284950 COMPL. DATE 04/25/2019 TOTAL DEPTH 12113 PERF.12370 - 19165

02	T. A.	-0-	-0-	-0-	B	-316742					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	B	-316742					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-316742					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-316742					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	B	-316742					Y	-0-					-0-
07	T. A.	96	-0-	96	B	-316646	2	1	94	3	Y	-0-					-0-

ESKEW WEST UNIT WELL #: 701 RRCID -> 285412 COMPL. DATE 04/20/2019 TOTAL DEPTH 12062 PERF.12625 - 19238

02	30800 X	1077	-0-	-29723	B	-171055	16	1	1061	3	Y	-0-					-0-
03	34100 X	-0-	-0-	-34100	B	-171055					Y	-0-					-0-
04	33000 X	-0-	-0-	-33000	B	-171055					Y	-0-					-0-
05	4402 X	-0-	-0-	-4402	B	-171055					Y	-0-					-0-
06	1140 X	-0-	-0-	-1140	B	-171055					Y	-0-					-0-
07	1178 X	1073	-0-	-105	B	-171055	15	1	924	3	Y	122	122	0			-0-
							134	9									

SEIDEL UNIT A WELL #: 701 RRCID -> 287147 COMPL. DATE 10/24/2019 TOTAL DEPTH 12989 PERF.13183 - 18981

*10	7533 X	7478	-0-	-55	B	-292172	64	1	6546	3	N	789	789	0			-0-
							868	9									
*11	6540 X	860	-0-	-5680	B	-292172	32	1	675	3	N	139	139	0			-0-
							153	9									
*12	7440 X	3880	-0-	-3560	B	-292172	117	1	3194	3	N	517	517	0			-0-
							569	9									
*01	7471 X	11766	-0-	4295	B	-287877	208	1	9321	3	N	2034	2034	0			-0-
							2237	9									
*02	6748 X	9776	-0-	3028	B	-284849	166	1	7727	3	N	1712	1712	0			-0-
							1883	9									
*03	7471 X	8730	-0-	1259	B	-283590	144	1	7123	3	N	1330	1330	0			-0-
							1463	9									
*04	8310 X	8437	-0-	127	B	-283463	201	1	7007	3	N	1117	1117	0			-0-
							1229	9									
*05	8587 X	8655	-0-	68	B	-283395	235	1	7015	3	N	1277	1277	0			-0-
							1405	9									
*06	8310 X	8529	-0-	219	B	-283176	221	1	6852	3	N	1324	1324	0			-0-
							1456	9									
07	8587 X	8481	-0-	-106	B	-283176	202	1	6885	3	N	1267	1267	0			-0-
							1394	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW WELL #: 701 RRCID -> 287204 COMPL. DATE 06/30/2019 TOTAL DEPTH 13440 PERF.13526 - 20460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	13890	X	7995	-0-	-5895 B	-0-	16	1	3060	3	N	4472	4472	0			-0-
							4919	9									
*12	14353	X	10222	-0-	-4131 B	-0-	33	1	8444	3	N	1586	1586	0			-0-
							1745	9									
*01	14353	X	-0-	-0-	-14353 B	-0-					N	-0-					-0-
*02	7476	X	-0-	-0-	-7476 B	-0-					N	-0-					-0-
*03	10230	X	-0-	-0-	-10230 B	-0-					N	-0-					-0-
*04	9900	X	-0-	-0-	-9900 B	-0-					N	-0-					-0-
*05	10230	X	-0-	-0-	-10230 B	-0-					N	-0-					-0-
*06	93	X	93	-0-	-0- B	-0-	2	1	51	3	N	36	36	0			-0-
							40	9									
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

BAKER FAMILY TRUST WELL #: 702 RRCID -> 288729 COMPL. DATE 03/18/2020 TOTAL DEPTH 12282 PERF.12188 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35224	X	22381	-0-	-12843 B	-0-	159	1	20493	3	N	1572	1572	0			-0-
							1729	9									
03	38998	X	17785	-0-	-21213 B	-0-	127	1	16362	3	N	1178	1178	0			-0-
							1296	9									
*04	28622	X	28622	-0-	-0- B	-0-	233	1	26467	3	N	1747	1747	0			-0-
							1922	9									
*05	24862	X	14701	-0-	-10161 B	-0-	246	1	13403	3	N	956	956	0			-0-
							1052	9									
*06	23970	X	353	-0-	-23617 B	-0-	126	1	215	3	N	11	11	0			-0-
							12	9									
07	29574	X	10911	-0-	-18663 B	-0-	104	1	10009	3	N	725	725	0			-0-
							798	9									

BUTLER D - GOHLKE A USW WELL #: 701 RRCID -> 288754 COMPL. DATE 12/14/2020 TOTAL DEPTH 13547 PERF.13647 - 21705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	22692	X	17979	-0-	-4713 B	-196742	22	1	16219	3	N	1580	1580	0			-0-
							1738	9									
*11	20910	X	16210	-0-	-4700 B	-196742	25	1	14581	3	N	1458	1458	0			-0-
							1604	9									
*12	20553	X	16833	-0-	-3720 B	-196742	26	1	14181	3	N	2387	2387	0			-0-
							2626	9									
*01	19282	X	15929	-0-	-3353 B	-196742	21	1	14316	3	N	1447	1447	0			-0-
							1592	9									
*02	17416	X	13755	-0-	-3661 B	-196742	24	1	12348	3	N	1257	1257	0			-0-
							1383	9									
*03	17980	X	14534	-0-	-3446 B	-196742	48	1	13067	3	N	1290	1290	0			-0-
							1419	9									
*04	16290	X	13600	-0-	-2690 B	-196742	38	1	12243	3	N	1199	1199	0			-0-
							1319	9									
*05	16833	X	2650	-0-	-14183 B	-196742	6	1	2388	3	N	233	233	0			-0-
							256	9									
*06	15420	X	19740	-0-	4320 B	-192422	63	1	18053	3	N	1476	1476	0			-0-
							1624	9									
07	15221	X	13245	-0-	-1976 B	-192422	66	1	11904	3	N	1159	1159	0			-0-
							1275	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 702 RRCID -> 288781 COMPL. DATE 07/01/2019 TOTAL DEPTH 13290 PERF.13497 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	6572	X	3743	-0-	-2829 B	-334905	91	1	3112	3	N	491	491	0	-0-
							540	9							
*11	6360	X	2184	-0-	-4176 B	-334905	74	1	1845	3	N	241	241	0	-0-
							265	9							
*12	5394	X	2341	-0-	-3053 B	-334905	58	1	2082	3	N	183	183	0	-0-
							201	9							
*01	4774	X	2547	-0-	-2227 B	-334905	66	1	2328	3	N	139	139	0	-0-
							153	9							
*02	3696	X	1496	-0-	-2200 B	-334905	38	1	1331	3	N	115	115	0	-0-
							127	9							
*03	3751	X	2216	-0-	-1535 B	-334905	59	1	1968	3	N	172	172	0	-0-
							189	9							
*04	2460	X	3353	-0-	893 B	-334012	81	1	3140	3	N	120	120	0	-0-
							132	9							
*05	2542	X	4809	-0-	2267 B	-331745	128	1	4451	3	N	209	209	0	-0-
							230	9							
*06	2460	X	5253	-0-	2793 B	-328952	102	1	3924	3	N	1115	1115	0	-0-
							1227	9							
07	3472	X	5062	-0-	1590 B	-327362	139	1	4704	3	N	199	199	0	-0-
							219	9							

BAKER FAMILY TRUST WELL #: 701 RRCID -> 288785 COMPL. DATE 03/19/2020 TOTAL DEPTH 12137 PERF.12322 - 17539

02	35592	X	35592	-0-	-0- B	-0-	264	1	33886	3	N	1311	1311	0	-0-
							1442	9							
03	39339	X	15468	-0-	-23871 B	-0-	115	1	14772	3	N	528	528	0	-0-
							581	9							
*04	38070	X	25744	-0-	-12326 B	-0-	213	1	24245	3	N	1169	1169	0	-0-
							1286	9							
*05	39401	X	12093	-0-	-27308 B	-0-	208	1	11342	3	N	494	494	0	-0-
							543	9							
*06	38130	X	199	-0-	-37931 B	-0-	58	1	101	3	N	36	36	0	-0-
							40	9							
07	39401	X	20762	-0-	-18639 B	-0-	204	1	19632	3	N	842	842	0	-0-
							926	9							

ADIX UNIT A WELL #: 701 RRCID -> 289041 COMPL. DATE 07/01/2019 TOTAL DEPTH 13280 PERF.13489 - 18040

*11	360	X	399	-0-	39 B	-308808	9	1	230	3	N	145	145	0	-0-
							160	9							
12	372	X	165	-0-	-207 B	-308808	15	3	150	9	N	136	136	0	-0-
*01	372	X	150	-0-	-222 B	-308808	14	3	136	9	N	124	124	0	-0-
*02	364	X	155	-0-	-209 B	-308808	14	3	141	9	N	128	128	0	-0-
*03	403	X	86	-0-	-317 B	-308808	8	3	78	9	N	71	71	0	-0-
*04	390	X	671	-0-	281 B	-308527	13	1	523	3	N	123	123	0	-0-
							135	9							
*05	186	X	677	-0-	491 B	-308036	12	1	431	3	N	213	213	0	-0-
							234	9							
*06	180	X	646	-0-	466 B	-307570	12	1	448	3	N	169	169	0	-0-
							186	9							
07	682	X	205	-0-	-477 B	-307570	18	3	187	9	N	170	170	0	-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT C WELL #: 701 RRCID -> 290818 COMPL. DATE 02/10/2021 TOTAL DEPTH 12858 PERF.13292 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10726	X	8876	-0-	-1850 B	-32563	6945	3	1931	9	Y	1755	1755	0			-0-
*11	10380	X	8417	-0-	-1963 B	-32563	6494	3	1923	9	Y	1748	1748	0			-0-
*12	10044	X	8522	-0-	-1522 B	-32563	6535	3	1987	9	Y	1806	1806	0			-0-
*01	9455	X	8255	-0-	-1200 B	-32563	6364	3	1891	9	Y	1719	1719	0			-0-
*02	7392	X	7536	-0-	144 B	-32419	5948	3	1588	9	Y	1444	1444	0			-0-
*03	8184	X	5474	-0-	-2710 B	-32419	4409	3	1065	9	Y	968	968	0			-0-
*04	7920	X	204	-0-	-7716 B	-32419	204	3			Y	-0-					-0-
*05	8184	X	-0-	-0-	-8184 B	-32419					Y	-0-					-0-
*06	7920	X	12440	-0-	4520 B	-27899	10027	3	2413	9	Y	2194	2194	0			-0-
07	8184	X	6278	-0-	-1906 B	-27899	5191	3	1087	9	Y	988	988	0			-0-

GROSS MIXON USW F WELL #: 702 RRCID -> 290874 COMPL. DATE 01/27/2021 TOTAL DEPTH 12729 PERF.12929 - 19756

*10	26102	X	19874	-0-	-6228 B	-20988	16990	3	2884	9	N	2622	2622	0			-0-
*11	23640	X	13929	-0-	-9711 B	-20988	11727	3	2202	9	N	2002	2002	0			-0-
*12	23002	X	13259	-0-	-9743 B	-20988	11088	3	2171	9	N	1974	1974	0			-0-
*01	24304	X	16862	-0-	-7442 B	-20988	14070	3	2792	9	N	2538	2538	0			-0-
*02	21952	X	14238	-0-	-7714 B	-20988	12057	3	2181	9	N	1983	1983	0			-0-
*03	24304	X	14889	-0-	-9415 B	-20988	12600	3	2289	9	N	2081	2081	0			-0-
*04	16320	X	7398	-0-	-8922 B	-20988	6268	3	1130	9	N	1027	1027	0			-0-
*05	16864	X	15549	-0-	-1315 B	-20988	13090	3	2459	9	N	2235	2235	0			-0-
*06	16320	X	13311	-0-	-3009 B	-20988	11371	3	1940	9	N	1764	1764	0			-0-
07	15779	X	11451	-0-	-4328 B	-20988	9580	3	1871	9	N	1701	1701	0			-0-

GROSS MIXON USW E WELL #: 701 RRCID -> 290884 COMPL. DATE 01/27/2021 TOTAL DEPTH 12764 PERF.13148 - 19960

*10	26567	X	24243	-0-	-2324 B	-10471	21410	3	2833	9	N	2575	2575	0			-0-
*11	26370	X	22183	-0-	-4187 B	-10471	19525	3	2658	9	N	2416	2416	0			-0-
*12	27249	X	19381	-0-	-7868 B	-10471	17575	3	1806	9	N	1642	1642	0			-0-
*01	27249	X	20605	-0-	-6644 B	-10471	18050	3	2555	9	N	2323	2323	0			-0-
*02	23380	X	17600	-0-	-5780 B	-10471	15437	3	2163	9	N	1966	1966	0			-0-
*03	24242	X	18286	-0-	-5956 B	-10471	16087	3	2199	9	N	1999	1999	0			-0-
*04	22170	X	17493	-0-	-4677 B	-10471	15452	3	2041	9	N	1855	1855	0			-0-
*05	20615	X	17093	-0-	-3522 B	-10471	15149	3	1944	9	N	1767	1767	0			-0-
*06	19950	X	15346	-0-	-4604 B	-10471	13556	3	1790	9	N	1627	1627	0			-0-
07	19499	X	15140	-0-	-4359 B	-10471	13374	3	1766	9	N	1605	1605	0			-0-

GROSS MIXON USW C WELL #: 1 RRCID -> 291243 COMPL. DATE 01/27/2021 TOTAL DEPTH 12813 PERF.12972 - 20404

02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BODOGGINZ-JANSSEN USW B WELL #: 701 RRCID -> 293480 COMPL. DATE 06/24/2022 TOTAL DEPTH 12841 PERF.12787 - 20355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	96909	X	96909	-0-	-0-	B	-0-	55	1	75682	3	N	19247	19247	0			-0-
								21172	9									
*11	86190	X	47756	-0-	-38434	B	-0-	38215	3	9541	9	N	8674	8674	0			-0-
*12	89063	X	32610	-0-	-56453	B	-0-	28613	3	3997	9	N	3634	3634	0			-0-
*01	89063	X	53177	-0-	-35886	B	-0-	47225	3	5952	9	N	5411	5411	0			-0-
*02	80444	X	49915	-0-	-30529	B	-0-	44230	3	5685	9	N	5168	5168	0			-0-
*03	89063	X	49889	-0-	-39174	B	-0-	44727	3	5162	9	N	4693	4693	0			-0-
*04	51450	X	39337	-0-	-12113	B	-0-	35445	3	3892	9	N	3538	3538	0			-0-
*05	55273	X	29544	-0-	-25729	B	-0-	26480	3	3064	9	N	2785	2785	0			-0-
*06	53490	X	30393	-0-	-23097	B	-0-	27228	3	3165	9	N	2877	2877	0			-0-
07	55273	X	27949	-0-	-27324	B	-0-	24998	3	2951	9	N	2683	2683	0			-0-

WERNLI UNIT A WELL #: 4 RRCID -> 294646 COMPL. DATE 07/29/2022 TOTAL DEPTH 12624 PERF.12627 - 18608

02	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 7 RRCID -> 294799 COMPL. DATE 01/18/2023 TOTAL DEPTH 12423 PERF.12180 - 18024

02	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 5 RRCID -> 294854 COMPL. DATE 01/18/2023 TOTAL DEPTH 12445 PERF.12309 - 18128

02	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 8 RRCID -> 295020 COMPL. DATE 01/18/2023 TOTAL DEPTH 12497 PERF.12117 - 18054

02	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P. 216378
KOTARA-RIDLEY UNIT WELL #: 21H RRCID -> 283839 COMPL. DATE 03/06/2017 TOTAL DEPTH 12255 PERF.12483 - 16632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	8100	X	7665	-0-	-435 B	-0-	971	1	828	2	Y	840	853	0			66
							4407	3	535	4							
*12	8883	X	8883	-0-	-0- B	-0-	1153	1	1103	2	Y	892	220	0	678	1	60
							5305	3	341	4							
*01	8556	X	5036	-0-	-3520 B	-0-	627	1	625	2	Y	733	716	1			77
							2886	3	92	4							
02	7728	X	-0-	-0-	-7728 B	-0-					Y	-0-	77	1			-0-
*03	8959	X	6725	-0-	-2234 B	-0-	1014	1	1248	2	Y	1001	943	1			58
							2861	3	501	4							
*04	8670	X	6812	-0-	-1858 B	-0-	999	1	1651	2	Y	855	781	1			132
							2837	3	384	4							
*05	8742	X	4300	-0-	-4442 B	-0-	821	1	806	2	Y	759	814	1			77
							1632	3	206	4							
*06	6510	X	5627	-0-	-883 B	-0-	1039	1	880	2	Y	688	694	1			71
							2315	3	636	4							
07	7099	X	7047	-0-	-52 B	-0-	1366	1	2714	2	Y	518	544	1			45
							1476	3	921	4							

JULIE WELL #: 3H RRCID -> 285643 COMPL. DATE 10/11/2017 TOTAL DEPTH 9256 PERF. 8506 - 8715

02	SWR 10	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 24H RRCID -> 286189 COMPL. DATE 07/22/2018 TOTAL DEPTH 12218 PERF.12538 - 17073

*11	5970	X	4517	-0-	-1453 B	-0-	557	1	474	2	Y	594	595	0			47
							2526	3	307	4							
*12	5290	X	5290	-0-	-0- B	-0-	665	1	636	2	Y	665	162	0	506	1	44
							3060	3	197	4							
*01	4929	X	4366	-0-	-563 B	-0-	539	1	538	2	Y	662	637	1			69
							2482	3	79	4							
02	4116	X	3842	-0-	-274 B	-0-	984	1	402	2	Y	513	522	1			60
							1714	3	178	4							
*03	4606	X	4606	-0-	-0- B	-0-	715	1	880	2	Y	584	1	0	609	1	34
							2016	3	353	4							
*04	4410	X	4310	-0-	-100 B	-0-	647	1	1069	2	Y	462	425	1			71
							1837	3	249	4							
*05	4557	X	2694	-0-	-1863 B	-0-	531	1	521	2	Y	411	440	1			42
							1057	3	133	4							
*06	4410	X	2957	-0-	-1453 B	-0-	542	1	459	2	Y	381	384	1			39
							1206	3	331	4							
*07	6126	X	6126	-0-	-0- B	-0-	1190	1	2366	2	Y	436	437	1			38
							1287	3	803	4							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 23H RRCID -> 286216 COMPL. DATE 08/27/2018 TOTAL DEPTH 12226 PERF.12464 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6270	X	4836	-0-	-1434 B	-0-	589	1	502	2	Y	677	687	0			53
							2675	3	325	4							
*12	6479	X	5665	-0-	-814 B	-0-	712	1	681	2	Y	716	177	0	544	1	48
							3274	3	210	4							
*01	5394	X	4776	-0-	-618 B	-0-	588	1	587	2	Y	733	704	1			77
							2709	3	86	4							
02	4237	X	4237	-0-	-0- B	-0-	1030	1	420	2	Y	731	722	1			86
							1797	3	186	4							
*03	7268	X	7268	-0-	-0- B	-0-	1109	1	1364	2	Y	1020	1	0	1046	1	59
							3125	3	548	4							
*04	6790	X	6790	-0-	-0- B	-0-	1005	1	1659	2	Y	809	743	1			125
							2851	3	385	4							
*05	4272	X	4272	-0-	-0- B	-0-	825	1	810	2	Y	718	770	1			73
							1640	3	207	4							
*06	4336	X	4336	-0-	-0- B	-0-	781	1	662	2	Y	613	623	1			63
							1741	3	478	4							
*07	3881	X	3881	-0-	-0- B	-0-	716	1	1425	2	Y	437	462	1			38
							775	3	484	4							

LOVE UNIT WELL #: 18H RRCID -> 286233 COMPL. DATE 08/18/2018 TOTAL DEPTH 12429 PERF.12304 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	8204	X	8204	-0-	-0- B	-0-	930	1	811	2	Y	901	909	0			8
							5348	3	124	4							
*12	3875	X	2797	-0-	-1078 B	-0-	228	1	161	2	Y	989	989	0			8
							1284	3	36	4							
01	3875	X	-0-	-0-	-3875 B	-0-					Y	1102	1096	0			14
02	8652	X	2504	-0-	-6148 B	-0-	741	1	79	2	Y	1146	1028	0			132
							370	3	53	4							
*03	9300	X	2526	-0-	-6774 B	-0-	165	1	119	2	Y	898	1026	0			4
							1215	3	39	4							
*04	9000	X	1667	-0-	-7333 B	-0-	59	1	57	2	Y	922	921	0			5
							532	3	5	4							
*05	2759	X	-0-	-0-	-2759 B	-0-					Y	943	940	0			8
*06	5760	X	838	-0-	-4922 B	-0-	60	1	23	2	Y	343	350	0			1
							372	3	6	4							
07	5549	X	-0-	-0-	-5549 B	-0-					Y	-0-					1

BBG MIXON UNIT WELL #: 9H RRCID -> 286517 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 286518 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 13359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BBG MIXON UNIT WELL #: 19H RRCID -> 286916 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 18H RRCID -> 287084 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VASBINDER A AC WELL #: 1H RRCID -> 287442 COMPL. DATE 03/27/2019 TOTAL DEPTH 13168 PERF.13269 - 18963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5768	X	4206	-0-	-1562	B	-0-	634 1 407 9		3165	3	Y	370	386	1			167
03	5797	X	4248	-0-	-1549	B	-0-	586 1 415 9		3247	3	Y	377	373	1			171
04	5580	X	4175	-0-	-1405	B	-0-	572 1 395 9		3208	3	Y	359	374	1			156
05	5580	X	4322	-0-	-1258	B	-0-	575 1 375 9		3372	3	Y	341	368	1			129
06	5100	X	4225	-0-	-875	B	-0-	605 1 329 9		3291	3	Y	299	349	1			79
07	4650	X	4438	-0-	-212	B	-0-	627 1 337 9		3474	3	Y	306	187	1			198

E. BUTLER A AC WELL #: 1H RRCID -> 288546 COMPL. DATE 01/26/2020 TOTAL DEPTH 13218 PERF.13774 - 19026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	X	1609	-0-	-435	B	-23895	189 1 156 9		1264	3	N	142	191	1			120
03	2263	X	1597	-0-	-666	B	-23895	173 1 156 9		1268	3	N	142	179	1			83
04	2190	X	1927	-0-	-263	B	-23895	208 1 186 9		1533	3	N	169					252
05	2263	X	1479	-0-	-784	B	-23895	178 1 140 9		1161	3	N	127	183	1			196
06	2190	X	1695	-0-	-495	B	-23895	209 1 144 9		1342	3	N	131	182	1			145
07	1984	X	1512	-0-	-472	B	-23895	195 1 146 9		1171	3	N	133	184	1			94

KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 288752 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

L.B. HAILEY UNIT WELL #: 28H RRCID -> 288797 COMPL. DATE 08/15/2019 TOTAL DEPTH 12756 PERF.12816 - 19230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288929 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288975 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 26H RRCID -> 289069 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 9H RRCID -> 289145 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CROW A AC WELL #: 2H RRCID -> 289235 COMPL. DATE 07/08/2021 TOTAL DEPTH 13259 PERF.13360 - 18162

02	9296	X	6555	-0-	-2741	B	-0-	492	1	5536	3	Y	479	375	1	231								
								527	9															
03	9951	X	7287	-0-	-2664	B	-0-	530	1	6003	3	Y	685	730	1	186								
								754	9															
04	9120	X	6978	-0-	-2142	B	-0-	524	1	5655	3	Y	726	754	1	158								
								799	9															
05	8959	X	6590	-0-	-2369	B	-0-	505	1	5419	3	Y	605	405	1	358								
								666	9															
06	7830	X	6431	-0-	-1399	B	-0-	515	1	5219	3	Y	634	747	1	245								
								697	9															
07	7285	X	6156	-0-	-1129	B	-0-	517	1	5036	3	Y	548	560	1	233								
								603	9															

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 289261 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GUEVARA B AC WELL #: 1H RRCID -> 289866 COMPL. DATE 11/12/2021 TOTAL DEPTH 13106 PERF.13330 - 19738

02	21252	X	17626	-0-	-3626	B	-0-	886	1	14159	3	N	2346	2380	1			182
								2581	9									
03	23529	X	19554	-0-	-3975	B	-0-	1089	1	15900	3	N	2332	2357	1			157
								2565	9									
04	21930	X	18106	-0-	-3824	B	-0-	1070	1	14834	3	N	2002	1871	1			288
								2202	9									
05	21266	X	17416	-0-	-3850	B	-0-	1153	1	14176	3	N	1897	2033	1			152
								2087	9									
06	19560	X	16157	-0-	-3403	B	-0-	1025	1	13172	3	N	1782	1733	1			201
								1960	9									
07	19561	X	16968	-0-	-2593	B	-0-	1010	1	13486	3	N	2247	2298	1			150
								2472	9									

WESSENDORFF A UNIT WELL #: 18H RRCID -> 290124 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290347 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 32H RRCID -> 290885 COMPL. DATE 10/03/2020 TOTAL DEPTH 12767 PERF.12558 - 17105

02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC 521544
SUBLIME UNIT WELL #: 102H RRCID -> 294688 COMPL. DATE 05/07/2022 TOTAL DEPTH 10426 PERF.10671 - 15070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	516794	X	39131	-0-	-477663 B	-0-	1579	1	32198	2	Y	4867	4862	0	83
							5354	9							
03	48980	X	41712	-0-	-7268 B	-0-	1595	1	34749	2	Y	4880	4847	0	116
							5368	9							
*04	47400	X	37121	-0-	-10279 B	-0-	1482	1	30809	2	Y	4391	4410	0	97
							4830	9							
05	48980	X	34510	-0-	-14470 B	-0-	1496	1	28549	2	Y	4059	4047	0	109
							4465	9							
06	47400	X	32483	-0-	-14917 B	-0-	1442	1	27154	2	Y	3528	3528	0	109
							6	4	3881	9					
07	43338	X	33171	-0-	-10167 B	-0-	1505	1	28118	2	Y	3224	3229	0	104
							2	4	3546	9					

KEYS UNIT WELL #: 108H RRCID -> 294807 COMPL. DATE 05/08/2022 TOTAL DEPTH 10395 PERF.10584 - 13841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	0		41214	-0-	41214 B	524662	1572	1	32051	2	Y	6901	6894	0	108
							7591	9							
03	0		42611	-0-	42611 B	567273	1553	1	33835	2	Y	6566	6524	0	150
							7223	9							
*04	0		36923	-0-	36923 B	604196	1399	1	29077	2	Y	5861	5887	0	124
							6447	9							
*05	638598	X	34402	-0-	-604196 B	-0-	1426	1	27213	2	Y	5239	5222	0	141
							5763	9							
06	34740	X	32402	-0-	-2338 B	-0-	1374	1	25872	2	Y	4682	4680	0	143
							6	4	5150	9					
07	35898	X	31328	-0-	-4570 B	-0-	1360	1	25406	2	Y	4145	4153	0	135
							2	4	4560	9					

KEYS UNIT WELL #: 110H RRCID -> 294810 COMPL. DATE 05/08/2022 TOTAL DEPTH 10432 PERF.10512 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	0		52681	-0-	52681 B	440518	2046	1	41726	2	Y	8099	8076	0	101
							8909	9							
03	0		63004	-0-	63004 B	503522	2342	1	51018	2	Y	8767	8703	0	165
							9644	9							
*04	0		54162	-0-	54162 B	557684	2109	1	43838	2	Y	7468	7506	0	127
							8215	9							
*05	606866	X	49182	-0-	-557684 B	-0-	2072	1	39549	2	Y	6874	6849	0	152
							7561	9							
06	52080	X	45260	-0-	-6820 B	-0-	1957	1	36835	2	Y	5873	5873	0	152
							8	4	6460	9					
07	53816	X	45606	-0-	-8210 B	-0-	2019	1	37723	2	Y	5328	5336	0	144
							3	4	5861	9					

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
BECK UNIT WELL #: 101H RRCID -> 294988 COMPL. DATE 02/05/2018 TOTAL DEPTH 10162 PERF.10653 - 13912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68169	X	2774	-0-	-65395 B	-0-	939	1	1447	2	N	351	365	1			111
							2	4	386	9							
09	65970	X	2485	-0-	-63485 B	-0-	960	1	1186	2	N	308	350	1			69
							339	9									
10	68169	X	4779	-0-	-63390 B	-0-	1588	1	2291	2	N	818	798	1			89
							900	9									
11	65970	X	4068	-0-	-61902 B	-0-	1513	1	1833	2	N	656	592	1			153
							722	9									
12	68169	X	2649	-0-	-65520 B	-0-	1599	1	523	2	N	478	478	1			153
							1	4	526	9							
01	68169	X	2543	-0-	-65626 B	-0-	1787	1	552	2	N	185	296	1			42
							204	9									
02	61572	X	1438	-0-	-60134 B	-0-	1163	1	185	2	N	82	62	1			62
							90	9									
03	68169	X	4978	-0-	-63191 B	-0-	1096	1	2662	2	N	1107	1042	1			127
							2	4	1218	9							
04	65970	X	2195	-0-	-63775 B	-0-	778	1	842	2	N	523	440	1			210
							575	9									
05	68169	X	2280	-0-	-65889 B	-0-	691	1	1061	2	N	480	320	1			370
							528	9									
06	65970	X	2829	-0-	-63141 B	-0-	878	1	1488	2	N	421	614	1			177
							463	9									
07	68169	X	NO RPT	-0-	-68169 B	-0-					N	NO RPT					177

SOUNDGARDEN UNIT WELL #: 102H RRCID -> 294990 COMPL. DATE 12/27/2018 TOTAL DEPTH 10199 PERF.10178 - 14348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49476	X	2947	-0-	-46529 B	-0-	438	1	1867	2	N	584	576	1			32
							642	9									
09	47880	X	2637	-0-	-45243 B	-0-	397	1	1721	2	N	470	466	1			36
							2	4	517	9							
10	49476	X	2450	-0-	-47026 B	-0-	509	1	1446	2	N	450	455	1			31
							495	9									
11	47880	X	2309	-0-	-45571 B	-0-	550	1	1503	2	N	230	246	1			15
							3	4	253	9							
12	49476	X	2014	-0-	-47462 B	-0-	266	1	1530	2	N	195	172	1			38
							3	4	215	9							
01	49476	X	2181	-0-	-47295 B	-0-	260	1	1669	2	N	228	250	1			16
							1	4	251	9							
02	44688	X	1746	-0-	-42942 B	-0-	223	1	1250	2	N	248	245	1			19
							273	9									
03	49476	X	2108	-0-	-47368 B	-0-	217	1	1432	2	N	417	407	1			29
							459	9									
04	47880	X	2083	-0-	-45797 B	-0-	240	1	1471	2	N	338	335	1			32
							372	9									
05	49476	X	2182	-0-	-47294 B	-0-	277	1	1484	2	N	383	372	1			43
							421	9									
06	47880	X	2036	-0-	-45844 B	-0-	262	1	1404	2	N	336	337	1			42
							370	9									
07	49476	X	NO RPT	-0-	-49476 B	-0-					N	NO RPT					42

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
SOUNDGARDEN UNIT WELL #: 104H RRCID -> 294991 COMPL. DATE 12/27/2018 TOTAL DEPTH 10414 PERF.10252 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110391	X	13473	-0-	-96918 B	-0-	2139	1	8917	2	N	2197	2166	1			119
							2417	9									
09	106830	X	12333	-0-	-94497 B	-0-	2055	1	8307	2	N	1783	1766	1			136
							10	4	1961	9							
10	110391	X	12050	-0-	-98341 B	-0-	2356	1	7590	2	N	1913	1919	1			130
							2104	9									
11	106830	X	12036	-0-	-94794 B	-0-	2267	1	7574	2	N	1984	1989	1			125
							13	4	2182	9							
12	110391	X	10456	-0-	-99935 B	-0-	1378	1	7217	2	N	1678	1484	1			319
							15	4	1846	9							
01	110391	X	12670	-0-	-97721 B	-0-	1344	1	9154	2	N	1972	2163	1			128
							3	4	2169	9							
02	99708	X	10519	-0-	-89189 B	-0-	1200	1	7325	2	N	1813	1800	1			141
							1994	9									
03	110391	X	10994	-0-	-99397 B	-0-	1394	1	7764	2	N	1668	1674	1			135
							1	4	1835	9							
04	106830	X	10149	-0-	-96681 B	-0-	1348	1	7325	2	N	1342	1330	1			147
							1476	9									
05	110391	X	10289	-0-	-100102 B	-0-	1351	1	7235	2	N	1547	1504	1			190
							1	4	1702	9							
06	106830	X	10096	-0-	-96734 B	-0-	1315	1	7064	2	N	1561	1531	1			220
							1717	9									
07	110391	X	NO RPT	-0-	-110391 B	-0-					N	NO RPT					220

WEEZER UNIT WELL #: 104H RRCID -> 295098 COMPL. DATE 05/20/2019 TOTAL DEPTH 10129 PERF.10213 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29698	X	7384	-0-	-22314 B	-0-	909	1	5092	2	N	1257	1311	0			129
							1383	9									
09	28740	X	6757	-0-	-21983 B	-0-	926	1	4576	2	N	1141	1155	0			115
							1255	9									
10	29698	X	6433	-0-	-23265 B	-0-	1017	1	4397	2	N	926	967	0			74
							1019	9									
11	28740	X	4297	-0-	-24443 B	-0-	849	1	3447	2	N	-0-	68	0			6
							1	4									
12	29698	X	5468	-0-	-24230 B	-0-	857	1	3311	2	N	1182	1066	0			122
							1300	9									
01	29698	X	5418	-0-	-24280 B	-0-	1091	1	2905	2	N	1293	1312	0			103
							1422	9									
02	26824	X	5027	-0-	-21797 B	-0-	780	1	2924	2	N	1202	1184	0			121
							1	4	1322	9							
03	29698	X	6623	-0-	-23075 B	-0-	857	1	4290	2	N	1331	1373	0			79
							12	4	1464	9							
04	28740	X	5245	-0-	-23495 B	-0-	628	1	3618	2	N	907	837	0			149
							1	4	998	9							
05	29698	X	6578	-0-	-23120 B	-0-	775	1	3759	2	N	1857	1732	0			274
							1	4	2043	9							
06	28740	X	6521	-0-	-22219 B	-0-	770	1	4058	2	N	1539	1686	0			127
							1693	9									
07	29698	X	NO RPT	-0-	-29698 B	-0-					N	NO RPT					127

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
FOEGELLE-DUGIE UNIT WELL #: 106H RRCID -> 295107 COMPL. DATE 07/02/2018 TOTAL DEPTH 9963 PERF.10435 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	0	W	1196	-0-	1196 B	195183	90	1	794	2	N	284	277	0	12
							312	9							
09	0	W	731	-0-	731 B	195914	55	1	456	2	N	200	203	0	9
							220	9							
10	0	W	901	-0-	901 B	196815	82	1	641	2	N	161	161	0	9
							1	4	177	9					
11	0	W	697	-0-	697 B	197512	64	1	523	2	N	98	102	0	5
							2	4	108	9					
12	0	W	423	-0-	423 B	197935	42	1	338	2	N	38	40	0	3
							1	4	42	9					
01	0	W	2051	-0-	2051 B	199986	161	1	1574	2	N	286	281	0	8
							1	4	315	9					
02	0	W	2039	-0-	2039 B	202025	225	1	1563	2	N	227	216	0	19
							1	4	250	9					
03	0	W	2932	-0-	2932 B	204957	332	1	2307	2	N	265	272	0	12
							1	4	292	9					
04	0	W	2951	-0-	2951 B	207908	306	1	2350	2	N	265	262	0	15
							3	4	292	9					
05	0	W	3000	-0-	3000 B	210908	302	1	2378	2	N	285	283	0	17
							6	4	314	9					
06	0	W	2333	-0-	2333 B	213241	252	1	1809	2	N	244	241	0	20
							4	4	268	9					
07	0	W	NO RPT	-0-	-0- B	213241					N	NO RPT			20

FOEGELLE-DUGIE UNIT WELL #: 110H RRCID -> 295108 COMPL. DATE 07/02/2018 TOTAL DEPTH 9952 PERF.10390 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	0	W	587	-0-	587 B	225198	27	1	232	2	Y	298	305	0	13
							328	9							
09	0	W	1811	-0-	1811 B	227009	155	1	1292	2	Y	331	329	0	15
							364	9							
10	0	W	177	-0-	177 B	227186	11	1	114	2	Y	47	59	0	3
							52	9							
11	0	W	-0-	-0-	-0- B	227186					Y	40	40	0	3
12	0	W	371	-0-	371 B	227557	21	1	123	2	Y	206	194	0	15
							227	9							
01	0	W	1648	-0-	1648 B	229205	74	1	637	2	Y	852	843	0	24
							937	9							
02	0	W	1600	-0-	1600 B	230805	89	1	668	2	Y	766	725	0	65
							843	9							
03	0	W	1676	-0-	1676 B	232481	97	1	679	2	Y	818	845	0	38
							900	9							
04	0	W	1679	-0-	1679 B	234160	83	1	720	2	Y	795	787	0	46
							1	4	875	9					
05	0	W	584	-0-	584 B	234744	24	1	139	2	Y	383	406	0	23
							421	9							
06	0	W	2844	-0-	2844 B	237588	2596	2	248	9	Y	225	229	0	19
07	0	W	NO RPT	-0-	-0- B	237588					Y	NO RPT			19

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
YANTA, EDWIN WELL #: 103H RRCID -> 295122 COMPL. DATE 07/19/2017 TOTAL DEPTH 10260 PERF.10511 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3050	X	3050	-0-	-0- B	-0-	1539	1	470	2	N	945	827	0			154
							1	4	1040	9							
*09	2953	X	2953	-0-	-0- B	-0-	1580	1	478	2	N	814	823	0			145
							895	9									
*10	3174	X	3174	-0-	-0- B	-0-	1585	1	599	2	N	900	827	0			218
							990	9									
*11	2700	X	2700	-0-	-0- B	-0-	1575	1	411	2	N	647	820	0			45
							2	4	712	9							
*12	2901	X	2901	-0-	-0- B	-0-	1511	1	297	2	N	990	817	0			218
							4	4	1089	9							
*01	3048	X	3048	-0-	-0- B	-0-	1849	1	1199	9	N	1090	1124	0			184
*02	2780	X	2780	-0-	-0- B	-0-	1428	1	481	2	N	792	893	0			83
							871	9									
*03	2734	X	2734	-0-	-0- B	-0-	1315	1	618	2	N	727	709	0			101
							1	4	800	9							
*04	2012	X	2012	-0-	-0- B	-0-	1274	1	738	9	N	671	594	0			178
*05	2560	X	2560	-0-	-0- B	-0-	1689	1	2	4	N	790	738	0			230
							869	9									
*06	3416	X	3416	-0-	-0- B	-0-	1245	1	1315	2	N	778	763	0			245
							856	9									
07	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					245

KRUCIAK-YANTA UNIT WELL #: 102H RRCID -> 295128 COMPL. DATE 03/13/2017 TOTAL DEPTH 10213 PERF.10579 - 14874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	1043	-0-	1043 B	2321504	1043	1			N	-0-					-0-
09	0	W	57	-0-	57 B	2321561	5	1	52	2	N	-0-					-0-
10	0	W	9878	-0-	9878 B	2331439	2117	1	4504	2	N	2961	2805	0			156
							3257	9									
11	0	W	12376	-0-	12376 B	2343815	2878	1	6089	2	N	3099	3069	0			186
							3409	9									
12	0	W	9511	-0-	9511 B	2353326	3869	1	3009	2	N	2394	2378	0			202
							2633	9									
01	0	W	9005	-0-	9005 B	2362331	4496	1	1866	2	N	2399	2381	0			220
							4	4	2639	9							
02	0	W	6891	-0-	6891 B	2369222	4645	1	299	2	N	1769	1793	0			196
							1	4	1946	9							
03	0	W	7799	-0-	7799 B	2377021	3811	1	2093	2	N	1723	1718	0			201
							1895	9									
04	0	W	7532	-0-	7532 B	2384553	1139	1	4864	2	N	1390	1413	0			178
							1529	9									
05	0	W	7509	-0-	7509 B	2392062	1154	1	4814	2	N	1401	1376	0			203
							1541	9									
06	0	W	7100	-0-	7100 B	2399162	1066	1	4559	2	N	1341	1416	0			128
							1475	9									
07	0	W	7354	-0-	7354 B	2406516	1620	1	4303	2	N	1301	1269	0			160
							1431	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
SWITCHFOOT UNIT WELL #: 101H RRCID -> 295132 COMPL. DATE 02/28/2019 TOTAL DEPTH 10353 PERF.10481 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	41106	X	3765	-0-	-37341	B	-0-		863	1	2038	2	N	780	741	1			264
									6	4	858	9							
*09	39780	X	3564	-0-	-36216	B	-0-		696	1	2033	2	N	759	775	1			248
									835	9									
*10	41106	X	1448	-0-	-39658	B	-0-		748	1	700	9	N	636	753	1			131
*11	39780	X	1630	-0-	-38150	B	-0-		732	1	194	4	N	640	482	1			289
									704	9									
*12	41106	X	1737	-0-	-39369	B	-0-		903	1	8	4	N	751	757	1			283
									826	9									
*01	41106	X	1558	-0-	-39548	B	-0-		800	1	758	9	N	689	757	1			215
*02	37128	X	2616	-0-	-34512	B	-0-		766	1	1122	2	N	661	664	1			212
									1	4	727	9							
*03	41106	X	4605	-0-	-36501	B	-0-		797	1	3058	2	N	660	565	1			307
									24	4	726	9							
*04	39780	X	2315	-0-	-37465	B	-0-		704	1	820	2	N	673	661	1			319
									51	4	740	9							
*05	41106	X	3128	-0-	-37978	B	-0-		509	1	1754	2	N	786	623	1			482
									865	9									
*06	39780	X	2192	-0-	-37588	B	-0-		297	1	1199	2	N	633	788	1			327
									696	9									
*07	41106	X	2131	-0-	-38975	B	-0-		497	1	861	2	N	703	629	1			401
									773	9									

SWITCHFOOT UNIT WELL #: 102H RRCID -> 295133 COMPL. DATE 02/28/2019 TOTAL DEPTH 10318 PERF.10430 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	37696	X	4105	-0-	-33591	B	-0-		938	1	2387	2	N	703	555	1			238
									7	4	773	9							
*09	36480	X	4400	-0-	-32080	B	-0-		792	1	2798	2	N	736	734	1			240
									810	9									
*10	37696	X	5444	-0-	-32252	B	-0-		748	1	3996	2	N	636	745	1			131
									700	9									
*11	36480	X	5889	-0-	-30591	B	-0-		732	1	4259	2	N	640	482	1			289
									194	4	704	9							
*12	37696	X	7274	-0-	-30422	B	-0-		904	1	5536	2	N	751	757	1			283
									8	4	826	9							
*01	37696	X	5576	-0-	-32120	B	-0-		797	1	4024	2	N	686	755	1			214
									755	9									
*02	34048	X	4298	-0-	-29750	B	-0-		766	1	2805	2	N	661	663	1			212
									727	9									
*03	37696	X	1877	-0-	-35819	B	-0-		799	1	325	2	N	662	566	1			308
									25	4	728	9							
*04	36480	X	4287	-0-	-32193	B	-0-		701	1	2798	2	N	670	660	1			318
									51	4	737	9							
*05	37696	X	3202	-0-	-34494	B	-0-		1011	1	1698	2	N	448	483	1			283
									493	9									
*06	36480	X	4579	-0-	-31901	B	-0-		1107	1	2905	2	N	515	530	1			268
									567	9									
*07	37696	X	3198	-0-	-34498	B	-0-		945	1	1670	2	N	530	495	1			303
									583	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
YANTA, EDWIN WELL #: 106H RRCID -> 295141 COMPL. DATE 07/19/2017 TOTAL DEPTH 10276 PERF.10609 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4664	X	4664	-0-	-0-	B	-0-	1727	1	2014	2	N	838	761	0			137
								1	4	922	9							
*09	4165	X	4165	-0-	-0-	B	-0-	1735	1	1650	2	N	708	719	0			126
								1	4	779	9							
*10	4424	X	4424	-0-	-0-	B	-0-	1749	1	1831	2	N	767	707	0			186
								844	9									
*11	4082	X	4082	-0-	-0-	B	-0-	1738	1	1762	2	N	525	674	0			37
								4	4	578	9							
*12	4460	X	4460	-0-	-0-	B	-0-	1885	1	1714	2	N	777	643	0			171
								6	4	855	9							
*01	4307	X	4307	-0-	-0-	B	-0-	2051	1	1389	2	N	788	826	0			133
								867	9									
*02	3085	X	3085	-0-	-0-	B	-0-	1483	1	984	2	N	562	636	0			59
								618	9									
*03	3916	X	3916	-0-	-0-	B	-0-	1430	1	1657	2	N	753	707	0			105
								1	4	828	9							
*04	4068	X	4068	-0-	-0-	B	-0-	1576	1	1678	2	N	740	649	0			196
								814	9									
*05	2422	X	2422	-0-	-0-	B	-0-	1867	1	37	2	N	467	527	0			136
								4	4	514	9							
*06	2588	X	2588	-0-	-0-	B	-0-	1558	1	351	2	N	617	558	0			195
								679	9									
07	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					195

JANYSEK-ECLETO WELL #: 101H RRCID -> 295142 COMPL. DATE 02/22/2017 TOTAL DEPTH 10964 PERF.10882 - 15076

08	0	W	6236	-0-	6236	B	462839	996	1	4490	2	N	624	658	0			205
								64	4	686	9							
09	0	W	5683	-0-	5683	B	468522	1038	1	3931	2	N	649	701	0			153
								714	9									
10	0	W	4686	-0-	4686	B	473208	1363	1	2698	2	N	568	531	0			190
								625	9									
11	0	W	3974	-0-	3974	B	477182	1025	1	2367	2	N	522	534	0			178
								8	4	574	9							
*12	0	W	4870	-0-	4870	B	482052	935	1	3414	2	N	454	479	0			153
								22	4	499	9							
01	0	W	4049	-0-	4049	B	486101	744	1	2950	2	N	323	370	0			106
								355	9									
02	0	W	4908	-0-	4908	B	491009	889	1	3516	2	N	452	439	0			119
								6	4	497	9							
03	0	W	5013	-0-	5013	B	496022	956	1	3525	2	N	484	504	0			99
								532	9									
04	0	W	5021	-0-	5021	B	501043	953	1	3511	2	N	506	471	0			134
								557	9									
05	0	W	4806	-0-	4806	B	505849	959	1	3305	2	N	493	461	0			166
								542	9									
06	0	W	5120	-0-	5120	B	510969	952	1	3678	2	N	445	496	0			115
								490	9									
07	0	W	5162	-0-	5162	B	516131	972	1	3694	2	N	451	435	0			131
								496	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
WEEZER UNIT WELL #: 103H RRCID -> 295143 COMPL. DATE 05/20/2019 TOTAL DEPTH 10133 PERF.10331 - 11989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	26040	X	3667	-0-	-22373 B	-0-	757	1	2589	2	N	292	291	0			47
							321	9									
*09	25200	X	5003	-0-	-20197 B	-0-	865	1	3648	2	N	445	431	0			61
							490	9									
*10	26040	X	4133	-0-	-21907 B	-0-	927	1	2784	2	N	384	402	0			43
							422	9									
*11	25200	X	4878	-0-	-20322 B	-0-	791	1	2921	2	N	1059	1001	0			101
							1	4	1165	9							
*12	26040	X	2861	-0-	-23179 B	-0-	757	1	2102	2	N	2	101	0			2
							2	9									
*01	26040	X	3514	-0-	-22526 B	-0-	1031	1	2325	2	N	144	129	0			17
							158	9									
*02	23520	X	3350	-0-	-20170 B	-0-	780	1	2565	2	N	4	12	0			9
							1	4	4	9							
*03	26040	X	3049	-0-	-22991 B	-0-	736	1	2281	2	N	20	18	0			11
							10	4	22	9							
*04	25200	X	3353	-0-	-21847 B	-0-	598	1	2742	2	N	11	11	0			11
							1	4	12	9							
*05	26040	X	4261	-0-	-21779 B	-0-	791	1	3146	2	N	294	247	0			58
							1	4	323	9							
*06	25200	X	3527	-0-	-21673 B	-0-	742	1	2779	2	N	5	59	0			4
							6	9									
*07	26040	X	NO RPT	-0-	-26040 B	-0-					N	NO RPT					4

JANYSEK-ECLETO WELL #: 104H RRCID -> 295144 COMPL. DATE 02/21/2019 TOTAL DEPTH 10672 PERF.10948 - 15245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	12446	-0-	12446 B	875958	1070	1	11103	2	N	248	258	1			112
							273	9									
09	0	W	12116	-0-	12116 B	888074	1192	1	10592	2	N	254	250	1			116
							53	4	279	9							
10	0	W	11826	-0-	11826 B	899900	1103	1	10649	2	N	35	52	1			99
							35	4	39	9							
11	0	W	10207	-0-	10207 B	910107	1043	1	8614	2	N	477	473	1			103
							25	4	525	9							
12	0	W	12353	-0-	12353 B	922460	1011	1	11335	2	N	4	27	1			80
							3	4	4	9							
01	0	W	10890	-0-	10890 B	933350	667	1	10221	2	N	2	2	1			80
							2	9									
02	0	W	7946	-0-	7946 B	941296	434	1	7479	2	N	28	29	1			79
							2	4	31	9							
03	0	W	14102	-0-	14102 B	955398	418	1	12580	2	N	1004	962	1			121
							1104	9									
04	0	W	14810	-0-	14810 B	970208	867	1	12788	2	N	1050	1035	1			136
							1155	9									
05	0	W	13435	-0-	13435 B	983643	1289	1	10934	2	N	1102	1113	1			125
							1212	9									
06	0	W	12009	-0-	12009 B	995652	1118	1	9798	2	N	992	950	1			167
							2	4	1091	9							
07	0	W	9854	-0-	9854 B	1005506	991	1	8004	2	N	779	845	1			101
							2	4	857	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
BLOWFISH UNIT WELL #: 102H RRCID -> 295327 COMPL. DATE 09/01/2022 TOTAL DEPTH 10419 PERF.10540 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		189	-0-	189 B	189	1	1	155	2	N	26					26
							4	4	29	9							
09	0		36279	-0-	36279 B	36468	260	1	24050	2	N	10819	10543	1			302
							68	4	11901	9							
10	0		31048	-0-	31048 B	67516	948	1	22537	2	N	6868	6991	1			179
							8	4	7555	9							
11	0		19557	-0-	19557 B	87073	1071	1	13158	2	N	4841	4789	1			231
							3	4	5325	9							
12	0		14255	-0-	14255 B	101328	1117	1	8634	2	N	3690	3828	1			93
							445	4	4059	9							
01	0		13268	-0-	13268 B	114596	1274	1	8506	2	N	3167	3037	1			223
							4	4	3484	9							
02	0		12103	-0-	12103 B	126699	1313	1	8281	2	N	2275	2324	1			174
							6	4	2503	9							
03	0		12438	-0-	12438 B	139137	1057	1	8857	2	N	2293	2364	1			103
							2	4	2522	9							
04	0		10637	-0-	10637 B	149774	123	1	8540	2	N	1794	1796	1			101
							1	4	1973	9							
*05	159872	X	10098	-0-	-149774 B	-0-	348	1	7717	2	N	1724	1765	1			60
							137	4	1896	9							
*06	21570	X	10457	-0-	-11113 B	-0-	428	1	8485	2	N	1335	1341	1			54
							75	4	1469	9							
*07	22289	X	7504	-0-	-14785 B	-0-	297	1	5862	2	N	1214	1162	1			106
							10	4	1335	9							

BLOWFISH UNIT WELL #: 104H RRCID -> 295392 COMPL. DATE 09/01/2022 TOTAL DEPTH 10427 PERF.10520 - 14167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		222	-0-	222 B	222	2	1	190	2	N	23					23
							5	4	25	9							
09	0		51554	-0-	51554 B	51776	360	1	33274	2	N	16205	15779	1			449
							94	4	17826	9							
10	0		46872	-0-	46872 B	98648	1442	1	34298	2	N	10109	10298	1			260
							12	4	11120	9							
11	0		32983	-0-	32983 B	131631	1925	1	23650	2	N	6729	6671	1			318
							6	4	7402	9							
12	0		24772	-0-	24772 B	156403	2021	1	15624	2	N	5747	5921	1			144
							805	4	6322	9							
01	0		22889	-0-	22889 B	179292	2294	1	15314	2	N	4794	4590	1			348
							8	4	5273	9							
02	0		20456	-0-	20456 B	199748	2176	1	13723	2	N	4134	4141	1			341
							10	4	4547	9							
03	0		16629	-0-	16629 B	216377	1370	1	11482	2	N	3432	3591	1			182
							2	4	3775	9							
04	0		13947	-0-	13947 B	230324	144	1	10040	2	N	3420	3383	1			219
							1	4	3762	9							
*05	243349	X	13025	-0-	-230324 B	-0-	402	1	8910	2	N	3232	3313	1			138
							158	4	3555	9							
06	33480	X	12628	-0-	-20852 B	-0-	440	1	8722	2	N	3081	3068	1			151
							77	4	3389	9							
07	34596	X	11753	-0-	-22843 B	-0-	424	1	8358	2	N	2688	2579	1			260
							14	4	2957	9							

OASIS UNIT WELL #: 101H RRCID -> 295474 COMPL. DATE 03/01/2018 TOTAL DEPTH 10255 PERF.10345 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*02	0	W	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
*03	0	W	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
*04	0	W	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
*05	0	W	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
*06	0	W	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
*07	0	W	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC 525398
FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/21/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4530	X	5463	-0-		933	B	-76761		679	1	4518	3	Y	229	230	0			2
										14	4	252	9							
*12	4650	X	4864	-0-		214	B	-76547		887	1	3701	3	Y	237	237	0			2
										15	4	261	9							
*01	7409	X	7251	-0-		-158	B	-76547		1122	1	5789	3	Y	301	300	0			3
										9	4	331	9							
*02	0	X	3479	-0-		3479	B	-73068		458	1	2830	3	Y	168	167	0			4
										6	4	185	9							
03	9362	X	2762	-0-		-6600	B	-73068		423	1	2183	3	Y	134	136	0			2
										9	4	147	9							
04	7020	X	3478	-0-		-3542	B	-73068		279	1	3062	3	Y	120	120	0			2
										5	4	132	9							
*05	7254	X	1844	-0-		-5410	B	-73068		314	1	1406	3	Y	110	111	0			1
										3	4	121	9							
*06	7020	X	227	-0-		-6793	B	-73068		152	1	7	3	Y	59	59	0			1
										3	4	65	9							
07	3844	X	221	-0-		-3623	B	-73068		188	1	13	3	Y	15	16	0			-0-
										3	4	17	9							

TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	155	N	242	-0-		87	B	-52289		183	1	7	4	Y	47	47	0			1
										52	9									
01	6	N	356	-0-		350	B	-51939		212	1	4	4	Y	127	126	0			2
										140	9									
02	0	N	479	-0-		479	B	-51460		239	1	5	4	Y	214	213	0			3
										235	9									
03	248	N	319	-0-		71	B	-51389		130	1	1	4	Y	171	172	0			2
										188	9									
04	330	N	239	-0-		-91	B	-51389		103	1	1	4	Y	123	123	0			2
										135	9									
*05	527	N	312	-0-		-215	B	-51389		134	1	1	4	Y	161	161	0			2
										177	9									
*06	300	N	211	-0-		-89	B	-51389		80	1	1	4	Y	118	119	0			1
										130	9									
07	248	N	143	-0-		-105	B	-51389		127	1	2	4	Y	13	14	0			-0-
										14	9									

WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6180	X	4555	-0-		-1625	B	-81305		371	1	4052	3	Y	113	114	0			1
										8	4	124	9							
*12	6727	X	6776	-0-		49	B	-81256		1077	1	5143	3	Y	487	483	0			5
										20	4	536	9							
*01	6727	X	5380	-0-		-1347	B	-81256		803	1	4218	3	Y	320	322	0			3
										7	4	352	9							
*02	0	X	1406	-0-		1406	B	-79850		111	1	1182	3	Y	102	103	0			2
										1	4	112	9							
03	6789	X	3819	-0-		-2970	B	-79850		672	1	2885	3	Y	225	224	0			3
										14	4	248	9							
04	6570	X	8836	-0-		2266	B	-77584		895	1	7506	3	Y	381	377	0			7
										16	4	419	9							
*05	6789	X	6125	-0-		-664	B	-77584		576	1	5331	3	Y	192	197	0			2
										7	4	211	9							
*06	5220	X	6590	-0-		1370	B	-76214		640	1	5687	3	Y	219	217	0			4
										22	4	241	9							
07	9145	X	7229	-0-		-1916	B	-76214		706	1	6304	3	Y	186	187	0			3
										14	4	205	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

*12	5735	X	768	-0-	-4967	B	-168533	223	1	35	3	Y	454	449	0			11
								11	4	499	9							
*01	7006	X	4723	-0-	-2283	B	-168533	510	1	3318	3	Y	803	761	0			53
								12	4	883	9							
*02	0	X	7682	-0-	7682	B	-160851	498	1	5944	3	Y	1116	1123	0			46
								12	4	1228	9							
03	4588	X	3495	-0-	-1093	B	-160851	307	1	2476	3	Y	640	663	0			23
								8	4	704	9							
04	4440	X	13221	-0-	8781	B	-152070	713	1	10952	3	Y	1402	1384	0			41
								14	4	1542	9							
*05	4588	X	16014	-0-	11426	B	-140644	931	1	13006	3	Y	1855	1830	0			66
								36	4	2041	9							
*06	4440	X	3701	-0-	-739	B	-140644	221	1	3046	3	Y	383	440	0			9
								13	4	421	9							
07	4588	X	8441	-0-	3853	B	-136791	782	1	6027	3	Y	1461	1458	0			12
								25	4	1607	9							

FRANKE UNIT AC WELL #: 4H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

*12	3503	X	3350	-0-	-153	B	-21583	601	1	2241	3	Y	432	428	0			16
								33	4	475	9							
*01	3503	X	2903	-0-	-600	B	-21583	550	1	1897	3	Y	407	385	0			38
								8	4	448	9							
*02	0	X	2960	-0-	2960	B	-18623	549	1	2010	3	Y	354	378	0			14
								12	4	389	9							
03	3503	X	1796	-0-	-1707	B	-18623	421	1	1115	3	Y	226	230	0			10
								11	4	249	9							
04	3270	X	-0-	-0-	-3270	B	-18623					Y	-0-	10	0			-0-
05	3348	X	-0-	-0-	-3348	B	-18623					Y	-0-					-0-
*06	3180	X	-0-	-0-	-3180	B	-18623					Y	-0-					-0-
07	3286	X	-0-	-0-	-3286	B	-18623					Y	-0-					-0-

MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

*12	7688	X	5106	-0-	-2582	B	-140543	384	1	4203	3	Y	450	448	0			11
								24	4	495	9							
*01	7657	X	2751	-0-	-4906	B	-140543	241	1	2195	3	Y	281	274	0			18
								6	4	309	9							
*02	0	X	4449	-0-	4449	B	-136094	280	1	3731	3	Y	392	394	0			16
								7	4	431	9							
03	6696	X	4437	-0-	-2259	B	-136094	273	1	3727	3	Y	390	392	0			14
								8	4	429	9							
04	5490	X	4476	-0-	-1014	B	-136094	243	1	3846	3	Y	347	351	0			10
								5	4	382	9							
*05	5115	X	4236	-0-	-879	B	-136094	314	1	3532	3	Y	344	342	0			12
								12	4	378	9							
*06	4770	X	4177	-0-	-593	B	-136094	351	1	3151	3	Y	598	595	0			15
								17	4	658	9							
07	4929	X	8731	-0-	3802	B	-132292	737	1	7004	3	Y	878	886	0			7
								24	4	966	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1457	X	3594	-0-	2137 B	-96724	831	1	2337	3	Y	349	347	0			9
							42	4	384	9							
*01	279	X	7136	-0-	6857 B	-89867	1020	1	5485	3	Y	551	524	0			36
							25	4	606	9							
*02	0	X	6938	-0-	6938 B	-82929	729	1	5621	3	Y	519	534	0			21
							17	4	571	9							
03	3782	X	4250	-0-	468 B	-82461	594	1	3121	3	Y	472	476	0			17
							16	4	519	9							
04	6900	X	4538	-0-	-2362 B	-82461	526	1	3616	3	Y	351	358	0			10
							10	4	386	9							
*05	7688	X	3548	-0-	-4140 B	-82461	509	1	2667	3	Y	322	321	0			11
							18	4	354	9							
*06	7440	X	3990	-0-	-3450 B	-82461	479	1	3087	3	Y	366	368	0			9
							21	4	403	9							
07	7688	X	450	-0-	-7238 B	-82461	329	1	14	3	Y	89	97	0			1
							9	4	98	9							

WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

*12	0	N	268	-0-	268 B	-108106	256	1	12	4	N	-0-	1	0			-0-
01	0	N	-0-	-0-	-0- B	-108106					N	-0-					-0-
*02	196	N	182	-0-	-14 B	-108106	128	1	3	4	N	46	44	0			2
							51	9									
03	279	N	-0-	-0-	-279 B	-108106					N	-0-	2	0			-0-
04	0	N	-0-	-0-	-0- B	-108106					N	-0-					-0-
*05	217	N	477	-0-	260 B	-107846	338	1	86	3	N	37	36	0			1
							12	4	41	9							
*06	0	N	882	-0-	882 B	-106964	546	1	273	3	N	41	41	0			1
							18	4	45	9							
07	0	N	845	-0-	845 B	-106119	577	1	251	3	N	1	2	0			-0-
							16	4	1	9							

DIRECT ASSETS UNIT AC WELL #: 9H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

*12	T. A.		829	-0-	829 B	2939	456	1	18	3	Y	308	306	0			4
							16	4	339	9							
*01	T. A.		1705	-0-	1705 B	4644	562	1	698	3	Y	390	388	0			6
							16	4	429	9							
*02	6164	X	1520	-0-	-4644 B	-0-	523	1	604	3	Y	344	308	0	34	1	8
							15	4	378	9							
*03	868	N	754	-0-	-114 B	-0-	342	1	1	3	Y	365	365	0			8
							9	4	402	9							
04	1680	N	358	-0-	-1322 B	-0-	104	1	2	4	Y	229	231	0			6
							252	9									
*05	1705	N	518	-0-	-1187 B	-0-	250	1	5	4	Y	239	238	0			7
							263	9									
*06	2148	N	2148	-0-	-0- B	-0-	467	1	972	3	Y	632	626	0			13
							14	4	695	9							
07	835	N	835	-0-	-0- B	-0-	151	1	2	3	Y	617	621	0			9
							3	4	679	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	7440	X	4802	-0-		-2638	B	-121598		474	1	3476	3	Y	749	746	0			28
										28	4	824	9							
*01	6634	X	3330	-0-		-3304	B	-121598		426	1	2245	3	Y	594	566	0			56
										6	4	653	9							
*02	0	X	2298	-0-		2298	B	-119300		406	1	1743	3	Y	127	178	0			5
										9	4	140	9							
03	5084	X	4524	-0-		-560	B	-119300		713	1	3662	3	Y	118	118	0			5
										19	4	130	9							
04	4860	X	3366	-0-		-1494	B	-119300		456	1	2797	3	Y	92	94	0			3
										12	4	101	9							
*05	4805	X	1684	-0-		-3121	B	-119300		150	1	1448	3	Y	73	73	0			3
										6	4	80	9							
*06	4380	X	1693	-0-		-2687	B	-119300		140	1	1466	3	Y	73	73	0			3
										7	4	80	9							
07	4526	X	1943	-0-		-2583	B	-119300		141	1	1715	3	Y	75	75	0			3
										4	4	83	9							

KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6240	X	4312	-0-		-1928	B	-38308		632	1	2051	3	Y	1452	1444	0			17
										32	4	1597	9							
*12	6448	X	3206	-0-		-3242	B	-38308		392	1	1961	3	Y	761	767	0			11
										16	4	837	9							
*01	6727	X	1433	-0-		-5294	B	-38308		185	1	969	3	Y	249	256	0			4
										5	4	274	9							
*02	0	X	2573	-0-		2573	B	-35735		382	1	1634	3	Y	496	440	0	49	1	11
										11	4	546	9							
*03	6727	X	3087	-0-		-3640	B	-35735		417	1	2180	3	Y	437	443	0			5
										9	4	481	9							
04	4320	X	3476	-0-		-844	B	-35735		498	1	2319	3	Y	591	585	0			11
										9	4	650	9							
*05	2356	X	4033	-0-		1677	B	-34058		719	1	2629	3	Y	616	620	0			7
										7	4	678	9							
*06	3000	X	3315	-0-		315	B	-33743		712	1	2021	3	Y	514	511	0			10
										17	4	565	9							
07	3596	X	2096	-0-		-1500	B	-33743		633	1	983	3	Y	427	430	0			7
										10	4	470	9							

KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	20026	X	5622	-0-		-14404	B	-94000		583	1	4924	3	Y	73	73	0			3
										35	4	80	9							
*01	17050	X	17845	-0-		795	B	-93205		1061	1	16661	3	Y	96	90	0			9
										17	4	106	9							
*02	0	X	8992	-0-		8992	B	-84213		947	1	7926	3	Y	89	95	0			3
										21	4	98	9							
03	17732	X	17664	-0-		-68	B	-84213		1702	1	15848	3	Y	61	61	0			3
										47	4	67	9							
04	17280	X	9782	-0-		-7498	B	-84213		899	1	8737	3	Y	111	110	0			4
										24	4	122	9							
*05	17856	X	4105	-0-		-13751	B	-84213		319	1	3602	3	Y	155	153	0			6
										13	4	171	9							
*06	17280	X	1360	-0-		-15920	B	-84213		169	1	1127	3	Y	52	56	0			2
										7	4	57	9							
07	17670	X	6408	-0-		-11262	B	-84213		507	1	5703	3	Y	165	160	0			7
										16	4	182	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	6231	X	2307	-0-	-3924 B	-48338	628	1	1098	3	Y	507	505	0			7
							23	4	558	9							
*01	6231	X	1959	-0-	-4272 B	-48338	548	1	967	3	Y	389	390	0			6
							16	4	428	9							
*02	0	X	2513	-0-	2513 B	-45825	588	1	1310	3	Y	544	485	0	53	1	12
							17	4	598	9							
*03	2387	X	1617	-0-	-770 B	-45825	554	1	416	3	Y	575	574	0			13
							14	4	633	9							
04	2310	X	1839	-0-	-471 B	-45825	491	1	963	3	Y	342	346	0			9
							9	4	376	9							
*05	2821	X	1116	-0-	-1705 B	-45825	278	1	396	3	Y	396	393	0			12
							6	4	436	9							
*06	2730	X	1239	-0-	-1491 B	-45825	274	1	520	3	Y	397	401	0			8
							8	4	437	9							
07	2821	X	1311	-0-	-1510 B	-45825	298	1	579	3	Y	389	392	0			5
							6	4	428	9							

MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	7316	X	1880	-0-	-5436 B	-83302	148	1	1606	3	Y	106	106	0			3
							9	4	117	9							
*01	5642	X	1125	-0-	-4517 B	-83302	66	1	940	3	Y	106	102	0			7
							2	4	117	9							
*02	0	X	3061	-0-	3061 B	-80241	241	1	2489	3	Y	295	290	0			12
							6	4	325	9							
03	4588	X	4075	-0-	-513 B	-80241	308	1	3389	3	Y	336	336	0			12
							8	4	370	9							
04	3930	X	2663	-0-	-1267 B	-80241	282	1	2147	3	Y	208	214	0			6
							5	4	229	9							
*05	3379	X	3846	-0-	467 B	-79774	315	1	3218	3	Y	274	270	0			10
							12	4	301	9							
*06	3930	X	5630	-0-	1700 B	-78074	423	1	4803	3	Y	347	348	0			9
							22	4	382	9							
*07	4061	X	8442	-0-	4381 B	-73693	837	1	7140	3	Y	398	404	0			3
							27	4	438	9							

WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	16151	X	14698	-0-	-1453 B	-370361	1319	1	12008	3	Y	1175	1168	0			29
							78	4	1293	9							
*01	16151	X	9718	-0-	-6433 B	-370361	1010	1	8296	3	Y	352	358	0			23
							25	4	387	9							
*02	0	X	7096	-0-	7096 B	-363265	867	1	6183	3	Y	24	46	0			1
							20	4	26	9							
03	15655	X	10371	-0-	-5284 B	-363265	1036	1	8859	3	Y	407	393	0			15
							28	4	448	9							
04	14220	X	14269	-0-	49 B	-363216	1130	1	12095	3	Y	929	917	0			27
							22	4	1022	9							
*05	14694	X	10147	-0-	-4547 B	-363216	910	1	8570	3	Y	575	582	0			20
							34	4	633	9							
*06	10050	X	10422	-0-	372 B	-362844	865	1	8459	3	Y	959	955	0			24
							43	4	1055	9							
07	14756	X	1010	-0-	-13746 B	-362844	672	1	319	3	Y	-0-	24	0			-0-
							19	4									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*12	4929	X	966	-0-	-3963 B	-83439	176	1	683	3	Y	89	89	0		2
							9	4	98	9						
*01	868	X	-0-	-0-	-868 B	-83439					Y	-0-	2	0		-0-
*02	0	X	128	-0-	128 B	-83311	121	1	1	3	Y	3	3	0		-0-
							3	4	3	9						
03	961	X	557	-0-	-404 B	-83311	391	1	10	4	Y	142	137	0		5
							156	9								
04	0	N	396	-0-	396 B	-82915	281	1	22	3	Y	80	83	0		2
							5	4	88	9						
*05	155	N	197	-0-	42 B	-82873	137	1	5	4	Y	50	50	0		2
							55	9								
*06	540	N	51	-0-	-489 B	-82873	48	1	1	3	Y	-0-	2	0		-0-
							2	4								
*07	403	N	245	-0-	-158 B	-82873	234	1	3	3	Y	1	1	0		-0-
							7	4	1	9						

WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 09/16/2021 TOTAL DEPTH 12063 PERF.12494 - 18653

*12	93	X	-0-	-0-	-93 B	-346504					Y	-0-				-0-
*01	0	X	2522	-0-	2522 B	-343982	369	1	2060	3	Y	76	71	0		5
							9	4	84	9						
*02	T. A.		-0-	-0-	-0- B	-343982					Y	-0-	5	0		-0-
03	T. A.		-0-	-0-	-0- B	-343982					Y	-0-				-0-
04	T. A.		-0-	-0-	-0- B	-343982					Y	-0-				-0-
05	T. A.		-0-	-0-	-0- B	-343982					Y	-0-				-0-
*06	T. A.		1987	-0-	1987 B	-341995	440	1	1039	3	Y	447	436	0		11
							16	4	492	9						
07	T. A.		2206	-0-	2206 B	-339789	614	1	699	3	Y	795	799	0		7
							18	4	875	9						

MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

*12	3937	X	4635	-0-	698 B	-119979	422	1	3756	3	Y	393	395	0		10
							25	4	432	9						
*01	3937	X	7444	-0-	3507 B	-116472	771	1	5878	3	Y	705	669	0		46
							19	4	776	9						
*02	0	X	4186	-0-	4186 B	-112286	378	1	3342	3	Y	415	444	0		17
							9	4	457	9						
03	9362	X	3396	-0-	-5966 B	-112286	325	1	2680	3	Y	347	351	0		13
							9	4	382	9						
04	7950	X	2619	-0-	-5331 B	-112286	418	1	1937	3	Y	233	239	0		7
							8	4	256	9						
*05	7440	X	1920	-0-	-5520 B	-112286	408	1	1344	3	Y	139	141	0		5
							15	4	153	9						
*06	7200	X	-0-	-0-	-7200 B	-112286					Y	-0-	5	0		-0-
07	4619	X	2537	-0-	-2082 B	-112286	340	1	1962	3	Y	204	202	0		2
							11	4	224	9						

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	13392	X	7061	-0-	-6331	B	-181816	675	1	6094	3	Y	228	226	0			9
								41	4	251	9							
*01	9579	X	6060	-0-	-3519	B	-181816	644	1	5179	3	Y	206	196	0			19
								10	4	227	9							
*02	0	X	3695	-0-	3695	B	-178121	473	1	3001	3	Y	192	204	0			7
								10	4	211	9							
03	9269	X	6026	-0-	-3243	B	-178121	820	1	4862	3	Y	293	287	0			13
								22	4	322	9							
04	6840	X	8728	-0-	1888	B	-176233	527	1	8037	3	Y	136	144	0			5
								14	4	150	9							
*05	7068	X	7056	-0-	-12	B	-176233	422	1	6399	3	Y	197	195	0			7
								18	4	217	9							
*06	5850	X	2441	-0-	-3409	B	-176233	158	1	2121	3	Y	139	140	0			6
								9	4	153	9							
07	9021	X	3320	-0-	-5701	B	-176233	210	1	2893	3	Y	191	189	0			8
								7	4	210	9							

KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

*12	13051	X	5937	-0-	-7114	B	-131351	804	1	5067	3	Y	18	22	0			1
								46	4	20	9							
*01	13020	X	8946	-0-	-4074	B	-131351	777	1	7904	3	Y	230	209	0			22
								12	4	253	9							
*02	0	X	5620	-0-	5620	B	-125731	568	1	4621	3	Y	381	388	0			15
								12	4	419	9							
03	7471	X	2321	-0-	-5150	B	-125731	550	1	1594	3	Y	147	155	0			7
								15	4	162	9							
04	8670	X	5095	-0-	-3575	B	-125731	473	1	4264	3	Y	314	309	0			12
								13	4	345	9							
*05	8959	X	3515	-0-	-5444	B	-125731	276	1	3063	3	Y	149	156	0			5
								12	4	164	9							
*06	8670	X	2696	-0-	-5974	B	-125731	265	1	2253	3	Y	151	149	0			7
								12	4	166	9							
07	6231	X	1625	-0-	-4606	B	-125731	226	1	1248	3	Y	131	132	0			6
								7	4	144	9							

MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

*12	296	N	296	-0-	-0-	B	-0-	282	1	11	3	Y	-0-					-0-
								3	4									
*01	1022	N	1022	-0-	-0-	B	-0-	991	1	7	3	Y	15	15	0			-0-
								7	4	17	9							
*02	449	N	449	-0-	-0-	B	-0-	351	1	62	3	Y	29	28	0			1
								4	4	32	9							
03	389	N	389	-0-	-0-	B	-0-	342	1	26	3	Y	13	14	0			-0-
								7	4	14	9							
04	390	N	105	-0-	-285	B	-0-	5	1	81	3	Y	17	17	0			-0-
								19	9									
05	650	N	650	-0-	-0-	B	-0-	586	1	47	3	Y	12	12	0			-0-
								4	4	13	9							
*06	390	N	159	-0-	-231	B	-0-	133	1	9	3	Y	14	14	0			-0-
								2	4	15	9							
07	364	N	364	-0-	-0-	B	-0-	331	1	25	3	Y	3	3	0			-0-
								5	4	3	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1860	X	94	-0-	-1766 B	-34154	25	1	43	3	Y	23	26	0			-0-
							1	4	25	9							
*01	3441	X	4459	-0-	1018 B	-33136	783	1	3207	3	Y	406	400	0			6
							22	4	447	9							
*02	0	X	2534	-0-	2534 B	-30602	621	1	1471	3	Y	385	344	0	38	1	9
							18	4	424	9							
*03	3441	X	1096	-0-	-2345 B	-30602	382	1	279	3	Y	386	386	0			9
							10	4	425	9							
04	4350	X	833	-0-	-3517 B	-30602	154	1	480	3	Y	178	182	0			5
							3	4	196	9							
*05	4495	X	1349	-0-	-3146 B	-30602	305	1	836	3	Y	184	183	0			6
							6	4	202	9							
*06	4350	X	547	-0-	-3803 B	-30602	349	1	1	3	Y	171	174	0			3
							9	4	188	9							
07	2821	X	2402	-0-	-419 B	-30602	220	1	1959	3	Y	197	197	0			3
							6	4	217	9							

KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	124	X	156	-0-	32 B	-131463	85	1	4	4	Y	61	65	0			2
							67	9									
01	155	X	175	-0-	20 B	-131443	126	1	2	4	Y	43	41	0			4
							47	9									
*02	0	X	412	-0-	412 B	-131031	329	1	2	3	Y	67	68	0			3
							7	4	74	9							
03	651	X	65	-0-	-586 B	-131031	51	1	1	4	Y	12	14	0			1
							13	9									
04	630	X	199	-0-	-431 B	-131031	59	1	2	4	Y	125	121	0			5
							138	9									
05	465	X	399	-0-	-66 B	-131031	197	1	8	4	Y	176	175	0			6
							194	9									
*06	450	X	302	-0-	-148 B	-131031	197	1	6	4	Y	90	92	0			4
							99	9									
*07	465	X	328	-0-	-137 B	-131031	234	1	1	3	Y	79	80	0			3
							6	4	87	9							

LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3193	X	2780	-0-	-413 B	-71890	598	1	1718	3	Y	401	398	0			6
							23	4	441	9							
*01	4309	X	2210	-0-	-2099 B	-71890	572	1	1119	3	Y	457	456	0			7
							16	4	503	9							
*02	0	X	6388	-0-	6388 B	-65502	613	1	5422	3	Y	305	275	0	30	1	7
							17	4	336	9							
*03	4712	X	7763	-0-	3051 B	-62451	769	1	6569	3	Y	367	365	0			9
							21	4	404	9							
04	2760	X	6054	-0-	3294 B	-59157	539	1	5002	3	Y	457	454	0			12
							10	4	503	9							
*05	7099	X	4382	-0-	-2717 B	-59157	330	1	3517	3	Y	479	476	0			15
							8	4	527	9							
*06	7500	X	4913	-0-	-2587 B	-59157	322	1	4077	3	Y	453	459	0			9
							16	4	498	9							
07	7750	X	5219	-0-	-2531 B	-59157	339	1	4410	3	Y	419	422	0			6
							9	4	461	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	279	X	361	-0-		82 B	-188917	339	1	4	3	Y	1	1	0			-0-
								17	4	1	9							
*01	310	X	308	-0-		-2 B	-188917	300	1	1	3	Y	3	3	0			-0-
								4	4	3	9							
*02	0	X	367	-0-		367 B	-188550	324	1	2	3	Y	31	30	0			1
								7	4	34	9							
03	372	X	780	-0-		408 B	-188142	573	1	189	3	Y	3	4	0			-0-
								15	4	3	9							
04	360	X	2264	-0-		1904 B	-186238	292	1	1923	3	Y	37	36	0			1
								8	4	41	9							
*05	403	X	2631	-0-		2228 B	-184010	380	1	2142	3	Y	85	83	0			3
								15	4	94	9							
*06	750	X	2340	-0-		1590 B	-182420	135	1	2127	3	Y	64	64	0			3
								8	4	70	9							
07	2325	X	2987	-0-		662 B	-181758	171	1	2704	3	Y	96	95	0			4
								6	4	106	9							

FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

*11	6990	X	6785	-0-		-205 B	-105917	967	1	5406	3	Y	356	357	0			3
								20	4	392	9							
*12	7967	X	6673	-0-		-1294 B	-105917	1252	1	5079	3	Y	291	291	0			3
								22	4	320	9							
*01	7967	X	5366	-0-		-2601 B	-105917	911	1	4165	3	Y	257	257	0			3
								7	4	283	9							
*02	0	X	5071	-0-		5071 B	-100846	641	1	4130	3	Y	265	262	0			6
								8	4	292	9							
03	7874	X	4624	-0-		-3250 B	-100846	700	1	3531	3	Y	344	346	0			4
								15	4	378	9							
04	6780	X	6886	-0-		106 B	-100740	798	1	5792	3	Y	256	255	0			5
								14	4	282	9							
*05	6696	X	5205	-0-		-1491 B	-100740	933	1	3976	3	Y	261	263	0			3
								9	4	287	9							
*06	5430	X	1393	-0-		-4037 B	-100740	482	1	727	3	Y	158	158	0			3
								10	4	174	9							
07	7130	X	328	-0-		-6802 B	-100740	279	1	9	3	Y	33	35	0			1
								4	4	36	9							

DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

*12	1147	N	-0-	-0-		-1147 B	-56737					Y	-0-	2	0			-0-
*01	1147	X	-0-	-0-		-1147 B	-56737					Y	-0-					-0-
02	0	X	-0-	-0-		-0- B	-56737					Y	-0-					-0-
*03	3658	X	2430	-0-		-1228 B	-56737	459	1	1577	3	Y	347	339	0			8
								12	4	382	9							
04	1770	X	1549	-0-		-221 B	-56737	626	1	695	3	Y	197	200	0			5
								11	4	217	9							
*05	0	X	2216	-0-		2216 B	-54521	665	1	1366	3	Y	155	155	0			5
								14	4	171	9							
*06	2340	X	134	-0-		-2206 B	-54521	100	1	3	4	Y	28	32	0			1
								31	9									
07	2418	X	3529	-0-		1111 B	-53410	461	1	2692	3	Y	332	328	0			5
								11	4	365	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * AMT	CODE	* DISPOSITIONS * AMT	CODE	* C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*12	7347	X	4671	-0-		-2676	B	-38317	907	1	2775	3	Y	879	884	0			15
									22	4	967	9							
*01	7936	X	6327	-0-		-1609	B	-38317	631	1	4458	3	Y	1120	1099	0			36
									6	4	1232	9							
*02	0	X	3937	-0-		3937	B	-34380	463	1	2974	3	Y	449	461	0	10	1	14
									6	4	494	9							
*03	5487	X	8686	-0-		3199	B	-31181	886	1	6075	3	Y	1563	1542	0			35
									6	4	1719	9							
*04	5310	X	7140	-0-		1830	B	-29351	912	1	4789	3	Y	1292	1290	0			37
									18	4	1421	9							
*05	5487	X	6377	-0-		890	B	-28461	845	1	3843	3	Y	1525	1511	0			51
									11	4	1678	9							
*06	5310	X	7179	-0-		1869	B	-26592	819	1	4710	3	Y	1486	1493	0			44
									15	4	1635	9							
*07	5487	X	6840	-0-		1353	B	-25239	777	1	4361	3	Y	1536	1526	0			54
									12	4	1690	9							

FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * AMT	CODE	* DISPOSITIONS * AMT	CODE	* C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*12	5084	X	3124	-0-		-1960	B	-40118	512	1	2250	3	Y	304	302	0			11
									28	4	334	9							
*01	5084	X	2765	-0-		-2319	B	-40118	507	1	1934	3	Y	287	271	0			27
									8	4	316	9							
*02	0	X	1963	-0-		1963	B	-38155	484	1	1241	3	Y	207	226	0			8
									10	4	228	9							
03	3472	X	2398	-0-		-1074	B	-38155	603	1	1415	3	Y	331	324	0			15
									16	4	364	9							
04	3030	X	2204	-0-		-826	B	-38155	398	1	1586	3	Y	190	198	0			7
									11	4	209	9							
*05	3131	X	2008	-0-		-1123	B	-38155	488	1	1080	3	Y	383	376	0			14
									19	4	421	9							
*06	2670	X	858	-0-		-1812	B	-38155	624	1	75	3	Y	127	135	0			6
									19	4	140	9							
*07	2387	X	313	-0-		-2074	B	-38155	238	1	1	3	Y	62	65	0			3
									6	4	68	9							

FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * AMT	CODE	* DISPOSITIONS * AMT	CODE	* C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*12	2617	X	2617	-0-		-0-	B	-0-	505	1	1316	3	Y	699	688	0			26
									27	4	769	9							
*01	1709	X	1709	-0-		-0-	B	-0-	525	1	1031	3	Y	132	146	0			12
									8	4	145	9							
*02	2730	N	2730	-0-		-0-	B	-0-	569	1	1885	3	Y	240	243	0			9
									12	4	264	9							
03	2846	N	2846	-0-		-0-	B	-0-	590	1	1913	3	Y	297	293	0			13
									16	4	327	9							
04	1650	N	1509	-0-		-141	B	-0-	304	1	1051	3	Y	133	141	0			5
									8	4	146	9							
*05	3640	X	3640	-0-		-0-	B	-0-	823	1	2420	3	Y	331	324	0			12
									33	4	364	9							
*06	2714	N	2714	-0-		-0-	B	-0-	257	1	2152	3	Y	266	266	0			12
									12	4	293	9							
07	3993	X	3993	-0-		-0-	B	-0-	218	1	3493	3	Y	250	251	0			11
									7	4	275	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	X	-0-	-0-	-0- B	-16153					Y	-0-					-0-
*01	434	X	2093	-0-	1659 B	-14494	477	1	1175	3	Y	397	393	0			4
							4	4	437	9							
*02	0	X	816	-0-	816 B	-13678	79	1	575	3	Y	146	147	0			3
							1	4	161	9							
*03	434	X	1678	-0-	1244 B	-12434	192	1	1348	3	Y	122	123	0			2
							4	4	134	9							
*04	2040	X	2235	-0-	195 B	-12239	228	1	1781	3	Y	202	200	0			4
							4	4	222	9							
*05	2108	X	3015	-0-	907 B	-11332	269	1	2453	3	Y	264	265	0			3
							3	4	290	9							
*06	2040	X	1389	-0-	-651 B	-11332	203	1	950	3	Y	210	209	0			4
							5	4	231	9							
*07	2325	X	4857	-0-	2532 B	-8800	546	1	3399	3	Y	820	810	0			14
							10	4	902	9							

BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	X	2973	-0-	2973 B	-11903	533	1	2110	3	Y	281	281	0			4
							21	4	309	9							
*01	1426	X	7044	-0-	5618 B	-6285	718	1	5761	3	Y	495	491	0			8
							20	4	545	9							
*02	1288	X	989	-0-	-299 B	-6285	422	1	141	3	Y	376	338	0	37	1	9
							12	4	414	9							
*03	3069	X	1216	-0-	-1853 B	-6285	603	1	144	3	Y	412	411	0			10
							16	4	453	9							
04	6870	X	1045	-0-	-5825 B	-6285	596	1	148	3	Y	264	267	0			7
							11	4	290	9							
05	7099	X	734	-0-	-6365 B	-6285	341	1	1	3	Y	350	346	0			11
							7	4	385	9							
*06	6870	X	438	-0-	-6432 B	-6285	196	1	5	4	Y	215	222	0			4
							237	9									
07	1209	X	741	-0-	-468 B	-6285	272	1	4	3	Y	417	415	0			6
							6	4	459	9							

BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	713	N	1590	-0-	877 B	-9085	438	1	974	3	Y	147	147	0			2
							16	4	162	9							
*01	1116	N	1402	-0-	286 B	-8799	444	1	737	3	Y	189	188	0			3
							13	4	208	9							
*02	0	X	407	-0-	407 B	-8392	295	1	1	3	Y	94	86	0	9	1	2
							8	4	103	9							
*03	2015	X	1539	-0-	-476 B	-8392	529	1	851	3	Y	132	131	0			3
							14	4	145	9							
04	1950	X	1085	-0-	-865 B	-8392	566	1	399	3	Y	100	100	0			3
							10	4	110	9							
05	1643	X	463	-0-	-1180 B	-8392	289	1	1	3	Y	152	150	0			5
							6	4	167	9							
*06	1500	X	676	-0-	-824 B	-8392	208	1	5	4	Y	421	417	0			9
							463	9									
07	1550	X	822	-0-	-728 B	-8392	378	1	1	3	Y	395	398	0			6
							8	4	435	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	2097	-0-		2097	B	2004	117	1	1977	3	Y	-0-				-0-
									3	4								
03	14B2	EXT	-0-	-0-		-0-	B	2004					Y	-0-				-0-
04	14B2	EXT	-0-	-0-		-0-	B	2004					Y	-0-				-0-
05	14B2	EXT	-0-	-0-		-0-	B	2004					Y	-0-				-0-
*06	14B2	EXT	-0-	-0-		-0-	B	2004					Y	-0-				-0-
07	14B2	EXT	-0-	-0-		-0-	B	2004					Y	-0-				-0-

FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	570	N	1235	-0-		665	B	-85008	378	1	518	3	Y	302	304	0		3
									7	4	332	9						
*12	403	N	320	-0-		-83	B	-85008	165	1	7	3	Y	133	135	0		1
									2	4	146	9						
*01	1395	N	384	-0-		-1011	B	-85008	205	1	1	3	Y	160	159	0		2
									2	4	176	9						
02	0	X	144	-0-		144	B	-84864	33	1	111	9	Y	101	101	0		2
03	1395	X	203	-0-		-1192	B	-84864	100	1	3	3	Y	89	90	0		1
									2	4	98	9						
04	1230	X	269	-0-		-961	B	-84864	91	1	1	4	Y	161	159	0		3
									177	9								
05	372	X	458	-0-		86	B	-84778	195	1	8	3	Y	231	231	0		3
									1	4	254	9						
*06	360	X	499	-0-		139	B	-84639	183	1	7	3	Y	278	276	0		5
									3	4	306	9						
07	279	X	491	-0-		212	B	-84427	193	1	17	3	Y	253	254	0		4
									3	4	278	9						

EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5010	X	24695	-0-		19685	B	-144395	1688	1	16790	3	Y	5618	5659	0		47
									37	4	6180	9						
*12	5177	X	15759	-0-		10582	B	-133813	1551	1	10242	3	Y	3575	3588	0		34
									33	4	3933	9						
*01	11749	X	15877	-0-		4128	B	-129685	1802	1	10523	3	Y	3215	3217	0		32
									15	4	3537	9						
*02	0	X	10402	-0-		10402	B	-119283	1031	1	7272	3	Y	1896	1887	0		41
									13	4	2086	9						
03	42222	X	10478	-0-		-31744	B	-119283	1037	1	7318	3	Y	1910	1927	0		24
									22	4	2101	9						
04	24690	X	8181	-0-		-16509	B	-119283	823	1	5547	3	Y	1634	1629	0		29
									14	4	1797	9						
*05	15872	X	5532	-0-		-10340	B	-119283	679	1	3495	3	Y	1228	1242	0		15
									7	4	1351	9						
*06	15360	X	4693	-0-		-10667	B	-119283	472	1	3092	3	Y	1014	1010	0		19
									14	4	1115	9						
07	11532	X	2793	-0-		-8739	B	-119283	301	1	1912	3	Y	522	532	0		9
									6	4	574	9						

SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	1545	-0-		1545	B	-32223	99	1	1335	3	Y	99	107	0		6
									2	4	109	9						
03	3348	X	2623	-0-		-725	B	-32223	480	1	1708	3	Y	390	380	0		16
									6	4	429	9						
04	3210	X	2650	-0-		-560	B	-32223	399	1	1779	3	Y	423	428	0		11
									7	4	465	9						
*05	2914	X	3573	-0-		659	B	-31564	295	1	2701	3	Y	522	513	0		20
									3	4	574	9						
*06	2820	X	3743	-0-		923	B	-30641	295	1	2900	3	Y	493	509	0		4
									6	4	542	9						
*07	2728	X	3549	-0-		821	B	-29820	302	1	2674	3	Y	518	517	0		5
									3	4	570	9						

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	12493	X	15049	-0-		2556 B	-257765	1002	1	13103	3	Y	800	794	0			20
								64	4	880	9							
*01	12493	X	16589	-0-		4096 B	-253669	1498	1	14068	3	Y	896	857	0			59
								37	4	986	9							
*02	0	X	11271	-0-		11271 B	-242398	745	1	9820	3	Y	625	658	0			26
								18	4	688	9							
03	12462	X	11242	-0-		-1220 B	-242398	861	1	9300	3	Y	962	953	0			35
								23	4	1058	9							
04	12060	X	2990	-0-		-9070 B	-242398	248	1	2408	3	Y	299	325	0			9
								5	4	329	9							
*05	12462	X	807	-0-		-11655 B	-242398	300	1	173	3	Y	294	293	0			10
								11	4	323	9							
*06	12060	X	14352	-0-		2292 B	-240106	901	1	11039	3	Y	2148	2105	0			53
								49	4	2363	9							
07	12462	X	11100	-0-		-1362 B	-240106	889	1	7938	3	Y	2040	2076	0			17
								29	4	2244	9							

MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	T. A.		-0-	-0-		-0- B	-170678					Y	-0-					-0-
*01	T. A.		191	-0-		191 B	-170487	147	1	4	4	Y	36	34	0			2
								40	9									
02	T. A.		414	-0-		414 B	-170073	264	1	1	3	Y	130	127	0			5
								6	4	143	9							
03	T. A.		522	-0-		522 B	-169551	343	1	2	3	Y	153	152	0			6
								9	4	168	9							
04	T. A.		513	-0-		513 B	-169038	204	1	1	3	Y	276	274	0			8
								4	4	304	9							
*05	T. A.		447	-0-		447 B	-168591	179	1	1	3	Y	237	237	0			8
								6	4	261	9							
*06	0	X	26	-0-		26 B	-168565	22	1	1	4	Y	3	11	0			-0-
								3	9									
07	527	X	-0-	-0-		-527 B	-168565					Y	-0-					-0-

HEMBY UNIT B AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	2464	-0-		2464 B	-52160	694	1	1131	3	Y	569	556	0			34
								13	4	626	9							
*03	3162	X	3433	-0-		271 B	-51889	673	1	2161	3	Y	537	549	0			22
								8	4	591	9							
04	3060	X	2934	-0-		-126 B	-51889	659	1	1617	3	Y	587	594	0			15
								12	4	646	9							
05	3162	X	2208	-0-		-954 B	-51889	453	1	1402	3	Y	316	319	0			12
								5	4	348	9							
*06	3060	X	5272	-0-		2212 B	-49677	675	1	3972	3	Y	555	563	0			4
								14	4	611	9							
*07	3162	X	8037	-0-		4875 B	-44802	869	1	6413	3	Y	677	674	0			7
								10	4	745	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	9176	X	6652	-0-		-2524	B	-44574		675	1	5618	3	Y	298	297	0			4
										31	4	328	9							
*01	15345	X	19152	-0-		3807	B	-40767		1060	1	17544	3	Y	471	468	0			7
										30	4	518	9							
*02	0	X	16069	-0-		16069	B	-24698		896	1	14635	3	Y	466	416	0	46	1	11
										25	4	513	9							
*03	6262	X	13319	-0-		7057	B	-17641		780	1	11952	3	Y	514	513	0			12
										22	4	565	9							
*04	6060	X	6710	-0-		650	B	-16991		825	1	5533	3	Y	305	309	0			8
										16	4	336	9							
*05	6262	X	3789	-0-		-2473	B	-16991		759	1	2737	3	Y	252	252	0			8
										16	4	277	9							
*06	6060	X	3667	-0-		-2393	B	-16991		551	1	2774	3	Y	294	296	0			6
										19	4	323	9							
07	6262	X	5077	-0-		-1185	B	-16991		749	1	4035	3	Y	251	253	0			4
										17	4	276	9							

LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1271	X	1632	-0-		361	B	-28023		509	1	651	3	Y	413	410	0			6
										18	4	454	9							
*01	2077	X	598	-0-		-1479	B	-28023		345	1	30	3	Y	194	197	0			3
										10	4	213	9							
*02	0	N	1085	-0-		1085	B	-26938		406	1	269	3	Y	362	322	0	35	1	8
										12	4	398	9							
*03	1674	N	944	-0-		-730	B	-26938		553	1	145	3	Y	211	214	0			5
										14	4	232	9							
04	600	N	826	-0-		226	B	-26712		575	1	88	3	Y	139	140	0			4
										10	4	153	9							
*05	1240	N	762	-0-		-478	B	-26712		374	1	100	3	Y	255	251	0			8
										7	4	281	9							
*06	900	N	527	-0-		-373	B	-26712		199	1	138	3	Y	168	173	0			3
										5	4	185	9							
07	868	N	596	-0-		-272	B	-26712		256	1	244	3	Y	83	85	0			1
										5	4	91	9							

LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3906	X	1074	-0-		-2832	B	-21029		506	1	16	3	Y	485	483	0			7
										18	4	534	9							
*01	3751	X	897	-0-		-2854	B	-21029		420	1	208	3	Y	234	237	0			4
										12	4	257	9							
*02	0	X	1651	-0-		1651	B	-19378		493	1	554	3	Y	536	476	0	52	1	12
										14	4	590	9							
*03	3751	X	1025	-0-		-2726	B	-19378		543	1	272	3	Y	178	186	0			4
										14	4	196	9							
04	2790	X	921	-0-		-1869	B	-19378		545	1	219	3	Y	134	134	0			4
										10	4	147	9							
*05	1891	X	893	-0-		-998	B	-19378		548	1	182	3	Y	138	138	0			4
										11	4	152	9							
*06	1830	X	1070	-0-		-760	B	-19378		483	1	301	3	Y	248	247	0			5
										13	4	273	9							
07	1891	X	1781	-0-		-110	B	-19378		348	1	1165	3	Y	236	238	0			3
										8	4	260	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	589	N	683	-0-		94 B	-28712	445	1	17	3	Y	193	192	0			3
								9	4	212	9							
*01	806	N	943	-0-		137 B	-28575	678	1	7	3	Y	229	225	0			7
								6	4	252	9							
*02	0	X	661	-0-		661 B	-27914	558	1	3	3	Y	85	87	0	2	1	3
								6	4	94	9							
*03	806	X	2320	-0-		1514 B	-26400	564	1	1469	3	Y	258	255	0			6
								3	4	284	9							
*04	900	X	1693	-0-		793 B	-25607	399	1	711	3	Y	523	514	0			15
								8	4	575	9							
*05	930	X	1063	-0-		133 B	-25474	444	1	546	3	Y	62	75	0			2
								5	4	68	9							
*06	2250	X	2307	-0-		57 B	-25417	776	1	1318	3	Y	186	183	0			5
								8	4	205	9							
07	2325	X	2097	-0-		-228 B	-25417	755	1	930	3	Y	365	357	0			13
								10	4	402	9							

DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	6014	X	5119	-0-		-895 B	-108292	633	1	3593	3	Y	787	785	0			11
								27	4	866	9							
*01	7254	X	6322	-0-		-932 B	-108292	602	1	4868	3	Y	759	758	0			12
								17	4	835	9							
*02	0	X	5842	-0-		5842 B	-102450	617	1	4373	3	Y	758	678	0	75	1	17
								18	4	834	9							
*03	7843	X	7654	-0-		-189 B	-102450	759	1	6086	3	Y	716	716	0			17
								21	4	788	9							
*04	6180	X	6742	-0-		562 B	-101888	735	1	5412	3	Y	528	531	0			14
								14	4	581	9							
*05	6541	X	8382	-0-		1841 B	-100047	903	1	6766	3	Y	630	624	0			20
								20	4	693	9							
*06	7410	X	7084	-0-		-326 B	-100047	683	1	5541	3	Y	756	761	0			15
								28	4	832	9							
07	7657	X	1309	-0-		-6348 B	-100047	528	1	114	3	Y	596	603	0			8
								11	4	656	9							

MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	T. A.		506	-0-		506 B	-85450	191	1	228	3	Y	71	72	0			2
								9	4	78	9							
*01	T. A.		129	-0-		129 B	-85321	107	1	1	3	Y	16	17	0			1
								3	4	18	9							
*02	0	X	6533	-0-		6533 B	-78788	571	1	5871	3	Y	71	69	0			3
								13	4	78	9							
03	1395	X	8931	-0-		7536 B	-71252	493	1	8301	3	Y	112	111	0			4
								14	4	123	9							
*04	1350	X	5867	-0-		4517 B	-66735	525	1	5247	3	Y	77	79	0			2
								10	4	85	9							
*05	5301	X	1900	-0-		-3401 B	-66735	476	1	1394	3	Y	12	14	0			-0-
								17	4	13	9							
*06	5130	X	5966	-0-		836 B	-65899	614	1	5007	3	Y	287	280	0			7
								29	4	316	9							
07	5301	X	3932	-0-		-1369 B	-65899	467	1	3228	3	Y	202	207	0			2
								15	4	222	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 03/18/2021 TOTAL DEPTH 12101 PERF.12541 - 16817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	T. A.		38	-0-	38 B	-118842	33	1	2	3	Y	1	1	0			-0-
							2	4	1	9							
*01	T. A.		162	-0-	162 B	-118680	146	1	3	3	Y	8	7	0			1
							4	4	9	9							
*02	0	X	220	-0-	220 B	-118460	214	1	1	3	Y	-0-	1	0			-0-
							5	4									
03	31	N	-0-	-0-	-31 B	-118460					Y	-0-					-0-
04	150	N	79	-0-	-71 B	-118460	67	1	1	3	Y	9	9	0			-0-
							1	4	10	9							
*05	248	N	20	-0-	-228 B	-118460	18	1	1	4	Y	1	1	0			-0-
							1	9									
*06	0	N	-0-	-0-	-0- B	-118460					Y	-0-					-0-
07	93	N	78	-0-	-15 B	-118460	63	1	6	3	Y	6	6	0			-0-
							2	4	7	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

*02	0	X	7856	-0-	7856 B	-139519	665	1	6435	3	Y	595	594	0			23
							101	4	655	9							
03	9300	X	8583	-0-	-717 B	-139519	755	1	7016	3	Y	642	640	0			25
							106	4	706	9							
04	8910	X	8003	-0-	-907 B	-139519	749	1	6506	3	Y	585	586	0			24
							104	4	644	9							
05	8711	X	8555	-0-	-156 B	-139519	738	1	7027	3	Y	575	579	0			20
							157	4	633	9							
06	8430	X	7959	-0-	-471 B	-139519	716	1	6509	3	Y	535	531	0			24
							145	4	589	9							
07	8711	X	7426	-0-	-1285 B	-139519	755	1	5473	3	Y	1020	996	0			48
							76	4	1122	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

*02	0	X	1168	-0-	1168 B	-11796	451	1	472	3	Y	161	162	0			6
							68	4	177	9							
03	1891	X	878	-0-	-1013 B	-11796	462	1	237	3	Y	104	106	0			4
							65	4	114	9							
04	1830	X	676	-0-	-1154 B	-11796	413	1	56	3	Y	136	134	0			6
							57	4	150	9							
05	1550	X	605	-0-	-945 B	-11796	440	1	45	3	Y	24	29	0			1
							94	4	26	9							
06	1350	X	685	-0-	-665 B	-11796	490	1	69	3	Y	24	24	0			1
							100	4	26	9							
07	1302	X	767	-0-	-535 B	-11796	546	1	127	3	Y	35	34	0			2
							55	4	39	9							

BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

*12	T. A.		856	-0-	856 B	-78759	516	1	16	3	Y	289	286	0			3
							6	4	318	9							
*01	T. A.		1207	-0-	1207 B	-77552	647	1	179	3	Y	342	342	0			3
							5	4	376	9							
02	0	X	7	-0-	7 B	-77545	3	1	4	9	Y	4	7	0			-0-
03	868	X	666	-0-	-202 B	-77545	359	1	28	3	Y	247	244	0			3
							7	4	272	9							
04	1170	X	1302	-0-	132 B	-77413	563	1	419	3	Y	283	281	0			5
							9	4	311	9							
*05	1209	X	432	-0-	-777 B	-77413	265	1	2	4	Y	150	153	0			2
							165	9									
*06	1170	X	-0-	-0-	-1170 B	-77413					Y	-0-	2	0			-0-
07	1333	X	-0-	-0-	-1333 B	-77413					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*11	T. A.		4030	-0-	4030 B	8390	1014	1	2183	3	Y	739	737	0		6
							20	4	813	9						
*12	T. A.		2847	-0-	2847 B	11237	980	1	1131	3	Y	658	658	0		6
							12	4	724	9						
*01	T. A.		4467	-0-	4467 B	15704	1081	1	2787	3	Y	537	538	0		5
							8	4	591	9						
*02	18670	X	2966	-0-	-15704 B	-0-	748	1	1493	3	Y	651	642	0		14
							9	4	716	9						
03	5338	X	5338	-0-	-0- B	-0-	881	1	3872	3	Y	515	523	0		6
							18	4	567	9						
04	4320	X	3566	-0-	-754 B	-0-	741	1	2015	3	Y	725	718	0		13
							12	4	798	9						
*05	4464	X	2450	-0-	-2014 B	-0-	666	1	1266	3	Y	465	472	0		6
							6	4	512	9						
*06	5160	X	2712	-0-	-2448 B	-0-	649	1	1471	3	Y	525	521	0		10
							14	4	578	9						
07	5332	X	1706	-0-	-3626 B	-0-	441	1	805	3	Y	412	415	0		7
							7	4	453	9						

BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

*11	1620	N	9002	-0-	7382 B	-78087	1334	1	7111	3	Y	481	480	0		4
							28	4	529	9						
*12	1674	X	5653	-0-	3979 B	-74108	1162	1	4169	3	Y	275	276	0		3
							19	4	303	9						
*01	1674	X	1178	-0-	-496 B	-74108	874	1	75	3	Y	203	204	0		2
							6	4	223	9						
*02	0	X	1687	-0-	1687 B	-72421	911	1	501	3	Y	241	238	0		5
							10	4	265	9						
03	9300	X	952	-0-	-8348 B	-72421	701	1	50	3	Y	170	173	0		2
							14	4	187	9						
04	9000	X	2149	-0-	-6851 B	-72421	699	1	1126	3	Y	284	281	0		5
							12	4	312	9						
*05	5673	X	748	-0-	-4925 B	-72421	253	1	414	3	Y	72	76	0		1
							2	4	79	9						
*06	1800	X	-0-	-0-	-1800 B	-72421					Y	-0-	1	0		-0-
07	2232	X	-0-	-0-	-2232 B	-72421					Y	-0-				-0-

MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

*12	5239	X	2162	-0-	-3077 B	-125395	177	1	1836	3	Y	125	124	0		3
							11	4	138	9						
*01	5239	X	3054	-0-	-2185 B	-125395	297	1	2597	3	Y	139	133	0		9
							7	4	153	9						
*02	0	X	2305	-0-	2305 B	-123090	210	1	2001	3	Y	81	87	0		3
							5	4	89	9						
03	3441	X	3236	-0-	-205 B	-123090	342	1	2775	3	Y	100	99	0		4
							9	4	110	9						
04	2970	X	7747	-0-	4777 B	-118313	686	1	6789	3	Y	235	232	0		7
							13	4	259	9						
*05	3069	X	7887	-0-	4818 B	-113495	735	1	6896	3	Y	207	207	0		7
							28	4	228	9						
*06	3120	X	5382	-0-	2262 B	-111233	469	1	4671	3	Y	198	200	0		5
							24	4	218	9						
07	7998	X	5890	-0-	-2108 B	-111233	573	1	5088	3	Y	192	195	0		2
							18	4	211	9						

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	780	X	2409	-0-	1629 B	-61118	915	1	792	3	Y	622	621	0			5
							18	4	684	9							
*12	1457	X	1671	-0-	214 B	-60904	1024	1	122	3	Y	467	468	0			4
							11	4	514	9							
*01	1457	X	2054	-0-	597 B	-60307	1054	1	528	3	Y	422	422	0			4
							8	4	464	9							
*02	0	X	993	-0-	993 B	-59314	687	1	3	3	Y	268	266	0			6
							8	4	295	9							
*03	2480	X	840	-0-	-1640 B	-59314	582	1	1	3	Y	223	226	0			3
							12	4	245	9							
04	2400	X	8	-0-	-2392 B	-59314	6	1	2	9	Y	2	5	0			-0-
05	2046	X	66	-0-	-1980 B	-59314	57	1	9	9	Y	8	8	0			-0-
*06	1980	X	286	-0-	-1694 B	-59314	270	1	1	3	Y	9	9	0			-0-
							5	4	10	9							
*07	1085	X	595	-0-	-490 B	-59314	352	1	1	3	Y	215	211	0			4
							5	4	237	9							

HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

*12	T. A.		-0-	-0-	-0-	B	-37321				Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-37321				Y	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-37321				Y	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-37321				Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-37321				Y	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-37321				Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	B	-37321				Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-37321				Y	-0-					-0-

MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

*11	2430	X	1978	-0-	-452 B	-113383	975	1	702	3	Y	256	256	0			2
							19	4	282	9							
*12	2201	X	1411	-0-	-790 B	-113383	1071	1	80	3	Y	225	225	0			2
							12	4	248	9							
*01	2201	X	1377	-0-	-824 B	-113383	1074	1	28	3	Y	243	243	0			2
							8	4	267	9							
*02	0	X	1029	-0-	1029 B	-112354	811	1	2	3	Y	188	186	0			4
							9	4	207	9							
*03	2046	X	1196	-0-	-850 B	-112354	850	1	1	3	Y	298	298	0			4
							17	4	328	9							
04	1980	X	891	-0-	-1089 B	-112354	604	1	29	3	Y	225	225	0			4
							10	4	248	9							
*05	1395	X	1150	-0-	-245 B	-112354	795	1	6	4	Y	317	317	0			4
							349	9									
*06	1350	X	741	-0-	-609 B	-112354	518	1	1	3	Y	194	194	0			4
							9	4	213	9							
07	1209	X	413	-0-	-796 B	-112354	302	1	3	3	Y	94	96	0			2
							5	4	103	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4200	X	4615	-0-	415 B	-64035	438	1	3752	3	Y	377	377	0			3
							10	4	415	9							
*12	4340	X	5488	-0-	1148 B	-62887	611	1	4376	3	Y	444	443	0			4
							13	4	488	9							
*01	5673	X	4915	-0-	-758 B	-62887	506	1	3946	3	Y	417	417	0			4
							4	4	459	9							
*02	0	X	4841	-0-	4841 B	-58046	380	1	4084	3	Y	338	335	0			7
							5	4	372	9							
03	5673	X	2949	-0-	-2724 B	-58046	319	1	2397	3	Y	205	209	0			3
							7	4	226	9							
04	5310	X	3449	-0-	-1861 B	-58046	359	1	2844	3	Y	218	217	0			4
							6	4	240	9							
*05	5487	X	2767	-0-	-2720 B	-58046	325	1	2308	3	Y	118	121	0			1
							4	4	130	9							
*06	5190	X	2815	-0-	-2375 B	-58046	344	1	2110	3	Y	319	314	0			6
							10	4	351	9							
07	5363	X	4448	-0-	-915 B	-58046	463	1	3566	3	Y	373	372	0			7
							9	4	410	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

02	14B2 EXT		-0-	-0-	-0- B	-8761					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-8761					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-8761					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-8761					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-8761					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-8761					Y	-0-					-0-

CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

*12	3782	X	2382	-0-	-1400 B	-54785	634	1	1403	3	Y	288	286	0			4
							28	4	317	9							
*01	2604	X	3547	-0-	943 B	-53842	743	1	2363	3	Y	389	386	0			7
							13	4	428	9							
*02	0	X	4351	-0-	4351 B	-49491	701	1	3329	3	Y	277	281	0			3
							16	4	305	9							
03	2387	X	3539	-0-	1152 B	-48339	723	1	2465	3	Y	311	310	0			4
							9	4	342	9							
04	3420	X	3397	-0-	-23 B	-48339	673	1	2328	3	Y	354	353	0			5
							7	4	389	9							
*05	4805	X	2670	-0-	-2135 B	-48339	624	1	1682	3	Y	326	326	0			5
							5	4	359	9							
*06	4650	X	2354	-0-	-2296 B	-48339	468	1	1533	3	Y	313	315	0			3
							9	4	344	9							
07	4805	X	2839	-0-	-1966 B	-48339	640	1	1738	3	Y	408	407	0			4
							12	4	449	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3100	X	2588	-0-		-512 B	-110617	531	1	1745	3	Y	262	260	0			4
								24	4	288	9							
*01	2201	X	2903	-0-		702 B	-109915	706	1	2018	3	Y	152	153	0			3
								12	4	167	9							
*02	0	X	3600	-0-		3600 B	-106315	725	1	2654	3	Y	186	187	0			2
								16	4	205	9							
03	2573	X	1662	-0-		-911 B	-106315	659	1	985	3	Y	9	11	0			-0-
								8	4	10	9							
04	2820	X	972	-0-		-1848 B	-106315	584	1	372	3	Y	9	9	0			-0-
								6	4	10	9							
*05	3286	X	1826	-0-		-1460 B	-106315	591	1	1055	3	Y	159	157	0			2
								5	4	175	9							
*06	3180	X	635	-0-		-2545 B	-106315	427	1	143	3	Y	54	55	0			1
								6	4	59	9							
07	3286	X	558	-0-		-2728 B	-106315	518	1	12	3	Y	17	18	0			-0-
								9	4	19	9							

MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	X	-0-	-0-		-0- B	-41352					Y	-0-					-0-
*01	93	N	496	-0-		403 B	-40949	298	1	25	3	Y	155	153	0			2
								2	4	171	9							
*02	T. A.		1238	-0-		1238 B	-39711	718	1	200	3	Y	284	280	0			6
								8	4	312	9							
03	T. A.		950	-0-		950 B	-38761	685	1	38	3	Y	194	198	0			2
								14	4	213	9							
04	T. A.		1373	-0-		1373 B	-37388	527	1	595	3	Y	220	218	0			4
								9	4	242	9							
*05	T. A.		1298	-0-		1298 B	-36090	697	1	359	3	Y	215	216	0			3
								5	4	237	9							
*06	0	X	1482	-0-		1482 B	-34608	540	1	752	3	Y	163	163	0			3
								11	4	179	9							
07	0	X	1810	-0-		1810 B	-32798	546	1	1091	3	Y	149	149	0			3
								9	4	164	9							

URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 08/04/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2666	X	1342	-0-		-1324 B	-90904	485	1	668	3	Y	149	149	0			6
								25	4	164	9							
*01	2666	X	1155	-0-		-1511 B	-90904	407	1	486	3	Y	233	217	0			22
								6	4	256	9							
*02	0	X	2896	-0-		2896 B	-88008	521	1	2028	3	Y	305	315	0			12
								11	4	336	9							
03	1767	X	2091	-0-		324 B	-87684	527	1	1484	3	Y	60	69	0			3
								14	4	66	9							
04	1710	X	1759	-0-		49 B	-87635	492	1	1171	3	Y	75	75	0			3
								13	4	83	9							
*05	3193	X	1755	-0-		-1438 B	-87635	511	1	1150	3	Y	67	68	0			2
								20	4	74	9							
*06	3090	X	1593	-0-		-1497 B	-87635	653	1	776	3	Y	130	126	0			6
								21	4	143	9							
07	3193	X	1475	-0-		-1718 B	-87635	570	1	725	3	Y	150	150	0			6
								15	4	165	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 08/12/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	7037	X	3227	-0-	-3810 B	-39739	499	1	1301	3	Y	1273	1264	0			48
							27	4	1400	9							
*01	6851	X	3792	-0-	-3059 B	-39739	526	1	1803	3	Y	1323	1247	0			124
							8	4	1455	9							
*02	0	X	3529	-0-	3529 B	-36210	477	1	1276	3	Y	1605	1667	0			62
							10	4	1766	9							
03	5363	X	3027	-0-	-2336 B	-36210	571	1	1828	3	Y	557	594	0			25
							15	4	613	9							
04	3660	X	2798	-0-	-862 B	-36210	527	1	1367	3	Y	809	804	0			30
							14	4	890	9							
*05	3906	X	2419	-0-	-1487 B	-36210	527	1	870	3	Y	910	907	0			33
							21	4	1001	9							
*06	3780	X	1770	-0-	-2010 B	-36210	477	1	546	3	Y	665	668	0			30
							15	4	732	9							
07	3906	X	1859	-0-	-2047 B	-36210	467	1	787	3	Y	538	545	0			23
							13	4	592	9							

URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 08/11/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

*12	155	N	483	-0-	328 B	-23210	425	1	2	3	Y	32	32	0			1
							21	4	35	9							
*01	279	N	609	-0-	330 B	-22880	414	1	5	3	Y	167	152	0			16
							6	4	184	9							
*02	0	N	548	-0-	548 B	-22332	390	1	8	4	Y	136	147	0			5
							150	9									
*03	465	N	584	-0-	119 B	-22213	494	1	2	3	Y	68	70	0			3
							13	4	75	9							
04	450	N	8	-0-	-442 B	-22213	6	1	2	3	Y	-0-	3	0			-0-
05	465	N	-0-	-0-	-465 B	-22213					Y	-0-					-0-
*06	450	N	-0-	-0-	-450 B	-22213					Y	-0-					-0-
07	8	N	-0-	-0-	-8 B	-22213					Y	-0-					-0-

ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

*12	1767	X	1690	-0-	-77 B	-39142	385	1	856	3	Y	395	393	0			6
							14	4	435	9							
*01	2635	X	1647	-0-	-988 B	-39142	440	1	879	3	Y	287	289	0			4
							12	4	316	9							
*02	0	X	1302	-0-	1302 B	-37840	476	1	351	3	Y	419	372	0	41	1	10
							14	4	461	9							
*03	2635	X	1260	-0-	-1375 B	-37840	622	1	366	3	Y	233	238	0			5
							16	4	256	9							
04	1680	X	898	-0-	-782 B	-37840	431	1	272	3	Y	170	170	0			5
							8	4	187	9							
*05	1736	X	1116	-0-	-620 B	-37840	490	1	295	3	Y	292	288	0			9
							10	4	321	9							
*06	1620	X	1667	-0-	47 B	-37793	418	1	272	3	Y	878	869	0			18
							11	4	966	9							
07	1488	X	2554	-0-	1066 B	-36727	447	1	733	3	Y	1240	1241	0			17
							10	4	1364	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2387	X	3061	-0-		674	B	-54069	553	1	798	3	Y	1536	1532	0			22
									20	4	1690	9							
*01	4216	X	2055	-0-		-2161	B	-54069	435	1	23	3	Y	1441	1441	0			22
									12	4	1585	9							
*02	0	X	2380	-0-		2380	B	-51689	430	1	344	3	Y	1449	1295	0	143	1	33
									12	4	1594	9							
*03	4681	X	3180	-0-		-1501	B	-51689	596	1	1326	3	Y	1129	1136	0			26
									16	4	1242	9							
04	4530	X	1607	-0-		-2923	B	-51689	414	1	581	3	Y	549	560	0			15
									8	4	604	9							
*05	3193	X	1399	-0-		-1794	B	-51689	409	1	414	3	Y	516	515	0			16
									8	4	568	9							
*06	3090	X	1481	-0-		-1609	B	-51689	293	1	1030	3	Y	135	148	0			3
									9	4	149	9							
07	3193	X	1877	-0-		-1316	B	-51689	234	1	1338	3	Y	273	272	0			4
									5	4	300	9							

FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

*12	3999	X	-0-	-0-		-3999	B	-57917					Y	-0-	1	0			-0-
01	3999	X	-0-	-0-		-3999	B	-57917					Y	-0-					-0-
02	T. A.		-0-	-0-		-0-	B	-57917					Y	-0-					-0-
03	T. A.		1175	-0-		1175	B	-56742	257	1	723	3	Y	171	163	0			8
									7	4	188	9							
04	T. A.		2612	-0-		2612	B	-54130	681	1	1528	3	Y	350	345	0			13
									18	4	385	9							
*05	T. A.		747	-0-		747	B	-53383	559	1	22	4	Y	151	158	0			6
									166	9									
*06	0	X	177	-0-		177	B	-53206	164	1	1	3	Y	6	12	0			-0-
									5	4	7	9							
07	0	X	-0-	-0-		-0-	B	-53206					Y	-0-					-0-

ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

*12	4216	X	148	-0-		-4068	B	-20201	57	1	2	4	Y	81	83	0			1
									89	9									
*01	5208	X	640	-0-		-4568	B	-20201	366	1	1	3	Y	239	236	0			4
									10	4	263	9							
*02	0	X	442	-0-		442	B	-19759	261	1	7	4	Y	158	142	0	16	1	4
									174	9									
*03	5208	X	75	-0-		-5133	B	-19759	62	1	2	4	Y	10	14	0			-0-
									11	9									
04	1560	X	596	-0-		-964	B	-19759	315	1	6	4	Y	250	243	0			7
									275	9									
*05	651	X	894	-0-		243	B	-19516	577	1	1	3	Y	277	275	0			9
									11	4	305	9							
*06	630	X	365	-0-		-265	B	-19516	252	1	7	4	Y	96	103	0			2
									106	9									
07	620	X	339	-0-		-281	B	-19516	266	1	5	4	Y	62	63	0			1
									68	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	450	N	1262	-0-	812 B	-103143	725	1	344	3	Y	163	163	0			1
							14	4	179	9							
*12	961	N	1127	-0-	166 B	-102977	914	1	39	3	Y	149	149	0			1
							10	4	164	9							
*01	775	N	985	-0-	210 B	-102767	812	1	12	3	Y	141	141	0			1
							6	4	155	9							
*02	0	X	744	-0-	744 B	-102023	571	1	28	3	Y	125	123	0			3
							7	4	138	9							
03	1302	X	511	-0-	-791 B	-102023	379	1	6	3	Y	108	110	0			1
							7	4	119	9							
04	1260	X	384	-0-	-876 B	-102023	193	1	120	3	Y	62	62	0			1
							3	4	68	9							
05	1178	X	359	-0-	-819 B	-102023	265	1	2	3	Y	82	82	0			1
							2	4	90	9							
*06	960	X	49	-0-	-911 B	-102023	41	1	1	4	Y	6	7	0			-0-
							7	9									
07	837	X	-0-	-0-	-837 B	-102023					Y	-0-					-0-

FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

*12	2976	X	11027	-0-	8051 B	-41581	816	1	9614	3	Y	495	492	0			19
							52	4	545	9							
*01	4867	X	7181	-0-	2314 B	-39267	741	1	6107	3	Y	292	284	0			27
							12	4	321	9							
*02	0	X	6106	-0-	6106 B	-33161	740	1	4433	3	Y	834	829	0			32
							16	4	917	9							
*03	11036	X	997	-0-	-10039 B	-33161	599	1	2	3	Y	345	361	0			16
							16	4	380	9							
04	10680	X	954	-0-	-9726 B	-33161	515	1	9	3	Y	379	381	0			14
							13	4	417	9							
*05	11036	X	3703	-0-	-7333 B	-33161	706	1	2562	3	Y	370	370	0			14
							28	4	407	9							
*06	6960	X	1095	-0-	-5865 B	-33161	258	1	770	3	Y	53	65	0			2
							9	4	58	9							
07	6758	X	-0-	-0-	-6758 B	-33161					Y	-0-	2	0			-0-

HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

*11	5730	X	2745	-0-	-2985 B	-70263	612	1	1836	3	Y	259	258	0			2
							12	4	285	9							
*12	5921	X	2431	-0-	-3490 B	-70263	754	1	1388	3	Y	254	254	0			2
							10	4	279	9							
*01	5921	X	1266	-0-	-4655 B	-70263	809	1	95	3	Y	324	323	0			3
							6	4	356	9							
*02	0	X	2052	-0-	2052 B	-68211	789	1	880	3	Y	340	336	0			7
							9	4	374	9							
03	2976	X	2726	-0-	-250 B	-68211	795	1	1468	3	Y	406	408	0			5
							16	4	447	9							
*04	2760	X	4922	-0-	2162 B	-66049	743	1	3590	3	Y	524	520	0			9
							13	4	576	9							
*05	2449	X	4682	-0-	2233 B	-63816	793	1	3270	3	Y	556	558	0			7
							7	4	612	9							
*06	2640	X	5733	-0-	3093 B	-60723	705	1	3854	3	Y	1049	1036	0			20
							20	4	1154	9							
*07	4278	X	8830	-0-	4552 B	-56171	965	1	6496	3	Y	1228	1227	0			21
							18	4	1351	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4433	X	1904	-0-		-2529 B	-40730	484	1	1029	3	Y	339	338	0			5
								18	4	373	9							
*01	4433	X	1353	-0-		-3080 B	-40730	470	1	578	3	Y	265	266	0			4
								13	4	292	9							
*02	0	X	1505	-0-		1505 B	-39225	484	1	644	3	Y	330	294	0	32	1	8
								14	4	363	9							
*03	4061	X	1862	-0-		-2199 B	-39225	572	1	817	3	Y	416	414	0			10
								15	4	458	9							
04	3930	X	4242	-0-		312 B	-38913	707	1	3219	3	Y	275	278	0			7
								13	4	303	9							
*05	1953	X	3365	-0-		1412 B	-37501	731	1	2400	3	Y	199	200	0			6
								15	4	219	9							
*06	1800	X	4444	-0-		2644 B	-34857	675	1	3612	3	Y	121	125	0			2
								24	4	133	9							
07	4371	X	9471	-0-		5100 B	-29757	927	1	8336	3	Y	168	168	0			2
								23	4	185	9							

BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5700	X	5655	-0-		-45 B	-75492	1282	1	3747	3	Y	545	544	0			5
								26	4	600	9							
*12	5890	X	5306	-0-		-584 B	-75492	1316	1	3428	3	Y	493	493	0			5
								20	4	542	9							
*01	8773	X	5181	-0-		-3592 B	-75492	1194	1	3409	3	Y	517	517	0			5
								9	4	569	9							
*02	0	X	4583	-0-		4583 B	-70909	906	1	3061	3	Y	550	543	0			12
								11	4	605	9							
03	8773	X	4494	-0-		-4279 B	-70909	890	1	3180	3	Y	369	376	0			5
								18	4	406	9							
04	5670	X	7132	-0-		1462 B	-69447	1001	1	5709	3	Y	368	366	0			7
								17	4	405	9							
*05	5332	X	5615	-0-		283 B	-69164	829	1	4417	3	Y	328	331	0			4
								8	4	361	9							
*06	5010	X	7540	-0-		2530 B	-66634	891	1	6112	3	Y	464	459	0			9
								27	4	510	9							
07	7378	X	10225	-0-		2847 B	-63787	1082	1	8564	3	Y	507	507	0			9
								21	4	558	9							

BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4433	X	5609	-0-		1176 B	-90094	703	1	4518	3	Y	325	321	0			5
								30	4	358	9							
*01	3751	X	1424	-0-		-2327 B	-90094	475	1	702	3	Y	213	215	0			3
								13	4	234	9							
*02	0	X	564	-0-		564 B	-89530	404	1	52	3	Y	88	80	0	9	1	2
								11	4	97	9							
*03	5766	X	246	-0-		-5520 B	-89530	166	1	4	4	Y	69	69	0			2
								76	9									
04	5580	X	259	-0-		-5321 B	-89530	205	1	10	3	Y	36	37	0			1
								4	4	40	9							
05	5766	X	-0-	-0-		-5766 B	-89530					Y	-0-	1	0			-0-
*06	1410	X	1288	-0-		-122 B	-89530	535	1	660	3	Y	71	70	0			1
								15	4	78	9							
07	620	X	4741	-0-		4121 B	-85409	744	1	3889	3	Y	83	83	0			1
								17	4	91	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3999	X	529	-0-	-3470 B	-54256	307	1	8	3	Y	180	180	0			7
							16	4	198	9							
01	2201	X	200	-0-	-2001 B	-54256	132	1	2	4	Y	60	61	0			6
							66	9									
02	0	X	138	-0-	138 B	-54118	111	1	2	4	Y	23	28	0			1
							25	9									
03	4836	X	4731	-0-	-105 B	-54118	740	1	3434	3	Y	488	467	0			22
							20	4	537	9							
04	4680	X	2148	-0-	-2532 B	-54118	687	1	1286	3	Y	143	160	0			5
							18	4	157	9							
*05	527	X	3446	-0-	2919 B	-51199	379	1	2790	3	Y	238	234	0			9
							15	4	262	9							
*06	4590	X	5122	-0-	532 B	-50667	305	1	4449	3	Y	319	314	0			14
							17	4	351	9							
07	4743	X	5790	-0-	1047 B	-49620	318	1	5078	3	Y	348	347	0			15
							11	4	383	9							

HEMBY UNIT B AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	383	-0-	383 B	-108325	370	1	7	4	Y	5	16	0			-0-
							6	9									
03	682	N	425	-0-	-257 B	-108325	362	1	4	4	Y	54	52	0			2
							59	9									
04	750	N	1030	-0-	280 B	-108045	307	1	6	4	Y	652	637	0			17
							717	9									
05	434	N	659	-0-	225 B	-107820	188	1	2	4	Y	426	427	0			16
							469	9									
06	420	N	982	-0-	562 B	-107258	382	1	34	3	Y	507	519	0			4
							8	4	558	9							
07	1054	N	944	-0-	-110 B	-107258	459	1	8	3	Y	429	429	0			4
							5	4	472	9							

HEMBY UNIT B AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	1587	-0-	1587 B	-50302	328	1	935	3	Y	289	285	0			17
							6	4	318	9							
*03	3348	X	6044	-0-	2696 B	-47606	620	1	4934	3	Y	439	438	0			18
							7	4	483	9							
*04	3240	X	8679	-0-	5439 B	-42167	870	1	7305	3	Y	444	450	0			12
							16	4	488	9							
05	3348	X	2691	-0-	-657 B	-42167	336	1	2072	3	Y	254	256	0			10
							4	4	279	9							
*06	3240	X	3438	-0-	198 B	-41969	680	1	2435	3	Y	281	289	0			2
							14	4	309	9							
*07	3348	X	6789	-0-	3441 B	-38528	712	1	5356	3	Y	648	644	0			6
							8	4	713	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	620	X	54	-0-	-566 B	-45865	52	1	2	4	Y	-0-					-0-
01	403	X	5	-0-	-398 B	-45865	5	1			Y	-0-					-0-
*02	T. A.		143	-0-	143 B	-45722	114	1	3	4	Y	24	24	0			-0-
							26	9									
03	T. A.		969	-0-	969 B	-44753	492	1	31	3	Y	401	396	0			5
							5	4	441	9							
04	T. A.		1031	-0-	1031 B	-43722	464	1	46	3	Y	469	468	0			6
							5	4	516	9							
*05	T. A.		1016	-0-	1016 B	-42706	486	1	6	3	Y	474	473	0			7
							3	4	521	9							
*06	0	X	318	-0-	318 B	-42388	283	1	1	3	Y	27	34	0			-0-
							4	4	30	9							
07	868	N	728	-0-	-140 B	-42388	333	1	7	3	Y	347	344	0			3
							6	4	382	9							

HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1770	X	2085	-0-	315 B	-175647	985	1	740	3	Y	310	309	0			3
							19	4	341	9							
*12	1829	X	1464	-0-	-365 B	-175647	1136	1	60	3	Y	232	233	0			2
							13	4	255	9							
*01	1581	X	1419	-0-	-162 B	-175647	1088	1	77	3	Y	224	224	0			2
							8	4	246	9							
*02	0	N	1149	-0-	1149 B	-174498	759	1	216	3	Y	150	149	0			3
							9	4	165	9							
03	1457	N	838	-0-	-619 B	-174498	531	1	92	3	Y	185	186	0			2
							11	4	204	9							
04	1380	N	1443	-0-	63 B	-174435	284	1	1016	3	Y	125	125	0			2
							5	4	138	9							
*05	1271	N	178	-0-	-1093 B	-174435	111	1	4	3	Y	56	57	0			1
							1	4	62	9							
*06	810	N	555	-0-	-255 B	-174435	27	1	499	3	Y	25	26	0			-0-
							1	4	28	9							
07	1488	N	-0-	-0-	-1488 B	-174435					Y	-0-					-0-

HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4770	X	1047	-0-	-3723 B	-26402	714	1	9	3	Y	282	285	0			2
							14	4	310	9							
*12	3937	X	3260	-0-	-677 B	-26402	988	1	1925	3	Y	303	302	0			3
							14	4	333	9							
*01	2108	X	3496	-0-	1388 B	-25014	987	1	2127	3	Y	340	340	0			3
							8	4	374	9							
*02	0	X	822	-0-	822 B	-24192	484	1	16	3	Y	287	284	0			6
							6	4	316	9							
03	3286	X	430	-0-	-2856 B	-24192	250	1	5	4	Y	159	163	0			2
							175	9									
04	3390	X	515	-0-	-2875 B	-24192	216	1	2	3	Y	266	263	0			5
							4	4	293	9							
*05	3503	X	991	-0-	-2512 B	-24192	318	1	408	3	Y	238	240	0			3
							3	4	262	9							
*06	3390	X	1651	-0-	-1739 B	-24192	322	1	985	3	Y	305	302	0			6
							8	4	336	9							
07	899	X	1	-0-	-898 B	-24192	1	1			Y	-0-	6	0			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	352	-0-		352	B	-230898	94	1	15	3	Y	208	200	0			8
									14	4	229	9							
03	0	N	1880	-0-		1880	B	-229018	492	1	748	3	Y	519	506	0			21
									69	4	571	9							
04	150	N	451	-0-		301	B	-228717	241	1	33	4	Y	161	175	0			7
									177	9									
05	403	N	1223	-0-		820	B	-227897	343	1	453	3	Y	322	318	0			11
									73	4	354	9							
06	900	N	2068	-0-		1168	B	-226729	543	1	879	3	Y	487	476	0			22
									110	4	536	9							
07	465	N	1802	-0-		1337	B	-225392	575	1	707	3	Y	420	422	0			20
									58	4	462	9							

MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	10013	X	6654	-0-		-3359	B	-146547	694	1	4586	3	Y	1231	1229	0			20
									20	4	1354	9							
*01	7905	X	6618	-0-		-1287	B	-146547	809	1	4553	3	Y	1135	1118	0			37
									7	4	1249	9							
*02	0	X	5165	-0-		5165	B	-141382	775	1	3330	3	Y	955	943	0	20	1	29
									9	4	1051	9							
03	7285	X	6474	-0-		-811	B	-141382	856	1	4545	3	Y	970	978	0			21
									6	4	1067	9							
04	6510	X	5486	-0-		-1024	B	-141382	771	1	3750	3	Y	864	860	0			25
									15	4	950	9							
*05	6665	X	5845	-0-		-820	B	-141382	823	1	3892	3	Y	1017	1008	0			34
									11	4	1119	9							
*06	6390	X	6595	-0-		205	B	-141177	843	1	5136	3	Y	545	563	0			16
									16	4	600	9							
07	6479	X	5030	-0-		-1449	B	-141177	711	1	4079	3	Y	208	217	0			7
									11	4	229	9							

DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	9270	X	5611	-0-		-3659	B	-568115	964	1	3817	3	Y	736	738	0			6
									20	4	810	9							
*12	9579	X	3874	-0-		-5705	B	-568115	1047	1	2314	3	Y	453	455	0			4
									15	4	498	9							
*01	9579	X	6835	-0-		-2744	B	-568115	1193	1	4702	3	Y	845	841	0			8
									10	4	930	9							
*02	0	X	7478	-0-		7478	B	-560637	808	1	5827	3	Y	757	749	0			16
									10	4	833	9							
03	4650	X	3686	-0-		-964	B	-560637	435	1	2777	3	Y	423	434	0			5
									9	4	465	9							
04	4500	X	866	-0-		-3634	B	-560637	141	1	594	3	Y	117	120	0			2
									2	4	129	9							
*05	4650	X	6790	-0-		2140	B	-558497	531	1	5353	3	Y	817	809	0			10
									7	4	899	9							
*06	4500	X	6295	-0-		1795	B	-556702	563	1	4792	3	Y	837	831	0			16
									19	4	921	9							
07	4650	X	8102	-0-		3452	B	-553250	725	1	6279	3	Y	985	984	0			17
									14	4	1084	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4350	X	4013	-0-	-337 B	-167777	360	1	3348	3	Y	270	272	0			2
							8	4	297	9							
*12	4495	X	5084	-0-	589 B	-167188	458	1	4320	3	Y	267	266	0			3
							12	4	294	9							
*01	4991	X	5254	-0-	263 B	-166925	418	1	4460	3	Y	338	338	0			3
							4	4	372	9							
*02	0	X	3906	-0-	3906 B	-163019	310	1	3352	3	Y	218	216	0			5
							4	4	240	9							
03	5084	X	1720	-0-	-3364 B	-163019	215	1	1360	3	Y	127	130	0			2
							5	4	140	9							
04	5070	X	1507	-0-	-3563 B	-163019	274	1	1166	3	Y	56	57	0			1
							5	4	62	9							
*05	5239	X	2522	-0-	-2717 B	-163019	395	1	2076	3	Y	43	43	0			1
							4	4	47	9							
*06	5070	X	338	-0-	-4732 B	-163019	217	1	17	3	Y	91	90	0			2
							4	4	100	9							
07	4340	X	178	-0-	-4162 B	-163019	95	1	2	3	Y	73	74	0			1
							1	4	80	9							

DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6690	X	7080	-0-	390 B	-291639	537	1	6270	3	Y	237	238	0			2
							12	4	261	9							
*12	6913	X	5874	-0-	-1039 B	-291639	634	1	5008	3	Y	197	197	0			2
							15	4	217	9							
*01	5952	X	4898	-0-	-1054 B	-291639	453	1	4197	3	Y	222	222	0			2
							4	4	244	9							
*02	0	X	4386	-0-	4386 B	-287253	321	1	3852	3	Y	190	188	0			4
							4	4	209	9							
03	7316	X	2655	-0-	-4661 B	-287253	373	1	2157	3	Y	106	109	0			1
							8	4	117	9							
04	7080	X	5456	-0-	-1624 B	-287253	437	1	4776	3	Y	214	211	0			4
							8	4	235	9							
*05	5890	X	4651	-0-	-1239 B	-287253	340	1	4085	3	Y	201	203	0			2
							5	4	221	9							
*06	4740	X	4525	-0-	-215 B	-287253	294	1	3994	3	Y	204	202	0			4
							13	4	224	9							
07	5642	X	6770	-0-	1128 B	-286125	389	1	6128	3	Y	222	222	0			4
							9	4	244	9							

FRANKE UNIT AC WELL #: 3H RRCID -> 282336 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.12832 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2759	X	2617	-0-	-142 B	-28906	403	1	1031	3	Y	1056	1071	0			40
							21	4	1162	9							
*01	2759	X	3030	-0-	271 B	-28635	404	1	1175	3	Y	1314	1231	0			123
							6	4	1445	9							
*02	0	X	2532	-0-	2532 B	-26103	392	1	952	3	Y	1073	1155	0			41
							8	4	1180	9							
*03	2914	X	3343	-0-	429 B	-25674	441	1	1273	3	Y	1470	1445	0			66
							12	4	1617	9							
04	2940	X	2922	-0-	-18 B	-25674	347	1	1046	3	Y	1382	1396	0			52
							9	4	1520	9							
*05	3038	X	3806	-0-	768 B	-24906	405	1	415	3	Y	2700	2653	0			99
							16	4	2970	9							
*06	3240	X	2659	-0-	-581 B	-24906	378	1	50	3	Y	2018	2026	0			91
							11	4	2220	9							
07	3348	X	2918	-0-	-430 B	-24906	379	1	65	3	Y	2240	2235	0			96
							10	4	2464	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT AC WELL #: 6H RRCID -> 282382 COMPL. DATE 09/09/2021 TOTAL DEPTH 12017 PERF.12120 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	10385	X	8967	-0-	-1418	B	-565323	456	1	6882	3	Y	1455	1456	0			20
								28	4	1601	9							
*01	10819	X	3299	-0-	-7520	B	-565323	146	1	2616	3	Y	485	497	0			8
								3	4	534	9							
*02	0	X	1534	-0-	1534	B	-563789	83	1	1305	3	Y	131	137	0			2
								2	4	144	9							
03	10819	X	1322	-0-	-9497	B	-563789	345	1	690	3	Y	257	256	0			3
								4	4	283	9							
04	9900	X	1837	-0-	-8063	B	-563789	404	1	1052	3	Y	343	342	0			4
								4	4	377	9							
*05	8959	X	1210	-0-	-7749	B	-563789	494	1	494	3	Y	198	199	0			3
								4	4	218	9							
*06	3180	X	1198	-0-	-1982	B	-563789	469	1	441	3	Y	255	255	0			3
								7	4	281	9							
07	1891	X	776	-0-	-1115	B	-563789	360	1	35	3	Y	341	341	0			3
								6	4	375	9							

DAVILA-GRAHAM UNIT AC WELL #: 4H RRCID -> 282401 COMPL. DATE 04/30/2017 TOTAL DEPTH 12090 PERF.11828 - 19948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	19220	X	10182	-0-	-9038	B	-372108	835	1	7220	3	Y	1894	1872	0			26
								44	4	2083	9							
*01	19220	X	23425	-0-	4205	B	-367903	1387	1	18170	3	Y	3493	3459	0			60
								26	4	3842	9							
*02	0	X	12593	-0-	12593	B	-355310	851	1	11104	3	Y	562	615	0			7
								20	4	618	9							
03	10168	X	16044	-0-	5876	B	-349434	1007	1	14164	3	Y	780	777	0			10
								15	4	858	9							
04	22680	X	6913	-0-	-15767	B	-349434	558	1	6039	3	Y	281	287	0			4
								7	4	309	9							
*05	23436	X	4225	-0-	-19211	B	-349434	424	1	3343	3	Y	412	410	0			6
								5	4	453	9							
*06	22680	X	11558	-0-	-11122	B	-349434	768	1	9334	3	Y	1297	1289	0			14
								29	4	1427	9							
07	16058	X	12396	-0-	-3662	B	-349434	976	1	9924	3	Y	1340	1342	0			12
								22	4	1474	9							

FRANKE UNIT AC WELL #: 7H RRCID -> 282424 COMPL. DATE 01/23/2017 TOTAL DEPTH 12569 PERF.12652 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	6169	X	4536	-0-	-1633	B	-9289	548	1	3557	3	Y	363	360	0			14
								32	4	399	9							
*01	6169	X	4774	-0-	-1395	B	-9289	576	1	3753	3	Y	396	373	0			37
								9	4	436	9							
*02	0	X	4241	-0-	4241	B	-5048	564	1	3299	3	Y	333	357	0			13
								12	4	366	9							
*03	3441	X	5133	-0-	1692	B	-3356	654	1	4045	3	Y	378	374	0			17
								18	4	416	9							
*04	3732	X	7088	-0-	3356	B	-0-	735	1	5874	3	Y	417	418	0			16
								20	4	459	9							
*05	7822	X	7822	-0-	-0-	B	-0-	771	1	6457	3	Y	511	508	0			19
								32	4	562	9							
*06	5592	X	5592	-0-	-0-	B	-0-	691	1	4402	3	Y	428	428	0			19
								28	4	471	9							
07	5465	X	5465	-0-	-0-	B	-0-	643	1	4363	3	Y	400	402	0			17
								19	4	440	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT AC WELL #: 13H RRCID -> 282452 COMPL. DATE 04/09/2016 TOTAL DEPTH 12537 PERF.12662 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	X	336	-0-	-0-	B	-0-	257	1	74	3	Y	-0-					-0-
								5	4									
03	3286	X	1567	-0-	-1719	B	-0-	594	1	771	3	Y	177	170	0			7
								7	4	195	9							
04	1980	X	1881	-0-	-99	B	-0-	425	1	1353	3	Y	86	91	0			2
								8	4	95	9							
05	1767	X	1068	-0-	-699	B	-0-	650	1	400	3	Y	10	12	0			-0-
								7	4	11	9							
06	2089	X	2089	-0-	-0-	B	-0-	815	1	1256	3	Y	1	1	0			-0-
								17	4	1	9							
07	1960	X	1960	-0-	-0-	B	-0-	842	1	1109	3	Y	-0-					-0-
								9	4									

FRANKE UNIT AC WELL #: 2H RRCID -> 282542 COMPL. DATE 04/02/2016 TOTAL DEPTH 12308 PERF.12815 - 18966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2170	X	2971	-0-	801	B	-36489	575	1	2250	3	Y	104	104	0			4
								32	4	114	9							
*01	2170	X	3638	-0-	1468	B	-35021	631	1	2248	3	Y	682	622	0			64
								9	4	750	9							
*02	0	X	2529	-0-	2529	B	-32492	605	1	1469	3	Y	402	451	0			15
								13	4	442	9							
03	2976	X	3234	-0-	258	B	-32234	677	1	1890	3	Y	590	578	0			27
								18	4	649	9							
04	3510	X	1412	-0-	-2098	B	-32234	355	1	814	3	Y	213	232	0			8
								9	4	234	9							
*05	3627	X	3082	-0-	-545	B	-32234	546	1	2116	3	Y	362	357	0			13
								22	4	398	9							
*06	3510	X	2530	-0-	-980	B	-32234	658	1	1652	3	Y	179	184	0			8
								23	4	197	9							
07	3224	X	3677	-0-	453	B	-31781	654	1	2420	3	Y	532	517	0			23
								18	4	585	9							

BAILEY-RETZLOFF UNIT AC WELL #: 3H RRCID -> 282647 COMPL. DATE 04/07/2017 TOTAL DEPTH 12194 PERF.12549 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2190	X	3735	-0-	1545	B	-726908	1027	1	2080	3	Y	553	554	0			5
								20	4	608	9							
*12	2263	X	3019	-0-	756	B	-726152	1436	1	1425	3	Y	127	131	0			1
								18	4	140	9							
*01	5301	X	2824	-0-	-2477	B	-726152	1217	1	1469	3	Y	117	117	0			1
								9	4	129	9							
*02	0	X	2298	-0-	2298	B	-723854	840	1	1199	3	Y	226	222	0			5
								10	4	249	9							
03	7161	X	2641	-0-	-4520	B	-723854	840	1	1466	3	Y	289	290	0			4
								17	4	318	9							
04	3750	X	2738	-0-	-1012	B	-723854	699	1	1732	3	Y	268	267	0			5
								12	4	295	9							
*05	3069	X	2809	-0-	-260	B	-723854	478	1	2060	3	Y	242	244	0			3
								5	4	266	9							
*06	2730	X	1938	-0-	-792	B	-723854	285	1	1471	3	Y	158	158	0			3
								8	4	174	9							
07	2821	X	1153	-0-	-1668	B	-723854	343	1	709	3	Y	86	87	0			2
								6	4	95	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 6H RRCID -> 283162 COMPL. DATE 10/17/2017 TOTAL DEPTH 11838 PERF.12422 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4650	X	1879	-0-	-2771 B	-276746	559	1	908	3	Y	355	359	0			5
							21	4	391	9							
*01	5270	X	2864	-0-	-2406 B	-276746	726	1	1627	3	Y	445	443	0			7
							21	4	490	9							
*02	0	X	694	-0-	694 B	-276052	410	1	181	3	Y	83	79	0	9	1	2
							12	4	91	9							
*03	5270	X	4189	-0-	-1081 B	-276052	771	1	2731	3	Y	605	593	0			14
							21	4	666	9							
04	3330	X	2526	-0-	-804 B	-276052	755	1	1379	3	Y	344	349	0			9
							14	4	378	9							
*05	2883	X	404	-0-	-2479 B	-276052	248	1	128	3	Y	21	29	0			1
							5	4	23	9							
*06	4050	X	-0-	-0-	-4050 B	-276052					Y	-0-	1	0			-0-
07	4185	X	-0-	-0-	-4185 B	-276052					Y	-0-					-0-

SIENKIEWICZ UNIT AC WELL #: 2H RRCID -> 283163 COMPL. DATE 06/10/2021 TOTAL DEPTH 12601 PERF.12681 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9814	X	9814	-0-	-0- B	-0-	1023	1	6540	3	Y	2028	1973	0			120
							20	4	2231	9							
03	9154	X	9154	-0-	-0- B	-0-	888	1	6322	3	Y	1758	1807	0			71
							10	4	1934	9							
04	7470	X	5657	-0-	-1813 B	-0-	737	1	3380	3	Y	1387	1422	0			36
							14	4	1526	9							
05	9523	X	9523	-0-	-0- B	-0-	870	1	6855	3	Y	1625	1600	0			61
							10	4	1788	9							
06	9126	X	9126	-0-	-0- B	-0-	828	1	7123	3	Y	1053	1106	0			8
							17	4	1158	9							
07	9025	X	9025	-0-	-0- B	-0-	754	1	6435	3	Y	1662	1654	0			16
							8	4	1828	9							

SIENKIEWICZ UNIT AC WELL #: 3H RRCID -> 283164 COMPL. DATE 06/10/2021 TOTAL DEPTH 12574 PERF.12724 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39237	X	6331	-0-	-32906 B	-0-	863	1	4209	3	Y	1129	1108	0			67
							17	4	1242	9							
03	5661	X	5661	-0-	-0- B	-0-	792	1	3840	3	Y	927	956	0			38
							9	4	1020	9							
04	8340	X	5047	-0-	-3293 B	-0-	797	1	3314	3	Y	837	853	0			22
							15	4	921	9							
05	8618	X	6053	-0-	-2565 B	-0-	813	1	4221	3	Y	918	905	0			35
							9	4	1010	9							
06	7560	X	5166	-0-	-2394 B	-0-	717	1	3454	3	Y	891	919	0			7
							15	4	980	9							
07	7006	X	5880	-0-	-1126 B	-0-	764	1	3975	3	Y	1030	1027	0			10
							8	4	1133	9							

MAY B UNIT AC WELL #: 24H RRCID -> 283516 COMPL. DATE 07/21/2017 TOTAL DEPTH 12296 PERF.12742 - 20890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	12028	X	12381	-0-	353 B	-413752	922	1	10677	3	Y	658	647	0			25
							58	4	724	9							
*01	8990	X	16055	-0-	7065 B	-406687	1091	1	13990	3	Y	870	813	0			82
							17	4	957	9							
*02	0	X	15095	-0-	15095 B	-391592	1092	1	13129	3	Y	773	825	0			30
							24	4	850	9							
03	12369	X	18715	-0-	6346 B	-385246	1180	1	16510	3	Y	901	890	0			41
							34	4	991	9							
04	15090	X	21032	-0-	5942 B	-379304	1230	1	18661	3	Y	1006	1009	0			38
							34	4	1107	9							
*05	15593	X	16985	-0-	1392 B	-377912	1094	1	15361	3	Y	440	462	0			16
							46	4	484	9							
*06	15090	X	10377	-0-	-4713 B	-377912	1009	1	8720	3	Y	547	538	0			25
							46	4	602	9							
07	15593	X	14004	-0-	-1589 B	-377912	1040	1	12257	3	Y	613	612	0			26
							33	4	674	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 8H RRCID -> 283517 COMPL. DATE 08/19/2017 TOTAL DEPTH 12222 PERF.12162 - 20736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	18786	X	6258	-0-	-12528 B	-430472	341	1	5148	3	Y	680	689	0			9
							21	4	748	9							
*01	18786	X	1804	-0-	-16982 B	-430472	201	1	1251	3	Y	316	320	0			5
							4	4	348	9							
*02	0	X	1814	-0-	1814 B	-428658	527	1	820	3	Y	414	414	0			5
							12	4	455	9							
03	4185	X	7429	-0-	3244 B	-425414	808	1	5697	3	Y	831	825	0			11
							10	4	914	9							
04	4050	X	15974	-0-	11924 B	-413490	1247	1	13026	3	Y	1533	1524	0			20
							15	4	1686	9							
*05	4185	X	16130	-0-	11945 B	-401545	1414	1	12995	3	Y	1550	1547	0			23
							16	4	1705	9							
*06	4050	X	18035	-0-	13985 B	-387560	1460	1	14764	3	Y	1602	1607	0			18
							49	4	1762	9							
07	4185	X	9739	-0-	5554 B	-382006	833	1	7779	3	Y	1007	1016	0			9
							19	4	1108	9							

BARBOZA UNIT AC WELL #: 8H RRCID -> 283553 COMPL. DATE 10/15/2019 TOTAL DEPTH 12574 PERF.12502 - 17992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14432	X	14432	-0-	-0- B	-0-	1099	1	11115	3	Y	1997	1941	0			118
							21	4	2197	9							
03	14880	X	13503	-0-	-1377 B	-0-	913	1	10835	3	Y	1586	1640	0			64
							10	4	1745	9							
04	14400	X	12084	-0-	-2316 B	-0-	912	1	9551	3	Y	1458	1484	0			38
							17	4	1604	9							
05	14880	X	14266	-0-	-614 B	-0-	869	1	11773	3	Y	1467	1450	0			55
							10	4	1614	9							
06	14400	X	14309	-0-	-91 B	-0-	794	1	12254	3	Y	1131	1178	0			8
							17	4	1244	9							
07	15366	X	15366	-0-	-0- B	-0-	947	1	12646	3	Y	1603	1595	0			16
							10	4	1763	9							

MAY UNIT 1 AC WELL #: 4H RRCID -> 284431 COMPL. DATE 06/20/2018 TOTAL DEPTH 12244 PERF.12421 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	7161	X	7912	-0-	751 B	-416804	1755	1	4564	3	Y	1410	1409	0			23
							42	4	1551	9							
*01	7161	X	11392	-0-	4231 B	-412573	1116	1	8461	3	Y	1640	1610	0			53
							11	4	1804	9							
*02	0	X	3120	-0-	3120 B	-409453	452	1	1941	3	Y	655	674	0	14	1	20
							6	4	721	9							
03	12214	X	1572	-0-	-10642 B	-409453	10	1	134	3	Y	1298	1289	0			29
							1428	9									
04	11010	X	2008	-0-	-9002 B	-409453	11	1	38	3	Y	1781	1759	0			51
							1959	9									
*05	11377	X	978	-0-	-10399 B	-409453	7	1	52	3	Y	835	858	0			28
							919	9									
*06	11010	X	111	-0-	-10899 B	-409453	2	1	21	3	Y	80	106	0			2
							88	9									
07	3441	X	295	-0-	-3146 B	-409453	5	1	49	3	Y	219	213	0			8
							241	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 16H RRCID -> 284525 COMPL. DATE 05/21/2018 TOTAL DEPTH 12423 PERF.12238 - 18195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	8246	X	5722	-0-	-2524 B	-279547	735	1	4398	3	Y	497	495	0			19
							42	4	547	9							
*01	8246	X	5025	-0-	-3221 B	-279547	727	1	3783	3	Y	458	434	0			43
							11	4	504	9							
*02	0	X	3075	-0-	3075 B	-276472	657	1	2077	3	Y	297	329	0			11
							14	4	327	9							
03	6386	X	4612	-0-	-1774 B	-276472	727	1	3250	3	Y	559	545	0			25
							20	4	615	9							
04	5550	X	4638	-0-	-912 B	-276472	668	1	3437	3	Y	468	475	0			18
							18	4	515	9							
*05	5735	X	4457	-0-	-1278 B	-276472	585	1	3334	3	Y	467	468	0			17
							24	4	514	9							
*06	4860	X	3948	-0-	-912 B	-276472	520	1	3057	3	Y	318	321	0			14
							21	4	350	9							
07	4805	X	4154	-0-	-651 B	-276472	518	1	3250	3	Y	337	337	0			14
							15	4	371	9							

DAVILA UNIT AC WELL #: 6H RRCID -> 284824 COMPL. DATE 08/10/2018 TOTAL DEPTH 12055 PERF.12659 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3210	X	500	-0-	-2710 B	-487846	402	1	3	3	Y	79	79	0			1
							8	4	87	9							
*12	1953	X	2853	-0-	900 B	-486946	1426	1	1263	3	Y	133	133	0			1
							18	4	146	9							
*01	3875	X	1398	-0-	-2477 B	-486946	689	1	654	3	Y	45	46	0			-0-
							5	4	50	9							
*02	0	X	868	-0-	868 B	-486078	364	1	459	3	Y	37	36	0			1
							4	4	41	9							
03	3875	X	-0-	-0-	-3875 B	-486078					Y	-0-	1	0			-0-
04	2790	X	-0-	-0-	-2790 B	-486078					Y	-0-					-0-
*05	2883	X	13205	-0-	10322 B	-475756	656	1	12446	3	Y	84	83	0			1
							11	4	92	9							
*06	1350	X	501	-0-	-849 B	-475756	473	1	11	3	Y	8	9	0			-0-
							8	4	9	9							
07	961	X	94	-0-	-867 B	-475756	91	1	2	3	Y	-0-					-0-
							1	4									

MAY B UNIT AC WELL #: 22H RRCID -> 284871 COMPL. DATE 07/03/2018 TOTAL DEPTH 12256 PERF.12710 - 20868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14818	X	13230	-0-	-1588 B	-374503	1070	1	11105	3	Y	899	891	0			34
							66	4	989	9							
*01	14105	X	11525	-0-	-2580 B	-374503	1008	1	9514	3	Y	897	847	0			84
							16	4	987	9							
*02	0	X	10408	-0-	10408 B	-364095	1001	1	8465	3	Y	836	888	0			32
							22	4	920	9							
03	13237	X	12979	-0-	-258 B	-364095	1039	1	10369	3	Y	1402	1371	0			63
							29	4	1542	9							
04	12810	X	8734	-0-	-4076 B	-364095	824	1	7384	3	Y	458	504	0			17
							22	4	504	9							
*05	13237	X	8484	-0-	-4753 B	-364095	853	1	7152	3	Y	404	406	0			15
							35	4	444	9							
*06	12570	X	8653	-0-	-3917 B	-364095	829	1	7354	3	Y	393	390	0			18
							38	4	432	9							
07	12989	X	11516	-0-	-1473 B	-364095	923	1	10038	3	Y	478	475	0			21
							29	4	526	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 2H RRCID -> 285018 COMPL. DATE 09/12/2018 TOTAL DEPTH 12429 PERF.12495 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5130	X	3698	-0-	-1432 B	-403175	541	1	2418	3	Y	662	663	0			6
							11	4	728	9							
*12	5301	X	3303	-0-	-1998 B	-403175	550	1	1982	3	Y	693	692	0			7
							9	4	762	9							
*01	4867	X	2771	-0-	-2096 B	-403175	387	1	1779	3	Y	547	549	0			5
							3	4	602	9							
*02	0	X	3645	-0-	3645 B	-399530	562	1	2294	3	Y	711	701	0			15
							7	4	782	9							
03	4867	X	3466	-0-	-1401 B	-399530	555	1	2063	3	Y	761	766	0			10
							11	4	837	9							
04	3690	X	1548	-0-	-2142 B	-399530	176	1	1196	3	Y	157	164	0			3
							3	4	173	9							
*05	4030	X	3267	-0-	-763 B	-399530	467	1	2481	3	Y	285	285	0			3
							5	4	314	9							
*06	3900	X	18106	-0-	14206 B	-385324	1178	1	13420	3	Y	3146	3090	0			59
							47	4	3461	9							
07	4030	X	13905	-0-	9875 B	-375449	1092	1	10141	3	Y	2409	2426	0			42
							22	4	2650	9							

FRANKE-JOHNSON UNIT AC WELL #: 12H RRCID -> 285186 COMPL. DATE 03/10/2019 TOTAL DEPTH 12472 PERF.12485 - 18201

*12	8649	X	7712	-0-	-937 B	-336304	706	1	6392	3	Y	519	516	0			19
							43	4	571	9							
*01	7905	X	7746	-0-	-159 B	-336304	741	1	6283	3	Y	645	604	0			60
							12	4	710	9							
*02	0	X	5982	-0-	5982 B	-330322	726	1	4693	3	Y	497	538	0			19
							16	4	547	9							
03	7905	X	7285	-0-	-620 B	-330322	760	1	5941	3	Y	512	508	0			23
							21	4	563	9							
04	7500	X	7085	-0-	-415 B	-330322	741	1	5771	3	Y	503	507	0			19
							20	4	553	9							
*05	7750	X	6503	-0-	-1247 B	-330322	731	1	5215	3	Y	479	480	0			18
							30	4	527	9							
*06	7500	X	22	-0-	-7478 B	-330322	19	1	2	3	Y	-0-	18	0			-0-
							1	4									
07	7316	X	-0-	-0-	-7316 B	-330322					Y	-0-					-0-

FRANKE-JOHNSON UNIT AC WELL #: 8H RRCID -> 285263 COMPL. DATE 03/11/2019 TOTAL DEPTH 12486 PERF.12631 - 18431

*12	9982	X	6288	-0-	-3694 B	-329388	768	1	4948	3	Y	480	477	0			18
							44	4	528	9							
*01	9982	X	5943	-0-	-4039 B	-329388	752	1	4601	3	Y	525	494	0			49
							12	4	578	9							
*02	0	X	225	-0-	225 B	-329163	165	1	4	4	Y	51	98	0			2
							56	9									
03	8246	X	-0-	-0-	-8246 B	-329163					Y	-0-	2	0			-0-
04	6420	X	-0-	-0-	-6420 B	-329163					Y	-0-					-0-
05	6293	X	-0-	-0-	-6293 B	-329163					Y	-0-					-0-
*06	5760	X	-0-	-0-	-5760 B	-329163					Y	-0-					-0-
07	248	X	-0-	-0-	-248 B	-329163					Y	-0-					-0-

FIVE STAR UNIT WELL #: 1H RRCID -> 285529 COMPL. DATE 09/01/2018 TOTAL DEPTH 13201 PERF.13616 - 20592

02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 2H RRCID -> 285883 COMPL. DATE 11/17/2018 TOTAL DEPTH 12242 PERF.12255 - 20149

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4464	X	3579	-0-		-885 B	-48939	821	1	1816	3	Y	839	840	0			14
								19	4	923	9							
*01	4185	X	3449	-0-		-736 B	-48939	772	1	1667	3	Y	912	897	0			29
								7	4	1003	9							
*02	0	X	3322	-0-		3322 B	-45617	759	1	1029	3	Y	1386	1345	0	28	1	42
								9	4	1525	9							
03	3720	X	2850	-0-		-870 B	-45617	790	1	1187	3	Y	790	815	0			17
								4	4	869	9							
04	3600	X	2302	-0-		-1298 B	-45617	705	1	641	3	Y	857	850	0			24
								13	4	943	9							
*05	3689	X	1208	-0-		-2481 B	-45617	455	1	118	3	Y	573	578	0			19
								5	4	630	9							
*06	3570	X	4043	-0-		473 B	-45144	737	1	1034	3	Y	2059	2017	0			61
								7	4	2265	9							
07	3689	X	2875	-0-		-814 B	-45144	711	1	1066	3	Y	990	1016	0			35
								9	4	1089	9							

FOSTER UNIT AC WELL #: 5H RRCID -> 285916 COMPL. DATE 09/07/2019 TOTAL DEPTH 12490 PERF.13290 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	7223	X	5983	-0-		-1240 B	-432961	612	1	4711	3	Y	567	564	0			21
								36	4	624	9							
*01	6293	X	5031	-0-		-1262 B	-432961	567	1	3853	3	Y	547	517	0			51
								9	4	602	9							
*02	0	X	4135	-0-		4135 B	-428826	525	1	3094	3	Y	459	492	0			18
								11	4	505	9							
03	6541	X	5387	-0-		-1154 B	-428826	579	1	4214	3	Y	525	519	0			24
								16	4	578	9							
04	6330	X	5421	-0-		-909 B	-428826	551	1	4238	3	Y	561	564	0			21
								15	4	617	9							
*05	5983	X	4080	-0-		-1903 B	-428826	524	1	3132	3	Y	366	374	0			13
								21	4	403	9							
*06	5220	X	5881	-0-		661 B	-428165	593	1	4612	3	Y	591	577	0			27
								26	4	650	9							
07	5611	X	4050	-0-		-1561 B	-428165	462	1	3171	3	Y	366	377	0			16
								14	4	403	9							

EASLEY UNIT AC WELL #: 4H RRCID -> 286206 COMPL. DATE 08/14/2019 TOTAL DEPTH 12542 PERF.12525 - 17831

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	9300	X	9921	-0-		621 B	-265356	1326	1	7257	3	Y	1191	1195	0			10
								28	4	1310	9							
*12	9610	X	7754	-0-		-1856 B	-265356	1395	1	5206	3	Y	1027	1027	0			10
								23	4	1130	9							
*01	13547	X	11506	-0-		-2041 B	-265356	1474	1	8909	3	Y	1010	1010	0			10
								12	4	1111	9							
*02	0	X	9292	-0-		9292 B	-256064	1124	1	7035	3	Y	1017	1005	0			22
								14	4	1119	9							
03	13547	X	7764	-0-		-5783 B	-256064	978	1	5821	3	Y	858	869	0			11
								21	4	944	9							
04	11130	X	7795	-0-		-3335 B	-256064	940	1	6095	3	Y	676	675	0			12
								16	4	744	9							
*05	11501	X	7601	-0-		-3900 B	-256064	906	1	5903	3	Y	711	714	0			9
								10	4	782	9							
*06	11130	X	5577	-0-		-5553 B	-256064	740	1	4084	3	Y	665	661	0			13
								21	4	732	9							
07	10292	X	10511	-0-		219 B	-255845	1113	1	8036	3	Y	1219	1211	0			21
								21	4	1341	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT AC WELL #: 14H RRCID -> 286665 COMPL. DATE 04/09/2016 TOTAL DEPTH 12526 PERF.12713 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	1439	-0-	1439 B	-383952	299	1	460	3	Y	613	622	0			36
							6	4	674	9							
03	3565	X	4351	-0-	786 B	-383166	714	1	2122	3	Y	1370	1350	0			56
							8	4	1507	9							
04	3450	X	2668	-0-	-782 B	-383166	386	1	993	3	Y	1165	1190	0			31
							7	4	1282	9							
05	3565	X	2955	-0-	-610 B	-383166	291	1	1351	3	Y	1191	1177	0			45
							3	4	1310	9							
06	3450	X	2980	-0-	-470 B	-383166	586	1	657	3	Y	1568	1601	0			12
							12	4	1725	9							
07	3565	X	1670	-0-	-1895 B	-383166	681	1	763	3	Y	199	209	0			2
							7	4	219	9							

FRANKE JOHNSON-PATINO 4H PSA AC WELL #: 4H RRCID -> 287230 COMPL. DATE 11/01/2019 TOTAL DEPTH 12530 PERF.12703 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	11253	X	8924	-0-	-2329 B	-646904	701	1	7099	3	Y	983	972	0			37
							43	4	1081	9							
*01	9610	X	9174	-0-	-436 B	-646904	730	1	6755	3	Y	1525	1419	0			143
							11	4	1678	9							
*02	0	X	7746	-0-	7746 B	-639158	702	1	5710	3	Y	1199	1296	0			46
							15	4	1319	9							
03	9610	X	8710	-0-	-900 B	-639158	759	1	6525	3	Y	1277	1265	0			58
							21	4	1405	9							
04	8880	X	10019	-0-	1139 B	-638019	1061	1	6979	3	Y	1774	1765	0			67
							28	4	1951	9							
*05	9176	X	9381	-0-	205 B	-637814	921	1	6533	3	Y	1718	1722	0			63
							37	4	1890	9							
*06	8880	X	8336	-0-	-544 B	-637814	796	1	5985	3	Y	1382	1382	0			63
							35	4	1520	9							
07	10354	X	8744	-0-	-1610 B	-637814	799	1	6459	3	Y	1329	1335	0			57
							24	4	1462	9							

DIRECT ASSETS UNIT AC WELL #: 7H RRCID -> 288187 COMPL. DATE 02/12/2017 TOTAL DEPTH 11916 PERF.12601 - 17603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3100	X	-0-	-0-	-3100 B	-490583					Y	-0-	3	0			-0-
01	4030	X	-0-	-0-	-4030 B	-490583					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-490583					Y	-0-					-0-
*03	T. A.		2363	-0-	2363 B	-488220	649	1	1165	3	Y	484	473	0			11
							17	4	532	9							
04	T. A.		1954	-0-	1954 B	-486266	808	1	755	3	Y	342	344	0			9
							15	4	376	9							
*05	T. A.		2028	-0-	2028 B	-484238	711	1	978	3	Y	295	295	0			9
							14	4	325	9							
*06	0	X	1989	-0-	1989 B	-482249	577	1	1111	3	Y	258	262	0			5
							17	4	284	9							
07	0	X	2219	-0-	2219 B	-480030	619	1	1137	3	Y	409	408	0			6
							13	4	450	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 3H RRCID -> 288426 COMPL. DATE 10/18/2016 TOTAL DEPTH 11814 PERF.12429 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5611	X	3626	-0-	-1985 B	-946386	588	1	2342	3	Y	612	610	0			9
							23	4	673	9							
*01	5549	X	4236	-0-	-1313 B	-946386	505	1	3065	3	Y	593	593	0			9
							14	4	652	9							
*02	0	X	6458	-0-	6458 B	-939928	723	1	4920	3	Y	722	644	0	71	1	16
							21	4	794	9							
*03	5549	X	4290	-0-	-1259 B	-939928	675	1	3003	3	Y	540	543	0			13
							18	4	594	9							
04	4140	X	5518	-0-	1378 B	-938550	698	1	4206	3	Y	546	544	0			15
							13	4	601	9							
*05	7223	X	4518	-0-	-2705 B	-938550	731	1	3455	3	Y	287	293	0			9
							16	4	316	9							
*06	6990	X	5770	-0-	-1220 B	-938550	733	1	4687	3	Y	293	296	0			6
							28	4	322	9							
07	7223	X	7351	-0-	128 B	-938422	858	1	6135	3	Y	306	308	0			4
							21	4	337	9							

MORGAN UNIT AC WELL #: 4H RRCID -> 288436 COMPL. DATE 10/18/2016 TOTAL DEPTH 11819 PERF.12417 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	186	X	-0-	-0-	-186 B	-734519					Y	-0-					-0-
*01	0	X	203	-0-	203 B	-734316	144	1	4	3	Y	46	45	0			1
							4	4	51	9							
*02	T. A.		244	-0-	244 B	-734072	198	1	3	3	Y	34	31	0	3	1	1
							6	4	37	9							
*03	T. A.		14	-0-	14 B	-734058	4	1	10	9	Y	9	10	0			-0-
04	T. A.		654	-0-	654 B	-733404	306	1	80	3	Y	238	232	0			6
							6	4	262	9							
*05	T. A.		1679	-0-	1679 B	-731725	656	1	661	3	Y	317	313	0			10
							13	4	349	9							
*06	0	X	1543	-0-	1543 B	-730182	575	1	791	3	Y	146	153	0			3
							16	4	161	9							
07	682	N	2353	-0-	1671 B	-728511	684	1	1358	3	Y	269	268	0			4
							15	4	296	9							

KOWALIK 228-1R AC WELL #: 3H RRCID -> 288629 COMPL. DATE 11/03/2015 TOTAL DEPTH 11677 PERF.11898 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3503	X	999	-0-	-2504 B	-288582	242	1	678	3	Y	62	62	0			1
							11	4	68	9							
*01	2697	X	25	-0-	-2672 B	-288582	1	1	18	3	Y	5	6	0			-0-
							6	9									
*02	0	X	1289	-0-	1289 B	-287293	164	1	649	3	Y	429	424	0			5
							4	4	472	9							
03	1612	X	1918	-0-	306 B	-286987	610	1	1136	3	Y	150	153	0			2
							7	4	165	9							
04	1380	X	1708	-0-	328 B	-286659	567	1	980	3	Y	141	141	0			2
							6	4	155	9							
*05	1426	X	1291	-0-	-135 B	-286659	592	1	546	3	Y	135	135	0			2
							4	4	149	9							
*06	1860	X	1249	-0-	-611 B	-286659	565	1	536	3	Y	126	127	0			1
							9	4	139	9							
07	1922	X	876	-0-	-1046 B	-286659	471	1	206	3	Y	174	173	0			2
							8	4	191	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT A AC WELL #: 4H RRCID -> 288640 COMPL. DATE 08/17/2015 TOTAL DEPTH 11472 PERF.11516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	X	1049	-0-	-911 B	-451850	525	1	1	3	Y	403	401	0			16
							80	4	443	9							
03	2790	X	1301	-0-	-1489 B	-451850	570	1	137	3	Y	467	465	0			18
							80	4	514	9							
04	2580	X	3571	-0-	991 B	-450859	926	1	2044	3	Y	429	429	0			18
							129	4	472	9							
05	2325	X	3230	-0-	905 B	-449954	648	1	1986	3	Y	416	420	0			14
							138	4	458	9							
06	1260	X	1125	-0-	-135 B	-449954	545	1	97	3	Y	338	337	0			15
							111	4	372	9							
07	3689	X	2486	-0-	-1203 B	-449954	672	1	1381	3	Y	332	331	0			16
							68	4	365	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 1H RRCID -> 288701 COMPL. DATE 04/07/2020 TOTAL DEPTH 11866 PERF.12539 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	X	7283	-0-	7283 B	-49419	869	1	5468	3	Y	740	741	0			29
							132	4	814	9							
03	9207	X	7379	-0-	-1828 B	-49419	940	1	5740	3	Y	515	524	0			20
							132	4	567	9							
04	8910	X	7480	-0-	-1430 B	-49419	960	1	5884	3	Y	456	457	0			19
							134	4	502	9							
05	8432	X	7137	-0-	-1295 B	-49419	787	1	5725	3	Y	415	420	0			14
							168	4	457	9							
06	7800	X	6761	-0-	-1039 B	-49419	785	1	5379	3	Y	397	393	0			18
							160	4	437	9							
07	8060	X	6655	-0-	-1405 B	-49419	855	1	5241	3	Y	429	427	0			20
							87	4	472	9							

FOSTER UNIT AC WELL #: 3H RRCID -> 288718 COMPL. DATE 01/10/2021 TOTAL DEPTH 12645 PERF.12918 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	22692	X	18049	-0-	-4643 B	-0-	1096	1	14748	3	Y	1939	1957	0			73
							72	4	2133	9							
*01	20677	X	16722	-0-	-3955 B	-0-	1031	1	13091	3	Y	2349	2202	0			220
							16	4	2584	9							
*02	14621	X	14621	-0-	-0- B	-0-	978	1	11235	3	Y	2170	2307	0			83
							21	4	2387	9							
03	18352	X	16863	-0-	-1489 B	-0-	1006	1	12977	3	Y	2592	2558	0			117
							29	4	2851	9							
04	17760	X	15630	-0-	-2130 B	-0-	930	1	12531	3	Y	1949	1993	0			73
							25	4	2144	9							
*05	18042	X	15414	-0-	-2628 B	-0-	949	1	12333	3	Y	1902	1905	0			70
							40	4	2092	9							
*06	16320	X	14434	-0-	-1886 B	-0-	908	1	11624	3	Y	1685	1679	0			76
							48	4	1854	9							
07	16864	X	15420	-0-	-1444 B	-0-	815	1	12799	3	Y	1617	1624	0			69
							27	4	1779	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 3H RRCID -> 289282 COMPL. DATE 08/14/2015 TOTAL DEPTH 11514 PERF.12460 - 17136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	3564	-0-	3564 B	-466074	589	1	2264	3	Y	565	562	0			22
							89	4	622	9							
03	3472	X	3838	-0-	366 B	-465708	625	1	2479	3	Y	587	586	0			23
							88	4	646	9							
04	3330	X	4569	-0-	1239 B	-464469	634	1	3240	3	Y	552	552	0			23
							88	4	607	9							
05	3937	X	5226	-0-	1289 B	-463180	604	1	3791	3	Y	638	639	0			22
							129	4	702	9							
06	3810	X	5515	-0-	1705 B	-461475	668	1	4028	3	Y	621	615	0			28
							136	4	683	9							
07	4712	X	3610	-0-	-1102 B	-461475	652	1	2286	3	Y	551	553	0			26
							66	4	606	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT A AC WELL #: 1H RRCID -> 289283 COMPL. DATE 12/04/2014 TOTAL DEPTH 11430 PERF.11711 - 16625

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	5789	-0-		5789	B	-715830	687	1	4006	3	Y	902	900	0		36
									104	4	992	9						
03	6758	X	5962	-0-		-796	B	-715830	689	1	4242	3	Y	849	851	0		34
									97	4	934	9						
04	6630	X	5452	-0-		-1178	B	-715830	553	1	4092	3	Y	664	670	0		28
									77	4	730	9						
05	6851	X	2792	-0-		-4059	B	-715830	208	1	2026	3	Y	467	479	0		16
									44	4	514	9						
06	6630	X	5778	-0-		-852	B	-715830	467	1	4324	3	Y	811	791	0		36
									95	4	892	9						
07	6417	X	4929	-0-		-1488	B	-715830	533	1	3665	3	Y	615	622	0		29
									54	4	677	9						

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 2H RRCID -> 289284 COMPL. DATE 12/07/2014 TOTAL DEPTH 11430 PERF.11790 - 16734

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	1949	-0-		1949	B	-911515	292	1	1455	3	Y	144	140	0		6
									44	4	158	9						
03	248	N	254	-0-		6	B	-911509	167	1	11	3	Y	47	51	0		2
									24	4	52	9						
04	450	N	260	-0-		-190	B	-911509	184	1	3	3	Y	43	43	0		2
									26	4	47	9						
05	1333	N	284	-0-		-1049	B	-911509	182	1	4	3	Y	54	54	0		2
									39	4	59	9						
06	240	N	359	-0-		119	B	-911390	229	1	10	3	Y	66	65	0		3
									47	4	73	9						
07	279	N	363	-0-		84	B	-911306	257	1	8	3	Y	65	65	0		3
									26	4	72	9						

URRUTIA UNIT AC WELL #: 4H RRCID -> 289285 COMPL. DATE 06/01/2015 TOTAL DEPTH 12340 PERF.12744 - 18064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	465	N	856	-0-		391	B	-1107865	491	1	6	3	Y	304	300	0		11
									25	4	334	9						
*01	465	N	963	-0-		498	B	-1107367	505	1	9	3	Y	402	375	0		38
									7	4	442	9						
*02	0	X	909	-0-		909	B	-1106458	560	1	4	3	Y	303	329	0		12
									12	4	333	9						
03	868	X	909	-0-		41	B	-1106417	487	1	5	3	Y	367	362	0		17
									13	4	404	9						
04	930	X	902	-0-		-28	B	-1106417	467	1	6	3	Y	379	382	0		14
									12	4	417	9						
*05	992	X	828	-0-		-164	B	-1106417	441	1	4	3	Y	333	335	0		12
									17	4	366	9						
*06	960	X	716	-0-		-244	B	-1106417	420	1	1	3	Y	256	256	0		12
									13	4	282	9						
*07	992	X	610	-0-		-382	B	-1106417	365	1	1	3	Y	213	216	0		9
									10	4	234	9						

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 3H RRCID -> 289302 COMPL. DATE 04/10/2015 TOTAL DEPTH 12113 PERF.12398 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5673	X	3569	-0-		-2104	B	-724975	290	1	2976	3	Y	260	260	0			6
									17	4	286	9							
*01	6045	X	2384	-0-		-3661	B	-724975	335	1	1859	3	Y	165	160	0			11
									8	4	182	9							
*02	0	X	4148	-0-		4148	B	-720827	353	1	3571	3	Y	196	199	0			8
									8	4	216	9							
03	6045	X	5066	-0-		-979	B	-720827	449	1	4243	3	Y	329	325	0			12
									12	4	362	9							
04	4350	X	1441	-0-		-2909	B	-720827	286	1	1089	3	Y	55	65	0			2
									5	4	61	9							
*05	4588	X	1579	-0-		-3009	B	-720827	337	1	1114	3	Y	105	103	0			4
									12	4	116	9							
*06	4890	X	2514	-0-		-2376	B	-720827	429	1	1851	3	Y	197	196	0			5
									17	4	217	9							
07	5053	X	4857	-0-		-196	B	-720827	557	1	3801	3	Y	438	439	0			4
									17	4	482	9							

CULBERSON-PATTESON UNIT AC WELL #: 1H RRCID -> 289303 COMPL. DATE 04/05/2015 TOTAL DEPTH 12124 PERF.12418 - 17491

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1488	X	908	-0-		-580	B	-377570	576	1	4	3	Y	287	287	0			5
									12	4	316	9							
*01	1333	X	1469	-0-		136	B	-377434	679	1	507	3	Y	252	249	0			8
									6	4	277	9							
*02	0	X	527	-0-		527	B	-376907	467	1	5	4	Y	50	55	0	1	1	2
									55	9									
03	1364	X	461	-0-		-903	B	-376907	331	1	2	4	Y	116	115	0			3
									128	9									
04	1410	X	757	-0-		-653	B	-376907	658	1	1	3	Y	78	79	0			2
									12	4	86	9							
*05	1457	X	1626	-0-		169	B	-376738	664	1	873	3	Y	74	74	0			2
									8	4	81	9							
*06	1410	X	983	-0-		-427	B	-376738	481	1	455	3	Y	39	40	0			1
									4	4	43	9							
07	775	X	925	-0-		150	B	-376588	423	1	411	3	Y	78	76	0			3
									5	4	86	9							

MAY UNIT 1 AC WELL #: 11H RRCID -> 289340 COMPL. DATE 10/06/2015 TOTAL DEPTH 12002 PERF.12376 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2945	X	1681	-0-		-1264	B	-126288	543	1	892	3	Y	213	212	0			4
									12	4	234	9							
*01	1519	X	2576	-0-		1057	B	-125231	694	1	1808	3	Y	62	64	0			2
									6	4	68	9							
*02	0	X	879	-0-		879	B	-124352	633	1	60	3	Y	163	157	0	3	1	5
									7	4	179	9							
03	2263	X	887	-0-		-1376	B	-124352	711	1	1	3	Y	156	158	0			3
									3	4	172	9							
04	2490	X	1616	-0-		-874	B	-124352	680	1	218	3	Y	641	626	0			18
									13	4	705	9							
*05	2573	X	1277	-0-		-1296	B	-124352	736	1	336	3	Y	178	190	0			6
									9	4	196	9							
*06	2490	X	1851	-0-		-639	B	-124352	744	1	965	3	Y	123	125	0			4
									7	4	135	9							
07	1674	X	1977	-0-		303	B	-124049	672	1	1024	3	Y	247	242	0			9
									9	4	272	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 2H RRCID -> 289741 COMPL. DATE 10/18/2016 TOTAL DEPTH 12051 PERF.12219 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	6696	X	1784	-0-	-4912 B	-541650	346	1	856	3	Y	517	518	0			7
							13	4	569	9							
*01	7068	X	907	-0-	-6161 B	-541650	209	1	1	3	Y	628	625	0			10
							6	4	691	9							
*02	0	X	-0-	-0-	-0- B	-541650					Y	-0-	9	0	1	1	-0-
*03	8432	X	4243	-0-	-4189 B	-541650	344	1	3500	3	Y	354	346	0			8
							10	4	389	9							
04	2640	X	7314	-0-	4674 B	-536976	466	1	6686	3	Y	139	143	0			4
							9	4	153	9							
*05	1860	X	11948	-0-	10088 B	-526888	674	1	10395	3	Y	784	764	0			24
							17	4	862	9							
*06	4110	X	8513	-0-	4403 B	-522485	700	1	6890	3	Y	811	819	0			16
							31	4	892	9							
07	7564	X	6580	-0-	-984 B	-522485	933	1	4650	3	Y	886	890	0			12
							22	4	975	9							

REYNOLDS UNIT 1 AC WELL #: 1H RRCID -> 289742 COMPL. DATE 05/03/2015 TOTAL DEPTH 12822 PERF.12828 - 18805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	X	1487	-0-	3 B	-1271476	147	1	1070	3	Y	211	175	0			73
							38	4	232	9							
03	1519	X	1180	-0-	-339 B	-1271476	142	1	772	3	Y	172	214	0			31
							77	4	189	9							
04	1200	X	1520	-0-	320 B	-1271156	130	1	1044	3	Y	296	254	0			73
							20	4	326	9							
05	1643	X	1443	-0-	-200 B	-1271156	76	1	1033	3	Y	286	300	0			59
							19	4	315	9							
06	1590	X	1284	-0-	-306 B	-1271156	192	1	867	3	Y	172	185	0			46
							36	4	189	9							
07	1643	X	1548	-0-	-95 B	-1271156	184	1	1095	3	Y	218	212	0			52
							29	4	240	9							

EASLEY UNIT AC WELL #: 2H RRCID -> 293062 COMPL. DATE 10/10/2022 TOTAL DEPTH 12677 PERF.12631 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	219345	X	219345	-0-	-0- B	-0-	2133	1	201326	3	Y	13855	13815	0			116
							645	4	15241	9							
*12	178660	X	178660	-0-	-0- B	-0-	1616	1	164042	3	Y	11456	11463	0			109
							400	4	12602	9							
*01	145390	X	118631	-0-	-26759 B	-0-	1100	1	107985	3	Y	8607	8630	0			86
							78	4	9468	9							
*02	131320	X	82813	-0-	-48507 B	-0-	728	1	75849	3	Y	5613	5579	0			120
							62	4	6174	9							
03	145390	X	90850	-0-	-54540 B	-0-	784	1	83265	3	Y	6082	6126	0			76
							111	4	6690	9							
04	140700	X	77975	-0-	-62725 B	-0-	689	1	71730	3	Y	4981	4968	0			89
							77	4	5479	9							
*05	145390	X	83904	-0-	-61486 B	-0-	3003	1	75444	3	Y	4899	4929	0			59
							68	4	5389	9							
*06	114780	X	77453	-0-	-37327 B	-0-	3697	1	68556	3	Y	4548	4521	0			86
							197	4	5003	9							
07	91698	X	67751	-0-	-23947 B	-0-	3263	1	60232	3	Y	3795	3815	0			66
							81	4	4175	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

ALEXANDER 01 AC WELL #: 01H RRCID -> 293090 COMPL. DATE 05/31/2022 TOTAL DEPTH 12973 PERF.12788 - 20818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89320	X	47005	-0-	-42315 B	-0-	5022	1	33784	3	N	7454	7454	0			-0-
							8199	9									
*03	84351	X	42988	-0-	-41363 B	-0-	5534	1	28579	3	Y	8068	8068	0			-0-
							8875	9									
*04	70290	X	37286	-0-	-33004 B	-0-	1602	1	30415	3	Y	4790	4790	0			-0-
							5269	9									
*05	61442	X	37616	-0-	-23826 B	-0-	1734	1	32492	3	Y	3082	3082	0			-0-
							3390	9									
06	53700	X	36899	-0-	-16801 B	-0-	2032	1	30941	3	Y	3569	3569	0			-0-
							3926	9									
07	52049	X	35173	-0-	-16876 B	-0-	2041	1	29448	3	Y	3349	3349	0			-0-
							3684	9									

ALEXANDER 01 AC WELL #: 02H RRCID -> 293184 COMPL. DATE 05/31/2022 TOTAL DEPTH 12980 PERF.12995 - 21603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93632	X	50445	-0-	-43187 B	-0-	5493	1	36953	3	N	7272	7272	0			-0-
							7999	9									
*03	87141	X	45079	-0-	-42062 B	-0-	6072	1	31353	3	Y	6958	6958	0			-0-
							7654	9									
*04	72780	X	42011	-0-	-30769 B	-0-	1793	1	34055	3	Y	5603	5603	0			-0-
							6163	9									
*05	66557	X	42565	-0-	-23992 B	-0-	1883	1	35292	3	Y	4900	4900	0			-0-
							5390	9									
06	61230	X	39576	-0-	-21654 B	-0-	2151	1	32742	3	Y	4257	4257	0			-0-
							4683	9									
07	55862	X	38138	-0-	-17724 B	-0-	2157	1	31208	3	Y	4339	4339	0			-0-
							4773	9									

RIDLEY FARMS 01 AC WELL #: 11H RRCID -> 294242 COMPL. DATE 01/13/2023 TOTAL DEPTH 13185 PERF.13256 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85288	X	-0-	-0-	-85288 B	-0-					N	-0-					-0-
*03	100180	X	100180	-0-	-0- B	-0-	597	1	82557	3	Y	15478	15478	0			-0-
							17026	9									
*04	91380	X	89222	-0-	-2158 B	-0-	559	1	74516	3	Y	12861	12861	0			-0-
							14147	9									
*05	94426	X	79561	-0-	-14865 B	-0-	651	1	66810	3	Y	11000	11000	0			-0-
							12100	9									
06	91380	X	63115	-0-	-28265 B	-0-	568	1	52963	3	Y	8713	8713	0			-0-
							9584	9									
07	94426	X	56438	-0-	-37988 B	-0-	509	1	47362	3	Y	7788	7788	0			-0-
							8567	9									

DAVIS 01 WELL #: 16H RRCID -> 294336 COMPL. DATE 11/04/2022 TOTAL DEPTH 13132 PERF.13212 - 16934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RIDLEY FARMS 01 - DULLYE 01 AC WELL #: 01H RRCID -> 294576 COMPL. DATE 01/08/2023 TOTAL DEPTH 13219 PERF.13246 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226968	X	120704	-0-	-106264 B	-0-	937	1	101681	3	N	16442	16442	0			-0-
							18086	9									
*03	138694	X	94021	-0-	-44673 B	-0-	1018	1	77564	3	Y	14035	14035	0			-0-
							15439	9									
*04	134220	X	73046	-0-	-61174 B	-0-	818	1	61018	3	Y	10191	10191	0			-0-
							11210	9									
*05	138694	X	60437	-0-	-78257 B	-0-	804	1	50577	3	Y	8233	8233	0			-0-
							9056	9									
06	134220	X	43777	-0-	-90443 B	-0-	684	1	36396	3	Y	6088	6088	0			-0-
							6697	9									
07	133641	X	35528	-0-	-98113 B	-0-	682	1	29311	3	Y	5032	5032	0			-0-
							5535	9									

DAVIS 01 WELL #: 13H RRCID -> 294775 COMPL. DATE 11/04/2022 TOTAL DEPTH 13104 PERF.13160 - 16747

02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

02	14B2 EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282126 COMPL. DATE 03/08/2016 TOTAL DEPTH 13135 PERF.17256 - 17316

02	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: B 6H RRCID -> 282190 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 282196 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 282258 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: B 4H RRCID -> 282270 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.14424 - 16329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

YOUNG GAS UNIT 1 WELL #: A 5H RRCID -> 284567 COMPL. DATE 11/09/2017 TOTAL DEPTH 12644 PERF.13040 - 19570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29966	X	9711	-0-	-20255	B	-0-	905	1	7038	3	Y	1420	1548	0			156
								206	4	1562	9							
03	8804	X	8709	-0-	-95	B	-0-	762	1	7459	3	Y	228	360	0			24
								237	4	251	9							
04	8520	X	5283	-0-	-3237	B	-0-	473	1	4528	3	Y	165	157	0			32
								100	4	182	9							
05	8804	X	8049	-0-	-755	B	-0-	683	1	7093	3	Y	139	153	0			18
								120	4	153	9							
06	8520	X	6906	-0-	-1614	B	-0-	628	1	5966	3	Y	168	163	0			23
								127	4	185	9							
07	9160	X	9160	-0-	-0-	B	-0-	581	1	6608	3	Y	1664	1378	0			309
								141	4	1830	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KRAUSE GU1 WELL #: A 3H RRCID -> 285827 COMPL. DATE 09/06/2017 TOTAL DEPTH 12437 PERF.13031 - 17281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28966	X	10415	-0-	-18551	B	-0-	697	1	9098	3	Y	564	577	0			62
								620	9									
03	11373	X	11373	-0-	-0-	B	-0-	776	1	9931	3	Y	605	602	0			65
								666	9									
04	9690	X	8759	-0-	-931	B	-0-	662	1	7574	3	Y	475	448	0			92
								523	9									
05	11532	X	10039	-0-	-1493	B	-0-	734	1	8721	3	Y	531	556	0			67
								584	9									
06	11160	X	10000	-0-	-1160	B	-0-	782	1	8742	3	Y	433	440	0			60
								476	9									
07	13510	X	13510	-0-	-0-	B	-0-	1136	1	11608	3	Y	696	627	0			129
								766	9									

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 286318 COMPL. DATE 10/08/2018 TOTAL DEPTH 13320 PERF.16281 - 22497

02	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

WESS 4-SLAUGHTER-RT (SA) C7 WELL #: C 7H RRCID -> 286907 COMPL. DATE 10/09/2019 TOTAL DEPTH 12993 PERF.13359 - 22095

02	56	X	-0-	-0-	-56	B	-0-					Y	-0-					-0-
03	62	X	-0-	-0-	-62	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287124 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

02	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

WESS 4-SLGTR- ECRR (SA) B6 WELL #: B 6H RRCID -> 287141 COMPL. DATE 09/27/2018 TOTAL DEPTH 13058 PERF.13510 - 21759

02	10830	X	3440	-0-	-7390	B	-0-	84	1	2731	3	Y	493	513	0			54
								83	4	542	9							
03	4329	X	4329	-0-	-0-	B	-0-	111	1	3434	3	Y	610	599	0			65
								113	4	671	9							
04	4113	X	4113	-0-	-0-	B	-0-	119	1	3300	3	Y	568	523	0			110
								69	4	625	9							
05	3906	X	3839	-0-	-67	B	-0-	82	1	3124	3	Y	528	571	0			67
								52	4	581	9							
06	4200	X	2808	-0-	-1392	B	-0-	52	1	2367	3	Y	309	333	0			43
								49	4	340	9							
07	4340	X	1943	-0-	-2397	B	-0-	37	1	1631	3	Y	219	221	0			41
								34	4	241	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 2H RRCID -> 287638 COMPL. DATE 09/30/2019 TOTAL DEPTH 12592 PERF.13104 - 17865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34494	X	12241	-0-	-22253 B	-0-	844	1	10998	3	Y	363	360	0			40
							399	9									
03	12958	X	10388	-0-	-2570 B	-0-	730	1	9327	3	Y	301	309	0			32
							331	9									
04	12540	X	12519	-0-	-21 B	-0-	941	1	11156	3	Y	384	342	0			74
							422	9									
05	13547	X	13083	-0-	-464 B	-0-	931	1	11148	3	Y	913	872	0			115
							1004	9									
06	13110	X	11636	-0-	-1474 B	-0-	874	1	9880	3	Y	802	806	0			111
							882	9									
07	13547	X	11332	-0-	-2215 B	-0-	942	1	9540	3	Y	773	740	0			144
							850	9									

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287664 COMPL. DATE 05/08/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288099 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 288101 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A5 WELL #: A 5H RRCID -> 288185 COMPL. DATE 05/10/2019 TOTAL DEPTH 13249 PERF.13511 - 18249

02	11097	X	3652	-0-	-7445 B	-0-	181	1	3012	3	Y	327	358	0			36
							99	4	360	9							
03	18523	X	18523	-0-	-0- B	-0-	723	1	15040	3	Y	2025	1844	0			217
							532	4	2228	9							
04	7268	X	7268	-0-	-0- B	-0-	268	1	5966	3	Y	808	868	0			157
							145	4	889	9							
05	3286	X	537	-0-	-2749 B	-0-	23	1	493	3	Y	11	167	0			1
							9	4	12	9							
06	3180	X	476	-0-	-2704 B	-0-	22	1	437	3	Y	6	6	0			1
							10	4	7	9							
07	3286	X	448	-0-	-2838 B	-0-	19	1	346	3	Y	68	56	0			13
							8	4	75	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 5H RRCID -> 288274 COMPL. DATE 09/23/2019 TOTAL DEPTH 12570 PERF.13012 - 19697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61234	X	18083	-0-	-43151 B	-0-	1257	1	16360	3	Y	424	442	0			46
							466	9									
03	22444	X	18514	-0-	-3930 B	-0-	1308	1	16705	3	Y	455	452	0			49
							501	9									
04	21720	X	17070	-0-	-4650 B	-0-	1292	1	15308	3	Y	427	393	0			83
							470	9									
05	22444	X	17927	-0-	-4517 B	-0-	1361	1	16124	3	Y	402	434	0			51
							442	9									
06	19650	X	17009	-0-	-2641 B	-0-	1364	1	15239	3	Y	369	369	0			51
							406	9									
07	20026	X	16948	-0-	-3078 B	-0-	1474	1	15026	3	Y	407	382	0			76
							448	9									

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288406 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

GUS TIPS-RUNGE 1 (SA) D5 WELL #: D 5H RRCID -> 288496 COMPL. DATE 03/01/2021 TOTAL DEPTH 13387 PERF.13309 - 18728

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11144	X	8776	-0-	-2368 B	-0-	326	1	7561	3	Y	721	754	0			79
							96	4	793	9							
03	12338	X	9226	-0-	-3112 B	-0-	348	1	7896	3	Y	789	784	0			84
							114	4	868	9							
04	11070	X	8263	-0-	-2807 B	-0-	327	1	7110	3	Y	687	638	0			133
							70	4	756	9							
05	11439	X	1152	-0-	-10287 B	-0-	32	1	994	3	Y	105	225	0			13
							10	4	116	9							
06	9390	X	-0-	-0-	-9390 B	-0-					Y	-0-	13	0			-0-
07	9703	X	8931	-0-	-772 B	-0-	174	1	7814	3	Y	801	652	0			149
							62	4	881	9							

NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288606 COMPL. DATE 11/24/2019 TOTAL DEPTH 13302 PERF.13344 - 17660

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288682 COMPL. DATE 10/04/2019 TOTAL DEPTH 13161 PERF.13350 - 18754

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 289646 COMPL. DATE 07/22/2019 TOTAL DEPTH 13237 PERF.13317 - 18960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SEILER-GANO (SA) B5 WELL #: B 5H RRCID -> 294787 COMPL. DATE 04/19/2022 TOTAL DEPTH 13720 PERF.13590 - 19575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

WESS 4-SLGTR-ECRR (SA) D7 WELL #: RRCID -> 294839 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KEACH-HALEPESKA (SA) D4 WELL #: D 4H RRCID -> 294870 COMPL. DATE 11/15/2022 TOTAL DEPTH 13837 PERF.13629 - 20126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0		57592	-0-	57592	B	57592	1427	1	48686	3	Y	5667	3869	0			1798
								1245	4	6234	9							
*12	0		283675	-0-	283675	B	341267	6880	1	243783	3	Y	23064	20247	0			4615
								7642	4	25370	9							
*01	0		247717	-0-	247717	B	588984	5226	1	216451	3	Y	18514	20174	0			2955
								5675	4	20365	9							
*02	0		138750	-0-	138750	B	727734	2699	1	122159	3	Y	10381	12199	0			1137
								2473	4	11419	9							
*03	0		152366	-0-	152366	B	880100	2959	1	134785	3	Y	10604	10607	0			1134
								2958	4	11664	9							
*04	0		130218	-0-	130218	B	1010318	2507	1	115717	3	Y	9428	8733	0			1829
								1623	4	10371	9							
*05	1133250	X	122932	-0-	-1010318	B	-0-	2447	1	110470	3	Y	7989	8809	0			1009
								1227	4	8788	9							
*06	91596	X	91596	-0-	-0-	B	-0-	1854	1	81986	3	Y	6015	6193	0			831
								1139	4	6617	9							
07	77575	X	77575	-0-	-0-	B	-0-	1718	1	69327	3	Y	5066	4956	0			941
								957	4	5573	9							

SEILER-GANO (SA) B2 WELL #: B 2H RRCID -> 294957 COMPL. DATE 12/31/2021 TOTAL DEPTH 9573 PERF.13562 - 19409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*09	0		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*10	0		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*11	0		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*12	0		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*01	0		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*02	0		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*03	0		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*04	0		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-WESS 6-WESS 1 ECRR (SA)D4 WELL #: D 4H RRCID -> 295212 COMPL. DATE 07/15/2022 TOTAL DEPTH 13091 PERF.13289 - 20181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEGOT-GUS TIPS-KUHNE (SA) F1 WELL #: F 1H RRCID -> 295485 COMPL. DATE 12/19/2022 TOTAL DEPTH 13420 PERF.13484 - 18588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	0		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	0		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	0		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	82460	X	NO RPT	-0-	-82460	B	-0-					Y	NO RPT					-0-

BEGOT-GUS TIPS-KUHNE (SA) F3 WELL #: F 3H RRCID -> 295507 COMPL. DATE 12/23/2022 TOTAL DEPTH 13459 PERF.13532 - 19476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BEGOT-GUST-EYHORN (SA) F6 WELL #: F 6H RRCID -> 295510 COMPL. DATE 12/26/2022 TOTAL DEPTH 13430 PERF.13695 - 20160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SILVERBOW RESOURCES OPER, LLC 781915
LANGHOFF UNIT B WELL #: 701 RRCID -> 286534 COMPL. DATE 02/22/2019 TOTAL DEPTH 12951 PERF.12962 - 18795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16570	X	6084	-0-	-10486	B	-0-	507 913	1 9	4664	3	N	830	1110	1			192
03	14477	X	6039	-0-	-8438	B	-0-	965 1035	1 9	4039	3	N	941	890	1			243
04	10140	X	8363	-0-	-1777	B	-0-	484 1077	1 9	6802	3	N	979	564	1			658
05	10669	X	10669	-0-	-0-	B	-0-	642 1084	1 9	8943	3	N	985	993	1			650
06	10739	X	10739	-0-	-0-	B	-0-	686 1106	1 9	8947	3	N	1005	1272	1			383
07	10768	X	10768	-0-	-0-	B	-0-	569 1126	1 9	9073	3	N	1024	934	1			473

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EVX OPERATING LLC 101131
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 08/28/2021 TOTAL DEPTH 7488 PERF. 6102 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

02	5348	X	1490	-0-	-3858	-0-	1432	3	3	4	N	50	50	1			-0-
							55	9									
03	2852	X	61	-0-	-2791	-0-	6	3	3	4	N	47	47	1			-0-
							52	9									
04	2760	X	880	-0-	-1880	-0-	728	3	9	4	N	130	130	1			-0-
							143	9									
*05	2294	X	-0-	-0-	-2294	-0-					N	44	44	1			-0-
*06	2911	X	2911	-0-	-0-	-0-	2833	3	4	4	N	67	67	1			-0-
							74	9									
07	1643	X	-0-	-0-	-1643	-0-					N	-0-					-0-

MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

02	6496	X	5912	-0-	-584	-0-	120	1	5792	3	N	-0-					40
03	7192	X	6513	-0-	-679	-0-	105	1	6408	3	N	-0-					40
04	6600	X	6245	-0-	-355	-0-	106	1	6139	3	N	-0-					40
*05	6696	X	4874	-0-	-1822	-0-	105	1	4769	3	N	-0-					40
*06	6330	X	4514	-0-	-1816	-0-	98	1	4416	3	N	-0-					40
07	6541	X	5887	-0-	-654	-0-	100	1	5787	3	N	-0-					40

MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

02	2884	X	20	-0-	-2864	-0-	20	3			N	-0-					153
03	3193	X	1443	-0-	-1750	-0-	1443	3			N	-0-					153
04	7296	X	7296	-0-	-0-	-0-	7296	3			N	-0-					153
*05	3193	X	112	-0-	-3081	-0-	112	3			N	-0-					153
*06	1980	X	-0-	-0-	-1980	-0-					N	-0-	56	1			97
07	3193	X	95	-0-	-3098	-0-	95	3			N	-0-					97

MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

02	364	N	20	-0-	-344	-0-	20	3			N	-0-					208
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					208
04	570	N	-0-	-0-	-570	-0-					N	-0-					208
*05	340	N	340	-0-	-0-	-0-	340	3			N	-0-					208
*06	443	N	443	-0-	-0-	-0-	443	3			N	-0-	43	1			165
07	0	N	-0-	-0-	-0-	-0-					N	-0-					165

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY //CONT.// 085408
HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10500	X	10240	-0-	-260	-0-	202	1	10038	3	N	-0-					157
03	12451	X	12451	-0-	-0-	-0-	201	1	12250	3	N	-0-					157
04	12786	X	12786	-0-	-0-	-0-	216	1	12570	3	N	-0-					157
*05	13113	X	9074	-0-	-4039	-0-	195	1	8879	3	N	-0-					157
*06	12690	X	6912	-0-	-5778	-0-	149	1	6763	3	N	-0-					157
07	13113	X	8681	-0-	-4432	-0-	147	1	8534	3	N	-0-					157

ROCC OPERATING, LLC 100573
T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

02	628	X	628	-0-	-0-	-0-	507	3	121	9	Y	110	132	1			35
03	877	X	877	-0-	-0-	-0-	732	3	145	9	Y	132	139	1			28
04	690	X	608	-0-	-82	-0-	532	3	76	9	Y	69	69	1			28
05	682	X	595	-0-	-87	-0-	504	3	91	9	Y	83	72	1			39
06	840	X	679	-0-	-161	-0-	631	3	48	9	Y	44	68	1			15
07	868	X	618	-0-	-250	-0-	499	3	119	9	Y	108	48	1			75

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

02	3837	X	3837	-0-	-0-	-0-	3716	3	121	9	Y	110	132	1			35
03	4743	X	4341	-0-	-402	-0-	4201	3	140	9	Y	127	135	1			27
04	4590	X	3675	-0-	-915	-0-	3542	3	1	4	Y	120	98	1			49
							132	9									
05	3756	X	3756	-0-	-0-	-0-	3658	3	98	9	Y	89	96	1			42
06	4200	X	3396	-0-	-804	-0-	3322	3	74	9	Y	67	86	1			23
07	4340	X	3640	-0-	-700	-0-	3593	3	47	9	Y	43	36	1			30

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

02	DLQ G-10		3975	-0-	3975	22036	3866	3	109	9	Y	99	119	1			31
03	26064	X	4028	-0-	-22036	-0-	3897	3	131	9	Y	119	125	1			25
04	3284	X	3284	-0-	-0-	-0-	3164	3	1	4	Y	108	89	1			44
							119	9									
05	4526	X	1426	-0-	-3100	-0-	1334	3	92	9	Y	84	88	1			40
06	4380	X	684	-0-	-3696	-0-	610	3	74	9	Y	67	84	1			23
07	4402	X	536	-0-	-3866	-0-	489	3	47	9	Y	43	36	1			30

T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

02	DLQ G-10		4604	-0-	4604	4604	4483	3	121	9	Y	110	132	1			35
03	10641	X	6037	-0-	-4604	-0-	5892	3	145	9	Y	132	139	1			28
04	5531	X	5531	-0-	-0-	-0-	5398	3	1	4	Y	120	99	1			49
							132	9									
05	6758	X	6758	-0-	-0-	-0-	6656	3	102	9	Y	93	98	1			44
06	3740	X	3740	-0-	-0-	-0-	3657	3	83	9	Y	75	93	1			26
07	3912	X	3912	-0-	-0-	-0-	3865	3	47	9	Y	43	39	1			30

T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

02	DLQ G-10		1189	-0-	1189	1189	1165	3	24	9	Y	22	26	1			7
03	2555	X	1366	-0-	-1189	-0-	1336	3	30	9	Y	27	28	1			6
04	1383	X	1383	-0-	-0-	-0-	1357	3	26	9	Y	24	20	1			10
05	1207	X	1207	-0-	-0-	-0-	1186	3	21	9	Y	19	20	1			9
06	1182	X	1182	-0-	-0-	-0-	1165	3	17	9	Y	15	19	1			5
07	1341	N	1341	-0-	-0-	-0-	1294	3	47	9	Y	43	18	1			30

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROCC OPERATING, LLC //CONT.// 100573

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	70	67	1			31
03	0	N	-0-	-0-	-0-	-0-					Y	94	72	1			53
04	0	N	-0-	-0-	-0-	-0-					Y	76	103	1			26
05	0	N	-0-	-0-	-0-	-0-					Y	68	69	1			25
06	0	N	-0-	-0-	-0-	-0-					Y	47	39	1	2	6	31
07	0	N	-0-	-0-	-0-	-0-					Y	61	43	1			49

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3558	-0-	3558	3558	3304	3	254	9	Y	231	223	1			103
03	8980	X	5422	-0-	-3558	-0-	5077	3	345	9	Y	314	241	1			176
04	4048	X	4048	-0-	-0-	-0-	3769	3	279	9	Y	254	344	1			86
05	4805	X	4178	-0-	-627	-0-	3927	3	251	9	Y	228	231	1			83
06	5250	X	5086	-0-	-164	-0-	4920	3	166	9	Y	151	127	1	8	6	99
07	5425	X	5386	-0-	-39	-0-	5316	3	70	9	Y	64	112	1			51

KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1223	-0-	1223	1223	1171	3	52	9	Y	47	45	1			21
03	2655	N	1432	-0-	-1223	-0-	1364	3	68	9	Y	62	48	1			35
04	1167	N	1167	-0-	-0-	-0-	1111	3	56	9	Y	51	69	1			17
05	1550	N	1134	-0-	-416	-0-	1089	3	45	9	Y	41	43	1			15
06	1380	N	883	-0-	-497	-0-	848	3	35	9	Y	32	24	1	2	6	21
07	1209	N	725	-0-	-484	-0-	655	3	70	9	Y	64	34	1			51

KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	47	45	1			21
03	113	N	113	-0-	-0-	-0-	45	3	68	9	Y	62	48	1			35
04	0	N	-0-	-0-	-0-	-0-					Y	27	53	1			9
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	9	1			-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		6051	-0-	6051	6051	5962	3	2	4	Y	79	87	1			58
							87	9									
03	12761	X	6710	-0-	-6051	-0-	6302	3	334	4	Y	67	98	1			27
							74	9									
04	11802	X	11802	-0-	-0-	-0-	11509	3	72	4	Y	201	116	1			112
							221	9									
05	10033	X	10033	-0-	-0-	-0-	9632	3	256	4	Y	132	194	1			50
							145	9									
06	8223	X	8223	-0-	-0-	-0-	7845	3	250	4	Y	116	87	1			79
							128	9									
07	4557	X	3347	-0-	-1210	-0-	3134	3	96	4	Y	106	144	1			41
							117	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROCC OPERATING, LLC //CONT.// 100573

MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2783	-0-	2783	2783	2732	3	1	4	Y	45	66	1			31
							50	9									
03	11239	X	8456	-0-	-2783	-0-	7951	3	420	4	Y	77	76	1			32
							85	9									
04	5019	X	5019	-0-	-0-	-0-	4883	3	30	4	Y	96	75	1			53
							106	9									
05	5374	X	5374	-0-	-0-	-0-	5145	3	137	4	Y	84	102	1			35
							92	9									
06	3887	X	3887	-0-	-0-	-0-	3696	3	118	4	Y	66	59	1			42
							73	9									
07	1953	X	661	-0-	-1292	-0-	580	3	18	4	Y	57	80	1			19
							63	9									

MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		7158	-0-	7158	7158	7060	3	2	4	Y	87	95	1			64
							96	9									
03	12208	X	5050	-0-	-7158	-0-	4735	3	251	4	Y	58	100	1			22
							64	9									
04	5170	X	5170	-0-	-0-	-0-	5027	3	31	4	Y	102	68	1			56
							112	9									
05	6653	X	6653	-0-	-0-	-0-	6377	3	169	4	Y	97	114	1			39
							107	9									
06	7114	X	7114	-0-	-0-	-0-	6785	3	216	4	Y	103	72	1			70
							113	9									
07	2486	X	2486	-0-	-0-	-0-	2317	3	71	4	Y	89	125	1			34
							98	9									

BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		5381	-0-	5381	5381	5285	3	2	4	Y	85	102	1			58
							94	9									
03	10942	X	5561	-0-	-5381	-0-	5205	3	276	4	Y	73	62	1			69
							80	9									
04	4950	X	4950	-0-	-0-	-0-	4810	3	30	4	Y	100	101	1			68
							110	9									
05	9238	X	4744	-0-	-4494	-0-	4529	3	120	4	Y	86	82	1			72
							95	9									
06	6390	X	4081	-0-	-2309	-0-	3876	3	124	4	Y	74	82	1			64
							81	9									
07	5952	X	1883	-0-	-4069	-0-	1734	3	53	4	Y	87	58	1			93
							96	9									

MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		968	-0-	968	968	936	3	32	9	Y	29	17	1			18
03	968	X	-0-	-0-	-968	-0-					Y	25	37	1			6
04	0	N	-0-	-0-	-0-	-0-					Y	16	14	1			8
05	465	N	65	-0-	-400	-0-	34	3	1	4	Y	27	18	1			17
							30	9									
06	148	N	148	-0-	-0-	-0-	119	3	4	4	Y	23	30	1			10
							25	9									
07	0	N	-0-	-0-	-0-	-0-					Y	41	39	1			12

MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	171	139	1			85
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	245	270	1			60
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	154	136	1			78
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	204	134	1			148
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	161	259	1			50
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	50	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROCC OPERATING, LLC //CONT.// 100573

BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	80	137	1			38
03	0	N	-0-	-0-	-0-	-0-					Y	99					137
04	0	N	-0-	-0-	-0-	-0-					Y	57	131	1			63
05	0	N	-0-	-0-	-0-	-0-					Y	84					147
06	0	N	-0-	-0-	-0-	-0-					Y	61	137	1			71
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					71

BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	165	N	-0-	-0-	-165	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	80	104	1			52
03	T. A.		-0-	-0-	-0-	-0-					Y	30					82
04	T. A.		-0-	-0-	-0-	-0-					Y	101	106	1			77
05	T. A.		-0-	-0-	-0-	-0-					Y	62					139
06	T. A.		81	-0-	81	81	7	3	74	9	Y	67	105	1			101
07	T. A.		-0-	-0-	-0-	81					Y	-0-	101	1			-0-

T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2947	-0-	2947	2947	2878	3	69	9	Y	63	87	1			41
03	5760	X	2813	-0-	-2947	-0-	2788	3	25	9	Y	23					64
04	3335	X	3335	-0-	-0-	-0-	3247	3	1	4	Y	79	83	1			60
							87	9									
05	3689	X	2858	-0-	-831	-0-	2801	3	57	9	Y	52					112
06	3150	X	2996	-0-	-154	-0-	2948	3	48	9	Y	44	84	1			72
07	3441	X	3181	-0-	-260	-0-	3047	3	134	9	Y	122	85	1			109

BUCHHORN WELL #: 4H RRCID -> 287670 COMPL. DATE 07/17/2019 TOTAL DEPTH 14125 PERF.14087 - 20199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8792	X	5522	-0-	-3270	-0-	59	1	5145	3	N	288	338	1			159
							1	4	317	9							
03	9951	X	7166	-0-	-2785	-0-	131	1	6180	3	N	431	448	1			142
							381	4	474	9							
04	9630	X	6789	-0-	-2841	-0-	77	1	6168	3	N	450	438	1			154
							49	4	495	9							
05	9951	X	6962	-0-	-2989	-0-	82	1	6237	3	N	426	400	1			180
							174	4	469	9							
06	6930	X	6334	-0-	-596	-0-	73	1	5643	3	N	386	333	1			233
							193	4	425	9							
07	9587	X	9587	-0-	-0-	-0-	93	1	8670	3	N	421	442	1			212
							361	4	463	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROCC OPERATING, LLC //CONT.// 100573
BUCHHORN WELL #: 5H RRCID -> 287671 COMPL. DATE 07/17/2019 TOTAL DEPTH 14182 PERF.14177 - 20140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9072	X	6403	-0-	-2669	-0-	71	1	5939	3	N	355	545	1			140
							2	4	391	9							
03	9021	X	6884	-0-	-2137	-0-	131	1	5957	3	N	377	373	1			144
							381	4	415	9							
04	9808	X	9808	-0-	-0-	-0-	114	1	9166	3	N	414	377	1			181
							73	4	455	9							
05	9666	X	9666	-0-	-0-	-0-	118	1	8895	3	N	369	411	1			139
							247	4	406	9							
06	9139	X	9139	-0-	-0-	-0-	108	1	8363	3	N	347	254	1			232
							286	4	382	9							
07	12081	X	12081	-0-	-0-	-0-	118	1	11046	3	N	415	491	1			156
							460	4	457	9							

BUCHHORN WELL #: 6H RRCID -> 287672 COMPL. DATE 07/17/2019 TOTAL DEPTH 14042 PERF.14137 - 19949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14756	X	12734	-0-	-2022	-0-	138	1	11991	3	N	547	523	1			383
							3	4	602	9							
03	15469	X	12504	-0-	-2965	-0-	234	1	11016	3	N	521	615	1			289
							681	4	573	9							
04	17460	X	10983	-0-	-6477	-0-	128	1	10210	3	N	512	574	1			227
							82	4	563	9							
05	18042	X	12517	-0-	-5525	-0-	152	1	11472	3	N	522	549	1			200
							319	4	574	9							
06	17460	X	11517	-0-	-5943	-0-	135	1	10479	3	N	494	352	1			342
							360	4	543	9							
07	14105	X	8429	-0-	-5676	-0-	83	1	7675	3	N	319	536	1			125
							320	4	351	9							

BURLINGTON RESOURCES O & G CO LP 109333
KUNDE UNIT A B WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KUNDE UNIT ABC WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					61
03	0	X	-0-	-0-	-0-	-0-					N	-0-					61
04	0	X	-0-	-0-	-0-	-0-					N	-0-					61
05	0	X	-0-	-0-	-0-	-0-					N	-0-					61
06	0	X	-0-	-0-	-0-	-0-					N	-0-					61
07	0	X	-0-	-0-	-0-	-0-					N	-0-					61

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					245
03	34	N	34	-0-	-0-	-0-	34	1			N	-0-					245
04	121	N	121	-0-	-0-	-0-	1	1	120	9	N	109	109	1			245
05	0	N	-0-	-0-	-0-	-0-					N	-0-					245
06	30	N	-0-	-0-	-30	-0-					N	-0-					245
07	3100	N	8333	-0-	5233	5233	42 2131	1 9	6160	3	N	1937	2005	1			177

F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 11/04/2019 TOTAL DEPTH 12155 PERF.12525 - 16939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					250
03	0	X	-0-	-0-	-0-	-0-					N	-0-					250
04	0	X	-0-	-0-	-0-	-0-					N	-0-					250
05	6	X	6	-0-	-0-	-0-	6	1			N	-0-					250
06	4510	X	4510	-0-	-0-	-0-	193 986	1 9	3331	3	N	896	548	1			598
07	3387	X	3387	-0-	-0-	-0-	2646	3	741	9	N	674	907	1			365

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					147
03	0	N	-0-	-0-	-0-	-0-					N	-0-					147
04	0	N	-0-	-0-	-0-	-0-					N	-0-					147
*05	19	N	19	-0-	-0-	-0-	19	3			N	-0-					147
*06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					147
*07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					147

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 03/08/2017 TOTAL DEPTH 12243 PERF.12579 - 16912

02	6468	X	837	-0-	-5631	-0-	836	1	1	9	N	1					51
03	7161	X	5301	-0-	-1860	-0-	996	1	3895	3	N	373	357	1			67
							410	9									
04	6930	X	1005	-0-	-5925	-0-	993	1	12	9	N	11					78
*05	4929	X	4248	-0-	-681	-0-	846	1	2952	3	N	409	361	1			126
							450	9									
*06	7797	X	7797	-0-	-0-	-0-	1088	1	5784	3	N	841	895	1			72
							925	9									
07	5301	X	5281	-0-	-20	-0-	1148	1	3547	3	N	533	541	1			64
							586	9									

SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

*01	0	N	-0-	-0-	-0-	-0-					N	-0-					105
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					105
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					105
06	0	X	-0-	-0-	-0-	-0-					N	-0-					105
07	0	X	-0-	-0-	-0-	-0-					N	-0-					105

KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS UNIT WELL #: 1 RRCID -> 259788 COMPL. DATE 04/05/2017 TOTAL DEPTH 12723 PERF.13192 - 17114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2231	X	2231	-0-	-0-	-0-	180	1	1692	3	N	326	356	1			260
							359	9									
*11	2512	X	2512	-0-	-0-	-0-	229	1	1909	3	N	340	339	1			261
							374	9									
*12	1521	X	1521	-0-	-0-	-0-	281	1	921	3	N	290	367	1			184
							319	9									
*01	918	X	918	-0-	-0-	-0-	267	1	600	3	N	46					230
							51	9									
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					230
*03	3745	X	3745	-0-	-0-	-0-	267	1	2722	3	N	687	719	1			198
							756	9									
*04	1897	X	1897	-0-	-0-	-0-	126	1	1357	3	N	376	376	1			198
							414	9									
*05	2478	X	2478	-0-	-0-	-0-	29	1	2077	3	N	338	353	1			183
							372	9									
*06	1996	X	1996	-0-	-0-	-0-	2	1	1634	3	N	327	186	1			324
							360	9									
*07	2327	X	2327	-0-	-0-	-0-	1	1	1946	3	N	345	368	1			301
							380	9									

YANTA CATTLE CO A-288 #2 GU WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1774	N	1774	-0-	-0-	-0-	1761	1	13	9	N	12	190	1			-0-
*10	1784	N	1784	-0-	-0-	-0-	1784	1			N	-0-					-0-
*11	1661	N	1661	-0-	-0-	-0-	1661	1			N	-0-					-0-
*12	1490	N	1490	-0-	-0-	-0-	1490	1			N	-0-					-0-
*01	1619	N	1619	-0-	-0-	-0-	1619	1			N	-0-					-0-
*02	1396	N	1396	-0-	-0-	-0-	1396	1			N	-0-					-0-
*03	625	N	625	-0-	-0-	-0-	625	1			N	-0-					-0-
*04	1911	N	1911	-0-	-0-	-0-	1911	1			N	-0-					-0-
*05	1680	N	1680	-0-	-0-	-0-	1680	1			N	-0-					-0-
*06	1763	N	1763	-0-	-0-	-0-	1763	1			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1180	X	1180	-0-	-0-	-0-	460	1	321	3	N	363	546	1			143
							399	9									
11	568	X	568	-0-	-0-	-0-	265	1	303	9	N	275	159	1			259
12	600	X	600	-0-	-0-	-0-	317	1	283	9	N	257	361	1			155
*01	475	X	475	-0-	-0-	-0-	229	1	246	9	N	224	179	1			200
*02	611	X	611	-0-	-0-	-0-	312	1	299	9	N	272	179	1			293
*03	747	X	747	-0-	-0-	-0-	441	1	306	9	N	278	356	1			215
*04	653	X	653	-0-	-0-	-0-	370	1	283	9	N	257	333	1			139
*05	660	X	660	-0-	-0-	-0-	378	1	282	9	N	256	161	1			234
06	614	X	614	-0-	-0-	-0-	370	1	244	9	N	222	349	1			107
*07	595	X	595	-0-	-0-	-0-	360	1	235	9	N	214	167	1			154

TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43932	X	21970	-0-	-21962	-0-	699	1	17026	3	N	3859	4293	1			160
							4245	9									
03	28520	X	23779	-0-	-4741	-0-	683	1	18833	3	N	3875	3615	1			420
							4263	9									
*04	28560	X	20606	-0-	-7954	-0-	813	1	16016	3	N	3434	3442	1			412
							3777	9									
*05	29512	X	17474	-0-	-12038	-0-	852	1	13310	3	N	3011	3296	1			127
							3312	9									
*06	28560	X	213	-0-	-28347	-0-	62	1	107	3	N	40					167
							44	9									
07	24335	X	11194	-0-	-13141	-0-	115	1	8889	3	N	1991	1768	1			390
							2190	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3109	X	3109	-0-	-0-	-0-	1553	1	852	3	N	640	717	1			91
							704	9									
*11	928	X	928	-0-	-0-	-0-	557	1	138	3	N	212					303
							233	9									
*12	2515	X	2515	-0-	-0-	-0-	1389	1	420	3	N	642	746	1			199
							706	9									
*01	2202	X	2202	-0-	-0-	-0-	1548	1	76	3	N	525	499	1			225
							578	9									
*02	1847	X	1847	-0-	-0-	-0-	1403	1	444	9	N	404	546	1			83
*03	2180	X	2180	-0-	-0-	-0-	1492	1	183	3	N	459	353	1			189
							505	9									
*04	1949	X	1949	-0-	-0-	-0-	1243	1	263	3	N	403	511	1			81
							443	9									
*05	1809	X	1809	-0-	-0-	-0-	1370	1	439	9	N	399	331	1			149
*06	1929	X	1929	-0-	-0-	-0-	1299	1	195	3	N	395	352	1			192
							435	9									
*07	1845	X	1845	-0-	-0-	-0-	1256	1	179	3	N	373	366	1			199
							410	9									

SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

*10	1984	N	1622	-0-	-362	-0-	1252	3	370	9	N	336	147	1			577
*11	2460	N	1349	-0-	-1111	-0-	919	3	430	9	N	391	556	1			412
*12	2294	N	472	-0-	-1822	-0-	74	3	398	9	N	362	322	1			452
*01	1612	N	-0-	-0-	-1612	-0-					N	178	354	1			276
*02	1845	N	1845	-0-	-0-	-0-	1473	3	372	9	N	338	307	1			307
*03	1989	N	1989	-0-	-0-	-0-	1607	3	382	9	N	347	374	1			280
*04	1620	N	1620	-0-	-0-	-0-	1363	3	257	9	N	234	179	1			335
*05	2046	N	1558	-0-	-488	-0-	1392	3	166	9	N	151	346	1			140
*06	2379	N	2379	-0-	-0-	-0-	1700	3	679	9	N	617	317	1			440
*07	2432	N	2432	-0-	-0-	-0-	2000	3	432	9	N	393	330	1			503

YANTA CATTLE CO. A-288 #1 GU WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

*10	7868	X	7868	-0-	-0-	-0-	1054	1	6081	3	N	666	527	1			250
							733	9									
*11	8464	X	8464	-0-	-0-	-0-	1294	1	6257	3	N	830	928	1			152
							913	9									
*12	7131	X	7131	-0-	-0-	-0-	1330	1	4890	3	N	828	890	1			90
							911	9									
*01	1636	X	1636	-0-	-0-	-0-	1622	1	14	9	N	13					103
*02	1663	X	1663	-0-	-0-	-0-	1663	1			N	-0-					103
*03	1560	X	1560	-0-	-0-	-0-	1560	1			N	-0-					103
*04	1410	X	1410	-0-	-0-	-0-	1410	1			N	-0-					103
*05	216	X	216	-0-	-0-	-0-	216	1			N	-0-					103
06	184	X	184	-0-	-0-	-0-	184	1			N	-0-					103
*07	153	X	153	-0-	-0-	-0-	153	1			N	-0-					103

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CENTRAL 2 WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	24428	X	10455	-0-	-13973	-0-	141	1	7833	3	N	2255	2255	0			43
							2481	9									
*11	18960	X	9128	-0-	-9832	-0-	277	1	6732	3	N	1926	1667	0	180	1	122
							2119	9									
*12	13671	X	8488	-0-	-5183	-0-	293	1	6502	3	N	1539	323	0	1063	1	275
							1693	9									
*01	12183	X	8042	-0-	-4141	-0-	326	1	6040	3	N	1524	1648	1			151
							1676	9									
*02	11004	X	6504	-0-	-4500	-0-	251	1	4854	3	N	1272	165	0	1225	1	33
							1399	9									
*03	10447	X	6244	-0-	-4203	-0-	313	1	4608	3	N	1203	1203	0			33
							1323	9									
*04	9120	X	1755	-0-	-7365	-0-	128	1	1503	3	N	113	113	0			33
							124	9									
*05	8494	X	6216	-0-	-2278	-0-	39	1	4670	3	N	1370	1371	0			32
							1507	9									
*06	7770	X	5380	-0-	-2390	-0-	6	1	4188	3	N	1078	1079	0			31
							1186	9									
07	7192	X	5381	-0-	-1811	-0-	248	1	3978	3	N	1050	1050	0			31
							1155	9									

YANTA CENTRAL 1 WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

*10	1829	N	1361	-0-	-468	-0-	478	1	341	3	N	493	540	1			210
							542	9									
*11	1650	N	1052	-0-	-598	-0-	344	1	393	3	N	286	190	1			306
							315	9									
12	1550	N	272	-0-	-1278	-0-	228	1	44	9	N	40	180	1			166
*01	1653	N	1653	-0-	-0-	-0-	251	1	742	3	N	600	534	1			232
							660	9									
*02	1150	N	1150	-0-	-0-	-0-	306	1	391	3	N	412	381	1			263
							453	9									
*03	1066	N	1066	-0-	-0-	-0-	259	1	378	3	N	390	376	1			277
							429	9									
*04	1590	N	1036	-0-	-554	-0-	203	1	392	3	N	401	528	1			150
							441	9									
*05	2578	N	2578	-0-	-0-	-0-	231	1	1906	3	N	401	345	1			206
							441	9									
*06	1055	N	1055	-0-	-0-	-0-	349	1	328	3	N	344	341	1			209
							378	9									
07	1085	N	930	-0-	-155	-0-	400	1	158	3	N	338	505	1			42
							372	9									

ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

02	2800	N	25153	-0-	22353	22353	6	1	24838	3	N	281	315	1			84
							309	9									
03	3100	N	102353	-0-	99253	121606	187	1	91144	3	N	10020	8469	0	1454	1	181
							11022	9									
*04	3000	N	97774	-0-	94774	216380	237	1	88719	3	N	8016	7834	0	177	1	186
							8818	9									
*05	308866	X	92486	-0-	-216380	-0-	208	1	84713	3	N	6877	6751	0	185	1	127
							7565	9									
*06	116231	X	116231	-0-	-0-	-0-	203	1	108530	3	N	6816	6816	0			127
							7498	9									
*07	131819	X	131819	-0-	-0-	-0-	187	1	124689	3	N	6312	6318	0			121
							6943	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	1476	-0-	-1296	-0-	98	1	1079	3	N	272	182	1			274
							299	9									
03	3038	X	2397	-0-	-641	-0-	196	1	1829	3	N	338	374	1			238
							372	9									
*04	2460	X	1730	-0-	-730	-0-	147	1	1293	3	N	264	186	1			316
							290	9									
*05	1738	X	1738	-0-	-0-	-0-	104	1	1334	3	N	273	362	1			227
							300	9									
*06	1203	X	1203	-0-	-0-	-0-	161	1	833	3	N	190	304	1			113
							209	9									
*07	1513	X	1513	-0-	-0-	-0-	186	1	1061	3	N	242	182	1			173
							266	9									

OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

*10	4588	X	4425	-0-	-163	-0-	65	1	3672	3	N	625	594	0			136
							688	9									
*11	4440	X	3077	-0-	-1363	-0-	110	1	2465	3	N	456	18	0	358	1	216
							502	9									
*12	4309	X	2611	-0-	-1698	-0-	171	1	1864	3	N	524	33	0	551	1	156
							576	9									
*01	4433	X	3721	-0-	-712	-0-	216	1	2761	3	N	676	218	0	534	1	80
							744	9									
*02	4004	X	3003	-0-	-1001	-0-	177	1	2188	3	N	580	576	0			84
							638	9									
*03	4433	X	3412	-0-	-1021	-0-	225	1	2451	3	N	669	664	0			89
							736	9									
*04	3630	X	3406	-0-	-224	-0-	232	1	2427	3	N	679	675	0			93
							747	9									
*05	3751	X	3586	-0-	-165	-0-	213	1	2623	3	N	682	678	0			97
							750	9									
*06	3635	X	3635	-0-	-0-	-0-	210	1	2660	3	N	695	692	0			100
							765	9									
07	3534	X	2320	-0-	-1214	-0-	220	1	1621	3	N	435	433	0			102
							479	9									

F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

02	2716	X	2235	-0-	-481	-0-	131	1	1638	3	N	424	356	1			265
							466	9									
03	3007	X	1322	-0-	-1685	-0-	227	1	786	3	N	281	372	1			174
							309	9									
*04	4270	X	4270	-0-	-0-	-0-	600	1	2825	3	N	768	719	1			223
							845	9									
*05	2945	X	2015	-0-	-930	-0-	841	1	770	3	N	367	549	1			41
							404	9									
06	2760	X	627	-0-	-2133	-0-	574	1	53	9	N	48					89
*07	4147	X	4147	-0-	-0-	-0-	318	1	3082	3	N	679	547	1			221
							747	9									

GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

02	2464	X	11	-0-	-2453	-0-	7	3	4	9	N	4					204
03	1795	X	1795	-0-	-0-	-0-	1508	3	287	9	N	261	171	1			294
*04	1110	X	13	-0-	-1097	-0-	11	3	2	9	N	2					296
*05	1217	X	1217	-0-	-0-	-0-	899	3	318	9	N	289					585
*06	1740	X	464	-0-	-1276	-0-	464	3			N	-0-	529	1			56
*07	3679	X	3679	-0-	-0-	-0-	3096	3	583	9	N	530	373	1			213

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	52347	X	52347	-0-	-0-	-0-	281	1	45172	3	N	6267	6175	0			214
							6894	9									
*11	52961	X	52961	-0-	-0-	-0-	415	1	46124	3	N	5838	5840	0	189	1	23
							6422	9									
*12	44212	X	44212	-0-	-0-	-0-	356	1	38317	3	N	5035	5035	0			23
							5539	9									
*01	29911	X	29911	-0-	-0-	-0-	328	1	25705	3	N	3525	3525	0			23
							3878	9									
*02	23129	X	23129	-0-	-0-	-0-	298	1	19817	3	N	2740	2689	0			74
							3014	9									
*03	29314	X	29314	-0-	-0-	-0-	311	1	24998	3	N	3641	3523	0	159	1	33
							4005	9									
*04	25953	X	25953	-0-	-0-	-0-	240	1	22360	3	N	3048	3048	0			33
							3353	9									
*05	22908	X	22908	-0-	-0-	-0-	245	1	19728	3	N	2668	2668	0			33
							2935	9									
*06	19884	X	19884	-0-	-0-	-0-	265	1	16929	3	N	2445	2445	0			33
							2690	9									
*07	19798	X	19798	-0-	-0-	-0-	332	1	16874	3	N	2356	2356	0			33
							2592	9									

F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

02	3080	X	2870	-0-	-210	-0-	5	1	2612	3	N	230					468
							253	9									
03	3410	X	3147	-0-	-263	-0-	3	1	2887	3	N	234	187	1			515
							257	9									
*04	3150	X	2966	-0-	-184	-0-	2781	3	185	9	N	168					683
*05	3255	X	2816	-0-	-439	-0-	56	1	2533	3	N	206	343	1			546
							227	9									
*06	3150	X	198	-0-	-2952	-0-	170	1	11	3	N	15	187	1			374
							17	9									
*07	4814	X	4814	-0-	-0-	-0-	5	1	4442	3	N	334	337	1			371
							367	9									

HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

*12	533	N	533	-0-	-0-	-0-	317	1	216	3	N	-0-					106
*01	703	N	703	-0-	-0-	-0-	379	1	175	3	N	135					241
							149	9									
*02	405	N	405	-0-	-0-	-0-	346	1	59	9	N	54	173	1			122
*03	527	N	479	-0-	-48	-0-	436	1	43	9	N	39					161
*04	690	N	328	-0-	-362	-0-	328	1			N	-0-					161
*05	434	N	306	-0-	-128	-0-	296	1	10	9	N	9					170
*06	450	N	310	-0-	-140	-0-	293	1	17	9	N	15					185
*07	354	N	354	-0-	-0-	-0-	345	1	9	9	N	8	154	1			39

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 01/02/2016 TOTAL DEPTH 13036 PERF.13250 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1085	X	700	-0-	-385	-0-	267	1	418	3	N	14	16	0			97
							15	9									
*11	2842	X	2842	-0-	-0-	-0-	53	1	2263	3	N	478	478	0			97
							526	9									
*12	2985	X	2985	-0-	-0-	-0-	125	1	2269	3	N	537	537	0			97
							591	9									
*01	2062	X	2062	-0-	-0-	-0-	125	1	1593	3	N	313	314	0			96
							344	9									
*02	980	X	324	-0-	-656	-0-	126	1	179	3	N	17	15	0			98
							19	9									
*03	2362	X	2362	-0-	-0-	-0-	58	1	1824	3	N	436	437	0			97
							480	9									
*04	1634	X	1634	-0-	-0-	-0-	56	1	1252	3	N	296	296	0			97
							326	9									
*05	2066	N	2066	-0-	-0-	-0-	36	1	1635	3	N	359	359	0			97
							395	9									
*06	1780	N	1780	-0-	-0-	-0-	34	1	1415	3	N	301	302	0			96
							331	9									
*07	2140	N	2140	-0-	-0-	-0-	29	1	1691	3	N	382	382	0			96
							420	9									

WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2199	X	2199	-0-	-0-	-0-	1854	3	345	9	N	314	331	1			233
*11	3229	X	3229	-0-	-0-	-0-	11	1	2560	3	N	598	541	1			290
							658	9									
*12	3238	X	3238	-0-	-0-	-0-	6	1	2663	3	N	517	538	1			269
							569	9									
*01	3061	X	3061	-0-	-0-	-0-	8	1	2528	3	N	477	363	1			383
							525	9									
*02	2759	X	2759	-0-	-0-	-0-	21	1	2270	3	N	425	560	1			248
							468	9									
*03	2835	X	2835	-0-	-0-	-0-	2351	3	484	9	N	440	535	1			153
*04	2641	X	2641	-0-	-0-	-0-	2175	3	466	9	N	424	376	1			201
*05	2741	X	2741	-0-	-0-	-0-	2292	3	449	9	N	408	376	1			233
*06	2929	X	2929	-0-	-0-	-0-	65	1	2407	3	N	415	511	1			137
							457	9									
*07	3010	X	3010	-0-	-0-	-0-	191	1	2347	3	N	429	357	1			209
							472	9									

COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1039	X	1039	-0-	-0-	-0-	265	1	774	3	N	-0-					190
03	2232	X	97	-0-	-2135	-0-	97	1			N	-0-					190
*04	2160	X	1481	-0-	-679	-0-	153	1	1328	3	N	-0-					190
*05	2232	X	1964	-0-	-268	-0-	195	1	1769	3	N	-0-					190
06	1680	X	282	-0-	-1398	-0-	282	1			N	-0-					190
07	1519	X	560	-0-	-959	-0-	560	1			N	-0-					190

F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	405	-0-	-2311	-0-	8	1	214	3	N	166	146	1			53
							183	9									
03	1741	X	1741	-0-	-0-	-0-	1451	3	290	9	N	264	186	1			131
*04	3931	X	3931	-0-	-0-	-0-	2995	3	936	9	N	851	928	1			54
*05	3658	X	1124	-0-	-2534	-0-	902	3	222	9	N	202	179	1			77
*06	3540	X	2139	-0-	-1401	-0-	1712	3	427	9	N	388	343	1			122
07	4061	X	2325	-0-	-1736	-0-	1850	3	475	9	N	432	344	1			210

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					176
03	0	N	-0-	-0-	-0-	-0-					N	-0-					176
04	0	N	-0-	-0-	-0-	-0-					N	-0-					176
05	0	N	-0-	-0-	-0-	-0-					N	-0-					176
06	0	N	-0-	-0-	-0-	-0-					N	-0-					176
07	0	N	-0-	-0-	-0-	-0-					N	-0-					176

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
06	14B2 EXT		-0-	-0-	-0-	-0-					N	1					62
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3

RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	-0-	-0-	-3276	-0-					N	-0-					96
03	3627	X	-0-	-0-	-3627	-0-					N	-0-					96
*04	60241	X	60241	-0-	-0-	-0-	8 2759	1 9	57474	3	N	2508	2202	1			402
*05	124380	X	124380	-0-	-0-	-0-	120097	3	4283	9	N	3894	3964	1			332
*06	105150	X	105150	-0-	-0-	-0-	101700	3	3450	9	N	3136	3185	1			283
*07	103489	X	103489	-0-	-0-	-0-	100392	3	3097	9	N	2815	2858	1			240

1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					46
03	0	N	-0-	-0-	-0-	-0-					N	-0-					46
04	0	N	-0-	-0-	-0-	-0-					N	-0-					46
05	0	N	-0-	-0-	-0-	-0-					N	-0-					46
06	0	N	-0-	-0-	-0-	-0-					N	-0-					46
07	0	N	-0-	-0-	-0-	-0-					N	-0-					46

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	2422	-0-	-1022	-0-	220	1	2194	3	N	7					126
							8	9									
03	3813	X	3424	-0-	-389	-0-	261	1	3160	3	N	3					129
							3	9									
*04	3600	X	2700	-0-	-900	-0-	278	1	2420	3	N	2					131
							2	9									
*05	3720	X	3148	-0-	-572	-0-	277	1	2869	3	N	2					133
							2	9									
*06	3698	X	3698	-0-	-0-	-0-	247	1	3451	3	N	-0-					133
*07	6062	X	6062	-0-	-0-	-0-	247	1	5808	3	N	6					139
							7	9									

COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	X	1360	-0-	-96	-0-	5	1	174	3	Y	1074	973	1			374
							1181	9									
03	1612	X	619	-0-	-993	-0-	3	1	77	3	Y	490	735	1			129
							539	9									
04	1380	X	3	-0-	-1377	-0-	3	1			Y	-0-					129
*05	1519	X	325	-0-	-1194	-0-	6	1	47	3	Y	247	230	1			146
							272	9									
*06	1470	X	336	-0-	-1134	-0-	5	1	41	3	Y	264	263	0			147
							290	9									
07	1519	X	1	-0-	-1518	-0-	1	1			Y	-0-					147

BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	1921	-0-	-1971	-0-	98	1	1727	3	N	87	191	1			237
							96	9									
03	3255	X	1377	-0-	-1878	-0-	4	1	1322	3	N	46					283
							51	9									
*04	5010	X	3492	-0-	-1518	-0-	51	1	3135	3	N	278	178	1			383
							306	9									
*05	4743	X	4539	-0-	-204	-0-	67	1	4026	3	N	405	375	1			413
							446	9									
*06	4590	X	1334	-0-	-3256	-0-	39	1	1164	3	N	119	185	1			347
							131	9									
*07	4773	X	4773	-0-	-0-	-0-	79	1	4133	3	N	510	351	1			506
							561	9									

F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	X	1922	-0-	-2558	-0-	118	1	1654	3	N	136	175	1			198
							150	9									
03	5447	X	5447	-0-	-0-	-0-	172	1	4926	3	N	317	183	1			332
							349	9									
*04	4710	X	4520	-0-	-190	-0-	209	1	3985	3	N	296	376	1			252
							326	9									
*05	4867	X	4450	-0-	-417	-0-	207	1	3943	3	N	273	346	1			179
							300	9									
*06	4800	X	3594	-0-	-1206	-0-	222	1	3137	3	N	214	174	1			219
							235	9									
07	4960	X	4670	-0-	-290	-0-	248	1	4129	3	N	266	171	1			314
							293	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					86
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	0	N	-0-	-0-	-0-	-0-					N	-0-					86
05	0	N	-0-	-0-	-0-	-0-					N	-0-					86
06	0	N	-0-	-0-	-0-	-0-					N	-0-					86
07	0	N	-0-	-0-	-0-	-0-					N	-0-					86

ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	1200	-0-	-2020	-0-	708	1	441	3	N	46					123
							51	9									
03	2542	X	1164	-0-	-1378	-0-	380	1	751	3	N	30					153
							33	9									
*04	1189	X	1189	-0-	-0-	-0-	437	1	713	3	N	35					188
							39	9									
05	1333	X	531	-0-	-802	-0-	531	1			N	-0-					188
06	1290	X	246	-0-	-1044	-0-	246	1			N	-0-					188
07	1333	X	769	-0-	-564	-0-	769	1			N	-0-					188

F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5936	X	-0-	-0-	-5936	-0-					N	4	185	1			518
03	4867	X	1202	-0-	-3665	-0-	282	1	591	3	N	299	358	1			459
							329	9									
*04	1860	X	835	-0-	-1025	-0-	237	1	390	3	N	189	182	1			466
							208	9									
*05	1922	X	862	-0-	-1060	-0-	296	1	273	3	N	266	345	1			387
							293	9									
06	1860	X	348	-0-	-1512	-0-	226	1	122	9	N	111	329	1			169
07	1209	X	315	-0-	-894	-0-	315	1			N	-0-					169

WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	X	-0-	-0-	-1	-0-					N	-0-					439
03	0	X	-0-	-0-	-0-	-0-					N	-0-					439
04	1	X	1	-0-	-0-	-0-	1	1			N	-0-					439
05	1	X	1	-0-	-0-	-0-	1	1			N	-0-					439
06	1	X	1	-0-	-0-	-0-	1	1			N	-0-					439
07	1	X	-0-	-0-	-1	-0-					N	-0-					439

1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57531	X	57531	-0-	-0-	-0-	478	1	49761	3	N	6629	6774	1			236
							7292	9									
03	75830	X	75830	-0-	-0-	-0-	234	1	61457	3	N	12854	11860	0	1057	1	173
							14139	9									
*04	68972	X	68972	-0-	-0-	-0-	245	1	55451	3	N	12069	7986	0	3923	1	333
							13276	9									
*05	64816	X	64816	-0-	-0-	-0-	260	1	53090	3	N	10424	10128	0	306	1	323
							11466	9									
*06	65248	X	65248	-0-	-0-	-0-	245	1	54145	3	N	9871	9871	0			323
							10858	9									
*07	60747	X	60747	-0-	-0-	-0-	259	1	49873	3	N	9650	9650	0			323
							10615	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

02	0	N	-0-	-0-	-0-	-0-					N	-0-					59
03	0	N	-0-	-0-	-0-	-0-					N	-0-					59
04	0	N	-0-	-0-	-0-	-0-					N	-0-					59
05	0	N	-0-	-0-	-0-	-0-					N	-0-					59
06	0	N	-0-	-0-	-0-	-0-					N	-0-					59
07	0	N	-0-	-0-	-0-	-0-					N	-0-					59

WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

*01	333	X	333	-0-	-0-	-0-	282	1	51	9	N	46	179	1			183
*02	351	X	351	-0-	-0-	-0-	276	1	75	9	N	68					251
*03	415	X	415	-0-	-0-	-0-	415	1			N	-0-					251
*04	511	X	511	-0-	-0-	-0-	497	1	14	9	N	13	175	1			89
*05	428	X	428	-0-	-0-	-0-	315	1	1	3	N	102	23	0	139	1	29
							112	9									
06	426	X	426	-0-	-0-	-0-	347	1	2	3	N	70	71	0			28
							77	9									
*07	483	X	483	-0-	-0-	-0-	422	1	3	3	N	53	54	0			27
							58	9									

SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

*12	2410	X	2410	-0-	-0-	-0-	200	1	1613	3	N	543	543	0			-0-
							597	9									
*01	4536	X	4536	-0-	-0-	-0-	428	1	3425	3	N	621	621	0			-0-
							683	9									
*02	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
*03	2294	X	28	-0-	-2266	-0-	5	1	23	3	N	-0-					-0-
*04	4397	X	4397	-0-	-0-	-0-	267	1	2895	3	N	1123	1123	0			-0-
							1235	9									
*05	7318	X	7318	-0-	-0-	-0-	254	1	5224	3	N	1673	1673	0			-0-
							1840	9									
*06	3407	X	3407	-0-	-0-	-0-	167	1	2356	3	N	804	804	0			-0-
							884	9									
07	2294	X	1030	-0-	-1264	-0-	58	1	574	3	N	362	362	0			-0-
							398	9									

SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

02	3780	X	-0-	-0-	-3780	-0-					N	-0-					288
03	8075	X	8075	-0-	-0-	-0-	22	1	7461	3	N	538	538	1			288
							592	9									
*04	151048	X	151048	-0-	-0-	-0-	468	1	141708	3	N	8065	8188	1			165
							8872	9									
*05	165042	X	165042	-0-	-0-	-0-	388	1	157332	3	N	6656	6546	1			275
							7322	9									
*06	146050	X	146050	-0-	-0-	-0-	319	1	139747	3	N	5440	5483	1			232
							5984	9									
*07	172371	X	172371	-0-	-0-	-0-	281	1	166685	3	N	4914	4996	1			150
							5405	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	X	1282	-0-	-2666	-0-	376	1	773	3	N	121	185	1			63
							133	9									
03	4154	X	300	-0-	-3854	-0-	298	1	2	9	N	2					65
*04	3240	X	3144	-0-	-96	-0-	281	1	2483	3	N	345	372	1			38
							380	9									
*05	4350	X	4350	-0-	-0-	-0-	335	1	3414	3	N	546	376	1			208
							601	9									
*06	2100	X	975	-0-	-1125	-0-	143	1	703	3	N	117	168	1			157
							129	9									
07	3255	X	2181	-0-	-1074	-0-	22	1	1837	3	N	293	368	1			82
							322	9									

WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 10/26/2021 TOTAL DEPTH 13477 PERF.13738 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	N	-0-	-0-	-230	-0-					N	-0-					66
03	124	N	29	-0-	-95	-0-	29	1			N	-0-					66
04	6	N	-0-	-0-	-6	-0-					N	-0-					66
05	0	N	-0-	-0-	-0-	-0-					N	-0-					66
06	30	N	-0-	-0-	-30	-0-					N	-0-					66
07	0	N	-0-	-0-	-0-	-0-					N	55					121

BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3459	X	3459	-0-	-0-	-0-	9	1	3130	3	N	291	185	1			159
							320	9									
03	3070	X	3070	-0-	-0-	-0-	2679	3	391	9	N	355	369	1			145
*04	4050	X	2834	-0-	-1216	-0-	2479	3	355	9	N	323	348	1			120
*05	4185	X	2782	-0-	-1403	-0-	2456	3	326	9	N	296	185	1			231
*06	4050	X	2324	-0-	-1726	-0-	2040	3	284	9	N	258	373	1			116
07	3844	X	2176	-0-	-1668	-0-	1893	3	283	9	N	257	177	1			196

BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2104	N	2104	-0-	-0-	-0-	267	1	1521	3	N	287	348	1			134
							316	9									
03	1493	N	1493	-0-	-0-	-0-	290	1	884	3	N	290	187	1			237
							319	9									
*04	1770	N	1436	-0-	-334	-0-	237	1	913	3	N	260	334	1			163
							286	9									
*05	2325	N	1687	-0-	-638	-0-	234	1	1223	3	N	209	186	1			186
							230	9									
*06	1802	N	1802	-0-	-0-	-0-	235	1	1339	3	N	207	187	1			206
							228	9									
*07	1672	N	1672	-0-	-0-	-0-	247	1	1186	3	N	217	182	1			241
							239	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	X	2961	-0-	-1267	-0-	7	1	2808	3	N	133	185	1			386
							146	9									
03	4309	X	2444	-0-	-1865	-0-	7	1	2260	3	N	161					547
							177	9									
*04	4170	X	1729	-0-	-2441	-0-	2	1	1706	3	N	19					566
							21	9									
*05	3534	X	397	-0-	-3137	-0-	251	3	146	9	N	133					699
*06	3300	X	287	-0-	-3013	-0-	17	1	270	3	N	-0-	157	1			542
07	3286	X	3205	-0-	-81	-0-	1	1	3081	3	N	112	177	1			477
							123	9									

BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3629	X	3629	-0-	-0-	-0-	3274	3	355	9	N	323	182	1			439
03	2543	X	2543	-0-	-0-	-0-	2234	3	309	9	N	281	533	1			187
*04	5640	X	2801	-0-	-2839	-0-	2539	3	262	9	N	238	183	1			242
*05	5828	X	1690	-0-	-4138	-0-	1513	3	177	9	N	161	169	1			234
06	5640	X	-0-	-0-	-5640	-0-					N	-0-					234
07	4030	X	-0-	-0-	-4030	-0-					N	-0-					234

ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25182	X	25182	-0-	-0-	-0-	97	1	23900	3	N	1077	252	0	737	1	225
							1185	9									
03	27724	X	27724	-0-	-0-	-0-	91	1	26381	3	N	1138	1293	1			70
							1252	9									
*04	29233	X	29233	-0-	-0-	-0-	98	1	27891	3	N	1131	235	0	867	1	99
							1244	9									
*05	24883	X	24883	-0-	-0-	-0-	81	1	23605	3	N	1088	1088	0			99
							1197	9									
*06	26247	X	26247	-0-	-0-	-0-	95	1	25028	3	N	1022	1022	0			99
							1124	9									
*07	18118	X	18118	-0-	-0-	-0-	76	1	17208	3	N	758	758	0			99
							834	9									

ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4712	X	3111	-0-	-1601	-0-	607	1	1835	3	N	608	610	0			151
							669	9									
*11	4560	X	2139	-0-	-2421	-0-	551	1	1170	3	N	380	331	0			200
							418	9									
*12	4712	X	648	-0-	-4064	-0-	45	1	408	3	N	177					377
							195	9									
*01	4712	X	1588	-0-	-3124	-0-	232	1	1072	3	N	258	358	1			277
							284	9									
*02	2940	X	277	-0-	-2663	-0-	277	1			N	-0-	149	1			128
*03	3105	X	3105	-0-	-0-	-0-	235	1	2224	3	N	587	518	0	164	1	33
							646	9									
*04	2768	X	2768	-0-	-0-	-0-	243	1	2018	3	N	461	461	0			33
							507	9									
*05	2331	X	2331	-0-	-0-	-0-	230	1	1660	3	N	401	402	0			32
							441	9									
*06	3000	X	1374	-0-	-1626	-0-	252	1	850	3	N	247	248	0			31
							272	9									
07	3100	X	2755	-0-	-345	-0-	322	1	1945	3	N	444	444	0			31
							488	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 04/27/2018 TOTAL DEPTH 13099 PERF.13491 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	31	X	31	-0-	-0-	-0-	31	1			N	-0-					216
*02	78	X	78	-0-	-0-	-0-	71	1	7	9	N	6					222
*03	168	X	168	-0-	-0-	-0-	168	1			N	-0-	148	1			74
*04	73	X	73	-0-	-0-	-0-	41	1	32	9	N	29					103
*05	141	X	141	-0-	-0-	-0-	141	1			N	-0-					103
06	92	X	92	-0-	-0-	-0-	92	1			N	-0-					103
*07	244	X	244	-0-	-0-	-0-	244	1			N	-0-					103

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

02	1659	N	1659	-0-	-0-	-0-	170	1	1289	3	N	182	112	0	186	1	124
							200	9									
03	1138	N	1138	-0-	-0-	-0-	963	3	175	9	N	159	186	1			97
*04	702	N	702	-0-	-0-	-0-	161	1	442	3	N	90	10	0			177
							99	9									
*05	1395	N	841	-0-	-554	-0-	299	1	384	3	N	144	144	0			177
							158	9									
*06	1110	N	322	-0-	-788	-0-	28	1	236	3	N	53	53	0			177
							58	9									
07	713	N	134	-0-	-579	-0-	132	3	2	9	N	2	3	0			176

BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

*10	2883	X	2489	-0-	-394	-0-	250	1	1680	3	N	508	510	0			162
							559	9									
*11	2790	X	657	-0-	-2133	-0-	81	1	411	3	N	150	151	0			161
							165	9									
*12	2821	X	2214	-0-	-607	-0-	586	1	1228	3	N	364	71	0	181	1	273
							400	9									
*01	2666	X	2252	-0-	-414	-0-	1065	1	738	3	N	408	408	0	158	1	115
							449	9									
*02	2540	X	2540	-0-	-0-	-0-	987	1	1045	3	N	462	464	0			113
							508	9									
*03	2480	X	2182	-0-	-298	-0-	1196	1	513	3	N	430	433	0			110
							473	9									
*04	2190	X	1585	-0-	-605	-0-	568	1	830	3	N	170	173	0			107
							187	9									
*05	3208	X	3208	-0-	-0-	-0-	922	1	1564	3	N	656	658	0			105
							722	9									
*06	2730	X	2628	-0-	-102	-0-	841	1	1228	3	N	508	512	0			101
							559	9									
07	2821	X	2722	-0-	-99	-0-	822	1	1317	3	N	530	533	0			98
							583	9									

BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

02	0	N	-0-	-0-	-0-	-0-					N	-0-					71
03	0	N	-0-	-0-	-0-	-0-					N	-0-					71
04	0	N	-0-	-0-	-0-	-0-					N	-0-					71
05	0	N	-0-	-0-	-0-	-0-					N	-0-					71
06	0	N	-0-	-0-	-0-	-0-					N	-0-					71
07	0	N	-0-	-0-	-0-	-0-					N	-0-					71

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4592	X	2719	-0-	-1873	-0-	150	1	2358	3	N	192	45	0			344
							211	9									
03	5522	X	5522	-0-	-0-	-0-	186	1	4573	3	N	694	76	0	709	1	253
							763	9									
*04	5507	X	5507	-0-	-0-	-0-	262	1	4278	3	N	879	227	0	716	1	189
							967	9									
*05	5803	X	5803	-0-	-0-	-0-	242	1	5091	3	N	427	416	0			200
							470	9									
*06	5450	X	5450	-0-	-0-	-0-	242	1	4602	3	N	551	504	1			247
							606	9									
07	5704	X	1765	-0-	-3939	-0-	41	1	743	3	N	892	949	1			190
							981	9									

ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	2					148
03	681	X	681	-0-	-0-	-0-	118	1	418	3	N	132					280
							145	9									
*04	279	X	279	-0-	-0-	-0-	160	1	36	3	N	75	185	1			170
							83	9									
05	0	X	-0-	-0-	-0-	-0-					N	-0-	133	1			37
06	0	X	-0-	-0-	-0-	-0-					N	-0-					37
*07	13858	X	13858	-0-	-0-	-0-	89	1	10287	3	N	3165	2820	0	343	1	39
							3482	9									

ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	X	753	-0-	-2887	-0-	13	1	696	3	N	40					212
							44	9									
03	8640	X	8640	-0-	-0-	-0-	209	1	7998	3	N	394	370	1			236
							433	9									
*04	6450	X	3940	-0-	-2510	-0-	222	1	3514	3	N	185	186	1			235
							204	9									
*05	6665	X	3026	-0-	-3639	-0-	266	1	2607	3	N	139	139	1			235
							153	9									
*06	8370	X	1811	-0-	-6559	-0-	289	1	1421	3	N	92					327
							101	9									
07	8649	X	882	-0-	-7767	-0-	301	1	489	3	N	84	168	1			243
							92	9									

LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2328	X	2328	-0-	-0-	-0-	26	1	1958	3	N	313	366	1			165
							344	9									
03	3608	X	3608	-0-	-0-	-0-	69	1	3003	3	N	487	506	1			146
							536	9									
*04	3262	X	3262	-0-	-0-	-0-	24	1	2751	3	N	443	368	1			221
							487	9									
*05	3243	X	3243	-0-	-0-	-0-	2797	3	446	9	N	405	365	1			261
*06	3140	X	3140	-0-	-0-	-0-	2700	3	440	9	N	400	505	1			156
*07	3267	X	3267	-0-	-0-	-0-	19	1	2766	3	N	438	454	1			140
							482	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	1229	-0-	-1263	-0-	2	1	1055	3	N	156	173	1			380
							172	9									
03	2232	X	1772	-0-	-460	-0-	91	1	1205	3	N	433	377	1			436
							476	9									
*04	2160	X	1414	-0-	-746	-0-	27	1	1066	3	N	292	374	1			354
							321	9									
*05	2232	X	482	-0-	-1750	-0-	29	1	344	3	N	99	190	1			263
							109	9									
06	2070	X	-0-	-0-	-2070	-0-					N	-0-					263
07	1767	X	156	-0-	-1611	-0-	5	1	109	3	N	38					301
							42	9									

MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					38
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					38
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					38
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					38
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					38
06	0	X	-0-	-0-	-0-	-0-					N	-0-					38
07	0	X	-0-	-0-	-0-	-0-					N	-0-					38

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12944 PERF.13329 - 17618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					26
*09	135	X	135	-0-	-0-	-0-	134	1	1	9	N	1					27
*10	57	X	57	-0-	-0-	-0-	57	3			N	-0-					27
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					27
*12	0	X	-0-	-0-	-0-	-0-					N	1					28
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					28
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					28
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					28
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					28
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					28
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					28
07	0	X	-0-	-0-	-0-	-0-					N	-0-					28

SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	11482	X	11482	-0-	-0-	-0-	257	1	8928	3	N	2088	2133	1			174
							2297	9									
*11	11875	X	11875	-0-	-0-	-0-	247	1	9330	3	N	2089	2001	1			262
							2298	9									
*12	11780	X	11780	-0-	-0-	-0-	134	1	9409	3	N	2034	2192	1			104
							2237	9									
*01	10330	X	10330	-0-	-0-	-0-	197	1	8065	3	N	1880	1734	1			250
							2068	9									
*02	9526	X	9526	-0-	-0-	-0-	136	1	7450	3	N	1764	1810	1			204
							1940	9									
*03	5350	X	5350	-0-	-0-	-0-	39	1	4148	3	N	1057	1045	1			216
							1163	9									
*04	11514	X	11514	-0-	-0-	-0-	190	1	9018	3	N	2096	2041	1			271
							2306	9									
*05	11748	X	11748	-0-	-0-	-0-	149	1	9417	3	N	1984	2013	1			242
							2182	9									
*06	10040	X	10040	-0-	-0-	-0-	175	1	8150	3	N	1559	1581	1			220
							1715	9									
*07	9386	X	9386	-0-	-0-	-0-	90	1	7706	3	N	1445	1425	1			240
							1590	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	3840	-0-	-192	-0-	2	1	3550	3	N	262	180	1			267
							288	9									
03	4510	X	4510	-0-	-0-	-0-	4162	3	348	9	N	316	355	1			228
*04	4380	X	446	-0-	-3934	-0-	3	1	223	3	N	200	185	1			243
							220	9									
*05	4526	X	3902	-0-	-624	-0-	96	1	3765	3	N	37	169	1			111
							41	9									
*06	4380	X	4140	-0-	-240	-0-	235	1	3638	3	N	243	186	1			168
							267	9									
07	4495	X	4035	-0-	-460	-0-	257	1	3495	3	N	257	351	1			74
							283	9									

KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1190	X	1190	-0-	-0-	-0-	246	1	899	3	N	41					156
							45	9									
03	2164	X	2164	-0-	-0-	-0-	220	1	1874	3	N	64					220
							70	9									
*04	1170	X	657	-0-	-513	-0-	78	1	562	3	N	15					235
							17	9									
05	1333	X	139	-0-	-1194	-0-	132	1	7	9	N	6					241
*06	2460	X	307	-0-	-2153	-0-	13	1	222	3	N	65	178	1			128
							72	9									
*07	1718	X	1718	-0-	-0-	-0-	11	1	1655	3	N	47					175
							52	9									

F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	X	1682	-0-	-0-	-0-	7	1	1246	3	N	390	185	1			459
							429	9									
03	373	X	373	-0-	-0-	-0-	273	3	100	9	N	91	359	1			191
*04	2468	X	2468	-0-	-0-	-0-	1	1	1919	3	N	498	373	1			316
							548	9									
*05	4553	X	4553	-0-	-0-	-0-	31	1	3671	3	N	774	732	1			358
							851	9									
*06	2386	X	2386	-0-	-0-	-0-	7	1	1916	3	N	421	538	1			241
							463	9									
*07	12	X	12	-0-	-0-	-0-	12	3			N	-0-					241

F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	-0-	-0-	-3164	-0-					N	1					259
03	3503	X	-0-	-0-	-3503	-0-					N	93	189	1			163
04	2280	X	-0-	-0-	-2280	-0-					N	-0-					163
05	0	X	-0-	-0-	-0-	-0-					N	-0-					163
06	0	X	-0-	-0-	-0-	-0-					N	-0-					163
07	0	X	-0-	-0-	-0-	-0-					N	-0-					163

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3868	X	3868	-0-	-0-	-0-	303 646	1 9	2919	3	N	587	587	0			65
*12	2712	X	2712	-0-	-0-	-0-	294 784	1 9	1634	3	N	713	713	0			65
*01	3071	X	3071	-0-	-0-	-0-	292 712	1 9	2067	3	N	647	647	0			65
*02	3210	X	3210	-0-	-0-	-0-	180 782	1 9	2248	3	N	711	711	0			65
*03	3577	X	3577	-0-	-0-	-0-	348 883	1 9	2346	3	N	803	803	0			65
*04	3663	X	3663	-0-	-0-	-0-	316 821	1 9	2526	3	N	746	746	0			65
*05	2861	X	2861	-0-	-0-	-0-	273 557	1 9	2031	3	N	506	507	0			64
*06	3649	X	3649	-0-	-0-	-0-	301 471	1 9	2877	3	N	428	428	0			64
*07	3105	X	3105	-0-	-0-	-0-	289 660	1 9	2156	3	N	600	600	0			64

1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6159	X	6159	-0-	-0-	-0-	145 646	1 9	5368	3	N	587	519	1			256
03	4823	X	4823	-0-	-0-	-0-	4394	3	429	9	N	390	341	1			305
*04	4600	X	4600	-0-	-0-	-0-	4058	3	542	9	N	493	372	1			426
*05	3319	X	3319	-0-	-0-	-0-	6 396	1 9	2917	3	N	360	344	1			442
06	0	X	-0-	-0-	-0-	-0-					N	-0-					442
*07	3714	X	3714	-0-	-0-	-0-	3370	3	344	9	N	313	370	1			385

LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29771	X	29771	-0-	-0-	-0-	179 3810	1 9	25782	3	N	3464	3570	1			31
03	26033	X	26033	-0-	-0-	-0-	129 3083	1 9	22821	3	N	2803	97	0	2606	1	131
*04	43763	X	43763	-0-	-0-	-0-	265 4717	1 9	38781	3	N	4288	4090	0	185	1	144
*05	45739	X	45739	-0-	-0-	-0-	227 4594	1 9	40918	3	N	4176	4176	0			144
*06	26390	X	26390	-0-	-0-	-0-	271 2517	1 9	23602	3	N	2288	2288	0			144
*07	26014	X	26014	-0-	-0-	-0-	503 2910	1 9	22601	3	N	2645	2645	0			144

KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34350	X	34350	-0-	-0-	-0-	415 3598	1 9	30337	3	N	3271	2958	0	361	1	140
03	69219	X	69219	-0-	-0-	-0-	746 6821	1 9	61652	3	N	6201	5049	0	1235	1	57
*04	47613	X	47613	-0-	-0-	-0-	648 4480	1 9	42485	3	N	4073	4073	0			57
*05	60907	X	60907	-0-	-0-	-0-	832 4775	1 9	55300	3	N	4341	4341	0			57
*06	48650	X	48650	-0-	-0-	-0-	301 4241	1 9	44108	3	N	3855	3855	0			57
*07	57439	X	57439	-0-	-0-	-0-	567 4352	1 9	52520	3	N	3956	3956	0			57

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3352	X	3352	-0-	-0-	-0-	121	1	2770	3	N	419	358	1			277
							461	9									
03	4162	X	4162	-0-	-0-	-0-	185	1	3353	3	N	567	539	1			305
							624	9									
*04	3771	X	3771	-0-	-0-	-0-	140	1	3102	3	N	481	345	1			441
							529	9									
*05	3720	X	836	-0-	-2884	-0-	6	1	826	3	N	4	334	1			111
							4	9									
06	4020	X	-0-	-0-	-4020	-0-					N	-0-					111
*07	4580	X	4580	-0-	-0-	-0-	12	1	4062	3	N	460	342	1			229
							506	9									

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

02	8143	X	8143	-0-	-0-	-0-	291	1	7002	3	N	773	524	1			688
							850	9									
03	5797	X	5196	-0-	-601	-0-	21	1	4649	3	N	478	560	1			606
							526	9									
*04	5016	X	5016	-0-	-0-	-0-	7	1	4666	3	N	312	187	1			731
							343	9									
*05	9021	X	7425	-0-	-1596	-0-	13	1	6694	3	N	653	725	1			659
							718	9									
06	8730	X	35	-0-	-8695	-0-	35	1			N	-0-	187	1			472
07	9021	X	4571	-0-	-4450	-0-	4216	3	355	9	N	323	175	1			620

1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

02	6944	X	697	-0-	-6247	-0-	41	1	641	3	N	14	131	1			61
							15	9									
03	14347	X	14347	-0-	-0-	-0-	6	1	13658	3	N	621					682
							683	9									
*04	8505	X	8505	-0-	-0-	-0-	13	1	8104	3	N	353	904	1			131
							388	9									
*05	7347	X	3747	-0-	-3600	-0-	12	1	3590	3	N	132	159	1			104
							145	9									
*06	9180	X	4147	-0-	-5033	-0-	29	1	3936	3	N	165	142	1			127
							182	9									
*07	3393	X	3393	-0-	-0-	-0-	312	1	2952	3	N	117					244
							129	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	202	-0-	-3046	-0-	154	3	48	9	N	44					156
03	1364	X	84	-0-	-1280	-0-	14	1	61	3	N	8					164
							9	9									
*04	600	X	130	-0-	-470	-0-	110	3	20	9	N	18					182
*05	496	X	49	-0-	-447	-0-	36	3	13	9	N	12	160	1			34
*06	210	X	21	-0-	-189	-0-	21	3			N	-0-					34
07	217	X	1	-0-	-216	-0-	1	1			N	-0-					34

BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12880	X	983	-0-	-11897	-0-	721	1	189	3	N	66					238
							73	9									
03	9424	X	7570	-0-	-1854	-0-	310	1	6633	3	N	570	550	1			258
							627	9									
*04	9120	X	3378	-0-	-5742	-0-	160	1	2980	3	N	216	369	1			105
							238	9									
*05	23903	X	23903	-0-	-0-	-0-	2761	1	19175	3	N	1788	1467	1			426
							1967	9									
*06	18570	X	18570	-0-	-0-	-0-	3958	1	13549	3	N	966	1043	1			349
							1063	9									
*07	14156	X	14156	-0-	-0-	-0-	301	1	12854	3	N	910	908	1			351
							1001	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	469	X	469	-0-	-0-	-0-	427	3	42	9	N	38					176
03	636	X	636	-0-	-0-	-0-	586	3	50	9	N	45					221
*04	1062	X	1062	-0-	-0-	-0-	985	3	77	9	N	70	178	1			113
*05	1059	X	1059	-0-	-0-	-0-	936	3	123	9	N	112					225
*06	1061	X	1061	-0-	-0-	-0-	937	3	124	9	N	113					338
*07	1110	X	1110	-0-	-0-	-0-	978	3	132	9	N	120	346	1			112

KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5656	X	947	-0-	-4709	-0-	1	1	883	3	N	57	184	1			595
							63	9									
03	6541	X	4985	-0-	-1556	-0-	73	1	4758	3	N	140	177	1			558
							154	9									
*04	6330	X	5746	-0-	-584	-0-	150	1	5419	3	N	161					719
							177	9									
*05	6541	X	5225	-0-	-1316	-0-	272	1	4778	3	N	159	186	1			692
							175	9									
*06	5121	X	5121	-0-	-0-	-0-	270	1	4651	3	N	182	532	1			342
							200	9									
07	5952	X	5410	-0-	-542	-0-	290	1	4915	3	N	186	185	1			343
							205	9									

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8232	X	2027	-0-	-6205	-0-	2021	3	6	9	N	5					199
03	9114	X	-0-	-0-	-9114	-0-					N	427	536	1			90
*04	8820	X	5759	-0-	-3061	-0-	18	1	5449	3	N	265					355
							292	9									
*05	7347	X	4616	-0-	-2731	-0-	4480	3	136	9	N	124	344	1			135
06	2760	X	-0-	-0-	-2760	-0-					N	-0-					135
07	5952	X	-0-	-0-	-5952	-0-					N	-0-					135

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6020	X	1100	-0-	-4920	-0-	53	1	853	3	N	176	355	1			291
							194	9									
03	6665	X	2316	-0-	-4349	-0-	2136	3	180	9	N	164					455
*04	6450	X	3580	-0-	-2870	-0-	35	1	3365	3	N	164					619
							180	9									
*05	5673	X	4321	-0-	-1352	-0-	4174	3	147	9	N	134	179	1			574
*06	4280	X	4280	-0-	-0-	-0-	4049	3	231	9	N	210	496	1			288
07	3689	X	3492	-0-	-197	-0-	3352	3	140	9	N	127	183	1			232

MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	X	2648	-0-	-880	-0-	10	1	2430	3	N	189	187	1			154
							208	9									
03	3739	X	3739	-0-	-0-	-0-	3457	3	282	9	N	256	181	1			229
*04	2820	X	2714	-0-	-106	-0-	2470	3	244	9	N	222	181	1			270
*05	2945	X	25	-0-	-2920	-0-	24	3	1	9	N	1	188	1			83
*06	3630	X	1634	-0-	-1996	-0-	1549	3	85	9	N	77					160
07	3751	X	43	-0-	-3708	-0-	43	3			N	-0-					160

1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	2134	-0-	-1422	-0-	19	1	1842	3	N	248	360	1			245
							273	9									
03	3982	X	3982	-0-	-0-	-0-	135	1	3398	3	N	408	351	1			302
							449	9									
*04	5010	X	2841	-0-	-2169	-0-	165	1	2367	3	N	281	369	1			214
							309	9									
*05	5177	X	1901	-0-	-3276	-0-	210	1	1540	3	N	137	158	1			193
							151	9									
*06	5010	X	1305	-0-	-3705	-0-	174	1	1107	3	N	22					215
							24	9									
07	3968	X	3155	-0-	-813	-0-	30	1	2697	3	N	389	342	1			262
							428	9									

TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	88	-0-	-52	-0-	8	1	68	3	N	11					128
							12	9									
03	838	N	838	-0-	-0-	-0-	103	1	440	3	N	268	179	1			217
							295	9									
*04	570	N	440	-0-	-130	-0-	222	1	88	3	N	118	186	1			149
							130	9									
*05	456	N	456	-0-	-0-	-0-	110	1	188	3	N	144	178	1			115
							158	9									
*06	810	N	270	-0-	-540	-0-	159	1	32	3	N	72	160	1			27
							79	9									
07	465	N	163	-0-	-302	-0-	163	1			N	-0-					27

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5208	X	1081	-0-	-4127	-0-	461	1	408	3	N	193	193	0			87
							212	9									
*11	5040	X	868	-0-	-4172	-0-	118	1	607	3	N	130	132	0			85
							143	9									
*12	3580	X	3580	-0-	-0-	-0-	87	1	2814	3	N	617	415	0	190	1	97
							679	9									
*01	10541	X	10541	-0-	-0-	-0-	156	1	8417	3	N	1789	1791	0			95
							1968	9									
*02	6454	X	6454	-0-	-0-	-0-	144	1	5069	3	N	1128	1128	0			95
							1241	9									
*03	6643	X	6643	-0-	-0-	-0-	149	1	5228	3	N	1151	1152	0			94
							1266	9									
*04	7290	X	4201	-0-	-3089	-0-	84	1	3358	3	N	690	564	0	187	1	33
							759	9									
*05	7533	X	5098	-0-	-2435	-0-	157	1	3806	3	N	1032	1032	0			33
							1135	9									
*06	7290	X	5232	-0-	-2058	-0-	194	1	3886	3	N	1047	1047	0			33
							1152	9									
07	7161	X	4603	-0-	-2558	-0-	215	1	3352	3	N	942	943	0			32
							1036	9									

DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

02	21511	X	21511	-0-	-0-	-0-	38	1	19949	3	N	1385	1267	1			170
							1524	9									
03	26000	X	26000	-0-	-0-	-0-	62	1	23635	3	N	2094	412	0	1643	1	209
							2303	9									
*04	14318	X	14318	-0-	-0-	-0-	160	1	12868	3	N	1173	1173	0			209
							1290	9									
*05	11749	X	11394	-0-	-355	-0-	111	1	10347	3	N	851	641	0	252	1	167
							936	9									
*06	19423	X	19423	-0-	-0-	-0-	77	1	17417	3	N	1754	1858	1			63
							1929	9									
*07	19062	X	19062	-0-	-0-	-0-	1	1	17312	3	N	1590	1075	0	499	1	79
							1749	9									

BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

02	8456	X	4079	-0-	-4377	-0-	184	1	3548	3	N	315	187	1			163
							347	9									
03	9362	X	4005	-0-	-5357	-0-	157	1	3575	3	N	248	374	1			37
							273	9									
*04	4650	X	3586	-0-	-1064	-0-	307	1	3013	3	N	242	191	1			88
							266	9									
*05	4805	X	3466	-0-	-1339	-0-	272	1	2948	3	N	224	182	1			130
							246	9									
*06	4650	X	3076	-0-	-1574	-0-	291	1	2577	3	N	189	158	1			161
							208	9									
07	4526	X	2964	-0-	-1562	-0-	260	1	2508	3	N	178	158	1			181
							196	9									

WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

02	140	X	-0-	-0-	-140	-0-					N	-0-					170
03	155	X	-0-	-0-	-155	-0-					N	-0-					170
04	228	X	228	-0-	-0-	-0-	220	1	8	9	N	7					177
05	174	X	174	-0-	-0-	-0-	170	1	4	9	N	4					181
06	0	X	-0-	-0-	-0-	-0-					N	2					183
07	248	X	-0-	-0-	-248	-0-					N	1					184

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16184	X	13124	-0-	-3060	-0-	12883	3	241	9	N	219	177	1			98
03	17918	X	10461	-0-	-7457	-0-	10242	3	219	9	N	199	187	1			110
*04	17340	X	14627	-0-	-2713	-0-	14405	3	222	9	N	202	174	1			138
*05	14539	X	14505	-0-	-34	-0-	28	1	14254	3	N	203	157	1			184
							223	9									
*06	14070	X	13351	-0-	-719	-0-	1	1	13175	3	N	159	172	1			171
							175	9									
07	15128	X	8038	-0-	-7090	-0-	7924	3	114	9	N	104	167	1			108

ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12353	X	12353	-0-	-0-	-0-	464	1	10335	3	N	1413	1111	1			349
							1554	9									
03	17537	X	17537	-0-	-0-	-0-	379	1	15406	3	N	1593	1833	1			109
							1752	9									
*04	13050	X	13050	-0-	-0-	-0-	474	1	11377	3	N	1090	1090	1			109
							1199	9									
*05	11470	X	3978	-0-	-7492	-0-	277	1	3455	3	N	224	157	1			176
							246	9									
*06	11100	X	8010	-0-	-3090	-0-	290	1	7122	3	N	544	547	1			173
							598	9									
07	11470	X	2685	-0-	-8785	-0-	247	1	2232	3	N	187	341	1			19
							206	9									

A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	38707	X	38707	-0-	-0-	-0-	250	1	33407	3	N	4591	4316	0			311
							5050	9									
*11	27547	X	27547	-0-	-0-	-0-	220	1	23887	3	N	3127	3056	0	339	1	43
							3440	9									
*12	24306	X	24306	-0-	-0-	-0-	208	1	21124	3	N	2704	2554	0	175	1	18
							2974	9									
*01	17757	X	17757	-0-	-0-	-0-	128	1	15167	3	N	2238	2238	0			18
							2462	9									
*02	18546	X	18546	-0-	-0-	-0-	66	1	16219	3	N	2055	2055	0			18
							2261	9									
*03	18206	X	18206	-0-	-0-	-0-	32	1	15908	3	N	2060	2060	0			18
							2266	9									
*04	13447	X	13447	-0-	-0-	-0-	26	1	11746	3	N	1523	1524	0			17
							1675	9									
*05	12893	X	12893	-0-	-0-	-0-	17	1	11288	3	N	1444	1444	0			17
							1588	9									
*06	35846	X	35846	-0-	-0-	-0-	20	1	33018	3	N	2553	2553	0			17
							2808	9									
*07	33269	X	33269	-0-	-0-	-0-	43	1	29656	3	N	3245	3245	0			17
							3570	9									

WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9772	X	-0-	-0-	-9772	-0-					N	1					12
03	11174	X	11174	-0-	-0-	-0-	96	1	10821	3	N	234	158	1			88
							257	9									
*04	7260	X	6999	-0-	-261	-0-	21	1	6795	3	N	166	160	1			94
							183	9									
*05	7502	X	6344	-0-	-1158	-0-	11	1	6187	3	N	133	187	1			40
							146	9									
*06	10470	X	8049	-0-	-2421	-0-	126	1	7781	3	N	129					169
							142	9									
07	10819	X	8328	-0-	-2491	-0-	265	1	7919	3	N	131	186	1			114
							144	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6496	X	13	-0-	-6483	-0-	6	3	7	9	N	6					45
03	6696	X	510	-0-	-6186	-0-	54	1	422	3	N	31					76
							34	9									
*04	13366	X	13366	-0-	-0-	-0-	113	1	12334	3	N	835	727	1			184
							919	9									
*05	6479	X	773	-0-	-5706	-0-	20	1	702	3	N	46	176	1			54
							51	9									
06	480	X	22	-0-	-458	-0-	21	1	1	9	N	1					55
07	8494	X	-0-	-0-	-8494	-0-					N	-0-					55

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11983	X	11983	-0-	-0-	-0-	10708	3	1275	9	N	1159	1072	1			137
03	12199	X	12199	-0-	-0-	-0-	1	1	10865	3	N	1212	1258	1			91
							1333	9									
*04	7680	X	4853	-0-	-2827	-0-	52	1	4300	3	N	455	365	1			181
							501	9									
*05	10385	X	2710	-0-	-7675	-0-	27	1	2431	3	N	229	370	1			40
							252	9									
*06	10050	X	461	-0-	-9589	-0-	453	3	8	9	N	7					47
07	10385	X	-0-	-0-	-10385	-0-					N	-0-					47

KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7700	X	7700	-0-	-0-	-0-	6878	3	822	9	N	747	19	0	922	1	48
03	8115	X	8115	-0-	-0-	-0-	93	1	7133	3	N	808	732	1			124
							889	9									
*04	5955	X	5955	-0-	-0-	-0-	5377	3	578	9	N	525	545	1			104
*05	8463	X	4071	-0-	-4392	-0-	3634	3	437	9	N	397	355	1			146
*06	8190	X	2273	-0-	-5917	-0-	1995	3	278	9	N	253	352	1			47
07	8463	X	6548	-0-	-1915	-0-	5965	3	583	9	N	530	513	1			64

ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63542	X	63542	-0-	-0-	-0-	748	1	58210	3	N	4167	1569	0	2664	1	65
							4584	9									
03	59154	X	59154	-0-	-0-	-0-	491	1	54396	3	N	3879	2790	0	883	1	271
							4267	9									
*04	52530	X	52530	-0-	-0-	-0-	523	1	48425	3	N	3256	3392	1			135
							3582	9									
*05	66439	X	66439	-0-	-0-	-0-	616	1	62305	3	N	3198	2728	0	595	1	10
							3518	9									
*06	48342	X	48342	-0-	-0-	-0-	475	1	45481	3	N	2169	2164	0			15
							2386	9									
*07	45292	X	45292	-0-	-0-	-0-	488	1	42153	3	N	2410	2380	0			45
							2651	9									

KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	X	124	-0-	-4132	-0-	38	1	86	9	N	78					210
03	4116	X	4116	-0-	-0-	-0-	109	1	3679	3	N	298	477	1			31
							328	9									
04	1710	X	117	-0-	-1593	-0-	117	1			N	-0-					31
05	141	X	141	-0-	-0-	-0-	141	1			N	-0-					31
*06	3990	X	2901	-0-	-1089	-0-	33	1	2574	3	N	267	117	1			181
							294	9									
*07	6637	X	6637	-0-	-0-	-0-	2	1	6032	3	N	548	523	1			206
							603	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6160	X	310	-0-	-5850	-0-	6	1	302	3	N	2					160
							2	9									
03	7471	X	12	-0-	-7459	-0-	12	3			N	-0-					160
*04	10131	X	10131	-0-	-0-	-0-	211	1	9704	3	N	196					356
							216	9									
*05	7471	X	5614	-0-	-1857	-0-	245	1	5262	3	N	97	350	1			103
							107	9									
*06	14221	X	14221	-0-	-0-	-0-	300	1	13670	3	N	228	146	1			185
							251	9									
*07	9291	X	9291	-0-	-0-	-0-	58	1	9092	3	N	128	177	1			136
							141	9									

KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

02	5124	X	985	-0-	-4139	-0-	92	1	816	3	N	70					108
							77	9									
03	6928	X	6928	-0-	-0-	-0-	283	1	6064	3	N	528	548	1			88
							581	9									
04	3060	X	3	-0-	-3057	-0-	3	1			N	-0-					88
05	3162	X	-0-	-0-	-3162	-0-					N	-0-					88
*06	6690	X	6118	-0-	-572	-0-	229	1	5391	3	N	453	363	1			178
							498	9									
*07	9344	X	9344	-0-	-0-	-0-	335	1	8216	3	N	721	682	1			217
							793	9									

ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

02	8092	X	315	-0-	-7777	-0-	8	1	300	3	N	6					74
							7	9									
03	8959	X	-0-	-0-	-8959	-0-					N	-0-					74
*04	10942	X	10942	-0-	-0-	-0-	9963	3	979	9	N	890	705	1			259
*05	8835	X	2381	-0-	-6454	-0-	2174	3	207	9	N	188	176	1			271
*06	8550	X	150	-0-	-8400	-0-	148	3	2	9	N	2	178	1			95
07	11315	X	3561	-0-	-7754	-0-	3326	3	235	9	N	214	176	1			133

ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

02	2240	X	635	-0-	-1605	-0-	42	1	565	3	N	25					131
							28	9									
03	5170	X	5170	-0-	-0-	-0-	82	1	4678	3	N	373	357	1			147
							410	9									
*04	10121	X	10121	-0-	-0-	-0-	198	1	9048	3	N	795	892	1			50
							875	9									
*05	6920	X	6920	-0-	-0-	-0-	123	1	6183	3	N	558	526	1			82
							614	9									
*06	11102	X	11102	-0-	-0-	-0-	231	1	10044	3	N	752	721	1			113
							827	9									
07	5642	X	4650	-0-	-992	-0-	278	1	4044	3	N	298	364	1			47
							328	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	-0-	-0-	-3388	-0-					N	-0-					18
03	2815	X	2815	-0-	-0-	-0-	18	1	2797	3	N	-0-					18
*04	5058	X	5058	-0-	-0-	-0-	31	1	5027	3	N	-0-					18
*05	2993	X	2993	-0-	-0-	-0-	165	1	2828	3	N	-0-					18
06	2730	X	253	-0-	-2477	-0-	253	1			N	-0-					18
07	5239	X	3548	-0-	-1691	-0-	348	1	2813	3	N	352	352	1			18
							387	9									

KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

02	5460	X	5460	-0-	-0-	-0-	24	1	5196	3	N	218					626
							240	9									
03	7301	X	7301	-0-	-0-	-0-	117	1	6810	3	N	340	361	1			605
							374	9									
*04	5460	X	3245	-0-	-2215	-0-	56	1	3027	3	N	147	187	1			565
							162	9									
*05	6045	X	2860	-0-	-3185	-0-	2718	3	142	9	N	129	185	1			509
*06	7080	X	3992	-0-	-3088	-0-	3826	3	166	9	N	151	372	1			288
07	7316	X	3381	-0-	-3935	-0-	3295	3	86	9	N	78	182	1			184

1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

02	83790	X	83790	-0-	-0-	-0-	927	1	72062	3	N	9819	5758	0	3928	1	162
							10801	9									
03	55269	X	55269	-0-	-0-	-0-	693	1	47354	3	N	6565	6539	0			188
							7222	9									
*04	66652	X	66652	-0-	-0-	-0-	768	1	59253	3	N	6028	6012	0	147	1	57
							6631	9									
*05	69544	X	69544	-0-	-0-	-0-	632	1	63095	3	N	5288	4907	0	352	1	86
							5817	9									
*06	58570	X	58570	-0-	-0-	-0-	1170	1	53030	3	N	3973	3973	0			86
							4370	9									
*07	40036	X	40036	-0-	-0-	-0-	988	1	35993	3	N	2777	2776	0			87
							3055	9									

ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

02	0	X	-0-	-0-	-0-	-0-					N	-0-					166
03	0	X	-0-	-0-	-0-	-0-					N	-0-					166
04	150	X	40	-0-	-110	-0-	40	1			N	-0-					166
05	155	X	-0-	-0-	-155	-0-					N	-0-					166
06	150	X	-0-	-0-	-150	-0-					N	-0-					166
07	31	X	-0-	-0-	-31	-0-					N	-0-					166

BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

02	7056	X	5361	-0-	-1695	-0-	12	1	4540	3	N	735	737	1			123
							809	9									
03	7812	X	6380	-0-	-1432	-0-	5368	3	1012	9	N	920	33	0	910	1	100
*04	7560	X	5947	-0-	-1613	-0-	124	1	4908	3	N	832	731	1			201
							915	9									
*05	6138	X	3795	-0-	-2343	-0-	90	1	3439	3	N	242	29	0	347	1	67
							266	9									
*06	6180	X	5496	-0-	-684	-0-	110	1	4747	3	N	581	406	0	178	1	64
							639	9									
*07	6874	X	6874	-0-	-0-	-0-	279	1	5629	3	N	878	880	0			62
							966	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5404	X	-0-	-0-	-5404	-0-					N	-0-					105
03	5983	X	76	-0-	-5907	-0-	76	1			N	-0-					105
04	690	X	-0-	-0-	-690	-0-					N	-0-					105
05	713	X	-0-	-0-	-713	-0-					N	-0-					105
06	450	X	-0-	-0-	-450	-0-					N	-0-					105
07	62	X	-0-	-0-	-62	-0-					N	-0-					105

BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7280	X	6376	-0-	-904	-0-	5594	3	782	9	N	711	72	0	537	1	180
03	8060	X	4999	-0-	-3061	-0-	4403	3	596	9	N	542	114	0	536	1	72
*04	7800	X	6529	-0-	-1271	-0-	5709	3	820	9	N	745	746	0			71
*05	8060	X	7648	-0-	-412	-0-	339	1	6373	3	N	851	704	0			218
							936	9									
*06	7380	X	7172	-0-	-208	-0-	215	1	6241	3	N	651	827	1			42
							716	9									
*07	7113	X	7113	-0-	-0-	-0-	6321	3	792	9	N	720	670	1			92

TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2440	-0-	-248	-0-	56	1	1934	3	N	409	505	1			50
							450	9									
03	4784	X	4784	-0-	-0-	-0-	24	1	3935	3	N	750	68	0	548	1	184
							825	9									
*04	2760	X	2322	-0-	-438	-0-	1937	3	385	9	N	350	369	1			165
*05	2697	X	225	-0-	-2472	-0-	32	1	184	3	N	8					173
							9	9									
*06	4708	X	4708	-0-	-0-	-0-	358	1	3549	3	N	728	848	1			53
							801	9									
07	4774	X	3579	-0-	-1195	-0-	354	1	2652	3	N	521	534	1			40
							573	9									

TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	411	-0-	-401	-0-	243	3	168	9	N	153					205
03	933	N	933	-0-	-0-	-0-	757	3	176	9	N	160	15	0	182	1	168
04	870	N	-0-	-0-	-870	-0-					N	-0-					168
*05	1548	N	1548	-0-	-0-	-0-	1216	3	332	9	N	302	45	0	364	1	61
*06	2044	N	2044	-0-	-0-	-0-	1791	3	253	9	N	230	157	1			134
*07	1180	N	1180	-0-	-0-	-0-	986	3	194	9	N	176	170	1			140

1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2559	X	2559	-0-	-0-	-0-	2336	3	223	9	N	203	186	1			149
*11	2607	X	2607	-0-	-0-	-0-	2433	3	174	9	N	158					307
*12	2798	X	2798	-0-	-0-	-0-	2597	3	201	9	N	183	345	1			145
*01	1624	X	1624	-0-	-0-	-0-	1549	3	75	9	N	68	173	1			40
*02	1428	X	1428	-0-	-0-	-0-	1309	3	119	9	N	108					148
*03	1951	X	1951	-0-	-0-	-0-	1818	3	133	9	N	121	139	1			130
*04	504	X	504	-0-	-0-	-0-	471	3	33	9	N	30					160
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					160
*06	2385	X	2385	-0-	-0-	-0-	1991	3	394	9	N	358	366	1			152
*07	1651	X	1651	-0-	-0-	-0-	1651	3			N	-0-					152

1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	-0-	-0-	-3472	-0-					N	3	187	1			18
03	3286	X	1675	-0-	-1611	-0-	255	1	1319	3	N	92					110
							101	9									
*04	2070	X	1812	-0-	-258	-0-	336	1	1206	3	N	245	69	0	190	1	96
							270	9									
*05	3343	X	3343	-0-	-0-	-0-	89	1	2814	3	N	400	276	0	166	1	54
							440	9									
*06	4172	X	4172	-0-	-0-	-0-	170	1	3462	3	N	491	477	1			68
							540	9									
*07	3521	X	3521	-0-	-0-	-0-	234	1	2870	3	N	379	118	0	160	1	169
							417	9									

SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3930	X	3930	-0-	-0-	-0-	27	1	3464	3	N	399	344	1			223
							439	9									
*11	4052	X	4052	-0-	-0-	-0-	100	1	3479	3	N	430	557	1			96
							473	9									
*12	4244	X	4244	-0-	-0-	-0-	42	1	3741	3	N	419	357	1			158
							461	9									
*01	3733	X	3733	-0-	-0-	-0-	115	1	3282	3	N	305	360	1			103
							336	9									
*02	3869	X	3869	-0-	-0-	-0-	42	1	3436	3	N	355	359	1			99
							391	9									
*03	3553	X	3553	-0-	-0-	-0-	43	1	3118	3	N	356	380	1			75
							392	9									
*04	928	X	928	-0-	-0-	-0-	9	1	839	3	N	73					148
							80	9									
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					148
*06	6154	X	6154	-0-	-0-	-0-	330	1	5272	3	N	502	534	1			116
							552	9									
*07	3878	X	3878	-0-	-0-	-0-	169	1	3370	3	N	308	367	1			57
							339	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1148	X	1148	-0-	-0-	-0-	2	1	1068	3	N	71					131
							78	9									
*11	373	X	373	-0-	-0-	-0-	358	3	15	9	N	14					145
*12	1646	X	1646	-0-	-0-	-0-	77	1	1392	3	N	161	171	1			135
							177	9									
*01	2179	X	2179	-0-	-0-	-0-	160	1	1738	3	N	255	366	1			24
							281	9									
*02	1557	X	1557	-0-	-0-	-0-	157	1	1293	3	N	97					121
							107	9									
*03	920	X	920	-0-	-0-	-0-	63	1	826	3	N	28	50	1			99
							31	9									
*04	1615	X	1615	-0-	-0-	-0-	18	1	1464	3	N	121	174	1			46
							133	9									
*05	1977	X	1977	-0-	-0-	-0-	2	1	1700	3	N	250	185	1			111
							275	9									
*06	2199	X	2199	-0-	-0-	-0-	41	1	1778	3	N	345	372	1			84
							380	9									
*07	2864	X	2864	-0-	-0-	-0-	55	1	2590	3	N	199	185	1			98
							219	9									

MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

02	4004	X	162	-0-	-3842	-0-	57	1	105	3	N	-0-					412
03	4433	X	148	-0-	-4285	-0-	147	1	1	9	N	1	186	1			227
04	4290	X	90	-0-	-4200	-0-	90	1			N	-0-					227
*05	4657	X	4657	-0-	-0-	-0-	169	1	4185	3	N	275	362	1			140
							303	9									
*06	5967	X	5967	-0-	-0-	-0-	173	1	5167	3	N	570	523	1			187
							627	9									
*07	6557	X	6557	-0-	-0-	-0-	282	1	5767	3	N	462	541	1			108
							508	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

02	0	X	-0-	-0-	-0-	-0-					N	-0-					24
03	0	X	-0-	-0-	-0-	-0-					N	-0-					24
04	0	X	-0-	-0-	-0-	-0-					N	-0-					24
05	0	X	-0-	-0-	-0-	-0-					N	-0-					24
06	0	X	-0-	-0-	-0-	-0-					N	-0-					24
07	0	X	-0-	-0-	-0-	-0-					N	-0-					24

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6436	X	6436	-0-	-0-	-0-	4	1	5751	3	N	619	27	0	702	1	11
							681	9									
03	7037	X	5716	-0-	-1321	-0-	417	1	4638	3	N	601	501	1			111
							661	9									
*04	6810	X	5185	-0-	-1625	-0-	272	1	4229	3	N	622	231	0	331	1	171
							684	9									
*05	7130	X	4914	-0-	-2216	-0-	61	1	4213	3	N	582	530	0	142	1	81
							640	9									
*06	6900	X	4598	-0-	-2302	-0-	191	1	3827	3	N	527	506	1			102
							580	9									
07	7130	X	3547	-0-	-3583	-0-	101	1	2885	3	N	510	500	1			112
							561	9									

SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

*10	4066	X	4066	-0-	-0-	-0-	382	1	3340	3	N	313	355	1			114
							344	9									
*11	2439	X	2439	-0-	-0-	-0-	381	1	1850	3	N	189	179	1			124
							208	9									
*12	4283	X	4283	-0-	-0-	-0-	384	1	3535	3	N	331	356	1			99
							364	9									
*01	4068	X	4068	-0-	-0-	-0-	239	1	3390	3	N	399	372	1			126
							439	9									
*02	2294	X	2294	-0-	-0-	-0-	175	1	1947	3	N	156	190	1			92
							172	9									
*03	3268	X	3268	-0-	-0-	-0-	153	1	2819	3	N	269	335	1			26
							296	9									
*04	990	X	990	-0-	-0-	-0-	115	1	792	3	N	75					101
							83	9									
*05	5834	X	5834	-0-	-0-	-0-	115	1	5201	3	N	471	367	1			205
							518	9									
*06	4898	X	4898	-0-	-0-	-0-	117	1	4199	3	N	529	560	1			174
							582	9									
*07	4281	X	4281	-0-	-0-	-0-	37	1	3846	3	N	362	359	1			177
							398	9									

MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

02	5572	X	-0-	-0-	-5572	-0-					N	-0-					54
03	8932	X	8932	-0-	-0-	-0-	239	1	7873	3	N	745	100	0	557	1	142
							820	9									
*04	7200	X	5889	-0-	-1311	-0-	333	1	4931	3	N	568	572	0			138
							625	9									
*05	7440	X	6204	-0-	-1236	-0-	315	1	5197	3	N	629	600	0			167
							692	9									
*06	7590	X	6685	-0-	-905	-0-	291	1	5933	3	N	419	538	1			48
							461	9									
07	7843	X	7128	-0-	-715	-0-	332	1	5916	3	N	800	611	0	176	1	61
							880	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5208	X	-0-	-0-	-5208	-0-					N	-0-					12
03	7369	X	7369	-0-	-0-	-0-	11	1	6329	3	N	935	151	0	689	1	107
							1029	9									
*04	4740	X	4169	-0-	-571	-0-	3455	3	714	9	N	649	651	0			105
*05	4898	X	4768	-0-	-130	-0-	3	1	3954	3	N	737	690	0			152
							811	9									
*06	7140	X	4261	-0-	-2879	-0-	17	1	3553	3	N	628	335	0	351	1	94
							691	9									
07	7378	X	6359	-0-	-1019	-0-	8	1	5348	3	N	912	220	0	714	1	72
							1003	9									

COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

02	0	X	-0-	-0-	-0-	-0-					N	-0-					74
03	0	X	-0-	-0-	-0-	-0-					N	-0-					74
04	0	X	-0-	-0-	-0-	-0-					N	-0-					74
05	0	X	-0-	-0-	-0-	-0-					N	-0-					74
06	0	X	-0-	-0-	-0-	-0-					N	-0-					74
07	0	X	-0-	-0-	-0-	-0-					N	-0-					74

COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

02	12727	X	12727	-0-	-0-	-0-	387	1	10053	3	N	2079	2023	1			214
							2287	9									
03	8394	X	8394	-0-	-0-	-0-	299	1	6622	3	N	1339	1269	1			284
							1473	9									
*04	3276	X	3276	-0-	-0-	-0-	158	1	2601	3	N	470	504	1			250
							517	9									
*05	7719	X	4896	-0-	-2823	-0-	431	1	3626	3	N	763	908	1			105
							839	9									
*06	7470	X	4748	-0-	-2722	-0-	299	1	3676	3	N	703	650	1			158
							773	9									
07	7719	X	423	-0-	-7296	-0-	423	1			N	-0-					158

COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

02	3976	X	1328	-0-	-2648	-0-	3	1	1132	3	N	175					281
							193	9									
03	4402	X	3663	-0-	-739	-0-	1	1	3181	3	N	437	512	1			206
							481	9									
*04	2700	X	985	-0-	-1715	-0-	3	1	858	3	N	113	174	1			145
							124	9									
*05	1457	X	378	-0-	-1079	-0-	6	1	306	3	N	60	169	1			36
							66	9									
*06	3540	X	162	-0-	-3378	-0-	6	1	134	3	N	20					56
							22	9									
07	3658	X	-0-	-0-	-3658	-0-					N	-0-					56

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6300	X	3910	-0-	-2390	-0-	156	1	3379	3	N	341	376	1			90
							375	9									
03	6718	X	6718	-0-	-0-	-0-	364	1	5510	3	N	767	714	1			143
							844	9									
04	5040	X	161	-0-	-4879	-0-	159	1	2	9	N	2					145
05	5208	X	30	-0-	-5178	-0-	30	1			N	-0-					145
06	6510	X	282	-0-	-6228	-0-	282	1			N	-0-					145
07	7623	X	7623	-0-	-0-	-0-	360	1	6325	3	N	853	861	0			137
							938	9									

RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 02/12/2017 TOTAL DEPTH 12961 PERF.13385 - 18936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13776	X	2031	-0-	-11745	-0-	118	1	1861	3	N	47	184	1			32
							52	9									
03	23868	X	23868	-0-	-0-	-0-	116	1	22764	3	N	898	748	1			182
							988	9									
*04	29694	X	29694	-0-	-0-	-0-	262	1	28320	3	N	1011	1116	1			77
							1112	9									
*05	19450	X	19450	-0-	-0-	-0-	280	1	18621	3	N	499	549	1			27
							549	9									
*06	23100	X	14665	-0-	-8435	-0-	294	1	13966	3	N	368	354	1			41
							405	9									
07	26350	X	11569	-0-	-14781	-0-	285	1	10969	3	N	286	183	1			144
							315	9									

MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 11/07/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6125	X	6125	-0-	-0-	-0-	5050	3	1075	9	N	977	931	1			237
*11	5640	X	5500	-0-	-140	-0-	4590	3	910	9	N	827	905	1			159
*12	5828	X	5386	-0-	-442	-0-	4518	3	868	9	N	789	747	1			201
*01	5904	X	5904	-0-	-0-	-0-	5036	3	868	9	N	789	703	1			287
*02	5264	X	5190	-0-	-74	-0-	4376	3	814	9	N	740	882	1			145
*03	5828	X	5708	-0-	-120	-0-	4874	3	834	9	N	758	723	1			180
*04	5640	X	4565	-0-	-1075	-0-	3893	3	672	9	N	611	698	1			93
*05	5828	X	4730	-0-	-1098	-0-	3979	3	751	9	N	683	553	1			223
*06	5640	X	4920	-0-	-720	-0-	4094	3	826	9	N	751	905	1			69
*07	6863	X	6863	-0-	-0-	-0-	5954	3	909	9	N	826	697	1			198

ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 10/03/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3279	X	3279	-0-	-0-	-0-	3004	3	275	9	N	250	497	1			14
03	2976	X	71	-0-	-2905	-0-	71	3			N	-0-					14
04	9360	X	113	-0-	-9247	-0-	113	1			N	-0-					14
*05	9672	X	5965	-0-	-3707	-0-	403	1	4900	3	N	602	524	1			92
							662	9									
*06	9360	X	994	-0-	-8366	-0-	209	1	440	3	N	314					406
							345	9									
07	3627	X	1018	-0-	-2609	-0-	28	1	598	3	N	356	356	1			406
							392	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 10/08/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	844	N	844	-0-	-0-	-0-	3	1	830	3	N	10					176
							11	9									
03	558	N	540	-0-	-18	-0-	529	3	11	9	N	10					186
*04	2895	N	2895	-0-	-0-	-0-	2891	3	4	9	N	4					190
*05	3100	N	5823	-0-	2723	2723	5820	3	3	9	N	3					193
*06	3000	N	520	-0-	-2480	243	506	3	14	9	N	13	142	1			64
*07	1424	N	1181	-0-	-243	-0-	1167	3	14	9	N	13					77

1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 05/15/2017 TOTAL DEPTH 12884 PERF.13224 - 18580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6188	X	111	-0-	-6077	-0-	110	3	1	9	N	1					122
03	6851	X	1383	-0-	-5468	-0-	1242	3	141	9	N	128	10	0	187	1	53
*04	6630	X	425	-0-	-6205	-0-	378	3	47	9	N	43	43	0			53
*05	7166	X	7166	-0-	-0-	-0-	185	1	6639	3	N	311	274	0			90
							342	9									
*06	5038	X	5038	-0-	-0-	-0-	295	1	4522	3	N	201	176	1			115
							221	9									
*07	3844	X	3844	-0-	-0-	-0-	495	1	3131	3	N	198	177	0			136
							218	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7224	X	2500	-0-	-4724	-0-	169	1	2211	3	N	109	109	0			140
							120	9									
03	6882	X	4783	-0-	-2099	-0-	584	1	3976	3	N	203	18	0	185	1	140
							223	9									
*04	6660	X	4071	-0-	-2589	-0-	894	1	3008	3	N	154	169	1			125
							169	9									
*05	7017	X	7017	-0-	-0-	-0-	958	1	5788	3	N	246	336	1			35
							271	9									
*06	4620	X	4078	-0-	-542	-0-	381	1	3552	3	N	132					167
							145	9									
*07	5616	X	5616	-0-	-0-	-0-	1285	1	3984	3	N	315	356	1			126
							347	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/08/2017 TOTAL DEPTH 12741 PERF.13030 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14539	X	14539	-0-	-0-	-0-	209	1	13708	3	N	565	548	1			140
							622	9									
03	12078	X	12078	-0-	-0-	-0-	204	1	11269	3	N	550	109	0	550	1	31
							605	9									
*04	11010	X	10537	-0-	-473	-0-	230	1	9844	3	N	421	420	0			32
							463	9									
*05	16089	X	4000	-0-	-12089	-0-	185	1	3686	3	N	117	57	0			92
							129	9									
*06	15570	X	5429	-0-	-10141	-0-	139	1	5085	3	N	186	177	1			101
							205	9									
07	16089	X	10299	-0-	-5790	-0-	235	1	9567	3	N	452	326	0	180	1	47
							497	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 09/30/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6416	X	6416	-0-	-0-	-0-	19	1	5453	3	N	858	459	0	377	1	49
							944	9									
03	9171	X	9171	-0-	-0-	-0-	14	1	8185	3	N	884	107	0	754	1	72
							972	9									
*04	5820	X	80	-0-	-5740	-0-	3	1	56	3	N	19	6	0			85
							21	9									
*05	6541	X	5089	-0-	-1452	-0-	7	1	4287	3	N	723	734	1			74
							795	9									
*06	8880	X	6897	-0-	-1983	-0-	15	1	5870	3	N	920	686	1			308
							1012	9									
*07	15041	X	15041	-0-	-0-	-0-	25	1	12714	3	N	2093	2302	1			99
							2302	9									

COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 04/10/2017 TOTAL DEPTH 12328 PERF.12677 - 17487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18844	X	11404	-0-	-7440	-0-	286	1	10411	3	Y	643	582	1			224
							707	9									
03	20863	X	5148	-0-	-15715	-0-	209	1	4618	3	Y	292	439	1			77
							321	9									
04	16380	X	205	-0-	-16175	-0-	205	1			Y	-0-					77
*05	13485	X	3343	-0-	-10142	-0-	378	1	2803	3	Y	147	137	1			87
							162	9									
*06	12210	X	2880	-0-	-9330	-0-	271	1	2435	3	Y	158	157	0			88
							174	9									
07	12617	X	78	-0-	-12539	-0-	78	1			Y	-0-					88

COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLEKE UNIT B WELL #: 2 RRCID -> 283173 COMPL. DATE 04/10/2018 TOTAL DEPTH 13280 PERF.13318 - 19904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7471	X	718	-0-	-6753	-0-	226	1	423	3	N	63					188
							69	9									
*09	11670	X	296	-0-	-11374	-0-	288	1	8	9	N	7					195
*10	12059	X	147	-0-	-11912	-0-	147	1			N	-0-					195
*11	11670	X	99	-0-	-11571	-0-	99	1			N	-0-					195
*12	4898	X	64	-0-	-4834	-0-	60	1	4	9	N	4					199
*01	713	X	-0-	-0-	-713	-0-					N	2					201
*02	280	X	7	-0-	-273	-0-	1	1	6	9	N	5					206
*03	155	X	12	-0-	-143	-0-	3	1	9	9	N	8	177	1			37
*04	90	X	-0-	-0-	-90	-0-					N	-0-					37
*05	62	X	-0-	-0-	-62	-0-					N	4					41
*06	12	X	-0-	-0-	-12	-0-					N	-0-					41
*07	14	X	14	-0-	-0-	-0-	1	1	13	9	N	12					53

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LASCA BUTLER-ESKEW NORTH USW WELL #: 1 RRCID -> 283548 COMPL. DATE 10/11/2018 TOTAL DEPTH 11803 PERF.12071 - 20058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19320	X	17391	-0-	-1929	-0-	409	1	14871	3	N	1919	1836	1			214
							2111	9									
03	21390	X	18709	-0-	-2681	-0-	333	1	16044	3	N	2120	26	0	2186	1	122
							2332	9									
*04	20700	X	18650	-0-	-2050	-0-	358	1	15767	3	N	2295	338	0	1840	1	239
							2525	9									
*05	20832	X	20832	-0-	-0-	-0-	278	1	18930	3	N	1476	1435	1			280
							1624	9									
*06	19290	X	18380	-0-	-910	-0-	262	1	15839	3	N	2072	2268	1			84
							2279	9									
07	19282	X	17707	-0-	-1575	-0-	318	1	15196	3	N	1994	1958	1			120
							2193	9									

SCHENDEL UNIT A 189 WELL #: 4 RRCID -> 284660 COMPL. DATE 09/25/2018 TOTAL DEPTH 12960 PERF.13666 - 18109

*10	24924	X	1584	-0-	-23340	-0-	86	1	880	3	Y	562	562	0			-0-
							618	9									
11	24120	X	-0-	-0-	-24120	-0-					Y	-0-					-0-
12	24211	X	599	-0-	-23612	-0-	36	3	563	9	Y	512	512	0			-0-
*01	24211	X	-0-	-0-	-24211	-0-					Y	-0-					-0-
*02	560	X	-0-	-0-	-560	-0-					Y	-0-					-0-
*03	620	X	-0-	-0-	-620	-0-					Y	-0-					-0-
*04	570	X	38	-0-	-532	-0-	3	1	35	3	Y	-0-					-0-
*05	589	X	-0-	-0-	-589	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	4	4	0			-0-

SCHENDEL UNIT A 189 WELL #: 6 RRCID -> 284822 COMPL. DATE 10/02/2018 TOTAL DEPTH 13331 PERF.13583 - 18455

*11	2520	X	83	-0-	-2437	-0-	58	1	25	3	Y	-0-					-0-
12	2604	X	-0-	-0-	-2604	-0-					Y	-0-					-0-
*01	2604	X	-0-	-0-	-2604	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		18	-0-	18	18	2	1	16	3	Y	-0-					-0-

ESKEW WEST UNIT WELL #: 6 RRCID -> 284827 COMPL. DATE 04/26/2019 TOTAL DEPTH 12211 PERF.12791 - 19364

02	13944	X	10019	-0-	-3925	-0-	135	1	8958	3	Y	842	842	0			-0-
							926	9									
03	18228	X	10607	-0-	-7621	-0-	113	1	9421	3	Y	975	975	0			-0-
							1073	9									
*04	27535	X	27535	-0-	-0-	-0-	339	1	24607	3	Y	2354	2354	0			-0-
							2589	9									
*05	18228	X	7661	-0-	-10567	-0-	114	1	6774	3	Y	703	703	0			-0-
							773	9									
06	10740	X	-0-	-0-	-10740	-0-					Y	-0-					-0-
07	28458	X	12586	-0-	-15872	-0-	179	1	11039	3	Y	1244	1244	0			-0-
							1368	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 5 RRCID -> 284831 COMPL. DATE 10/01/2018 TOTAL DEPTH 13092 PERF.13729 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2095	X	2095	-0-	-0-	-0-	720	1	411	3	Y	876	876	0			-0-
							964	9									
*12	3100	N	5582	-0-	2482	2482	437	1	3564	3	Y	1437	1437	0			-0-
							1581	9									
*01	3100	N	7281	-0-	4181	6663	514	1	4233	3	Y	2304	2304	0			-0-
							2534	9									
*02	12366	X	5703	-0-	-6663	-0-	586	1	3103	3	Y	1831	1831	0			-0-
							2014	9									
*03	5754	X	5754	-0-	-0-	-0-	638	1	3026	3	Y	1900	1900	0			-0-
							2090	9									
*04	7050	X	5990	-0-	-1060	-0-	316	1	3487	3	Y	1988	1988	0			-0-
							2187	9									
*05	7957	X	7957	-0-	-0-	-0-	315	1	6454	3	Y	1080	1080	0			-0-
							1188	9									
*06	7050	X	6403	-0-	-647	-0-	285	1	4083	3	Y	1850	1850	0			-0-
							2035	9									
07	6324	X	5361	-0-	-963	-0-	342	1	3368	3	Y	1501	1501	0			-0-
							1651	9									

ESKEW WEST UNIT WELL #: 5 RRCID -> 285051 COMPL. DATE 04/24/2019 TOTAL DEPTH 12251 PERF.12814 - 20068

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESKEW WEST UNIT WELL #: 4 RRCID -> 285064 COMPL. DATE 04/21/2019 TOTAL DEPTH 12180 PERF.12841 - 20497

02	29296	X	29296	-0-	-0-	-0-	404	1	26729	3	Y	1966	1966	0			-0-
							2163	9									
03	32400	X	32400	-0-	-0-	-0-	354	1	29437	3	Y	2372	2372	0			-0-
							2609	9									
*04	33538	X	33538	-0-	-0-	-0-	422	1	30591	3	Y	2295	2295	0			-0-
							2525	9									
*05	37308	X	37308	-0-	-0-	-0-	570	1	33805	3	Y	2666	2666	0			-0-
							2933	9									
06	31380	X	-0-	-0-	-31380	-0-					Y	-0-					-0-
07	34658	X	21852	-0-	-12806	-0-	292	1	18052	3	Y	3189	3189	0			-0-
							3508	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CATTLE CO A-288 #2 GU WELL #: 3 RRCID -> 285142 COMPL. DATE 02/22/2019 TOTAL DEPTH 13310 PERF.13533 - 19505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	22384	X	22384	-0-	-0-	-0-	264	1	19888	3	N	2029	1976	1			304
							2232	9									
*11	17976	X	17976	-0-	-0-	-0-	207	1	16127	3	N	1493	1577	1			220
							1642	9									
*12	14101	X	14101	-0-	-0-	-0-	167	1	12632	3	N	1184	1108	1			296
							1302	9									
*01	17515	X	16289	-0-	-1226	-0-	369	1	14175	3	N	1586	1622	1			260
							1745	9									
*02	15820	X	13327	-0-	-2493	-0-	219	1	11532	3	N	1433	1478	1			215
							1576	9									
*03	17515	X	6896	-0-	-10619	-0-	74	1	6213	3	N	554	560	1			209
							609	9									
*04	16950	X	14919	-0-	-2031	-0-	188	1	13047	3	N	1531	1461	1			279
							1684	9									
*05	16275	X	12241	-0-	-4034	-0-	231	1	10582	3	N	1298	1422	1			155
							1428	9									
*06	15750	X	11393	-0-	-4357	-0-	296	1	9779	3	N	1198	1099	1			254
							1318	9									
07	15407	X	11436	-0-	-3971	-0-	290	1	9782	3	N	1240	1241	1			253
							1364	9									

ESKEW WEST UNIT WELL #: 3 RRCID -> 285297 COMPL. DATE 04/19/2019 TOTAL DEPTH 12239 PERF.12923 - 20763

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHENDEL UNIT A 189 WELL #: 3 RRCID -> 285496 COMPL. DATE 10/05/2018 TOTAL DEPTH 13273 PERF.13581 - 18425

*10	6218	X	6218	-0-	-0-	-0-	415	1	4110	3	Y	1539	1539	0			-0-
							1693	9									
*11	5100	X	64	-0-	-5036	-0-	45	1	19	3	Y	-0-					-0-
*12	5270	X	406	-0-	-4864	-0-	8	1	84	3	Y	285	285	0			-0-
							314	9									
*01	5270	X	22	-0-	-5248	-0-	1	3	21	9	Y	19	19	0			-0-
*02	4704	X	-0-	-0-	-4704	-0-					Y	-0-					-0-
*03	5208	X	-0-	-0-	-5208	-0-					Y	-0-					-0-
*04	390	X	62	-0-	-328	-0-	4	3	58	9	Y	53	53	0			-0-
*05	403	X	-0-	-0-	-403	-0-					Y	-0-					-0-
*06	2087	X	2087	-0-	-0-	-0-	30	1	516	3	Y	1401	1401	0			-0-
							1541	9									
*07	1429	X	1429	-0-	-0-	-0-	108	3	1321	9	Y	1201	1201	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 3 RRCID -> 285540 COMPL. DATE 02/26/2019 TOTAL DEPTH 13012 PERF.13519 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	42510	X	42510	-0-	-0-	-0-	208	1	35835	3	N	5879	5879	0	-0-
							6467	9							
*11	37840	X	37840	-0-	-0-	-0-	211	1	32271	3	N	4871	4871	0	-0-
							5358	9							
*12	30325	X	30325	-0-	-0-	-0-	225	1	25389	3	N	4283	4283	0	-0-
							4711	9							
*01	29434	X	29434	-0-	-0-	-0-	254	1	24551	3	N	4208	4208	0	-0-
							4629	9							
*02	16661	X	16661	-0-	-0-	-0-	84	1	13922	3	N	2414	2414	0	-0-
							2655	9							
*03	13036	X	13036	-0-	-0-	-0-	59	1	10041	3	N	2669	2669	0	-0-
							2936	9							
*04	15777	X	15777	-0-	-0-	-0-	53	1	12836	3	N	2625	2625	0	-0-
							2888	9							
*05	14228	X	14228	-0-	-0-	-0-	31	1	11545	3	N	2411	2411	0	-0-
							2652	9							
*06	966	X	966	-0-	-0-	-0-	61	1	761	3	N	131	131	0	-0-
							144	9							
*07	4629	X	4629	-0-	-0-	-0-	72	1	3667	3	N	809	809	0	-0-
							890	9							

A. VAUGHN UNIT A WELL #: 4 RRCID -> 286169 COMPL. DATE 02/26/2019 TOTAL DEPTH 13093 PERF.13419 - 20016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	34741	X	34741	-0-	-0-	-0-	174	1	29605	3	N	4511	4511	0	-0-
							4962	9							
*11	35062	X	35062	-0-	-0-	-0-	200	1	30219	3	N	4221	4221	0	-0-
							4643	9							
*12	14783	X	14783	-0-	-0-	-0-	114	1	12802	3	N	1697	1697	0	-0-
							1867	9							
*01	6420	X	6420	-0-	-0-	-0-	54	1	5267	3	N	999	999	0	-0-
							1099	9							
*02	32340	X	32340	-0-	-0-	-0-	171	1	28443	3	N	3387	3387	0	-0-
							3726	9							
*03	28320	X	28320	-0-	-0-	-0-	148	1	25025	3	N	2861	2861	0	-0-
							3147	9							
*04	24244	X	24244	-0-	-0-	-0-	89	1	21475	3	N	2436	2436	0	-0-
							2680	9							
*05	19777	X	19777	-0-	-0-	-0-	46	1	17352	3	N	2163	2163	0	-0-
							2379	9							
*06	958	X	958	-0-	-0-	-0-	60	1	751	3	N	134	134	0	-0-
							147	9							
*07	2937	X	2937	-0-	-0-	-0-	47	1	2385	3	N	459	459	0	-0-
							505	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 5 RRCID -> 286178 COMPL. DATE 02/26/2019 TOTAL DEPTH 13023 PERF.13287 - 20770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	69706	X	69706	-0-	-0-	-0-	337	1	57754	3	N	10559	10559	0			-0-
							11615	9									
*11	49728	X	49728	-0-	-0-	-0-	265	1	40360	3	N	8275	8275	0			-0-
							9103	9									
*12	48832	X	48832	-0-	-0-	-0-	360	1	40636	3	N	7124	7124	0			-0-
							7836	9									
*01	45320	X	45320	-0-	-0-	-0-	392	1	37865	3	N	6421	6421	0			-0-
							7063	9									
*02	37397	X	37397	-0-	-0-	-0-	189	1	31407	3	N	5274	5274	0			-0-
							5801	9									
*03	38242	X	38242	-0-	-0-	-0-	191	1	32451	3	N	5091	5091	0			-0-
							5600	9									
*04	32803	X	32803	-0-	-0-	-0-	112	1	26968	3	N	5203	5203	0			-0-
							5723	9									
*05	29974	X	29974	-0-	-0-	-0-	67	1	25369	3	N	4125	4125	0			-0-
							4538	9									
*06	1981	X	1981	-0-	-0-	-0-	120	1	1497	3	N	331	331	0			-0-
							364	9									
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POGUE UNIT A WELL #: 9DC RRCID -> 287231 COMPL. DATE 11/16/2019 TOTAL DEPTH 12022 PERF.12271 - 21193

02	112	N	51	-0-	-61	-0-	51	3			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*06	90	N	3	-0-	-87	-0-	3	3			N	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

RANCHO SALADO WELL #: 2 RRCID -> 288572 COMPL. DATE 08/21/2019 TOTAL DEPTH 12771 PERF.13067 - 18551

02	73752	X	15364	-0-	-58388	-0-	155	1	14582	3	N	570	545	1			312
							627	9									
03	76942	X	63886	-0-	-13056	-0-	194	1	60765	3	N	2661	2719	1			254
							2927	9									
*04	67740	X	37806	-0-	-29934	-0-	201	1	35805	3	N	1636	1613	1			277
							1800	9									
*05	69998	X	22001	-0-	-47997	-0-	227	1	20755	3	N	926	910	1			293
							1019	9									
*06	61830	X	31150	-0-	-30680	-0-	219	1	29689	3	N	1129	1173	1			249
							1242	9									
07	63891	X	31720	-0-	-32171	-0-	230	1	30298	3	N	1084	1154	1			179
							1192	9									

BAKER FAMILY TRUST WELL #: 5 RRCID -> 288679 COMPL. DATE 07/03/2020 TOTAL DEPTH 12562 PERF.12355 - 18389

02	16100	X	9473	-0-	-6627	-0-	69	1	8924	3	N	436	436	0			-0-
							480	9									
03	17837	X	17837	-0-	-0-	-0-	130	1	16721	3	N	896	896	0			-0-
							986	9									
*04	17250	X	16803	-0-	-447	-0-	141	1	15996	3	N	605	605	0			-0-
							666	9									
*05	13454	X	6380	-0-	-7074	-0-	113	1	6127	3	N	127	127	0			-0-
							140	9									
*06	17250	X	673	-0-	-16577	-0-	248	1	422	3	N	3	3	0			-0-
							3	9									
07	17825	X	13692	-0-	-4133	-0-	139	1	13387	3	N	151	151	0			-0-
							166	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 7 RRCID -> 288683 COMPL. DATE 03/18/2020 TOTAL DEPTH 12545 PERF.12295 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16268	X	13709	-0-	-2559	-0-	101	1	12977	3	N	574	574	0			-0-
							631	9									
03	18011	X	11086	-0-	-6925	-0-	79	1	10269	3	N	671	671	0			-0-
							738	9									
*04	17430	X	13989	-0-	-3441	-0-	116	1	13209	3	N	604	604	0			-0-
							664	9									
*05	15190	X	4347	-0-	-10843	-0-	74	1	4036	3	N	215	215	0			-0-
							237	9									
06	14700	X	-0-	-0-	-14700	-0-					N	-0-					-0-
*07	17713	X	17713	-0-	-0-	-0-	174	1	16784	3	N	686	686	0			-0-
							755	9									

PULLIN UNIT B WELL #: 4 RRCID -> 288813 COMPL. DATE 03/13/2020 TOTAL DEPTH 12800 PERF.13093 - 18483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17528	X	5409	-0-	-12119	-0-	73	1	5079	3	N	234	234	0			-0-
							257	9									
03	19406	X	11919	-0-	-7487	-0-	126	1	11268	3	N	477	477	0			-0-
							525	9									
*04	18780	X	12040	-0-	-6740	-0-	249	1	11207	3	N	531	531	0			-0-
							584	9									
*05	17763	X	10138	-0-	-7625	-0-	191	1	9550	3	N	361	361	0			-0-
							397	9									
*06	13980	X	9492	-0-	-4488	-0-	168	1	8920	3	N	367	367	0			-0-
							404	9									
07	12431	X	10936	-0-	-1495	-0-	225	1	10205	3	N	460	460	0			-0-
							506	9									

PULLIN UNIT B WELL #: 5 RRCID -> 288814 COMPL. DATE 03/13/2020 TOTAL DEPTH 12955 PERF.13209 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13328	X	10826	-0-	-2502	-0-	147	1	10216	3	N	421	421	0			-0-
							463	9									
03	14756	X	5625	-0-	-9131	-0-	60	1	5339	3	N	205	205	0			-0-
							226	9									
*04	14670	X	5512	-0-	-9158	-0-	113	1	5079	3	N	291	291	0			-0-
							320	9									
*05	15159	X	5032	-0-	-10127	-0-	95	1	4725	3	N	193	193	0			-0-
							212	9									
*06	14670	X	7678	-0-	-6992	-0-	134	1	7122	3	N	384	384	0			-0-
							422	9									
07	11997	X	39	-0-	-11958	-0-	1	1	38	3	N	-0-					-0-

PULLIN UNIT B WELL #: 6 RRCID -> 288815 COMPL. DATE 03/10/2020 TOTAL DEPTH 12872 PERF.13160 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9044	X	5391	-0-	-3653	-0-	73	1	5095	3	N	203	203	0			-0-
							223	9									
03	15307	X	15307	-0-	-0-	-0-	164	1	14598	3	N	495	495	0			-0-
							545	9									
*04	11730	X	10388	-0-	-1342	-0-	216	1	9726	3	N	405	405	0			-0-
							446	9									
*05	12121	X	7622	-0-	-4499	-0-	145	1	7210	3	N	243	243	0			-0-
							267	9									
*06	14820	X	9894	-0-	-4926	-0-	176	1	9344	3	N	340	340	0			-0-
							374	9									
07	15314	X	9144	-0-	-6170	-0-	188	1	8563	3	N	357	357	0			-0-
							393	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 7 RRCID -> 288825 COMPL. DATE 03/12/2020 TOTAL DEPTH 12932 PERF.13225 - 18833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23688	X	6854	-0-	-16834	-0-	93	1	6438	3	N	294	294	0			-0-
							323	9									
03	26226	X	21007	-0-	-5219	-0-	223	1	19868	3	N	833	833	0			-0-
							916	9									
*04	25380	X	11351	-0-	-14029	-0-	234	1	10570	3	N	497	497	0			-0-
							547	9									
*05	18104	X	9126	-0-	-8978	-0-	173	1	8612	3	N	310	310	0			-0-
							341	9									
*06	20340	X	12873	-0-	-7467	-0-	230	1	12171	3	N	429	429	0			-0-
							472	9									
07	21018	X	10139	-0-	-10879	-0-	209	1	9491	3	N	399	399	0			-0-
							439	9									

BAKER FAMILY TRUST WELL #: 6 RRCID -> 288830 COMPL. DATE 03/18/2020 TOTAL DEPTH 12465 PERF.12295 - 18235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21336	X	15352	-0-	-5984	-0-	112	1	14381	3	N	781	781	0			-0-
							859	9									
03	21297	X	16324	-0-	-4973	-0-	120	1	15490	3	N	649	649	0			-0-
							714	9									
*04	19110	X	11563	-0-	-7547	-0-	98	1	11106	3	N	326	326	0			-0-
							359	9									
*05	18476	X	8629	-0-	-9847	-0-	148	1	8061	3	N	382	382	0			-0-
							420	9									
*06	17850	X	145	-0-	-17705	-0-	46	1	79	3	N	18	18	0			-0-
							20	9									
07	16988	X	64	-0-	-16924	-0-	1	1	60	3	N	3	3	0			-0-
							3	9									

BAKER FAMILY TRUST WELL #: 9 RRCID -> 288887 COMPL. DATE 03/18/2020 TOTAL DEPTH 12415 PERF.12322 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29708	X	27068	-0-	-2640	-0-	190	1	24528	3	N	2136	2136	0			-0-
							2350	9									
03	27673	X	27673	-0-	-0-	-0-	195	1	25182	3	N	2087	2087	0			-0-
							2296	9									
*04	25740	X	22447	-0-	-3293	-0-	177	1	20187	3	N	1894	1894	0			-0-
							2083	9									
*05	29977	X	6633	-0-	-23344	-0-	101	1	5557	3	N	886	886	0			-0-
							975	9									
*06	29010	X	359	-0-	-28651	-0-	105	1	182	3	N	65	65	0			-0-
							72	9									
07	29977	X	15006	-0-	-14971	-0-	114	1	11142	3	N	3409	3409	0			-0-
							3750	9									

PULLIN UNIT B WELL #: 8 RRCID -> 288905 COMPL. DATE 03/12/2020 TOTAL DEPTH 12790 PERF.13096 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9940	X	8763	-0-	-1177	-0-	118	1	8197	3	N	407	407	0			-0-
							448	9									
03	11005	X	10305	-0-	-700	-0-	109	1	9723	3	N	430	430	0			-0-
							473	9									
*04	13140	X	5679	-0-	-7461	-0-	118	1	5320	3	N	219	219	0			-0-
							241	9									
*05	13578	X	9834	-0-	-3744	-0-	186	1	9289	3	N	326	326	0			-0-
							359	9									
*06	13140	X	11138	-0-	-2002	-0-	197	1	10437	3	N	458	458	0			-0-
							504	9									
*07	10413	X	10413	-0-	-0-	-0-	213	1	9696	3	N	458	458	0			-0-
							504	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 3 RRCID -> 288906 COMPL. DATE 03/13/2020 TOTAL DEPTH 12869 PERF.13187 - 18771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	2764	X	2764	-0-	-0-	-0-	37	1	2555	3	N	156	156	0	-0-
							172	9							
03	2387	X	307	-0-	-2080	-0-	3	1	302	3	N	2	2	0	-0-
							2	9							
*04	3900	X	77	-0-	-3823	-0-	2	1	71	3	N	4	4	0	-0-
							4	9							
*05	9464	X	9464	-0-	-0-	-0-	170	1	8499	3	N	723	723	0	-0-
							795	9							
06	3900	X	-0-	-0-	-3900	-0-					N	-0-			-0-
*07	5563	X	5563	-0-	-0-	-0-	96	1	4426	3	N	946	946	0	-0-
							1041	9							

BAKER FAMILY TRUST WELL #: 8 RRCID -> 289324 COMPL. DATE 10/14/2019 TOTAL DEPTH 6344 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

F. MALEK UNIT D WELL #: 3 RRCID -> 289985 COMPL. DATE 09/01/2021 TOTAL DEPTH 12080 PERF.12609 - 17883

02	7112	X	4406	-0-	-2706	-0-	117	1	3452	3	N	761	761	0	-0-
							837	9							
03	7874	X	7570	-0-	-304	-0-	150	1	5939	3	N	1346	1346	0	-0-
							1481	9							
*04	6196	X	6196	-0-	-0-	-0-	170	1	4958	3	N	971	971	0	-0-
							1068	9							
*05	8554	X	8554	-0-	-0-	-0-	224	1	7135	3	N	1086	1086	0	-0-
							1195	9							
*06	7320	X	497	-0-	-6823	-0-	22	1	387	3	N	80	80	0	-0-
							88	9							
*07	9956	X	9956	-0-	-0-	-0-	246	1	7902	3	N	1644	1644	0	-0-
							1808	9							

F. MALEK UNIT D WELL #: 4 RRCID -> 289986 COMPL. DATE 09/01/2021 TOTAL DEPTH 12201 PERF.12625 - 18415

02	27972	X	15272	-0-	-12700	-0-	415	1	12251	3	N	2369	2369	0	-0-
							2606	9							
03	25947	X	19923	-0-	-6024	-0-	413	1	16305	3	N	2914	2914	0	-0-
							3205	9							
*04	17520	X	11915	-0-	-5605	-0-	327	1	9531	3	N	1870	1870	0	-0-
							2057	9							
*05	18104	X	302	-0-	-17802	-0-	8	1	249	3	N	41	41	0	-0-
							45	9							
*06	19290	X	201	-0-	-19089	-0-	9	1	160	3	N	29	29	0	-0-
							32	9							
07	19933	X	17461	-0-	-2472	-0-	430	1	13805	3	N	2933	2933	0	-0-
							3226	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 5 RRCID -> 289992 COMPL. DATE 09/01/2021 TOTAL DEPTH 12130 PERF.12548 - 18659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16044	X	12321	-0-	-3723	-0-	354	1	10402	3	N	1423	1423	0			-0-
							1565	9									
03	16554	X	12001	-0-	-4553	-0-	253	1	9967	3	N	1619	1619	0			-0-
							1781	9									
*04	16020	X	13247	-0-	-2773	-0-	377	1	10975	3	N	1723	1723	0			-0-
							1895	9									
*05	15833	X	15833	-0-	-0-	-0-	412	1	13124	3	N	2088	2088	0			-0-
							2297	9									
*06	13200	X	5	-0-	-13195	-0-	5	3			N	-0-					-0-
*07	17364	X	17364	-0-	-0-	-0-	482	1	15345	3	N	1397	1397	0			-0-
							1537	9									

F. MALEK UNIT D WELL #: 8 RRCID -> 290097 COMPL. DATE 09/01/2021 TOTAL DEPTH 12154 PERF.12457 - 19494

02	21224	X	160	-0-	-21064	-0-	4	1	126	3	N	27	27	0			-0-
							30	9									
03	23498	X	8187	-0-	-15311	-0-	172	1	6772	3	N	1130	1130	0			-0-
							1243	9									
*04	20790	X	9236	-0-	-11554	-0-	289	1	8358	3	N	535	535	0			-0-
							589	9									
*05	17980	X	17900	-0-	-80	-0-	462	1	14706	3	N	2484	2484	0			-0-
							2732	9									
*06	20770	X	20770	-0-	-0-	-0-	1042	1	18288	3	N	1309	1309	0			-0-
							1440	9									
*07	18987	X	18987	-0-	-0-	-0-	532	1	16911	3	N	1404	1404	0			-0-
							1544	9									

F. MALEK UNIT D WELL #: 6 RRCID -> 290278 COMPL. DATE 09/01/2021 TOTAL DEPTH 12074 PERF.12570 - 18401

02	21336	X	5459	-0-	-15877	-0-	148	1	4374	3	N	852	852	0			-0-
							937	9									
03	17794	X	892	-0-	-16902	-0-	19	1	761	3	N	102	102	0			-0-
							112	9									
04	17220	X	-0-	-0-	-17220	-0-					N	-0-					-0-
05	17794	X	-0-	-0-	-17794	-0-					N	-0-					-0-
06	11550	X	-0-	-0-	-11550	-0-					N	-0-					-0-
07	6045	X	-0-	-0-	-6045	-0-					N	-0-					-0-

F. MALEK UNIT D WELL #: 7 RRCID -> 290279 COMPL. DATE 09/01/2021 TOTAL DEPTH 12239 PERF.12410 - 19100

02	23632	X	17944	-0-	-5688	-0-	493	1	14547	3	N	2640	2640	0			-0-
							2904	9									
03	28267	X	28267	-0-	-0-	-0-	577	1	22810	3	N	4436	4436	0			-0-
							4880	9									
*04	23400	X	13980	-0-	-9420	-0-	384	1	11190	3	N	2187	2187	0			-0-
							2406	9									
*05	22174	X	22174	-0-	-0-	-0-	553	1	17672	3	N	3590	3590	0			-0-
							3949	9									
*06	27360	X	590	-0-	-26770	-0-	24	1	431	3	N	123	123	0			-0-
							135	9									
07	28272	X	1984	-0-	-26288	-0-	33	1	1107	3	N	767	767	0			-0-
							844	9									

WILLEKE UNIT A WELL #: 6 RRCID -> 290831 COMPL. DATE 06/05/2021 TOTAL DEPTH 13358 PERF.13364 - 18397

*01	496	X	223	-0-	-273	-0-	11	3	212	9	N	193	193	0			-0-
*02	320	X	320	-0-	-0-	-0-	122	3	198	9	N	180	180	0			-0-
*03	279	X	276	-0-	-3	-0-	64	3	212	9	N	193	193	0			-0-
*04	374	X	374	-0-	-0-	-0-	200	3	174	9	N	158	158	0			-0-
*05	341	X	116	-0-	-225	-0-	6	3	110	9	N	100	100	0			-0-
*06	743	X	743	-0-	-0-	-0-	468	3	275	9	N	250	250	0			-0-
07	372	X	120	-0-	-252	-0-	8	3	112	9	N	102	102	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WILLEKE UNIT A WELL #: 3 RRCID -> 290837 COMPL. DATE 06/10/2021 TOTAL DEPTH 13575 PERF.13575 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	20987	X	20775	-0-	-212	-0-	17677	3	3098	9	N	2816	2816	0			-0-
*11	22950	X	20428	-0-	-2522	-0-	17210	3	3218	9	N	2925	2925	0			-0-
*12	23715	X	20376	-0-	-3339	-0-	16967	3	3409	9	N	3099	3099	0			-0-
*01	23715	X	19355	-0-	-4360	-0-	16388	3	2967	9	N	2697	2697	0			-0-
*02	19264	X	16646	-0-	-2618	-0-	14323	3	2323	9	N	2112	2112	0			-0-
*03	21111	X	17850	-0-	-3261	-0-	15217	3	2633	9	N	2394	2394	0			-0-
*04	20430	X	16053	-0-	-4377	-0-	13764	3	2289	9	N	2081	2081	0			-0-
*05	20367	X	17829	-0-	-2538	-0-	15161	3	2668	9	N	2425	2425	0			-0-
*06	18720	X	16398	-0-	-2322	-0-	13922	3	2476	9	N	2251	2251	0			-0-
07	18445	X	16327	-0-	-2118	-0-	13878	3	2449	9	N	2226	2226	0			-0-

WILLEKE UNIT A WELL #: 4 RRCID -> 290838 COMPL. DATE 06/10/2021 TOTAL DEPTH 13221 PERF.13396 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8339	X	6506	-0-	-1833	-0-	5502	3	1004	9	N	913	913	0			-0-
*11	8070	X	2184	-0-	-5886	-0-	1467	3	717	9	N	652	652	0			-0-
*12	8339	X	3574	-0-	-4765	-0-	2696	3	878	9	N	798	798	0			-0-
*01	7750	X	5963	-0-	-1787	-0-	4844	3	1119	9	N	1017	1017	0			-0-
*02	6095	X	6095	-0-	-0-	-0-	4895	3	1200	9	N	1091	1091	0			-0-
*03	7309	X	7309	-0-	-0-	-0-	5842	3	1467	9	N	1334	1334	0			-0-
*04	7561	X	7561	-0-	-0-	-0-	5811	3	1750	9	N	1591	1591	0			-0-
*05	7729	X	7729	-0-	-0-	-0-	5847	3	1882	9	N	1711	1711	0			-0-
*06	7080	X	3511	-0-	-3569	-0-	2564	3	947	9	N	861	861	0			-0-
07	7812	X	3167	-0-	-4645	-0-	2335	3	832	9	N	756	756	0			-0-

WILLEKE UNIT A WELL #: 7 RRCID -> 290862 COMPL. DATE 06/05/2021 TOTAL DEPTH 13362 PERF.13362 - 17993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	19251	X	16607	-0-	-2644	-0-	13741	3	2866	9	N	2605	2605	0			-0-
*11	29730	X	9660	-0-	-20070	-0-	8039	3	1621	9	N	1474	1474	0			-0-
*12	30721	X	9232	-0-	-21489	-0-	7785	3	1447	9	N	1315	1315	0			-0-
*01	30721	X	7671	-0-	-23050	-0-	6502	3	1169	9	N	1063	1063	0			-0-
*02	19236	X	745	-0-	-18491	-0-	568	3	177	9	N	161	161	0			-0-
*03	16616	X	105	-0-	-16511	-0-	5	3	100	9	N	91	91	0			-0-
*04	9660	X	114	-0-	-9546	-0-	6	3	108	9	N	98	98	0			-0-
*05	9238	X	62	-0-	-9176	-0-	3	3	59	9	N	54	54	0			-0-
06	7410	X	55	-0-	-7355	-0-	3	3	52	9	N	47	47	0			-0-
07	837	X	96	-0-	-741	-0-	7	3	89	9	N	81	81	0			-0-

WILLEKE UNIT A WELL #: 5 RRCID -> 290863 COMPL. DATE 06/05/2021 TOTAL DEPTH 13289 PERF.13534 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	19189	X	14372	-0-	-4817	-0-	11499	3	2873	9	N	2612	2612	0			-0-
*11	28260	X	12720	-0-	-15540	-0-	10473	3	2247	9	N	2043	2043	0			-0-
*12	29202	X	9583	-0-	-19619	-0-	7637	3	1946	9	N	1769	1769	0			-0-
*01	29202	X	5586	-0-	-23616	-0-	3834	3	1752	9	N	1593	1593	0			-0-
*02	15484	X	3129	-0-	-12355	-0-	1469	3	1660	9	N	1509	1509	0			-0-
*03	14384	X	889	-0-	-13495	-0-	46	3	843	9	N	766	766	0			-0-
*04	12720	X	188	-0-	-12532	-0-	9	3	179	9	N	163	163	0			-0-
*05	9579	X	378	-0-	-9201	-0-	18	3	360	9	N	327	327	0			-0-
*06	5400	X	4952	-0-	-448	-0-	2784	3	2168	9	N	1971	1971	0			-0-
07	3472	X	2961	-0-	-511	-0-	1164	3	1797	9	N	1634	1634	0			-0-

GROSS MIXON USW A WELL #: 1 RRCID -> 290921 COMPL. DATE 01/27/2021 TOTAL DEPTH 12908 PERF.12994 - 20316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	43865	X	27934	-0-	-15931	-0-	22686	3	5248	9	N	4771	4771	0			-0-
*11	39240	X	25672	-0-	-13568	-0-	20874	3	4798	9	N	4362	4362	0			-0-
*12	37820	X	21965	-0-	-15855	-0-	16907	3	5058	9	N	4598	4598	0			-0-
*01	33511	X	24522	-0-	-8989	-0-	19519	3	5003	9	N	4548	4548	0			-0-
*02	27888	X	20570	-0-	-7318	-0-	16566	3	4004	9	N	3640	3640	0			-0-
*03	27931	X	21235	-0-	-6696	-0-	17181	3	4054	9	N	3685	3685	0			-0-
*04	25680	X	19526	-0-	-6154	-0-	15509	3	4017	9	N	3652	3652	0			-0-
*05	24521	X	19431	-0-	-5090	-0-	15793	3	3638	9	N	3307	3307	0			-0-
*06	23730	X	17831	-0-	-5899	-0-	14435	3	3396	9	N	3087	3087	0			-0-
07	22785	X	17888	-0-	-4897	-0-	14490	3	3398	9	N	3089	3089	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS MIXON USW B WELL #: 1 RRCID -> 290922 COMPL. DATE 01/27/2021 TOTAL DEPTH 12969 PERF.13002 - 20668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4960	X	-0-	-0-	-4960	-0-					N	-0-					-0-
*02	644	X	-0-	-0-	-644	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GROSS MIXON USW D WELL #: 1 RRCID -> 290995 COMPL. DATE 01/27/2021 TOTAL DEPTH 12891 PERF.12897 - 20913

*10	55173	X	55173	-0-	-0-	-0-	46790	3	8383	9	N	7621	7621	0			-0-
*11	52530	X	48650	-0-	-3880	-0-	41315	3	7335	9	N	6668	6668	0			-0-
*12	58993	X	40054	-0-	-18939	-0-	34135	3	5919	9	N	5381	5381	0			-0-
*01	58993	X	44684	-0-	-14309	-0-	37290	3	7394	9	N	6722	6722	0			-0-
*02	53284	X	37664	-0-	-15620	-0-	31724	3	5940	9	N	5400	5400	0			-0-
*03	55180	X	39209	-0-	-15971	-0-	33166	3	6043	9	N	5494	5494	0			-0-
*04	48660	X	35388	-0-	-13272	-0-	29954	3	5434	9	N	4940	4940	0			-0-
*05	44671	X	33891	-0-	-10780	-0-	28615	3	5276	9	N	4796	4796	0			-0-
*06	43230	X	22832	-0-	-20398	-0-	18787	3	4045	9	N	3677	3677	0			-0-
07	41695	X	34015	-0-	-7680	-0-	28247	3	5768	9	N	5244	5244	0			-0-

GROSS MIXON USW C WELL #: 1 RRCID -> 291029 COMPL. DATE 01/27/2021 TOTAL DEPTH 12813 PERF.12972 - 20404

*10	57195	X	34131	-0-	-23064	-0-	27826	3	6305	9	N	5732	5732	0			-0-
*11	49800	X	30960	-0-	-18840	-0-	25218	3	5742	9	N	5220	5220	0			-0-
*12	48453	X	27943	-0-	-20510	-0-	22653	3	5290	9	N	4809	4809	0			-0-
*01	43307	X	29540	-0-	-13767	-0-	23806	3	5734	9	N	5213	5213	0			-0-
*02	32508	X	25251	-0-	-7257	-0-	20364	3	4887	9	N	4443	4443	0			-0-
*03	34131	X	25917	-0-	-8214	-0-	20795	3	5122	9	N	4656	4656	0			-0-
*04	30960	X	24687	-0-	-6273	-0-	19667	3	5020	9	N	4564	4564	0			-0-
*05	29543	X	23897	-0-	-5646	-0-	19391	3	4506	9	N	4096	4096	0			-0-
*06	28778	X	28778	-0-	-0-	-0-	23862	3	4916	9	N	4469	4469	0			-0-
07	27962	X	22616	-0-	-5346	-0-	18292	3	4324	9	N	3931	3931	0			-0-

E&J YANTA - VAUGHN USW A WELL #: 1 RRCID -> 291827 COMPL. DATE 01/20/2022 TOTAL DEPTH 13072 PERF.13123 - 22314

*10	117614	X	67634	-0-	-49980	-0-	52699	3	14935	9	N	13577	13577	0			-0-
*11	113820	X	44417	-0-	-69403	-0-	34389	3	10028	9	N	9116	9116	0			-0-
*12	117614	X	40477	-0-	-77137	-0-	31968	3	8509	9	N	7735	7735	0			-0-
*01	99448	X	13872	-0-	-85576	-0-	11124	3	2748	9	N	2498	2498	0			-0-
*02	68936	X	20768	-0-	-48168	-0-	16789	3	3979	9	N	3617	3617	0			-0-
*03	67642	X	28147	-0-	-39495	-0-	23515	3	4632	9	N	4211	4211	0			-0-
*04	44430	X	41750	-0-	-2680	-0-	35066	3	6684	9	N	6076	6076	0			-0-
*05	40486	X	39223	-0-	-1263	-0-	33372	3	5851	9	N	5319	5319	0			-0-
*06	34636	X	34636	-0-	-0-	-0-	29400	3	5236	9	N	4760	4760	0			-0-
07	43152	X	32129	-0-	-11023	-0-	26567	3	5562	9	N	5056	5056	0			-0-

E&J YANTA - VAUGHN USW B WELL #: 1 RRCID -> 291831 COMPL. DATE 01/20/2022 TOTAL DEPTH 13014 PERF.13052 - 21308

*10	108965	X	73497	-0-	-35468	-0-	61595	3	11902	9	N	10820	10820	0			-0-
*11	105450	X	57702	-0-	-47748	-0-	49026	3	8676	9	N	7887	7887	0			-0-
*12	79081	X	48406	-0-	-30675	-0-	40704	3	7702	9	N	7002	7002	0			-0-
*01	69130	X	15596	-0-	-53534	-0-	12832	3	2764	9	N	2513	2513	0			-0-
*02	62440	X	-0-	-0-	-62440	-0-					N	-0-					-0-
*03	69130	X	8	-0-	-69122	-0-	8	3			N	-0-					-0-
*04	57690	X	10489	-0-	-47201	-0-	8204	3	2285	9	N	2077	2077	0			-0-
*05	48391	X	18114	-0-	-30277	-0-	14907	3	3207	9	N	2915	2915	0			-0-
*06	17394	X	17394	-0-	-0-	-0-	14431	3	2963	9	N	2694	2694	0			-0-
*07	17849	X	17849	-0-	-0-	-0-	14975	3	2874	9	N	2613	2613	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
E&J YANTA - VAUGHN USW C WELL #: 1 RRCID -> 291833 COMPL. DATE 01/20/2022 TOTAL DEPTH 13152 PERF.13156 - 21565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	123194	X	78474	-0-	-44720	-0-	64805	3	13669	9	N	12426	12426	0	-0-
*11	119220	X	56735	-0-	-62485	-0-	47757	3	8978	9	N	8162	8162	0	-0-
*12	123194	X	51758	-0-	-71436	-0-	44048	3	7710	9	N	7009	7009	0	-0-
*01	78461	X	49073	-0-	-29388	-0-	42966	3	6107	9	N	5552	5552	0	-0-
*02	70868	X	34620	-0-	-36248	-0-	29967	3	4653	9	N	4230	4230	0	-0-
*03	78461	X	39109	-0-	-39352	-0-	34130	3	4979	9	N	4526	4526	0	-0-
*04	56730	X	50049	-0-	-6681	-0-	43641	3	6408	9	N	5825	5825	0	-0-
*05	54849	X	54849	-0-	-0-	-0-	48927	3	5922	9	N	5384	5384	0	-0-
*06	47490	X	47361	-0-	-129	-0-	42148	3	5213	9	N	4739	4739	0	-0-
07	51708	X	43612	-0-	-8096	-0-	38528	3	5084	9	N	4622	4622	0	-0-

LIVE BEE UNIT A WELL #: 2 RRCID -> 291908 COMPL. DATE 09/03/2021 TOTAL DEPTH 12540 PERF.12472 - 20138

02	53984	X	42765	-0-	-11219	-0-	35783	3	6982	9	N	6347	6347	0	-0-
03	59768	X	45118	-0-	-14650	-0-	38510	3	6608	9	N	6007	6007	0	-0-
*04	64379	X	64379	-0-	-0-	-0-	57559	3	6820	9	N	6200	6200	0	-0-
*05	62243	X	62243	-0-	-0-	-0-	56816	3	5427	9	N	4934	4934	0	-0-
*06	48587	X	48587	-0-	-0-	-0-	44044	3	4543	9	N	4130	4130	0	-0-
07	66526	X	40487	-0-	-26039	-0-	36284	3	4203	9	N	3821	3821	0	-0-

LIVE BEE UNIT B WELL #: 2 RRCID -> 291909 COMPL. DATE 09/03/2021 TOTAL DEPTH 12530 PERF.12491 - 20095

02	46452	X	41961	-0-	-4491	-0-	35435	3	6526	9	N	5933	5933	0	-0-
03	54157	X	45676	-0-	-8481	-0-	39218	3	6458	9	N	5871	5871	0	-0-
*04	52410	X	45459	-0-	-6951	-0-	39735	3	5724	9	N	5204	5204	0	-0-
*05	59938	X	59938	-0-	-0-	-0-	54801	3	5137	9	N	4670	4670	0	-0-
*06	48531	X	48531	-0-	-0-	-0-	44483	3	4048	9	N	3680	3680	0	-0-
07	46965	X	40224	-0-	-6741	-0-	36382	3	3842	9	N	3493	3493	0	-0-

F. MALEK UNIT D WELL #: 11 RRCID -> 291914 COMPL. DATE 09/01/2021 TOTAL DEPTH 12215 PERF.12707 - 20505

02	52276	X	13891	-0-	-38385	-0-	123	1	11294	3	N	2249	2249	0	-0-
							2474	9							
03	47988	X	43209	-0-	-4779	-0-	358	1	35162	3	N	6990	6990	0	-0-
							7689	9							
*04	37710	X	35819	-0-	-1891	-0-	386	1	29571	3	N	5329	5329	0	-0-
							5862	9							
*05	37820	X	34668	-0-	-3152	-0-	357	1	28492	3	N	5290	5290	0	-0-
							5819	9							
*06	41820	X	31143	-0-	-10677	-0-	452	1	25328	3	N	4875	4875	0	-0-
							5363	9							
07	43214	X	34506	-0-	-8708	-0-	401	1	28467	3	N	5125	5125	0	-0-
							5638	9							

TAYLOR FARMS, INC. WELL #: 8 RRCID -> 291930 COMPL. DATE 03/16/2022 TOTAL DEPTH 12402 PERF.12100 - 18328

02	59192	X	25908	-0-	-33284	-0-	21266	3	4642	9	N	4220	4220	0	-0-
03	65534	X	20674	-0-	-44860	-0-	16579	3	4095	9	N	3723	3723	0	-0-
*04	44190	X	16407	-0-	-27783	-0-	13049	3	3358	9	N	3053	3053	0	-0-
*05	33945	X	13940	-0-	-20005	-0-	11013	3	2927	9	N	2661	2661	0	-0-
*06	27750	X	12999	-0-	-14751	-0-	10124	3	2875	9	N	2614	2614	0	-0-
07	28675	X	13540	-0-	-15135	-0-	10597	3	2943	9	N	2675	2675	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY A - A VAUGHN USW B WELL #: 1 RRCID -> 291941 COMPL. DATE 01/20/2022 TOTAL DEPTH 13168 PERF.13370 - 19950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	134354	X	84998	-0-	-49356	-0-	70900	3	14098	9	N	12816	12816	0		-0-
*11	130020	X	78232	-0-	-51788	-0-	66099	3	12133	9	N	11030	11030	0		-0-
*12	129115	X	69798	-0-	-59317	-0-	58984	3	10814	9	N	9831	9831	0		-0-
*01	85002	X	50380	-0-	-34622	-0-	42052	3	8328	9	N	7571	7571	0		-0-
*02	76776	X	40449	-0-	-36327	-0-	32571	3	7878	9	N	7162	7162	0		-0-
*03	85002	X	48023	-0-	-36979	-0-	39772	3	8251	9	N	7501	7501	0		-0-
*04	78240	X	41970	-0-	-36270	-0-	35081	3	6889	9	N	6263	6263	0		-0-
*05	69812	X	38207	-0-	-31605	-0-	32359	3	5848	9	N	5316	5316	0		-0-
*06	48750	X	34352	-0-	-14398	-0-	29036	3	5316	9	N	4833	4833	0		-0-
07	48019	X	32867	-0-	-15152	-0-	27777	3	5090	9	N	4627	4627	0		-0-

DOBIE RANCH WELL #: 8 RRCID -> 292021 COMPL. DATE 12/09/2021 TOTAL DEPTH 12786 PERF.12586 - 21700

02	83720	X	63883	-0-	-19837	-0-	60596	3	3287	9	N	2988	2988	0		-0-
03	92690	X	64953	-0-	-27737	-0-	62002	3	2951	9	N	2683	2683	0		-0-
*04	82050	X	49748	-0-	-32302	-0-	47007	3	2741	9	N	2492	2492	0		-0-
*05	74369	X	60282	-0-	-14087	-0-	56807	3	3475	9	N	3159	3159	0		-0-
*06	68460	X	53808	-0-	-14652	-0-	51355	3	2453	9	N	2230	2230	0		-0-
07	70742	X	51561	-0-	-19181	-0-	49509	3	2052	9	N	1865	1865	0		-0-

DOBIE RANCH WELL #: 5 RRCID -> 292022 COMPL. DATE 12/09/2021 TOTAL DEPTH 12786 PERF.12487 - 21239

02	62636	X	52838	-0-	-9798	-0-	50502	3	2336	9	N	2124	2124	0		-0-
03	61411	X	50072	-0-	-11339	-0-	47830	3	2242	9	N	2038	2038	0		-0-
*04	59430	X	45056	-0-	-14374	-0-	43474	3	1582	9	N	1438	1438	0		-0-
*05	60512	X	40527	-0-	-19985	-0-	38979	3	1548	9	N	1407	1407	0		-0-
*06	56610	X	29544	-0-	-27066	-0-	27474	3	2070	9	N	1882	1882	0		-0-
07	58497	X	37538	-0-	-20959	-0-	35648	3	1890	9	N	1718	1718	0		-0-

LIVE BEE UNIT B WELL #: 5 RRCID -> 292030 COMPL. DATE 09/03/2021 TOTAL DEPTH 12504 PERF.12420 - 20044

02	39200	X	35848	-0-	-3352	-0-	30257	3	5591	9	N	5083	5083	0		-0-
03	45166	X	45166	-0-	-0-	-0-	38832	3	6334	9	N	5758	5758	0		-0-
*04	48600	X	48600	-0-	-0-	-0-	43131	3	5469	9	N	4972	4972	0		-0-
*05	50893	X	50893	-0-	-0-	-0-	46342	3	4551	9	N	4137	4137	0		-0-
*06	43710	X	33753	-0-	-9957	-0-	30754	3	2999	9	N	2726	2726	0		-0-
07	50220	X	35007	-0-	-15213	-0-	31345	3	3662	9	N	3329	3329	0		-0-

LIVE BEE UNIT B WELL #: 3 RRCID -> 292034 COMPL. DATE 09/03/2021 TOTAL DEPTH 12440 PERF.12463 - 20034

02	38416	X	35719	-0-	-2697	-0-	30914	3	4805	9	N	4368	4368	0		-0-
03	44206	X	38771	-0-	-5435	-0-	34255	3	4516	9	N	4105	4105	0		-0-
*04	42780	X	42536	-0-	-244	-0-	38068	3	4468	9	N	4062	4062	0		-0-
*05	44206	X	34046	-0-	-10160	-0-	30768	3	3278	9	N	2980	2980	0		-0-
*06	38280	X	22245	-0-	-16035	-0-	19944	3	2301	9	N	2092	2092	0		-0-
07	43958	X	20619	-0-	-23339	-0-	18092	3	2527	9	N	2297	2297	0		-0-

LIVE BEE UNIT A WELL #: 3 RRCID -> 292036 COMPL. DATE 09/03/2021 TOTAL DEPTH 12423 PERF.12382 - 19928

02	36568	X	31122	-0-	-5446	-0-	26627	3	4495	9	N	4086	4086	0		-0-
03	39928	X	30362	-0-	-9566	-0-	26470	3	3892	9	N	3538	3538	0		-0-
*04	38640	X	34012	-0-	-4628	-0-	30274	3	3738	9	N	3398	3398	0		-0-
*05	34472	X	29295	-0-	-5177	-0-	26336	3	2959	9	N	2690	2690	0		-0-
*06	33360	X	22067	-0-	-11293	-0-	19805	3	2262	9	N	2056	2056	0		-0-
07	35154	X	19103	-0-	-16051	-0-	16739	3	2364	9	N	2149	2149	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
DOBIE RANCH WELL #: 7 RRCID -> 292037 COMPL. DATE 12/09/2021 TOTAL DEPTH 12871 PERF.12752 - 21504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	75432	X	59927	-0-	-15505	-0-	55136	3	4791	9	N	4355	4355	0		-0-
03	70029	X	61692	-0-	-8337	-0-	57874	3	3818	9	N	3471	3471	0		-0-
*04	56970	X	55862	-0-	-1108	-0-	52527	3	3335	9	N	3032	3032	0		-0-
*05	66340	X	52754	-0-	-13586	-0-	49685	3	3069	9	N	2790	2790	0		-0-
*06	64200	X	44390	-0-	-19810	-0-	41881	3	2509	9	N	2281	2281	0		-0-
07	66340	X	43074	-0-	-23266	-0-	40646	3	2428	9	N	2207	2207	0		-0-

SPEARY A - A VAUGHN USW A WELL #: 1 RRCID -> 292043 COMPL. DATE 01/20/2022 TOTAL DEPTH 13017 PERF.13002 - 19738

*10	111228	X	58174	-0-	-53054	-0-	48956	3	9218	9	N	8380	8380	0		-0-
*11	83130	X	44059	-0-	-39071	-0-	37727	3	6332	9	N	5756	5756	0		-0-
*12	51119	X	35859	-0-	-15260	-0-	30428	3	5431	9	N	4937	4937	0		-0-
*01	58187	X	13602	-0-	-44585	-0-	10917	3	2685	9	N	2441	2441	0		-0-
*02	52556	X	3656	-0-	-48900	-0-	1738	3	1918	9	N	1744	1744	0		-0-
*03	58187	X	23501	-0-	-34686	-0-	17836	3	5665	9	N	5150	5150	0		-0-
*04	44070	X	14431	-0-	-29639	-0-	10707	3	3724	9	N	3385	3385	0		-0-
*05	35867	X	13928	-0-	-21939	-0-	10747	3	3181	9	N	2892	2892	0		-0-
*06	22740	X	12634	-0-	-10106	-0-	9755	3	2879	9	N	2617	2617	0		-0-
07	23498	X	11347	-0-	-12151	-0-	8632	3	2715	9	N	2468	2468	0		-0-

LIVE BEE UNIT B WELL #: 4 RRCID -> 292079 COMPL. DATE 09/03/2021 TOTAL DEPTH 12579 PERF.12477 - 20146

02	41188	X	30464	-0-	-10724	-0-	26424	3	4040	9	N	3673	3673	0		-0-
03	45601	X	45279	-0-	-322	-0-	40009	3	5270	9	N	4791	4791	0		-0-
*04	55162	X	55162	-0-	-0-	-0-	49780	3	5382	9	N	4893	4893	0		-0-
*05	52717	X	52717	-0-	-0-	-0-	48445	3	4272	9	N	3884	3884	0		-0-
*06	43830	X	43773	-0-	-57	-0-	40263	3	3510	9	N	3191	3191	0		-0-
07	57009	X	36936	-0-	-20073	-0-	33612	3	3324	9	N	3022	3022	0		-0-

F. MALEK UNIT D WELL #: 9 RRCID -> 292088 COMPL. DATE 09/01/2021 TOTAL DEPTH 12207 PERF.12439 - 19961

02	34160	X	23782	-0-	-10378	-0-	213	1	19547	3	N	3656	3656	0		-0-
							4022	9								
03	29264	X	20471	-0-	-8793	-0-	172	1	16926	3	N	3066	3066	0		-0-
							3373	9								
*04	28320	X	22266	-0-	-6054	-0-	209	1	16155	3	N	5365	5365	0		-0-
							5902	9								
*05	26319	X	19786	-0-	-6533	-0-	180	1	14488	3	N	4653	4653	0		-0-
							5118	9								
*06	25470	X	14175	-0-	-11295	-0-	198	1	11094	3	N	2621	2621	0		-0-
							2883	9								
07	26319	X	17583	-0-	-8736	-0-	203	1	14400	3	N	2709	2709	0		-0-
							2980	9								

F. MALEK UNIT D WELL #: 10 RRCID -> 292089 COMPL. DATE 09/01/2021 TOTAL DEPTH 12127 PERF.12373 - 20030

02	25844	X	726	-0-	-25118	-0-	7	1	612	3	N	97	97	0		-0-
							107	9								
03	27714	X	408	-0-	-27306	-0-	4	1	404	3	N	-0-				-0-
*04	23490	X	21	-0-	-23469	-0-	21	3			N	-0-				-0-
05	19902	X	-0-	-0-	-19902	-0-					N	-0-				-0-
06	14220	X	-0-	-0-	-14220	-0-					N	-0-				-0-
07	806	X	-0-	-0-	-806	-0-					N	-0-				-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

TAYLOR FARMS, INC. WELL #: 11 RRCID -> 292135 COMPL. DATE 03/16/2022 TOTAL DEPTH 12468 PERF.12217 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77980	X	41228	-0-	-36752	-0-	35915	3	5313	9	N	4830	4830	0			-0-
03	86335	X	39042	-0-	-47293	-0-	34207	3	4835	9	N	4395	4395	0			-0-
*04	73890	X	32496	-0-	-41394	-0-	28401	3	4095	9	N	3723	3723	0			-0-
*05	57815	X	30256	-0-	-27559	-0-	26205	3	4051	9	N	3683	3683	0			-0-
*06	44160	X	25637	-0-	-18523	-0-	22091	3	3546	9	N	3224	3224	0			-0-
07	45632	X	25375	-0-	-20257	-0-	21704	3	3671	9	N	3337	3337	0			-0-

TAYLOR FARMS, INC. WELL #: 12 RRCID -> 292137 COMPL. DATE 03/16/2022 TOTAL DEPTH 12376 PERF.12236 - 18490

02	59472	X	25352	-0-	-34120	-0-	22092	3	3260	9	N	2964	2964	0			-0-
03	65844	X	21409	-0-	-44435	-0-	18948	3	2461	9	N	2237	2237	0			-0-
*04	44160	X	13479	-0-	-30681	-0-	11986	3	1493	9	N	1357	1357	0			-0-
*05	32643	X	19458	-0-	-13185	-0-	15693	3	3765	9	N	3423	3423	0			-0-
*06	27150	X	13579	-0-	-13571	-0-	11486	3	2093	9	N	1903	1903	0			-0-
07	28055	X	12518	-0-	-15537	-0-	10427	3	2091	9	N	1901	1901	0			-0-

TAYLOR FARMS, INC. WELL #: 7 RRCID -> 292155 COMPL. DATE 03/16/2022 TOTAL DEPTH 12469 PERF.12125 - 18342

02	67312	X	27860	-0-	-39452	-0-	22964	3	4896	9	N	4451	4451	0			-0-
03	74524	X	30189	-0-	-44335	-0-	25126	3	5063	9	N	4603	4603	0			-0-
*04	53040	X	25679	-0-	-27361	-0-	21103	3	4576	9	N	4160	4160	0			-0-
*05	42129	X	23775	-0-	-18354	-0-	19404	3	4371	9	N	3974	3974	0			-0-
*06	29850	X	20102	-0-	-9748	-0-	16382	3	3720	9	N	3382	3382	0			-0-
07	30845	X	19853	-0-	-10992	-0-	15923	3	3930	9	N	3573	3573	0			-0-

F. MALEK UNIT D WELL #: 12 RRCID -> 292202 COMPL. DATE 09/01/2021 TOTAL DEPTH 12098 PERF.12532 - 18843

02	28476	X	21892	-0-	-6584	-0-	195	1	17946	3	N	3410	3410	0			-0-
							3751	9									
03	30783	X	25414	-0-	-5369	-0-	207	1	20356	3	N	4410	4410	0			-0-
							4851	9									
*04	25020	X	12105	-0-	-12915	-0-	127	1	9747	3	N	2028	2028	0			-0-
							2231	9									
*05	25854	X	20057	-0-	-5797	-0-	208	1	16624	3	N	2932	2932	0			-0-
							3225	9									
*06	24600	X	1748	-0-	-22852	-0-	25	1	1398	3	N	295	295	0			-0-
							325	9									
07	25420	X	24376	-0-	-1044	-0-	269	1	19138	3	N	4517	4517	0			-0-
							4969	9									

TAYLOR FARMS, INC. WELL #: 9 RRCID -> 292213 COMPL. DATE 03/16/2022 TOTAL DEPTH 12459 PERF.12111 - 18404

02	56028	X	37668	-0-	-18360	-0-	32656	3	5012	9	N	4556	4556	0			-0-
03	62031	X	33706	-0-	-28325	-0-	29679	3	4027	9	N	3661	3661	0			-0-
*04	60030	X	29035	-0-	-30995	-0-	25629	3	3406	9	N	3096	3096	0			-0-
*05	54994	X	26635	-0-	-28359	-0-	23532	3	3103	9	N	2821	2821	0			-0-
*06	40350	X	22676	-0-	-17674	-0-	19683	3	2993	9	N	2721	2721	0			-0-
07	41695	X	22406	-0-	-19289	-0-	19347	3	3059	9	N	2781	2781	0			-0-

TAYLOR FARMS, INC. WELL #: 10 RRCID -> 292214 COMPL. DATE 03/16/2022 TOTAL DEPTH 12395 PERF.12104 - 18407

02	53508	X	29997	-0-	-23511	-0-	24702	3	5295	9	N	4814	4814	0			-0-
03	59241	X	21178	-0-	-38063	-0-	16532	3	4646	9	N	4224	4224	0			-0-
*04	57330	X	19580	-0-	-37750	-0-	15906	3	3674	9	N	3340	3340	0			-0-
*05	42966	X	14081	-0-	-28885	-0-	12153	3	1928	9	N	1753	1753	0			-0-
*06	32130	X	13575	-0-	-18555	-0-	10283	3	3292	9	N	2993	2993	0			-0-
07	33201	X	10136	-0-	-23065	-0-	7440	3	2696	9	N	2451	2451	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
E&J YANTA - VAUGHN USW D WELL #: 1 RRCID -> 292232 COMPL. DATE 01/20/2022 TOTAL DEPTH 13090 PERF.13062 - 20794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	130417	X	74183	-0-	-56234	-0-	60696	3	13487	9	N	12261	12261	0			-0-
*11	126210	X	63394	-0-	-62816	-0-	52680	3	10714	9	N	9740	9740	0			-0-
*12	111042	X	55505	-0-	-55537	-0-	46091	3	9414	9	N	8558	8558	0			-0-
*01	74183	X	27849	-0-	-46334	-0-	23020	3	4829	9	N	4390	4390	0			-0-
*02	67004	X	-0-	-0-	-67004	-0-					N	-0-					-0-
*03	74183	X	37910	-0-	-36273	-0-	30291	3	7619	9	N	6926	6926	0			-0-
*04	63390	X	35962	-0-	-27428	-0-	29152	3	6810	9	N	6191	6191	0			-0-
*05	55490	X	30430	-0-	-25060	-0-	24911	3	5519	9	N	5017	5017	0			-0-
*06	36690	X	27321	-0-	-9369	-0-	22393	3	4928	9	N	4480	4480	0			-0-
07	37913	X	25618	-0-	-12295	-0-	21023	3	4595	9	N	4177	4177	0			-0-

DOBIE RANCH WELL #: 9 RRCID -> 292452 COMPL. DATE 12/09/2021 TOTAL DEPTH 12944 PERF.12899 - 22309

02	93212	X	51063	-0-	-42149	-0-	44284	3	6779	9	N	6163	6163	0			-0-
03	89187	X	44196	-0-	-44991	-0-	38421	3	5775	9	N	5250	5250	0			-0-
*04	73530	X	37496	-0-	-36034	-0-	32439	3	5057	9	N	4597	4597	0			-0-
*05	62682	X	27593	-0-	-35089	-0-	23737	3	3856	9	N	3505	3505	0			-0-
*06	54720	X	32353	-0-	-22367	-0-	28373	3	3980	9	N	3618	3618	0			-0-
07	56544	X	52720	-0-	-3824	-0-	48122	3	4598	9	N	4180	4180	0			-0-

SCHENDEL-WILL A-B A WELL #: 1 RRCID -> 292553 COMPL. DATE 07/29/2022 TOTAL DEPTH 13382 PERF.13301 - 18533

*10	449914	X	142448	-0-	-307466	-0-	113767	3	28681	9	N	26074	26074	0			-0-
*11	140724	X	140724	-0-	-0-	-0-	3	1	113248	3	N	24975	24975	0			-0-
							27473	9									
*12	138074	X	94976	-0-	-43098	-0-	76856	3	18120	9	N	16473	16473	0			-0-
*01	138074	X	92967	-0-	-45107	-0-	75847	3	17120	9	N	15564	15564	0			-0-
*02	50189	X	50189	-0-	-0-	-0-	41007	3	9182	9	N	8347	8347	0			-0-
*03	138074	X	93224	-0-	-44850	-0-	81115	3	12109	9	N	11008	11008	0			-0-
*04	133620	X	66978	-0-	-66642	-0-	58945	3	8033	9	N	7303	7303	0			-0-
*05	94984	X	53224	-0-	-41760	-0-	46473	3	6751	9	N	6137	6137	0			-0-
*06	90210	X	43399	-0-	-46811	-0-	37897	3	5502	9	N	5002	5002	0			-0-
07	93217	X	39718	-0-	-53499	-0-	34658	3	5060	9	N	4600	4600	0			-0-

SCHENDEL-WILLEKE USW A WELL #: 1 RRCID -> 292554 COMPL. DATE 07/21/2022 TOTAL DEPTH 13419 PERF.13639 - 19209

*10	373528	X	117525	-0-	-256003	-0-	94248	3	23277	9	N	21161	21161	0			-0-
*11	133501	X	133501	-0-	-0-	-0-	2	1	110436	3	N	20966	20966	0			-0-
							23063	9									
*12	125522	X	125522	-0-	-0-	-0-	104982	3	20540	9	N	18673	18673	0			-0-
*01	135498	X	135498	-0-	-0-	-0-	114566	3	20932	9	N	19029	19029	0			-0-
*02	90930	X	90930	-0-	-0-	-0-	77342	3	13588	9	N	12353	12353	0			-0-
*03	85932	X	85178	-0-	-754	-0-	72785	3	12393	9	N	11266	11266	0			-0-
*04	83160	X	71562	-0-	-11598	-0-	61586	3	9976	9	N	9069	9069	0			-0-
*05	85932	X	79830	-0-	-6102	-0-	71526	3	8304	9	N	7549	7549	0			-0-
*06	83160	X	61765	-0-	-21395	-0-	55444	3	6321	9	N	5746	5746	0			-0-
07	85932	X	54519	-0-	-31413	-0-	48747	3	5772	9	N	5247	5247	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SCHENDEL-WILLEKE USW B WELL #: 1 RRCID -> 292566 COMPL. DATE 07/27/2022 TOTAL DEPTH 13328 PERF.13329 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	461735	X	135818	-0-	-325917	-0-	104443	3	31375	9	N	28523	28523	0			-0-
*11	129510	X	118053	-0-	-11457	-0-	2	1	91083	3	N	24516	24516	0			-0-
							26968	9									
*12	133827	X	124623	-0-	-9204	-0-	97156	3	27467	9	N	24970	24970	0			-0-
*01	133827	X	111049	-0-	-22778	-0-	87547	3	23502	9	N	21365	21365	0			-0-
*02	120876	X	63278	-0-	-57598	-0-	50339	3	12939	9	N	11763	11763	0			-0-
*03	133827	X	80117	-0-	-53710	-0-	67087	3	13030	9	N	11845	11845	0			-0-
*04	120600	X	56641	-0-	-63959	-0-	47887	3	8754	9	N	7958	7958	0			-0-
*05	124620	X	42810	-0-	-81810	-0-	35950	3	6860	9	N	6236	6236	0			-0-
*06	107460	X	34552	-0-	-72908	-0-	29070	3	5482	9	N	4984	4984	0			-0-
07	80104	X	30808	-0-	-49296	-0-	25653	3	5155	9	N	4686	4686	0			-0-

SCHENDEL UNIT A-189 WELL #: 8 RRCID -> 292570 COMPL. DATE 07/19/2022 TOTAL DEPTH 13385 PERF.13292 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	340975	X	99509	-0-	-241466	-0-	80296	3	19213	9	N	17466	17466	0			-0-
*11	93120	X	84439	-0-	-8681	-0-	2	1	68492	3	N	14495	14495	0			-0-
							15945	9									
*12	96224	X	71947	-0-	-24277	-0-	58968	3	12979	9	N	11799	11799	0			-0-
*01	96224	X	81777	-0-	-14447	-0-	67400	3	14377	9	N	13070	13070	0			-0-
*02	86912	X	47764	-0-	-39148	-0-	39228	3	8536	9	N	7760	7760	0			-0-
*03	96224	X	65014	-0-	-31210	-0-	54436	3	10578	9	N	9616	9616	0			-0-
*04	84450	X	70072	-0-	-14378	-0-	61678	3	8394	9	N	7631	7631	0			-0-
*05	81778	X	54283	-0-	-27495	-0-	47687	3	6596	9	N	5996	5996	0			-0-
*06	79140	X	43168	-0-	-35972	-0-	37869	3	5299	9	N	4817	4817	0			-0-
07	72416	X	38600	-0-	-33816	-0-	33775	3	4825	9	N	4386	4386	0			-0-

SCHENDEL UNIT A-189 WELL #: 7 RRCID -> 292571 COMPL. DATE 07/23/2022 TOTAL DEPTH 13326 PERF.12967 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	486303	X	149455	-0-	-336848	-0-	115710	3	33745	9	N	30677	30677	0			-0-
*11	135805	X	135805	-0-	-0-	-0-	2	1	106347	3	N	26778	26778	0			-0-
							29456	9									
*12	135515	X	135515	-0-	-0-	-0-	107643	3	27872	9	N	25338	25338	0			-0-
*01	120900	X	96953	-0-	-23947	-0-	76902	3	20051	9	N	18228	18228	0			-0-
*02	109200	X	60622	-0-	-48578	-0-	48731	3	11891	9	N	10810	10810	0			-0-
*03	120900	X	85461	-0-	-35439	-0-	71402	3	14059	9	N	12781	12781	0			-0-
*04	117000	X	56156	-0-	-60844	-0-	46967	3	9189	9	N	8354	8354	0			-0-
*05	120900	X	46177	-0-	-74723	-0-	38183	3	7994	9	N	7267	7267	0			-0-
*06	93840	X	38730	-0-	-55110	-0-	32094	3	6636	9	N	6033	6033	0			-0-
07	81210	X	35203	-0-	-46007	-0-	29097	3	6106	9	N	5551	5551	0			-0-

WILLEKE UNIT B WELL #: 3 RRCID -> 292634 COMPL. DATE 07/25/2022 TOTAL DEPTH 13330 PERF.13567 - 20532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	364025	X	115803	-0-	-248222	-0-	91340	3	24463	9	N	22239	22239	0			-0-
*11	114352	X	114352	-0-	-0-	-0-	2	1	90548	3	N	21638	21638	0			-0-
							23802	9									
*12	114211	X	114211	-0-	-0-	-0-	90780	3	23431	9	N	21301	21301	0			-0-
*01	121601	X	121601	-0-	-0-	-0-	96932	3	24669	9	N	22426	22426	0			-0-
*02	109438	X	109438	-0-	-0-	-0-	88373	3	21065	9	N	19150	19150	0			-0-
*03	98735	X	88081	-0-	-10654	-0-	71321	3	16760	9	N	15236	15236	0			-0-
*04	95550	X	79065	-0-	-16485	-0-	65171	3	13894	9	N	12631	12631	0			-0-
*05	98735	X	83624	-0-	-15111	-0-	71238	3	12386	9	N	11260	11260	0			-0-
*06	95550	X	64613	-0-	-30937	-0-	55492	3	9121	9	N	8292	8292	0			-0-
07	98735	X	55189	-0-	-43546	-0-	47196	3	7993	9	N	7266	7266	0			-0-

1893 G-H USW A WELL #: 1 RRCID -> 293380 COMPL. DATE 05/27/2022 TOTAL DEPTH 12858 PERF.12798 - 21587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88161	X	88161	-0-	-0-	-0-	78642	3	9519	9	N	8654	8654	0			-0-
03	86624	X	86624	-0-	-0-	-0-	77861	3	8763	9	N	7966	7966	0			-0-
*04	68768	X	68768	-0-	-0-	-0-	61708	3	7060	9	N	6418	6418	0			-0-
*05	74699	X	74699	-0-	-0-	-0-	68218	3	6481	9	N	5892	5892	0			-0-
*06	78692	X	78692	-0-	-0-	-0-	73012	3	5680	9	N	5164	5164	0			-0-
07	14B2 EXT		73663	-0-	73663	73663	68784	3	4879	9	N	4435	4435	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

1893 G-H USW C WELL #: 1 RRCID -> 293482 COMPL. DATE 05/27/2022 TOTAL DEPTH 12751 PERF.12834 - 20529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138656	X	56316	-0-	-82340	-0-	51045	3	5271	9	N	4792	4792	0			-0-
03	153512	X	63626	-0-	-89886	-0-	58064	3	5562	9	N	5056	5056	0			-0-
*04	128490	X	49636	-0-	-78854	-0-	45217	3	4419	9	N	4017	4017	0			-0-
*05	68448	X	55461	-0-	-12987	-0-	51389	3	4072	9	N	3702	3702	0			-0-
*06	65820	X	52474	-0-	-13346	-0-	48844	3	3630	9	N	3300	3300	0			-0-
07	63612	X	55431	-0-	-8181	-0-	52575	3	2856	9	N	2596	2596	0			-0-

1893 G-H USW D WELL #: 1 RRCID -> 293484 COMPL. DATE 05/27/2022 TOTAL DEPTH 12821 PERF.12864 - 20128

02	138656	X	84396	-0-	-54260	-0-	75763	3	8633	9	N	7848	7848	0			-0-
03	153512	X	80773	-0-	-72739	-0-	72953	3	7820	9	N	7109	7109	0			-0-
*04	141360	X	62578	-0-	-78782	-0-	56199	3	6379	9	N	5799	5799	0			-0-
*05	122946	X	43993	-0-	-78953	-0-	39306	3	4687	9	N	4261	4261	0			-0-
*06	90420	X	63204	-0-	-27216	-0-	57823	3	5381	9	N	4892	4892	0			-0-
07	93434	X	58893	-0-	-34541	-0-	54847	3	4046	9	N	3678	3678	0			-0-

1893 G-H USW E WELL #: 1 RRCID -> 293496 COMPL. DATE 05/27/2022 TOTAL DEPTH 12708 PERF.12921 - 20000

02	136052	X	87690	-0-	-48362	-0-	78923	3	8767	9	N	7970	7970	0			-0-
03	150629	X	86117	-0-	-64512	-0-	78044	3	8073	9	N	7339	7339	0			-0-
*04	145770	X	68928	-0-	-76842	-0-	62117	3	6811	9	N	6192	6192	0			-0-
*05	119722	X	60552	-0-	-59170	-0-	54283	3	6269	9	N	5699	5699	0			-0-
*06	93960	X	71745	-0-	-22215	-0-	66162	3	5583	9	N	5075	5075	0			-0-
07	97092	X	77281	-0-	-19811	-0-	72712	3	4569	9	N	4154	4154	0			-0-

1893 G-H USW B WELL #: 1 RRCID -> 293539 COMPL. DATE 05/27/2022 TOTAL DEPTH 12771 PERF.12800 - 21175

02	144228	X	71041	-0-	-73187	-0-	64580	3	6461	9	N	5874	5874	0			-0-
03	159681	X	81820	-0-	-77861	-0-	76037	3	5783	9	N	5257	5257	0			-0-
*04	114630	X	67547	-0-	-47083	-0-	63016	3	4531	9	N	4119	4119	0			-0-
*05	78647	X	63957	-0-	-14690	-0-	59857	3	4100	9	N	3727	3727	0			-0-
*06	79170	X	53430	-0-	-25740	-0-	50262	3	3168	9	N	2880	2880	0			-0-
07	81809	X	48186	-0-	-33623	-0-	45417	3	2769	9	N	2517	2517	0			-0-

WERNLI A-MALEK Y USW A WELL #: 1 RRCID -> 294077 COMPL. DATE 07/29/2022 TOTAL DEPTH 12702 PERF.12825 - 19446

02	109284	X	95365	-0-	-13919	-0-	83944	3	11421	9	N	10383	10383	0			-0-
03	120993	X	115260	-0-	-5733	-0-	102754	3	12506	9	N	11369	11369	0			-0-
*04	117090	X	76920	-0-	-40170	-0-	69548	3	7372	9	N	6702	6702	0			-0-
*05	120993	X	44497	-0-	-76496	-0-	39385	3	5112	9	N	4647	4647	0			-0-
*06	111540	X	73209	-0-	-38331	-0-	67050	3	6159	9	N	5599	5599	0			-0-
07	115258	X	88607	-0-	-26651	-0-	82040	3	6567	9	N	5970	5970	0			-0-

WERNLI UNIT A WELL #: 3 RRCID -> 294078 COMPL. DATE 07/29/2022 TOTAL DEPTH 12685 PERF.12911 - 18621

02	89880	X	85052	-0-	-4828	-0-	73857	3	11195	9	N	10177	10177	0			-0-
03	119037	X	119037	-0-	-0-	-0-	105213	3	13824	9	N	12567	12567	0			-0-
*04	108790	X	108790	-0-	-0-	-0-	97460	3	11330	9	N	10300	10300	0			-0-
*05	99510	X	58745	-0-	-40765	-0-	52281	3	6464	9	N	5876	5876	0			-0-
*06	96300	X	92740	-0-	-3560	-0-	83834	3	8906	9	N	8096	8096	0			-0-
07	99510	X	77653	-0-	-21857	-0-	70368	3	7285	9	N	6623	6623	0			-0-

WERNLI A-MALEK Y USW B WELL #: 1 RRCID -> 294185 COMPL. DATE 07/29/2022 TOTAL DEPTH 12620 PERF.12913 - 19761

02	91905	X	91905	-0-	-0-	-0-	79827	3	12078	9	N	10980	10980	0			-0-
03	112155	X	112155	-0-	-0-	-0-	98729	3	13426	9	N	12205	12205	0			-0-
*04	105450	X	105450	-0-	-0-	-0-	93834	3	11616	9	N	10560	10560	0			-0-
*05	100223	X	63992	-0-	-36231	-0-	56992	3	7000	9	N	6364	6364	0			-0-
*06	96990	X	96625	-0-	-365	-0-	86767	3	9858	9	N	8962	8962	0			-0-
07	100223	X	80384	-0-	-19839	-0-	72293	3	8091	9	N	7355	7355	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 D-MALEK Y USW C WELL #: 1 RRCID -> 294245 COMPL. DATE 07/29/2022 TOTAL DEPTH 12676 PERF.12941 - 20566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	80444	X	77157	-0-	-3287	-0-	66215	3	10942	9	N	9947	9947	0			-0-
03	97943	X	97943	-0-	-0-	-0-	84770	3	13173	9	N	11975	11975	0			-0-
*04	100030	X	100030	-0-	-0-	-0-	88082	3	11948	9	N	10862	10862	0			-0-
*05	89063	X	56932	-0-	-32131	-0-	50131	3	6801	9	N	6183	6183	0			-0-
*06	90852	X	90852	-0-	-0-	-0-	81304	3	9548	9	N	8680	8680	0			-0-
07	89063	X	78868	-0-	-10195	-0-	71206	3	7662	9	N	6965	6965	0			-0-

WERNLI UNIT A WELL #: 4 RRCID -> 294330 COMPL. DATE 07/29/2022 TOTAL DEPTH 12624 PERF.12627 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95956	X	87577	-0-	-8379	-0-	75935	3	11642	9	N	10584	10584	0			-0-
03	106237	X	104287	-0-	-1950	-0-	91810	3	12477	9	N	11343	11343	0			-0-
*04	102810	X	90192	-0-	-12618	-0-	80105	3	10087	9	N	9170	9170	0			-0-
*05	106237	X	64399	-0-	-41838	-0-	57284	3	7115	9	N	6468	6468	0			-0-
*06	100920	X	75169	-0-	-25751	-0-	67176	3	7993	9	N	7266	7266	0			-0-
07	104284	X	65731	-0-	-38553	-0-	58979	3	6752	9	N	6138	6138	0			-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 7 RRCID -> 294798 COMPL. DATE 01/18/2023 TOTAL DEPTH 12423 PERF.12180 - 18024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102452	X	90780	-0-	-11672	-0-	67647	3	23133	9	N	21030	21030	0			-0-
03	129591	X	129591	-0-	-0-	-0-	100383	3	29208	9	N	26553	26553	0			-0-
*04	131888	X	131888	-0-	-0-	-0-	104430	3	27458	9	N	24962	24962	0			-0-
*05	113429	X	105868	-0-	-7561	-0-	85091	3	20777	9	N	18888	18888	0			-0-
*06	109770	X	56669	-0-	-53101	-0-	45320	3	11349	9	N	10317	10317	0			-0-
07	113429	X	50517	-0-	-62912	-0-	41335	3	9182	9	N	8347	8347	0			-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 5 RRCID -> 294850 COMPL. DATE 01/18/2023 TOTAL DEPTH 12445 PERF.12309 - 18128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		90527	-0-	90527	109865	70342	3	20185	9	N	18350	18350	0			-0-
03	0		108350	-0-	108350	218215	85922	3	22428	9	N	20389	20389	0			-0-
*04	0		102863	-0-	102863	321078	82943	3	19920	9	N	18109	18109	0			-0-
*05	420122	X	99044	-0-	-321078	-0-	81171	3	17873	9	N	16248	16248	0			-0-
*06	86010	X	68544	-0-	-17466	-0-	56209	3	12335	9	N	11214	11214	0			-0-
07	88877	X	50257	-0-	-38620	-0-	40786	3	9471	9	N	8610	8610	0			-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 6 RRCID -> 294851 COMPL. DATE 01/18/2023 TOTAL DEPTH 12517 PERF.12199 - 18139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		108302	-0-	108302	130705	82391	3	25911	9	N	23555	23555	0			-0-
03	0		157319	-0-	157319	288024	125265	3	32054	9	N	29140	29140	0			-0-
*04	0		157165	-0-	157165	445189	127326	3	29839	9	N	27126	27126	0			-0-
*05	600665	X	155476	-0-	-445189	-0-	128717	3	26759	9	N	24326	24326	0			-0-
*06	133860	X	103909	-0-	-29951	-0-	86218	3	17691	9	N	16083	16083	0			-0-
07	138322	X	69241	-0-	-69081	-0-	57022	3	12219	9	N	11108	11108	0			-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 8 RRCID -> 294974 COMPL. DATE 01/18/2023 TOTAL DEPTH 12497 PERF.12117 - 18054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		116355	-0-	116355	141643	88439	3	27916	9	N	25378	25378	0			-0-
03	0		157520	-0-	157520	299163	123912	3	33608	9	N	30553	30553	0			-0-
*04	0		169694	-0-	169694	468857	136385	3	33309	9	N	30281	30281	0			-0-
*05	624139	X	155282	-0-	-468857	-0-	127592	3	27690	9	N	25173	25173	0			-0-
*06	139830	X	101516	-0-	-38314	-0-	83343	3	18173	9	N	16521	16521	0			-0-
07	144491	X	72253	-0-	-72238	-0-	59146	3	13107	9	N	11915	11915	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

1893-KOERNER USW B WELL #: 1 RRCID -> 295243 COMPL. DATE 04/04/2023 TOTAL DEPTH 13177 PERF.12956 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0		133615	-0-	133615	133615	13	1	121737	3	N	10786	10786	0			-0-
							11865	9									
*05	0		205067	-0-	205067	338682	193432	3	11635	9	N	10577	10577	0			-0-
*06	0		189189	-0-	189189	527871	179398	3	9791	9	N	8901	8901	0			-0-
*07	715892	X	188021	-0-	-527871	-0-	179061	3	8960	9	N	8145	8145	0			-0-

F. MALEK UNIT R WELL #: 6 RRCID -> 295264 COMPL. DATE 05/13/2023 TOTAL DEPTH 12722 PERF.12315 - 17815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0		81036	-0-	81036	81036	63889	3	17147	9	N	15588	15588	0			-0-
*06	0		140449	-0-	140449	221485	114898	3	25551	9	N	23228	23228	0			-0-
*07	387327	X	165842	-0-	-221485	-0-	138204	3	27638	9	N	25125	25125	0			-0-

SPINN UNIT A WELL #: 3 RRCID -> 295295 COMPL. DATE 04/04/2023 TOTAL DEPTH 13176 PERF.13197 - 20150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0		123831	-0-	123831	123831	13	1	113009	3	N	9826	9826	0			-0-
							10809	9									
*05	0		188554	-0-	188554	312385	178886	3	9668	9	N	8789	8789	0			-0-
*06	0		186620	-0-	186620	499005	178933	3	7687	9	N	6988	6988	0			-0-
*07	695299	X	196294	-0-	-499005	-0-	189463	3	6831	9	N	6210	6210	0			-0-

F. MALEK UNIT R WELL #: 3 RRCID -> 295296 COMPL. DATE 05/13/2023 TOTAL DEPTH 12641 PERF.12642 - 18055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0		66889	-0-	66889	66889	52788	3	14101	9	N	12819	12819	0			-0-
*06	0		136285	-0-	136285	203174	111808	3	24477	9	N	22252	22252	0			-0-
*07	370845	X	167671	-0-	-203174	-0-	141344	3	26327	9	N	23934	23934	0			-0-

1893-KOERNER USW C WELL #: 1 RRCID -> 295304 COMPL. DATE 04/04/2023 TOTAL DEPTH 13318 PERF.13099 - 20699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0		128675	-0-	128675	128675	13	1	118674	3	N	9080	9080	0			-0-
							9988	9									
*05	0		205807	-0-	205807	334482	195096	3	10711	9	N	9737	9737	0			-0-
*06	0		185087	-0-	185087	519569	176497	3	8590	9	N	7809	7809	0			-0-
*07	722184	X	202615	-0-	-519569	-0-	194498	3	8117	9	N	7379	7379	0			-0-

F. MALEK UNIT R WELL #: 5 RRCID -> 295322 COMPL. DATE 05/13/2023 TOTAL DEPTH 12627 PERF.12411 - 17864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0		77319	-0-	77319	77319	61400	3	15919	9	N	14472	14472	0			-0-
*06	0		140517	-0-	140517	217836	113836	3	26681	9	N	24255	24255	0			-0-
*07	398438	X	180602	-0-	-217836	-0-	149976	3	30626	9	N	27842	27842	0			-0-

F. MALEK UNIT R WELL #: 4 RRCID -> 295365 COMPL. DATE 05/13/2023 TOTAL DEPTH 12732 PERF.12471 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		75912	-0-	75912	75912	60120	3	15792	9	N	14356	14356	0			-0-
06	0		135070	-0-	135070	210982	112017	3	23053	9	N	20957	20957	0			-0-
*07	381196	X	170214	-0-	-210982	-0-	144338	3	25876	9	N	23524	23524	0			-0-

1893-KOERNER USW A WELL #: 1 RRCID -> 295509 COMPL. DATE 04/04/2023 TOTAL DEPTH 13340 PERF.12906 - 21518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	6461	X	NO RPT	-0-	-6461	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P. 216378

LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*11	1546	X	1546	-0-	-0-	-0-	16	1	14	2	Y	1290	1301	0		12
							95	3	2	4						
*12	1601	X	1601	-0-	-0-	-0-	11	1	8	2	Y	1379	1380	0		11
							63	3	2	4						
*01	0	X	-0-	-0-	-0-	-0-					Y	976	975	0		12
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	12	0		-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
*05	T. A.		-0-	-0-	-0-	-0-					Y	162	161	0		1
*06	T. A.		591	-0-	591	591	6	1	2	2	Y	493	493	0		1
							40	3	1	4						
07	T. A.		527	-0-	527	1118	37	1	30	2	Y	29	29	0		1
							427	3	1	4						

LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*11	137179	X	41734	-0-	-95445	-0-	4408	1	3843	2	Y	6874	6811	0		63
							25336	3	586	4						
*12	35185	X	16300	-0-	-18885	-0-	1808	1	1275	2	Y	2513	2556	0		20
							10170	3	283	4						
*01	38502	X	2849	-0-	-35653	-0-	424	1	286	2	Y	310	326	0		4
							1753	3	45	4						
*02	32844	X	-0-	-0-	-32844	-0-					Y	1	5	0		-0-
*03	36363	X	638	-0-	-35725	-0-	42	1	30	2	Y	228	227	0		1
							305	3	10	4						
*04	35190	X	1863	-0-	-33327	-0-	94	1	91	2	Y	742	739	0		4
							855	3	7	4						
*05	16058	X	-0-	-0-	-16058	-0-					Y	1502	1494	0		12
*06	2940	X	2810	-0-	-130	-0-	226	1	86	2	Y	974	984	0		2
							1405	3	22	4						
07	7750	X	4321	-0-	-3429	-0-	273	1	219	2	Y	639	639	0		2
							3118	3	8	4						

L.B. HAILEY UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF.12919 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	158	158	1		11
03	0	X	-0-	-0-	-0-	-0-					Y	136	135	1		12
04	0	X	-0-	-0-	-0-	-0-					Y	145	141	1		16
05	0	X	-0-	-0-	-0-	-0-					Y	161	166	1		11
*06	0	X	-0-	-0-	-0-	-0-					Y	162	162	1		11
07	0	X	-0-	-0-	-0-	-0-					Y	117	117	1		11

L.B. HAILEY UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	12081	X	12081	-0-	-0-	-0-	1195	1	1222	2	Y	1223	1252	1		82
							8200	3	119	4						
03	12870	X	12870	-0-	-0-	-0-	1442	1	1411	2	Y	1064	1053	1		93
							8022	3	825	4						
04	12174	X	12174	-0-	-0-	-0-	1389	1	1332	2	Y	1020	998	1		115
							7760	3	571	4						
05	12486	X	12486	-0-	-0-	-0-	1513	1	1383	2	Y	1038	1081	1		72
							7799	3	649	4						
*06	11016	X	11016	-0-	-0-	-0-	1397	1	1236	2	Y	953	961	1		64
							6942	3	393	4						
*07	8290	X	8290	-0-	-0-	-0-	1010	1	976	2	Y	961	934	1		91
							5042	3	205	4						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1624	N	768	-0-	-856	-0-	69	1	70	2	Y	135	138	1			16
							473	3	7	4							
03	898	N	898	-0-	-0-	-0-	92	1	90	2	Y	136	127	1			25
							513	3	53	4							
04	921	N	921	-0-	-0-	-0-	97	1	93	2	Y	133	138	1			20
							545	3	40	4							
05	987	N	987	-0-	-0-	-0-	121	1	110	2	Y	74	84	1			10
							623	3	52	4							
*06	1397	N	1397	-0-	-0-	-0-	185	1	163	2	Y	73	71	1			12
							917	3	52	4							
07	961	N	363	-0-	-598	-0-	46	1	44	2	Y	33	41	1			4
							228	3	9	4							

MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2863	X	2863	-0-	-0-	-0-	284	1	291	2	Y	280	249	1			34
							1952	3	28	4							
03	2952	X	2952	-0-	-0-	-0-	354	1	347	2	Y	70	91	1			13
							1971	3	203	4							
04	3614	X	3614	-0-	-0-	-0-	443	1	425	2	Y	80	81	1			12
							2476	3	182	4							
05	3574	X	3574	-0-	-0-	-0-	467	1	426	2	Y	69	72	1			9
							2405	3	200	4							
*06	2620	X	2620	-0-	-0-	-0-	355	1	315	2	Y	75	72	1			12
							1767	3	100	4							
07	0	X	-0-	-0-	-0-	-0-					Y	-0-	12	1			-0-

KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4621	X	4621	-0-	-0-	-0-	658	1	561	2	Y	45	41	0			4
							2988	3	364	4							
*12	4123	X	3550	-0-	-573	-0-	502	1	480	2	Y	99	21	0	75	1	7
							2311	3	148	4							
*01	4123	X	3599	-0-	-524	-0-	518	1	516	2	Y	95	92	1			10
							2384	3	76	4							
02	4228	X	2462	-0-	-1766	-0-	716	1	292	2	Y	68	70	1			8
							1250	3	129	4							
*03	5208	X	4264	-0-	-944	-0-	751	1	925	2	Y	87	90	1			5
							2120	3	372	4							
*04	5040	X	4074	-0-	-966	-0-	681	1	1124	2	Y	70	64	1			11
							1931	3	261	4							
*05	3503	X	2428	-0-	-1075	-0-	559	1	549	2	Y	61	66	1			6
							1112	3	141	4							
*06	4140	X	1447	-0-	-2693	-0-	290	1	247	2	Y	75	73	1			8
							648	3	179	4							
07	4278	X	1828	-0-	-2450	-0-	358	1	710	2	Y	122	119	1			11
							386	3	240	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1890	N	1805	-0-	-85	-0-	247	1	211	2	Y	81	76	0			6
							1122	3	136	4							
*12	2753	N	2753	-0-	-0-	-0-	377	1	362	2	Y	149	32	0	113	1	10
							1738	3	112	4							
*01	3100	N	3369	-0-	269	269	476	1	475	2	Y	144	139	1			15
							2190	3	70	4							
02	2212	X	672	-0-	-1540	-0-	190	1	77	2	Y	36	47	1			4
							331	3	34	4							
*03	4411	X	4411	-0-	-0-	-0-	762	1	937	2	Y	171	165	1			10
							2148	3	376	4							
*04	4295	X	4295	-0-	-0-	-0-	705	1	1165	2	Y	138	127	1			21
							2002	3	271	4							
*05	3255	X	2579	-0-	-676	-0-	579	1	568	2	Y	124	132	1			13
							1151	3	145	4							
*06	3716	X	3716	-0-	-0-	-0-	725	1	614	2	Y	290	273	1			30
							1615	3	443	4							
*07	5230	X	5230	-0-	-0-	-0-	957	1	1902	2	Y	628	604	1			54
							1035	3	645	4							

KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2790	X	1751	-0-	-1039	-0-	242	1	206	2	Y	69	71	0			5
							1094	3	133	4							
*12	2883	X	979	-0-	-1904	-0-	137	1	131	2	Y	36	12	0	27	1	2
							630	3	41	4							
*01	2883	X	1515	-0-	-1368	-0-	214	1	214	2	Y	60	56	1			6
							989	3	32	4							
02	1232	N	-0-	-0-	-1232	-0-					Y	-0-	6	1			-0-
03	992	N	812	-0-	-180	-0-	141	1	173	2	Y	27	25	1			2
							399	3	69	4							
*04	2090	N	2090	-0-	-0-	-0-	343	1	566	2	Y	69	60	1			11
							973	3	132	4							
*05	1707	N	1707	-0-	-0-	-0-	376	1	369	2	Y	108	108	1			11
							748	3	95	4							
*06	2093	N	2093	-0-	-0-	-0-	418	1	354	2	Y	123	121	1			13
							930	3	256	4							
07	2170	N	1551	-0-	-619	-0-	315	1	626	2	Y	52	60	1			5
							341	3	212	4							

KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	1856	-0-	-692	-0-	186	1	190	2	Y	168	185	1			22
							1276	3	19	4							
03	2604	X	1574	-0-	-1030	-0-	178	1	174	2	Y	121	124	1			19
							987	3	102	4							
04	2520	X	1883	-0-	-637	-0-	212	1	203	2	Y	178	175	1			22
							1185	3	87	4							
05	2604	X	1794	-0-	-810	-0-	165	1	151	2	Y	506	475	1			53
							850	3	71	4							
*06	2190	X	1374	-0-	-816	-0-	137	1	121	2	Y	360	309	1			104
							681	3	39	4							
07	2046	X	1653	-0-	-393	-0-	217	1	209	2	Y	94	185	1			13
							1080	3	44	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5790	X	3157	-0-	-2633	-0-	340	1	296	2	Y	474	461	0			65
							1955	3	45	4							
*12	5983	X	658	-0-	-5325	-0-	23	1	16	2	Y	445	459	0			51
							126	3	3	4							
*01	5983	X	1558	-0-	-4425	-0-	172	1	116	2	Y	492	470	0			73
							711	3	18	4							
02	3449	X	3449	-0-	-0-	-0-	1770	1	188	2	Y	436	454	0			55
							884	3	127	4							
*03	3565	X	2755	-0-	-810	-0-	250	1	180	2	Y	386	398	0			43
							1841	3	59	4							
*04	3450	X	3386	-0-	-64	-0-	251	1	243	2	Y	541	538	0			46
							2278	3	19	4							
*05	8003	X	8003	-0-	-0-	-0-	789	1	718	2	Y	572	595	0			23
							5844	3	23	4							
*06	3690	X	2315	-0-	-1375	-0-	266	1	102	2	Y	246	269	0			-0-
							1650	3	26	4							
07	3813	X	-0-	-0-	-3813	-0-					Y	26	26	0			-0-

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6024	X	6024	-0-	-0-	-0-	721	1	628	2	Y	400	396	0			4
							4139	3	96	4							
*12	7327	X	7327	-0-	-0-	-0-	912	1	644	2	Y	448	448	0			4
							5135	3	143	4							
*01	5988	X	5988	-0-	-0-	-0-	949	1	640	2	Y	343	343	0			4
							3921	3	101	4							
02	5684	X	-0-	-0-	-5684	-0-					Y	-0-	4	0			-0-
*03	6417	X	997	-0-	-5420	-0-	81	1	58	2	Y	221	220	0			1
							596	3	19	4							
*04	6210	X	1147	-0-	-5063	-0-	66	1	65	2	Y	369	368	0			2
							605	3	5	4							
*05	6417	X	-0-	-0-	-6417	-0-					Y	1003	997	0			8
*06	5670	X	2197	-0-	-3473	-0-	184	1	70	2	Y	711	718	0			1
							1143	3	18	4							
07	5518	X	5119	-0-	-399	-0-	308	1	248	2	Y	931	931	0			1
							3529	3	10	4							

LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2344	X	2344	-0-	-0-	-0-	221	1	192	2	Y	575	570	0			5
							1269	3	29	4							
*12	2356	N	2356	-0-	-0-	-0-	236	1	166	2	Y	538	539	0			4
							1325	3	37	4							
01	93	N	-0-	-0-	-93	-0-					Y	-0-	4	0			-0-
02	1736	N	-0-	-0-	-1736	-0-					Y	-0-					-0-
*03	1922	N	1149	-0-	-773	-0-	58	1	42	2	Y	552	550	0			2
							428	3	14	4							
*04	1027	N	1027	-0-	-0-	-0-	26	1	25	2	Y	673	672	0			3
							234	3	2	4							
*05	0	N	-0-	-0-	-0-	-0-					Y	331	331	0			3
*06	1860	N	194	-0-	-1666	-0-	2	1	6	3	Y	169	172	0			-0-
							186	9									
07	1922	N	485	-0-	-1437	-0-	25	1	20	2	Y	136	136	0			-0-
							289	3	1	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 06/14/2023 TOTAL DEPTH 12470 PERF.12395 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2970	X	2761	-0-	-209	-0-	277	1	241	2	Y	560	493	0			67
							1590	3	37	4							
*12	3351	X	3351	-0-	-0-	-0-	342	1	241	2	Y	719	712	0			74
							1923	3	54	4							
*01	3069	X	2603	-0-	-466	-0-	320	1	216	2	Y	645	631	0			88
							1323	3	34	4							
02	2492	X	-0-	-0-	-2492	-0-					Y	-0-	88	0			-0-
*03	2759	X	2093	-0-	-666	-0-	177	1	128	2	Y	400	362	0			38
							1306	3	42	4							
*04	2670	X	1473	-0-	-1197	-0-	102	1	100	2	Y	300	304	0			34
							933	3	8	4							
*05	2759	X	-0-	-0-	-2759	-0-					Y	-0-	34	0			-0-
*06	7268	X	7268	-0-	-0-	-0-	538	1	205	2	Y	2847	2847	0			-0-
							3340	3	53	4							
*07	43706	X	43706	-0-	-0-	-0-	2334	1	1876	2	Y	11611	11611	0			-0-
							26652	3	72	4							

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 11/30/2017 TOTAL DEPTH 12664 PERF.12705 - 16704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3494	X	3494	-0-	-0-	-0-	355	1	310	2	Y	674	654	0			92
							2041	3	47	4							
*12	2742	X	2742	-0-	-0-	-0-	249	1	176	2	Y	796	797	0			91
							1402	3	39	4							
*01	2524	X	2524	-0-	-0-	-0-	277	1	187	2	Y	804	775	0			120
							1146	3	30	4							
02	3880	X	3880	-0-	-0-	-0-	1856	1	198	2	Y	696	728	0			88
							927	3	133	4							
*03	3937	X	3199	-0-	-738	-0-	272	1	196	2	Y	605	626	0			67
							2001	3	64	4							
*04	3810	X	3117	-0-	-693	-0-	222	1	216	2	Y	583	601	0			49
							2021	3	17	4							
*05	4309	X	4168	-0-	-141	-0-	390	1	355	2	Y	472	502	0			19
							2893	3	11	4							
*06	4170	X	2514	-0-	-1656	-0-	289	1	110	2	Y	266	285	0			-0-
							1793	3	29	4							
07	4309	X	3970	-0-	-339	-0-	240	1	192	2	Y	728	728	0			-0-
							2730	3	7	4							

KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1929	N	1929	-0-	-0-	-0-	270	1	270	2	Y	95	91	1			10
							1244	3	40	4							
02	1203	N	1203	-0-	-0-	-0-	333	1	136	2	Y	85	85	1			10
							580	3	60	4							
03	0	N	-0-	-0-	-0-	-0-					Y	174	174	1			10
04	30	N	-0-	-0-	-30	-0-					Y	138	127	1			21
05	31	N	-0-	-0-	-31	-0-					Y	124	132	1			13
*06	249	N	249	-0-	-0-	-0-	24	1	20	2	Y	125	125	1			13
							53	3	14	4							
*07	292	N	292	-0-	-0-	-0-	29	1	58	2	Y	139	140	1			12
							32	3	20	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 11/30/2017 TOTAL DEPTH 12736 PERF.12540 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	8463	X	8463	-0-	-0-	-0-	990	1	863	2	Y	716	693	0			98
							5690	3	132	4							
*12	13085	X	13085	-0-	-0-	-0-	1669	1	1177	2	Y	534	571	0			61
							9390	3	262	4							
*01	10093	X	10093	-0-	-0-	-0-	1610	1	1088	2	Y	511	496	0			76
							6661	3	172	4							
02	7607	X	7607	-0-	-0-	-0-	4228	1	450	2	Y	466	483	0			59
							2113	3	303	4							
*03	9610	X	7746	-0-	-1864	-0-	787	1	567	2	Y	385	401	0			43
							5783	3	185	4							
*04	9300	X	4823	-0-	-4477	-0-	379	1	368	2	Y	545	542	0			46
							3447	3	29	4							
*05	9610	X	5786	-0-	-3824	-0-	557	1	508	2	Y	522	547	0			21
							4131	3	16	4							
*06	9300	X	1583	-0-	-7717	-0-	174	1	66	2	Y	223	244	0			-0-
							1081	3	17	4							
07	8432	X	252	-0-	-8180	-0-	17	1	13	2	Y	29	29	0			-0-
							189	3	1	4							

LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 10/24/2017 TOTAL DEPTH 12711 PERF.12660 - 12756

*02	5563	X	5563	-0-	-0-	-0-	568	1	580	2	Y	421	465	1			55
							3895	3	57	4							
03	5778	X	5778	-0-	-0-	-0-	663	1	649	2	Y	361	358	1			58
							3690	3	379	4							
04	6300	X	5713	-0-	-587	-0-	666	1	639	2	Y	373	385	1			46
							3724	3	274	4							
05	6479	X	4824	-0-	-1655	-0-	592	1	541	2	Y	351	360	1			37
							3051	3	254	4							
*06	6270	X	3310	-0-	-2960	-0-	426	1	377	2	Y	247	213	1			71
							2115	3	120	4							
07	6169	X	3190	-0-	-2979	-0-	408	1	394	2	Y	246	283	1			34
							2034	3	83	4							

KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 10/24/2017 TOTAL DEPTH 12745 PERF.12685 - 12831

02	6074	X	6074	-0-	-0-	-0-	608	1	622	2	Y	555	604	1			72
							4172	3	61	4							
03	6417	X	6298	-0-	-119	-0-	708	1	693	2	Y	505	496	1			81
							3936	3	405	4							
04	7020	X	6174	-0-	-846	-0-	705	1	676	2	Y	515	532	1			64
							3936	3	290	4							
05	7161	X	5527	-0-	-1634	-0-	665	1	608	2	Y	493	505	1			52
							3427	3	285	4							
06	6930	X	4577	-0-	-2353	-0-	580	1	513	2	Y	397	335	1			114
							2884	3	163	4							
07	6727	X	4332	-0-	-2395	-0-	569	1	550	2	Y	234	316	1			32
							2840	3	116	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4536	X	2981	-0-	-1555	-0-	318	1	325	2	Y	115	121	1			14
							2179	3	32	4							
03	5580	X	3021	-0-	-2559	-0-	358	1	350	2	Y	108	102	1			20
							1989	3	205	4							
04	5400	X	3133	-0-	-2267	-0-	379	1	364	2	Y	106	110	1			16
							2117	3	156	4							
05	4650	X	4636	-0-	-14	-0-	605	1	553	2	Y	92	96	1			12
							3117	3	260	4							
06	7805	X	7805	-0-	-0-	-0-	1072	1	949	2	Y	135	125	1			22
							5333	3	302	4							
07	5002	X	5002	-0-	-0-	-0-	684	1	661	2	Y	96	107	1			11
							3412	3	139	4							

FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2738	X	2738	-0-	-0-	-0-	302	1	263	2	Y	362	319	0			43
							1735	3	40	4							
*12	3100	N	3359	-0-	259	259	389	1	274	2	Y	405	406	0			42
							2189	3	61	4							
*01	3100	N	3055	-0-	-45	214	454	1	306	2	Y	338	334	0			46
							1875	3	48	4							
02	2800	N	3985	-0-	1185	1399	2195	1	234	2	Y	275	271	0			50
							1096	3	157	4							
*03	4339	X	2940	-0-	-1399	-0-	282	1	203	2	Y	286	309	0			27
							2074	3	66	4							
*04	2910	X	1712	-0-	-1198	-0-	137	1	133	2	Y	169	177	0			19
							1245	3	11	4							
*05	3007	X	2731	-0-	-276	-0-	279	1	254	2	Y	108	127	0			-0-
							2071	3	8	4							
06	2910	X	-0-	-0-	-2910	-0-					Y	-0-					-0-
07	3007	X	-0-	-0-	-3007	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 02/19/2013 TOTAL DEPTH 12792 PERF.12910 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5253	X	5253	-0-	-0-	-0-	490	1	501	2	Y	773	821	1			100
							3363	3	49	4							
03	5146	X	5081	-0-	-65	-0-	502	1	491	2	Y	915	868	1			147
							2794	3	287	4							
04	5850	X	5050	-0-	-800	-0-	505	1	484	2	Y	941	972	1			116
							2819	3	207	4							
05	5983	X	4888	-0-	-1095	-0-	547	1	500	2	Y	716	757	1			75
							2818	3	235	4							
*06	5790	X	4381	-0-	-1409	-0-	551	1	487	2	Y	410	367	1			118
							2737	3	155	4							
07	5549	X	4590	-0-	-959	-0-	600	1	580	2	Y	270	351	1			37
							2991	3	122	4							

KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2250	N	1860	-0-	-390	-0-	253	1	215	2	Y	95	101	0			7
							1148	3	139	4							
*12	2139	N	2004	-0-	-135	-0-	266	1	255	2	Y	163	36	0	123	1	11
							1225	3	79	4							
*01	1922	N	1297	-0-	-625	-0-	165	1	165	2	Y	164	158	1			17
							763	3	24	4							
02	1316	N	1065	-0-	-251	-0-	264	1	108	2	Y	167	164	1			20
							461	3	48	4							
*03	2015	N	1705	-0-	-310	-0-	265	1	326	2	Y	215	223	1			12
							746	3	131	4							
*04	1508	N	1508	-0-	-0-	-0-	226	1	374	2	Y	162	149	1			25
							643	3	87	4							
*05	1178	N	1012	-0-	-166	-0-	202	1	199	2	Y	144	154	1			15
							402	3	51	4							
*06	1650	N	1142	-0-	-508	-0-	195	1	166	2	Y	205	199	1			21
							435	3	120	4							
07	1581	N	869	-0-	-712	-0-	109	1	218	2	Y	317	311	1			27
							119	3	74	4							

KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 02/19/2013 TOTAL DEPTH 12803 PERF.12855 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3470	X	3470	-0-	-0-	-0-	324	1	331	2	Y	511	539	1			66
							2221	3	32	4							
03	3503	X	3087	-0-	-416	-0-	331	1	324	2	Y	362	370	1			58
							1844	3	190	4							
04	3510	X	3060	-0-	-450	-0-	333	1	320	2	Y	372	384	1			46
							1861	3	137	4							
05	3658	X	1562	-0-	-2096	-0-	164	1	150	2	Y	301	315	1			32
							847	3	70	4							
*06	3540	X	492	-0-	-3048	-0-	48	1	43	2	Y	134	127	1			39
							240	3	14	4							
07	3658	X	923	-0-	-2735	-0-	106	1	102	2	Y	151	169	1			21
							528	3	21	4							

L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	-0-	-0-	-252	-0-					Y	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	17143	X	17143	-0-	-0-	-0-	1791	1	1831	2	Y	960	986	1			115
							12287	3	178	4							
03	19734	X	19734	-0-	-0-	-0-	2303	1	2253	2	Y	953	895	1			173
							12813	3	1317	4							
04	21059	X	21059	-0-	-0-	-0-	2510	1	2408	2	Y	984	1010	1			147
							14028	3	1031	4							
05	19688	X	19688	-0-	-0-	-0-	2513	1	2297	2	Y	770	818	1			99
							12952	3	1079	4							
*06	17109	X	17109	-0-	-0-	-0-	2293	1	2030	2	Y	672	662	1			109
							11401	3	646	4							
*07	23141	X	23141	-0-	-0-	-0-	3096	1	2992	2	Y	889	895	1			103
							15447	3	628	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5310	X	3660	-0-	-1650	-0-	449	1	382	2	Y	495	463	0			39
							2036	3	248	4							
*12	5394	X	4594	-0-	-800	-0-	593	1	568	2	Y	479	122	0	364	1	32
							2731	3	175	4							
*01	9277	X	9277	-0-	-0-	-0-	1317	1	1313	2	Y	360	354	1			38
							6058	3	193	4							
02	4144	X	3462	-0-	-682	-0-	927	1	378	2	Y	339	337	1			40
							1617	3	167	4							
*03	4622	X	4622	-0-	-0-	-0-	736	1	905	2	Y	495	506	1			29
							2073	3	363	4							
*04	4800	X	4348	-0-	-452	-0-	666	1	1101	2	Y	393	361	1			61
							1893	3	256	4							
*05	4960	X	2692	-0-	-2268	-0-	547	1	537	2	Y	349	374	1			36
							1087	3	137	4							
*06	4800	X	3855	-0-	-945	-0-	733	1	620	2	Y	386	382	1			40
							1629	3	448	4							
*07	6317	X	6317	-0-	-0-	-0-	1194	1	2374	2	Y	593	582	1			51
							1291	3	806	4							

MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		7565	-0-	7565	7565	761	1	778	2	Y	663	683	1			79
							5221	3	76	4							
03	T. A.		7929	-0-	7929	15494	889	1	870	2	Y	649	610	1			118
							4947	3	509	4							
04	T. A.		7964	-0-	7964	23458	916	1	879	2	Y	612	639	1			91
							5120	3	376	4							
05	31022	X	7564	-0-	-23458	-0-	943	1	861	2	Y	451	484	1			58
							4859	3	405	4							
*06	8568	X	8568	-0-	-0-	-0-	1087	1	963	2	Y	731	670	1			119
							5408	3	306	4							
07	0	X	-0-	-0-	-0-	-0-					Y	672	713	1			78

MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6059	X	6059	-0-	-0-	-0-	589	1	602	2	Y	696	716	1			83
							4044	3	58	4							
03	7061	X	7061	-0-	-0-	-0-	778	1	762	2	Y	677	637	1			123
							4331	3	445	4							
04	7149	X	7149	-0-	-0-	-0-	808	1	775	2	Y	652	678	1			97
							4516	3	333	4							
05	6357	X	6357	-0-	-0-	-0-	771	1	705	2	Y	522	552	1			67
							3976	3	331	4							
*06	8075	X	8075	-0-	-0-	-0-	1001	1	887	2	Y	841	771	1			137
							4980	3	282	4							
*07	9360	X	9360	-0-	-0-	-0-	1200	1	1159	2	Y	700	756	1			81
							5988	3	243	4							

MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6491	X	6491	-0-	-0-	-0-	648	1	662	2	Y	610	625	1			73
							4446	3	64	4							
03	7967	X	6760	-0-	-1207	-0-	748	1	732	2	Y	627	586	1			114
							4162	3	428	4							
04	7710	X	6915	-0-	-795	-0-	785	1	753	2	Y	611	634	1			91
							4383	3	322	4							
05	7657	X	5059	-0-	-2598	-0-	631	1	577	2	Y	295	348	1			38
							3255	3	271	4							
*06	7410	X	4046	-0-	-3364	-0-	547	1	484	2	Y	127	144	1			21
							2721	3	154	4							
07	7192	X	6617	-0-	-575	-0-	897	1	867	2	Y	176	177	1			20
							4477	3	182	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2992	N	2992	-0-	-0-	-0-	320	1	279	2	Y	467	452	0			64
							1837	3	42	4							
*12	3100	N	4498	-0-	1398	1398	534	1	377	2	Y	454	466	0			52
							3004	3	84	4							
*01	3100	N	2873	-0-	-227	1171	419	1	283	2	Y	361	359	0			54
							1729	3	45	4							
*02	4755	X	3584	-0-	-1171	-0-	1955	1	208	2	Y	277	296	0			35
							976	3	140	4							
*03	4150	X	4150	-0-	-0-	-0-	411	1	296	2	Y	297	299	0			33
							3020	3	96	4							
*04	3657	X	3657	-0-	-0-	-0-	287	1	279	2	Y	415	413	0			35
							2612	3	22	4							
*05	4277	X	4277	-0-	-0-	-0-	406	1	370	2	Y	438	455	0			18
							3007	3	12	4							
*06	3030	X	2140	-0-	-890	-0-	252	1	96	2	Y	180	198	0			-0-
							1569	3	25	4							
07	3131	X	2925	-0-	-206	-0-	205	1	165	2	Y	181	181	0			-0-
							2350	3	6	4							

MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10024	X	4891	-0-	-5133	-0-	488	1	499	2	Y	458	471	1			55
							3351	3	49	4							
03	11098	X	5151	-0-	-5947	-0-	573	1	560	2	Y	459	431	1			83
							3185	3	328	4							
04	5316	X	5316	-0-	-0-	-0-	606	1	581	2	Y	452	468	1			67
							3383	3	249	4							
05	5425	X	5216	-0-	-209	-0-	638	1	583	2	Y	392	409	1			50
							3290	3	274	4							
*06	6316	X	6316	-0-	-0-	-0-	759	1	672	2	Y	813	731	1			132
							3777	3	214	4							
*07	12648	X	12648	-0-	-0-	-0-	1678	1	1622	2	Y	575	640	1			67
							8374	3	341	4							

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3981	X	3981	-0-	-0-	-0-	399	1	408	2	Y	360	396	1			47
							2738	3	40	4							
03	4123	X	3782	-0-	-341	-0-	424	1	415	2	Y	312	309	1			50
							2358	3	242	4							
04	4470	X	3747	-0-	-723	-0-	426	1	409	2	Y	322	332	1			40
							2383	3	175	4							
05	4588	X	3422	-0-	-1166	-0-	410	1	375	2	Y	317	324	1			33
							2112	3	176	4							
*06	4440	X	2855	-0-	-1585	-0-	364	1	322	2	Y	234	200	1			67
							1810	3	102	4							
07	4185	X	2745	-0-	-1440	-0-	339	1	327	2	Y	292	319	1			40
							1689	3	69	4							

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5141	X	5141	-0-	-0-	-0-	471	1	482	2	Y	826	838	1			107
							3232	3	47	4							
03	4898	X	4501	-0-	-397	-0-	469	1	459	2	Y	634	639	1			102
							2608	3	268	4							
04	3960	X	3925	-0-	-35	-0-	414	1	398	2	Y	569	601	1			70
							2317	3	170	4							
05	9980	X	9980	-0-	-0-	-0-	1195	1	1092	2	Y	925	898	1			97
							6162	3	513	4							
*06	15062	X	15062	-0-	-0-	-0-	1914	1	1695	2	Y	1268	1000	1			365
							9519	3	539	4							
*07	15646	X	15646	-0-	-0-	-0-	1876	1	1813	2	Y	2015	2104	1			276
							9360	3	380	4							

MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 23H RRCID -> 284928 COMPL. DATE 12/08/2017 TOTAL DEPTH 12808 PERF.12764 - 16656

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 20H RRCID -> 285020 COMPL. DATE 05/03/2018 TOTAL DEPTH 12725 PERF.12772 - 18000

02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCALISTER UNIT WELL #: 24H RRCID -> 285080 COMPL. DATE 04/30/2018 TOTAL DEPTH 12639 PERF.12853 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 10H RRCID -> 285302 COMPL. DATE 06/06/2018 TOTAL DEPTH 12935 PERF.13087 - 16212

02	5572	X	2466	-0-	-3106	-0-	628	1	1838	3	N	-0-					-0-
03	4991	X	784	-0-	-4207	-0-	177	1	607	3	N	-0-					-0-
*04	3450	X	1689	-0-	-1761	-0-	327	1	1221	3	N	128	128	0			-0-
							141	9									
*05	3720	X	2084	-0-	-1636	-0-	465	1	1413	3	N	187	187	0			-0-
							206	9									
*06	3600	X	1938	-0-	-1662	-0-	452	1	1409	3	N	70	70	0			-0-
							77	9									
07	2728	X	1963	-0-	-765	-0-	470	1	1475	3	N	16	16	0			-0-
							18	9									

L.B. HAILEY UNIT WELL #: 6H RRCID -> 285579 COMPL. DATE 08/12/2018 TOTAL DEPTH 12879 PERF.12764 - 19349

*11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

L.B. HAILEY UNIT WELL #: 30H RRCID -> 285580 COMPL. DATE 08/12/2018 TOTAL DEPTH 12820 PERF.12797 - 19081

02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 285670 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 16293

02	427	X	427	-0-	-0-	-0-	108	1	317	3	N	2	2	0			-0-
							2	9									
03	6310	X	6310	-0-	-0-	-0-	1426	1	4873	3	N	10	10	0			-0-
							11	9									
*04	3551	X	3551	-0-	-0-	-0-	748	1	2793	3	N	9	9	0			-0-
							10	9									
*05	1803	X	1803	-0-	-0-	-0-	434	1	1318	3	N	46	46	0			-0-
							51	9									
*06	1200	X	1200	-0-	-0-	-0-	288	1	898	3	N	13	13	0			-0-
							14	9									
*07	2774	X	2774	-0-	-0-	-0-	643	1	2017	3	N	104	104	0			-0-
							114	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BBG MIXON UNIT WELL #: 18H RRCID -> 285671 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 28H RRCID -> 286231 COMPL. DATE 07/29/2018 TOTAL DEPTH 12756 PERF.13731 - 19205

*02	17248	X	12284	-0-	-4964	-0-	1222	1	1248	2	Y	1200	1184	1			80
							8372	3	122	4							
03	18073	X	16108	-0-	-1965	-0-	1833	1	1794	2	Y	1127	1108	1			99
							10193	3	1048	4							
04	17310	X	14852	-0-	-2458	-0-	1719	1	1650	2	Y	1067	1045	1			121
							9602	3	707	4							
05	14907	X	14907	-0-	-0-	-0-	1830	1	1673	2	Y	1071	1118	1			74
							9440	3	786	4							
*06	15600	X	13025	-0-	-2575	-0-	1672	1	1480	2	Y	988	996	1			66
							8315	3	471	4							
07	16120	X	11342	-0-	-4778	-0-	1446	1	1399	2	Y	896	877	1			85
							7218	3	293	4							

BBG MIXON UNIT WELL #: 9H RRCID -> 286244 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

02	7924	X	86	-0-	-7838	-0-	22	1	64	3	N	-0-					-0-
03	8091	X	1711	-0-	-6380	-0-	387	1	1324	3	N	-0-					-0-
*04	3360	X	2948	-0-	-412	-0-	562	1	2100	3	N	260	260	0			-0-
							286	9									
*05	3826	X	3826	-0-	-0-	-0-	848	1	2579	3	N	363	363	0			-0-
							399	9									
*06	4140	X	4140	-0-	-0-	-0-	960	1	2990	3	N	173	173	0			-0-
							190	9									
*07	7239	X	7239	-0-	-0-	-0-	1697	1	5319	3	N	203	203	0			-0-
							223	9									

LOVE UNIT WELL #: 29H RRCID -> 286326 COMPL. DATE 08/18/2018 TOTAL DEPTH 12485 PERF.13299 - 17484

02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286645 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CREWS UNIT WELL #: 5H RRCID -> 287651 COMPL. DATE 03/30/2015 TOTAL DEPTH 12723 PERF.12615 - 17397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4228	X	4228	-0-	-0-	-0-	472	1	412	2	Y	513	497	0			70
							2717	3	63	4							
*12	5097	X	5097	-0-	-0-	-0-	603	1	425	2	Y	531	540	0			61
							3391	3	94	4							
*01	4191	X	4191	-0-	-0-	-0-	606	1	409	2	Y	552	531	0			82
							2504	3	65	4							
02	5912	X	5912	-0-	-0-	-0-	3220	1	343	2	Y	464	487	0			59
							1608	3	231	4							
*03	5223	X	5223	-0-	-0-	-0-	510	1	367	2	Y	440	450	0			49
							3743	3	119	4							
*04	4631	X	4631	-0-	-0-	-0-	360	1	349	2	Y	571	572	0			48
							3266	3	28	4							
*05	10272	X	10272	-0-	-0-	-0-	1046	1	952	2	Y	455	485	0			18
							7743	3	30	4							
*06	4440	X	3063	-0-	-1377	-0-	373	1	142	2	Y	179	197	0			-0-
							2314	3	37	4							
07	4588	X	2870	-0-	-1718	-0-	193	1	155	2	Y	290	290	0			-0-
							2197	3	6	4							

CREWS UNIT WELL #: 6H RRCID -> 287652 COMPL. DATE 03/30/2015 TOTAL DEPTH 12706 PERF.12507 - 17263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	8898	X	3622	-0-	-5276	-0-	415	1	361	2	Y	373	361	0			51
							2381	3	55	4							
*12	4169	X	4169	-0-	-0-	-0-	498	1	352	2	Y	395	401	0			45
							2806	3	78	4							
*01	4280	X	4280	-0-	-0-	-0-	668	1	452	2	Y	293	294	0			44
							2767	3	71	4							
02	6425	X	6425	-0-	-0-	-0-	3657	1	389	2	Y	264	274	0			34
							1827	3	262	4							
*03	6056	X	6056	-0-	-0-	-0-	615	1	443	2	Y	301	302	0			33
							4523	3	144	4							
*04	5265	X	5265	-0-	-0-	-0-	434	1	421	2	Y	394	394	0			33
							3944	3	33	4							
*05	7047	X	7047	-0-	-0-	-0-	710	1	647	2	Y	371	389	0			15
							5262	3	20	4							
*06	3900	X	1852	-0-	-2048	-0-	236	1	90	2	Y	33	48	0			-0-
							1467	3	23	4							
07	4030	X	1243	-0-	-2787	-0-	89	1	72	2	Y	55	55	0			-0-
							1018	3	3	4							

CREWS UNIT WELL #: 7H RRCID -> 287653 COMPL. DATE 03/31/2015 TOTAL DEPTH 12663 PERF.12740 - 15392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2589	X	2589	-0-	-0-	-0-	270	1	235	2	Y	451	437	0			61
							1552	3	36	4							
*12	2763	X	2763	-0-	-0-	-0-	301	1	212	2	Y	463	471	0			53
							1694	3	47	4							
*01	2528	N	2528	-0-	-0-	-0-	346	1	234	2	Y	435	423	0			65
							1432	3	37	4							
02	2800	N	3629	-0-	829	829	1939	1	207	2	Y	341	363	0			43
							969	3	139	4							
*03	3100	N	3125	-0-	25	854	303	1	218	2	Y	275	288	0			30
							2230	3	71	4							
*04	3000	N	2778	-0-	-222	632	214	1	208	2	Y	358	358	0			30
							1945	3	17	4							
*05	5397	X	4765	-0-	-632	-0-	457	1	416	2	Y	450	462	0			18
							3384	3	13	4							
*06	2550	X	1511	-0-	-1039	-0-	165	1	63	2	Y	217	235	0			-0-
							1028	3	16	4							
*07	2979	X	2979	-0-	-0-	-0-	177	1	142	2	Y	577	577	0			-0-
							2020	3	5	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CREWS UNIT WELL #: 8H RRCID -> 287655 COMPL. DATE 08/11/2016 TOTAL DEPTH 12517 PERF.12571 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CREWS UNIT WELL #: 9H RRCID -> 287656 COMPL. DATE 08/11/2016 TOTAL DEPTH 12530 PERF.12598 - 14594

*11	1136	X	288	-0-	-848	-0-	27	1	23	2	Y	74	72	0			10
							153	3	4	4							
*12	310	N	309	-0-	-1	-0-	30	1	21	2	Y	77	78	0			9
							168	3	5	4							
*01	3100	N	3235	-0-	135	135	500	1	338	2	Y	249	221	0			37
							2069	3	54	4							
*02	1872	N	1737	-0-	-135	-0-	915	1	97	2	Y	184	198	0			23
							457	3	66	4							
*03	918	N	918	-0-	-0-	-0-	76	1	55	2	Y	191	193	0			21
							559	3	18	4							
*04	896	N	896	-0-	-0-	-0-	56	1	54	2	Y	250	250	0			21
							507	3	4	4							
*05	654	X	654	-0-	-0-	-0-	53	1	49	2	Y	139	154	0			6
							397	3	2	4							
*06	420	X	-0-	-0-	-420	-0-					Y	-0-	6	0			-0-
07	434	X	336	-0-	-98	-0-	25	1	20	2	Y	2	2	0			-0-
							288	3	1	4							

CREWS UNIT WELL #: 10H RRCID -> 287657 COMPL. DATE 08/11/2016 TOTAL DEPTH 12544 PERF.12602 - 14598

*11	11649	X	3443	-0-	-8206	-0-	395	1	345	2	Y	344	343	0			47
							2273	3	52	4							
*12	3652	X	3652	-0-	-0-	-0-	436	1	308	2	Y	350	357	0			40
							2454	3	69	4							
*01	2888	X	2888	-0-	-0-	-0-	422	1	284	2	Y	358	345	0			53
							1743	3	45	4							
02	4965	X	4965	-0-	-0-	-0-	2653	1	283	2	Y	466	460	0			59
							1326	3	190	4							
*03	3813	X	2812	-0-	-1001	-0-	268	1	193	2	Y	290	317	0			32
							1969	3	63	4							
*04	3690	X	2521	-0-	-1169	-0-	189	1	184	2	Y	377	377	0			32
							1718	3	15	4							
*05	3813	X	3443	-0-	-370	-0-	325	1	296	2	Y	366	383	0			15
							2410	3	9	4							
*06	3690	X	2549	-0-	-1141	-0-	291	1	111	2	Y	284	299	0			-0-
							1806	3	29	4							
07	3813	X	3802	-0-	-11	-0-	229	1	184	2	Y	691	691	0			-0-
							2622	3	7	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LOVE UNIT WELL #: 3H RRCID -> 287786 COMPL. DATE 10/30/2012 TOTAL DEPTH 12527 PERF.12580 - 16952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1947	N	1947	-0-	-0-	-0-	241	1	210	2	Y	75	74	0			1
							1381	3	32	4							
*12	2371	N	2371	-0-	-0-	-0-	304	1	215	2	Y	84	84	0			1
							1712	3	48	4							
*01	2158	N	2158	-0-	-0-	-0-	352	1	238	2	Y	68	68	0			1
							1455	3	38	4							
02	1680	N	-0-	-0-	-1680	-0-					Y	-0-	1	0			-0-
*03	2139	N	42	-0-	-2097	-0-	2	1	2	2	Y	20	20	0			-0-
							16	3	22	9							
*04	1950	N	38	-0-	-1912	-0-	1	1	1	2	Y	25	25	0			-0-
							8	3	28	9							
*05	0	N	-0-	-0-	-0-	-0-					Y	24	24	0			-0-
*06	90	N	33	-0-	-57	-0-	2	1	1	2	Y	16	16	0			-0-
							12	3	18	9							
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

BBG MIXON UNIT WELL #: 6H RRCID -> 287896 COMPL. DATE 04/15/2019 TOTAL DEPTH 12957 PERF.13191 - 16251

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BBG MIXON UNIT WELL #: 8H RRCID -> 287920 COMPL. DATE 04/15/2019 TOTAL DEPTH 12991 PERF.13242 - 15928

02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 287966 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

*11	8550	X	8229	-0-	-321	-0-	981	1	836	2	Y	1291	1311	0			101
							4451	3	541	4							
*12	8977	X	8977	-0-	-0-	-0-	1120	1	1071	2	Y	1185	306	0	901	1	79
							5151	3	331	4							
*01	8835	X	7118	-0-	-1717	-0-	880	1	878	2	Y	1071	1038	1			112
							4053	3	129	4							
02	8288	X	1591	-0-	-6697	-0-	385	1	157	2	Y	280	359	1			33
							672	3	69	4							
03	9176	X	-0-	-0-	-9176	-0-					Y	-0-	33	1			-0-
04	8880	X	-0-	-0-	-8880	-0-					Y	-0-					-0-
05	8866	X	-0-	-0-	-8866	-0-					Y	-0-					-0-
*06	6690	X	446	-0-	-6244	-0-	92	1	78	2	Y	12	11	1			1
							206	3	57	4							
07	1767	X	1448	-0-	-319	-0-	300	1	595	2	Y	25	24	1			2
							323	3	202	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 287967 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	9155	X	9155	-0-	-0-	-0-	1185	1	1010	2	Y	844	806	0			66
							5379	3	653	4							
*12	5502	X	5502	-0-	-0-	-0-	706	1	676	2	Y	604	171	0	459	1	40
							3247	3	209	4							
*01	3781	X	3781	-0-	-0-	-0-	477	1	476	2	Y	510	497	1			53
							2197	3	70	4							
02	6608	X	-0-	-0-	-6608	-0-					Y	-0-	53	1			-0-
*03	9331	X	4650	-0-	-4681	-0-	730	1	898	2	Y	549	517	1			32
							2058	3	360	4							
04	9030	X	4431	-0-	-4599	-0-	667	1	1102	2	Y	439	403	1			68
							1923	3	256	4							
*05	5425	X	2737	-0-	-2688	-0-	547	1	537	2	Y	390	418	1			40
							1087	3	137	4							
*06	4530	X	3048	-0-	-1482	-0-	567	1	480	2	Y	358	361	1			37
							1261	3	346	4							
07	4712	X	3811	-0-	-901	-0-	726	1	1444	2	Y	332	340	1			29
							786	3	490	4							

BBG MIXON UNIT WELL #: 17H RRCID -> 288246 COMPL. DATE 04/15/2019 TOTAL DEPTH 12868 PERF.13300 - 16330

02	10556	X	9598	-0-	-958	-0-	1673	1	4894	3	N	2755	2755	0			-0-
							3031	9									
03	12741	X	9939	-0-	-2802	-0-	1676	1	5730	3	N	2303	2303	0			-0-
							2533	9									
*04	15028	X	15028	-0-	-0-	-0-	2599	1	9701	3	N	2480	2480	0			-0-
							2728	9									
*05	14898	X	14898	-0-	-0-	-0-	2913	1	8858	3	N	2843	2843	0			-0-
							3127	9									
*06	14822	X	14822	-0-	-0-	-0-	2774	1	8647	3	N	3092	3092	0			-0-
							3401	9									
07	13888	X	9533	-0-	-4355	-0-	1547	1	4849	3	N	2852	2852	0			-0-
							3137	9									

L.B. HAILEY UNIT WELL #: 9H RRCID -> 288533 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

02	9694	X	9694	-0-	-0-	-0-	962	1	983	2	Y	961	966	1			64
							6596	3	96	4							
03	9238	X	8527	-0-	-711	-0-	932	1	912	2	Y	879	866	1			77
							5183	3	533	4							
04	10200	X	7828	-0-	-2372	-0-	866	1	831	2	Y	854	834	1			97
							4836	3	356	4							
05	10726	X	9032	-0-	-1694	-0-	1076	1	983	2	Y	879	915	1			61
							5544	3	462	4							
*06	10380	X	6528	-0-	-3852	-0-	816	1	722	2	Y	641	659	1			43
							4055	3	230	4							
07	10726	X	10010	-0-	-716	-0-	1258	1	1215	2	Y	915	871	1			87
							6275	3	255	4							

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288560 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

*02	17485	X	17485	-0-	-0-	-0-	1708	1	1746	2	Y	1949	1976	1			131
							11717	3	170	4							
03	13895	X	13895	-0-	-0-	-0-	1470	1	1438	2	Y	1788	1762	1			157
							8180	3	840	4							
04	12620	X	12620	-0-	-0-	-0-	1350	1	1295	2	Y	1707	1671	1			193
							7543	3	554	4							
05	13525	X	13525	-0-	-0-	-0-	1558	1	1424	2	Y	1672	1750	1			115
							8035	3	669	4							
*06	11657	X	11657	-0-	-0-	-0-	1423	1	1260	2	Y	1359	1383	1			91
							7078	3	401	4							
*07	18319	X	18319	-0-	-0-	-0-	2323	1	2244	2	Y	1540	1485	1			146
							11587	3	471	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
L.B. HAILEY UNIT WELL #: 11H RRCID -> 288596 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 26H RRCID -> 288753 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

02	11788	X	8526	-0-	-3262	-0-	841	1	859	2	Y	887	896	1			59
							5766	3	84	4							
03	11470	X	9248	-0-	-2222	-0-	1012	1	990	2	Y	944	920	1			83
							5629	3	579	4							
04	10440	X	8387	-0-	-2053	-0-	929	1	892	2	Y	901	882	1			102
							5193	3	382	4							
05	10808	X	10808	-0-	-0-	-0-	1326	1	1211	2	Y	790	837	1			55
							6833	3	569	4							
*06	12517	X	12517	-0-	-0-	-0-	1635	1	1447	2	Y	767	771	1			51
							8131	3	460	4							
*07	9948	X	9948	-0-	-0-	-0-	1255	1	1213	2	Y	877	845	1			83
							6260	3	255	4							

L.B. HAILEY UNIT WELL #: 18H RRCID -> 290096 COMPL. DATE 10/03/2020 TOTAL DEPTH 12782 PERF.12545 - 16700

*02	13763	X	13763	-0-	-0-	-0-	1393	1	1424	2	Y	1139	1149	1			76
							9554	3	139	4							
03	13544	X	13544	-0-	-0-	-0-	1523	1	1490	2	Y	1082	1063	1			95
							8470	3	871	4							
04	13800	X	11472	-0-	-2328	-0-	1305	1	1252	2	Y	989	972	1			112
							7291	3	536	4							
05	14260	X	5770	-0-	-8490	-0-	689	1	629	2	Y	551	625	1			38
							3550	3	296	4							
*06	13800	X	6802	-0-	-6998	-0-	877	1	776	2	Y	491	496	1			33
							4362	3	247	4							
07	14260	X	9468	-0-	-4792	-0-	1201	1	1161	2	Y	792	750	1			75
							5991	3	244	4							

L.B. HAILEY UNIT WELL #: 17H RRCID -> 290276 COMPL. DATE 10/03/2020 TOTAL DEPTH 12833 PERF.12619 - 16660

02	26435	X	26435	-0-	-0-	-0-	2683	1	2743	2	Y	2125	2139	1			142
							18404	3	267	4							
03	25467	X	25467	-0-	-0-	-0-	2880	1	2819	2	Y	1903	1878	1			167
							16028	3	1647	4							
04	21963	X	21963	-0-	-0-	-0-	2516	1	2414	2	Y	1765	1732	1			200
							14057	3	1034	4							
05	19308	X	19308	-0-	-0-	-0-	2335	1	2133	2	Y	1637	1724	1			113
							12037	3	1002	4							
*06	16146	X	16146	-0-	-0-	-0-	2101	1	1860	2	Y	1038	1082	1			69
							10451	3	592	4							
*07	13582	X	13582	-0-	-0-	-0-	1755	1	1697	2	Y	924	905	1			88
							8758	3	356	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
L.B. HAILEY UNIT WELL #: 31H RRCID -> 290277 COMPL. DATE 10/03/2020 TOTAL DEPTH 12814 PERF.12580 - 18851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14364	X	13526	-0-	-838	-0-	1393	1	1424	2	Y	923	939	1			62
							9555	3	139	4							
03	15952	X	15952	-0-	-0-	-0-	1809	1	1771	2	Y	1157	1118	1			101
							10064	3	1035	4							
04	14190	X	14179	-0-	-11	-0-	1631	1	1565	2	Y	1089	1067	1			123
							9115	3	670	4							
05	15168	X	15168	-0-	-0-	-0-	1863	1	1702	2	Y	1092	1140	1			75
							9602	3	800	4							
*06	15450	X	12715	-0-	-2735	-0-	1648	1	1458	2	Y	866	883	1			58
							8192	3	464	4							
07	15965	X	12629	-0-	-3336	-0-	1631	1	1577	2	Y	864	840	1			82
							8140	3	331	4							

L.B. HAILEY UNIT WELL #: 32H RRCID -> 290303 COMPL. DATE 10/03/2020 TOTAL DEPTH 12767 PERF.12558 - 17105

02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SINOR RANCH 02 WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

02	1579	N	1579	-0-	-0-	-0-	1427	3	152	9	N	138	138	0			-0-
*03	1739	N	1739	-0-	-0-	-0-	1362	3	377	9	Y	343	343	0			-0-
*04	925	N	925	-0-	-0-	-0-	891	3	34	9	Y	31	31	0			-0-
*05	1736	N	1227	-0-	-509	-0-	1158	3	69	9	Y	63	63	0			-0-
06	1620	N	-0-	-0-	-1620	-0-					Y	-0-					-0-
*07	2119	N	2119	-0-	-0-	-0-	1974	3	145	9	Y	132	132	0			-0-

ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

02	2828	X	1924	-0-	-904	-0-	1924	3			N	-0-					-0-
03	5487	X	4472	-0-	-1015	-0-	4472	3			N	-0-					-0-
04	5310	X	5127	-0-	-183	-0-	5127	3			N	-0-					-0-
05	4592	X	4592	-0-	-0-	-0-	4592	3			N	-0-					-0-
06	4320	X	3688	-0-	-632	-0-	3688	3			N	-0-					-0-
07	5301	X	3412	-0-	-1889	-0-	3412	3			N	-0-					-0-

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

02	3285	X	3285	-0-	-0-	-0-	3194	3	91	9	N	83	83	0			-0-
*03	3410	X	3313	-0-	-97	-0-	3284	3	29	9	Y	26	26	0			-0-
04	3325	X	3325	-0-	-0-	-0-	3295	3	30	9	Y	27	27	0			-0-
05	3565	X	3415	-0-	-150	-0-	3367	3	48	9	Y	44	44	0			-0-
06	3450	X	3262	-0-	-188	-0-	3237	3	25	9	Y	23	23	0			-0-
07	3565	X	871	-0-	-2694	-0-	871	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	7651	X	7651	-0-	-0-	-0-	512	1	5845	3	Y	1165	1195	0			10
							12	4	1282	9							
*12	10343	X	10343	-0-	-0-	-0-	1495	1	8170	3	Y	590	594	0			6
							29	4	649	9							
*01	3255	X	868	-0-	-2387	-0-	119	1	651	3	Y	88	93	0			1
							1	4	97	9							
*02	1250	X	1250	-0-	-0-	-0-	99	1	988	3	Y	147	145	0			3
							1	4	162	9							
03	46345	X	1372	-0-	-44973	-0-	155	1	844	3	Y	336	335	0			4
							3	4	370	9							
04	9990	X	289	-0-	-9701	-0-	31	1	201	3	Y	51	54	0			1
							1	4	56	9							
*05	10323	X	3176	-0-	-7147	-0-	250	1	2304	3	Y	563	557	0			7
							3	4	619	9							
*06	1669	X	1669	-0-	-0-	-0-	204	1	920	3	Y	491	489	0			9
							5	4	540	9							
07	1395	X	411	-0-	-984	-0-	132	1	174	3	Y	94	101	0			2
							2	4	103	9							

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1615	N	1615	-0-	-0-	-0-	481	1	596	3	Y	474	472	0			7
							17	4	521	9							
*01	1426	N	1266	-0-	-160	-0-	534	1	204	3	Y	466	466	0			7
							15	4	513	9							
*02	1086	X	1086	-0-	-0-	-0-	513	1	97	3	Y	419	375	0	41	1	10
							15	4	461	9							
*03	1674	X	1319	-0-	-355	-0-	539	1	188	3	Y	525	523	0			12
							14	4	578	9							
04	1620	X	1396	-0-	-224	-0-	307	1	640	3	Y	403	404	0			11
							6	4	443	9							
*05	1743	X	1743	-0-	-0-	-0-	422	1	829	3	Y	439	436	0			14
							9	4	483	9							
*06	1726	X	1726	-0-	-0-	-0-	482	1	762	3	Y	425	430	0			9
							14	4	468	9							
07	2131	X	2131	-0-	-0-	-0-	519	1	1149	3	Y	411	414	0			6
							11	4	452	9							

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0-	-0-	7	3	1	9	N	1	1	0			-0-
*03	17	N	17	-0-	-0-	-0-	15	3	2	9	Y	2	2	0			-0-
*04	18	N	18	-0-	-0-	-0-	11	3	7	9	Y	6	6	0			-0-
*05	11	N	11	-0-	-0-	-0-	7	3	4	9	Y	4	4	0			-0-
06	12	N	6	-0-	-6	-0-	2	3	4	9	Y	4	4	0			-0-
07	31	N	14	-0-	-17	-0-	5	3	9	9	Y	8	8	0			-0-

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1002	N	1002	-0-	-0-	-0-	980	3	22	9	N	20	20	0			-0-
*03	1496	N	1496	-0-	-0-	-0-	1485	3	11	9	Y	10	10	0			-0-
04	1233	N	1233	-0-	-0-	-0-	1224	3	9	9	Y	8	8	0			-0-
05	1152	N	1152	-0-	-0-	-0-	1138	3	14	9	Y	13	13	0			-0-
06	1440	N	703	-0-	-737	-0-	697	3	6	9	Y	5	5	0			-0-
07	1271	N	576	-0-	-695	-0-	576	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	729	N	729	-0-	-0-	-0-	24	1	655	3	N	45	45	0		-0-
							50	9								
*03	1325	N	1325	-0-	-0-	-0-	38	1	1193	3	Y	85	85	0		-0-
							94	9								
*04	1267	N	1267	-0-	-0-	-0-	42	1	1045	3	Y	164	164	0		-0-
							180	9								
*05	1299	N	1299	-0-	-0-	-0-	45	1	1105	3	Y	135	135	0		-0-
							149	9								
06	1292	N	1292	-0-	-0-	-0-	50	1	1140	3	Y	93	93	0		-0-
							102	9								
07	1503	N	1503	-0-	-0-	-0-	57	1	1347	3	Y	90	90	0		-0-
							99	9								

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	337	X	337	-0-	-0-	-0-	1	1	60	3	N	251	251	0		-0-
							276	9								
*03	666	X	666	-0-	-0-	-0-	361	3	305	9	Y	277	277	0		-0-
*04	366	X	366	-0-	-0-	-0-	1	1	71	3	Y	267	267	0		-0-
							294	9								
*05	221	X	221	-0-	-0-	-0-	1	1	42	3	Y	162	162	0		-0-
							178	9								
06	269	X	269	-0-	-0-	-0-	24	3	245	9	Y	223	223	0		-0-
07	262	X	262	-0-	-0-	-0-	25	3	237	9	Y	215	215	0		-0-

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/12/2019 TOTAL DEPTH 17622 PERF.12860 - 17482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	1265	X	-0-	-0-	-1265	-0-					N	-0-				-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-

MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	2576	X	1720	-0-	-856	-0-	1720	3			N	-0-				-0-
*03	1538	X	1538	-0-	-0-	-0-	1538	3			N	-0-				-0-
04	539	X	539	-0-	-0-	-0-	539	3			N	-0-				-0-
05	1891	X	5	-0-	-1886	-0-	5	3			N	-0-				-0-
06	1830	X	1822	-0-	-8	-0-	1822	3			N	-0-				-0-
07	3183	X	3183	-0-	-0-	-0-	3183	3			N	-0-				-0-

PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*12	7657	X	2171	-0-	-5486	-0-	426	1	1495	3	Y	206	203	0		8
							23	4	227	9						
*01	7657	X	2273	-0-	-5384	-0-	424	1	1571	3	Y	247	232	0		23
							6	4	272	9						
*02	1981	X	1981	-0-	-0-	-0-	413	1	1335	3	Y	204	219	0		8
							9	4	224	9						
03	4309	X	3546	-0-	-763	-0-	516	1	2676	3	Y	309	303	0		14
							14	4	340	9						
04	4587	X	4587	-0-	-0-	-0-	461	1	3718	3	Y	360	360	0		14
							12	4	396	9						
*05	5900	X	5900	-0-	-0-	-0-	642	1	4791	3	Y	401	400	0		15
							26	4	441	9						
*06	3971	X	3971	-0-	-0-	-0-	546	1	3111	3	Y	265	268	0		12
							22	4	292	9						
07	4743	X	2391	-0-	-2352	-0-	466	1	1762	3	Y	136	142	0		6
							13	4	150	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3151	X	3151	-0-	-0-	-0-	580	1	2113	3	Y	403	406	0			7
							15	4	443	9							
*01	2604	X	2386	-0-	-218	-0-	531	1	1484	3	Y	333	329	0			11
							5	4	366	9							
*02	2703	X	2703	-0-	-0-	-0-	632	1	1643	3	Y	382	373	0	8	1	12
							8	4	420	9							
03	3968	X	3956	-0-	-12	-0-	745	1	2732	3	Y	432	434	0			10
							4	4	475	9							
04	3840	X	3271	-0-	-569	-0-	673	1	2166	3	Y	381	380	0			11
							13	4	419	9							
*05	4141	X	4141	-0-	-0-	-0-	737	1	2637	3	Y	688	676	0			23
							10	4	757	9							
*06	3840	X	3467	-0-	-373	-0-	669	1	2139	3	Y	591	597	0			17
							9	4	650	9							
07	3968	X	2410	-0-	-1558	-0-	454	1	1481	3	Y	426	428	0			15
							6	4	469	9							

MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1085	N	662	-0-	-423	-0-	459	1	9	4	Y	176	179	0			3
							194	9									
*01	1602	N	1602	-0-	-0-	-0-	657	1	435	3	Y	458	446	0			15
							6	4	504	9							
*02	1153	X	1153	-0-	-0-	-0-	691	1	134	3	Y	291	291	0	6	1	9
							8	4	320	9							
03	1560	X	1560	-0-	-0-	-0-	693	1	421	3	Y	403	403	0			9
							3	4	443	9							
04	1560	X	1085	-0-	-475	-0-	362	1	430	3	Y	260	262	0			7
							7	4	286	9							
*05	1612	X	1278	-0-	-334	-0-	393	1	543	3	Y	306	303	0			10
							5	4	337	9							
*06	1560	X	1303	-0-	-257	-0-	379	1	626	3	Y	267	269	0			8
							4	4	294	9							
07	1550	X	1168	-0-	-382	-0-	352	1	518	3	Y	266	265	0			9
							5	4	293	9							

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0-	-0-	174	3	29	9	N	26	26	0			-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	86	N	86	-0-	-0-	-0-	51	3	35	9	Y	32	32	0			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1912	N	1912	-0-	-0-	-0-	1660	3	252	9	N	229	229	0			-0-
*03	527	N	527	-0-	-0-	-0-	376	3	151	9	Y	137	137	0			-0-
*04	750	N	750	-0-	-0-	-0-	526	3	224	9	Y	204	204	0			-0-
*05	2108	N	1121	-0-	-987	-0-	926	3	195	9	Y	177	177	0			-0-
06	585	N	585	-0-	-0-	-0-	405	3	180	9	Y	164	164	0			-0-
07	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	3533	-0-	-303	-0-	3485	3	48	9	N	44	44	0			-0-
*03	4309	X	3592	-0-	-717	-0-	3578	3	14	9	N	13	13	0			-0-
04	4170	X	3505	-0-	-665	-0-	3492	3	13	9	N	12	12	0			-0-
05	3999	X	3653	-0-	-346	-0-	3632	3	21	9	N	19	19	0			-0-
06	3870	X	3821	-0-	-49	-0-	3809	3	12	9	N	11	11	0			-0-
07	3906	X	3817	-0-	-89	-0-	3806	3	11	9	N	10	10	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

02	124	N	124	-0-	-0-	-0-	26	3	98	9	N	89	89	0			-0-
*03	262	N	262	-0-	-0-	-0-	156	3	106	9	Y	96	96	0			-0-
*04	131	N	131	-0-	-0-	-0-	31	3	100	9	Y	91	91	0			-0-
*05	127	N	127	-0-	-0-	-0-	29	3	98	9	Y	89	89	0			-0-
06	120	N	91	-0-	-29	-0-	10	3	81	9	Y	74	74	0			-0-
07	124	N	113	-0-	-11	-0-	28	3	85	9	Y	77	77	0			-0-

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

02	224	X	-0-	-0-	-224	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	5	X	-0-	-0-	-5	-0-					Y	-0-					-0-
05	14	X	-0-	-0-	-14	-0-					Y	-0-					-0-
06	14	X	-0-	-0-	-14	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

*12	1026	X	1026	-0-	-0-	-0-	366	1	418	3	Y	208	209	0			3
							13	4	229	9							
*01	3565	X	2030	-0-	-1535	-0-	520	1	1021	3	Y	431	427	0			7
							15	4	474	9							
*02	1593	X	1593	-0-	-0-	-0-	462	1	810	3	Y	280	253	0	28	1	6
							13	4	308	9							
*03	2114	X	2114	-0-	-0-	-0-	580	1	1180	3	Y	308	307	0			7
							15	4	339	9							
04	1980	X	846	-0-	-1134	-0-	320	1	241	3	Y	254	254	0			7
							6	4	279	9							
*05	2046	X	1836	-0-	-210	-0-	467	1	937	3	Y	384	379	0			12
							10	4	422	9							
*06	2395	N	2395	-0-	-0-	-0-	404	1	1753	3	Y	204	212	0			4
							14	4	224	9							
07	3100	N	3160	-0-	60	60	551	1	1876	3	Y	655	650	0			9
							12	4	721	9							

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

02	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
*03	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
05	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
06	270	N	15	-0-	-255	-0-	15	3			Y	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

02	3105	X	3105	-0-	-0-	-0-	2645	3	460	9	N	418	418	0			-0-
*03	3143	X	3143	-0-	-0-	-0-	2939	3	204	9	N	185	185	0			-0-
04	1877	X	1877	-0-	-0-	-0-	1695	3	182	9	N	165	165	0			-0-
05	3441	X	1766	-0-	-1675	-0-	1512	3	254	9	N	231	231	0			-0-
06	3330	X	939	-0-	-2391	-0-	845	3	94	9	N	85	85	0			-0-
07	3441	X	569	-0-	-2872	-0-	506	3	63	9	N	57	57	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3505	X	3505	-0-	-0-	-0-	3307	3	198	9	N	180	180	0			-0-
*03	3782	X	3606	-0-	-176	-0-	3543	3	63	9	Y	57	57	0			-0-
04	3600	X	3310	-0-	-290	-0-	3252	3	58	9	Y	53	53	0			-0-
05	4092	X	3478	-0-	-614	-0-	3379	3	99	9	Y	90	90	0			-0-
06	3960	X	3299	-0-	-661	-0-	3210	3	89	9	Y	81	81	0			-0-
07	3875	X	3081	-0-	-794	-0-	3017	3	64	9	Y	58	58	0			-0-

URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 10/05/2021 TOTAL DEPTH 12262 PERF.12875 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	496	N	364	-0-	-132	-0-	311	1	3	3	Y	31	31	0			1
							16	4	34	9							
*01	651	N	364	-0-	-287	-0-	325	1	3	3	Y	28	26	0			3
							5	4	31	9							
*02	376	N	376	-0-	-0-	-0-	304	1	6	4	Y	60	61	0			2
							66	9									
03	452	N	452	-0-	-0-	-0-	377	1	1	3	Y	58	57	0			3
							10	4	64	9							
04	360	N	49	-0-	-311	-0-	48	1	1	4	Y	-0-	3	0			-0-
05	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
*06	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2077	X	672	-0-	-1405	-0-	201	1	1	3	Y	421	418	0			6
							7	4	463	9							
*01	2356	X	2070	-0-	-286	-0-	414	1	14	3	Y	1482	1465	0			23
							12	4	1630	9							
*02	2049	N	2049	-0-	-0-	-0-	459	1	94	3	Y	1348	1207	0	133	1	31
							13	4	1483	9							
*03	1983	N	1983	-0-	-0-	-0-	560	1	498	3	Y	827	839	0			19
							15	4	910	9							
04	2110	N	2110	-0-	-0-	-0-	489	1	624	3	Y	898	893	0			24
							9	4	988	9							
*05	2060	N	2060	-0-	-0-	-0-	241	1	1043	3	Y	701	703	0			22
							5	4	771	9							
*06	2006	N	2006	-0-	-0-	-0-	232	1	896	3	Y	791	797	0			16
							8	4	870	9							
07	1076	N	1076	-0-	-0-	-0-	378	1	328	3	Y	329	340	0			5
							8	4	362	9							

REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					131
03	0	W	-0-	-0-	-0-	-0-					N	-0-					131
04	0	W	-0-	-0-	-0-	-0-					N	-0-					131
05	0	W	-0-	-0-	-0-	-0-					N	-0-					131
06	0	W	-0-	-0-	-0-	-0-					N	-0-					131
07	0	W	-0-	-0-	-0-	-0-					N	-0-					131

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1476	X	1476	-0-	-0-	-0-	263	1	794	3	Y	376	366	0			22
							5	4	414	9							
03	2642	X	2642	-0-	-0-	-0-	595	1	1062	3	Y	889	875	0			36
							7	4	978	9							
04	2216	X	2216	-0-	-0-	-0-	653	1	540	3	Y	919	931	0			24
							12	4	1011	9							
05	2933	X	2933	-0-	-0-	-0-	791	1	909	3	Y	1113	1095	0			42
							9	4	1224	9							
06	2550	X	1893	-0-	-657	-0-	723	1	377	3	Y	707	744	0			5
							15	4	778	9							
07	2635	X	2091	-0-	-544	-0-	779	1	483	3	Y	745	743	0			7
							9	4	820	9							

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	381	N	381	-0-	-0-	-0-	306	3	75	9	N	68	68	0			-0-
*03	288	N	288	-0-	-0-	-0-	199	3	89	9	Y	81	81	0			-0-
*04	52	N	52	-0-	-0-	-0-	6	3	46	9	Y	42	42	0			-0-
*05	341	N	56	-0-	-285	-0-	44	3	12	9	Y	11	11	0			-0-
06	300	N	41	-0-	-259	-0-	15	3	26	9	Y	24	24	0			-0-
07	62	N	44	-0-	-18	-0-	10	3	34	9	Y	31	31	0			-0-

BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	615	N	615	-0-	-0-	-0-	302	1	3	3	Y	268	265	0			10
							15	4	295	9							
*01	868	N	868	-0-	-0-	-0-	419	1	4	3	Y	399	372	0			37
							6	4	439	9							
*02	546	X	546	-0-	-0-	-0-	350	1	7	3	Y	165	196	0			6
							7	4	182	9							
03	752	X	752	-0-	-0-	-0-	595	1	8	3	Y	121	122	0			5
							16	4	133	9							
04	840	X	420	-0-	-420	-0-	352	1	5	3	Y	49	52	0			2
							9	4	54	9							
*05	868	X	472	-0-	-396	-0-	405	1	5	3	Y	42	42	0			2
							16	4	46	9							
*06	840	X	202	-0-	-638	-0-	181	1	1	3	Y	14	15	0			1
							5	4	15	9							
07	744	X	388	-0-	-356	-0-	352	1	1	3	Y	24	24	0			1
							9	4	26	9							

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	1282	-0-	-1350	-0-	1142	3	140	9	N	127	127	0			-0-
*03	2852	X	847	-0-	-2005	-0-	740	3	107	9	Y	97	97	0			-0-
*04	1948	X	1948	-0-	-0-	-0-	1753	3	195	9	Y	177	177	0			-0-
*05	2232	X	888	-0-	-1344	-0-	792	3	96	9	Y	87	87	0			-0-
06	1852	N	1852	-0-	-0-	-0-	1648	3	204	9	Y	185	185	0			-0-
*07	2015	N	937	-0-	-1078	-0-	804	3	133	9	Y	121	121	0			-0-

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5921	X	3794	-0-	-2127	-0-	507	1	2425	3	Y	758	777	0			28
							28	4	834	9							
*01	5921	X	3001	-0-	-2920	-0-	460	1	1532	3	Y	911	854	0			85
							7	4	1002	9							
*02	2219	X	2219	-0-	-0-	-0-	342	1	1334	3	Y	487	553	0			19
							7	4	536	9							
03	5425	X	2327	-0-	-3098	-0-	477	1	1057	3	Y	709	696	0			32
							13	4	780	9							
04	3688	X	3688	-0-	-0-	-0-	513	1	2348	3	Y	739	743	0			28
							14	4	813	9							
*05	3782	X	2959	-0-	-823	-0-	506	1	1633	3	Y	727	728	0			27
							20	4	800	9							
*06	2910	X	2829	-0-	-81	-0-	510	1	1552	3	Y	681	677	0			31
							18	4	749	9							
07	3813	X	2275	-0-	-1538	-0-	435	1	1195	3	Y	575	581	0			25
							12	4	633	9							

FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 1H RRCID -> 264927 COMPL. DATE 09/15/2022 TOTAL DEPTH 12814 PERF.12783 - 18396

*12	655	N	655	-0-	-0-	-0-	383	1	9	3	Y	222	219	0			8
							19	4	244	9							
*01	1457	N	1248	-0-	-209	-0-	432	1	539	3	Y	246	231	0			23
							6	4	271	9							
*02	571	X	571	-0-	-0-	-0-	351	1	46	3	Y	152	169	0			6
							7	4	167	9							
03	1457	X	712	-0-	-745	-0-	452	1	87	3	Y	146	145	0			7
							12	4	161	9							
04	1200	X	704	-0-	-496	-0-	439	1	99	3	Y	140	142	0			5
							12	4	154	9							
*05	1240	X	667	-0-	-573	-0-	454	1	51	3	Y	131	131	0			5
							18	4	144	9							
*06	1200	X	517	-0-	-683	-0-	265	1	177	3	Y	61	63	0			3
							8	4	67	9							
07	713	X	630	-0-	-83	-0-	461	1	59	3	Y	89	88	0			4
							12	4	98	9							

CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*12	14694	X	12236	-0-	-2458	-0-	821	1	11143	3	Y	198	195	0		7
							54	4	218	9						
*01	14136	X	14041	-0-	-95	-0-	959	1	12890	3	Y	161	153	0		15
							15	4	177	9						
*02	12679	X	12679	-0-	-0-	-0-	929	1	11622	3	Y	98	109	0		4
							20	4	108	9						
03	13950	X	10104	-0-	-3846	-0-	706	1	9251	3	Y	115	114	0		5
							20	4	127	9						
04	13590	X	11077	-0-	-2513	-0-	788	1	10144	3	Y	113	114	0		4
							21	4	124	9						
*05	14043	X	12794	-0-	-1249	-0-	956	1	11684	3	Y	104	104	0		4
							40	4	114	9						
*06	13590	X	9351	-0-	-4239	-0-	698	1	8550	3	Y	61	62	0		3
							36	4	67	9						
07	14043	X	9762	-0-	-4281	-0-	690	1	8888	3	Y	147	144	0		6
							22	4	162	9						

PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

*11	5190	X	1669	-0-	-3521	-0-	781	1	727	3	Y	133	148	0		1
							15	4	146	9						
*12	7285	X	1450	-0-	-5835	-0-	635	1	50	3	Y	689	683	0		7
							7	4	758	9						
*01	7285	X	1321	-0-	-5964	-0-	560	1	16	3	Y	674	674	0		7
							4	4	741	9						
*02	1400	X	1400	-0-	-0-	-0-	528	1	40	3	Y	751	742	0		16
							6	4	826	9						
03	7254	X	1490	-0-	-5764	-0-	517	1	14	3	Y	863	868	0		11
							10	4	949	9						
04	1680	X	303	-0-	-1377	-0-	225	1	5	3	Y	63	73	0		1
							4	4	69	9						
05	2026	X	2026	-0-	-0-	-0-	634	1	28	3	Y	1235	1221	0		15
							5	4	1359	9						
*06	2117	X	2117	-0-	-0-	-0-	619	1	28	3	Y	1326	1316	0		25
							11	4	1459	9						
07	2029	X	2029	-0-	-0-	-0-	689	1	35	3	Y	1177	1181	0		21
							10	4	1295	9						

SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

02	T. A.		1797	-0-	1797	1797	661	1	757	3	Y	254	254	0		10
							100	4	279	9						
03	T. A.		6898	-0-	6898	8695	772	1	5755	3	Y	238	239	0		9
							109	4	262	9						
04	T. A.		2103	-0-	2103	10798	350	1	1569	3	Y	123	127	0		5
							49	4	135	9						
05	T. A.		1259	-0-	1259	12057	281	1	804	3	Y	104	105	0		4
							60	4	114	9						
06	13292	X	1235	-0-	-12057	-0-	458	1	519	3	Y	150	147	0		7
							93	4	165	9						
07	5952	X	1283	-0-	-4669	-0-	506	1	557	3	Y	154	154	0		7
							51	4	169	9						

THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 08/12/2019 TOTAL DEPTH 12240 PERF.12780 - 18102

02	2698	X	664	-0-	-2034	-0-	616	3	48	9	N	44	44	0		-0-
*03	914	X	914	-0-	-0-	-0-	833	3	81	9	Y	74	74	0		-0-
*04	1140	X	1140	-0-	-0-	-0-	1054	3	86	9	Y	78	78	0		-0-
*05	930	X	110	-0-	-820	-0-	73	3	37	9	Y	34	34	0		-0-
06	900	X	43	-0-	-857	-0-	35	3	8	9	Y	7	7	0		-0-
*07	1178	X	11	-0-	-1167	-0-	9	3	2	9	Y	2	2	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	2229	-0-	-1159	-0-	2072	3	157	9	N	143	143	0			-0-
*03	4464	X	2803	-0-	-1661	-0-	2632	3	171	9	Y	155	155	0			-0-
*04	4320	X	1525	-0-	-2795	-0-	1228	3	297	9	Y	270	270	0			-0-
*05	3317	X	1113	-0-	-2204	-0-	1050	3	63	9	Y	57	57	0			-0-
06	3210	X	2647	-0-	-563	-0-	2476	3	171	9	Y	155	155	0			-0-
*07	2984	X	2984	-0-	-0-	-0-	2765	3	219	9	Y	199	199	0			-0-

MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

02	5320	X	1463	-0-	-3857	-0-	124	1	833	3	N	460	460	0			-0-
							506	9									
*03	5890	X	2424	-0-	-3466	-0-	111	1	1564	3	Y	681	681	0			-0-
							749	9									
*04	3300	X	2172	-0-	-1128	-0-	70	1	1330	3	Y	702	702	0			-0-
							772	9									
*05	3881	X	3881	-0-	-0-	-0-	127	1	2389	3	Y	1241	1241	0			-0-
							1365	9									
06	3150	X	3138	-0-	-12	-0-	146	1	2216	3	Y	705	705	0			-0-
							776	9									
07	3672	X	3672	-0-	-0-	-0-	165	1	2450	3	Y	961	961	0			-0-
							1057	9									

KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

*12	2666	X	773	-0-	-1893	-0-	391	1	30	3	Y	302	301	0			11
							20	4	332	9							
*01	2784	X	2784	-0-	-0-	-0-	398	1	1948	3	Y	393	367	0			37
							6	4	432	9							
*02	1327	X	1327	-0-	-0-	-0-	372	1	539	3	Y	371	394	0			14
							8	4	408	9							
03	3751	X	3293	-0-	-458	-0-	593	1	2362	3	Y	293	294	0			13
							16	4	322	9							
04	3716	X	3716	-0-	-0-	-0-	591	1	2764	3	Y	314	315	0			12
							16	4	345	9							
*05	2790	X	566	-0-	-2224	-0-	362	1	1	3	Y	172	178	0			6
							14	4	189	9							
*06	3180	X	161	-0-	-3019	-0-	105	1	1	3	Y	47	51	0			2
							3	4	52	9							
07	3844	X	961	-0-	-2883	-0-	133	1	728	3	Y	87	85	0			4
							4	4	96	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1149	X	1149	-0-	-0-	-0-	617	1	130	3	Y	280	329	1			11
							94	4	308	9							
03	1302	X	745	-0-	-557	-0-	467	1	34	3	Y	162	167	1			6
							66	4	178	9							
04	2790	X	575	-0-	-2215	-0-	324	1	1	3	Y	186	184	1			8
							45	4	205	9							
05	2883	X	776	-0-	-2107	-0-	474	1	17	3	Y	167	169	1			6
							101	4	184	9							
06	2790	X	765	-0-	-2025	-0-	547	1	4	3	Y	94	96	1			4
							111	4	103	9							
07	1271	X	831	-0-	-440	-0-	629	1	64	4	Y	125	123	1			6
							138	9									

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

02	2212	X	2212	-0-	-0-	-0-	506	1	1180	3	Y	408	413	0			16
							77	4	449	9							
03	2573	X	2285	-0-	-288	-0-	540	1	1310	3	Y	326	329	0			13
							76	4	359	9							
04	2280	X	515	-0-	-1765	-0-	268	1	2	3	Y	189	194	0			8
							37	4	208	9							
05	2666	X	2666	-0-	-0-	-0-	584	1	1488	3	Y	426	419	0			15
							125	4	469	9							
06	2370	X	2289	-0-	-81	-0-	699	1	1160	3	Y	262	265	0			12
							142	4	288	9							
07	2449	X	2260	-0-	-189	-0-	650	1	1282	3	Y	238	239	0			11
							66	4	262	9							

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

02	4343	X	4343	-0-	-0-	-0-	4229	3	114	9	N	104	104	0			-0-
*03	7688	X	5071	-0-	-2617	-0-	4974	3	97	9	Y	88	88	0			-0-
*04	5070	X	571	-0-	-4499	-0-	570	3	1	9	Y	1	1	0			-0-
*05	6169	X	279	-0-	-5890	-0-	272	3	7	9	Y	6	6	0			-0-
06	5970	X	3896	-0-	-2074	-0-	3896	3			Y	-0-					-0-
*07	5084	X	2961	-0-	-2123	-0-	2953	3	8	9	Y	7	7	0			-0-

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

02	2128	N	2128	-0-	-0-	-0-	19	1	2106	3	N	3	3	0			-0-
							3	9									
*03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	2	3	3	9	Y	3	3	0			-0-
*05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	10757	X	6112	-0-	-4645	-0-	796	1	4924	3	Y	316	315	0			8
							44	4	348	9							
*01	8525	X	-0-	-0-	-8525	-0-					Y	-0-	8	0			-0-
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	7750	X	-0-	-0-	-7750	-0-					Y	-0-					-0-
04	7500	X	3947	-0-	-3553	-0-	236	1	3257	3	Y	408	396	0			12
							5	4	449	9							
*05	9979	X	9979	-0-	-0-	-0-	819	1	8485	3	Y	585	576	0			21
							31	4	644	9							
*06	9891	X	9891	-0-	-0-	-0-	798	1	7705	3	Y	1225	1216	0			30
							40	4	1348	9							
07	9623	X	9623	-0-	-0-	-0-	812	1	7420	3	Y	1241	1261	0			10
							26	4	1365	9							

DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	T. A.		-0-	-0-	-0-	275					Y	-0-	1	0			-0-
01	T. A.		-0-	-0-	-0-	275					Y	-0-					-0-
*02	4320	X	4045	-0-	-275	-0-	445	1	1007	3	Y	2353	2303	0			50
							5	4	2588	9							
03	3100	N	3563	-0-	463	463	450	1	862	3	Y	2038	2062	0			26
							9	4	2242	9							
04	585	N	122	-0-	-463	-0-	96	1	1	3	Y	21	47	0			-0-
							2	4	23	9							
05	2914	X	-0-	-0-	-2914	-0-					Y	-0-					-0-
*06	2820	X	-0-	-0-	-2820	-0-					Y	-0-					-0-
07	2914	X	-0-	-0-	-2914	-0-					Y	-0-					-0-

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	3290	-0-	-126	-0-	531	1	2286	3	N	430	430	0			-0-
							473	9									
*03	4165	X	4165	-0-	-0-	-0-	493	1	3184	3	Y	444	444	0			-0-
							488	9									
*04	3330	X	3136	-0-	-194	-0-	326	1	2367	3	Y	403	403	0			-0-
							443	9									
*05	3813	X	3351	-0-	-462	-0-	449	1	2439	3	Y	421	421	0			-0-
							463	9									
06	3690	X	3135	-0-	-555	-0-	365	1	2335	3	Y	395	395	0			-0-
							435	9									
07	4535	X	4535	-0-	-0-	-0-	566	1	3511	3	Y	416	416	0			-0-
							458	9									

FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1410	N	435	-0-	-975	-0-	159	1	10	3	Y	239	240	0			2
							3	4	263	9							
*12	1457	N	587	-0-	-870	-0-	115	1	335	3	Y	123	124	0			1
							2	4	135	9							
*01	1457	N	589	-0-	-868	-0-	135	1	165	3	Y	262	260	0			3
							1	4	288	9							
*02	112	X	112	-0-	-0-	-0-	31	1	6	3	Y	68	70	0			1
							75	9									
03	1767	X	493	-0-	-1274	-0-	298	1	29	3	Y	145	144	0			2
							6	4	160	9							
04	570	X	373	-0-	-197	-0-	168	1	20	3	Y	165	164	0			3
							3	4	182	9							
*05	596	X	596	-0-	-0-	-0-	92	1	320	3	Y	166	167	0			2
							1	4	183	9							
*06	1069	X	1069	-0-	-0-	-0-	243	1	549	3	Y	247	244	0			5
							5	4	272	9							
07	929	X	929	-0-	-0-	-0-	328	1	441	3	Y	141	144	0			2
							5	4	155	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	N	26	-0-	-0-	-0-	5	3	21	9	N	19	19	0			-0-
*03	267	N	267	-0-	-0-	-0-	1	1	232	3	Y	31	31	0			-0-
							34	9									
*04	5	N	5	-0-	-0-	-0-	1	3	4	9	Y	4	4	0			-0-
*05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	1	1	0			-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
03	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
04	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
05	1116	N	1020	-0-	-96	-0-	1020	3			N	-0-					-0-
06	1290	N	1146	-0-	-144	-0-	1146	3			N	-0-					-0-
07	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
*03	1528	N	1528	-0-	-0-	-0-	1528	3			Y	-0-					-0-
04	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
05	1271	N	1013	-0-	-258	-0-	1013	3			Y	-0-					-0-
06	1230	N	881	-0-	-349	-0-	881	3			Y	-0-					-0-
07	862	N	862	-0-	-0-	-0-	862	3			Y	-0-					-0-

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2649	-0-	-39	-0-	2463	3	186	9	N	169	169	0			-0-
*03	2976	X	2829	-0-	-147	-0-	2605	3	224	9	Y	204	204	0			-0-
*04	3540	X	1536	-0-	-2004	-0-	1412	3	124	9	Y	113	113	0			-0-
*05	3658	X	1610	-0-	-2048	-0-	1485	3	125	9	Y	114	114	0			-0-
06	2850	X	1968	-0-	-882	-0-	1819	3	149	9	Y	135	135	0			-0-
*07	2945	X	2094	-0-	-851	-0-	1929	3	165	9	Y	150	150	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9201	X	2385	-0-	-6816	-0-	9 493	1 9	1883	3	N	448	448	0			-0-
*03	2759	X	1847	-0-	-912	-0-	8 264	1 9	1575	3	Y	240	240	0			-0-
*04	2640	X	2481	-0-	-159	-0-	15 395	1 9	2071	3	Y	359	359	0			-0-
*05	2635	X	873	-0-	-1762	-0-	7 129	1 9	737	3	Y	117	117	0			-0-
06	2550	X	31	-0-	-2519	-0-	3	3	28	9	Y	25	25	0			-0-
07	2635	X	245	-0-	-2390	-0-	26	3	219	9	Y	199	199	0			-0-

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6244	X	2800	-0-	-3444	-0-	2797	3	3	9	N	3	3	0			-0-
*03	6882	X	2249	-0-	-4633	-0-	2248	3	1	9	N	1	1	0			-0-
04	6060	X	3349	-0-	-2711	-0-	3318	3	31	9	N	28	28	0			-0-
05	8308	X	7907	-0-	-401	-0-	7772	3	135	9	N	123	123	0			-0-
06	8040	X	6489	-0-	-1551	-0-	6420	3	69	9	N	63	63	0			-0-
07	5962	X	5962	-0-	-0-	-0-	5898	3	64	9	N	58	58	0			-0-

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1157	N	1157	-0-	-0-	-0-	5 179	1 9	973	3	N	163	163	0			-0-
*03	1169	N	1169	-0-	-0-	-0-	3 172	1 9	994	3	Y	156	156	0			-0-
*04	1167	N	1167	-0-	-0-	-0-	7 172	1 9	988	3	Y	156	156	0			-0-
*05	1522	N	1522	-0-	-0-	-0-	12 217	1 9	1293	3	Y	197	197	0			-0-
06	720	N	85	-0-	-635	-0-	1 23	1 9	61	3	Y	21	21	0			-0-
07	1908	N	1908	-0-	-0-	-0-	16 222	1 9	1670	3	Y	202	202	0			-0-

SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54	N	54	-0-	-0-	-0-	2 41	1 9	11	3	N	37	37	0			-0-
*03	1000	N	1000	-0-	-0-	-0-	1 380	1 9	619	3	Y	345	345	0			-0-
*04	624	N	624	-0-	-0-	-0-	19 469	1 9	136	3	Y	426	426	0			-0-
*05	1225	N	1225	-0-	-0-	-0-	77 626	1 9	522	3	Y	569	569	0			-0-
06	775	N	775	-0-	-0-	-0-	53 259	1 9	463	3	Y	235	235	0			-0-
07	372	N	136	-0-	-236	-0-	17	3	119	9	Y	108	108	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	5815	X	5815	-0-	-0-	-0-	5730	3	85	9	N	77	77	0		-0-
*03	8246	X	7950	-0-	-296	-0-	7761	3	189	9	Y	172	172	0		-0-
*04	7980	X	3603	-0-	-4377	-0-	3602	3	1	9	Y	1	1	0		-0-
05	8215	X	952	-0-	-7263	-0-	952	3			Y	-0-				-0-
06	7950	X	2129	-0-	-5821	-0-	2120	3	9	9	Y	8	8	0		-0-
*07	9234	X	9234	-0-	-0-	-0-	9228	3	6	9	Y	5	5	0		-0-

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	8655	X	8655	-0-	-0-	-0-	8198	3	457	9	N	415	415	0		-0-
*03	7780	X	7780	-0-	-0-	-0-	7631	3	149	9	N	135	135	0		-0-
04	5914	X	5914	-0-	-0-	-0-	5784	3	130	9	N	118	118	0		-0-
05	8835	X	5177	-0-	-3658	-0-	4988	3	189	9	N	172	172	0		-0-
06	8550	X	6474	-0-	-2076	-0-	6316	3	158	9	N	144	144	0		-0-
07	8835	X	5897	-0-	-2938	-0-	5734	3	163	9	N	148	148	0		-0-

THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 08/12/2019 TOTAL DEPTH 12702 PERF.13118 - 19702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	5199	X	5199	-0-	-0-	-0-	4528	3	671	9	N	610	610	0		-0-
*03	5692	X	5692	-0-	-0-	-0-	5064	3	628	9	Y	571	571	0		-0-
*04	4593	X	4593	-0-	-0-	-0-	4118	3	475	9	Y	432	432	0		-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
06	6638	X	6638	-0-	-0-	-0-	5971	3	667	9	Y	606	606	0		-0-
*07	6270	X	6270	-0-	-0-	-0-	5669	3	601	9	Y	546	546	0		-0-

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	1079	N	1079	-0-	-0-	-0-	10	1	892	3	N	161	161	0		-0-
							177	9								
*03	423	N	423	-0-	-0-	-0-	2	1	288	3	Y	121	121	0		-0-
							133	9								
*04	0	N	-0-	-0-	-0-	-0-					Y	1	1	0		-0-
*05	1185	N	1185	-0-	-0-	-0-	18	1	1161	3	Y	5	5	0		-0-
							6	9								
06	30	N	23	-0-	-7	-0-	23	3			Y	-0-				-0-
07	29	N	29	-0-	-0-	-0-	1	1	28	3	Y	-0-				-0-

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	246	N	246	-0-	-0-	-0-	2	1	218	3	N	24	24	0		-0-
							26	9								
*03	488	N	488	-0-	-0-	-0-	5	1	409	3	Y	67	67	0		-0-
							74	9								
*04	297	N	297	-0-	-0-	-0-	3	1	202	3	Y	84	84	0		-0-
							92	9								
*05	307	N	307	-0-	-0-	-0-	5	1	293	3	Y	8	8	0		-0-
							9	9								
06	480	N	319	-0-	-161	-0-	5	1	240	3	Y	67	67	0		-0-
							74	9								
07	435	N	435	-0-	-0-	-0-	8	1	354	3	Y	66	66	0		-0-
							73	9								

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
*03	281	N	281	-0-	-0-	-0-	63	3	218	9	Y	198	198	0		-0-
*04	128	N	128	-0-	-0-	-0-	36	3	92	9	Y	84	84	0		-0-
*05	92	N	92	-0-	-0-	-0-	24	3	68	9	Y	62	62	0		-0-
*06	210	N	57	-0-	-153	-0-	17	3	40	9	Y	36	36	0		-0-
*07	124	N	32	-0-	-92	-0-	7	3	25	9	Y	23	23	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3330	X	3330	-0-	-0-	-0-	3330	3			N	-0-					-0-
03	2945	X	2662	-0-	-283	-0-	2662	3			N	-0-					-0-
04	2850	X	2197	-0-	-653	-0-	2197	3			N	-0-					-0-
05	3689	X	2173	-0-	-1516	-0-	2173	3			N	-0-					-0-
06	3570	X	1443	-0-	-2127	-0-	1443	3			N	-0-					-0-
07	3689	X	931	-0-	-2758	-0-	931	3			N	-0-					-0-

WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	11687	X	8290	-0-	-3397	-0-	1242	1	6417	3	Y	513	508	0			13
							67	4	564	9							
*01	11687	X	8742	-0-	-2945	-0-	1407	1	6654	3	Y	588	562	0			39
							34	4	647	9							
*02	6940	X	6940	-0-	-0-	-0-	860	1	5612	3	Y	407	429	0			17
							20	4	448	9							
03	8277	X	7161	-0-	-1116	-0-	869	1	5756	3	Y	466	466	0			17
							23	4	513	9							
04	8460	X	6485	-0-	-1975	-0-	766	1	5309	3	Y	360	366	0			11
							14	4	396	9							
*05	8742	X	2713	-0-	-6029	-0-	604	1	2069	3	Y	16	26	0			1
							22	4	18	9							
*06	8460	X	4541	-0-	-3919	-0-	546	1	3590	3	Y	346	338	0			9
							24	4	381	9							
07	7688	X	5048	-0-	-2640	-0-	682	1	3869	3	Y	433	438	0			4
							21	4	476	9							

SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 09/01/2021 TOTAL DEPTH 12593 PERF.13145 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	X	372	-0-	-1364	-0-	299	3	73	9	N	66	66	0			-0-
*03	2186	X	2186	-0-	-0-	-0-	1814	3	372	9	Y	338	338	0			-0-
*04	2430	X	215	-0-	-2215	-0-	193	3	22	9	Y	20	20	0			-0-
*05	2511	X	136	-0-	-2375	-0-	136	3			Y	-0-					-0-
06	2130	X	2090	-0-	-40	-0-	1735	3	355	9	Y	323	323	0			-0-
*07	2263	X	171	-0-	-2092	-0-	92	3	79	9	Y	72	72	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1582	X	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
03	1426	X	1276	-0-	-150	-0-	1276	3			N	-0-					-0-
04	1834	X	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-
05	1767	X	1361	-0-	-406	-0-	1361	3			N	-0-					-0-
06	1710	X	1347	-0-	-363	-0-	1347	3			N	-0-					-0-
07	1891	X	1392	-0-	-499	-0-	1392	3			N	-0-					-0-

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5130	X	5130	-0-	-0-	-0-	3693	3	1437	9	N	1306	1306	0			-0-
*03	17774	X	17774	-0-	-0-	-0-	14317	3	3457	9	Y	3143	3143	0			-0-
*04	12838	X	12838	-0-	-0-	-0-	10472	3	2366	9	Y	2151	2151	0			-0-
*05	10050	X	10050	-0-	-0-	-0-	8122	3	1928	9	Y	1753	1753	0			-0-
06	7620	X	6700	-0-	-920	-0-	5789	3	911	9	Y	828	828	0			-0-
*07	7874	X	6196	-0-	-1678	-0-	5262	3	934	9	Y	849	849	0			-0-

MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	23994	X	10857	-0-	-13137	-0-	950	1	7201	3	Y	2434	2444	0			40
							29	4	2677	9							
*01	17763	X	10732	-0-	-7031	-0-	862	1	6972	3	Y	2627	2582	0			85
							8	4	2890	9							
*02	2315	X	2315	-0-	-0-	-0-	127	1	1722	3	Y	422	484	0	10	1	13
							2	4	464	9							
03	14663	X	10042	-0-	-4621	-0-	914	1	6613	3	Y	2280	2243	0			50
							7	4	2508	9							
04	12930	X	7928	-0-	-5002	-0-	759	1	5068	3	Y	1896	1892	0			54
							15	4	2086	9							
*05	10850	X	8704	-0-	-2146	-0-	840	1	5233	3	Y	2381	2356	0			79
							12	4	2619	9							
*06	10380	X	8831	-0-	-1549	-0-	807	1	5667	3	Y	2127	2143	0			63
							17	4	2340	9							
07	10044	X	8205	-0-	-1839	-0-	753	1	5144	3	Y	2087	2077	0			73
							12	4	2296	9							

CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	2844	-0-	-208	-0-	2513	3	331	9	N	301	301	0			-0-
*03	3464	X	3464	-0-	-0-	-0-	3035	3	429	9	Y	390	390	0			-0-
*04	3990	X	2568	-0-	-1422	-0-	2311	3	257	9	Y	234	234	0			-0-
*05	4123	X	-0-	-0-	-4123	-0-					Y	-0-					-0-
06	4511	X	4511	-0-	-0-	-0-	3834	3	677	9	Y	615	615	0			-0-
*07	4812	X	4812	-0-	-0-	-0-	3886	3	926	9	Y	842	842	0			-0-

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		755	-0-	755	755	38	1	717	3	Y	-0-					-0-
06	14B2 EXT		1082	-0-	1082	1837	67	1	1015	3	Y	-0-					-0-
07	14B2 EXT		1135	-0-	1135	2972	75	1	1060	3	Y	-0-					-0-

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	1	1	0			-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1457	N	476	-0-	-981	-0-	323	1	9	3	Y	125	129	0			2
							6	4	138	9							
*01	1581	N	1507	-0-	-74	-0-	747	1	421	3	Y	303	295	0			10
							6	4	333	9							
*02	1118	X	1118	-0-	-0-	-0-	670	1	269	3	Y	155	157	0	3	1	5
							8	4	171	9							
03	1643	X	1184	-0-	-459	-0-	792	1	212	3	Y	160	161	0			4
							4	4	176	9							
04	1590	X	1171	-0-	-419	-0-	690	1	349	3	Y	108	109	0			3
							13	4	119	9							
*05	1519	X	1058	-0-	-461	-0-	768	1	106	3	Y	159	157	0			5
							9	4	175	9							
*06	1470	X	1114	-0-	-356	-0-	773	1	107	3	Y	208	207	0			6
							5	4	229	9							
07	1240	X	1122	-0-	-118	-0-	766	1	115	3	Y	211	210	0			7
							9	4	232	9							

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 08/12/2019 TOTAL DEPTH 12911 PERF.13165 - 18062

02	2366	X	2366	-0-	-0-	-0-	2148	3	218	9	N	198	198	0			-0-
*03	2892	X	2892	-0-	-0-	-0-	2658	3	234	9	Y	213	213	0			-0-
*04	3018	X	3018	-0-	-0-	-0-	2801	3	217	9	Y	197	197	0			-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2343	X	2343	-0-	-0-	-0-	2146	3	197	9	Y	179	179	0			-0-
*07	2791	X	2791	-0-	-0-	-0-	2614	3	177	9	Y	161	161	0			-0-

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	12	X	12	-0-	-0-	-0-	3	3	9	9	Y	8	8	0			-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

02	157	X	157	-0-	-0-	-0-	4	1	28	3	N	114	114	0			-0-
							125	9									
*03	0	X	-0-	-0-	-0-	-0-					Y	578	578	0			-0-
*04	333	X	333	-0-	-0-	-0-	4	1	70	3	Y	235	235	0			-0-
							259	9									
*05	1499	X	1499	-0-	-0-	-0-	62	1	1161	3	Y	251	251	0			-0-
							276	9									
06	754	X	754	-0-	-0-	-0-	34	1	515	3	Y	186	186	0			-0-
							205	9									
07	362	X	362	-0-	-0-	-0-	21	1	304	3	Y	34	34	0			-0-
							37	9									

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

02	99	N	99	-0-	-0-	-0-	38	3	61	9	N	55	55	0			-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3354	X	3354	-0-	-0-	-0-	3290	3	64	9	N	58	58	0			-0-
03	3782	X	3385	-0-	-397	-0-	3321	3	64	9	N	58	58	0			-0-
04	3660	X	3172	-0-	-488	-0-	3128	3	44	9	N	40	40	0			-0-
05	5115	X	3345	-0-	-1770	-0-	3247	3	98	9	N	89	89	0			-0-
06	4950	X	3196	-0-	-1754	-0-	3196	3			N	-0-					-0-
07	3720	X	3249	-0-	-471	-0-	3247	3	2	9	N	2	2	0			-0-

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1719	X	1719	-0-	-0-	-0-	1291	3	428	9	N	389	389	0			-0-
*03	2674	X	2674	-0-	-0-	-0-	1680	3	994	9	Y	904	904	0			-0-
*04	2587	X	2587	-0-	-0-	-0-	926	3	1661	9	Y	1510	1510	0			-0-
*05	2356	X	1473	-0-	-883	-0-	1164	3	309	9	Y	281	281	0			-0-
06	2400	X	592	-0-	-1808	-0-	270	3	322	9	Y	293	293	0			-0-
*07	2666	X	2280	-0-	-386	-0-	2093	3	187	9	Y	170	170	0			-0-

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	1420	-0-	-2164	-0-	1292	3	128	9	N	116	116	0			-0-
*03	3968	X	2153	-0-	-1815	-0-	1947	3	206	9	Y	187	187	0			-0-
*04	3450	X	765	-0-	-2685	-0-	701	3	64	9	Y	58	58	0			-0-
*05	3565	X	1779	-0-	-1786	-0-	1552	3	227	9	Y	206	206	0			-0-
06	2550	X	1712	-0-	-838	-0-	1546	3	166	9	Y	151	151	0			-0-
*07	2139	X	1985	-0-	-154	-0-	1773	3	212	9	Y	193	193	0			-0-

THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 08/12/2019 TOTAL DEPTH 12368 PERF.12750 - 17652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10640	X	10640	-0-	-0-	-0-	10147	3	493	9	N	448	448	0			-0-
*03	14354	X	14354	-0-	-0-	-0-	13752	3	602	9	Y	547	547	0			-0-
*04	12152	X	12152	-0-	-0-	-0-	11907	3	245	9	Y	223	223	0			-0-
*05	7508	X	7508	-0-	-0-	-0-	7224	3	284	9	Y	258	258	0			-0-
06	7885	X	7885	-0-	-0-	-0-	7549	3	336	9	Y	305	305	0			-0-
*07	3499	X	3499	-0-	-0-	-0-	3496	3	3	9	Y	3	3	0			-0-

THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 08/12/2019 TOTAL DEPTH 12679 PERF.12930 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	197	3	28	9	N	25	25	0			-0-
*03	315	N	315	-0-	-0-	-0-	282	3	33	9	Y	30	30	0			-0-
*04	159	N	159	-0-	-0-	-0-	147	3	12	9	Y	11	11	0			-0-
*05	248	N	135	-0-	-113	-0-	118	3	17	9	Y	15	15	0			-0-
06	300	N	145	-0-	-155	-0-	130	3	15	9	Y	14	14	0			-0-
*07	200	N	200	-0-	-0-	-0-	179	3	21	9	Y	19	19	0			-0-

KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4368	X	3205	-0-	-1163	-0-	2751	3	454	9	N	413	413	0			-0-
*03	4836	X	2232	-0-	-2604	-0-	1970	3	262	9	Y	238	238	0			-0-
*04	4680	X	1312	-0-	-3368	-0-	1160	3	152	9	Y	138	138	0			-0-
*05	3534	X	1192	-0-	-2342	-0-	1052	3	140	9	Y	127	127	0			-0-
06	3420	X	2003	-0-	-1417	-0-	1691	3	312	9	Y	284	284	0			-0-
07	3534	X	1860	-0-	-1674	-0-	1479	3	381	9	Y	346	346	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	503	N	503	-0-	-0-	-0-	2	1	426	3	N	68	68	0			-0-
							75	9									
*03	163	N	163	-0-	-0-	-0-	1	1	131	3	Y	28	28	0			-0-
							31	9									
*04	259	N	259	-0-	-0-	-0-	2	1	215	3	Y	38	38	0			-0-
							42	9									
*05	1549	N	1549	-0-	-0-	-0-	13	1	1459	3	Y	70	70	0			-0-
							77	9									
06	347	N	347	-0-	-0-	-0-	3	1	291	3	Y	48	48	0			-0-
							53	9									
07	355	N	355	-0-	-0-	-0-	3	1	299	3	Y	48	48	0			-0-
							53	9									

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	850	N	850	-0-	-0-	-0-	4	1	778	3	N	62	62	0			-0-
							68	9									
*03	481	N	481	-0-	-0-	-0-	3	1	406	3	Y	65	65	0			-0-
							72	9									
*04	700	N	700	-0-	-0-	-0-	5	1	649	3	Y	42	42	0			-0-
							46	9									
*05	930	N	455	-0-	-475	-0-	4	1	420	3	Y	28	28	0			-0-
							31	9									
06	747	N	747	-0-	-0-	-0-	7	1	671	3	Y	63	63	0			-0-
							69	9									
07	1102	N	1102	-0-	-0-	-0-	10	1	1015	3	Y	70	70	0			-0-
							77	9									

WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	373	N	373	-0-	-0-	-0-	8	1	58	3	N	279	279	0			-0-
							307	9									
*03	762	N	762	-0-	-0-	-0-	413	3	349	9	Y	317	317	0			-0-
*04	378	N	378	-0-	-0-	-0-	9	1	65	3	Y	276	276	0			-0-
							304	9									
*05	418	N	418	-0-	-0-	-0-	10	1	71	3	Y	306	306	0			-0-
							337	9									
06	420	N	321	-0-	-99	-0-	3	1	26	3	Y	265	265	0			-0-
							292	9									
07	403	N	318	-0-	-85	-0-	30	3	288	9	Y	262	262	0			-0-

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	N	468	-0-	-0-	-0-	420	3	48	9	N	44	44	0			-0-
*03	3032	N	3032	-0-	-0-	-0-	2913	3	119	9	Y	108	108	0			-0-
04	2673	N	2673	-0-	-0-	-0-	2518	3	155	9	Y	141	141	0			-0-
05	2404	N	2404	-0-	-0-	-0-	2287	3	117	9	Y	106	106	0			-0-
06	2820	N	2236	-0-	-584	-0-	2182	3	54	9	Y	49	49	0			-0-
07	2759	N	2159	-0-	-600	-0-	2101	3	58	9	Y	53	53	0			-0-

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*03	1861	N	1861	-0-	-0-	-0-	1861	3			Y	-0-					-0-
04	1568	N	1568	-0-	-0-	-0-	1568	3			Y	-0-					-0-
05	2182	N	2182	-0-	-0-	-0-	2181	3	1	9	Y	1	1	0			-0-
06	1983	N	1983	-0-	-0-	-0-	1983	3			Y	-0-					-0-
07	1727	N	1727	-0-	-0-	-0-	1727	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	X	15	-0-	-0-	-0-	12	3	3	9	N	3	3	0			-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

02	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
03	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	1023	N	558	-0-	-465	-0-	558	3			N	-0-					-0-
06	930	N	484	-0-	-446	-0-	484	3			N	-0-					-0-
07	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-

SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

02	2529	X	2529	-0-	-0-	-0-	246	1	1701	3	N	529	529	0			-0-
							582	9									
*03	3139	X	3139	-0-	-0-	-0-	233	1	2336	3	Y	518	518	0			-0-
							570	9									
*04	2496	X	2496	-0-	-0-	-0-	233	1	1701	3	Y	511	511	0			-0-
							562	9									
*05	2852	X	2570	-0-	-282	-0-	249	1	1703	3	Y	562	562	0			-0-
							618	9									
06	2760	X	2515	-0-	-245	-0-	200	1	1732	3	Y	530	530	0			-0-
							583	9									
07	2790	X	2607	-0-	-183	-0-	208	1	1802	3	Y	543	543	0			-0-
							597	9									

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

02	2939	X	2939	-0-	-0-	-0-	2939	3			N	-0-					-0-
*03	5270	X	3753	-0-	-1517	-0-	3752	3	1	9	Y	1	1	0			-0-
*04	5100	X	793	-0-	-4307	-0-	793	3			Y	-0-					-0-
*05	4123	X	2778	-0-	-1345	-0-	2778	3			Y	-0-					-0-
06	3854	X	3854	-0-	-0-	-0-	3853	3	1	9	Y	1	1	0			-0-
*07	3751	X	677	-0-	-3074	-0-	677	3			Y	-0-					-0-

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

02	1007	N	1007	-0-	-0-	-0-	983	3	24	9	N	22	22	0			-0-
*03	1024	N	1024	-0-	-0-	-0-	1016	3	8	9	N	7	7	0			-0-
04	1066	N	1066	-0-	-0-	-0-	1059	3	7	9	N	6	6	0			-0-
05	1116	N	675	-0-	-441	-0-	669	3	6	9	N	5	5	0			-0-
06	990	N	666	-0-	-324	-0-	660	3	6	9	N	5	5	0			-0-
07	1299	N	1299	-0-	-0-	-0-	1290	3	9	9	N	8	8	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	X	200	-0-	-1956	-0-	15	1	38	3	N	134	134	0			-0-
							147	9									
*03	2387	X	-0-	-0-	-2387	-0-					Y	297	297	0			-0-
*04	2160	X	451	-0-	-1709	-0-	28	1	103	3	Y	291	291	0			-0-
							320	9									
*05	2418	X	20	-0-	-2398	-0-	1	1	5	3	Y	13	13	0			-0-
							14	9									
06	2340	X	-0-	-0-	-2340	-0-					Y	-0-					-0-
07	465	X	-0-	-0-	-465	-0-					Y	-0-					-0-

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5096	X	1810	-0-	-3286	-0-	1800	3	10	9	N	9	9	0			-0-
*03	6510	X	4372	-0-	-2138	-0-	4353	3	19	9	Y	17	17	0			-0-
*04	6300	X	798	-0-	-5502	-0-	794	3	4	9	Y	4	4	0			-0-
*05	3751	X	1921	-0-	-1830	-0-	1468	3	453	9	Y	412	412	0			-0-
06	4230	X	2416	-0-	-1814	-0-	2406	3	10	9	Y	9	9	0			-0-
*07	4371	X	4083	-0-	-288	-0-	4066	3	17	9	Y	15	15	0			-0-

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
04	2010	N	2010	-0-	-0-	-0-	2010	3			N	-0-					-0-
05	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
06	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
07	2077	N	33	-0-	-2044	-0-	33	3			N	-0-					-0-

THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 08/12/2019 TOTAL DEPTH 12163 PERF.12500 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14869	X	14869	-0-	-0-	-0-	14807	3	62	9	N	56	56	0			-0-
*03	3412	X	3412	-0-	-0-	-0-	2761	3	651	9	Y	592	592	0			-0-
*04	3600	X	3600	-0-	-0-	-0-	3563	3	37	9	Y	34	34	0			-0-
*05	13420	X	13420	-0-	-0-	-0-	13417	3	3	9	Y	3	3	0			-0-
06	3396	X	3396	-0-	-0-	-0-	3301	3	95	9	Y	86	86	0			-0-
*07	63	X	63	-0-	-0-	-0-	23	3	40	9	Y	36	36	0			-0-

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/12/2019 TOTAL DEPTH 12422 PERF.12620 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1464	X	1464	-0-	-0-	-0-	1005	3	459	9	N	417	417	0			-0-
*03	1320	X	1320	-0-	-0-	-0-	939	3	381	9	Y	346	346	0			-0-
*04	1079	X	1079	-0-	-0-	-0-	749	3	330	9	Y	300	300	0			-0-
*05	1492	X	1492	-0-	-0-	-0-	1023	3	469	9	Y	426	426	0			-0-
06	1235	X	1235	-0-	-0-	-0-	896	3	339	9	Y	308	308	0			-0-
*07	1205	X	1205	-0-	-0-	-0-	847	3	358	9	Y	325	325	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2010	N	961	-0-	-1049	-0-	89	1	709	3	Y	146	148	0			1
							2	4	161	9							
*12	1643	N	311	-0-	-1332	-0-	42	1	217	3	Y	46	47	0			-0-
							1	4	51	9							
*01	2294	N	-0-	-0-	-2294	-0-					Y	-0-					-0-
*02	1236	X	1236	-0-	-0-	-0-	122	1	877	3	Y	214	209	0			5
							2	4	235	9							
03	2604	X	1271	-0-	-1333	-0-	358	1	576	3	Y	300	301	0			4
							7	4	330	9							
04	960	X	716	-0-	-244	-0-	212	1	323	3	Y	161	162	0			3
							4	4	177	9							
*05	1364	X	189	-0-	-1175	-0-	50	1	58	3	Y	74	76	0			1
							81	9									
*06	1320	X	938	-0-	-382	-0-	223	1	519	3	Y	174	172	0			3
							5	4	191	9							
07	1364	X	258	-0-	-1106	-0-	208	1	7	3	Y	36	38	0			1
							3	4	40	9							

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	X	567	-0-	-1001	-0-	44	1	297	3	N	205	205	0			-0-
							226	9									
*03	1245	X	1245	-0-	-0-	-0-	158	1	817	3	Y	245	245	0			-0-
							270	9									
*04	1132	X	1132	-0-	-0-	-0-	47	1	895	3	Y	173	173	0			-0-
							190	9									
*05	3098	X	3098	-0-	-0-	-0-	155	1	2896	3	Y	43	43	0			-0-
							47	9									
06	4304	X	4304	-0-	-0-	-0-	265	1	4039	3	Y	-0-					-0-
07	3889	X	3889	-0-	-0-	-0-	258	1	3631	3	Y	-0-					-0-

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	2719	-0-	-753	-0-	2719	3			N	-0-					-0-
03	4129	X	4129	-0-	-0-	-0-	4129	3			Y	-0-					-0-
04	3720	X	2783	-0-	-937	-0-	2783	3			Y	-0-					-0-
05	3844	X	2820	-0-	-1024	-0-	2820	3			Y	-0-					-0-
06	4011	X	4011	-0-	-0-	-0-	4011	3			Y	-0-					-0-
07	3844	X	3822	-0-	-22	-0-	3822	3			Y	-0-					-0-

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
04	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
05	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
06	1290	N	810	-0-	-480	-0-	810	3			N	-0-					-0-
07	1550	N	1427	-0-	-123	-0-	1427	3			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 08/12/2019 TOTAL DEPTH 12512 PERF.12727 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10902	X	10902	-0-	-0-	-0-	10785	3	117	9	N	106	106	0			-0-
*03	217	X	217	-0-	-0-	-0-	49	3	168	9	Y	153	153	0			-0-
*04	155	X	155	-0-	-0-	-0-	44	3	111	9	Y	101	101	0			-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	652	X	652	-0-	-0-	-0-	573	3	79	9	Y	72	72	0			-0-
*07	389	X	389	-0-	-0-	-0-	383	3	6	9	Y	5	5	0			-0-

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 08/12/2019 TOTAL DEPTH 12148 PERF.12370 - 18842

02	4409	X	4409	-0-	-0-	-0-	4267	3	142	9	N	129	129	0			-0-
*03	2779	X	2779	-0-	-0-	-0-	2011	3	768	9	Y	698	698	0			-0-
*04	3132	X	3132	-0-	-0-	-0-	2782	3	350	9	Y	318	318	0			-0-
*05	20346	X	20346	-0-	-0-	-0-	19781	3	565	9	Y	514	514	0			-0-
06	5537	X	5537	-0-	-0-	-0-	5361	3	176	9	Y	160	160	0			-0-
*07	1477	X	1477	-0-	-0-	-0-	5	1	1194	3	Y	253	253	0			-0-
							278	9									

THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 08/12/2019 TOTAL DEPTH 12052 PERF.12270 - 18381

02	9615	X	9615	-0-	-0-	-0-	9176	3	439	9	N	399	399	0			-0-
*03	4555	X	4555	-0-	-0-	-0-	3932	3	623	9	Y	566	566	0			-0-
*04	5904	X	5904	-0-	-0-	-0-	5425	3	479	9	Y	435	435	0			-0-
*05	15471	X	15471	-0-	-0-	-0-	15082	3	389	9	Y	354	354	0			-0-
06	4033	X	4033	-0-	-0-	-0-	3792	3	241	9	Y	219	219	0			-0-
*07	1680	X	1680	-0-	-0-	-0-	6	1	1375	3	Y	272	272	0			-0-
							299	9									

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 08/12/2019 TOTAL DEPTH 12066 PERF.12250 - 18941

02	6590	X	6590	-0-	-0-	-0-	6181	3	409	9	N	372	372	0			-0-
*03	4083	X	4083	-0-	-0-	-0-	3413	3	670	9	Y	609	609	0			-0-
*04	4973	X	4973	-0-	-0-	-0-	4534	3	439	9	Y	399	399	0			-0-
*05	6380	X	6380	-0-	-0-	-0-	5945	3	435	9	Y	395	395	0			-0-
06	1449	X	1449	-0-	-0-	-0-	1293	3	156	9	Y	142	142	0			-0-
*07	3661	X	3661	-0-	-0-	-0-	15	1	3364	3	Y	256	256	0			-0-
							282	9									

MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

*12	T. A.		-0-	-0-	-0-	44					Y	-0-					-0-
*01	T. A.		5541	-0-	5541	5585	463	1	4507	3	Y	509	476	0			33
							11	4	560	9							
*02	6783	X	1198	-0-	-5585	-0-	492	1	29	3	Y	605	613	0			25
							11	4	666	9							
03	1897	N	1897	-0-	-0-	-0-	711	1	830	3	Y	307	321	0			11
							18	4	338	9							
04	1669	X	1669	-0-	-0-	-0-	630	1	807	3	Y	201	206	0			6
							11	4	221	9							
*05	1312	X	1312	-0-	-0-	-0-	459	1	454	3	Y	348	342	0			12
							16	4	383	9							
*06	802	X	802	-0-	-0-	-0-	220	1	306	3	Y	244	250	0			6
							8	4	268	9							
07	1033	X	1033	-0-	-0-	-0-	201	1	239	3	Y	534	536	0			4
							6	4	587	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	2772	-0-	-840	-0-	2772	3			N	-0-					-0-
03	5912	X	5912	-0-	-0-	-0-	5912	3			Y	-0-					-0-
04	5542	X	5542	-0-	-0-	-0-	5542	3			Y	-0-					-0-
05	4340	X	4048	-0-	-292	-0-	4048	3			Y	-0-					-0-
06	5730	X	1586	-0-	-4144	-0-	1586	3			Y	-0-					-0-
07	6288	X	6288	-0-	-0-	-0-	6288	3			Y	-0-					-0-

FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		947	-0-	947	947	254	1	14	3	Y	613	605	0			8
							5	4	674	9							
04	T. A.		1068	-0-	1068	2015	257	1	13	3	Y	722	717	0			13
							4	4	794	9							
05	T. A.		458	-0-	458	2473	254	1	13	3	Y	172	183	0			2
							2	4	189	9							
*06	3218	X	745	-0-	-2473	-0-	231	1	298	3	Y	192	190	0			4
							5	4	211	9							
07	1147	X	1147	-0-	-0-	-0-	292	1	671	3	Y	163	164	0			3
							5	4	179	9							

FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2850	X	455	-0-	-2395	-0-	276	1	10	3	Y	149	151	0			1
							5	4	164	9							
*12	2728	X	163	-0-	-2565	-0-	154	1	6	3	Y	1	2	0			-0-
							2	4	1	9							
*01	2449	X	-0-	-0-	-2449	-0-					Y	-0-					-0-
*02	T. A.		764	-0-	764	764	156	1	591	3	Y	14	14	0			-0-
							2	4	15	9							
03	T. A.		1341	-0-	1341	2105	386	1	765	3	Y	165	163	0			2
							8	4	182	9							
04	T. A.		1498	-0-	1498	3603	302	1	940	3	Y	228	226	0			4
							5	4	251	9							
*05	T. A.		1993	-0-	1993	5596	413	1	1315	3	Y	237	238	0			3
							4	4	261	9							
*06	5916	X	320	-0-	-5596	-0-	206	1	3	3	Y	97	98	0			2
							4	4	107	9							
07	1550	N	276	-0-	-1274	-0-	203	1	4	3	Y	60	61	0			1
							3	4	66	9							

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	588	-0-	-0-	-0-	531	3	57	9	N	52	52	0			-0-
*03	594	N	594	-0-	-0-	-0-	537	3	57	9	Y	52	52	0			-0-
*04	321	N	321	-0-	-0-	-0-	307	3	14	9	Y	13	13	0			-0-
*05	651	N	602	-0-	-49	-0-	523	3	79	9	Y	72	72	0			-0-
06	747	N	747	-0-	-0-	-0-	679	3	68	9	Y	62	62	0			-0-
*07	692	N	692	-0-	-0-	-0-	626	3	66	9	Y	60	60	0			-0-

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	1746	-0-	-634	-0-	1746	3			N	-0-					-0-
03	2635	X	1707	-0-	-928	-0-	1707	3			Y	-0-					-0-
04	2340	X	1607	-0-	-733	-0-	1607	3			Y	-0-					-0-
05	2418	X	1581	-0-	-837	-0-	1581	3			Y	-0-					-0-
06	2280	X	874	-0-	-1406	-0-	874	3			Y	-0-					-0-
07	2310	X	2310	-0-	-0-	-0-	2310	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 06/28/2021 TOTAL DEPTH 12618 PERF.12710 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-

SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 10/14/2021 TOTAL DEPTH 12808 PERF.12808 - 17530

02	775	X	775	-0-	-0-	-0-	164	1	314	3	Y	267	259	0				16
							3	4	294	9								
03	5014	X	5014	-0-	-0-	-0-	871	1	3672	3	Y	419	418	0				17
							10	4	461	9								
04	8040	X	8040	-0-	-0-	-0-	1225	1	6254	3	Y	489	493	0				13
							23	4	538	9								
05	1644	X	1644	-0-	-0-	-0-	618	1	593	3	Y	387	385	0				15
							7	4	426	9								
06	4860	X	1070	-0-	-3790	-0-	538	1	173	3	Y	316	329	0				2
							11	4	348	9								
07	5053	X	1035	-0-	-4018	-0-	543	1	161	3	Y	295	294	0				3
							6	4	325	9								

ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

02	5194	X	5194	-0-	-0-	-0-	54	1	4929	3	N	192	192	0				-0-
							211	9										
*03	2976	X	1692	-0-	-1284	-0-	19	1	1541	3	Y	120	120	0				-0-
							132	9										
*04	2820	X	581	-0-	-2239	-0-	7	1	529	3	Y	41	41	0				-0-
							45	9										
*05	2976	X	2243	-0-	-733	-0-	30	1	1975	3	Y	216	216	0				-0-
							238	9										
06	2880	X	85	-0-	-2795	-0-	7	3	78	9	Y	71	71	0				-0-
07	2976	X	201	-0-	-2775	-0-	17	3	184	9	Y	167	167	0				-0-

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

02	4228	X	4077	-0-	-151	-0-	3645	3	432	9	N	393	393	0				-0-
*03	5246	X	5246	-0-	-0-	-0-	4135	3	1111	9	Y	1010	1010	0				-0-
*04	5880	X	3414	-0-	-2466	-0-	2491	3	923	9	Y	839	839	0				-0-
*05	22746	X	22746	-0-	-0-	-0-	20418	3	2328	9	Y	2116	2116	0				-0-
06	19733	X	19733	-0-	-0-	-0-	17890	3	1843	9	Y	1675	1675	0				-0-
*07	13122	X	13122	-0-	-0-	-0-	11901	3	1221	9	Y	1110	1110	0				-0-

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

02	1746	X	1746	-0-	-0-	-0-	1698	3	48	9	N	44	44	0				-0-
*03	2981	X	2981	-0-	-0-	-0-	2978	3	3	9	Y	3	3	0				-0-
*04	3660	X	2719	-0-	-941	-0-	2578	3	141	9	Y	128	128	0				-0-
*05	3918	X	3918	-0-	-0-	-0-	3719	3	199	9	Y	181	181	0				-0-
06	2880	X	1850	-0-	-1030	-0-	1806	3	44	9	Y	40	40	0				-0-
*07	6665	X	6665	-0-	-0-	-0-	6537	3	128	9	Y	116	116	0				-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	1802	-0-	-718	-0-	1517	3	285	9	N	259	259	0			-0-
*03	2666	X	1948	-0-	-718	-0-	1948	3			Y	-0-					-0-
04	2580	X	132	-0-	-2448	-0-	132	3			Y	-0-					-0-
05	2697	X	69	-0-	-2628	-0-	69	3			Y	-0-					-0-
06	2610	X	627	-0-	-1983	-0-	627	3			Y	-0-					-0-
*07	2552	X	2552	-0-	-0-	-0-	2552	3			Y	-0-					-0-

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1993	X	1993	-0-	-0-	-0-	1991	3	2	9	N	2	2	0			-0-
*03	3317	X	1020	-0-	-2297	-0-	1019	3	1	9	Y	1	1	0			-0-
*04	3210	X	373	-0-	-2837	-0-	373	3			Y	-0-					-0-
05	2728	X	7	-0-	-2721	-0-	7	3			Y	-0-					-0-
06	2640	X	830	-0-	-1810	-0-	828	3	2	9	Y	2	2	0			-0-
*07	2201	X	665	-0-	-1536	-0-	664	3	1	9	Y	1	1	0			-0-

WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2013 TOTAL DEPTH 12874 PERF.12980 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	8291	-0-	5491	5491	7717	3	574	9	N	522	522	0			-0-
*03	3100	N	3352	-0-	252	5743	3258	3	94	9	Y	85	85	0			-0-
*04	3000	N	1322	-0-	-1678	4065	1149	3	173	9	Y	157	157	0			-0-
*05	9065	X	5000	-0-	-4065	-0-	4725	3	275	9	Y	250	250	0			-0-
06	7315	X	7315	-0-	-0-	-0-	7230	3	85	9	Y	77	77	0			-0-
*07	1240	X	982	-0-	-258	-0-	982	3			Y	-0-					-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6944	X	6944	-0-	-0-	-0-	6771	3	173	9	N	157	157	0			-0-
03	7564	X	6859	-0-	-705	-0-	6673	3	186	9	Y	169	169	0			-0-
04	6870	X	5856	-0-	-1014	-0-	5731	3	125	9	Y	114	114	0			-0-
05	7564	X	6520	-0-	-1044	-0-	6382	3	138	9	Y	125	125	0			-0-
06	7320	X	6123	-0-	-1197	-0-	6123	3			Y	-0-					-0-
07	7564	X	5949	-0-	-1615	-0-	5869	3	80	9	Y	73	73	0			-0-

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5422	X	5422	-0-	-0-	-0-	5422	3			N	-0-					-0-
03	5704	X	5092	-0-	-612	-0-	5092	3			N	-0-					-0-
04	5520	X	4990	-0-	-530	-0-	4990	3			N	-0-					-0-
05	5704	X	5080	-0-	-624	-0-	5080	3			N	-0-					-0-
06	5520	X	4169	-0-	-1351	-0-	4169	3			N	-0-					-0-
07	5704	X	3826	-0-	-1878	-0-	3826	3			N	-0-					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	2666	-0-	-610	-0-	2499	3	167	9	N	152	152	0			-0-
*03	3503	X	3003	-0-	-500	-0-	2821	3	182	9	Y	165	165	0			-0-
*04	3390	X	509	-0-	-2881	-0-	487	3	22	9	Y	20	20	0			-0-
*05	3503	X	838	-0-	-2665	-0-	783	3	55	9	Y	50	50	0			-0-
06	3390	X	1626	-0-	-1764	-0-	1521	3	105	9	Y	95	95	0			-0-
*07	3248	X	3248	-0-	-0-	-0-	3008	3	240	9	Y	218	218	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	3789	-0-	-299	-0-	553	1	2381	3	N	777	777	0			-0-
							855	9									
*03	3937	X	2479	-0-	-1458	-0-	288	1	1338	3	Y	775	775	0			-0-
							853	9									
*04	3900	X	2769	-0-	-1131	-0-	248	1	1803	3	Y	653	653	0			-0-
							718	9									
*05	4185	X	2879	-0-	-1306	-0-	329	1	1785	3	Y	695	695	0			-0-
							765	9									
06	4050	X	3095	-0-	-955	-0-	234	1	1498	3	Y	1239	1239	0			-0-
							1363	9									
07	4185	X	3107	-0-	-1078	-0-	251	1	1750	3	Y	1005	1005	0			-0-
							1106	9									

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

02	6972	X	53	-0-	-6919	-0-	53	3			N	-0-					-0-
*03	7719	X	195	-0-	-7524	-0-	195	3			Y	-0-					-0-
*04	78865	X	78865	-0-	-0-	-0-	74412	3	4453	9	Y	4048	4048	0			-0-
*05	120564	X	120564	-0-	-0-	-0-	115111	3	5453	9	Y	4957	4957	0			-0-
06	104964	X	104964	-0-	-0-	-0-	100267	3	4697	9	Y	4270	4270	0			-0-
*07	101246	X	101246	-0-	-0-	-0-	96475	3	4771	9	Y	4337	4337	0			-0-

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

02	4432	X	4432	-0-	-0-	-0-	4369	3	63	9	N	57	57	0			-0-
03	3607	X	3607	-0-	-0-	-0-	3546	3	61	9	Y	55	55	0			-0-
04	4380	X	3617	-0-	-763	-0-	3558	3	59	9	Y	54	54	0			-0-
05	4774	X	3867	-0-	-907	-0-	3808	3	59	9	Y	54	54	0			-0-
06	4620	X	3657	-0-	-963	-0-	3657	3			Y	-0-					-0-
07	4774	X	3565	-0-	-1209	-0-	3533	3	32	9	Y	29	29	0			-0-

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

02	3500	X	3047	-0-	-453	-0-	3025	3	22	9	N	20	20	0			-0-
*03	4619	X	3192	-0-	-1427	-0-	3168	3	24	9	Y	22	22	0			-0-
*04	4470	X	1694	-0-	-2776	-0-	1691	3	3	9	Y	3	3	0			-0-
*05	3875	X	1896	-0-	-1979	-0-	1513	3	383	9	Y	348	348	0			-0-
06	3750	X	2549	-0-	-1201	-0-	2517	3	32	9	Y	29	29	0			-0-
*07	3379	X	2108	-0-	-1271	-0-	2082	3	26	9	Y	24	24	0			-0-

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

02	2632	X	2252	-0-	-380	-0-	2239	3	13	9	N	12	12	0			-0-
*03	2914	X	1213	-0-	-1701	-0-	1204	3	9	9	Y	8	8	0			-0-
*04	2370	X	329	-0-	-2041	-0-	329	3			Y	-0-					-0-
*05	2480	X	1499	-0-	-981	-0-	1486	3	13	9	Y	12	12	0			-0-
06	2400	X	161	-0-	-2239	-0-	161	3			Y	-0-					-0-
*07	2222	N	2222	-0-	-0-	-0-	2198	3	24	9	Y	22	22	0			-0-

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

02	4245	X	4245	-0-	-0-	-0-	4245	3			N	-0-					-0-
03	7307	X	7307	-0-	-0-	-0-	7307	3			Y	-0-					-0-
04	4996	X	4996	-0-	-0-	-0-	4996	3			Y	-0-					-0-
05	5332	X	5053	-0-	-279	-0-	5053	3			Y	-0-					-0-
06	5970	X	2319	-0-	-3651	-0-	2319	3			Y	-0-					-0-
07	6169	X	483	-0-	-5686	-0-	483	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2637	-0-	-359	-0-	2611	3	26	9	N	24	24	0			-0-
03	3317	X	2639	-0-	-678	-0-	2607	3	32	9	Y	29	29	0			-0-
04	3210	X	2545	-0-	-665	-0-	2513	3	32	9	Y	29	29	0			-0-
05	3224	X	2726	-0-	-498	-0-	2694	3	32	9	Y	29	29	0			-0-
06	2820	X	2617	-0-	-203	-0-	2617	3			Y	-0-					-0-
07	2914	X	2505	-0-	-409	-0-	2486	3	19	9	Y	17	17	0			-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5572	X	3632	-0-	-1940	-0-	3314	3	318	9	N	289	289	0			-0-
*03	5704	X	4423	-0-	-1281	-0-	4067	3	356	9	Y	324	324	0			-0-
*04	5760	X	3487	-0-	-2273	-0-	3203	3	284	9	Y	258	258	0			-0-
*05	5952	X	3161	-0-	-2791	-0-	2877	3	284	9	Y	258	258	0			-0-
06	4800	X	3239	-0-	-1561	-0-	2939	3	300	9	Y	273	273	0			-0-
*07	4402	X	1501	-0-	-2901	-0-	1377	3	124	9	Y	113	113	0			-0-

BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3063	X	3063	-0-	-0-	-0-	1003	1	1492	3	Y	498	499	0			4
							20	4	548	9							
*12	3038	X	720	-0-	-2318	-0-	292	1	3	3	Y	384	384	0			4
							3	4	422	9							
*01	3038	X	623	-0-	-2415	-0-	228	1	1	3	Y	356	356	0			4
							2	4	392	9							
*02	1062	X	1062	-0-	-0-	-0-	238	1	479	3	Y	311	308	0			7
							3	4	342	9							
03	3162	X	1946	-0-	-1216	-0-	400	1	1253	3	Y	259	263	0			3
							8	4	285	9							
04	3060	X	422	-0-	-2638	-0-	88	1	249	3	Y	76	78	0			1
							1	4	84	9							
05	1178	X	509	-0-	-669	-0-	23	1	486	9	Y	442	438	0			5
*06	1890	X	-0-	-0-	-1890	-0-					Y	-0-	5	0			-0-
07	1953	X	118	-0-	-1835	-0-	63	1	1	4	Y	49	48	0			1
							54	9									

FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1457	N	668	-0-	-789	-0-	401	1	5	3	Y	220	218	0			8
							20	4	242	9							
*01	1612	N	1314	-0-	-298	-0-	399	1	687	3	Y	202	191	0			19
							6	4	222	9							
*02	1231	N	1231	-0-	-0-	-0-	336	1	647	3	Y	219	230	0			8
							7	4	241	9							
03	1811	N	1811	-0-	-0-	-0-	464	1	1124	3	Y	192	191	0			9
							12	4	211	9							
04	1050	N	671	-0-	-379	-0-	233	1	103	3	Y	299	297	0			11
							6	4	329	9							
*05	1088	N	1088	-0-	-0-	-0-	120	1	762	3	Y	183	187	0			7
							5	4	201	9							
*06	1050	N	880	-0-	-170	-0-	127	1	574	3	Y	158	158	0			7
							5	4	174	9							
07	682	N	297	-0-	-385	-0-	100	1	22	3	Y	156	156	0			7
							3	4	172	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1023	X	871	-0-	-152	-0-	383	1	12	3	Y	415	449	0			16
							19	4	457	9							
*01	4092	X	2518	-0-	-1574	-0-	382	1	1363	3	Y	697	648	0			65
							6	4	767	9							
*02	2042	X	2042	-0-	-0-	-0-	277	1	1664	3	Y	86	148	0			3
							6	4	95	9							
03	5425	X	3057	-0-	-2368	-0-	450	1	2012	3	Y	530	509	0			24
							12	4	583	9							
04	5250	X	2706	-0-	-2544	-0-	448	1	1671	3	Y	523	527	0			20
							12	4	575	9							
*05	2533	X	2533	-0-	-0-	-0-	513	1	1595	3	Y	368	375	0			13
							20	4	405	9							
*06	2970	X	2516	-0-	-454	-0-	546	1	1469	3	Y	438	431	0			20
							19	4	482	9							
07	3069	X	3012	-0-	-57	-0-	556	1	1863	3	Y	525	522	0			23
							15	4	578	9							

LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1674	N	1145	-0-	-529	-0-	580	1	277	3	Y	251	251	0			4
							12	4	276	9							
*01	1736	N	1133	-0-	-603	-0-	602	1	230	3	Y	269	264	0			9
							5	4	296	9							
*02	919	X	919	-0-	-0-	-0-	599	1	133	3	Y	164	165	0	3	1	5
							7	4	180	9							
03	1736	X	955	-0-	-781	-0-	688	1	77	3	Y	170	171	0			4
							3	4	187	9							
04	1612	X	1612	-0-	-0-	-0-	750	1	619	3	Y	208	206	0			6
							14	4	229	9							
*05	1147	X	859	-0-	-288	-0-	462	1	198	3	Y	176	176	0			6
							5	4	194	9							
*06	1110	X	725	-0-	-385	-0-	432	1	119	3	Y	155	156	0			5
							3	4	171	9							
07	1674	X	1134	-0-	-540	-0-	717	1	119	3	Y	263	259	0			9
							9	4	289	9							

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
03	1928	N	1928	-0-	-0-	-0-	1928	3			Y	-0-					-0-
04	1590	N	1590	-0-	-0-	-0-	1590	3			Y	-0-					-0-
05	2668	N	2668	-0-	-0-	-0-	2668	3			Y	-0-					-0-
06	2270	N	2270	-0-	-0-	-0-	2270	3			Y	-0-					-0-
07	2707	N	2707	-0-	-0-	-0-	2707	3			Y	-0-					-0-

HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	401	-0-	-2567	-0-	4	1	114	3	N	257	257	0			-0-
							283	9									
*03	3308	X	3308	-0-	-0-	-0-	79	1	2836	3	Y	357	357	0			-0-
							393	9									
*04	2610	X	2367	-0-	-243	-0-	79	1	1954	3	Y	304	304	0			-0-
							334	9									
*05	2630	X	2630	-0-	-0-	-0-	88	1	2139	3	Y	366	366	0			-0-
							403	9									
06	2580	X	2385	-0-	-195	-0-	85	1	1940	3	Y	327	327	0			-0-
							360	9									
07	2666	X	2464	-0-	-202	-0-	83	1	1995	3	Y	351	351	0			-0-
							386	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2456	-0-		-64	-0-		76	1	2047	3	N	303	303	0			-0-
									333	9									
*03	2821	X	2167	-0-		-654	-0-		69	1	1789	3	Y	281	281	0			-0-
									309	9									
*04	3390	X	2354	-0-		-1036	-0-		80	1	1965	3	Y	281	281	0			-0-
									309	9									
*05	3503	X	2340	-0-		-1163	-0-		80	1	1939	3	Y	292	292	0			-0-
									321	9									
06	2670	X	2045	-0-		-625	-0-		74	1	1687	3	Y	258	258	0			-0-
									284	9									
07	2728	X	2089	-0-		-639	-0-		72	1	1727	3	Y	264	264	0			-0-
									290	9									

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	2998	-0-		-614	-0-		89	1	2402	3	N	461	461	0			-0-
									507	9									
*03	3999	X	2916	-0-		-1083	-0-		89	1	2297	3	Y	482	482	0			-0-
									530	9									
*04	3870	X	1309	-0-		-2561	-0-		43	1	1054	3	Y	193	193	0			-0-
									212	9									
*05	3999	X	1263	-0-		-2736	-0-		35	1	843	3	Y	350	350	0			-0-
									385	9									
06	3595	X	3595	-0-		-0-	-0-		122	1	2809	3	Y	604	604	0			-0-
									664	9									
07	3389	X	3389	-0-		-0-	-0-		110	1	2672	3	Y	552	552	0			-0-
									607	9									

MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 04/08/2022 TOTAL DEPTH 12110 PERF.12584 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5921	X	331	-0-		-5590	-0-		212	1	18	3	Y	83	89	0			2
									10	4	91	9							
*01	5704	X	349	-0-		-5355	-0-		208	1	61	3	Y	68	66	0			4
									5	4	75	9							
*02	3659	X	3659	-0-		-0-	-0-		305	1	2725	3	Y	565	546	0			23
									7	4	622	9							
03	5935	X	5935	-0-		-0-	-0-		791	1	4132	3	Y	901	891	0			33
									21	4	991	9							
04	4270	X	4270	-0-		-0-	-0-		537	1	3056	3	Y	606	621	0			18
									10	4	667	9							
*05	4402	X	4402	-0-		-0-	-0-		523	1	3157	3	Y	639	634	0			23
									19	4	703	9							
*06	5730	X	3958	-0-		-1772	-0-		380	1	3009	3	Y	501	512	0			12
									18	4	551	9							
07	5921	X	3646	-0-		-2275	-0-		327	1	3026	3	Y	256	266	0			2
									11	4	282	9							

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3494	X	3494	-0-		-0-	-0-		97	1	2601	3	N	724	724	0			-0-
									796	9									
*03	5136	X	5136	-0-		-0-	-0-		109	1	4323	3	Y	640	640	0			-0-
									704	9									
*04	2430	X	1821	-0-		-609	-0-		57	1	1403	3	Y	328	328	0			-0-
									361	9									
*05	4309	X	18	-0-		-4291	-0-		1	1	17	3	Y	-0-					-0-
06	4170	X	-0-	-0-		-4170	-0-						Y	-0-					-0-
07	3937	X	33	-0-		-3904	-0-		11	3	22	9	Y	20	20	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	3074	-0-	-342	-0-	2870	3	204	9	N	185	185	0			-0-
*03	4402	X	2361	-0-	-2041	-0-	2201	3	160	9	Y	145	145	0			-0-
*04	4260	X	1826	-0-	-2434	-0-	1719	3	107	9	Y	97	97	0			-0-
*05	4402	X	2538	-0-	-1864	-0-	2363	3	175	9	Y	159	159	0			-0-
06	4260	X	2723	-0-	-1537	-0-	2561	3	162	9	Y	147	147	0			-0-
*07	3410	X	2770	-0-	-640	-0-	2597	3	173	9	Y	157	157	0			-0-

MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

*12	3689	X	-0-	-0-	-3689	-0-					Y	-0-					-0-
01	3255	X	-0-	-0-	-3255	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

02	4559	X	4559	-0-	-0-	-0-	3889	3	670	9	N	609	609	0			-0-
*03	4175	X	4175	-0-	-0-	-0-	3668	3	507	9	Y	461	461	0			-0-
*04	3780	X	2625	-0-	-1155	-0-	2222	3	403	9	Y	366	366	0			-0-
*05	3906	X	2131	-0-	-1775	-0-	1789	3	342	9	Y	311	311	0			-0-
06	3780	X	1737	-0-	-2043	-0-	1379	3	358	9	Y	325	325	0			-0-
07	3906	X	901	-0-	-3005	-0-	681	3	220	9	Y	200	200	0			-0-

HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

02	2044	X	1939	-0-	-105	-0-	58	1	1562	3	N	290	290	0			-0-
							319	9									
*03	2709	X	2709	-0-	-0-	-0-	64	1	2309	3	Y	305	305	0			-0-
							336	9									
*04	2230	X	2230	-0-	-0-	-0-	74	1	1830	3	Y	296	296	0			-0-
							326	9									
*05	2910	X	2910	-0-	-0-	-0-	94	1	2278	3	Y	489	489	0			-0-
							538	9									
06	2190	X	2170	-0-	-20	-0-	75	1	1710	3	Y	350	350	0			-0-
							385	9									
07	2294	X	2217	-0-	-77	-0-	73	1	1757	3	Y	352	352	0			-0-
							387	9									

BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

*11	3144	X	3144	-0-	-0-	-0-	686	1	1693	3	Y	683	685	0			6
							14	4	751	9							
*12	2785	X	2785	-0-	-0-	-0-	565	1	1569	3	Y	584	584	0			6
							9	4	642	9							
*01	4030	X	2648	-0-	-1382	-0-	439	1	1610	3	Y	541	542	0			5
							4	4	595	9							
*02	6141	X	6141	-0-	-0-	-0-	584	1	4883	3	Y	606	598	0			13
							7	4	667	9							
03	4247	X	4247	-0-	-0-	-0-	454	1	2966	3	Y	743	747	0			9
							10	4	817	9							
04	3150	X	2962	-0-	-188	-0-	323	1	1851	3	Y	711	707	0			13
							6	4	782	9							
*05	6789	X	3247	-0-	-3542	-0-	321	1	2206	3	Y	652	657	0			8
							3	4	717	9							
*06	6570	X	2830	-0-	-3740	-0-	289	1	1897	3	Y	577	574	0			11
							9	4	635	9							
07	6789	X	3140	-0-	-3649	-0-	356	1	2123	3	Y	595	596	0			10
							6	4	655	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.		667	-0-	667	667	273	1	28	3	Y	331	327	0			4
							2	4	364	9							
*06	14B2 EXT		942	-0-	942	1609	458	1	8	4	Y	433	429	0			8
							476	9									
07	14B2 EXT		1181	-0-	1181	2790	598	1	5	3	Y	517	516	0			9
							9	4	569	9							

WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

02	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
03	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
05	930	N	291	-0-	-639	-0-	291	3			N	-0-					-0-
06	780	N	26	-0-	-754	-0-	26	3			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

02	2492	X	1741	-0-	-751	-0-	1529	3	212	9	N	193	193	0			-0-
*03	2759	X	2555	-0-	-204	-0-	1866	3	689	9	Y	626	626	0			-0-
*04	2370	X	1380	-0-	-990	-0-	1208	3	172	9	Y	156	156	0			-0-
*05	2449	X	1628	-0-	-821	-0-	1292	3	336	9	Y	305	305	0			-0-
06	2370	X	814	-0-	-1556	-0-	766	3	48	9	Y	44	44	0			-0-
*07	2796	X	2796	-0-	-0-	-0-	2607	3	189	9	Y	172	172	0			-0-

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

02	1847	N	1847	-0-	-0-	-0-	1354	3	493	9	N	448	448	0			-0-
*03	1828	N	1828	-0-	-0-	-0-	1359	3	469	9	Y	426	426	0			-0-
*04	1844	N	1844	-0-	-0-	-0-	1455	3	389	9	Y	354	354	0			-0-
*05	1988	N	1988	-0-	-0-	-0-	1685	3	303	9	Y	275	275	0			-0-
06	1890	N	1774	-0-	-116	-0-	1495	3	279	9	Y	254	254	0			-0-
07	1891	N	1799	-0-	-92	-0-	1316	3	483	9	Y	439	439	0			-0-

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

02	2632	X	1595	-0-	-1037	-0-	1595	3			N	-0-					-0-
*03	2356	X	1874	-0-	-482	-0-	1874	3			N	-0-					-0-
04	2010	X	852	-0-	-1158	-0-	852	3			N	-0-					-0-
05	2139	X	1405	-0-	-734	-0-	1405	3			N	-0-					-0-
06	2070	X	759	-0-	-1311	-0-	759	3			N	-0-					-0-
*07	1860	X	62	-0-	-1798	-0-	62	3			N	-0-					-0-

BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

02	2063	X	2063	-0-	-0-	-0-	1818	3	245	9	N	223	223	0			-0-
*03	2852	X	1654	-0-	-1198	-0-	1567	3	87	9	Y	79	79	0			-0-
*04	2850	X	325	-0-	-2525	-0-	271	3	54	9	Y	49	49	0			-0-
*05	3038	X	735	-0-	-2303	-0-	694	3	41	9	Y	37	37	0			-0-
06	2940	X	471	-0-	-2469	-0-	450	3	21	9	Y	19	19	0			-0-
*07	2294	X	890	-0-	-1404	-0-	857	3	33	9	Y	30	30	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1870	X	1870	-0-	-0-	-0-	1586	3	284	9	N	258	258	0			-0-
*03	3007	X	2413	-0-	-594	-0-	2098	3	315	9	Y	286	286	0			-0-
*04	2910	X	432	-0-	-2478	-0-	380	3	52	9	Y	47	47	0			-0-
*05	2883	X	1088	-0-	-1795	-0-	955	3	133	9	Y	121	121	0			-0-
06	2790	X	2291	-0-	-499	-0-	1977	3	314	9	Y	285	285	0			-0-
*07	2510	X	2510	-0-	-0-	-0-	2117	3	393	9	Y	357	357	0			-0-

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

02	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
03	1299	N	1299	-0-	-0-	-0-	1299	3			Y	-0-					-0-
04	1048	N	1048	-0-	-0-	-0-	1048	3			Y	-0-					-0-
05	1005	N	1005	-0-	-0-	-0-	1005	3			Y	-0-					-0-
06	1260	N	778	-0-	-482	-0-	778	3			Y	-0-					-0-
07	1085	N	841	-0-	-244	-0-	841	3			Y	-0-					-0-

OLSON-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

*12	13020	X	10039	-0-	-2981	-0-	911	1	8184	3	Y	809	803	0			20
							54	4	890	9							
*01	13020	X	10221	-0-	-2799	-0-	1009	1	9064	3	Y	112	125	0			7
							25	4	123	9							
*02	11760	X	3247	-0-	-8513	-0-	429	1	2808	3	Y	-0-	7	0			-0-
							10	4									
03	11594	X	1913	-0-	-9681	-0-	443	1	1454	3	Y	4	4	0			-0-
							12	4	4	9							
04	11220	X	-0-	-0-	-11220	-0-					Y	-0-					-0-
05	10230	X	-0-	-0-	-10230	-0-					Y	-0-					-0-
*06	9900	X	-0-	-0-	-9900	-0-					Y	-0-					-0-
07	3596	X	-0-	-0-	-3596	-0-					Y	-0-					-0-

FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

02	11536	X	10885	-0-	-651	-0-	10885	3			N	-0-					-0-
03	11997	X	7998	-0-	-3999	-0-	7998	3			N	-0-					-0-
04	11610	X	3037	-0-	-8573	-0-	3037	3			N	-0-					-0-
05	13104	X	13104	-0-	-0-	-0-	13104	3			N	-0-					-0-
06	11850	X	2521	-0-	-9329	-0-	2521	3			N	-0-					-0-
07	13239	X	13239	-0-	-0-	-0-	13239	3			N	-0-					-0-

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

02	1115	N	1115	-0-	-0-	-0-	11	1	1006	3	N	89	89	0			-0-
							98	9									
*03	1465	N	1465	-0-	-0-	-0-	13	1	1239	3	Y	194	194	0			-0-
							213	9									
*04	1210	N	1210	-0-	-0-	-0-	12	1	993	3	Y	186	186	0			-0-
							205	9									
*05	1248	N	1248	-0-	-0-	-0-	15	1	1000	3	Y	212	212	0			-0-
							233	9									
06	1200	N	1146	-0-	-54	-0-	17	1	957	3	Y	156	156	0			-0-
							172	9									
07	1240	N	1176	-0-	-64	-0-	18	1	969	3	Y	172	172	0			-0-
							189	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	440	N	440	-0-	-0-	-0-	123	1	317	3	N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1016	N	1016	-0-	-0-	-0-	127	1	889	3	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	X	51	-0-	-341	-0-	4	1	10	3	N	34	34	0			-0-
							37	9									
*03	503	X	503	-0-	-0-	-0-	340	3	163	9	Y	148	148	0			-0-
*04	210	N	210	-0-	-0-	-0-	14	1	50	3	Y	133	133	0			-0-
							146	9									
*05	62	N	30	-0-	-32	-0-	2	1	16	3	Y	11	11	0			-0-
							12	9									
06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3326	X	3326	-0-	-0-	-0-	28	1	2521	3	N	706	706	0			-0-
							777	9									
*03	4588	X	4419	-0-	-169	-0-	35	1	3484	3	Y	818	818	0			-0-
							900	9									
*04	4440	X	3308	-0-	-1132	-0-	31	1	2510	3	Y	697	697	0			-0-
							767	9									
*05	3689	X	3428	-0-	-261	-0-	40	1	2609	3	Y	708	708	0			-0-
							779	9									
06	3600	X	3183	-0-	-417	-0-	44	1	2500	3	Y	581	581	0			-0-
							639	9									
07	3720	X	3235	-0-	-485	-0-	46	1	2501	3	Y	625	625	0			-0-
							688	9									

WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3158	X	3158	-0-	-0-	-0-	29	1	2635	3	N	449	449	0			-0-
							494	9									
*03	3751	X	3270	-0-	-481	-0-	37	1	2749	3	Y	440	440	0			-0-
							484	9									
*04	3630	X	2920	-0-	-710	-0-	31	1	2482	3	Y	370	370	0			-0-
							407	9									
*05	3627	X	3328	-0-	-299	-0-	41	1	2695	3	Y	538	538	0			-0-
							592	9									
06	3510	X	3031	-0-	-479	-0-	43	1	2448	3	Y	491	491	0			-0-
							540	9									
07	3503	X	2847	-0-	-656	-0-	43	1	2334	3	Y	427	427	0			-0-
							470	9									

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	900	N	900	-0-	-0-	-0-	769	3	131	9	N	119	119	0			-0-
*03	1385	N	1385	-0-	-0-	-0-	1209	3	176	9	Y	160	160	0			-0-
*04	1237	N	1237	-0-	-0-	-0-	1072	3	165	9	Y	150	150	0			-0-
*05	1141	N	1141	-0-	-0-	-0-	1009	3	132	9	Y	120	120	0			-0-
06	1110	N	968	-0-	-142	-0-	844	3	124	9	Y	113	113	0			-0-
07	1271	N	-0-	-0-	-1271	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1480	N	1480	-0-	-0-	-0-	1386	3	94	9	N	85	85	0			-0-
*03	2135	N	2135	-0-	-0-	-0-	1940	3	195	9	Y	177	177	0			-0-
*04	1523	N	1523	-0-	-0-	-0-	1416	3	107	9	Y	97	97	0			-0-
*05	1991	N	1991	-0-	-0-	-0-	1861	3	130	9	Y	118	118	0			-0-
06	2220	N	316	-0-	-1904	-0-	298	3	18	9	Y	16	16	0			-0-
07	1550	N	252	-0-	-1298	-0-	250	3	2	9	Y	2	2	0			-0-

NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	115	-0-	-2545	-0-	87	3	28	9	N	25	25	0			-0-
*03	2852	X	109	-0-	-2743	-0-	89	3	20	9	Y	18	18	0			-0-
*04	2760	X	138	-0-	-2622	-0-	125	3	13	9	Y	12	12	0			-0-
*05	2170	X	254	-0-	-1916	-0-	235	3	19	9	Y	17	17	0			-0-
06	930	X	27	-0-	-903	-0-	19	3	8	9	Y	7	7	0			-0-
07	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2766	-0-	-6	-0-	2758	3	8	9	N	7	7	0			-0-
03	3069	X	1972	-0-	-1097	-0-	1963	3	9	9	Y	8	8	0			-0-
04	2970	X	2909	-0-	-61	-0-	2897	3	12	9	Y	11	11	0			-0-
05	3069	X	2527	-0-	-542	-0-	2519	3	8	9	Y	7	7	0			-0-
06	2970	X	2479	-0-	-491	-0-	2479	3			Y	-0-					-0-
07	3069	X	2589	-0-	-480	-0-	2581	3	8	9	Y	7	7	0			-0-

BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2699	X	2699	-0-	-0-	-0-	2684	3	15	9	N	14	14	0			-0-
*03	4185	X	2826	-0-	-1359	-0-	2809	3	17	9	Y	15	15	0			-0-
*04	4050	X	1024	-0-	-3026	-0-	1018	3	6	9	Y	5	5	0			-0-
*05	3813	X	-0-	-0-	-3813	-0-					Y	-0-					-0-
06	3690	X	2803	-0-	-887	-0-	2786	3	17	9	Y	15	15	0			-0-
*07	2976	X	2929	-0-	-47	-0-	2912	3	17	9	Y	15	15	0			-0-

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4425	X	4425	-0-	-0-	-0-	4363	3	62	9	N	56	56	0			-0-
03	4743	X	3375	-0-	-1368	-0-	3303	3	72	9	Y	65	65	0			-0-
04	4140	X	3525	-0-	-615	-0-	3451	3	74	9	Y	67	67	0			-0-
05	4898	X	2889	-0-	-2009	-0-	2821	3	68	9	Y	62	62	0			-0-
06	4740	X	3265	-0-	-1475	-0-	3265	3			Y	-0-					-0-
07	4898	X	3779	-0-	-1119	-0-	3734	3	45	9	Y	41	41	0			-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 08/12/2019 TOTAL DEPTH 12289 PERF.12470 - 17371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2903	X	2903	-0-	-0-	-0-	2135	3	768	9	N	698	698	0			-0-
*03	1737	X	1737	-0-	-0-	-0-	1323	3	414	9	Y	376	376	0			-0-
*04	2490	X	246	-0-	-2244	-0-	246	3			Y	-0-					-0-
05	3565	X	3	-0-	-3562	-0-	3	3			Y	-0-					-0-
06	3450	X	-0-	-0-	-3450	-0-					Y	-0-					-0-
07	3224	X	-0-	-0-	-3224	-0-					Y	-0-					-0-

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	X	1608	-0-	-352	-0-	1608	3			N	-0-					-0-
03	1798	X	1358	-0-	-440	-0-	1358	3			N	-0-					-0-
04	1740	X	1626	-0-	-114	-0-	1626	3			N	-0-					-0-
05	1767	X	1307	-0-	-460	-0-	1307	3			N	-0-					-0-
06	1710	X	469	-0-	-1241	-0-	469	3			N	-0-					-0-
07	1767	X	1392	-0-	-375	-0-	1392	3			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	372	N	372	-0-	-0-	-0-	361	3	11	9	N	10	10	0			-0-
*03	378	N	378	-0-	-0-	-0-	370	3	8	9	Y	7	7	0			-0-
*04	820	N	820	-0-	-0-	-0-	756	3	64	9	Y	58	58	0			-0-
*05	1348	N	1348	-0-	-0-	-0-	1216	3	132	9	Y	120	120	0			-0-
06	360	N	170	-0-	-190	-0-	100	3	70	9	Y	64	64	0			-0-
07	837	N	-0-	-0-	-837	-0-					Y	-0-					-0-

FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2981	X	2981	-0-	-0-	-0-	2749	3	232	9	N	211	211	0			-0-
*03	3999	X	3331	-0-	-668	-0-	3102	3	229	9	Y	208	208	0			-0-
*04	3870	X	1700	-0-	-2170	-0-	1590	3	110	9	Y	100	100	0			-0-
*05	4340	X	1887	-0-	-2453	-0-	1639	3	248	9	Y	225	225	0			-0-
06	4200	X	3142	-0-	-1058	-0-	2919	3	223	9	Y	203	203	0			-0-
*07	3317	X	2998	-0-	-319	-0-	2765	3	233	9	Y	212	212	0			-0-

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1525	N	1525	-0-	-0-	-0-	1398	3	127	9	N	115	115	0			-0-
*03	1917	N	1917	-0-	-0-	-0-	1712	3	205	9	Y	186	186	0			-0-
*04	1851	N	1851	-0-	-0-	-0-	1661	3	190	9	Y	173	173	0			-0-
*05	1940	N	1940	-0-	-0-	-0-	1778	3	162	9	Y	147	147	0			-0-
06	2010	N	1647	-0-	-363	-0-	1515	3	132	9	Y	120	120	0			-0-
07	1891	N	1746	-0-	-145	-0-	1614	3	132	9	Y	120	120	0			-0-

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 10/15/2022 TOTAL DEPTH 12970 PERF.13849 - 19221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	102	102	0			-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	465	465	0			-0-
*04	0	X	-0-	-0-	-0-	-0-					Y	141	141	0			-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 10/16/2022 TOTAL DEPTH 12975 PERF.14194 - 19470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86530	X	86530	-0-	-0-	-0-	2439 18613	1 9	65478	3	N	16921	16921	0			-0-
*03	89971	X	89971	-0-	-0-	-0-	2640 18932	1 9	68399	3	Y	17211	17211	0			-0-
*04	80248	X	80248	-0-	-0-	-0-	2471 16930	1 9	60847	3	Y	15391	15391	0			-0-
*05	74941	X	74941	-0-	-0-	-0-	2351 15483	1 9	57107	3	Y	14075	14075	0			-0-
06	67016	X	67016	-0-	-0-	-0-	2244 13275	1 9	51497	3	Y	12068	12068	0			-0-
07	64222	X	64222	-0-	-0-	-0-	2117 12878	1 9	49227	3	Y	11707	11707	0			-0-

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1048	X	1048	-0-	-0-	-0-	927	3	121	9	N	110	110	0			-0-
*03	1271	X	997	-0-	-274	-0-	890	3	107	9	N	97	97	0			-0-
*04	1230	X	34	-0-	-1196	-0-	33	3	1	9	N	1	1	0			-0-
*05	1271	X	23	-0-	-1248	-0-	17	3	6	9	N	5	5	0			-0-
06	1170	X	3	-0-	-1167	-0-	3	3			N	-0-					-0-
*07	1806	X	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1917	X	1917	-0-	-0-	-0-	1749	3	168	9	N	153	153	0			-0-
*03	3131	X	820	-0-	-2311	-0-	765	3	55	9	Y	50	50	0			-0-
*04	3030	X	182	-0-	-2848	-0-	176	3	6	9	Y	5	5	0			-0-
*05	2790	X	994	-0-	-1796	-0-	918	3	76	9	Y	69	69	0			-0-
06	2700	X	1084	-0-	-1616	-0-	1004	3	80	9	Y	73	73	0			-0-
*07	2108	X	1181	-0-	-927	-0-	1089	3	92	9	Y	84	84	0			-0-

FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	X	882	-0-	-546	-0-	828	3	54	9	N	49	49	0			-0-
*03	1519	X	938	-0-	-581	-0-	884	3	54	9	Y	49	49	0			-0-
*04	1770	X	764	-0-	-1006	-0-	456	3	308	9	Y	280	280	0			-0-
*05	1829	X	477	-0-	-1352	-0-	476	3	1	9	Y	1	1	0			-0-
06	1650	X	282	-0-	-1368	-0-	84	3	198	9	Y	180	180	0			-0-
*07	1827	X	1827	-0-	-0-	-0-	1737	3	90	9	Y	82	82	0			-0-

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2119	X	2119	-0-	-0-	-0-	241	1	1665	3	N	194	194	0			-0-
							213	9									
*03	1912	X	1912	-0-	-0-	-0-	164	1	1462	3	Y	260	260	0			-0-
							286	9									
*04	2032	X	2032	-0-	-0-	-0-	220	1	1613	3	Y	181	181	0			-0-
							199	9									
*05	2356	X	923	-0-	-1433	-0-	80	1	549	3	Y	267	267	0			-0-
							294	9									
06	3005	X	3005	-0-	-0-	-0-	284	1	2460	3	Y	237	237	0			-0-
							261	9									
07	7542	X	7542	-0-	-0-	-0-	783	1	6514	3	Y	223	223	0			-0-
							245	9									

LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2408	-0-	-112	-0-	2345	3	63	9	N	57	57	0			-0-
*03	3224	X	434	-0-	-2790	-0-	428	3	6	9	Y	5	5	0			-0-
*04	3120	X	29	-0-	-3091	-0-	28	3	1	9	Y	1	1	0			-0-
*05	2883	X	317	-0-	-2566	-0-	317	3			Y	-0-					-0-
06	2790	X	1666	-0-	-1124	-0-	1638	3	28	9	Y	25	25	0			-0-
*07	2666	X	1773	-0-	-893	-0-	1770	3	3	9	Y	3	3	0			-0-

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2147	X	2147	-0-	-0-	-0-	2147	3			N	-0-					-0-
03	2696	X	2696	-0-	-0-	-0-	2696	3			Y	-0-					-0-
04	2154	X	2154	-0-	-0-	-0-	2154	3			Y	-0-					-0-
05	3111	X	3111	-0-	-0-	-0-	3111	3			Y	-0-					-0-
06	2827	X	2827	-0-	-0-	-0-	2827	3			Y	-0-					-0-
07	2895	X	2895	-0-	-0-	-0-	2895	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*11	3764	X	3764	-0-	-0-	-0-	1048	1	1364	3	Y	1210	1205	0		10
							21	4	1331	9						
*12	3472	X	2750	-0-	-722	-0-	1163	1	148	3	Y	1296	1294	0		12
							13	4	1426	9						
*01	4743	X	1845	-0-	-2898	-0-	432	1	553	3	Y	779	783	0		8
							3	4	857	9						
*02	2557	X	2557	-0-	-0-	-0-	244	1	1584	3	Y	660	654	0		14
							3	4	726	9						
03	4743	X	3401	-0-	-1342	-0-	421	1	2249	3	Y	656	662	0		8
							9	4	722	9						
04	3750	X	3537	-0-	-213	-0-	378	1	2392	3	Y	691	687	0		12
							7	4	760	9						
*05	3835	X	3835	-0-	-0-	-0-	333	1	2757	3	Y	674	678	0		8
							4	4	741	9						
*06	3300	X	2759	-0-	-541	-0-	245	1	1868	3	Y	580	577	0		11
							8	4	638	9						
07	3658	X	966	-0-	-2692	-0-	78	1	662	3	Y	204	211	0		4
							2	4	224	9						

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	3724	X	2965	-0-	-759	-0-	2528	3	437	9	N	397	397	0		-0-
*03	4402	X	2062	-0-	-2340	-0-	1904	3	158	9	Y	144	144	0		-0-
*04	4260	X	919	-0-	-3341	-0-	863	3	56	9	Y	51	51	0		-0-
*05	3565	X	2768	-0-	-797	-0-	2452	3	316	9	Y	287	287	0		-0-
06	3330	X	2386	-0-	-944	-0-	2386	3			Y	-0-				-0-
*07	3286	X	1931	-0-	-1355	-0-	1931	3			Y	-0-				-0-

BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	2464	X	1913	-0-	-551	-0-	1614	3	299	9	N	272	272	0		-0-
*03	2806	X	2806	-0-	-0-	-0-	2297	3	509	9	Y	463	463	0		-0-
*04	3870	X	2572	-0-	-1298	-0-	1950	3	622	9	Y	565	565	0		-0-
*05	3999	X	2417	-0-	-1582	-0-	2139	3	278	9	Y	253	253	0		-0-
06	2760	X	1523	-0-	-1237	-0-	1481	3	42	9	Y	38	38	0		-0-
*07	2790	X	1909	-0-	-881	-0-	1909	3			Y	-0-				-0-

SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	1605	N	1605	-0-	-0-	-0-	175	1	1208	3	N	202	202	0		-0-
							222	9								
*03	1636	N	1636	-0-	-0-	-0-	191	1	1211	3	Y	213	213	0		-0-
							234	9								
*04	1648	N	1648	-0-	-0-	-0-	171	1	1250	3	Y	206	206	0		-0-
							227	9								
*05	1943	N	1943	-0-	-0-	-0-	220	1	1499	3	Y	204	204	0		-0-
							224	9								
06	3000	N	4626	-0-	1626	1626	457	1	3960	3	Y	190	190	0		-0-
							209	9								
07	9426	X	7800	-0-	-1626	-0-	813	1	6770	3	Y	197	197	0		-0-
							217	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	930	X	627	-0-	-303	-0-	241	1	3	3	Y	341	344	0			5
							8	4	375	9							
*01	1612	X	623	-0-	-989	-0-	180	1	1	3	Y	397	396	0			6
							5	4	437	9							
*02	190	N	190	-0-	-0-	-0-	36	1	1	4	Y	139	128	0	14	1	3
							153	9									
*03	729	N	729	-0-	-0-	-0-	196	1	5	4	Y	480	472	0			11
							528	9									
04	778	N	778	-0-	-0-	-0-	341	1	1	3	Y	391	391	0			11
							6	4	430	9							
05	876	N	876	-0-	-0-	-0-	375	1	7	4	Y	449	446	0			14
							494	9									
*06	1086	N	1086	-0-	-0-	-0-	500	1	1	3	Y	520	523	0			11
							13	4	572	9							
07	1001	N	1001	-0-	-0-	-0-	498	1	1	3	Y	447	452	0			6
							10	4	492	9							

HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

02	2800	N	3191	-0-	391	391	103	1	2776	3	N	284	284	0			-0-
							312	9									
*03	3100	N	4300	-0-	1200	1591	159	1	4129	3	Y	11	11	0			-0-
							12	9									
*04	3000	N	3553	-0-	553	2144	128	1	3148	3	Y	252	252	0			-0-
							277	9									
*05	5556	X	3412	-0-	-2144	-0-	123	1	2980	3	Y	281	281	0			-0-
							309	9									
06	5291	X	5291	-0-	-0-	-0-	209	1	4795	3	Y	261	261	0			-0-
							287	9									
07	5743	X	5743	-0-	-0-	-0-	222	1	5228	3	Y	266	266	0			-0-
							293	9									

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

02	13127	X	13127	-0-	-0-	-0-	12905	3	222	9	N	202	202	0			-0-
*03	8113	X	8113	-0-	-0-	-0-	7946	3	167	9	Y	152	152	0			-0-
*04	7140	X	1369	-0-	-5771	-0-	1300	3	69	9	Y	63	63	0			-0-
*05	12620	X	12620	-0-	-0-	-0-	12619	3	1	9	Y	1	1	0			-0-
06	7140	X	4868	-0-	-2272	-0-	4618	3	250	9	Y	227	227	0			-0-
*07	7378	X	3571	-0-	-3807	-0-	3327	3	244	9	Y	222	222	0			-0-

DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

*11	11170	X	11170	-0-	-0-	-0-	1492	1	8946	3	Y	637	633	0			5
							31	4	701	9							
*12	11036	X	4742	-0-	-6294	-0-	760	1	3482	3	Y	442	443	0			4
							14	4	486	9							
*01	11036	X	905	-0-	-10131	-0-	288	1	448	3	Y	152	154	0			2
							2	4	167	9							
*02	844	X	844	-0-	-0-	-0-	177	1	587	3	Y	71	71	0			2
							2	4	78	9							
03	11532	X	393	-0-	-11139	-0-	271	1	15	3	Y	93	94	0			1
							5	4	102	9							
04	11160	X	295	-0-	-10865	-0-	179	1	11	3	Y	93	92	0			2
							3	4	102	9							
05	4774	X	221	-0-	-4553	-0-	132	1	8	3	Y	73	74	0			1
							1	4	80	9							
*06	900	X	86	-0-	-814	-0-	50	1	2	3	Y	30	30	0			1
							1	4	33	9							
07	930	X	27	-0-	-903	-0-	17	1	1	3	Y	8	9	0			-0-
							9	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	18135	X	6426	-0-	-11709	-0-	600	1	3712	3	Y	1906	1915	0			32
							17	4	2097	9							
*01	13609	X	4167	-0-	-9442	-0-	502	1	1536	3	Y	1932	1902	0			62
							4	4	2125	9							
*02	1786	X	1786	-0-	-0-	-0-	96	1	1238	3	Y	410	451	0	9	1	12
							1	4	451	9							
03	7987	X	7987	-0-	-0-	-0-	763	1	4274	3	Y	2677	2630	0			59
							5	4	2945	9							
04	6960	X	6144	-0-	-816	-0-	660	1	3135	3	Y	2124	2123	0			60
							13	4	2336	9							
*05	6417	X	5809	-0-	-608	-0-	766	1	2955	3	Y	1889	1886	0			63
							10	4	2078	9							
*06	7440	X	5086	-0-	-2354	-0-	665	1	3006	3	Y	1277	1302	0			38
							10	4	1405	9							
07	7688	X	4742	-0-	-2946	-0-	538	1	2930	3	Y	1151	1149	0			40
							8	4	1266	9							

BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4980	X	3809	-0-	-1171	-0-	951	1	2109	3	Y	664	666	0			6
							19	4	730	9							
*12	5146	X	4474	-0-	-672	-0-	1635	1	1931	3	Y	806	804	0			8
							21	4	887	9							
*01	5549	X	1581	-0-	-3968	-0-	332	1	946	3	Y	273	278	0			3
							3	4	300	9							
*02	4025	X	4025	-0-	-0-	-0-	353	1	3077	3	Y	537	528	0			12
							4	4	591	9							
03	5549	X	3000	-0-	-2549	-0-	374	1	2099	3	Y	472	478	0			6
							8	4	519	9							
04	4410	X	44	-0-	-4366	-0-	19	1	18	3	Y	6	12	0			-0-
							7	9									
*05	4557	X	68	-0-	-4489	-0-	57	1	2	3	Y	8	8	0			-0-
							9	9									
*06	4320	X	301	-0-	-4019	-0-	272	1	24	3	Y	-0-					-0-
							5	4									
07	4464	X	756	-0-	-3708	-0-	447	1	302	3	Y	-0-					-0-
							7	4									

MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2370	X	1134	-0-	-1236	-0-	415	1	11	3	Y	636	639	0			5
							8	4	700	9							
*12	2449	X	1431	-0-	-1018	-0-	514	1	34	3	Y	797	794	0			8
							6	4	877	9							
*01	2449	X	1751	-0-	-698	-0-	618	1	94	3	Y	940	939	0			9
							5	4	1034	9							
*02	1394	X	1394	-0-	-0-	-0-	548	1	92	3	Y	680	674	0			15
							6	4	748	9							
03	2046	X	1319	-0-	-727	-0-	422	1	9	3	Y	800	805	0			10
							8	4	880	9							
04	1710	X	1198	-0-	-512	-0-	529	1	2	3	Y	598	597	0			11
							9	4	658	9							
05	1767	X	1226	-0-	-541	-0-	511	1	1	3	Y	645	648	0			8
							4	4	710	9							
*06	1710	X	47	-0-	-1663	-0-	1	1	1	3	Y	41	48	0			1
							45	9									
07	7850	X	7850	-0-	-0-	-0-	791	1	6073	3	Y	883	869	0			15
							15	4	971	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4805	X	3297	-0-	-1508	-0-	496	1	2660	3	Y	103	101	0			4
							28	4	113	9							
*01	4061	X	3996	-0-	-65	-0-	547	1	3328	3	Y	103	97	0			10
							8	4	113	9							
*02	2558	X	2558	-0-	-0-	-0-	425	1	2017	3	Y	97	103	0			4
							9	4	107	9							
03	4507	X	4507	-0-	-0-	-0-	595	1	3729	3	Y	152	149	0			7
							16	4	167	9							
04	3940	X	3940	-0-	-0-	-0-	549	1	3255	3	Y	110	113	0			4
							15	4	121	9							
*05	3999	X	3150	-0-	-849	-0-	487	1	2557	3	Y	78	79	0			3
							20	4	86	9							
*06	4350	X	3083	-0-	-1267	-0-	466	1	2509	3	Y	81	80	0			4
							19	4	89	9							
07	4495	X	1567	-0-	-2928	-0-	212	1	1308	3	Y	37	39	0			2
							6	4	41	9							

NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

02	1235	N	1235	-0-	-0-	-0-	493	1	554	3	Y	124	100	0			33
							52	4	136	9							
03	1023	N	918	-0-	-105	-0-	710	1	76	3	Y	83	96	0			20
							41	4	91	9							
04	1140	N	-0-	-0-	-1140	-0-					Y	-0-	20	0			-0-
05	1364	N	876	-0-	-488	-0-	56	1	797	3	Y	8	5	0			3
							14	4	9	9							
06	1120	N	1120	-0-	-0-	-0-	70	1	836	3	Y	167	79	0			91
							30	4	184	9							
07	688	N	688	-0-	-0-	-0-	329	1	204	3	Y	98	153	0			36
							47	4	108	9							

WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

*12	1984	X	946	-0-	-1038	-0-	69	1	827	3	Y	42	43	0			1
							4	4	46	9							
*01	2201	X	1578	-0-	-623	-0-	99	1	1421	3	Y	51	49	0			3
							2	4	56	9							
*02	4422	X	4422	-0-	-0-	-0-	393	1	3835	3	Y	168	164	0			7
							9	4	185	9							
03	7208	X	7208	-0-	-0-	-0-	890	1	6114	3	Y	164	165	0			6
							24	4	180	9							
04	7569	X	7569	-0-	-0-	-0-	595	1	6867	3	Y	86	89	0			3
							12	4	95	9							
*05	7161	X	7161	-0-	-0-	-0-	708	1	6327	3	Y	91	91	0			3
							26	4	100	9							
*06	3810	X	1560	-0-	-2250	-0-	136	1	1381	3	Y	33	35	0			1
							7	4	36	9							
07	7272	X	7272	-0-	-0-	-0-	412	1	6720	3	Y	114	114	0			1
							15	4	125	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 04/02/2021 TOTAL DEPTH 12190 PERF.12754 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*11	4140	X	2774	-0-	-1366	-0-	678	1	1668	3	Y	376	377	0		3
							14	4	414	9						
*12	4278	X	2397	-0-	-1881	-0-	866	1	1144	3	Y	342	342	0		3
							11	4	376	9						
*01	3751	X	2244	-0-	-1507	-0-	635	1	1287	3	Y	288	288	0		3
							5	4	317	9						
*02	1521	X	1521	-0-	-0-	-0-	365	1	935	3	Y	197	196	0		4
							4	4	217	9						
03	2852	X	2775	-0-	-77	-0-	699	1	1982	3	Y	73	76	0		1
							14	4	80	9						
04	2760	X	1186	-0-	-1574	-0-	424	1	631	3	Y	113	112	0		2
							7	4	124	9						
05	2418	X	858	-0-	-1560	-0-	243	1	512	3	Y	92	93	0		1
							2	4	101	9						
*06	2700	X	427	-0-	-2273	-0-	373	1	21	3	Y	24	25	0		-0-
							7	4	26	9						
07	2790	X	416	-0-	-2374	-0-	388	1	22	3	Y	-0-				-0-
							6	4								

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

02	3639	X	3639	-0-	-0-	-0-	3501	3	138	9	N	125	125	0		-0-
*03	3875	X	2628	-0-	-1247	-0-	2542	3	86	9	Y	78	78	0		-0-
*04	3750	X	978	-0-	-2772	-0-	944	3	34	9	Y	31	31	0		-0-
*05	5208	X	215	-0-	-4993	-0-	214	3	1	9	Y	1	1	0		-0-
06	5040	X	1193	-0-	-3847	-0-	1149	3	44	9	Y	40	40	0		-0-
*07	4030	X	306	-0-	-3724	-0-	295	3	11	9	Y	10	10	0		-0-

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

02	2960	X	2960	-0-	-0-	-0-	2600	3	360	9	N	327	327	0		-0-
*03	3224	X	814	-0-	-2410	-0-	648	3	166	9	Y	151	151	0		-0-
*04	3120	X	202	-0-	-2918	-0-	83	3	119	9	Y	108	108	0		-0-
*05	3224	X	1181	-0-	-2043	-0-	985	3	196	9	Y	178	178	0		-0-
06	3120	X	884	-0-	-2236	-0-	718	3	166	9	Y	151	151	0		-0-
07	3224	X	805	-0-	-2419	-0-	656	3	149	9	Y	135	135	0		-0-

WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

*11	4770	X	2034	-0-	-2736	-0-	283	1	1585	3	Y	145	146	0		1
							6	4	160	9						
*12	4929	X	2744	-0-	-2185	-0-	561	1	1900	3	Y	249	248	0		2
							9	4	274	9						
*01	4278	X	3928	-0-	-350	-0-	555	1	3106	3	Y	238	238	0		2
							5	4	262	9						
*02	1090	X	1090	-0-	-0-	-0-	178	1	794	3	Y	105	105	0		2
							2	4	116	9						
03	3441	X	1231	-0-	-2210	-0-	243	1	895	3	Y	80	81	0		1
							5	4	88	9						
04	3750	X	2335	-0-	-1415	-0-	304	1	1869	3	Y	143	141	0		3
							5	4	157	9						
*05	3875	X	3613	-0-	-262	-0-	357	1	3053	3	Y	181	182	0		2
							4	4	199	9						
*06	4961	X	4961	-0-	-0-	-0-	404	1	4212	3	Y	300	296	0		6
							15	4	330	9						
07	5079	X	5079	-0-	-0-	-0-	460	1	4329	3	Y	255	257	0		4
							9	4	281	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1202	N	1202	-0-	-0-	-0-	1176	3	26	9	N	24	24	0			-0-
*03	1384	N	1384	-0-	-0-	-0-	1350	3	34	9	Y	31	31	0			-0-
*04	532	N	532	-0-	-0-	-0-	522	3	10	9	Y	9	9	0			-0-
*05	1333	N	1161	-0-	-172	-0-	1053	3	108	9	Y	98	98	0			-0-
06	1320	N	921	-0-	-399	-0-	902	3	19	9	Y	17	17	0			-0-
*07	1147	N	1147	-0-	-0-	-0-	1115	3	32	9	Y	29	29	0			-0-

HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	399	-0-	-2989	-0-	10	1	273	3	N	105	105	0			-0-
							116	9									
*03	3596	X	640	-0-	-2956	-0-	18	1	464	3	Y	144	144	0			-0-
							158	9									
*04	1890	X	305	-0-	-1585	-0-	9	1	229	3	Y	61	61	0			-0-
							67	9									
*05	527	X	-0-	-0-	-527	-0-					Y	-0-					-0-
06	690	X	-0-	-0-	-690	-0-					Y	-0-					-0-
07	713	X	8	-0-	-705	-0-	1	3	7	9	Y	6	6	0			-0-

MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 03/03/2020 TOTAL DEPTH 11982 PERF.12496 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4216	X	4190	-0-	-26	-0-	692	1	2866	3	Y	542	536	0			13
							36	4	596	9							
*01	5346	X	5346	-0-	-0-	-0-	653	1	3914	3	Y	694	662	0			45
							16	4	763	9							
*02	4896	X	4896	-0-	-0-	-0-	421	1	3820	3	Y	586	607	0			24
							10	4	645	9							
03	4254	X	4254	-0-	-0-	-0-	391	1	3185	3	Y	606	608	0			22
							11	4	667	9							
04	5160	X	3278	-0-	-1882	-0-	294	1	2519	3	Y	417	427	0			12
							6	4	459	9							
*05	5425	X	2965	-0-	-2460	-0-	299	1	2211	3	Y	404	402	0			14
							11	4	444	9							
*06	5250	X	1870	-0-	-3380	-0-	180	1	1390	3	Y	265	272	0			7
							8	4	292	9							
07	5425	X	1963	-0-	-3462	-0-	116	1	1555	3	Y	262	267	0			2
							4	4	288	9							

WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3317	X	2499	-0-	-818	-0-	921	1	991	3	Y	493	511	0			12
							45	4	542	9							
*01	3674	X	3674	-0-	-0-	-0-	1098	1	2198	3	Y	319	310	0			21
							27	4	351	9							
*02	2450	X	2450	-0-	-0-	-0-	523	1	1577	3	Y	307	315	0			13
							12	4	338	9							
03	4495	X	3234	-0-	-1261	-0-	774	1	2121	3	Y	290	292	0			11
							20	4	319	9							
04	4350	X	2037	-0-	-2313	-0-	503	1	1314	3	Y	192	197	0			6
							9	4	211	9							
*05	3689	X	1838	-0-	-1851	-0-	455	1	1144	3	Y	203	202	0			7
							16	4	223	9							
*06	3570	X	537	-0-	-3033	-0-	68	1	438	3	Y	25	31	0			1
							3	4	28	9							
07	3224	X	3164	-0-	-60	-0-	557	1	2348	3	Y	220	219	0			2
							17	4	242	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	922	N	922	-0-	-0-	-0-	738	3	184	9	N	167	167	0			-0-
*03	1350	N	1350	-0-	-0-	-0-	989	3	361	9	Y	328	328	0			-0-
*04	127	N	127	-0-	-0-	-0-	107	3	20	9	Y	18	18	0			-0-
*05	1023	N	115	-0-	-908	-0-	92	3	23	9	Y	21	21	0			-0-
06	1260	N	18	-0-	-1242	-0-	18	3			Y	-0-					-0-
*07	124	N	17	-0-	-107	-0-	17	3			Y	-0-					-0-

MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

*12	2374	X	2374	-0-	-0-	-0-	388	1	1635	3	Y	301	298	0			7
							20	4	331	9							
*01	1643	X	186	-0-	-1457	-0-	29	1	126	3	Y	27	32	0			2
							1	4	30	9							
*02	11	X	11	-0-	-0-	-0-	1	1	3	3	Y	6	8	0			-0-
							7	9									
03	2891	X	2891	-0-	-0-	-0-	597	1	1744	3	Y	485	467	0			18
							16	4	534	9							
04	2310	X	1874	-0-	-436	-0-	247	1	1371	3	Y	228	239	0			7
							5	4	251	9							
*05	2387	X	1636	-0-	-751	-0-	176	1	1187	3	Y	243	241	0			9
							6	4	267	9							
*06	2790	X	2267	-0-	-523	-0-	283	1	1455	3	Y	470	467	0			12
							12	4	517	9							
07	3378	X	3378	-0-	-0-	-0-	604	1	2040	3	Y	651	658	0			5
							18	4	716	9							

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 07/24/2022 TOTAL DEPTH 13494 PERF.13527 - 19488

02	66008	X	66008	-0-	-0-	-0-	58891	3	7117	9	N	6470	6470	0			-0-
*03	81346	X	81346	-0-	-0-	-0-	74581	3	6765	9	Y	6150	6150	0			-0-
*04	65100	X	65100	-0-	-0-	-0-	59359	3	5741	9	Y	5219	5219	0			-0-
*05	61575	X	61575	-0-	-0-	-0-	56361	3	5214	9	Y	4740	4740	0			-0-
06	54001	X	54001	-0-	-0-	-0-	49669	3	4332	9	Y	3938	3938	0			-0-
07	51538	X	51538	-0-	-0-	-0-	47593	3	3945	9	Y	3586	3586	0			-0-

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

02	2716	X	112	-0-	-2604	-0-	111	3	1	9	N	1	1	0			-0-
03	3059	X	3059	-0-	-0-	-0-	3059	3			N	-0-					-0-
04	3488	X	3488	-0-	-0-	-0-	3488	3			N	-0-					-0-
05	2900	X	2900	-0-	-0-	-0-	2900	3			N	-0-					-0-
06	3078	X	3078	-0-	-0-	-0-	3078	3			N	-0-					-0-
07	3596	X	2960	-0-	-636	-0-	2942	3	18	9	N	16	16	0			-0-

BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

*12	6884	X	6884	-0-	-0-	-0-	552	1	5595	3	Y	639	633	0			24
							34	4	703	9							
*01	5549	X	4509	-0-	-1040	-0-	470	1	3309	3	Y	657	619	0			62
							7	4	723	9							
*02	5990	X	5990	-0-	-0-	-0-	641	1	4908	3	Y	388	435	0			15
							14	4	427	9							
03	6882	X	5344	-0-	-1538	-0-	840	1	3967	3	Y	467	461	0			21
							23	4	514	9							
04	6660	X	5118	-0-	-1542	-0-	736	1	3610	3	Y	684	679	0			26
							20	4	752	9							
*05	6882	X	4390	-0-	-2492	-0-	552	1	3319	3	Y	452	461	0			17
							22	4	497	9							
*06	6420	X	3950	-0-	-2470	-0-	510	1	3061	3	Y	325	327	0			15
							21	4	358	9							
07	6634	X	3625	-0-	-3009	-0-	419	1	2871	3	Y	294	296	0			13
							12	4	323	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	3752	X	1481	-0-	-2271	-0-	30	1	811	3	N	582	582	0		-0-
							640	9								
*03	4154	X	3051	-0-	-1103	-0-	61	1	2487	3	Y	457	457	0		-0-
							503	9								
*04	4020	X	926	-0-	-3094	-0-	15	1	369	3	Y	493	493	0		-0-
							542	9								
*05	4154	X	778	-0-	-3376	-0-	8	1	198	3	Y	520	520	0		-0-
							572	9								
06	4020	X	2431	-0-	-1589	-0-	78	1	1795	3	Y	507	507	0		-0-
							558	9								
07	2419	X	2419	-0-	-0-	-0-	74	1	1806	3	Y	490	490	0		-0-
							539	9								

CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

02	48	N	48	-0-	-0-	-0-	8	3	40	9	N	36	36	0		-0-
*03	362	N	362	-0-	-0-	-0-	350	3	12	9	Y	11	11	0		-0-
*04	78	N	78	-0-	-0-	-0-	59	3	19	9	Y	17	17	0		-0-
*05	62	N	30	-0-	-32	-0-	20	3	10	9	Y	9	9	0		-0-
06	270	N	20	-0-	-250	-0-	2	3	18	9	Y	16	16	0		-0-
07	93	N	43	-0-	-50	-0-	4	3	39	9	Y	35	35	0		-0-

MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

*12	T. A.	133	-0-	133	2323	111	1	5	4	Y	15	19	0		-0-
						17	9								
*01	T. A.	-0-	-0-	-0-	2323					Y	-0-				-0-
*02	2323	X	-0-	-0-	-2323	-0-				Y	-0-				-0-
03	2263	X	-0-	-0-	-2263	-0-				Y	-0-				-0-
04	2190	X	-0-	-0-	-2190	-0-				Y	-0-				-0-
05	124	X	-0-	-0-	-124	-0-				Y	-0-				-0-
*06	0	X	-0-	-0-	-0-	-0-				Y	-0-				-0-
07	0	X	-0-	-0-	-0-	-0-				Y	-0-				-0-

BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

*12	3472	X	2746	-0-	-726	-0-	464	1	1789	3	Y	425	420	0		16
							25	4	468	9						
*01	3069	X	2308	-0-	-761	-0-	474	1	1476	3	Y	319	305	0		30
							7	4	351	9						
*02	2449	X	2449	-0-	-0-	-0-	488	1	1605	3	Y	314	332	0		12
							11	4	345	9						
03	2759	X	2621	-0-	-138	-0-	515	1	1690	3	Y	365	361	0		16
							14	4	402	9						
04	2997	X	2997	-0-	-0-	-0-	498	1	2098	3	Y	353	356	0		13
							13	4	388	9						
*05	3226	X	3226	-0-	-0-	-0-	532	1	1949	3	Y	658	647	0		24
							21	4	724	9						
*06	2610	X	2316	-0-	-294	-0-	509	1	1467	3	Y	293	304	0		13
							18	4	322	9						
07	3100	X	2982	-0-	-118	-0-	513	1	2012	3	Y	403	399	0		17
							14	4	443	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	3044	-0-	-764	-0-	472	1	2034	3	N	489	489	0			-0-
							538	9									
*03	4218	X	4218	-0-	-0-	-0-	488	1	3144	3	Y	533	533	0			-0-
							586	9									
*04	3931	X	3931	-0-	-0-	-0-	407	1	2959	3	Y	514	514	0			-0-
							565	9									
*05	3844	X	3631	-0-	-213	-0-	482	1	2619	3	Y	482	482	0			-0-
							530	9									
06	3720	X	2973	-0-	-747	-0-	344	1	2201	3	Y	389	389	0			-0-
							428	9									
07	4030	X	3057	-0-	-973	-0-	352	1	2201	3	Y	458	458	0			-0-
							504	9									

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	X	29	-0-	-755	-0-	2	1	7	3	N	18	18	0			-0-
							20	9									
*03	868	X	263	-0-	-605	-0-	182	3	81	9	Y	74	74	0			-0-
*04	254	X	254	-0-	-0-	-0-	22	1	157	3	Y	68	68	0			-0-
							75	9									
*05	285	X	285	-0-	-0-	-0-	30	1	164	3	Y	83	83	0			-0-
							91	9									
06	238	X	238	-0-	-0-	-0-	25	1	157	3	Y	51	51	0			-0-
							56	9									
07	310	X	310	-0-	-0-	-0-	41	1	250	3	Y	17	17	0			-0-
							19	9									

BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	20615	X	19918	-0-	-697	-0-	764	1	15322	3	Y	3433	3490	0			129
							56	4	3776	9							
*01	28954	X	18340	-0-	-10614	-0-	700	1	13574	3	Y	3685	3468	0			346
							12	4	4054	9							
*02	14307	X	14307	-0-	-0-	-0-	589	1	10429	3	Y	2978	3210	0			114
							13	4	3276	9							
03	28954	X	14431	-0-	-14523	-0-	570	1	10612	3	Y	2938	2919	0			133
							17	4	3232	9							
04	27180	X	12308	-0-	-14872	-0-	474	1	8958	3	Y	2603	2638	0			98
							13	4	2863	9							
*05	19933	X	14939	-0-	-4994	-0-	873	1	11609	3	Y	2200	2217	0			81
							37	4	2420	9							
*06	17760	X	14818	-0-	-2942	-0-	940	1	11834	3	Y	1813	1812	0			82
							50	4	1994	9							
07	15841	X	13340	-0-	-2501	-0-	799	1	10779	3	Y	1578	1592	0			68
							26	4	1736	9							

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6972	X	3473	-0-	-3499	-0-	3418	3	55	9	N	50	50	0			-0-
03	7719	X	5077	-0-	-2642	-0-	4979	3	98	9	N	89	89	0			-0-
04	6840	X	5390	-0-	-1450	-0-	5284	3	106	9	N	96	96	0			-0-
05	5921	X	5627	-0-	-294	-0-	5492	3	135	9	N	123	123	0			-0-
06	5730	X	2432	-0-	-3298	-0-	2432	3			N	-0-					-0-
07	7730	X	7730	-0-	-0-	-0-	7617	3	113	9	N	103	103	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*12	4876	X	4876	-0-	-0-	-0-		499	1	3649	3	Y	635	627	0		24
								29	4	699	9						
*01	5022	X	4911	-0-	-111	-0-		492	1	3785	3	Y	569	540	0		53
								8	4	626	9						
*02	4839	X	4839	-0-	-0-	-0-		501	1	3877	3	Y	409	446	0		16
								11	4	450	9						
03	5022	X	5005	-0-	-17	-0-		555	1	4032	3	Y	366	365	0		17
								15	4	403	9						
04	5394	X	5394	-0-	-0-	-0-		542	1	4426	3	Y	374	377	0		14
								15	4	411	9						
*05	5789	X	5789	-0-	-0-	-0-		584	1	4470	3	Y	646	636	0		24
								24	4	711	9						
*06	6009	X	6009	-0-	-0-	-0-		601	1	4770	3	Y	555	554	0		25
								27	4	611	9						
07	5720	X	5720	-0-	-0-	-0-		559	1	4629	3	Y	468	473	0		20
								17	4	515	9						

FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 07/14/2022 TOTAL DEPTH 12549 PERF.13046 - 18534

02	61493	X	61493	-0-	-0-	-0-		55650	3	5843	9	N	5312	5312	0		-0-
*03	28808	X	28808	-0-	-0-	-0-		26396	3	2412	9	Y	2193	2193	0		-0-
*04	65608	X	65608	-0-	-0-	-0-		59271	3	6337	9	Y	5761	5761	0		-0-
*05	68295	X	68295	-0-	-0-	-0-		61840	3	6455	9	Y	5868	5868	0		-0-
06	59702	X	59702	-0-	-0-	-0-		54619	3	5083	9	Y	4621	4621	0		-0-
*07	54372	X	54372	-0-	-0-	-0-		49267	3	5105	9	Y	4641	4641	0		-0-

WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

02	5987	X	5987	-0-	-0-	-0-		50	1	5394	3	N	494	494	0		-0-
								543	9								
*03	5859	X	3862	-0-	-1997	-0-		41	1	3418	3	Y	366	366	0		-0-
								403	9								
*04	5250	X	1522	-0-	-3728	-0-		18	1	1358	3	Y	133	133	0		-0-
								146	9								
*05	6634	X	1990	-0-	-4644	-0-		29	1	1822	3	Y	126	126	0		-0-
								139	9								
06	6420	X	1507	-0-	-4913	-0-		26	1	1390	3	Y	83	83	0		-0-
								91	9								
07	6634	X	181	-0-	-6453	-0-		2	1	85	3	Y	85	85	0		-0-
								94	9								

SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

*12	4619	X	3598	-0-	-1021	-0-		679	1	1903	3	Y	892	888	0		22
								35	4	981	9						
*01	4619	X	3804	-0-	-815	-0-		903	1	1802	3	Y	979	937	0		64
								22	4	1077	9						
*02	3339	X	3339	-0-	-0-	-0-		601	1	1748	3	Y	887	915	0		36
								14	4	976	9						
03	4092	X	3702	-0-	-390	-0-		597	1	2012	3	Y	979	979	0		36
								16	4	1077	9						
04	3960	X	3237	-0-	-723	-0-		532	1	1785	3	Y	827	839	0		24
								10	4	910	9						
*05	3813	X	3203	-0-	-610	-0-		556	1	1696	3	Y	846	840	0		30
								20	4	931	9						
*06	3690	X	3077	-0-	-613	-0-		467	1	1786	3	Y	733	745	0		18
								18	4	806	9						
07	3689	X	3557	-0-	-132	-0-		554	1	1888	3	Y	998	1008	0		8
								17	4	1098	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	540	N	540	-0-	-0-	-0-	30	1	130	3	N	345	345	0			-0-
							380	9									
*03	1494	N	1494	-0-	-0-	-0-	1	1	1049	3	Y	404	404	0			-0-
							444	9									
*04	280	N	280	-0-	-0-	-0-	14	1	101	3	Y	150	150	0			-0-
							165	9									
*05	589	N	10	-0-	-579	-0-	3	3	7	9	Y	6	6	0			-0-
*06	660	N	451	-0-	-209	-0-	10	1	64	3	Y	343	343	0			-0-
							377	9									
07	404	N	404	-0-	-0-	-0-	68	3	336	9	Y	305	305	0			-0-

WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13495	X	5595	-0-	-7900	-0-	44	1	4771	3	N	709	709	0			-0-
							780	9									
*03	10013	X	1551	-0-	-8462	-0-	16	1	1188	3	Y	315	315	0			-0-
							347	9									
*04	9690	X	87	-0-	-9603	-0-	17	3	70	9	Y	64	64	0			-0-
*05	8153	X	-0-	-0-	-8153	-0-					Y	-0-					-0-
06	7890	X	6628	-0-	-1262	-0-	108	1	5738	3	Y	711	711	0			-0-
							782	9									
07	7040	X	7040	-0-	-0-	-0-	145	1	6110	3	Y	714	714	0			-0-
							785	9									

MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3813	X	2384	-0-	-1429	-0-	372	1	1541	3	Y	413	414	0			6
							17	4	454	9							
*01	3534	X	3185	-0-	-349	-0-	455	1	2076	3	Y	587	583	0			10
							8	4	646	9							
*02	2663	X	2663	-0-	-0-	-0-	434	1	1582	3	Y	579	582	0			7
							10	4	637	9							
03	3038	X	2433	-0-	-605	-0-	441	1	1480	3	Y	461	462	0			6
							5	4	507	9							
04	3090	X	2815	-0-	-275	-0-	479	1	1671	3	Y	600	598	0			8
							5	4	660	9							
*05	3193	X	1429	-0-	-1764	-0-	498	1	488	3	Y	399	401	0			6
							4	4	439	9							
*06	3090	X	2202	-0-	-888	-0-	140	1	1815	3	Y	220	224	0			2
							5	4	242	9							
07	2945	X	2086	-0-	-859	-0-	580	1	964	3	Y	483	481	0			4
							11	4	531	9							

MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5797	X	2811	-0-	-2986	-0-	424	1	1744	3	Y	566	570	0			8
							20	4	623	9							
*01	4681	X	2933	-0-	-1748	-0-	305	1	1832	3	Y	719	715	0			12
							5	4	791	9							
*02	3834	X	3834	-0-	-0-	-0-	434	1	2453	3	Y	852	854	0			10
							10	4	937	9							
03	4373	X	4373	-0-	-0-	-0-	380	1	3161	3	Y	752	752	0			10
							5	4	827	9							
04	4170	X	2918	-0-	-1252	-0-	316	1	1991	3	Y	552	555	0			7
							4	4	607	9							
*05	4247	X	1364	-0-	-2883	-0-	377	1	743	3	Y	219	223	0			3
							3	4	241	9							
*06	4230	X	3226	-0-	-1004	-0-	299	1	2299	3	Y	563	560	0			6
							9	4	619	9							
07	4371	X	4336	-0-	-35	-0-	655	1	2697	3	Y	883	881	0			8
							13	4	971	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4154	X	3920	-0-	-234	-0-	636	1	2226	3	Y	935	934	0			13
							29	4	1029	9							
*01	4616	X	4616	-0-	-0-	-0-	759	1	2781	3	Y	966	963	0			16
							13	4	1063	9							
*02	2790	X	2790	-0-	-0-	-0-	514	1	1459	3	Y	732	739	0			9
							12	4	805	9							
03	3906	X	244	-0-	-3662	-0-	48	1	130	3	Y	59	67	0			1
							1	4	65	9							
04	4470	X	2665	-0-	-1805	-0-	359	1	1588	3	Y	649	642	0			8
							4	4	714	9							
*05	4619	X	931	-0-	-3688	-0-	296	1	494	3	Y	126	132	0			2
							2	4	139	9							
*06	4470	X	-0-	-0-	-4470	-0-					Y	-0-	2	0			-0-
07	3100	X	-0-	-0-	-3100	-0-					Y	-0-					-0-

MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	2475	-0-	-801	-0-	2119	3	356	9	N	324	324	0			-0-
*03	2855	X	2855	-0-	-0-	-0-	2495	3	360	9	Y	327	327	0			-0-
*04	3150	X	1480	-0-	-1670	-0-	1378	3	102	9	Y	93	93	0			-0-
*05	3441	X	1641	-0-	-1800	-0-	1506	3	135	9	Y	123	123	0			-0-
06	3330	X	2120	-0-	-1210	-0-	1857	3	263	9	Y	239	239	0			-0-
*07	2945	X	2759	-0-	-186	-0-	2211	3	548	9	Y	498	498	0			-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2480	X	2273	-0-	-207	-0-	891	1	966	3	Y	338	336	0			8
							44	4	372	9							
*01	2511	X	2310	-0-	-201	-0-	1007	1	993	3	Y	260	251	0			17
							24	4	286	9							
*02	3476	X	3476	-0-	-0-	-0-	702	1	2429	3	Y	299	304	0			12
							16	4	329	9							
03	2511	X	2202	-0-	-309	-0-	701	1	1219	3	Y	240	243	0			9
							18	4	264	9							
04	2400	X	1802	-0-	-598	-0-	636	1	980	3	Y	159	163	0			5
							11	4	175	9							
*05	3844	X	1899	-0-	-1945	-0-	643	1	1083	3	Y	136	136	0			5
							23	4	150	9							
*06	3720	X	1935	-0-	-1785	-0-	569	1	1152	3	Y	175	176	0			4
							21	4	193	9							
07	3844	X	2257	-0-	-1587	-0-	688	1	1174	3	Y	341	342	0			3
							20	4	375	9							

HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2252	X	2252	-0-	-0-	-0-	2112	3	140	9	N	127	127	0			-0-
*03	1924	X	1924	-0-	-0-	-0-	1756	3	168	9	Y	153	153	0			-0-
*04	1264	X	1264	-0-	-0-	-0-	1100	3	164	9	Y	149	149	0			-0-
*05	1312	X	1312	-0-	-0-	-0-	1157	3	155	9	Y	141	141	0			-0-
06	995	X	995	-0-	-0-	-0-	875	3	120	9	Y	109	109	0			-0-
07	1156	X	1156	-0-	-0-	-0-	1020	3	136	9	Y	124	124	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4836	X	3512	-0-	-1324	-0-	624	1	1917	3	Y	857	854	0			12
							28	4	943	9							
*01	3565	X	1200	-0-	-2365	-0-	565	1	47	3	Y	525	528	0			9
							10	4	578	9							
*02	1323	X	1323	-0-	-0-	-0-	523	1	308	3	Y	436	440	0			5
							12	4	480	9							
03	3503	X	998	-0-	-2505	-0-	508	1	79	3	Y	368	368	0			5
							6	4	405	9							
04	3390	X	560	-0-	-2830	-0-	311	1	56	3	Y	173	176	0			2
							3	4	190	9							
*05	3503	X	609	-0-	-2894	-0-	289	1	283	3	Y	32	34	0			-0-
							2	4	35	9							
*06	6954	X	6954	-0-	-0-	-0-	500	1	4801	3	Y	1488	1472	0			16
							16	4	1637	9							
07	20066	X	20066	-0-	-0-	-0-	1251	1	13118	3	Y	5153	5122	0			47
							29	4	5668	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4123	X	3241	-0-	-882	-0-	462	1	1954	3	Y	731	732	0			10
							21	4	804	9							
*01	4166	X	4166	-0-	-0-	-0-	561	1	2573	3	Y	929	923	0			16
							10	4	1022	9							
*02	2737	X	2737	-0-	-0-	-0-	512	1	1608	3	Y	550	559	0			7
							12	4	605	9							
03	3689	X	2535	-0-	-1154	-0-	613	1	1502	3	Y	375	377	0			5
							7	4	413	9							
04	4020	X	3166	-0-	-854	-0-	582	1	2145	3	Y	394	394	0			5
							6	4	433	9							
*05	4154	X	3600	-0-	-554	-0-	612	1	2557	3	Y	386	385	0			6
							6	4	425	9							
*06	4020	X	3278	-0-	-742	-0-	414	1	2451	3	Y	366	368	0			4
							10	4	403	9							
07	3286	X	3228	-0-	-58	-0-	679	1	2143	3	Y	357	358	0			3
							13	4	393	9							

CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	2105	-0-	-275	-0-	56	1	1503	3	N	496	496	0			-0-
							546	9									
*03	2556	X	2556	-0-	-0-	-0-	46	1	1969	3	Y	492	492	0			-0-
							541	9									
*04	2520	X	2016	-0-	-504	-0-	58	1	1434	3	Y	476	476	0			-0-
							524	9									
*05	2604	X	2292	-0-	-312	-0-	69	1	1666	3	Y	506	506	0			-0-
							557	9									
06	2520	X	2001	-0-	-519	-0-	63	1	1446	3	Y	447	447	0			-0-
							492	9									
07	2511	X	2511	-0-	-0-	-0-	80	1	1926	3	Y	459	459	0			-0-
							505	9									

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3914	X	3914	-0-	-0-	-0-	768	1	2081	3	Y	863	861	0			34
							116	4	949	9							
03	5567	X	5567	-0-	-0-	-0-	827	1	3723	3	Y	819	821	0			32
							116	4	901	9							
04	4788	X	4788	-0-	-0-	-0-	805	1	2970	3	Y	819	817	0			34
							112	4	901	9							
05	4820	X	4820	-0-	-0-	-0-	771	1	2525	3	Y	1236	1228	0			42
							164	4	1360	9							
06	5400	X	3509	-0-	-1891	-0-	538	1	1733	3	Y	1026	1022	0			46
							109	4	1129	9							
07	5580	X	4033	-0-	-1547	-0-	787	1	1870	3	Y	1178	1169	0			55
							80	4	1296	9							

HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	3258	-0-	-326	-0-	88	1	2359	3	N	737	737	0			-0-
							811	9									
*03	3782	X	2536	-0-	-1246	-0-	66	1	1712	3	Y	689	689	0			-0-
							758	9									
*04	3480	X	3345	-0-	-135	-0-	103	1	2541	3	Y	637	637	0			-0-
							701	9									
*05	3875	X	3440	-0-	-435	-0-	109	1	2651	3	Y	618	618	0			-0-
							680	9									
06	3750	X	3262	-0-	-488	-0-	108	1	2471	3	Y	621	621	0			-0-
							683	9									
07	3596	X	3281	-0-	-315	-0-	102	1	2477	3	Y	638	638	0			-0-
							702	9									

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1420	N	1420	-0-	-0-	-0-	1000	3	420	9	N	382	382	0			-0-
*03	2022	N	2022	-0-	-0-	-0-	1565	3	457	9	Y	415	415	0			-0-
*04	1523	N	1523	-0-	-0-	-0-	1108	3	415	9	Y	377	377	0			-0-
*05	1581	N	529	-0-	-1052	-0-	99	3	430	9	Y	391	391	0			-0-
06	1560	N	1444	-0-	-116	-0-	1048	3	396	9	Y	360	360	0			-0-
07	1713	N	1713	-0-	-0-	-0-	1298	3	415	9	Y	377	377	0			-0-

SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1674	N	1674	-0-	-0-	-0-	511	1	512	3	Y	521	517	0			21
							78	4	573	9							
03	1625	N	1625	-0-	-0-	-0-	543	1	553	3	Y	412	417	0			16
							76	4	453	9							
04	1950	N	1889	-0-	-61	-0-	765	1	568	3	Y	409	408	0			17
							106	4	450	9							
05	1952	N	1952	-0-	-0-	-0-	790	1	557	3	Y	396	400	0			13
							169	4	436	9							
06	1832	N	1832	-0-	-0-	-0-	767	1	511	3	Y	362	359	0			16
							156	4	398	9							
07	1953	N	860	-0-	-1093	-0-	440	1	45	3	Y	300	302	0			14
							45	4	330	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2890	X	2890	-0-	-0-	-0-	696	1	1343	3	Y	678	677	0			27
							105	4	746	9							
03	3844	X	3111	-0-	-733	-0-	775	1	1525	3	Y	638	640	0			25
							109	4	702	9							
04	3720	X	2565	-0-	-1155	-0-	805	1	1067	3	Y	528	531	0			22
							112	4	581	9							
05	3472	X	2785	-0-	-687	-0-	813	1	1213	3	Y	533	537	0			18
							173	4	586	9							
06	3360	X	1317	-0-	-2043	-0-	658	1	99	3	Y	387	388	0			17
							134	4	426	9							
07	3193	X	2219	-0-	-974	-0-	430	1	1111	3	Y	576	566	0			27
							44	4	634	9							

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

02	6524	X	5300	-0-	-1224	-0-	42	1	4611	3	N	588	588	0			-0-
							647	9									
*03	7297	X	7297	-0-	-0-	-0-	67	1	6300	3	Y	845	845	0			-0-
							930	9									
*04	5764	X	5764	-0-	-0-	-0-	67	1	4974	3	Y	657	657	0			-0-
							723	9									
*05	6325	X	6325	-0-	-0-	-0-	89	1	5585	3	Y	592	592	0			-0-
							651	9									
06	6090	X	5294	-0-	-796	-0-	89	1	4712	3	Y	448	448	0			-0-
							493	9									
07	6293	X	2503	-0-	-3790	-0-	46	1	1985	3	Y	429	429	0			-0-
							472	9									

ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

02	2352	X	498	-0-	-1854	-0-	1	1	119	3	N	344	344	0			-0-
							378	9									
*03	3100	N	3373	-0-	273	273	27	1	2856	3	Y	445	445	0			-0-
							490	9									
*04	2602	N	2329	-0-	-273	-0-	23	1	1858	3	Y	407	407	0			-0-
							448	9									
*05	2970	N	2970	-0-	-0-	-0-	35	1	2308	3	Y	570	570	0			-0-
							627	9									
06	2580	N	1401	-0-	-1179	-0-	14	1	796	3	Y	537	537	0			-0-
							591	9									
07	2515	N	2515	-0-	-0-	-0-	36	1	1981	3	Y	453	453	0			-0-
							498	9									

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

02	3304	X	3089	-0-	-215	-0-	310	1	2143	3	N	578	578	0			-0-
							636	9									
*03	4496	X	4496	-0-	-0-	-0-	346	1	3443	3	Y	643	643	0			-0-
							707	9									
*04	3270	X	3141	-0-	-129	-0-	305	1	2235	3	Y	546	546	0			-0-
							601	9									
*05	3752	X	3752	-0-	-0-	-0-	369	1	2519	3	Y	785	785	0			-0-
							864	9									
06	3720	X	3720	-0-	-0-	-0-	300	1	2597	3	Y	748	748	0			-0-
							823	9									
07	3472	X	3262	-0-	-210	-0-	254	1	2223	3	Y	714	714	0			-0-
							785	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*12	5270	X	3643	-0-	-1627	-0-	650	1	2451	3	Y	465	462	0		6
							30	4	512	9						
*01	5548	X	5548	-0-	-0-	-0-	834	1	4351	3	Y	316	317	0		5
							15	4	348	9						
*02	5036	X	5036	-0-	-0-	-0-	687	1	3255	3	Y	980	973	0		12
							16	4	1078	9						
03	5294	X	5294	-0-	-0-	-0-	706	1	3227	3	Y	1229	1225	0		16
							9	4	1352	9						
04	5370	X	4552	-0-	-818	-0-	656	1	3028	3	Y	783	789	0		10
							7	4	861	9						
*05	5580	X	1177	-0-	-4403	-0-	551	1	475	3	Y	134	142	0		2
							4	4	147	9						
*06	5400	X	2312	-0-	-3088	-0-	382	1	1360	3	Y	511	507	0		6
							8	4	562	9						
07	5580	X	4029	-0-	-1551	-0-	629	1	2350	3	Y	944	941	0		9
							12	4	1038	9						

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	1193	X	1193	-0-	-0-	-0-	60	1	417	3	N	651	651	0		-0-
							716	9								
*03	2480	X	1603	-0-	-877	-0-	83	1	526	3	Y	904	904	0		-0-
							994	9								
*04	2400	X	1123	-0-	-1277	-0-	40	1	292	3	Y	719	719	0		-0-
							791	9								
*05	1767	X	1059	-0-	-708	-0-	40	1	270	3	Y	681	681	0		-0-
							749	9								
06	1950	X	800	-0-	-1150	-0-	12	1	105	3	Y	621	621	0		-0-
							683	9								
07	2015	X	723	-0-	-1292	-0-	110	3	613	9	Y	557	557	0		-0-

HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	1904	X	1862	-0-	-42	-0-	49	1	1322	3	N	446	446	0		-0-
							491	9								
*03	2784	X	2784	-0-	-0-	-0-	54	1	2281	3	Y	408	408	0		-0-
							449	9								
*04	1470	X	955	-0-	-515	-0-	29	1	716	3	Y	191	191	0		-0-
							210	9								
*05	2077	X	111	-0-	-1966	-0-	3	1	65	3	Y	39	39	0		-0-
							43	9								
06	2010	X	-0-	-0-	-2010	-0-					Y	-0-				-0-
07	4271	X	4271	-0-	-0-	-0-	93	1	2465	3	Y	1557	1557	0		-0-
							1713	9								

SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*12	7471	X	5746	-0-	-1725	-0-	674	1	4173	3	Y	787	787	0		11
							33	4	866	9						
*01	7206	X	7206	-0-	-0-	-0-	857	1	5279	3	Y	959	954	0		16
							15	4	1055	9						
*02	5652	X	5652	-0-	-0-	-0-	709	1	4177	3	Y	682	690	0		8
							16	4	750	9						
03	6240	X	6240	-0-	-0-	-0-	786	1	4566	3	Y	798	796	0		10
							10	4	878	9						
04	6960	X	5476	-0-	-1484	-0-	706	1	3992	3	Y	700	701	0		9
							8	4	770	9						
*05	7192	X	6232	-0-	-960	-0-	751	1	4658	3	Y	741	739	0		11
							8	4	815	9						
*06	6960	X	5853	-0-	-1107	-0-	565	1	4306	3	Y	878	879	0		10
							16	4	966	9						
07	7069	X	7069	-0-	-0-	-0-	819	1	4889	3	Y	1222	1221	0		11
							17	4	1344	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5684	X	2024	-0-	-3660	-0-	11	1	989	3	N	931	931	0			-0-
							1024	9									
*03	6293	X	5229	-0-	-1064	-0-	50	1	4612	3	Y	515	515	0			-0-
							567	9									
*04	5668	X	5668	-0-	-0-	-0-	56	1	4539	3	Y	975	975	0			-0-
							1073	9									
*05	4785	X	4785	-0-	-0-	-0-	57	1	3736	3	Y	902	902	0			-0-
							992	9									
06	4350	X	4216	-0-	-134	-0-	62	1	3515	3	Y	581	581	0			-0-
							639	9									
07	5828	X	4110	-0-	-1718	-0-	67	1	3601	3	Y	402	402	0			-0-
							442	9									

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

02	2576	X	2432	-0-	-144	-0-	2134	3	298	9	N	271	271	0			-0-
*03	3251	X	3251	-0-	-0-	-0-	2603	3	648	9	Y	589	589	0			-0-
*04	3480	X	2225	-0-	-1255	-0-	1770	3	455	9	Y	414	414	0			-0-
*05	4539	X	4539	-0-	-0-	-0-	2586	3	1953	9	Y	1775	1775	0			-0-
06	3293	X	3293	-0-	-0-	-0-	2336	3	957	9	Y	870	870	0			-0-
*07	3255	X	2999	-0-	-256	-0-	2267	3	732	9	Y	665	665	0			-0-

RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

02	2688	X	1278	-0-	-1410	-0-	178	3	1100	9	N	1000	1000	0			-0-
*03	3106	X	3106	-0-	-0-	-0-	2131	3	975	9	Y	886	886	0			-0-
*04	3027	X	3027	-0-	-0-	-0-	2124	3	903	9	Y	821	821	0			-0-
*05	2667	X	2667	-0-	-0-	-0-	1778	3	889	9	Y	808	808	0			-0-
06	3180	X	2801	-0-	-379	-0-	2008	3	793	9	Y	721	721	0			-0-
07	3286	X	1619	-0-	-1667	-0-	733	3	886	9	Y	805	805	0			-0-

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

02	1502	N	1502	-0-	-0-	-0-	151	1	1017	3	N	304	304	0			-0-
							334	9									
*03	1335	N	1335	-0-	-0-	-0-	164	1	846	3	Y	295	295	0			-0-
							325	9									
*04	1886	N	1886	-0-	-0-	-0-	69	1	1313	3	Y	458	458	0			-0-
							504	9									
*05	1684	N	1684	-0-	-0-	-0-	68	1	1277	3	Y	308	308	0			-0-
							339	9									
06	1497	N	1497	-0-	-0-	-0-	75	1	1136	3	Y	260	260	0			-0-
							286	9									
07	1953	N	1917	-0-	-36	-0-	107	1	1547	3	Y	239	239	0			-0-
							263	9									

DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

02	2828	X	2680	-0-	-148	-0-	428	1	1844	3	N	371	371	0			-0-
							408	9									
*03	3817	X	3817	-0-	-0-	-0-	415	1	2994	3	Y	371	371	0			-0-
							408	9									
*04	2865	X	2865	-0-	-0-	-0-	300	1	2177	3	Y	353	353	0			-0-
							388	9									
*05	3348	X	2993	-0-	-355	-0-	405	1	2200	3	Y	353	353	0			-0-
							388	9									
06	3240	X	2659	-0-	-581	-0-	314	1	2006	3	Y	308	308	0			-0-
							339	9									
07	2976	X	2481	-0-	-495	-0-	293	1	1855	3	Y	303	303	0			-0-
							333	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1695	N	1695	-0-	-0-	-0-	168	1	1158	3	N	335	335	0			-0-
							369	9									
*03	2798	N	2798	-0-	-0-	-0-	234	1	2169	3	Y	359	359	0			-0-
							395	9									
*04	1943	N	1943	-0-	-0-	-0-	189	1	1382	3	Y	338	338	0			-0-
							372	9									
*05	1891	N	1864	-0-	-27	-0-	194	1	1326	3	Y	313	313	0			-0-
							344	9									
06	2160	N	2042	-0-	-118	-0-	168	1	1453	3	Y	383	383	0			-0-
							421	9									
07	2295	N	2295	-0-	-0-	-0-	181	1	1580	3	Y	485	485	0			-0-
							534	9									

DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2970	X	2970	-0-	-0-	-0-	504	1	2172	3	N	267	267	0			-0-
							294	9									
*03	3162	X	2255	-0-	-907	-0-	362	1	1681	3	Y	193	193	0			-0-
							212	9									
*04	3480	X	2322	-0-	-1158	-0-	248	1	1799	3	Y	250	250	0			-0-
							275	9									
*05	3596	X	1682	-0-	-1914	-0-	233	1	1267	3	Y	165	165	0			-0-
							182	9									
06	3480	X	2333	-0-	-1147	-0-	280	1	1790	3	Y	239	239	0			-0-
							263	9									
07	3286	X	1602	-0-	-1684	-0-	197	1	1239	3	Y	151	151	0			-0-
							166	9									

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	X	18	-0-	-38	-0-	7	3	11	9	N	10	10	0			-0-
*03	69	X	69	-0-	-0-	-0-	54	3	15	9	Y	14	14	0			-0-
*04	101	X	101	-0-	-0-	-0-	1	1	42	3	Y	53	53	0			-0-
							58	9									
*05	184	X	184	-0-	-0-	-0-	2	1	109	3	Y	66	66	0			-0-
							73	9									
06	90	X	90	-0-	-0-	-0-	22	3	68	9	Y	62	62	0			-0-
07	137	X	137	-0-	-0-	-0-	32	3	105	9	Y	95	95	0			-0-

SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1883	N	1883	-0-	-0-	-0-	201	1	1388	3	N	267	267	0			-0-
							294	9									
*03	1548	N	1548	-0-	-0-	-0-	168	1	1065	3	Y	286	286	0			-0-
							315	9									
*04	2226	N	2226	-0-	-0-	-0-	227	1	1661	3	Y	307	307	0			-0-
							338	9									
*05	2077	N	869	-0-	-1208	-0-	87	1	594	3	Y	171	171	0			-0-
							188	9									
06	1590	N	-0-	-0-	-1590	-0-					Y	-0-					-0-
07	2294	N	1822	-0-	-472	-0-	137	1	1193	3	Y	447	447	0			-0-
							492	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	1176	X	273	-0-	-903	-0-	7	1	47	3	N	199	199	0	-0-
							219	9							
*03	1218	X	1218	-0-	-0-	-0-	78	1	866	3	Y	249	249	0	-0-
							274	9							
*04	600	X	253	-0-	-347	-0-	7	1	48	3	Y	180	180	0	-0-
							198	9							
*05	434	X	229	-0-	-205	-0-	6	1	43	3	Y	164	164	0	-0-
							180	9							
06	6081	X	6081	-0-	-0-	-0-	533	1	4617	3	Y	846	846	0	-0-
							931	9							
07	3816	X	3816	-0-	-0-	-0-	339	1	2882	3	Y	541	541	0	-0-
							595	9							

MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	442	N	442	-0-	-0-	-0-	12	1	80	3	N	318	318	0	-0-
							350	9							
*03	2220	N	2220	-0-	-0-	-0-	173	1	1579	3	Y	425	425	0	-0-
							468	9							
*04	1727	N	1727	-0-	-0-	-0-	59	1	1118	3	Y	500	500	0	-0-
							550	9							
*05	1860	N	1860	-0-	-0-	-0-	51	1	964	3	Y	768	768	0	-0-
							845	9							
06	1620	N	214	-0-	-1406	-0-	1	1	22	3	Y	174	174	0	-0-
							191	9							
07	1767	N	-0-	-0-	-1767	-0-					Y	-0-			-0-

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	4228	X	2044	-0-	-2184	-0-	1751	3	293	9	N	266	266	0	-0-
*03	3782	X	2246	-0-	-1536	-0-	1939	3	307	9	Y	279	279	0	-0-
*04	3120	X	1022	-0-	-2098	-0-	886	3	136	9	Y	124	124	0	-0-
*05	3224	X	1915	-0-	-1309	-0-	1633	3	282	9	Y	256	256	0	-0-
06	2730	X	1922	-0-	-808	-0-	1651	3	271	9	Y	246	246	0	-0-
*07	2325	X	2188	-0-	-137	-0-	1441	3	747	9	Y	679	679	0	-0-

WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	1152	N	1152	-0-	-0-	-0-	9	1	839	3	N	276	276	0	-0-
							304	9							
*03	1282	N	1282	-0-	-0-	-0-	12	1	906	3	Y	331	331	0	-0-
							364	9							
*04	1204	N	1204	-0-	-0-	-0-	11	1	874	3	Y	290	290	0	-0-
							319	9							
*05	3100	X	3100	-0-	-0-	-0-	35	1	2342	3	Y	657	657	0	-0-
							723	9							
06	1600	N	1600	-0-	-0-	-0-	21	1	1214	3	Y	332	332	0	-0-
							365	9							
07	1292	N	1292	-0-	-0-	-0-	19	1	1020	3	Y	230	230	0	-0-
							253	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	587	X	587	-0-	-0-	-0-	1	1	101	3	N	441	441	0			-0-
							485	9									
*03	558	X	-0-	-0-	-558	-0-					Y	516	516	0			-0-
*04	705	X	705	-0-	-0-	-0-	2	1	133	3	Y	518	518	0			-0-
							570	9									
*05	706	X	706	-0-	-0-	-0-	2	1	132	3	Y	520	520	0			-0-
							572	9									
06	690	X	650	-0-	-40	-0-	1	1	56	3	Y	539	539	0			-0-
							593	9									
07	788	X	788	-0-	-0-	-0-	72	3	716	9	Y	651	651	0			-0-

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1334	-0-	-0-	-0-	287	1	743	3	N	276	276	0			-0-
							304	9									
*03	2025	N	2025	-0-	-0-	-0-	480	1	1219	3	Y	296	296	0			-0-
							326	9									
*04	547	N	547	-0-	-0-	-0-	104	1	377	3	Y	60	60	0			-0-
							66	9									
*05	3100	N	9759	-0-	6659	6659	764	1	5337	3	Y	3325	3325	0			-0-
							3658	9									
06	3000	N	3686	-0-	686	7345	2236	1	280	3	Y	1064	1064	0			-0-
							1170	9									
07	3100	N	1259	-0-	-1841	5504	789	1	72	3	Y	362	362	0			-0-
							398	9									

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	963	N	963	-0-	-0-	-0-	214	1	553	3	N	178	178	0			-0-
							196	9									
*03	1029	N	1029	-0-	-0-	-0-	169	1	671	3	Y	172	172	0			-0-
							189	9									
*04	496	N	496	-0-	-0-	-0-	87	1	314	3	Y	86	86	0			-0-
							95	9									
*05	1054	N	538	-0-	-516	-0-	29	1	202	3	Y	279	279	0			-0-
							307	9									
06	810	N	718	-0-	-92	-0-	326	1	41	3	Y	319	319	0			-0-
							351	9									
07	1569	N	1569	-0-	-0-	-0-	1041	1	53	3	Y	432	432	0			-0-
							475	9									

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7448	X	7448	-0-	-0-	-0-	7222	3	226	9	N	205	205	0			-0-
*03	7598	X	7598	-0-	-0-	-0-	7476	3	122	9	Y	111	111	0			-0-
*04	5599	X	5599	-0-	-0-	-0-	5386	3	213	9	Y	194	194	0			-0-
*05	6386	X	4491	-0-	-1895	-0-	4484	3	7	9	Y	6	6	0			-0-
06	6180	X	3315	-0-	-2865	-0-	3099	3	216	9	Y	196	196	0			-0-
*07	6386	X	3329	-0-	-3057	-0-	3171	3	158	9	Y	144	144	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5734	X	5734	-0-	-0-	-0-	55	1	4986	3	N	630	630	0			-0-
							693	9									
*03	7603	X	7603	-0-	-0-	-0-	74	1	6598	3	Y	846	846	0			-0-
							931	9									
*04	6339	X	6339	-0-	-0-	-0-	69	1	5602	3	Y	607	607	0			-0-
							668	9									
*05	6601	X	6601	-0-	-0-	-0-	87	1	5725	3	Y	717	717	0			-0-
							789	9									
06	6240	X	5984	-0-	-256	-0-	89	1	5036	3	Y	781	781	0			-0-
							859	9									
07	6448	X	6136	-0-	-312	-0-	97	1	5225	3	Y	740	740	0			-0-
							814	9									

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

02	7112	X	5344	-0-	-1768	-0-	4647	3	697	9	N	634	634	0			-0-
*03	7874	X	5717	-0-	-2157	-0-	5082	3	635	9	Y	577	577	0			-0-
*04	7290	X	4112	-0-	-3178	-0-	3604	3	508	9	Y	462	462	0			-0-
*05	7595	X	473	-0-	-7122	-0-	163	3	310	9	Y	282	282	0			-0-
06	7350	X	4409	-0-	-2941	-0-	2850	3	1559	9	Y	1417	1417	0			-0-
*07	5921	X	1292	-0-	-4629	-0-	1157	3	135	9	Y	123	123	0			-0-

LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

02	4117	X	4117	-0-	-0-	-0-	3594	3	523	9	N	475	475	0			-0-
*03	5239	X	4735	-0-	-504	-0-	4104	3	631	9	Y	574	574	0			-0-
*04	5070	X	2743	-0-	-2327	-0-	2464	3	279	9	Y	254	254	0			-0-
*05	5518	X	2521	-0-	-2997	-0-	2108	3	413	9	Y	375	375	0			-0-
06	5340	X	2445	-0-	-2895	-0-	2256	3	189	9	Y	172	172	0			-0-
*07	4836	X	3982	-0-	-854	-0-	3690	3	292	9	Y	265	265	0			-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

02	1200	N	1200	-0-	-0-	-0-	864	3	336	9	N	305	305	0			-0-
*03	1141	N	1141	-0-	-0-	-0-	744	3	397	9	Y	361	361	0			-0-
*04	863	N	863	-0-	-0-	-0-	632	3	231	9	Y	210	210	0			-0-
*05	1333	N	438	-0-	-895	-0-	325	3	113	9	Y	103	103	0			-0-
06	1140	N	1033	-0-	-107	-0-	800	3	233	9	Y	212	212	0			-0-
*07	899	N	170	-0-	-729	-0-	136	3	34	9	Y	31	31	0			-0-

MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

*12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		461	-0-	461	461	44	1	383	3	Y	30	29	0			1
							1	4	33	9							
03	T. A.		1820	-0-	1820	2281	472	1	1156	3	Y	165	164	0			2
							10	4	182	9							
04	T. A.		2000	-0-	2000	4281	335	1	1523	3	Y	124	124	0			2
							6	4	136	9							
*05	T. A.		236	-0-	236	4517	79	1	138	3	Y	16	18	0			-0-
							1	4	18	9							
*06	10706	X	6189	-0-	-4517	-0-	549	1	5364	3	Y	233	229	0			4
							20	4	256	9							
07	2477	X	2477	-0-	-0-	-0-	947	1	1330	3	Y	168	169	0			3
							15	4	185	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3043	X	3043	-0-	-0-	-0-	3043	3			N	-0-					-0-
*03	3301	X	3301	-0-	-0-	-0-	3298	3	3	9	Y	3	3	0			-0-
*04	4980	X	1866	-0-	-3114	-0-	1732	3	134	9	Y	122	122	0			-0-
*05	5146	X	1384	-0-	-3762	-0-	1289	3	95	9	Y	86	86	0			-0-
06	3270	X	2623	-0-	-647	-0-	2439	3	184	9	Y	167	167	0			-0-
*07	3682	X	3682	-0-	-0-	-0-	3404	3	278	9	Y	253	253	0			-0-

CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

*12	3403	X	3403	-0-	-0-	-0-	341	1	2423	3	Y	564	561	0			14
							19	4	620	9							
*01	5836	X	5836	-0-	-0-	-0-	563	1	4509	3	Y	682	651	0			45
							14	4	750	9							
*02	6949	X	6949	-0-	-0-	-0-	463	1	5706	3	Y	699	715	0			29
							11	4	769	9							
03	8147	X	8147	-0-	-0-	-0-	508	1	6710	3	Y	832	831	0			30
							14	4	915	9							
04	6956	X	6956	-0-	-0-	-0-	451	1	5770	3	Y	660	671	0			19
							9	4	726	9							
*05	6338	X	6338	-0-	-0-	-0-	492	1	5310	3	Y	470	472	0			17
							19	4	517	9							
*06	5610	X	3857	-0-	-1753	-0-	606	1	2868	3	Y	325	334	0			8
							25	4	358	9							
07	5797	X	1338	-0-	-4459	-0-	639	1	172	3	Y	463	467	0			4
							18	4	509	9							

MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

*11	3540	X	2324	-0-	-1216	-0-	215	1	1904	3	Y	182	182	0			2
							5	4	200	9							
*12	3658	X	2749	-0-	-909	-0-	413	1	2066	3	Y	238	238	0			2
							8	4	262	9							
*01	4185	X	2965	-0-	-1220	-0-	438	1	2258	3	Y	241	241	0			2
							4	4	265	9							
*02	2269	X	2269	-0-	-0-	-0-	285	1	1779	3	Y	184	182	0			4
							3	4	202	9							
03	4185	X	1305	-0-	-2880	-0-	177	1	919	3	Y	186	188	0			2
							4	4	205	9							
04	2880	X	1569	-0-	-1311	-0-	207	1	1163	3	Y	177	176	0			3
							4	4	195	9							
*05	2976	X	750	-0-	-2226	-0-	82	1	609	3	Y	53	55	0			1
							1	4	58	9							
*06	2880	X	571	-0-	-2309	-0-	69	1	416	3	Y	76	76	0			1
							2	4	84	9							
07	3156	X	3156	-0-	-0-	-0-	310	1	2449	3	Y	355	350	0			6
							6	4	391	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B2 EXT		-0-	-0-	-0-	259					Y	-0-	1	0			-0-
01	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-
*02	612	X	353	-0-	-259	-0-	244	1	47	3	Y	54	53	0			1
							3	4	59	9							
03	46	N	46	-0-	-0-	-0-	25	1	20	3	Y	-0-	1	0			-0-
							1	4									
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
*06	30	N	29	-0-	-1	-0-	17	1	12	3	Y	-0-					-0-
07	512	N	512	-0-	-0-	-0-	356	1	151	3	Y	-0-					-0-
							5	4									

THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

02	2128	X	2068	-0-	-60	-0-	1896	3	172	9	N	156	156	0			-0-
*03	2356	X	1726	-0-	-630	-0-	1598	3	128	9	Y	116	116	0			-0-
*04	3390	X	1751	-0-	-1639	-0-	1551	3	200	9	Y	182	182	0			-0-
*05	3503	X	447	-0-	-3056	-0-	395	3	52	9	Y	47	47	0			-0-
06	2970	X	1532	-0-	-1438	-0-	1314	3	218	9	Y	198	198	0			-0-
*07	2294	X	1509	-0-	-785	-0-	1363	3	146	9	Y	133	133	0			-0-

FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

*12	1926	X	1926	-0-	-0-	-0-	364	1	809	3	Y	667	648	0			25
							19	4	734	9							
*01	1860	X	1322	-0-	-538	-0-	409	1	787	3	Y	109	124	0			10
							6	4	120	9							
*02	1184	N	1184	-0-	-0-	-0-	478	1	499	3	Y	179	182	0			7
							10	4	197	9							
03	1477	N	1477	-0-	-0-	-0-	571	1	653	3	Y	216	213	0			10
							15	4	238	9							
04	1913	N	1913	-0-	-0-	-0-	774	1	920	3	Y	181	184	0			7
							20	4	199	9							
*05	1607	N	1607	-0-	-0-	-0-	687	1	700	3	Y	175	176	0			6
							27	4	193	9							
*06	1330	N	1330	-0-	-0-	-0-	633	1	506	3	Y	155	154	0			7
							20	4	171	9							
07	1610	N	1610	-0-	-0-	-0-	593	1	818	3	Y	166	166	0			7
							16	4	183	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	6138	X	3249	-0-		-2889	-0-	486	1	2210	3	Y	478	467	0			18
								27	4	526	9							
01	6138	X	411	-0-		-5727	-0-	391	1	6	3	Y	7	24	0			1
								6	4	8	9							
*02	T. A.		5981	-0-		5981	5981	663	1	4468	3	Y	760	732	0			29
								14	4	836	9							
03	T. A.		1459	-0-		1459	7440	525	1	820	3	Y	91	116	0			4
								14	4	100	9							
04	T. A.		6236	-0-		6236	13676	762	1	5274	3	Y	164	162	0			6
								20	4	180	9							
*05	T. A.		4196	-0-		4196	17872	708	1	3237	3	Y	203	202	0			7
								28	4	223	9							
*06	21659	X	3787	-0-		-17872	-0-	707	1	3020	3	Y	30	36	0			1
								27	4	33	9							
07	6634	X	3612	-0-		-3022	-0-	619	1	2788	3	Y	170	164	0			7
								18	4	187	9							

FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3123	X	3123	-0-		-0-	-0-	587	1	2258	3	Y	224	223	0			8
								32	4	246	9							
*01	2928	X	2928	-0-		-0-	-0-	552	1	2146	3	Y	202	191	0			19
								8	4	222	9							
*02	1003	X	1003	-0-		-0-	-0-	395	1	498	3	Y	93	108	0			4
								8	4	102	9							
03	3162	X	2746	-0-		-416	-0-	440	1	2086	3	Y	189	184	0			9
								12	4	208	9							
04	3459	X	3459	-0-		-0-	-0-	557	1	2572	3	Y	286	284	0			11
								15	4	315	9							
*05	3341	X	3341	-0-		-0-	-0-	597	1	2421	3	Y	272	273	0			10
								24	4	299	9							
*06	2820	X	2680	-0-		-140	-0-	470	1	1966	3	Y	205	206	0			9
								18	4	226	9							
07	3162	X	2563	-0-		-599	-0-	426	1	1865	3	Y	236	235	0			10
								12	4	260	9							

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1095	N	1095	-0-		-0-	-0-	937	3	158	9	N	144	144	0			-0-
*03	1261	N	1261	-0-		-0-	-0-	1074	3	187	9	Y	170	170	0			-0-
*04	1003	N	1003	-0-		-0-	-0-	834	3	169	9	Y	154	154	0			-0-
*05	1209	N	-0-	-0-		-1209	-0-					Y	1	1	0			-0-
06	3000	N	3492	-0-		492	492	2869	3	623	9	Y	566	566	0			-0-
07	2745	N	2253	-0-		-492	-0-	1869	3	384	9	Y	349	349	0			-0-

FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3133	X	3133	-0-		-0-	-0-	2891	3	242	9	N	220	220	0			-0-
*03	2914	X	2547	-0-		-367	-0-	2358	3	189	9	Y	172	172	0			-0-
*04	3600	X	1759	-0-		-1841	-0-	1591	3	168	9	Y	153	153	0			-0-
*05	3720	X	250	-0-		-3470	-0-	207	3	43	9	Y	39	39	0			-0-
06	3360	X	1711	-0-		-1649	-0-	1375	3	336	9	Y	305	305	0			-0-
*07	3472	X	1099	-0-		-2373	-0-	1000	3	99	9	Y	90	90	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

02	386	N	386	-0-	-0-	-0-	26	1	174	3	N	169	169	0			-0-
							186	9									
*03	1470	N	1470	-0-	-0-	-0-	158	1	1193	3	Y	108	108	0			-0-
							119	9									
*04	1903	N	1903	-0-	-0-	-0-	85	1	1619	3	Y	181	181	0			-0-
							199	9									
*05	1892	N	1892	-0-	-0-	-0-	83	1	1548	3	Y	237	237	0			-0-
							261	9									
06	1140	N	558	-0-	-582	-0-	15	1	229	3	Y	285	285	0			-0-
							314	9									
07	1953	N	97	-0-	-1856	-0-	6	1	91	3	Y	-0-					-0-

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

02	2212	X	455	-0-	-1757	-0-	88	1	228	3	N	126	126	0			-0-
							139	9									
*03	1240	X	-0-	-0-	-1240	-0-					Y	152	152	0			-0-
*04	1530	X	230	-0-	-1300	-0-	33	1	119	3	Y	71	71	0			-0-
							78	9									
*05	1581	X	734	-0-	-847	-0-	29	1	206	3	Y	454	454	0			-0-
							499	9									
06	240	N	188	-0-	-52	-0-	28	1	3	3	Y	143	143	0			-0-
							157	9									
07	266	N	266	-0-	-0-	-0-	21	1	41	3	Y	185	185	0			-0-
							204	9									

MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

02	9	N	9	-0-	-0-	-0-	1	1	2	3	N	5	5	0			-0-
							6	9									
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	357	N	357	-0-	-0-	-0-	24	1	88	3	Y	223	223	0			-0-
							245	9									
*05	135	N	135	-0-	-0-	-0-	5	1	38	3	Y	84	84	0			-0-
							92	9									
06	151	N	151	-0-	-0-	-0-	21	1	3	3	Y	115	115	0			-0-
							127	9									
07	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*12	6169	X	6109	-0-	-60		-0-	1042	1	4496	3	Y	469	472	0		11
								55	4	516	9						
*01	8184	X	4476	-0-	-3708		-0-	1269	1	2858	3	Y	289	281	0		19
								31	4	318	9						
*02	3879	X	3879	-0-	-0-		-0-	562	1	2966	3	Y	307	313	0		13
								13	4	338	9						
03	7812	X	3524	-0-	-4288		-0-	344	1	2810	3	Y	328	329	0		12
								9	4	361	9						
04	7560	X	1853	-0-	-5707		-0-	285	1	1389	3	Y	158	165	0		5
								5	4	174	9						
*05	6107	X	4979	-0-	-1128		-0-	545	1	3904	3	Y	464	452	0		17
								20	4	510	9						
*06	8910	X	8910	-0-	-0-		-0-	780	1	6358	3	Y	1577	1555	0		39
								37	4	1735	9						
07	7256	X	7256	-0-	-0-		-0-	842	1	4897	3	Y	1355	1383	0		11
								26	4	1491	9						

MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

*11	9510	X	3869	-0-	-5641		-0-	510	1	3179	3	Y	154	155	0		1
								11	4	169	9						
*12	8928	X	4761	-0-	-4167		-0-	1342	1	3136	3	Y	239	238	0		2
								20	4	263	9						
*01	8122	X	7670	-0-	-452		-0-	1210	1	6229	3	Y	201	201	0		2
								10	4	221	9						
*02	7533	X	7533	-0-	-0-		-0-	830	1	6519	3	Y	158	157	0		3
								10	4	174	9						
03	8122	X	5042	-0-	-3080		-0-	352	1	4541	3	Y	128	129	0		2
								8	4	141	9						
04	7440	X	150	-0-	-7290		-0-	10	1	116	3	Y	22	24	0		-0-
								24	9								
*05	8515	X	8515	-0-	-0-		-0-	424	1	7334	3	Y	682	674	0		8
								7	4	750	9						
*06	11155	X	11155	-0-	-0-		-0-	616	1	9967	3	Y	493	492	0		9
								30	4	542	9						
07	12479	X	12479	-0-	-0-		-0-	735	1	11127	3	Y	545	544	0		10
								17	4	600	9						

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

02	994	X	994	-0-	-0-		-0-	533	3	461	9	N	419	419	0		-0-
*03	1064	X	1064	-0-	-0-		-0-	491	3	573	9	Y	521	521	0		-0-
*04	132	X	132	-0-	-0-		-0-	79	3	53	9	Y	48	48	0		-0-
*05	447	X	447	-0-	-0-		-0-	146	3	301	9	Y	274	274	0		-0-
06	1493	X	1493	-0-	-0-		-0-	643	3	850	9	Y	773	773	0		-0-
*07	120	X	120	-0-	-0-		-0-	25	3	95	9	Y	86	86	0		-0-

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/12/2019 TOTAL DEPTH 12287 PERF.12600 - 17171

02	174	X	174	-0-	-0-		-0-	67	3	107	9	N	97	97	0		-0-
*03	226	X	226	-0-	-0-		-0-	170	3	56	9	Y	51	51	0		-0-
*04	74	X	74	-0-	-0-		-0-	43	3	31	9	Y	28	28	0		-0-
*05	129	X	129	-0-	-0-		-0-	52	3	77	9	Y	70	70	0		-0-
06	38	X	38	-0-	-0-		-0-	17	3	21	9	Y	19	19	0		-0-
*07	137	X	137	-0-	-0-		-0-	35	3	102	9	Y	93	93	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3358	X	3358	-0-	-0-	-0-	3039	3	319	9	N	290	290	0			-0-
*03	3895	X	3895	-0-	-0-	-0-	3567	3	328	9	Y	298	298	0			-0-
*04	3330	X	3013	-0-	-317	-0-	2761	3	252	9	Y	229	229	0			-0-
*05	3441	X	1903	-0-	-1538	-0-	1736	3	167	9	Y	152	152	0			-0-
06	3330	X	2871	-0-	-459	-0-	2527	3	344	9	Y	313	313	0			-0-
*07	3441	X	2493	-0-	-948	-0-	2194	3	299	9	Y	272	272	0			-0-

THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2013 TOTAL DEPTH 12291 PERF.12550 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	469	X	469	-0-	-0-	-0-	214	3	255	9	N	232	232	0			-0-
*03	1015	X	1015	-0-	-0-	-0-	540	3	475	9	Y	432	432	0			-0-
*04	454	X	454	-0-	-0-	-0-	288	3	166	9	Y	151	151	0			-0-
*05	904	X	904	-0-	-0-	-0-	398	3	506	9	Y	460	460	0			-0-
06	854	X	854	-0-	-0-	-0-	383	3	471	9	Y	428	428	0			-0-
*07	38	X	38	-0-	-0-	-0-	13	3	25	9	Y	23	23	0			-0-

FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3410	X	2217	-0-	-1193	-0-	501	1	1614	3	Y	68	76	0			3
							27	4	75	9							
*01	3410	X	983	-0-	-2427	-0-	510	1	377	3	Y	80	75	0			8
							8	4	88	9							
*02	1991	X	1991	-0-	-0-	-0-	394	1	927	3	Y	602	587	0			23
							8	4	662	9							
03	2976	X	1818	-0-	-1158	-0-	486	1	954	3	Y	332	340	0			15
							13	4	365	9							
04	3636	X	3636	-0-	-0-	-0-	535	1	2566	3	Y	474	471	0			18
							14	4	521	9							
*05	2663	X	2663	-0-	-0-	-0-	601	1	1570	3	Y	425	427	0			16
							24	4	468	9							
*06	2683	X	2683	-0-	-0-	-0-	578	1	1654	3	Y	392	390	0			18
							20	4	431	9							
07	3751	X	942	-0-	-2809	-0-	472	1	19	3	Y	399	400	0			17
							12	4	439	9							

MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	X	522	-0-	-0-	-0-	69	1	1	4	Y	411	399	0			24
							452	9									
03	3991	X	3991	-0-	-0-	-0-	531	1	2535	3	Y	835	825	0			34
							6	4	919	9							
04	3270	X	2124	-0-	-1146	-0-	549	1	1183	3	Y	347	372	0			9
							10	4	382	9							
05	3379	X	1718	-0-	-1661	-0-	429	1	682	3	Y	547	535	0			21
							5	4	602	9							
06	6338	X	6338	-0-	-0-	-0-	547	1	4737	3	Y	948	962	0			7
							11	4	1043	9							
07	3999	X	2517	-0-	-1482	-0-	441	1	1488	3	Y	530	532	0			5
							5	4	583	9							

MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	682	N	219	-0-	-463	-0-	209	1	10	4	Y	-0-	6	0			-0-
01	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	251	N	251	-0-	-0-	-0-	173	1	3	3	Y	64	63	0			1
							5	4	70	9							

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1225	N	1225	-0-	-0-	-0-	1141	3	84	9	N	76	76	0			-0-
*03	1412	N	1412	-0-	-0-	-0-	1333	3	79	9	Y	72	72	0			-0-
*04	364	N	364	-0-	-0-	-0-	336	3	28	9	Y	25	25	0			-0-
*05	1364	N	790	-0-	-574	-0-	736	3	54	9	Y	49	49	0			-0-
06	1350	N	964	-0-	-386	-0-	906	3	58	9	Y	53	53	0			-0-
*07	1287	N	1287	-0-	-0-	-0-	1211	3	76	9	Y	69	69	0			-0-

HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	1300	-0-	-1052	-0-	1041	3	259	9	N	235	235	0			-0-
*03	2604	X	1491	-0-	-1113	-0-	1261	3	230	9	Y	209	209	0			-0-
*04	2520	X	864	-0-	-1656	-0-	725	3	139	9	Y	126	126	0			-0-
*05	2170	X	445	-0-	-1725	-0-	345	3	100	9	Y	91	91	0			-0-
06	1440	N	397	-0-	-1043	-0-	279	3	118	9	Y	107	107	0			-0-
*07	899	N	290	-0-	-609	-0-	201	3	89	9	Y	81	81	0			-0-

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	709	N	709	-0-	-0-	-0-	73	1	506	3	N	118	118	0			-0-
							130	9									
*03	203	N	203	-0-	-0-	-0-	28	1	174	3	Y	1	1	0			-0-
							1	9									
*04	150	N	150	-0-	-0-	-0-	18	1	132	3	Y	-0-					-0-
*05	775	N	160	-0-	-615	-0-	19	1	128	3	Y	12	12	0			-0-
							13	9									
06	210	N	73	-0-	-137	-0-	1	1	11	3	Y	55	55	0			-0-
							61	9									
07	155	N	34	-0-	-121	-0-	6	3	28	9	Y	25	25	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2440	N	2440	-0-	-0-	-0-	264	1	1824	3	N	320	320	0			-0-
							352	9									
*03	2125	N	2125	-0-	-0-	-0-	237	1	1502	3	Y	351	351	0			-0-
							386	9									
*04	2205	N	2205	-0-	-0-	-0-	220	1	1610	3	Y	341	341	0			-0-
							375	9									
*05	2463	N	2463	-0-	-0-	-0-	260	1	1776	3	Y	388	388	0			-0-
							427	9									
06	2306	N	2306	-0-	-0-	-0-	199	1	1719	3	Y	353	353	0			-0-
							388	9									
07	2387	N	2387	-0-	-0-	-0-	202	1	1774	3	Y	374	374	0			-0-
							411	9									

SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	343	-0-	-3157	-0-	12	1	80	3	N	228	228	0			-0-
							251	9									
*03	6904	X	6904	-0-	-0-	-0-	503	1	5339	3	Y	965	965	0			-0-
							1062	9									
*04	4552	X	4552	-0-	-0-	-0-	431	1	3153	3	Y	880	880	0			-0-
							968	9									
*05	5122	X	5122	-0-	-0-	-0-	539	1	3682	3	Y	819	819	0			-0-
							901	9									
06	4650	X	4229	-0-	-421	-0-	347	1	3001	3	Y	801	801	0			-0-
							881	9									
07	4805	X	4336	-0-	-469	-0-	348	1	3049	3	Y	854	854	0			-0-
							939	9									

LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2461	N	282	-0-	-2179	-0-	13	1	57	3	N	193	193	0			-0-
							212	9									
*03	554	N	554	-0-	-0-	-0-	41	1	190	3	Y	294	294	0			-0-
							323	9									
*04	802	N	802	-0-	-0-	-0-	63	1	455	3	Y	258	258	0			-0-
							284	9									
*05	616	N	616	-0-	-0-	-0-	48	1	261	3	Y	279	279	0			-0-
							307	9									
06	660	N	367	-0-	-293	-0-	18	1	118	3	Y	210	210	0			-0-
							231	9									
07	1284	N	1284	-0-	-0-	-0-	135	1	866	3	Y	257	257	0			-0-
							283	9									

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1939	-0-	-861	159	309	1	1331	3	N	272	272	0			-0-
							299	9									
*03	2780	N	2621	-0-	-159	-0-	313	1	2025	3	Y	257	257	0			-0-
							283	9									
*04	2967	X	2967	-0-	-0-	-0-	313	1	2277	3	Y	343	343	0			-0-
							377	9									
*05	2852	X	2048	-0-	-804	-0-	273	1	1483	3	Y	265	265	0			-0-
							292	9									
06	2100	X	2088	-0-	-12	-0-	248	1	1587	3	Y	230	230	0			-0-
							253	9									
07	2852	X	1143	-0-	-1709	-0-	130	1	822	3	Y	174	174	0			-0-
							191	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3118	-0-	318	1434	527	1	2268	3	N	294	294	0			-0-
							323	9									
*03	3100	N	2488	-0-	-612	822	386	1	1791	3	Y	283	283	0			-0-
							311	9									
*04	3270	X	2448	-0-	-822	-0-	260	1	1888	3	Y	273	273	0			-0-
							300	9									
*05	2212	X	2212	-0-	-0-	-0-	304	1	1651	3	Y	234	234	0			-0-
							257	9									
06	2088	X	2088	-0-	-0-	-0-	251	1	1603	3	Y	213	213	0			-0-
							234	9									
07	2233	X	2233	-0-	-0-	-0-	272	1	1705	3	Y	233	233	0			-0-
							256	9									

LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2108	-0-	-664	-0-	340	1	1464	3	N	276	276	0			-0-
							304	9									
*03	3069	X	282	-0-	-2787	-0-	197	3	85	9	Y	77	77	0			-0-
*04	1920	X	1135	-0-	-785	-0-	118	1	854	3	Y	148	148	0			-0-
							163	9									
*05	2325	X	2172	-0-	-153	-0-	279	1	1518	3	Y	341	341	0			-0-
							375	9									
06	2250	X	1749	-0-	-501	-0-	194	1	1240	3	Y	286	286	0			-0-
							315	9									
07	1781	N	1781	-0-	-0-	-0-	197	1	1261	3	Y	294	294	0			-0-
							323	9									

LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0-	-0-	20	1	86	3	N	214	214	0			-0-
							235	9									
*03	373	N	373	-0-	-0-	-0-	265	3	108	9	Y	98	98	0			-0-
*04	265	N	265	-0-	-0-	-0-	11	1	78	3	Y	160	160	0			-0-
							176	9									
*05	372	N	72	-0-	-300	-0-	4	1	20	3	Y	44	44	0			-0-
							48	9									
06	150	N	110	-0-	-40	-0-	3	1	16	3	Y	83	83	0			-0-
							91	9									
07	290	N	290	-0-	-0-	-0-	15	1	123	3	Y	138	138	0			-0-
							152	9									

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3815	X	3815	-0-	-0-	-0-	644	1	2775	3	N	360	360	0			-0-
							396	9									
*03	4968	X	4968	-0-	-0-	-0-	798	1	3706	3	Y	422	422	0			-0-
							464	9									
*04	4321	X	4321	-0-	-0-	-0-	471	1	3425	3	Y	386	386	0			-0-
							425	9									
*05	4092	X	3759	-0-	-333	-0-	521	1	2828	3	Y	373	373	0			-0-
							410	9									
06	3960	X	3347	-0-	-613	-0-	405	1	2587	3	Y	323	323	0			-0-
							355	9									
07	4241	X	4241	-0-	-0-	-0-	533	1	3316	3	Y	356	356	0			-0-
							392	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	1895	-0-	-709	-0-	338	1	1457	3	N	91	91	0			-0-
							100	9									
*03	2666	X	2230	-0-	-436	-0-	370	1	1716	3	Y	131	131	0			-0-
							144	9									
*04	2550	X	2247	-0-	-303	-0-	261	1	1897	3	Y	81	81	0			-0-
							89	9									
*05	3813	X	2445	-0-	-1368	-0-	348	1	1888	3	Y	190	190	0			-0-
							209	9									
06	3690	X	2292	-0-	-1398	-0-	293	1	1871	3	Y	116	116	0			-0-
							128	9									
07	2408	X	2408	-0-	-0-	-0-	314	1	1936	3	Y	144	144	0			-0-
							158	9									

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	X	454	-0-	-750	-0-	31	1	133	3	N	264	264	0			-0-
							290	9									
*03	1333	X	1244	-0-	-89	-0-	69	1	925	3	Y	227	227	0			-0-
							250	9									
*04	3150	X	860	-0-	-2290	-0-	76	1	553	3	Y	210	210	0			-0-
							231	9									
*05	3255	X	674	-0-	-2581	-0-	65	1	353	3	Y	233	233	0			-0-
							256	9									
06	1710	X	683	-0-	-1027	-0-	62	1	394	3	Y	206	206	0			-0-
							227	9									
07	899	X	733	-0-	-166	-0-	65	1	442	3	Y	205	205	0			-0-
							226	9									

KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2573	X	557	-0-	-2016	-0-	387	1	5	3	Y	132	131	0			5
							20	4	145	9							
*01	3083	X	3083	-0-	-0-	-0-	547	1	2485	3	Y	39	40	0			4
							8	4	43	9							
*02	1865	X	1865	-0-	-0-	-0-	450	1	1344	3	Y	55	57	0			2
							10	4	61	9							
03	3937	X	571	-0-	-3366	-0-	505	1	1	3	Y	47	47	0			2
							13	4	52	9							
04	2970	X	2855	-0-	-115	-0-	530	1	2257	3	Y	49	49	0			2
							14	4	54	9							
*05	3069	X	2701	-0-	-368	-0-	472	1	2133	3	Y	70	69	0			3
							19	4	77	9							
*06	8207	X	8207	-0-	-0-	-0-	520	1	7566	3	Y	84	83	0			4
							29	4	92	9							
07	4460	X	4460	-0-	-0-	-0-	587	1	3764	3	Y	84	84	0			4
							17	4	92	9							

LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	963	N	963	-0-	-0-	-0-	147	1	632	3	N	167	167	0			-0-
							184	9									
*03	1509	N	1509	-0-	-0-	-0-	142	1	1180	3	Y	170	170	0			-0-
							187	9									
*04	954	N	954	-0-	-0-	-0-	96	1	700	3	Y	144	144	0			-0-
							158	9									
*05	1069	N	1069	-0-	-0-	-0-	140	1	760	3	Y	154	154	0			-0-
							169	9									
06	1050	N	883	-0-	-167	-0-	99	1	634	3	Y	136	136	0			-0-
							150	9									
07	992	N	972	-0-	-20	-0-	110	1	706	3	Y	142	142	0			-0-
							156	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5659	X	5659	-0-	-0-	-0-	5332	3	327	9	N	297	297	0			-0-
*03	7541	X	7541	-0-	-0-	-0-	7144	3	397	9	Y	361	361	0			-0-
*04	7393	X	7393	-0-	-0-	-0-	7071	3	322	9	Y	293	293	0			-0-
*05	7595	X	7595	-0-	-0-	-0-	7200	3	395	9	Y	359	359	0			-0-
06	7957	X	7957	-0-	-0-	-0-	7543	3	414	9	Y	376	376	0			-0-
*07	1933	X	1933	-0-	-0-	-0-	1783	3	150	9	Y	136	136	0			-0-

LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

*12	1860	X	517	-0-	-1343	-0-	434	1	2	3	Y	65	64	0			1
							9	4	72	9							
*01	1860	X	362	-0-	-1498	-0-	272	1	1	3	Y	79	77	0			3
							2	4	87	9							
*02	588	X	588	-0-	-0-	-0-	527	1	2	3	Y	48	49	0	1	1	1
							6	4	53	9							
03	713	X	697	-0-	-16	-0-	613	1	2	3	Y	72	71	0			2
							3	4	79	9							
04	690	X	642	-0-	-48	-0-	580	1	1	3	Y	45	46	0			1
							11	4	50	9							
*05	651	X	641	-0-	-10	-0-	580	1	2	3	Y	47	46	0			2
							7	4	52	9							
*06	660	X	541	-0-	-119	-0-	513	1	1	3	Y	22	23	0			1
							3	4	24	9							
*07	682	X	429	-0-	-253	-0-	382	1	1	3	Y	37	37	0			1
							5	4	41	9							

LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

*12	2945	X	1209	-0-	-1736	-0-	376	1	430	3	Y	359	366	0			6
							8	4	395	9							
*01	2945	X	2435	-0-	-510	-0-	583	1	1019	3	Y	753	735	0			24
							5	4	828	9							
*02	1753	X	1753	-0-	-0-	-0-	522	1	666	3	Y	508	506	0	11	1	15
							6	4	559	9							
03	4340	X	2861	-0-	-1479	-0-	809	1	1258	3	Y	718	717	0			16
							4	4	790	9							
04	4200	X	2216	-0-	-1984	-0-	851	1	776	3	Y	521	522	0			15
							16	4	573	9							
*05	2449	X	876	-0-	-1573	-0-	440	1	7	3	Y	385	387	0			13
							5	4	424	9							
*06	2760	X	958	-0-	-1802	-0-	266	1	56	3	Y	576	572	0			17
							2	4	634	9							
07	2852	X	508	-0-	-2344	-0-	402	1	55	3	Y	42	58	0			1
							5	4	46	9							

LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

*12	1240	X	852	-0-	-388	-0-	510	1	1	3	Y	301	301	0			5
							10	4	331	9							
*01	1209	X	1182	-0-	-27	-0-	594	1	208	3	Y	341	335	0			11
							5	4	375	9							
*02	990	X	990	-0-	-0-	-0-	603	1	119	3	Y	237	236	0	5	1	7
							7	4	261	9							
03	1656	X	1656	-0-	-0-	-0-	553	1	800	3	Y	273	274	0			6
							3	4	300	9							
04	1140	X	955	-0-	-185	-0-	436	1	273	3	Y	216	216	0			6
							8	4	238	9							
*05	1178	X	740	-0-	-438	-0-	498	1	9	3	Y	206	205	0			7
							6	4	227	9							
*06	1732	X	1732	-0-	-0-	-0-	696	1	678	3	Y	320	318	0			9
							6	4	352	9							
07	1643	X	936	-0-	-707	-0-	633	1	42	3	Y	230	231	0			8
							8	4	253	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	2324	X	1548	-0-	-776	-0-	1344	3	204	9	N	185	185	0		-0-
*03	2573	X	1662	-0-	-911	-0-	1464	3	198	9	Y	180	180	0		-0-
*04	2490	X	555	-0-	-1935	-0-	245	3	310	9	Y	282	282	0		-0-
*05	2573	X	714	-0-	-1859	-0-	491	3	223	9	Y	203	203	0		-0-
06	2490	X	1595	-0-	-895	-0-	1526	3	69	9	Y	63	63	0		-0-
*07	1705	X	204	-0-	-1501	-0-	73	3	131	9	Y	119	119	0		-0-

WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

*12	39532	X	6550	-0-	-32982	-0-	1023	1	5362	3	Y	100	101	0		2
							55	4	110	9						
*01	11563	X	6677	-0-	-4886	-0-	1176	1	5354	3	Y	107	102	0		7
							29	4	118	9						
*02	10752	X	2700	-0-	-8052	-0-	301	1	2351	3	Y	37	42	0		2
							7	4	41	9						
03	11904	X	7053	-0-	-4851	-0-	961	1	5733	3	Y	304	295	0		11
							25	4	334	9						
04	11520	X	6390	-0-	-5130	-0-	869	1	5385	3	Y	109	117	0		3
							16	4	120	9						
*05	9432	X	9432	-0-	-0-	-0-	1086	1	8154	3	Y	138	136	0		5
							40	4	152	9						
*06	9344	X	9344	-0-	-0-	-0-	977	1	8172	3	Y	135	137	0		3
							46	4	149	9						
07	8862	X	8862	-0-	-0-	-0-	985	1	7697	3	Y	135	137	0		1
							31	4	149	9						

FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

02	14B2 EXT		-0-	-0-	-0-	76					Y	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	76					Y	-0-				-0-
04	14B2 EXT		1765	-0-	1765	1841	140	1	1608	3	Y	1	1	0		-0-
							16	4	1	9						
05	14B2 EXT		-0-	-0-	-0-	1841					Y	-0-				-0-
06	1841	X	-0-	-0-	-1841	-0-					Y	-0-				-0-
07	1116	N	598	-0-	-518	-0-	242	1	318	3	Y	3	2	0		1
							35	4	3	9						

FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

02	9010	X	9010	-0-	-0-	-0-	1076	1	6659	3	Y	1056	835	0		285
							113	4	1162	9						
03	10089	X	10089	-0-	-0-	-0-	1473	1	7343	3	Y	1080	1108	0		257
							85	4	1188	9						
04	6300	X	4000	-0-	-2300	-0-	521	1	2838	3	Y	527	633	0		151
							61	4	580	9						
05	9982	X	3303	-0-	-6679	-0-	367	1	2469	3	Y	343	359	0		135
							90	4	377	9						
06	9750	X	3216	-0-	-6534	-0-	291	1	2467	3	Y	303	273	0		165
							125	4	333	9						
07	10075	X	4631	-0-	-5444	-0-	401	1	3647	3	Y	477	469	0		173
							58	4	525	9						

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

02	3503	X	3503	-0-	-0-	-0-	3210	3	293	9	N	266	266	0			-0-
*03	2810	X	2810	-0-	-0-	-0-	2589	3	221	9	Y	201	201	0			-0-
*04	2361	X	2361	-0-	-0-	-0-	2174	3	187	9	Y	170	170	0			-0-
*05	2216	X	2216	-0-	-0-	-0-	2025	3	191	9	Y	174	174	0			-0-
06	2076	X	2076	-0-	-0-	-0-	1891	3	185	9	Y	168	168	0			-0-
*07	604	X	604	-0-	-0-	-0-	551	3	53	9	Y	48	48	0			-0-

MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

*12	775	X	-0-	-0-	-775	-0-					Y	-0-					-0-
*01	1637	X	1637	-0-	-0-	-0-	705	1	664	3	Y	228	213	0			15
							17	4	251	9							
*02	T. A.		997	-0-	997	997	576	1	281	3	Y	115	125	0			5
							13	4	127	9							
03	T. A.		1175	-0-	1175	2172	691	1	325	3	Y	128	128	0			5
							18	4	141	9							
04	T. A.		641	-0-	641	2813	265	1	317	3	Y	49	53	0			1
							5	4	54	9							
*05	T. A.		784	-0-	784	3597	319	1	370	3	Y	76	74	0			3
							11	4	84	9							
*06	4003	X	406	-0-	-3597	-0-	233	1	124	3	Y	37	39	0			1
							8	4	41	9							
07	1178	X	-0-	-0-	-1178	-0-					Y	-0-	1	0			-0-

SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

02	593	N	593	-0-	-0-	-0-	65	1	452	3	N	69	69	0			-0-
							76	9									
*03	831	N	831	-0-	-0-	-0-	66	1	678	3	Y	79	79	0			-0-
							87	9									
*04	263	N	263	-0-	-0-	-0-	27	1	200	3	Y	33	33	0			-0-
							36	9									
*05	310	N	8	-0-	-302	-0-	1	1	7	3	Y	-0-					-0-
06	300	N	29	-0-	-271	-0-	3	1	26	3	Y	-0-					-0-
07	279	N	35	-0-	-244	-0-	4	1	31	3	Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1178	X	-0-	-0-	-1178	-0-					Y	-0-					-0-
*01	2897	X	2897	-0-	-0-	-0-	570	1	1936	3	Y	343	321	0			22
							14	4	377	9							
*02	T. A.		2808	-0-	2808	2808	640	1	1729	3	Y	385	391	0			16
							15	4	424	9							
03	T. A.		2654	-0-	2654	5462	775	1	1516	3	Y	312	317	0			11
							20	4	343	9							
04	T. A.		2577	-0-	2577	8039	709	1	1415	3	Y	400	399	0			12
							13	4	440	9							
*05	T. A.		1855	-0-	1855	9894	571	1	1242	3	Y	20	31	0			1
							20	4	22	9							
*06	10221	X	327	-0-	-9894	-0-	265	1	7	3	Y	42	42	0			1
							9	4	46	9							
07	3100	X	2440	-0-	-660	-0-	571	1	1841	3	Y	10	11	0			-0-
							17	4	11	9							

LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

*12	4402	X	468	-0-	-3934	-0-	319	1	23	3	Y	109	113	0			2
							6	4	120	9							
*01	3720	X	982	-0-	-2738	-0-	519	1	19	3	Y	400	389	0			13
							4	4	440	9							
*02	1516	X	1516	-0-	-0-	-0-	578	1	581	3	Y	318	314	0	7	1	10
							7	4	350	9							
03	1426	X	1094	-0-	-332	-0-	730	1	142	3	Y	199	205	0			4
							3	4	219	9							
04	1364	X	1364	-0-	-0-	-0-	833	1	75	3	Y	400	393	0			11
							16	4	440	9							
*05	1674	X	1212	-0-	-462	-0-	759	1	113	3	Y	301	302	0			10
							9	4	331	9							
*06	1620	X	1217	-0-	-403	-0-	773	1	79	3	Y	327	327	0			10
							5	4	360	9							
*07	1674	X	1046	-0-	-628	-0-	714	1	18	3	Y	277	277	0			10
							9	4	305	9							

LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

*12	1798	X	1229	-0-	-569	-0-	578	1	343	3	Y	269	270	0			4
							12	4	296	9							
*01	1488	X	1025	-0-	-463	-0-	598	1	137	3	Y	259	255	0			8
							5	4	285	9							
*02	1036	X	1036	-0-	-0-	-0-	613	1	128	3	Y	262	257	0	5	1	8
							7	4	288	9							
03	1457	X	1032	-0-	-425	-0-	633	1	82	3	Y	285	287	0			6
							3	4	314	9							
04	1410	X	906	-0-	-504	-0-	537	1	72	3	Y	261	260	0			7
							10	4	287	9							
*05	1240	X	1240	-0-	-0-	-0-	577	1	280	3	Y	342	338	0			11
							7	4	376	9							
*06	1110	X	860	-0-	-250	-0-	469	1	1	3	Y	352	353	0			10
							3	4	387	9							
*07	1147	X	640	-0-	-507	-0-	545	1	5	3	Y	75	82	0			3
							7	4	83	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	N	352	-0-	-0-	-0-	36	1	156	3	N	145	145	0			-0-
							160	9									
*03	694	N	694	-0-	-0-	-0-	91	1	424	3	Y	163	163	0			-0-
							179	9									
*04	754	N	754	-0-	-0-	-0-	67	1	487	3	Y	182	182	0			-0-
							200	9									
*05	606	N	606	-0-	-0-	-0-	66	1	361	3	Y	163	163	0			-0-
							179	9									
06	780	N	-0-	-0-	-780	-0-					Y	2	2	0			-0-
07	775	N	15	-0-	-760	-0-	3	3	12	9	Y	11	11	0			-0-

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	538	N	538	-0-	-0-	-0-	94	1	407	3	N	34	34	0			-0-
							37	9									
*03	79	N	79	-0-	-0-	-0-	55	3	24	9	Y	22	22	0			-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	1	1	0			-0-
*05	589	N	28	-0-	-561	-0-	3	1	17	3	Y	7	7	0			-0-
							8	9									
06	31	N	31	-0-	-0-	-0-	1	1	6	3	Y	22	22	0			-0-
							24	9									
07	24	N	24	-0-	-0-	-0-	4	3	20	9	Y	18	18	0			-0-

KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3281	X	3281	-0-	-0-	-0-	401	1	2536	3	Y	292	287	0			11
							23	4	321	9							
*01	2511	X	1142	-0-	-1369	-0-	402	1	712	3	Y	20	29	0			2
							6	4	22	9							
*02	779	X	779	-0-	-0-	-0-	326	1	426	3	Y	18	19	0			1
							7	4	20	9							
03	5460	X	5460	-0-	-0-	-0-	770	1	4607	3	Y	56	54	0			3
							21	4	62	9							
04	3574	X	3574	-0-	-0-	-0-	742	1	2812	3	Y	-0-	3	0			-0-
							20	4									
*05	3286	X	2906	-0-	-380	-0-	464	1	2384	3	Y	35	34	0			1
							19	4	39	9							
*06	5280	X	2536	-0-	-2744	-0-	283	1	2172	3	Y	63	61	0			3
							12	4	69	9							
07	5456	X	3602	-0-	-1854	-0-	424	1	3019	3	Y	133	130	0			6
							13	4	146	9							

MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5735	X	5039	-0-	-696	-0-	802	1	3444	3	Y	683	676	0			17
							42	4	751	9							
*01	5549	X	4503	-0-	-1046	-0-	973	1	2758	3	Y	680	652	0			45
							24	4	748	9							
*02	2108	X	2108	-0-	-0-	-0-	338	1	1379	3	Y	348	379	0			14
							8	4	383	9							
03	5053	X	2400	-0-	-2653	-0-	595	1	1135	3	Y	595	587	0			22
							15	4	655	9							
04	4890	X	2008	-0-	-2882	-0-	599	1	813	3	Y	532	538	0			16
							11	4	585	9							
*05	5053	X	2981	-0-	-2072	-0-	639	1	1733	3	Y	533	530	0			19
							23	4	586	9							
*06	6262	X	6262	-0-	-0-	-0-	617	1	4165	3	Y	1320	1306	0			33
							28	4	1452	9							
07	8107	X	8107	-0-	-0-	-0-	826	1	5295	3	Y	1782	1800	0			15
							26	4	1960	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3379	X	1772	-0-	-1607	-0-	356	1	1102	3	Y	269	268	0			7
							18	4	296	9							
*01	2573	X	2492	-0-	-81	-0-	483	1	1627	3	Y	336	321	0			22
							12	4	370	9							
*02	1950	X	1950	-0-	-0-	-0-	289	1	1354	3	Y	273	284	0			11
							7	4	300	9							
03	2387	X	367	-0-	-2020	-0-	123	1	3	4	Y	219	222	0			8
							241	9									
04	2400	X	520	-0-	-1880	-0-	139	1	147	3	Y	211	213	0			6
							2	4	232	9							
*05	2480	X	397	-0-	-2083	-0-	111	1	164	3	Y	107	109	0			4
							4	4	118	9							
*06	2400	X	745	-0-	-1655	-0-	138	1	357	3	Y	223	221	0			6
							5	4	245	9							
07	2170	X	565	-0-	-1605	-0-	147	1	110	3	Y	276	280	0			2
							4	4	304	9							

MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	6975	X	3694	-0-	-3281	-0-	410	1	2846	3	Y	377	374	0			9
							23	4	415	9							
*01	6975	X	957	-0-	-6018	-0-	344	1	463	3	Y	129	130	0			8
							8	4	142	9							
*02	2022	X	2022	-0-	-0-	-0-	416	1	1267	3	Y	299	295	0			12
							10	4	329	9							
03	6243	X	6243	-0-	-0-	-0-	885	1	4374	3	Y	874	854	0			32
							23	4	961	9							
04	4956	X	4956	-0-	-0-	-0-	417	1	3830	3	Y	637	650	0			19
							8	4	701	9							
*05	4618	X	4618	-0-	-0-	-0-	393	1	3439	3	Y	701	695	0			25
							15	4	771	9							
*06	6030	X	3763	-0-	-2267	-0-	256	1	2833	3	Y	601	611	0			15
							13	4	661	9							
07	6231	X	5155	-0-	-1076	-0-	389	1	3827	3	Y	842	850	0			7
							13	4	926	9							

MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*12	806	X	-0-	-0-	-806	-0-	Y	-0-	-0-
01	806	X	-0-	-0-	-806	-0-	Y	-0-	-0-
02	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
*06	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		520	-0-	520	520	460	1	3	3	Y	3	2	0			1
							54	4	3	9							
05	14B2 EXT		658	-0-	658	1178	427	1	5	3	Y	111	68	0			44
							104	4	122	9							
06	14B2 EXT		-0-	-0-	-0-	1178					Y	-0-	44	0			-0-
07	14B2 EXT		-0-	-0-	-0-	1178					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	646	N	646	-0-	-0-	-0-	562	1	4	3	Y	19	16	0			5
							59	4	21	9							
*03	688	N	688	-0-	-0-	-0-	618	1	6	3	Y	25	24	0			6
							36	4	28	9							
04	640	N	640	-0-	-0-	-0-	571	1	2	3	Y	-0-	6	0			-0-
							67	4									
05	1063	N	1063	-0-	-0-	-0-	813	1	9	3	Y	38	23	0			15
							199	4	42	9							
06	330	N	32	-0-	-298	-0-	10	1	4	4	Y	16	22	0			9
							18	9									
07	341	N	-0-	-0-	-341	-0-					Y	-0-	9	0			-0-

NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

02	3372	X	355	-0-	-3017	-0-	290	1	21	3	Y	12	12	0			3
							31	4	13	9							
03	572	N	572	-0-	-0-	-0-	503	1	31	3	Y	8	9	0			2
							29	4	9	9							
04	1230	N	35	-0-	-1195	-0-	25	1	3	4	Y	6	6	0			2
							7	9									
05	403	N	-0-	-0-	-403	-0-					Y	-0-	2	0			-0-
06	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

02	1944	X	1944	-0-	-0-	-0-	1793	3	151	9	N	137	137	0			-0-
*03	1798	X	1505	-0-	-293	-0-	1393	3	112	9	Y	102	102	0			-0-
*04	2880	X	1759	-0-	-1121	-0-	1704	3	55	9	Y	50	50	0			-0-
*05	2976	X	1148	-0-	-1828	-0-	997	3	151	9	Y	137	137	0			-0-
06	2610	X	382	-0-	-2228	-0-	329	3	53	9	Y	48	48	0			-0-
*07	2139	X	238	-0-	-1901	-0-	76	3	162	9	Y	147	147	0			-0-

SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

02	2509	X	2509	-0-	-0-	-0-	256	1	1767	3	N	442	442	0			-0-
							486	9									
*03	2294	X	2176	-0-	-118	-0-	240	1	1519	3	Y	379	379	0			-0-
							417	9									
*04	2310	X	2300	-0-	-10	-0-	227	1	1658	3	Y	377	377	0			-0-
							415	9									
*05	2790	X	2091	-0-	-699	-0-	214	1	1459	3	Y	380	380	0			-0-
							418	9									
06	2700	X	2311	-0-	-389	-0-	197	1	1703	3	Y	374	374	0			-0-
							411	9									
07	2790	X	2389	-0-	-401	-0-	207	1	1777	3	Y	368	368	0			-0-
							405	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 07/01/2014 TOTAL DEPTH 12813 PERF.13320 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	863	N	863	-0-	-0-	-0-	89	1	614	3	N	145	145	0		-0-
							160	9								
*03	208	N	208	-0-	-0-	-0-	135	3	73	9	Y	66	66	0		-0-
*04	3	N	3	-0-	-0-	-0-	1	3	2	9	Y	2	2	0		-0-
*05	961	N	54	-0-	-907	-0-	7	1	47	3	Y	-0-				-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-				-0-
07	284	N	284	-0-	-0-	-0-	29	1	240	3	Y	14	14	0		-0-
							15	9								

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	158	X	158	-0-	-0-	-0-	141	3	17	9	N	15	15	0		-0-
*03	4724	X	4724	-0-	-0-	-0-	4313	3	411	9	Y	374	374	0		-0-
*04	4012	X	4012	-0-	-0-	-0-	3667	3	345	9	Y	314	314	0		-0-
*05	3589	X	3589	-0-	-0-	-0-	3252	3	337	9	Y	306	306	0		-0-
06	1950	X	1950	-0-	-0-	-0-	1752	3	198	9	Y	180	180	0		-0-
*07	751	X	751	-0-	-0-	-0-	661	3	90	9	Y	82	82	0		-0-

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
*03	11	X	11	-0-	-0-	-0-	11	3			Y	-0-				-0-
*04	7	X	7	-0-	-0-	-0-	7	3			Y	-0-				-0-
*05	6	X	6	-0-	-0-	-0-	6	3			Y	-0-				-0-
06	8	X	8	-0-	-0-	-0-	8	3			Y	-0-				-0-
*07	4	X	4	-0-	-0-	-0-	4	3			Y	-0-				-0-

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	121	X	121	-0-	-0-	-0-	58	3	63	9	N	57	57	0		-0-
*03	186	X	186	-0-	-0-	-0-	91	3	95	9	Y	86	86	0		-0-
*04	207	X	207	-0-	-0-	-0-	93	3	114	9	Y	104	104	0		-0-
*05	146	X	146	-0-	-0-	-0-	78	3	68	9	Y	62	62	0		-0-
06	51	X	51	-0-	-0-	-0-	43	3	8	9	Y	7	7	0		-0-
*07	45	X	45	-0-	-0-	-0-	33	3	12	9	Y	11	11	0		-0-

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	258	X	258	-0-	-0-	-0-	183	3	75	9	N	68	68	0		-0-
*03	252	X	252	-0-	-0-	-0-	185	3	67	9	Y	61	61	0		-0-
*04	227	X	227	-0-	-0-	-0-	194	3	33	9	Y	30	30	0		-0-
*05	505	X	505	-0-	-0-	-0-	477	3	28	9	Y	25	25	0		-0-
06	154	X	154	-0-	-0-	-0-	70	3	84	9	Y	76	76	0		-0-
*07	107	X	107	-0-	-0-	-0-	65	3	42	9	Y	38	38	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2168	-0-	-520	-0-	1672	3	496	9	N	451	451	0			-0-
*03	2077	X	1588	-0-	-489	-0-	1254	3	334	9	Y	304	304	0			-0-
*04	2160	X	1970	-0-	-190	-0-	1618	3	352	9	Y	320	320	0			-0-
*05	2387	X	939	-0-	-1448	-0-	939	3			Y	-0-					-0-
06	2310	X	33	-0-	-2277	-0-	7	3	26	9	Y	24	24	0			-0-
*07	2387	X	247	-0-	-2140	-0-	38	3	209	9	Y	190	190	0			-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	X	8	-0-	-0-	-0-	2	3	6	9	N	5	5	0			-0-
*03	494	X	494	-0-	-0-	-0-	185	3	309	9	Y	281	281	0			-0-
*04	146	X	146	-0-	-0-	-0-	66	3	80	9	Y	73	73	0			-0-
*05	158	X	158	-0-	-0-	-0-	127	3	31	9	Y	28	28	0			-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	744	N	446	-0-	-298	-0-	388	1	16	3	Y	20	19	0			1
							20	4	22	9							
*01	1056	N	1056	-0-	-0-	-0-	517	1	508	3	Y	21	20	0			2
							8	4	23	9							
*02	1520	N	1520	-0-	-0-	-0-	525	1	894	3	Y	82	81	0			3
							11	4	90	9							
03	1020	N	1020	-0-	-0-	-0-	525	1	441	3	Y	36	37	0			2
							14	4	40	9							
04	1020	N	253	-0-	-767	-0-	107	1	1	3	Y	129	126	0			5
							3	4	142	9							
*05	1674	N	534	-0-	-1140	-0-	489	1	19	4	Y	24	28	0			1
							26	9									
*06	990	N	231	-0-	-759	-0-	170	1	1	3	Y	50	49	0			2
							5	4	55	9							
*07	248	N	171	-0-	-77	-0-	91	1	1	3	Y	70	69	0			3
							2	4	77	9							

FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	682	N	662	-0-	-20	-0-	574	1	8	3	Y	46	45	0			2
							29	4	51	9							
*01	682	N	641	-0-	-41	-0-	578	1	8	3	Y	43	41	0			4
							8	4	47	9							
*02	618	N	618	-0-	-0-	-0-	564	1	12	4	Y	38	41	0			1
							42	9									
*03	651	N	326	-0-	-325	-0-	300	1	1	3	Y	15	15	0			1
							8	4	17	9							
04	630	N	-0-	-0-	-630	-0-					Y	-0-	1	0			-0-
05	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
*06	624	N	624	-0-	-0-	-0-	485	1	1	3	Y	112	107	0			5
							15	4	123	9							
*07	645	N	645	-0-	-0-	-0-	578	1	1	3	Y	46	49	0			2
							15	4	51	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1674	X	367	-0-	-1307	-0-	334	1	4	3	Y	11	15	0			-0-
							17	4	12	9							
*01	2201	X	664	-0-	-1537	-0-	462	1	2	3	Y	175	159	0			16
							7	4	193	9							
*02	656	N	656	-0-	-0-	-0-	450	1	10	3	Y	169	179	0			6
							10	4	186	9							
*03	695	N	695	-0-	-0-	-0-	499	1	1	3	Y	165	164	0			7
							13	4	182	9							
04	630	N	249	-0-	-381	-0-	138	1	4	4	Y	97	100	0			4
							107	9									
*05	713	N	318	-0-	-395	-0-	125	1	1	3	Y	170	168	0			6
							5	4	187	9							
*06	660	N	-0-	-0-	-660	-0-					Y	-0-	6	0			-0-
07	248	N	222	-0-	-26	-0-	18	1	192	3	Y	10	10	0			-0-
							1	4	11	9							

FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2387	X	885	-0-	-1502	-0-	487	1	301	3	Y	65	65	0			2
							25	4	72	9							
*01	2604	X	1001	-0-	-1603	-0-	524	1	357	3	Y	102	94	0			10
							8	4	112	9							
*02	967	X	967	-0-	-0-	-0-	520	1	353	3	Y	75	82	0			3
							11	4	83	9							
03	2604	X	1175	-0-	-1429	-0-	645	1	417	3	Y	87	86	0			4
							17	4	96	9							
04	1950	X	969	-0-	-981	-0-	589	1	297	3	Y	62	64	0			2
							15	4	68	9							
*05	1085	X	454	-0-	-631	-0-	426	1	17	4	Y	10	12	0			-0-
							11	9									
*06	1140	X	464	-0-	-676	-0-	365	1	1	3	Y	79	75	0			4
							11	4	87	9							
07	1178	X	712	-0-	-466	-0-	314	1	304	3	Y	78	79	0			3
							8	4	86	9							

MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3450	X	2662	-0-	-788	-0-	403	1	1816	3	Y	395	396	0			3
							8	4	435	9							
*12	3565	X	3063	-0-	-502	-0-	465	1	2177	3	Y	375	374	0			4
							8	4	413	9							
*01	3658	X	3121	-0-	-537	-0-	444	1	2194	3	Y	435	435	0			4
							4	4	479	9							
*02	2576	X	2576	-0-	-0-	-0-	327	1	1706	3	Y	490	484	0			10
							4	4	539	9							
03	3658	X	1168	-0-	-2490	-0-	318	1	407	3	Y	397	402	0			5
							6	4	437	9							
04	3030	X	758	-0-	-2272	-0-	214	1	189	3	Y	319	318	0			6
							4	4	351	9							
*05	3131	X	2263	-0-	-868	-0-	321	1	1202	3	Y	670	668	0			8
							3	4	737	9							
*06	3030	X	1037	-0-	-1993	-0-	210	1	386	3	Y	397	398	0			7
							4	4	437	9							
07	2852	X	1073	-0-	-1779	-0-	370	1	167	3	Y	482	481	0			8
							6	4	530	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	13578	X	3078	-0-	-10500	-0-	809	1	1700	3	Y	500	503	0			8
							19	4	550	9							
*01	8649	X	1711	-0-	-6938	-0-	736	1	553	3	Y	378	374	0			12
							6	4	416	9							
*02	1247	X	1247	-0-	-0-	-0-	379	1	588	3	Y	251	250	0	5	1	8
							4	4	276	9							
*03	5487	X	897	-0-	-4590	-0-	698	1	1	3	Y	177	181	0			4
							3	4	195	9							
04	3450	X	632	-0-	-2818	-0-	523	1	1	3	Y	89	90	0			3
							10	4	98	9							
*05	3069	X	841	-0-	-2228	-0-	656	1	7	4	Y	162	160	0			5
							178	9									
*06	1650	X	1327	-0-	-323	-0-	860	1	240	3	Y	201	200	0			6
							6	4	221	9							
07	8333	X	8333	-0-	-0-	-0-	807	1	7062	3	Y	409	401	0			14
							14	4	450	9							

FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2322	X	2322	-0-	-0-	-0-	464	1	1133	3	Y	636	615	0			24
							25	4	700	9							
*01	1829	X	1153	-0-	-676	-0-	451	1	606	3	Y	81	97	0			8
							7	4	89	9							
*02	762	N	762	-0-	-0-	-0-	399	1	287	3	Y	61	67	0			2
							9	4	67	9							
03	1798	N	1232	-0-	-566	-0-	418	1	722	3	Y	74	73	0			3
							11	4	81	9							
04	1110	N	321	-0-	-789	-0-	116	1	3	4	Y	184	180	0			7
							202	9									
*05	837	N	337	-0-	-500	-0-	125	1	5	4	Y	188	188	0			7
							207	9									
*06	1200	N	313	-0-	-887	-0-	122	1	1	3	Y	169	168	0			8
							4	4	186	9							
*07	341	N	284	-0-	-57	-0-	114	1	1	3	Y	151	152	0			7
							3	4	166	9							

MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	8494	X	7272	-0-	-1222	-0-	996	1	5203	3	Y	951	954	0			16
							27	4	1046	9							
*01	6417	X	4633	-0-	-1784	-0-	893	1	2619	3	Y	1012	995	0			33
							8	4	1113	9							
*02	5350	X	5350	-0-	-0-	-0-	607	1	3691	3	Y	949	934	0	19	1	29
							8	4	1044	9							
03	7285	X	4700	-0-	-2585	-0-	516	1	2818	3	Y	1239	1241	0			27
							3	4	1363	9							
04	7050	X	1198	-0-	-5852	-0-	432	1	217	3	Y	492	505	0			14
							8	4	541	9							
*05	7285	X	1420	-0-	-5865	-0-	489	1	179	3	Y	678	669	0			23
							6	4	746	9							
*06	5730	X	1962	-0-	-3768	-0-	539	1	894	3	Y	476	485	0			14
							5	4	524	9							
07	5921	X	1895	-0-	-4026	-0-	510	1	883	3	Y	450	448	0			16
							7	4	495	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1614	N	1614	-0-	-0-	-0-	397	1	1061	3	Y	128	128	0			2
							15	4	141	9							
*01	3019	N	3019	-0-	-0-	-0-	714	1	2013	3	Y	247	245	0			4
							20	4	272	9							
*02	1810	X	1810	-0-	-0-	-0-	615	1	980	3	Y	180	162	0	18	1	4
							17	4	198	9							
*03	3069	X	1129	-0-	-1940	-0-	417	1	500	3	Y	183	183	0			4
							11	4	201	9							
04	2940	X	912	-0-	-2028	-0-	192	1	537	3	Y	163	163	0			4
							4	4	179	9							
05	3038	X	819	-0-	-2219	-0-	298	1	341	3	Y	158	157	0			5
							6	4	174	9							
*06	2940	X	532	-0-	-2408	-0-	237	1	281	3	Y	6	11	0			-0-
							7	4	7	9							
07	2015	X	69	-0-	-1946	-0-	32	1	26	3	Y	9	9	0			-0-
							1	4	10	9							

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1275	X	1275	-0-	-0-	-0-	184	1	793	3	N	271	271	0			-0-
							298	9									
*03	3306	X	3306	-0-	-0-	-0-	536	1	2489	3	Y	255	255	0			-0-
							281	9									
*04	1975	X	1975	-0-	-0-	-0-	206	1	1495	3	Y	249	249	0			-0-
							274	9									
*05	1690	X	1690	-0-	-0-	-0-	221	1	1199	3	Y	245	245	0			-0-
							270	9									
06	3300	X	1566	-0-	-1734	-0-	175	1	1120	3	Y	246	246	0			-0-
							271	9									
07	3410	X	1763	-0-	-1647	-0-	197	1	1257	3	Y	281	281	0			-0-
							309	9									

DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	799	N	799	-0-	-0-	-0-	138	1	595	3	N	60	60	0			-0-
							66	9									
*03	1204	N	1204	-0-	-0-	-0-	161	1	956	3	Y	79	79	0			-0-
							87	9									
*04	162	N	162	-0-	-0-	-0-	18	1	133	3	Y	10	10	0			-0-
							11	9									
*05	899	N	433	-0-	-466	-0-	35	1	192	3	Y	187	187	0			-0-
							206	9									
06	990	N	4	-0-	-986	-0-	1	3	3	9	Y	3	3	0			-0-
07	155	N	-0-	-0-	-155	-0-					Y	1	1	0			-0-

MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5022	X	3811	-0-	-1211	-0-	1030	1	2349	3	Y	345	345	0			8
							52	4	380	9							
*01	5022	X	2525	-0-	-2497	-0-	938	1	1355	3	Y	190	186	0			12
							23	4	209	9							
*02	3503	X	3503	-0-	-0-	-0-	771	1	2361	3	Y	321	320	0			13
							18	4	353	9							
03	5053	X	1791	-0-	-3262	-0-	663	1	733	3	Y	344	345	0			12
							17	4	378	9							
04	4890	X	2491	-0-	-2399	-0-	593	1	1599	3	Y	262	266	0			8
							11	4	288	9							
*05	3875	X	1278	-0-	-2597	-0-	473	1	568	3	Y	200	201	0			7
							17	4	220	9							
*06	3750	X	2482	-0-	-1268	-0-	666	1	1559	3	Y	212	214	0			5
							24	4	233	9							
*07	3875	X	529	-0-	-3346	-0-	495	1	2	3	Y	16	21	0			-0-
							14	4	18	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5115	X	2623	-0-		-2492	-0-		629	1	1567	3	Y	358	354	0			13
									33	4	394	9							
*01	5115	X	543	-0-		-4572	-0-		419	1	5	3	Y	103	106	0			10
									6	4	113	9							
*02	1478	X	1478	-0-		-0-	-0-		542	1	519	3	Y	368	364	0			14
									12	4	405	9							
*03	4836	X	875	-0-		-3961	-0-		515	1	1	3	Y	314	314	0			14
									14	4	345	9							
04	3690	X	745	-0-		-2945	-0-		422	1	1	3	Y	283	286	0			11
									11	4	311	9							
*05	2635	X	695	-0-		-1940	-0-		401	1	16	4	Y	253	255	0			9
									278	9									
*06	1590	X	479	-0-		-1111	-0-		287	1	29	3	Y	140	143	0			6
									9	4	154	9							
07	1643	X	660	-0-		-983	-0-		371	1	51	3	Y	207	204	0			9
									10	4	228	9							

LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	6634	X	5214	-0-		-1420	-0-		479	1	4420	3	Y	260	387	1			248
									29	4	286	9							
*01	6634	X	6077	-0-		-557	-0-		663	1	4979	3	Y	386	183	1			451
									10	4	425	9							
*02	4214	X	4214	-0-		-0-	-0-		586	1	3613	3	Y	2	375	1			78
									13	4	2	9							
03	6603	X	1338	-0-		-5265	-0-		385	1	940	3	Y	3					81
									10	4	3	9							
04	6390	X	5510	-0-		-880	-0-		762	1	4496	3	Y	211					292
									20	4	232	9							
*05	6076	X	5009	-0-		-1067	-0-		771	1	3918	3	Y	263	371	1			184
									31	4	289	9							
*06	5880	X	3593	-0-		-2287	-0-		699	1	2868	3	Y	-0-					184
									26	4									
07	5704	X	3600	-0-		-2104	-0-		700	1	2879	3	Y	1					185
									20	4	1	9							

LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	6231	X	5293	-0-		-938	-0-		668	1	3895	3	Y	638	637	0			9
									28	4	702	9							
*01	6417	X	5558	-0-		-859	-0-		676	1	4150	3	Y	648	647	0			10
									19	4	713	9							
*02	5268	X	5268	-0-		-0-	-0-		661	1	3872	3	Y	651	582	0	64	1	15
									19	4	716	9							
*03	7843	X	5327	-0-		-2516	-0-		758	1	3845	3	Y	640	640	0			15
									20	4	704	9							
04	5430	X	5231	-0-		-199	-0-		777	1	3755	3	Y	622	620	0			17
									15	4	684	9							
*05	5890	X	4379	-0-		-1511	-0-		748	1	3070	3	Y	495	497	0			15
									16	4	545	9							
*06	5700	X	4649	-0-		-1051	-0-		676	1	3398	3	Y	501	506	0			10
									24	4	551	9							
07	5890	X	4780	-0-		-1110	-0-		702	1	3571	3	Y	446	450	0			6
									16	4	491	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1147	N	531	-0-	-616	-0-	441	1	7	3	Y	55	56	0			2
							22	4	61	9							
*01	1271	N	771	-0-	-500	-0-	473	1	181	3	Y	100	93	0			9
							7	4	110	9							
*02	2764	X	2764	-0-	-0-	-0-	581	1	1994	3	Y	160	163	0			6
							13	4	176	9							
03	2542	X	2542	-0-	-0-	-0-	611	1	1761	3	Y	140	140	0			6
							16	4	154	9							
04	750	X	533	-0-	-217	-0-	297	1	40	3	Y	171	171	0			6
							8	4	188	9							
*05	3069	X	191	-0-	-2878	-0-	143	1	6	4	Y	38	43	0			1
							42	9									
*06	2970	X	132	-0-	-2838	-0-	118	1	10	3	Y	-0-	1	0			-0-
							4	4									
07	3069	X	173	-0-	-2896	-0-	135	1	17	3	Y	15	14	0			1
							4	4	17	9							

MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	13547	X	7220	-0-	-6327	-0-	1160	1	4784	3	Y	1133	1134	0			19
							30	4	1246	9							
*01	11749	X	6303	-0-	-5446	-0-	761	1	4290	3	Y	1132	1114	0			37
							7	4	1245	9							
*02	2990	X	2990	-0-	-0-	-0-	430	1	2016	3	Y	490	502	0	10	1	15
							5	4	539	9							
03	8122	X	5804	-0-	-2318	-0-	807	1	3948	3	Y	949	943	0			21
							5	4	1044	9							
04	6990	X	5601	-0-	-1389	-0-	932	1	3492	3	Y	1054	1045	0			30
							18	4	1159	9							
*05	7727	X	7727	-0-	-0-	-0-	1028	1	5563	3	Y	1020	1016	0			34
							14	4	1122	9							
*06	6090	X	4735	-0-	-1355	-0-	796	1	2953	3	Y	886	894	0			26
							11	4	975	9							
07	7259	X	7259	-0-	-0-	-0-	973	1	5116	3	Y	1050	1039	0			37
							15	4	1155	9							

SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	58	X	58	-0-	-0-	-0-	36	1	3	3	Y	16	31	0			1
							1	4	18	9							
03	2976	X	1212	-0-	-1764	-0-	449	1	50	3	Y	644	619	0			26
							5	4	708	9							
04	2280	X	224	-0-	-2056	-0-	218	1	2	3	Y	-0-	26	0			-0-
							4	4									
05	2170	X	13	-0-	-2157	-0-	12	1	1	9	Y	1	1	0			-0-
06	2040	X	270	-0-	-1770	-0-	151	1	28	3	Y	80	79	0			1
							3	4	88	9							
07	1209	X	419	-0-	-790	-0-	314	1	51	3	Y	46	47	0			-0-
							3	4	51	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	795	X	795	-0-	-0-	-0-	66	1	713	3	Y	8	6	0			2
							7	4	9	9							
03	2232	X	1944	-0-	-288	-0-	172	1	1755	3	Y	6	7	0			1
							10	4	7	9							
04	3120	X	324	-0-	-2796	-0-	25	1	293	3	Y	3	3	0			1
							3	4	3	9							
05	3224	X	-0-	-0-	-3224	-0-					Y	-0-	1	0			-0-
06	3120	X	-0-	-0-	-3120	-0-					Y	-0-					-0-
07	1953	X	-0-	-0-	-1953	-0-					Y	-0-					-0-

LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4302	X	4302	-0-	-0-	-0-	945	1	2267	3	Y	971	975	0			16
							22	4	1068	9							
*01	5323	X	5323	-0-	-0-	-0-	918	1	2974	3	Y	1294	1268	0			42
							8	4	1423	9							
*02	3869	X	3869	-0-	-0-	-0-	888	1	1922	3	Y	953	946	0	20	1	29
							11	4	1048	9							
03	4805	X	4683	-0-	-122	-0-	935	1	2401	3	Y	1220	1222	0			27
							5	4	1342	9							
04	5160	X	4646	-0-	-514	-0-	867	1	2498	3	Y	1149	1143	0			33
							17	4	1264	9							
*05	5332	X	4799	-0-	-533	-0-	841	1	2802	3	Y	1041	1039	0			35
							11	4	1145	9							
*06	5160	X	4222	-0-	-938	-0-	767	1	2673	3	Y	702	716	0			21
							10	4	772	9							
07	4805	X	1969	-0-	-2836	-0-	796	1	966	3	Y	179	194	0			6
							10	4	197	9							

FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4030	X	880	-0-	-3150	-0-	414	1	17	3	Y	389	374	0			15
							21	4	428	9							
*01	5483	X	5483	-0-	-0-	-0-	657	1	4466	3	Y	318	303	0			30
							10	4	350	9							
*02	663	X	663	-0-	-0-	-0-	391	1	8	4	Y	240	261	0			9
							264	9									
03	4211	X	4211	-0-	-0-	-0-	735	1	3150	3	Y	278	274	0			13
							20	4	306	9							
04	5310	X	3859	-0-	-1451	-0-	469	1	3040	3	Y	306	307	0			12
							13	4	337	9							
*05	5487	X	3608	-0-	-1879	-0-	480	1	2684	3	Y	386	384	0			14
							19	4	425	9							
*06	5310	X	3729	-0-	-1581	-0-	487	1	2856	3	Y	333	332	0			15
							20	4	366	9							
07	4216	X	4141	-0-	-75	-0-	496	1	3234	3	Y	360	360	0			15
							15	4	396	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	19468	X	3348	-0-	-16120	-0-	712	1	2302	3	Y	270	265	0			7
							37	4	297	9							
*01	19468	X	3379	-0-	-16089	-0-	868	1	2160	3	Y	300	287	0			20
							21	4	330	9							
*02	3250	X	3250	-0-	-0-	-0-	540	1	2451	3	Y	224	235	0			9
							13	4	246	9							
03	3963	X	3963	-0-	-0-	-0-	761	1	2746	3	Y	396	391	0			14
							20	4	436	9							
04	3588	X	3588	-0-	-0-	-0-	665	1	2541	3	Y	336	340	0			10
							12	4	370	9							
*05	3680	X	3680	-0-	-0-	-0-	728	1	2540	3	Y	351	349	0			12
							26	4	386	9							
*06	3840	X	3702	-0-	-138	-0-	714	1	2596	3	Y	331	335	0			8
							28	4	364	9							
07	3968	X	3406	-0-	-562	-0-	686	1	2281	3	Y	381	386	0			3
							20	4	419	9							

KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

*12	4712	X	1235	-0-	-3477	-0-	448	1	573	3	Y	174	174	0			7
							23	4	191	9							
*01	4898	X	3035	-0-	-1863	-0-	518	1	1826	3	Y	621	570	0			58
							8	4	683	9							
*02	2370	X	2370	-0-	-0-	-0-	524	1	839	3	Y	905	928	0			35
							11	4	996	9							
03	4898	X	811	-0-	-4087	-0-	562	1	2	3	Y	211	236	0			10
							15	4	232	9							
04	3916	X	3916	-0-	-0-	-0-	666	1	2967	3	Y	241	242	0			9
							18	4	265	9							
*05	3038	X	2498	-0-	-540	-0-	372	1	2069	3	Y	38	46	0			1
							15	4	42	9							
*06	2940	X	1908	-0-	-1032	-0-	178	1	1675	3	Y	43	42	0			2
							8	4	47	9							
07	4061	X	2305	-0-	-1756	-0-	392	1	1812	3	Y	82	80	0			4
							11	4	90	9							

MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

*12	DLQ G-10		-0-	-0-	-0-	77					Y	-0-					-0-
*01	DLQ G-10		953	-0-	953	1030	678	1	31	3	Y	217	215	0			2
							5	4	239	9							
*02	T. A.		1582	-0-	1582	2612	245	1	975	3	Y	326	321	0			7
							3	4	359	9							
03	T. A.		920	-0-	920	3532	305	1	479	3	Y	118	124	0			1
							6	4	130	9							
04	T. A.		521	-0-	521	4053	225	1	26	3	Y	242	239	0			4
							4	4	266	9							
05	T. A.		525	-0-	525	4578	212	1	23	3	Y	262	263	0			3
							2	4	288	9							
*06	5199	X	621	-0-	-4578	-0-	287	1	31	3	Y	271	269	0			5
							5	4	298	9							
07	527	N	240	-0-	-287	-0-	125	1	12	3	Y	92	95	0			2
							2	4	101	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	T. A.		-0-	-0-	-0-	24					Y	-0-					-0-
*01	T. A.		4090	-0-	4090	4114	324	1	3758	3	Y	-0-					-0-
							8	4									
*02	4356	X	242	-0-	-4114	-0-	228	1	9	3	Y	-0-					-0-
							5	4									
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2518	X	2518	-0-	-0-	-0-	256	1	2017	3	Y	218	212	0			6
							5	4	240	9							
*05	6454	X	6454	-0-	-0-	-0-	648	1	5112	3	Y	609	593	0			22
							24	4	670	9							
*06	1261	X	1261	-0-	-0-	-0-	437	1	284	3	Y	477	487	0			12
							15	4	525	9							
07	5567	X	5567	-0-	-0-	-0-	715	1	4259	3	Y	519	527	0			4
							22	4	571	9							

MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5735	X	5131	-0-	-604	-0-	751	1	3723	3	Y	561	558	0			14
							40	4	617	9							
*01	4464	X	3914	-0-	-550	-0-	502	1	2970	3	Y	391	379	0			26
							12	4	430	9							
*02	5549	X	5549	-0-	-0-	-0-	589	1	4272	3	Y	613	614	0			25
							14	4	674	9							
03	5921	X	5049	-0-	-872	-0-	596	1	3795	3	Y	584	588	0			21
							16	4	642	9							
04	5730	X	4409	-0-	-1321	-0-	490	1	3382	3	Y	480	487	0			14
							9	4	528	9							
*05	6138	X	3862	-0-	-2276	-0-	452	1	2922	3	Y	428	427	0			15
							17	4	471	9							
*06	5940	X	3822	-0-	-2118	-0-	431	1	2929	3	Y	403	408	0			10
							19	4	443	9							
07	6138	X	3934	-0-	-2204	-0-	449	1	2977	3	Y	449	455	0			4
							14	4	494	9							

URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2526	N	2503	-0-	-23	-0-	396	1	1617	3	Y	425	425	0			16
							22	4	468	9							
*01	3100	N	6506	-0-	3406	3406	582	1	5386	3	Y	481	452	0			45
							9	4	529	9							
*02	7883	X	4477	-0-	-3406	-0-	632	1	3376	3	Y	414	443	0			16
							14	4	455	9							
03	3131	X	2726	-0-	-405	-0-	593	1	1592	3	Y	477	471	0			22
							16	4	525	9							
04	3930	X	385	-0-	-3545	-0-	266	1	2	3	Y	100	118	0			4
							7	4	110	9							
*05	4061	X	1492	-0-	-2569	-0-	656	1	220	3	Y	536	520	0			20
							26	4	590	9							
*06	3930	X	2335	-0-	-1595	-0-	667	1	1122	3	Y	476	474	0			22
							22	4	524	9							
07	4061	X	2477	-0-	-1584	-0-	547	1	1287	3	Y	571	568	0			25
							15	4	628	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	2968	X	913	-0-	-2055	-0-	5	1	494	3	N	376	376	0	-0-
							414	9							
*03	3162	X	1291	-0-	-1871	-0-	11	1	848	3	Y	393	393	0	-0-
							432	9							
*04	3300	X	1371	-0-	-1929	-0-	12	1	987	3	Y	338	338	0	-0-
							372	9							
*05	3410	X	51	-0-	-3359	-0-	11	3	40	9	Y	36	36	0	-0-
06	2610	X	2440	-0-	-170	-0-	32	1	1828	3	Y	527	527	0	-0-
							580	9							
07	1909	X	1909	-0-	-0-	-0-	24	1	1361	3	Y	476	476	0	-0-
							524	9							

IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	1960	X	1122	-0-	-838	-0-	918	3	204	9	N	185	185	0	-0-
*03	2015	X	1299	-0-	-716	-0-	1083	3	216	9	Y	196	196	0	-0-
*04	1950	X	84	-0-	-1866	-0-	50	3	34	9	Y	31	31	0	-0-
*05	2015	X	-0-	-0-	-2015	-0-					Y	-0-			-0-
06	1500	X	886	-0-	-614	-0-	710	3	176	9	Y	160	160	0	-0-
*07	1474	X	1474	-0-	-0-	-0-	1155	3	319	9	Y	290	290	0	-0-

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	3808	X	3217	-0-	-591	-0-	30	1	2737	3	N	409	409	0	-0-
							450	9							
*03	4154	X	3617	-0-	-537	-0-	41	1	3050	3	Y	478	478	0	-0-
							526	9							
*04	4079	X	4079	-0-	-0-	-0-	44	1	3553	3	Y	438	438	0	-0-
							482	9							
*05	4563	X	4563	-0-	-0-	-0-	60	1	3935	3	Y	516	516	0	-0-
							568	9							
06	3870	X	3071	-0-	-799	-0-	48	1	2708	3	Y	286	286	0	-0-
							315	9							
07	4185	X	3069	-0-	-1116	-0-	51	1	2741	3	Y	252	252	0	-0-
							277	9							

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	2800	N	3013	-0-	213	213	27	1	2490	3	N	451	451	0	-0-
							496	9							
*03	2945	X	2030	-0-	-915	-0-	17	1	1737	3	Y	251	251	0	-0-
							276	9							
*04	2850	X	1585	-0-	-1265	-0-	15	1	1234	3	Y	305	305	0	-0-
							336	9							
*05	3072	X	3072	-0-	-0-	-0-	41	1	2683	3	Y	316	316	0	-0-
							348	9							
06	2850	X	1533	-0-	-1317	-0-	21	1	1213	3	Y	272	272	0	-0-
							299	9							
07	2945	X	740	-0-	-2205	-0-	10	1	554	3	Y	160	160	0	-0-
							176	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		709	-0-	709	709	236	1	276	3	Y	146	140	0			6
							36	4	161	9							
03	T. A.		3878	-0-	3878	4587	638	1	2698	3	Y	411	401	0			16
							90	4	452	9							
04	T. A.		3454	-0-	3454	8041	640	1	2292	3	Y	394	394	0			16
							89	4	433	9							
05	T. A.		2639	-0-	2639	10680	634	1	1442	3	Y	389	392	0			13
							135	4	428	9							
06	13200	X	2520	-0-	-10680	-0-	625	1	1413	3	Y	323	322	0			14
							127	4	355	9							
07	2570	X	2570	-0-	-0-	-0-	694	1	1631	3	Y	159	166	0			7
							70	4	175	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	X	-0-	-0-	-140	-0-					N	1	1	0			-0-
*03	372	X	-0-	-0-	-372	-0-					Y	-0-					-0-
*04	450	X	306	-0-	-144	-0-	4	1	298	3	Y	4	4	0			-0-
							4	9									
*05	465	X	362	-0-	-103	-0-	5	1	354	3	Y	3	3	0			-0-
							3	9									
06	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
07	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	161	N	-0-	-0-	-161	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	X	743	-0-	-69	-0-	129	1	556	3	N	53	53	0			-0-
							58	9									
*03	899	X	740	-0-	-159	-0-	121	1	560	3	Y	54	54	0			-0-
							59	9									
*04	690	X	408	-0-	-282	-0-	39	1	280	3	Y	81	81	0			-0-
							89	9									
*05	837	X	36	-0-	-801	-0-	2	1	12	3	Y	20	20	0			-0-
							22	9									
06	810	X	429	-0-	-381	-0-	39	1	252	3	Y	125	125	0			-0-
							138	9									
07	837	X	162	-0-	-675	-0-	15	1	103	3	Y	40	40	0			-0-
							44	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

02	T. A.		-0-	-0-	-0-	43					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	43					Y	-0-					-0-
04	14B2 EXT		3	-0-	3	46	3	1			Y	-0-					-0-
05	14B2 EXT		251	-0-	251	297	178	1	27	3	Y	7	7	0			-0-
							38	4	8	9							
06	297	X	-0-	-0-	-297	-0-					Y	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

02	6077	X	6077	-0-	-0-	-0-	1190	1	4729	3	Y	30	23	0			8
							125	4	33	9							
03	5173	X	5173	-0-	-0-	-0-	1470	1	3617	3	Y	1	9	0			-0-
							85	4	1	9							
04	5820	X	2488	-0-	-3332	-0-	927	1	1440	3	Y	11	8	0			3
							109	4	12	9							
05	6014	X	4894	-0-	-1120	-0-	667	1	3948	3	Y	105	67	0			41
							163	4	116	9							
06	5820	X	1983	-0-	-3837	-0-	411	1	1268	3	Y	116	94	0			63
							176	4	128	9							
07	7201	X	7201	-0-	-0-	-0-	749	1	6159	3	Y	168	170	0			61
							108	4	185	9							

NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

02	12072	X	12072	-0-	-0-	-0-	1694	1	9533	3	Y	606	488	0			164
							178	4	667	9							
03	17821	X	17821	-0-	-0-	-0-	2513	1	14306	3	Y	779	757	0			186
							145	4	857	9							
04	15142	X	15142	-0-	-0-	-0-	1937	1	12215	3	Y	694	681	0			199
							227	4	763	9							
05	14372	X	14372	-0-	-0-	-0-	1328	1	12244	3	Y	432	461	0			170
							325	4	475	9							
06	17250	X	16517	-0-	-733	-0-	1725	1	13516	3	Y	486	391	0			265
							741	4	535	9							
07	17825	X	13644	-0-	-4181	-0-	1250	1	11842	3	Y	338	480	0			123
							180	4	372	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	861	X	861	-0-	-0-	-0-	737	1	9	3	Y	34	26	0			9
							78	4	37	9							
03	1200	X	1200	-0-	-0-	-0-	1037	1	19	3	Y	76	67	0			18
							60	4	84	9							
04	1080	X	1064	-0-	-16	-0-	905	1	6	3	Y	43	49	0			12
							106	4	47	9							
05	961	X	725	-0-	-236	-0-	490	1	28	3	Y	79	60	0			31
							120	4	87	9							
06	1170	X	418	-0-	-752	-0-	289	1	5	3	Y	-0-	31	0			-0-
							124	4									
07	1209	X	203	-0-	-1006	-0-	147	1	12	3	Y	21	13	0			8
							21	4	23	9							

NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	175	N	175	-0-	-0-	-0-	157	1	1	3	Y	-0-					-0-
							17	4									
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	380	N	380	-0-	-0-	-0-	27	1	328	3	Y	12	5	0			7
							12	4	13	9							
07	0	N	-0-	-0-	-0-	-0-					Y	-0-	7	0			-0-

WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	X	263	-0-	-717	-0-	6	1	42	3	N	195	195	0			-0-
							215	9									
*03	1023	X	268	-0-	-755	-0-	23	1	145	3	Y	91	91	0			-0-
							100	9									
*04	240	X	7	-0-	-233	-0-	1	3	6	9	Y	5	5	0			-0-
*05	620	X	-0-	-0-	-620	-0-					Y	1	1	0			-0-
06	600	X	-0-	-0-	-600	-0-					Y	-0-					-0-
07	279	X	-0-	-0-	-279	-0-					Y	-0-					-0-

WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	X	418	-0-	-1346	-0-	8	1	57	3	N	321	321	0			-0-
							353	9									
*03	1577	X	1577	-0-	-0-	-0-	128	1	1132	3	Y	288	288	0			-0-
							317	9									
*04	3763	X	3763	-0-	-0-	-0-	429	1	3135	3	Y	181	181	0			-0-
							199	9									
*05	1962	X	1962	-0-	-0-	-0-	207	1	1413	3	Y	311	311	0			-0-
							342	9									
06	1436	X	1436	-0-	-0-	-0-	119	1	1029	3	Y	262	262	0			-0-
							288	9									
07	3844	X	1320	-0-	-2524	-0-	104	1	891	3	Y	295	295	0			-0-
							325	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0-	-0-	9	1	59	3	N	160	160	0			-0-
							176	9									
*03	809	N	809	-0-	-0-	-0-	547	3	262	9	Y	238	238	0			-0-
*04	425	N	425	-0-	-0-	-0-	22	1	158	3	Y	223	223	0			-0-
							245	9									
*05	379	N	379	-0-	-0-	-0-	21	1	140	3	Y	198	198	0			-0-
							218	9									
06	569	N	569	-0-	-0-	-0-	40	1	346	3	Y	166	166	0			-0-
							183	9									
07	554	N	554	-0-	-0-	-0-	37	1	340	3	Y	161	161	0			-0-
							177	9									

WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

02	2501	X	2501	-0-	-0-	-0-	245	1	1691	3	N	514	514	0			-0-
							565	9									
*03	3564	X	3564	-0-	-0-	-0-	387	1	2448	3	Y	663	663	0			-0-
							729	9									
*04	4098	X	4098	-0-	-0-	-0-	395	1	2893	3	Y	736	736	0			-0-
							810	9									
*05	2759	X	553	-0-	-2206	-0-	46	1	317	3	Y	173	173	0			-0-
							190	9									
06	7061	X	7061	-0-	-0-	-0-	654	1	5662	3	Y	677	677	0			-0-
							745	9									
07	4216	X	2908	-0-	-1308	-0-	241	1	2070	3	Y	543	543	0			-0-
							597	9									

WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

02	1993	X	1993	-0-	-0-	-0-	199	1	1377	3	N	379	379	0			-0-
							417	9									
*03	3038	X	1707	-0-	-1331	-0-	178	1	1127	3	Y	365	365	0			-0-
							402	9									
*04	2940	X	2481	-0-	-459	-0-	237	1	1732	3	Y	465	465	0			-0-
							512	9									
*05	3713	X	3713	-0-	-0-	-0-	403	1	2750	3	Y	509	509	0			-0-
							560	9									
06	2790	X	576	-0-	-2214	-0-	40	1	346	3	Y	173	173	0			-0-
							190	9									
07	2712	X	2712	-0-	-0-	-0-	292	1	2420	3	Y	-0-					-0-

WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

02	4816	X	2536	-0-	-2280	-0-	314	1	2167	3	N	50	50	0			-0-
							55	9									
*03	4960	X	815	-0-	-4145	-0-	108	1	699	3	Y	7	7	0			-0-
							8	9									
*04	6900	X	536	-0-	-6364	-0-	52	1	381	3	Y	94	94	0			-0-
							103	9									
*05	7130	X	-0-	-0-	-7130	-0-					Y	1	1	0			-0-
06	6805	X	6805	-0-	-0-	-0-	648	1	5610	3	Y	497	497	0			-0-
							547	9									
07	5149	X	5149	-0-	-0-	-0-	487	1	4123	3	Y	490	490	0			-0-
							539	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	1609	-0-	-1331	-0-	12	1	1305	3	N	265	265	0			-0-
							292	9									
*03	3131	X	2594	-0-	-537	-0-	16	1	2080	3	Y	453	453	0			-0-
							498	9									
*04	2808	X	2808	-0-	-0-	-0-	36	1	2706	3	Y	60	60	0			-0-
							66	9									
*05	5532	X	5532	-0-	-0-	-0-	83	1	5194	3	Y	232	232	0			-0-
							255	9									
06	7965	X	7965	-0-	-0-	-0-	141	1	7495	3	Y	299	299	0			-0-
							329	9									
07	2883	X	569	-0-	-2314	-0-	75	3	494	9	Y	449	449	0			-0-

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3626	X	3229	-0-	-397	-0-	26	1	2770	3	N	394	394	0			-0-
							433	9									
*03	10571	X	3584	-0-	-6987	-0-	40	1	3083	3	Y	419	419	0			-0-
							461	9									
*04	10230	X	5535	-0-	-4695	-0-	65	1	4892	3	Y	525	525	0			-0-
							578	9									
*05	7502	X	2870	-0-	-4632	-0-	34	1	2120	3	Y	651	651	0			-0-
							716	9									
*06	3630	X	607	-0-	-3023	-0-	2	1	85	3	Y	473	473	0			-0-
							520	9									
07	18538	X	3266	-0-	-15272	-0-	60	1	2608	3	Y	544	544	0			-0-
							598	9									

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	X	1241	-0-	-775	-0-	8	1	880	3	N	321	321	0			-0-
							353	9									
*03	2232	X	533	-0-	-1699	-0-	3	1	264	3	Y	242	242	0			-0-
							266	9									
*04	2250	X	787	-0-	-1463	-0-	6	1	455	3	Y	296	296	0			-0-
							326	9									
*05	2325	X	1232	-0-	-1093	-0-	16	1	989	3	Y	206	206	0			-0-
							227	9									
06	1620	X	1334	-0-	-286	-0-	22	1	1144	3	Y	153	153	0			-0-
							168	9									
07	3689	X	931	-0-	-2758	-0-	17	1	747	3	Y	152	152	0			-0-
							167	9									

CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2466	X	2466	-0-	-0-	-0-	19	1	2092	3	N	323	323	0			-0-
							355	9									
*03	2587	X	2587	-0-	-0-	-0-	18	1	2139	3	Y	391	391	0			-0-
							430	9									
*04	6438	X	6438	-0-	-0-	-0-	81	1	6091	3	Y	242	242	0			-0-
							266	9									
*05	8883	X	8883	-0-	-0-	-0-	134	1	8402	3	Y	315	315	0			-0-
							347	9									
06	6230	X	6230	-0-	-0-	-0-	110	1	5847	3	Y	248	248	0			-0-
							273	9									
07	14222	X	14222	-0-	-0-	-0-	321	1	13431	3	Y	427	427	0			-0-
							470	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	2256	-0-	-1608	-0-	16	1	1742	3	N	453	453	0			-0-
							498	9									
*03	4084	X	4084	-0-	-0-	-0-	31	1	3409	3	Y	585	585	0			-0-
							644	9									
*04	3068	X	3068	-0-	-0-	-0-	32	1	2359	3	Y	615	615	0			-0-
							677	9									
*05	4498	X	4498	-0-	-0-	-0-	56	1	3528	3	Y	831	831	0			-0-
							914	9									
06	4021	X	4021	-0-	-0-	-0-	63	1	3328	3	Y	573	573	0			-0-
							630	9									
07	4245	X	4245	-0-	-0-	-0-	83	1	3549	3	Y	557	557	0			-0-
							613	9									

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	2479	-0-	-1385	-0-	19	1	2031	3	N	390	390	0			-0-
							429	9									
*03	8246	X	1666	-0-	-6580	-0-	17	1	1327	3	Y	293	293	0			-0-
							322	9									
*04	7980	X	2137	-0-	-5843	-0-	25	1	1845	3	Y	243	243	0			-0-
							267	9									
*05	4309	X	10	-0-	-4299	-0-	9	3	1	9	Y	1	1	0			-0-
06	2670	X	-0-	-0-	-2670	-0-					Y	-0-					-0-
07	2759	X	-0-	-0-	-2759	-0-					Y	-0-					-0-

WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	1946	-0-	-1022	-0-	223	1	1543	3	N	164	164	0			-0-
							180	9									
*03	6324	X	1895	-0-	-4429	-0-	245	1	1548	3	Y	93	93	0			-0-
							102	9									
*04	6600	X	2100	-0-	-4500	-0-	236	1	1726	3	Y	125	125	0			-0-
							138	9									
*05	6820	X	1841	-0-	-4979	-0-	217	1	1483	3	Y	128	128	0			-0-
							141	9									
06	5220	X	1254	-0-	-3966	-0-	116	1	1003	3	Y	123	123	0			-0-
							135	9									
07	2170	X	1275	-0-	-895	-0-	123	1	1036	3	Y	105	105	0			-0-
							116	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1267	X	1267	-0-	-0-	-0-	500	1	53	4	Y	649	520	0			175
							714	9									
03	3751	X	1010	-0-	-2741	-0-	490	1	1	3	Y	446	515	0			106
							28	4	491	9							
04	1650	X	1006	-0-	-644	-0-	523	1	1	3	Y	383	379	0			110
							61	4	421	9							
05	2165	X	2165	-0-	-0-	-0-	325	1	1141	3	Y	564	452	0			222
							79	4	620	9							
06	3266	X	3266	-0-	-0-	-0-	227	1	2722	3	Y	200	313	0			109
							97	4	220	9							
07	1395	X	1238	-0-	-157	-0-	87	1	1139	3	Y	-0-	109	0			-0-
							12	4									

NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

02	541	X	541	-0-	-0-	-0-	396	1	1	3	Y	93	68	0			25
							42	4	102	9							
03	413	N	413	-0-	-0-	-0-	390	1	1	3	Y	-0-	25	0			-0-
							22	4									
04	386	N	386	-0-	-0-	-0-	345	1	40	4	Y	1	1	0			-0-
							1	9									
05	388	N	388	-0-	-0-	-0-	309	1	2	3	Y	1	1	0			-0-
							76	4	1	9							
06	592	N	592	-0-	-0-	-0-	412	1	3	3	Y	-0-					-0-
							177	4									
07	217	N	85	-0-	-132	-0-	74	1	11	4	Y	-0-					-0-

FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

*11	2820	X	2548	-0-	-272	-0-	394	1	1794	3	Y	320	323	0			3
							8	4	352	9							
*12	3937	X	2770	-0-	-1167	-0-	382	1	2052	3	Y	299	299	0			3
							7	4	329	9							
*01	7471	X	3341	-0-	-4130	-0-	405	1	2626	3	Y	279	279	0			3
							3	4	307	9							
*02	2689	X	2689	-0-	-0-	-0-	263	1	2237	3	Y	169	168	0			4
							3	4	186	9							
03	2635	X	2324	-0-	-311	-0-	269	1	1833	3	Y	196	198	0			2
							6	4	216	9							
04	2560	X	2560	-0-	-0-	-0-	273	1	2048	3	Y	213	211	0			4
							5	4	234	9							
*05	3564	X	3564	-0-	-0-	-0-	347	1	2818	3	Y	359	359	0			4
							4	4	395	9							
*06	2550	X	2067	-0-	-483	-0-	287	1	1545	3	Y	206	206	0			4
							8	4	227	9							
07	2635	X	882	-0-	-1753	-0-	268	1	434	3	Y	160	161	0			3
							4	4	176	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*11	15797	X	15797	-0-	-0-	-0-	1312	1	10584	3	Y	3521	3567	0		29
							28	4	3873	9						
*12	7409	X	1215	-0-	-6194	-0-	689	1	8	3	Y	464	489	0		4
							8	4	510	9						
*01	12090	X	841	-0-	-11249	-0-	719	1	3	3	Y	104	107	0		1
							5	4	114	9						
*02	286	X	286	-0-	-0-	-0-	238	1	1	3	Y	40	40	0		1
							3	4	44	9						
*03	42284	X	391	-0-	-41893	-0-	365	1	1	3	Y	16	17	0		-0-
							7	4	18	9						
04	15810	X	249	-0-	-15561	-0-	215	1	1	3	Y	26	26	0		-0-
							4	4	29	9						
*05	1209	X	504	-0-	-705	-0-	481	1	4	4	Y	17	17	0		-0-
							19	9								
*06	810	X	-0-	-0-	-810	-0-					Y	-0-				-0-
07	403	X	-0-	-0-	-403	-0-					Y	-0-				-0-

REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	6001	X	6001	-0-	-0-	-0-	271	1	4603	3	Y	962	750	0		333
							69	4	1058	9						
03	8368	X	8368	-0-	-0-	-0-	395	1	6507	3	Y	1139	1267	0		205
							213	4	1253	9						
04	8112	X	8112	-0-	-0-	-0-	401	1	6277	3	Y	1247	1146	0		306
							62	4	1372	9						
05	8620	X	8620	-0-	-0-	-0-	432	1	6796	3	Y	1165	1231	0		240
							110	4	1282	9						
06	8100	X	7953	-0-	-147	-0-	496	1	6098	3	Y	1152	1085	0		307
							92	4	1267	9						
07	8370	X	7299	-0-	-1071	-0-	480	1	5681	3	Y	966	1043	0		230
							75	4	1063	9						

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	1789	X	1789	-0-	-0-	-0-	1602	3	187	9	N	170	170	0		-0-
*03	1600	X	1600	-0-	-0-	-0-	1418	3	182	9	Y	165	165	0		-0-
*04	2640	X	1495	-0-	-1145	-0-	1328	3	167	9	Y	152	152	0		-0-
*05	2728	X	147	-0-	-2581	-0-	139	3	8	9	Y	7	7	0		-0-
06	1920	X	1043	-0-	-877	-0-	918	3	125	9	Y	114	114	0		-0-
*07	2981	X	2981	-0-	-0-	-0-	2627	3	354	9	Y	322	322	0		-0-

LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	3642	X	3642	-0-	-0-	-0-	3140	3	502	9	N	456	456	0		-0-
*03	3906	X	3772	-0-	-134	-0-	3264	3	508	9	Y	462	462	0		-0-
*04	2975	X	2975	-0-	-0-	-0-	2572	3	403	9	Y	366	366	0		-0-
*05	4557	X	13	-0-	-4544	-0-	13	3			Y	-0-				-0-
06	4410	X	3022	-0-	-1388	-0-	2623	3	399	9	Y	363	363	0		-0-
*07	4030	X	1026	-0-	-3004	-0-	898	3	128	9	Y	116	116	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	204	-0-	-3212	-0-	50	3	154	9	N	140	140	0			-0-
*03	5208	X	2263	-0-	-2945	-0-	23	1	1790	3	Y	409	409	0			-0-
							450	9									
*04	5040	X	625	-0-	-4415	-0-	5	1	348	3	Y	247	247	0			-0-
							272	9									
*05	3194	X	3194	-0-	-0-	-0-	41	1	2574	3	Y	526	526	0			-0-
							579	9									
06	2983	X	2983	-0-	-0-	-0-	47	1	2486	3	Y	409	409	0			-0-
							450	9									
07	3402	X	3402	-0-	-0-	-0-	66	1	2815	3	Y	474	474	0			-0-
							521	9									

MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

*12	4929	X	2495	-0-	-2434	-0-	441	1	1782	3	Y	226	224	0			6
							23	4	249	9							
*01	4185	X	2891	-0-	-1294	-0-	604	1	2001	3	Y	246	236	0			16
							15	4	271	9							
*02	2148	X	2148	-0-	-0-	-0-	391	1	1610	3	Y	125	136	0			5
							9	4	138	9							
03	3162	X	2540	-0-	-622	-0-	363	1	2067	3	Y	91	93	0			3
							10	4	100	9							
04	2790	X	1639	-0-	-1151	-0-	308	1	1180	3	Y	132	131	0			4
							6	4	145	9							
*05	2883	X	1542	-0-	-1341	-0-	351	1	1025	3	Y	139	138	0			5
							13	4	153	9							
*06	2790	X	1079	-0-	-1711	-0-	318	1	625	3	Y	114	116	0			3
							11	4	125	9							
07	2542	X	1258	-0-	-1284	-0-	342	1	768	3	Y	125	127	0			1
							10	4	138	9							

MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

*12	3875	X	25	-0-	-3850	-0-	3	1	22	9	Y	20	25	0			-0-
*01	2387	X	149	-0-	-2238	-0-	23	1	70	3	Y	50	47	0			3
							1	4	55	9							
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-	3	0			-0-
03	2325	X	-0-	-0-	-2325	-0-					Y	-0-					-0-
04	1950	X	-0-	-0-	-1950	-0-					Y	-0-					-0-
05	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-
*06	150	X	-0-	-0-	-150	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

02	3162	X	3162	-0-	-0-	-0-	339	1	2339	3	N	440	440	0			-0-
							484	9									
*03	4389	X	4389	-0-	-0-	-0-	380	1	3486	3	Y	475	475	0			-0-
							523	9									
*04	3696	X	3696	-0-	-0-	-0-	375	1	2742	3	Y	526	526	0			-0-
							579	9									
*05	4924	X	4924	-0-	-0-	-0-	558	1	3813	3	Y	503	503	0			-0-
							553	9									
06	6941	X	6941	-0-	-0-	-0-	657	1	5683	3	Y	546	546	0			-0-
							601	9									
07	5174	X	5174	-0-	-0-	-0-	480	1	4085	3	Y	554	554	0			-0-
							609	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1163	X	1163	-0-	-0-	-0-	7	1	791	3	N	332	332	0			-0-
							365	9									
*03	6231	X	3595	-0-	-2636	-0-	25	1	2819	3	Y	683	683	0			-0-
							751	9									
*04	6030	X	2519	-0-	-3511	-0-	25	1	1837	3	Y	597	597	0			-0-
							657	9									
*05	3527	X	3527	-0-	-0-	-0-	43	1	2701	3	Y	712	712	0			-0-
							783	9									
06	3605	X	3605	-0-	-0-	-0-	51	1	2715	3	Y	763	763	0			-0-
							839	9									
07	3034	X	3034	-0-	-0-	-0-	53	1	2259	3	Y	656	656	0			-0-
							722	9									

MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

*12	3463	X	3463	-0-	-0-	-0-	345	1	2630	3	Y	425	422	0			10
							20	4	468	9							
*01	3546	X	3546	-0-	-0-	-0-	414	1	2707	3	Y	377	362	0			25
							10	4	415	9							
*02	3034	X	3034	-0-	-0-	-0-	276	1	2464	3	Y	262	276	0			11
							6	4	288	9							
03	3860	X	3860	-0-	-0-	-0-	345	1	3225	3	Y	255	257	0			9
							9	4	281	9							
04	3420	X	2383	-0-	-1037	-0-	317	1	1781	3	Y	254	256	0			7
							6	4	279	9							
*05	3534	X	1849	-0-	-1685	-0-	524	1	1031	3	Y	250	248	0			9
							19	4	275	9							
*06	3750	X	1328	-0-	-2422	-0-	318	1	803	3	Y	177	182	0			4
							12	4	195	9							
07	3875	X	1641	-0-	-2234	-0-	318	1	1063	3	Y	228	230	0			2
							9	4	251	9							

MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

*12	2485	X	2485	-0-	-0-	-0-	417	1	1738	3	Y	280	279	0			7
							22	4	308	9							
*01	6076	X	1911	-0-	-4165	-0-	433	1	1195	3	Y	248	239	0			16
							10	4	273	9							
*02	2672	X	2672	-0-	-0-	-0-	518	1	1780	3	Y	329	332	0			13
							12	4	362	9							
03	7874	X	3152	-0-	-4722	-0-	928	1	1818	3	Y	347	347	0			13
							24	4	382	9							
04	7620	X	1143	-0-	-6477	-0-	292	1	721	3	Y	114	124	0			3
							5	4	125	9							
*05	2945	X	1266	-0-	-1679	-0-	340	1	771	3	Y	130	128	0			5
							12	4	143	9							
*06	3060	X	739	-0-	-2321	-0-	216	1	434	3	Y	74	77	0			2
							8	4	81	9							
07	3162	X	1210	-0-	-1952	-0-	323	1	740	3	Y	125	126	0			1
							9	4	138	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2821	X	2662	-0-	-159	-0-	707	1	1271	3	Y	607	608	0			10
							16	4	668	9							
*01	2821	X	2390	-0-	-431	-0-	618	1	896	3	Y	792	776	0			26
							5	4	871	9							
*02	1764	X	1764	-0-	-0-	-0-	751	1	408	3	Y	542	541	0	11	1	16
							9	4	596	9							
03	3069	X	1683	-0-	-1386	-0-	724	1	413	3	Y	493	498	0			11
							4	4	542	9							
04	2970	X	740	-0-	-2230	-0-	589	1	13	3	Y	115	123	0			3
							11	4	127	9							
*05	2666	X	385	-0-	-2281	-0-	378	1	4	4	Y	3	6	0			-0-
							3	9									
*06	2310	X	924	-0-	-1386	-0-	780	1	1	3	Y	125	121	0			4
							5	4	138	9							
07	1953	X	1755	-0-	-198	-0-	769	1	108	3	Y	790	766	0			28
							9	4	869	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

02	869	N	869	-0-	-0-	-0-	450	1	234	3	Y	106	106	0			4
							68	4	117	9							
03	1395	N	1046	-0-	-349	-0-	462	1	350	3	Y	154	152	0			6
							65	4	169	9							
04	942	N	942	-0-	-0-	-0-	457	1	307	3	Y	104	106	0			4
							64	4	114	9							
05	1055	N	1055	-0-	-0-	-0-	520	1	307	3	Y	106	106	0			4
							111	4	117	9							
06	1020	N	996	-0-	-24	-0-	503	1	292	3	Y	90	90	0			4
							102	4	99	9							
07	961	N	614	-0-	-347	-0-	506	1	20	3	Y	34	36	0			2
							51	4	37	9							

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

02	3691	X	3691	-0-	-0-	-0-	3452	3	239	9	N	217	217	0			-0-
*03	3632	X	3632	-0-	-0-	-0-	3412	3	220	9	Y	200	200	0			-0-
*04	4680	X	3351	-0-	-1329	-0-	3184	3	167	9	Y	152	152	0			-0-
*05	4836	X	3908	-0-	-928	-0-	3777	3	131	9	Y	119	119	0			-0-
06	4768	X	4768	-0-	-0-	-0-	4546	3	222	9	Y	202	202	0			-0-
*07	4092	X	4067	-0-	-25	-0-	3951	3	116	9	Y	105	105	0			-0-

HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

*11	1978	N	1978	-0-	-0-	-0-	742	1	335	3	Y	806	807	0			7
							14	4	887	9							
*12	2294	N	2004	-0-	-290	-0-	903	1	289	3	Y	729	729	0			7
							10	4	802	9							
*01	2088	N	2088	-0-	-0-	-0-	917	1	417	3	Y	679	679	0			7
							7	4	747	9							
*02	1683	N	1683	-0-	-0-	-0-	644	1	485	3	Y	497	493	0			11
							7	4	547	9							
03	1643	N	826	-0-	-817	-0-	447	1	28	3	Y	311	318	0			4
							9	4	342	9							
04	1590	N	826	-0-	-764	-0-	360	1	150	3	Y	282	281	0			5
							6	4	310	9							
*05	1643	N	1367	-0-	-276	-0-	545	1	309	3	Y	463	462	0			6
							4	4	509	9							
*06	1057	N	1057	-0-	-0-	-0-	291	1	466	3	Y	267	268	0			5
							6	4	294	9							
07	943	N	943	-0-	-0-	-0-	308	1	376	3	Y	231	232	0			4
							5	4	254	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	401	-0-	-2175	-0-	13	1	89	3	N	272	272	0			-0-
							299	9									
*03	3434	X	3434	-0-	-0-	-0-	335	1	2626	3	Y	430	430	0			-0-
							473	9									
*04	3360	X	2717	-0-	-643	-0-	113	1	2142	3	Y	420	420	0			-0-
							462	9									
*05	3472	X	2515	-0-	-957	-0-	108	1	2023	3	Y	349	349	0			-0-
							384	9									
06	2610	X	937	-0-	-1673	-0-	43	1	662	3	Y	211	211	0			-0-
							232	9									
07	2961	X	2961	-0-	-0-	-0-	164	1	2384	3	Y	375	375	0			-0-
							413	9									

THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

02	212	X	212	-0-	-0-	-0-	197	3	15	9	N	14	14	0			-0-
*03	100	X	100	-0-	-0-	-0-	97	3	3	9	Y	3	3	0			-0-
*04	676	X	676	-0-	-0-	-0-	622	3	54	9	Y	49	49	0			-0-
*05	135	X	135	-0-	-0-	-0-	134	3	1	9	Y	1	1	0			-0-
06	56	X	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
*07	50	X	50	-0-	-0-	-0-	50	3			Y	-0-					-0-

HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

*11	3300	X	1255	-0-	-2045	-0-	319	1	758	3	Y	156	158	0			1
							6	4	172	9							
*12	3552	X	3552	-0-	-0-	-0-	879	1	2235	3	Y	386	383	0			4
							13	4	425	9							
*01	3503	X	3315	-0-	-188	-0-	937	1	1993	3	Y	344	345	0			3
							7	4	378	9							
*02	2818	X	2818	-0-	-0-	-0-	665	1	1882	3	Y	239	237	0			5
							8	4	263	9							
03	3565	X	1229	-0-	-2336	-0-	387	1	655	3	Y	163	166	0			2
							8	4	179	9							
04	3450	X	1656	-0-	-1794	-0-	269	1	1204	3	Y	162	161	0			3
							5	4	178	9							
*05	3565	X	737	-0-	-2828	-0-	327	1	302	3	Y	95	97	0			1
							3	4	105	9							
*06	3210	X	121	-0-	-3089	-0-	110	1	9	3	Y	-0-	1	0			-0-
							2	4									
07	3131	X	167	-0-	-2964	-0-	142	1	12	3	Y	10	10	0			-0-
							2	4	11	9							

DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

*12	2139	N	7	-0-	-2132	-0-	6	1	1	9	Y	1	5	0			-0-
*01	2201	N	-0-	-0-	-2201	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		1744	-0-	1744	1744	609	1	664	3	Y	414	404	0			10
							16	4	455	9							
04	T. A.		1990	-0-	1990	3734	825	1	843	3	Y	279	281	0			8
							15	4	307	9							
*05	T. A.		1514	-0-	1514	5248	751	1	538	3	Y	191	193	0			6
							15	4	210	9							
*06	7230	X	1982	-0-	-5248	-0-	552	1	1160	3	Y	230	231	0			5
							17	4	253	9							
07	2046	X	1552	-0-	-494	-0-	357	1	985	3	Y	184	186	0			3
							8	4	202	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	579	X	579	-0-	-0-	-0-	33	1	225	3	N	292	292	0	-0-
							321	9							
*03	2188	X	2188	-0-	-0-	-0-	242	1	1664	3	Y	256	256	0	-0-
							282	9							
*04	1710	X	1613	-0-	-97	-0-	67	1	1278	3	Y	244	244	0	-0-
							268	9							
*05	1705	X	1542	-0-	-163	-0-	67	1	1252	3	Y	203	203	0	-0-
							223	9							
06	1800	X	563	-0-	-1237	-0-	29	1	435	3	Y	90	90	0	-0-
							99	9							
07	1860	X	1814	-0-	-46	-0-	97	1	1409	3	Y	280	280	0	-0-
							308	9							

MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	960	N	786	-0-	-174	-0-	324	1	1	3	Y	414	416	0	3
							6	4	455	9					
*12	992	N	791	-0-	-201	-0-	355	1	2	3	Y	391	390	0	4
							4	4	430	9					
*01	862	N	862	-0-	-0-	-0-	362	1	3	4	Y	452	451	0	5
							497	9							
*02	691	N	691	-0-	-0-	-0-	294	1	1	3	Y	357	354	0	8
							3	4	393	9					
03	775	N	723	-0-	-52	-0-	300	1	2	3	Y	377	380	0	5
							6	4	415	9					
04	840	N	617	-0-	-223	-0-	231	1	1	3	Y	346	345	0	6
							4	4	381	9					
05	779	N	779	-0-	-0-	-0-	306	1	1	3	Y	427	428	0	5
							2	4	470	9					
*06	1229	N	1229	-0-	-0-	-0-	426	1	3	3	Y	720	711	0	14
							8	4	792	9					
07	1313	N	1313	-0-	-0-	-0-	494	1	6	3	Y	733	734	0	13
							7	4	806	9					

MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	2656	N	2656	-0-	-0-	-0-	1135	1	1335	3	Y	149	150	0	1
							22	4	164	9					
*12	1829	N	1502	-0-	-327	-0-	1077	1	220	3	Y	175	174	0	2
							12	4	193	9					
*01	2263	N	2003	-0-	-260	-0-	1188	1	389	3	Y	379	377	0	4
							9	4	417	9					
*02	1699	X	1699	-0-	-0-	-0-	612	1	117	3	Y	875	860	0	19
							7	4	963	9					
03	2759	X	1143	-0-	-1616	-0-	746	1	34	3	Y	316	331	0	4
							15	4	348	9					
04	2670	X	1245	-0-	-1425	-0-	519	1	375	3	Y	311	309	0	6
							9	4	342	9					
05	2015	X	1279	-0-	-736	-0-	732	1	166	3	Y	342	344	0	4
							5	4	376	9					
*06	1950	X	625	-0-	-1325	-0-	436	1	21	3	Y	145	146	0	3
							8	4	160	9					
07	1891	X	1052	-0-	-839	-0-	605	1	34	3	Y	367	364	0	6
							9	4	404	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3069	X	1734	-0-		-1335	-0-		875	1	508	3	Y	281	280	0			7
									42	4	309	9							
*01	3069	X	1606	-0-		-1463	-0-		1136	1	129	3	Y	285	273	0			19
									27	4	314	9							
*02	1630	X	1630	-0-		-0-	-0-		670	1	658	3	Y	260	268	0			11
									16	4	286	9							
03	2294	X	1426	-0-		-868	-0-		651	1	529	3	Y	208	211	0			8
									17	4	229	9							
04	2100	X	1219	-0-		-881	-0-		582	1	425	3	Y	184	187	0			5
									10	4	202	9							
*05	1798	X	1480	-0-		-318	-0-		623	1	598	3	Y	215	212	0			8
									22	4	237	9							
*06	1740	X	1611	-0-		-129	-0-		629	1	716	3	Y	222	225	0			5
									22	4	244	9							
07	3075	X	3075	-0-		-0-	-0-		723	1	2094	3	Y	215	218	0			2
									21	4	237	9							

KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3534	X	3461	-0-		-73	-0-		539	1	1813	3	Y	983	977	0			24
									28	4	1081	9							
*01	3534	X	3317	-0-		-217	-0-		607	1	1594	3	Y	1001	959	0			66
									15	4	1101	9							
*02	3090	X	3090	-0-		-0-	-0-		431	1	1580	3	Y	972	998	0			40
									10	4	1069	9							
03	3565	X	3313	-0-		-252	-0-		434	1	1681	3	Y	1079	1080	0			39
									11	4	1187	9							
04	3450	X	2974	-0-		-476	-0-		399	1	1569	3	Y	908	920	0			27
									7	4	999	9							
*05	3472	X	3145	-0-		-327	-0-		438	1	1589	3	Y	1002	993	0			36
									16	4	1102	9							
*06	3300	X	2541	-0-		-759	-0-		246	1	1326	3	Y	872	887	0			21
									10	4	959	9							
07	3410	X	2342	-0-		-1068	-0-		417	1	939	3	Y	885	899	0			7
									12	4	974	9							

KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4526	X	1632	-0-		-2894	-0-		813	1	419	3	Y	328	324	0			8
									39	4	361	9							
*01	4526	X	1546	-0-		-2980	-0-		837	1	393	3	Y	269	259	0			18
									20	4	296	9							
*02	1166	X	1166	-0-		-0-	-0-		575	1	390	3	Y	171	182	0			7
									13	4	188	9							
03	1643	X	1225	-0-		-418	-0-		654	1	454	3	Y	91	95	0			3
									17	4	100	9							
04	1590	X	1137	-0-		-453	-0-		556	1	461	3	Y	100	100	0			3
									10	4	110	9							
*05	1643	X	1432	-0-		-211	-0-		512	1	752	3	Y	136	134	0			5
									18	4	150	9							
*06	1500	X	1203	-0-		-297	-0-		303	1	776	3	Y	103	105	0			3
									11	4	113	9							
07	1536	X	1536	-0-		-0-	-0-		540	1	816	3	Y	149	151	0			1
									16	4	164	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4123	X	3184	-0-		-939	-0-		619	1	2150	3	Y	355	354	0			5
									24	4	391	9							
*01	4123	X	2584	-0-		-1539	-0-		553	1	1587	3	Y	389	388	0			6
									16	4	428	9							
*02	2766	X	2766	-0-		-0-	-0-		556	1	1918	3	Y	251	226	0	25	1	6
									16	4	276	9							
*03	3131	X	2423	-0-		-708	-0-		622	1	1541	3	Y	222	223	0			5
									16	4	244	9							
04	3030	X	2179	-0-		-851	-0-		612	1	1281	3	Y	250	248	0			7
									11	4	275	9							
*05	3131	X	2140	-0-		-991	-0-		625	1	1229	3	Y	248	247	0			8
									13	4	273	9							
*06	3000	X	2797	-0-		-203	-0-		605	1	1808	3	Y	332	333	0			7
									19	4	365	9							
07	3262	X	3262	-0-		-0-	-0-		656	1	2330	3	Y	237	241	0			3
									15	4	261	9							

FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4464	X	4341	-0-		-123	-0-		484	1	3332	3	Y	452	451	0			17
									28	4	497	9							
*01	4860	X	4860	-0-		-0-	-0-		549	1	3777	3	Y	478	450	0			45
									8	4	526	9							
*02	4556	X	4556	-0-		-0-	-0-		553	1	3300	3	Y	628	649	0			24
									12	4	691	9							
03	6417	X	4225	-0-		-2192	-0-		557	1	2822	3	Y	755	745	0			34
									15	4	831	9							
04	6210	X	4067	-0-		-2143	-0-		530	1	2698	3	Y	750	756	0			28
									14	4	825	9							
*05	5705	X	5705	-0-		-0-	-0-		628	1	3915	3	Y	1034	1024	0			38
									25	4	1137	9							
*06	6121	X	6121	-0-		-0-	-0-		634	1	4138	3	Y	1203	1187	0			54
									26	4	1323	9							
07	6850	X	6850	-0-		-0-	-0-		586	1	4847	3	Y	1272	1271	0			55
									18	4	1399	9							

FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6671	X	6671	-0-		-0-	-0-		956	1	5027	3	Y	607	611	0			5
									20	4	668	9							
*12	5434	X	5434	-0-		-0-	-0-		1059	1	3750	3	Y	553	553	0			5
									17	4	608	9							
*01	8618	X	5085	-0-		-3533	-0-		998	1	3506	3	Y	521	521	0			5
									8	4	573	9							
*02	3250	X	3250	-0-		-0-	-0-		574	1	2364	3	Y	277	276	0			6
									7	4	305	9							
03	11718	X	2795	-0-		-8923	-0-		538	1	1961	3	Y	259	262	0			3
									11	4	285	9							
04	6660	X	3657	-0-		-3003	-0-		411	1	2851	3	Y	353	350	0			6
									7	4	388	9							
*05	5487	X	3661	-0-		-1826	-0-		539	1	2665	3	Y	411	412	0			5
									5	4	452	9							
*06	4920	X	3065	-0-		-1855	-0-		493	1	2159	3	Y	364	362	0			7
									13	4	400	9							
07	3782	X	3287	-0-		-495	-0-		543	1	2343	3	Y	356	357	0			6
									9	4	392	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2033	N	2033	-0-	-0-	-0-	779	1	418	3	Y	746	746	0			6
							15	4	821	9							
*12	1811	N	1811	-0-	-0-	-0-	885	1	59	3	Y	779	778	0			7
							10	4	857	9							
*01	1675	N	1675	-0-	-0-	-0-	885	1	37	3	Y	678	678	0			7
							7	4	746	9							
*02	1442	X	1442	-0-	-0-	-0-	635	1	60	3	Y	673	666	0			14
							7	4	740	9							
03	2108	X	1229	-0-	-879	-0-	620	1	27	3	Y	518	526	0			6
							12	4	570	9							
04	2040	X	1165	-0-	-875	-0-	437	1	217	3	Y	458	456	0			8
							7	4	504	9							
*05	1798	X	1281	-0-	-517	-0-	545	1	170	3	Y	511	513	0			6
							4	4	562	9							
*06	1620	X	933	-0-	-687	-0-	388	1	178	3	Y	327	327	0			6
							7	4	360	9							
07	1581	X	1172	-0-	-409	-0-	561	1	183	3	Y	382	381	0			7
							8	4	420	9							

FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5940	X	5658	-0-	-282	-0-	956	1	4173	3	Y	463	465	0			4
							20	4	509	9							
*12	6138	X	4324	-0-	-1814	-0-	1040	1	2807	3	Y	419	419	0			4
							16	4	461	9							
*01	9548	X	7283	-0-	-2265	-0-	1208	1	5438	3	Y	570	568	0			6
							10	4	627	9							
*02	5391	X	5391	-0-	-0-	-0-	806	1	4255	3	Y	291	291	0			6
							10	4	320	9							
03	10385	X	2948	-0-	-7437	-0-	536	1	2045	3	Y	324	326	0			4
							11	4	356	9							
04	7050	X	527	-0-	-6523	-0-	284	1	56	3	Y	165	166	0			3
							5	4	182	9							
*05	7285	X	1518	-0-	-5767	-0-	498	1	702	3	Y	285	285	0			3
							4	4	314	9							
*06	7050	X	1289	-0-	-5761	-0-	465	1	435	3	Y	345	342	0			6
							9	4	380	9							
07	5983	X	4157	-0-	-1826	-0-	636	1	3017	3	Y	448	446	0			8
							11	4	493	9							

DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	897	X	897	-0-	-0-	-0-	97	1	651	3	N	135	135	0			-0-
							149	9									
*03	1488	X	807	-0-	-681	-0-	54	1	557	3	Y	178	178	0			-0-
							196	9									
*04	2100	X	116	-0-	-1984	-0-	1	1	25	3	Y	82	82	0			-0-
							90	9									
*05	2170	X	-0-	-0-	-2170	-0-					Y	-0-					-0-
06	1980	X	-0-	-0-	-1980	-0-					Y	-0-					-0-
07	992	X	-0-	-0-	-992	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	6357	X	6357	-0-	-0-	-0-	760	1	5204	3	Y	317	313	0			12
							44	4	349	9							
*01	6462	X	6462	-0-	-0-	-0-	698	1	5342	3	Y	374	351	0			35
							11	4	411	9							
*02	4682	X	4682	-0-	-0-	-0-	1045	1	3362	3	Y	229	255	0			9
							23	4	252	9							
03	7502	X	4788	-0-	-2714	-0-	668	1	3665	3	Y	397	388	0			18
							18	4	437	9							
04	7260	X	4876	-0-	-2384	-0-	633	1	3608	3	Y	562	559	0			21
							17	4	618	9							
*05	6448	X	5034	-0-	-1414	-0-	679	1	3831	3	Y	452	456	0			17
							27	4	497	9							
*06	6240	X	5132	-0-	-1108	-0-	686	1	4098	3	Y	291	295	0			13
							28	4	320	9							
07	5177	X	5082	-0-	-95	-0-	604	1	4150	3	Y	282	283	0			12
							18	4	310	9							

BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1937	X	1937	-0-	-0-	-0-	515	1	973	3	Y	399	401	0			3
							10	4	439	9							
*12	1268	X	1268	-0-	-0-	-0-	567	1	363	3	Y	301	301	0			3
							7	4	331	9							
*01	3131	X	-0-	-0-	-3131	-0-					Y	-0-	3	0			-0-
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3131	X	1978	-0-	-1153	-0-	416	1	1005	3	Y	499	493	0			6
							8	4	549	9							
04	1950	X	1179	-0-	-771	-0-	499	1	297	3	Y	341	341	0			6
							8	4	375	9							
*05	1370	X	1370	-0-	-0-	-0-	480	1	503	3	Y	348	350	0			4
							4	4	383	9							
*06	1920	X	779	-0-	-1141	-0-	392	1	113	3	Y	243	242	0			5
							7	4	267	9							
07	1984	X	1426	-0-	-558	-0-	312	1	791	3	Y	289	289	0			5
							5	4	318	9							

DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6384	X	3744	-0-	-2640	-0-	30	1	3294	3	N	382	382	0			-0-
							420	9									
*03	7161	X	6407	-0-	-754	-0-	76	1	5807	3	Y	476	476	0			-0-
							524	9									
*04	6930	X	5764	-0-	-1166	-0-	70	1	5250	3	Y	404	404	0			-0-
							444	9									
*05	10354	X	6352	-0-	-4002	-0-	92	1	5763	3	Y	452	452	0			-0-
							497	9									
06	10020	X	5955	-0-	-4065	-0-	102	1	5405	3	Y	407	407	0			-0-
							448	9									
07	6572	X	6051	-0-	-521	-0-	130	1	5459	3	Y	420	420	0			-0-
							462	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4816	X	3966	-0-		-850	-0-	32	1	3485	3	N	408	408	0			-0-
								449	9									
*03	5208	X	4964	-0-		-244	-0-	48	1	4433	3	Y	439	439	0			-0-
								483	9									
*04	3990	X	3884	-0-		-106	-0-	46	1	3408	3	Y	391	391	0			-0-
								430	9									
*05	5332	X	4357	-0-		-975	-0-	60	1	3760	3	Y	488	488	0			-0-
								537	9									
*06	5160	X	3784	-0-		-1376	-0-	62	1	3278	3	Y	404	404	0			-0-
								444	9									
07	4402	X	3861	-0-		-541	-0-	78	1	3296	3	Y	443	443	0			-0-
								487	9									

DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	3124	-0-		-600	-0-	25	1	2716	3	N	348	348	0			-0-
								383	9									
*03	4061	X	3785	-0-		-276	-0-	43	1	3267	3	Y	432	432	0			-0-
								475	9									
*04	3660	X	3299	-0-		-361	-0-	38	1	2835	3	Y	387	387	0			-0-
								426	9									
*05	4043	X	4043	-0-		-0-	-0-	56	1	3515	3	Y	429	429	0			-0-
								472	9									
06	3750	X	3648	-0-		-102	-0-	60	1	3177	3	Y	374	374	0			-0-
								411	9									
07	3875	X	3503	-0-		-372	-0-	72	1	3023	3	Y	371	371	0			-0-
								408	9									

FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3866	X	3866	-0-		-0-	-0-	518	1	3077	3	Y	219	216	0			8
								30	4	241	9							
*01	3998	X	3998	-0-		-0-	-0-	544	1	3289	3	Y	143	138	0			13
								8	4	157	9							
*02	724	X	724	-0-		-0-	-0-	388	1	285	3	Y	39	51	0			1
								8	4	43	9							
03	3007	X	93	-0-		-2914	-0-	91	1	2	4	Y	-0-	1	0			-0-
04	2910	X	-0-	-0-		-2910	-0-					Y	-0-					-0-
*05	3007	X	117	-0-		-2890	-0-	58	1	2	4	Y	52	50	0			2
								57	9									
*06	2910	X	-0-	-0-		-2910	-0-					Y	-0-	2	0			-0-
07	806	X	-0-	-0-		-806	-0-					Y	-0-					-0-

FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1230	X	1230	-0-		-0-	-0-	371	1	508	3	Y	302	307	0			11
								19	4	332	9							
*01	2220	X	2220	-0-		-0-	-0-	446	1	1395	3	Y	338	317	0			32
								7	4	372	9							
*02	2427	X	2427	-0-		-0-	-0-	464	1	1737	3	Y	196	220	0			8
								10	4	216	9							
03	3194	X	3194	-0-		-0-	-0-	499	1	2455	3	Y	205	204	0			9
								14	4	226	9							
04	8609	X	8609	-0-		-0-	-0-	762	1	7610	3	Y	196	198	0			7
								21	4	216	9							
*05	33545	X	33545	-0-		-0-	-0-	2179	1	30804	3	Y	427	418	0			16
								92	4	470	9							
*06	33956	X	33956	-0-		-0-	-0-	1986	1	31614	3	Y	218	224	0			10
								116	4	240	9							
07	34836	X	34836	-0-		-0-	-0-	1888	1	32839	3	Y	41	49	0			2
								64	4	45	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	2449	X	1991	-0-	-458	-0-	408	1	872	3	Y	626	613	0	23
							22	4	689	9					
*01	2077	X	1760	-0-	-317	-0-	407	1	580	3	Y	697	655	0	65
							6	4	767	9					
*02	1641	X	1641	-0-	-0-	-0-	396	1	436	3	Y	728	765	0	28
							8	4	801	9					
03	1798	N	1240	-0-	-558	-0-	433	1	454	3	Y	310	324	0	14
							12	4	341	9					
04	1710	N	1138	-0-	-572	-0-	331	1	634	3	Y	149	157	0	6
							9	4	164	9					
*05	1798	N	1001	-0-	-797	-0-	404	1	404	3	Y	161	161	0	6
							16	4	177	9					
*06	1200	N	763	-0-	-437	-0-	421	1	188	3	Y	128	128	0	6
							13	4	141	9					
07	1857	N	1857	-0-	-0-	-0-	379	1	1333	3	Y	122	123	0	5
							11	4	134	9					

BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

*11	3402	X	3402	-0-	-0-	-0-	698	1	1657	3	Y	939	934	0	8
							14	4	1033	9					
*12	3442	X	3442	-0-	-0-	-0-	1002	1	187	3	Y	2038	2027	0	19
							11	4	2242	9					
*01	10906	X	10906	-0-	-0-	-0-	793	1	8409	3	Y	1543	1547	0	15
							7	4	1697	9					
02	2359	X	2359	-0-	-0-	-0-	604	1	7	4	Y	1589	1570	0	34
							1748	9							
03	3503	X	2054	-0-	-1449	-0-	467	1	2	3	Y	1433	1449	0	18
							9	4	1576	9					
04	10560	X	637	-0-	-9923	-0-	306	1	1	3	Y	295	308	0	5
							5	4	325	9					
05	10912	X	840	-0-	-10072	-0-	363	1	3	4	Y	431	431	0	5
							474	9							
*06	10560	X	751	-0-	-9809	-0-	388	1	7	4	Y	324	323	0	6
							356	9							
07	2604	X	454	-0-	-2150	-0-	342	1	6	3	Y	92	96	0	2
							5	4	101	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	8235	X	8235	-0-	-0-	-0-	710	1	6851	3	Y	574	559	0			22
							43	4	631	9							
*01	3627	X	1920	-0-	-1707	-0-	419	1	904	3	Y	537	509	0			50
							6	4	591	9							
*02	2018	X	2018	-0-	-0-	-0-	486	1	1246	3	Y	251	291	0			10
							10	4	276	9							
03	10044	X	2497	-0-	-7547	-0-	541	1	1636	3	Y	277	274	0			13
							15	4	305	9							
04	9720	X	1869	-0-	-7851	-0-	490	1	1085	3	Y	255	258	0			10
							13	4	281	9							
*05	8246	X	1481	-0-	-6765	-0-	488	1	588	3	Y	351	348	0			13
							19	4	386	9							
*06	2400	X	1827	-0-	-573	-0-	499	1	963	3	Y	316	315	0			14
							17	4	348	9							
07	2511	X	1556	-0-	-955	-0-	478	1	780	3	Y	259	262	0			11
							13	4	285	9							

URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2511	X	1878	-0-	-633	-0-	431	1	1011	3	Y	375	368	0			14
							23	4	413	9							
*01	2511	X	1770	-0-	-741	-0-	476	1	1042	3	Y	223	216	0			21
							7	4	245	9							
*02	1445	X	1445	-0-	-0-	-0-	417	1	765	3	Y	231	243	0			9
							9	4	254	9							
03	2294	X	1433	-0-	-861	-0-	477	1	640	3	Y	275	272	0			12
							13	4	303	9							
04	1890	X	1505	-0-	-385	-0-	481	1	794	3	Y	197	202	0			7
							13	4	217	9							
*05	2668	X	2668	-0-	-0-	-0-	541	1	1448	3	Y	598	583	0			22
							21	4	658	9							
*06	2454	X	2454	-0-	-0-	-0-	551	1	1366	3	Y	471	472	0			21
							19	4	518	9							
07	1637	X	1637	-0-	-0-	-0-	470	1	806	3	Y	316	323	0			14
							13	4	348	9							

URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1767	N	595	-0-	-1172	-0-	387	1	5	3	Y	166	169	0			6
							20	4	183	9							
01	1829	N	746	-0-	-1083	-0-	409	1	1	3	Y	300	278	0			28
							6	4	330	9							
*02	576	N	576	-0-	-0-	-0-	411	1	9	4	Y	142	165	0			5
							156	9									
03	830	N	830	-0-	-0-	-0-	452	1	3	3	Y	330	320	0			15
							12	4	363	9							
04	720	N	635	-0-	-85	-0-	419	1	1	3	Y	185	193	0			7
							11	4	204	9							
*05	814	N	814	-0-	-0-	-0-	657	1	26	4	Y	119	122	0			4
							131	9									
*06	1618	N	1618	-0-	-0-	-0-	676	1	1	3	Y	837	803	0			38
							20	4	921	9							
07	1573	N	1573	-0-	-0-	-0-	587	1	84	3	Y	805	808	0			35
							16	4	886	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1798	N	1374	-0-	-424	-0-	381	1	213	3	Y	692	690	0			26
							19	4	761	9							
*01	1984	N	1556	-0-	-428	-0-	419	1	358	3	Y	703	663	0			66
							6	4	773	9							
*02	1871	X	1871	-0-	-0-	-0-	386	1	69	3	Y	1280	1297	0			49
							8	4	1408	9							
03	1984	X	1915	-0-	-69	-0-	458	1	481	3	Y	876	885	0			40
							12	4	964	9							
04	2405	X	2405	-0-	-0-	-0-	465	1	959	3	Y	881	888	0			33
							12	4	969	9							
*05	2077	X	2013	-0-	-64	-0-	470	1	571	3	Y	867	868	0			32
							18	4	954	9							
*06	2010	X	1369	-0-	-641	-0-	443	1	108	3	Y	732	731	0			33
							13	4	805	9							
07	2480	X	1341	-0-	-1139	-0-	429	1	110	3	Y	719	721	0			31
							11	4	791	9							

URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

*12	422	N	422	-0-	-0-	-0-	300	1	1	3	Y	96	92	0			4
							15	4	106	9							
*01	1109	N	1109	-0-	-0-	-0-	569	1	361	3	Y	155	144	0			15
							8	4	171	9							
*02	695	X	695	-0-	-0-	-0-	559	1	7	3	Y	106	117	0			4
							12	4	117	9							
03	827	X	827	-0-	-0-	-0-	626	1	17	3	Y	152	149	0			7
							17	4	167	9							
04	1080	X	943	-0-	-137	-0-	609	1	191	3	Y	115	118	0			4
							16	4	127	9							
*05	1116	X	1041	-0-	-75	-0-	648	1	310	3	Y	53	55	0			2
							25	4	58	9							
*06	1080	X	1079	-0-	-1	-0-	638	1	368	3	Y	48	48	0			2
							20	4	53	9							
07	961	X	635	-0-	-326	-0-	371	1	219	3	Y	32	33	0			1
							10	4	35	9							

DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

02	2352	X	116	-0-	-2236	-0-	4	1	26	3	N	78	78	0			-0-
							86	9									
*03	3109	X	3109	-0-	-0-	-0-	280	1	2358	3	Y	428	428	0			-0-
							471	9									
*04	4038	X	4038	-0-	-0-	-0-	188	1	3579	3	Y	246	246	0			-0-
							271	9									
*05	3172	X	3172	-0-	-0-	-0-	131	1	2460	3	Y	528	528	0			-0-
							581	9									
06	4253	X	4253	-0-	-0-	-0-	231	1	3515	3	Y	461	461	0			-0-
							507	9									
07	4123	X	3756	-0-	-367	-0-	202	1	2952	3	Y	547	547	0			-0-
							602	9									

OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

02	14B2 EXT		-0-	-0-	-0-	-0-	10				N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-	10				Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	10				Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	10				Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	10				Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	10				Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	4648	X	2175	-0-	-2473	-0-	370	1	1594	3	N	192	192	0	-0-
							211	9							
*03	5177	X	1865	-0-	-3312	-0-	237	1	1496	3	Y	120	120	0	-0-
							132	9							
*04	5250	X	2915	-0-	-2335	-0-	318	1	2309	3	Y	262	262	0	-0-
							288	9							
*05	5425	X	2501	-0-	-2924	-0-	354	1	1925	3	Y	202	202	0	-0-
							222	9							
06	3720	X	1777	-0-	-1943	-0-	238	1	1519	3	Y	18	18	0	-0-
							20	9							
07	3007	X	2554	-0-	-453	-0-	336	1	2079	3	Y	126	126	0	-0-
							139	9							

OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	2324	X	423	-0-	-1901	-0-	27	1	117	3	N	254	254	0	-0-
							279	9							
*03	6045	X	-0-	-0-	-6045	-0-					Y	176	176	0	-0-
*04	5924	X	5924	-0-	-0-	-0-	644	1	4676	3	Y	549	549	0	-0-
							604	9							
*05	6290	X	6290	-0-	-0-	-0-	837	1	4544	3	Y	826	826	0	-0-
							909	9							
06	6112	X	6112	-0-	-0-	-0-	742	1	4745	3	Y	568	568	0	-0-
							625	9							
07	6724	X	6724	-0-	-0-	-0-	859	1	5346	3	Y	472	472	0	-0-
							519	9							

DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	1307	X	1307	-0-	-0-	-0-	218	1	938	3	N	137	137	0	-0-
							151	9							
*03	682	X	-0-	-0-	-682	-0-					Y	196	196	0	-0-
*04	1823	X	1823	-0-	-0-	-0-	179	1	1299	3	Y	314	314	0	-0-
							345	9							
*05	1890	X	1890	-0-	-0-	-0-	236	1	1284	3	Y	336	336	0	-0-
							370	9							
06	1909	X	1909	-0-	-0-	-0-	210	1	1343	3	Y	324	324	0	-0-
							356	9							
07	1891	X	1450	-0-	-441	-0-	161	1	1038	3	Y	228	228	0	-0-
							251	9							

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	13188	X	4097	-0-	-9091	-0-	3650	3	447	9	N	406	406	0	-0-
*03	11222	X	5013	-0-	-6209	-0-	4489	3	524	9	Y	476	476	0	-0-
*04	8520	X	4784	-0-	-3736	-0-	4316	3	468	9	Y	425	425	0	-0-
*05	7130	X	4686	-0-	-2444	-0-	4238	3	448	9	Y	407	407	0	-0-
06	5790	X	4019	-0-	-1771	-0-	3636	3	383	9	Y	348	348	0	-0-
07	5332	X	3950	-0-	-1382	-0-	3572	3	378	9	Y	344	344	0	-0-

HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	5292	X	922	-0-	-4370	-0-	732	3	190	9	N	173	173	0	-0-
*03	8463	X	1144	-0-	-7319	-0-	939	3	205	9	Y	186	186	0	-0-
*04	10380	X	1215	-0-	-9165	-0-	1029	3	186	9	Y	169	169	0	-0-
*05	10726	X	936	-0-	-9790	-0-	827	3	109	9	Y	99	99	0	-0-
06	2550	X	860	-0-	-1690	-0-	749	3	111	9	Y	101	101	0	-0-
07	1271	X	837	-0-	-434	-0-	743	3	94	9	Y	85	85	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	195	-0-	-2437	-0-	12	1	54	3	N	117	117	0			-0-
							129	9									
*03	16781	X	16781	-0-	-0-	-0-	1363	1	13056	3	Y	2147	2147	0			-0-
							2362	9									
*04	38639	X	38639	-0-	-0-	-0-	4234	1	30761	3	Y	3313	3313	0			-0-
							3644	9									
*05	22335	X	22335	-0-	-0-	-0-	3184	1	17294	3	Y	1688	1688	0			-0-
							1857	9									
06	13493	X	13493	-0-	-0-	-0-	1665	1	10645	3	Y	1075	1075	0			-0-
							1183	9									
07	12090	X	10957	-0-	-1133	-0-	1379	1	8613	3	Y	877	877	0			-0-
							965	9									

OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	803	-0-	-3173	-0-	87	1	373	3	N	312	312	0			-0-
							343	9									
*03	10511	X	10511	-0-	-0-	-0-	1567	1	7275	3	Y	1517	1517	0			-0-
							1669	9									
*04	17470	X	17470	-0-	-0-	-0-	1777	1	12907	3	Y	2533	2533	0			-0-
							2786	9									
*05	5394	X	854	-0-	-4540	-0-	130	1	707	3	Y	15	15	0			-0-
							17	9									
06	10980	X	416	-0-	-10564	-0-	56	1	360	3	Y	-0-					-0-
07	15283	X	59	-0-	-15224	-0-	8	1	50	3	Y	1	1	0			-0-
							1	9									

KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1349	X	1349	-0-	-0-	-0-	603	1	358	3	Y	326	330	0			8
							29	4	359	9							
*01	1922	X	471	-0-	-1451	-0-	382	1	1	3	Y	72	75	0			5
							9	4	79	9							
*02	2052	X	2052	-0-	-0-	-0-	566	1	1178	3	Y	268	262	0			11
							13	4	295	9							
03	1287	X	1287	-0-	-0-	-0-	536	1	599	3	Y	125	131	0			5
							14	4	138	9							
04	1640	X	1640	-0-	-0-	-0-	518	1	947	3	Y	151	152	0			4
							9	4	166	9							
*05	1559	X	1559	-0-	-0-	-0-	520	1	864	3	Y	143	142	0			5
							18	4	157	9							
*06	1628	X	1628	-0-	-0-	-0-	521	1	942	3	Y	133	135	0			3
							19	4	146	9							
07	1302	X	1302	-0-	-0-	-0-	530	1	595	3	Y	147	149	0			1
							15	4	162	9							

OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	X	294	-0-	-0-	-0-	14	1	61	3	N	199	199	0			-0-
							219	9									
*03	1612	X	455	-0-	-1157	-0-	16	1	74	3	Y	332	332	0			-0-
							365	9									
*04	1800	X	1015	-0-	-785	-0-	59	1	430	3	Y	478	478	0			-0-
							526	9									
*05	1860	X	277	-0-	-1583	-0-	12	1	65	3	Y	182	182	0			-0-
							200	9									
06	1230	X	40	-0-	-1190	-0-	1	1	5	3	Y	31	31	0			-0-
							34	9									
07	1054	X	43	-0-	-1011	-0-	6	3	37	9	Y	34	34	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	1013	-0-	-3019	-0-	151	1	649	3	N	194	194	0			-0-
							213	9									
*03	5456	X	225	-0-	-5231	-0-	159	3	66	9	Y	60	60	0			-0-
*04	4710	X	165	-0-	-4545	-0-	7	1	48	3	Y	100	100	0			-0-
							110	9									
*05	4650	X	258	-0-	-4392	-0-	13	1	72	3	Y	157	157	0			-0-
							173	9									
06	4500	X	38	-0-	-4462	-0-	1	1	8	3	Y	26	26	0			-0-
							29	9									
07	1116	X	-0-	-0-	-1116	-0-					Y	-0-					-0-

DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4564	X	3802	-0-	-762	-0-	600	1	2586	3	N	560	560	0			-0-
							616	9									
*03	5834	X	5834	-0-	-0-	-0-	657	1	4481	3	Y	633	633	0			-0-
							696	9									
*04	5760	X	4529	-0-	-1231	-0-	467	1	3394	3	Y	607	607	0			-0-
							668	9									
*05	5952	X	4650	-0-	-1302	-0-	619	1	3361	3	Y	609	609	0			-0-
							670	9									
06	4740	X	4158	-0-	-582	-0-	484	1	3094	3	Y	527	527	0			-0-
							580	9									
07	4681	X	4057	-0-	-624	-0-	477	1	3002	3	Y	525	525	0			-0-
							578	9									

DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	X	3520	-0-	-960	-0-	594	1	2559	3	N	334	334	0			-0-
							367	9									
*03	4836	X	2427	-0-	-2409	-0-	350	1	1624	3	Y	412	412	0			-0-
							453	9									
*04	5897	X	5897	-0-	-0-	-0-	637	1	4625	3	Y	577	577	0			-0-
							635	9									
*05	4588	X	4011	-0-	-577	-0-	550	1	2989	3	Y	429	429	0			-0-
							472	9									
06	5203	X	5203	-0-	-0-	-0-	609	1	3891	3	Y	639	639	0			-0-
							703	9									
07	6045	X	3170	-0-	-2875	-0-	378	1	2394	3	Y	362	362	0			-0-
							398	9									

DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	X	389	-0-	-0-	-0-	55	1	238	3	N	87	87	0			-0-
							96	9									
*03	1054	X	-0-	-0-	-1054	-0-					Y	102	102	0			-0-
*04	739	X	739	-0-	-0-	-0-	66	1	478	3	Y	177	177	0			-0-
							195	9									
*05	1082	X	1082	-0-	-0-	-0-	143	1	776	3	Y	148	148	0			-0-
							163	9									
06	1461	X	1461	-0-	-0-	-0-	176	1	1124	3	Y	146	146	0			-0-
							161	9									
07	1909	X	1909	-0-	-0-	-0-	239	1	1496	3	Y	158	158	0			-0-
							174	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2645	-0-	-211	-0-	398	1	1715	3	N	484	484	0			-0-
							532	9									
*03	2852	X	2252	-0-	-600	-0-	308	1	1429	3	Y	468	468	0			-0-
							515	9									
*04	2376	X	2376	-0-	-0-	-0-	224	1	1626	3	Y	478	478	0			-0-
							526	9									
*05	3782	X	2710	-0-	-1072	-0-	336	1	1826	3	Y	498	498	0			-0-
							548	9									
06	3660	X	2607	-0-	-1053	-0-	283	1	1811	3	Y	466	466	0			-0-
							513	9									
07	2914	X	2824	-0-	-90	-0-	314	1	1997	3	Y	466	466	0			-0-
							513	9									

DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1712	X	1712	-0-	-0-	-0-	285	1	1227	3	N	182	182	0			-0-
							200	9									
*03	1519	X	509	-0-	-1010	-0-	411	3	98	9	Y	89	89	0			-0-
*04	3030	X	-0-	-0-	-3030	-0-					Y	-0-					-0-
05	3131	X	-0-	-0-	-3131	-0-					Y	-0-					-0-
06	1830	X	-0-	-0-	-1830	-0-					Y	-0-					-0-
07	1891	X	-0-	-0-	-1891	-0-					Y	-0-					-0-

DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/31/2016 TOTAL DEPTH 13429 PERF.13680 - 18882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4004	X	2457	-0-	-1547	-0-	10	1	2053	3	N	358	358	0			-0-
							394	9									
*03	3689	X	1124	-0-	-2565	-0-	7	1	1076	3	Y	37	37	0			-0-
							41	9									
*04	3750	X	840	-0-	-2910	-0-	4	1	603	3	Y	212	212	0			-0-
							233	9									
*05	6045	X	699	-0-	-5346	-0-	6	1	665	3	Y	25	25	0			-0-
							28	9									
06	5850	X	546	-0-	-5304	-0-	5	1	517	3	Y	22	22	0			-0-
							24	9									
07	2728	X	-0-	-0-	-2728	-0-					Y	-0-					-0-

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 04/24/2016 TOTAL DEPTH 13319 PERF.13459 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/23/2016 TOTAL DEPTH 13350 PERF.13439 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2668	-0-	-20	-0-	11	1	2302	3	N	323	323	0			-0-
							355	9									
*03	6693	X	6693	-0-	-0-	-0-	33	1	5974	3	Y	624	624	0			-0-
							686	9									
*04	5819	X	5819	-0-	-0-	-0-	36	1	5120	3	Y	603	603	0			-0-
							663	9									
*05	6385	X	6385	-0-	-0-	-0-	51	1	5557	3	Y	706	706	0			-0-
							777	9									
06	5948	X	5948	-0-	-0-	-0-	51	1	5121	3	Y	705	705	0			-0-
							776	9									
07	6580	X	6580	-0-	-0-	-0-	56	1	5689	3	Y	759	759	0			-0-
							835	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	3108	X	2185	-0-	-923	-0-	477	1	1364	3	Y	247	245	0	10
							72	4	272	9					
03	3441	X	3349	-0-	-92	-0-	558	1	2441	3	Y	247	247	0	10
							78	4	272	9					
04	3060	X	2534	-0-	-526	-0-	527	1	1729	3	Y	186	188	0	8
							73	4	205	9					
05	2697	X	738	-0-	-1959	-0-	389	1	120	3	Y	133	136	0	5
							83	4	146	9					
06	3240	X	762	-0-	-2478	-0-	413	1	103	3	Y	147	145	0	7
							84	4	162	9					
07	3348	X	751	-0-	-2597	-0-	437	1	125	3	Y	132	133	0	6
							44	4	145	9					

SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

02	1704	N	1704	-0-	-0-	-0-	169	1	1169	3	N	333	333	0	-0-
							366	9							
*03	2222	N	2222	-0-	-0-	-0-	194	1	1659	3	Y	335	335	0	-0-
							369	9							
*04	1717	N	1717	-0-	-0-	-0-	164	1	1200	3	Y	321	321	0	-0-
							353	9							
*05	1891	N	1817	-0-	-74	-0-	190	1	1297	3	Y	300	300	0	-0-
							330	9							
06	1800	N	1735	-0-	-65	-0-	147	1	1273	3	Y	286	286	0	-0-
							315	9							
07	1767	N	1691	-0-	-76	-0-	144	1	1227	3	Y	291	291	0	-0-
							320	9							

DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

02	2752	X	2752	-0-	-0-	-0-	303	1	2038	3	N	374	374	0	-0-
							411	9							
*03	3193	X	2844	-0-	-349	-0-	401	1	2072	3	Y	337	337	0	-0-
							371	9							
*04	2730	X	2643	-0-	-87	-0-	114	1	2158	3	Y	337	337	0	-0-
							371	9							
*05	3038	X	2368	-0-	-670	-0-	105	1	1959	3	Y	276	276	0	-0-
							304	9							
06	2940	X	1000	-0-	-1940	-0-	53	1	803	3	Y	131	131	0	-0-
							144	9							
07	3038	X	1902	-0-	-1136	-0-	109	1	1562	3	Y	210	210	0	-0-
							231	9							

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

02	1972	X	1972	-0-	-0-	-0-	1762	3	210	9	N	191	191	0	-0-
*03	2425	X	2425	-0-	-0-	-0-	2223	3	202	9	Y	184	184	0	-0-
*04	5393	X	5393	-0-	-0-	-0-	4819	3	574	9	Y	522	522	0	-0-
*05	7998	X	2794	-0-	-5204	-0-	2505	3	289	9	Y	263	263	0	-0-
06	7740	X	2818	-0-	-4922	-0-	2528	3	290	9	Y	264	264	0	-0-
07	5518	X	2935	-0-	-2583	-0-	2638	3	297	9	Y	270	270	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2923	X	2923	-0-	-0-	-0-	494	1	2129	3	N	273	273	0			-0-
							300	9									
*03	3069	X	-0-	-0-	-3069	-0-					Y	-0-					-0-
*04	2970	X	459	-0-	-2511	-0-	50	1	366	3	Y	39	39	0			-0-
							43	9									
*05	3410	X	2565	-0-	-845	-0-	345	1	1872	3	Y	316	316	0			-0-
							348	9									
06	3300	X	2125	-0-	-1175	-0-	244	1	1561	3	Y	291	291	0			-0-
							320	9									
07	3224	X	2399	-0-	-825	-0-	282	1	1787	3	Y	300	300	0			-0-
							330	9									

BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

*11	4650	X	3514	-0-	-1136	-0-	523	1	2661	3	Y	290	292	0			2
							11	4	319	9							
*12	4805	X	3280	-0-	-1525	-0-	674	1	2254	3	Y	310	309	0			3
							11	4	341	9							
*01	5208	X	3946	-0-	-1262	-0-	731	1	2811	3	Y	362	361	0			4
							6	4	398	9							
*02	3296	X	3296	-0-	-0-	-0-	1024	1	1619	3	Y	583	575	0			12
							12	4	641	9							
03	5208	X	2460	-0-	-2748	-0-	513	1	1614	3	Y	294	302	0			4
							10	4	323	9							
04	3810	X	2714	-0-	-1096	-0-	462	1	1802	3	Y	402	399	0			7
							8	4	442	9							
*05	3937	X	3436	-0-	-501	-0-	522	1	2465	3	Y	404	406	0			5
							5	4	444	9							
*06	3810	X	1560	-0-	-2250	-0-	282	1	1082	3	Y	172	174	0			3
							7	4	189	9							
07	3658	X	957	-0-	-2701	-0-	78	1	796	3	Y	74	76	0			1
							2	4	81	9							

HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

*12	1220	N	1220	-0-	-0-	-0-	443	1	561	3	Y	182	181	0			3
							16	4	200	9							
*01	930	N	544	-0-	-386	-0-	377	1	4	3	Y	138	139	0			2
							11	4	152	9							
*02	693	X	693	-0-	-0-	-0-	409	1	104	3	Y	153	137	0	15	1	3
							12	4	168	9							
*03	1209	X	774	-0-	-435	-0-	538	1	82	3	Y	127	127	0			3
							14	4	140	9							
04	1170	X	794	-0-	-376	-0-	582	1	61	3	Y	127	127	0			3
							11	4	140	9							
05	1209	X	797	-0-	-412	-0-	607	1	54	3	Y	113	112	0			4
							12	4	124	9							
*06	848	X	848	-0-	-0-	-0-	536	1	127	3	Y	155	156	0			3
							14	4	171	9							
07	843	X	843	-0-	-0-	-0-	564	1	120	3	Y	134	135	0			2
							12	4	147	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1829	X	1262	-0-	-567	-0-	340	1	401	3	Y	457	452	0			17
							18	4	503	9							
*01	1829	X	1311	-0-	-518	-0-	369	1	440	3	Y	452	427	0			42
							5	4	497	9							
*02	820	X	820	-0-	-0-	-0-	345	1	64	3	Y	367	395	0			14
							7	4	404	9							
03	1674	X	1343	-0-	-331	-0-	390	1	235	3	Y	644	629	0			29
							10	4	708	9							
04	1260	X	1201	-0-	-59	-0-	377	1	271	3	Y	494	504	0			19
							10	4	543	9							
*05	1364	X	1364	-0-	-0-	-0-	397	1	281	3	Y	609	606	0			22
							16	4	670	9							
*06	1290	X	714	-0-	-576	-0-	289	1	1	3	Y	377	382	0			17
							9	4	415	9							
*07	1333	X	504	-0-	-829	-0-	208	1	1	3	Y	263	269	0			11
							6	4	289	9							

HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

02	3141	X	3141	-0-	-0-	-0-	2824	3	317	9	N	288	288	0			-0-
*03	7812	X	3350	-0-	-4462	-0-	3082	3	268	9	Y	244	244	0			-0-
*04	6690	X	2585	-0-	-4105	-0-	2320	3	265	9	Y	241	241	0			-0-
*05	5084	X	2633	-0-	-2451	-0-	2374	3	259	9	Y	235	235	0			-0-
06	3930	X	1957	-0-	-1973	-0-	1759	3	198	9	Y	180	180	0			-0-
07	3472	X	1895	-0-	-1577	-0-	1710	3	185	9	Y	168	168	0			-0-

LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

02	2520	X	23	-0-	-2497	-0-	3	1	12	3	N	7	7	0			-0-
							8	9									
*03	3155	X	3155	-0-	-0-	-0-	442	1	2053	3	Y	600	600	0			-0-
							660	9									
*04	3515	X	3515	-0-	-0-	-0-	341	1	2477	3	Y	634	634	0			-0-
							697	9									
*05	2996	X	2996	-0-	-0-	-0-	375	1	2039	3	Y	529	529	0			-0-
							582	9									
06	3390	X	2273	-0-	-1117	-0-	243	1	1554	3	Y	433	433	0			-0-
							476	9									
07	3627	X	1966	-0-	-1661	-0-	195	1	1297	3	Y	431	431	0			-0-
							474	9									

LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

02	5	X	5	-0-	-0-	-0-	2	3	3	9	N	3	3	0			-0-
*03	1488	X	-0-	-0-	-1488	-0-					Y	9	9	0			-0-
*04	30	X	7	-0-	-23	-0-	3	3	4	9	Y	4	4	0			-0-
*05	31	X	2	-0-	-29	-0-	1	3	1	9	Y	1	1	0			-0-
06	96	X	96	-0-	-0-	-0-	13	1	83	3	Y	-0-					-0-
07	78	X	78	-0-	-0-	-0-	11	1	67	3	Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13502	X	3040	-0-		-10462	-0-	492	1	2120	3	N	389	389	0			-0-
								428	9									
*03	3193	X	2918	-0-		-275	-0-	439	1	2037	3	Y	402	402	0			-0-
								442	9									
*04	3570	X	2894	-0-		-676	-0-	302	1	2193	3	Y	363	363	0			-0-
								399	9									
*05	3689	X	449	-0-		-3240	-0-	25	1	134	3	Y	264	264	0			-0-
								290	9									
06	10561	X	10561	-0-		-0-	-0-	1368	1	8743	3	Y	409	409	0			-0-
								450	9									
07	9943	X	9943	-0-		-0-	-0-	1355	1	8296	3	Y	265	265	0			-0-
								292	9									

LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1581	X	1581	-0-		-0-	-0-	229	1	985	3	N	334	334	0			-0-
								367	9									
*03	2759	X	2284	-0-		-475	-0-	166	1	1763	3	Y	323	323	0			-0-
								355	9									
*04	2160	X	1709	-0-		-451	-0-	164	1	1191	3	Y	322	322	0			-0-
								354	9									
*05	1974	X	1974	-0-		-0-	-0-	246	1	1334	3	Y	358	358	0			-0-
								394	9									
06	7446	X	7446	-0-		-0-	-0-	971	1	6205	3	Y	245	245	0			-0-
								270	9									
07	7108	X	7108	-0-		-0-	-0-	956	1	5874	3	Y	253	253	0			-0-
								278	9									

LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3652	X	3652	-0-		-0-	-0-	600	1	2582	3	N	427	427	0			-0-
								470	9									
*03	4743	X	3943	-0-		-800	-0-	592	1	2748	3	Y	548	548	0			-0-
								603	9									
*04	4620	X	4030	-0-		-590	-0-	424	1	3083	3	Y	475	475	0			-0-
								523	9									
*05	4836	X	4150	-0-		-686	-0-	559	1	3034	3	Y	506	506	0			-0-
								557	9									
06	4680	X	3945	-0-		-735	-0-	465	1	2975	3	Y	459	459	0			-0-
								505	9									
07	4377	X	4377	-0-		-0-	-0-	529	1	3308	3	Y	491	491	0			-0-
								540	9									

LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1632	N	1632	-0-		-0-	-0-	258	1	1110	3	N	240	240	0			-0-
								264	9									
*03	1441	N	1441	-0-		-0-	-0-	125	1	1097	3	Y	199	199	0			-0-
								219	9									
*04	1521	N	1521	-0-		-0-	-0-	145	1	1057	3	Y	290	290	0			-0-
								319	9									
*05	1798	N	1617	-0-		-181	-0-	204	1	1108	3	Y	277	277	0			-0-
								305	9									
06	990	N	651	-0-		-339	-0-	78	1	501	3	Y	65	65	0			-0-
								72	9									
07	1550	N	107	-0-		-1443	-0-	12	1	78	3	Y	15	15	0			-0-
								17	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	866	X	866	-0-	-0-	-0-	237	1	474	3	Y	136	135	0		8
							5	4	150	9						
03	5022	X	1762	-0-	-3260	-0-	600	1	727	3	Y	389	381	0		16
							7	4	428	9						
04	4860	X	1066	-0-	-3794	-0-	400	1	387	3	Y	247	257	0		6
							7	4	272	9						
05	2139	X	1401	-0-	-738	-0-	708	1	355	3	Y	300	295	0		11
							8	4	330	9						
06	1710	X	1073	-0-	-637	-0-	487	1	311	3	Y	241	250	0		2
							10	4	265	9						
07	2108	X	2108	-0-	-0-	-0-	857	1	807	3	Y	395	393	0		4
							9	4	435	9						

BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	1139	X	1139	-0-	-0-	-0-	273	1	710	3	Y	137	140	0		8
							5	4	151	9						
03	3224	X	1979	-0-	-1245	-0-	596	1	993	3	Y	348	342	0		14
							7	4	383	9						
04	3120	X	1552	-0-	-1568	-0-	361	1	711	3	Y	430	433	0		11
							7	4	473	9						
05	2325	X	1391	-0-	-934	-0-	550	1	507	3	Y	298	298	0		11
							6	4	328	9						
06	2250	X	1307	-0-	-943	-0-	541	1	384	3	Y	337	346	0		2
							11	4	371	9						
07	1984	X	1220	-0-	-764	-0-	543	1	296	3	Y	341	340	0		3
							6	4	375	9						

LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	4552	X	2578	-0-	-1974	-0-	409	1	1761	3	N	371	371	0		-0-
							408	9								
*03	2577	X	2577	-0-	-0-	-0-	311	1	2061	3	Y	186	186	0		-0-
							205	9								
*04	4890	X	2134	-0-	-2756	-0-	212	1	1542	3	Y	345	345	0		-0-
							380	9								
*05	5053	X	2218	-0-	-2835	-0-	296	1	1607	3	Y	286	286	0		-0-
							315	9								
06	3030	X	2709	-0-	-321	-0-	314	1	2007	3	Y	353	353	0		-0-
							388	9								
07	2852	X	2537	-0-	-315	-0-	309	1	1947	3	Y	255	255	0		-0-
							281	9								

LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	883	N	883	-0-	-0-	-0-	145	1	626	3	N	102	102	0		-0-
							112	9								
*03	428	N	428	-0-	-0-	-0-	56	1	258	3	Y	104	104	0		-0-
							114	9								
*04	850	N	850	-0-	-0-	-0-	84	1	612	3	Y	140	140	0		-0-
							154	9								
*05	992	N	855	-0-	-137	-0-	108	1	586	3	Y	146	146	0		-0-
							161	9								
06	943	N	943	-0-	-0-	-0-	107	1	684	3	Y	138	138	0		-0-
							152	9								
07	934	N	934	-0-	-0-	-0-	108	1	684	3	Y	129	129	0		-0-
							142	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	X	252	-0-	-0-	-0-	23	1	97	3	N	120	120	0			-0-
							132	9									
*03	1085	X	364	-0-	-721	-0-	261	3	103	9	Y	94	94	0			-0-
*04	1050	X	134	-0-	-916	-0-	6	1	40	3	Y	80	80	0			-0-
							88	9									
*05	868	X	30	-0-	-838	-0-	2	1	8	3	Y	18	18	0			-0-
							20	9									
06	1832	X	1832	-0-	-0-	-0-	218	1	1392	3	Y	202	202	0			-0-
							222	9									
07	488	X	488	-0-	-0-	-0-	50	1	329	3	Y	99	99	0			-0-
							109	9									

LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5396	X	1653	-0-	-3743	-0-	261	1	1125	3	N	243	243	0			-0-
							267	9									
*03	2224	X	2224	-0-	-0-	-0-	244	1	1697	3	Y	257	257	0			-0-
							283	9									
*04	1350	X	967	-0-	-383	-0-	92	1	666	3	Y	190	190	0			-0-
							209	9									
*05	2062	X	2062	-0-	-0-	-0-	271	1	1473	3	Y	289	289	0			-0-
							318	9									
06	1770	X	1106	-0-	-664	-0-	117	1	748	3	Y	219	219	0			-0-
							241	9									
07	1829	X	869	-0-	-960	-0-	77	1	515	3	Y	252	252	0			-0-
							277	9									

LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1198	X	1198	-0-	-0-	-0-	150	1	645	3	N	366	366	0			-0-
							403	9									
*03	1683	X	1683	-0-	-0-	-0-	61	1	1218	3	Y	367	367	0			-0-
							404	9									
*04	1080	X	817	-0-	-263	-0-	64	1	467	3	Y	260	260	0			-0-
							286	9									
*05	1986	X	1986	-0-	-0-	-0-	247	1	1344	3	Y	359	359	0			-0-
							395	9									
06	1290	X	-0-	-0-	-1290	-0-					Y	-0-					-0-
07	1537	X	1537	-0-	-0-	-0-	161	1	1043	3	Y	303	303	0			-0-
							333	9									

LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4474	X	4474	-0-	-0-	-0-	747	1	3217	3	N	464	464	0			-0-
							510	9									
*03	5239	X	4171	-0-	-1068	-0-	654	1	3036	3	Y	437	437	0			-0-
							481	9									
*04	4890	X	4617	-0-	-273	-0-	500	1	3635	3	Y	438	438	0			-0-
							482	9									
*05	5766	X	5071	-0-	-695	-0-	714	1	3876	3	Y	437	437	0			-0-
							481	9									
06	5580	X	3692	-0-	-1888	-0-	463	1	2961	3	Y	244	244	0			-0-
							268	9									
07	4960	X	4241	-0-	-719	-0-	537	1	3350	3	Y	322	322	0			-0-
							354	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 01/31/2016 TOTAL DEPTH 13057 PERF.13290 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-
04	150	X	-0-	-0-	-150	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

*11	2759	X	2759	-0-	-0-	-0-	866	1	1515	3	Y	328	328	0			3
							17	4	361	9							
*12	2393	X	2393	-0-	-0-	-0-	1079	1	936	3	Y	332	332	0			3
							13	4	365	9							
*01	3224	X	2554	-0-	-670	-0-	1077	1	1001	3	Y	425	424	0			4
							8	4	468	9							
*02	2314	X	2314	-0-	-0-	-0-	793	1	1093	3	Y	381	377	0			8
							9	4	419	9							
03	3534	X	2105	-0-	-1429	-0-	778	1	1044	3	Y	243	248	0			3
							16	4	267	9							
04	2760	X	2175	-0-	-585	-0-	738	1	994	3	Y	392	388	0			7
							12	4	431	9							
*05	2573	X	2043	-0-	-530	-0-	661	1	1010	3	Y	334	337	0			4
							5	4	367	9							
*06	2578	X	2578	-0-	-0-	-0-	673	1	1826	3	Y	58	61	0			1
							15	4	64	9							
07	2573	X	1384	-0-	-1189	-0-	668	1	696	3	Y	9	10	0			-0-
							10	4	10	9							

SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

02	422	X	422	-0-	-0-	-0-	10	1	72	3	N	309	309	0			-0-
							340	9									
*03	2418	X	1016	-0-	-1402	-0-	578	3	438	9	Y	398	398	0			-0-
*04	2520	X	436	-0-	-2084	-0-	11	1	82	3	Y	312	312	0			-0-
							343	9									
*05	2635	X	611	-0-	-2024	-0-	17	1	113	3	Y	437	437	0			-0-
							481	9									
06	7358	X	7358	-0-	-0-	-0-	711	1	6151	3	Y	451	451	0			-0-
							496	9									
07	8500	X	8500	-0-	-0-	-0-	853	1	7128	3	Y	472	472	0			-0-
							519	9									

FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

*12	T. A.		-0-	-0-	-0-	27					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	27					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	27					Y	-0-					-0-
*03	T. A.		13	-0-	13	40	5	1	1	3	Y	6	6	0			-0-
							7	9									
04	T. A.		5816	-0-	5816	5856	416	1	4902	3	Y	445	437	0			8
							8	4	490	9							
*05	T. A.		5133	-0-	5133	10989	699	1	3869	3	Y	507	509	0			6
							7	4	558	9							
*06	12735	X	1746	-0-	-10989	-0-	246	1	1282	3	Y	192	194	0			4
							7	4	211	9							
07	0	X	-0-	-0-	-0-	-0-					Y	-0-	4	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 09/20/2017 TOTAL DEPTH 12646 PERF.12980 - 22402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19184	X	19184	-0-	-0-	-0-	1407	1	16964	3	N	739	739	0			-0-
							813	9									
*03	5630	X	5630	-0-	-0-	-0-	2063	1	2817	3	Y	682	682	0			-0-
							750	9									
*04	6142	X	6142	-0-	-0-	-0-	3474	1	2175	3	Y	448	448	0			-0-
							493	9									
*05	4416	X	4416	-0-	-0-	-0-	2822	1	1065	3	Y	481	481	0			-0-
							529	9									
06	6563	X	6563	-0-	-0-	-0-	2862	1	3110	3	Y	537	537	0			-0-
							591	9									
*07	5898	X	5898	-0-	-0-	-0-	25	1	5618	3	Y	232	232	0			-0-
							255	9									

WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8300	X	8300	-0-	-0-	-0-	931	1	6432	3	N	852	852	0			-0-
							937	9									
*03	11381	X	11381	-0-	-0-	-0-	1323	1	9043	3	Y	923	923	0			-0-
							1015	9									
*04	11284	X	11284	-0-	-0-	-0-	1245	1	9106	3	Y	848	848	0			-0-
							933	9									
*05	8850	X	8850	-0-	-0-	-0-	1014	1	6925	3	Y	828	828	0			-0-
							911	9									
06	5966	X	5966	-0-	-0-	-0-	520	1	4502	3	Y	858	858	0			-0-
							944	9									
07	5348	X	5348	-0-	-0-	-0-	472	1	4032	3	Y	767	767	0			-0-
							844	9									

SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5971	X	5971	-0-	-0-	-0-	683	1	4719	3	N	517	517	0			-0-
							569	9									
*03	2635	X	2456	-0-	-179	-0-	275	1	1739	3	Y	402	402	0			-0-
							442	9									
*04	2310	X	776	-0-	-1534	-0-	83	1	604	3	Y	81	81	0			-0-
							89	9									
*05	5921	X	3485	-0-	-2436	-0-	354	1	2416	3	Y	650	650	0			-0-
							715	9									
06	5730	X	2764	-0-	-2966	-0-	229	1	1978	3	Y	506	506	0			-0-
							557	9									
07	5921	X	2101	-0-	-3820	-0-	174	1	1497	3	Y	391	391	0			-0-
							430	9									

THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 09/20/2017 TOTAL DEPTH 12556 PERF.12935 - 22363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15549	X	15549	-0-	-0-	-0-	1147	1	13823	3	N	526	526	0			-0-
							579	9									
*03	3341	X	3341	-0-	-0-	-0-	991	1	1757	3	Y	539	539	0			-0-
							593	9									
*04	1380	X	485	-0-	-895	-0-	144	1	90	3	Y	228	228	0			-0-
							251	9									
*05	12121	X	1865	-0-	-10256	-0-	931	1	351	3	Y	530	530	0			-0-
							583	9									
06	11730	X	1148	-0-	-10582	-0-	424	1	460	3	Y	240	240	0			-0-
							264	9									
*07	12121	X	830	-0-	-11291	-0-	2	1	642	3	Y	169	169	0			-0-
							186	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 09/28/2017 TOTAL DEPTH 12547 PERF.12660 - 22120

02	13266	X	13266	-0-	-0-	-0-	981	1	11821	3	N	422	422	0				-0-
							464	9										
*03	3627	X	3332	-0-	-295	-0-	1142	1	1560	3	Y	573	573	0				-0-
							630	9										
*04	3420	X	2688	-0-	-732	-0-	1443	1	903	3	Y	311	311	0				-0-
							342	9										
*05	14694	X	3312	-0-	-11382	-0-	1925	1	727	3	Y	600	600	0				-0-
							660	9										
06	14220	X	3219	-0-	-11001	-0-	1313	1	1427	3	Y	435	435	0				-0-
							479	9										
*07	14694	X	2553	-0-	-12141	-0-	10	1	2278	3	Y	241	241	0				-0-
							265	9										

THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 09/30/2017 TOTAL DEPTH 12625 PERF.13030 - 22152

02	12316	X	12316	-0-	-0-	-0-	922	1	11110	3	N	258	258	0				-0-
							284	9										
*03	3317	X	1986	-0-	-1331	-0-	709	1	1051	3	Y	205	205	0				-0-
							226	9										
*04	2550	X	1588	-0-	-962	-0-	755	1	473	3	Y	327	327	0				-0-
							360	9										
*05	13640	X	1588	-0-	-12052	-0-	856	1	323	3	Y	372	372	0				-0-
							409	9										
06	13200	X	1763	-0-	-11437	-0-	686	1	745	3	Y	302	302	0				-0-
							332	9										
*07	13640	X	955	-0-	-12685	-0-	3	1	813	3	Y	126	126	0				-0-
							139	9										

BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

*11	6090	X	4307	-0-	-1783	-0-	820	1	2986	3	Y	440	440	0				4
							17	4	484	9								
*12	6293	X	4174	-0-	-2119	-0-	1000	1	2632	3	Y	479	478	0				5
							15	4	527	9								
*01	6479	X	4805	-0-	-1674	-0-	987	1	3117	3	Y	630	629	0				6
							8	4	693	9								
*02	2679	X	2679	-0-	-0-	-0-	421	1	1892	3	Y	328	327	0				7
							5	4	361	9								
03	6479	X	3947	-0-	-2532	-0-	711	1	2715	3	Y	460	461	0				6
							15	4	506	9								
04	5744	X	5744	-0-	-0-	-0-	873	1	4043	3	Y	739	732	0				13
							15	4	813	9								
*05	5502	X	5502	-0-	-0-	-0-	767	1	3971	3	Y	687	692	0				8
							8	4	756	9								
*06	4650	X	2386	-0-	-2264	-0-	296	1	1744	3	Y	306	308	0				6
							9	4	337	9								
07	6600	X	6600	-0-	-0-	-0-	904	1	4946	3	Y	667	661	0				12
							16	4	734	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5310	X	3358	-0-	-1952	-0-	827	1	1918	3	Y	543	540	0			5
							16	4	597	9							
*12	5487	X	3610	-0-	-1877	-0-	1066	1	1855	3	Y	613	612	0			6
							15	4	674	9							
*01	5084	X	3964	-0-	-1120	-0-	997	1	2358	3	Y	546	547	0			5
							8	4	601	9							
*02	4085	X	4085	-0-	-0-	-0-	770	1	2684	3	Y	565	558	0			12
							9	4	622	9							
03	4991	X	4051	-0-	-940	-0-	872	1	2809	3	Y	320	328	0			4
							18	4	352	9							
04	3840	X	2505	-0-	-1335	-0-	599	1	1644	3	Y	229	229	0			4
							10	4	252	9							
*05	4526	X	2934	-0-	-1592	-0-	686	1	2047	3	Y	177	179	0			2
							6	4	195	9							
*06	4380	X	766	-0-	-3614	-0-	146	1	562	3	Y	49	50	0			1
							4	4	54	9							
07	4526	X	367	-0-	-4159	-0-	290	1	12	3	Y	55	55	0			1
							4	4	61	9							

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

02	6585	X	6585	-0-	-0-	-0-	674	1	4653	3	N	1144	1144	0			-0-
							1258	9									
*03	7854	X	7854	-0-	-0-	-0-	754	1	5893	3	Y	1097	1097	0			-0-
							1207	9									
*04	5828	X	5828	-0-	-0-	-0-	581	1	4247	3	Y	909	909	0			-0-
							1000	9									
*05	5037	X	5037	-0-	-0-	-0-	539	1	3682	3	Y	742	742	0			-0-
							816	9									
06	6827	X	6827	-0-	-0-	-0-	593	1	5136	3	Y	998	998	0			-0-
							1098	9									
07	5412	X	5412	-0-	-0-	-0-	469	1	4024	3	Y	835	835	0			-0-
							919	9									

WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

*12	T. A.		3707	-0-	3707	4223	784	1	2056	3	Y	752	734	0			18
							40	4	827	9							
*01	T. A.		4645	-0-	4645	8868	1041	1	3037	3	Y	493	479	0			32
							25	4	542	9							
*02	13528	X	4660	-0-	-8868	-0-	824	1	3331	3	Y	442	456	0			18
							19	4	486	9							
03	4866	X	4866	-0-	-0-	-0-	746	1	3641	3	Y	417	420	0			15
							20	4	459	9							
04	4668	X	4668	-0-	-0-	-0-	734	1	3518	3	Y	365	369	0			11
							14	4	402	9							
*05	5146	X	3358	-0-	-1788	-0-	419	1	2627	3	Y	270	271	0			10
							15	4	297	9							
*06	4980	X	-0-	-0-	-4980	-0-					Y	-0-	10	0			-0-
07	5146	X	-0-	-0-	-5146	-0-					Y	-0-					-0-

WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

02	3474	X	3474	-0-	-0-	-0-	709	1	2554	3	Y	94	93	0			4
							108	4	103	9							
03	3658	X	2835	-0-	-823	-0-	729	1	1900	3	Y	94	94	0			4
							103	4	103	9							
04	4225	X	4225	-0-	-0-	-0-	730	1	2460	3	Y	848	817	0			35
							102	4	933	9							
05	5397	X	5397	-0-	-0-	-0-	683	1	4274	3	Y	267	293	0			9
							146	4	294	9							
06	5627	X	5627	-0-	-0-	-0-	691	1	4574	3	Y	202	202	0			9
							140	4	222	9							
07	6591	X	6591	-0-	-0-	-0-	792	1	5457	3	Y	238	236	0			11
							80	4	262	9							

WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

02	13905	X	13905	-0-	-0-	-0-	1515	1	10468	3	N	1747	1747	0			-0-
							1922	9									
*03	16779	X	16779	-0-	-0-	-0-	1900	1	12984	3	Y	1723	1723	0			-0-
							1895	9									
*04	16702	X	16702	-0-	-0-	-0-	1853	1	13561	3	Y	1171	1171	0			-0-
							1288	9									
*05	17994	X	17994	-0-	-0-	-0-	2204	1	15049	3	Y	674	674	0			-0-
							741	9									
06	6854	X	6854	-0-	-0-	-0-	587	1	5083	3	Y	1076	1076	0			-0-
							1184	9									
07	8605	X	8605	-0-	-0-	-0-	780	1	6595	3	Y	1118	1118	0			-0-
							1230	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	6803	X	6803	-0-	-0-	-0-	1011	1	5295	3	Y	402	400	0			10
							55	4	442	9							
*01	6009	X	6009	-0-	-0-	-0-	1073	1	4523	3	Y	352	339	0			23
							26	4	387	9							
*02	5353	X	5353	-0-	-0-	-0-	795	1	4190	3	Y	317	327	0			13
							19	4	349	9							
03	7099	X	5333	-0-	-1766	-0-	725	1	4244	3	Y	314	316	0			11
							19	4	345	9							
04	6870	X	5380	-0-	-1490	-0-	675	1	4344	3	Y	316	318	0			9
							13	4	348	9							
*05	6789	X	5314	-0-	-1475	-0-	663	1	4262	3	Y	332	329	0			12
							24	4	365	9							
*06	6870	X	6870	-0-	-0-	-0-	665	1	5811	3	Y	329	333	0			8
							32	4	362	9							
07	7737	X	7737	-0-	-0-	-0-	681	1	6620	3	Y	376	381	0			3
							22	4	414	9							

KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4991	X	4970	-0-	-21	-0-	784	1	3802	3	Y	311	309	0			8
							42	4	342	9							
*01	5022	X	4809	-0-	-213	-0-	844	1	3545	3	Y	364	348	0			24
							20	4	400	9							
*02	4118	X	4118	-0-	-0-	-0-	618	1	3160	3	Y	296	308	0			12
							14	4	326	9							
03	5363	X	4409	-0-	-954	-0-	619	1	3491	3	Y	257	260	0			9
							16	4	283	9							
04	5190	X	5019	-0-	-171	-0-	600	1	4181	3	Y	206	209	0			6
							11	4	227	9							
*05	4960	X	2644	-0-	-2316	-0-	332	1	2096	3	Y	185	184	0			7
							12	4	204	9							
*06	4650	X	3304	-0-	-1346	-0-	313	1	2745	3	Y	210	212	0			5
							15	4	231	9							
07	5177	X	356	-0-	-4821	-0-	155	1	4	3	Y	175	179	0			1
							4	4	193	9							

MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3100	X	2049	-0-	-1051	-0-	682	1	4	3	Y	1226	1235	0			20
							14	4	1349	9							
*01	3596	X	2488	-0-	-1108	-0-	757	1	203	3	Y	1384	1359	0			45
							6	4	1522	9							
*02	5504	X	5504	-0-	-0-	-0-	890	1	3637	3	Y	878	878	0	18	1	27
							11	4	966	9							
03	7682	X	7682	-0-	-0-	-0-	972	1	5231	3	Y	1339	1336	0			30
							6	4	1473	9							
04	6444	X	6444	-0-	-0-	-0-	864	1	4116	3	Y	1315	1308	0			37
							17	4	1447	9							
*05	5918	X	5918	-0-	-0-	-0-	914	1	4119	3	Y	794	805	0			26
							12	4	873	9							
*06	4180	X	4180	-0-	-0-	-0-	786	1	2808	3	Y	523	534	0			15
							11	4	575	9							
07	3534	X	2723	-0-	-811	-0-	721	1	1771	3	Y	201	209	0			7
							10	4	221	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1860	X	1001	-0-	-859	-0-	493	1	5	3	Y	448	448	0			7
							10	4	493	9							
*01	1860	X	1213	-0-	-647	-0-	500	1	1	3	Y	644	630	0			21
							4	4	708	9							
02	1148	N	1148	-0-	-0-	-0-	507	1	1	3	Y	576	568	0	12	1	17
							6	4	634	9							
*03	1037	N	1037	-0-	-0-	-0-	540	1	1	3	Y	448	455	0			10
							3	4	493	9							
04	1057	N	1057	-0-	-0-	-0-	487	1	1	3	Y	509	505	0			14
							9	4	560	9							
*05	1081	N	1081	-0-	-0-	-0-	514	1	6	4	Y	510	507	0			17
							561	9									
*06	729	N	729	-0-	-0-	-0-	248	1	102	3	Y	343	350	0			10
							2	4	377	9							
07	2132	N	2132	-0-	-0-	-0-	363	1	1369	3	Y	359	356	0			13
							5	4	395	9							

MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3268	X	3268	-0-	-0-	-0-	788	1	2045	3	Y	378	379	0			6
							19	4	416	9							
*01	3162	X	2998	-0-	-164	-0-	716	1	1876	3	Y	364	358	0			12
							6	4	400	9							
*02	2619	X	2619	-0-	-0-	-0-	733	1	1513	3	Y	331	326	0	7	1	10
							9	4	364	9							
03	3255	X	3007	-0-	-248	-0-	716	1	1904	3	Y	348	350	0			8
							4	4	383	9							
04	3150	X	2130	-0-	-1020	-0-	544	1	1218	3	Y	325	324	0			9
							10	4	358	9							
*05	3255	X	1579	-0-	-1676	-0-	584	1	562	3	Y	387	383	0			13
							7	4	426	9							
*06	2910	X	1736	-0-	-1174	-0-	574	1	836	3	Y	292	296	0			9
							5	4	321	9							
07	3007	X	2640	-0-	-367	-0-	671	1	1508	3	Y	411	406	0			14
							9	4	452	9							

MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3844	X	3679	-0-	-165	-0-	759	1	2389	3	Y	465	468	0			8
							19	4	512	9							
*01	3720	X	3701	-0-	-19	-0-	693	1	2352	3	Y	591	580	0			19
							6	4	650	9							
*02	3177	X	3177	-0-	-0-	-0-	685	1	1893	3	Y	537	529	0	11	1	16
							8	4	591	9							
03	4060	X	4060	-0-	-0-	-0-	752	1	2784	3	Y	473	479	0			10
							4	4	520	9							
04	3870	X	3139	-0-	-731	-0-	630	1	2044	3	Y	412	410	0			12
							12	4	453	9							
*05	3689	X	3168	-0-	-521	-0-	641	1	2177	3	Y	311	313	0			10
							8	4	342	9							
*06	3930	X	2681	-0-	-1249	-0-	482	1	1787	3	Y	368	367	0			11
							7	4	405	9							
07	4061	X	2580	-0-	-1481	-0-	273	1	1916	3	Y	352	351	0			12
							4	4	387	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3630	X	1452	-0-	-2178	-0-	506	1	728	3	Y	189	194	0			2
							10	4	208	9							
*12	4390	X	4390	-0-	-0-	-0-	888	1	3098	3	Y	354	353	0			3
							15	4	389	9							
*01	4619	X	2905	-0-	-1714	-0-	439	1	2079	3	Y	348	348	0			3
							4	4	383	9							
*02	3080	X	3080	-0-	-0-	-0-	289	1	2406	3	Y	346	342	0			7
							4	4	381	9							
03	4619	X	2770	-0-	-1849	-0-	297	1	2142	3	Y	295	298	0			4
							6	4	325	9							
04	4260	X	3701	-0-	-559	-0-	333	1	2902	3	Y	418	415	0			7
							6	4	460	9							
*05	4402	X	3071	-0-	-1331	-0-	301	1	2324	3	Y	403	405	0			5
							3	4	443	9							
*06	3300	X	3287	-0-	-13	-0-	255	1	2571	3	Y	410	407	0			8
							10	4	451	9							
07	3813	X	3798	-0-	-15	-0-	376	1	2974	3	Y	401	402	0			7
							7	4	441	9							

DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4500	X	3506	-0-	-994	-0-	522	1	2731	3	Y	220	221	0			2
							11	4	242	9							
*12	4650	X	3081	-0-	-1569	-0-	607	1	2255	3	Y	190	190	0			2
							10	4	209	9							
*01	5239	X	1519	-0-	-3720	-0-	398	1	967	3	Y	137	138	0			1
							3	4	151	9							
*02	2641	X	2641	-0-	-0-	-0-	387	1	2054	3	Y	177	174	0			4
							5	4	195	9							
03	5239	X	657	-0-	-4582	-0-	324	1	186	3	Y	128	130	0			2
							6	4	141	9							
04	3510	X	3236	-0-	-274	-0-	603	1	2353	3	Y	245	243	0			4
							10	4	270	9							
*05	3311	X	3311	-0-	-0-	-0-	578	1	2454	3	Y	248	249	0			3
							6	4	273	9							
*06	3162	X	3162	-0-	-0-	-0-	497	1	2368	3	Y	258	256	0			5
							13	4	284	9							
07	3348	X	2284	-0-	-1064	-0-	478	1	1695	3	Y	94	97	0			2
							8	4	103	9							

DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4246	X	4246	-0-	-0-	-0-	1335	1	1837	3	Y	953	948	0			8
							26	4	1048	9							
*12	3207	X	3207	-0-	-0-	-0-	1537	1	1082	3	Y	517	520	0			5
							19	4	569	9							
*01	3837	X	3837	-0-	-0-	-0-	1378	1	1779	3	Y	609	608	0			6
							10	4	670	9							
*02	784	X	784	-0-	-0-	-0-	551	1	26	3	Y	183	185	0			4
							6	4	201	9							
03	3813	X	466	-0-	-3347	-0-	421	1	25	3	Y	11	15	0			-0-
							8	4	12	9							
04	3690	X	-0-	-0-	-3690	-0-					Y	-0-					-0-
05	3813	X	-0-	-0-	-3813	-0-					Y	-0-					-0-
*06	3690	X	-0-	-0-	-3690	-0-					Y	-0-					-0-
07	868	X	-0-	-0-	-868	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	6691	X	6691	-0-		-0-	-0-	1294	1	4809	3	Y	511	512	0			4
								26	4	562	9							
*12	7471	X	3893	-0-		-3578	-0-	1262	1	2258	3	Y	324	325	0			3
								17	4	356	9							
*01	7812	X	1147	-0-		-6665	-0-	1109	1	6	3	Y	22	25	0			-0-
								8	4	24	9							
02	973	X	973	-0-		-0-	-0-	613	1	7	4	Y	321	314	0			7
								353	9									
03	7812	X	1122	-0-		-6690	-0-	687	1	19	3	Y	365	367	0			5
								14	4	402	9							
04	11028	X	11028	-0-		-0-	-0-	1204	1	7496	3	Y	2097	2064	0			38
								21	4	2307	9							
*05	6151	X	6151	-0-		-0-	-0-	881	1	4722	3	Y	490	522	0			6
								9	4	539	9							
*06	5565	X	5565	-0-		-0-	-0-	840	1	4124	3	Y	525	521	0			10
								23	4	578	9							
07	8153	X	5927	-0-		-2226	-0-	916	1	4439	3	Y	505	506	0			9
								16	4	556	9							

DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4410	X	2771	-0-		-1639	-0-	484	1	1915	3	Y	329	328	0			3
								10	4	362	9							
*12	4557	X	2391	-0-		-2166	-0-	525	1	1392	3	Y	424	423	0			4
								8	4	466	9							
*01	4557	X	2554	-0-		-2003	-0-	474	1	1610	3	Y	424	424	0			4
								4	4	466	9							
*02	850	X	850	-0-		-0-	-0-	329	1	42	3	Y	432	427	0			9
								4	4	475	9							
03	4030	X	4030	-0-		-0-	-0-	388	1	3179	3	Y	414	418	0			5
								8	4	455	9							
04	2760	X	2750	-0-		-10	-0-	293	1	2001	3	Y	410	408	0			7
								5	4	451	9							
*05	3949	X	3949	-0-		-0-	-0-	358	1	2846	3	Y	674	673	0			8
								4	4	741	9							
*06	3900	X	2960	-0-		-940	-0-	354	1	2044	3	Y	502	501	0			9
								10	4	552	9							
07	4030	X	3855	-0-		-175	-0-	392	1	2753	3	Y	639	637	0			11
								7	4	703	9							

DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4320	X	4137	-0-		-183	-0-	462	1	3125	3	Y	491	490	0			4
								10	4	540	9							
*12	5608	X	5608	-0-		-0-	-0-	661	1	4401	3	Y	484	483	0			5
								14	4	532	9							
*01	2976	X	1565	-0-		-1411	-0-	282	1	756	3	Y	477	477	0			5
								2	4	525	9							
*02	2022	X	2022	-0-		-0-	-0-	203	1	1438	3	Y	344	342	0			7
								3	4	378	9							
03	5611	X	2815	-0-		-2796	-0-	244	1	2202	3	Y	331	334	0			4
								5	4	364	9							
04	5430	X	3085	-0-		-2345	-0-	326	1	2465	3	Y	262	261	0			5
								6	4	288	9							
*05	5611	X	2013	-0-		-3598	-0-	297	1	1467	3	Y	224	226	0			3
								3	4	246	9							
*06	2730	X	485	-0-		-2245	-0-	179	1	147	3	Y	142	142	0			3
								3	4	156	9							
07	3193	X	-0-	-0-		-3193	-0-					Y	-0-	3	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1085	X	-0-	-0-	-1085	-0-					Y	-0-					-0-
01	1085	X	-0-	-0-	-1085	-0-					Y	-0-					-0-
*02	T. A.		46	-0-	46	46	10	1	35	3	Y	1	1	0			-0-
							1	9									
03	T. A.		1327	-0-	1327	1373	768	1	313	3	Y	210	207	0			3
							15	4	231	9							
04	T. A.		2744	-0-	2744	4117	485	1	2063	3	Y	171	171	0			3
							8	4	188	9							
*05	T. A.		1180	-0-	1180	5297	218	1	780	3	Y	164	165	0			2
							2	4	180	9							
*06	6776	X	1479	-0-	-5297	-0-	526	1	785	3	Y	143	142	0			3
							11	4	157	9							
07	2821	X	976	-0-	-1845	-0-	306	1	617	3	Y	44	46	0			1
							5	4	48	9							

DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4106	X	4106	-0-	-0-	-0-	448	1	2767	3	Y	802	803	0			7
							9	4	882	9							
*12	2914	X	2363	-0-	-551	-0-	539	1	1396	3	Y	382	385	0			4
							8	4	420	9							
*01	5177	X	3333	-0-	-1844	-0-	484	1	2460	3	Y	350	350	0			4
							4	4	385	9							
*02	883	X	883	-0-	-0-	-0-	367	1	295	3	Y	197	197	0			4
							4	4	217	9							
03	5177	X	2573	-0-	-2604	-0-	348	1	1940	3	Y	253	254	0			3
							7	4	278	9							
04	4110	X	105	-0-	-4005	-0-	71	1	19	3	Y	13	16	0			-0-
							1	4	14	9							
*05	3317	X	462	-0-	-2855	-0-	322	1	93	3	Y	41	41	0			-0-
							2	4	45	9							
*06	3210	X	286	-0-	-2924	-0-	199	1	81	3	Y	2	2	0			-0-
							4	4	2	9							
07	2573	X	-0-	-0-	-2573	-0-					Y	-0-					-0-

KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	9114	X	1309	-0-	-7805	-0-	250	1	840	3	Y	187	185	0			5
							13	4	206	9							
*01	8432	X	1575	-0-	-6857	-0-	231	1	1114	3	Y	204	196	0			13
							6	4	224	9							
*02	1508	X	1508	-0-	-0-	-0-	170	1	1074	3	Y	236	239	0			10
							4	4	260	9							
03	3689	X	1011	-0-	-2678	-0-	157	1	632	3	Y	198	201	0			7
							4	4	218	9							
04	1710	X	1491	-0-	-219	-0-	175	1	1098	3	Y	195	196	0			6
							3	4	215	9							
*05	1674	X	1410	-0-	-264	-0-	205	1	1001	3	Y	179	179	0			6
							7	4	197	9							
*06	5148	X	5148	-0-	-0-	-0-	581	1	3928	3	Y	557	549	0			14
							26	4	613	9							
07	6296	X	6296	-0-	-0-	-0-	620	1	5141	3	Y	468	478	0			4
							20	4	515	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	9393	X	3719	-0-	-5674	-0-	563	1	2912	3	Y	193	191	0			7
							32	4	212	9							
*01	9393	X	6799	-0-	-2594	-0-	720	1	5772	3	Y	269	251	0			25
							11	4	296	9							
*02	5636	X	5636	-0-	-0-	-0-	643	1	4759	3	Y	200	217	0			8
							14	4	220	9							
03	5971	X	5971	-0-	-0-	-0-	679	1	5054	3	Y	199	198	0			9
							19	4	219	9							
04	3116	X	3116	-0-	-0-	-0-	261	1	2681	3	Y	152	155	0			6
							7	4	167	9							
*05	2759	X	1599	-0-	-1160	-0-	250	1	1256	3	Y	75	78	0			3
							10	4	83	9							
*06	2670	X	1717	-0-	-953	-0-	283	1	1289	3	Y	122	119	0			6
							11	4	134	9							
07	2759	X	1935	-0-	-824	-0-	286	1	1498	3	Y	130	130	0			6
							8	4	143	9							

FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5952	X	5380	-0-	-572	-0-	703	1	3084	3	Y	1413	1375	0			53
							39	4	1554	9							
*01	5456	X	3478	-0-	-1978	-0-	698	1	2288	3	Y	438	450	0			41
							10	4	482	9							
*02	4023	X	4023	-0-	-0-	-0-	729	1	2870	3	Y	371	398	0			14
							16	4	408	9							
03	5425	X	4592	-0-	-833	-0-	773	1	3442	3	Y	324	323	0			15
							21	4	356	9							
04	5220	X	4474	-0-	-746	-0-	729	1	3451	3	Y	250	256	0			9
							19	4	275	9							
*05	5394	X	5002	-0-	-392	-0-	749	1	4051	3	Y	156	159	0			6
							30	4	172	9							
*06	4440	X	4263	-0-	-177	-0-	757	1	3357	3	Y	109	110	0			5
							29	4	120	9							
07	4619	X	4265	-0-	-354	-0-	744	1	3320	3	Y	164	162	0			7
							21	4	180	9							

FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2263	X	1225	-0-	-1038	-0-	384	1	633	3	Y	171	172	0			6
							20	4	188	9							
*01	1984	X	1396	-0-	-588	-0-	455	1	710	3	Y	204	191	0			19
							7	4	224	9							
*02	1288	X	1288	-0-	-0-	-0-	416	1	662	3	Y	183	195	0			7
							9	4	201	9							
03	1798	X	1780	-0-	-18	-0-	473	1	1059	3	Y	214	211	0			10
							13	4	235	9							
04	2682	X	2682	-0-	-0-	-0-	260	1	2059	3	Y	324	322	0			12
							7	4	356	9							
*05	2582	X	2582	-0-	-0-	-0-	253	1	1758	3	Y	510	503	0			19
							10	4	561	9							
*06	2672	X	2672	-0-	-0-	-0-	271	1	1826	3	Y	513	509	0			23
							11	4	564	9							
07	2942	X	2942	-0-	-0-	-0-	271	1	2102	3	Y	510	511	0			22
							8	4	561	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2573	X	2176	-0-	-397	-0-	442	1	1374	3	Y	305	302	0			11
							24	4	336	9							
*01	2759	X	2390	-0-	-369	-0-	479	1	1574	3	Y	300	283	0			28
							7	4	330	9							
*02	2188	X	2188	-0-	-0-	-0-	464	1	1428	3	Y	260	278	0			10
							10	4	286	9							
03	2883	X	2883	-0-	-0-	-0-	476	1	2046	3	Y	316	312	0			14
							13	4	348	9							
04	2310	X	565	-0-	-1745	-0-	39	1	392	3	Y	121	130	0			5
							1	4	133	9							
*05	2418	X	324	-0-	-2094	-0-	163	1	6	4	Y	141	141	0			5
							155	9									
*06	2790	X	184	-0-	-2606	-0-	99	1	1	3	Y	74	76	0			3
							3	4	81	9							
*07	2883	X	87	-0-	-2796	-0-	82	1	1	3	Y	2	5	0			-0-
							2	4	2	9							

FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5715	X	5715	-0-	-0-	-0-	570	1	3703	3	Y	1281	1274	0			48
							33	4	1409	9							
*01	5799	X	5799	-0-	-0-	-0-	610	1	3717	3	Y	1330	1253	0			125
							9	4	1463	9							
*02	7210	X	7210	-0-	-0-	-0-	727	1	5225	3	Y	1129	1211	0			43
							16	4	1242	9							
03	7462	X	7462	-0-	-0-	-0-	685	1	5454	3	Y	1185	1175	0			53
							19	4	1304	9							
04	5610	X	5329	-0-	-281	-0-	293	1	3755	3	Y	1157	1167	0			43
							8	4	1273	9							
*05	7967	X	4884	-0-	-3083	-0-	292	1	3339	3	Y	1128	1130	0			41
							12	4	1241	9							
*06	7710	X	4419	-0-	-3291	-0-	300	1	3433	3	Y	610	623	0			28
							15	4	671	9							
07	7967	X	4417	-0-	-3550	-0-	300	1	3625	3	Y	438	447	0			19
							10	4	482	9							

DAVILA-GRAHAM UNIT WELL #: 5H RRCID -> 282379 COMPL. DATE 04/30/2017 TOTAL DEPTH 12198 PERF.12233 - 19655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	6741	X	6741	-0-	-0-	-0-	1315	1	4338	3	Y	935	933	0			13
							59	4	1029	9							
*01	4247	X	3566	-0-	-681	-0-	592	1	2268	3	Y	632	634	0			11
							11	4	695	9							
*02	3235	X	3235	-0-	-0-	-0-	499	1	2245	3	Y	436	442	0			5
							11	4	480	9							
03	6727	X	2200	-0-	-4527	-0-	412	1	1344	3	Y	399	399	0			5
							5	4	439	9							
04	6510	X	1141	-0-	-5369	-0-	488	1	454	3	Y	176	179	0			2
							5	4	194	9							
*05	6727	X	6152	-0-	-575	-0-	967	1	4208	3	Y	880	869	0			13
							9	4	968	9							
*06	5216	X	5216	-0-	-0-	-0-	907	1	3540	3	Y	682	687	0			8
							19	4	750	9							
07	6988	X	6988	-0-	-0-	-0-	849	1	5312	3	Y	735	736	0			7
							18	4	809	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 503H RRCID -> 282380 COMPL. DATE 04/30/2017 TOTAL DEPTH 12104 PERF.12357 - 20009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	7185	X	7185	-0-	-0-	-0-	761	1	5645	3	Y	674	681	0			9
							38	4	741	9							
*01	9610	X	3920	-0-	-5690	-0-	544	1	2638	3	Y	662	660	0			11
							10	4	728	9							
*02	4035	X	4035	-0-	-0-	-0-	556	1	2843	3	Y	566	570	0			7
							13	4	623	9							
03	11935	X	4883	-0-	-7052	-0-	709	1	3383	3	Y	711	709	0			9
							9	4	782	9							
04	8940	X	5396	-0-	-3544	-0-	703	1	3816	3	Y	790	789	0			10
							8	4	869	9							
*05	7192	X	5432	-0-	-1760	-0-	802	1	3671	3	Y	865	862	0			13
							7	4	952	9							
*06	4740	X	3743	-0-	-997	-0-	722	1	2568	3	Y	398	407	0			4
							15	4	438	9							
07	5580	X	1815	-0-	-3765	-0-	382	1	1072	3	Y	322	323	0			3
							7	4	354	9							

CHILDREN'S-WESTON UNIT WELL #: 503H RRCID -> 282384 COMPL. DATE 02/13/2017 TOTAL DEPTH 12040 PERF.12094 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	7006	X	5742	-0-	-1264	-0-	811	1	4178	3	Y	649	648	0			9
							39	4	714	9							
*01	6355	X	4913	-0-	-1442	-0-	814	1	3369	3	Y	651	649	0			11
							14	4	716	9							
*02	4460	X	4460	-0-	-0-	-0-	733	1	3201	3	Y	463	468	0			6
							17	4	509	9							
03	5069	X	5069	-0-	-0-	-0-	785	1	3657	3	Y	561	560	0			7
							10	4	617	9							
04	4870	X	4870	-0-	-0-	-0-	734	1	3459	3	Y	608	607	0			8
							8	4	669	9							
*05	4464	X	4464	-0-	-0-	-0-	767	1	3129	3	Y	510	511	0			7
							7	4	561	9							
*06	4557	X	4557	-0-	-0-	-0-	605	1	3341	3	Y	542	543	0			6
							15	4	596	9							
07	4030	X	3449	-0-	-581	-0-	705	1	2205	3	Y	477	479	0			4
							14	4	525	9							

BAILEY-RETZLOFF UNIT WELL #: 4H RRCID -> 282415 COMPL. DATE 04/08/2017 TOTAL DEPTH 12311 PERF.12568 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5010	X	4652	-0-	-358	-0-	1026	1	3125	3	Y	436	434	0			4
							21	4	480	9							
*12	5177	X	4008	-0-	-1169	-0-	1258	1	2258	3	Y	432	432	0			4
							17	4	475	9							
*01	3904	X	3904	-0-	-0-	-0-	1180	1	2179	3	Y	487	486	0			5
							9	4	536	9							
*02	3557	X	3557	-0-	-0-	-0-	857	1	2219	3	Y	428	424	0			9
							10	4	471	9							
03	4805	X	3517	-0-	-1288	-0-	790	1	2314	3	Y	361	365	0			5
							16	4	397	9							
04	4650	X	4008	-0-	-642	-0-	777	1	2759	3	Y	417	415	0			7
							13	4	459	9							
*05	4030	X	3267	-0-	-763	-0-	673	1	2258	3	Y	300	303	0			4
							6	4	330	9							
*06	3810	X	1180	-0-	-2630	-0-	516	1	535	3	Y	108	110	0			2
							10	4	119	9							
07	4154	X	616	-0-	-3538	-0-	550	1	47	3	Y	10	12	0			-0-
							8	4	11	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 5H RRCID -> 282416 COMPL. DATE 04/08/2017 TOTAL DEPTH 12367 PERF.12778 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5495	X	5495	-0-	-0-	-0-	1084	1	3794	3	Y	541	543	0			5
							22	4	595	9							
*12	5084	X	2610	-0-	-2474	-0-	1146	1	1050	3	Y	364	366	0			3
							14	4	400	9							
*01	6045	X	2643	-0-	-3402	-0-	1086	1	1173	3	Y	342	342	0			3
							8	4	376	9							
*02	938	X	938	-0-	-0-	-0-	642	1	102	3	Y	170	169	0			4
							7	4	187	9							
03	8401	X	959	-0-	-7442	-0-	623	1	47	3	Y	252	253	0			3
							12	4	277	9							
04	5490	X	926	-0-	-4564	-0-	483	1	187	3	Y	225	224	0			4
							8	4	248	9							
*05	2666	X	2450	-0-	-216	-0-	603	1	1524	3	Y	289	290	0			3
							5	4	318	9							
*06	2550	X	396	-0-	-2154	-0-	225	1	15	3	Y	138	138	0			3
							4	4	152	9							
07	1054	X	597	-0-	-457	-0-	455	1	37	3	Y	89	90	0			2
							7	4	98	9							

BAILEY-RETZLOFF UNIT WELL #: 6H RRCID -> 282420 COMPL. DATE 04/07/2017 TOTAL DEPTH 12250 PERF.12708 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	7110	X	6393	-0-	-717	-0-	1124	1	4407	3	Y	763	765	0			6
							23	4	839	9							
*12	7006	X	6026	-0-	-980	-0-	1414	1	4012	3	Y	525	526	0			5
							22	4	578	9							
*01	10075	X	5828	-0-	-4247	-0-	1257	1	4001	3	Y	509	509	0			5
							10	4	560	9							
*02	4751	X	4751	-0-	-0-	-0-	843	1	3449	3	Y	408	404	0			9
							10	4	449	9							
03	10075	X	3516	-0-	-6559	-0-	736	1	2472	3	Y	266	272	0			3
							15	4	293	9							
04	6390	X	-0-	-0-	-6390	-0-					Y	-0-	3	0			-0-
05	6076	X	-0-	-0-	-6076	-0-					Y	-0-					-0-
*06	5640	X	-0-	-0-	-5640	-0-					Y	-0-					-0-
07	5270	X	-0-	-0-	-5270	-0-					Y	-0-					-0-

CHILDREN'S-WESTON UNIT WELL #: 15H RRCID -> 282421 COMPL. DATE 02/13/2017 TOTAL DEPTH 12032 PERF.12192 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	6603	X	5920	-0-	-683	-0-	729	1	4355	3	Y	727	726	0			10
							36	4	800	9							
*01	5671	X	5671	-0-	-0-	-0-	806	1	3926	3	Y	841	837	0			14
							14	4	925	9							
*02	4194	X	4194	-0-	-0-	-0-	679	1	2909	3	Y	537	544	0			7
							15	4	591	9							
03	4770	X	4770	-0-	-0-	-0-	740	1	3287	3	Y	667	665	0			9
							9	4	734	9							
04	4417	X	4417	-0-	-0-	-0-	650	1	3094	3	Y	605	606	0			8
							7	4	666	9							
*05	3799	X	3799	-0-	-0-	-0-	708	1	2551	3	Y	485	486	0			7
							6	4	534	9							
*06	6756	X	6756	-0-	-0-	-0-	650	1	4599	3	Y	1354	1346	0			15
							18	4	1489	9							
07	7065	X	7065	-0-	-0-	-0-	753	1	4616	3	Y	1527	1528	0			14
							16	4	1680	9							

RIDLEY 01 WELL #: 06H RRCID -> 282526 COMPL. DATE 11/01/2013 TOTAL DEPTH 12917 PERF.12908 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	599	N	599	-0-	-0-	-0-	111	3	488	9	N	444	444	0			-0-
*03	1324	N	1324	-0-	-0-	-0-	733	3	591	9	Y	537	537	0			-0-
*04	598	N	598	-0-	-0-	-0-	122	3	476	9	Y	433	433	0			-0-
*05	651	N	531	-0-	-120	-0-	107	3	424	9	Y	385	385	0			-0-
06	720	N	531	-0-	-189	-0-	50	3	481	9	Y	437	437	0			-0-
07	620	N	246	-0-	-374	-0-	24	3	222	9	Y	202	202	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 7H RRCID -> 282613 COMPL. DATE 06/24/2017 TOTAL DEPTH 12483 PERF.13021 - 19055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		728	-0-	728	728	655	1	4	3	Y	-0-					-0-
							69	4									
03	T. A.		695	-0-	695	1423	657	1	38	4	Y	-0-					-0-
04	T. A.		605	-0-	605	2028	541	1	64	4	Y	-0-					-0-
05	T. A.		790	-0-	790	2818	615	1	1	3	Y	22	13	0			9
							150	4	24	9							
06	2952	X	134	-0-	-2818	-0-	94	1	40	4	Y	-0-	9	0			-0-
07	620	N	25	-0-	-595	-0-	22	1	3	4	Y	-0-					-0-

NITSCH UNIT B WELL #: 3H RRCID -> 282616 COMPL. DATE 06/24/2017 TOTAL DEPTH 13030 PERF.12907 - 18509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1252	X	1252	-0-	-0-	-0-	140	1	1022	3	Y	68	52	0			18
							15	4	75	9							
03	2573	X	-0-	-0-	-2573	-0-					Y	-0-	18	0			-0-
04	2490	X	2104	-0-	-386	-0-	337	1	1396	3	Y	301	215	0			86
							40	4	331	9							
05	2393	X	2393	-0-	-0-	-0-	425	1	1600	3	Y	240	232	0			94
							104	4	264	9							
06	1403	X	1403	-0-	-0-	-0-	299	1	807	3	Y	154	164	0			84
							128	4	169	9							
07	3380	X	3380	-0-	-0-	-0-	585	1	2028	3	Y	621	479	0			226
							84	4	683	9							

FREE UNIT WELL #: 8H RRCID -> 282731 COMPL. DATE 06/24/2017 TOTAL DEPTH 12554 PERF.12806 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	908	N	908	-0-	-0-	-0-	638	1	3	3	Y	182	142	0			49
							67	4	200	9							
*03	905	N	905	-0-	-0-	-0-	703	1	5	3	Y	143	158	0			34
							40	4	157	9							
*04	741	N	741	-0-	-0-	-0-	632	1	1	3	Y	31	56	0			9
							74	4	34	9							
05	841	N	841	-0-	-0-	-0-	564	1	27	3	Y	102	71	0			40
							138	4	112	9							
06	360	N	287	-0-	-73	-0-	154	1	66	4	Y	61	68	0			33
							67	9									
07	484	N	484	-0-	-0-	-0-	378	1	9	3	Y	39	58	0			14
							54	4	43	9							

FREE UNIT WELL #: 9H RRCID -> 282732 COMPL. DATE 06/24/2017 TOTAL DEPTH 12501 PERF.13070 - 18322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	605	X	605	-0-	-0-	-0-	496	1	4	3	Y	48	42	0			13
							52	4	53	9							
03	558	N	558	-0-	-0-	-0-	487	1	28	4	Y	39	43	0			9
							43	9									
04	718	N	718	-0-	-0-	-0-	633	1	74	4	Y	10	16	0			3
							11	9									
05	527	N	349	-0-	-178	-0-	249	1	61	4	Y	35	24	0			14
							39	9									
06	510	N	54	-0-	-456	-0-	32	1	14	4	Y	7	17	0			4
							8	9									
07	527	N	131	-0-	-396	-0-	39	1	44	3	Y	38	28	0			14
							6	4	42	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 6H RRCID -> 283128 COMPL. DATE 06/24/2017 TOTAL DEPTH 12484 PERF.13058 - 19094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8678	X	8678	-0-	-0-	-0-	1063	1	6712	3	Y	719	557	0			194
							112	4	791	9							
03	8122	X	6359	-0-	-1763	-0-	1172	1	4552	3	Y	516	587	0			123
							67	4	568	9							
04	5429	X	5429	-0-	-0-	-0-	731	1	4181	3	Y	392	403	0			112
							86	4	431	9							
05	12516	X	12516	-0-	-0-	-0-	1350	1	10036	3	Y	727	553	0			286
							330	4	800	9							
06	7860	X	3934	-0-	-3926	-0-	393	1	3116	3	Y	233	392	0			127
							169	4	256	9							
07	13989	X	13989	-0-	-0-	-0-	1328	1	11418	3	Y	956	735	0			348
							191	4	1052	9							

KENNEDY WELL #: 14H RRCID -> 283131 COMPL. DATE 03/06/2023 TOTAL DEPTH 12279 PERF.12448 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4850	X	4850	-0-	-0-	-0-	1081	1	3469	3	Y	253	254	0			2
							22	4	278	9							
*12	5735	X	3368	-0-	-2367	-0-	1089	1	2076	3	Y	171	171	0			2
							15	4	188	9							
*01	6262	X	178	-0-	-6084	-0-	161	1	5	3	Y	10	12	0			-0-
							1	4	11	9							
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	6262	X	4260	-0-	-2002	-0-	493	1	2626	3	Y	1028	1015	0			13
							10	4	1131	9							
04	5248	X	5248	-0-	-0-	-0-	723	1	4213	3	Y	272	280	0			5
							13	4	299	9							
*05	4876	X	4876	-0-	-0-	-0-	545	1	3307	3	Y	925	919	0			11
							6	4	1018	9							
*06	4650	X	4650	-0-	-0-	-0-	537	1	3079	3	Y	926	920	0			17
							15	4	1019	9							
07	5425	X	4767	-0-	-658	-0-	624	1	3219	3	Y	830	833	0			14
							11	4	913	9							

KENNEDY WELL #: 15H RRCID -> 283133 COMPL. DATE 08/06/2017 TOTAL DEPTH 12239 PERF.12525 - 15976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	9030	X	7288	-0-	-1742	-0-	956	1	5507	3	Y	732	732	0			6
							20	4	805	9							
*12	9331	X	3475	-0-	-5856	-0-	786	1	2333	3	Y	313	316	0			3
							12	4	344	9							
*01	8959	X	4095	-0-	-4864	-0-	620	1	3070	3	Y	364	363	0			4
							5	4	400	9							
*02	T. A.		6624	-0-	6624	6624	780	1	5077	3	Y	688	677	0			15
							10	4	757	9							
03	T. A.		4768	-0-	4768	11392	538	1	3685	3	Y	485	494	0			6
							11	4	534	9							
04	T. A.		1398	-0-	1398	12790	203	1	1040	3	Y	137	141	0			2
							4	4	151	9							
*05	T. A.		3960	-0-	3960	16750	424	1	3176	3	Y	323	321	0			4
							5	4	355	9							
*06	20939	X	4189	-0-	-16750	-0-	440	1	3225	3	Y	464	459	0			9
							14	4	510	9							
07	7347	X	6109	-0-	-1238	-0-	554	1	4851	3	Y	630	628	0			11
							11	4	693	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 16H RRCID -> 283160 COMPL. DATE 08/06/2017 TOTAL DEPTH 12245 PERF.12721 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	12390	X	11479	-0-	-911	-0-	1640	1	8019	3	Y	1624	1627	0			14
							34	4	1786	9							
*12	12648	X	9531	-0-	-3117	-0-	1704	1	6513	3	Y	1168	1171	0			11
							29	4	1285	9							
*01	12214	X	9858	-0-	-2356	-0-	1480	1	7221	3	Y	1041	1042	0			10
							12	4	1145	9							
*02	9723	X	9723	-0-	-0-	-0-	1104	1	7604	3	Y	910	901	0			19
							14	4	1001	9							
03	12214	X	10184	-0-	-2030	-0-	900	1	8264	3	Y	909	917	0			11
							20	4	1000	9							
04	13532	X	13532	-0-	-0-	-0-	1080	1	11527	3	Y	823	819	0			15
							20	4	905	9							
*05	16426	X	16426	-0-	-0-	-0-	1248	1	14180	3	Y	893	897	0			11
							16	4	982	9							
*06	14116	X	14116	-0-	-0-	-0-	1132	1	12000	3	Y	855	850	0			16
							43	4	941	9							
07	13981	X	13298	-0-	-683	-0-	1158	1	11492	3	Y	567	573	0			10
							24	4	624	9							

BAILEY-RETZLOFF UNIT WELL #: 7H RRCID -> 283205 COMPL. DATE 04/07/2017 TOTAL DEPTH 12278 PERF.12697 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	11430	X	6028	-0-	-5402	-0-	1329	1	4384	3	Y	262	264	0			2
							27	4	288	9							
*12	11625	X	4908	-0-	-6717	-0-	1584	1	3006	3	Y	269	268	0			3
							22	4	296	9							
*01	14260	X	4556	-0-	-9704	-0-	1434	1	2825	3	Y	260	260	0			3
							11	4	286	9							
*02	9860	X	9860	-0-	-0-	-0-	1330	1	8205	3	Y	281	278	0			6
							16	4	309	9							
03	14260	X	10583	-0-	-3677	-0-	1277	1	8979	3	Y	273	276	0			3
							27	4	300	9							
04	7587	X	7587	-0-	-0-	-0-	810	1	6644	3	Y	108	109	0			2
							14	4	119	9							
*05	10912	X	8490	-0-	-2422	-0-	887	1	7589	3	Y	4	6	0			-0-
							10	4	4	9							
*06	10560	X	1874	-0-	-8686	-0-	257	1	1606	3	Y	3	3	0			-0-
							8	4	3	9							
07	10912	X	576	-0-	-10336	-0-	60	1	515	3	Y	-0-					-0-
							1	4									

DAVILA UNIT WELL #: 13H RRCID -> 283206 COMPL. DATE 08/19/2017 TOTAL DEPTH 12415 PERF.12243 - 20948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	15686	X	12297	-0-	-3389	-0-	1142	1	9443	3	Y	1503	1505	0			21
							59	4	1653	9							
*01	13726	X	13726	-0-	-0-	-0-	1252	1	10721	3	Y	1573	1567	0			27
							23	4	1730	9							
*02	9615	X	9615	-0-	-0-	-0-	873	1	7608	3	Y	1013	1028	0			12
							20	4	1114	9							
03	12369	X	8078	-0-	-4291	-0-	921	1	6028	3	Y	1015	1014	0			13
							12	4	1117	9							
04	13290	X	8435	-0-	-4855	-0-	892	1	6394	3	Y	1035	1035	0			13
							10	4	1139	9							
*05	13733	X	9109	-0-	-4624	-0-	1043	1	6864	3	Y	1083	1080	0			16
							11	4	1191	9							
*06	13290	X	8851	-0-	-4439	-0-	1006	1	6644	3	Y	1067	1071	0			12
							27	4	1174	9							
07	10633	X	4682	-0-	-5951	-0-	560	1	3333	3	Y	706	712	0			6
							12	4	777	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 14H RRCID -> 283247 COMPL. DATE 08/19/2017 TOTAL DEPTH 12336 PERF.12260 - 20833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	90511	X	18653	-0-	-71858	-0-	1500	1	16384	3	Y	624	626	0			9
							83	4	686	9							
*01	24167	X	24167	-0-	-0-	-0-	1806	1	20670	3	Y	1507	1490	0			26
							33	4	1658	9							
*02	19683	X	19683	-0-	-0-	-0-	1446	1	16729	3	Y	1341	1351	0			16
							33	4	1475	9							
03	18128	X	18128	-0-	-0-	-0-	1456	1	15280	3	Y	1247	1247	0			16
							20	4	1372	9							
04	16350	X	12998	-0-	-3352	-0-	1161	1	10835	3	Y	898	902	0			12
							14	4	988	9							
*05	16895	X	10629	-0-	-6266	-0-	1189	1	8466	3	Y	874	873	0			13
							13	4	961	9							
*06	16350	X	7764	-0-	-8586	-0-	887	1	6115	3	Y	671	677	0			7
							24	4	738	9							
07	16895	X	14688	-0-	-2207	-0-	1371	1	12082	3	Y	1095	1092	0			10
							30	4	1205	9							

DAVILA UNIT WELL #: 23H RRCID -> 283248 COMPL. DATE 08/19/2017 TOTAL DEPTH 12334 PERF.12072 - 20809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4247	X	3690	-0-	-557	-0-	579	1	2036	3	Y	954	952	0			13
							26	4	1049	9							
*01	5880	X	5880	-0-	-0-	-0-	736	1	3307	3	Y	1658	1643	0			28
							13	4	1824	9							
*02	4735	X	4735	-0-	-0-	-0-	544	1	2845	3	Y	1213	1226	0			15
							12	4	1334	9							
03	4141	X	4141	-0-	-0-	-0-	648	1	2702	3	Y	712	718	0			9
							8	4	783	9							
04	3576	X	3576	-0-	-0-	-0-	611	1	2276	3	Y	620	621	0			8
							7	4	682	9							
*05	3720	X	3720	-0-	-0-	-0-	828	1	2193	3	Y	629	628	0			9
							7	4	692	9							
*06	2880	X	1622	-0-	-1258	-0-	482	1	722	3	Y	373	378	0			4
							8	4	410	9							
07	2976	X	689	-0-	-2287	-0-	331	1	22	3	Y	300	301	0			3
							6	4	330	9							

MAY B UNIT WELL #: 26H RRCID -> 283249 COMPL. DATE 07/21/2017 TOTAL DEPTH 12402 PERF.12796 - 20978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	11160	X	5773	-0-	-5387	-0-	717	1	4520	3	Y	450	461	0			17
							41	4	495	9							
*01	10106	X	5453	-0-	-4653	-0-	712	1	4640	3	Y	82	91	0			8
							11	4	90	9							
*02	11447	X	11447	-0-	-0-	-0-	761	1	10177	3	Y	447	438	0			17
							17	4	492	9							
03	16926	X	4564	-0-	-12362	-0-	708	1	3833	3	Y	4	21	0			-0-
							19	4	4	9							
04	16380	X	5820	-0-	-10560	-0-	758	1	5042	3	Y	-0-					-0-
							20	4									
*05	12679	X	12678	-0-	-1	-0-	1041	1	10539	3	Y	959	924	0			35
							43	4	1055	9							
*06	12270	X	8573	-0-	-3697	-0-	798	1	7212	3	Y	478	491	0			22
							37	4	526	9							
07	13815	X	13815	-0-	-0-	-0-	1008	1	11908	3	Y	788	776	0			34
							32	4	867	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 27H RRCID -> 283250 COMPL. DATE 07/21/2017 TOTAL DEPTH 12346 PERF.12771 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*12	9132	X	9132	-0-	-0-	-0-	807	1	6342	3	Y	1759	1707	0		66
							48	4	1935	9						
*01	10819	X	6847	-0-	-3972	-0-	713	1	5539	3	Y	531	547	0		50
							11	4	584	9						
*02	2896	X	2896	-0-	-0-	-0-	531	1	2092	3	Y	238	279	0		9
							11	4	262	9						
03	10819	X	6798	-0-	-4021	-0-	888	1	5061	3	Y	750	725	0		34
							24	4	825	9						
04	9700	X	9700	-0-	-0-	-0-	1008	1	7884	3	Y	710	717	0		27
							27	4	781	9						
*05	9145	X	6324	-0-	-2821	-0-	855	1	4932	3	Y	456	466	0		17
							35	4	502	9						
*06	6630	X	4142	-0-	-2488	-0-	663	1	2865	3	Y	535	528	0		24
							25	4	589	9						
07	10013	X	3853	-0-	-6160	-0-	763	1	2453	3	Y	560	560	0		24
							21	4	616	9						

MAY B UNIT WELL #: 24H RRCID -> 283429 COMPL. DATE 07/21/2017 TOTAL DEPTH 12362 PERF.12792 - 20991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*12	15760	X	15760	-0-	-0-	-0-	1122	1	13073	3	Y	1358	1323	0		51
							71	4	1494	9						
*01	14198	X	7073	-0-	-7125	-0-	784	1	6111	3	Y	151	188	0		14
							12	4	166	9						
02	479	X	479	-0-	-0-	-0-	446	1	6	3	Y	15	28	0		1
							10	4	17	9						
03	15748	X	3439	-0-	-12309	-0-	749	1	2123	3	Y	497	476	0		22
							20	4	547	9						
04	15240	X	580	-0-	-14660	-0-	532	1	5	3	Y	26	47	0		1
							14	4	29	9						
*05	15748	X	4383	-0-	-11365	-0-	680	1	3383	3	Y	266	257	0		10
							27	4	293	9						
*06	8298	X	8298	-0-	-0-	-0-	770	1	7235	3	Y	234	233	0		11
							36	4	257	9						
07	3441	X	1607	-0-	-1834	-0-	384	1	1088	3	Y	113	119	0		5
							11	4	124	9						

NITSCH UNIT B WELL #: 4H RRCID -> 283534 COMPL. DATE 06/24/2017 TOTAL DEPTH 12956 PERF.12860 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	158	N	158	-0-	-0-	-0-	129	1	14	4	Y	14	12	0		4
							15	9								
03	53	N	53	-0-	-0-	-0-	43	1	2	4	Y	7	9	0		2
							8	9								
04	349	N	349	-0-	-0-	-0-	291	1	10	3	Y	13	11	0		4
							34	4	14	9						
05	1030	N	1030	-0-	-0-	-0-	795	1	28	3	Y	12	11	0		5
							194	4	13	9						
06	594	N	594	-0-	-0-	-0-	406	1	6	3	Y	7	8	0		4
							174	4	8	9						
07	382	N	382	-0-	-0-	-0-	185	1	74	3	Y	87	59	0		32
							27	4	96	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 9H RRCID -> 283542 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12781 - 17576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1520	X	1520	-0-	-0-	-0-	307	1	1112	3	Y	86	118	0			5
							6	4	95	9							
03	12958	X	3630	-0-	-9328	-0-	657	1	2765	3	Y	182	180	0			7
							8	4	200	9							
04	12540	X	4041	-0-	-8499	-0-	704	1	3095	3	Y	208	210	0			5
							13	4	229	9							
05	15916	X	15916	-0-	-0-	-0-	1426	1	13994	3	Y	436	425	0			16
							16	4	480	9							
06	14389	X	14389	-0-	-0-	-0-	1143	1	11968	3	Y	1140	1148	0			8
							24	4	1254	9							
07	11843	X	11843	-0-	-0-	-0-	1002	1	9753	3	Y	979	977	0			10
							11	4	1077	9							

BARBOZA UNIT WELL #: 10H RRCID -> 283544 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12703 - 16584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11309	X	11309	-0-	-0-	-0-	1128	1	8722	3	Y	1306	1269	0			77
							22	4	1437	9							
03	10504	X	10504	-0-	-0-	-0-	932	1	8320	3	Y	1128	1159	0			46
							11	4	1241	9							
04	9900	X	9051	-0-	-849	-0-	889	1	6994	3	Y	1046	1065	0			27
							17	4	1151	9							
05	10230	X	9559	-0-	-671	-0-	860	1	7536	3	Y	1048	1036	0			39
							10	4	1153	9							
06	9900	X	8515	-0-	-1385	-0-	770	1	6765	3	Y	876	909	0			6
							16	4	964	9							
07	10230	X	8405	-0-	-1825	-0-	796	1	6600	3	Y	909	906	0			9
							9	4	1000	9							

BARBOZA UNIT WELL #: 11H RRCID -> 283545 COMPL. DATE 10/15/2019 TOTAL DEPTH 12734 PERF.12567 - 18205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10025	X	10025	-0-	-0-	-0-	880	1	7940	3	Y	1080	1055	0			64
							17	4	1188	9							
03	12183	X	6778	-0-	-5405	-0-	647	1	5619	3	Y	459	504	0			19
							7	4	505	9							
04	11790	X	10814	-0-	-976	-0-	987	1	8355	3	Y	1322	1306	0			35
							18	4	1454	9							
05	12152	X	11706	-0-	-446	-0-	889	1	9532	3	Y	1159	1150	0			44
							10	4	1275	9							
06	11760	X	9818	-0-	-1942	-0-	753	1	8270	3	Y	708	747	0			5
							16	4	779	9							
07	11160	X	8300	-0-	-2860	-0-	503	1	7033	3	Y	689	687	0			7
							6	4	758	9							

BARBOZA UNIT WELL #: 12H RRCID -> 283552 COMPL. DATE 10/15/2019 TOTAL DEPTH 12693 PERF.12690 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7139	X	7139	-0-	-0-	-0-	895	1	5211	3	Y	924	900	0			55
							17	4	1016	9							
03	7006	X	6822	-0-	-184	-0-	767	1	5248	3	Y	725	751	0			29
							9	4	798	9							
04	6780	X	4559	-0-	-2221	-0-	668	1	3314	3	Y	514	530	0			13
							12	4	565	9							
05	7006	X	5251	-0-	-1755	-0-	717	1	4526	3	Y	-0-	13	0			-0-
							8	4									
06	6780	X	3887	-0-	-2893	-0-	830	1	2596	3	Y	404	401	0			3
							17	4	444	9							
07	7006	X	4871	-0-	-2135	-0-	806	1	3702	3	Y	322	322	0			3
							9	4	354	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 22H RRCID -> 283554 COMPL. DATE 08/19/2017 TOTAL DEPTH 12436 PERF.12115 - 20853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	13981	X	8027	-0-	-5954	-0-	959	1	6386	3	Y	576	576	0			8
							48	4	634	9							
*01	12276	X	9628	-0-	-2648	-0-	858	1	8030	3	Y	658	655	0			11
							16	4	724	9							
*02	4055	X	4055	-0-	-0-	-0-	499	1	3217	3	Y	298	305	0			4
							11	4	328	9							
03	9083	X	2435	-0-	-6648	-0-	435	1	1813	3	Y	165	167	0			2
							5	4	182	9							
04	8790	X	1713	-0-	-7077	-0-	153	1	1360	3	Y	180	180	0			2
							2	4	198	9							
*05	9083	X	7719	-0-	-1364	-0-	1016	1	5911	3	Y	711	703	0			10
							10	4	782	9							
*06	8790	X	4156	-0-	-4634	-0-	546	1	3260	3	Y	305	312	0			3
							14	4	336	9							
07	5360	X	5360	-0-	-0-	-0-	692	1	4156	3	Y	453	452	0			4
							14	4	498	9							

SIENKIEWICZ UNIT WELL #: 504H RRCID -> 283778 COMPL. DATE 06/08/2021 TOTAL DEPTH 12655 PERF.12811 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1378	X	-0-	-0-	-1378	-0-					Y	-0-					-0-
03	3836	X	3836	-0-	-0-	-0-	504	1	2587	3	Y	672	645	0			27
							6	4	739	9							
04	3830	X	3830	-0-	-0-	-0-	620	1	2429	3	Y	699	708	0			18
							12	4	769	9							
05	4484	X	4484	-0-	-0-	-0-	598	1	2953	3	Y	842	828	0			32
							7	4	926	9							
06	4565	X	4565	-0-	-0-	-0-	605	1	3105	3	Y	765	791	0			6
							13	4	842	9							
07	4304	X	4304	-0-	-0-	-0-	634	1	2922	3	Y	674	673	0			7
							7	4	741	9							

MAY B UNIT WELL #: 23H RRCID -> 284047 COMPL. DATE 07/21/2017 TOTAL DEPTH 12401 PERF.12773 - 20951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4650	X	1359	-0-	-3291	-0-	496	1	490	3	Y	315	308	0			12
							26	4	347	9							
*01	4650	X	508	-0-	-4142	-0-	442	1	6	3	Y	49	56	0			5
							6	4	54	9							
*02	320	X	320	-0-	-0-	-0-	313	1	7	4	Y	-0-	5	0			-0-
*03	4278	X	57	-0-	-4221	-0-	55	1	1	3	Y	-0-					-0-
							1	4									
04	1320	X	-0-	-0-	-1320	-0-					Y	-0-					-0-
*05	1364	X	3	-0-	-1361	-0-	3	3			Y	-0-					-0-
*06	480	X	-0-	-0-	-480	-0-					Y	-0-					-0-
07	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-

FRANKE-JOHNSON UNIT WELL #: 17H RRCID -> 284048 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12356 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	9358	X	9358	-0-	-0-	-0-	763	1	7774	3	Y	704	700	0			26
							47	4	774	9							
*01	8879	X	8879	-0-	-0-	-0-	773	1	7224	3	Y	791	743	0			74
							12	4	870	9							
*02	7078	X	7078	-0-	-0-	-0-	688	1	5654	3	Y	655	704	0			25
							15	4	721	9							
03	9362	X	8567	-0-	-795	-0-	822	1	6918	3	Y	731	723	0			33
							23	4	804	9							
04	9060	X	8647	-0-	-413	-0-	800	1	7041	3	Y	714	720	0			27
							21	4	785	9							
*05	9362	X	6599	-0-	-2763	-0-	816	1	5115	3	Y	577	583	0			21
							33	4	635	9							
*06	8580	X	5628	-0-	-2952	-0-	699	1	4349	3	Y	501	499	0			23
							29	4	551	9							
07	8928	X	5556	-0-	-3372	-0-	618	1	4391	3	Y	481	483	0			21
							18	4	529	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 504H RRCID -> 284088 COMPL. DATE 10/16/2017 TOTAL DEPTH 11924 PERF.12626 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5518	X	5493	-0-	-25	-0-	673	1	3935	3	Y	778	777	0			11
							29	4	856	9							
*01	7037	X	4843	-0-	-2194	-0-	644	1	3116	3	Y	968	964	0			15
							18	4	1065	9							
*02	4775	X	4775	-0-	-0-	-0-	619	1	2842	3	Y	1178	1050	0	116	1	27
							18	4	1296	9							
*03	5952	X	4424	-0-	-1528	-0-	687	1	2525	3	Y	1085	1087	0			25
							18	4	1194	9							
04	5460	X	3373	-0-	-2087	-0-	667	1	2110	3	Y	531	542	0			14
							12	4	584	9							
*05	5642	X	3882	-0-	-1760	-0-	687	1	2476	3	Y	641	635	0			20
							14	4	705	9							
*06	5220	X	4381	-0-	-839	-0-	668	1	2894	3	Y	724	729	0			15
							23	4	796	9							
07	5394	X	4604	-0-	-790	-0-	699	1	2959	3	Y	845	848	0			12
							16	4	930	9							

THREE SISTERS 01 WELL #: 30H RRCID -> 284091 COMPL. DATE 10/02/2017 TOTAL DEPTH 12578 PERF.12620 - 22442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17001	X	17001	-0-	-0-	-0-	1265	1	15246	3	N	445	445	0			-0-
							490	9									
*03	4960	X	4456	-0-	-504	-0-	1522	1	2298	3	Y	578	578	0			-0-
							636	9									
*04	5310	X	665	-0-	-4645	-0-	340	1	213	3	Y	102	102	0			-0-
							112	9									
*05	18817	X	-0-	-0-	-18817	-0-					Y	-0-					-0-
06	18210	X	1983	-0-	-16227	-0-	950	1	1033	3	Y	-0-					-0-
07	18817	X	-0-	-0-	-18817	-0-					Y	-0-					-0-

SIENKIEWICZ UNIT WELL #: 7H RRCID -> 284097 COMPL. DATE 06/09/2021 TOTAL DEPTH 12727 PERF.12695 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		2225	-0-	2225	5294	195	1	1380	3	Y	587	552	0			35
							4	4	646	9							
03	T. A.		8436	-0-	8436	13730	697	1	5715	3	Y	1833	1794	0			74
							8	4	2016	9							
04	T. A.		6542	-0-	6542	20272	669	1	4256	3	Y	1459	1495	0			38
							12	4	1605	9							
05	T. A.		7390	-0-	7390	27662	672	1	5162	3	Y	1408	1393	0			53
							7	4	1549	9							
06	34290	X	6628	-0-	-27662	-0-	579	1	4579	3	Y	1325	1368	0			10
							12	4	1458	9							
07	8432	X	6419	-0-	-2013	-0-	631	1	4307	3	Y	1340	1337	0			13
							7	4	1474	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 8H RRCID -> 284156 COMPL. DATE 02/24/2018 TOTAL DEPTH 12477 PERF.12321 - 19733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	11400	X	10661	-0-	-739	-0-	1362	1	8292	3	Y	889	890	0			7
							29	4	978	9							
*12	11129	X	10125	-0-	-1004	-0-	1587	1	7485	3	Y	931	929	0			9
							29	4	1024	9							
*01	12152	X	10522	-0-	-1630	-0-	1542	1	8022	3	Y	859	859	0			9
							13	4	945	9							
*02	9101	X	9101	-0-	-0-	-0-	1074	1	7322	3	Y	629	625	0			13
							13	4	692	9							
03	12152	X	8704	-0-	-3448	-0-	1097	1	6866	3	Y	653	658	0			8
							23	4	718	9							
04	10650	X	-0-	-0-	-10650	-0-					Y	-0-	8	0			-0-
*05	10813	X	10813	-0-	-0-	-0-	1104	1	8661	3	Y	941	930	0			11
							13	4	1035	9							
*06	10170	X	4094	-0-	-6076	-0-	649	1	2875	3	Y	503	505	0			9
							17	4	553	9							
07	10075	X	1577	-0-	-8498	-0-	688	1	338	3	Y	492	492	0			9
							10	4	541	9							

HOLLMAN UNIT WELL #: 10H RRCID -> 284159 COMPL. DATE 02/24/2018 TOTAL DEPTH 12491 PERF.12524 - 19500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	7830	X	5031	-0-	-2799	-0-	1495	1	2526	3	Y	892	892	0			7
							29	4	981	9							
*12	7843	X	2948	-0-	-4895	-0-	834	1	1663	3	Y	399	402	0			4
							12	4	439	9							
*01	8122	X	6669	-0-	-1453	-0-	1452	1	4237	3	Y	881	876	0			9
							11	4	969	9							
*02	4704	X	4704	-0-	-0-	-0-	925	1	3104	3	Y	604	600	0			13
							11	4	664	9							
03	8122	X	3216	-0-	-4906	-0-	781	1	2005	3	Y	376	384	0			5
							16	4	414	9							
04	6450	X	2504	-0-	-3946	-0-	364	1	1888	3	Y	224	225	0			4
							6	4	246	9							
*05	6665	X	4085	-0-	-2580	-0-	747	1	2652	3	Y	617	614	0			7
							7	4	679	9							
*06	6450	X	2140	-0-	-4310	-0-	535	1	1193	3	Y	364	364	0			7
							12	4	400	9							
07	5208	X	2241	-0-	-2967	-0-	419	1	1416	3	Y	363	364	0			6
							7	4	399	9							

SCHENDEL-DOUGLAS 01 WELL #: 07H RRCID -> 284176 COMPL. DATE 11/18/2017 TOTAL DEPTH 13460 PERF.13080 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5401	X	5401	-0-	-0-	-0-	570	1	3939	3	N	811	811	0			-0-
							892	9									
*03	6958	X	6958	-0-	-0-	-0-	652	1	5380	3	Y	842	842	0			-0-
							926	9									
*04	6330	X	5705	-0-	-625	-0-	578	1	4227	3	Y	818	818	0			-0-
							900	9									
*05	6572	X	5885	-0-	-687	-0-	619	1	4229	3	Y	943	943	0			-0-
							1037	9									
06	6360	X	5370	-0-	-990	-0-	462	1	3998	3	Y	827	827	0			-0-
							910	9									
07	6270	X	6270	-0-	-0-	-0-	535	1	4571	3	Y	1058	1058	0			-0-
							1164	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 16H RRCID -> 284179 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12428 - 18466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	8897	X	392	-0-	-8505	-0-	200	1	3	3	Y	163	171	0	6
							10	4	179	9					
*01	8897	X	503	-0-	-8394	-0-	224	1	4	3	Y	247	230	0	23
							3	4	272	9					
*02	7475	X	7475	-0-	-0-	-0-	366	1	6761	3	Y	309	320	0	12
							8	4	340	9					
03	8576	X	8576	-0-	-0-	-0-	509	1	7588	3	Y	422	415	0	19
							15	4	464	9					
04	2424	X	2424	-0-	-0-	-0-	459	1	1413	3	Y	491	492	0	18
							12	4	540	9					
*05	6417	X	2179	-0-	-4238	-0-	506	1	1181	3	Y	429	431	0	16
							20	4	472	9					
*06	6210	X	2686	-0-	-3524	-0-	528	1	1585	3	Y	504	497	0	23
							19	4	554	9					
07	6417	X	2833	-0-	-3584	-0-	513	1	1753	3	Y	503	504	0	22
							14	4	553	9					

THREE SISTERS 01 WELL #: 29H RRCID -> 284182 COMPL. DATE 10/04/2017 TOTAL DEPTH 12608 PERF.13005 - 22427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	10502	X	10502	-0-	-0-	-0-	783	1	9438	3	N	255	255	0	-0-
							281	9							
*03	3503	X	671	-0-	-2832	-0-	87	1	209	3	Y	341	341	0	-0-
							375	9							
*04	2760	X	257	-0-	-2503	-0-	39	1	25	3	Y	175	175	0	-0-
							193	9							
*05	11625	X	-0-	-0-	-11625	-0-					Y	-0-			-0-
06	11250	X	11	-0-	-11239	-0-	2	1	2	3	Y	6	6	0	-0-
							7	9							
*07	11625	X	736	-0-	-10889	-0-	147	3	589	9	Y	535	535	0	-0-

SCHENDEL-DOUGLAS 01 WELL #: 08H RRCID -> 284237 COMPL. DATE 11/20/2017 TOTAL DEPTH 13417 PERF.13290 - 19152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	8307	X	8307	-0-	-0-	-0-	957	1	6611	3	N	672	672	0	-0-
							739	9							
*03	8773	X	7580	-0-	-1193	-0-	832	1	6062	3	Y	624	624	0	-0-
							686	9							
*04	8190	X	7049	-0-	-1141	-0-	744	1	5444	3	Y	783	783	0	-0-
							861	9							
*05	9212	X	9212	-0-	-0-	-0-	1026	1	7006	3	Y	1073	1073	0	-0-
							1180	9							
06	8490	X	7642	-0-	-848	-0-	672	1	5818	3	Y	1047	1047	0	-0-
							1152	9							
07	8773	X	7645	-0-	-1128	-0-	692	1	5846	3	Y	1006	1006	0	-0-
							1107	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 9H RRCID -> 284273 COMPL. DATE 02/24/2018 TOTAL DEPTH 12437 PERF.12338 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5100	X	3322	-0-	-1778	-0-	1288	1	1436	3	Y	521	522	0			4
							25	4	573	9							
*12	6952	X	6952	-0-	-0-	-0-	1720	1	3962	3	Y	1132	1125	0			11
							25	4	1245	9							
*01	5518	X	5363	-0-	-155	-0-	1378	1	3162	3	Y	738	742	0			7
							11	4	812	9							
*02	5509	X	5509	-0-	-0-	-0-	990	1	3763	3	Y	676	669	0			14
							12	4	744	9							
03	7006	X	2247	-0-	-4759	-0-	597	1	1244	3	Y	358	368	0			4
							12	4	394	9							
04	6780	X	1571	-0-	-5209	-0-	85	1	1272	3	Y	193	194	0			3
							2	4	212	9							
*05	7006	X	3227	-0-	-3779	-0-	277	1	2573	3	Y	340	339	0			4
							3	4	374	9							
*06	5910	X	2671	-0-	-3239	-0-	312	1	1847	3	Y	457	452	0			9
							9	4	503	9							
07	6107	X	84	-0-	-6023	-0-	34	1	25	3	Y	22	31	0			-0-
							1	4	24	9							

SCHENDEL-DOUGLAS 01 WELL #: 04H RRCID -> 284293 COMPL. DATE 11/03/2017 TOTAL DEPTH 13537 PERF.13348 - 19110

02	6272	X	5924	-0-	-348	-0-	699	1	4828	3	N	361	361	0			-0-
							397	9									
*03	6944	X	4349	-0-	-2595	-0-	568	1	3597	3	Y	167	167	0			-0-
							184	9									
*04	6630	X	5441	-0-	-1189	-0-	627	1	4590	3	Y	204	204	0			-0-
							224	9									
*05	6820	X	5255	-0-	-1565	-0-	650	1	4440	3	Y	150	150	0			-0-
							165	9									
06	6360	X	3536	-0-	-2824	-0-	359	1	3111	3	Y	60	60	0			-0-
							66	9									
07	6572	X	5175	-0-	-1397	-0-	522	1	4353	3	Y	273	273	0			-0-
							300	9									

SCHENDEL-DOUGLAS 01 WELL #: 02H RRCID -> 284328 COMPL. DATE 11/03/2017 TOTAL DEPTH 13498 PERF.13390 - 19362

02	6974	X	6974	-0-	-0-	-0-	746	1	5152	3	N	978	978	0			-0-
							1076	9									
*03	7719	X	7506	-0-	-213	-0-	841	1	5323	3	Y	1220	1220	0			-0-
							1342	9									
*04	7470	X	7114	-0-	-356	-0-	723	1	5294	3	Y	997	997	0			-0-
							1097	9									
*05	7719	X	5982	-0-	-1737	-0-	659	1	4500	3	Y	748	748	0			-0-
							823	9									
06	7470	X	5303	-0-	-2167	-0-	475	1	4115	3	Y	648	648	0			-0-
							713	9									
07	7719	X	5486	-0-	-2233	-0-	503	1	4262	3	Y	655	655	0			-0-
							721	9									

SCHENDEL-DOUGLAS 01 WELL #: 03H RRCID -> 284329 COMPL. DATE 11/01/2017 TOTAL DEPTH 13547 PERF.13290 - 19242

02	5824	X	5718	-0-	-106	-0-	641	1	4426	3	N	592	592	0			-0-
							651	9									
*03	6855	X	6855	-0-	-0-	-0-	662	1	5373	3	Y	745	745	0			-0-
							820	9									
*04	6360	X	5774	-0-	-586	-0-	619	1	4527	3	Y	571	571	0			-0-
							628	9									
*05	6479	X	5361	-0-	-1118	-0-	622	1	4244	3	Y	450	450	0			-0-
							495	9									
06	6270	X	4693	-0-	-1577	-0-	435	1	3768	3	Y	445	445	0			-0-
							490	9									
07	6324	X	4895	-0-	-1429	-0-	462	1	3896	3	Y	488	488	0			-0-
							537	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL-DOUGLAS 01 WELL #: 05H RRCID -> 284330 COMPL. DATE 11/22/2017 TOTAL DEPTH 13415 PERF.13090 - 19650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	5720	X	5720	-0-		-0-		-0-	581	1	4014	3	N	1023	1023	0		-0-
									1125	9								
*03	7254	X	6949	-0-		-305		-0-	655	1	5394	3	Y	818	818	0		-0-
									900	9								
*04	6540	X	5020	-0-		-1520		-0-	494	1	3615	3	Y	828	828	0		-0-
									911	9								
*05	7130	X	5760	-0-		-1370		-0-	618	1	4221	3	Y	837	837	0		-0-
									921	9								
06	6900	X	5695	-0-		-1205		-0-	496	1	4290	3	Y	826	826	0		-0-
									909	9								
07	6324	X	5952	-0-		-372		-0-	511	1	4362	3	Y	981	981	0		-0-
									1079	9								

SCHENDEL-DOUGLAS 01 WELL #: 06H RRCID -> 284339 COMPL. DATE 11/20/2017 TOTAL DEPTH 13429 PERF.13180 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	7494	X	7494	-0-		-0-		-0-	622	1	4295	3	N	2343	2343	0		-0-
									2577	9								
*03	7037	X	6175	-0-		-862		-0-	657	1	4156	3	Y	1238	1238	0		-0-
									1362	9								
*04	6810	X	6015	-0-		-795		-0-	586	1	4290	3	Y	1035	1035	0		-0-
									1139	9								
*05	8308	X	5700	-0-		-2608		-0-	580	1	3962	3	Y	1053	1053	0		-0-
									1158	9								
06	8040	X	6843	-0-		-1197		-0-	477	1	4131	3	Y	2032	2032	0		-0-
									2235	9								
07	8308	X	3456	-0-		-4852		-0-	268	1	2328	3	Y	782	782	0		-0-
									860	9								

NITSCH UNIT A WELL #: 14H RRCID -> 284510 COMPL. DATE 03/11/2018 TOTAL DEPTH 13068 PERF.12785 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	2048	X	2048	-0-		-0-		-0-	173	1	1779	3	Y	71	75	0		19
									18	4	78	9						
03	7688	X	3478	-0-		-4210		-0-	309	1	3151	3	Y	-0-	19	0		-0-
									18	4								
04	7440	X	2627	-0-		-4813		-0-	331	1	2257	3	Y	-0-				-0-
									39	4								
05	6138	X	4824	-0-		-1314		-0-	568	1	4117	3	Y	-0-				-0-
									139	4								
06	5250	X	3252	-0-		-1998		-0-	496	1	2543	3	Y	-0-				-0-
									213	4								
07	3472	X	1592	-0-		-1880		-0-	112	1	1464	3	Y	-0-				-0-
									16	4								

FRANKE-JOHNSON UNIT WELL #: 18H RRCID -> 284524 COMPL. DATE 05/21/2018 TOTAL DEPTH 12572 PERF.12900 - 18316

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*12	9083	X	6683	-0-		-2400		-0-	714	1	5464	3	Y	421	421	0		16
									42	4	463	9						
*01	8711	X	7666	-0-		-1045		-0-	792	1	6118	3	Y	676	629	0		63
									12	4	744	9						
*02	6564	X	6564	-0-		-0-		-0-	726	1	5219	3	Y	548	590	0		21
									16	4	603	9						
03	8184	X	6145	-0-		-2039		-0-	738	1	4929	3	Y	416	418	0		19
									20	4	458	9						
04	7410	X	3765	-0-		-3645		-0-	791	1	2708	3	Y	223	234	0		8
									21	4	245	9						
*05	7657	X	5747	-0-		-1910		-0-	814	1	4420	3	Y	436	428	0		16
									33	4	480	9						
*06	7410	X	6985	-0-		-425		-0-	794	1	5573	3	Y	531	523	0		24
									34	4	584	9						
07	7254	X	7186	-0-		-68		-0-	767	1	5856	3	Y	491	494	0		21
									23	4	540	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 19H RRCID -> 284527 COMPL. DATE 05/21/2018 TOTAL DEPTH 12630 PERF.12491 - 18246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	7440	X	5395	-0-	-2045	-0-	653	1	4188	3	Y	469	467	0			18
							38	4	516	9							
*01	7440	X	5104	-0-	-2336	-0-	661	1	3477	3	Y	869	805	0			82
							10	4	956	9							
*02	4000	X	4000	-0-	-0-	-0-	601	1	2767	3	Y	563	623	0			22
							13	4	619	9							
03	5921	X	5756	-0-	-165	-0-	733	1	3545	3	Y	1325	1287	0			60
							20	4	1458	9							
04	7351	X	7351	-0-	-0-	-0-	739	1	4269	3	Y	2112	2093	0			79
							20	4	2323	9							
*05	5394	X	4594	-0-	-800	-0-	731	1	3269	3	Y	514	574	0			19
							29	4	565	9							
*06	5580	X	3753	-0-	-1827	-0-	680	1	2415	3	Y	575	568	0			26
							25	4	633	9							
07	7595	X	4639	-0-	-2956	-0-	691	1	2853	3	Y	977	961	0			42
							20	4	1075	9							

FRANKE-JOHNSON UNIT WELL #: 20H RRCID -> 284528 COMPL. DATE 05/21/2018 TOTAL DEPTH 12548 PERF.12461 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	10633	X	8146	-0-	-2487	-0-	681	1	6809	3	Y	558	556	0			21
							42	4	614	9							
*01	10633	X	7592	-0-	-3041	-0-	691	1	6108	3	Y	711	665	0			67
							11	4	782	9							
*02	6637	X	6637	-0-	-0-	-0-	637	1	5213	3	Y	703	743	0			27
							14	4	773	9							
03	8308	X	7815	-0-	-493	-0-	765	1	6392	3	Y	579	580	0			26
							21	4	637	9							
04	8175	X	8175	-0-	-0-	-0-	731	1	6256	3	Y	1062	1048	0			40
							20	4	1168	9							
*05	8153	X	7957	-0-	-196	-0-	803	1	6670	3	Y	410	435	0			15
							33	4	451	9							
*06	7592	X	7592	-0-	-0-	-0-	747	1	6471	3	Y	309	310	0			14
							34	4	340	9							
07	8463	X	7737	-0-	-726	-0-	691	1	6689	3	Y	305	306	0			13
							21	4	336	9							

NITSCH UNIT A WELL #: 15H RRCID -> 284533 COMPL. DATE 03/11/2018 TOTAL DEPTH 13007 PERF.12771 - 18383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1879	X	1879	-0-	-0-	-0-	305	1	1469	3	Y	66	72	0			18
							32	4	73	9							
03	9641	X	8036	-0-	-1605	-0-	1516	1	6159	3	Y	249	208	0			59
							87	4	274	9							
04	9330	X	949	-0-	-8381	-0-	668	1	80	3	Y	112	139	0			32
							78	4	123	9							
05	9641	X	3273	-0-	-6368	-0-	554	1	2508	3	Y	69	74	0			27
							135	4	76	9							
06	7770	X	377	-0-	-7393	-0-	261	1	2	3	Y	2	28	0			1
							112	4	2	9							
07	8029	X	722	-0-	-7307	-0-	334	1	340	3	Y	-0-	1	0			-0-
							48	4									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 16H RRCID -> 284534 COMPL. DATE 03/11/2018 TOTAL DEPTH 13048 PERF.12714 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	421	X	421	-0-	-0-	-0-	144	1	253	3	Y	8	30	0		2
							15	4	9	9						
03	5580	X	1671	-0-	-3909	-0-	458	1	1098	3	Y	81	64	0		19
							26	4	89	9						
04	5700	X	3815	-0-	-1885	-0-	567	1	2905	3	Y	251	198	0		72
							67	4	276	9						
05	8565	X	8565	-0-	-0-	-0-	1014	1	6867	3	Y	396	312	0		156
							248	4	436	9						
06	6447	X	6447	-0-	-0-	-0-	1075	1	4567	3	Y	312	298	0		170
							462	4	343	9						
07	5702	X	5702	-0-	-0-	-0-	817	1	4534	3	Y	212	305	0		77
							118	4	233	9						

MAY B UNIT WELL #: 18H RRCID -> 284535 COMPL. DATE 03/06/2018 TOTAL DEPTH 12445 PERF.12729 - 20945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*12	5797	X	536	-0-	-5261	-0-	487	1	10	3	Y	13	19	0		1
							25	4	14	9						
*01	5983	X	507	-0-	-5476	-0-	489	1	8	3	Y	3	4	0		-0-
							7	4	3	9						
*02	6429	X	6429	-0-	-0-	-0-	731	1	3870	3	Y	1647	1584	0		63
							16	4	1812	9						
03	5983	X	1388	-0-	-4595	-0-	591	1	307	3	Y	431	475	0		19
							16	4	474	9						
04	6625	X	6625	-0-	-0-	-0-	946	1	4734	3	Y	836	824	0		31
							25	4	920	9						
*05	7130	X	6006	-0-	-1124	-0-	848	1	4312	3	Y	738	742	0		27
							34	4	812	9						
*06	6900	X	5432	-0-	-1468	-0-	783	1	3957	3	Y	601	601	0		27
							31	4	661	9						
07	7130	X	5530	-0-	-1600	-0-	764	1	4116	3	Y	571	573	0		25
							22	4	628	9						

MAY B UNIT WELL #: 21H RRCID -> 284536 COMPL. DATE 03/06/2018 TOTAL DEPTH 12370 PERF.12734 - 20878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*12	8358	X	8358	-0-	-0-	-0-	814	1	6986	3	Y	463	455	0		17
							49	4	509	9						
*01	8017	X	8017	-0-	-0-	-0-	782	1	6304	3	Y	835	774	0		78
							12	4	919	9						
*02	5791	X	5791	-0-	-0-	-0-	702	1	4336	3	Y	671	723	0		26
							15	4	738	9						
03	8370	X	6236	-0-	-2134	-0-	768	1	4824	3	Y	566	566	0		26
							21	4	623	9						
04	8100	X	5101	-0-	-2999	-0-	699	1	3961	3	Y	384	396	0		14
							19	4	422	9						
*05	8370	X	4999	-0-	-3371	-0-	723	1	3742	3	Y	459	456	0		17
							29	4	505	9						
*06	7770	X	4765	-0-	-3005	-0-	702	1	3512	3	Y	476	471	0		22
							27	4	524	9						
07	6417	X	4505	-0-	-1912	-0-	665	1	3370	3	Y	410	414	0		18
							19	4	451	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 22H RRCID -> 284540 COMPL. DATE 03/06/2018 TOTAL DEPTH 12419 PERF.12698 - 20933

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	9486	X	7185	-0-	-2301	-0-	894	1	4998	3	Y	1129	1102	0			42
							51	4	1242	9							
*01	9455	X	6069	-0-	-3386	-0-	868	1	4663	3	Y	477	474	0			45
							13	4	525	9							
*02	4990	X	4990	-0-	-0-	-0-	831	1	3842	3	Y	272	307	0			10
							18	4	299	9							
03	7254	X	5250	-0-	-2004	-0-	823	1	4121	3	Y	258	256	0			12
							22	4	284	9							
04	6960	X	4764	-0-	-2196	-0-	745	1	3736	3	Y	239	242	0			9
							20	4	263	9							
*05	7192	X	4739	-0-	-2453	-0-	781	1	3664	3	Y	239	239	0			9
							31	4	263	9							
*06	5880	X	4601	-0-	-1279	-0-	762	1	3614	3	Y	178	179	0			8
							29	4	196	9							
07	5518	X	4713	-0-	-805	-0-	729	1	3761	3	Y	184	184	0			8
							21	4	202	9							

MAY B UNIT WELL #: 25H RRCID -> 284541 COMPL. DATE 03/06/2018 TOTAL DEPTH 12394 PERF.12787 - 20923

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	7006	X	6006	-0-	-1000	-0-	734	1	4130	3	Y	1000	993	0			37
							42	4	1100	9							
*01	6851	X	5974	-0-	-877	-0-	731	1	4035	3	Y	1088	1023	0			102
							11	4	1197	9							
*02	5115	X	5115	-0-	-0-	-0-	703	1	3387	3	Y	918	985	0			35
							15	4	1010	9							
03	6851	X	5846	-0-	-1005	-0-	781	1	3945	3	Y	999	989	0			45
							21	4	1099	9							
04	6030	X	5797	-0-	-233	-0-	755	1	3942	3	Y	982	990	0			37
							20	4	1080	9							
*05	6014	X	5685	-0-	-329	-0-	786	1	3787	3	Y	982	983	0			36
							32	4	1080	9							
*06	5790	X	5390	-0-	-400	-0-	761	1	3577	3	Y	930	924	0			42
							29	4	1023	9							
07	5983	X	5168	-0-	-815	-0-	730	1	3468	3	Y	863	868	0			37
							21	4	949	9							

FREE UNIT WELL #: 12H RRCID -> 284751 COMPL. DATE 07/27/2018 TOTAL DEPTH 12598 PERF.13079 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4496	X	4496	-0-	-0-	-0-	534	1	3297	3	Y	554	431	0			150
							56	4	609	9							
03	8354	X	8354	-0-	-0-	-0-	1681	1	5887	3	Y	626	627	0			149
							97	4	689	9							
04	7214	X	7214	-0-	-0-	-0-	1404	1	5155	3	Y	445	467	0			127
							165	4	490	9							
05	5326	X	5326	-0-	-0-	-0-	689	1	4173	3	Y	268	290	0			105
							169	4	295	9							
06	8070	X	5644	-0-	-2426	-0-	1024	1	3857	3	Y	294	239	0			160
							440	4	323	9							
07	8339	X	6657	-0-	-1682	-0-	1189	1	4876	3	Y	383	404	0			139
							171	4	421	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 11H RRCID -> 284752 COMPL. DATE 07/27/2018 TOTAL DEPTH 12514 PERF.12829 - 16362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12511	X	12511	-0-	-0-	-0-	1880	1	10194	3	Y	217	206	0			59
							198	4	239	9							
03	12555	X	4292	-0-	-8263	-0-	1377	1	2745	3	Y	83	122	0			20
							79	4	91	9							
04	14490	X	1485	-0-	-13005	-0-	938	1	426	3	Y	10	27	0			3
							110	4	11	9							
05	14973	X	3495	-0-	-11478	-0-	1037	1	1709	3	Y	450	276	0			177
							254	4	495	9							
06	14490	X	273	-0-	-14217	-0-	106	1	46	4	Y	110	227	0			60
							121	9									
07	13857	X	3623	-0-	-10234	-0-	738	1	2355	3	Y	385	305	0			140
							106	4	424	9							

FRANKE-JOHNSON UNIT WELL #: 13H RRCID -> 284802 COMPL. DATE 03/11/2019 TOTAL DEPTH 12600 PERF.12576 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	10819	X	8501	-0-	-2318	-0-	691	1	6967	3	Y	727	724	0			27
							43	4	800	9							
*01	10819	X	8128	-0-	-2691	-0-	693	1	6467	3	Y	870	815	0			82
							11	4	957	9							
*02	7011	X	7011	-0-	-0-	-0-	704	1	5515	3	Y	706	761	0			27
							15	4	777	9							
03	9047	X	9047	-0-	-0-	-0-	730	1	6454	3	Y	1675	1626	0			76
							20	4	1843	9							
04	9361	X	9361	-0-	-0-	-0-	723	1	6504	3	Y	1923	1927	0			72
							19	4	2115	9							
*05	7998	X	7976	-0-	-22	-0-	747	1	6219	3	Y	890	929	0			33
							31	4	979	9							
*06	7740	X	6852	-0-	-888	-0-	703	1	5345	3	Y	703	704	0			32
							31	4	773	9							
07	7998	X	7311	-0-	-687	-0-	712	1	5812	3	Y	696	698	0			30
							21	4	766	9							

MAY B UNIT WELL #: 16H RRCID -> 284883 COMPL. DATE 07/03/2018 TOTAL DEPTH 12384 PERF.12704 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	11129	X	6091	-0-	-5038	-0-	814	1	4504	3	Y	661	645	0			25
							46	4	727	9							
*01	11129	X	3236	-0-	-7893	-0-	561	1	2274	3	Y	357	348	0			34
							8	4	393	9							
*02	403	X	403	-0-	-0-	-0-	368	1	24	3	Y	3	37	0			-0-
							8	4	3	9							
03	10416	X	1166	-0-	-9250	-0-	401	1	31	3	Y	657	627	0			30
							11	4	723	9							
04	8513	X	8513	-0-	-0-	-0-	974	1	5824	3	Y	1535	1507	0			58
							26	4	1689	9							
*05	11385	X	11385	-0-	-0-	-0-	989	1	7582	3	Y	2522	2488	0			92
							40	4	2774	9							
*06	10585	X	10585	-0-	-0-	-0-	847	1	6689	3	Y	2737	2705	0			124
							38	4	3011	9							
07	12135	X	12135	-0-	-0-	-0-	868	1	8106	3	Y	2850	2852	0			122
							26	4	3135	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 2H RRCID -> 284943 COMPL. DATE 09/12/2018 TOTAL DEPTH 12504 PERF.12573 - 15851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*11	3840	X	2466	-0-	-1374	-0-	462	1	1730	3	Y	241	242	0		2
							9	4	265	9						
*12	3968	X	2063	-0-	-1905	-0-	746	1	970	3	Y	306	305	0		3
							10	4	337	9						
*01	3875	X	3198	-0-	-677	-0-	578	1	2315	3	Y	273	273	0		3
							5	4	300	9						
*02	3121	X	3121	-0-	-0-	-0-	757	1	2084	3	Y	246	244	0		5
							9	4	271	9						
03	3472	X	3250	-0-	-222	-0-	887	1	2105	3	Y	218	220	0		3
							18	4	240	9						
04	3309	X	3309	-0-	-0-	-0-	818	1	2122	3	Y	323	320	0		6
							14	4	355	9						
*05	3441	X	3296	-0-	-145	-0-	1521	1	1005	3	Y	689	687	0		8
							12	4	758	9						
*06	3330	X	2393	-0-	-937	-0-	404	1	1617	3	Y	329	331	0		6
							10	4	362	9						
07	3441	X	991	-0-	-2450	-0-	342	1	640	3	Y	4	10	0		-0-
							5	4	4	9						

HOLLMAN UNIT WELL #: 3H RRCID -> 284945 COMPL. DATE 09/12/2018 TOTAL DEPTH 12571 PERF.12515 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*11	3240	X	2686	-0-	-554	-0-	628	1	1332	3	Y	649	650	0		5
							12	4	714	9						
*12	3348	X	1468	-0-	-1880	-0-	611	1	301	3	Y	499	499	0		5
							7	4	549	9						
*01	3348	X	1878	-0-	-1470	-0-	519	1	951	3	Y	367	368	0		4
							4	4	404	9						
*02	2111	X	2111	-0-	-0-	-0-	577	1	1065	3	Y	420	415	0		9
							7	4	462	9						
03	2852	X	2047	-0-	-805	-0-	620	1	1028	3	Y	352	357	0		4
							12	4	387	9						
04	2700	X	847	-0-	-1853	-0-	547	1	27	3	Y	240	240	0		4
							9	4	264	9						
*05	2325	X	2242	-0-	-83	-0-	471	1	1339	3	Y	389	388	0		5
							4	4	428	9						
*06	2250	X	1825	-0-	-425	-0-	202	1	1452	3	Y	150	152	0		3
							6	4	165	9						
07	3234	X	3234	-0-	-0-	-0-	870	1	1945	3	Y	368	365	0		6
							14	4	405	9						

HOLLMAN UNIT WELL #: 4H RRCID -> 284946 COMPL. DATE 09/12/2018 TOTAL DEPTH 12521 PERF.12595 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*11	3060	X	373	-0-	-2687	-0-	209	1	20	3	Y	127	130	0		1
							4	4	140	9						
*12	3906	X	2266	-0-	-1640	-0-	359	1	1587	3	Y	285	283	0		3
							6	4	314	9						
*01	4185	X	2767	-0-	-1418	-0-	328	1	2007	3	Y	390	389	0		4
							3	4	429	9						
*02	2511	X	2511	-0-	-0-	-0-	489	1	1640	3	Y	342	339	0		7
							6	4	376	9						
03	3751	X	2386	-0-	-1365	-0-	317	1	1770	3	Y	265	269	0		3
							7	4	292	9						
04	2670	X	2289	-0-	-381	-0-	300	1	1672	3	Y	284	282	0		5
							5	4	312	9						
*05	2790	X	1845	-0-	-945	-0-	337	1	1204	3	Y	274	276	0		3
							3	4	301	9						
*06	5152	X	5152	-0-	-0-	-0-	753	1	2751	3	Y	1481	1456	0		28
							19	4	1629	9						
07	2790	X	2647	-0-	-143	-0-	812	1	990	3	Y	756	771	0		13
							13	4	832	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 11H RRCID -> 284983 COMPL. DATE 01/10/2019 TOTAL DEPTH 12149 PERF.12548 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	13454	X	10305	-0-	-3149	-0-	1224	1	8159	3	Y	776	770	0			19
							68	4	854	9							
*01	11873	X	8886	-0-	-2987	-0-	1365	1	6766	3	Y	656	632	0			43
							33	4	722	9							
*02	7030	X	7030	-0-	-0-	-0-	892	1	5756	3	Y	328	358	0			13
							21	4	361	9							
03	11532	X	8920	-0-	-2612	-0-	1004	1	7104	3	Y	714	701	0			26
							27	4	785	9							
04	11160	X	8714	-0-	-2446	-0-	939	1	6753	3	Y	913	912	0			27
							18	4	1004	9							
*05	10292	X	6878	-0-	-3414	-0-	787	1	5726	3	Y	305	321	0			11
							29	4	336	9							
*06	8640	X	8053	-0-	-587	-0-	778	1	6214	3	Y	932	920	0			23
							36	4	1025	9							
07	8990	X	8621	-0-	-369	-0-	844	1	7317	3	Y	394	414	0			3
							27	4	433	9							

MAY B UNIT WELL #: 17H RRCID -> 284987 COMPL. DATE 07/03/2018 TOTAL DEPTH 12343 PERF.12725 - 20977

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	11283	X	11283	-0-	-0-	-0-	945	1	9348	3	Y	847	840	0			32
							58	4	932	9							
*01	11279	X	11279	-0-	-0-	-0-	939	1	9259	3	Y	969	910	0			91
							15	4	1066	9							
*02	8931	X	8931	-0-	-0-	-0-	861	1	7189	3	Y	784	845	0			30
							19	4	862	9							
03	11284	X	6443	-0-	-4841	-0-	730	1	5069	3	Y	567	571	0			26
							20	4	624	9							
04	11473	X	11473	-0-	-0-	-0-	1173	1	9161	3	Y	1007	995	0			38
							31	4	1108	9							
*05	11284	X	8312	-0-	-2972	-0-	960	1	6521	3	Y	720	732	0			26
							39	4	792	9							
*06	10920	X	5697	-0-	-5223	-0-	727	1	4421	3	Y	472	477	0			21
							30	4	519	9							
*07	11842	X	361	-0-	-11481	-0-	342	1	1	3	Y	8	29	0			-0-
							9	4	9	9							

MAY B UNIT WELL #: 13H RRCID -> 285056 COMPL. DATE 07/03/2018 TOTAL DEPTH 12348 PERF.12732 - 20857

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	12648	X	12347	-0-	-301	-0-	983	1	10234	3	Y	972	974	0			36
							61	4	1069	9							
*01	11847	X	11847	-0-	-0-	-0-	960	1	9721	3	Y	1046	984	0			98
							15	4	1151	9							
*02	11145	X	11145	-0-	-0-	-0-	958	1	9210	3	Y	869	934	0			33
							21	4	956	9							
03	13330	X	10505	-0-	-2825	-0-	932	1	8831	3	Y	651	655	0			29
							26	4	716	9							
04	12900	X	9802	-0-	-3098	-0-	867	1	8256	3	Y	596	603	0			22
							23	4	656	9							
*05	12338	X	8554	-0-	-3784	-0-	827	1	6770	3	Y	839	830	0			31
							34	4	923	9							
*06	11940	X	7752	-0-	-4188	-0-	799	1	6192	3	Y	660	661	0			30
							35	4	726	9							
07	12338	X	8495	-0-	-3843	-0-	802	1	6757	3	Y	829	823	0			36
							24	4	912	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 9H RRCID -> 285060 COMPL. DATE 08/10/2018 TOTAL DEPTH 12178 PERF.12520 - 20582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*11	1677	N	1677	-0-	-0-	-0-	1120	1	268	3	Y	243	241	0		2
							22	4	267	9						
*12	695	N	695	-0-	-0-	-0-	525	1	91	3	Y	66	67	0		1
							6	4	73	9						
*01	248	N	-0-	-0-	-248	-0-					Y	-0-	1	0		-0-
*02	125	N	125	-0-	-0-	-0-	76	1	18	3	Y	27	26	0		1
							1	4	30	9						
03	682	N	-0-	-0-	-682	-0-					Y	-0-	1	0		-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-				-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
07	239	N	239	-0-	-0-	-0-	189	1	19	3	Y	25	25	0		-0-
							3	4	28	9						

DAVILA UNIT WELL #: 8H RRCID -> 285062 COMPL. DATE 08/10/2018 TOTAL DEPTH 12196 PERF.12651 - 20132

*11	24480	X	21874	-0-	-2606	-0-	2106	1	17447	3	Y	2068	2072	0		17
							46	4	2275	9						
*12	25296	X	21620	-0-	-3676	-0-	2677	1	16449	3	Y	2217	2213	0		21
							55	4	2439	9						
*01	27063	X	20717	-0-	-6346	-0-	2326	1	16030	3	Y	2128	2128	0		21
							20	4	2341	9						
*02	17265	X	17265	-0-	-0-	-0-	1486	1	14018	3	Y	1584	1571	0		34
							19	4	1742	9						
03	21855	X	15813	-0-	-6042	-0-	1321	1	12221	3	Y	2038	2046	0		26
							29	4	2242	9						
04	21150	X	14495	-0-	-6655	-0-	1260	1	11674	3	Y	1399	1400	0		25
							22	4	1539	9						
*05	21669	X	17836	-0-	-3833	-0-	1453	1	14344	3	Y	1837	1840	0		22
							18	4	2021	9						
*06	20040	X	9343	-0-	-10697	-0-	777	1	7219	3	Y	1199	1198	0		23
							28	4	1319	9						
07	19127	X	11326	-0-	-7801	-0-	785	1	9159	3	Y	1241	1242	0		22
							17	4	1365	9						

FRANKE-JOHNSON UNIT WELL #: 12H RRCID -> 285185 COMPL. DATE 04/09/2021 TOTAL DEPTH 12650 PERF.12462 - 18617

*12	13826	X	10442	-0-	-3384	-0-	710	1	8843	3	Y	766	761	0		29
							46	4	843	9						
*01	12400	X	10591	-0-	-1809	-0-	782	1	8790	3	Y	915	858	0		86
							12	4	1007	9						
*02	10538	X	10538	-0-	-0-	-0-	830	1	8861	3	Y	754	811	0		29
							18	4	829	9						
03	12888	X	12888	-0-	-0-	-0-	964	1	10980	3	Y	834	825	0		38
							27	4	917	9						
04	11955	X	11955	-0-	-0-	-0-	906	1	10119	3	Y	823	830	0		31
							25	4	905	9						
*05	11656	X	11415	-0-	-241	-0-	901	1	9557	3	Y	836	836	0		31
							37	4	920	9						
*06	12480	X	10268	-0-	-2212	-0-	823	1	8523	3	Y	802	797	0		36
							40	4	882	9						
07	12896	X	10194	-0-	-2702	-0-	755	1	8566	3	Y	772	775	0		33
							24	4	849	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 10H RRCID -> 285187 COMPL. DATE 07/27/2018 TOTAL DEPTH 12580 PERF.12740 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6768	X	6768	-0-	-0-	-0-	1197	1	4765	3	Y	618	553	0			167
							126	4	680	9							
03	17255	X	17255	-0-	-0-	-0-	2206	1	14127	3	Y	723	718	0			172
							127	4	795	9							
04	13620	X	13518	-0-	-102	-0-	1766	1	10642	3	Y	821	758	0			235
							207	4	903	9							
05	14074	X	13849	-0-	-225	-0-	1628	1	11143	3	Y	618	610	0			243
							398	4	680	9							
06	16710	X	9300	-0-	-7410	-0-	969	1	7524	3	Y	355	405	0			193
							416	4	391	9							
07	17267	X	12379	-0-	-4888	-0-	1207	1	10326	3	Y	611	582	0			222
							174	4	672	9							

FOSTER UNIT WELL #: 12H RRCID -> 285281 COMPL. DATE 01/21/2019 TOTAL DEPTH 12654 PERF.12837 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	8711	X	6964	-0-	-1747	-0-	796	1	5529	3	Y	539	536	0			20
							46	4	593	9							
*01	8525	X	772	-0-	-7753	-0-	525	1	1	3	Y	216	216	0			20
							8	4	238	9							
*02	3274	X	3274	-0-	-0-	-0-	624	1	2485	3	Y	138	153	0			5
							13	4	152	9							
03	6975	X	4091	-0-	-2884	-0-	719	1	3173	3	Y	164	162	0			7
							19	4	180	9							
04	6750	X	3540	-0-	-3210	-0-	657	1	2385	3	Y	437	428	0			16
							17	4	481	9							
*05	6975	X	6177	-0-	-798	-0-	814	1	4757	3	Y	521	518	0			19
							33	4	573	9							
*06	9815	X	9815	-0-	-0-	-0-	832	1	8341	3	Y	547	541	0			25
							40	4	602	9							
07	12275	X	12275	-0-	-0-	-0-	893	1	10528	3	Y	751	744	0			32
							28	4	826	9							

FRANKE-JOHNSON UNIT WELL #: 15H RRCID -> 285301 COMPL. DATE 04/22/2021 TOTAL DEPTH 12628 PERF.12436 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	12555	X	11418	-0-	-1137	-0-	684	1	9380	3	Y	1190	1185	0			45
							45	4	1309	9							
*01	12307	X	10433	-0-	-1874	-0-	740	1	7933	3	Y	1589	1485	0			149
							12	4	1748	9							
*02	9353	X	9353	-0-	-0-	-0-	763	1	7793	3	Y	709	831	0			27
							17	4	780	9							
03	12431	X	9441	-0-	-2990	-0-	766	1	7288	3	Y	1242	1213	0			56
							21	4	1366	9							
04	12030	X	8272	-0-	-3758	-0-	709	1	6341	3	Y	1094	1109	0			41
							19	4	1203	9							
*05	11408	X	7828	-0-	-3580	-0-	729	1	5977	3	Y	993	998	0			36
							30	4	1092	9							
*06	10110	X	8213	-0-	-1897	-0-	754	1	6405	3	Y	927	921	0			42
							34	4	1020	9							
07	10354	X	9389	-0-	-965	-0-	723	1	7534	3	Y	1009	1008	0			43
							22	4	1110	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 507H RRCID -> 285305 COMPL. DATE 01/21/2019 TOTAL DEPTH 12575 PERF.13457 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	8122	X	6553	-0-		-1569	-0-	564	1	5508	3	Y	405	406	0			15
								35	4	446	9							
*01	10429	X	10429	-0-		-0-	-0-	918	1	8710	3	Y	715	663	0			67
								14	4	787	9							
*02	5833	X	5833	-0-		-0-	-0-	690	1	4495	3	Y	575	620	0			22
								15	4	633	9							
03	9362	X	6413	-0-		-2949	-0-	788	1	4953	3	Y	591	586	0			27
								22	4	650	9							
04	10080	X	7239	-0-		-2841	-0-	804	1	5817	3	Y	543	550	0			20
								21	4	597	9							
*05	10416	X	5012	-0-		-5404	-0-	710	1	3797	3	Y	433	437	0			16
								29	4	476	9							
*06	10080	X	154	-0-		-9926	-0-	143	1	1	3	Y	5	21	0			-0-
								4	4	6	9							
07	7471	X	-0-	-0-		-7471	-0-					Y	-0-					-0-

FOSTER UNIT WELL #: 11H RRCID -> 285539 COMPL. DATE 01/21/2019 TOTAL DEPTH 12606 PERF.13003 - 18366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	8153	X	7352	-0-		-801	-0-	729	1	5857	3	Y	657	653	0			25
								43	4	723	9							
*01	7967	X	6815	-0-		-1152	-0-	691	1	5397	3	Y	651	615	0			61
								11	4	716	9							
*02	5985	X	5985	-0-		-0-	-0-	670	1	4606	3	Y	631	668	0			24
								15	4	694	9							
03	7781	X	6596	-0-		-1185	-0-	739	1	5122	3	Y	650	645	0			29
								20	4	715	9							
04	7110	X	6379	-0-		-731	-0-	708	1	5038	3	Y	558	566	0			21
								19	4	614	9							
*05	7347	X	6213	-0-		-1134	-0-	715	1	4984	3	Y	441	446	0			16
								29	4	485	9							
*06	6600	X	3388	-0-		-3212	-0-	325	1	2678	3	Y	336	337	0			15
								15	4	370	9							
07	6634	X	650	-0-		-5984	-0-	308	1	254	3	Y	73	85	0			3
								8	4	80	9							

FOSTER UNIT WELL #: 505H RRCID -> 285556 COMPL. DATE 01/21/2019 TOTAL DEPTH 12525 PERF.13064 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1488	X	716	-0-		-772	-0-	453	1	162	3	Y	71	71	0			3
								23	4	78	9							
*01	1612	X	905	-0-		-707	-0-	438	1	307	3	Y	140	130	0			13
								6	4	154	9							
*02	1118	N	1118	-0-		-0-	-0-	382	1	523	3	Y	186	192	0			7
								8	4	205	9							
03	1250	N	1250	-0-		-0-	-0-	466	1	530	3	Y	220	217	0			10
								12	4	242	9							
04	972	N	972	-0-		-0-	-0-	457	1	346	3	Y	143	148	0			5
								12	4	157	9							
*05	868	N	806	-0-		-62	-0-	477	1	214	3	Y	87	89	0			3
								19	4	96	9							
*06	843	N	843	-0-		-0-	-0-	476	1	261	3	Y	83	82	0			4
								15	4	91	9							
07	1223	N	1223	-0-		-0-	-0-	491	1	614	3	Y	95	95	0			4
								13	4	105	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 10H RRCID -> 285564 COMPL. DATE 01/21/2019 TOTAL DEPTH 12653 PERF.12828 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5487	X	3734	-0-		-1753	-0-	747	1	2225	3	Y	656	644	0			25
								40	4	722	9							
*01	4433	X	3065	-0-		-1368	-0-	782	1	1435	3	Y	760	714	0			71
								12	4	836	9							
*02	12070	X	12070	-0-		-0-	-0-	688	1	10616	3	Y	683	728	0			26
								15	4	751	9							
03	3379	X	3223	-0-		-156	-0-	454	1	2368	3	Y	354	364	0			16
								12	4	389	9							
04	3351	X	3351	-0-		-0-	-0-	438	1	2424	3	Y	434	434	0			16
								12	4	477	9							
*05	3464	X	3464	-0-		-0-	-0-	468	1	2613	3	Y	331	335	0			12
								19	4	364	9							
*06	3270	X	2945	-0-		-325	-0-	448	1	2243	3	Y	215	217	0			10
								17	4	237	9							
07	3379	X	3153	-0-		-226	-0-	616	1	2224	3	Y	269	267	0			12
								17	4	296	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 5H RRCID -> 285741 COMPL. DATE 12/13/2018 TOTAL DEPTH 11930 PERF.12060 - 15373

02	9636	X	9636	-0-		-0-	-0-	866	1	8099	3	Y	491	481	0			19
								131	4	540	9							
03	14508	X	7533	-0-		-6975	-0-	400	1	6898	3	Y	163	176	0			6
								56	4	179	9							
04	10740	X	6880	-0-		-3860	-0-	436	1	6116	3	Y	243	239	0			10
								61	4	267	9							
05	11098	X	8608	-0-		-2490	-0-	479	1	7716	3	Y	283	283	0			10
								102	4	311	9							
06	10740	X	7227	-0-		-3513	-0-	454	1	6369	3	Y	284	281	0			13
								92	4	312	9							
07	10664	X	1850	-0-		-8814	-0-	293	1	1361	3	Y	151	157	0			7
								30	4	166	9							

NITSCH UNIT A WELL #: 2H RRCID -> 286204 COMPL. DATE 01/09/2020 TOTAL DEPTH 12723 PERF.12763 - 18437

02	15453	X	15453	-0-		-0-	-0-	1911	1	12572	3	Y	699	526	0			189
								201	4	769	9							
03	18011	X	16255	-0-		-1756	-0-	2380	1	12962	3	Y	705	726	0			168
								137	4	776	9							
04	17430	X	13420	-0-		-4010	-0-	1880	1	10747	3	Y	520	539	0			149
								221	4	572	9							
05	17112	X	15881	-0-		-1231	-0-	1800	1	13182	3	Y	417	402	0			164
								440	4	459	9							
06	16560	X	5978	-0-		-10582	-0-	887	1	4502	3	Y	189	250	0			103
								381	4	208	9							
07	17112	X	920	-0-		-16192	-0-	381	1	300	3	Y	167	209	0			61
								55	4	184	9							

NITSCH UNIT A WELL #: 3H RRCID -> 286205 COMPL. DATE 01/10/2020 TOTAL DEPTH 12811 PERF.12815 - 18394

02	16949	X	16949	-0-		-0-	-0-	1991	1	14203	3	Y	495	400	0			134
								210	4	545	9							
03	17794	X	8860	-0-		-8934	-0-	1765	1	6686	3	Y	280	347	0			67
								101	4	308	9							
04	19890	X	10085	-0-		-9805	-0-	1658	1	7888	3	Y	313	290	0			90
								195	4	344	9							
05	20553	X	8923	-0-		-11630	-0-	1275	1	7174	3	Y	147	179	0			58
								312	4	162	9							
06	19890	X	5892	-0-		-13998	-0-	1069	1	4200	3	Y	149	126	0			81
								459	4	164	9							
07	18755	X	13762	-0-		-4993	-0-	1346	1	11741	3	Y	437	359	0			159
								194	4	481	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY-OLSON ESSE 2H PSA WELL #: 2H RRCID -> 286293 COMPL. DATE 01/10/2019 TOTAL DEPTH 12233 PERF.12597 - 17295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	10726	X	9629	-0-	-1097	-0-	1415	1	7642	3	Y	450	451	0			11
							77	4	495	9							
*01	10602	X	8929	-0-	-1673	-0-	1495	1	6926	3	Y	429	412	0			28
							36	4	472	9							
*02	7608	X	7608	-0-	-0-	-0-	959	1	6202	3	Y	386	398	0			16
							22	4	425	9							
03	10819	X	8097	-0-	-2722	-0-	977	1	6615	3	Y	435	435	0			16
							26	4	479	9							
04	10470	X	7915	-0-	-2555	-0-	877	1	6595	3	Y	387	392	0			11
							17	4	426	9							
*05	9641	X	9495	-0-	-146	-0-	1124	1	7595	3	Y	668	655	0			24
							41	4	735	9							
*06	9569	X	9569	-0-	-0-	-0-	1089	1	7869	3	Y	510	521	0			13
							50	4	561	9							
07	10293	X	10293	-0-	-0-	-0-	1158	1	8501	3	Y	543	552	0			4
							37	4	597	9							

KENNEDY-OLSON ESSE 7H PSA WELL #: 7H RRCID -> 286294 COMPL. DATE 01/10/2019 TOTAL DEPTH 12163 PERF.12662 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	T. A.		16411	-0-	16411	16471	1277	1	13723	3	Y	1212	1182	0			30
							78	4	1333	9							
*01	T. A.		12202	-0-	12202	28673	1291	1	10044	3	Y	760	740	0			50
							31	4	836	9							
*02	42540	X	13867	-0-	-28673	-0-	1364	1	11386	3	Y	986	996	0			40
							32	4	1085	9							
03	16399	X	14722	-0-	-1677	-0-	1447	1	12193	3	Y	948	954	0			34
							39	4	1043	9							
04	15870	X	13152	-0-	-2718	-0-	1155	1	10981	3	Y	904	911	0			27
							22	4	994	9							
*05	16399	X	11783	-0-	-4616	-0-	1100	1	9279	3	Y	1239	1222	0			44
							41	4	1363	9							
*06	14850	X	12099	-0-	-2751	-0-	1058	1	9680	3	Y	1190	1205	0			29
							52	4	1309	9							
07	15345	X	13153	-0-	-2192	-0-	1159	1	11053	3	Y	821	843	0			7
							38	4	903	9							

KENNEDY-OLSON ESSE 3H PSA WELL #: 3H RRCID -> 286316 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12643 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	12431	X	10502	-0-	-1929	-0-	1258	1	8686	3	Y	443	442	0			11
							71	4	487	9							
*01	12431	X	10080	-0-	-2351	-0-	1453	1	8029	3	Y	512	489	0			34
							35	4	563	9							
*02	8604	X	8604	-0-	-0-	-0-	963	1	7055	3	Y	512	525	0			21
							23	4	563	9							
03	11656	X	8956	-0-	-2700	-0-	961	1	7454	3	Y	468	472	0			17
							26	4	515	9							
04	11280	X	8150	-0-	-3130	-0-	844	1	6969	3	Y	292	300	0			9
							16	4	321	9							
*05	10509	X	7621	-0-	-2888	-0-	877	1	6229	3	Y	439	432	0			16
							32	4	483	9							
*06	9750	X	2215	-0-	-7535	-0-	718	1	1298	3	Y	157	169	0			4
							26	4	173	9							
07	9517	X	1003	-0-	-8514	-0-	827	1	142	3	Y	10	14	0			-0-
							23	4	11	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C-G SA WELL #: 1H RRCID -> 286317 COMPL. DATE 12/13/2018 TOTAL DEPTH 11914 PERF.12173 - 15519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4847	X	4847	-0-	-0-	-0-	337	1	4161	3	Y	271	271	2			11
							51	4	298	9							
03	6231	X	4002	-0-	-2229	-0-	298	1	3544	3	Y	107	114	2			4
							42	4	118	9							
04	6030	X	2489	-0-	-3541	-0-	260	1	2095	3	Y	89	89	2			4
							36	4	98	9							
05	6231	X	2748	-0-	-3483	-0-	268	1	2232	3	Y	174	172	2			6
							57	4	191	9							
06	5610	X	2658	-0-	-2952	-0-	286	1	2102	3	Y	193	190	2			9
							58	4	212	9							
07	5363	X	3441	-0-	-1922	-0-	446	1	2749	3	Y	183	183	2			9
							45	4	201	9							

KENNEDY-OLSON ESSE 6H PSA WELL #: 6H RRCID -> 286508 COMPL. DATE 01/10/2019 TOTAL DEPTH 12222 PERF.12608 - 18514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	11501	X	7694	-0-	-3807	-0-	1263	1	5701	3	Y	603	599	0			15
							67	4	663	9							
*01	9641	X	9552	-0-	-89	-0-	1661	1	7217	3	Y	576	553	0			38
							40	4	634	9							
*02	3612	X	3612	-0-	-0-	-0-	914	1	2367	3	Y	282	308	0			12
							21	4	310	9							
03	11501	X	2558	-0-	-8943	-0-	815	1	1348	3	Y	340	340	0			12
							21	4	374	9							
04	11130	X	668	-0-	-10462	-0-	509	1	1	3	Y	135	143	0			4
							9	4	149	9							
*05	10434	X	10434	-0-	-0-	-0-	1116	1	8468	3	Y	735	713	0			26
							41	4	809	9							
*06	9718	X	9718	-0-	-0-	-0-	1029	1	7896	3	Y	677	686	0			17
							48	4	745	9							
07	9379	X	9379	-0-	-0-	-0-	1045	1	7528	3	Y	703	714	0			6
							33	4	773	9							

EASLEY UNIT WELL #: 11H RRCID -> 286563 COMPL. DATE 08/14/2019 TOTAL DEPTH 12664 PERF.12472 - 17715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	8970	X	8807	-0-	-163	-0-	1132	1	6893	3	Y	689	689	0			6
							24	4	758	9							
*12	9145	X	7534	-0-	-1611	-0-	1148	1	5677	3	Y	625	625	0			6
							21	4	688	9							
*01	10633	X	9478	-0-	-1155	-0-	1273	1	7409	3	Y	714	713	0			7
							11	4	785	9							
*02	6876	X	6876	-0-	-0-	-0-	946	1	5356	3	Y	511	507	0			11
							12	4	562	9							
03	9796	X	7118	-0-	-2678	-0-	781	1	5797	3	Y	475	480	0			6
							17	4	523	9							
04	9180	X	6868	-0-	-2312	-0-	682	1	5649	3	Y	477	474	0			9
							12	4	525	9							
*05	9486	X	8330	-0-	-1156	-0-	813	1	6895	3	Y	556	558	0			7
							10	4	612	9							
*06	9180	X	7474	-0-	-1706	-0-	752	1	6073	3	Y	567	563	0			11
							25	4	624	9							
07	7626	X	4994	-0-	-2632	-0-	554	1	4057	3	Y	339	344	0			6
							10	4	373	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 10H RRCID -> 286564 COMPL. DATE 08/15/2019 TOTAL DEPTH 12697 PERF.12525 - 18790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*11	14220	X	11138	-0-	-3082	-0-	1150	1	8337	3	Y	1478	1483	0		12
							25	4	1626	9						
*12	14694	X	9521	-0-	-5173	-0-	1237	1	6801	3	Y	1326	1325	0		13
							24	4	1459	9						
*01	15066	X	7815	-0-	-7251	-0-	706	1	6404	3	Y	635	642	0		6
							6	4	699	9						
*02	12059	X	12059	-0-	-0-	-0-	1183	1	9914	3	Y	861	849	0		18
							15	4	947	9						
03	15066	X	9973	-0-	-5093	-0-	1002	1	8107	3	Y	765	773	0		10
							22	4	842	9						
04	11130	X	9458	-0-	-1672	-0-	799	1	7871	3	Y	704	701	0		13
							14	4	774	9						
*05	13361	X	10152	-0-	-3209	-0-	891	1	8391	3	Y	781	785	0		9
							11	4	859	9						
*06	12930	X	1099	-0-	-11831	-0-	459	1	330	3	Y	274	278	0		5
							9	4	301	9						
07	13361	X	567	-0-	-12794	-0-	294	1	247	3	Y	19	24	0		-0-
							5	4	21	9						

KENNEDY-OLSON ESSE 8H PSA WELL #: 8H RRCID -> 286576 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12665 - 19436

*12	13175	X	10248	-0-	-2927	-0-	1499	1	8139	3	Y	481	477	0		12
							81	4	529	9						
*01	13913	X	13913	-0-	-0-	-0-	2048	1	11090	3	Y	659	628	0		43
							50	4	725	9						
*02	6736	X	6736	-0-	-0-	-0-	1117	1	5270	3	Y	294	325	0		12
							26	4	323	9						
03	10261	X	2051	-0-	-8210	-0-	852	1	988	3	Y	172	178	0		6
							22	4	189	9						
04	13470	X	7264	-0-	-6206	-0-	988	1	5369	3	Y	808	790	0		24
							18	4	889	9						
*05	13919	X	2536	-0-	-11383	-0-	766	1	1499	3	Y	222	238	0		8
							27	4	244	9						
*06	13470	X	8006	-0-	-5464	-0-	957	1	6354	3	Y	593	586	0		15
							43	4	652	9						
07	7502	X	1099	-0-	-6403	-0-	730	1	15	3	Y	303	316	0		2
							21	4	333	9						

NITSCH UNIT A-B PSA WELL #: 1H RRCID -> 286577 COMPL. DATE 01/11/2020 TOTAL DEPTH 12053 PERF.12758 - 18500

02	16922	X	16922	-0-	-0-	-0-	2059	1	14061	3	Y	532	423	0		144
							217	4	585	9						
03	18817	X	10805	-0-	-8012	-0-	1469	1	8904	3	Y	315	384	0		75
							85	4	347	9						
04	18210	X	14326	-0-	-3884	-0-	1526	1	12159	3	Y	420	375	0		120
							179	4	462	9						
05	18724	X	17168	-0-	-1556	-0-	1878	1	14318	3	Y	466	403	0		183
							459	4	513	9						
06	18120	X	4699	-0-	-13421	-0-	943	1	3121	3	Y	209	278	0		114
							405	4	230	9						
07	25150	X	25150	-0-	-0-	-0-	2399	1	21693	3	Y	648	526	0		236
							345	4	713	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 43H RRCID -> 286619 COMPL. DATE 08/16/2019 TOTAL DEPTH 12677 PERF.12961 - 19700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13890	X	13890	-0-	-0-	-0-	70	1	13196	3	N	567	567	0			-0-
							624	9									
*03	10323	X	5279	-0-	-5044	-0-	43	1	4386	3	Y	773	773	0			-0-
							850	9									
*04	6929	X	6929	-0-	-0-	-0-	90	1	5794	3	Y	950	950	0			-0-
							1045	9									
*05	15376	X	-0-	-0-	-15376	-0-					Y	-0-					-0-
06	14880	X	5101	-0-	-9779	-0-	4792	3	309	9	Y	281	281	0			-0-
*07	15376	X	612	-0-	-14764	-0-	610	3	2	9	Y	2	2	0			-0-

EASLEY-HOLLMAN UNIT PSA WELL #: 1H RRCID -> 286725 COMPL. DATE 08/13/2019 TOTAL DEPTH 12586 PERF.12526 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4803	X	4803	-0-	-0-	-0-	1348	1	2714	3	Y	649	648	0			5
							27	4	714	9							
*12	4805	X	1650	-0-	-3155	-0-	981	1	254	3	Y	367	369	0			3
							11	4	404	9							
*01	4805	X	934	-0-	-3871	-0-	141	1	373	3	Y	381	380	0			4
							1	4	419	9							
*02	2899	X	2899	-0-	-0-	-0-	760	1	1644	3	Y	442	437	0			9
							9	4	486	9							
03	4960	X	4194	-0-	-766	-0-	1122	1	2345	3	Y	640	641	0			8
							23	4	704	9							
04	4800	X	2322	-0-	-2478	-0-	899	1	924	3	Y	440	440	0			8
							15	4	484	9							
*05	3224	X	1620	-0-	-1604	-0-	734	1	565	3	Y	286	291	0			3
							6	4	315	9							
*06	4050	X	3339	-0-	-711	-0-	606	1	2274	3	Y	404	399	0			8
							15	4	444	9							
07	4185	X	2205	-0-	-1980	-0-	620	1	1302	3	Y	248	252	0			4
							10	4	273	9							

JOHNSON-PATINO-TSCHIRHART 8H PSA WELL #: 8H RRCID -> 287145 COMPL. DATE 11/05/2019 TOTAL DEPTH 12716 PERF.12586 - 20396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	16244	X	12164	-0-	-4080	-0-	775	1	10176	3	Y	1057	1050	0			40
							50	4	1163	9							
*01	15345	X	-0-	-0-	-15345	-0-					Y	-0-	40	0			-0-
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	15190	X	-0-	-0-	-15190	-0-					Y	-0-					-0-
04	14700	X	-0-	-0-	-14700	-0-					Y	-0-					-0-
05	12152	X	-0-	-0-	-12152	-0-					Y	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANKE JOHNSON-PATINO 7H PSA WELL #: 7H RRCID -> 287163 COMPL. DATE 11/02/2019 TOTAL DEPTH 12658 PERF.12594 - 20380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	15872	X	13757	-0-	-2115	-0-	1032	1	11462	3	Y	1089	1081	0			41
							65	4	1198	9							
*01	18357	X	18357	-0-	-0-	-0-	1292	1	15414	3	Y	1482	1384	0			139
							21	4	1630	9							
*02	16604	X	16604	-0-	-0-	-0-	1271	1	13887	3	Y	1289	1379	0			49
							28	4	1418	9							
03	18745	X	18745	-0-	-0-	-0-	1292	1	15857	3	Y	1417	1402	0			64
							37	4	1559	9							
04	18051	X	18051	-0-	-0-	-0-	1184	1	15327	3	Y	1371	1383	0			52
							32	4	1508	9							
*05	18383	X	17702	-0-	-681	-0-	1204	1	14885	3	Y	1420	1420	0			52
							51	4	1562	9							
*06	18150	X	16250	-0-	-1900	-0-	1010	1	13853	3	Y	1211	1208	0			55
							55	4	1332	9							
07	18755	X	16162	-0-	-2593	-0-	898	1	13860	3	Y	1249	1250	0			54
							30	4	1374	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
F.JOHNSON-J.TSCHIRHART 10H PSA WELL #: 10H RRCID -> 287170 COMPL. DATE 11/06/2019 TOTAL DEPTH 12658 PERF.12583 - 20318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	15903	X	11201	-0-	-4702	-0-	849	1	9670	3	Y	571	582	0			21
							54	4	628	9							
*01	15287	X	15287	-0-	-0-	-0-	1037	1	13005	3	Y	1116	1032	0			105
							17	4	1228	9							
*02	13533	X	13533	-0-	-0-	-0-	988	1	11410	3	Y	1012	1078	0			39
							22	4	1113	9							
03	14350	X	14350	-0-	-0-	-0-	957	1	12241	3	Y	1023	1016	0			46
							27	4	1125	9							
04	13233	X	13233	-0-	-0-	-0-	852	1	11245	3	Y	1012	1020	0			38
							23	4	1113	9							
*05	13094	X	13094	-0-	-0-	-0-	894	1	11054	3	Y	1007	1008	0			37
							38	4	1108	9							
*06	10740	X	10108	-0-	-632	-0-	737	1	8529	3	Y	731	735	0			33
							38	4	804	9							
07	12006	X	12006	-0-	-0-	-0-	817	1	10083	3	Y	982	973	0			42
							26	4	1080	9							

WIEDING-WESTON UNIT WELL #: 14H RRCID -> 287294 COMPL. DATE 12/10/2019 TOTAL DEPTH 12173 PERF.12546 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	22258	X	19366	-0-	-2892	-0-	1607	1	16554	3	Y	1007	1001	0			25
							97	4	1108	9							
*01	22258	X	18501	-0-	-3757	-0-	1841	1	16059	3	Y	505	497	0			33
							45	4	556	9							
*02	16091	X	16091	-0-	-0-	-0-	1242	1	14275	3	Y	495	508	0			20
							29	4	545	9							
03	20522	X	18674	-0-	-1848	-0-	1306	1	16167	3	Y	1059	1041	0			38
							36	4	1165	9							
04	19350	X	17433	-0-	-1917	-0-	1150	1	15234	3	Y	933	944	0			27
							23	4	1026	9							
*05	19375	X	16435	-0-	-2940	-0-	1196	1	14104	3	Y	990	982	0			35
							46	4	1089	9							
*06	18060	X	16530	-0-	-1530	-0-	1099	1	14294	3	Y	978	989	0			24
							61	4	1076	9							
07	18662	X	18589	-0-	-73	-0-	1214	1	16164	3	Y	1064	1079	0			9
							41	4	1170	9							

WIEDING-WESTON UNIT WELL #: 15H RRCID -> 287295 COMPL. DATE 11/20/2019 TOTAL DEPTH 12146 PERF.12453 - 19159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2447	X	2447	-0-	-0-	-0-	586	1	4	3	Y	1663	1675	0			41
							28	4	1829	9							
*01	15214	X	15214	-0-	-0-	-0-	1668	1	8604	3	Y	4455	4204	0			292
							41	4	4901	9							
*02	4063	X	4063	-0-	-0-	-0-	634	1	195	3	Y	2926	3098	0			120
							15	4	3219	9							
03	4278	X	2351	-0-	-1927	-0-	550	1	68	3	Y	1563	1626	0			57
							14	4	1719	9							
04	14730	X	1913	-0-	-12817	-0-	441	1	19	3	Y	1314	1332	0			39
							8	4	1445	9							
*05	15221	X	2062	-0-	-13159	-0-	520	1	60	3	Y	1331	1323	0			47
							18	4	1464	9							
*06	14730	X	13691	-0-	-1039	-0-	1140	1	11239	3	Y	1141	1160	0			28
							57	4	1255	9							
*07	4495	X	1624	-0-	-2871	-0-	679	1	2	3	Y	840	861	0			7
							19	4	924	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL C-D-W.WESTON PSA WELL #: 11H RRCID -> 287296 COMPL. DATE 12/12/2019 TOTAL DEPTH 12097 PERF.12496 - 19544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	24056	X	21535	-0-	-2521	-0-	1969	1	18204	3	Y	1133	1130	0			28
							116	4	1246	9							
*01	24056	X	22206	-0-	-1850	-0-	2298	1	18502	3	Y	1227	1175	0			80
							56	4	1350	9							
*02	18510	X	18510	-0-	-0-	-0-	1424	1	15879	3	Y	1066	1102	0			44
							34	4	1173	9							
03	26505	X	17848	-0-	-8657	-0-	1366	1	15306	3	Y	1035	1041	0			38
							37	4	1139	9							
04	25650	X	18044	-0-	-7606	-0-	1263	1	15612	3	Y	1040	1047	0			31
							25	4	1144	9							
*05	22196	X	19796	-0-	-2400	-0-	1482	1	17216	3	Y	947	944	0			34
							56	4	1042	9							
*06	21480	X	18901	-0-	-2579	-0-	1365	1	16137	3	Y	1205	1209	0			30
							73	4	1326	9							
07	20491	X	17663	-0-	-2828	-0-	1354	1	14903	3	Y	1237	1257	0			10
							45	4	1361	9							

WIEDING-WESTON UNIT WELL #: 16H RRCID -> 287308 COMPL. DATE 12/13/2019 TOTAL DEPTH 12136 PERF.12522 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	27156	X	21647	-0-	-5509	-0-	1482	1	18992	3	Y	981	981	0			24
							94	4	1079	9							
*01	25792	X	23452	-0-	-2340	-0-	1808	1	20307	3	Y	1175	1122	0			77
							44	4	1293	9							
*02	19571	X	19571	-0-	-0-	-0-	1582	1	16708	3	Y	1131	1162	0			46
							37	4	1244	9							
03	24769	X	22308	-0-	-2461	-0-	1772	1	19090	3	Y	1271	1271	0			46
							48	4	1398	9							
04	23970	X	21626	-0-	-2344	-0-	1596	1	18723	3	Y	1160	1172	0			34
							31	4	1276	9							
*05	23467	X	20567	-0-	-2900	-0-	1660	1	17474	3	Y	1245	1235	0			44
							63	4	1370	9							
*06	22710	X	20679	-0-	-2031	-0-	1453	1	17799	3	Y	1225	1239	0			30
							79	4	1348	9							
07	22351	X	21640	-0-	-711	-0-	1540	1	18660	3	Y	1262	1282	0			10
							52	4	1388	9							

WIEDING-WESTON UNIT WELL #: 17H RRCID -> 287309 COMPL. DATE 11/22/2019 TOTAL DEPTH 12143 PERF.12508 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	527	X	-0-	-0-	-527	-0-					Y	-0-	8	0			-0-
01	992	X	-0-	-0-	-992	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	6572	X	-0-	-0-	-6572	-0-					Y	-0-					-0-
04	6360	X	-0-	-0-	-6360	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	507	X	507	-0-	-0-	-0-	485	1	16	4	Y	5	5	0			-0-
							6	9									
*07	787	X	787	-0-	-0-	-0-	751	1	2	3	Y	12	12	0			-0-
							21	4	13	9							

THREE SISTERS 01 WELL #: 45H RRCID -> 287797 COMPL. DATE 08/16/2019 TOTAL DEPTH 12697 PERF.13111 - 22367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17808	X	10831	-0-	-6977	-0-	47	1	8721	3	N	1875	1875	0			-0-
							2063	9									
*03	17856	X	7853	-0-	-10003	-0-	61	1	6196	3	Y	1451	1451	0			-0-
							1596	9									
*04	10740	X	2889	-0-	-7851	-0-	36	1	2312	3	Y	492	492	0			-0-
							541	9									
*05	16709	X	-0-	-0-	-16709	-0-					Y	-0-					-0-
06	16170	X	-0-	-0-	-16170	-0-					Y	-0-					-0-
*07	11997	X	127	-0-	-11870	-0-	82	3	45	9	Y	41	41	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 13H RRCID -> 287802 COMPL. DATE 10/15/2019 TOTAL DEPTH 12738 PERF.12642 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10907	X	10907	-0-	-0-	-0-	1051	1	8202	3	Y	1485	1447	0			88
							20	4	1634	9							
03	27218	X	9527	-0-	-17691	-0-	967	1	7401	3	Y	1044	1090	0			42
							11	4	1148	9							
04	26340	X	8540	-0-	-17800	-0-	897	1	6738	3	Y	807	828	0			21
							17	4	888	9							
05	13330	X	10689	-0-	-2641	-0-	1052	1	8506	3	Y	1017	1000	0			38
							12	4	1119	9							
06	13499	X	13499	-0-	-0-	-0-	1262	1	10123	3	Y	1898	1922	0			14
							26	4	2088	9							
07	13927	X	13927	-0-	-0-	-0-	1289	1	10101	3	Y	2294	2285	0			23
							14	4	2523	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 3H RRCID -> 288011 COMPL. DATE 12/13/2018 TOTAL DEPTH 11886 PERF.12140 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4975	X	4975	-0-	-0-	-0-	785	1	3540	3	Y	483	480	0			19
							119	4	531	9							
03	5878	X	5878	-0-	-0-	-0-	839	1	4308	3	Y	557	554	0			22
							118	4	613	9							
04	5670	X	5446	-0-	-224	-0-	836	1	3973	3	Y	474	476	0			20
							116	4	521	9							
05	5859	X	5257	-0-	-602	-0-	723	1	3918	3	Y	420	426	0			14
							154	4	462	9							
06	5700	X	4369	-0-	-1331	-0-	709	1	3066	3	Y	409	405	0			18
							144	4	450	9							
07	5890	X	5499	-0-	-391	-0-	855	1	4093	3	Y	422	420	0			20
							87	4	464	9							

DAVILA-GRAHAM UNIT WELL #: 6H RRCID -> 288015 COMPL. DATE 01/07/2018 TOTAL DEPTH 12103 PERF.12206 - 18929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	8880	X	8059	-0-	-821	-0-	785	1	6133	3	Y	1000	993	0			12
							41	4	1100	9							
*12	11657	X	11657	-0-	-0-	-0-	1037	1	9861	3	Y	645	648	0			9
							49	4	710	9							
*01	14593	X	14593	-0-	-0-	-0-	1201	1	12483	3	Y	795	792	0			12
							34	4	875	9							
*02	14483	X	14483	-0-	-0-	-0-	1198	1	12584	3	Y	606	544	0	60	1	14
							34	4	667	9							
*03	12772	X	12772	-0-	-0-	-0-	1445	1	10673	3	Y	565	570	0			9
							32	4	622	9							
04	15924	X	15924	-0-	-0-	-0-	1459	1	13761	3	Y	616	614	0			11
							26	4	678	9							
*05	16089	X	14218	-0-	-1871	-0-	1188	1	12577	3	Y	398	404	0			5
							15	4	438	9							
*06	15570	X	12622	-0-	-2948	-0-	1098	1	11065	3	Y	380	378	0			7
							41	4	418	9							
07	16461	X	14050	-0-	-2411	-0-	1202	1	12094	3	Y	663	658	0			12
							25	4	729	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 7H RRCID -> 288025 COMPL. DATE 01/07/2018 TOTAL DEPTH 12130 PERF.11952 - 18329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	11010	X	6609	-0-	-4401	-0-	804	1	4303	3	Y	1328	1317	0			16
							41	4	1461	9							
*12	11377	X	7578	-0-	-3799	-0-	781	1	5440	3	Y	1203	1202	0			17
							34	4	1323	9							
*01	11377	X	4647	-0-	-6730	-0-	478	1	3274	3	Y	801	806	0			12
							14	4	881	9							
*02	2110	X	2110	-0-	-0-	-0-	222	1	1463	3	Y	381	346	0	38	1	9
							6	4	419	9							
*03	7900	X	7900	-0-	-0-	-0-	798	1	5775	3	Y	1191	1185	0			15
							17	4	1310	9							
04	9059	X	9059	-0-	-0-	-0-	915	1	6701	3	Y	1297	1289	0			23
							16	4	1427	9							
*05	9069	X	9069	-0-	-0-	-0-	886	1	6833	3	Y	1218	1226	0			15
							10	4	1340	9							
*06	8071	X	8071	-0-	-0-	-0-	817	1	5902	3	Y	1205	1197	0			23
							26	4	1326	9							
07	7871	X	7871	-0-	-0-	-0-	867	1	5849	3	Y	1035	1040	0			18
							16	4	1139	9							

MORGAN UNIT WELL #: 501H RRCID -> 288026 COMPL. DATE 10/17/2017 TOTAL DEPTH 11861 PERF.12581 - 18762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5010	X	5010	-0-	-0-	-0-	675	1	3687	3	Y	564	568	0			8
							28	4	620	9							
*01	4960	X	4247	-0-	-713	-0-	636	1	3087	3	Y	460	461	0			7
							18	4	506	9							
*02	3571	X	3571	-0-	-0-	-0-	516	1	2621	3	Y	381	341	0	38	1	9
							15	4	419	9							
*03	7409	X	3698	-0-	-3711	-0-	646	1	2651	3	Y	349	350	0			8
							17	4	384	9							
04	4980	X	3893	-0-	-1087	-0-	576	1	2898	3	Y	371	369	0			10
							11	4	408	9							
*05	5146	X	3214	-0-	-1932	-0-	329	1	2469	3	Y	372	370	0			12
							7	4	409	9							
*06	4140	X	3476	-0-	-664	-0-	329	1	2746	3	Y	352	357	0			7
							14	4	387	9							
07	4030	X	3366	-0-	-664	-0-	354	1	2680	3	Y	294	297	0			4
							9	4	323	9							

WIEDING-WESTON UNIT WELL #: 5H RRCID -> 288102 COMPL. DATE 06/24/2018 TOTAL DEPTH 110 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 6H RRCID -> 288103 COMPL. DATE 07/06/2018 TOTAL DEPTH 110 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

WIEDING-WESTON UNIT WELL #: 7H RRCID -> 288104 COMPL. DATE 07/01/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEDING-WESTON UNIT WELL #: 4H RRCID -> 288134 COMPL. DATE 06/21/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOZA UNIT WELL #: 7H RRCID -> 288627 COMPL. DATE 04/09/2016 TOTAL DEPTH 12681 PERF.12792 - 17065

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	463	N	463	-0-	-0-	-0-	246	1	12	3	Y	182	182	0			11
							5	4	200	9							
03	973	N	973	-0-	-0-	-0-	504	1	74	3	Y	354	351	0			14
							6	4	389	9							
04	1083	N	1083	-0-	-0-	-0-	345	1	359	3	Y	339	344	0			9
							6	4	373	9							
05	1702	N	1702	-0-	-0-	-0-	654	1	472	3	Y	517	507	0			19
							7	4	569	9							
06	1527	N	1527	-0-	-0-	-0-	519	1	476	3	Y	474	490	0			3
							11	4	521	9							
07	1712	N	1712	-0-	-0-	-0-	690	1	570	3	Y	404	403	0			4
							8	4	444	9							

ELIZONDO 01 WELL #: 03H RRCID -> 288631 COMPL. DATE 12/29/2019 TOTAL DEPTH 13132 PERF.13347 - 17376

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		24	-0-	24	24	13	3	11	9	Y	10	10	0			-0-
*05	T. A.		-0-	-0-	-0-	24					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	24					Y	-0-					-0-
07	T. A.		36	-0-	36	60	23	3	13	9	Y	12	12	0			-0-

ELIZONDO 01 WELL #: 04H RRCID -> 288632 COMPL. DATE 12/29/2019 TOTAL DEPTH 13222 PERF.13385 - 17427

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	22	-0-	-2694	-0-	7	3	15	9	N	14	14	0			-0-
*03	6386	X	227	-0-	-6159	-0-	161	3	66	9	Y	60	60	0			-0-
*04	6180	X	819	-0-	-5361	-0-	582	3	237	9	Y	215	215	0			-0-
*05	2787	X	2787	-0-	-0-	-0-	1801	3	986	9	Y	896	896	0			-0-
06	565	X	565	-0-	-0-	-0-	181	3	384	9	Y	349	349	0			-0-
07	1519	X	1519	-0-	-0-	-0-	459	3	1060	9	Y	964	964	0			-0-

ELIZONDO 01 WELL #: 06H RRCID -> 288634 COMPL. DATE 12/29/2019 TOTAL DEPTH 13236 PERF.13446 - 17400

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	X	13	-0-	-1051	-0-	11	3	2	9	N	2	2	0			-0-
*03	5642	X	104	-0-	-5538	-0-	103	3	1	9	Y	1	1	0			-0-
*04	4410	X	2585	-0-	-1825	-0-	1925	3	660	9	Y	600	600	0			-0-
*05	4433	X	709	-0-	-3724	-0-	578	3	131	9	Y	119	119	0			-0-
06	1441	X	1441	-0-	-0-	-0-	1087	3	354	9	Y	322	322	0			-0-
07	2666	X	789	-0-	-1877	-0-	622	3	167	9	Y	152	152	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ELIZONDO 01 WELL #: 05H RRCID -> 288639 COMPL. DATE 12/29/2019 TOTAL DEPTH 13268 PERF.13437 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7028	X	2	-0-	-7026	-0-	1	3	1	9	N	1	1	0			-0-
*03	7037	X	-0-	-0-	-7037	-0-					Y	-0-					-0-
*04	4500	X	2079	-0-	-2421	-0-	1636	3	443	9	Y	403	403	0			-0-
*05	903	X	903	-0-	-0-	-0-	874	3	29	9	Y	26	26	0			-0-
06	2317	X	2317	-0-	-0-	-0-	1785	3	532	9	Y	484	484	0			-0-
07	2139	X	1701	-0-	-438	-0-	1258	3	443	9	Y	403	403	0			-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 3H RRCID -> 288668 COMPL. DATE 04/04/2020 TOTAL DEPTH 12221 PERF.12429 - 19397

02	11683	X	11683	-0-	-0-	-0-	913	1	9569	3	Y	966	964	0			38
							138	4	1063	9							
03	16337	X	12750	-0-	-3587	-0-	947	1	9888	3	Y	1620	1594	0			64
							133	4	1782	9							
04	15810	X	12859	-0-	-2951	-0-	967	1	9807	3	Y	1773	1763	0			74
							135	4	1950	9							
05	14539	X	12600	-0-	-1939	-0-	917	1	10246	3	Y	1128	1164	0			38
							196	4	1241	9							
06	14070	X	12719	-0-	-1351	-0-	962	1	10831	3	Y	664	673	0			29
							196	4	730	9							
07	13299	X	11827	-0-	-1472	-0-	990	1	9444	3	Y	1175	1149	0			55
							100	4	1293	9							

DAVIS 01 WELL #: 11H RRCID -> 288673 COMPL. DATE 11/21/2019 TOTAL DEPTH 13235 PERF.13245 - 17273

02	8428	X	7333	-0-	-1095	-0-	66	1	5971	3	N	1178	1178	0			-0-
							1296	9									
*03	9624	X	9624	-0-	-0-	-0-	86	1	8214	3	Y	1204	1204	0			-0-
							1324	9									
*04	8580	X	7618	-0-	-962	-0-	78	1	6294	3	Y	1133	1133	0			-0-
							1246	9									
*05	8835	X	8285	-0-	-550	-0-	102	1	6758	3	Y	1295	1295	0			-0-
							1425	9									
06	8250	X	7173	-0-	-1077	-0-	108	1	6142	3	Y	839	839	0			-0-
							923	9									
07	8122	X	7579	-0-	-543	-0-	115	1	6273	3	Y	1083	1083	0			-0-
							1191	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 4H RRCID -> 288702 COMPL. DATE 04/04/2020 TOTAL DEPTH 12290 PERF.12473 - 19526

02	15958	X	15958	-0-	-0-	-0-	1088	1	12337	3	Y	2153	2120	0			85
							165	4	2368	9							
03	16554	X	15541	-0-	-1013	-0-	1091	1	12009	3	Y	2080	2083	0			82
							153	4	2288	9							
04	16542	X	16542	-0-	-0-	-0-	1158	1	12882	3	Y	2128	2122	0			88
							161	4	2341	9							
05	17670	X	11391	-0-	-6279	-0-	880	1	8683	3	Y	1491	1528	0			51
							188	4	1640	9							
06	17100	X	9650	-0-	-7450	-0-	851	1	7629	3	Y	906	917	0			40
							173	4	997	9							
07	17670	X	13242	-0-	-4428	-0-	1098	1	10513	3	Y	1382	1357	0			65
							111	4	1520	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 502H RRCID -> 288703 COMPL. DATE 01/09/2021 TOTAL DEPTH 12702 PERF.12923 - 18619

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	15810	X	13243	-0-		-2567	-0-		861	1	10448	3	Y	1708	1687	0			64
									55	4	1879	9							
*01	14632	X	12482	-0-		-2150	-0-		854	1	9731	3	Y	1712	1615	0			161
									14	4	1883	9							
*02	11507	X	11507	-0-		-0-	-0-		846	1	8988	3	Y	1504	1607	0			58
									19	4	1654	9							
03	14198	X	12258	-0-		-1940	-0-		906	1	9581	3	Y	1587	1573	0			72
									25	4	1746	9							
04	13740	X	11868	-0-		-1872	-0-		878	1	9359	3	Y	1461	1478	0			55
									24	4	1607	9							
*05	13237	X	12269	-0-		-968	-0-		947	1	9448	3	Y	1668	1662	0			61
									39	4	1835	9							
*06	12330	X	11639	-0-		-691	-0-		821	1	8563	3	Y	2014	1984	0			91
									40	4	2215	9							
07	12741	X	11711	-0-		-1030	-0-		761	1	8799	3	Y	1934	1942	0			83
									24	4	2127	9							

FOSTER UNIT WELL #: 8H RRCID -> 288719 COMPL. DATE 01/09/2021 TOTAL DEPTH 12782 PERF.12835 - 18724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	11908	X	11908	-0-		-0-	-0-		887	1	10525	3	Y	400	399	0			15
									56	4	440	9							
*01	8655	X	8655	-0-		-0-	-0-		737	1	7485	3	Y	383	362	0			36
									12	4	421	9							
*02	7444	X	7444	-0-		-0-	-0-		698	1	6326	3	Y	368	390	0			14
									15	4	405	9							
03	11904	X	7103	-0-		-4801	-0-		705	1	5843	3	Y	486	478	0			22
									20	4	535	9							
04	11520	X	6177	-0-		-5343	-0-		650	1	5163	3	Y	315	325	0			12
									17	4	347	9							
*05	11904	X	6043	-0-		-5861	-0-		680	1	5001	3	Y	304	305	0			11
									28	4	334	9							
*06	8370	X	5456	-0-		-2914	-0-		642	1	4440	3	Y	315	312	0			14
									27	4	347	9							
07	8246	X	5178	-0-		-3068	-0-		571	1	4203	3	Y	352	351	0			15
									17	4	387	9							

KOWALIK 228-1R WELL #: 5H RRCID -> 288734 COMPL. DATE 09/11/2014 TOTAL DEPTH 11968 PERF.11860 - 15989

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2954	X	2954	-0-		-0-	-0-		631	1	1913	3	Y	344	342	0			4
									32	4	378	9							
*12	4053	X	4053	-0-		-0-	-0-		553	1	3111	3	Y	333	332	0			5
									23	4	366	9							
*01	4030	X	1660	-0-		-2370	-0-		228	1	1134	3	Y	265	266	0			4
									6	4	292	9							
*02	2435	X	2435	-0-		-0-	-0-		172	1	1985	3	Y	248	222	0	24	1	6
									5	4	273	9							
*03	4030	X	1528	-0-		-2502	-0-		310	1	882	3	Y	300	302	0			4
									6	4	330	9							
04	3630	X	-0-	-0-		-3630	-0-						Y	-0-	4	0			-0-
05	3751	X	-0-	-0-		-3751	-0-						Y	-0-					-0-
*06	2310	X	-0-	-0-		-2310	-0-						Y	-0-					-0-
07	2387	X	-0-	-0-		-2387	-0-						Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 7H RRCID -> 288783 COMPL. DATE 01/08/2021 TOTAL DEPTH 12731 PERF.12901 - 18682

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*12	3720	X	2610	-0-		-1110	-0-	470	1	1872	3	Y	220	220	0		8
								26	4	242	9						
*01	3720	X	2985	-0-		-735	-0-	533	1	2132	3	Y	284	265	0		27
								8	4	312	9						
*02	1251	X	1251	-0-		-0-	-0-	418	1	672	3	Y	138	160	0		5
								9	4	152	9						
03	2775	X	2775	-0-		-0-	-0-	550	1	1896	3	Y	285	277	0		13
								15	4	314	9						
04	2233	X	2233	-0-		-0-	-0-	465	1	1555	3	Y	183	189	0		7
								12	4	201	9						
*05	1829	X	1337	-0-		-492	-0-	494	1	708	3	Y	105	108	0		4
								19	4	116	9						
*06	1770	X	1380	-0-		-390	-0-	558	1	701	3	Y	94	94	0		4
								18	4	103	9						
07	1829	N	1294	-0-		-535	-0-	480	1	718	3	Y	75	76	0		3
								13	4	83	9						

SCR G-MOBIL C SA WELL #: 1H RRCID -> 288798 COMPL. DATE 04/08/2020 TOTAL DEPTH 11993 PERF.12462 - 18752

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*02	10048	X	10048	-0-		-0-	-0-	777	1	7865	3	Y	1171	1157	0		46
								118	4	1288	9						
03	12307	X	10058	-0-		-2249	-0-	806	1	8075	3	Y	967	975	0		38
								113	4	1064	9						
04	10770	X	9612	-0-		-1158	-0-	815	1	7960	3	Y	658	669	0		27
								113	4	724	9						
05	11129	X	9666	-0-		-1463	-0-	752	1	7999	3	Y	685	689	0		23
								161	4	754	9						
06	10770	X	8991	-0-		-1779	-0-	746	1	7278	3	Y	741	731	0		33
								152	4	815	9						
07	11129	X	9082	-0-		-2047	-0-	813	1	7186	3	Y	910	900	0		43
								82	4	1001	9						

HAVEMAN TRUST 01 WELL #: 3H RRCID -> 288863 COMPL. DATE 03/20/2020 TOTAL DEPTH 13493 PERF.13543 - 20064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	27552	X	19618	-0-		-7934	-0-	203	1	18416	3	N	908	908	0		-0-
								999	9								
*03	29357	X	23957	-0-		-5400	-0-	247	1	22400	3	Y	1191	1191	0		-0-
								1310	9								
*04	27210	X	19381	-0-		-7829	-0-	217	1	17603	3	Y	1419	1419	0		-0-
								1561	9								
*05	26226	X	20473	-0-		-5753	-0-	280	1	18497	3	Y	1542	1542	0		-0-
								1696	9								
06	24540	X	17351	-0-		-7189	-0-	279	1	15862	3	Y	1100	1100	0		-0-
								1210	9								
07	21731	X	17727	-0-		-4004	-0-	297	1	16146	3	Y	1167	1167	0		-0-
								1284	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 504H RRCID -> 289222 COMPL. DATE 01/11/2021 TOTAL DEPTH 12707 PERF.13048 - 18478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	9083	X	7984	-0-	-1099	-0-	677	1	6563	3	Y	639	634	0			24
							41	4	703	9							
*01	8246	X	7877	-0-	-369	-0-	693	1	6350	3	Y	748	702	0			70
							11	4	823	9							
*02	7650	X	7650	-0-	-0-	-0-	708	1	6186	3	Y	674	718	0			26
							15	4	741	9							
03	8691	X	8691	-0-	-0-	-0-	730	1	7184	3	Y	688	683	0			31
							20	4	757	9							
04	7740	X	5971	-0-	-1769	-0-	585	1	4786	3	Y	531	542	0			20
							16	4	584	9							
*05	7998	X	6351	-0-	-1647	-0-	636	1	5061	3	Y	571	570	0			21
							26	4	628	9							
*06	9382	X	9382	-0-	-0-	-0-	774	1	7831	3	Y	673	664	0			30
							37	4	740	9							
07	9188	X	9188	-0-	-0-	-0-	757	1	7702	3	Y	642	644	0			28
							23	4	706	9							

FOSTER UNIT WELL #: 9H RRCID -> 289223 COMPL. DATE 01/11/2021 TOTAL DEPTH 12769 PERF.12867 - 18812

*12	14229	X	10610	-0-	-3619	-0-	841	1	8917	3	Y	727	723	0			27
							52	4	800	9							
*01	14291	X	8743	-0-	-5548	-0-	760	1	7260	3	Y	646	612	0			61
							12	4	711	9							
*02	5266	X	5266	-0-	-0-	-0-	623	1	4281	3	Y	316	365	0			12
							14	4	348	9							
03	14291	X	7086	-0-	-7205	-0-	727	1	5668	3	Y	610	594	0			28
							20	4	671	9							
04	11970	X	9649	-0-	-2321	-0-	832	1	8043	3	Y	684	686	0			26
							22	4	752	9							
*05	10602	X	7957	-0-	-2645	-0-	805	1	6621	3	Y	453	462	0			17
							33	4	498	9							
*06	8460	X	3411	-0-	-5049	-0-	745	1	2325	3	Y	286	290	0			13
							26	4	315	9							
07	9982	X	6954	-0-	-3028	-0-	1155	1	5581	3	Y	168	174	0			7
							33	4	185	9							

HOLLMAN UNIT WELL #: 12H RRCID -> 289273 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12381 - 19094

*11	4172	X	4172	-0-	-0-	-0-	964	1	2385	3	Y	731	732	0			6
							19	4	804	9							
*12	4142	X	4142	-0-	-0-	-0-	1201	1	2083	3	Y	765	764	0			7
							16	4	842	9							
*01	4402	X	4003	-0-	-399	-0-	1139	1	2197	3	Y	598	599	0			6
							9	4	658	9							
*02	3948	X	3948	-0-	-0-	-0-	832	1	2504	3	Y	547	541	0			12
							10	4	602	9							
03	4402	X	2891	-0-	-1511	-0-	696	1	1700	3	Y	437	444	0			5
							14	4	481	9							
04	4170	X	3512	-0-	-658	-0-	461	1	2584	3	Y	417	415	0			7
							8	4	459	9							
*05	4371	X	3320	-0-	-1051	-0-	496	1	2397	3	Y	384	386	0			5
							5	4	422	9							
*06	4230	X	1598	-0-	-2632	-0-	225	1	1187	3	Y	164	166	0			3
							6	4	180	9							
07	4371	X	-0-	-0-	-4371	-0-					Y	-0-	3	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 13H RRCID -> 289274 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12355 - 20143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3540	X	2900	-0-	-640	-0-	766	1	1171	3	Y	862	862	0			7
							15	4	948	9							
*12	3658	X	2902	-0-	-756	-0-	929	1	1061	3	Y	818	817	0			8
							12	4	900	9							
*01	3999	X	3510	-0-	-489	-0-	825	1	1862	3	Y	743	744	0			7
							6	4	817	9							
*02	2204	X	2204	-0-	-0-	-0-	468	1	1150	3	Y	527	523	0			11
							6	4	580	9							
03	3999	X	1772	-0-	-2227	-0-	353	1	954	3	Y	416	422	0			5
							7	4	458	9							
04	3390	X	2159	-0-	-1231	-0-	268	1	1346	3	Y	491	487	0			9
							5	4	540	9							
*05	3503	X	2488	-0-	-1015	-0-	301	1	1617	3	Y	515	518	0			6
							3	4	567	9							
*06	3390	X	1866	-0-	-1524	-0-	206	1	1260	3	Y	358	357	0			7
							6	4	394	9							
07	2449	X	-0-	-0-	-2449	-0-					Y	-0-	7	0			-0-

HOLLMAN UNIT WELL #: 11H RRCID -> 289275 COMPL. DATE 05/30/2016 TOTAL DEPTH 12452 PERF.12388 - 19590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3570	X	2941	-0-	-629	-0-	598	1	1818	3	Y	466	466	0			4
							12	4	513	9							
*12	3689	X	3503	-0-	-186	-0-	1134	1	1449	3	Y	823	819	0			8
							15	4	905	9							
*01	3689	X	3367	-0-	-322	-0-	1061	1	1577	3	Y	655	656	0			7
							8	4	721	9							
*02	2287	X	2287	-0-	-0-	-0-	521	1	1314	3	Y	405	403	0			9
							6	4	446	9							
03	3565	X	1674	-0-	-1891	-0-	422	1	1008	3	Y	214	220	0			3
							9	4	235	9							
04	3450	X	659	-0-	-2791	-0-	134	1	293	3	Y	209	208	0			4
							2	4	230	9							
*05	3565	X	546	-0-	-3019	-0-	103	1	253	3	Y	172	174	0			2
							1	4	189	9							
*06	3270	X	2289	-0-	-981	-0-	448	1	1387	3	Y	403	397	0			8
							11	4	443	9							
07	2542	X	1960	-0-	-582	-0-	269	1	1332	3	Y	322	324	0			6
							5	4	354	9							

REYNOLDS GAS UNIT 1 WELL #: 6H RRCID -> 289484 COMPL. DATE 07/26/2014 TOTAL DEPTH 13048 PERF.12876 - 19129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2500	X	2500	-0-	-0-	-0-	187	1	1805	3	Y	418	366	0			145
							48	4	460	9							
03	2170	X	1948	-0-	-222	-0-	115	1	1235	3	Y	487	544	0			88
							62	4	536	9							
04	2859	N	2859	-0-	-0-	-0-	103	1	1865	3	Y	795	688	0			195
							16	4	875	9							
05	2709	N	2709	-0-	-0-	-0-	108	1	1790	3	Y	713	761	0			147
							27	4	784	9							
06	2275	N	2275	-0-	-0-	-0-	147	1	1390	3	Y	646	621	0			172
							27	4	711	9							
07	2826	N	2826	-0-	-0-	-0-	123	1	1870	3	Y	740	736	0			176
							19	4	814	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVIS 01 WELL #: 08H RRCID -> 289503 COMPL. DATE 11/19/2019 TOTAL DEPTH 13298 PERF.13402 - 16987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8680	X	7041	-0-	-1639	-0-	63	1	5724	3	N	1140	1140	0			-0-
							1254	9									
*03	8556	X	7404	-0-	-1152	-0-	82	1	6062	3	Y	1145	1145	0			-0-
							1260	9									
*04	8280	X	7301	-0-	-979	-0-	76	1	6181	3	Y	949	949	0			-0-
							1044	9									
*05	8494	X	7296	-0-	-1198	-0-	94	1	6217	3	Y	895	895	0			-0-
							985	9									
06	8010	X	6788	-0-	-1222	-0-	101	1	5724	3	Y	875	875	0			-0-
							963	9									
07	7781	X	6945	-0-	-836	-0-	108	1	5838	3	Y	908	908	0			-0-
							999	9									

DAVIS 01 WELL #: 09H RRCID -> 289505 COMPL. DATE 11/18/2019 TOTAL DEPTH 13262 PERF.13275 - 16848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5964	X	4227	-0-	-1737	-0-	39	1	3495	3	N	630	630	0			-0-
							693	9									
*03	6024	X	6024	-0-	-0-	-0-	53	1	5184	3	Y	715	715	0			-0-
							787	9									
*04	5250	X	4310	-0-	-940	-0-	45	1	3659	3	Y	551	551	0			-0-
							606	9									
*05	5177	X	5000	-0-	-177	-0-	64	1	4240	3	Y	633	633	0			-0-
							696	9									
06	4890	X	4684	-0-	-206	-0-	70	1	3955	3	Y	599	599	0			-0-
							659	9									
07	4991	X	4770	-0-	-221	-0-	74	1	4039	3	Y	597	597	0			-0-
							657	9									

DAVIS 01 WELL #: 10H RRCID -> 289506 COMPL. DATE 11/17/2019 TOTAL DEPTH 13318 PERF.13316 - 17118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7308	X	6216	-0-	-1092	-0-	55	1	5005	3	N	1051	1051	0			-0-
							1156	9									
*03	7440	X	6605	-0-	-835	-0-	74	1	5483	3	Y	953	953	0			-0-
							1048	9									
*04	7200	X	6291	-0-	-909	-0-	66	1	5353	3	Y	793	793	0			-0-
							872	9									
*05	7378	X	6527	-0-	-851	-0-	85	1	5640	3	Y	729	729	0			-0-
							802	9									
06	6660	X	5831	-0-	-829	-0-	90	1	5124	3	Y	561	561	0			-0-
							617	9									
07	6882	X	6020	-0-	-862	-0-	98	1	5298	3	Y	567	567	0			-0-
							624	9									

REYNOLDS GAS UNIT 1 WELL #: 4H RRCID -> 289564 COMPL. DATE 11/13/2013 TOTAL DEPTH 12970 PERF.13008 - 19414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6		3	-0-	-3	-0-	2	1	1	4	Y	-0-	13	0			87
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	4	0			83
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83

REYNOLDS GAS UNIT 1 WELL #: 2H RRCID -> 289565 COMPL. DATE 02/22/2012 TOTAL DEPTH 12995 PERF.13060 - 18281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	123	-0-	123	123	3	3	120	9	Y	109	83	0			26

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 7H RRCID -> 289566 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12894 - 19420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1187	X	1187	-0-	-0-	-0-	67	1	551	3	Y	502	528	0			174
							17	4	552	9							
03	4247	X	2401	-0-	-1846	-0-	82	1	1634	3	Y	583	652	0			105
							44	4	641	9							
04	4800	X	3943	-0-	-857	-0-	134	1	2640	3	Y	1044	893	0			256
							21	4	1148	9							
05	4960	X	3665	-0-	-1295	-0-	132	1	2489	3	Y	919	986	0			189
							33	4	1011	9							
06	4800	X	3051	-0-	-1749	-0-	149	1	2018	3	Y	778	760	0			207
							28	4	856	9							
07	4061	X	2877	-0-	-1184	-0-	143	1	1885	3	Y	751	779	0			179
							23	4	826	9							

REYNOLDS GAS UNIT 1 WELL #: 8H RRCID -> 289567 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12995 - 19420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3087	X	3087	-0-	-0-	-0-	190	1	2317	3	Y	483	416	0			167
							49	4	531	9							
03	2108	X	1934	-0-	-174	-0-	126	1	1336	3	Y	367	468	0			66
							68	4	404	9							
04	2670	X	1788	-0-	-882	-0-	198	1	992	3	Y	516	455	0			127
							30	4	568	9							
05	3410	X	1974	-0-	-1436	-0-	242	1	1157	3	Y	467	498	0			96
							61	4	514	9							
06	3300	X	2141	-0-	-1159	-0-	103	1	1487	3	Y	484	451	0			129
							19	4	532	9							
07	3410	X	2041	-0-	-1369	-0-	105	1	1451	3	Y	425	453	0			101
							17	4	468	9							

REYNOLDS GAS UNIT 1 WELL #: 3H RRCID -> 289745 COMPL. DATE 10/14/2012 TOTAL DEPTH 13044 PERF.13189 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	762	X	762	-0-	-0-	-0-	53	1	242	3	Y	412	529	0			143
							14	4	453	9							
03	6603	X	5393	-0-	-1210	-0-	312	1	2812	3	Y	1910	1709	0			344
							168	4	2101	9							
04	3390	X	2369	-0-	-1021	-0-	287	1	1962	3	Y	69	396	0			17
							44	4	76	9							
05	3503	X	865	-0-	-2638	-0-	269	1	464	3	Y	58	63	0			12
							68	4	64	9							
06	5220	X	305	-0-	-4915	-0-	215	1	20	3	Y	27	32	0			7
							40	4	30	9							
07	5394	X	176	-0-	-5218	-0-	67	1	98	3	Y	-0-	7	0			-0-
							11	4									

HAVEMAN TRUST 01 WELL #: 4H RRCID -> 289824 COMPL. DATE 03/20/2020 TOTAL DEPTH 13492 PERF.13553 - 20075

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17976	X	13061	-0-	-4915	-0-	131	1	11914	3	N	924	924	0			-0-
							1016	9									
*03	18104	X	13415	-0-	-4689	-0-	164	1	12067	3	Y	1076	1076	0			-0-
							1184	9									
*04	16590	X	13574	-0-	-3016	-0-	150	1	12179	3	Y	1132	1132	0			-0-
							1245	9									
*05	16244	X	14143	-0-	-2101	-0-	194	1	12806	3	Y	1039	1039	0			-0-
							1143	9									
06	15720	X	12375	-0-	-3345	-0-	201	1	11411	3	Y	694	694	0			-0-
							763	9									
07	14446	X	12490	-0-	-1956	-0-	216	1	11647	3	Y	570	570	0			-0-
							627	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HAVEMAN TRUST 01 WELL #: 5HR RRCID -> 289836 COMPL. DATE 03/20/2020 TOTAL DEPTH 13512 PERF.13532 - 20017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9632	X	6295	-0-	-3337	-0-	62	1	5654	3	N	526	526	0			-0-
							579	9									
*03	10664	X	7757	-0-	-2907	-0-	72	1	7137	3	Y	498	498	0			-0-
							548	9									
*04	9330	X	6091	-0-	-3239	-0-	67	1	5454	3	Y	518	518	0			-0-
							570	9									
*05	8029	X	6175	-0-	-1854	-0-	85	1	5616	3	Y	431	431	0			-0-
							474	9									
06	7770	X	4921	-0-	-2849	-0-	78	1	4460	3	Y	348	348	0			-0-
							383	9									
07	6975	X	4904	-0-	-2071	-0-	81	1	4406	3	Y	379	379	0			-0-
							417	9									

HAVEMAN TRUST 01 WELL #: 5H RRCID -> 289842 COMPL. DATE 01/11/2020 TOTAL DEPTH 10000 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 03H RRCID -> 289844 COMPL. DATE 03/23/2020 TOTAL DEPTH 13330 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 04H RRCID -> 289845 COMPL. DATE 04/16/2021 TOTAL DEPTH 13323 PERF.13399 - 19619

02	53063	X	53063	-0-	-0-	-0-	241	1	48422	3	N	4000	4000	0			-0-
							4400	9									
*03	61508	X	61508	-0-	-0-	-0-	303	1	57100	3	Y	3732	3732	0			-0-
							4105	9									
*04	45650	X	45650	-0-	-0-	-0-	292	1	41716	3	Y	3311	3311	0			-0-
							3642	9									
*05	46210	X	46210	-0-	-0-	-0-	385	1	42208	3	Y	3288	3288	0			-0-
							3617	9									
06	44550	X	40699	-0-	-3851	-0-	370	1	37191	3	Y	2853	2853	0			-0-
							3138	9									
07	46035	X	40485	-0-	-5550	-0-	363	1	36994	3	Y	2844	2844	0			-0-
							3128	9									

RIDLEY FARMS 01 WELL #: 05H RRCID -> 289846 COMPL. DATE 04/16/2021 TOTAL DEPTH 13338 PERF.13344 - 19325

02	36596	X	23323	-0-	-13273	-0-	102	1	20390	3	N	2574	2574	0			-0-
							2831	9									
*03	40517	X	29920	-0-	-10597	-0-	131	1	27149	3	Y	2400	2400	0			-0-
							2640	9									
*04	39120	X	19805	-0-	-19315	-0-	121	1	17247	3	Y	2215	2215	0			-0-
							2437	9									
*05	33201	X	18621	-0-	-14580	-0-	149	1	16290	3	Y	1984	1984	0			-0-
							2182	9									
06	32130	X	17585	-0-	-14545	-0-	153	1	15407	3	Y	1841	1841	0			-0-
							2025	9									
07	25823	X	17792	-0-	-8031	-0-	155	1	15904	3	Y	1575	1575	0			-0-
							1733	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RIDLEY FARMS 01 WELL #: 06H RRCID -> 289847 COMPL. DATE 04/16/2021 TOTAL DEPTH 13328 PERF.13422 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39788	X	176	-0-	-39612	-0-	62	3	114	9	N	104	104	0			-0-
*03	44051	X	-0-	-0-	-44051	-0-					Y	-0-					-0-
04	41940	X	-0-	-0-	-41940	-0-					Y	-0-					-0-
05	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-
06	180	X	-0-	-0-	-180	-0-					Y	-0-					-0-
07	19101	X	19101	-0-	-0-	-0-	165 1995	1 9	16941	3	Y	1814	1814	0			-0-

SMOLIK 01 WELL #: 04H RRCID -> 289996 COMPL. DATE 02/19/2021 TOTAL DEPTH 13147 PERF.13147 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18200	X	12247	-0-	-5953	-0-	1282 2341	1 9	8624	3	N	2128	2128	0			-0-
*03	19127	X	16746	-0-	-2381	-0-	1839 2188	1 9	12719	3	Y	1989	1989	0			-0-
*04	18510	X	14654	-0-	-3856	-0-	579 3088	1 9	10987	3	Y	2807	2807	0			-0-
*05	18290	X	14157	-0-	-4133	-0-	618 1950	1 9	11589	3	Y	1773	1773	0			-0-
06	17700	X	12509	-0-	-5191	-0-	668 1664	1 9	10177	3	Y	1513	1513	0			-0-
07	15066	X	12431	-0-	-2635	-0-	693 1755	1 9	9983	3	Y	1595	1595	0			-0-

SMOLIK 01 WELL #: 05H RRCID -> 290084 COMPL. DATE 02/20/2021 TOTAL DEPTH 12929 PERF.13092 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16436	X	12179	-0-	-4257	-0-	1347 1769	1 9	9063	3	N	1608	1608	0			-0-
*03	17484	X	12427	-0-	-5057	-0-	1714 1862	1 9	8851	3	Y	1693	1693	0			-0-
*04	16920	X	11990	-0-	-4930	-0-	521 1569	1 9	9900	3	Y	1426	1426	0			-0-
*05	14725	X	12041	-0-	-2684	-0-	524 1689	1 9	9828	3	Y	1535	1535	0			-0-
06	14250	X	12138	-0-	-2112	-0-	642 1725	1 9	9771	3	Y	1568	1568	0			-0-
07	13485	X	11567	-0-	-1918	-0-	645 1636	1 9	9286	3	Y	1487	1487	0			-0-

SMOLIK 01 WELL #: 06H RRCID -> 290085 COMPL. DATE 02/20/2021 TOTAL DEPTH 13004 PERF.13217 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19320	X	10054	-0-	-9266	-0-	1052 1927	1 9	7075	3	N	1752	1752	0			-0-
*03	19995	X	13520	-0-	-6475	-0-	1319 1972	1 9	10229	3	Y	1793	1793	0			-0-
*04	19350	X	12188	-0-	-7162	-0-	455 3086	1 9	8647	3	Y	2805	2805	0			-0-
*05	17298	X	10552	-0-	-6746	-0-	423 2210	1 9	7919	3	Y	2009	2009	0			-0-
06	16740	X	9216	-0-	-7524	-0-	452 1877	1 9	6887	3	Y	1706	1706	0			-0-
07	12524	X	8760	-0-	-3764	-0-	451 1697	1 9	6612	3	Y	1543	1543	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 9H RRCID -> 290092 COMPL. DATE 07/26/2014 TOTAL DEPTH 12980 PERF.13138 - 19381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	2462	X	2462	-0-	-0-	-0-	413	1	1154	3	Y	717	617	0	248
							106	4	789	9					
03	3651	X	3651	-0-	-0-	-0-	273	1	2649	3	Y	529	682	0	95
							147	4	582	9					
04	3207	X	3207	-0-	-0-	-0-	252	1	2175	3	Y	674	604	0	165
							39	4	741	9					
05	3220	X	3220	-0-	-0-	-0-	279	1	2092	3	Y	707	727	0	145
							71	4	778	9					
06	2972	X	2972	-0-	-0-	-0-	332	1	1815	3	Y	694	654	0	185
							62	4	763	9					
07	3152	X	3152	-0-	-0-	-0-	344	1	1997	3	Y	688	709	0	164
							54	4	757	9					

SMOLIK 01 WELL #: 07H RRCID -> 290094 COMPL. DATE 02/20/2021 TOTAL DEPTH 12951 PERF.13178 - 18745

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	15904	X	8993	-0-	-6911	-0-	996	1	6704	3	N	1175	1175	0	-0-
							1293	9							
*03	17639	X	8684	-0-	-8955	-0-	1248	1	6443	3	Y	903	903	0	-0-
							993	9							
*04	17070	X	13953	-0-	-3117	-0-	607	1	11525	3	Y	1655	1655	0	-0-
							1821	9							
*05	16616	X	9784	-0-	-6832	-0-	433	1	8122	3	Y	1117	1117	0	-0-
							1229	9							
06	16080	X	10548	-0-	-5532	-0-	570	1	8676	3	Y	1184	1184	0	-0-
							1302	9							
07	14322	X	9557	-0-	-4765	-0-	541	1	7764	3	Y	1138	1138	0	-0-
							1252	9							

DAVILA-WESTON HENKE UNIT SA C WELL #: 12H RRCID -> 290444 COMPL. DATE 05/22/2022 TOTAL DEPTH 12300 PERF.12263 - 22413

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	65162	X	42709	-0-	-22453	-0-	2220	1	36592	3	Y	3417	3425	0	47
							138	4	3759	9					
*01	62713	X	44649	-0-	-18064	-0-	2512	1	38079	3	Y	3646	3631	0	62
							47	4	4011	9					
*02	37156	X	37156	-0-	-0-	-0-	2094	1	32023	3	Y	2719	2748	0	33
							48	4	2991	9					
03	48887	X	37467	-0-	-11420	-0-	2122	1	32103	3	Y	2918	2913	0	38
							32	4	3210	9					
04	43200	X	33539	-0-	-9661	-0-	1881	1	28816	3	Y	2561	2566	0	33
							25	4	2817	9					
*05	44640	X	32173	-0-	-12467	-0-	1924	1	27538	3	Y	2439	2437	0	35
							28	4	2683	9					
*06	43200	X	31175	-0-	-12025	-0-	1798	1	26720	3	Y	2345	2354	0	26
							77	4	2580	9					
07	41137	X	30000	-0-	-11137	-0-	1730	1	25538	3	Y	2444	2448	0	22
							44	4	2688	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-FOSTER-PATINO SA11 WELL #: 11H RRCID -> 290455 COMPL. DATE 10/11/2021 TOTAL DEPTH 12513 PERF.13152 - 20913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	35154	X	31481	-0-	-3673	-0-	1429	1	26666	3	Y	2985	2967	0			112
							102	4	3284	9							
*01	35123	X	28854	-0-	-6269	-0-	1341	1	23971	3	Y	3200	3012	0			300
							22	4	3520	9							
*02	24778	X	24778	-0-	-0-	-0-	1265	1	20628	3	Y	2597	2797	0			100
							28	4	2857	9							
03	33232	X	27082	-0-	-6150	-0-	1345	1	22543	3	Y	2868	2839	0			129
							39	4	3155	9							
04	32160	X	25118	-0-	-7042	-0-	1253	1	21155	3	Y	2433	2471	0			91
							34	4	2676	9							
*05	31465	X	24193	-0-	-7272	-0-	1254	1	20294	3	Y	2355	2360	0			86
							54	4	2591	9							
*06	27930	X	22033	-0-	-5897	-0-	1112	1	18275	3	Y	2345	2325	0			106
							66	4	2580	9							
07	27435	X	23288	-0-	-4147	-0-	1280	1	18877	3	Y	2808	2793	0			121
							42	4	3089	9							

FRANKE-FOSTER-PATINO SA10 WELL #: 10H RRCID -> 290456 COMPL. DATE 10/10/2021 TOTAL DEPTH 12585 PERF.13152 - 20487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	29388	X	23555	-0-	-5833	-0-	1035	1	20448	3	Y	1815	1803	0			68
							75	4	1997	9							
*01	26443	X	21445	-0-	-4998	-0-	1139	1	18143	3	Y	1949	1834	0			183
							19	4	2144	9							
*02	17811	X	17811	-0-	-0-	-0-	1086	1	14956	3	Y	1586	1708	0			61
							24	4	1745	9							
03	21204	X	19424	-0-	-1780	-0-	1112	1	16377	3	Y	1730	1713	0			78
							32	4	1903	9							
04	20520	X	18540	-0-	-1980	-0-	1045	1	15633	3	Y	1666	1681	0			63
							29	4	1833	9							
*05	21204	X	17182	-0-	-4022	-0-	1044	1	14416	3	Y	1525	1532	0			56
							44	4	1678	9							
*06	20520	X	16247	-0-	-4273	-0-	953	1	13731	3	Y	1372	1366	0			62
							54	4	1509	9							
07	19716	X	16267	-0-	-3449	-0-	887	1	13864	3	Y	1352	1356	0			58
							29	4	1487	9							

DAVILA-WESTON HENKE UNIT SA B WELL #: 11H RRCID -> 290471 COMPL. DATE 05/24/2022 TOTAL DEPTH 12480 PERF.12310 - 23017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	58156	X	56376	-0-	-1780	-0-	2912	1	48684	3	Y	4180	4192	0			58
							182	4	4598	9							
*01	58156	X	57825	-0-	-331	-0-	3028	1	50158	3	Y	4165	4152	0			71
							57	4	4582	9							
*02	45165	X	45165	-0-	-0-	-0-	2343	1	39790	3	Y	2707	2745	0			33
							54	4	2978	9							
03	60450	X	43922	-0-	-16528	-0-	2309	1	38486	3	Y	2810	2807	0			36
							36	4	3091	9							
04	56010	X	38973	-0-	-17037	-0-	2062	1	34177	3	Y	2460	2464	0			32
							28	4	2706	9							
*05	57815	X	35926	-0-	-21889	-0-	2038	1	31342	3	Y	2287	2286	0			33
							30	4	2516	9							
*06	55950	X	33873	-0-	-22077	-0-	1872	1	29507	3	Y	2192	2201	0			24
							83	4	2411	9							
07	50003	X	31141	-0-	-18862	-0-	1714	1	26938	3	Y	2223	2227	0			20
							44	4	2445	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-WESTON HENKE UNIT SA A WELL #: 10H RRCID -> 290479 COMPL. DATE 05/21/2022 TOTAL DEPTH 12401 PERF.12232 - 22416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*12	37696	X	27264	-0-	-10432	-0-	1244	1	21354	3	Y	4170	4173	0		58
							79	4	4587	9						
*01	56786	X	56786	-0-	-0-	-0-	2766	1	47177	3	Y	6174	6127	0		105
							52	4	6791	9						
*02	57045	X	57045	-0-	-0-	-0-	2856	1	49114	3	Y	4554	4603	0		56
							66	4	5009	9						
03	55731	X	55731	-0-	-0-	-0-	2789	1	47648	3	Y	4773	4767	0		62
							44	4	5250	9						
04	49364	X	49364	-0-	-0-	-0-	2462	1	42282	3	Y	4169	4177	0		54
							34	4	4586	9						
*05	46624	X	46624	-0-	-0-	-0-	2471	1	39800	3	Y	3923	3920	0		57
							38	4	4315	9						
*06	44219	X	44219	-0-	-0-	-0-	2288	1	37799	3	Y	3661	3678	0		40
							105	4	4027	9						
07	42814	X	42814	-0-	-0-	-0-	2186	1	36347	3	Y	3840	3845	0		35
							57	4	4224	9						

SIENKIEWICZ UNIT WELL #: 505H RRCID -> 290481 COMPL. DATE 06/08/2021 TOTAL DEPTH 12691 PERF.12786 - 18618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	11394	X	11394	-0-	-0-	-0-	1015	1	9080	3	Y	1163	1145	0		69
							20	4	1279	9						
03	16988	X	12539	-0-	-4449	-0-	911	1	9757	3	Y	1692	1692	0		69
							10	4	1861	9						
04	16440	X	10384	-0-	-6056	-0-	911	1	7978	3	Y	1344	1378	0		35
							17	4	1478	9						
05	16988	X	14828	-0-	-2160	-0-	931	1	10211	3	Y	3342	3251	0		126
							10	4	3676	9						
06	14400	X	12592	-0-	-1808	-0-	743	1	8860	3	Y	2703	2809	0		20
							16	4	2973	9						
07	14563	X	14563	-0-	-0-	-0-	792	1	9464	3	Y	3907	3888	0		39
							9	4	4298	9						

SIENKIEWICZ UNIT WELL #: 4H RRCID -> 290538 COMPL. DATE 06/07/2021 TOTAL DEPTH 12718 PERF.12672 - 17736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	76793	X	12676	-0-	-64117	-0-	1125	1	8084	3	Y	3132	3052	0		185
							22	4	3445	9						
03	16275	X	9864	-0-	-6411	-0-	837	1	6365	3	Y	2411	2498	0		98
							10	4	2652	9						
04	15750	X	8643	-0-	-7107	-0-	945	1	5300	3	Y	2164	2205	0		57
							18	4	2380	9						
05	16275	X	9868	-0-	-6407	-0-	817	1	6856	3	Y	1987	1969	0		75
							9	4	2186	9						
06	14850	X	9495	-0-	-5355	-0-	732	1	6415	3	Y	2121	2180	0		16
							15	4	2333	9						
07	14043	X	9063	-0-	-4980	-0-	715	1	6096	3	Y	2040	2036	0		20
							8	4	2244	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-FRANKE-FOSTER SA WELL #: 12H RRCID -> 290748 COMPL. DATE 10/12/2021 TOTAL DEPTH 12578 PERF.12849 - 19300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5890	X	1156	-0-	-4734	-0-	629	1	382	3	Y	103	100	0			4
							32	4	113	9							
*01	1178	X	413	-0-	-765	-0-	289	1	96	3	Y	22	24	0			2
							4	4	24	9							
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
03	1395	X	-0-	-0-	-1395	-0-					Y	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 55H RRCID -> 292230 COMPL. DATE 12/03/2021 TOTAL DEPTH 12695 PERF.12861 - 22154

02	51210	X	51210	-0-	-0-	-0-	42851	3	8359	9	N	7599	7599	0			-0-
*03	77655	X	57980	-0-	-19675	-0-	49569	3	8411	9	Y	7646	7646	0			-0-
*04	52424	X	52424	-0-	-0-	-0-	45292	3	7132	9	Y	6484	6484	0			-0-
*05	70556	X	51142	-0-	-19414	-0-	44073	3	7069	9	Y	6426	6426	0			-0-
06	68280	X	32373	-0-	-35907	-0-	28366	3	4007	9	Y	3643	3643	0			-0-
*07	57877	X	45356	-0-	-12521	-0-	169	1	38790	3	Y	5815	5815	0			-0-
							6397	9									

THREE SISTERS 01 WELL #: 56H RRCID -> 292231 COMPL. DATE 12/03/2021 TOTAL DEPTH 12724 PERF.12860 - 22229

02	52029	X	52029	-0-	-0-	-0-	44017	3	8012	9	N	7284	7284	0			-0-
*03	78740	X	58167	-0-	-20573	-0-	50174	3	7993	9	Y	7266	7266	0			-0-
*04	52825	X	52825	-0-	-0-	-0-	46202	3	6623	9	Y	6021	6021	0			-0-
*05	72633	X	50778	-0-	-21855	-0-	44268	3	6510	9	Y	5918	5918	0			-0-
06	70290	X	29669	-0-	-40621	-0-	26053	3	3616	9	Y	3287	3287	0			-0-
*07	58063	X	43084	-0-	-14979	-0-	161	1	37085	3	Y	5307	5307	0			-0-
							5838	9									

THREE SISTERS 01 WELL #: 57H RRCID -> 292233 COMPL. DATE 12/03/2021 TOTAL DEPTH 12690 PERF.12850 - 22006

02	53217	X	53217	-0-	-0-	-0-	43560	3	9657	9	N	8779	8779	0			-0-
*03	76446	X	59913	-0-	-16533	-0-	50863	3	9050	9	Y	8227	8227	0			-0-
*04	54684	X	54684	-0-	-0-	-0-	47176	3	7508	9	Y	6825	6825	0			-0-
*05	72199	X	53754	-0-	-18445	-0-	46384	3	7370	9	Y	6700	6700	0			-0-
06	69870	X	31820	-0-	-38050	-0-	27832	3	3988	9	Y	3625	3625	0			-0-
*07	59799	X	38262	-0-	-21537	-0-	142	1	32646	3	Y	4976	4976	0			-0-
							5474	9									

HAVEMAN TRUST 01 - H01 D WELL #: 04H RRCID -> 292696 COMPL. DATE 05/02/2022 TOTAL DEPTH 13557 PERF.13463 - 21747

02	167636	X	100839	-0-	-66797	-0-	1010	1	91556	3	N	7521	7521	0			-0-
							8273	9									
*03	164114	X	98998	-0-	-65116	-0-	1230	1	90727	3	Y	6401	6401	0			-0-
							7041	9									
*04	138420	X	89728	-0-	-48692	-0-	1018	1	82658	3	Y	5502	5502	0			-0-
							6052	9									
*05	125519	X	84373	-0-	-41146	-0-	1175	1	77611	3	Y	5079	5079	0			-0-
							5587	9									
06	120150	X	71614	-0-	-48536	-0-	1156	1	65738	3	Y	4291	4291	0			-0-
							4720	9									
07	111631	X	68392	-0-	-43239	-0-	1164	1	62886	3	Y	3947	3947	0			-0-
							4342	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HAVEMAN TRUST 01 - H01 E WELL #: 05H RRCID -> 292716 COMPL. DATE 05/02/2022 TOTAL DEPTH 13558 PERF.13510 - 23391

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171808	X	109710	-0-	-62098	-0-	1098	1	99492	3	N	8291	8291	0			-0-
							9120	9									
*03	170655	X	108010	-0-	-62645	-0-	1319	1	97244	3	Y	8588	8588	0			-0-
							9447	9									
*04	145920	X	100143	-0-	-45777	-0-	1119	1	90851	3	Y	7430	7430	0			-0-
							8173	9									
*05	135532	X	95248	-0-	-40284	-0-	1308	1	86399	3	Y	6855	6855	0			-0-
							7541	9									
06	131160	X	83641	-0-	-47519	-0-	1334	1	75874	3	Y	5848	5848	0			-0-
							6433	9									
07	121458	X	82263	-0-	-39195	-0-	1380	1	74583	3	Y	5727	5727	0			-0-
							6300	9									

HAVEMAN TRUST 01 - H01 C WELL #: 03H RRCID -> 292717 COMPL. DATE 05/02/2022 TOTAL DEPTH 13543 PERF.13539 - 21599

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159012	X	95226	-0-	-63786	-0-	955	1	86505	3	N	7060	7060	0			-0-
							7766	9									
*03	155899	X	92575	-0-	-63324	-0-	1155	1	85206	3	Y	5649	5649	0			-0-
							6214	9									
*04	133920	X	82541	-0-	-51379	-0-	940	1	76333	3	Y	4789	4789	0			-0-
							5268	9									
*05	121303	X	76535	-0-	-44768	-0-	1069	1	70592	3	Y	4431	4431	0			-0-
							4874	9									
06	113880	X	63066	-0-	-50814	-0-	1017	1	57826	3	Y	3839	3839	0			-0-
							4223	9									
07	105431	X	59631	-0-	-45800	-0-	1008	1	54500	3	Y	3748	3748	0			-0-
							4123	9									

MURPHY-SINCLAIR UNIT WELL #: 3H RRCID -> 292857 COMPL. DATE 05/17/2022 TOTAL DEPTH 12553 PERF.12752 - 19168

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	145917	X	45400	-0-	-100517	-0-	1033	1	35908	3	Y	7604	7617	0			126
							95	4	8364	9							
*01	145917	X	41560	-0-	-104357	-0-	2023	1	32879	3	Y	6033	5964	0			195
							22	4	6636	9							
*02	26332	X	26332	-0-	-0-	-0-	1644	1	19769	3	Y	4452	4420	0	92	1	135
							22	4	4897	9							
03	53723	X	35916	-0-	-17807	-0-	1922	1	27714	3	Y	5693	5702	0			126
							18	4	6262	9							
04	43920	X	28431	-0-	-15489	-0-	1665	1	21137	3	Y	5086	5067	0			145
							34	4	5595	9							
*05	45384	X	27546	-0-	-17838	-0-	1664	1	20016	3	Y	5307	5275	0			177
							28	4	5838	9							
*06	40230	X	28176	-0-	-12054	-0-	1575	1	21421	3	Y	4661	4701	0			137
							53	4	5127	9							
07	41172	X	41172	-0-	-0-	-0-	2126	1	33779	3	Y	4748	4719	0			166
							44	4	5223	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-KOTARA 2H SA WELL #: 2H RRCID -> 292863 COMPL. DATE 09/29/2022 TOTAL DEPTH 12656 PERF.12685 - 20808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	124558	X	78512	-0-	-46046	-0-	2714	1	63890	3	Y	10671	10698	0			177
							170	4	11738	9							
*01	111724	X	78544	-0-	-33180	-0-	3772	1	64934	3	Y	8905	8795	0			287
							42	4	9796	9							
*02	24213	X	24213	-0-	-0-	-0-	1432	1	19150	3	Y	3284	3401	0	71	1	99
							19	4	3612	9							
03	111724	X	23651	-0-	-88073	-0-	2146	1	15062	3	Y	5844	5814	0			129
							15	4	6428	9							
04	76020	X	4429	-0-	-71591	-0-	877	1	2465	3	Y	973	1074	0			28
							17	4	1070	9							
*05	78554	X	3288	-0-	-75266	-0-	933	1	1258	3	Y	987	982	0			33
							11	4	1086	9							
*06	76020	X	2688	-0-	-73332	-0-	971	1	974	3	Y	668	681	0			20
							8	4	735	9							
07	26815	X	2456	-0-	-24359	-0-	831	1	989	3	Y	568	568	0			20
							11	4	625	9							

MURPHY-KOTARA-BARBOZA SA WELL #: 1H RRCID -> 292864 COMPL. DATE 09/28/2022 TOTAL DEPTH 12583 PERF.12747 - 20867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	127658	X	55661	-0-	-71997	-0-	373	1	43810	3	Y	10330	10370	0			171
							115	4	11363	9							
*01	100006	X	44116	-0-	-55890	-0-	300	1	33564	3	Y	9301	9172	0			300
							21	4	10231	9							
*02	19485	X	19485	-0-	-0-	-0-	135	1	14463	3	Y	4430	4502	0	94	1	134
							14	4	4873	9							
03	84754	X	45609	-0-	-39145	-0-	968	1	35630	3	Y	8173	8127	0			180
							21	4	8990	9							
04	65700	X	57704	-0-	-7996	-0-	3087	1	45838	3	Y	7923	7878	0			225
							64	4	8715	9							
*05	55645	X	50601	-0-	-5044	-0-	3156	1	39120	3	Y	7518	7493	0			250
							55	4	8270	9							
*06	48836	X	48836	-0-	-0-	-0-	2740	1	38391	3	Y	6919	6965	0			204
							94	4	7611	9							
07	59613	X	42806	-0-	-16807	-0-	2257	1	33469	3	Y	6395	6375	0			224
							45	4	7035	9							

MURPHY-KOTARA 1H SA WELL #: 1H RRCID -> 292890 COMPL. DATE 09/29/2022 TOTAL DEPTH 12559 PERF.12741 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	110608	X	49797	-0-	-60811	-0-	349	1	36860	3	Y	11355	11331	0			188
							97	4	12491	9							
*01	91016	X	40601	-0-	-50415	-0-	289	1	29084	3	Y	10191	10050	0			329
							18	4	11210	9							
*02	17534	X	17534	-0-	-0-	-0-	939	1	12851	3	Y	3392	3544	0	74	1	103
							13	4	3731	9							
03	61690	X	25647	-0-	-36043	-0-	1087	1	18375	3	Y	5613	5592	0			124
							11	4	6174	9							
04	53400	X	48602	-0-	-4798	-0-	2642	1	37968	3	Y	7216	7135	0			205
							54	4	7938	9							
*05	49786	X	43824	-0-	-5962	-0-	2626	1	34336	3	Y	6196	6195	0			206
							46	4	6816	9							
*06	41928	X	41928	-0-	-0-	-0-	2298	1	34142	3	Y	4914	4975	0			145
							83	4	5405	9							
07	50220	X	33584	-0-	-16636	-0-	1782	1	26832	3	Y	4485	4473	0			157
							36	4	4934	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 5H RRCID -> 293061 COMPL. DATE 10/10/2022 TOTAL DEPTH 12801 PERF.12705 - 20494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	SHUT IN		198531	-0-	198531	559866	2041	1	178063	3	Y	16356	16379	0			155
							435	4	17992	9							
*01	SHUT IN		151551	-0-	151551	711417	1561	1	135875	3	Y	12742	12769	0			128
							99	4	14016	9							
*02	842692	X	131275	-0-	-711417	-0-	1232	1	119692	3	Y	9321	9249	0			200
							98	4	10253	9							
03	153233	X	122029	-0-	-31204	-0-	1038	1	109122	3	Y	10657	10723	0			134
							146	4	11723	9							
04	148290	X	85540	-0-	-62750	-0-	711	1	76336	3	Y	7646	7643	0			137
							82	4	8411	9							
*05	153233	X	49433	-0-	-103800	-0-	430	1	43817	3	Y	4679	4760	0			56
							39	4	5147	9							
*06	146640	X	66584	-0-	-80056	-0-	2919	1	59470	3	Y	3658	3645	0			69
							171	4	4024	9							
07	145359	X	71477	-0-	-73882	-0-	3396	1	62580	3	Y	4924	4907	0			86
							85	4	5416	9							

KIRK 01 - LG01 - DB01 A WELL #: 01H RRCID -> 293285 COMPL. DATE 07/22/2022 TOTAL DEPTH 13604 PERF.13771 - 20547

02	196364	X	90045	-0-	-106319	-0-	80985	3	9060	9	N	8236	8236	0			-0-
*03	183086	X	82622	-0-	-100464	-0-	72836	3	9786	9	Y	8896	8896	0			-0-
*04	143520	X	76750	-0-	-66770	-0-	68581	3	8169	9	Y	7426	7426	0			-0-
*05	123442	X	75386	-0-	-48056	-0-	67915	3	7471	9	Y	6792	6792	0			-0-
06	108150	X	62532	-0-	-45618	-0-	57290	3	5242	9	Y	4765	4765	0			-0-
07	99696	X	57432	-0-	-42264	-0-	52783	3	4649	9	Y	4226	4226	0			-0-

KIRK 01 - LG01 - DB01 B WELL #: 02H RRCID -> 293286 COMPL. DATE 07/22/2022 TOTAL DEPTH 13487 PERF.13656 - 20760

02	185500	X	87834	-0-	-97666	-0-	77033	3	10801	9	N	9819	9819	0			-0-
*03	172298	X	78905	-0-	-93393	-0-	68123	3	10782	9	Y	9802	9802	0			-0-
*04	149850	X	66453	-0-	-83397	-0-	58123	3	8330	9	Y	7573	7573	0			-0-
*05	131967	X	62537	-0-	-69430	-0-	54972	3	7565	9	Y	6877	6877	0			-0-
06	111450	X	49461	-0-	-61989	-0-	43746	3	5715	9	Y	5195	5195	0			-0-
07	97247	X	45162	-0-	-52085	-0-	40007	3	5155	9	Y	4686	4686	0			-0-

KIRK 01 - LG01 - DB01 C WELL #: 03H RRCID -> 293288 COMPL. DATE 07/22/2022 TOTAL DEPTH 13622 PERF.13848 - 21503

02	190036	X	32818	-0-	-157218	-0-	29131	3	3687	9	N	3352	3352	0			-0-
*03	165695	X	47892	-0-	-117803	-0-	43083	3	4809	9	Y	4372	4372	0			-0-
*04	134310	X	51484	-0-	-82826	-0-	46450	3	5034	9	Y	4576	4576	0			-0-
*05	125302	X	54792	-0-	-70510	-0-	49506	3	5286	9	Y	4805	4805	0			-0-
06	108360	X	40216	-0-	-68144	-0-	36818	3	3398	9	Y	3089	3089	0			-0-
07	55064	X	55064	-0-	-0-	-0-	50926	3	4138	9	Y	3762	3762	0			-0-

KIRK 01 - LG01 - DB01 D WELL #: 04H RRCID -> 293289 COMPL. DATE 07/22/2022 TOTAL DEPTH 13621 PERF.13800 - 21327

02	196056	X	104078	-0-	-91978	-0-	94559	3	9519	9	N	8654	8654	0			-0-
*03	176359	X	94659	-0-	-81700	-0-	84412	3	10247	9	Y	9315	9315	0			-0-
*04	149640	X	84730	-0-	-64910	-0-	76047	3	8683	9	Y	7894	7894	0			-0-
*05	141050	X	82068	-0-	-58982	-0-	74419	3	7649	9	Y	6954	6954	0			-0-
06	125190	X	67239	-0-	-57951	-0-	61460	3	5779	9	Y	5254	5254	0			-0-
07	115227	X	64103	-0-	-51124	-0-	59047	3	5056	9	Y	4596	4596	0			-0-

KIRK 01 - LONG 01 A WELL #: 01H RRCID -> 293290 COMPL. DATE 07/22/2022 TOTAL DEPTH 13503 PERF.13677 - 20591

02	195552	X	99697	-0-	-95855	-0-	89013	3	10684	9	N	9713	9713	0			-0-
*03	182838	X	81652	-0-	-101186	-0-	71136	3	10516	9	Y	9560	9560	0			-0-
*04	159510	X	72303	-0-	-87207	-0-	63875	3	8428	9	Y	7662	7662	0			-0-
*05	138508	X	65396	-0-	-73112	-0-	57507	3	7889	9	Y	7172	7172	0			-0-
06	117660	X	55447	-0-	-62213	-0-	48907	3	6540	9	Y	5945	5945	0			-0-
07	110391	X	54658	-0-	-55733	-0-	48600	3	6058	9	Y	5507	5507	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANK MALEK 01 WELL #: 02H RRCID -> 293307 COMPL. DATE 07/14/2022 TOTAL DEPTH 12772 PERF.12974 - 19209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	182476	X	87062	-0-	-95414	-0-	77161	3	9901	9	N	9001	9001	0		-0-
*03	166377	X	38056	-0-	-128321	-0-	34048	3	4008	9	Y	3644	3644	0		-0-
*04	80220	X	39331	-0-	-40889	-0-	34440	3	4891	9	Y	4446	4446	0		-0-
*05	127131	X	78567	-0-	-48564	-0-	69668	3	8899	9	Y	8090	8090	0		-0-
06	123030	X	71097	-0-	-51933	-0-	63879	3	7218	9	Y	6562	6562	0		-0-
*07	96379	X	66389	-0-	-29990	-0-	60078	3	6311	9	Y	5737	5737	0		-0-

FRANK MALEK 01 WELL #: 03H RRCID -> 293308 COMPL. DATE 07/14/2022 TOTAL DEPTH 12822 PERF.13014 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	171752	X	84164	-0-	-87588	-0-	76161	3	8003	9	N	7275	7275	0		-0-
*03	157480	X	37469	-0-	-120011	-0-	34335	3	3134	9	Y	2849	2849	0		-0-
*04	81480	X	38727	-0-	-42753	-0-	34092	3	4635	9	Y	4214	4214	0		-0-
*05	119102	X	31813	-0-	-87289	-0-	28462	3	3351	9	Y	3046	3046	0		-0-
06	115260	X	88778	-0-	-26482	-0-	81048	3	7730	9	Y	7027	7027	0		-0-
*07	93186	X	80018	-0-	-13168	-0-	73421	3	6597	9	Y	5997	5997	0		-0-

EASLEY UNIT WELL #: 502H RRCID -> 293309 COMPL. DATE 10/10/2022 TOTAL DEPTH 12722 PERF.12643 - 20176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*11	SHUT IN		185693	-0-	185693	330411	1925	1	163738	3	Y	17731	17719	0		148
							526	4	19504	9						
*12	SHUT IN		163393	-0-	163393	493804	1738	1	145584	3	Y	14286	14298	0		136
							356	4	15715	9						
*01	SHUT IN		122105	-0-	122105	615909	1288	1	109143	3	Y	10541	10571	0		106
							79	4	11595	9						
*02	700461	X	84552	-0-	-615909	-0-	818	1	76227	3	Y	6767	6728	0		145
							63	4	7444	9						
03	178839	X	48701	-0-	-130138	-0-	1365	1	42036	3	Y	4766	4851	0		60
							57	4	5243	9						
04	173070	X	111446	-0-	-61624	-0-	5616	1	96585	3	Y	8307	8218	0		149
							107	4	9138	9						
*05	163122	X	91432	-0-	-71690	-0-	4244	1	80206	3	Y	6281	6355	0		75
							73	4	6909	9						
*06	118140	X	69660	-0-	-48480	-0-	3273	1	60645	3	Y	5062	5042	0		95
							174	4	5568	9						
07	115165	X	60484	-0-	-54681	-0-	2893	1	53380	3	Y	3763	3792	0		66
							72	4	4139	9						

THREE SISTERS 01 - WK01 B WELL #: 02H RRCID -> 293553 COMPL. DATE 08/19/2022 TOTAL DEPTH 12951 PERF.12842 - 20832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	231112	X	98512	-0-	-132600	-0-	88504	3	10008	9	N	9098	9098	0		-0-
*03	230981	X	109395	-0-	-121586	-0-	99859	3	9536	9	Y	8669	8669	0		-0-
*04	180870	X	92760	-0-	-88110	-0-	84752	3	8008	9	Y	7280	7280	0		-0-
*05	173011	X	84301	-0-	-88710	-0-	77200	3	7101	9	Y	6455	6455	0		-0-
06	135480	X	64821	-0-	-70659	-0-	59944	3	4877	9	Y	4434	4434	0		-0-
*07	109244	X	74781	-0-	-34463	-0-	303	1	68600	3	Y	5344	5344	0		-0-
							5878	9								

THREE SISTERS 01 - WK01 C WELL #: 03H RRCID -> 293573 COMPL. DATE 08/19/2022 TOTAL DEPTH 12950 PERF.12904 - 21069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	259392	X	119209	-0-	-140183	-0-	106991	3	12218	9	N	11107	11107	0		-0-
*03	259439	X	135574	-0-	-123865	-0-	123115	3	12459	9	Y	11326	11326	0		-0-
*04	210210	X	117759	-0-	-92451	-0-	106679	3	11080	9	Y	10073	10073	0		-0-
*05	186868	X	107354	-0-	-79514	-0-	97070	3	10284	9	Y	9349	9349	0		-0-
06	158730	X	80506	-0-	-78224	-0-	73399	3	7107	9	Y	6461	6461	0		-0-
*07	135377	X	99370	-0-	-36007	-0-	398	1	90132	3	Y	8036	8036	0		-0-
							8840	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 - WK01 A WELL #: 01H RRCID -> 293662 COMPL. DATE 08/19/2022 TOTAL DEPTH 12900 PERF.12918 - 20481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191772	X	87117	-0-	-104655	-0-	78485	3	8632	9	N	7847	7847	0			-0-
*03	199299	X	97932	-0-	-101367	-0-	89739	3	8193	9	Y	7448	7448	0			-0-
*04	157680	X	82601	-0-	-75079	-0-	75185	3	7416	9	Y	6742	6742	0			-0-
*05	137640	X	74464	-0-	-63176	-0-	68239	3	6225	9	Y	5659	5659	0			-0-
06	117990	X	62408	-0-	-55582	-0-	57616	3	4792	9	Y	4356	4356	0			-0-
*07	97805	X	63909	-0-	-33896	-0-	258	1	58500	3	Y	4683	4683	0			-0-
							5151	9									

HERREJON 01 WELL #: 07H RRCID -> 293711 COMPL. DATE 09/14/2022 TOTAL DEPTH 13082 PERF.13094 - 17808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242228	X	92024	-0-	-150204	-0-	86949	3	5075	9	N	4614	4614	0			-0-
*03	268181	X	99638	-0-	-168543	-0-	94922	3	4716	9	Y	4287	4287	0			-0-
*04	259530	X	86512	-0-	-173018	-0-	82304	3	4208	9	Y	3825	3825	0			-0-
*05	149420	X	79281	-0-	-70139	-0-	75333	3	3948	9	Y	3589	3589	0			-0-
06	131430	X	73184	-0-	-58246	-0-	69661	3	3523	9	Y	3203	3203	0			-0-
*07	101897	X	68906	-0-	-32991	-0-	65596	3	3310	9	Y	3009	3009	0			-0-

DAVIS 01 WELL #: 14H RRCID -> 293729 COMPL. DATE 11/04/2022 TOTAL DEPTH 13197 PERF.13270 - 16863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350233	X	50275	-0-	-299958	-0-	477	1	43265	3	N	5939	5939	0			-0-
							6533	9									
*03	155279	X	42174	-0-	-113105	-0-	491	1	36171	3	Y	5011	5011	0			-0-
							5512	9									
*04	150270	X	31830	-0-	-118440	-0-	337	1	27394	3	Y	3726	3726	0			-0-
							4099	9									
*05	97433	X	32477	-0-	-64956	-0-	431	1	28502	3	Y	3222	3222	0			-0-
							3544	9									
06	71790	X	26033	-0-	-45757	-0-	403	1	22921	3	Y	2463	2463	0			-0-
							2709	9									
07	55676	X	26807	-0-	-28869	-0-	444	1	23969	3	Y	2176	2176	0			-0-
							2394	9									

DAVIS 01 WELL #: 12H RRCID -> 293742 COMPL. DATE 11/04/2022 TOTAL DEPTH 13177 PERF.13294 - 16755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	428291	X	63127	-0-	-365164	-0-	588	1	53284	3	N	8414	8414	0			-0-
							9255	9									
*03	177816	X	55564	-0-	-122252	-0-	625	1	46073	3	Y	8060	8060	0			-0-
							8866	9									
*04	172080	X	41456	-0-	-130624	-0-	426	1	34559	3	Y	5883	5883	0			-0-
							6471	9									
*05	120528	X	48018	-0-	-72510	-0-	608	1	40182	3	Y	6571	6571	0			-0-
							7228	9									
06	89490	X	48777	-0-	-40713	-0-	764	1	43430	3	Y	4166	4166	0			-0-
							4583	9									
07	69905	X	39315	-0-	-30590	-0-	640	1	34520	3	Y	3777	3777	0			-0-
							4155	9									

DAVIS 01 WELL #: 15H RRCID -> 293958 COMPL. DATE 11/04/2022 TOTAL DEPTH 13200 PERF.13211 - 16945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	357921	X	52013	-0-	-305908	-0-	497	1	45004	3	N	5920	5920	0			-0-
							6512	9									
*03	153977	X	43929	-0-	-110048	-0-	503	1	37098	3	Y	5753	5753	0			-0-
							6328	9									
*04	149010	X	36579	-0-	-112431	-0-	384	1	31198	3	Y	4543	4543	0			-0-
							4997	9									
*05	100812	X	31878	-0-	-68934	-0-	413	1	27265	3	Y	3818	3818	0			-0-
							4200	9									
06	73950	X	26997	-0-	-46953	-0-	419	1	23816	3	Y	2511	2511	0			-0-
							2762	9									
07	57598	X	23632	-0-	-33966	-0-	388	1	20920	3	Y	2113	2113	0			-0-
							2324	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 3H RRCID -> 294089 COMPL. DATE 10/10/2022 TOTAL DEPTH 12839 PERF.12736 - 20094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	142036	X	142036	-0-	-0-	-0-	1354	1	127269	3	Y	12088	11973	0	115
							116	4	13297	9					
*11	223791	X	223791	-0-	-0-	-0-	2266	1	200302	3	Y	18710	18669	0	156
							642	4	20581	9					
*12	227016	X	227016	-0-	-0-	-0-	2353	1	203955	3	Y	18373	18354	0	175
							498	4	20210	9					
*01	200967	X	200967	-0-	-0-	-0-	2035	1	182763	3	Y	14578	14607	0	146
							133	4	16036	9					
*02	167130	X	167130	-0-	-0-	-0-	1527	1	155695	3	Y	8891	8847	0	190
							128	4	9780	9					
*03	156329	X	156329	-0-	-0-	-0-	1415	1	145027	3	Y	8813	8893	0	110
							193	4	9694	9					
*04	148290	X	128096	-0-	-20194	-0-	1048	1	118001	3	Y	8110	8075	0	145
							126	4	8921	9					
*05	122859	X	122859	-0-	-0-	-0-	1055	1	114134	3	Y	6880	6942	0	83
							102	4	7568	9					
*06	154662	X	154662	-0-	-0-	-0-	6275	1	141425	3	Y	5961	5932	0	112
							405	4	6557	9					
07	153233	X	139731	-0-	-13502	-0-	6944	1	127200	3	Y	4922	4948	0	86
							173	4	5414	9					

RIDLEY FARMS 01 - DULLYE 01 C WELL #: 03H RRCID -> 294157 COMPL. DATE 01/08/2023 TOTAL DEPTH 13424 PERF.13427 - 18147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*01	0		124188	-0-	124188	124188	804	1	87466	3	N	32653	32653	0	-0-
							35918	9							
*02	DELQ PR		120336	-0-	120336	244524	932	1	101318	3	N	16442	16442	0	-0-
							18086	9							
*03	379792	X	135268	-0-	-244524	-0-	1509	1	114917	3	Y	17129	17129	0	-0-
							18842	9							
*04	224760	X	112549	-0-	-112211	-0-	1297	1	96788	3	Y	13149	13149	0	-0-
							14464	9							
*05	232252	X	96784	-0-	-135468	-0-	1334	1	83844	3	Y	10551	10551	0	-0-
							11606	9							
06	224760	X	75523	-0-	-149237	-0-	1230	1	65459	3	Y	8031	8031	0	-0-
							8834	9							
07	182218	X	66763	-0-	-115455	-0-	1346	1	57839	3	Y	6889	6889	0	-0-
							7578	9							

RIDLEY FARMS 01 WELL #: 07H RRCID -> 294203 COMPL. DATE 01/13/2023 TOTAL DEPTH 13381 PERF.13426 - 19011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	DELQ PR		156352	-0-	156352	256820	724	1	135410	3	N	18380	18380	0	-0-
							20218	9							
*03	394050	X	137230	-0-	-256820	-0-	848	1	117363	3	Y	17290	17290	0	-0-
							19019	9							
*04	153030	X	119083	-0-	-33947	-0-	773	1	103146	3	Y	13785	13785	0	-0-
							15164	9							
*05	158131	X	106080	-0-	-52051	-0-	898	1	92205	3	Y	11797	11797	0	-0-
							12977	9							
06	153030	X	85711	-0-	-67319	-0-	800	1	74578	3	Y	9394	9394	0	-0-
							10333	9							
07	158131	X	80559	-0-	-77572	-0-	758	1	70561	3	Y	8400	8400	0	-0-
							9240	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RIDLEY FARMS 01 WELL #: 10H RRCID -> 294309 COMPL. DATE 01/13/2023 TOTAL DEPTH 13405 PERF.13462 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263335	X	151851	-0-	-111484	-0-	659	1	132161	3	N	17301	17301	0			-0-
							19031	9									
*03	226393	X	125405	-0-	-100988	-0-	779	1	107807	3	Y	15290	15290	0			-0-
							16819	9									
*04	219090	X	105464	-0-	-113626	-0-	689	1	91824	3	Y	11774	11774	0			-0-
							12951	9									
*05	226393	X	90096	-0-	-136297	-0-	766	1	78638	3	Y	9720	9720	0			-0-
							10692	9									
06	219090	X	72302	-0-	-146788	-0-	677	1	63115	3	Y	7736	7736	0			-0-
							8510	9									
07	168113	X	64689	-0-	-103424	-0-	607	1	56545	3	Y	6852	6852	0			-0-
							7537	9									

RIDLEY FARMS 01 WELL #: 09H RRCID -> 294310 COMPL. DATE 01/13/2023 TOTAL DEPTH 13402 PERF.13438 - 18712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249799	X	143518	-0-	-106281	-0-	624	1	125214	3	N	16073	16073	0			-0-
							17680	9									
*03	197408	X	117403	-0-	-80005	-0-	732	1	101212	3	Y	14054	14054	0			-0-
							15459	9									
*04	191040	X	98136	-0-	-92904	-0-	640	1	85401	3	Y	10995	10995	0			-0-
							12095	9									
*05	197408	X	85192	-0-	-112216	-0-	726	1	74516	3	Y	9045	9045	0			-0-
							9950	9									
06	191040	X	68431	-0-	-122609	-0-	642	1	59848	3	Y	7219	7219	0			-0-
							7941	9									
07	158906	X	62937	-0-	-95969	-0-	592	1	55119	3	Y	6569	6569	0			-0-
							7226	9									

RIDLEY FARMS 01 - DULLYE 01 B WELL #: 02H RRCID -> 294311 COMPL. DATE 01/08/2023 TOTAL DEPTH 13490 PERF.13383 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326160	X	164946	-0-	-161214	-0-	1320	1	143274	3	N	18502	18502	0			-0-
							20352	9									
*03	233647	X	137110	-0-	-96537	-0-	1542	1	117477	3	N	16446	16446	0			-0-
							18091	9									
*04	226110	X	118349	-0-	-107761	-0-	1384	1	103267	3	N	12453	12453	0			-0-
							13698	9									
*05	233647	X	104465	-0-	-129182	-0-	1454	1	91414	3	N	10543	10543	0			-0-
							11597	9									
06	226110	X	81185	-0-	-144925	-0-	1331	1	70798	3	N	8233	8233	0			-0-
							9056	9									
07	182621	X	72691	-0-	-109930	-0-	1470	1	63168	3	N	7321	7321	0			-0-
							8053	9									

DAVIS 01 WELL #: 16H RRCID -> 294312 COMPL. DATE 11/04/2022 TOTAL DEPTH 13132 PERF.13212 - 16934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138376	X	58498	-0-	-79878	-0-	532	1	48167	3	N	8908	8908	0			-0-
							9799	9									
*03	153202	X	46986	-0-	-106216	-0-	518	1	38221	3	Y	7497	7497	0			-0-
							8247	9									
*04	148260	X	35467	-0-	-112793	-0-	355	1	28819	3	Y	5721	5721	0			-0-
							6293	9									
*05	153202	X	35067	-0-	-118135	-0-	446	1	29429	3	Y	4720	4720	0			-0-
							5192	9									
06	85710	X	28029	-0-	-57681	-0-	424	1	24095	3	Y	3191	3191	0			-0-
							3510	9									
07	64759	X	25369	-0-	-39390	-0-	400	1	21586	3	Y	3075	3075	0			-0-
							3383	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
IVAS SMITH 02 WELL #: 02H RRCID -> 294317 COMPL. DATE 02/23/2023 TOTAL DEPTH 12779 PERF.12813 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	0		26321	-0-	26321	26321	21992	3	4329	9	N	3935	3935	0		-0-
*03	200425	X	174104	-0-	-26321	-0-	144393	3	29711	9	Y	27010	27010	0		-0-
*04	145170	X	140710	-0-	-4460	-0-	117120	3	23590	9	Y	21445	21445	0		-0-
*05	150009	X	107295	-0-	-42714	-0-	89672	3	17623	9	Y	16021	16021	0		-0-
06	145170	X	79264	-0-	-65906	-0-	66539	3	12725	9	Y	11568	11568	0		-0-
*07	150009	X	58241	-0-	-91768	-0-	48799	3	9442	9	Y	8584	8584	0		-0-

LUNA-MAY UNIT PSA WELL #: 1H RRCID -> 294319 COMPL. DATE 11/17/2018 TOTAL DEPTH 12419 PERF.12319 - 19909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*12	129270	X	6501	-0-	-122769	-0-	871	1	4187	3	Y	1291	1302	0		21
							23	4	1420	9						
*01	129270	X	2971	-0-	-126299	-0-	686	1	1062	3	Y	1106	1091	0		36
							6	4	1217	9						
*02	116760	X	1197	-0-	-115563	-0-	627	1	36	3	Y	479	490	0	10 1	15
							7	4	527	9						
03	129270	X	2119	-0-	-127151	-0-	704	1	682	3	Y	663	663	0		15
							4	4	729	9						
04	125100	X	2457	-0-	-122643	-0-	671	1	956	3	Y	743	737	0		21
							13	4	817	9						
*05	129270	X	19510	-0-	-109760	-0-	1321	1	17199	3	Y	879	871	0		29
							23	4	967	9						
*06	4246	X	4246	-0-	-0-	-0-	385	1	3063	3	Y	717	725	0		21
							9	4	789	9						
07	4900	X	4900	-0-	-0-	-0-	696	1	2651	3	Y	1403	1375	0		49
							10	4	1543	9						

IVAS SMITH 02 WELL #: 03H RRCID -> 294350 COMPL. DATE 02/23/2023 TOTAL DEPTH 12822 PERF.12754 - 18461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-				-0-
*03	177324	X	177324	-0-	-0-	-0-	147655	3	29669	9	Y	26972	26972	0		-0-
*04	145932	X	145932	-0-	-0-	-0-	122715	3	23217	9	Y	21106	21106	0		-0-
*05	139779	X	119788	-0-	-19991	-0-	103148	3	16640	9	Y	15127	15127	0		-0-
06	135270	X	129258	-0-	-6012	-0-	116749	3	12509	9	Y	11372	11372	0		-0-
*07	139779	X	105452	-0-	-34327	-0-	96577	3	8875	9	Y	8068	8068	0		-0-

IVAS SMITH 02 WELL #: 04H RRCID -> 294351 COMPL. DATE 02/23/2023 TOTAL DEPTH 12788 PERF.12710 - 18417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-				-0-
*03	DELQ PR		173246	-0-	173246	173246	145307	3	27939	9	Y	25399	25399	0		-0-
*04	314750	X	141504	-0-	-173246	-0-	118210	3	23294	9	Y	21176	21176	0		-0-
*05	172732	X	104583	-0-	-68149	-0-	88260	3	16323	9	Y	14839	14839	0		-0-
06	167160	X	76965	-0-	-90195	-0-	65589	3	11376	9	Y	10342	10342	0		-0-
*07	172732	X	56096	-0-	-116636	-0-	47595	3	8501	9	Y	7728	7728	0		-0-

SAN CHRISTOVAL RANCH UNIT B WELL #: 5H RRCID -> 294353 COMPL. DATE 07/30/2018 TOTAL DEPTH 11792 PERF.11834 - 18022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	4699	X	4699	-0-	-0-	-0-	561	1	3294	3	Y	690	687	0		27
							85	4	759	9						
03	4222	X	4222	-0-	-0-	-0-	624	1	2870	3	Y	582	586	0		23
							88	4	640	9						
04	83220	X	4341	-0-	-78879	-0-	644	1	2941	3	Y	605	603	0		25
							90	4	666	9						
05	85994	X	4414	-0-	-81580	-0-	621	1	3096	3	Y	513	521	0		17
							133	4	564	9						
06	3654	X	3654	-0-	-0-	-0-	561	1	2508	3	Y	428	426	0		19
							114	4	471	9						
07	5208	X	1960	-0-	-3248	-0-	569	1	757	3	Y	524	518	0		25
							58	4	576	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
IVAS SMITH 02 WELL #: 06H RRCID -> 294354 COMPL. DATE 02/23/2023 TOTAL DEPTH 12764 PERF.12769 - 18494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	DELQ PR		193585	-0-	193585	193585	158694	3	34891	9	Y	31719	31719	0			-0-
*04	351302	X	157717	-0-	-193585	-0-	131317	3	26400	9	Y	24000	24000	0			-0-
*05	166625	X	125878	-0-	-40747	-0-	104861	3	21017	9	Y	19106	19106	0			-0-
06	161250	X	92671	-0-	-68579	-0-	77380	3	15291	9	Y	13901	13901	0			-0-
*07	166625	X	67087	-0-	-99538	-0-	55526	3	11561	9	Y	10510	10510	0			-0-

CHILDREN'S-WESTON UNIT WELL #: 11H RRCID -> 294355 COMPL. DATE 02/13/2017 TOTAL DEPTH 12063 PERF.11996 - 18462

*12	44671	X	3529	-0-	-41142	-0-	618	1	1969	3	Y	831	830	0			12
							28	4	914	9							
*01	44671	X	3662	-0-	-41009	-0-	667	1	2069	3	Y	831	829	0			14
							12	4	914	9							
*02	40348	X	3240	-0-	-37108	-0-	553	1	1971	3	Y	640	646	0			8
							12	4	704	9							
03	44671	X	3335	-0-	-41336	-0-	626	1	1864	3	Y	762	760	0			10
							7	4	838	9							
04	43230	X	3326	-0-	-39904	-0-	596	1	1996	3	Y	662	663	0			9
							6	4	728	9							
*05	44671	X	2489	-0-	-42182	-0-	608	1	1403	3	Y	430	433	0			6
							5	4	473	9							
*06	3123	X	3123	-0-	-0-	-0-	483	1	1947	3	Y	621	620	0			7
							10	4	683	9							
07	3596	X	3280	-0-	-316	-0-	627	1	1880	3	Y	692	693	0			6
							12	4	761	9							

CHILDREN'S-WESTON UNIT WELL #: 5H RRCID -> 294356 COMPL. DATE 05/26/2015 TOTAL DEPTH 11956 PERF.12290 - 18839

*08	37603	X	3984	-0-	-33619	-0-	312	1	3213	3	Y	410	413	0			11
							8	4	451	9							
*09	36390	X	3413	-0-	-32977	-0-	321	1	2737	3	Y	314	319	0			6
							10	4	345	9							
*10	37603	X	3595	-0-	-34008	-0-	339	1	2863	3	Y	351	349	0			8
							7	4	386	9							
*11	36390	X	3653	-0-	-32737	-0-	362	1	2922	3	Y	327	329	0			6
							9	4	360	9							
*12	37603	X	2762	-0-	-34841	-0-	312	1	2131	3	Y	274	273	0			7
							18	4	301	9							
*01	37603	X	1792	-0-	-35811	-0-	338	1	1217	3	Y	208	201	0			14
							8	4	229	9							
*02	33964	X	1154	-0-	-32810	-0-	211	1	764	3	Y	158	166	0			6
							5	4	174	9							
*03	37603	X	898	-0-	-36705	-0-	232	1	482	3	Y	162	162	0			6
							6	4	178	9							
*04	36390	X	953	-0-	-35437	-0-	221	1	575	3	Y	139	141	0			4
							4	4	153	9							
*05	37603	X	24	-0-	-37579	-0-	17	1	1	4	Y	5	9	0			-0-
							6	9									
*06	209	X	209	-0-	-0-	-0-	199	1	6	4	Y	4	4	0			-0-
							4	9									
*07	4162	X	4162	-0-	-0-	-0-	581	1	3485	3	Y	71	70	0			1
							18	4	78	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT B WELL #: 7H RRCID -> 294357 COMPL. DATE 07/30/2018 TOTAL DEPTH 11773 PERF.11781 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112924	X	4470	-0-	-108454	-0-	645	1	2873	3	Y	776	774	0			31
							98	4	854	9							
03	125023	X	4518	-0-	-120505	-0-	697	1	2976	3	Y	679	683	0			27
							98	4	747	9							
04	120990	X	6565	-0-	-114425	-0-	775	1	5096	3	Y	533	538	0			22
							108	4	586	9							
05	125023	X	4346	-0-	-120677	-0-	594	1	2968	3	Y	597	599	0			20
							127	4	657	9							
06	4058	X	4058	-0-	-0-	-0-	562	1	2656	3	Y	660	651	0			29
							114	4	726	9							
07	4464	X	4464	-0-	-0-	-0-	741	1	2880	3	Y	698	694	0			33
							75	4	768	9							

LUNA UNIT WELL #: 12H RRCID -> 294358 COMPL. DATE 11/17/2018 TOTAL DEPTH 12277 PERF.12366 - 16158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	49042	X	3730	-0-	-45312	-0-	1044	1	2202	3	Y	418	423	0			7
							24	4	460	9							
*01	49042	X	3449	-0-	-45593	-0-	909	1	2094	3	Y	398	392	0			13
							8	4	438	9							
*02	44296	X	2574	-0-	-41722	-0-	883	1	1362	3	Y	290	288	0	6	1	9
							10	4	319	9							
03	49042	X	3254	-0-	-45788	-0-	938	1	1928	3	Y	348	349	0			8
							5	4	383	9							
04	47460	X	2124	-0-	-45336	-0-	797	1	960	3	Y	320	319	0			9
							15	4	352	9							
*05	49042	X	2516	-0-	-46526	-0-	822	1	1280	3	Y	367	364	0			12
							10	4	404	9							
*06	2714	X	2714	-0-	-0-	-0-	860	1	1389	3	Y	415	415	0			12
							8	4	457	9							
07	2451	X	2451	-0-	-0-	-0-	820	1	1209	3	Y	374	373	0			13
							11	4	411	9							

LUNA UNIT WELL #: 16H RRCID -> 294359 COMPL. DATE 06/12/2023 TOTAL DEPTH 12310 PERF.12422 - 19359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	156860	X	1155	-0-	-155705	-0-	594	1	368	3	Y	156	154	0			2
							21	4	172	9							
*01	156860	X	631	-0-	-156229	-0-	377	1	217	3	Y	24	26	0			-0-
							11	4	26	9							
*02	141680	X	-0-	-0-	-141680	-0-					Y	-0-					-0-
03	156860	X	-0-	-0-	-156860	-0-					Y	-0-					-0-
04	151800	X	-0-	-0-	-151800	-0-					Y	-0-					-0-
05	156860	X	-0-	-0-	-156860	-0-					Y	-0-					-0-
*06	16340	X	16340	-0-	-0-	-0-	1095	1	12814	3	Y	2163	2119	0			44
							52	4	2379	9							
07	20549	X	20549	-0-	-0-	-0-	1514	1	16547	3	Y	2225	2238	0			31
							40	4	2448	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT B WELL #: 8H RRCID -> 294360 COMPL. DATE 08/20/2020 TOTAL DEPTH 11734 PERF.11719 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	80290	X	11809	-0-	-68481	-0-	955	1	8875	3	Y	1753	1766	0			24
							51	4	1928	9							
*01	80290	X	2801	-0-	-77489	-0-	493	1	1597	3	Y	638	651	0			11
							9	4	702	9							
*02	72520	X	12704	-0-	-59816	-0-	1042	1	8711	3	Y	2661	2639	0			33
							24	4	2927	9							
03	80290	X	13048	-0-	-67242	-0-	1049	1	9273	3	Y	2465	2466	0			32
							14	4	2712	9							
04	77700	X	11225	-0-	-66475	-0-	987	1	8093	3	Y	1939	1946	0			25
							12	4	2133	9							
*05	80290	X	11511	-0-	-68779	-0-	1086	1	8282	3	Y	1937	1934	0			28
							12	4	2131	9							
*06	13512	X	13512	-0-	-0-	-0-	1073	1	8194	3	Y	3831	3817	0			42
							31	4	4214	9							
07	11194	X	11194	-0-	-0-	-0-	1001	1	7682	3	Y	2263	2284	0			21
							22	4	2489	9							

CHILDREN'S-WESTON UNIT WELL #: 504H RRCID -> 294362 COMPL. DATE 02/13/2017 TOTAL DEPTH 11996 PERF.12530 - 19286

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	43586	X	6239	-0-	-37347	-0-	746	1	4529	3	Y	844	841	0			12
							36	4	928	9							
*01	43586	X	5778	-0-	-37808	-0-	770	1	3978	3	Y	924	920	0			16
							14	4	1016	9							
*02	39368	X	2892	-0-	-36476	-0-	543	1	1884	3	Y	412	423	0			5
							12	4	453	9							
03	43586	X	4563	-0-	-39023	-0-	692	1	3179	3	Y	622	619	0			8
							8	4	684	9							
04	42180	X	3284	-0-	-38896	-0-	603	1	2171	3	Y	457	459	0			6
							7	4	503	9							
*05	43586	X	3019	-0-	-40567	-0-	635	1	1948	3	Y	392	392	0			6
							5	4	431	9							
*06	2983	X	2983	-0-	-0-	-0-	486	1	2066	3	Y	382	384	0			4
							11	4	420	9							
07	4557	X	697	-0-	-3860	-0-	473	1	11	3	Y	186	188	0			2
							8	4	205	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 5H RRCID -> 294370 COMPL. DATE 05/04/2016 TOTAL DEPTH 11915 PERF.12304 - 19043

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94080	X	4113	-0-	-89967	-0-	619	1	2648	3	Y	684	685	0			27
							94	4	752	9							
03	104160	X	4583	-0-	-99577	-0-	712	1	2972	3	Y	726	724	0			29
							100	4	799	9							
04	100800	X	4216	-0-	-96584	-0-	646	1	2757	3	Y	657	659	0			27
							90	4	723	9							
05	104160	X	4260	-0-	-99900	-0-	562	1	2877	3	Y	637	642	0			22
							120	4	701	9							
06	3987	X	3987	-0-	-0-	-0-	548	1	2657	3	Y	610	605	0			27
							111	4	671	9							
07	4588	X	3816	-0-	-772	-0-	584	1	2499	3	Y	613	611	0			29
							59	4	674	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 3H RRCID -> 294371 COMPL. DATE 04/30/2017 TOTAL DEPTH 12275 PERF.12182 - 20286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	79794	X	10275	-0-	-69519	-0-	924	1	8405	3	Y	815	819	0			11
							49	4	897	9							
*01	79794	X	4939	-0-	-74855	-0-	661	1	3929	3	Y	306	312	0			5
							12	4	337	9							
*02	72072	X	10990	-0-	-61082	-0-	1034	1	8943	3	Y	899	893	0			11
							24	4	989	9							
03	79794	X	12179	-0-	-67615	-0-	1123	1	9986	3	Y	959	958	0			12
							15	4	1055	9							
04	77220	X	11511	-0-	-65709	-0-	1054	1	9512	3	Y	847	848	0			11
							13	4	932	9							
*05	79794	X	11630	-0-	-68164	-0-	1135	1	9569	3	Y	830	829	0			12
							13	4	913	9							
*06	10409	X	10409	-0-	-0-	-0-	1046	1	8538	3	Y	722	726	0			8
							31	4	794	9							
07	12183	X	8224	-0-	-3959	-0-	930	1	6689	3	Y	532	535	0			5
							20	4	585	9							

DAVILA-GRAHAM UNIT WELL #: 4H RRCID -> 294372 COMPL. DATE 04/30/2017 TOTAL DEPTH 12245 PERF.12018 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	62682	X	12784	-0-	-49898	-0-	1216	1	10309	3	Y	1087	1097	0			15
							63	4	1196	9							
*01	62682	X	9504	-0-	-53178	-0-	1158	1	8325	3	Y	-0-	15	0			-0-
							21	4									
*02	56616	X	9603	-0-	-47013	-0-	1049	1	7925	3	Y	550	543	0			7
							24	4	605	9							
03	62682	X	10404	-0-	-52278	-0-	1123	1	8476	3	Y	718	716	0			9
							15	4	790	9							
04	60660	X	14380	-0-	-46280	-0-	1249	1	11930	3	Y	1078	1073	0			14
							15	4	1186	9							
*05	62682	X	15902	-0-	-46780	-0-	1399	1	13104	3	Y	1257	1253	0			18
							16	4	1383	9							
*06	12506	X	12506	-0-	-0-	-0-	1202	1	10182	3	Y	987	994	0			11
							36	4	1086	9							
07	14849	X	13095	-0-	-1754	-0-	1172	1	10981	3	Y	833	836	0			8
							26	4	916	9							

DIRECT ASSETS UNIT WELL #: 12H RRCID -> 294382 COMPL. DATE 10/16/2017 TOTAL DEPTH 11981 PERF.12557 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	78213	X	52	-0-	-78161	-0-	24	1	19	3	Y	7	9	0			-0-
							1	4	8	9							
*01	78213	X	-0-	-0-	-78213	-0-					Y	-0-					-0-
02	70644	X	-0-	-0-	-70644	-0-					Y	-0-					-0-
*03	78213	X	4115	-0-	-74098	-0-	522	1	2972	3	Y	552	539	0			13
							14	4	607	9							
04	75690	X	2939	-0-	-72751	-0-	368	1	2093	3	Y	428	429	0			12
							7	4	471	9							
*05	78213	X	3927	-0-	-74286	-0-	677	1	2469	3	Y	697	687	0			22
							14	4	767	9							
*06	3010	X	3010	-0-	-0-	-0-	593	1	1914	3	Y	440	453	0			9
							19	4	484	9							
07	4123	X	1371	-0-	-2752	-0-	523	1	284	3	Y	503	505	0			7
							11	4	553	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 3H RRCID -> 294383 COMPL. DATE 09/15/2015 TOTAL DEPTH 12079 PERF.12393 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	48329	X	6946	-0-	-41383	-0-	551	1	6117	3	Y	228	229	0			3
							27	4	251	9							
*01	48329	X	20103	-0-	-28226	-0-	1480	1	17738	3	Y	766	757	0			12
							42	4	843	9							
*02	43652	X	11256	-0-	-32396	-0-	1071	1	9417	3	Y	671	602	0	66	1	15
							30	4	738	9							
*03	48329	X	2261	-0-	-46068	-0-	554	1	1096	3	Y	542	544	0			13
							15	4	596	9							
04	46770	X	2093	-0-	-44677	-0-	647	1	926	3	Y	462	462	0			13
							12	4	508	9							
*05	48329	X	2883	-0-	-45446	-0-	675	1	1874	3	Y	291	295	0			9
							14	4	320	9							
*06	8272	X	8272	-0-	-0-	-0-	893	1	5755	3	Y	1445	1425	0			29
							34	4	1590	9							
07	10343	X	10343	-0-	-0-	-0-	939	1	8615	3	Y	695	714	0			10
							24	4	765	9							

DIRECT ASSETS UNIT WELL #: 4H RRCID -> 294384 COMPL. DATE 09/15/2015 TOTAL DEPTH 12064 PERF.12334 - 17614

*12	44268	X	375	-0-	-43893	-0-	141	1	203	3	Y	24	26	0			-0-
							5	4	26	9							
*01	44268	X	5635	-0-	-38633	-0-	810	1	3865	3	Y	852	839	0			13
							23	4	937	9							
*02	39984	X	2313	-0-	-37671	-0-	549	1	1018	3	Y	664	596	0	66	1	15
							16	4	730	9							
*03	44268	X	3221	-0-	-41047	-0-	702	1	1768	3	Y	665	665	0			15
							19	4	732	9							
04	42840	X	3189	-0-	-39651	-0-	716	1	1948	3	Y	465	467	0			13
							13	4	512	9							
*05	44268	X	6277	-0-	-37991	-0-	979	1	4560	3	Y	652	645	0			20
							21	4	717	9							
*06	7007	X	7007	-0-	-0-	-0-	885	1	5481	3	Y	553	562	0			11
							33	4	608	9							
07	7880	X	7880	-0-	-0-	-0-	775	1	7024	3	Y	56	66	0			1
							19	4	62	9							

MAY UNIT 1 WELL #: 10H RRCID -> 294387 COMPL. DATE 06/20/2018 TOTAL DEPTH 12291 PERF.12365 - 15849

*12	0	W	1528	-0-	1528	974508	723	1	1	3	Y	718	723	0			12
							14	4	790	9							
*01	0	W	2935	-0-	2935	977443	834	1	1445	3	Y	590	583	0			19
							7	4	649	9							
*02	0	W	2934	-0-	2934	980377	815	1	1309	3	Y	727	709	0	15	1	22
							10	4	800	9							
03	0	W	3956	-0-	3956	984333	945	1	1982	3	Y	931	932	0			21
							5	4	1024	9							
04	0	W	3327	-0-	3327	987660	852	1	1524	3	Y	850	847	0			24
							16	4	935	9							
*05	0	W	3176	-0-	3176	990836	884	1	1349	3	Y	847	843	0			28
							11	4	932	9							
*06	994634	X	3798	-0-	-990836	-0-	877	1	1945	3	Y	878	880	0			26
							10	4	966	9							
*07	3446	X	3446	-0-	-0-	-0-	827	1	1562	3	Y	951	944	0			33
							11	4	1046	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 11H RRCID -> 294388 COMPL. DATE 06/20/2018 TOTAL DEPTH 12434 PERF.12273 - 20117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	W	13961	-0-	13961	2390571	1381	1	10824	3	Y	1557	1563	0			26
							43	4	1713	9							
*01	0	W	14918	-0-	14918	2405489	1338	1	11316	3	Y	2046	2006	0			66
							13	4	2251	9							
*02	0	W	11230	-0-	11230	2416719	1335	1	8351	3	Y	1388	1383	0	29	1	42
							17	4	1527	9							
03	0	W	14723	-0-	14723	2431442	1334	1	11743	3	Y	1487	1496	0			33
							10	4	1636	9							
04	0	W	11434	-0-	11434	2442876	1154	1	8915	3	Y	1220	1218	0			35
							23	4	1342	9							
*05	0	W	11169	-0-	11169	2454045	1162	1	9019	3	Y	882	888	0			29
							18	4	970	9							
*06	2467218	X	13173	-0-	-2454045	-0-	1164	1	10704	3	Y	1160	1155	0			34
							29	4	1276	9							
*07	12878	X	12878	-0-	-0-	-0-	1074	1	9947	3	Y	1672	1648	0			58
							18	4	1839	9							

MAY UNIT 1 WELL #: 9H RRCID -> 294410 COMPL. DATE 06/20/2018 TOTAL DEPTH 12369 PERF.12293 - 18725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	W	10961	-0-	10961	2134407	1044	1	7730	3	Y	1959	1971	0			32
							32	4	2155	9							
*01	0	W	11895	-0-	11895	2146302	1002	1	7984	3	Y	2635	2582	0			85
							10	4	2899	9							
*02	0	W	3750	-0-	3750	2150052	674	1	2242	3	Y	751	796	0	17	1	23
							8	4	826	9							
03	0	W	6712	-0-	6712	2156764	873	1	4682	3	Y	1046	1046	0			23
							6	4	1151	9							
04	0	W	6717	-0-	6717	2163481	828	1	4505	3	Y	1244	1232	0			35
							16	4	1368	9							
*05	0	W	6664	-0-	6664	2170145	875	1	4275	3	Y	1365	1355	0			45
							12	4	1502	9							
*06	2179696	X	9551	-0-	-2170145	-0-	1275	1	6397	3	Y	1689	1684	0			50
							21	4	1858	9							
*07	18618	X	18618	-0-	-0-	-0-	1638	1	13913	3	Y	2764	2717	0			97
							27	4	3040	9							

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 4H RRCID -> 294411 COMPL. DATE 02/23/2017 TOTAL DEPTH 11775 PERF.11933 - 16928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	W	865	-0-	865	915560	258	1	447	3	Y	135	139	0			2
							11	4	149	9							
01	0	W	130	-0-	130	915690	105	1	2	4	Y	21	23	0			-0-
							23	9									
*02	0	W	8666	-0-	8666	924356	636	1	6881	3	Y	1031	1018	0			13
							15	4	1134	9							
03	0	W	9742	-0-	9742	934098	779	1	7951	3	Y	910	911	0			12
							11	4	1001	9							
04	0	W	2501	-0-	2501	936599	366	1	2121	3	Y	9	21	0			-0-
							4	4	10	9							
*05	0	W	2920	-0-	2920	939519	448	1	2446	3	Y	20	20	0			-0-
							4	4	22	9							
*06	942302	X	2783	-0-	-939519	-0-	429	1	2314	3	Y	27	27	0			-0-
							10	4	30	9							
*07	3208	X	3208	-0-	-0-	-0-	538	1	2616	3	Y	39	39	0			-0-
							11	4	43	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 5H RRCID -> 294412 COMPL. DATE 02/23/2017 TOTAL DEPTH 11710 PERF.12054 - 17561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*12	6944	X	6944	-0-	-0-	-0-	742	1	4659	3	Y	1370	1389	0		19
							36	4	1507	9						
*01	9663	X	9663	-0-	-0-	-0-	912	1	5656	3	Y	2799	2770	0		48
							16	4	3079	9						
*02	6440	X	6440	-0-	-0-	-0-	745	1	4191	3	Y	1352	1383	0		17
							17	4	1487	9						
03	6379	X	6379	-0-	-0-	-0-	780	1	3847	3	Y	1584	1581	0		20
							10	4	1742	9						
04	9105	X	9105	-0-	-0-	-0-	786	1	4761	3	Y	3226	3204	0		42
							9	4	3549	9						
*05	8374	X	8374	-0-	-0-	-0-	751	1	3185	3	Y	4028	4011	0		59
							7	4	4431	9						
*06	2966	X	2966	-0-	-0-	-0-	355	1	2601	3	Y	-0-	59	0		-0-
							10	4								
07	1794	X	1794	-0-	-0-	-0-	608	1	568	3	Y	552	547	0		5
							11	4	607	9						

IVAS SMITH 02 WELL #: 05H RRCID -> 294445 COMPL. DATE 02/23/2023 TOTAL DEPTH 12776 PERF.12791 - 18435

02	0		27814	-0-	27814	27814	22842	3	4972	9	N	4520	4520	0		-0-
*03	209295	X	181481	-0-	-27814	-0-	151390	3	30091	9	Y	27355	27355	0		-0-
*04	166380	X	166367	-0-	-13	-0-	138523	3	27844	9	Y	25313	25313	0		-0-
*05	171926	X	128282	-0-	-43644	-0-	107251	3	21031	9	Y	19119	19119	0		-0-
06	166380	X	95189	-0-	-71191	-0-	80150	3	15039	9	Y	13672	13672	0		-0-
*07	171926	X	73731	-0-	-98195	-0-	61561	3	12170	9	Y	11064	11064	0		-0-

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 6H RRCID -> 294460 COMPL. DATE 02/23/2017 TOTAL DEPTH 11729 PERF.12108 - 18541

*12	0	W	8180	-0-	8180	1134188	1053	1	5972	3	Y	1004	1005	0		14
							51	4	1104	9						
*01	0	W	4796	-0-	4796	1138984	769	1	2924	3	Y	990	987	0		17
							14	4	1089	9						
*02	0	W	6951	-0-	6951	1145935	854	1	5126	3	Y	865	871	0		11
							19	4	952	9						
03	0	W	7770	-0-	7770	1153705	981	1	5800	3	Y	888	888	0		11
							12	4	977	9						
04	0	W	3271	-0-	3271	1156976	590	1	2145	3	Y	482	487	0		6
							6	4	530	9						
*05	0	W	1671	-0-	1671	1158647	436	1	868	3	Y	331	332	0		5
							3	4	364	9						
*06	0	W	867	-0-	867	1159514	229	1	509	3	Y	114	118	0		1
							4	4	125	9						
07	0	W	1469	-0-	1469	1160983	551	1	542	3	Y	333	331	0		3
							10	4	366	9						

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 7H RRCID -> 294461 COMPL. DATE 02/23/2017 TOTAL DEPTH 11630 PERF.12052 - 19779

*12	0	W	647	-0-	647	1560924	245	1	20	3	Y	338	338	0		5
							10	4	372	9						
*01	0	W	9330	-0-	9330	1570254	785	1	7421	3	Y	1009	997	0		17
							14	4	1110	9						
*02	0	W	3434	-0-	3434	1573688	337	1	2541	3	Y	498	509	0		6
							8	4	548	9						
03	0	W	-0-	-0-	-0-	1573688					Y	-0-	6	0		-0-
04	0	W	-0-	-0-	-0-	1573688					Y	-0-				-0-
*05	0	W	854	-0-	854	1574542	84	1	583	3	Y	169	167	0		2
							1	4	186	9						
*06	1574691	X	149	-0-	-1574542	-0-	21	1	99	3	Y	26	28	0		-0-
							29	9								
*07	7668	X	7668	-0-	-0-	-0-	704	1	5808	3	Y	1037	1027	0		10
							15	4	1141	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 9H RRCID -> 294463 COMPL. DATE 12/03/2017 TOTAL DEPTH 11751 PERF.12087 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	11816	-0-	11816	1733755	1226	1	8964	3	Y	1444	1444	0			12
							38	4	1588	9							
09	0	W	11873	-0-	11873	1745628	1167	1	9175	3	Y	1368	1367	0			13
							26	4	1505	9							
10	0	W	11290	-0-	11290	1756918	1181	1	8614	3	Y	1349	1348	0			14
							11	4	1484	9							
11	0	W	11406	-0-	11406	1768324	1183	1	8671	3	Y	1393	1388	0			19
							20	4	1532	9							
12	0	W	9601	-0-	9601	1777925	1026	1	7246	3	Y	1162	1165	0			16
							51	4	1278	9							
01	0	W	12711	-0-	12711	1790636	1268	1	9768	3	Y	1502	1492	0			26
							23	4	1652	9							
*02	0	W	10684	-0-	10684	1801320	1091	1	8411	3	Y	1052	1065	0			13
							25	4	1157	9							
03	0	W	11646	-0-	11646	1812966	1175	1	9082	3	Y	1249	1246	0			16
							15	4	1374	9							
04	0	W	11547	-0-	11547	1824513	1131	1	9194	3	Y	1099	1101	0			14
							13	4	1209	9							
*05	0	W	10349	-0-	10349	1834862	1112	1	8126	3	Y	999	998	0			15
							12	4	1099	9							
06	0	W	3106	-0-	3106	1837968	335	1	1855	3	Y	825	831	0			9
							8	4	908	9							
07	0	W	5521	-0-	5521	1843489	742	1	4032	3	Y	665	668	0			6
							15	4	732	9							

MORGAN UNIT WELL #: 10H RRCID -> 294512 COMPL. DATE 10/17/2017 TOTAL DEPTH 11948 PERF.12466 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	W	7293	-0-	7293	1248960	797	1	5750	3	Y	646	646	0			9
							35	4	711	9							
*01	0	W	7103	-0-	7103	1256063	777	1	5462	3	Y	765	762	0			12
							22	4	842	9							
*02	0	W	6798	-0-	6798	1262861	751	1	5226	3	Y	727	650	0	72	1	17
							21	4	800	9							
*03	0	W	6245	-0-	6245	1269106	776	1	4719	3	Y	663	665	0			15
							21	4	729	9							
04	0	W	5152	-0-	5152	1274258	699	1	3912	3	Y	480	482	0			13
							13	4	528	9							
*05	0	W	7321	-0-	7321	1281579	909	1	5626	3	Y	696	687	0			22
							20	4	766	9							
*06	1289132	X	7553	-0-	-1281579	-0-	833	1	5962	3	Y	659	668	0			13
							33	4	725	9							
*07	8049	X	8049	-0-	-0-	-0-	877	1	6413	3	Y	671	675	0			9
							21	4	738	9							

MORGAN UNIT WELL #: 11H RRCID -> 294513 COMPL. DATE 10/17/2017 TOTAL DEPTH 11965 PERF.12408 - 19138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	W	6270	-0-	6270	1569921	698	1	4605	3	Y	852	851	0			12
							30	4	937	9							
*01	0	W	5860	-0-	5860	1575781	701	1	4114	3	Y	932	930	0			14
							20	4	1025	9							
*02	0	W	7936	-0-	7936	1583717	802	1	6124	3	Y	897	803	0	88	1	20
							23	4	987	9							
*03	0	W	5908	-0-	5908	1589625	754	1	4383	3	Y	683	687	0			16
							20	4	751	9							
04	0	W	6575	-0-	6575	1596200	751	1	5072	3	Y	671	669	0			18
							14	4	738	9							
*05	0	W	6634	-0-	6634	1602834	796	1	5044	3	Y	705	701	0			22
							18	4	776	9							
*06	1610235	X	7401	-0-	-1602834	-0-	820	1	5681	3	Y	789	795	0			16
							32	4	868	9							
*07	8809	X	8809	-0-	-0-	-0-	906	1	6970	3	Y	828	832	0			12
							22	4	911	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 12H RRCID -> 294525 COMPL. DATE 09/26/2016 TOTAL DEPTH 12414 PERF.12340 - 19208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	W	6405	-0-	6405	1437459	795	1	5075	3	Y	446	442	0			11
							44	4	491	9							
*01	0	W	5478	-0-	5478	1442937	819	1	4202	3	Y	397	382	0			26
							20	4	437	9							
*02	0	W	4764	-0-	4764	1447701	586	1	3569	3	Y	541	545	0			22
							14	4	595	9							
03	0	W	4670	-0-	4670	1452371	537	1	3724	3	Y	359	368	0			13
							14	4	395	9							
04	0	W	4878	-0-	4878	1457249	530	1	3879	3	Y	417	418	0			12
							10	4	459	9							
*05	0	W	3291	-0-	3291	1460540	387	1	2738	3	Y	138	145	0			5
							14	4	152	9							
*06	1463382	X	2842	-0-	-1460540	-0-	274	1	2390	3	Y	150	151	0			4
							13	4	165	9							
*07	3362	X	3362	-0-	-0-	-0-	281	1	2842	3	Y	209	211	0			2
							9	4	230	9							

SAN CHRISTOVAL RANCH UNIT B WELL #: 6H RRCID -> 294527 COMPL. DATE 07/30/2018 TOTAL DEPTH 11739 PERF.11719 - 17955

02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAN CHRISTOVAL RANCH UNIT B WELL #: 4H RRCID -> 294553 COMPL. DATE 07/30/2018 TOTAL DEPTH 11773 PERF.11613 - 17886

02	60592	X	1267	-0-	-59325	-0-	461	1	311	3	Y	386	388	0			15
							70	4	425	9							
03	67084	X	3718	-0-	-63366	-0-	695	1	2276	3	Y	590	582	0			23
							98	4	649	9							
04	64920	X	4363	-0-	-60557	-0-	779	1	2861	3	Y	559	559	0			23
							108	4	615	9							
05	67084	X	3327	-0-	-63757	-0-	624	1	1679	3	Y	810	805	0			28
							133	4	891	9							
06	64920	X	4180	-0-	-60740	-0-	684	1	2433	3	Y	840	831	0			37
							139	4	924	9							
07	6020	X	6020	-0-	-0-	-0-	862	1	4064	3	Y	915	909	0			43
							87	4	1007	9							

RIDLEY FARMS 01 WELL #: 08H RRCID -> 294558 COMPL. DATE 01/13/2023 TOTAL DEPTH 13396 PERF.13483 - 18846

02	256940	X	151509	-0-	-105431	-0-	667	1	133764	3	N	15525	15525	0			-0-
							17078	9									
*03	DELQ PR		126160	-0-	126160	126160	785	1	108651	3	Y	15204	15204	0			-0-
							16724	9									
*04	223235	X	97075	-0-	-126160	-0-	634	1	84525	3	Y	10833	10833	0			-0-
							11916	9									
*05	196199	X	85656	-0-	-110543	-0-	732	1	75161	3	Y	8875	8875	0			-0-
							9763	9									
06	189870	X	58791	-0-	-131079	-0-	553	1	51531	3	Y	6097	6097	0			-0-
							6707	9									
07	167741	X	55477	-0-	-112264	-0-	523	1	48706	3	Y	5680	5680	0			-0-
							6248	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JANSSEN - OETKEN 01 E WELL #: 05H RRCID -> 294567 COMPL. DATE 04/10/2023 TOTAL DEPTH 13526 PERF.13658 - 20721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*04	SHUT IN		102984	-0-	102984	102984	88692	3	14292	9	Y	12993	12993	0			-0-
*05	SHUT IN		137407	-0-	137407	240391	118434	3	18973	9	Y	17248	17248	0			-0-
06	SHUT IN		140431	-0-	140431	380822	121555	3	18876	9	Y	17160	17160	0			-0-
*07	515392	X	134570	-0-	-380822	-0-	118242	3	16328	9	Y	14844	14844	0			-0-

DAVIS 01 WELL #: 13H RRCID -> 294569 COMPL. DATE 11/04/2022 TOTAL DEPTH 13104 PERF.13160 - 16747

02	135436	X	57761	-0-	-77675	-0-	517	1	46827	3	N	9470	9470	0			-0-
							10417	9									
*03	149947	X	45517	-0-	-104430	-0-	494	1	36400	3	Y	7839	7839	0			-0-
							8623	9									
*04	145110	X	36346	-0-	-108764	-0-	363	1	29425	3	Y	5962	5962	0			-0-
							6558	9									
*05	149947	X	33201	-0-	-116746	-0-	418	1	27610	3	Y	4703	4703	0			-0-
							5173	9									
06	145110	X	22976	-0-	-122134	-0-	340	1	19340	3	Y	2996	2996	0			-0-
							3296	9									
07	63953	X	21031	-0-	-42922	-0-	328	1	17691	3	Y	2738	2738	0			-0-
							3012	9									

DULLYE 01 WELL #: 05H RRCID -> 294579 COMPL. DATE 01/08/2023 TOTAL DEPTH 13418 PERF.13441 - 17867

02	352049	X	180777	-0-	-171272	-0-	1446	1	156901	3	N	20391	20391	0			-0-
							22430	9									
*03	243195	X	146795	-0-	-96400	-0-	1646	1	125386	3	Y	17966	17966	0			-0-
							19763	9									
*04	235350	X	121407	-0-	-113943	-0-	1407	1	105011	3	Y	13626	13626	0			-0-
							14989	9									
*05	243195	X	105793	-0-	-137402	-0-	1464	1	92065	3	Y	11149	11149	0			-0-
							12264	9									
06	235350	X	81521	-0-	-153829	-0-	1331	1	70814	3	Y	8524	8524	0			-0-
							9376	9									
07	200136	X	71769	-0-	-128367	-0-	1451	1	62381	3	Y	7215	7215	0			-0-
							7937	9									

RIDLEY FARMS 01 - DULLYE 01 AC WELL #: 01H RRCID -> 294599 COMPL. DATE 01/08/2023 TOTAL DEPTH 13219 PERF.13246 - 17452

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JANSSEN - OETKEN 01 A WELL #: 01H RRCID -> 294627 COMPL. DATE 04/10/2023 TOTAL DEPTH 13664 PERF.13624 - 20701

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*04	SHUT IN		154090	-0-	154090	154090	135975	3	18115	9	Y	16468	16468	0			-0-
*05	SHUT IN		194092	-0-	194092	348182	172884	3	21208	9	Y	19280	19280	0			-0-
*06	SHUT IN		172034	-0-	172034	520216	155049	3	16985	9	Y	15441	15441	0			-0-
*07	686677	X	166461	-0-	-520216	-0-	151450	3	15011	9	Y	13646	13646	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

JANSSEN - OETKEN 01 B WELL #: 02H RRCID -> 294653 COMPL. DATE 04/10/2023 TOTAL DEPTH 13530 PERF.13568 - 20413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*04	SHUT IN		119576	-0-	119576	119576	101739	3	17837	9	Y	16215	16215	0			-0-
*05	SHUT IN		179426	-0-	179426	299002	153302	3	26124	9	Y	23749	23749	0			-0-
06	SHUT IN		166190	-0-	166190	465192	144050	3	22140	9	Y	20127	20127	0			-0-
07	618756	X	153564	-0-	-465192	-0-	134095	3	19469	9	Y	17699	17699	0			-0-

JANSSEN - OETKEN 01 C WELL #: 03H RRCID -> 294654 COMPL. DATE 04/10/2023 TOTAL DEPTH 13668 PERF.13628 - 20541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*04	SHUT IN		151155	-0-	151155	151155	134130	3	17025	9	Y	15477	15477	0			-0-
*05	SHUT IN		192689	-0-	192689	343844	172469	3	20220	9	Y	18382	18382	0			-0-
*06	511528	X	167684	-0-	-343844	-0-	152005	3	15679	9	Y	14254	14254	0			-0-
07	251658	X	154394	-0-	-97264	-0-	141217	3	13177	9	Y	11979	11979	0			-0-

RIDLEY FARMS 01 WELL #: 11H RRCID -> 294658 COMPL. DATE 01/13/2023 TOTAL DEPTH 13185 PERF.13149 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOWALIK 228-1R WELL #: 10H RRCID -> 294676 COMPL. DATE 10/22/2018 TOTAL DEPTH 11741 PERF.12098 - 20930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	12795	X	12795	-0-	-0-	-0-	1086	1	8809	3	Y	2585	2580	0			36
							56	4	2844	9							
*01	6239	X	6239	-0-	-0-	-0-	799	1	2717	3	Y	2463	2457	0			42
							14	4	2709	9							
*02	11273	X	11273	-0-	-0-	-0-	1038	1	7234	3	Y	2706	2715	0			33
							24	4	2977	9							
03	12343	X	12343	-0-	-0-	-0-	1151	1	7978	3	Y	2908	2903	0			38
							15	4	3199	9							
04	10657	X	10657	-0-	-0-	-0-	1042	1	7015	3	Y	2353	2361	0			30
							12	4	2588	9							
*05	11360	X	11360	-0-	-0-	-0-	1131	1	7492	3	Y	2477	2471	0			36
							12	4	2725	9							
*06	8032	X	8032	-0-	-0-	-0-	506	1	5564	3	Y	1767	1784	0			19
							18	4	1944	9							
07	20977	X	20977	-0-	-0-	-0-	1405	1	15146	3	Y	3994	3976	0			37
							33	4	4393	9							

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 10H RRCID -> 294677 COMPL. DATE 12/03/2017 TOTAL DEPTH 11702 PERF.12071 - 20463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	W	9202	-0-	9202	2197428	942	1	6461	3	Y	1593	1589	0			22
							47	4	1752	9							
*01	0	W	11216	-0-	11216	2208644	1142	1	7938	3	Y	1923	1912	0			33
							21	4	2115	9							
*02	0	W	8959	-0-	8959	2217603	969	1	6595	3	Y	1248	1266	0			15
							22	4	1373	9							
03	0	W	9356	-0-	9356	2226959	1006	1	6757	3	Y	1436	1432	0			19
							13	4	1580	9							
04	0	W	11021	-0-	11021	2237980	1052	1	8370	3	Y	1443	1443	0			19
							12	4	1587	9							
*05	0	W	10482	-0-	10482	2248462	1086	1	7804	3	Y	1436	1434	0			21
							12	4	1580	9							
*06	0	W	8029	-0-	8029	2256491	527	1	6694	3	Y	716	729	0			8
							20	4	788	9							
07	0	W	15050	-0-	15050	2271541	1063	1	9898	3	Y	3695	3669	0			34
							24	4	4065	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R WELL #: 11H RRCID -> 294679 COMPL. DATE 10/22/2018 TOTAL DEPTH 11738 PERF.12403 - 21565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	W	9594	-0-	9594	1787171	1007	1	6482	3	Y	1868	1882	0			26
							50	4	2055	9							
*01	0	W	13517	-0-	13517	1800688	1289	1	9498	3	Y	2461	2445	0			42
							23	4	2707	9							
*02	0	W	9463	-0-	9463	1810151	1034	1	6912	3	Y	1358	1383	0			17
							23	4	1494	9							
03	0	W	10611	-0-	10611	1820762	1128	1	7595	3	Y	1703	1698	0			22
							15	4	1873	9							
04	0	W	8476	-0-	8476	1829238	991	1	6054	3	Y	1291	1296	0			17
							11	4	1420	9							
*05	0	W	3803	-0-	3803	1833041	766	1	1781	3	Y	1136	1136	0			17
							6	4	1250	9							
*06	1833628	X	587	-0-	-1833041	-0-	225	1	9	3	Y	318	331	0			4
							3	4	350	9							
*07	23626	X	23626	-0-	-0-	-0-	1386	1	14960	3	Y	6589	6533	0			60
							32	4	7248	9							

KOWALIK 228-1R WELL #: 12H RRCID -> 294680 COMPL. DATE 10/22/2018 TOTAL DEPTH 11740 PERF.12221 - 21065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	W	10202	-0-	10202	2274289	947	1	6049	3	Y	2872	2875	0			40
							47	4	3159	9							
*01	0	W	14157	-0-	14157	2288446	1257	1	8566	3	Y	3919	3892	0			67
							23	4	4311	9							
*02	0	W	10556	-0-	10556	2299002	1012	1	6504	3	Y	2743	2776	0			34
							23	4	3017	9							
03	0	W	11388	-0-	11388	2310390	1114	1	6783	3	Y	3161	3154	0			41
							14	4	3477	9							
04	0	W	11322	-0-	11322	2321712	1066	1	7488	3	Y	2505	2514	0			32
							12	4	2756	9							
*05	0	W	14212	-0-	14212	2335924	1231	1	10034	3	Y	2666	2659	0			39
							14	4	2933	9							
*06	0	W	5831	-0-	5831	2341755	356	1	3535	3	Y	1753	1773	0			19
							12	4	1928	9							
07	0	W	4335	-0-	4335	2346090	355	1	3069	3	Y	821	832	0			8
							8	4	903	9							

KOWALIK 228-1R WELL #: 4H RRCID -> 294681 COMPL. DATE 09/11/2014 TOTAL DEPTH 12091 PERF.12032 - 16233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	W	1242	-0-	1242	1028365	104	1	879	3	Y	233	234	0			8
							3	4	256	9							
*09	0	W	3288	-0-	3288	1031653	625	1	1958	3	Y	615	614	0			9
							28	4	677	9							
*10	0	W	1085	-0-	1085	1032738	283	1	429	3	Y	334	340	0			3
							6	4	367	9							
*11	0	W	1198	-0-	1198	1033936	406	1	253	3	Y	472	469	0			6
							20	4	519	9							
*12	0	W	923	-0-	923	1034859	403	1	14	4	Y	460	459	0			7
							506	9									
*01	0	W	1462	-0-	1462	1036321	336	1	581	3	Y	486	485	0			8
							10	4	535	9							
*02	0	W	512	-0-	512	1036833	159	1	100	3	Y	225	205	0	23	1	5
							5	4	248	9							
*03	0	W	1743	-0-	1743	1038576	286	1	981	3	Y	427	427	0			5
							6	4	470	9							
*04	0	W	2199	-0-	2199	1040775	442	1	1069	3	Y	619	613	0			11
							7	4	681	9							
*05	0	W	690	-0-	690	1041465	330	1	17	3	Y	310	317	0			4
							2	4	341	9							
*06	0	W	510	-0-	510	1041975	273	1	12	3	Y	200	200	0			4
							5	4	220	9							
*07	0	W	573	-0-	573	1042548	136	1	321	3	Y	104	106	0			2
							2	4	114	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANK MALEK 02 WELL #: 02H RRCID -> 294696 COMPL. DATE 04/23/2023 TOTAL DEPTH 13044 PERF.13003 - 19430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	SHUT IN		62598	-0-	62598	62598	57710	3	4888	9	Y	4444	4444	0			-0-
*05	SHUT IN		276765	-0-	276765	339363	255683	3	21082	9	Y	19165	19165	0			-0-
06	SHUT IN		219627	-0-	219627	558990	204586	3	15041	9	Y	13674	13674	0			-0-
*07	754894	X	195904	-0-	-558990	-0-	182470	3	13434	9	Y	12213	12213	0			-0-

CHILDREN'S-WESTON UNIT WELL #: 14H RRCID -> 294708 COMPL. DATE 12/18/2015 TOTAL DEPTH 11765 PERF.12020 - 16774

*12	50623	X	970	-0-	-49653	-0-	547	1	4	3	Y	361	360	0			5
							22	4	397	9							
*01	50623	X	2735	-0-	-47888	-0-	706	1	1620	3	Y	361	360	0			6
							12	4	397	9							
*02	45724	X	639	-0-	-45085	-0-	439	1	5	3	Y	168	172	0			2
							10	4	185	9							
03	50623	X	667	-0-	-49956	-0-	355	1	4	4	Y	280	278	0			4
							308	9									
04	48990	X	503	-0-	-48487	-0-	168	1	1	3	Y	302	302	0			4
							2	4	332	9							
*05	50623	X	434	-0-	-50189	-0-	411	1	3	4	Y	18	22	0			-0-
							20	9									
*06	48990	X	256	-0-	-48734	-0-	236	1	2	3	Y	14	14	0			-0-
							3	4	15	9							
07	432	X	432	-0-	-0-	-0-	383	1	7	3	Y	32	32	0			-0-
							7	4	35	9							

FRANK MALEK 02 WELL #: 04H RRCID -> 294801 COMPL. DATE 04/23/2023 TOTAL DEPTH 13085 PERF.12911 - 19355

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	SHUT IN		62999	-0-	62999	62999	58699	3	4300	9	Y	3909	3909	0			-0-
*05	SHUT IN		246321	-0-	246321	309320	231131	3	15190	9	Y	13809	13809	0			-0-
*06	SHUT IN		184596	-0-	184596	493916	173754	3	10842	9	Y	9856	9856	0			-0-
*07	SHUT IN		158945	-0-	158945	652861	149548	3	9397	9	Y	8543	8543	0			-0-

JANSSEN - OETKEN 01 D WELL #: 04H RRCID -> 294829 COMPL. DATE 04/10/2023 TOTAL DEPTH 13684 PERF.13735 - 20669

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*04	SHUT IN		139789	-0-	139789	139789	124953	3	14836	9	Y	13487	13487	0			-0-
*05	SHUT IN		182962	-0-	182962	322751	164936	3	18026	9	Y	16387	16387	0			-0-
06	SHUT IN		151969	-0-	151969	474720	138730	3	13239	9	Y	12035	12035	0			-0-
07	SHUT IN		117002	-0-	117002	591722	106494	3	10508	9	Y	9553	9553	0			-0-

MANGIONE 01 WELL #: 16H RRCID -> 294838 COMPL. DATE 02/26/2023 TOTAL DEPTH 13018 PERF. N/A

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	SHUT IN		26675	-0-	26675	26675	42	1	17820	3	Y	8012	8012	0			-0-
							8813	9									
06	SHUT IN		174980	-0-	174980	201655	31	1	130522	3	Y	40388	40388	0			-0-
							44427	9									
07	SHUT IN		128661	-0-	128661	330316	97080	3	31581	9	Y	28710	28710	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

FRANK MALEK 02 WELL #: 05H RRCID -> 294943 COMPL. DATE 04/23/2023 TOTAL DEPTH 13109 PERF.12826 - 19269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	SHUT IN		62683	-0-	62683	62683	58110	3	4573	9	Y	4157	4157	0			-0-
*05	SHUT IN		243012	-0-	243012	305695	228088	3	14924	9	Y	13567	13567	0			-0-
*06	SHUT IN		203352	-0-	203352	509047	191823	3	11529	9	Y	10481	10481	0			-0-
*07	SHUT IN		190009	-0-	190009	699056	180037	3	9972	9	Y	9065	9065	0			-0-

FRANK MALEK 02 WELL #: 03H RRCID -> 294984 COMPL. DATE 04/23/2023 TOTAL DEPTH 13065 PERF.12893 - 19328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	SHUT IN		61047	-0-	61047	61047	55986	3	5061	9	Y	4601	4601	0			-0-
*05	SHUT IN		293022	-0-	293022	354069	269913	3	23109	9	Y	21008	21008	0			-0-
*06	SHUT IN		243622	-0-	243622	597691	225859	3	17763	9	Y	16148	16148	0			-0-
*07	SHUT IN		206612	-0-	206612	804303	192183	3	14429	9	Y	13117	13117	0			-0-

SAN CHRISTOVAL RANCH UNIT B WELL #: 502H RRCID -> 294985 COMPL. DATE 09/30/2016 TOTAL DEPTH 11732 PERF.11620 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47740	X	NO RPT	-0-	-47740	-0-					Y	NO RPT					-0-
03	52855	X	NO RPT	-0-	-52855	-0-					Y	NO RPT					-0-
04	51150	X	NO RPT	-0-	-51150	-0-					Y	NO RPT					-0-
05	52855	X	NO RPT	-0-	-52855	-0-					Y	NO RPT					-0-
06	51150	X	NO RPT	-0-	-51150	-0-					Y	NO RPT					-0-
07	52855	X	NO RPT	-0-	-52855	-0-					Y	NO RPT					-0-

THREE SISTERS 01 WELL #: 70H RRCID -> 295035 COMPL. DATE 03/10/2023 TOTAL DEPTH 13098 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		128591	-0-	128591	128591	117241	3	11350	9	Y	10318	10318	0			-0-
07	SHUT IN		300669	-0-	300669	429260	1198	1	276236	3	Y	21123	21123	0			-0-
							23235	9									

THREE SISTERS 01 WELL #: 68H RRCID -> 295040 COMPL. DATE 03/27/2023 TOTAL DEPTH 13058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		130160	-0-	130160	130160	118637	3	11523	9	Y	10475	10475	0			-0-
07	SHUT IN		284904	-0-	284904	415064	1129	1	260254	3	Y	21383	21383	0			-0-
							23521	9									

THREE SISTERS 01 WELL #: 69H RRCID -> 295041 COMPL. DATE 03/18/2023 TOTAL DEPTH 13080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		130704	-0-	130704	130704	119609	3	11095	9	Y	10086	10086	0			-0-
07	SHUT IN		284971	-0-	284971	415675	1134	1	261462	3	Y	20341	20341	0			-0-
							22375	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RANCHO GRANDE TRUST-KOWALIK SA WELL #: 1H RRCID -> 295047 COMPL. DATE 03/22/2023 TOTAL DEPTH 11994 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*06	SHUT IN	71091	-0-	71091	71091	767	1	47539	3	Y	20599	20372	0	227
						126	4	22659	9					
07	SHUT IN	109818	-0-	109818	180909	1184	1	74160	3	Y	31243	31183	0	287
						107	4	34367	9					

MANGIONE 01 WELL #: 18H RRCID -> 295062 COMPL. DATE 03/13/2023 TOTAL DEPTH 12980 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*05	SHUT IN	19827	-0-	19827	19827	31	1	13075	3	Y	6110	6110	0	-0-
						6721	9							
06	SHUT IN	177945	-0-	177945	197772	31	1	130957	3	Y	42688	42688	0	-0-
						46957	9							
07	SHUT IN	136494	-0-	136494	334266	101242	3	35252	9	Y	32047	32047	0	-0-

CHILDREN WESTON-MOBIL A SA WELL #: 1H RRCID -> 295247 COMPL. DATE 03/30/2023 TOTAL DEPTH 12077 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*06	SHUT IN	111191	-0-	111191	111191	1062	1	76696	3	Y	30209	29877	0	332
						203	4	33230	9					
07	SHUT IN	141267	-0-	141267	252458	1546	1	100773	3	Y	35275	35283	0	324
						145	4	38803	9					

HERREJON 01 WELL #: 05H RRCID -> 295342 COMPL. DATE 07/17/2022 TOTAL DEPTH 6485 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HERREJON 01 WELL #: 08H RRCID -> 295397 COMPL. DATE 08/18/2022 TOTAL DEPTH 12320 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAN CHRISTOVAL RANCH UNIT A WELL #: 12H RRCID -> 295438 COMPL. DATE 02/13/2021 TOTAL DEPTH 11565 PERF.11602 - 17533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 - WILBUR E 01 D WELL #: 04H RRCID -> 295498 COMPL. DATE 04/30/2023 TOTAL DEPTH 12761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 - WILBUR E 01 A WELL #: 01H RRCID -> 295512 COMPL. DATE 05/21/2023 TOTAL DEPTH 12874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW HORIZON RESOURCES LLC 606606
GAP BAND WELL #: 2H RRCID -> 284177 COMPL. DATE 01/03/2018 TOTAL DEPTH 12920 PERF.13068 - 16923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	X	-0-	-0-	-1932	-0-					N	232					658
03	1891	X	-0-	-0-	-1891	-0-					N	246					904
04	1830	X	-0-	-0-	-1830	-0-					N	-0-					904
05	0	X	-0-	-0-	-0-	-0-					N	-0-					904
06	0	X	-0-	-0-	-0-	-0-					N	1248	898	1			1254
07	0	X	-0-	-0-	-0-	-0-					N	-0-					1254

PILOT WATER SOLUTIONS SWD LLC 665596
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 04/10/2021 TOTAL DEPTH 6844 PERF. 6612 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
03	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
04	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-
05	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
*06	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
07	1922	N	1300	-0-	-622	-0-	1300	2			N	-0-					-0-

HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					8
03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					8
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					8
05	48	N	48	-0-	-0-	-0-	48	2			N	-0-					8
*06	58	N	58	-0-	-0-	-0-	58	2			N	-0-					8
07	53	N	53	-0-	-0-	-0-	53	2			N	-0-					8

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC 703462
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	565					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	565					Y	-0-					-0-
04	T. A.		296	-0-	296	861	6	1	288	3	Y	-0-					-0-
							2	4									
05	T. A.		4271	-0-	4271	5132	92	1	4123	3	Y	3	3	0			-0-
							53	4	3	9							
06	T. A.		954	-0-	954	6086	21	1	926	3	Y	-0-					-0-
							7	4									
07	6244	X	158	-0-	-6086	-0-	4	1	151	3	Y	1	1	0			-0-
							2	4	1	9							

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

02	1582	N	755	-0-	-827	-0-	75	1	680	3	Y	-0-					-0-
03	223	N	223	-0-	-0-	-0-	25	1	198	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	446	N	446	-0-	-0-	-0-	49	1	397	3	Y	-0-					-0-
06	262	N	262	-0-	-0-	-0-	54	1	208	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

02	26058	X	3379	-0-	-22679	-0-	67	1	3018	3	Y	247	558	1			262
							22	4	272	9							
03	3465	X	3465	-0-	-0-	-0-	68	1	3076	3	Y	270	187	1			345
							24	4	297	9							
04	2160	X	2056	-0-	-104	-0-	38	1	1749	3	Y	236	379	1			202
							9	4	260	9							
05	2232	X	2101	-0-	-131	-0-	40	1	1819	3	Y	214	188	1			228
							7	4	235	9							
06	2160	X	1207	-0-	-953	-0-	25	1	1110	3	Y	61					289
							5	4	67	9							
07	2232	X	659	-0-	-1573	-0-	16	1	641	3	Y	-0-	188	1			101
							2	4									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	X	-0-	-0-	-532	-0-					Y	-0-					-0-
03	589	X	-0-	-0-	-589	-0-					Y	-0-					-0-
04	360	X	-0-	-0-	-360	-0-					Y	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	652	X	652	-0-	-0-	-0-	14 1 10 4		573 3 55 9		Y	50	41	0			9

REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2421	-0-	-379	5827	169 1 57 9		2195 3		Y	52	59	0			6
03	3100	N	2122	-0-	-978	4849	151 1 40 9		1931 3		Y	36	38	0			4
04	7066	X	2217	-0-	-4849	-0-	175 1 48 9		1994 3		Y	44	39	0			9
05	2407	X	2407	-0-	-0-	-0-	183 1 55 9		2169 3		Y	50	53	0			6
06	1814	X	1814	-0-	-0-	-0-	148 1 24 9		1642 3		Y	22	25	0			3
07	3191	X	3191	-0-	-0-	-0-	287 1		2904 3		Y	-0-	3	0			-0-

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	688	-0-	-2112	458	23	1	605	3	Y	21	26	0			2
							37	4	23	9							
03	1130	N	672	-0-	-458	-0-	27	1	602	3	Y	21	21	0			2
							20	4	23	9							
04	827	N	827	-0-	-0-	-0-	36	1	763	3	Y	10	10	0			2
							17	4	11	9							
05	744	N	348	-0-	-396	-0-	11	1	317	3	Y	8	9	0			1
							11	4	9	9							
06	660	N	130	-0-	-530	-0-	2	1	107	3	Y	17	16	0			2
							2	4	19	9							
07	744	N	105	-0-	-639	-0-	2	1	92	3	Y	8	9	0			1
							2	4	9	9							

SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6142	X	6142	-0-	-0-	-0-	122	1	5541	3	Y	399	555	1			341
							40	4	439	9							
03	3100	N	5453	-0-	2353	2353	106	1	4842	3	Y	425	189	1			577
							37	4	468	9							
04	7241	X	4888	-0-	-2353	-0-	98	1	4491	3	Y	252	379	1			450
							22	4	277	9							
05	4639	X	4639	-0-	-0-	-0-	95	1	4293	3	Y	213	377	1			286
							17	4	234	9							
06	4888	X	4888	-0-	-0-	-0-	101	1	4466	3	Y	272	376	1			182
							22	4	299	9							
07	5040	X	5040	-0-	-0-	-0-	115	1	4614	3	Y	262	187	1			257
							23	4	288	9							

DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	122	-0-	-2678	126	3	1	117	3	Y	-0-					263
							2	4									
03	1334	N	1208	-0-	-126	-0-	25	1	1142	3	Y	3					266
							38	4	3	9							
04	1243	N	1243	-0-	-0-	-0-	26	1	1204	3	Y	-0-					266
							13	4									
05	600	N	600	-0-	-0-	-0-	13	1	582	3	Y	-0-					266
							5	4									
06	1170	N	593	-0-	-577	-0-	13	1	566	3	Y	2					268
							12	4	2	9							
07	1691	N	1691	-0-	-0-	-0-	41	1	1633	3	Y	-0-					268
							17	4									

GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		22	-0-	22	22	1	1	21	3	Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	11415	X	3685	-0-	-7730	-0-	251	1	3276	3	Y	144	155	0	16
							158	9							
03	3581	X	3581	-0-	-0-	-0-	247	1	3160	3	Y	158	157	0	17
							174	9							
04	3884	X	3884	-0-	-0-	-0-	292	1	3350	3	Y	220	194	0	43
							242	9							
05	4037	X	4037	-0-	-0-	-0-	287	1	3431	3	Y	290	296	0	37
							319	9							
06	3716	X	3716	-0-	-0-	-0-	286	1	3207	3	Y	203	212	0	28
							223	9							
07	4086	X	4086	-0-	-0-	-0-	338	1	3472	3	Y	251	232	0	47
							276	9							

THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

02	3164	X	2876	-0-	-288	-0-	2537	3	339	9	N	308	308	1	-0-
03	3691	X	3691	-0-	-0-	-0-	3310	3	381	9	N	346	346	1	-0-
04	2640	X	1041	-0-	-1599	-0-	641	3	400	9	N	364	364	1	-0-
*05	3193	X	2542	-0-	-651	-0-	2387	3	155	9	N	141	141	1	-0-
*06	3390	X	1517	-0-	-1873	-0-	1106	3	411	9	N	374	374	1	-0-
*07	3503	X	2018	-0-	-1485	-0-	1570	3	448	9	N	407	407	1	-0-

MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

02	2940	X	-0-	-0-	-2940	-0-					Y	-0-			-0-
03	3255	X	-0-	-0-	-3255	-0-					Y	-0-			-0-
04	360	X	-0-	-0-	-360	-0-					Y	-0-			-0-
05	31	X	-0-	-0-	-31	-0-					Y	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18625	X	6293	-0-	-12332	-0-	436	1	5674	3	Y	166	176	0			18
							183	9									
03	6355	X	6217	-0-	-138	-0-	436	1	5573	3	Y	189	187	0			20
							208	9									
04	6150	X	5819	-0-	-331	-0-	453	1	5164	3	Y	184	168	0			36
							202	9									
05	6355	X	6319	-0-	-36	-0-	475	1	5632	3	Y	193	205	0			24
							212	9									
06	6150	X	6095	-0-	-55	-0-	487	1	5439	3	Y	154	157	0			21
							169	9									
07	6355	X	5796	-0-	-559	-0-	502	1	5116	3	Y	162	153	0			30
							178	9									

BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	618	N	618	-0-	-0-	-0-	13	1	595	3	Y	7	9	0			1
							2	4	8	9							
03	472	N	472	-0-	-0-	-0-	10	1	461	3	Y	-0-	1	0			-0-
							1	4									
04	300	N	58	-0-	-242	-0-	1	1	57	3	Y	-0-					-0-
05	931	N	931	-0-	-0-	-0-	20	1	891	3	Y	16	14	0			2
							2	4	18	9							
06	300	N	194	-0-	-106	-0-	4	1	187	3	Y	2	4	0			-0-
							1	4	2	9							
07	118	N	118	-0-	-0-	-0-	3	1	114	3	Y	1	1	0			-0-
							1	9									

NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	X	407	-0-	-125	-0-	40	1	367	3	Y	-0-					-0-
03	744	X	334	-0-	-410	-0-	38	1	296	3	Y	-0-					-0-
04	720	X	-0-	-0-	-720	-0-					Y	-0-					-0-
*05	744	X	460	-0-	-284	-0-	50	1	410	3	Y	-0-					-0-
*06	450	X	386	-0-	-64	-0-	80	1	306	3	Y	-0-					-0-
*07	465	X	302	-0-	-163	-0-	32	1	270	3	Y	-0-					-0-

WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	239	-0-	-3121	-0-	5	1	231	3	Y	-0-	7	0			-0-
							3	4									
03	3689	X	-0-	-0-	-3689	-0-					Y	-0-					-0-
04	3570	X	-0-	-0-	-3570	-0-					Y	-0-					-0-
05	8342	X	8342	-0-	-0-	-0-	172	1	7678	3	Y	343	300	0			43
							115	4	377	9							
06	4396	X	4396	-0-	-0-	-0-	91	1	4004	3	Y	205	220	0			28
							75	4	226	9							
07	4554	X	4554	-0-	-0-	-0-	105	1	4185	3	Y	169	166	0			31
							78	4	186	9							

JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10267	X	3213	-0-	-7054	-0-	227	1	2946	3	Y	36	37	0			4
							40	9									
03	3751	X	3181	-0-	-570	-0-	217	1	2777	3	Y	170	156	0			18
							187	9									
04	3420	X	3403	-0-	-17	-0-	266	1	3034	3	Y	94	94	0			18
							103	9									
05	3565	X	2496	-0-	-1069	-0-	186	1	2205	3	Y	95	101	0			12
							105	9									
06	3450	X	3400	-0-	-50	-0-	266	1	2977	3	Y	143	135	0			20
							157	9									
07	3565	X	2375	-0-	-1190	-0-	200	1	2047	3	Y	116	114	0			22
							128	9									

JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9406	X	3411	-0-	-5995	-0-	231	1	3018	3	Y	147	147	0			16
							162	9									
03	3348	X	3137	-0-	-211	-0-	217	1	2780	3	Y	127	129	0			14
							140	9									
04	3240	X	3029	-0-	-211	-0-	238	1	2714	3	Y	70	70	0			14
							77	9									
05	3410	X	2683	-0-	-727	-0-	205	1	2426	3	Y	47	55	0			6
							52	9									
06	3300	X	2959	-0-	-341	-0-	235	1	2626	3	Y	89	83	0			12
							98	9									
07	3410	X	2936	-0-	-474	-0-	257	1	2612	3	Y	61	62	0			11
							67	9									

HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2734	X	2734	-0-	-0-	-0-	49	1	2230	3	Y	381	366	0			42
							36	4	419	9							
03	3082	X	3082	-0-	-0-	-0-	55	1	2541	3	Y	401	400	0			43
							45	4	441	9							
04	2400	X	471	-0-	-1929	-0-	8	1	367	3	Y	84	111	0			16
							4	4	92	9							
05	4762	X	4762	-0-	-0-	-0-	85	1	3890	3	Y	684	614	0			86
							35	4	752	9							
06	3326	X	3326	-0-	-0-	-0-	62	1	2746	3	Y	443	468	0			61
							31	4	487	9							
07	3100	N	4114	-0-	1014	1014	87	1	3530	3	Y	416	400	0			77
							39	4	458	9							

DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ROYAL UNIT A WELL #: 001 RRCID -> 266821 COMPL. DATE 12/11/2012 TOTAL DEPTH 13770 PERF.13972 - 19483

02	3791	X	1353	-0-	-2438	-0-	25	1	1148	3	Y	143	136	0			16
							23	4	157	9							
03	1595	X	1595	-0-	-0-	-0-	29	1	1324	3	Y	194	189	0			21
							29	4	213	9							
04	512	X	512	-0-	-0-	-0-	10	1	444	3	Y	47	59	0			9
							6	4	52	9							
05	1626	X	1626	-0-	-0-	-0-	29	1	1332	3	Y	227	207	0			29
							15	4	250	9							
06	904	X	904	-0-	-0-	-0-	16	1	735	3	Y	130	141	0			18
							10	4	143	9							
07	2101	X	2101	-0-	-0-	-0-	43	1	1760	3	Y	249	221	0			46
							24	4	274	9							

PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	-0-	-0-	-20	-0-					Y	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	9	1	196	3	Y	20	16	0			4
							4	4	22	9							
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-	4	0			-0-
06	268	N	268	-0-	-0-	-0-	5	1	263	4	Y	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2611	-0-	-189	5765	146	1	1949	3	Y	469	521	0			51
							516	9									
03	3100	N	2450	-0-	-650	5115	146	1	1900	3	Y	367	379	0			39
							404	9									
04	3000	N	579	-0-	-2421	2694	37	1	435	3	Y	97	117	0			19
							107	9									
05	3100	N	3394	-0-	294	2988	210	1	2562	3	Y	565	513	0			71
							622	9									
06	3000	N	3104	-0-	104	3092	204	1	2350	3	Y	500	502	0			69
							550	9									
07	3100	N	2840	-0-	-260	2832	201	1	2110	3	Y	481	461	0			89
							529	9									

THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	X	1108	-0-	-1216	-0-	984	3	124	9	N	113	113	1			-0-
03	2573	X	-0-	-0-	-2573	-0-					N	119	119	1			-0-
04	2130	X	333	-0-	-1797	-0-	237	3	96	9	N	87	87	1			-0-
05	1674	X	-0-	-0-	-1674	-0-					N	-0-					-0-
*06	1620	X	-0-	-0-	-1620	-0-					N	63	63	1			-0-
*07	1240	X	96	-0-	-1144	-0-	31	3	65	9	N	59	59	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7023	X	1994	-0-	-5029	-0-	43	1	1922	3	Y	-0-					-0-
							29	4									
03	3968	X	-0-	-0-	-3968	-0-					Y	-0-					-0-
04	3840	X	-0-	-0-	-3840	-0-					Y	-0-					-0-
05	2883	X	360	-0-	-2523	-0-	5	1	245	3	Y	96	84	0			12
							4	4	106	9							
06	2130	X	152	-0-	-1978	-0-	3	1	131	3	Y	14	24	0			2
							3	4	15	9							
07	2201	X	1370	-0-	-831	-0-	33	1	1300	3	Y	9	9	0			2
							27	4	10	9							

MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	X	1122	-0-	-782	-0-	57	1	958	3	Y	80	94	0			9
							19	4	88	9							
03	2557	X	2557	-0-	-0-	-0-	99	1	2060	3	Y	321	296	0			34
							45	4	353	9							
04	2040	X	1440	-0-	-600	-0-	55	1	1235	3	Y	118	129	0			23
							20	4	130	9							
05	2108	X	2068	-0-	-40	-0-	85	1	1799	3	Y	147	151	0			19
							22	4	162	9							
06	2040	X	1267	-0-	-773	-0-	56	1	1108	3	Y	78	86	0			11
							17	4	86	9							
07	1488	N	1278	-0-	-210	-0-	60	1	1101	3	Y	91	85	0			17
							17	4	100	9							

J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	593	-0-	-1031	-0-	59	1	534	3	Y	-0-					16
03	590	N	590	-0-	-0-	-0-	67	1	523	3	Y	-0-					16
04	270	N	-0-	-0-	-270	-0-					Y	-0-					16
05	437	N	437	-0-	-0-	-0-	48	1	389	3	Y	-0-					16
06	511	N	511	-0-	-0-	-0-	106	1	405	3	Y	-0-					16
07	419	N	419	-0-	-0-	-0-	45	1	374	3	Y	-0-					16

MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10557	X	1045	-0-	-9512	-0-	21	1	946	3	Y	36					123
							38	4	40	9							
03	3627	X	2859	-0-	-768	-0-	57	1	2551	3	Y	126					249
							112	4	139	9							
04	3510	X	1673	-0-	-1837	-0-	34	1	1549	3	Y	43	189	1			103
							43	4	47	9							
05	3255	X	647	-0-	-2608	-0-	14	1	626	3	Y	-0-					103
							7	4									
06	2760	X	1988	-0-	-772	-0-	42	1	1820	3	Y	69					172
							50	4	76	9							
07	2884	X	2884	-0-	-0-	-0-	67	1	2665	3	Y	72	186	1			58
							73	4	79	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17527	X	4224	-0-	-13303	-0-	294 111	1 9	3819	3	Y	101	108	0			11
03	5394	X	4399	-0-	-995	-0-	310 134	1 9	3955	3	Y	122	120	0			13
04	5220	X	5111	-0-	-109	-0-	401 141	1 9	4569	3	Y	128	116	0			25
05	5394	X	4637	-0-	-757	-0-	349 151	1 9	4137	3	Y	137	145	0			17
06	5040	X	4650	-0-	-390	-0-	373 119	1 9	4158	3	Y	108	110	0			15
07	5270	X	3950	-0-	-1320	-0-	341 134	1 9	3475	3	Y	122	114	0			23

GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	X	-0-	-0-	-4116	-0-					Y	-0-	30	0			-0-
03	4557	X	-0-	-0-	-4557	-0-					Y	-0-					-0-
04	4410	X	-0-	-0-	-4410	-0-					Y	-0-					-0-
05	2356	X	-0-	-0-	-2356	-0-					Y	-0-					-0-
06	1500	X	-0-	-0-	-1500	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8259	X	958	-0-	-7301	-0-	20 20	1 4	887 31	3 9	Y	28	40	0			3
03	3844	X	-0-	-0-	-3844	-0-					Y	-0-	3	0			-0-
04	3690	X	-0-	-0-	-3690	-0-					Y	-0-					-0-
05	3813	X	3678	-0-	-135	-0-	67 38	1 4	3063 510	3 9	Y	464	405	0			59
06	3574	X	3574	-0-	-0-	-0-	68 46	1 4	3006 454	3 9	Y	413	415	0			57
07	3584	X	3584	-0-	-0-	-0-	73 45	1 4	2961 505	3 9	Y	459	431	0			85

RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1642	X	-0-	-0-	-1642	-0-					Y	-0-					-0-
03	1550	X	-0-	-0-	-1550	-0-					Y	-0-					-0-
04	1500	X	-0-	-0-	-1500	-0-					Y	-0-					-0-
05	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	109					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	109					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	109					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	109					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	109					Y	-0-					-0-
07	109	X	-0-	-0-	-109	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	594	-0-	-302	-0-	12	1	534	3	Y	33	47	0			4
							12	4	36	9							
03	1209	N	-0-	-0-	-1209	-0-					Y	-0-	4	0			-0-
04	1170	N	-0-	-0-	-1170	-0-					Y	-0-					-0-
05	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

02	T. A.		7303	-0-	7303	7303	429	1	5761	3	Y	1012	901	0			111
							1113	9									
03	T. A.		15607	-0-	15607	22910	951	1	12485	3	Y	1974	1874	0			211
							2171	9									
04	T. A.		9274	-0-	9274	32184	618	1	7324	3	Y	1211	1187	0			235
							1332	9									
05	T. A.		5486	-0-	5486	37670	355	1	4359	3	Y	702	848	0			89
							772	9									
06	41988	X	4318	-0-	-37670	-0-	309	1	3532	3	Y	434	463	0			60
							477	9									
07	10943	X	3703	-0-	-7240	-0-	300	1	3038	3	Y	332	330	0			62
							365	9									

FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12056	X	3912	-0-	-8144	-0-	204	1	3406	3	Y	194	203	0			21
							89	4	213	9							
03	4198	X	4198	-0-	-0-	-0-	181	1	3753	3	Y	144	150	0			15
							106	4	158	9							
04	3540	X	3421	-0-	-119	-0-	136	1	3010	3	Y	195	172	0			38
							60	4	215	9							
05	4301	X	4301	-0-	-0-	-0-	179	1	3809	3	Y	232	241	0			29
							58	4	255	9							
06	3540	X	3009	-0-	-531	-0-	134	1	2656	3	Y	153	161	0			21
							51	4	168	9							
07	3658	X	-0-	-0-	-3658	-0-					Y	-0-	21	0			-0-

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

02	2940	X	438	-0-	-2502	-0-	9	1	413	3	Y	5	22	0			1
							10	4	6	9							
03	3255	X	-0-	-0-	-3255	-0-					Y	-0-	1	0			-0-
04	3150	X	-0-	-0-	-3150	-0-					Y	-0-					-0-
05	3162	X	-0-	-0-	-3162	-0-					Y	-0-					-0-
06	3060	X	-0-	-0-	-3060	-0-					Y	-0-					-0-
07	496	X	-0-	-0-	-496	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	417	-0-	-1183	-0-	11	1	364	3	Y	28	50	0			3
							11	4	31	9							
03	558	N	273	-0-	-285	-0-	8	1	232	3	Y	23	24	0			2
							8	4	25	9							
04	600	N	323	-0-	-277	-0-	10	1	278	3	Y	26	23	0			5
							6	4	29	9							
05	465	N	397	-0-	-68	-0-	10	1	380	3	Y	1	6	0			-0-
							6	4	1	9							
06	270	N	84	-0-	-186	-0-	2	1	81	3	Y	-0-					-0-
							1	4									
07	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5513	X	336	-0-	-5177	-0-	9	1	301	3	Y	18	36	0			2
							6	4	20	9							
03	4030	X	276	-0-	-3754	-0-	7	1	230	3	Y	31	30	0			3
							5	4	34	9							
04	3900	X	788	-0-	-3112	-0-	19	1	551	3	Y	192	158	0			37
							7	4	211	9							
05	4030	X	786	-0-	-3244	-0-	15	1	588	3	Y	161	178	0			20
							6	4	177	9							
06	1050	X	18	-0-	-1032	-0-	18	3			Y	-0-	20	0			-0-
07	806	X	-0-	-0-	-806	-0-					Y	-0-					-0-

YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2334	N	634	-0-	-1700	-0-	555	1	5	3	Y	67	94	0			7
							74	9									
03	868	N	742	-0-	-126	-0-	492	1	29	3	Y	200	186	0			21
							1	4	220	9							
04	810	N	523	-0-	-287	-0-	337	1	24	3	Y	146	139	0			28
							1	4	161	9							
05	888	N	888	-0-	-0-	-0-	497	1	59	3	Y	301	291	0			38
							1	4	331	9							
06	1263	N	1263	-0-	-0-	-0-	510	1	569	3	Y	155	172	0			21
							13	4	171	9							
07	1012	N	1012	-0-	-0-	-0-	576	1	199	3	Y	212	194	0			39
							4	4	233	9							

SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1899	-0-	-901	1865	52	1	1684	3	Y	118	117	0			13
							33	4	130	9							
03	3100	N	1509	-0-	-1591	274	52	1	1251	3	Y	136	134	0			15
							56	4	150	9							
04	1738	N	1464	-0-	-274	-0-	57	1	1246	3	Y	129	119	0			25
							19	4	142	9							
05	2108	N	763	-0-	-1345	-0-	17	1	646	3	Y	78	93	0			10
							14	4	86	9							
06	1470	N	-0-	-0-	-1470	-0-					Y	-0-	10	0			-0-
07	1519	N	-0-	-0-	-1519	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12429	X	3969	-0-	-8460	-0-	214	1	3552	3	Y	92	100	0			10
							102	4	101	9							
03	4279	X	4279	-0-	-0-	-0-	187	1	3850	3	Y	112	110	0			12
							119	4	123	9							
04	4140	X	3800	-0-	-340	-0-	157	1	3450	3	Y	108	99	0			21
							74	4	119	9							
05	4278	X	4237	-0-	-41	-0-	184	1	3866	3	Y	112	119	0			14
							64	4	123	9							
06	4165	X	4165	-0-	-0-	-0-	192	1	3783	3	Y	101	101	0			14
							79	4	111	9							
07	4278	X	4117	-0-	-161	-0-	206	1	3715	3	Y	107	101	0			20
							78	4	118	9							

NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1603	-0-	-1197	157	62	1	1411	3	Y	88	79	0			10
							33	4	97	9							
03	1196	N	1039	-0-	-157	-0-	40	1	900	3	Y	69	72	0			7
							23	4	76	9							
04	1043	N	1043	-0-	-0-	-0-	42	1	911	3	Y	67	61	0			13
							16	4	74	9							
05	1147	N	-0-	-0-	-1147	-0-					Y	-0-	13	0			-0-
06	1020	N	-0-	-0-	-1020	-0-					Y	-0-					-0-
07	1085	N	-0-	-0-	-1085	-0-					Y	-0-					-0-

LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41661	X	8685	-0-	-32976	-0-	8685	3			N	-0-					-0-
03	14787	X	9340	-0-	-5447	-0-	9340	3			N	-0-					-0-
04	14310	X	8867	-0-	-5443	-0-	8867	3			N	-0-					-0-
05	12100	X	12100	-0-	-0-	-0-	12100	3			N	-0-					-0-
06	11700	X	9927	-0-	-1773	-0-	9927	3			N	-0-					-0-
07	9610	X	6997	-0-	-2613	-0-	6997	3			N	-0-					-0-

STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3826	X	3826	-0-	-0-	-0-	195	1	3243	3	Y	268	288	0			29
							93	4	295	9							
03	4199	X	4199	-0-	-0-	-0-	174	1	3595	3	Y	290	288	0			31
							111	4	319	9							
04	3870	X	3810	-0-	-60	-0-	150	1	3305	3	Y	258	239	0			50
							71	4	284	9							
05	4164	X	4164	-0-	-0-	-0-	171	1	3614	3	Y	290	303	0			37
							60	4	319	9							
06	4006	X	4006	-0-	-0-	-0-	176	1	3474	3	Y	258	259	0			36
							72	4	284	9							
07	3999	X	3667	-0-	-332	-0-	174	1	3149	3	Y	253	242	0			47
							66	4	278	9							

ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8023	X	1728	-0-	-6295	-0-	89	1	1477	3	Y	109	128	0			12
							42	4	120	9							
03	3534	X	3041	-0-	-493	-0-	126	1	2605	3	Y	209	199	0			22
							80	4	230	9							
04	3420	X	2061	-0-	-1359	-0-	86	1	1884	3	Y	46	59	0			9
							40	4	51	9							
05	3534	X	1606	-0-	-1928	-0-	72	1	1520	3	Y	-0-	9	0			-0-
							14	4									
06	2940	X	375	-0-	-2565	-0-	18	1	353	3	Y	-0-					-0-
							4	4									
07	3038	X	-0-	-0-	-3038	-0-					Y	-0-					-0-

LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

02	48374	X	10803	-0-	-37571	-0-	10803	3			N	-0-					-0-
03	9874	X	9874	-0-	-0-	-0-	9874	3			N	-0-					-0-
04	11218	X	11218	-0-	-0-	-0-	11218	3			N	-0-					-0-
05	12427	X	12427	-0-	-0-	-0-	12427	3			N	-0-					-0-
06	11370	X	11370	-0-	-0-	-0-	11370	3			N	-0-					-0-
07	11079	X	11079	-0-	-0-	-0-	11079	3			N	-0-					-0-

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

02	14238	X	2177	-0-	-12061	-0-	113	1	1879	3	Y	120	172	0			13
							53	4	132	9							
03	7206	X	7206	-0-	-0-	-0-	301	1	6230	3	Y	440	406	0			47
							191	4	484	9							
04	5190	X	5190	-0-	-0-	-0-	205	1	4540	3	Y	316	302	0			61
							97	4	348	9							
05	6970	X	6970	-0-	-0-	-0-	286	1	6061	3	Y	476	477	0			60
							99	4	524	9							
06	4802	X	4802	-0-	-0-	-0-	209	1	4152	3	Y	324	339	0			45
							85	4	356	9							
07	1271	X	-0-	-0-	-1271	-0-					Y	-0-	45	0			-0-

MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

02	12894	X	4098	-0-	-8796	-0-	209	1	3504	3	Y	280	298	0			31
							77	4	308	9							
03	4409	X	4409	-0-	-0-	-0-	182	1	3788	3	Y	317	314	0			34
							90	4	349	9							
04	3982	X	3982	-0-	-0-	-0-	153	1	3409	3	Y	329	299	0			64
							58	4	362	9							
05	4593	X	4593	-0-	-0-	-0-	187	1	3977	3	Y	343	364	0			43
							52	4	377	9							
06	3750	X	1977	-0-	-1773	-0-	86	1	1705	3	Y	144	167	0			20
							28	4	158	9							
07	3875	X	-0-	-0-	-3875	-0-					Y	-0-	20	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14424	X	5063	-0-	-9361	-0-	329	1	4305	3	Y	390	391	0			43
							429	9									
03	5456	X	4616	-0-	-840	-0-	314	1	4024	3	Y	253	269	0			27
							278	9									
04	5280	X	3415	-0-	-1865	-0-	266	1	3036	3	Y	103	110	0			20
							113	9									
05	5611	X	4443	-0-	-1168	-0-	333	1	3945	3	Y	150	151	0			19
							165	9									
06	5430	X	4337	-0-	-1093	-0-	346	1	3857	3	Y	122	124	0			17
							134	9									
07	5611	X	4014	-0-	-1597	-0-	342	1	3488	3	Y	167	153	0			31
							184	9									

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

02	2257	X	795	-0-	-1462	-0-	40	1	660	3	Y	70	69	0			8
							18	4	77	9							
03	961	X	36	-0-	-925	-0-	1	1	31	3	Y	3	11	0			-0-
							1	4	3	9							
04	2051	X	2051	-0-	-0-	-0-	67	1	1492	3	Y	418	337	0			81
							32	4	460	9							
05	961	X	607	-0-	-354	-0-	22	1	470	3	Y	97	166	0			12
							8	4	107	9							
06	840	X	1	-0-	-839	-0-	1	3			Y	-0-	12	0			-0-
07	2108	X	-0-	-0-	-2108	-0-					Y	-0-					-0-

WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

02	12471	X	3611	-0-	-8860	-0-	100	1	3227	3	Y	200	216	0			22
							64	4	220	9							
03	4584	X	4584	-0-	-0-	-0-	129	1	3985	3	Y	349	334	0			37
							86	4	384	9							
04	3894	X	3894	-0-	-0-	-0-	123	1	3419	3	Y	277	260	0			54
							47	4	305	9							
05	3534	X	1972	-0-	-1562	-0-	48	1	1825	3	Y	72	117	0			9
							20	4	79	9							
06	3420	X	569	-0-	-2851	-0-	12	1	539	3	Y	10	18	0			1
							7	4	11	9							
07	3534	X	-0-	-0-	-3534	-0-					Y	-0-	1	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3781	X	3781	-0-	-0-	-0-	196	1	3229	3	Y	212	226	0			23
							123	4	233	9							
03	4141	X	4141	-0-	-0-	-0-	174	1	3558	3	Y	238	236	0			25
							147	4	262	9							
04	3720	X	3472	-0-	-248	-0-	138	1	3038	3	Y	192	180	0			37
							85	4	211	9							
05	4262	X	4262	-0-	-0-	-0-	178	1	3738	3	Y	241	248	0			30
							81	4	265	9							
06	3720	X	1818	-0-	-1902	-0-	80	1	1582	3	Y	103	119	0			14
							43	4	113	9							
07	3844	X	-0-	-0-	-3844	-0-					Y	-0-	14	0			-0-

BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	-0-	-0-	-3724	-0-					Y	-0-					-0-
03	4123	X	-0-	-0-	-4123	-0-					Y	-0-					-0-
04	3990	X	-0-	-0-	-3990	-0-					Y	-0-					-0-
05	744	X	-0-	-0-	-744	-0-					Y	-0-					-0-
06	4224	X	4224	-0-	-0-	-0-	85	1	3750	3	Y	299	258	0			41
							60	4	329	9							
07	9503	X	9503	-0-	-0-	-0-	226	1	9028	3	Y	96	119	0			18
							143	4	106	9							

MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12002	X	3732	-0-	-8270	-0-	190	1	3201	3	Y	249	264	0			27
							67	4	274	9							
03	3703	X	3703	-0-	-0-	-0-	151	1	3144	3	Y	305	299	0			33
							72	4	336	9							
04	3700	X	3700	-0-	-0-	-0-	143	1	3182	3	Y	294	270	0			57
							52	4	323	9							
05	4643	X	4643	-0-	-0-	-0-	189	1	4027	3	Y	343	357	0			43
							50	4	377	9							
06	3450	X	1883	-0-	-1567	-0-	81	1	1619	3	Y	144	167	0			20
							25	4	158	9							
07	3565	X	-0-	-0-	-3565	-0-					Y	-0-	20	0			-0-

EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1901	N	818	-0-	-1083	-0-	25	1	681	3	Y	89	87	0			10
							14	4	98	9							
03	1066	N	1066	-0-	-0-	-0-	38	1	874	3	Y	127	123	0			14
							14	4	140	9							
04	450	N	286	-0-	-164	-0-	11	1	231	3	Y	37	44	0			7
							3	4	41	9							
05	899	N	47	-0-	-852	-0-	1	1	44	3	Y	1	8	0			-0-
							1	4	1	9							
06	1020	N	-0-	-0-	-1020	-0-					Y	-0-					-0-
07	460	N	460	-0-	-0-	-0-	8	1	361	3	Y	80	65	0			15
							3	4	88	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5330	X	5330	-0-	-0-	-0-	145	1	4634	3	Y	414	448	0			45
							96	4	455	9							
03	6730	X	6730	-0-	-0-	-0-	191	1	5851	3	Y	507	498	0			54
							130	4	558	9							
04	5925	X	5925	-0-	-0-	-0-	187	1	5168	3	Y	452	418	0			88
							73	4	497	9							
05	4991	X	4991	-0-	-0-	-0-	118	1	4451	3	Y	338	383	0			43
							50	4	372	9							
06	3810	X	1710	-0-	-2100	-0-	34	1	1544	3	Y	100	129	0			14
							22	4	110	9							
07	3937	X	-0-	-0-	-3937	-0-					Y	-0-	14	0			-0-

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14889	X	3892	-0-	-10997	-0-	104	1	3368	3	Y	320	362	0			35
							68	4	352	9							
03	3937	X	3566	-0-	-371	-0-	99	1	3061	3	Y	308	310	0			33
							67	4	339	9							
04	4604	X	4604	-0-	-0-	-0-	143	1	3967	3	Y	399	355	0			77
							55	4	439	9							
05	3937	X	3760	-0-	-177	-0-	86	1	3253	3	Y	350	383	0			44
							36	4	385	9							
06	3810	X	52	-0-	-3758	-0-	1	1	44	3	Y	5	48	0			1
							1	4	6	9							
07	3937	X	-0-	-0-	-3937	-0-					Y	-0-	1	0			-0-

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	206					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	206					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	206					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	206					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	206					Y	-0-					-0-
07	206	X	-0-	-0-	-206	-0-					Y	-0-					-0-

EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9670	X	3231	-0-	-6439	-0-	109	1	2907	3	Y	36	38	0			4
							175	4	40	9							
03	3618	X	3618	-0-	-0-	-0-	146	1	3237	3	Y	116	108	0			12
							107	4	128	9							
04	4138	X	4138	-0-	-0-	-0-	174	1	3725	3	Y	144	128	0			28
							81	4	158	9							
05	1488	X	932	-0-	-556	-0-	28	1	851	3	Y	23	48	0			3
							28	4	25	9							
06	1440	X	199	-0-	-1241	-0-	4	1	193	3	Y	-0-	3	0			-0-
							2	4									
07	1488	X	1321	-0-	-167	-0-	29	1	1280	3	Y	-0-					-0-
							12	4									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2001	-0-		-799	3010	94	1	1588	3	Y	261	273	0			29
								32	4	287	9							
03	3100	N	2137	-0-		-963	2047	81	1	1693	3	Y	296	293	0			32
								37	4	326	9							
04	3000	N	1792	-0-		-1208	839	64	1	1441	3	Y	240	225	0			47
								23	4	264	9							
05	3029	N	2190	-0-		-839	-0-	81	1	1740	3	Y	316	323	0			40
								21	4	348	9							
06	1830	N	1459	-0-		-371	-0-	61	1	1226	3	Y	139	160	0			19
								19	4	153	9							
07	1860	N	1010	-0-		-850	-0-	49	1	892	3	Y	50	60	0			9
								14	4	55	9							

W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	-0-	-0-		-3220	-0-					Y	-0-					-0-
03	3565	X	-0-	-0-		-3565	-0-					Y	-0-					-0-
04	2335	X	2335	-0-		-0-	-0-	45	1	2058	3	Y	188	152	0			36
								25	4	207	9							
05	3236	X	3236	-0-		-0-	-0-	64	1	2903	3	Y	219	227	0			28
								28	4	241	9							
06	1681	X	1681	-0-		-0-	-0-	34	1	1485	3	Y	131	141	0			18
								18	4	144	9							
07	4862	X	4862	-0-		-0-	-0-	103	1	4174	3	Y	487	415	0			90
								49	4	536	9							

KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	34	-0-		-2822	-0-	1	1	33	3	Y	-0-	21	0			-0-
03	3162	X	-0-	-0-		-3162	-0-					Y	-0-					-0-
04	3060	X	2962	-0-		-98	-0-	58	1	2657	3	Y	184	148	0			36
								45	4	202	9							
05	2852	X	1777	-0-		-1075	-0-	35	1	1575	3	Y	133	152	0			17
								21	4	146	9							
06	2099	X	2099	-0-		-0-	-0-	41	1	1831	3	Y	179	171	0			25
								30	4	197	9							
07	3069	X	325	-0-		-2744	-0-	6	1	232	3	Y	75	86	0			14
								4	4	83	9							

NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	-0-	-0-		-2100	-0-					Y	-0-	2	0			-0-
03	3100	N	3665	-0-		565	565	140	1	3157	3	Y	272	243	0			29
								69	4	299	9							
04	3000	N	2667	-0-		-333	232	107	1	2310	3	Y	196	187	0			38
								34	4	216	9							
05	544	N	312	-0-		-232	-0-	9	1	275	3	Y	23	58	0			3
								3	4	25	9							
06	2250	X	-0-	-0-		-2250	-0-					Y	-0-	3	0			-0-
07	2325	X	-0-	-0-		-2325	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1503	-0-	-1297	2537	37	1	1182	3	Y	236	251	0			26
							24	4	260	9							
03	3100	N	1691	-0-	-1409	1128	47	1	1431	3	Y	165	173	0			18
							31	4	182	9							
04	2699	N	1571	-0-	-1128	-0-	47	1	1312	3	Y	176	160	0			34
							18	4	194	9							
05	1581	N	1526	-0-	-55	-0-	34	1	1293	3	Y	168	181	0			21
							14	4	185	9							
06	1530	N	1189	-0-	-341	-0-	23	1	1021	3	Y	119	124	0			16
							14	4	131	9							
07	1581	N	-0-	-0-	-1581	-0-					Y	-0-	16	0			-0-

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

02	2800	N	471	-0-	-2329	1796	10	1	437	3	Y	14	30	0			2
							9	4	15	9							
03	2294	N	-0-	-0-	-2294	-0-					Y	-0-	2	0			-0-
04	1770	N	692	-0-	-1078	-0-	13	1	606	3	Y	58	47	0			11
							9	4	64	9							
05	2928	N	2928	-0-	-0-	-0-	60	1	2714	3	Y	112	109	0			14
							31	4	123	9							
06	1143	N	1143	-0-	-0-	-0-	24	1	1065	3	Y	35	44	0			5
							15	4	39	9							
07	905	N	905	-0-	-0-	-0-	20	1	796	3	Y	71	63	0			13
							11	4	78	9							

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

02	1402	X	338	-0-	-1064	-0-	18	1	304	3	Y	8	7	0			1
							7	4	9	9							
03	837	X	585	-0-	-252	-0-	24	1	497	3	Y	46	42	0			5
							13	4	51	9							
04	630	X	276	-0-	-354	-0-	7	1	170	3	Y	87	75	0			17
							3	4	96	9							
05	651	X	496	-0-	-155	-0-	20	1	431	3	Y	35	48	0			4
							6	4	39	9							
06	570	X	530	-0-	-40	-0-	20	1	414	3	Y	81	74	0			11
							7	4	89	9							
07	589	X	83	-0-	-506	-0-	4	1	78	3	Y	-0-	11	0			-0-
							1	4									

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21704	X	8807	-0-	-12897	-0-	1017	1	7387	3	Y	150	170	0			16
							238	4	165	9							
03	11098	X	5216	-0-	-5882	-0-	454	1	4601	3	Y	-0-	16	0			-0-
							161	4									
04	8880	X	8406	-0-	-474	-0-	670	1	7554	3	Y	-0-					-0-
							182	4									
05	9765	X	9033	-0-	-732	-0-	877	1	8074	3	Y	-0-					-0-
							82	4									
06	9450	X	4670	-0-	-4780	-0-	529	1	4089	3	Y	-0-					-0-
							52	4									
07	9765	X	7585	-0-	-2180	-0-	908	1	6591	3	Y	-0-					-0-
							86	4									

BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	-0-	-0-	-2352	-0-					Y	-0-	4	0			-0-
03	2604	X	-0-	-0-	-2604	-0-					Y	-0-					-0-
04	2584	X	2584	-0-	-0-	-0-	54	1	2482	3	Y	10	8	0			2
							37	4	11	9							
05	6487	X	6487	-0-	-0-	-0-	129	1	5819	3	Y	427	375	0			54
							69	4	470	9							
06	1062	X	1062	-0-	-0-	-0-	22	1	967	3	Y	54	101	0			7
							14	4	59	9							
07	6766	X	6766	-0-	-0-	-0-	151	1	6087	3	Y	398	331	0			74
							90	4	438	9							

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19870	X	4549	-0-	-15321	-0-	123	1	3988	3	Y	334	394	0			37
							71	4	367	9							
03	8967	X	8967	-0-	-0-	-0-	253	1	7815	3	Y	680	644	0			73
							151	4	748	9							
04	7530	X	5290	-0-	-2240	-0-	164	1	4561	3	Y	462	445	0			90
							57	4	508	9							
05	7781	X	4290	-0-	-3491	-0-	97	1	3707	3	Y	409	447	0			52
							36	4	450	9							
06	7530	X	-0-	-0-	-7530	-0-					Y	-0-	52	0			-0-
07	7781	X	-0-	-0-	-7781	-0-					Y	-0-					-0-

KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23354	X	7032	-0-	-16322	-0-	878	1	5962	3	Y	9	8	0			1
							182	4	10	9							
03	9455	X	3858	-0-	-5597	-0-	353	1	3382	3	Y	10	10	0			1
							112	4	11	9							
04	8100	X	7447	-0-	-653	-0-	575	1	6784	3	Y	-0-	1	0			-0-
							88	4									
05	8370	X	4570	-0-	-3800	-0-	411	1	4119	3	Y	-0-					-0-
							40	4									
06	7710	X	5205	-0-	-2505	-0-	516	1	4632	3	Y	-0-					-0-
							57	4									
07	8281	X	8281	-0-	-0-	-0-	929	1	7262	3	Y	-0-					-0-
							90	4									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18503	X	6717	-0-	-11786	-0-	473	1	6154	3	Y	82	92	0			9
							90	9									
03	6904	X	6904	-0-	-0-	-0-	494	1	6314	3	Y	87	87	0			9
							96	9									
04	5847	X	5847	-0-	-0-	-0-	461	1	5263	3	Y	112	99	0			22
							123	9									
05	9629	X	9629	-0-	-0-	-0-	736	1	8727	3	Y	151	154	0			19
							166	9									
06	4425	X	4425	-0-	-0-	-0-	360	1	4017	3	Y	44	57	0			6
							48	9									
07	4628	X	4628	-0-	-0-	-0-	391	1	4040	3	Y	179	152	0			33
							197	9									

FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18988	X	6166	-0-	-12822	-0-	413	1	5435	3	Y	289	300	0			32
							318	9									
03	6913	X	6331	-0-	-582	-0-	432	1	5582	3	Y	288	289	0			31
							317	9									
04	6858	X	6858	-0-	-0-	-0-	516	1	5978	3	Y	331	298	0			64
							364	9									
05	6820	X	5612	-0-	-1208	-0-	411	1	4938	3	Y	239	273	0			30
							263	9									
06	6600	X	5539	-0-	-1061	-0-	424	1	4822	3	Y	266	259	0			37
							293	9									
07	7099	X	5246	-0-	-1853	-0-	440	1	4552	3	Y	231	225	0			43
							254	9									

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	X	151	-0-	-73	-0-	4	1	135	3	Y	8	12	0			1
							3	4	9	9							
03	248	X	-0-	-0-	-248	-0-					Y	-0-	1	0			-0-
04	462	X	462	-0-	-0-	-0-	13	1	375	3	Y	62	50	0			12
							6	4	68	9							
05	180	N	180	-0-	-0-	-0-	4	1	141	3	Y	30	38	0			4
							2	4	33	9							
06	22	N	22	-0-	-0-	-0-	22	3			Y	-0-	4	0			-0-
07	248	N	217	-0-	-31	-0-	4	1	174	3	Y	33	27	0			6
							3	4	36	9							

YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16019	X	5507	-0-	-10512	-0-	863	1	4489	3	Y	7	7	0			1
							147	4	8	9							
03	6727	X	2839	-0-	-3888	-0-	349	1	2388	3	Y	15	14	0			2
							85	4	17	9							
04	5400	X	4725	-0-	-675	-0-	501	1	4114	3	Y	8	8	0			2
							101	4	9	9							
05	6107	X	5728	-0-	-379	-0-	729	1	4904	3	Y	3	5	0			-0-
							92	4	3	9							
06	7622	X	7622	-0-	-0-	-0-	669	1	6864	3	Y	-0-					-0-
							89	4									
07	6107	X	5920	-0-	-187	-0-	878	1	4976	3	Y	-0-					-0-
							66	4									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	-0-	-0-	-2604	-0-					Y	-0-	1	0			-0-
03	2883	X	-0-	-0-	-2883	-0-					Y	-0-					-0-
04	2790	X	-0-	-0-	-2790	-0-					Y	-0-					-0-
05	1860	X	-0-	-0-	-1860	-0-					Y	-0-					-0-
06	981	N	981	-0-	-0-	-0-	21	1	927	3	Y	7	6	0			1
							25	4	8	9							
07	438	N	438	-0-	-0-	-0-	11	1	416	3	Y	-0-	1	0			-0-
							11	4									

YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20240	X	7165	-0-	-13075	-0-	947	1	5855	3	Y	155	149	0			17
							192	4	171	9							
03	8184	X	8121	-0-	-63	-0-	815	1	6291	3	Y	720	660	0			77
							223	4	792	9							
04	7440	X	5851	-0-	-1589	-0-	500	1	4529	3	Y	646	598	0			125
							111	4	711	9							
05	8779	X	8779	-0-	-0-	-0-	806	1	6663	3	Y	1077	1066	0			136
							125	4	1185	9							
06	7860	X	4866	-0-	-2994	-0-	539	1	4216	3	Y	10	145	0			1
							100	4	11	9							
07	8122	X	7512	-0-	-610	-0-	956	1	6325	3	Y	74	61	0			14
							150	4	81	9							

KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2392	-0-	-408	5500	297	1	939	3	Y	1024	931	0			112
							30	4	1126	9							
03	3100	N	2612	-0-	-488	5012	317	1	1403	3	Y	766	796	0			82
							49	4	843	9							
04	3000	N	2517	-0-	-483	4529	224	1	1162	3	Y	1003	890	0			195
							28	4	1103	9							
05	3100	N	2852	-0-	-248	4281	328	1	1186	3	Y	1196	1240	0			151
							22	4	1316	9							
06	3000	N	2127	-0-	-873	3408	336	1	568	3	Y	1100	1099	0			152
							13	4	1210	9							
07	3100	N	2562	-0-	-538	2870	366	1	706	3	Y	1340	1243	0			249
							16	4	1474	9							

EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	425	-0-	-2319	-0-	15	1	394	3	Y	-0-	11	0			-0-
							16	4									
03	3038	X	1603	-0-	-1435	-0-	60	1	1351	3	Y	137	122	0			15
							41	4	151	9							
04	1530	X	338	-0-	-1192	-0-	13	1	290	3	Y	26	36	0			5
							6	4	29	9							
05	1581	X	-0-	-0-	-1581	-0-					Y	-0-	5	0			-0-
06	1560	X	-0-	-0-	-1560	-0-					Y	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	1456	X	515	-0-	-941	-0-	466	1	2	3	Y	43	45	0	5
							47	9							
03	431	N	431	-0-	-0-	-0-	410	1	1	3	Y	18	21	0	2
							20	9							
04	2905	N	2905	-0-	-0-	-0-	389	1	1946	3	Y	475	385	0	92
							47	4	523	9					
05	2384	N	2384	-0-	-0-	-0-	504	1	1427	3	Y	387	430	0	49
							27	4	426	9					
06	3000	N	4810	-0-	1810	1810	523	1	3807	3	Y	355	355	0	49
							89	4	391	9					
07	3100	N	1956	-0-	-1144	666	566	1	970	3	Y	361	343	0	67
							23	4	397	9					

KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	9491	X	2577	-0-	-6914	-0-	792	1	1116	3	Y	575	589	0	63
							36	4	633	9					
03	3844	X	3354	-0-	-490	-0-	723	1	1822	3	Y	677	668	0	72
							64	4	745	9					
04	3720	X	609	-0-	-3111	-0-	394	1	11	3	Y	185	221	0	36
							204	9							
05	3844	X	556	-0-	-3288	-0-	556	1			Y	-0-	36	0	-0-
06	3240	X	1042	-0-	-2198	-0-	658	1	20	3	Y	331	285	0	46
							364	9							
07	3348	X	984	-0-	-2364	-0-	687	1	18	3	Y	254	253	0	47
							279	9							

KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	6500	X	1196	-0-	-5304	-0-	534	1	637	3	Y	4	95	0	-0-
							21	4	4	9					
03	3193	X	1527	-0-	-1666	-0-	486	1	917	3	Y	84	75	0	9
							32	4	92	9					
04	3120	X	2891	-0-	-229	-0-	411	1	2382	3	Y	36	38	0	7
							58	4	40	9					
05	3661	X	3661	-0-	-0-	-0-	588	1	2998	3	Y	17	22	0	2
							56	4	19	9					
06	3120	X	1705	-0-	-1415	-0-	554	1	1092	3	Y	30	28	0	4
							26	4	33	9					
07	2976	X	2400	-0-	-576	-0-	614	1	1538	3	Y	193	161	0	36
							36	4	212	9					

REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	17618	X	4455	-0-	-13163	-0-	311	1	4041	3	Y	94	105	0	10
							103	9							
03	6018	X	6018	-0-	-0-	-0-	424	1	5408	3	Y	169	161	0	18
							186	9							
04	7200	X	4521	-0-	-2679	-0-	354	1	4037	3	Y	118	113	0	23
							130	9							
05	7440	X	3626	-0-	-3814	-0-	275	1	3253	3	Y	89	101	0	11
							98	9							
06	7200	X	3929	-0-	-3271	-0-	317	1	3533	3	Y	72	73	0	10
							79	9							
07	6014	X	5279	-0-	-735	-0-	455	1	4641	3	Y	166	145	0	31
							183	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11823	X	2760	-0-	-9063	-0-	90	1	2368	3	Y	100	93	0			11
							192	4	110	9							
03	5189	X	5189	-0-	-0-	-0-	199	1	4398	3	Y	363	335	0			39
							193	4	399	9							
04	3720	X	1239	-0-	-2481	-0-	49	1	1053	3	Y	97	117	0			19
							30	4	107	9							
05	3844	X	-0-	-0-	-3844	-0-					Y	-0-	19	0			-0-
06	3720	X	-0-	-0-	-3720	-0-					Y	-0-					-0-
07	3844	X	-0-	-0-	-3844	-0-					Y	-0-					-0-

KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8262	X	1377	-0-	-6885	-0-	28	1	1261	3	Y	54	63	0			6
							29	4	59	9							
03	4123	X	1384	-0-	-2739	-0-	29	1	1290	3	Y	30	33	0			3
							32	4	33	9							
04	3990	X	1648	-0-	-2342	-0-	33	1	1517	3	Y	67	57	0			13
							24	4	74	9							
05	4123	X	3116	-0-	-1007	-0-	61	1	2783	3	Y	215	201	0			27
							35	4	237	9							
06	3859	X	3859	-0-	-0-	-0-	81	1	3577	3	Y	132	141	0			18
							56	4	145	9							
07	3458	X	3458	-0-	-0-	-0-	80	1	3206	3	Y	111	108	0			21
							50	4	122	9							

EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6001	X	1994	-0-	-4007	-0-	63	1	1721	3	Y	154	162	0			17
							41	4	169	9							
03	3844	X	2514	-0-	-1330	-0-	95	1	2125	3	Y	215	209	0			23
							57	4	237	9							
04	1980	X	1002	-0-	-978	-0-	40	1	858	3	Y	81	88	0			16
							15	4	89	9							
05	2201	X	-0-	-0-	-2201	-0-					Y	-0-	16	0			-0-
06	2430	X	-0-	-0-	-2430	-0-					Y	-0-					-0-
07	2511	X	-0-	-0-	-2511	-0-					Y	-0-					-0-

KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9526	X	1605	-0-	-7921	-0-	33	1	1487	3	Y	46	53	0			5
							34	4	51	9							
03	2728	X	1606	-0-	-1122	-0-	33	1	1507	3	Y	25	27	0			3
							38	4	28	9							
04	2640	X	2545	-0-	-95	-0-	52	1	2372	3	Y	75	63	0			15
							38	4	83	9							
05	3544	X	3544	-0-	-0-	-0-	72	1	3233	3	Y	180	172	0			23
							41	4	198	9							
06	4453	X	4453	-0-	-0-	-0-	95	1	4171	3	Y	110	118	0			15
							66	4	121	9							
07	3994	X	3994	-0-	-0-	-0-	93	1	3740	3	Y	93	91	0			17
							59	4	102	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5608	X	940	-0-	-4668	-0-	19	1	837	3	Y	58	68	0			6
							20	4	64	9							
03	3472	X	967	-0-	-2505	-0-	20	1	887	3	Y	34	36	0			4
							23	4	37	9							
04	3360	X	1508	-0-	-1852	-0-	29	1	1350	3	Y	97	82	0			19
							22	4	107	9							
05	3472	X	2173	-0-	-1299	-0-	41	1	1852	3	Y	234	223	0			30
							23	4	257	9							
06	2622	X	2622	-0-	-0-	-0-	54	1	2374	3	Y	143	153	0			20
							37	4	157	9							
07	2345	X	2345	-0-	-0-	-0-	53	1	2127	3	Y	120	118	0			22
							33	4	132	9							

REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10690	X	3178	-0-	-7512	-0-	223	1	2902	3	Y	48	54	0			5
							53	9									
03	4284	X	4284	-0-	-0-	-0-	305	1	3883	3	Y	87	83	0			9
							96	9									
04	4200	X	3220	-0-	-980	-0-	255	1	2898	3	Y	61	58	0			12
							67	9									
05	4340	X	2177	-0-	-2163	-0-	166	1	1960	3	Y	46	52	0			6
							51	9									
06	4200	X	2361	-0-	-1839	-0-	191	1	2129	3	Y	37	38	0			5
							41	9									
07	4278	X	3165	-0-	-1113	-0-	274	1	2796	3	Y	86	75	0			16
							95	9									

KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7885	X	1281	-0-	-6604	-0-	27	1	1192	3	Y	31	38	0			3
							28	4	34	9							
03	4774	X	1286	-0-	-3488	-0-	27	1	1208	3	Y	18	19	0			2
							31	4	20	9							
04	4620	X	1497	-0-	-3123	-0-	31	1	1401	3	Y	38	33	0			7
							23	4	42	9							
05	4774	X	2820	-0-	-1954	-0-	58	1	2590	3	Y	126	117	0			16
							33	4	139	9							
06	3559	X	3559	-0-	-0-	-0-	76	1	3344	3	Y	77	82	0			11
							54	4	85	9							
07	3191	X	3191	-0-	-0-	-0-	75	1	2998	3	Y	64	63	0			12
							48	4	70	9							

REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13918	X	2393	-0-	-11525	-0-	170	1	2201	3	Y	20	22	0			2
							22	9									
03	4402	X	3215	-0-	-1187	-0-	231	1	2944	3	Y	36	34	0			4
							40	9									
04	4260	X	2417	-0-	-1843	-0-	193	1	2196	3	Y	25	24	0			5
							28	9									
05	3999	X	1940	-0-	-2059	-0-	150	1	1770	3	Y	18	21	0			2
							20	9									
06	3870	X	3437	-0-	-433	-0-	283	1	3142	3	Y	11	12	0			1
							12	9									
07	5423	X	5423	-0-	-0-	-0-	485	1	4915	3	Y	21	18	0			4
							23	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6113	X	1513	-0-	-4600	-0-	106	1	1381	3	Y	24	26	0			3
							26	9									
03	2790	X	2038	-0-	-752	-0-	145	1	1848	3	Y	41	40	0			4
							45	9									
04	2700	X	1533	-0-	-1167	-0-	121	1	1379	3	Y	30	28	0			6
							33	9									
05	2542	X	1606	-0-	-936	-0-	125	1	1473	3	Y	7	12	0			1
							8	9									
06	2460	X	1752	-0-	-708	-0-	144	1	1601	3	Y	6	6	0			1
							7	9									
07	2319	X	2319	-0-	-0-	-0-	207	1	2098	3	Y	13	12	0			2
							14	9									

USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

02	16465	X	5081	-0-	-11384	-0-	259	1	4305	3	Y	334	358	0			37
							150	4	367	9							
03	5541	X	5541	-0-	-0-	-0-	233	1	4793	3	Y	304	308	0			33
							181	4	334	9							
04	5100	X	4967	-0-	-133	-0-	201	1	4425	3	Y	206	199	0			40
							114	4	227	9							
05	5486	X	5486	-0-	-0-	-0-	219	1	4671	3	Y	457	439	0			58
							93	4	503	9							
06	5225	X	5225	-0-	-0-	-0-	224	1	4452	3	Y	398	401	0			55
							111	4	438	9							
07	5406	X	5406	-0-	-0-	-0-	247	1	4519	3	Y	479	445	0			89
							113	4	527	9							

PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

02	8951	X	1322	-0-	-7629	-0-	418	1	831	3	Y	42	45	0			5
							27	4	46	9							
03	2387	X	1027	-0-	-1360	-0-	386	1	578	3	Y	39	40	0			4
							20	4	43	9							
04	2310	X	761	-0-	-1549	-0-	272	1	476	3	Y	2	6	0			-0-
							11	4	2	9							
05	2387	X	369	-0-	-2018	-0-	357	1	3	3	Y	8	7	0			1
							9	9									
06	2310	X	429	-0-	-1881	-0-	384	1	12	3	Y	30	27	0			4
							33	9									
07	1457	X	478	-0-	-979	-0-	419	1	19	3	Y	36	33	0			7
							40	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5198	X	1285	-0-	-3913	-0-	90	1	1171	3	Y	22	25	0			2
							24	9									
03	2387	X	2247	-0-	-140	-0-	161	1	2054	3	Y	29	28	0			3
							32	9									
04	2310	X	1874	-0-	-436	-0-	150	1	1706	3	Y	16	16	0			3
							18	9									
05	2139	X	1506	-0-	-633	-0-	117	1	1375	3	Y	13	14	0			2
							14	9									
06	2160	X	1638	-0-	-522	-0-	134	1	1494	3	Y	9	10	0			1
							10	9									
07	2232	X	2177	-0-	-55	-0-	193	1	1959	3	Y	23	20	0			4
							25	9									

HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

02	2800	N	988	-0-	-1812	2707	465	1	362	3	Y	135	145	0			15
							12	4	149	9							
03	3100	N	1796	-0-	-1304	1403	439	1	1175	3	Y	128	129	0			14
							41	4	141	9							
04	3074	X	1671	-0-	-1403	-0-	312	1	1321	3	Y	5	18	0			1
							32	4	6	9							
05	2325	X	936	-0-	-1389	-0-	405	1	493	3	Y	26	24	0			3
							9	4	29	9							
06	2250	X	568	-0-	-1682	-0-	431	1	30	3	Y	96	86	0			13
							1	4	106	9							
07	1798	X	1010	-0-	-788	-0-	474	1	402	3	Y	114	106	0			21
							9	4	125	9							

HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4592	X	4402	-0-	-190	-0-	273	1	3641	3	Y	444	425	0			49
							488	9									
03	5084	X	-0-	-0-	-5084	-0-					Y	-0-	49	0			-0-
04	4920	X	1694	-0-	-3226	-0-	120	1	1398	3	Y	160	129	0			31
							176	9									
05	4867	X	2405	-0-	-2462	-0-	166	1	2008	3	Y	210	214	0			27
							231	9									
06	4710	X	-0-	-0-	-4710	-0-					Y	-0-	27	0			-0-
07	4867	X	3027	-0-	-1840	-0-	242	1	2514	3	Y	246	200	0			46
							271	9									

RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	289	-0-	-2511	7	5	1	246	3	Y	28	39	0			3
							7	4	31	9							
03	775	N	-0-	-0-	-775	-0-					Y	-0-	3	0			-0-
04	865	N	865	-0-	-0-	-0-	17	1	776	3	Y	51	41	0			10
							16	4	56	9							
05	764	N	764	-0-	-0-	-0-	14	1	618	3	Y	111	107	0			14
							10	4	122	9							
06	3000	N	5538	-0-	2538	2538	120	1	5233	3	Y	71	75	0			10
							107	4	78	9							
07	3100	N	1107	-0-	-1993	545	21	1	866	3	Y	184	160	0			34
							18	4	202	9							

GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9434	X	2797	-0-	-6637	-0-	173	1	2279	3	Y	314	337	0			34
							345	9									
03	3441	X	3229	-0-	-212	-0-	204	1	2632	3	Y	357	353	0			38
							393	9									
04	3330	X	3220	-0-	-110	-0-	215	1	2510	3	Y	450	401	0			87
							495	9									
05	5524	X	5524	-0-	-0-	-0-	388	1	4649	3	Y	443	474	0			56
							487	9									
06	3210	X	2903	-0-	-307	-0-	212	1	2388	3	Y	275	293	0			38
							303	9									
07	3317	X	1925	-0-	-1392	-0-	156	1	1602	3	Y	152	162	0			28
							167	9									

GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23192	X	4802	-0-	-18390	-0-	338	1	4395	3	Y	63	144	0			7
							69	9									
03	8866	X	5764	-0-	-3102	-0-	418	1	5317	3	Y	26	30	0			3
							29	9									
04	8580	X	4429	-0-	-4151	-0-	346	1	3942	3	Y	128	106	0			25
							141	9									
05	10879	X	10879	-0-	-0-	-0-	742	1	8919	3	Y	1107	992	0			140
							1218	9									
06	10788	X	10788	-0-	-0-	-0-	799	1	9026	3	Y	875	894	0			121
							963	9									
07	10671	X	10671	-0-	-0-	-0-	852	1	8785	3	Y	940	886	0			175
							1034	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	938	N	276	-0-		-662	-0-	180	1	8	3	Y	80	86	0			9
								88	9									
03	310	N	262	-0-		-48	-0-	167	1	11	3	Y	76	77	0			8
								84	9									
04	330	N	121	-0-		-209	-0-	117	1	4	9	Y	4	11	0			1
05	330	N	330	-0-		-0-	-0-	318	1	2	3	Y	9	9	0			1
								10	9									
06	388	N	388	-0-		-0-	-0-	342	1	6	3	Y	36	32	0			5
								40	9									
07	424	N	424	-0-		-0-	-0-	368	1	10	3	Y	42	39	0			8
								46	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11405	X	52	-0-		-11353	-0-	1	1	49	3	Y	1	3	0			-0-
								1	4	1	9							
03	5053	X	-0-	-0-		-5053	-0-					Y	-0-					-0-
04	4985	X	4985	-0-		-0-	-0-	102	1	4698	3	Y	102	82	0			20
								73	4	112	9							
05	7104	X	7104	-0-		-0-	-0-	143	1	6455	3	Y	378	350	0			48
								90	4	416	9							
06	5935	X	5935	-0-		-0-	-0-	125	1	5510	3	Y	185	207	0			26
								96	4	204	9							
07	5398	X	5398	-0-		-0-	-0-	124	1	4986	3	Y	184	176	0			34
								86	4	202	9							

MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6797	X	33	-0-		-6764	-0-	1	1	31	3	Y	-0-	1	0			-0-
								1	4									
03	2294	X	-0-	-0-		-2294	-0-					Y	-0-					-0-
04	3154	X	3154	-0-		-0-	-0-	65	1	2994	3	Y	39	31	0			8
								52	4	43	9							
05	4401	X	4401	-0-		-0-	-0-	91	1	4094	3	Y	145	135	0			18
								56	4	160	9							
06	3550	X	3550	-0-		-0-	-0-	76	1	3342	3	Y	68	77	0			9
								57	4	75	9							
07	3383	X	3383	-0-		-0-	-0-	79	1	3172	3	Y	71	67	0			13
								54	4	78	9							

MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3077	X	13	-0-		-3064	-0-	13	3			Y	-0-	1	0			-0-
03	1364	X	-0-	-0-		-1364	-0-					Y	-0-					-0-
04	1346	X	1346	-0-		-0-	-0-	28	1	1267	3	Y	27	22	0			5
								21	4	30	9							
05	1911	X	1911	-0-		-0-	-0-	39	1	1737	3	Y	102	94	0			13
								23	4	112	9							
06	4025	X	4025	-0-		-0-	-0-	84	1	3681	3	Y	182	170	0			25
								60	4	200	9							
07	4472	X	4472	-0-		-0-	-0-	101	1	4053	3	Y	230	212	0			43
								65	4	253	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8685	X	42	-0-	-8643	-0-	1	1	40	3	Y	-0-	2	0			-0-
							1	4									
03	806	X	-0-	-0-	-806	-0-					Y	-0-					-0-
04	3499	X	3499	-0-	-0-	-0-	72	1	3285	3	Y	81	65	0			16
							53	4	89	9							
05	5507	X	5507	-0-	-0-	-0-	110	1	4967	3	Y	333	307	0			42
							64	4	366	9							
06	2541	X	2541	-0-	-0-	-0-	49	1	2185	3	Y	247	255	0			34
							35	4	272	9							
07	1534	X	1534	-0-	-0-	-0-	29	1	1176	3	Y	282	264	0			52
							19	4	310	9							

MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	17	-0-	-2783	1224	17	3			Y	-0-	1	0			-0-
03	1224	N	-0-	-0-	-1224	-0-					Y	-0-					-0-
04	1746	N	1746	-0-	-0-	-0-	36	1	1660	3	Y	22	18	0			4
							26	4	24	9							
05	2443	N	2443	-0-	-0-	-0-	50	1	2270	3	Y	83	77	0			10
							32	4	91	9							
06	2066	N	2066	-0-	-0-	-0-	44	1	1943	3	Y	41	45	0			6
							34	4	45	9							
07	1876	N	1876	-0-	-0-	-0-	44	1	1757	3	Y	41	39	0			8
							30	4	45	9							

PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1123	X	1123	-0-	-0-	-0-	525	1	420	3	Y	149	160	0			16
							14	4	164	9							
03	4407	X	4407	-0-	-0-	-0-	513	1	3607	3	Y	142	143	0			15
							131	4	156	9							
04	2813	X	2813	-0-	-0-	-0-	360	1	2386	3	Y	6	20	0			1
							60	4	7	9							
05	2305	X	2305	-0-	-0-	-0-	466	1	1773	3	Y	29	26	0			4
							34	4	32	9							
06	1531	X	1531	-0-	-0-	-0-	493	1	899	3	Y	106	95	0			15
							22	4	117	9							
07	2339	X	2339	-0-	-0-	-0-	544	1	1618	3	Y	125	117	0			23
							39	4	138	9							

PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17783	X	3891	-0-	-13892	-0-	620	1	2910	3	Y	248	266	0			27
							88	4	273	9							
03	5162	X	5162	-0-	-0-	-0-	586	1	4179	3	Y	236	238	0			25
							137	4	260	9							
04	4200	X	4039	-0-	-161	-0-	418	1	3530	3	Y	10	33	0			2
							80	4	11	9							
05	4340	X	4048	-0-	-292	-0-	543	1	3394	3	Y	47	43	0			6
							59	4	52	9							
06	4200	X	3309	-0-	-891	-0-	574	1	2487	3	Y	176	158	0			24
							54	4	194	9							
07	4340	X	4163	-0-	-177	-0-	632	1	3229	3	Y	210	195	0			39
							71	4	231	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	900					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	900					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	900					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	900					Y	-0-					-0-
06	T. A.		1917	-0-	1917	2817	39	1	1725	3	Y	115	99	0			16
							26	4	127	9							
07	8632	X	5815	-0-	-2817	-0-	122	1	4938	3	Y	620	521	0			115
							73	4	682	9							

STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1359	-0-	-1441	1281	66	1	1111	3	Y	138	145	0			15
							30	4	152	9							
03	2766	N	1485	-0-	-1281	-0-	59	1	1227	3	Y	149	148	0			16
							35	4	164	9							
04	1350	N	1243	-0-	-107	-0-	47	1	1039	3	Y	124	116	0			24
							21	4	136	9							
05	1519	N	1355	-0-	-164	-0-	54	1	1138	3	Y	132	139	0			17
							18	4	145	9							
06	1440	N	1276	-0-	-164	-0-	54	1	1072	3	Y	117	118	0			16
							21	4	129	9							
07	1302	N	1302	-0-	-0-	-0-	60	1	1092	3	Y	117	111	0			22
							21	4	129	9							

STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6602	X	416	-0-	-6186	-0-	21	1	347	3	Y	35	39	0			4
							9	4	39	9							
03	2821	X	203	-0-	-2618	-0-	9	1	188	3	Y	1	5	0			-0-
							5	4	1	9							
04	2730	X	1756	-0-	-974	-0-	71	1	1578	3	Y	68	55	0			13
							32	4	75	9							
05	2821	X	1168	-0-	-1653	-0-	48	1	1024	3	Y	73	77	0			9
							16	4	80	9							
06	2898	X	2898	-0-	-0-	-0-	128	1	2532	3	Y	172	157	0			24
							49	4	189	9							
07	1829	X	1757	-0-	-72	-0-	85	1	1543	3	Y	90	97	0			17
							30	4	99	9							

EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6783	X	1712	-0-	-5071	-0-	62	1	1461	3	Y	129	145	0			14
							47	4	142	9							
03	3007	X	408	-0-	-2599	-0-	15	1	344	3	Y	34	44	0			4
							12	4	37	9							
04	2910	X	181	-0-	-2729	-0-	6	1	139	3	Y	30	28	0			6
							3	4	33	9							
05	3007	X	212	-0-	-2795	-0-	8	1	200	3	Y	-0-	6	0			-0-
							4	4									
06	2010	X	-0-	-0-	-2010	-0-					Y	-0-					-0-
07	1891	X	-0-	-0-	-1891	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		2158	-0-	2158	2158	78	1	1840	3	Y	176	195	0			19
							46	4	194	9							
03	T. A.		472	-0-	472	2630	18	1	397	3	Y	42	57	0			4
							11	4	46	9							
04	T. A.		206	-0-	206	2836	7	1	155	3	Y	37	34	0			7
							3	4	41	9							
05	T. A.		241	-0-	241	3077	9	1	229	3	Y	-0-	7	0			-0-
							3	4									
06	3077	X	-0-	-0-	-3077	-0-					Y	-0-					-0-
07	2387	X	-0-	-0-	-2387	-0-					Y	-0-					-0-

EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		597	-0-	597	2301	22	1	511	3	Y	43	48	0			5
							17	4	47	9							
03	T. A.		135	-0-	135	2436	5	1	115	3	Y	10	14	0			1
							4	4	11	9							
04	T. A.		61	-0-	61	2497	2	1	47	3	Y	10	9	0			2
							1	4	11	9							
05	T. A.		71	-0-	71	2568	3	1	67	3	Y	-0-	2	0			-0-
							1	4									
06	2568	X	-0-	-0-	-2568	-0-					Y	-0-					-0-
07	651	X	252	-0-	-399	-0-	5	1	210	3	Y	30	24	0			6
							4	4	33	9							

EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		1883	-0-	1883	7447	70	1	1655	3	Y	113	128	0			12
							34	4	124	9							
03	T. A.		449	-0-	449	7896	17	1	390	3	Y	30	39	0			3
							9	4	33	9							
04	T. A.		196	-0-	196	8092	7	1	157	3	Y	27	25	0			5
							2	4	30	9							
05	T. A.		238	-0-	238	8330	9	1	226	3	Y	-0-	5	0			-0-
							3	4									
06	8330	X	-0-	-0-	-8330	-0-					Y	-0-					-0-
07	2077	X	817	-0-	-1260	-0-	16	1	702	3	Y	82	67	0			15
							9	4	90	9							

STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11378	X	4033	-0-	-7345	-0-	204	1	3399	3	Y	307	326	0			34
							92	4	338	9							
03	4247	X	4158	-0-	-89	-0-	171	1	3536	3	Y	316	316	0			34
							103	4	348	9							
04	4020	X	2787	-0-	-1233	-0-	108	1	2379	3	Y	228	218	0			44
							49	4	251	9							
05	4464	X	4240	-0-	-224	-0-	168	1	3552	3	Y	422	413	0			53
							56	4	464	9							
06	4320	X	3440	-0-	-880	-0-	145	1	2868	3	Y	336	343	0			46
							57	4	370	9							
07	4464	X	3703	-0-	-761	-0-	169	1	3068	3	Y	368	346	0			68
							61	4	405	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		963	-0-	963	3933	35	1	830	3	Y	70	79	0			8
							21	4	77	9							
03	T. A.		238	-0-	238	4171	9	1	203	3	Y	18	24	0			2
							6	4	20	9							
04	T. A.		107	-0-	107	4278	4	1	82	3	Y	17	16	0			3
							2	4	19	9							
05	T. A.		123	-0-	123	4401	4	1	117	3	Y	-0-	3	0			-0-
							2	4									
06	4401	X	-0-	-0-	-4401	-0-					Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12093	X	3020	-0-	-9073	-0-	82	1	2660	3	Y	202	193	0			22
							56	4	222	9							
03	6169	X	6169	-0-	-0-	-0-	219	1	5157	3	Y	494	463	0			53
							250	4	543	9							
04	6823	X	6823	-0-	-0-	-0-	272	1	5883	3	Y	519	471	0			101
							97	4	571	9							
05	6045	X	2918	-0-	-3127	-0-	70	1	2542	3	Y	224	297	0			28
							60	4	246	9							
06	5850	X	1227	-0-	-4623	-0-	24	1	1118	3	Y	63	82	0			9
							16	4	69	9							
07	6045	X	1804	-0-	-4241	-0-	36	1	1594	3	Y	137	120	0			26
							23	4	151	9							

SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	646	N	-0-	-0-	-646	-0-					Y	-0-					-0-
03	1342	N	1342	-0-	-0-	-0-	50	1	1177	3	Y	78	70	0			8
							29	4	86	9							
04	774	N	774	-0-	-0-	-0-	32	1	689	3	Y	38	39	0			7
							11	4	42	9							
05	389	N	389	-0-	-0-	-0-	10	1	341	3	Y	29	32	0			4
							6	4	32	9							
06	1020	N	35	-0-	-985	-0-	1	1	34	3	Y	-0-	4	0			-0-
07	806	N	11	-0-	-795	-0-	11	3			Y	-0-					-0-

SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	635	-0-	-2165	14	16	1	533	3	Y	66	67	0			7
							13	4	73	9							
03	960	N	946	-0-	-14	-0-	33	1	779	3	Y	84	82	0			9
							42	4	92	9							
04	947	N	947	-0-	-0-	-0-	36	1	781	3	Y	105	94	0			20
							14	4	116	9							
05	651	N	365	-0-	-286	-0-	8	1	298	3	Y	46	60	0			6
							8	4	51	9							
06	630	N	344	-0-	-286	-0-	7	1	334	3	Y	-0-	6	0			-0-
							3	4									
07	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	2800	N	1285	-0-	-1515	1919	35	1	1125	3	Y	92	92	0		10
							24	4	101	9						
03	2143	N	224	-0-	-1919	-0-	8	1	197	3	Y	13	22	0		1
							5	4	14	9						
04	3000	N	3193	-0-	193	193	130	1	2817	3	Y	180	146	0		35
							48	4	198	9						
05	1577	N	1384	-0-	-193	-0-	36	1	1226	3	Y	97	120	0		12
							15	4	107	9						
06	210	N	-0-	-0-	-210	-0-					Y	-0-	12	0		-0-
07	1364	X	-0-	-0-	-1364	-0-					Y	-0-				-0-

KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	7588	X	1587	-0-	-6001	-0-	42	1	1369	3	Y	134	134	0		15
							29	4	147	9						
03	8401	X	3686	-0-	-4715	-0-	137	1	3187	3	Y	258	245	0		28
							78	4	284	9						
04	6630	X	3032	-0-	-3598	-0-	124	1	2666	3	Y	180	173	0		35
							44	4	198	9						
05	4278	X	1321	-0-	-2957	-0-	34	1	1165	3	Y	98	121	0		12
							14	4	108	9						
06	3570	X	-0-	-0-	-3570	-0-					Y	-0-	12	0		-0-
07	3689	X	-0-	-0-	-3689	-0-					Y	-0-				-0-

KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	7496	X	1854	-0-	-5642	-0-	51	1	1639	3	Y	117	117	0		13
							35	4	129	9						
03	5735	X	4177	-0-	-1558	-0-	158	1	3676	3	Y	230	218	0		25
							90	4	253	9						
04	5010	X	2761	-0-	-2249	-0-	114	1	2454	3	Y	139	137	0		27
							40	4	153	9						
05	4340	X	1142	-0-	-3198	-0-	30	1	1023	3	Y	70	88	0		9
							12	4	77	9						
06	4050	X	-0-	-0-	-4050	-0-					Y	-0-	9	0		-0-
07	4185	X	-0-	-0-	-4185	-0-					Y	-0-				-0-

GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	8276	X	3294	-0-	-4982	-0-	121	1	2790	3	Y	292	290	0		32
							62	4	321	9						
03	3059	X	3059	-0-	-0-	-0-	113	1	2544	3	Y	308	307	0		33
							63	4	339	9						
04	2533	X	2533	-0-	-0-	-0-	99	1	2142	3	Y	234	222	0		45
							35	4	257	9						
05	2852	X	360	-0-	-2492	-0-	10	1	300	3	Y	42	82	0		5
							4	4	46	9						
06	2760	X	-0-	-0-	-2760	-0-					Y	-0-	5	0		-0-
07	2852	X	697	-0-	-2155	-0-	14	1	613	3	Y	55	45	0		10
							9	4	61	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	6458	X	1475	-0-	-4983	-0-	55	1	1279	3	Y	109	113	0		12
							21	4	120	9						
03	3131	X	2401	-0-	-730	-0-	90	1	2042	3	Y	211	200	0		23
							37	4	232	9						
04	3195	X	3195	-0-	-0-	-0-	124	1	2711	3	Y	297	262	0		58
							33	4	327	9						
05	2821	X	354	-0-	-2467	-0-	10	1	304	3	Y	34	88	0		4
							3	4	37	9						
06	2310	X	-0-	-0-	-2310	-0-					Y	-0-	4	0		-0-
07	3131	X	698	-0-	-2433	-0-	15	1	651	3	Y	23	19	0		4
							7	4	25	9						

PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	759	N	759	-0-	-0-	-0-	469	1	56	3	Y	211	272	0		23
							2	4	232	9						
03	651	N	282	-0-	-369	-0-	139	1	48	3	Y	85	99	0		9
							1	4	94	9						
04	1415	N	1415	-0-	-0-	-0-	277	1	358	3	Y	703	576	0		136
							7	4	773	9						
05	651	N	481	-0-	-170	-0-	326	1	15	3	Y	127	247	0		16
							140	9								
06	774	N	774	-0-	-0-	-0-	396	1	32	3	Y	314	287	0		43
							1	4	345	9						
07	973	N	973	-0-	-0-	-0-	449	1	60	3	Y	421	386	0		78
							1	4	463	9						

GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	1904	N	1711	-0-	-193	-0-	70	1	1602	3	Y	-0-				-0-
							39	4								
03	2361	N	2361	-0-	-0-	-0-	99	1	2203	3	Y	-0-				-0-
							59	4								
04	2188	N	2188	-0-	-0-	-0-	96	1	2056	3	Y	-0-				-0-
							36	4								
05	1891	N	272	-0-	-1619	-0-	9	1	260	3	Y	-0-				-0-
							3	4								
06	2280	N	-0-	-0-	-2280	-0-					Y	-0-				-0-
07	2263	N	555	-0-	-1708	-0-	12	1	539	3	Y	-0-				-0-
							4	4								

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	27669	X	8517	-0-	-19152	-0-	420	1	7030	3	Y	789	840	0		86
							199	4	868	9						
03	10633	X	9318	-0-	-1315	-0-	369	1	7654	3	Y	964	947	0		103
							235	4	1060	9						
04	10290	X	6384	-0-	-3906	-0-	236	1	5260	3	Y	705	671	0		137
							112	4	776	9						
05	9796	X	8505	-0-	-1291	-0-	335	1	7118	3	Y	850	880	0		107
							117	4	935	9						
06	9120	X	6623	-0-	-2497	-0-	281	1	5587	3	Y	582	609	0		80
							115	4	640	9						
07	9424	X	-0-	-0-	-9424	-0-					Y	-0-	80	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1293	-0-	-1507	666	374	1	549	3	Y	322	387	0			35
							16	4	354	9							
03	1652	N	986	-0-	-666	-0-	182	1	756	3	Y	22	55	0			2
							24	4	24	9							
04	1350	N	320	-0-	-1030	-0-	320	1			Y	-0-	2	0			-0-
05	1395	N	403	-0-	-992	-0-	403	1			Y	-0-					-0-
06	960	N	420	-0-	-540	-0-	420	1			Y	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	1			Y	-0-					-0-

NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9309	X	2953	-0-	-6356	-0-	113	1	2557	3	Y	174	165	0			19
							92	4	191	9							
03	5642	X	1654	-0-	-3988	-0-	64	1	1409	3	Y	114	121	0			12
							56	4	125	9							
04	5460	X	3453	-0-	-2007	-0-	140	1	2995	3	Y	218	188	0			42
							78	4	240	9							
05	5394	X	762	-0-	-4632	-0-	22	1	670	3	Y	52	87	0			7
							13	4	57	9							
06	3150	X	-0-	-0-	-3150	-0-					Y	-0-	7	0			-0-
07	3565	X	-0-	-0-	-3565	-0-					Y	-0-					-0-

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4017	X	-0-	-0-	-4017	-0-					Y	-0-	4	0			-0-
03	5043	X	5043	-0-	-0-	-0-	201	1	4479	3	Y	208	186	0			22
							134	4	229	9							
04	3270	X	2580	-0-	-690	-0-	106	1	2269	3	Y	145	139	0			28
							45	4	160	9							
05	3379	X	352	-0-	-3027	-0-	11	1	338	3	Y	-0-	28	0			-0-
							3	4									
06	3570	X	-0-	-0-	-3570	-0-					Y	-0-					-0-
07	3689	X	-0-	-0-	-3689	-0-					Y	-0-					-0-

PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	159	-0-	-149	-0-	159	1			Y	-0-					-0-
03	310	N	83	-0-	-227	-0-	83	1			Y	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	1			Y	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	1			Y	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	1			Y	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	1			Y	-0-					-0-

NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13807	X	4465	-0-	-9342	-0-	172	1	3918	3	Y	222	214	0			24
							131	4	244	9							
03	6014	X	5581	-0-	-433	-0-	216	1	4815	3	Y	338	326	0			36
							178	4	372	9							
04	5610	X	4754	-0-	-856	-0-	192	1	4121	3	Y	311	287	0			60
							99	4	342	9							
05	5146	X	440	-0-	-4706	-0-	12	1	380	3	Y	37	92	0			5
							7	4	41	9							
06	5400	X	-0-	-0-	-5400	-0-					Y	-0-	5	0			-0-
07	5580	X	-0-	-0-	-5580	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 2H RRCID -> 282101 COMPL. DATE 03/08/2016 TOTAL DEPTH 13323 PERF.13680 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	4978	-0-	2178	9598	272	1	4518	3	Y	58	62	0			6
							124	4	64	9							
03	3100	N	5522	-0-	2422	12020	246	1	5057	3	Y	63	62	0			7
							150	4	69	9							
04	17232	X	5212	-0-	-12020	-0-	219	1	4827	3	Y	60	55	0			12
							100	4	66	9							
05	5540	X	5540	-0-	-0-	-0-	244	1	5146	3	Y	62	66	0			8
							82	4	68	9							
06	2736	X	2736	-0-	-0-	-0-	128	1	2527	3	Y	28	32	0			4
							50	4	31	9							
07	992	X	-0-	-0-	-992	-0-					Y	-0-	4	0			-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 3H RRCID -> 282120 COMPL. DATE 03/07/2016 TOTAL DEPTH 13248 PERF.13578 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18020	X	5220	-0-	-12800	-0-	271	1	4519	3	Y	277	296	0			30
							125	4	305	9							
03	7254	X	5514	-0-	-1740	-0-	233	1	4817	3	Y	291	290	0			31
							144	4	320	9							
04	6870	X	5103	-0-	-1767	-0-	204	1	4513	3	Y	265	245	0			51
							94	4	292	9							
05	7037	X	6494	-0-	-543	-0-	273	1	5774	3	Y	323	333	0			41
							92	4	355	9							
06	5580	X	5215	-0-	-365	-0-	233	1	4618	3	Y	246	253	0			34
							93	4	271	9							
07	5766	X	-0-	-0-	-5766	-0-					Y	-0-	34	0			-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 4H RRCID -> 282123 COMPL. DATE 03/07/2016 TOTAL DEPTH 13336 PERF.13837 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6132	X	5796	-0-	-336	-0-	302	1	5041	3	Y	286	315	0			31
							138	4	315	9							
03	7208	X	7208	-0-	-0-	-0-	303	1	6282	3	Y	397	386	0			42
							186	4	437	9							
04	6797	X	6797	-0-	-0-	-0-	268	1	5958	3	Y	406	369	0			79
							124	4	447	9							
05	6789	X	6278	-0-	-511	-0-	264	1	5592	3	Y	303	344	0			38
							89	4	333	9							
06	6570	X	5748	-0-	-822	-0-	256	1	5090	3	Y	273	273	0			38
							102	4	300	9							
07	6789	X	-0-	-0-	-6789	-0-					Y	-0-	38	0			-0-

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282124 COMPL. DATE 03/07/2016 TOTAL DEPTH 13135 PERF.13521 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) D3 WELL #: D 3H RRCID -> 283404 COMPL. DATE 06/06/2017 TOTAL DEPTH 13244 PERF.13709 - 18288

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18597	X	6048	-0-	-12549	-0-	331	1	5409	3	Y	42	47	0			5
							262	4	46	9							
03	7440	X	6819	-0-	-621	-0-	305	1	6155	3	Y	32	34	0			3
							324	4	35	9							
04	6810	X	6120	-0-	-690	-0-	257	1	5593	3	Y	66	56	0			13
							197	4	73	9							
05	7351	X	7351	-0-	-0-	-0-	315	1	6594	3	Y	239	222	0			30
							179	4	263	9							
06	7058	X	7058	-0-	-0-	-0-	322	1	6293	3	Y	206	208	0			28
							216	4	227	9							
07	7161	X	7161	-0-	-0-	-0-	345	1	6202	3	Y	372	331	0			69
							205	4	409	9							

BUZZARD VISTA A WELL #: D 6H RRCID -> 283405 COMPL. DATE 06/06/2017 TOTAL DEPTH 13085 PERF.13853 - 18786

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20083	X	5693	-0-	-14390	-0-	299	1	4960	3	Y	238	262	0			26
							172	4	262	9							
03	7568	X	7568	-0-	-0-	-0-	326	1	6692	3	Y	271	268	0			29
							252	4	298	9							
04	6960	X	5068	-0-	-1892	-0-	203	1	4485	3	Y	240	222	0			47
							116	4	264	9							
05	7985	X	7985	-0-	-0-	-0-	340	1	7187	3	Y	286	297	0			36
							143	4	315	9							
06	8551	X	8551	-0-	-0-	-0-	390	1	7698	3	Y	246	248	0			34
							192	4	271	9							
07	8987	X	8987	-0-	-0-	-0-	442	1	8001	3	Y	312	288	0			58
							201	4	343	9							

USZYNSKI-FURLOW (SA) D4 WELL #: D 4H RRCID -> 283406 COMPL. DATE 06/06/2017 TOTAL DEPTH 13264 PERF.13753 - 18276

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29500	X	9530	-0-	-19970	-0-	520	1	8495	3	Y	84	88	0			9
							423	4	92	9							
03	10695	X	10339	-0-	-356	-0-	460	1	9275	3	Y	94	93	0			10
							501	4	103	9							
04	10350	X	9222	-0-	-1128	-0-	387	1	8422	3	Y	99	90	0			19
							304	4	109	9							
05	10737	X	10737	-0-	-0-	-0-	458	1	9594	3	Y	379	350	0			48
							268	4	417	9							
06	10200	X	8710	-0-	-1490	-0-	410	1	7970	3	Y	45	87	0			6
							280	4	50	9							
07	11116	X	11116	-0-	-0-	-0-	574	1	10348	3	Y	-0-	6	0			-0-
							194	4									

BUZZARD VISTA A WELL #: D 7H RRCID -> 283524 COMPL. DATE 06/06/2017 TOTAL DEPTH 13110 PERF.13777 - 18450

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23044	X	7488	-0-	-15556	-0-	395	1	6540	3	Y	275	282	0			30
							250	4	303	9							
03	9610	X	8588	-0-	-1022	-0-	370	1	7587	3	Y	288	287	0			31
							314	4	317	9							
04	9300	X	6916	-0-	-2384	-0-	283	1	6213	3	Y	223	211	0			43
							175	4	245	9							
05	8277	X	7338	-0-	-939	-0-	316	1	6648	3	Y	209	226	0			26
							144	4	230	9							
06	8310	X	7147	-0-	-1163	-0-	327	1	6437	3	Y	188	188	0			26
							176	4	207	9							
07	8587	X	6757	-0-	-1830	-0-	336	1	6059	3	Y	178	171	0			33
							166	4	196	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) D2 WELL #: D 2H RRCID -> 283546 COMPL. DATE 01/28/2018 TOTAL DEPTH 13273 PERF.13775 - 18458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10836	X	10111	-0-		-725	-0-	536	1	8775	3	Y	340	367	0			37
								426	4	374	9							
03	11997	X	11009	-0-		-988	-0-	474	1	9609	3	Y	382	378	0			41
								506	4	420	9							
04	11610	X	9370	-0-		-2240	-0-	398	1	8649	3	Y	17	55	0			3
								304	4	19	9							
05	11811	X	10307	-0-		-1504	-0-	461	1	9706	3	Y	-0-	3	0			-0-
								140	4									
06	10890	X	10432	-0-		-458	-0-	495	1	9760	3	Y	-0-					-0-
								177	4									
07	11191	X	9536	-0-		-1655	-0-	492	1	8887	3	Y	-0-					-0-
								157	4									

USZYNSKI-FURLOW (SA) D1 WELL #: D 1H RRCID -> 283667 COMPL. DATE 01/15/2018 TOTAL DEPTH 13265 PERF.13981 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9291	X	3148	-0-		-6143	-0-	170	1	2799	3	Y	66	70	0			7
								106	4	73	9							
03	3689	X	3603	-0-		-86	-0-	158	1	3226	3	Y	78	77	0			8
								133	4	86	9							
04	3480	X	3063	-0-		-417	-0-	127	1	2781	3	Y	70	64	0			14
								78	4	77	9							
05	3472	X	3465	-0-		-7	-0-	151	1	3171	3	Y	68	73	0			9
								68	4	75	9							
06	3480	X	3354	-0-		-126	-0-	155	1	3047	3	Y	63	63	0			9
								83	4	69	9							
07	3596	X	3195	-0-		-401	-0-	159	1	2845	3	Y	90	82	0			17
								92	4	99	9							

NELLER GAS UNIT 1 WELL #: D 1H RRCID -> 283728 COMPL. DATE 08/07/2017 TOTAL DEPTH 13489 PERF.13472 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6744	X	2266	-0-		-4478	-0-	91	1	2076	3	Y	45	51	0			5
								49	4	50	9							
03	2852	X	2788	-0-		-64	-0-	108	1	2427	3	Y	172	159	0			18
								64	4	189	9							
04	2760	X	2524	-0-		-236	-0-	102	1	2207	3	Y	160	147	0			31
								39	4	176	9							
05	2852	X	293	-0-		-2559	-0-	8	1	259	3	Y	21	49	0			3
								3	4	23	9							
06	2700	X	-0-	-0-		-2700	-0-					Y	-0-	3	0			-0-
07	4537	X	4537	-0-		-0-	-0-	91	1	4058	3	Y	296	241	0			55
								62	4	326	9							

SLAUGHTER-RHODES TRUST WELL #: C 4H RRCID -> 283784 COMPL. DATE 07/07/2017 TOTAL DEPTH 13332 PERF.13660 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13545	X	4087	-0-		-9458	-0-	112	1	3617	3	Y	252	264	0			28
								81	4	277	9							
03	5407	X	5407	-0-		-0-	-0-	199	1	4650	3	Y	289	286	0			31
								240	4	318	9							
04	5174	X	5174	-0-		-0-	-0-	212	1	4555	3	Y	297	270	0			58
								80	4	327	9							
05	4619	X	3088	-0-		-1531	-0-	74	1	2675	3	Y	247	274	0			31
								67	4	272	9							
06	4470	X	2324	-0-		-2146	-0-	44	1	2037	3	Y	193	197	0			27
								31	4	212	9							
07	4619	X	2445	-0-		-2174	-0-	51	1	2246	3	Y	104	112	0			19
								34	4	114	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL-EYHORN (SA) B8 WELL #: B 8H RRCID -> 283974 COMPL. DATE 07/20/2017 TOTAL DEPTH 13630 PERF.13846 - 16876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	X	2604	-0-	-1036	-0-	102	1	2340	3	Y	98	109	0			11
							54	4	108	9							
03	4030	X	872	-0-	-3158	-0-	35	1	789	3	Y	25	33	0			3
							20	4	28	9							
04	3900	X	-0-	-0-	-3900	-0-					Y	-0-	3	0			-0-
05	3999	X	-0-	-0-	-3999	-0-					Y	-0-					-0-
06	2790	X	-0-	-0-	-2790	-0-					Y	-0-					-0-
07	2883	X	-0-	-0-	-2883	-0-					Y	-0-					-0-

BLACKWELL-EYHORN (SA) B7 WELL #: B 7H RRCID -> 284087 COMPL. DATE 07/20/2017 TOTAL DEPTH 13570 PERF.13993 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10954	X	3341	-0-	-7613	-0-	132	1	3021	3	Y	111	121	0			12
							66	4	122	9							
03	4588	X	978	-0-	-3610	-0-	40	1	887	3	Y	26	35	0			3
							22	4	29	9							
04	4440	X	378	-0-	-4062	-0-	16	1	349	3	Y	6	8	0			1
							6	4	7	9							
05	4464	X	-0-	-0-	-4464	-0-					Y	-0-	1	0			-0-
06	3570	X	-0-	-0-	-3570	-0-					Y	-0-					-0-
07	3689	X	-0-	-0-	-3689	-0-					Y	-0-					-0-

RUPPERT-RIPPS (SA) B2 WELL #: B 2H RRCID -> 284108 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13818 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8008	X	64	-0-	-7944	-0-	1	1	53	3	Y	7	28	0			1
							2	4	8	9							
03	8308	X	-0-	-0-	-8308	-0-					Y	-0-	1	0			-0-
04	7380	X	5667	-0-	-1713	-0-	116	1	5287	3	Y	143	115	0			28
							107	4	157	9							
05	5394	X	5291	-0-	-103	-0-	113	1	5058	3	Y	35	59	0			4
							81	4	39	9							
06	10517	X	10517	-0-	-0-	-0-	227	1	9938	3	Y	138	123	0			19
							200	4	152	9							
07	7528	X	7528	-0-	-0-	-0-	170	1	6829	3	Y	357	310	0			66
							136	4	393	9							

BLACKWELL-EYHORN (SA) B6 WELL #: B 6H RRCID -> 284142 COMPL. DATE 07/20/2017 TOTAL DEPTH 13609 PERF.13751 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5740	X	1567	-0-	-4173	-0-	62	1	1427	3	Y	40	45	0			4
							34	4	44	9							
03	3131	X	511	-0-	-2620	-0-	21	1	467	3	Y	10	13	0			1
							12	4	11	9							
04	3030	X	95	-0-	-2935	-0-	4	1	88	3	Y	1	2	0			-0-
							2	4	1	9							
05	2449	X	-0-	-0-	-2449	-0-					Y	-0-					-0-
06	1680	X	-0-	-0-	-1680	-0-					Y	-0-					-0-
07	1736	X	-0-	-0-	-1736	-0-					Y	-0-					-0-

SLAUGHTER-RHODES TRUST (SA) C5 WELL #: C 5H RRCID -> 284246 COMPL. DATE 07/07/2017 TOTAL DEPTH 13166 PERF.13768 - 17439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1222	-0-	-1578	1141	33	1	1070	3	Y	85	88	0			9
							25	4	94	9							
03	2425	N	1284	-0-	-1141	-0-	47	1	1081	3	Y	88	88	0			9
							59	4	97	9							
04	1380	N	1380	-0-	-0-	-0-	56	1	1200	3	Y	93	84	0			18
							22	4	102	9							
05	1364	N	827	-0-	-537	-0-	20	1	720	3	Y	62	72	0			8
							19	4	68	9							
06	1230	N	317	-0-	-913	-0-	6	1	278	3	Y	26	30	0			4
							4	4	29	9							
07	1426	N	269	-0-	-1157	-0-	6	1	259	3	Y	-0-	4	0			-0-
							4	4									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: A 2H RRCID -> 284286 COMPL. DATE 11/09/2017 TOTAL DEPTH 12731 PERF.13110 - 19823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5432	X	5179	-0-	-253	-0-	689	1	3144	3	Y	1145	1268	0			125
							86	4	1260	9							
03	6169	X	4032	-0-	-2137	-0-	525	1	2167	3	Y	1160	1161	0			124
							64	4	1276	9							
04	5970	X	5187	-0-	-783	-0-	438	1	3314	3	Y	1242	1125	0			241
							69	4	1366	9							
05	6771	X	6771	-0-	-0-	-0-	638	1	4502	3	Y	1418	1480	0			179
							71	4	1560	9							
06	5820	X	4780	-0-	-1040	-0-	642	1	3002	3	Y	978	1022	0			135
							60	4	1076	9							
07	6639	X	6639	-0-	-0-	-0-	741	1	4261	3	Y	1410	1283	0			262
							86	4	1551	9							

GUS TIPS-RUNGE 1 (SA) C2 WELL #: C 2H RRCID -> 284335 COMPL. DATE 12/12/2017 TOTAL DEPTH 13583 PERF.13759 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5880	X	-0-	-0-	-5880	-0-					Y	-0-					-0-
03	6510	X	-0-	-0-	-6510	-0-					Y	-0-					-0-
04	90	X	-0-	-0-	-90	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARLER-SLAUGHTER-RHODES (SA) B1 WELL #: B 1H RRCID -> 284343 COMPL. DATE 02/05/2018 TOTAL DEPTH 13266 PERF.13841 - 20110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26634	X	6564	-0-	-20070	-0-	182	1	5871	3	Y	359	360	0			39
							116	4	395	9							
03	15562	X	15562	-0-	-0-	-0-	593	1	13827	3	Y	749	708	0			80
							318	4	824	9							
04	13259	X	13259	-0-	-0-	-0-	547	1	11810	3	Y	654	607	0			127
							183	4	719	9							
05	5794	X	5794	-0-	-0-	-0-	154	1	5209	3	Y	338	422	0			43
							59	4	372	9							
06	5220	X	-0-	-0-	-5220	-0-					Y	-0-	43	0			-0-
07	5394	X	-0-	-0-	-5394	-0-					Y	-0-					-0-

KOLO-NELLER-RHODES TRUST (SA) B3 WELL #: B 3H RRCID -> 284344 COMPL. DATE 02/02/2018 TOTAL DEPTH 13299 PERF.13775 - 19271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11508	X	4757	-0-	-6751	-0-	129	1	4149	3	Y	348	349	0			38
							96	4	383	9							
03	12741	X	11228	-0-	-1513	-0-	418	1	9750	3	Y	727	687	0			78
							260	4	800	9							
04	11880	X	9570	-0-	-2310	-0-	386	1	8338	3	Y	634	589	0			123
							149	4	697	9							
05	11098	X	1903	-0-	-9195	-0-	49	1	1671	3	Y	146	251	0			18
							22	4	161	9							
06	10860	X	-0-	-0-	-10860	-0-					Y	-0-	18	0			-0-
07	11222	X	-0-	-0-	-11222	-0-					Y	-0-					-0-

YOUNG GAS UNIT 1 WELL #: A 4H RRCID -> 284425 COMPL. DATE 11/09/2017 TOTAL DEPTH 12796 PERF.13648 - 20045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14704	X	4828	-0-	-9876	-0-	638	1	3228	3	Y	789	817	0			86
							94	4	868	9							
03	6169	X	5984	-0-	-185	-0-	588	1	4296	3	Y	877	869	0			94
							135	4	965	9							
04	5160	X	5005	-0-	-155	-0-	426	1	3728	3	Y	700	658	0			136
							81	4	770	9							
05	5459	X	5459	-0-	-0-	-0-	564	1	3938	3	Y	810	844	0			102
							66	4	891	9							
06	5790	X	3961	-0-	-1829	-0-	570	1	2621	3	Y	650	662	0			90
							55	4	715	9							
07	5983	X	5942	-0-	-41	-0-	690	1	4232	3	Y	845	778	0			157
							90	4	930	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER_RHODES TRUST (SA) B2 WELL #: B 2H RRCID -> 284426 COMPL. DATE 02/05/2018 TOTAL DEPTH 13168 PERF.13756 - 19909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15934	X	3926	-0-	-12008	-0-	107	1	3452	3	Y	261	261	0			29
							80	4	287	9							
03	14105	X	9272	-0-	-4833	-0-	348	1	8112	3	Y	542	513	0			58
							216	4	596	9							
04	13080	X	8187	-0-	-4893	-0-	333	1	7187	3	Y	490	453	0			95
							128	4	539	9							
05	9238	X	3423	-0-	-5815	-0-	89	1	3010	3	Y	259	321	0			33
							39	4	285	9							
06	8970	X	-0-	-0-	-8970	-0-					Y	-0-	33	0			-0-
07	9269	X	-0-	-0-	-9269	-0-					Y	-0-					-0-

RUPPERT-RIPPS (SA) B1 WELL #: B 1H RRCID -> 284427 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13835 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7672	X	707	-0-	-6965	-0-	15	1	671	3	Y	-0-	7	0			-0-
							21	4									
03	8494	X	-0-	-0-	-8494	-0-					Y	-0-					-0-
04	8220	X	6889	-0-	-1331	-0-	144	1	6588	3	Y	16	13	0			3
							139	4	18	9							
05	10712	X	10712	-0-	-0-	-0-	231	1	10299	3	Y	9	11	0			1
							172	4	10	9							
06	8220	X	5974	-0-	-2246	-0-	131	1	5702	3	Y	19	17	0			3
							120	4	21	9							
07	7130	X	4228	-0-	-2902	-0-	95	1	3805	3	Y	226	187	0			42
							79	4	249	9							

YOUNG GAS UNIT 1 WELL #: A 1H RRCID -> 284453 COMPL. DATE 11/09/2017 TOTAL DEPTH 12835 PERF.12991 - 19750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22064	X	6052	-0-	-16012	-0-	567	1	3952	3	Y	1285	1325	0			141
							119	4	1414	9							
03	18631	X	6482	-0-	-12149	-0-	501	1	4506	3	Y	1207	1219	0			129
							147	4	1328	9							
04	13620	X	4917	-0-	-8703	-0-	353	1	3560	3	Y	840	806	0			163
							80	4	924	9							
05	12183	X	5285	-0-	-6898	-0-	463	1	3745	3	Y	920	967	0			116
							65	4	1012	9							
06	8730	X	3856	-0-	-4874	-0-	463	1	2657	3	Y	616	647	0			85
							58	4	678	9							
07	6696	X	5282	-0-	-1414	-0-	545	1	3750	3	Y	823	755	0			153
							82	4	905	9							

GUS TIPS-RUNGE 1 (SA) C3 WELL #: C 3H RRCID -> 284455 COMPL. DATE 12/12/2017 TOTAL DEPTH 13575 PERF.13765 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6860	X	-0-	-0-	-6860	-0-					Y	-0-					-0-
03	7130	X	-0-	-0-	-7130	-0-					Y	-0-					-0-
04	2348	X	2348	-0-	-0-	-0-	91	1	1991	3	Y	205	165	0			40
							40	4	226	9							
05	465	X	384	-0-	-81	-0-	11	1	329	3	Y	35	71	0			4
							5	4	39	9							
06	0	X	-0-	-0-	-0-	-0-					Y	-0-	4	0			-0-
07	2418	X	-0-	-0-	-2418	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 (SA) C4 WELL #: C 4H RRCID -> 284456 COMPL. DATE 12/12/2017 TOTAL DEPTH 13526 PERF.13526 - 17865

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142985	X	39558	-0-	-103427	-0-	1509	1	34532	3	Y	2334	2783	0			256
							950	4	2567	9							
03	25517	X	25517	-0-	-0-	-0-	981	1	21993	3	Y	1703	1777	0			182
							670	4	1873	9							
04	13840	X	13840	-0-	-0-	-0-	577	1	12358	3	Y	597	663	0			116
							248	4	657	9							
05	9052	X	1865	-0-	-7187	-0-	53	1	1646	3	Y	128	228	0			16
							25	4	141	9							
06	8760	X	-0-	-0-	-8760	-0-					Y	-0-	16	0			-0-
07	9052	X	-0-	-0-	-9052	-0-					Y	-0-					-0-

NELLER-ELIZONDO (SA) D2 WELL #: D 2H RRCID -> 284523 COMPL. DATE 08/07/2017 TOTAL DEPTH 13581 PERF.13425 - 18189

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2644	-0-	-156	3103	102	1	2306	3	Y	134	124	0			15
							89	4	147	9							
03	3100	N	2249	-0-	-851	2252	88	1	1940	3	Y	125	127	0			13
							83	4	138	9							
04	3000	N	2293	-0-	-707	1545	93	1	1992	3	Y	139	125	0			27
							55	4	153	9							
05	2604	N	264	-0-	-2340	-0-	8	1	234	3	Y	15	40	0			2
							5	4	17	9							
06	2190	N	-0-	-0-	-2190	-0-					Y	-0-	2	0			-0-
07	2356	N	96	-0-	-2260	-0-	2	1	91	3	Y	1	1	0			-0-
							2	4	1	9							

NELLER-ELIZONDO (SA) D3 WELL #: D 3H RRCID -> 284566 COMPL. DATE 08/07/2017 TOTAL DEPTH 13502 PERF.13415 - 17835

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRAUSE GU1 WELL #: A 2H RRCID -> 284572 COMPL. DATE 09/01/2017 TOTAL DEPTH 12560 PERF.13080 - 17399

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	-0-	-0-	-32	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GANO-DLUGOSCH (SA) A2 WELL #: A 2H RRCID -> 284791 COMPL. DATE 06/04/2018 TOTAL DEPTH 13979 PERF.14196 - 19764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15652	X	12786	-0-	-2866	-0-	261	1	11738	3	Y	390	350	0			43
							358	4	429	9							
03	17329	X	16102	-0-	-1227	-0-	324	1	14653	3	Y	580	561	0			62
							487	4	638	9							
04	16770	X	15134	-0-	-1636	-0-	305	1	13995	3	Y	489	456	0			95
							296	4	538	9							
05	15866	X	15866	-0-	-0-	-0-	328	1	14749	3	Y	493	526	0			62
							247	4	542	9							
06	15570	X	14799	-0-	-771	-0-	308	1	13610	3	Y	542	529	0			75
							285	4	596	9							
07	16089	X	15240	-0-	-849	-0-	350	1	14094	3	Y	457	447	0			85
							293	4	503	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GANO-DLUGOSCH (SA) A3 WELL #: A 3H RRCID -> 284792 COMPL. DATE 06/04/2018 TOTAL DEPTH 13980 PERF.14207 - 18772

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40642	X	12130	-0-	-28512	-0-	248	1	11156	3	Y	351	377	0			38
							340	4	386	9							
03	14586	X	14586	-0-	-0-	-0-	298	1	13414	3	Y	389	385	0			42
							446	4	428	9							
04	13890	X	11464	-0-	-2426	-0-	233	1	10620	3	Y	345	320	0			67
							231	4	380	9							
05	14353	X	13757	-0-	-596	-0-	290	1	12951	3	Y	267	300	0			34
							222	4	294	9							
06	14130	X	13396	-0-	-734	-0-	291	1	12691	3	Y	128	144	0			18
							273	4	141	9							
07	16323	X	16323	-0-	-0-	-0-	388	1	15434	3	Y	156	145	0			29
							329	4	172	9							

GANO-DLUGOSCH (SA) A4 WELL #: A 4H RRCID -> 284793 COMPL. DATE 06/04/2018 TOTAL DEPTH 13983 PERF.14100 - 19557

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37514	X	14708	-0-	-22806	-0-	308	1	13783	3	Y	179	206	0			20
							420	4	197	9							
03	16213	X	14550	-0-	-1663	-0-	304	1	13669	3	Y	112	120	0			12
							454	4	123	9							
04	15690	X	11644	-0-	-4046	-0-	240	1	10940	3	Y	216	186	0			42
							226	4	238	9							
05	17055	X	17055	-0-	-0-	-0-	356	1	15905	3	Y	486	467	0			61
							259	4	535	9							
06	15750	X	14024	-0-	-1726	-0-	297	1	12999	3	Y	421	424	0			58
							265	4	463	9							
07	16275	X	14617	-0-	-1658	-0-	340	1	13545	3	Y	416	397	0			77
							274	4	458	9							

GANO-DLUGOSCH (SA) A5 WELL #: A 5H RRCID -> 284794 COMPL. DATE 06/04/2018 TOTAL DEPTH 13930 PERF.14458 - 19901

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55466	X	17896	-0-	-37570	-0-	363	1	16204	3	Y	707	745	0			77
							551	4	778	9							
03	23219	X	17901	-0-	-5318	-0-	360	1	16194	3	Y	683	687	0			73
							596	4	751	9							
04	21960	X	16064	-0-	-5896	-0-	323	1	14771	3	Y	568	531	0			110
							345	4	625	9							
05	19809	X	19570	-0-	-239	-0-	408	1	18235	3	Y	536	578	0			68
							337	4	590	9							
06	19170	X	18413	-0-	-757	-0-	391	1	17075	3	Y	501	500	0			69
							396	4	551	9							
07	19809	X	18870	-0-	-939	-0-	439	1	17487	3	Y	492	470	0			91
							403	4	541	9							

GANO-DLUGOSCH (SA) A1 WELL #: A 1H RRCID -> 284795 COMPL. DATE 06/02/2018 TOTAL DEPTH 13935 PERF.14310 - 20130

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43119	X	12110	-0-	-31009	-0-	233	1	10728	3	Y	1016	1128	0			111
							31	4	1118	9							
03	20243	X	12901	-0-	-7342	-0-	249	1	11487	3	Y	1026	1027	0			110
							36	4	1129	9							
04	18300	X	11146	-0-	-7154	-0-	219	1	10150	3	Y	687	664	0			133
							21	4	756	9							
05	16585	X	12314	-0-	-4271	-0-	244	1	11091	3	Y	874	897	0			110
							18	4	961	9							
06	13980	X	10391	-0-	-3589	-0-	202	1	9101	3	Y	973	949	0			134
							18	4	1070	9							
07	13423	X	10148	-0-	-3275	-0-	215	1	8835	3	Y	982	934	0			182
							18	4	1080	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KRAUSE GU1 WELL #: A 4H RRCID -> 284996 COMPL. DATE 09/06/2017 TOTAL DEPTH 12570 PERF.13229 - 17447

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30316	X	9799	-0-	-20517	-0-	651	1	8506	3	Y	584	614	0			64
							642	9									
03	12865	X	10940	-0-	-1925	-0-	739	1	9477	3	Y	658	652	0			70
							724	9									
04	12450	X	10767	-0-	-1683	-0-	804	1	9215	3	Y	680	618	0			132
							748	9									
05	10850	X	10401	-0-	-449	-0-	746	1	8893	3	Y	693	737	0			88
							762	9									
06	10590	X	9608	-0-	-982	-0-	747	1	8358	3	Y	457	482	0			63
							503	9									
07	11129	X	8575	-0-	-2554	-0-	721	1	7367	3	Y	443	424	0			82
							487	9									

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 1H RRCID -> 285786 COMPL. DATE 10/29/2018 TOTAL DEPTH 12713 PERF.13300 - 18416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36676	X	10159	-0-	-26517	-0-	685	1	8942	3	Y	484	547	0			53
							532	9									
03	13361	X	6046	-0-	-7315	-0-	423	1	5401	3	Y	202	233	0			22
							222	9									
04	12930	X	-0-	-0-	-12930	-0-					Y	-0-	22	0			-0-
05	17959	X	17959	-0-	-0-	-0-	1325	1	15764	3	Y	791	691	0			100
							870	9									
06	13847	X	13847	-0-	-0-	-0-	1100	1	12287	3	Y	418	460	0			58
							460	9									
07	12479	X	12479	-0-	-0-	-0-	1081	1	11017	3	Y	346	340	0			64
							381	9									

USZYNSKI-FURLOW (SA) C 1 WELL #: C 1H RRCID -> 285815 COMPL. DATE 08/10/2019 TOTAL DEPTH 13384 PERF.13641 - 19276

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30109	X	8282	-0-	-21827	-0-	444	1	7328	3	Y	190	202	0			21
							301	4	209	9							
03	12524	X	9715	-0-	-2809	-0-	424	1	8651	3	Y	231	227	0			25
							386	4	254	9							
04	12120	X	8097	-0-	-4023	-0-	334	1	7326	3	Y	196	183	0			38
							221	4	216	9							
05	12524	X	9481	-0-	-3043	-0-	410	1	8620	3	Y	227	236	0			29
							201	4	250	9							
06	9390	X	9373	-0-	-17	-0-	431	1	8464	3	Y	209	209	0			29
							248	4	230	9							
07	9703	X	9623	-0-	-80	-0-	479	1	8630	3	Y	236	221	0			44
							254	4	260	9							

WESS 4-SLAUGHTER-RT (SA) C4 WELL #: C 4H RRCID -> 285817 COMPL. DATE 10/11/2019 TOTAL DEPTH 13206 PERF.13622 - 20625

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14476	X	10294	-0-	-4182	-0-	273	1	8855	3	Y	889	964	0			97
							188	4	978	9							
03	18104	X	12866	-0-	-5238	-0-	475	1	11025	3	Y	754	770	0			81
							537	4	829	9							
04	17520	X	12082	-0-	-5438	-0-	424	1	10472	3	Y	674	624	0			131
							445	4	741	9							
05	18104	X	11995	-0-	-6109	-0-	286	1	10187	3	Y	1164	1148	0			147
							242	4	1280	9							
06	12450	X	4934	-0-	-7516	-0-	95	1	4359	3	Y	379	474	0			52
							63	4	417	9							
07	12865	X	6911	-0-	-5954	-0-	136	1	6093	3	Y	540	492	0			100
							88	4	594	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR-ECRR-RT (SA) C5 WELL #: C 5H RRCID -> 285819 COMPL. DATE 10/13/2019 TOTAL DEPTH 13297 PERF.13467 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18200	X	11812	-0-	-6388	-0-	324	1	10465	3	Y	714	708	0			78
							238	4	785	9							
03	20150	X	14553	-0-	-5597	-0-	542	1	12544	3	Y	739	738	0			79
							654	4	813	9							
04	19500	X	12479	-0-	-7021	-0-	446	1	10973	3	Y	511	491	0			99
							498	4	562	9							
05	20150	X	6669	-0-	-13481	-0-	163	1	5816	3	Y	493	530	0			62
							148	4	542	9							
06	14070	X	354	-0-	-13716	-0-	7	1	327	3	Y	14	74	0			2
							5	4	15	9							
07	14539	X	18	-0-	-14521	-0-	18	3			Y	-0-	2	0			-0-

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 2H RRCID -> 285836 COMPL. DATE 10/29/2018 TOTAL DEPTH 12838 PERF.13139 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52532	X	13117	-0-	-39415	-0-	905	1	11779	3	Y	394	429	0			43
							433	9									
03	20701	X	20701	-0-	-0-	-0-	1457	1	18608	3	Y	578	559	0			62
							636	9									
04	19620	X	18383	-0-	-1237	-0-	1439	1	16394	3	Y	500	465	0			97
							550	9									
05	20274	X	18607	-0-	-1667	-0-	1407	1	16668	3	Y	484	520	0			61
							532	9									
06	19860	X	16832	-0-	-3028	-0-	1350	1	15061	3	Y	383	391	0			53
							421	9									
07	20522	X	18166	-0-	-2356	-0-	1578	1	16072	3	Y	469	435	0			87
							516	9									

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 285851 COMPL. DATE 10/07/2019 TOTAL DEPTH 13320 PERF.16281 - 22497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19012	X	10803	-0-	-8209	-0-	281	1	9124	3	Y	1089	1221	0			119
							200	4	1198	9							
03	21049	X	11620	-0-	-9429	-0-	404	1	9557	3	Y	1072	1076	0			115
							480	4	1179	9							
04	20370	X	8152	-0-	-12218	-0-	278	1	6929	3	Y	583	585	0			113
							304	4	641	9							
05	21049	X	10219	-0-	-10830	-0-	239	1	8725	3	Y	945	939	0			119
							215	4	1040	9							
06	11730	X	4048	-0-	-7682	-0-	78	1	3524	3	Y	356	426	0			49
							54	4	392	9							
07	11966	X	608	-0-	-11358	-0-	12	1	533	3	Y	50	90	0			9
							8	4	55	9							

USZYNSKI-FURLOW (SA) C 3 WELL #: C 3H RRCID -> 285992 COMPL. DATE 08/14/2019 TOTAL DEPTH 13444 PERF.13757 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24386	X	7657	-0-	-16729	-0-	412	1	6786	3	Y	153	163	0			17
							291	4	168	9							
03	9269	X	8364	-0-	-905	-0-	367	1	7471	3	Y	162	162	0			17
							348	4	178	9							
04	8460	X	7512	-0-	-948	-0-	311	1	6818	3	Y	154	141	0			30
							214	4	169	9							
05	8525	X	8235	-0-	-290	-0-	360	1	7548	3	Y	137	150	0			17
							176	4	151	9							
06	8190	X	8053	-0-	-137	-0-	374	1	7330	3	Y	122	122	0			17
							215	4	134	9							
07	8463	X	7783	-0-	-680	-0-	393	1	7056	3	Y	115	111	0			21
							207	4	127	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: C 3H RRCID -> 286058 COMPL. DATE 01/05/2019 TOTAL DEPTH 12948 PERF.13088 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10164	X	8038	-0-	-2126	-0-	893	1	5777	3	Y	1105	1211	0			121
							152	4	1216	9							
03	11253	X	8509	-0-	-2744	-0-	780	1	6284	3	Y	1151	1149	0			123
							179	4	1266	9							
04	9510	X	5850	-0-	-3660	-0-	394	1	4588	3	Y	705	691	0			137
							92	4	776	9							
05	9579	X	8023	-0-	-1556	-0-	507	1	6286	3	Y	1031	1038	0			130
							96	4	1134	9							
06	9270	X	8141	-0-	-1129	-0-	553	1	6376	3	Y	990	983	0			137
							123	4	1089	9							
07	8897	X	5950	-0-	-2947	-0-	471	1	4458	3	Y	850	829	0			158
							86	4	935	9							

YOUNG GAS UNIT 1 WELL #: C 2H RRCID -> 286059 COMPL. DATE 01/05/2019 TOTAL DEPTH 12959 PERF.13341 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5400	X	3005	-0-	-2395	-0-	404	1	1896	3	Y	601	601	0			66
							44	4	661	9							
03	3397	X	3397	-0-	-0-	-0-	375	1	2326	3	Y	580	584	0			62
							58	4	638	9							
04	3374	X	3374	-0-	-0-	-0-	276	1	2209	3	Y	773	685	0			150
							39	4	850	9							
05	1070	X	1070	-0-	-0-	-0-	272	1	449	3	Y	312	423	0			39
							6	4	343	9							
06	10593	X	10593	-0-	-0-	-0-	609	1	7646	3	Y	2006	1768	0			277
							131	4	2207	9							
07	7301	X	7301	-0-	-0-	-0-	649	1	5511	3	Y	951	1051	0			177
							95	4	1046	9							

USZYNSKI-FURLOW (SA) C 2 WELL #: C 2H RRCID -> 286086 COMPL. DATE 08/12/2019 TOTAL DEPTH 13300 PERF.13760 - 19203

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11480	X	9704	-0-	-1776	-0-	520	1	8574	3	Y	233	253	0			26
							354	4	256	9							
03	12276	X	10822	-0-	-1454	-0-	472	1	9633	3	Y	259	257	0			28
							432	4	285	9							
04	11160	X	9186	-0-	-1974	-0-	378	1	8298	3	Y	235	217	0			46
							251	4	259	9							
05	11532	X	7635	-0-	-3897	-0-	331	1	6951	3	Y	173	197	0			22
							163	4	190	9							
06	11160	X	6220	-0-	-4940	-0-	287	1	5629	3	Y	125	130	0			17
							166	4	138	9							
07	13572	X	13572	-0-	-0-	-0-	674	1	12153	3	Y	351	303	0			65
							359	4	386	9							

USZYNSKI-FURLOW (SA) C 4 WELL #: C 4H RRCID -> 286133 COMPL. DATE 08/16/2019 TOTAL DEPTH 11403 PERF.13518 - 19067

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34694	X	10726	-0-	-23968	-0-	577	1	9499	3	Y	220	236	0			24
							408	4	242	9							
03	13144	X	11463	-0-	-1681	-0-	503	1	10244	3	Y	217	218	0			23
							477	4	239	9							
04	11700	X	10410	-0-	-1290	-0-	432	1	9466	3	Y	195	180	0			38
							297	4	215	9							
05	12090	X	11507	-0-	-583	-0-	503	1	10558	3	Y	182	197	0			23
							246	4	200	9							
06	11490	X	10386	-0-	-1104	-0-	481	1	9446	3	Y	165	165	0			23
							277	4	182	9							
07	11873	X	10609	-0-	-1264	-0-	533	1	9593	3	Y	183	172	0			34
							282	4	201	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN-BLACKWELL 2 (SA) B6 WELL #: B 6H RRCID -> 286599 COMPL. DATE 12/20/2018 TOTAL DEPTH 13664 PERF.14042 - 20166

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16436	X	7548	-0-		-8888	-0-	154	1	6939	3	Y	271	300	0			30
								157	4	298	9							
03	18197	X	12790	-0-		-5407	-0-	259	1	11734	3	Y	464	444	0			50
								287	4	510	9							
04	15360	X	13328	-0-		-2032	-0-	267	1	12279	3	Y	536	482	0			104
								192	4	590	9							
05	13351	X	13351	-0-		-0-	-0-	275	1	12381	3	Y	493	535	0			62
								153	4	542	9							
06	16500	X	16500	-0-		-0-	-0-	355	1	15576	3	Y	298	319	0			41
								241	4	328	9							
07	15645	X	15645	-0-		-0-	-0-	357	1	14348	3	Y	654	574	0			121
								221	4	719	9							

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287081 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16996	X	8973	-0-		-8023	-0-	174	1	7852	3	Y	675	721	0			74
								204	4	743	9							
03	18166	X	10021	-0-		-8145	-0-	195	1	8864	3	Y	647	652	0			69
								250	4	712	9							
04	14850	X	10755	-0-		-4095	-0-	208	1	9574	3	Y	728	656	0			141
								172	4	801	9							
05	13113	X	12198	-0-		-915	-0-	242	1	10893	3	Y	825	862	0			104
								155	4	908	9							
06	12773	X	12773	-0-		-0-	-0-	257	1	11352	3	Y	874	857	0			121
								203	4	961	9							
07	14567	X	14567	-0-		-0-	-0-	320	1	12900	3	Y	1016	948	0			189
								229	4	1118	9							

WESS 4-SLGTR-ECRR (SA) B4 WELL #: B 4H RRCID -> 287118 COMPL. DATE 09/27/2018 TOTAL DEPTH 13358 PERF.13464 - 21930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54282	X	15952	-0-		-38330	-0-	440	1	14175	3	Y	928	992	0			102
								316	4	1021	9							
03	23002	X	17212	-0-		-5790	-0-	496	1	15240	3	Y	1007	1001	0			108
								368	4	1108	9							
04	20880	X	15088	-0-		-5792	-0-	485	1	13400	3	Y	905	837	0			176
								207	4	996	9							
05	21576	X	10906	-0-		-10670	-0-	261	1	9850	3	Y	614	712	0			78
								120	4	675	9							
06	17100	X	12188	-0-		-4912	-0-	245	1	11180	3	Y	538	542	0			74
								171	4	592	9							
07	17670	X	196	-0-		-17474	-0-	4	1	189	3	Y	-0-	74	0			-0-
								3	4									

MCCLANAHAN-BLACKWELL 2 (SA) B4 WELL #: B 4H RRCID -> 287126 COMPL. DATE 01/26/2019 TOTAL DEPTH 13657 PERF.13737 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23156	X	16695	-0-		-6461	-0-	328	1	14830	3	Y	1099	1212	0			120
								328	4	1209	9							
03	25637	X	22356	-0-		-3281	-0-	371	1	17227	3	Y	3950	3648	0			422
								413	4	4345	9							
04	23580	X	18831	-0-		-4749	-0-	368	1	16978	3	Y	1114	1320	0			216
								260	4	1225	9							
05	22599	X	22062	-0-		-537	-0-	444	1	20026	3	Y	1226	1287	0			155
								243	4	1349	9							
06	21870	X	12222	-0-		-9648	-0-	252	1	11148	3	Y	594	667	0			82
								169	4	653	9							
07	24646	X	24646	-0-		-0-	-0-	555	1	22376	3	Y	1253	1102	0			233
								337	4	1378	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 287274 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	30958	X	9766	-0-	-21192	-0-	272	1	8753	3	Y	493	555	0	54
							199	4	542	9					
03	11326	X	11326	-0-	-0-	-0-	328	1	10071	3	Y	617	605	0	66
							248	4	679	9					
04	11884	X	11884	-0-	-0-	-0-	383	1	10579	3	Y	687	620	0	133
							166	4	756	9					
05	10385	X	7979	-0-	-2406	-0-	190	1	7169	3	Y	483	555	0	61
							89	4	531	9					
06	10050	X	7202	-0-	-2848	-0-	143	1	6535	3	Y	384	392	0	53
							102	4	422	9					
07	10385	X	9799	-0-	-586	-0-	201	1	8937	3	Y	475	440	0	88
							138	4	523	9					

FALKS GAS UNIT 1 WELL #: C 1H RRCID -> 287637 COMPL. DATE 10/04/2019 TOTAL DEPTH 12689 PERF.13057 - 19832

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	22596	X	10541	-0-	-12055	-0-	737	1	9580	3	Y	204	292	0	22
							224	9							
03	23808	X	18950	-0-	-4858	-0-	1318	1	16861	3	Y	701	648	0	75
							771	9							
04	21060	X	14538	-0-	-6522	-0-	1077	1	12797	3	Y	604	562	0	117
							664	9							
05	20491	X	16128	-0-	-4363	-0-	1203	1	14278	3	Y	588	631	0	74
							647	9							
06	20214	X	20214	-0-	-0-	-0-	1597	1	17860	3	Y	688	667	0	95
							757	9							
07	20087	X	20087	-0-	-0-	-0-	1724	1	17593	3	Y	700	665	0	130
							770	9							

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287639 COMPL. DATE 05/09/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	50945	X	15168	-0-	-35777	-0-	760	1	12641	3	Y	1224	1361	0	134
							421	4	1346	9					
03	16647	X	12115	-0-	-4532	-0-	503	1	10355	3	Y	804	852	0	86
							373	4	884	9					
04	18510	X	13264	-0-	-5246	-0-	520	1	11474	3	Y	895	807	0	174
							285	4	985	9					
05	19127	X	14471	-0-	-4656	-0-	601	1	12675	3	Y	866	931	0	109
							242	4	953	9					
06	18510	X	13895	-0-	-4615	-0-	607	1	11995	3	Y	914	897	0	126
							288	4	1005	9					
07	16802	X	13542	-0-	-3260	-0-	651	1	11768	3	Y	763	747	0	142
							284	4	839	9					

GRAEF GAS UNIT 1 WELL #: C 3H RRCID -> 287687 COMPL. DATE 03/15/2020 TOTAL DEPTH 12977 PERF.13030 - 18952

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	19326	X	4970	-0-	-14356	-0-	341	1	4472	3	Y	143	152	0	16
							157	9							
03	6758	X	3945	-0-	-2813	-0-	271	1	3498	3	Y	160	159	0	17
							176	9							
04	7260	X	4848	-0-	-2412	-0-	363	1	4208	3	Y	252	220	0	49
							277	9							
05	8201	X	8201	-0-	-0-	-0-	611	1	7301	3	Y	263	279	0	33
							289	9							
06	7435	X	7435	-0-	-0-	-0-	585	1	6588	3	Y	238	238	0	33
							262	9							
07	5518	X	4841	-0-	-677	-0-	435	1	4406	3	Y	-0-	33	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: C 4H RRCID -> 287718 COMPL. DATE 03/15/2020 TOTAL DEPTH 12962 PERF.13064 - 18732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25177	X	8184	-0-	-16993	-0-	494	1	6525	3	Y	1059	1111	0			116
							1165	9									
03	9796	X	8341	-0-	-1455	-0-	519	1	6711	3	Y	1010	1018	0			108
							1111	9									
04	8610	X	8217	-0-	-393	-0-	585	1	6743	3	Y	808	759	0			157
							889	9									
05	9052	X	7703	-0-	-1349	-0-	541	1	6462	3	Y	636	713	0			80
							700	9									
06	9734	X	9734	-0-	-0-	-0-	595	1	6899	3	Y	2036	1835	0			281
							2240	9									
07	9052	X	7847	-0-	-1205	-0-	644	1	6598	3	Y	550	729	0			102
							605	9									

GRAEF GAS UNIT 1 WELL #: C 6H RRCID -> 287719 COMPL. DATE 03/22/2020 TOTAL DEPTH 12928 PERF.13305 - 18473

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31361	X	9018	-0-	-22343	-0-	565	1	7437	3	Y	924	1018	0			101
							1016	9									
03	12617	X	10039	-0-	-2578	-0-	635	1	8208	3	Y	1087	1072	0			116
							1196	9									
04	11610	X	9073	-0-	-2537	-0-	646	1	7447	3	Y	891	834	0			173
							980	9									
05	11997	X	7172	-0-	-4825	-0-	499	1	5969	3	Y	640	732	0			81
							704	9									
06	11610	X	8600	-0-	-3010	-0-	655	1	7355	3	Y	536	543	0			74
							590	9									
07	10044	X	9311	-0-	-733	-0-	776	1	7939	3	Y	542	515	0			101
							596	9									

ALEXANDER-WESSENDORFF 1 (SA) A4 WELL #: A 4H RRCID -> 287829 COMPL. DATE 05/10/2019 TOTAL DEPTH 13331 PERF.13648 - 20755

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24080	X	18789	-0-	-5291	-0-	979	1	16390	3	Y	893	958	0			98
							438	4	982	9							
03	26660	X	20185	-0-	-6475	-0-	856	1	17772	3	Y	948	945	0			101
							514	4	1043	9							
04	22320	X	17025	-0-	-5295	-0-	686	1	15210	3	Y	746	702	0			145
							308	4	821	9							
05	21266	X	20165	-0-	-1101	-0-	852	1	18078	3	Y	868	903	0			110
							280	4	955	9							
06	20310	X	19136	-0-	-1174	-0-	860	1	17088	3	Y	777	780	0			107
							333	4	855	9							
07	20801	X	18846	-0-	-1955	-0-	913	1	16648	3	Y	871	816	0			162
							327	4	958	9							

GRAEF GAS UNIT 1 WELL #: C 1H RRCID -> 287830 COMPL. DATE 03/09/2020 TOTAL DEPTH 12946 PERF.12974 - 19272

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12246	X	12246	-0-	-0-	-0-	809	1	10683	3	Y	685	754	0			75
							754	9									
03	15841	X	11318	-0-	-4523	-0-	757	1	9814	3	Y	679	681	0			73
							747	9									
04	15360	X	13036	-0-	-2324	-0-	969	1	11220	3	Y	770	694	0			149
							847	9									
05	15872	X	12265	-0-	-3607	-0-	892	1	10692	3	Y	619	690	0			78
							681	9									
06	15360	X	11826	-0-	-3534	-0-	907	1	10264	3	Y	595	591	0			82
							655	9									
07	13547	X	12399	-0-	-1148	-0-	1025	1	10606	3	Y	698	650	0			130
							768	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: C 5H RRCID -> 287831 COMPL. DATE 03/17/2020 TOTAL DEPTH 13194 PERF.13194 - 18544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32784	X	10101	-0-	-22683	-0-	659	1	8620	3	Y	747	805	0			82
							822	9									
03	11098	X	10409	-0-	-689	-0-	676	1	8707	3	Y	933	915	0			100
							1026	9									
04	10740	X	9608	-0-	-1132	-0-	694	1	7986	3	Y	844	780	0			164
							928	9									
05	11098	X	10559	-0-	-539	-0-	743	1	8877	3	Y	854	910	0			108
							939	9									
06	10740	X	9289	-0-	-1451	-0-	704	1	7905	3	Y	618	641	0			85
							680	9									
07	11098	X	9299	-0-	-1799	-0-	762	1	7810	3	Y	661	623	0			123
							727	9									

ALEXANDER-WESSENDORFF 1 (SA) A6 WELL #: A 6H RRCID -> 287858 COMPL. DATE 07/01/2019 TOTAL DEPTH 13418 PERF.13897 - 20491

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GRAEF GAS UNIT 1 WELL #: C 2H RRCID -> 287860 COMPL. DATE 03/11/2020 TOTAL DEPTH 12810 PERF.13090 - 18994

02	40422	X	14684	-0-	-25738	-0-	985	1	12959	3	Y	673	674	0			74
							740	9									
03	21545	X	17070	-0-	-4475	-0-	1167	1	15059	3	Y	767	759	0			82
							844	9									
04	20850	X	15208	-0-	-5642	-0-	1156	1	13313	3	Y	672	624	0			130
							739	9									
05	16244	X	12200	-0-	-4044	-0-	886	1	10626	3	Y	625	676	0			79
							688	9									
06	16530	X	11279	-0-	-5251	-0-	855	1	9708	3	Y	651	640	0			90
							716	9									
07	17081	X	13014	-0-	-4067	-0-	1037	1	10836	3	Y	1037	934	0			193
							1141	9									

FALKS GAS UNIT 1 WELL #: C 4H RRCID -> 287861 COMPL. DATE 09/25/2019 TOTAL DEPTH 12725 PERF.13047 - 19811

02	44577	X	15442	-0-	-29135	-0-	1065	1	13882	3	Y	450	508	0			49
							495	9									
03	16523	X	13750	-0-	-2773	-0-	965	1	12345	3	Y	400	406	0			43
							440	9									
04	15990	X	14201	-0-	-1789	-0-	1066	1	12648	3	Y	443	400	0			86
							487	9									
05	17112	X	16425	-0-	-687	-0-	1213	1	14443	3	Y	699	697	0			88
							769	9									
06	18313	X	18313	-0-	-0-	-0-	1301	1	14933	3	Y	1890	1717	0			261
							2079	9									
07	17112	X	16372	-0-	-740	-0-	1277	1	13325	3	Y	1609	1571	0			299
							1770	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 3H RRCID -> 288095 COMPL. DATE 09/28/2019 TOTAL DEPTH 12702 PERF.13180 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38066	X	12189	-0-	-25877	-0-	837	1	10913	3	Y	399	422	0			44
							439	9									
03	14756	X	14695	-0-	-61	-0-	1029	1	13159	3	Y	461	456	0			49
							507	9									
04	14390	X	14390	-0-	-0-	-0-	1080	1	12808	3	Y	456	417	0			88
							502	9									
05	14322	X	13972	-0-	-350	-0-	1060	1	12554	3	Y	325	372	0			41
							358	9									
06	14220	X	13917	-0-	-303	-0-	1119	1	12480	3	Y	289	290	0			40
							318	9									
07	14880	X	13031	-0-	-1849	-0-	1131	1	11520	3	Y	345	321	0			64
							380	9									

FALKS GAS UNIT 1 WELL #: C 6H RRCID -> 288096 COMPL. DATE 09/30/2019 TOTAL DEPTH 12749 PERF.13022 - 19843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23044	X	12538	-0-	-10506	-0-	860	1	11315	3	Y	330	382	0			36
							363	9									
03	24738	X	24738	-0-	-0-	-0-	1729	1	22309	3	Y	636	604	0			68
							700	9									
04	22500	X	22334	-0-	-166	-0-	1670	1	20006	3	Y	598	550	0			116
							658	9									
05	23002	X	22417	-0-	-585	-0-	1685	1	20156	3	Y	524	574	0			66
							576	9									
06	23940	X	21643	-0-	-2297	-0-	1722	1	19418	3	Y	457	460	0			63
							503	9									
07	24738	X	21912	-0-	-2826	-0-	1890	1	19464	3	Y	507	476	0			94
							558	9									

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288097 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53570	X	16012	-0-	-37558	-0-	838	1	14030	3	Y	716	778	0			78
							356	4	788	9							
03	20367	X	19285	-0-	-1082	-0-	823	1	17073	3	Y	836	825	0			89
							469	4	920	9							
04	19170	X	15730	-0-	-3440	-0-	635	1	14086	3	Y	669	628	0			130
							273	4	736	9							
05	19158	X	17081	-0-	-2077	-0-	725	1	15371	3	Y	688	731	0			87
							228	4	757	9							
06	18660	X	18483	-0-	-177	-0-	836	1	16582	3	Y	687	679	0			95
							309	4	756	9							
07	19282	X	15015	-0-	-4267	-0-	735	1	13366	3	Y	603	586	0			112
							251	4	663	9							

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288376 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20272	X	19444	-0-	-828	-0-	1011	1	16917	3	Y	950	1021	0			104
							471	4	1045	9							
03	22444	X	20863	-0-	-1581	-0-	884	1	18337	3	Y	990	988	0			106
							553	4	1089	9							
04	21630	X	17691	-0-	-3939	-0-	709	1	15738	3	Y	830	775	0			161
							331	4	913	9							
05	21793	X	21122	-0-	-671	-0-	888	1	18876	3	Y	958	998	0			121
							304	4	1054	9							
06	21090	X	19722	-0-	-1368	-0-	884	1	17573	3	Y	826	833	0			114
							356	4	909	9							
07	21514	X	19761	-0-	-1753	-0-	959	1	17469	3	Y	887	836	0			165
							357	4	976	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-RUNGE 2 (SA) D6 WELL #: D 6H RRCID -> 288458 COMPL. DATE 03/04/2021 TOTAL DEPTH 13607 PERF.13507 - 17270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	16569	X	6094	-0-	-10475	-0-	177	1	4255	3	Y	1404	1263	0	154
							118	4	1544	9					
03	7595	X	6023	-0-	-1572	-0-	237	1	5307	3	Y	287	410	0	31
							163	4	316	9					
04	7350	X	5912	-0-	-1438	-0-	244	1	5250	3	Y	284	260	0	55
							106	4	312	9					
05	7595	X	683	-0-	-6912	-0-	20	1	618	3	Y	32	83	0	4
							10	4	35	9					
06	6540	X	823	-0-	-5717	-0-	16	1	730	3	Y	58	54	0	8
							13	4	64	9					
07	6758	X	688	-0-	-6070	-0-	14	1	621	3	Y	38	39	0	7
							11	4	42	9					

GUS TIPS-RUNGE 1 (SA) D4 WELL #: D 4H RRCID -> 288491 COMPL. DATE 03/02/2021 TOTAL DEPTH 13689 PERF.13576 - 19490

02	14812	X	9864	-0-	-4948	-0-	379	1	8675	3	Y	519	520	0	57
							239	4	571	9					
03	16399	X	11097	-0-	-5302	-0-	437	1	9759	3	Y	549	547	0	59
							297	4	604	9					
04	15870	X	9214	-0-	-6656	-0-	381	1	8188	3	Y	437	411	0	85
							164	4	481	9					
05	14725	X	1513	-0-	-13212	-0-	44	1	1362	3	Y	78	153	0	10
							21	4	86	9					
06	10740	X	-0-	-0-	-10740	-0-					Y	-0-	10	0	-0-
07	11098	X	7105	-0-	-3993	-0-	146	1	6498	3	Y	314	256	0	58
							116	4	345	9					

SEILER-GANO (SA) B5 WELL #: B 5H RRCID -> 288513 COMPL. DATE 04/19/2022 TOTAL DEPTH 13720 PERF.13590 - 19537

02	119980	X	70062	-0-	-49918	-0-	1330	1	59628	3	N	7046	7985	0	772
							1353	4	7751	9					
03	132835	X	97889	-0-	-34946	-0-	1857	1	83744	3	N	9301	9078	0	995
							2057	4	10231	9					
04	125940	X	91486	-0-	-34454	-0-	1730	1	79130	3	N	8530	7870	0	1655
							1243	4	9383	9					
05	109523	X	80622	-0-	-28901	-0-	1575	1	70503	3	N	6972	7746	0	881
							875	4	7669	9					
06	102840	X	84782	-0-	-18058	-0-	1735	1	76020	3	N	5318	5464	0	735
							1177	4	5850	9					
07	97898	X	73186	-0-	-24712	-0-	1629	1	65142	3	N	4921	4742	0	914
							1002	4	5413	9					

NELLER-RUNGE 1-RUNGE 2 (SA) D7 WELL #: D 7H RRCID -> 288561 COMPL. DATE 03/05/2021 TOTAL DEPTH 13551 PERF.13480 - 15581

02	18520	X	6277	-0-	-12243	-0-	245	1	5606	3	Y	275	272	0	30
							123	4	303	9					
03	8463	X	6392	-0-	-2071	-0-	252	1	5642	3	Y	327	322	0	35
							138	4	360	9					
04	8130	X	5675	-0-	-2455	-0-	234	1	5038	3	Y	292	270	0	57
							82	4	321	9					
05	7812	X	615	-0-	-7197	-0-	18	1	554	3	Y	33	86	0	4
							7	4	36	9					
06	6720	X	-0-	-0-	-6720	-0-					Y	-0-	4	0	-0-
07	7226	X	7226	-0-	-0-	-0-	153	1	6769	3	Y	189	154	0	35
							96	4	208	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER GAS UNIT 1 WELL #: B 6H RRCID -> 288562 COMPL. DATE 04/19/2022 TOTAL DEPTH 9537 PERF.13630 - 17843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160496	X	67609	-0-	-92887	-0-	1269	1	56997	3	N	7486	8295	0			820
							1108	4	8235	9							
03	150691	X	90248	-0-	-60443	-0-	1728	1	78099	3	N	7981	7948	0			853
							1642	4	8779	9							
04	121980	X	78695	-0-	-43285	-0-	1497	1	68550	3	N	7023	6514	0			1362
							923	4	7725	9							
05	103850	X	70933	-0-	-32917	-0-	1380	1	61834	3	N	6419	6970	0			811
							658	4	7061	9							
06	97080	X	75967	-0-	-21113	-0-	1520	1	66696	3	N	6242	6191	0			862
							885	4	6866	9							
07	90241	X	65350	-0-	-24891	-0-	1428	1	57154	3	N	5468	5314	0			1016
							753	4	6015	9							

NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288621 COMPL. DATE 03/06/2021 TOTAL DEPTH 13302 PERF.13344 - 17660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10024	X	4790	-0-	-5234	-0-	181	1	4143	3	Y	327	311	0			36
							106	4	360	9							
03	12225	X	12225	-0-	-0-	-0-	462	1	10366	3	Y	1004	933	0			107
							293	4	1104	9							
04	10710	X	9546	-0-	-1164	-0-	373	1	8048	3	Y	886	821	0			172
							150	4	975	9							
05	8897	X	1477	-0-	-7420	-0-	39	1	1221	3	Y	182	331	0			23
							17	4	200	9							
06	11790	X	-0-	-0-	-11790	-0-					Y	-0-	23	0			-0-
07	12183	X	-0-	-0-	-12183	-0-					Y	-0-					-0-

ESCONDIDO CRK-EVANGELINE (SA) B2 WELL #: B 2H RRCID -> 288655 COMPL. DATE 02/25/2021 TOTAL DEPTH 13214 PERF.13515 - 23637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26992	X	24923	-0-	-2069	-0-	1315	1	21848	3	N	953	1024	0			104
							712	4	1048	9							
03	29605	X	27032	-0-	-2573	-0-	1158	1	23845	3	N	1079	1068	0			115
							842	4	1187	9							
04	27720	X	23081	-0-	-4639	-0-	937	1	20686	3	N	868	815	0			168
							503	4	955	9							
05	29630	X	29630	-0-	-0-	-0-	1263	1	26685	3	N	1075	1107	0			136
							499	4	1183	9							
*06	26999	X	26999	-0-	-0-	-0-	1225	1	24216	3	N	899	911	0			124
							569	4	989	9							
*07	27590	X	26507	-0-	-1083	-0-	1307	1	23669	3	N	884	844	0			164
							559	4	972	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 4H RRCID -> 288656 COMPL. DATE 02/25/2021 TOTAL DEPTH 13305 PERF.13485 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36789	X	11818	-0-	-24971	-0-	628	1	10489	3	N	386	410	0			42
							276	4	425	9							
03	14415	X	12193	-0-	-2222	-0-	529	1	10928	3	N	385	386	0			41
							312	4	424	9							
04	12780	X	11115	-0-	-1665	-0-	454	1	10047	3	N	375	343	0			73
							201	4	413	9							
05	13206	X	12934	-0-	-272	-0-	558	1	11784	3	N	374	400	0			47
							181	4	411	9							
06	12660	X	10848	-0-	-1812	-0-	498	1	9851	3	N	281	289	0			39
							190	4	309	9							
07	13082	X	9632	-0-	-3450	-0-	478	1	8679	3	N	278	265	0			52
							169	4	306	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK GAS UNIT 1 WELL #: B 6H RRCID -> 288657 COMPL. DATE 02/26/2021 TOTAL DEPTH 13328 PERF.13468 - 17393

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26637	X	8261	-0-	-18376	-0-	434	1	7271	3	N	335	356	0			37
							187	4	369	9							
03	10602	X	8053	-0-	-2549	-0-	345	1	7156	3	N	320	323	0			34
							200	4	352	9							
04	9600	X	6579	-0-	-3021	-0-	265	1	5879	3	N	291	269	0			56
							115	4	320	9							
05	9734	X	4296	-0-	-5438	-0-	168	1	3631	3	N	403	408	0			51
							54	4	443	9							
06	8850	X	3211	-0-	-5639	-0-	143	1	2854	3	N	145	176	0			20
							54	4	160	9							
07	9145	X	3486	-0-	-5659	-0-	169	1	3079	3	N	163	153	0			30
							59	4	179	9							

ESCONDIDO CREEK-WESS 3 (SA) B7 WELL #: B 7H RRCID -> 288659 COMPL. DATE 02/27/2021 TOTAL DEPTH 13365 PERF.13529 - 24130

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31948	X	27550	-0-	-4398	-0-	1441	1	24015	3	N	1214	1300	0			133
							759	4	1335	9							
03	34503	X	29588	-0-	-4915	-0-	1259	1	25990	3	N	1317	1309	0			141
							890	4	1449	9							
04	32130	X	23888	-0-	-8242	-0-	959	1	21217	3	N	1100	1028	0			213
							502	4	1210	9							
05	41914	X	41914	-0-	-0-	-0-	1795	1	37966	3	N	1330	1375	0			168
							690	4	1463	9							
06	29820	X	27902	-0-	-1918	-0-	1225	1	24402	3	N	1562	1514	0			216
							557	4	1718	9							
07	30504	X	-0-	-0-	-30504	-0-					N	-0-	216	0			-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288669 COMPL. DATE 02/24/2021 TOTAL DEPTH 13161 PERF.13350 - 18754

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13048	X	11013	-0-	-2035	-0-	557	1	9286	3	N	801	867	0			88
							289	4	881	9							
03	14043	X	12015	-0-	-2028	-0-	502	1	10351	3	N	738	747	0			79
							350	4	812	9							
04	13080	X	10425	-0-	-2655	-0-	409	1	9049	3	N	687	633	0			133
							211	4	756	9							
05	12803	X	11216	-0-	-1587	-0-	457	1	9680	3	N	823	852	0			104
							174	4	905	9							
06	11970	X	10492	-0-	-1478	-0-	449	1	8909	3	N	848	835	0			117
							201	4	933	9							
07	12183	X	11477	-0-	-706	-0-	529	1	9639	3	N	992	925	0			184
							218	4	1091	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 5H RRCID -> 288670 COMPL. DATE 02/26/2021 TOTAL DEPTH 13226 PERF.13564 - 17025

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21671	X	6767	-0-	-14904	-0-	336	1	5615	3	N	591	635	0			65
							166	4	650	9							
03	8153	X	7133	-0-	-1020	-0-	289	1	5988	3	N	604	604	0			65
							192	4	664	9							
04	7890	X	6159	-0-	-1731	-0-	236	1	5237	3	N	518	482	0			101
							116	4	570	9							
05	7595	X	6657	-0-	-938	-0-	269	1	5706	3	N	532	566	0			67
							97	4	585	9							
06	7350	X	7112	-0-	-238	-0-	307	1	6103	3	N	519	514	0			72
							131	4	571	9							
07	7502	X	7278	-0-	-224	-0-	340	1	6195	3	N	554	523	0			103
							134	4	609	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 288672 COMPL. DATE 02/28/2021 TOTAL DEPTH 13237 PERF.13317 - 18960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	28391	X	8754	-0-	-19637	-0-	450	1	7494	3	N	534	571	0	59
							223	4	587	9					
03	10168	X	9651	-0-	-517	-0-	408	1	8419	3	N	503	508	0	54
							271	4	553	9					
04	9750	X	8175	-0-	-1575	-0-	329	1	7270	3	N	375	356	0	73
							163	4	413	9					
05	10044	X	8673	-0-	-1371	-0-	368	1	7765	3	N	370	396	0	47
							133	4	407	9					
06	9390	X	4734	-0-	-4656	-0-	216	1	4272	3	N	140	168	0	19
							92	4	154	9					
07	9703	X	-0-	-0-	-9703	-0-					N	-0-	19	0	-0-

SEILER-GANO (SA) B2 WELL #: B 2H RRCID -> 288717 COMPL. DATE 12/31/2021 TOTAL DEPTH 9573 PERF.13562 - 19409

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	120568	X	59339	-0-	-61229	-0-	1125	1	50394	3	N	5967	6540	0	653
							1256	4	6564	9					
03	111445	X	82833	-0-	-28612	-0-	1569	1	70675	3	N	7893	7702	0	844
							1907	4	8682	9					
04	93690	X	74163	-0-	-19527	-0-	1411	1	64480	3	N	6510	6091	0	1263
							1111	4	7161	9					
05	82522	X	72049	-0-	-10473	-0-	1416	1	63318	3	N	5866	6388	0	741
							862	4	6453	9					
06	80160	X	68401	-0-	-11759	-0-	1379	1	60360	3	N	5124	5157	0	708
							1026	4	5636	9					
07	82832	X	59628	-0-	-23204	-0-	1310	1	52308	3	N	4589	4445	0	852
							962	4	5048	9					

SEILER-GANO (SA) B1 WELL #: B 1H RRCID -> 288742 COMPL. DATE 01/17/2022 TOTAL DEPTH 9641 PERF.13728 - 19759

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	149772	X	65391	-0-	-84381	-0-	1286	1	57749	3	N	4673	5170	0	512
							1216	4	5140	9					
03	135873	X	93508	-0-	-42365	-0-	1836	1	82888	3	N	6268	6110	0	670
							1889	4	6895	9					
04	112410	X	87810	-0-	-24600	-0-	1731	1	79215	3	N	5190	4853	0	1007
							1155	4	5709	9					
05	101773	X	82959	-0-	-18814	-0-	1701	1	76191	3	N	3808	4334	0	481
							878	4	4189	9					
06	90480	X	78758	-0-	-11722	-0-	1656	1	72614	3	N	3131	3179	0	433
							1044	4	3444	9					
07	93496	X	68915	-0-	-24581	-0-	1579	1	63047	3	N	2822	2731	0	524
							1185	4	3104	9					

SEILER-GANO (SA) B3 WELL #: B 3H RRCID -> 288743 COMPL. DATE 12/16/2021 TOTAL DEPTH 9576 PERF. 4172 - 6039

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	150752	X	59262	-0-	-91490	-0-	1143	1	51359	3	N	5233	5757	0	573
							1004	4	5756	9					
03	133703	X	93038	-0-	-40665	-0-	1808	1	81725	3	N	7067	6884	0	756
							1731	4	7774	9					
04	112230	X	82443	-0-	-29787	-0-	1604	1	73441	3	N	5820	5447	0	1129
							996	4	6402	9					
05	99510	X	80276	-0-	-19234	-0-	1608	1	72042	3	N	5322	5779	0	672
							772	4	5854	9					
06	90030	X	74911	-0-	-15119	-0-	1551	1	68079	3	N	3974	4097	0	549
							910	4	4371	9					
07	93031	X	65730	-0-	-27301	-0-	1489	1	59395	3	N	3384	3304	0	629
							1124	4	3722	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER-GANO (SA) B4 WELL #: B 4H RRCID -> 288744 COMPL. DATE 04/19/2022 TOTAL DEPTH 13879 PERF.13647 - 19680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157444	X	63613	-0-	-93831	-0-	1238	1	55611	3	N	5180	5962	0			567
							1066	4	5698	9							
03	145886	X	88308	-0-	-57578	-0-	1715	1	77549	3	N	6759	6603	0			723
							1609	4	7435	9							
04	117120	X	80658	-0-	-36462	-0-	1575	1	72115	3	N	5464	5127	0			1060
							958	4	6010	9							
05	100502	X	81574	-0-	-18928	-0-	1683	1	75403	3	N	3360	3996	0			424
							792	4	3696	9							
06	95790	X	80164	-0-	-15626	-0-	1646	1	72260	3	N	4829	4586	0			667
							946	4	5312	9							
07	88319	X	69453	-0-	-18866	-0-	1556	1	62136	3	N	4182	4072	0			777
							1161	4	4600	9							

ROYAL UNIT A WELL #: C 1H RRCID -> 288745 COMPL. DATE 12/01/2021 TOTAL DEPTH 13790 PERF.13849 - 19783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73500	X	37	-0-	-73463	-0-	1	1	31	3	Y	4	1027	0			-0-
							1	4	4	9							
03	69223	X	101	-0-	-69122	-0-	1	1	57	3	Y	38	34	0			4
							1	4	42	9							
04	44940	X	40230	-0-	-4710	-0-	767	1	35173	3	Y	3398	2743	0			659
							552	4	3738	9							
05	46438	X	41670	-0-	-4768	-0-	793	1	35636	3	Y	4362	4470	0			551
							443	4	4798	9							
06	44940	X	36010	-0-	-8930	-0-	707	1	31091	3	Y	3389	3472	0			468
							484	4	3728	9							
07	41571	X	38196	-0-	-3375	-0-	841	1	33700	3	Y	2901	2830	0			539
							464	4	3191	9							

ROYAL UNIT A WELL #: C 2H RRCID -> 288746 COMPL. DATE 12/01/2021 TOTAL DEPTH 13787 PERF.13962 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74564	X	114	-0-	-74450	-0-	2	1	98	3	Y	11	1277	0			1
							2	4	12	9							
03	69905	X	-0-	-0-	-69905	-0-					Y	-0-	1	0			-0-
04	69725	X	69725	-0-	-0-	-0-	1354	1	62526	3	Y	4558	3674	0			884
							831	4	5014	9							
05	71796	X	61493	-0-	-10303	-0-	1219	1	55086	3	Y	4189	4544	0			529
							580	4	4608	9							
06	69480	X	55518	-0-	-13962	-0-	1128	1	49882	3	Y	3501	3546	0			484
							657	4	3851	9							
07	72044	X	52559	-0-	-19485	-0-	1170	1	47201	3	Y	3245	3126	0			603
							618	4	3570	9							

ROYAL UNIT A WELL #: C 3H RRCID -> 288747 COMPL. DATE 12/01/2021 TOTAL DEPTH 13744 PERF.13867 - 19764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172440	X	2788	-0-	-169652	-0-	56	1	2550	3	Y	122	969	0			13
							48	4	134	9							
03	93093	X	-0-	-0-	-93093	-0-					Y	-0-	13	0			-0-
04	90090	X	69691	-0-	-20399	-0-	1348	1	62331	3	Y	4724	3808	0			916
							816	4	5196	9							
05	93093	X	69646	-0-	-23447	-0-	1346	1	61101	3	Y	5968	6130	0			754
							634	4	6565	9							
06	69330	X	58831	-0-	-10499	-0-	1196	1	52952	3	Y	3633	3885	0			502
							687	4	3996	9							
07	72013	X	60104	-0-	-11909	-0-	1337	1	54035	3	Y	3668	3489	0			681
							697	4	4035	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-ELIZONDO-RUNGE 2 (SA) D5 WELL #: D 5H RRCID -> 288810 COMPL. DATE 03/04/2021 TOTAL DEPTH 13497 PERF.13523 - 17390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16946	X	5298	-0-	-11648	-0-	206	1	4709	3	Y	254	262	0			28
							104	4	279	9							
03	8060	X	5737	-0-	-2323	-0-	225	1	5047	3	Y	310	305	0			33
							124	4	341	9							
04	7800	X	5601	-0-	-2199	-0-	233	1	5008	3	Y	253	237	0			49
							82	4	278	9							
05	7533	X	500	-0-	-7033	-0-	14	1	441	3	Y	36	80	0			5
							5	4	40	9							
06	5670	X	576	-0-	-5094	-0-	12	1	560	3	Y	-0-	5	0			-0-
							4	4									
07	5859	X	1159	-0-	-4700	-0-	24	1	1055	3	Y	59	48	0			11
							15	4	65	9							

WESS 6-WESS 1 ECRR (SA) D3 WELL #: D 3H RRCID -> 294172 COMPL. DATE 07/15/2022 TOTAL DEPTH 13265 PERF.13378 - 20433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1455705	X	74255	-0-	-1381450	-0-	1988	1	64494	3	Y	5964	6916	0			653
							1213	4	6560	9							
03	328569	X	106386	-0-	-222183	-0-	3026	1	93085	3	Y	7613	7452	0			814
							1901	4	8374	9							
04	317970	X	82790	-0-	-235180	-0-	2315	1	71949	3	Y	6223	5830	0			1207
							1681	4	6845	9							
05	328569	X	90207	-0-	-238362	-0-	2123	1	80333	3	Y	6291	6703	0			795
							831	4	6920	9							
06	317970	X	60893	-0-	-257077	-0-	1183	1	54141	3	Y	4427	4610	0			612
							699	4	4870	9							
07	106392	X	90749	-0-	-15643	-0-	1833	1	81767	3	Y	5545	5127	0			1030
							1049	4	6100	9							

WESS 4-WESS 6-WESS 1 ECRR (SA)D4 WELL #: D 4H RRCID -> 294221 COMPL. DATE 07/15/2022 TOTAL DEPTH 13091 PERF.13289 - 20181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	893072	X	54347	-0-	-838725	-0-	1426	1	46242	3	Y	5201	5737	0			570
							958	4	5721	9							
03	194029	X	66308	-0-	-127721	-0-	1853	1	56926	3	Y	5678	5641	0			607
							1283	4	6246	9							
04	187770	X	48853	-0-	-138917	-0-	1355	1	42014	3	Y	4001	3832	0			776
							1083	4	4401	9							
05	194029	X	51479	-0-	-142550	-0-	1184	1	44818	3	Y	4515	4721	0			570
							510	4	4967	9							
06	187770	X	42570	-0-	-145200	-0-	807	1	36949	3	Y	3899	3930	0			539
							525	4	4289	9							
07	66309	X	37840	-0-	-28469	-0-	737	1	32921	3	Y	3379	3290	0			628
							465	4	3717	9							

WESS 4-SLAUGHTER-RT (SA) C2 WELL #: C 2H RRCID -> 294226 COMPL. DATE 05/15/2022 TOTAL DEPTH 13345 PERF.13592 - 18356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199696	X	88939	-0-	-110757	-0-	2439	1	78211	3	Y	6082	6771	0			666
							1599	4	6690	9							
03	221092	X	85934	-0-	-135158	-0-	3192	1	74248	3	Y	4575	4752	0			489
							3461	4	5033	9							
04	213960	X	63552	-0-	-150408	-0-	2285	1	56103	3	Y	2625	2605	0			509
							2276	4	2888	9							
05	221092	X	72125	-0-	-148967	-0-	1770	1	63072	3	Y	5320	5157	0			672
							1431	4	5852	9							
06	108630	X	53969	-0-	-54661	-0-	1065	1	48276	3	Y	3589	3765	0			496
							680	4	3948	9							
07	98456	X	31384	-0-	-67072	-0-	632	1	27967	3	Y	2175	2267	0			404
							392	4	2393	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF GU 4-ECRR (SA) D6 WELL #: D 6H RRCID -> 294238 COMPL. DATE 07/16/2022 TOTAL DEPTH 13286 PERF.13289 - 20180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	1394450	X	84176	-0-	-1310274	-0-	2302	1	74467	3	Y	5564	6208	0	609
							1287	4	6120	9					
03	92167	X	92167	-0-	-0-	-0-	2658	1	81765	3	Y	5646	5651	0	604
							1533	4	6211	9					
04	69506	X	69506	-0-	-0-	-0-	2023	1	62643	3	Y	3180	3167	0	617
							1342	4	3498	9					
05	75272	X	75272	-0-	-0-	-0-	1804	1	68155	3	Y	4242	4323	0	536
							647	4	4666	9					
06	61912	X	61912	-0-	-0-	-0-	1228	1	56116	3	Y	3548	3594	0	490
							665	4	3903	9					
07	62999	X	62999	-0-	-0-	-0-	1290	1	57466	3	Y	3242	3130	0	602
							677	4	3566	9					

RICKS LIVING TRUST GU2 WELL #: A 2H RRCID -> 294258 COMPL. DATE 09/09/2022 TOTAL DEPTH 12905 PERF.12920 - 18852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	0		59701	-0-	59701	423693	3926	1	51236	3	Y	4126	4541	0	452
							4539	9							
03	480071	X	56378	-0-	-423693	-0-	3804	1	48624	3	Y	3591	3659	0	384
							3950	9							
04	94830	X	46395	-0-	-48435	-0-	3489	1	39803	3	Y	2821	2658	0	547
							3103	9							
05	97991	X	45585	-0-	-52406	-0-	3338	1	39496	3	Y	2501	2732	0	316
							2751	9							
06	94830	X	44023	-0-	-50807	-0-	3464	1	38562	3	Y	1815	1880	0	251
							1997	9							
07	97991	X	36818	-0-	-61173	-0-	3150	1	31900	3	Y	1607	1559	0	299
							1768	9							

RICKS LIVING TRUST GU2 WELL #: A 3H RRCID -> 294468 COMPL. DATE 09/09/2022 TOTAL DEPTH 12935 PERF.12903 - 18659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	0		52528	-0-	52528	385140	3421	1	44989	3	Y	3744	4130	0	410
							4118	9							
03	434075	X	48935	-0-	-385140	-0-	3256	1	41995	3	Y	3349	3401	0	358
							3684	9							
04	119280	X	36436	-0-	-82844	-0-	2699	1	31066	3	Y	2428	2315	0	471
							2671	9							
05	123256	X	43210	-0-	-80046	-0-	3130	1	37346	3	Y	2485	2642	0	314
							2734	9							
06	119280	X	45944	-0-	-73336	-0-	3597	1	40316	3	Y	1846	1905	0	255
							2031	9							
07	123256	X	25463	-0-	-97793	-0-	2181	1	22090	3	Y	1084	1138	0	201
							1192	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RICKS LIVING TRUST GU2 WELL #: A 4H RRCID -> 294563 COMPL. DATE 06/01/2022 TOTAL DEPTH 12924 PERF.13094 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*08	0		-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		80856	-0-	80856	80856	5111	1	67858	3	Y	7170	5747	0	1423
							7887	9							
10	0		103377	-0-	103377	184233	5769	1	88949	3	Y	7872	7777	0	1518
							8659	9							
*11	0		76979	-0-	76979	261212	5092	1	65177	3	Y	6100	5699	0	1919
							6710	9							
12	0		106976	-0-	106976	368188	7099	1	92075	3	Y	7093	7593	0	1419
							7802	9							
01	0		81267	-0-	81267	449455	6018	1	69314	3	Y	5395	5953	0	861
							5935	9							
02	0		58842	-0-	58842	508297	3869	1	50720	3	Y	3866	4304	0	423
							4253	9							
*03	563183	X	54886	-0-	-508297	-0-	3688	1	47422	3	Y	3433	3489	0	367
							3776	9							
04	119130	X	44099	-0-	-75031	-0-	3294	1	37807	3	Y	2725	2563	0	529
							2998	9							
05	123101	X	43524	-0-	-79577	-0-	3167	1	37720	3	Y	2397	2623	0	303
							2637	9							
06	119130	X	43275	-0-	-75855	-0-	3382	1	37892	3	Y	1819	1871	0	251
							2001	9							
07	123101	X	36469	-0-	-86632	-0-	3124	1	31639	3	Y	1551	1514	0	288
							1706	9							

WESS 4-SLAUGHTER-RT (SA) C6 WELL #: C 6H RRCID -> 294598 COMPL. DATE 05/04/2022 TOTAL DEPTH 9743 PERF.18162 - 19930

02	120008	X	36246	-0-	-83762	-0-	975	1	31177	3	Y	3079	3367	0	337
							707	4	3387	9					
03	132866	X	36328	-0-	-96538	-0-	1325	1	30657	3	Y	2510	2579	0	268
							1585	4	2761	9					
04	128580	X	28670	-0-	-99910	-0-	1008	1	24640	3	Y	1736	1667	0	337
							1112	4	1910	9					
05	132866	X	16600	-0-	-116266	-0-	393	1	14216	3	Y	1485	1634	0	188
							357	4	1634	9					
06	128580	X	13308	-0-	-115272	-0-	255	1	11577	3	Y	1178	1203	0	163
							180	4	1296	9					
07	40145	X	208	-0-	-39937	-0-	4	1	159	3	Y	39	195	0	7
							2	4	43	9					

WESSENDORFF GU 4-ECRR (SA) D5 WELL #: D 5H RRCID -> 294600 COMPL. DATE 07/15/2022 TOTAL DEPTH 13301 PERF.13508 - 20540

02	1555592	X	77505	-0-	-1478087	-0-	2122	1	68674	3	Y	4985	5673	0	546
							1225	4	5484	9					
03	310062	X	99478	-0-	-210584	-0-	2887	1	88724	3	Y	5589	5537	0	598
							1719	4	6148	9					
04	300060	X	73484	-0-	-226576	-0-	2147	1	66453	3	Y	3103	3099	0	602
							1471	4	3413	9					
05	310062	X	80432	-0-	-229630	-0-	1932	1	72979	3	Y	4368	4418	0	552
							716	4	4805	9					
06	300060	X	56656	-0-	-243404	-0-	1124	1	51353	3	Y	3228	3334	0	446
							628	4	3551	9					
07	85808	X	64691	-0-	-21117	-0-	1327	1	59117	3	Y	3207	3057	0	596
							719	4	3528	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH-HALEPESKA (SA) D3 WELL #: D 3H RRCID -> 294866 COMPL. DATE 11/15/2022 TOTAL DEPTH 14102 PERF.13824 - 20215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0		88972	-0-	88972	88972		2336	1	78613	3	Y	5511	3763	0			1748
								1961	4	6062	9							
*12	0		394804	-0-	394804	483776		10046	1	351436	3	Y	20416	18079	0			4085
								10864	4	22458	9							
*01	0		435542	-0-	435542	919318		9626	1	394412	3	Y	19380	20372	0			3093
								10186	4	21318	9							
*02	0		208432	-0-	208432	1127750		4199	1	189872	3	Y	9690	11722	0			1061
								3702	4	10659	9							
*03	0		207897	-0-	207897	1335647		4183	1	190228	3	Y	8604	8745	0			920
								4022	4	9464	9							
*04	0		198297	-0-	198297	1533944		3974	1	183065	3	Y	7985	7356	0			1549
								2474	4	8784	9							
*05	1742159	X	208215	-0-	-1533944	-0-		4306	1	194029	3	Y	7093	7746	0			896
								2078	4	7802	9							
*06	477750	X	191276	-0-	-286474	-0-		4053	1	178730	3	Y	5545	5675	0			766
								2393	4	6100	9							
07	493675	X	121991	-0-	-371684	-0-		2818	1	113434	3	Y	3845	3897	0			714
								1509	4	4230	9							

KEACH-HALEPESKA (SA) D5 WELL #: D 5H RRCID -> 294867 COMPL. DATE 11/15/2022 TOTAL DEPTH 14052 PERF.13860 - 18284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0		95071	-0-	95071	95071		2475	1	83312	3	Y	6551	4473	0			2078
								2078	4	7206	9							
*12	0		324494	-0-	324494	419565		8135	1	284650	3	Y	20826	18737	0			4167
								8800	4	22909	9							
*01	0		275826	-0-	275826	695391		6002	1	246015	3	Y	15868	17502	0			2533
								6354	4	17455	9							
*02	0		145802	-0-	145802	841193		2903	1	131282	3	Y	8325	9946	0			912
								2459	4	9158	9							
03	0		162877	-0-	162877	1004070		3237	1	147311	3	Y	8489	8493	0			908
								2991	4	9338	9							
*04	0		149511	-0-	149511	1153581		2959	1	136365	3	Y	7651	7075	0			1484
								1771	4	8416	9							
*05	1294439	X	140858	-0-	-1153581	-0-		2887	1	130089	3	Y	5948	6681	0			751
								1339	4	6543	9							
*06	324450	X	104360	-0-	-220090	-0-		2179	1	96129	3	Y	4377	4523	0			605
								1237	4	4815	9							
07	335265	X	84081	-0-	-251184	-0-		1924	1	77456	3	Y	3374	3352	0			627
								990	4	3711	9							

RICKS LIVING TRUST GU2 WELL #: A 6H RRCID -> 294971 COMPL. DATE 09/09/2022 TOTAL DEPTH 12895 PERF.13090 - 18192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		92141	-0-	92141	706010		5914	1	77753	3	Y	7704	8548	0			844
								8474	9									
03	796999	X	90989	-0-	-706010	-0-		5980	1	77077	3	Y	7211	7284	0			771
								7932	9									
04	160290	X	73623	-0-	-86667	-0-		5366	1	61827	3	Y	5845	5482	0			1134
								6430	9									
05	165633	X	65870	-0-	-99763	-0-		4683	1	55986	3	Y	4728	5265	0			597
								5201	9									
06	160290	X	84681	-0-	-75609	-0-		6513	1	73146	3	Y	4565	4531	0			631
								5022	9									
07	165633	X	72047	-0-	-93586	-0-		6097	1	61758	3	Y	3811	3734	0			708
								4192	9									

ROYAL UNIT B-SMITH (SA) D2 WELL #: D 2H RRCID -> 295318 COMPL. DATE 01/20/2023 TOTAL DEPTH 14036 PERF.14053 - 21620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	371574	X	NO RPT	-0-	-371574	-0-						Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ROYAL B-HALEPESKA-SMITH (SA) D5 WELL #: RRCID -> 295354 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGOT-GUST-KGU-EYHORN (SA) F5 WELL #: F 5H RRCID -> 295385 COMPL. DATE 10/05/2022 TOTAL DEPTH 13572 PERF.13768 - 19972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	106750	X	NO RPT	-0-	-106750	-0-					N	NO RPT					-0-

WA BLACKWELL-MCC-BLK 2 (SA) B8 WELL #: B 8H RRCID -> 295396 COMPL. DATE 01/12/2023 TOTAL DEPTH 13725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WA BLACKWELL-MCC (SA) B10 WELL #: B 10H RRCID -> 295416 COMPL. DATE 01/26/2023 TOTAL DEPTH 13633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W.A.BLACKWELL-MCC-KEACH (SA) B11 WELL #: B 11H RRCID -> 295465 COMPL. DATE 02/12/2023 TOTAL DEPTH 13743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WA BLACKWELL-MCC-KEACH (SA) B12 WELL #: B 12H RRCID -> 295468 COMPL. DATE 02/27/2023 TOTAL DEPTH 13801 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL UNIT B-SMITH (SA) D4 WELL #: D 4H RRCID -> 295481 COMPL. DATE 01/21/2023 TOTAL DEPTH 14019 PERF.13852 - 22032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	364122	X	NO RPT	-0-	-364122	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BEGOT-GUS TIPS-KUHNE (SA) F2 WELL #: F 2H RRCID -> 295491 COMPL. DATE 12/31/2022 TOTAL DEPTH 13637 PERF.13961 - 19282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	113748	X	NO RPT	-0-	-113748	-0-					Y	NO RPT					-0-

WESSENDORFF 5-7-2 (SA) D6 WELL #: D 6H RRCID -> 295504 COMPL. DATE 03/22/2023 TOTAL DEPTH 13546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESSENDORFF 5-7-2 (SA) D5 WELL #: D 5H RRCID -> 295505 COMPL. DATE 04/17/2023 TOTAL DEPTH 13343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGOT-GUS TIPS-KUHNE (SA) F4 WELL #: F 4H RRCID -> 295506 COMPL. DATE 12/30/2022 TOTAL DEPTH 13598 PERF.13610 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	82300	X	NO RPT	-0-	-82300	-0-					Y	NO RPT					-0-

WESS 5-7-3 (SA) D1 WELL #: D 1H RRCID -> 295516 COMPL. DATE 02/10/2023 TOTAL DEPTH 13353 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGOT-GUS TIPS-KUHNE (SA) F3 WELL #: F 3H RRCID -> 295518 COMPL. DATE 12/23/2022 TOTAL DEPTH 13459 PERF.13532 - 19476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	56160	X	NO RPT	-0-	-56160	-0-					N	NO RPT					-0-

BEGOT-GUST-EYHORN (SA) F6 WELL #: F 6H RRCID -> 295520 COMPL. DATE 12/26/2022 TOTAL DEPTH 13430 PERF.13695 - 20160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	67815	X	NO RPT	-0-	-67815	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WA BLACKWELL-MCC-BLK 2 (SA) B7 WELL #: B 7H RRCID -> 295523 COMPL. DATE 12/30/2022 TOTAL DEPTH 13579 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESS 5-7-3 (SA) D2 WELL #: D 2H RRCID -> 295524 COMPL. DATE 02/25/2023 TOTAL DEPTH 13565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVERBOW RESOURCES OPER, LLC 781915
ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	-0-	-0-	-34	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	X	-0-	-0-	-13	-0-					N	71	65	1			7
03	69	X	69	-0-	-0-	-0-	1	1	15	3	N	47	49	1			5
							1	4	52	9							
04	58	X	58	-0-	-0-	-0-	1	1	11	3	N	41	41	1			5
							1	4	45	9							
05	209	X	209	-0-	-0-	-0-	7	1	63	3	N	115	107	1			13
							12	4	127	9							
06	50	X	50	-0-	-0-	-0-	2	1	31	3	N	11	23	1			1
							5	4	12	9							
07	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

GKT-MAP EF UNIT WELL #: 1H RRCID -> 284149 COMPL. DATE 12/05/2017 TOTAL DEPTH 14003 PERF.14106 - 21578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18228	X	11204	-0-	-7024	-0-	1237	1	9967	3	N	-0-					-0-
03	18879	X	13062	-0-	-5817	-0-	1483	1	11579	3	N	-0-					-0-
04	17310	X	14594	-0-	-2716	-0-	1756	1	12838	3	N	-0-					-0-
05	16554	X	14195	-0-	-2359	-0-	2140	1	12055	3	N	-0-					-0-
*06	16020	X	9780	-0-	-6240	-0-	1349	1	8431	3	N	-0-					-0-
07	15376	X	12058	-0-	-3318	-0-	1751	1	10307	3	N	-0-					-0-

GKT-COLLINS EF UNIT WELL #: 1H RRCID -> 285048 COMPL. DATE 09/01/2018 TOTAL DEPTH 14204 PERF.14076 - 21613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37604	X	28948	-0-	-8656	-0-	3195	1	25753	3	N	-0-					-0-
03	39990	X	26384	-0-	-13606	-0-	2996	1	23388	3	N	-0-					-0-
04	35880	X	27888	-0-	-7992	-0-	3355	1	24533	3	N	-0-					-0-
05	35278	X	29848	-0-	-5430	-0-	4500	1	25348	3	N	-0-					-0-
*06	34140	X	27845	-0-	-6295	-0-	3841	1	24004	3	N	-0-					-0-
07	32054	X	25398	-0-	-6656	-0-	3689	1	21709	3	N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
GKT-MAP EF UNIT WELL #: 2H RRCID -> 285697 COMPL. DATE 08/28/2018 TOTAL DEPTH 13520 PERF.14044 - 21176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52248	X	39122	-0-	-13126	-0-	4318	1	34804	3	N	-0-					25
03	52266	X	34857	-0-	-17409	-0-	3958	1	30899	3	N	-0-					25
04	47760	X	40447	-0-	-7313	-0-	4866	1	35581	3	N	-0-					25
05	47244	X	38910	-0-	-8334	-0-	5866	1	33044	3	N	-0-					25
*06	45720	X	40738	-0-	-4982	-0-	5620	1	35118	3	N	-0-					25
07	43307	X	40842	-0-	-2465	-0-	5932	1	34910	3	N	-0-					25

VERDUN OIL & GAS LLC 884566
MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

02	357	N	357	-0-	-0-	-0-	270	1	87	9	N	79	194	1			143
03	457	N	457	-0-	-0-	-0-	326	1	131	9	N	119	194	1			68
04	983	N	983	-0-	-0-	-0-	718	1	265	9	N	241	183	1			126
05	531	N	531	-0-	-0-	-0-	428	1	103	9	N	94					220
06	450	N	375	-0-	-75	-0-	334	1	41	9	N	37	187	1			70
07	1023	N	459	-0-	-564	-0-	335	1	124	9	N	113					183

MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

02	717	N	717	-0-	-0-	-0-	551	1	166	9	N	151	193	1			259
03	781	N	781	-0-	-0-	-0-	596	1	185	9	N	168	189	1			238
04	559	N	559	-0-	-0-	-0-	447	1	112	9	N	102	184	1			156
05	704	N	704	-0-	-0-	-0-	529	1	175	9	N	159	183	1			132
06	750	N	749	-0-	-1	-0-	560	1	189	9	N	172	84	1			220
07	788	N	788	-0-	-0-	-0-	632	1	156	9	N	142	188	1			174

MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

02	208	N	208	-0-	-0-	-0-	120	1	88	9	N	80					308
03	342	N	342	-0-	-0-	-0-	195	1	147	9	N	134	187	1			255
04	412	N	412	-0-	-0-	-0-	265	1	147	9	N	134	184	1			205
05	476	N	476	-0-	-0-	-0-	344	1	132	9	N	120	187	1			138
06	506	N	506	-0-	-0-	-0-	365	1	141	9	N	128	97	1			169
07	542	N	542	-0-	-0-	-0-	402	1	140	9	N	127	187	1			109

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC 899023
BUMBLE BEE WELL #: 1H RRCID -> 289149 COMPL. DATE 01/29/2020 TOTAL DEPTH 13065 PERF.13215 - 20002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	89094	X	84528	-0-	-4566	-0-	1039 1106	1 9	82383	2	N	1005	922	1	6	8	306
*09	85110	X	80558	-0-	-4552	-0-	667 1484	1 9	78407	2	N	1349	910	1			745
*10	86583	X	46067	-0-	-40516	-0-	575 603	1 9	44889	2	N	548	730	1			563
*11	83790	X	-0-	-0-	-83790	-0-					N	-0-					563
*12	84599	X	47564	-0-	-37035	-0-	2820 853	1 9	43891	2	N	775	558	1			780
*01	84537	X	81361	-0-	-3176	-0-	80198	2	1163	9	N	1057	1084	1			753
*02	95672	X	95672	-0-	-0-	-0-	156 1102	1 9	94414	2	N	1002	1062	1			693
*03	88206	X	88206	-0-	-0-	-0-	1094 1145	1 9	85967	2	N	1041	854	1			880
*04	73674	X	73674	-0-	-0-	-0-	1118 939	1 9	71617	2	N	854	860	1			874
*05	95418	X	82916	-0-	-12502	-0-	831 1020	1 9	81065	2	N	927	718	1			1083
*06	92340	X	77080	-0-	-15260	-0-	634 913	1 9	75533	2	N	830	1085	1			828
07	95418	X	NO RPT	-0-	-95418	-0-					N	NO RPT					828

SKY CITY A WELL #: 1LH RRCID -> 294158 COMPL. DATE 09/05/2022 TOTAL DEPTH 13111 PERF.13300 - 21551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144360	X	144360	-0-	-0-	-0-	1566 231	1 4	140661 1902	2 9	Y	1729	1876	1			1166
03	146186	X	146186	-0-	-0-	-0-	2033 64	1 4	142367 1722	2 9	Y	1565	1513	1			1218
04	113557	X	113557	-0-	-0-	-0-	4471 39	1 4	107580 1467	2 9	Y	1334	1407	1			1145
05	134211	X	134211	-0-	-0-	-0-	4235 19	1 4	128304 1653	2 9	Y	1503	1653	1			995
06	117905	X	117905	-0-	-0-	-0-	2844 1606	1 9	113455	2	Y	1460	1496	1			959
07	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					959

SKY CITY A WELL #: 2LH RRCID -> 294254 COMPL. DATE 09/05/2022 TOTAL DEPTH 13243 PERF.13201 - 23211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240800	X	168285	-0-	-72515	-0-	1823 269	1 4	163688 2505	2 9	Y	2277	2470	1			1630
03	266600	X	171548	-0-	-95052	-0-	2379 74	1 4	166562 2533	2 9	Y	2303	2226	1			1707
04	258000	X	128209	-0-	-129791	-0-	5042 44	1 4	121298 1825	2 9	Y	1659	1720	1			1646
05	266600	X	145978	-0-	-120622	-0-	4243 21	1 4	139968 1746	2 9	Y	1587	1720	1			1513
06	197010	X	131246	-0-	-65764	-0-	2411 1628	1 9	127207	2	Y	1480	1496	1			1497
07	186310	X	NO RPT	-0-	-186310	-0-					Y	NO RPT					1497

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023
SKY CITY B WELL #: 1LH RRCID -> 294271 COMPL. DATE 09/05/2022 TOTAL DEPTH 13393 PERF.13433 - 20980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	985383	X	134085	-0-	-851298	-0-	1393	1	131566	2	N	762	948	1			430
							288	4	838	9							
03	201469	X	131718	-0-	-69751	-0-	1696	1	128896	2	N	839	743	1			526
							203	4	923	9							
04	194970	X	112896	-0-	-82074	-0-	4488	1	107761	2	N	562	566	1			522
							29	4	618	9							
05	201469	X	120035	-0-	-81434	-0-	2734	1	116640	2	N	573	533	1			562
							31	4	630	9							
06	194970	X	103906	-0-	-91064	-0-	259	1	103141	2	N	460	379	1			643
							506	9									
07	148459	X	NO RPT	-0-	-148459	-0-					N	NO RPT					643

BUMBLE BEE A WELL #: 1LH RRCID -> 294277 COMPL. DATE 12/01/2022 TOTAL DEPTH 13087 PERF.13481 - 24548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	486938	X	164740	-0-	-322198	-0-	264	1	160892	2	N	3258	3059	1			345
							3584	9									
03	212505	X	127735	-0-	-84770	-0-	1573	1	123617	2	Y	2314	2345	1			314
							2545	9									
04	205650	X	147471	-0-	-58179	-0-	2219	1	142074	2	Y	2889	3003	1			200
							3178	9									
05	212505	X	172570	-0-	-39935	-0-	1244	1	167920	2	Y	3096	2810	1			486
							3406	9									
06	205650	X	142037	-0-	-63613	-0-	1161	1	138386	2	Y	2264	2439	1			311
							2490	9									
07	182404	X	NO RPT	-0-	-182404	-0-					Y	NO RPT					311

BUMBLE BEE A WELL #: 3LH RRCID -> 294342 COMPL. DATE 02/14/2023 TOTAL DEPTH 13173 PERF.14166 - 20017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		44701	-0-	44701	44701	72	1	43585	2	N	949	866	1			83
							1044	9									
03	122339	X	77638	-0-	-44701	-0-	960	1	75425	2	Y	1139	1024	1			198
							1253	9									
04	91890	X	72669	-0-	-19221	-0-	1097	1	70264	2	Y	1189	1383	1			4
							1308	9									
05	94953	X	78367	-0-	-16586	-0-	1372	1	75275	2	Y	1564	1478	1			90
							1720	9									
06	91890	X	64167	-0-	-27723	-0-	523	1	62417	2	Y	1115	1058	1			147
							1227	9									
07	94953	X	NO RPT	-0-	-94953	-0-					Y	NO RPT					147

BUMBLE BEE A WELL #: 2LH RRCID -> 294426 COMPL. DATE 12/01/2022 TOTAL DEPTH 12995 PERF.13322 - 19777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		122378	-0-	122378	348343	196	1	119354	2	N	2571	2347	1			637
							2828	9									
03	488503	X	140160	-0-	-348343	-0-	1728	1	135777	2	Y	2414	2169	1			882
							2655	9									
04	203970	X	122496	-0-	-81474	-0-	1852	1	118586	2	Y	1871	2210	1			543
							2058	9									
05	210769	X	143893	-0-	-66876	-0-	3110	1	138969	2	Y	1649	1538	1			654
							1814	9									
06	203970	X	119994	-0-	-83976	-0-	987	1	117630	2	Y	1252	1193	1			713
							1377	9									
07	210769	X	NO RPT	-0-	-210769	-0-					Y	NO RPT					713

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023
BUMBLE BEE WELL #: 2LH RRCID -> 294588 COMPL. DATE 12/01/2022 TOTAL DEPTH 12991 PERF.13535 - 16648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	323317	X	116683	-0-	-206634	-0-	185	1	112532	2	N	3605	3385	1			394
							3966	9									
03	162781	X	103398	-0-	-59383	-0-	1257	1	98749	2	Y	3084	3125	1			353
							3392	9									
04	157530	X	105015	-0-	-52515	-0-	1569	1	100468	2	Y	2707	2813	1			247
							2978	9									
05	162781	X	115908	-0-	-46873	-0-	2118	1	110017	2	Y	3430	3169	1			508
							3773	9									
06	157530	X	95773	-0-	-61757	-0-	776	1	92493	2	Y	2276	2439	1			345
							2504	9									
07	129177	X	NO RPT	-0-	-129177	-0-					Y	NO RPT					345

KENEDY UNIT WELL #: 1LH RRCID -> 294944 COMPL. DATE 03/03/2023 TOTAL DEPTH 12959 PERF.13343 - 19762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		227371	-0-	227371	227371	2115	1	214243	2	Y	10012	9750	1			262
							11013	9									
04	430291	X	202920	-0-	-227371	-0-	3712	1	191414	2	Y	7085	6809	1			538
							7794	9									
05	213788	X	213788	-0-	-0-	-0-	2264	1	203908	2	Y	6924	6915	1			547
							7616	9									
06	196330	X	196330	-0-	-0-	-0-	3345	1	186800	2	Y	5623	5548	1			622
							6185	9									
07	191301	X	NO RPT	-0-	-191301	-0-					Y	NO RPT					622

KENEDY UNIT WELL #: 2LH RRCID -> 294946 COMPL. DATE 03/03/2023 TOTAL DEPTH 12955 PERF.13282 - 18986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		208588	-0-	208588	208588	1962	1	198864	2	Y	7056	6872	1			184
							7762	9									
04	385821	X	177233	-0-	-208588	-0-	3236	1	166885	2	Y	6465	6214	1			435
							7112	9									
05	198834	X	193467	-0-	-5367	-0-	5503	1	180825	2	Y	6490	6384	1			541
							7139	9									
06	192420	X	177251	-0-	-15169	-0-	5611	1	165652	2	Y	5444	5331	1			654
							5988	9									
07	198834	X	NO RPT	-0-	-198834	-0-					Y	NO RPT					654

GRASSHOPPER THIELE A1 WELL #: 1H RRCID -> 295045 COMPL. DATE 12/28/2022 TOTAL DEPTH 12955 PERF.13166 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRASSHOPPER THIELE A2 WELL #: 2H RRCID -> 295202 COMPL. DATE 01/14/2023 TOTAL DEPTH 12872 PERF.13326 - 20219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SHANKLIN ENERGY CO, LLC 769281
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
BULL OPERATING, LLC 106449
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	80	1	5	2	N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	104	1	51	2	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	1			N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	N	79	-0-	-0-	-0-	70	1	5	2	Y	4	8	1			7
							4	9									
03	31	N	-0-	-0-	-31	-0-					Y	42	46	1			3
04	30	N	-0-	-0-	-30	-0-					Y	48	29	1			22
05	9	N	-0-	-0-	-9	-0-					Y	22	40	1			4
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF.13506 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21807	X	3180	-0-	-18627	-0-	433	1	2719	2	Y	25					301
							28	9									
03	4996	X	4996	-0-	-0-	-0-	591	1	4381	2	Y	22	256	1			72
							24	9									
04	4317	X	4317	-0-	-0-	-0-	477	1	3810	2	Y	27					99
							30	9									
05	4587	X	4587	-0-	-0-	-0-	562	1	3966	2	Y	54	93	1			60
							59	9									
*06	4784	X	4784	-0-	-0-	-0-	1148	1	3616	2	Y	18					78
							20	9									
*07	5034	X	5034	-0-	-0-	-0-	543	1	4092	2	Y	-0-					78
							399	3									

LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF.13562 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11655	X	11655	-0-	-0-	-0-	11522	2	133	9	N	121					303
03	3441	X	3441	-0-	-0-	-0-	47	1	3339	2	N	50	190	1			163
							55	9									
04	12464	X	12464	-0-	-0-	-0-	210	1	12160	2	N	85					248
							94	9									
05	12707	X	12707	-0-	-0-	-0-	204	1	12380	2	N	112	192	1			168
							123	9									
06	12417	X	12417	-0-	-0-	-0-	151	1	12071	2	N	177	193	1			152
							195	9									
07	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					152

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDERXP LTD. 907320
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					420
03	0	N	-0-	-0-	-0-	-0-					N	-0-					420
04	0	N	-0-	-0-	-0-	-0-					N	-0-					420
05	0	N	-0-	-0-	-0-	-0-					N	-0-					420
06	0	N	-0-	-0-	-0-	-0-					N	-0-					420
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					420

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
CARBURANTE EXPLORATION CO, LTD. 130787
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			134
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			134
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			134
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			134
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			134
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			134

WELDERXP LTD. 907320
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PALEO OIL COMPANY LLC 635131
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			42
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			42
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			42
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			42
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			42
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			42

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55

PLUGGED AND ABANDONED_____ 03/03/2017

TEJAS (FRIO 4450) 88702 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
CLARKSON WELL #: 1 RRCID -> 290459 COMPL. DATE 02/03/2021 TOTAL DEPTH 5650 PERF. 4422 - 4434

02	17568	X	2744	-0-	-14824	-0-	141	1	2603	2	N	-0-					-0-
03	4402	X	3492	-0-	-910	-0-	242	1	3250	2	N	-0-					-0-
04	3581	X	3581	-0-	-0-	-0-	255	1	3326	2	N	-0-					-0-
05	3503	X	2940	-0-	-563	-0-	251	1	2689	2	N	-0-					-0-
06	3390	X	2553	-0-	-837	-0-	300	1	2253	2	N	-0-					-0-
07	3689	X	3344	-0-	-345	-0-	759	1	2585	2	N	-0-					-0-

TEJAS (FRIO 4500) 88702 265 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -G- WELL #: 1 RRCID -> 293587 COMPL. DATE 11/16/2022 TOTAL DEPTH 5720 PERF. 4580 - 4591

02	5628	X	1468	-0-	-4160	-0-	92	1	1376	2	Y	-0-					-0-
03	6231	X	1723	-0-	-4508	-0-	112	1	1611	2	Y	-0-					-0-
04	6030	X	1418	-0-	-4612	-0-	93	1	1325	2	Y	-0-					-0-
05	3224	X	-0-	-0-	-3224	-0-					Y	-0-					-0-
06	3120	X	-0-	-0-	-3120	-0-					Y	-0-					-0-
07	1736	X	-0-	-0-	-1736	-0-					Y	-0-					-0-

TEJAS (FRIO 4600) 88702 276 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 3 RRCID -> 255664 COMPL. DATE 03/08/2010 TOTAL DEPTH 5722 PERF. 4625 - 4632

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/24/2023 - WELL PLUGGED 04/24/23

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

02	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-

TEJAS (FRIO 4800) //CONT.// 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12320	X	10212	-0-	-2108 B	-0-	638	1	9572	2	Y	2					6
							2	9									
03	13640	X	8299	-0-	-5341 B	-0-	539	1	7760	2	Y	-0-					6
04	13020	X	8045	-0-	-4975 B	-0-	529	1	7516	2	Y	-0-	6	1			-0-
05	13454	X	5070	-0-	-8384 B	-0-	453	1	4617	2	Y	-0-					-0-
06	13020	X	5585	-0-	-7435 B	-0-	515	1	5070	2	Y	-0-					-0-
07	11315	X	3434	-0-	-7881 B	-0-	366	1	3068	2	Y	-0-					-0-

DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15456	X	10981	-0-	-4475 B	-0-	684	1	10274	2	Y	21					109
							23	9									
03	15159	X	12799	-0-	-2360 B	-0-	831	1	11968	2	Y	-0-					109
04	14670	X	12255	-0-	-2415 B	-0-	804	1	11431	2	Y	18	115	1			12
							20	9									
05	15159	X	12813	-0-	-2346 B	-0-	1140	1	11622	2	Y	46					58
							51	9									
06	12390	X	12028	-0-	-362 B	-0-	1109	1	10919	2	Y	-0-					58
07	12803	X	11861	-0-	-942 B	-0-	1252	1	10512	2	Y	88					146
							97	9									

DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					27
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					27
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					27
05	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					27
06	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					27
07	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-	14	1			13

PLUGGED AND ABANDONED_____ 11/27/2017

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9856	X	7483	-0-	-2373 B	-0-	467	1	7015	2	Y	1					7
							1	9									
03	10912	X	7492	-0-	-3420 B	-0-	486	1	7006	2	Y	-0-					7
04	10560	X	6746	-0-	-3814 B	-0-	443	1	6302	2	Y	1	7	1			1
							1	9									
05	10912	X	5218	-0-	-5694 B	-0-	466	1	4746	2	Y	5					6
							6	9									
06	8010	X	4046	-0-	-3964 B	-0-	373	1	3673	2	Y	-0-					6
07	8277	X	2564	-0-	-5713 B	-0-	273	1	2291	2	Y	-0-					6

TEJAS (FRIO 5000) //CONT.// 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	X	1538	-0-	-478 B	-0-	96	1	1442	2	Y	-0-					1
03	1147	X	713	-0-	-434 B	-0-	46	1	667	2	Y	-0-					1
04	600	X	515	-0-	-85 B	-0-	34	1	481	2	Y	-0-	1	1			-0-
05	1705	X	-0-	-0-	-1705 B	-0-					Y	-0-					-0-
06	1650	X	-0-	-0-	-1650 B	-0-					Y	-0-					-0-
07	1705	X	-0-	-0-	-1705 B	-0-					Y	-0-					-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17948	X	7295	-0-	-10653 B	-0-	456	1	6839	2	Y	-0-					3
03	19871	X	12496	-0-	-7375 B	-0-	811	1	11685	2	Y	-0-					3
04	19230	X	9964	-0-	-9266 B	-0-	655	1	9309	2	Y	-0-	3	1			-0-
05	17949	X	8030	-0-	-9919 B	-0-	717	1	7313	2	Y	-0-					-0-
06	12090	X	6437	-0-	-5653 B	-0-	593	1	5844	2	Y	-0-					-0-
07	12493	X	3755	-0-	-8738 B	-0-	400	1	3355	2	Y	-0-					-0-

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11046	X	11046	-0-	-0-	-0-	690	1	10356	2	Y	-0-					5
03	13098	X	13098	-0-	-0-	-0-	850	1	12248	2	Y	-0-					5
04	14188	X	14188	-0-	-0-	-0-	932	1	13254	2	Y	2	7	1			-0-
							2	9									
05	11749	X	8104	-0-	-3645	-0-	724	1	7380	2	Y	-0-					-0-
06	11370	X	6614	-0-	-4756	-0-	610	1	6004	2	Y	-0-					-0-
07	11749	X	7848	-0-	-3901	-0-	835	1	7013	2	Y	-0-					-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

TEJAS (FRIO 5100) //CONT.// 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

02	31716	13673	-0-	-18043	-0-	853 1 6 9	12814 2	Y	5			26
03	12524	11202	-0-	-1322	-0-	727 1	10475 2	Y	-0-			26
04	12120	11743	-0-	-377	-0-	770 1 15 9	10958 2	Y	14	35 1		5
05	12524	10141	-0-	-2383	-0-	902 1 37 9	9202 2	Y	34			39
06	12120	11502	-0-	-618	-0-	1060 1	10442 2	Y	-0-			39
07	12524	11991	-0-	-533	-0-	1276 1	10715 2	Y	-0-			39

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER, EAST (4600) 88733 225 ASSOCIATED ONE WELL CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
DEAN WELL #: 7 RRCID -> 291525 COMPL. DATE 05/12/2021 TOTAL DEPTH 5276 PERF. 4413 - 4416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TELFERNER, EAST (5150 FRIO) 88733 765 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
DEAN WELL #: 6 RRCID -> 288119 COMPL. DATE 09/14/2019 TOTAL DEPTH 6310 PERF. 4420 - 4422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

WAYNE WELL #: 1 RRCID -> 289855 COMPL. DATE 10/09/2019 TOTAL DEPTH 4660 PERF. 3646 - 3649

02	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 05/01/2021

CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY		-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA 'B' WELL #: 5W RRCID -> 292936 COMPL. DATE 02/10/2007 TOTAL DEPTH 5000 PERF. 3348 - 3368

02	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (CATAHOULA) //CONT.// 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WESTERN ENERGY GROUP, LLC 911874
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	47				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	47				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	47				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	47				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	47				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	47				N	NO RPT			-0-

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TERRELL POINT (4200) 88880 624 ASSOCIATED EXEMPT CNTY: GOLIAD
CIMARRON ENGINEERING, LLC 153471
STEFFENS WELL #: 1 RRCID -> 293318 COMPL. DATE 06/07/2022 TOTAL DEPTH 5000 PERF. 4440 - 4445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	7000	1637	-0-	-5363	22244	1637	2		N	-0-			-0-
03	7750	454	-0-	-7296	14948	454	2		N	-0-			-0-
04	7500	2187	-0-	-5313	9635	2187	2		N	-0-			-0-
05	7750	-0-	-0-	-7750	1885				N	-0-			-0-
06	1885 R	-0-	-0-	-1885	-0-				N	-0-			-0-
07	2263 #	-0-	-0-	-2263	-0-				N	-0-			-0-

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (WILCOX 6900) 89052 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEGUELLO OPERATING LLC 210225
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 293876 COMPL. DATE 03/01/2022 TOTAL DEPTH 9495 PERF. 6959 - 6961

02	16828	494	-0-	-16334	-0-	494	2			N	-0-					130
03	18631	500	-0-	-18131	-0-	500	2			N	-0-					130
04	500 R	500	-0-	-0-	-0-	500	2			N	-0-					130
05	500 R	500	-0-	-0-	-0-	500	2			N	-0-					130
06	2880 #	NO RPT	-0-	-2880	-0-					N	NO RPT					130
07	558 #	NO RPT	-0-	-558	-0-					N	NO RPT					130

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

02	17921	4341	-0-	-13580	-0-	4316	2	25	9	N	23					142
03	4812	3522	-0-	-1290	-0-	3480	2	42	9	N	38					180
04	11604	6882	-0-	-4722	-0-	6709	2	173	9	N	157	180	1			157
05	13576	7904	-0-	-5672	-0-	7827	2	77	9	N	70	182	1			45
06	2668	2414	-0-	-254	-0-	2305	2	109	9	N	99					144
07	2232	814	-0-	-1418	-0-	783	2	31	9	N	28					172

TEXAM (WILCOX 7600) //CONT.// 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
SANGER ESTATE WELL #: 7 RRCID -> 294713 COMPL. DATE 10/10/2022 TOTAL DEPTH 12105 PERF. 7537 - 7542

02	0		19	-0-	19	566	6	1	13	2	Y	-0-					-0-
03	0		67	-0-	67	633	14	1	18	2	Y	32					32
							35	9									
04	0		56	-0-	56	689	5	1	8	2	Y	39	34	1			37
							43	9									
05	757		68	-0-	-689	-0-	13	1	24	2	Y	28					65
							31	9									
06	300		55	-0-	-245	-0-	10	1	22	2	Y	21					86
							23	9									
07	310	N	82	-0-	-228	-0-	26	1	43	2	Y	12	53	1			45
							13	9									

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

02	84	N	30	-0-	-54	-0-	30	1			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	1			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	1			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	1			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	1			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	1			N	-0-					-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

02	84	N	72	-0-	-12	-0-	72	1			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	1			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	1			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	1			N	-0-					-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TC OIL AND GAS, LLC 840303
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					42
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					42
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					42
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					42
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					42
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					42

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
03	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
04	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
05	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
06	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
07	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TC OIL AND GAS, LLC 840303
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			292
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			292
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			292
05	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			292
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			292
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			292

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					33
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					33
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					33
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					33
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					33
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

02	532 N	532	-0-	-0- B	-0-	52	1	480	3	N	-0-					4
03	494 N	494	-0-	-0- B	-0-	62	1	432	3	N	-0-					4
04	910 N	910	-0-	-0- B	-0-	58	1	852	3	N	-0-					4
05	627 N	627	-0-	-0- B	-0-	62	1	565	3	N	-0-					4
*06	653 N	653	-0-	-0- B	-0-	60	1	593	3	N	-0-					4
*07	806 N	591	-0-	-215 B	-0-	36	1	555	3	N	-0-					4

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

02	2800 N	658	-0-	-2142	9083	658	2			N	-0-					-0-
03	3100 N	3281	-0-	181	9264	3281	2			N	-0-					-0-
04	3000 N	2866	-0-	-134	9130	2866	2			N	-0-					-0-
05	3100 N	2520	-0-	-580	8550	2520	2			N	-0-					-0-
06	3000 N	2674	-0-	-326	8224	2674	2			N	-0-					-0-
07	3038 X	NO RPT	-0-	-3038	5186					N	NO RPT					-0-

HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

02	2800 N	415	-0-	-2385	3421	415	2			N	-0-					-0-
03	3100 N	1667	-0-	-1433	1988	1667	2			N	-0-					-0-
04	3000 N	1298	-0-	-1702	286	1298	2			N	-0-					-0-
05	1491 N	1205	-0-	-286	-0-	1205	2			N	-0-					-0-
06	1166 N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
07	1333 N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	632	-0-	-2168	587	83	1	549	2	Y	-0-					11
03	1176	N	589	-0-	-587	-0-	124	1	465	2	Y	-0-					11
04	720	N	540	-0-	-180	-0-	129	1	411	2	Y	-0-					11
05	713	N	498	-0-	-215	-0-	35	1	463	2	Y	-0-					11
06	570	N	369	-0-	-201	-0-	166	1	203	2	Y	-0-					11
07	728	N	728	-0-	-0-	-0-	163	1	565	2	Y	-0-					11

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13220	X	2125	-0-	-11095	-0-	279	1	1846	2	Y	-0-					31
03	2883	X	2280	-0-	-603	-0-	479	1	1800	2	Y	1					32
							1	9									
04	2790	X	859	-0-	-1931	-0-	205	1	654	2	Y	-0-					32
05	2852	X	258	-0-	-2594	-0-	18	1	240	2	Y	-0-					32
06	2580	X	87	-0-	-2493	-0-	39	1	48	2	Y	-0-					32
07	2356	X	88	-0-	-2268	-0-	20	1	68	2	Y	-0-					32

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

02	2800	N	2949	-0-	149	807	387	1	2562	2	N	-0-					-0-
03	1941	N	1134	-0-	-807	-0-	238	1	896	2	N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	65	1	206	2	N	-0-					-0-
05	341	X	3	-0-	-338	-0-	3	2			N	-0-					-0-
06	330	X	42	-0-	-288	-0-	19	1	23	2	N	-0-					-0-
07	341	X	18	-0-	-323	-0-	4	1	14	2	N	-0-					-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED PRORATED CNTY: BEE
BLUE FLAME OPERATING COMPANY LLC 076738
CARPENTER WELL #: 1 RRCID -> 210769 COMPL. DATE 05/14/2005 TOTAL DEPTH 9800 PERF. 9010 - 9084

02	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	RECLASSIFIED TO OIL DIST. 02 LEASE 12231 07/14/2021																

CENTRAL GULF PETROLEUM INC 100403
CARPENTER WELL #: 2 RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					105
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					105
04	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					105
05	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					105
06	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					105
07	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					105
	RECLASSIFIED TO OIL DIST. 02 LEASE 12231 07/11/2021																

HYDROCARBON OPERATING, INC. 421166
LOONEY GAS UNIT WELL #: 1 RRCID -> 294995 COMPL. DATE 02/26/2023 TOTAL DEPTH 9751 PERF. 9484 - 9511

02	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PALEO OIL COMPANY LLC 635131
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BB-SOUTHTEX, LLC 100210
SCHULZ 2H GAS UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

02	2772 X	1906	-0-	-866	-0-	47	2	1859	3	N	-0-					-0-
03	2455 X	2455	-0-	-0-	-0-	117	2	2338	3	N	-0-					-0-
04	2970 X	2481	-0-	-489	-0-	208	2	2273	3	N	-0-					-0-
05	3102 X	3102	-0-	-0-	-0-	368	2	2734	3	N	-0-					-0-
06	3024 X	3024	-0-	-0-	-0-	438	2	2586	3	N	-0-					-0-
07	2573 X	NO RPT	-0-	-2573	-0-					N	NO RPT					-0-

HARRY SCHULTZ GAS UNIT WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

02	3108 X	2979	-0-	-129	-0-	74	2	2905	3	N	-0-					-0-
03	3873 X	3873	-0-	-0-	-0-	185	2	3688	3	N	-0-					-0-
04	3913 X	3913	-0-	-0-	-0-	328	2	3585	3	N	-0-					-0-
05	4059 X	4059	-0-	-0-	-0-	481	2	3578	3	N	-0-					-0-
06	3753 X	3753	-0-	-0-	-0-	544	2	3209	3	N	-0-					-0-
07	3534 X	NO RPT	-0-	-3534	-0-					N	NO RPT					-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

02	5544 X	4142	-0-	-1402	-0-	103	2	4039	3	N	-0-					-0-
03	7393 X	7393	-0-	-0-	-0-	353	2	7040	3	N	-0-					-0-
04	6810 X	6257	-0-	-553	-0-	524	2	5733	3	N	-0-					-0-
05	7037 X	4524	-0-	-2513	-0-	536	2	3988	3	N	-0-					-0-
06	6810 X	2167	-0-	-4643	-0-	314	2	1853	3	N	-0-					-0-
07	7037 X	NO RPT	-0-	-7037	-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BB-SOUTHTEX, LLC //CONT.// 100210
SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	300	N	300	-0-	-0-	-0-	7	2	293	3	N	-0-			-0-
03	358	N	358	-0-	-0-	-0-	17	2	341	3	N	-0-			-0-
04	397	N	397	-0-	-0-	-0-	33	2	364	3	N	-0-			-0-
05	407	N	407	-0-	-0-	-0-	48	2	359	3	N	-0-			-0-
06	373	N	373	-0-	-0-	-0-	54	2	319	3	N	-0-			-0-
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-

SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1588	X	1588	-0-	-0-	-0-	40	2	1548	3	N	-0-			-0-
03	1568	X	1568	-0-	-0-	-0-	75	2	1493	3	N	-0-			-0-
04	2190	X	2008	-0-	-182	-0-	168	2	1840	3	N	-0-			-0-
05	1798	X	1647	-0-	-151	-0-	195	2	1452	3	N	-0-			-0-
06	1824	X	1824	-0-	-0-	-0-	264	2	1560	3	N	-0-			-0-
07	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT			-0-

HARRY SCHULZ GAS UNIT WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	136	N	136	-0-	-0-	-0-	3	2	133	3	N	-0-			-0-
03	188	N	188	-0-	-0-	-0-	9	2	179	3	N	-0-			-0-
04	168	N	168	-0-	-0-	-0-	14	2	154	3	N	-0-			-0-
05	191	N	191	-0-	-0-	-0-	23	2	168	3	N	-0-			-0-
06	180	N	154	-0-	-26	-0-	22	2	132	3	N	-0-			-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

SCHULZ 2H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	17	N	6	-0-	-11	-0-	6	3			N	-0-			-0-
03	232	N	232	-0-	-0-	-0-	11	2	221	3	N	-0-			-0-
04	512	N	512	-0-	-0-	-0-	43	2	469	3	N	-0-			-0-
05	599	N	599	-0-	-0-	-0-	71	2	528	3	N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

SCHULZ 3H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2268	X	1629	-0-	-639	-0-	40	2	1589	3	N	-0-			-0-
03	2091	X	2091	-0-	-0-	-0-	100	2	1991	3	N	-0-			-0-
04	2953	X	2953	-0-	-0-	-0-	247	2	2706	3	N	-0-			-0-
05	2410	X	2410	-0-	-0-	-0-	286	2	2124	3	N	-0-			-0-
06	4215	X	4215	-0-	-0-	-0-	611	2	3604	3	N	-0-			-0-
07	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT			-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1647	N	1647	-0-	-0-	-0-	41	2	1606	3	N	-0-			-0-
03	3100	N	3292	-0-	192	192	157	2	3135	3	N	-0-			-0-
04	2642	N	2450	-0-	-192	-0-	205	2	2245	3	N	-0-			-0-
05	2484	N	2484	-0-	-0-	-0-	294	2	2190	3	N	-0-			-0-
06	2640	X	2260	-0-	-380	-0-	328	2	1932	3	N	-0-			-0-
07	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT			-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BB-SOUTHTEX, LLC //CONT.// 100210
MCNEILL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	410	N	410	-0-	-0-	-0-	10	2	400	3	N	-0-			-0-
03	416	N	416	-0-	-0-	-0-	20	2	396	3	N	-0-			-0-
04	450	N	417	-0-	-33	-0-	35	2	382	3	N	-0-			-0-
05	465	N	423	-0-	-42	-0-	50	2	373	3	N	-0-			-0-
06	412	N	412	-0-	-0-	-0-	60	2	352	3	N	-0-			-0-
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-

HARRY SCHULTZ GAS UNIT WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2800	N	3488	-0-	688	688	87	2	3401	3	N	-0-			-0-
03	3100	N	3512	-0-	412	1100	168	2	3344	3	N	-0-			-0-
04	4262	X	3162	-0-	-1100	-0-	265	2	2897	3	N	-0-			-0-
05	3111	X	3111	-0-	-0-	-0-	369	2	2742	3	N	-0-			-0-
06	2223	X	2223	-0-	-0-	-0-	322	2	1901	3	N	-0-			-0-
07	1147	X	NO RPT	-0-	-1147	-0-					N	NO RPT			-0-

THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SINOR RANCH GAS UNIT WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	1	2	34	3	N	-0-			-0-
03	24	N	24	-0-	-0-	-0-	1	2	23	3	N	-0-			-0-
04	33	N	33	-0-	-0-	-0-	3	2	30	3	N	-0-			-0-
05	43	N	43	-0-	-0-	-0-	5	2	38	3	N	-0-			-0-
06	40	N	40	-0-	-0-	-0-	6	2	34	3	N	-0-			-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

MCNEILL GAS UNIT WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2067	N	2067	-0-	-0-	-0-	51	2	2016	3	N	-0-			-0-
03	1920	N	1920	-0-	-0-	-0-	92	2	1828	3	N	-0-			-0-
04	2280	N	1802	-0-	-478	-0-	151	2	1651	3	N	-0-			-0-
05	2294	N	1499	-0-	-795	-0-	178	2	1321	3	N	-0-			-0-
06	1860	N	1199	-0-	-661	-0-	174	2	1025	3	N	-0-			-0-
07	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT			-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TIGER BEND (FRIO 1350) //CONT.// 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1646	N	378	-0-	-1268	-0-	49	1	329	2	N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	35	1	215	2	N	-0-					-0-
04	210	N	177	-0-	-33	-0-	16	1	161	2	N	-0-					-0-
05	434	N	364	-0-	-70	-0-	45	1	319	2	N	-0-					-0-
06	803	N	803	-0-	-0-	-0-	114	1	689	2	N	-0-					-0-
07	1328	N	1328	-0-	-0-	-0-	160	1	1168	2	N	-0-					-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSLEY OIL &GAS INC 100645
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	B -0-					N	-0-					12
03	0	X	-0-	-0-	-0-	B -0-					N	-0-					12
04	0	X	-0-	-0-	-0-	B -0-					N	-0-					12
05	0	X	-0-	-0-	-0-	B -0-					N	-0-					12
06	0	X	NO RPT	-0-	-0-	B -0-					N	NO RPT					12
07	0	X	NO RPT	-0-	-0-	B -0-					N	NO RPT					12

LGDC CORPORATION 500227
FOSTERS WELL #: RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	B -0-					N	-0-					28
03	P&A COND		-0-	-0-	-0-	B -0-					N	-0-					28
04	P&A COND		-0-	-0-	-0-	B -0-					N	-0-					28
05	P&A COND		-0-	-0-	-0-	B -0-					N	-0-					28
06	P&A COND		-0-	-0-	-0-	B -0-					N	-0-					28
07	P&A COND		NO RPT	-0-	-0-	B -0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 11/01/2018

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	-0-	-0-	-191	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2414		-0-	-0-	-2414	9664					N	-0-					-0-
03	4402		257	-0-	-4145	5519	257	2			N	-0-					-0-
04	4260		210	-0-	-4050	1469	210	1			N	-0-					-0-
05	1475	R	6	-0-	-1469	-0-	6	2			N	-0-					-0-
06	330	#	-0-	-0-	-330	-0-					N	-0-					-0-
07	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

02	374		-0-	-0-	-374	14775					N	-0-					1
03	3100	N	36	-0-	-3064	11711	36	2			N	-0-					1
04	3000	N	43	-0-	-2957	8754	43	1			N	-0-					1
05	3100	N	63	-0-	-3037	5717	63	2			N	-0-					1
06	3000	N	-0-	-0-	-3000	2717					N	-0-					1
07	0	N	NO RPT	-0-	-0-	2717					N	NO RPT					1

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TOM LYNE, N. (WILCOX 9350) //CONT.// 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/2015 TOTAL DEPTH 10900 PERF. 9275 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27342	X	5276	-0-	-22066	-0-	586	1	4676	3	Y	13	180	1			127
							14	9									
03	6355	X	5951	-0-	-404	-0-	651	1	5293	3	Y	6					133
							7	9									
04	5788	X	5788	-0-	-0-	-0-	586	1	5191	3	Y	10					143
							11	9									
05	6319	X	6319	-0-	-0-	-0-	651	1	5665	3	Y	3					146
							3	9									
06	5861	X	5861	-0-	-0-	-0-	592	1	5265	3	Y	4					150
							4	9									
07	5952	X	3283	-0-	-2669	-0-	348	1	2933	3	Y	2					152
							2	9									

SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					210
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					210
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					210
05	372	X	-0-	-0-	-372	-0-					Y	-0-					210
06	360	X	-0-	-0-	-360	-0-					Y	-0-	92	1			118
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					118

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 07/15/2015 TOTAL DEPTH 10900 PERF. 9670 - 9887

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF.10802 - 10813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					126
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					126
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					126
05	0	N	-0-	-0-	-0-	-0-					Y	5					131
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	57	1			74
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					74

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR //CONT.// 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V.W. MRS. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HEARD, CLEMENT WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL -B- WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (3100) 90534 160 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 116 RRCID -> 282168 COMPL. DATE 10/20/2015 TOTAL DEPTH 4650 PERF. 3124 - 3128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (3250) //CONT.// 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V.W. MRS. WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE WILLIAMS ET AL -A- WELL #: 40 RRCID -> 286558 COMPL. DATE 12/05/2018 TOTAL DEPTH 5925 PERF. 3572 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 06/29/2022 TOTAL DEPTH 4425 PERF. 3600 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

02	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 62 RRCID -> 004415 COMPL. DATE 09/10/2022 TOTAL DEPTH 6000 PERF. 3600 - 3630

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (3900) //CONT.// 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	H15 VIOL	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	H15 VIOL	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, FANNIE V.W. MRS. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H 97 RRCID -> 093703 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 4183 - 4187

02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/01/2023 - WELL PLUGGED 06/01/23

OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 01/22/2022 TOTAL DEPTH 4515 PERF. 3592 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

O'CONNOR, THOMAS -A- WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -B- WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 83 RRCID -> 282313 COMPL. DATE 01/23/2017 TOTAL DEPTH 6215 PERF. 4196 - 4202

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. -E- WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLAUDE E. ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 42 RRCID -> 223466 COMPL. DATE 03/12/2020 TOTAL DEPTH 5925 PERF. 3865 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, IRA -A- WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS -C- WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

02	84	X	-0-	-0-	-84	-0-					Y	-0-					-0-
03	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLAUDE E. ET AL WELL #: 11 RRCID -> 286598 COMPL. DATE 04/03/2015 TOTAL DEPTH 5925 PERF. 4914 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS -D- WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5050, EAST) //CONT.// 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

02	1092	X	368	-0-	-724	-0-	202	1	166	2	Y	-0-					-0-
03	1735	X	1735	-0-	-0-	-0-	997	1	738	2	Y	-0-					-0-
04	750	X	532	-0-	-218	-0-	429	1	103	2	Y	-0-					-0-
*05	589	X	-0-	-0-	-589	-0-					Y	-0-					-0-
*06	1680	X	982	-0-	-698	-0-	221	1	761	2	Y	-0-					-0-
07	1736	X	692	-0-	-1044	-0-	165	1	527	2	Y	-0-					-0-

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 02/11/2023 TOTAL DEPTH 5414 PERF. 3800 - 4000

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/20/2023 - WELL PLUGGED 6/20/2023

LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 11/08/2022 TOTAL DEPTH 5415 PERF. 3400 - 3430

02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5250) //CONT.// 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5300, EAST) //CONT.// 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM OCONNOR (5400 SAND) //CONT.// 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 08/27/2018 TOTAL DEPTH 5930 PERF. 5538 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -C- WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 11/04/2020 TOTAL DEPTH 5925 PERF. 3790 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5440) //CONT.// 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS -C- WELL #: 32 RRCID -> 286807 COMPL. DATE 03/25/2019 TOTAL DEPTH 5925 PERF. 5372 - 5378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLEMENT WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS -C- WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS O'CONNOR -C- WELL #: 41 RRCID -> 282400 COMPL. DATE 02/28/2017 TOTAL DEPTH 5925 PERF. 5588 - 5596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W523B RRCID -> 282265 COMPL. DATE 06/21/2016 TOTAL DEPTH 7922 PERF. 5536 - 5542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/09/2023 - WELL PLUGGED 6/9/2023

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

02	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD -B- WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (6470) 90534 912 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
MIGUELITA SCANIO WELL #: 22 RRCID -> 282648 COMPL. DATE 08/15/2016 TOTAL DEPTH 7808 PERF. 6584 - 6589

02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	284 N	-0-	-0-	-284	-0-			N	-0-			36
03	0 N	-0-	-0-	-0-	-0-			N	-0-			36
04	0 N	-0-	-0-	-0-	-0-			N	-0-			36
05	0 N	-0-	-0-	-0-	-0-			N	-0-			36
06	0 N	-0-	-0-	-0-	-0-			N	-0-			36
07	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			36

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLUE WING ENERGY, INC. 076791
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

02	21756	X	21756	-0-	-0-	-0-	21462	2	294	9	N	267	180	1			320
03	23985	X	23985	-0-	-0-	-0-	23662	2	323	9	N	294	529	1			85
04	22912	X	22912	-0-	-0-	-0-	22593	2	319	9	N	290	174	1			201
05	23519	X	23519	-0-	-0-	-0-	23194	2	325	9	N	295	357	1			139
06	22716	X	22716	-0-	-0-	-0-	22355	2	361	9	N	328	357	1			110
*07	23188	X	23188	-0-	-0-	-0-	22857	2	331	9	N	301	177	1			234

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
NORTH LAKE RESOURCES LLC 100308
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	10	1			9

PLUGGED AND ABANDONED_____ 09/19/2017

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
03	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
04	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
05	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
06	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
07	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
04	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
05	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
*06	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
07	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	72	-0-	72	-0-	72	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA (4400) //CONT.// 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC //CONT.// 749687
STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (HOCKLEY 3450) 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
DIRKS - MAYFIELD WELL #: RRCID -> 200551 COMPL. DATE 01/28/2004 TOTAL DEPTH 3608 PERF. 3430 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/16/2018

DIRKS WELL #: RRCID -> 211113 COMPL. DATE 03/23/2005 TOTAL DEPTH 3600 PERF. 3451 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/20/2018

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
06	180	N	80	-0-	-100	-0-	80	2			N	-0-					-0-
07	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

02	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
07	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	609	-0-	609	-0-	609	2			N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
*06	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAHCO OPERATING, LLC 197345
HALL WELL #: 1 RRCID -> 295284 COMPL. DATE 10/27/2022 TOTAL DEPTH 3700 PERF. 3432 - 3436

10	0		822	-0-	822	822	822	2			N	-0-					-0-
11	0		-0-	-0-	-0-	822					N	-0-					-0-
12	0		-0-	-0-	-0-	822					N	-0-					-0-
01	0		-0-	-0-	-0-	822					N	-0-					-0-
02	0		-0-	-0-	-0-	822					N	-0-					-0-
03	0		2827	-0-	2827	3649	2827	2			N	-0-					-0-
04	0		2633	-0-	2633	6282	2633	2			N	-0-					-0-
05	0		2447	-0-	2447	8729	2447	2			N	-0-					-0-
06	0		2578	-0-	2578	11307	2578	2			N	-0-					-0-
07	12953	X	1646	-0-	-11307	-0-	1646	2			N	-0-					-0-

INLAND OCEAN, INC. 424607
WITHERS WELL #: RRCID -> 200550 COMPL. DATE 02/04/2004 TOTAL DEPTH 3610 PERF. 3118 - 3149

02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/14/2018

MUTCHLER-ROTH UNIT WELL #: RRCID -> 216488 COMPL. DATE 02/02/2006 TOTAL DEPTH 4530 PERF. 3149 - 3175

02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/03/2016

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROTH, ROSA ET AL WELL #: 1 RRCID -> 004512 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. 7529 - 7536

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (SLICK-WILCOX 7500)//CONT.// 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

02	6248	X	1844	-0-	-4404	-0-	984	1	860	3	N	-0-					-0-
03	577	N	577	-0-	-0-	-0-	115	1	462	3	N	-0-					-0-
04	2411	N	2411	-0-	-0-	-0-	1784	1	627	3	N	-0-					-0-
*05	3100	N	4355	-0-	1255	1255	2874	1	1481	3	N	-0-					-0-
*06	2235	N	980	-0-	-1255	-0-	629	1	351	3	N	-0-					-0-
07	2480	N	1274	-0-	-1206	-0-	902	1	372	3	N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

02	496	N	110	-0-	-386	-0-	59	1	51	3	N	-0-					40
03	35	N	35	-0-	-0-	-0-	7	1	28	3	N	-0-					40
04	210	N	60	-0-	-150	-0-	44	1	16	3	N	-0-					40
*05	65	N	65	-0-	-0-	-0-	43	1	22	3	N	-0-					40
*06	44	N	44	-0-	-0-	-0-	28	1	16	3	N	-0-					40
07	119	N	119	-0-	-0-	-0-	84	1	35	3	N	-0-					40

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

02	1820	N	338	-0-	-1482	-0-	180	1	158	3	N	-0-					89
03	106	N	106	-0-	-0-	-0-	21	1	85	3	N	-0-					89
04	330	N	38	-0-	-292	-0-	28	1	10	3	N	-0-					89
*05	603	N	603	-0-	-0-	-0-	398	1	205	3	N	-0-					89
*06	455	N	455	-0-	-0-	-0-	292	1	163	3	N	-0-					89
07	527	N	527	-0-	-0-	-0-	373	1	154	3	N	-0-					89

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

02	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-

TULETA, WEST (VICKSBURG G) //CONT.// 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					24
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					24
04	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					24
05	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					24
06	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					24
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					24

STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588 #	736	-0-	148 B	-1314	736	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-933		CANCELLED UNDERAGE ->		-381										
03	651 #	347	-0-	-304 B	-1237	347	2			N	-0-					-0-
04	600 #	459	-0-	-141 B	-1378	459	2			N	-0-					-0-
05	620 #	401	-0-	-219 B	-1597	401	2			N	-0-					-0-
06	630 #	-0-	-0-	-630 B	-2227					N	-0-					-0-
07	651 #	330	-0-	-321 B	-2548	330	2			N	-0-					-0-

HALL, IMOGENE WELL #: 8 RRCID -> 284505 COMPL. DATE 07/17/1985 TOTAL DEPTH 4411 PERF. 2809 - 2814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28 #	-0-	-0-	-28 B	-30					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-30														
03	31 #	-0-	-0-	-31 B	-61					N	-0-					-0-
04	30 #	-0-	-0-	-30 B	-91					N	-0-					-0-
05	31 #	-0-	-0-	-31 B	-122					N	-0-					-0-
06	30 #	-0-	-0-	-30 B	-152					N	-0-					-0-
07	0 #	72	-0-	72 B	-80	72	2			N	-0-					-0-

CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2218 N	-0-	-0-	-2218	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (3300) //CONT.// 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
TC OIL AND GAS, LLC 840303
DONAHUE WELL #: 1 RRCID -> 285761 COMPL. DATE 03/05/2012 TOTAL DEPTH 4995 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	186	-0-	-266	-0-	186	2			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	132	N	3	-0-	-129	-0-	1	1	2	3	N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	70	1	36	3	N	-0-					-0-
*06	95	N	95	-0-	-0-	-0-	61	1	34	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	92	-0-	-179	-0-	92	2			N	-0-					109
03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					109
04	85	N	85	-0-	-0-	-0-	85	2			N	-0-					109
05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					109
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					109
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					109

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 08/29/2018

SLICK SAND OIL UNIT WELL #: RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 08/23/2018

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

02	DLQ G-10	371	-0-	371	1837	18 1 9		352	3	Y	1					18
03	DLQ G-10	520	-0-	520	2357	16	1	504	3	Y	-0-					18
04	DLQ G-10	477	-0-	477	2834	13 1 9	1	463	3	Y	1					19
05	DLQ G-10	362	-0-	362	3196	11 1 9	1	350	3	Y	1	3	1			17
06	DLQ G-10	NO RPT	-0-	-0-	3196					Y	NO RPT					17
07	DLQ G-10	NO RPT	-0-	-0-	3196					Y	NO RPT					17

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (LULING) //CONT.// 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1948	X	1948	-0-	-0-	-0-	97	1	1851	3	N	-0-					20
03	836	X	836	-0-	-0-	-0-	26	1	810	3	N	-0-					20
04	686	X	686	-0-	-0-	-0-	19	1	667	3	N	-0-					20
05	1872	X	1872	-0-	-0-	-0-	57	1	1798	3	N	15	15	1			20
							17	9									
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					20
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					20

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

02	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					16
03	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					16
04	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					16
05	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					16
06	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					16
07	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					16

NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

02	5633	5633	-0-	-0-	B	-0-	275	1	5280	3	N	71	70	1			3
							78	9									
03	6101	6101	-0-	-0-	B	-0-	189	1	5824	3	N	80	72	1			11
							88	9									
04	6544	6544	-0-	-0-	B	-0-	180	1	6215	3	N	135	146	1			-0-
							149	9									
05	6405	6405	-0-	-0-	B	-0-	195	1	6153	3	N	52	52	1			-0-
							57	9									
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

02	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NPU (PORTER 6) WELL #: 42 RRCID -> 287757 COMPL. DATE 07/20/2019 TOTAL DEPTH 9804 PERF. 7302 - 7304

02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131

NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14472	X	14472	-0-	-0-	-0-	455	1	14017	3	N	-0-					-0-
04	21067	X	21067	-0-	-0-	-0-	593	1	20474	3	N	-0-					-0-
05	17134	X	17134	-0-	-0-	-0-	523	1	16459	3	N	138	138	1			-0-
							152	9									
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

02	14B2 EXT	1911	-0-	1911	7166	95	1	1816	3	N	-0-					-0-
03	14B2 EXT	1576	-0-	1576	8742	49	1	1498	3	N	26	26	1			-0-
						29	9									
04	14B2 EXT	1659	-0-	1659	10401	45	1	1561	3	N	48	48	1			-0-
						53	9									
05	14B2 EXT	1219	-0-	1219	11620	37	1	1171	3	N	10	10	1			-0-
						11	9									
06	14B2 EXT	NO RPT	-0-	-0-	11620					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	11620					N	NO RPT					-0-

RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF. 10102 - 10112

02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131

NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96	X	96	-0-	-0-	-0-	5	1	91	3	N	-0-					1
03	163	X	163	-0-	-0-	-0-	5	1	157	3	N	1	1	1			1
							1	9									
04	73	X	73	-0-	-0-	-0-	2	1	71	3	N	-0-					1
05	4	X	4	-0-	-0-	-0-	4	3			N	-0-					1
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1255	X	1255	-0-	-0-	-0-	62	1	1191	3	N	2					29
							2	9									
03	2110	X	2110	-0-	-0-	-0-	66	1	2031	3	N	12	26	1			15
							13	9									
04	1238	X	1238	-0-	-0-	-0-	34	1	1163	3	N	37	52	1			-0-
							41	9									
05	1103	X	1103	-0-	-0-	-0-	34	1	1057	3	N	11	9	1			2
							12	9									
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

02	3163	X	3163	-0-	-0-	-0-	157 3	1 9	3003	3	N	3					36
03	1365	X	1365	-0-	-0-	-0-	43	1	1322	3	N	-0-					36
04	3252	X	3252	-0-	-0-	-0-	92 2	1 9	3158	3	N	2					38
05	3592	X	3592	-0-	-0-	-0-	110 32	1 9	3450	3	N	29	29	1			38
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					38

TULSITA-WILCOX (SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

02	262	X	262	-0-	-0-	-0-	13 1 19	248	3	N	1	1	1				8
03	293	X	293	-0-	-0-	-0-	9 1 29	282	3	N	2	2	1				8
04	291	X	291	-0-	-0-	-0-	8 1 19	282	3	N	1	1	1				8
05	292	X	292	-0-	-0-	-0-	9 1 19	282	3	N	1						9
06	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT						9
07	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT						9

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

02	14B2	EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT						-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT						-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT						-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT						-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT						-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT						-0-

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

02	14B	DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT						-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT						-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT						-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT						-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT						-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT						-0-

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT						-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT						-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT						-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT						-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT						-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT						-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC //CONT.// 635131

NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	X	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
03	44	X	44	-0-	-0-	-0-	1	1	43	3	N	-0-					-0-
04	39	X	39	-0-	-0-	-0-	1	1	38	3	N	-0-					-0-
05	57	X	57	-0-	-0-	-0-	2	1	54	3	N	1	1	1			-0-
							1	9									
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

02	DLQ G-10		1238	-0-	1238	8561	61	1	1177	3	Y	-0-					17
03	DLQ G-10		1232	-0-	1232	9793	39	1	1193	3	Y	-0-					17
04	DLQ G-10		1386	-0-	1386	11179	39	1	1347	3	Y	-0-					17
*05	DLQ G-10		1396	-0-	1396	12575	43	1	1341	3	Y	11	11	1			17
							12	9									
06	DLQ G-10		NO RPT	-0-	-0-	12575					Y	NO RPT					17
07	DLQ G-10		NO RPT	-0-	-0-	12575					Y	NO RPT					17

NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

02	DLQ G-10		275	-0-	275	3215	14	1	261	3	Y	-0-					22
03	DLQ G-10		340	-0-	340	3555	11	1	329	3	Y	-0-					22
04	DLQ G-10		351	-0-	351	3906	10	1	341	3	Y	-0-					22
05	DLQ G-10		297	-0-	297	4203	9	1	288	3	Y	-0-					22
06	DLQ G-10		NO RPT	-0-	-0-	4203					Y	NO RPT					22
07	DLQ G-10		NO RPT	-0-	-0-	4203					Y	NO RPT					22

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
PALEO OIL COMPANY LLC 635131
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER 5) WELL #: 2 RRCID -> 287878 COMPL. DATE 08/01/2019 TOTAL DEPTH 9835 PERF. 7632 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

02	4718	X	4718	-0-	-0- B	-0-	232	1	4447	3	N	35					51
							39	9									
03	3851	X	3851	-0-	-0- B	-0-	120	1	3685	3	N	42					93
							46	9									
04	3117	X	3117	-0-	-0- B	-0-	87	1	2985	3	N	41	118	1			16
							45	9									
05	4209	X	4209	-0-	-0- B	-0-	128	1	4044	3	N	34	34	1			16
							37	9									
06	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					16
07	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					16

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	508	R	508	-0-	-0-	-0-	25	1	483	3	N	-0-					29
03	434	R	434	-0-	-0-	-0-	14	1	420	3	N	-0-					29
04	312	R	312	-0-	-0-	-0-	9	1	302	3	N	1					30
							1	9									
05	42	R	42	-0-	-0-	-0-	1	1	40	3	N	1					31
							1	9									
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCETTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
CHP OIL & GAS COMPANY, L.C. 120479
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774

JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174

KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183

CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11

ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

02	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-

UNA WEST (4250) 92408 601 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
ZORILLA-MALONE SWD WELL #: 1 RRCID -> 287874 COMPL. DATE 04/02/2019 TOTAL DEPTH 5440 PERF. 5240 - 5280

02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59

PLUGGED AND ABANDONED_____ 06/17/2022 - WELL PLUGGED 6/17/2022

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-	17	1			16

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC //CONT.// 100396
KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11121	X	3690	-0-	-7431	-0-	419	1	3149	3	Y	111	109	1			42
							122	9									
03	4061	X	4031	-0-	-30	-0-	650	1	3245	3	Y	124	135	1			31
							136	9									
04	3900	X	3485	-0-	-415	-0-	540	1	2834	3	Y	101	82	1			50
							111	9									
05	4092	X	3122	-0-	-970	-0-	512	1	2557	3	Y	48	27	1			71
							53	9									
06	3960	X	3554	-0-	-406	-0-	503	1	3037	3	Y	13	27	1			57
							14	9									
07	4092	X	2785	-0-	-1307	-0-	368	1	2276	3	Y	128	136	1			49
							141	9									

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12296	X	4155	-0-	-8141	-0-	472	1	3547	3	Y	124	122	1			48
							136	9									
03	4550	X	4550	-0-	-0-	-0-	734	1	3662	3	Y	140	152	1			36
							154	9									
04	4394	X	4394	-0-	-0-	-0-	683	1	3586	3	Y	114	92	1			58
							125	9									
05	4464	X	4446	-0-	-18	-0-	732	1	3653	3	Y	55	30	1			83
							61	9									
06	4320	X	4299	-0-	-21	-0-	608	1	3677	3	Y	13	30	1			66
							14	9									
07	4585	X	4585	-0-	-0-	-0-	617	1	3811	3	Y	143	152	1			57
							157	9									

KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12494	X	3879	-0-	-8615	-0-	441	1	3316	3	Y	111	109	1			34
							122	9									
03	5022	X	4809	-0-	-213	-0-	780	1	3890	3	Y	126	135	1			25
							139	9									
04	4860	X	3996	-0-	-864	-0-	622	1	3267	3	Y	97	82	1			40
							107	9									
05	5158	X	5158	-0-	-0-	-0-	853	1	4255	3	Y	45	27	1			58
							50	9									
06	5135	X	5135	-0-	-0-	-0-	727	1	4391	3	Y	15	27	1			46
							17	9									
07	5011	X	5011	-0-	-0-	-0-	679	1	4189	3	Y	130	136	1			40
							143	9									

KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1478	-0-	-1322	5924	166	1	1251	3	Y	55	54	1			29
							61	9									
03	3100	N	1829	-0-	-1271	4653	295	1	1468	3	Y	60	67	1			22
							66	9									
04	3000	N	1782	-0-	-1218	3435	276	1	1447	3	Y	54	41	1			35
							59	9									
05	3100	N	1605	-0-	-1495	1940	263	1	1311	3	Y	28	13	1			50
							31	9									
06	3000	N	1398	-0-	-1602	338	198	1	1197	3	Y	3	13	1			40
							3	9									
07	1845	N	1507	-0-	-338	-0-	200	1	1239	3	Y	62	68	1			34
							68	9									

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC //CONT.// 100396
KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1644	-0-	-1156	2723	172	1	1289	3	Y	166	163	1			54
							183	9									
03	3100	N	1434	-0-	-1666	1057	319	1	908	3	Y	188	202	1			40
							207	9									
04	2509	N	1452	-0-	-1057	-0-	207	1	1084	3	Y	146	123	1			63
							161	9									
05	1829	N	1587	-0-	-242	-0-	252	1	1260	3	Y	68	40	1			91
							75	9									
06	1530	N	1530	-0-	-0-	-0-	214	1	1292	3	Y	22	40	1			73
							24	9									
07	1981	N	1981	-0-	-0-	-0-	247	1	1523	3	Y	192	203	1			62
							211	9									

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1643	-0-	-1157	6032	178	1	1343	3	Y	111	109	1			33
							122	9									
03	3100	N	1861	-0-	-1239	4793	294	1	1466	3	Y	92	101	1			24
							101	9									
04	3000	N	1756	-0-	-1244	3549	268	1	1404	3	Y	76	62	1			38
							84	9									
05	3100	N	1758	-0-	-1342	2207	287	1	1430	3	Y	37	20	1			55
							41	9									
06	3000	N	1679	-0-	-1321	886	237	1	1432	3	Y	9	20	1			44
							10	9									
07	2613	N	1727	-0-	-886	-0-	238	1	1474	3	Y	14	20	1			38
							15	9									

NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	56	-0-	-62	-0-	7	1	49	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	10	1	52	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	10	1	52	3	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	11	1	53	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	12	1	52	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	13	1	51	3	N	-0-					-0-

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
*03	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDERXP LTD. 907320
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

02	0	N	-0-	-0-	-0-	-0-					N	-0-					310
03	0	N	-0-	-0-	-0-	-0-					N	-0-					310
04	0	N	-0-	-0-	-0-	-0-					N	-0-					310
05	0	N	-0-	-0-	-0-	-0-					N	-0-					310
06	0	N	-0-	-0-	-0-	-0-					N	-0-					310
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					310

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

02	3668	X	-0-	-0-	-3668	B	-0-				N	-0-					1
03	4061	X	-0-	-0-	-4061	B	-0-				N	-0-					1
04	3930	X	-0-	-0-	-3930	B	-0-				N	-0-					1
05	4061	X	-0-	-0-	-4061	B	-0-				N	-0-					1
06	60	X	-0-	-0-	-60	B	-0-				N	-0-					1
07	0	X	-0-	-0-	-0-	B	-0-				N	-0-					1

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

02	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC 100645
BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

02	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					11
03	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					11
04	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					11
05	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					11
06	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					11
07	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					11

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					51
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					51
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					51
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					51
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					51
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					51

VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					48

GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 03/19/2019 TOTAL DEPTH 10150 PERF. 9660 - 9700

02	13104	X	11285	-0-	-1819	-0-	10922	3	363	9	N	330	171	1			183
03	15097	X	12930	-0-	-2167	-0-	12633	3	297	9	N	270	354	1			99
04	14610	X	11294	-0-	-3316	-0-	10996	3	298	9	N	271	256	1			114
05	15097	X	13657	-0-	-1440	-0-	13316	3	341	9	N	310	333	1			91
*06	13140	X	11810	-0-	-1330	-0-	11502	3	308	9	N	280	344	1			27
07	13652	X	13652	-0-	-0-	-0-	13469	3	183	9	N	166	166	1			27

LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					40

SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 1 RRCID -> 288751 COMPL. DATE 08/24/2019 TOTAL DEPTH 12254 PERF. 9732 - 9752

02	11200	X	10751	-0-	-449	-0-	10572	3	179	9	N	163	84	1			117
03	12400	X	11178	-0-	-1222	-0-	11048	3	130	9	N	118	104	1			131
04	12000	X	9994	-0-	-2006	-0-	9895	3	99	9	N	90	180	1			41
05	12214	X	5817	-0-	-6397	-0-	5752	3	65	9	N	59					100
06	11760	X	10251	-0-	-1509	-0-	10146	3	105	9	N	95	165	1			30
07	14165	X	14165	-0-	-0-	-0-	14016	3	149	9	N	135	114	1			51

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

02	840	N	788	-0-	-52	-0-	788	3			N	-0-					49
03	930	N	882	-0-	-48	-0-	882	3			N	-0-					49
04	840	N	798	-0-	-42	-0-	798	3			N	-0-					49
05	868	N	811	-0-	-57	-0-	811	3			N	-0-					49
06	840	N	754	-0-	-86	-0-	754	3			N	-0-					49
07	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					49

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORADO DRILLING, INC. 223295
K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER ENERGY, LLC 263648
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11404	X	1902	-0-	-9502	-0-	420	1	1471	2	N	10					144
							11	9									
03	2599	X	2599	-0-	-0-	-0-	460	1	2106	2	N	30					174
							33	9									
04	2340	N	2248	-0-	-92	-0-	460	1	1776	2	N	11					185
							12	9									
05	2139	N	2002	-0-	-137	-0-	380	1	1609	2	N	12					197
							13	9									
06	2478	N	2478	-0-	-0-	-0-	600	1	1864	2	N	13	168	1			42
							14	9									
07	2325	N	2276	-0-	-49	-0-	600	1	1669	2	N	6					48
							7	9									

KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14026	X	2938	-0-	-11088	-0-	675	1	2154	2	Y	99					252
							109	9									
03	3539	X	3539	-0-	-0-	-0-	775	1	2498	2	Y	242	358	1			136
							266	9									
04	3600	X	3080	-0-	-520	-0-	750	1	2249	2	Y	74					210
							81	9									
05	3720	X	2964	-0-	-756	-0-	775	1	2189	2	Y	-0-					210
06	3600	X	2763	-0-	-837	-0-	750	1	2002	2	Y	10	159	1			61
							11	9									
07	3534	X	2857	-0-	-677	-0-	750	1	2050	2	Y	52					113
							57	9									

KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14368	X	10925	-0-	-3443	-0-	700	1	10129	2	N	87					154
							96	9									
03	12627	X	12627	-0-	-0-	-0-	775	1	11653	2	N	181	181	1			154
							199	9									
04	12276	X	12276	-0-	-0-	-0-	750	1	11381	2	N	132	179	1			107
							145	9									
05	11377	X	11377	-0-	-0-	-0-	750	1	10535	2	N	84	178	1			13
							92	9									
06	8340	X	8255	-0-	-85	-0-	750	1	7429	2	N	69					82
							76	9									
07	8618	X	5931	-0-	-2687	-0-	750	1	5159	2	N	20					102
							22	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER ENERGY, LLC //CONT.// 263648
BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81566	X	10485	-0-	-71081	-0-		560	1	9808	2	N	106					190
								117	9									
03	12774	X	12774	-0-	-0-	-0-		620	1	11957	2	N	179	182	1			187
								197	9									
04	11506	X	11506	-0-	-0-	-0-		600	1	10778	2	N	116	173	1			130
								128	9									
05	11428	X	11428	-0-	-0-	-0-		620	1	10686	2	N	111	178	1			63
								122	9									
06	9324	X	9324	-0-	-0-	-0-		600	1	8634	2	N	82					145
								90	9									
07	8961	X	8961	-0-	-0-	-0-		600	1	8272	2	N	81	176	1			50
								89	9									

BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11495	X	967	-0-	-10528	-0-		80	1	885	2	N	2					123
								2	9									
03	3720	X	563	-0-	-3157	-0-		50	1	511	2	N	2					125
								2	9									
04	2970	X	2861	-0-	-109	-0-		260	1	2586	2	N	14					139
								15	9									
05	2991	X	2991	-0-	-0-	-0-		220	1	2742	2	N	26					165
								29	9									
06	1871	X	1871	-0-	-0-	-0-		300	1	1474	2	N	88	168	1			85
								97	9									
07	4166	X	4166	-0-	-0-	-0-		300	1	3719	2	N	134					219
								147	9									

BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18044	X	3566	-0-	-14478	-0-		560	1	2974	2	N	29	181	1			58
								32	9									
03	3806	X	3806	-0-	-0-	-0-		620	1	3164	2	N	20					78
								22	9									
04	3495	X	3495	-0-	-0-	-0-		600	1	2861	2	N	31					109
								34	9									
05	3551	X	3551	-0-	-0-	-0-		620	1	2906	2	N	23					132
								25	9									
06	3242	X	3242	-0-	-0-	-0-		600	1	2629	2	N	12					144
								13	9									
07	3214	X	3214	-0-	-0-	-0-		600	1	2594	2	N	18					162
								20	9									

FLETCHER OPERATING, LLC 273611
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					111
03		14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					111
04		14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					111
05		14B DENY	-0-	-0-	-0-	-0-						Y	-0-					111
06		14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					111
07		14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					111

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2130	N	2130	-0-	-0-	-0-	2047	3		83	9	N	75	93	1			11
03	2313	N	2313	-0-	-0-	-0-	2313	3				N	-0-					11
04	2289	N	2289	-0-	-0-	-0-	2289	3				N	-0-					11
05	2260	N	2260	-0-	-0-	-0-	2260	3				N	-0-					11
06	2037	N	2037	-0-	-0-	-0-	2035	3		2	9	N	2					13
07	2743	N	2743	-0-	-0-	-0-	2743	3				N	-0-					13

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					34
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34

ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

02	2128	N	2098	-0-	-30	-0-	2098	3			N	-0-					20
03	2328	N	2328	-0-	-0-	-0-	2326	3	2	9	N	2					22
04	2370	N	1236	-0-	-1134	-0-	1133	3	103	9	N	94	100	1			16
05	2348	N	2348	-0-	-0-	-0-	2348	3			N	-0-					16
06	2266	N	2266	-0-	-0-	-0-	2266	3			N	-0-					16
07	2937	N	2937	-0-	-0-	-0-	2870	3	67	9	N	61	62	1			15

STS PETROLEUM LLC 828153
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

02	70	X	-0-	-0-	-70	-0-					N	-0-					53
03	62	X	-0-	-0-	-62	-0-					N	-0-					53
04	0	X	-0-	-0-	-0-	-0-					N	-0-					53
05	0	X	-0-	-0-	-0-	-0-					N	-0-					53
06	0	X	-0-	-0-	-0-	-0-					N	-0-					53
07	0	X	-0-	-0-	-0-	-0-					N	-0-					53

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

02	1904		1923	-0-	19	B	-393	1923	3			N	-0-				152
03	2108		1923	-0-	-185	B	-578	1888	3	35	9	N	32	170	1		14
04	2040		1813	-0-	-227	B	-805	1806	3	7	9	N	6				20
05	2046	#	1982	-0-	-64	B	-869	9	1	1973	3	N	-0-				20
06	2040		1989	-0-	-51	B	-920	140	1	1741	3	N	98				118
								108	9								
07	1860	N	2005	-0-	145	B	-775	54	1	1916	3	N	32				150
								35	9								

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

02	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 08/01/2018

TC OIL AND GAS, LLC 840303
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEARDEN RANCH (3750) 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
LONGS RIVER WELL #: 1 RRCID -> 266679 COMPL. DATE 08/20/2011 TOTAL DEPTH 4807 PERF. 3717 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/31/2023 - WELL PLUGGED 05/31/23

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/29/2023 - WELL PLUGGED 06/29/23

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA OPERATING, LLC 701613
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					147
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					147

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF.10971 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1561	N	1561	-0-	-0-	-0-	1480	2	81	9	N	74					380
03	1992	N	1992	-0-	-0-	-0-	1983	2	9	9	N	8					388
04	1800	N	1800	-0-	-0-	-0-	1782	2	18	9	N	16					404
05	1885	N	1885	-0-	-0-	-0-	1811	2	74	9	N	67	75	1			396
*06	1714	N	1714	-0-	-0-	-0-	1706	2	8	9	N	7					403
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					403

KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

02	897	N	273	-0-	-624	-0-	28	1	245	2	N	-0-					99
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					99
04	234	N	234	-0-	-0-	-0-	27	1	207	2	N	-0-					99
05	259	N	259	-0-	-0-	-0-	28	1	230	2	N	1					100
							1	9									
06	182	N	182	-0-	-0-	-0-	25	1	157	2	N	-0-					100
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					100

NITRO OIL & GAS, LLC 611014
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NITRO OIL & GAS, LLC //CONT.// 611014
DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6297	X	717	-0-	-5580	-0-	717	2			N	-0-					83
03	1736	X	1413	-0-	-323	-0-	1292	2	121	9	N	110	188	1			5
04	1757	X	1757	-0-	-0-	-0-	1712	2	45	9	N	41					46
05	1581	X	1479	-0-	-102	-0-	1468	2	11	9	N	10					56
*06	1510	X	1510	-0-	-0-	-0-	1506	2	4	9	N	4					60
07	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					60

RENUERGY LLC 702210
ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		T. A.	-0-	-0-	-0-	-0-					Y	-0-					195
03		T. A.	-0-	-0-	-0-	-0-					Y	-0-					195
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					195
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					195
06		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					195
07		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					195

TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
03		P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
04		P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
05		P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
06		P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
07		P&A COND	NO RPT	-0-	-0-	3572					N	NO RPT					27

PLUGGED AND ABANDONED_____ 10/29/2020

UNITED TEXAS OIL LLC 877689
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 285492 COMPL. DATE 12/14/2017 TOTAL DEPTH 16554 PERF. 9668 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	546	X	546	-0-	-0-	-0-	546	2			N	-0-					-0-
04	546	X	546	-0-	-0-	-0-	46	1	500	2	N	-0-					-0-
05	95	X	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
06	86	X	86	-0-	-0-	-0-	4	1	82	2	N	-0-					-0-
*07	68	X	68	-0-	-0-	-0-	64	1	4	2	N	-0-					-0-

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER WELL #: 2 T RRCID -> 185552 COMPL. DATE 10/14/2019 TOTAL DEPTH 10900 PERF.10185 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1914	N	610	-0-	-1304	-0-	602	2	8	9	Y	7					154
03	682	N	593	-0-	-89	-0-	564	2	29	9	Y	26					180
04	741	N	741	-0-	-0-	-0-	708	2	33	9	Y	30					210
05	1020	N	1020	-0-	-0-	-0-	1020	2			Y	-0-					210
06	570	N	304	-0-	-266	-0-	304	2			Y	-0-					210
07	775	N	490	-0-	-285	-0-	490	2			Y	-0-					210

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNITED TEXAS OIL LLC 877689
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

02	0	N	-0-	-0-	-0-	-0-					N	-0-					1618
03	62	N	-0-	-0-	-62	-0-					N	-0-					1618
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1618
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1618
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1618
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1618

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RENUERGY LLC 702210
ALBRECHT WELL #: 3 RRCID -> 286114 COMPL. DATE 11/21/2018 TOTAL DEPTH 10800 PERF.10110 - 10150

02	8876	X	2006	-0-	-6870	-0-	1947	2	59	9	N	54					159
03	9827	X	3690	-0-	-6137	-0-	116	1	3491	2	N	75	161	1			73
							83	9									
04	9510	X	2894	-0-	-6616	-0-	26	1	2802	2	N	60					133
							66	9									
05	9827	X	2342	-0-	-7485	-0-	348	1	1922	2	N	65					198
							72	9									
06	9510	X	1264	-0-	-8246	-0-	40	1	1185	2	N	35	175	1			58
							39	9									
07	9827	X	NO RPT	-0-	-9827	-0-					N	NO RPT					58

WEESATCHE, NE. (WILCOX) //CONT.// 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF. 9528 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	N	110	-0-	-222	-0-	110	1			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	1			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	1			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	1			N	-0-					-0-

LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	381	N	119	-0-	-262	-0-	119	2			Y	-0-					23
03	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					23
04	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					23
05	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					23
06	210	N	158	-0-	-52	-0-	158	2			Y	-0-					23
07	310	N	147	-0-	-163	-0-	147	2			Y	-0-					23

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17942	X	3551	-0-	-14391	-0-	224 55	1 9	3272	2	N	50	197	1			75
03	3906	X	3765	-0-	-141	-0-	248 28	1 9	3489	2	N	25					100
04	3780	X	3435	-0-	-345	-0-	240 25	1 9	3170	2	N	23					123
05	3937	X	3654	-0-	-283	-0-	248 156	1 9	3250	2	N	142					265
06	3810	X	3276	-0-	-534	-0-	240 34	1 9	3002	2	N	31	197	1			99
07	3937	X	3053	-0-	-884	-0-	248 22	1 9	2783	2	N	20					119

NITRO OIL & GAS, LLC 611014
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, S. (COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF. 12345 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	812	-0-	-0-	-0-	754	2	58	9	N	53					187
03	933	N	933	-0-	-0-	-0-	919	2	14	9	N	13					200
04	805	N	805	-0-	-0-	-0-	791	2	14	9	N	13					213
05	871	N	871	-0-	-0-	-0-	868	2	3	9	N	3	91	1			125
*06	711	N	711	-0-	-0-	-0-	694	2	17	9	N	15					140
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
03		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
04		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
05		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
06		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
07		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 07/23/2018

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
CENTRAL GULF PETROLEUM INC 100403
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/06/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTATE OF JAMES L. NELSON 254443
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	N	356	-0-	-0-	-0-	300	1	56	9	N	51					141
03	368	N	368	-0-	-0-	-0-	300	1	68	9	N	62	173	1			30
04	420	N	368	-0-	-52	-0-	300	1	68	9	N	62					92
05	368	N	368	-0-	-0-	-0-	300	1	68	9	N	62					154
06	371	N	371	-0-	-0-	-0-	302	1	69	9	N	63	169	1			48
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

RENUERGY LLC 702210
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					48

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	819	N	140	-0-	-679	-0-	140	2			N	-0-					25
03	186	N	186	-0-	-0-	-0-	183	2	3	9	N	3					28
04	191	N	191	-0-	-0-	-0-	191	2			N	-0-					28
05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					28
06	204	N	204	-0-	-0-	-0-	26	1	178	2	N	-0-					28
07	169	N	169	-0-	-0-	-0-	169	2			N	-0-					28

WEESATCHE,WEST (HOLT SAND 10880)//CONT.// 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. //CONT.// 453170
THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

02	28766	X	5507	-0-	-23259	-0-	243	1	5227	2	Y	34					142
							37	9									
03	6293	X	4689	-0-	-1604	-0-	173	1	4380	2	Y	124	176	1			90
							136	9									
04	6090	X	5029	-0-	-1061	-0-	218	1	4660	2	Y	137	176	1			51
							151	9									
05	6262	X	4469	-0-	-1793	-0-	212	1	4215	2	Y	38					89
							42	9									
06	6060	X	4914	-0-	-1146	-0-	237	1	4646	2	Y	28					117
							31	9									
07	6107	X	3323	-0-	-2784	-0-	187	1	3104	2	Y	29					146
							32	9									

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
RENUERGY LLC 702210
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

02	6119	R	974	-0-	-5145	-0-	580	1	379	2	Y	14					56
							15	9									
03	1085	#	954	-0-	-131	-0-	38	1	907	2	Y	8					64
							9	9									
04	1127	R	1127	-0-	-0-	-0-	177	1	938	2	Y	11					75
							12	9									
05	1096	R	1096	-0-	-0-	-0-	261	1	826	2	Y	8					83
							9	9									
06	1055	R	1055	-0-	-0-	-0-	239	1	809	2	Y	6					89
							7	9									
07	1085	#	NO RPT	-0-	-1085	-0-					Y	NO RPT					89

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					100

WEESATCHE, WEST (MACKHANK) 95853 410 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 284057 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. N/A

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1586	N	291	-0-	-1295	-0-	28	1	263	2	N	-0-					80
03	310	N	309	-0-	-1	-0-	31	1	278	2	N	-0-					80
04	300	N	298	-0-	-2	-0-	30	1	246	2	N	20					100
							22	9									
05	310	N	286	-0-	-24	-0-	31	1	255	2	N	-0-					100
06	300	N	256	-0-	-44	-0-	30	1	226	2	N	-0-					100
07	310	N	233	-0-	-77	-0-	31	1	202	2	N	-0-					100

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSAIC OIL LLC 589978
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINALY RESOURCES LLC 268323
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

02	57	N	57	-0-	-0-	-0-	57	2		N	-0-					68
03	57	N	57	-0-	-0-	-0-	57	2		N	-0-					68
04	60	N	57	-0-	-3	-0-	57	2		N	-0-					68
05	57	N	57	-0-	-0-	-0-	57	2		N	-0-					68
*06	55	N	55	-0-	-0-	-0-	55	2		N	-0-					68
07	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

02	323	N	111	-0-	-212	-0-	111	1		N	-0-					78
03	107	N	107	-0-	-0-	-0-	107	1		N	-0-					78
04	105	N	105	-0-	-0-	-0-	105	1		N	-0-					78
05	124	N	110	-0-	-14	-0-	110	1		N	-0-					78
06	105	N	105	-0-	-0-	-0-	105	1		N	-0-					78
07	124	N	107	-0-	-17	-0-	107	1		N	-0-					78

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 288 RRCID -> 147983 COMPL. DATE 12/01/2020 TOTAL DEPTH 6488 PERF. 5616 - 5619

02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-

WEST RANCH (ARMSTRONG) //CONT.// 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 08/01/2017 TOTAL DEPTH 7444 PERF. 5442 - 5448

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 175 RRCID -> 158870 COMPL. DATE 08/01/2017 TOTAL DEPTH 5108 PERF. 4432 - 4438

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 531 RRCID -> 160719 COMPL. DATE 08/01/2017 TOTAL DEPTH 5143 PERF. 4613 - 4616

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 279 RRCID -> 245393 COMPL. DATE 08/01/2017 TOTAL DEPTH 6277 PERF. 4546 - 4562

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5432 - 5438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 08/01/2017 TOTAL DEPTH 7378 PERF. 6054 - 6060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 08/01/2017 TOTAL DEPTH 5867 PERF. 3860 - 3869

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	41 R	41	-0-	-0-	-0-	40 1	1 2	N	-0-			-0-
03	31 #	-0-	-0-	-31	-0-			N	-0-			-0-
04	30 #	-0-	-0-	-30	-0-			N	-0-			-0-
05	31 #	-0-	-0-	-31	-0-			N	-0-			-0-
06	30 #	-0-	-0-	-30	-0-			N	-0-			-0-
07	31 #	-0-	-0-	-31	-0-			N	-0-			-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 08/01/2017 TOTAL DEPTH 5157 PERF. 5135 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 499 RRCID -> 108139 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 5049 - 5053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 483 RRCID -> 109076 COMPL. DATE 08/01/2017 TOTAL DEPTH 5210 PERF. 4927 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 08/01/2017 TOTAL DEPTH 5102 PERF. 4944 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 215 RRCID -> 133734 COMPL. DATE 08/01/2017 TOTAL DEPTH 5750 PERF. 5036 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 513 RRCID -> 135481 COMPL. DATE 08/01/2017 TOTAL DEPTH 6470 PERF. 4960 - 5054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 188 RRCID -> 139852 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4960 - 5047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 503 RRCID -> 141390 COMPL. DATE 08/01/2017 TOTAL DEPTH 8251 PERF. 4962 - 4966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 391 RRCID -> 206745 COMPL. DATE 08/01/2017 TOTAL DEPTH 5855 PERF. 4968 - 5036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 346 RRCID -> 206746 COMPL. DATE 08/01/2017 TOTAL DEPTH 6356 PERF. 4964 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 384 RRCID -> 206749 COMPL. DATE 08/01/2017 TOTAL DEPTH 6370 PERF. 5570 - 5586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 35 RRCID -> 212289 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4958 - 5001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 342 RRCID -> 212779 COMPL. DATE 08/01/2017 TOTAL DEPTH 6547 PERF. 4978 - 5035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4978 - 5058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4955 - 5046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/01/2017 TOTAL DEPTH 5136 PERF. 4993 - 5090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 08/01/2017 TOTAL DEPTH 6355 PERF. 4966 - 5054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 08/01/2017 TOTAL DEPTH 5852 PERF. 4972 - 5062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/01/2017 TOTAL DEPTH 6468 PERF. 4957 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 08/01/2017 TOTAL DEPTH 6580 PERF. 4963 - 5055

02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4996 - 5066

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 4956 - 5050

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4987 - 5059

02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 161 RRCID -> 233185 COMPL. DATE 08/01/2017 TOTAL DEPTH 5764 PERF. 5089 - 5093

02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 378 RRCID -> 235328 COMPL. DATE 08/01/2017 TOTAL DEPTH 6303 PERF. 4950 - 4958

02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5900 PERF. 5030 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 08/01/2017 TOTAL DEPTH 4529 PERF. 4964 - 4970

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 269 RRCID -> 284677 COMPL. DATE 11/18/2017 TOTAL DEPTH 5755 PERF. 4943 - 4947

02	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 310 RRCID -> 288775 COMPL. DATE 08/01/2017 TOTAL DEPTH 6484 PERF. 4979 - 5004

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 372 RRCID -> 232871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6314 PERF. 5526 - 5529

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 08/01/2017 TOTAL DEPTH 5838 PERF. 5632 - 5692

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 3494 - 3500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 103 RRCID -> 142731 COMPL. DATE 08/01/2017 TOTAL DEPTH 5759 PERF. 3514 - 3571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 72 RRCID -> 144535 COMPL. DATE 08/15/2017 TOTAL DEPTH 5593 PERF. 3446 - 3461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 76 RRCID -> 147676 COMPL. DATE 08/01/2017 TOTAL DEPTH 5597 PERF. 3443 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/01/2017 TOTAL DEPTH 6377 PERF. 5707 - 5712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 510 RRCID -> 149063 COMPL. DATE 08/01/2017 TOTAL DEPTH 6060 PERF. 3442 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 109 RRCID -> 151651 COMPL. DATE 08/01/2017 TOTAL DEPTH 5126 PERF. 3426 - 3444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 08/01/2017 TOTAL DEPTH 10516 PERF. 5742 - 5755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/01/2017 TOTAL DEPTH 7150 PERF. 3788 - 3793

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 08/01/2017 TOTAL DEPTH 8454 PERF. 4561 - 4620

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 174 RRCID -> 158871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6176 PERF. 3427 - 3451

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 429 RRCID -> 158914 COMPL. DATE 08/01/2017 TOTAL DEPTH 5853 PERF. 3420 - 3427

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/01/2017 TOTAL DEPTH 5535 PERF. 5458 - 5476

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (TONEY) //CONT.// 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 08/01/2017 TOTAL DEPTH 6200 PERF. 5436 - 5463

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 127 RRCID -> 290233 COMPL. DATE 05/22/2015 TOTAL DEPTH 5819 PERF. 5468 - 5478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148 #	172	-0-	-976	-0-	172	1			N	-0-					-0-
03	1147 #	-0-	-0-	-1147	-0-					N	-0-					-0-
04	1110 #	1	-0-	-1109	-0-	1	1			N	-0-					-0-
05	186 #	152	-0-	-34	-0-	151	1	1	2	N	-0-					-0-
06	255 R	255	-0-	-0-	-0-	255	1			N	-0-					-0-
07	186 #	1	-0-	-185	-0-	1	2			N	-0-					-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
ANGEL OPERATING LLC 101344
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 08/01/2017 TOTAL DEPTH 6261 PERF. 5668 - 5678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
DRUMMOND, J.H. WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 305 RRCID -> 109255 COMPL. DATE 08/01/2017 TOTAL DEPTH 6504 PERF. 5634 - 5692

02	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	16				Y	-0-			-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 08/01/2017 TOTAL DEPTH 5832 PERF. 5145 - 5153

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 375 L RRCID -> 114005 COMPL. DATE 08/01/2017 TOTAL DEPTH 6300 PERF. 5650 - 5694

02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 278 RRCID -> 114885 COMPL. DATE 08/01/2017 TOTAL DEPTH 5758 PERF. 5674 - 5678

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 389 RRCID -> 121517 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5684 - 5689

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 5641 - 5646

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 07/17/2017 TOTAL DEPTH 6332 PERF. 5646 - 5656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5744 - 5768

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 4529 PERF. 5616 - 5626

02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 13 RRCID -> 194705 COMPL. DATE 08/01/2017 TOTAL DEPTH 6493 PERF. 5673 - 5688

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE 08/01/2017 TOTAL DEPTH 6313 PERF. 5648 - 5679

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/01/2017 TOTAL DEPTH 8555 PERF. 5666 - 5690

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 6312 - 6316

02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 08/01/2017 TOTAL DEPTH 5591 PERF. 5699 - 5732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5742 - 5774

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 08/01/2017 TOTAL DEPTH 5864 PERF. 5666 - 5696

02	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	730				Y	-0-			-0-

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 08/01/2017 TOTAL DEPTH 5807 PERF. 5700 - 5724

02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/06/2005 TOTAL DEPTH 5801 PERF. 5724 - 5756

02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 08/01/2017 TOTAL DEPTH 5740 PERF. 5616 - 5650

02	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	513				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

02	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5777 PERF. 5722 - 5750

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 08/01/2017 TOTAL DEPTH 6501 PERF. 5670 - 5690

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 04/17/2019 TOTAL DEPTH 6499 PERF. 5686 - 5720

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 08/01/2017 TOTAL DEPTH 6544 PERF. 5696 - 5730

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 08/01/2017 TOTAL DEPTH 6500 PERF. 5670 - 5720

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 504 RRCID -> 206736 COMPL. DATE 02/01/2020 TOTAL DEPTH 6350 PERF. 5666 - 5708

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	602				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	602				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	602				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	602				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	602				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	602				Y	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE 08/01/2017 TOTAL DEPTH 5792 PERF. 5730 - 5760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 460 RRCID -> 209721 COMPL. DATE 08/01/2017 TOTAL DEPTH 6311 PERF. 5701 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5722 - 5740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 08/01/2017 TOTAL DEPTH 7500 PERF. 5705 - 5738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-

WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5727 - 5775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 08/01/2017 TOTAL DEPTH 7314 PERF. 5680 - 5712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 242 RRCID -> 288437 COMPL. DATE 05/01/2019 TOTAL DEPTH 5747 PERF. 5740 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	369					N	-0-					-0-
03	0	W	-0-	-0-	-0-	369					N	-0-					-0-
04	0	W	-0-	-0-	-0-	369					N	-0-					-0-
05	0	W	-0-	-0-	-0-	369					N	-0-					-0-
06	0	W	-0-	-0-	-0-	369					N	-0-					-0-
07	0	W	-0-	-0-	-0-	369					N	-0-					-0-

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 08/01/2017 TOTAL DEPTH 5746 PERF. 3444 - 3456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 08/01/2017 TOTAL DEPTH 5861 PERF. 3752 - 3782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 08/01/2017 TOTAL DEPTH 6349 PERF. 3814 - 3833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 08/01/2017 TOTAL DEPTH 5756 PERF. 3782 - 3802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/01/2017 TOTAL DEPTH 6190 PERF. 3830 - 3900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BXP OPERATING, LLC 042191
ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGNUM PRODUCING, LP 521516
SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROGENIES OPERATING LLC 681161
NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC //CONT.// 681161
KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126

SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

02	H15	VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

02	H15	VIOL	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	31386					N	NO RPT					-0-

PROJJ ENERGY LLC 681288
WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					14
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					14
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					14
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					14
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					14
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-	5	5			9

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROJJ ENERGY LLC //CONT.// 681288
WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					29
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-	5	5			24
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					24
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					24
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	2					26
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					26

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					4
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					4
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					4
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					4
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					4
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					4

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					28
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			23
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					23
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					23
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					23

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
*06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25

HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

02	0 N		-0-	-0-	-0-	-0-					N	-0-					215
03	0 N		-0-	-0-	-0-	-0-					N	-0-					215
04	0 N		-0-	-0-	-0-	-0-					N	-0-					215
05	0 N		-0-	-0-	-0-	-0-					N	-0-					215
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					215
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					215

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

VIPER S.W.D., LLC 886209
GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC //CONT.// 886209
HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KALER ENERGY CORP. 450261
TERRY-PRIDGEN UNIT WELL #: 1R RRCID -> 295448 COMPL. DATE 07/11/2022 TOTAL DEPTH 6900 PERF. 6259 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAM ENERGY 476621
SANDHOP WELL #: RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 05/05/2014

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					66
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					66
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					66
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					66
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					66
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					66

WOODSBORO (6200) 98626 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'B' WELL #: 5 RRCID -> 286621 COMPL. DATE 10/05/2018 TOTAL DEPTH 6750 PERF. 6439 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF. 13376 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	722	-0-	-2078	4931	32	1	631	2	Y	-0-					-0-
							59	3									
03	3100	N	948	-0-	-2152	2779	43	1	829	2	Y	-0-					-0-
							76	3									
04	3000	N	1393	-0-	-1607	1172	62	1	1221	2	Y	-0-					-0-
							110	3									
05	2511	N	1339	-0-	-1172	-0-	60	1	1173	2	Y	-0-					-0-
							106	3									
06	1220	N	1220	-0-	-0-	-0-	122	1	1003	2	Y	-0-					-0-
							95	3									
07	1056	N	1056	-0-	-0-	-0-	114	1	864	2	Y	-0-					-0-
							78	3									

SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF. 13336 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39192	X	5285	-0-	-33907	-0-	222	1	4306	2	Y	277	269	1			80
							452	3	305	9							
03	5787	X	5787	-0-	-0-	-0-	246	1	4723	2	Y	289	305	1			64
							500	3	318	9							
04	6115	X	6115	-0-	-0-	-0-	256	1	5002	2	Y	306	283	1			87
							520	3	337	9							
05	6133	X	6133	-0-	-0-	-0-	258	1	4982	2	Y	336	357	1			66
							523	3	370	9							
06	6078	X	6078	-0-	-0-	-0-	574	1	4675	2	Y	314	271	1			109
							484	3	345	9							
07	5769	X	5769	-0-	-0-	-0-	589	1	4433	2	Y	280	304	1			85
							439	3	308	9							

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55	N	-0-	-0-	-55	-0-					Y	-0-					-0-
03	31	N	25	-0-	-6	-0-	1	1	23	2	Y	-0-					-0-
							1	3									
04	19	N	19	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
							1	3									
05	17	N	17	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
							1	3									
06	30	N	8	-0-	-22	-0-	1	1	7	2	Y	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
							1	3									

SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	21	-0-	-67	-0-	6	2	1	3	Y	13	13	1			-0-
							14	9									
03	31	N	8	-0-	-23	-0-	7	2	1	3	Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	5	2	9	9	Y	8	8	1			-0-
05	35	N	35	-0-	-0-	-0-	1	1	15	2	Y	16	16	1			-0-
							1	3	18	9							
06	33	N	33	-0-	-0-	-0-	2	1	13	2	Y	16	16	1			-0-
							18	9									
*07	18	N	18	-0-	-0-	-0-	1	1	7	2	Y	9	9	1			-0-
							10	9									

PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	365	-0-	-2435	224	16	1	316	2	Y	-0-					-0-
							33	3									
03	637	N	413	-0-	-224	-0-	19	1	356	2	Y	-0-					-0-
							38	3									
04	406	N	406	-0-	-0-	-0-	18	1	352	2	Y	-0-					-0-
							36	3									
05	403	N	395	-0-	-8	-0-	18	1	341	2	Y	-0-					-0-
							36	3									
06	390	N	360	-0-	-30	-0-	36	1	294	2	Y	-0-					-0-
							30	3									
*07	351	N	351	-0-	-0-	-0-	38	1	286	2	Y	-0-					-0-
							27	3									

PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	N	3	-0-	-23	-0-	3	2			Y	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5475	X	2004	-0-	-3471	-0-	127	1	1842	3	Y	32					83
							35	9									
03	4185	X	2885	-0-	-1300	-0-	78	1	2762	3	Y	41	89	1			35
							45	9									
04	3528	X	3528	-0-	-0-	-0-	163	1	3301	3	Y	58					93
							64	9									
05	4234	X	4234	-0-	-0-	-0-	555	1	3645	3	Y	31					124
							34	9									
06	3591	X	3591	-0-	-0-	-0-	488	1	3082	3	Y	19					143
							21	9									
07	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					143

MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

02	4495	X	1709	-0-	-2786	-0-	108	1	1571	3	N	27					148
							30	9									
03	2380	X	2380	-0-	-0-	-0-	64	1	2277	3	N	35	74	1			109
							39	9									
04	2700	N	231	-0-	-2469	-0-	11	1	216	3	N	4					113
							4	9									
05	1955	N	1955	-0-	-0-	-0-	257	1	1684	3	N	13					126
							14	9									
06	1736	N	1736	-0-	-0-	-0-	236	1	1490	3	N	9					135
							10	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

02	3696	X	3592	-0-	-104	-0-	227	1	3296	3	N	63					75
							69	9									
03	4092	X	3151	-0-	-941	-0-	85	1	3015	3	N	46	98	1			23
							51	9									
04	3960	X	2946	-0-	-1014	-0-	136	1	2754	3	N	51					74
							56	9									
05	3534	X	2347	-0-	-1187	-0-	308	1	2022	3	N	15					89
							17	9									
*06	3840	X	2907	-0-	-933	-0-	395	1	2494	3	N	16					105
							18	9									
07	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					105

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105
05	0	N	-0-	-0-	-0-	-0-					N	-0-					105
*06	2903	N	2903	-0-	-0-	-0-	415	1	2305	2	N	-0-					105
							183	3									
*07	2536	N	2536	-0-	-0-	-0-	274	1	2114	2	N	2					107
							146	3	2	9							

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	215	-0-	-218	-0-	13	1	177	2	N	-0-					-0-
							25	3									
03	248	N	226	-0-	-22	-0-	17	1	196	2	N	-0-					-0-
							13	3									
04	222	N	222	-0-	-0-	-0-	16	1	194	2	N	-0-					-0-
							12	3									
05	248	N	240	-0-	-8	-0-	17	1	210	2	N	-0-					-0-
							13	3									
06	291	N	291	-0-	-0-	-0-	15	1	260	2	N	-0-					-0-
							16	3									
*07	298	N	298	-0-	-0-	-0-	14	1	271	2	N	-0-					-0-
							13	3									

RAINOSEK WELL #: 3 RRCID -> 292479 COMPL. DATE 06/19/2020 TOTAL DEPTH 8950 PERF. 5806 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2111	N	423	-0-	-1688	-0-	423	2			N	-0-					83
03	620	N	453	-0-	-167	-0-	453	2			N	-0-					83
04	606	N	606	-0-	-0-	-0-	29	1	577	2	N	-0-					83
05	749	N	749	-0-	-0-	-0-	113	1	636	2	N	-0-					83
*06	700	N	700	-0-	-0-	-0-	101	1	561	2	N	-0-					83
							38	3									
07	620	N	593	-0-	-27	-0-	64	1	498	2	N	-0-					83
							31	3									

TRIO CONSULTING & MANAGEMENT,LLC 870354
BUJNOCH-HEIRS WELL #: 1 RRCID -> 283929 COMPL. DATE 10/02/2017 TOTAL DEPTH 10000 PERF. 9634 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29102	X	6414	-0-	-22688	-0-	750	1	5557	2	N	97					314
							107	9									
03	8990	X	8734	-0-	-256	-0-	930	1	7684	2	N	109	188	1			235
							120	9									
04	8310	X	7706	-0-	-604	-0-	840	1	6779	2	N	79					314
							87	9									
05	8775	X	8775	-0-	-0-	-0-	930	1	7754	2	N	83	189	1			208
							91	9									
06	8460	X	7153	-0-	-1307	-0-	780	1	6294	2	N	72	187	1			93
							79	9									
07	8742	X	8379	-0-	-363	-0-	900	1	7357	2	N	111					204
							122	9									

WICK WELL #: 1 RRCID -> 284951 COMPL. DATE 03/14/2018 TOTAL DEPTH 9753 PERF. 8458 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					198
03	0	N	-0-	-0-	-0-	-0-					N	218	165	1			251
04	0	N	-0-	-0-	-0-	-0-					N	52					303
05	0	N	-0-	-0-	-0-	-0-					N	59	177	1			185
06	0	N	-0-	-0-	-0-	-0-					N	97					282
07	0	N	-0-	-0-	-0-	-0-					N	89					371

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
GRANBERRY WELL #: 1 RRCID -> 287233 COMPL. DATE 06/07/2019 TOTAL DEPTH 9754 PERF. 8424 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	5					270
03	0	N	-0-	-0-	-0-	-0-					N	12	172	1			110
04	0	N	-0-	-0-	-0-	-0-					N	4					114
05	0	N	-0-	-0-	-0-	-0-					N	5					119
06	0	N	-0-	-0-	-0-	-0-					N	1					120
07	0	N	-0-	-0-	-0-	-0-					N	1					121

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

02	2111	N	399	-0-	-1712	-0-	46	1	353	2	Y	-0-					37
03	468	N	468	-0-	-0-	-0-	49	1	419	2	Y	-0-					37
04	450	N	425	-0-	-25	-0-	43	1	382	2	Y	-0-					37
05	535	N	535	-0-	-0-	-0-	59	1	476	2	Y	-0-					37
*06	787	N	787	-0-	-0-	-0-	113	1	629	2	Y	-0-					37
							45	3									
*07	1418	N	1418	-0-	-0-	-0-	154	1	1188	2	Y	-0-					37
							76	3									

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES "A" UNIT WELL #: RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

02	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					47
03	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					47
04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					47
05	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					47
06	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					47
07	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					47

PLUGGED AND ABANDONED_____ 04/23/2020

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

02	2100	N	982	-0-	-1118	-0-	61	1	837	2	Y	-0-					-0-
							84	3									
03	1116	N	1089	-0-	-27	-0-	81	1	914	2	Y	-0-					-0-
							94	3									
04	1080	N	1043	-0-	-37	-0-	74	1	874	2	Y	-0-					-0-
							95	3									
05	1085	N	1045	-0-	-40	-0-	75	1	875	2	Y	-0-					-0-
							95	3									
06	1050	N	964	-0-	-86	-0-	51	1	826	2	Y	-0-					-0-
							87	3									
*07	996	N	996	-0-	-0-	-0-	45	1	865	2	Y	-0-					-0-
							86	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30931	X	5538	-0-	-25393	-0-	345 501	1 3	4692	2	Y	-0-					-0-
03	5425	X	4448	-0-	-977	-0-	330 403	1 3	3715	2	Y	-0-					-0-
04	6180	X	5503	-0-	-677	-0-	393 491	1 3	4619	2	Y	-0-					-0-
05	6386	X	6371	-0-	-15	-0-	455 575	1 3	5341	2	Y	-0-					-0-
06	6180	X	4737	-0-	-1443	-0-	251 422	1 3	4064	2	Y	-0-					-0-
07	6138	X	5835	-0-	-303	-0-	266 497	1 3	5072	2	Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1987	-0-	-813	12306	124 176	1 3	1687	2	Y	-0-					-0-
03	3100	N	1935	-0-	-1165	11141	143 173	1 3	1619	2	Y	-0-					-0-
04	3000	N	1657	-0-	-1343	9798	118 146	1 3	1393	2	Y	-0-					-0-
05	3100	N	1723	-0-	-1377	8421	123 153	1 3	1447	2	Y	-0-					-0-
06	3000	N	1536	-0-	-1464	6957	81 135	1 3	1320	2	Y	-0-					-0-
*07	3100	N	1884	-0-	-1216	5741	86 157	1 3	1641	2	Y	-0-					-0-

HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

02	DLQ G-10		1967	-0-	1967	4928	656	1	1311	2	Y	-0-					33
03	DLQ G-10		1850	-0-	1850	6778	552	1	1298	2	Y	-0-					33
04	DLQ G-10		1338	-0-	1338	8116	359	1	979	2	Y	-0-					33
05	DLQ G-10		1086	-0-	1086	9202	309	1	777	2	Y	-0-					33
*06	3000	N	476	-0-	-2524	6678	63 78	1 3	335	2	Y	-0-					33
*07	3100	N	2074	-0-	-1026	5652	216 282	1 3	1576	2	Y	-0-					33

SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5707	X	2612	-0-	-3095	-0-	156 223	1 3	2130 103	2 9	Y	94	96	1			27
03	4154	X	3154	-0-	-1000	-0-	225 270	1 3	2539 120	2 9	Y	109	112	1			24
04	4020	X	3130	-0-	-890	-0-	215 265	1 3	2531 119	2 9	Y	108	101	1			31
05	4154	X	3267	-0-	-887	-0-	224 276	1 3	2632 135	2 9	Y	123	130	1			24
06	3060	X	3023	-0-	-37	-0-	154 253	1 3	2497 119	2 9	Y	108	95	1			37
07	3162	X	2916	-0-	-246	-0-	130 236	1 3	2477 73	2 9	Y	66	83	1			20

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8983	X	4672	-0-	-4311	-0-	203	1	3934	2	Y	111	106	1			32
							413	3	122	9							
03	5937	X	5937	-0-	-0-	-0-	257	1	4919	2	Y	220	203	1			49
							519	3	242	9							
04	4538	X	4538	-0-	-0-	-0-	193	1	3770	2	Y	167	168	1			48
							391	3	184	9							
05	4622	X	4622	-0-	-0-	-0-	197	1	3819	2	Y	187	198	1			37
							400	3	206	9							
06	4380	X	3916	-0-	-464	-0-	376	1	3044	2	Y	150	135	1			52
							331	3	165	9							
07	4526	X	4094	-0-	-432	-0-	426	1	3192	2	Y	128	141	1			39
							335	3	141	9							

RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

02	11427	X	5471	-0-	-5956	-0-	335	1	4555	2	Y	79	78	1			23
							494	3	87	9							
03	6051	X	6051	-0-	-0-	-0-	442	1	4969	2	Y	82	87	1			18
							550	3	90	9							
04	5760	X	5634	-0-	-126	-0-	396	1	4648	2	Y	77	73	1			22
							505	3	85	9							
05	6045	X	4351	-0-	-1694	-0-	306	1	3580	2	Y	65	74	1			13
							393	3	72	9							
06	5850	X	4905	-0-	-945	-0-	255	1	4125	2	Y	78	64	1			27
							439	3	86	9							
07	6045	X	5406	-0-	-639	-0-	243	1	4617	2	Y	76	80	1			23
							462	3	84	9							

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

02	DLQ G-10		1427	-0-	1427	10078	476	1	951	2	Y	-0-					26
03	DLQ G-10		1662	-0-	1662	11740	495	1	1167	2	Y	-0-					36
04	DLQ G-10		2002	-0-	2002	13742	532	1	1452	2	Y	16					52
							18	9									
05	DLQ G-10		1752	-0-	1752	15494	498	1	1254	2	Y	-0-					52
*06	17360	X	1866	-0-	-15494	-0-	248	1	1313	2	Y	-0-					52
							305	3									
*07	3189	X	3189	-0-	-0-	-0-	329	1	2403	2	Y	25					77
							429	3	28	9							

KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

02	972	N	972	-0-	-0-	-0-	65	1	489	2	Y	380	491	1			122
							418	9									
03	1085	N	871	-0-	-214	-0-	58	1	510	2	Y	275	344	1			-0-
							303	9									
04	1110	N	968	-0-	-142	-0-	58	1	496	2	Y	376	175	1			-0-
							414	9									
05	1085	N	846	-0-	-239	-0-	55	1	452	2	Y	308	351	1			-0-
							339	9									
*06	1074	N	1074	-0-	-0-	-0-	91	1	497	2	Y	374	374	1			-0-
							75	3	411	9							
07	992	N	742	-0-	-250	-0-	56	1	423	2	Y	193	193	1			-0-
							51	3	212	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	329	X	329	-0-	-0-	-0-	285	2	44	3	Y	-0-					120
03	558	X	445	-0-	-113	-0-	397	2	48	3	Y	-0-					120
04	540	X	469	-0-	-71	-0-	416	2	53	3	Y	-0-					120
05	647	X	647	-0-	-0-	-0-	589	2	58	3	Y	-0-					120
*06	491	X	491	-0-	-0-	-0-	65	1	343	2	Y	-0-					120
							83	3									
*07	539	X	539	-0-	-0-	-0-	56	1	407	2	Y	-0-					120
							76	3									

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		542	-0-	542	3274	71	1	471	2	Y	-0-					32
03	DLQ G-10		646	-0-	646	3920	71	1	575	2	Y	-0-					32
04	DLQ G-10		698	-0-	698	4618	80	1	618	2	Y	-0-					32
05	DLQ G-10		743	-0-	743	5361	86	1	657	2	Y	-0-					32
*06	6200	X	839	-0-	-5361	-0-	111	1	584	2	Y	-0-					32
							144	3									
*07	879	X	879	-0-	-0-	-0-	91	1	663	2	Y	-0-					32
							125	3									

ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3270	-0-	3270	16818	1090	1	2180	2	Y	-0-					50
03	DLQ G-10		3048	-0-	3048	19866	909	1	2139	2	Y	-0-					65
04	DLQ G-10		3692	-0-	3692	23558	991	1	2701	2	Y	-0-					65
05	DLQ G-10		4107	-0-	4107	27665	1167	1	2937	2	Y	3					68
							3	9									
*06	31110	X	3445	-0-	-27665	-0-	460	1	2437	2	Y	-0-					68
							548	3									
07	3813	X	3685	-0-	-128	-0-	383	1	2807	2	Y	6					74
							488	3	7	9							

RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10599	X	4868	-0-	-5731	-0-	300	1	4072	2	Y	38	38	1			11
							454	3	42	9							
03	5618	X	5618	-0-	-0-	-0-	413	1	4632	2	Y	41	43	1			9
							528	3	45	9							
04	4727	X	4727	-0-	-0-	-0-	335	1	3915	2	Y	35	34	1			10
							438	3	39	9							
05	5783	X	5783	-0-	-0-	-0-	409	1	4781	2	Y	46	47	1			9
							542	3	51	9							
06	4710	X	4658	-0-	-52	-0-	243	1	3913	2	Y	66	52	1			23
							429	3	73	9							
*07	5255	X	5255	-0-	-0-	-0-	236	1	4482	2	Y	65	68	1			20
							465	3	72	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15348	X	7213	-0-	-8135	-0-	446	1	6069	2	Y	41	41	1			12
							653	3	45	9							
03	7657	X	7565	-0-	-92	-0-	557	1	6275	2	Y	40	43	1			9
							689	3	44	9							
04	7678	X	7678	-0-	-0-	-0-	545	1	6399	2	Y	41	38	1			12
							689	3	45	9							
05	7657	X	7374	-0-	-283	-0-	523	1	6135	2	Y	44	47	1			9
							668	3	48	9							
06	7410	X	7345	-0-	-65	-0-	385	1	6240	2	Y	57	46	1			20
							657	3	63	9							
*07	7969	X	7969	-0-	-0-	-0-	360	1	6866	2	Y	56	59	1			17
							681	3	62	9							

GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7748	X	3589	-0-	-4159	-0-	142	1	2788	2	Y	364	369	1			105
							259	3	400	9							
03	3658	X	3145	-0-	-513	-0-	127	1	2456	2	Y	306	343	1			68
							225	3	337	9							
04	3540	X	1407	-0-	-2133	-0-	56	1	1102	2	Y	136	165	1			39
							99	3	150	9							
05	3658	X	1406	-0-	-2252	-0-	56	1	1089	2	Y	148	158	1			29
							98	3	163	9							
06	3540	X	1025	-0-	-2515	-0-	103	1	837	2	Y	-0-					29
							85	3									
07	3658	X	1035	-0-	-2623	-0-	112	1	842	2	Y	-0-					29
							81	3									

RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46152	X	6409	-0-	-39743	-0-	386	1	5259	2	Y	180	179	1			52
							566	3	198	9							
03	6975	X	6972	-0-	-3	-0-	502	1	5642	2	Y	186	197	1			41
							623	3	205	9							
04	6810	X	6631	-0-	-179	-0-	460	1	5391	2	Y	178	168	1			51
							584	3	196	9							
05	7099	X	7073	-0-	-26	-0-	489	1	5728	2	Y	207	217	1			41
							628	3	228	9							
06	6870	X	6512	-0-	-358	-0-	334	1	5406	2	Y	180	159	1			62
							574	3	198	9							
07	7099	X	6459	-0-	-640	-0-	288	1	5480	2	Y	129	152	1			39
							549	3	142	9							

KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9294	X	4411	-0-	-4883	-0-	193	1	3734	2	Y	77	77	1			22
							399	3	85	9							
03	4849	X	4849	-0-	-0-	-0-	215	1	4104	2	Y	81	85	1			18
							441	3	89	9							
04	4903	X	4903	-0-	-0-	-0-	213	1	4160	2	Y	81	76	1			23
							441	3	89	9							
05	5298	X	5298	-0-	-0-	-0-	232	1	4480	2	Y	97	101	1			19
							479	3	107	9							
06	4372	X	4372	-0-	-0-	-0-	424	1	3431	2	Y	121	98	1			42
							384	3	133	9							
*07	4608	X	4608	-0-	-0-	-0-	484	1	3612	2	Y	112	120	1			34
							389	3	123	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2688	-0-	-112	16609	118	1	2289	2	Y	44	43	1			13
							233	3	48	9							
03	3100	N	2992	-0-	-108	16501	133	1	2548	2	Y	45	48	1			10
							261	3	50	9							
04	3000	N	2935	-0-	-65	16436	128	1	2505	2	Y	45	42	1			13
							252	3	50	9							
05	3100	N	3045	-0-	-55	16381	134	1	2593	2	Y	50	53	1			10
							263	3	55	9							
06	3000	N	2790	-0-	-210	16171	274	1	2230	2	Y	45	39	1			16
							236	3	50	9							
*07	3100	N	2604	-0-	-496	15675	277	1	2077	2	Y	36	41	1			11
							210	3	40	9							

HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5899	X	2823	-0-	-3076	-0-	172	1	2333	2	Y	55	54	1			16
							257	3	61	9							
03	3038	N	3038	-0-	-0-	-0-	221	1	2477	2	Y	55	59	1			12
							279	3	61	9							
04	2943	N	2943	-0-	-0-	-0-	206	1	2412	2	Y	54	51	1			15
							266	3	59	9							
05	3140	X	3140	-0-	-0-	-0-	219	1	2564	2	Y	64	66	1			13
							287	3	70	9							
06	2790	X	2327	-0-	-463	-0-	121	1	1949	2	Y	43	41	1			15
							210	3	47	9							
*07	3021	X	3021	-0-	-0-	-0-	135	1	2567	2	Y	52	51	1			16
							262	3	57	9							

BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5845	X	2950	-0-	-2895	-0-	125	1	2423	2	Y	142	138	1			41
							246	3	156	9							
03	3217	X	3217	-0-	-0-	-0-	138	1	2646	2	Y	149	157	1			33
							269	3	164	9							
04	3186	X	3186	-0-	-0-	-0-	134	1	2627	2	Y	147	138	1			42
							263	3	162	9							
05	3130	X	3130	-0-	-0-	-0-	132	1	2564	2	Y	159	170	1			31
							259	3	175	9							
06	2959	X	2959	-0-	-0-	-0-	279	1	2267	2	Y	159	135	1			55
							238	3	175	9							
07	3038	X	2885	-0-	-153	-0-	299	1	2241	2	Y	109	131	1			33
							225	3	120	9							

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	DLQ	G-10	-0-	-0-	-0-	1962	Y	-0-	14
03	DLQ	G-10	-0-	-0-	-0-	1962	Y	-0-	14
04	DLQ	G-10	-0-	-0-	-0-	1962	Y	-0-	14
05	DLQ	G-10	-0-	-0-	-0-	1962	Y	-0-	14
*06	T.	A.	-0-	-0-	-0-	1962	Y	-0-	14
07	T.	A.	-0-	-0-	-0-	1962	Y	-0-	14

GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1101	-0-	1101	13497	355	1	711	2	Y	32					84
							35	9									
03	DLQ G-10		9020	-0-	9020	22517	2690	1	6330	2	Y	-0-					52
04	DLQ G-10		1803	-0-	1803	24320	484	1	1319	2	Y	-0-					52
05	DLQ G-10		5010	-0-	5010	29330	1424	1	3586	2	Y	-0-					52
*06	31117	X	1787	-0-	-29330	-0-	237	1	1250	2	Y	-0-					52
							300	3									
07	9021	X	4231	-0-	-4790	-0-	438	1	3195	2	Y	9					61
							588	3	10	9							

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		493	-0-	493	3118	63	1	430	2	Y	-0-					11
03	DLQ G-10		540	-0-	540	3658	57	1	483	2	Y	-0-					11
04	DLQ G-10		500	-0-	500	4158	81	1	419	2	Y	-0-					11
05	DLQ G-10		549	-0-	549	4707	65	1	484	2	Y	-0-					11
*06	5431	X	724	-0-	-4707	-0-	96	1	508	2	Y	-0-					11
							120	3									
07	667	X	667	-0-	-0-	-0-	69	1	506	2	Y	-0-					11
							92	3									

MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		525	-0-	525	2754	68	1	457	2	Y	-0-					123
03	DLQ G-10		538	-0-	538	3292	59	1	479	2	Y	-0-					123
04	DLQ G-10		585	-0-	585	3877	68	1	517	2	Y	-0-					123
05	DLQ G-10		517	-0-	517	4394	59	1	458	2	Y	-0-					123
*06	3000	N	594	-0-	-2406	1988	79	1	421	2	Y	-0-					123
							94	3									
07	2589	N	601	-0-	-1988	-0-	63	1	460	2	Y	-0-					123
							78	3									

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5998	X	2797	-0-	-3201	-0-	164	1	2239	2	Y	141	142	1			41
							239	3	155	9							
03	3056	X	3056	-0-	-0-	-0-	215	1	2418	2	Y	147	155	1			33
							261	3	162	9							
04	2568	X	2568	-0-	-0-	-0-	174	1	2041	2	Y	123	121	1			35
							218	3	135	9							
05	3212	X	3212	-0-	-0-	-0-	216	1	2537	2	Y	169	171	1			33
							273	3	186	9							
06	2400	X	2200	-0-	-200	-0-	107	1	1739	2	Y	156	135	1			54
							182	3	172	9							
07	3542	X	3542	-0-	-0-	-0-	150	1	2863	2	Y	226	211	1			69
							280	3	249	9							

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		307	-0-	307	1572	39	1	268	2	Y	-0-					62
03	DLQ G-10		325	-0-	325	1897	36	1	289	2	Y	-0-					62
04	DLQ G-10		394	-0-	394	2291	45	1	349	2	Y	-0-					62
05	DLQ G-10		438	-0-	438	2729	50	1	388	2	Y	-0-					62
*06	3000	N	636	-0-	-2364	365	85	1	451	2	Y	-0-					62
							100	3									
07	1042	N	677	-0-	-365	-0-	71	1	518	2	Y	-0-					62
							88	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6400	X	3068	-0-	-3332	-0-	129	1	2491	2	Y	171	170	1			50
							260	3	188	9							
03	3308	X	3308	-0-	-0-	-0-	140	1	2691	2	Y	176	187	1			39
							283	3	194	9							
04	3000	X	3000	-0-	-0-	-0-	125	1	2444	2	Y	161	154	1			46
							254	3	177	9							
05	3577	X	3577	-0-	-0-	-0-	150	1	2895	2	Y	209	214	1			41
							302	3	230	9							
06	2970	X	1774	-0-	-1196	-0-	167	1	1357	2	Y	93	102	1			32
							148	3	102	9							
07	3069	X	2487	-0-	-582	-0-	254	1	1904	2	Y	118	114	1			36
							199	3	130	9							

WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	962	N	193	-0-	-769	-0-	25	1	168	2	Y	-0-					-0-
03	248	N	217	-0-	-31	-0-	24	1	193	2	Y	-0-					-0-
04	280	N	280	-0-	-0-	-0-	39	1	241	2	Y	-0-					-0-
05	225	N	225	-0-	-0-	-0-	28	1	197	2	Y	-0-					-0-
*06	267	N	267	-0-	-0-	-0-	36	1	188	2	Y	-0-					-0-
							43	3									
07	319	N	319	-0-	-0-	-0-	33	1	243	2	Y	-0-					-0-
							43	3									

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11715	X	2808	-0-	-8907	-0-	553	1	2255	2	Y	-0-					-0-
03	2735	X	2735	-0-	-0-	-0-	535	1	2200	2	Y	-0-					-0-
04	2400	X	2318	-0-	-82	-0-	471	1	1847	2	Y	-0-					-0-
05	3100	X	2650	-0-	-450	-0-	543	1	2107	2	Y	-0-					-0-
*06	3000	X	2092	-0-	-908	-0-	278	1	1467	2	Y	-0-					-0-
							347	3									
07	3100	X	2442	-0-	-658	-0-	254	1	1851	2	Y	-0-					-0-
							337	3									

VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18032	X	3558	-0-	-14474	-0-	219	1	2970	2	Y	38	41	1			11
							327	3	42	9							
03	5270	X	4392	-0-	-878	-0-	322	1	3615	2	Y	44	45	1			10
							407	3	48	9							
04	5100	X	4911	-0-	-189	-0-	347	1	4048	2	Y	48	44	1			14
							463	3	53	9							
05	5270	X	3805	-0-	-1465	-0-	269	1	3129	2	Y	41	47	1			8
							362	3	45	9							
06	5100	X	4689	-0-	-411	-0-	247	1	3968	2	Y	25	24	1			9
							446	3	28	9							
07	4720	X	4720	-0-	-0-	-0-	214	1	4051	2	Y	22	24	1			7
							431	3	24	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8502	X	4051	-0-	-4451	-0-	243	1	3438	2	Y	126	94	1			32
							231	3	139	9							
03	4526	X	4440	-0-	-86	-0-	318	1	3735	2	Y	134	148	1			18
							240	3	147	9							
04	4394	X	4394	-0-	-0-	-0-	304	1	3722	2	Y	122	120	1			20
							234	3	134	9							
05	4623	X	4623	-0-	-0-	-0-	319	1	3914	2	Y	136	137	1			19
							240	3	150	9							
06	4350	X	4295	-0-	-55	-0-	220	1	3717	2	Y	131	120	1			30
							214	3	144	9							
07	4582	X	4582	-0-	-0-	-0-	203	1	4044	2	Y	121	122	1			29
							202	3	133	9							

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

02	12519	X	393	-0-	-12126	-0-	33	1	251	2	Y	99	124	1			331
							109	9									
03	4526	X	1623	-0-	-2903	-0-	124	1	1097	2	Y	365	487	1			234
							402	9									
04	4050	X	1646	-0-	-2404	-0-	154	1	1279	2	Y	194	278	1			150
							213	9									
05	3317	X	1598	-0-	-1719	-0-	143	1	1209	2	Y	224	324	1			50
							246	9									
*06	1560	X	80	-0-	-1480	-0-	11	1	57	2	Y	-0-					50
							12	3									
07	1705	X	-0-	-0-	-1705	-0-					Y	-0-					50

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

02	1778	X	1778	-0-	-0-	-0-	1356	2	422	3	Y	-0-					-0-
03	1767	X	1767	-0-	-0-	-0-	1328	2	439	3	Y	-0-					-0-
04	1290	X	1195	-0-	-95	-0-	835	2	360	3	Y	-0-					-0-
05	1984	X	1411	-0-	-573	-0-	1024	2	387	3	Y	-0-					-0-
*06	3752	X	3752	-0-	-0-	-0-	523	1	2861	2	Y	-0-					-0-
							368	3									
07	6226	X	6226	-0-	-0-	-0-	660	1	5005	2	Y	31					31
							527	3	34	9							

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

02	5930	X	1258	-0-	-4672	-0-	380	1	878	2	Y	-0-					-0-
03	1798	X	1352	-0-	-446	-0-	397	1	955	2	Y	-0-					-0-
04	1560	X	1298	-0-	-262	-0-	376	1	922	2	Y	-0-					-0-
05	1612	X	1453	-0-	-159	-0-	423	1	1021	2	Y	8	8	1			-0-
							9	9									
*06	1470	X	1332	-0-	-138	-0-	177	1	932	2	Y	-0-					-0-
							223	3									
07	1395	X	1287	-0-	-108	-0-	134	1	974	2	Y	-0-					-0-
							180	3									

KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

02	DLQ G-10		319	-0-	319	669	40	1	279	2	Y	-0-					-0-
03	DLQ G-10		309	-0-	309	978	39	1	270	2	Y	-0-					-0-
04	DLQ G-10		1	-0-	1	979	1	1			Y	-0-					-0-
05	DLQ G-10		427	-0-	427	1406	47	1	380	2	Y	-0-					-0-
*06	1406	N	-0-	-0-	-1406	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10845	X	2850	-0-	-7995	-0-	366	1	2467	2	Y	15					138
							17	9									
03	3286	X	3042	-0-	-244	-0-	337	1	2660	2	Y	41	136	1			28
							45	9									
04	3120	X	2755	-0-	-365	-0-	313	1	2410	2	Y	29					57
							32	9									
05	3547	X	3547	-0-	-0-	-0-	410	1	3122	2	Y	14					71
							15	9									
*06	4337	X	4337	-0-	-0-	-0-	578	1	3061	2	Y	-0-					71
							698	3									
*07	4921	X	4921	-0-	-0-	-0-	510	1	3730	2	Y	19					90
							660	3	21	9							

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	695	X	695	-0-	-0-	-0-	93	1	602	2	Y	-0-					-0-
03	899	X	775	-0-	-124	-0-	88	1	687	2	Y	-0-					-0-
04	870	X	754	-0-	-116	-0-	89	1	665	2	Y	-0-					-0-
05	899	X	790	-0-	-109	-0-	89	1	701	2	Y	-0-					-0-
*06	978	X	978	-0-	-0-	-0-	130	1	689	2	Y	-0-					-0-
							159	3									
*07	1029	X	1029	-0-	-0-	-0-	107	1	782	2	Y	-0-					-0-
							140	3									

EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	595	N	438	-0-	-157	-0-	12	1	167	2	Y	225	285	1			57
							11	3	248	9							
03	326	N	326	-0-	-0-	-0-	11	1	125	2	Y	165	200	1			22
							8	3	182	9							
04	211	N	211	-0-	-0-	-0-	7	1	87	2	Y	101	106	1			17
							6	3	111	9							
05	310	N	126	-0-	-184	-0-	5	1	61	2	Y	51	61	1			7
							4	3	56	9							
06	300	N	149	-0-	-151	-0-	3	1	55	2	Y	79	68	1			18
							4	3	87	9							
07	156	N	156	-0-	-0-	-0-	3	1	58	2	Y	84	82	1			20
							3	3	92	9							

KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8678	X	4553	-0-	-4125	-0-	197	1	3814	2	Y	138	131	1			40
							390	3	152	9							
03	4148	X	4148	-0-	-0-	-0-	181	1	3477	2	Y	120	133	1			27
							358	3	132	9							
04	5060	X	5060	-0-	-0-	-0-	217	1	4252	2	Y	146	131	1			42
							430	3	161	9							
05	5010	X	5010	-0-	-0-	-0-	224	1	4343	2	Y	-0-	42	1			-0-
							443	3									
06	3690	X	3690	-0-	-0-	-0-	357	1	2902	2	Y	113	74	1			39
							307	3	124	9							
07	4544	X	4544	-0-	-0-	-0-	475	1	3568	2	Y	125	126	1			38
							363	3	138	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6163	X	2266	-0-	-3897	-0-	280	1	1976	2	Y	9					36
							10	9									
03	1590	X	1590	-0-	-0-	-0-	174	1	1405	2	Y	10					37
							11	9									
04	2250	X	1828	-0-	-422	-0-	210	1	1615	2	Y	3					40
							3	9									
05	2511	X	2028	-0-	-483	-0-	232	1	1792	2	Y	4					44
							4	9									
*06	2430	X	2055	-0-	-375	-0-	273	1	1438	2	Y	-0-					44
							344	3									
*07	2874	X	2874	-0-	-0-	-0-	298	1	2173	2	Y	3					47
							400	3	3	9							

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	N	73	-0-	-326	-0-	6	1	43	2	Y	22					379
							24	9									
03	64	N	64	-0-	-0-	-0-	3	1	26	2	Y	32					389
							35	9									
04	151	N	151	-0-	-0-	-0-	6	1	45	2	Y	91	324	1			157
							100	9									
05	93	N	43	-0-	-50	-0-	3	2	40	9	Y	36	129	1			64
*06	60	N	1	-0-	-59	-0-	1	2			Y	-0-					64
07	155	N	-0-	-0-	-155	-0-					Y	-0-					64

RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50807	X	6891	-0-	-43916	-0-	422	1	5742	2	Y	99	99	1			29
							618	3	109	9							
03	7759	X	7759	-0-	-0-	-0-	566	1	6384	2	Y	107	112	1			24
							691	3	118	9							
04	7380	X	7380	-0-	-0-	-0-	519	1	6101	2	Y	101	96	1			29
							649	3	111	9							
05	7602	X	7602	-0-	-0-	-0-	534	1	6269	2	Y	115	121	1			23
							672	3	127	9							
06	7113	X	7113	-0-	-0-	-0-	371	1	6008	2	Y	101	89	1			35
							623	3	111	9							
07	7868	X	7868	-0-	-0-	-0-	343	1	6545	2	Y	310	251	1			94
							639	3	341	9							

MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2055	-0-	-745	4114	992	1	1063	2	Y	-0-					-0-
03	3100	N	2607	-0-	-493	3621	1114	1	1493	2	Y	-0-					-0-
04	3000	N	1614	-0-	-1386	2235	964	1	617	2	Y	30	30	1			-0-
							33	9									
05	3100	N	1190	-0-	-1910	325	962	1	228	2	Y	-0-					-0-
*06	1980	N	197	-0-	-1783	-0-	28	1	151	2	Y	-0-					-0-
							18	3									
07	1674	N	138	-0-	-1536	-0-	15	1	112	2	Y	-0-					-0-
							11	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1199	X	1199	-0-	-0-	-0-	143	1	1056	2	Y	-0-	20	1			-0-
03	1736	X	1413	-0-	-323	-0-	141	1	1272	2	Y	-0-					20
04	1590	X	1525	-0-	-65	-0-	159	1	1279	2	Y	79	99	1			-0-
							87	9									
05	1796	X	1796	-0-	-0-	-0-	228	1	1536	2	Y	29	29	1			-0-
							32	9									
*06	2822	X	2822	-0-	-0-	-0-	377	1	2000	2	Y	-0-					-0-
							445	3									
*07	6076	X	6076	-0-	-0-	-0-	622	1	4568	2	Y	92					92
							785	3	101	9							

F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1639	-0-	-1161	3826	93	1	1264	2	Y	132	139	1			38
							137	3	145	9							
03	3100	N	2069	-0-	-1031	2795	140	1	1580	2	Y	158	161	1			35
							175	3	174	9							
04	3000	N	1881	-0-	-1119	1676	123	1	1444	2	Y	144	138	1			41
							156	3	158	9							
05	3100	N	1969	-0-	-1131	545	128	1	1495	2	Y	166	174	1			33
							163	3	183	9							
06	2435	N	1890	-0-	-545	-0-	91	1	1472	2	Y	155	134	1			54
							156	3	171	9							
07	2188	N	2188	-0-	-0-	-0-	92	1	1746	2	Y	161	166	1			49
							173	3	177	9							

BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	3	-0-	-3	-0-	3	2			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2416	-0-	-384	8685	101	1	1972	2	Y	134	132	1			39
							196	3	147	9							
03	3100	N	2647	-0-	-453	8232	112	1	2165	2	Y	140	148	1			31
							216	3	154	9							
04	3000	N	2465	-0-	-535	7697	103	1	2021	2	Y	130	124	1			37
							198	3	143	9							
05	3100	N	2737	-0-	-363	7334	115	1	2228	2	Y	159	165	1			31
							219	3	175	9							
06	3000	N	2260	-0-	-740	6594	214	1	1740	2	Y	115	106	1			40
							179	3	127	9							
07	3100	N	2243	-0-	-857	5737	230	1	1731	2	Y	101	110	1			31
							171	3	111	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6549	X	3252	-0-	-3297	-0-	189	1	2573	2	Y	194	189	1			56
							277	3	213	9							
03	3704	X	3704	-0-	-0-	-0-	257	1	2897	2	Y	211	220	1			47
							318	3	232	9							
04	3480	X	3297	-0-	-183	-0-	221	1	2591	2	Y	188	181	1			54
							278	3	207	9							
05	3749	X	3749	-0-	-0-	-0-	249	1	2926	2	Y	233	241	1			46
							318	3	256	9							
06	3480	X	3184	-0-	-296	-0-	158	1	2552	2	Y	187	168	1			65
							268	3	206	9							
07	3596	X	3250	-0-	-346	-0-	140	1	2659	2	Y	171	184	1			52
							263	3	188	9							

GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8629	X	4200	-0-	-4429	-0-	177	1	3450	2	Y	224	220	1			65
							327	3	246	9							
03	4613	X	4613	-0-	-0-	-0-	196	1	3800	2	Y	234	247	1			52
							360	3	257	9							
04	4344	X	4344	-0-	-0-	-0-	182	1	3587	2	Y	221	210	1			63
							332	3	243	9							
05	4464	X	4464	-0-	-0-	-0-	187	1	3663	2	Y	248	262	1			49
							341	3	273	9							
06	4309	X	4309	-0-	-0-	-0-	421	1	3465	2	Y	93	110	1			32
							321	3	102	9							
07	4607	X	4607	-0-	-0-	-0-	486	1	3699	2	Y	89	94	1			27
							324	3	98	9							

F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	819	-0-	-1981	817	37	1	707	2	Y	-0-					-0-
							75	3									
03	1725	N	908	-0-	-817	-0-	41	1	783	2	Y	-0-					-0-
							84	3									
04	968	N	968	-0-	-0-	-0-	43	1	837	2	Y	-0-					-0-
							88	3									
05	983	N	983	-0-	-0-	-0-	44	1	850	2	Y	-0-					-0-
							89	3									
06	938	N	938	-0-	-0-	-0-	94	1	760	2	Y	-0-					-0-
							84	3									
07	1029	N	1029	-0-	-0-	-0-	111	1	830	2	Y	-0-					-0-
							88	3									

F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2395	-0-	-405	5262	149	1	2025	2	Y	-0-					-0-
							221	3									
03	3100	N	2163	-0-	-937	4325	160	1	1803	2	Y	-0-					-0-
							200	3									
04	3000	N	1300	-0-	-1700	2625	93	1	1088	2	Y	-0-					-0-
							119	3									
05	3100	N	1684	-0-	-1416	1209	120	1	1416	2	Y	-0-					-0-
							148	3									
06	2787	N	1578	-0-	-1209	-0-	82	1	1328	2	Y	32	21	1			11
							133	3	35	9							
07	2100	N	2100	-0-	-0-	-0-	96	1	1831	2	Y	-0-					11
							173	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2724	-0-	2724	14905	347	1	2377	2	Y	-0-					178
03	DLQ G-10		2891	-0-	2891	17796	320	1	2528	2	Y	39					217
							43	9									
04	DLQ G-10		2965	-0-	2965	20761	334	1	2611	2	Y	18	194	1			41
							20	9									
05	DLQ G-10		3206	-0-	3206	23967	366	1	2821	2	Y	17					58
							19	9									
*06	27927	X	3960	-0-	-23967	-0-	527	1	2784	2	Y	-0-					58
							649	3									
07	4285	X	4285	-0-	-0-	-0-	444	1	3243	2	Y	15					73
							581	3	17	9							

MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

02	5	N	1	-0-	-4	-0-	1	1			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	1			Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

02	DLQ G-10		3640	-0-	3640	23613	1214	1	2426	2	Y	-0-					38
03	DLQ G-10		3707	-0-	3707	27320	1096	1	2581	2	Y	27	27	1			76
							30	9									
04	DLQ G-10		3388	-0-	3388	30708	910	1	2478	2	Y	-0-					76
05	DLQ G-10		3366	-0-	3366	34074	957	1	2409	2	Y	-0-					76
*06	37305	X	3231	-0-	-34074	-0-	429	1	2269	2	Y	-0-					76
							533	3									
07	3401	X	3401	-0-	-0-	-0-	352	1	2576	2	Y	7					83
							465	3	8	9							

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

02	DLQ G-10		1	-0-	1	46	1	1			Y	-0-					-0-
03	DLQ G-10		40	-0-	40	86	1	1	39	2	Y	-0-					-0-
04	DLQ G-10		1	-0-	1	87	1	1			Y	-0-					-0-
05	DLQ G-10		26	-0-	26	113	3	1	23	2	Y	-0-					-0-
*06	113	N	-0-	-0-	-113	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

02	2357	X	2357	-0-	-0-	-0-	306	1	1954	2	Y	88	51	1			127
							97	9									
03	4247	X	2195	-0-	-2052	-0-	283	1	1897	2	Y	14					143
							15	9									
04	4110	X	2486	-0-	-1624	-0-	390	1	2096	2	Y	-0-					143
05	2945	X	2576	-0-	-369	-0-	407	1	2169	2	Y	-0-					143
*06	2520	X	-0-	-0-	-2520	-0-					Y	-0-					143
07	2604	X	-0-	-0-	-2604	-0-					Y	-0-					143

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1800	X	1800	-0-	-0-	-0-	240	1	1526	2	Y	31					115
							34	9									
03	3286	X	1468	-0-	-1818	-0-	190	1	1278	2	Y	-0-	44	1			90
04	3180	X	3053	-0-	-127	-0-	471	1	2534	2	Y	44	70	1			65
							48	9									
05	2914	X	2866	-0-	-48	-0-	453	1	2413	2	Y	-0-	41	1			24
*06	3969	X	3969	-0-	-0-	-0-	532	1	2833	2	Y	-0-					24
							604	3									
07	3162	X	2858	-0-	-304	-0-	298	1	2192	2	Y	5					29
							362	3	6	9							

APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

M O	LEASE	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10	3207		-0-	3207	22879	434	1	2761	2	Y	11					84
							12	9									
03	DLQ G-10	3751		-0-	3751	26630	484	1	3245	2	Y	20	10	1			94
							22	9									
04	DLQ G-10	5807		-0-	5807	32437	907	1	4877	2	Y	21					115
							23	9									
05	DLQ G-10	4377		-0-	4377	36814	690	1	3677	2	Y	9	99	1			25
							10	9									
*06		42795	X	5981	-0-	-36814	-0-	850	1	4713	2	Y	-0-					25
								418	3									
07		4656	X	4656	-0-	-0-	-0-	502	1	3858	2	Y	3					28
								293	3	3	9							

MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41464	X	8890	-0-	-32574	-0-	1206	1	7684	2	Y	-0-					18
03	12679	X	5904	-0-	-6775	-0-	766	1	5138	2	Y	-0-					18
04	12270	X	11183	-0-	-1087	-0-	1755	1	9428	2	Y	-0-					18
05	12029	X	12029	-0-	-0-	-0-	1900	1	10129	2	Y	-0-					18
*06	10009	X	10009	-0-	-0-	-0-	1424	1	7895	2	Y	-0-					18
							690	3									
07	11563	X	11122	-0-	-441	-0-	1199	1	9229	2	Y	-0-					18
							693	3									

APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30708	X	7615	-0-	-23093	-0-	1029	1	6554	2	Y	29	37	1			-0-
							32	9									
03	8308	X	7554	-0-	-754	-0-	980	1	6564	2	Y	9					10
							10	9									
04	8040	X	7877	-0-	-163	-0-	1236	1	6641	2	Y	-0-					10
05	8432	X	7869	-0-	-563	-0-	1243	1	6626	2	Y	-0-					10
*06	8160	X	7000	-0-	-1160	-0-	930	1	4915	2	Y	-0-					10
							1155	3									
07	8432	X	7879	-0-	-553	-0-	817	1	5969	2	Y	12					22
							1080	3	13	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41468	X	23900	-0-	-17568	-0-	1487	1	20219	2	Y	1	1	1			-0-
							2193	3	1	9							
03	19792	X	19792	-0-	-0-	-0-	1467	1	16498	2	Y	-0-					-0-
							1827	3									
04	17850	X	16943	-0-	-907	-0-	1210	1	14191	2	Y	-0-					-0-
							1542	3									
05	20591	X	20591	-0-	-0-	-0-	1470	1	17228	2	Y	-0-					-0-
							1893	3									
06	19020	X	18670	-0-	-350	-0-	988	1	15982	2	Y	1	1	1			-0-
							1699	3	1	9							
07	19654	X	18760	-0-	-894	-0-	855	1	16274	2	Y	-0-					-0-
							1631	3									

MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4229	X	827	-0-	-3402	-0-	112	1	715	2	Y	-0-					-0-
03	1054	X	740	-0-	-314	-0-	96	1	644	2	Y	-0-					-0-
04	1440	X	940	-0-	-500	-0-	148	1	792	2	Y	-0-					-0-
05	1488	X	1327	-0-	-161	-0-	209	1	1118	2	Y	-0-					-0-
*06	1440	X	1083	-0-	-357	-0-	154	1	851	2	Y	-0-					-0-
							78	3									
07	1177	X	1177	-0-	-0-	-0-	127	1	974	2	Y	-0-					-0-
							76	3									

FOUNDATION ENERGY MANAGEMENT LLC 280875
SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1113	X	1113	-0-	-0-	-0-	1107	2	6	9	Y	5					53
03	1209	X	1200	-0-	-9	-0-	1197	2	3	9	Y	3					56
04	1170	X	928	-0-	-242	-0-	927	2	1	9	Y	1					57
05	1240	X	996	-0-	-244	-0-	993	2	3	9	Y	3					60
06	1210	X	1210	-0-	-0-	-0-	1210	2			Y	-0-					60
07	1240	X	917	-0-	-323	-0-	914	2	3	9	Y	3					63

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1219	-0-	-69	-0-	1217	2	2	9	Y	2					22
03	1261	N	1261	-0-	-0-	-0-	1259	2	2	9	Y	2					24
04	1125	N	1125	-0-	-0-	-0-	1124	2	1	9	Y	1					25
05	1389	N	1389	-0-	-0-	-0-	1387	2	2	9	Y	2					27
06	1230	N	1205	-0-	-25	-0-	1205	2			Y	-0-					27
07	1626	N	1626	-0-	-0-	-0-	1624	2	2	9	Y	2					29

SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1170	N	1170	-0-	-0-	-0-	1164	2	6	9	Y	5					75
03	1518	N	1518	-0-	-0-	-0-	1516	2	2	9	Y	2					77
04	2150	N	2150	-0-	-0-	-0-	2148	2	2	9	Y	2					79
05	2453	N	2453	-0-	-0-	-0-	2451	2	2	9	Y	2					81
06	1669	N	1669	-0-	-0-	-0-	1669	2			Y	-0-					81
07	2232	N	1478	-0-	-754	-0-	1476	2	2	9	Y	2					83

ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1084	N	1084	-0-	-0-	-0-	1080	2	4	9	Y	4					34
03	1194	N	1194	-0-	-0-	-0-	1192	2	2	9	Y	2					36
04	1220	N	1220	-0-	-0-	-0-	1218	2	2	9	Y	2					38
05	1209	N	1163	-0-	-46	-0-	1161	2	2	9	Y	2					40
06	1314	N	1314	-0-	-0-	-0-	1314	2			Y	-0-					40
07	1271	N	1235	-0-	-36	-0-	1233	2	2	9	Y	2					42

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC 489670
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					52
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					52
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					52
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					52
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	133	-0-	-7	-0-	133	2			Y	-0-					104
03	155	N	139	-0-	-16	-0-	139	2			Y	-0-					104
04	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					104
05	155	N	143	-0-	-12	-0-	143	2			Y	-0-					104
06	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					104
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					104

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3067	-0-	3067	62675	3067	2			Y	-0-					105
03	DLQ G-10		3688	-0-	3688	66363	3688	2			Y	-0-					105
04	DLQ G-10		563	-0-	563	66363	563	2			Y	-0-					105
05	DLQ G-10		3781	-0-	3781	70144	3781	2			Y	-0-					105
06	70144	X	-0-	-0-	-70144	-0-					Y	-0-					105
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					105

EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	2061					Y	-0-					1
03	T. A.		-0-	-0-	-0-	2061					Y	-0-					1
04	T. A.		-0-	-0-	-0-	2061					Y	-0-					1
05	14B DENY		-0-	-0-	-0-	2061					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	2061					Y	-0-					1
07	14B2 EXT		NO RPT	-0-	-0-	2061					Y	NO RPT					1

LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					78

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION //CONT.// 500227
MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

02	136	N	136	-0-	-0-	-0-	-0-	136	2		N	-0-					106
03	123	N	123	-0-	-0-	-0-	-0-	123	2		N	-0-					106
04	110	N	110	-0-	-0-	-0-	-0-	110	2		N	-0-					106
05	299	N	299	-0-	-0-	-0-	-0-	299	2		N	-0-					106
*06	1040	N	1040	-0-	-0-	-0-	-0-	1040	2		N	-0-					106
07	1040	N	1040	-0-	-0-	-0-	-0-	1040	2		N	-0-					106

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

02	432	N	432	-0-	-0-	-0-	-0-	432	2		N	-0-					167
03	382	N	382	-0-	-0-	-0-	-0-	382	2		N	-0-					167
04	341	N	341	-0-	-0-	-0-	-0-	341	2		N	-0-					167
05	923	N	923	-0-	-0-	-0-	-0-	923	2		N	-0-					167
*06	1040	N	1040	-0-	-0-	-0-	-0-	1040	2		N	-0-					167
07	1040	N	1040	-0-	-0-	-0-	-0-	1040	2		N	-0-					167

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

02	392	N	78	-0-	-314	-0-	3	1	71	2	N	-0-					-0-
							4	3									
03	403	N	167	-0-	-236	-0-	8	1	152	2	N	-0-					-0-
							7	3									
04	300	N	260	-0-	-40	-0-	12	1	238	2	N	-0-					-0-
							10	3									
05	126	N	126	-0-	-0-	-0-	6	1	115	2	N	-0-					-0-
							5	3									
06	150	N	53	-0-	-97	-0-	5	1	45	2	N	-0-					-0-
							3	3									
07	199	N	199	-0-	-0-	-0-	21	1	171	2	N	-0-					-0-
							7	3									

WORD, N. (6990) 98768 308 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
AIRPORT WELL #: 1 RRCID -> 294276 COMPL. DATE 03/03/2023 TOTAL DEPTH 8001 PERF. 6725 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		DELQ PR	56292	-0-	56292	56292	53094	2	2440	3	N	689	550	1			139
							758	9									
04		DELQ PR	51404	-0-	51404	107696	48549	2	2196	3	N	599	547	1			191
							659	9									
05		DELQ PR	48942	-0-	48942	156638	46357	2	1992	3	N	539	550	1			180
							593	9									
06	47550		42611	-0-	-4939	151699	40552	2	1634	3	N	386	501	1			65
							425	9									
07	49135		17134	-0-	-32001	119698	16418	2	534	3	N	165	157	1			73
							182	9									

WORD, N. (7200) 98768 345 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1505	N	703	-0-	-802	-0-	44	1	624	2	Y	-0-					-0-
							35	3									
03	787	N	787	-0-	-0-	-0-	58	1	692	2	Y	-0-					-0-
							37	3									
04	800	N	800	-0-	-0-	-0-	57	1	706	2	Y	-0-					-0-
							37	3									
05	798	N	798	-0-	-0-	-0-	57	1	705	2	Y	-0-					-0-
							36	3									
06	750	N	634	-0-	-116	-0-	34	1	573	2	Y	-0-					-0-
							27	3									
07	619	N	619	-0-	-0-	-0-	28	1	569	2	Y	-0-					-0-
							22	3									

CLAY CLARK WELL #: 2 RRCID -> 283178 COMPL. DATE 02/03/2017 TOTAL DEPTH 9200 PERF. 7193 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DLQ G-10	2705	-0-	2705	11148	559	1	2146	2	Y	-0-					-0-
03		DLQ G-10	3129	-0-	3129	14277	582	1	2547	2	Y	-0-					-0-
04		DLQ G-10	3787	-0-	3787	18064	659	1	3128	2	Y	-0-					-0-
05		DLQ G-10	3157	-0-	3157	21221	598	1	2559	2	Y	-0-					-0-
*06	25778	X	4557	-0-	-21221	-0-	649	1	3604	2	Y	-0-					-0-
							304	3									
07	5265	X	5265	-0-	-0-	-0-	568	1	4379	2	Y	-0-					-0-
							318	3									

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORD, N. (7550) //CONT.// 98768 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
NEUHAUS UNIT WELL #: 3 RRCID -> 283531 COMPL. DATE 07/20/2017 TOTAL DEPTH 9213 PERF. 7534 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33184	X	9389	-0-	-23795	-0-	791	1	8556	2	Y	38	38	1			-0-
							42	9									
03	16869	X	16869	-0-	-0-	-0-	1680	1	15097	2	Y	84	84	1			-0-
							92	9									
04	16951	X	16951	-0-	-0-	-0-	1746	1	15120	2	Y	77	77	1			-0-
							85	9									
05	15975	X	15975	-0-	-0-	-0-	1661	1	14258	2	Y	51	51	1			-0-
							56	9									
*06	16320	X	15676	-0-	-644	-0-	2232	1	12381	2	Y	-0-					-0-
							1063	3									
07	17515	X	13732	-0-	-3783	-0-	1482	1	11408	2	Y	-0-					-0-
							842	3									

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
FISHBECK WELL #: RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

02	P&A COND		-0-	-0-	-0-		-0-				N	-0-					32
03	P&A COND		-0-	-0-	-0-		-0-				N	-0-					32
04	P&A COND		-0-	-0-	-0-		-0-				N	-0-					32
05	P&A COND		-0-	-0-	-0-		-0-				N	-0-					32
06	P&A COND		-0-	-0-	-0-		-0-				N	-0-					32
07	P&A COND		-0-	-0-	-0-		-0-				N	-0-					32

PLUGGED AND ABANDONED_____ 05/15/2017

WORD, N. (7800) 98768 385 NON-ASSOCIATED PRORATED CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

02	T. A.	NO RPT	-0-	-0-	B		-0-				Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0-	B		-0-				Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B		-0-				Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B		-0-				Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B		-0-				Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B		-0-				Y	NO RPT					-0-

NEUHAUS UNIT WELL #: 4 RRCID -> 286162 COMPL. DATE 12/15/2018 TOTAL DEPTH 11800 PERF. 7875 - 7880

02	DLQ G-10		-0-	-0-	-0-	B		-0-				Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DLQ G-10		-0-	-0-	-0-	B		-0-				Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	B		-0-				Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	B		-0-				Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	B		-0-				Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	B		-0-				Y	-0-					-0-

WORD, N (8050) 98768 400 ASSOCIATED 49B CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
MIKULENKA, V.L. OIL UNIT WELL #: 1 U RRCID -> 290047 COMPL. DATE 03/14/1992 TOTAL DEPTH 10120 PERF. 8050 - 8062

02	28	#	-0-	-0-	-28		-0-				N	-0-					32
03	3	#	-0-	-0-	-3		-0-				N	-0-					32
04	3	#	-0-	-0-	-3		-0-				N	-0-					32
05	3	#	-0-	-0-	-3		-0-				N	-0-					32
06	3	#	-0-	-0-	-3		-0-				N	-0-					32
07	0	#	-0-	-0-	-0-		-0-				N	-0-					32

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74

PLUGGED AND ABANDONED_____ 06/30/2014

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100

PLUGGED AND ABANDONED_____ 07/17/2019

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24

PLUGGED AND ABANDONED_____ 01/19/2016

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OLIPDP II, LLC 100467
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					41
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					41

PLUGGED AND ABANDONED_____ 05/15/2023 - WELL PLUGGED 05/15/23

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

02	10164	X	8597	-0-	-1567	-0-	161	1	8436	2	N	-0-					-0-
03	9904	X	9904	-0-	-0-	-0-	190	1	9714	2	N	-0-					-0-
04	10170	X	8878	-0-	-1292	-0-	210	1	8668	2	N	-0-					-0-
05	10509	X	8630	-0-	-1879	-0-	221	1	8409	2	N	-0-					-0-
06	9210	X	6561	-0-	-2649	-0-	172	1	6389	2	N	-0-					-0-
07	9889	X	NO RPT	-0-	-9889	-0-					N	NO RPT					-0-

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

02	3276	X	2934	-0-	-342	-0-	55	1	2879	2	N	-0-					-0-
03	3223	X	3223	-0-	-0-	-0-	62	1	3161	2	N	-0-					-0-
04	3510	X	2807	-0-	-703	-0-	66	1	2741	2	N	-0-					-0-
05	3627	X	2584	-0-	-1043	-0-	66	1	2518	2	N	-0-					-0-
06	3510	X	1909	-0-	-1601	-0-	50	1	1859	2	N	-0-					-0-
07	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					-0-

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

02	10130	X	10130	-0-	-0-	-0-	190	1	9940	2	N	-0-					-0-
03	11301	X	11301	-0-	-0-	-0-	216	1	11085	2	N	-0-					-0-
04	12090	X	11101	-0-	-989	-0-	262	1	10839	2	N	-0-					-0-
05	10106	X	6904	-0-	-3202	-0-	177	1	6727	2	N	-0-					-0-
06	10860	X	7152	-0-	-3708	-0-	188	1	6964	2	N	-0-					-0-
07	11470	X	NO RPT	-0-	-11470	-0-					N	NO RPT					-0-

HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

02	283	N	283	-0-	-0-	-0-	5	1	278	2	N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	5	1	268	2	N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	9	1	376	2	N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	2	1	82	2	N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	8	1	309	2	N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

02	9856	X	-0-	-0-	-9856	-0-					N	-0-					-0-
03	10912	X	235	-0-	-10677	-0-	235	2			N	-0-					-0-
04	10590	X	-0-	-0-	-10590	-0-					N	-0-					-0-
05	10943	X	-0-	-0-	-10943	-0-					N	-0-					-0-
06	1909	X	1909	-0-	-0-	-0-	50	1	1859	2	N	-0-					-0-
07	248	X	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC //CONT.// 036587
GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-	-0-	-0-	8	1	444	2	N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
04	570	N	503	-0-	-67	-0-	12	1	491	2	N	-0-					-0-
05	420	N	420	-0-	-0-	-0-	11	1	409	2	N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	7	1	254	2	N	-0-					-0-
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

02	9100	X	6969	-0-	-2131	-0-	131	1	6838	2	N	-0-					-0-
03	9027	X	9027	-0-	-0-	-0-	173	1	8854	2	N	-0-					-0-
04	12240	X	7765	-0-	-4475	-0-	183	1	7582	2	N	-0-					-0-
05	9114	X	8320	-0-	-794	-0-	213	1	8107	2	N	-0-					-0-
06	8820	X	7506	-0-	-1314	-0-	197	1	7309	2	N	-0-					-0-
07	9021	X	NO RPT	-0-	-9021	-0-					N	NO RPT					-0-

OLIPDP II, LLC 100467
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

02	17836	X	10577	-0-	-7259	-0-	28	1	10549	2	N	-0-					-0-
03	19747	X	11586	-0-	-8161	-0-	31	1	11555	2	N	-0-					-0-
04	17640	X	11260	-0-	-6380	-0-	30	1	11230	2	N	-0-					-0-
05	22283	X	22283	-0-	-0-	-0-	31	1	22252	2	N	-0-					-0-
06	19443	X	19443	-0-	-0-	-0-	30	1	19413	2	N	-0-					-0-
07	13673	X	13673	-0-	-0-	-0-	31	1	13642	2	N	-0-					-0-

CAPITAL STAR OIL & GAS, INC. 130426
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

02	DLQ G-10		8436	-0-	8436	48817	2721	1	5636	2	Y	72					107
							79	9									
03	DLQ G-10		10556	-0-	10556	59373	3768	1	6788	2	Y	-0-					48
04	DLQ G-10		9774	-0-	9774	69147	3456	1	6318	2	Y	-0-					48
05	DLQ G-10		10087	-0-	10087	79234	3692	1	6395	2	Y	-0-					48
*06	90153	X	10919	-0-	-79234	-0-	814	1	7727	2	Y	8					56
							2369	3	9	9							
*07	11912	X	11912	-0-	-0-	-0-	308	1	6889	2	Y	8					64
							4706	3	9	9							

FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

02	6860	X	4792	-0-	-2068	-0-	591	1	4201	2	N	-0-					74
03	7129	X	7129	-0-	-0-	-0-	456	1	6673	2	N	-0-					74
04	6660	X	5079	-0-	-1581	-0-	217	1	4862	2	N	-0-					74
05	7874	X	5116	-0-	-2758	-0-	187	1	4929	2	N	-0-					74
06	7620	X	4380	-0-	-3240	-0-	209	1	4171	2	N	-0-					74
07	7130	X	4558	-0-	-2572	-0-	159	1	4399	2	N	-0-					74

MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	258	-0-	-78	-0-	32	1	226	2	N	-0-					30
03	330	N	330	-0-	-0-	-0-	21	1	309	2	N	-0-					30
04	318	N	318	-0-	-0-	-0-	14	1	304	2	N	-0-					30
05	340	N	340	-0-	-0-	-0-	12	1	328	2	N	-0-					30
06	330	N	278	-0-	-52	-0-	13	1	265	2	N	-0-					30
07	341	N	305	-0-	-36	-0-	11	1	294	2	N	-0-					30

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4961	X	4961	-0-	-0-	-0-	612	1	4349	2	N	-0-					67
03	7760	X	7760	-0-	-0-	-0-	497	1	7263	2	N	-0-					67
04	6968	X	6968	-0-	-0-	-0-	298	1	6670	2	N	-0-					67
05	8173	X	8173	-0-	-0-	-0-	299	1	7874	2	N	-0-					67
06	6622	X	6622	-0-	-0-	-0-	316	1	6306	2	N	-0-					67
07	5270	X	4588	-0-	-682	-0-	160	1	4428	2	N	-0-					67

MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6832	X	6532	-0-	-300	-0-	806	1	5726	2	N	-0-					20
03	8913	X	8913	-0-	-0-	-0-	570	1	8343	2	N	-0-					20
04	10984	X	10984	-0-	-0-	-0-	469	1	10515	2	N	-0-					20
05	10872	X	10872	-0-	-0-	-0-	398	1	10474	2	N	-0-					20
06	8049	X	8049	-0-	-0-	-0-	385	1	7664	2	N	-0-					20
07	10227	X	10227	-0-	-0-	-0-	357	1	9870	2	N	-0-					20

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	89					N	-0-					110
03	14B2 EXT		-0-	-0-	-0-	89					N	-0-					110
04	14B2 EXT		-0-	-0-	-0-	89					N	-0-					110
05	14B2 EXT		-0-	-0-	-0-	89					N	-0-					110
06	14B2 EXT		-0-	-0-	-0-	89					N	-0-					110
07	14B2 EXT		-0-	-0-	-0-	89					N	-0-					110

LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1312	-0-	-144	-0-	1312	2			N	-0-					-0-
03	1612	N	1485	-0-	-127	-0-	43	1	1442	2	N	-0-					-0-
04	1230	N	-0-	-0-	-1230	-0-					N	-0-					-0-
05	3100	N	3218	-0-	118	118	2488	1	730	2	N	-0-					-0-
06	1936	N	1818	-0-	-118	-0-	314	1	1504	2	N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OLIPDP II, LLC 100467
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 11/13/2017 TOTAL DEPTH 10200 PERF. 8750 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					87

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ATLAS OPERATING LLC 036587
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLIPDP II, LLC 100467
CHANDLER UNIT WELL #: 3 RRCID -> 285865 COMPL. DATE 12/09/2018 TOTAL DEPTH 10228 PERF. 7200 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1564	N	937	-0-	-627	-0-	116	1	821	2	N	-0-					93
03	1149	N	1149	-0-	-0-	-0-	74	1	1075	2	N	-0-					93
04	1082	N	1082	-0-	-0-	-0-	46	1	1036	2	N	-0-					93
05	1080	N	1080	-0-	-0-	-0-	40	1	1040	2	N	-0-					93
06	1193	N	1193	-0-	-0-	-0-	57	1	1136	2	N	-0-					93
07	1231	N	1231	-0-	-0-	-0-	43	1	1188	2	N	-0-					93

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	70	-0-	-14	-0-	9	1	61	2	N	-0-					102
03	93	N	93	-0-	-0-	-0-	6	1	87	2	N	-0-					102
04	71	N	71	-0-	-0-	-0-	3	1	68	2	N	-0-					102
05	93	N	58	-0-	-35	-0-	2	1	56	2	N	-0-					102
06	90	N	50	-0-	-40	-0-	2	1	48	2	N	-0-					102
07	62	N	56	-0-	-6	-0-	2	1	54	2	N	-0-					102

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
OLIPDP II, LLC 100467
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	825	N	825	-0-	-0-	-0-	114	1	711	2	Y	-0-					112
03	1778	N	1778	-0-	-0-	-0-	114	1	1664	2	Y	-0-					112
04	1014	N	1014	-0-	-0-	-0-	114	1	900	2	Y	-0-					112
05	1388	N	1388	-0-	-0-	-0-	114	1	1274	2	Y	-0-					112
*06	450	N	165	-0-	-285	-0-	114	1	51	2	Y	-0-					112
*07	465	N	225	-0-	-240	-0-	114	1	111	2	Y	-0-					112

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OLIPDP II, LLC 100467
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/08/2023 - WELL PLUGGED 06/08/23

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
OLIPDP II, LLC 100467
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
05	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MINES POWER, LLC 569676
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 01/31/2018 TOTAL DEPTH 4219 PERF. 3500 - 3632

02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OLIPDP II, LLC 100467
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

02	5	N	-0-	-0-	-5	-0-					N	-0-					106
03	1	N	-0-	-0-	-1	-0-					N	-0-					106
04	0	N	-0-	-0-	-0-	-0-					N	-0-					106
05	0	N	-0-	-0-	-0-	-0-					N	-0-					106
06	0	N	-0-	-0-	-0-	-0-					N	-0-					106
07	0	N	-0-	-0-	-0-	-0-					N	-0-					106

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVX OPERATING LLC 101131
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1110	N	1110	-0-	-0-	-0-	616	1	494	2	N	-0-					89
03	1103	N	1103	-0-	-0-	-0-	484	1	619	2	N	-0-					89
04	1276	N	1276	-0-	-0-	-0-	638	1	635	2	N	3					92
							3	9									
05	1240	N	1166	-0-	-74	-0-	594	1	571	2	N	1					93
							1	9									
06	1161	N	1161	-0-	-0-	-0-	588	1	571	2	N	2					95
							2	9									
07	1333	N	1250	-0-	-83	-0-	638	1	612	2	N	-0-					95

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SELECT AGUA LIBRE MIDSTREAM, LLC 765601
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PROLINE ENERGY RESOURCES INC 681327
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					276
03	0	N	-0-	-0-	-0-	-0-					N	-0-					276
04	0	N	-0-	-0-	-0-	-0-					N	-0-					276
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					276
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					276
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					276

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER ENERGY, LLC 263648
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF.10092 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					107
03	0	#	-0-	-0-	-0-	-0-					N	-0-					107
04	0	#	-0-	-0-	-0-	-0-					N	-0-					107
05	0	#	-0-	-0-	-0-	-0-					N	-0-					107
06	0	#	-0-	-0-	-0-	-0-					N	1					108
07	0	#	-0-	-0-	-0-	-0-					N	-0-					108

YORKTOWN (WILCOX 10100) //CONT.// 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PHOENIX MIDSTREAM, LLC 664133
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
P1 ENERGY, LLC 631633
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF.10964 - 10971

02	0	#	-0-	-0-	-0-	-0-			N	5			130
03	0	#	-0-	-0-	-0-	-0-			N	1			131
04	0	#	-0-	-0-	-0-	-0-			N	3			134
05	0	#	-0-	-0-	-0-	-0-			N	1			135
06	0	#	-0-	-0-	-0-	-0-			N	2			137
07	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			137

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			228
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			228
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			228
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			228
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			228
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-		-0-					N	-0-			144
03	14B	DENY	-0-	-0-	-0-		-0-					N	-0-			144
04	14B	DENY	-0-	-0-	-0-		-0-					N	-0-			144
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-			144
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT			144
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT			144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC 100210
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	1715	X	1715	-0-	-0-	B	-0-	352	2	1363	3	N	-0-			-0-
05	4197	X	4197	-0-	-0-	B	-0-	691	2	3506	3	N	-0-			-0-
*06	1963	X	1963	-0-	-0-	B	-0-	334	2	1629	3	N	-0-			-0-
07	1612	X	NO RPT	-0-	-1612	B	-0-					N	NO RPT			-0-

EDWARD KESELING GAS UNIT WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

02	0	N	-0-	-0-	-0-	B	-17248					N	-0-			-0-
03	0	N	131	-0-	131	B	-17117	26	2	105	3	N	-0-			-0-
04	210	N	204	-0-	-6	B	-17117	42	2	162	3	N	-0-			-0-
05	0	N	113	-0-	113	B	-17004	19	2	94	3	N	-0-			-0-
06	120	N	392	-0-	272	B	-16732	67	2	325	3	N	-0-			-0-
07	217	N	NO RPT	-0-	-217	B	-16732					N	NO RPT			-0-

ROEHL GAS UNIT WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

02	11788	X	10785	-0-	-1003	B	-3010	3334	2	7451	3	N	-0-			-0-
03	10099	X	13109	-0-	3010	B	-0-	2582	2	10527	3	N	-0-			-0-
04	22646	X	22646	-0-	-0-	B	-0-	4645	2	18001	3	N	-0-			-0-
05	18505	X	18505	-0-	-0-	B	-0-	3045	2	15460	3	N	-0-			-0-
06	14340	X	14340	-0-	-0-	B	-0-	2440	2	11900	3	N	-0-			-0-
07	19716	X	NO RPT	-0-	-19716	B	-0-					N	NO RPT			-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

02	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT			37
03	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT			37
04	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT			37
05	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT			37
06	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT			37
07	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT			37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

02	0	N	-0-	-0-	-0-		-0-					N	-0-			-0-
03	14B	DENY	-0-	-0-	-0-		-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-			-0-
07	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT			-0-

YORKTOWN, SOUTH (ROEDER) //CONT.// 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
P1 ENERGY, LLC 631633
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

02	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	200					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-

YOUGEEN //CONT.// 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	X NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

02	0	N	-0-	-0-	-0-		-0-					N	-0-					14
03	0	N	-0-	-0-	-0-		-0-					N	-0-					14
04	0	N	-0-	-0-	-0-		-0-					N	-0-					14
05	0	N	-0-	-0-	-0-		-0-					N	-0-					14
06	0	N	-0-	-0-	-0-		-0-					N	-0-					14
07	0	N NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					14

DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	X NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	X NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

02	3248	X	2066	-0-	-1182	B	-0-	2066	2			N	-0-					-0-
03	3596	X	2918	-0-	-678	B	-0-	2918	2			N	-0-					-0-
04	3480	X	2653	-0-	-827	B	-0-	2653	2			N	-0-					-0-
05	3596	X	2498	-0-	-1098	B	-0-	2498	2			N	-0-					-0-
06	3480	X	1147	-0-	-2333	B	-0-	1147	2			N	-0-					-0-
07	2914	X	NO RPT	-0-	-2914	B	-0-					N	NO RPT					-0-

YOUGEEN (FRIO 3610) //CONT.// 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					72
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					3
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					3
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					3
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					3
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					3
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					3

KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

02	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					14
03	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					14
04	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					14
05	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					14
06	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					14
07	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					14

CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					36
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					36
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					36
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					36
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					36
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					36

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					32

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					15

EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

02	757	N	757	-0-	-0-	-0-	757	2			N	-0-					25
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	837	N	687	-0-	-150	-0-	687	2			N	-0-					25
06	420	N	-0-	-0-	-420	-0-					N	-0-					25
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
EDLER, J.B. WELL #: 43 RRCID -> 291166 COMPL. DATE 06/01/2021 TOTAL DEPTH 5000 PERF. 3778 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7103	X	7103	-0-	-0-	-0-	7103	2			N	-0-					104
03	6620	X	6620	-0-	-0-	-0-	6620	2			N	-0-					104
04	5302	X	5302	-0-	-0-	-0-	5302	2			N	-0-					104
05	7563	X	7563	-0-	-0-	-0-	7563	2			N	-0-					104
06	6466	X	6466	-0-	-0-	-0-	6466	2			N	-0-					104
07	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					104

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDERXP LTD. 907320
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	#	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

02	14B2 EXT		-0-	-0-	-0-	B	-35112				N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	B	-35112				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-35112				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-35112				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-35112				N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-35112				N	NO RPT					-0-

EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					7
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					7
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					7
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					7
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					7
07	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					7

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

02	14B DENY		NO RPT	-0-	-0-	2929					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	2929					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	2929					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	2929					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	2929					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	2929					N	NO RPT					-0-

YOUGEEN (STILLWELL 4100) //CONT.// 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 12/23/2009 TOTAL DEPTH 5675 PERF. 3849 - 3925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					17
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					17
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					17
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					17
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					17
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					17

RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					488
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					488
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					488
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					488
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					488
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					488

WELDERXP LTD. 907320
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

02	8459	X	8459	-0-	-0-	B	-0-	8459	2		N	-0-					227
03	8082	X	8082	-0-	-0-	B	-0-	8082	2		N	-0-	171	1			56
04	7854	X	7854	-0-	-0-	B	-0-	7854	2		N	-0-					56
05	7399	X	7399	-0-	-0-	B	-0-	7399	2		N	-0-					56
06	6104	X	6104	-0-	-0-	B	-0-	6104	2		N	-0-					56
07	6107	X	NO RPT	-0-	-6107	B	-0-				N	NO RPT					56

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					25
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					25
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					25
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					25
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					25
07	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					25

EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					20
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					20
07	0	X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					20

YOUGEEN (5500) //CONT.// 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			19
03	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			19
04	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			19
05	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			19
06	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			19
07	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			19

WORKED OVER ANOTHER ZONE.. 04/19/2013

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

02	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

02	9479	3186	-0-	-6293		-0-	3186	2	N	-0-			-0-
03	3472	1069	-0-	-2403		-0-	1069	2	N	-0-			-0-
04	3360	3417	-0-	57		57	3417	2	N	-0-			-0-
05	7181	5298	-0-	-1883		-0-	5298	2	N	-0-			-0-
06	3360	3049	-0-	-311		-0-	3049	2	N	-0-			-0-
07	3472	NO RPT	-0-	-3472		-0-			N	NO RPT			-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

02	0 N	-0-	-0-	-0-		-0-			N	-0-			66
03	31 N	-0-	-0-	-31		-0-			N	-0-			66
04	30 N	-0-	-0-	-30		-0-			N	-0-			66
05	0 N	-0-	-0-	-0-		-0-			N	-0-			66
*06	14B DENY	-0-	-0-	-0-		-0-			N	-0-			66
07	14B DENY	-0-	-0-	-0-		-0-			N	-0-			66

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

02	DOMESTIC	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

02	7000	1672	-0-	-5328 B	2238	1584	2	88	9	N	80	63	1			99
03	4597	2359	-0-	-2238 B	-0-	2314	2	45	9	N	41	40	1			100
04	1920	2239	-0-	319 B	319	2224	2	15	9	N	14					114
05	1984	2727	-0-	743 B	1062	2719	2	8	9	N	7					121
06	1920	NO RPT	-0-	-1920 B	-858					N	NO RPT					121
07	1984	NO RPT	-0-	-1984 B	-2842					N	NO RPT					121

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

02	420 N	390	-0-	-30 B	-28966	390	2			N	-0-					160
03	217 N	571	-0-	354 B	-28612	571	2			N	-0-					160
04	450 N	455	-0-	5 B	-28607	455	2			N	-0-					160
05	434 N	182	-0-	-252 B	-28607	182	2			N	-0-					160
06	450 N	NO RPT	-0-	-450 B	-28607					N	NO RPT					160
07	465 N	NO RPT	-0-	-465 B	-28607					N	NO RPT					160

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

02	1596 N	226	-0-	-1370	-0-	3	1	223	2	N	-0-					20
03	279 N	246	-0-	-33	-0-	4	1	241	2	N	1					21
						1	9									
04	336 N	336	-0-	-0-	-0-	5	1	331	2	N	-0-					21
05	267 N	267	-0-	-0-	-0-	4	1	263	2	N	-0-					21
06	240 N	233	-0-	-7	-0-	4	1	229	2	N	-0-					21
07	341 N	129	-0-	-212	-0-	2	1	126	2	N	1					22
						1	9									

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34