

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF JANUARY, 2024

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	6,239	680	2,965	15,972	30,750,453	3,679,313	12,045,878	388,577	56.64	6,901,528	5,198,996	8,763	1,509,382
02	2,865	187	803	5,908	23,125,150	510,849	8,750,055	282,260	61.39	6,976,294	1,815,442	2,428	604,531
03	4,695	652	1,548	4,777	4,426,292	320,882	2,374,140	76,585	43.83	384,922	1,959,303	12,519	982,641
04	768	138	176	698	287,926	59,396	111,860	3,608	53.93	6,132	105,178	236	104,480
05	804	80	214	1,237	959,673	16,213	463,004	14,936	51.16	17,887	437,285	551	163,486
06	1,754	377	318	2,128	7,917,300	312,790	481,384	15,529	92.54	172,685	298,356	348	395,782
6E	930	47	67	4,167	444,366	17,732	160,475	5,177	62.49	22,363	142,016		170,385
7B	3,002	938	267	5,341	1,208,143	252,391	422,394	13,626	57.73	116,080	300,825	143	405,301
7C	6,058	791	966	11,950	26,160,692	2,950,084	12,629,015	407,388	47.78	10,311,326	2,290,278	12,060	1,169,413
08	20,061	2,445	4,701	44,717	46,133,552	7,276,582	65,697,381	2,119,270	50.91	60,746,676	4,824,830	140,745	3,701,330
8A	3,494	629	477	18,352	9,823,310	524,134	6,114,295	197,235	35.89	4,801,250	1,321,546	633	810,650
09	5,311	878	374	11,960	1,334,963	274,889	503,681	16,248	55.06	15,859	467,948	926	679,842
10	2,452	394	514	5,062	4,402,971	236,096	421,301	13,590	88.55	10,992	401,975	8	528,219
TOTAL	58,433	8,236	13,390	132,269	56,974,791	6,431,351	110,174,863	3,554,028	56.25	90,483,994	19,563,978	179,360	11,225,442

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF DECEMBER, 2023

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	6,888	193	3,157	18,686	30,747,544	191,124	13,537,336	436,688	55.76	7,616,895	5,862,740	10,988	1,712,834
02	3,133	36	868	6,094	23,521,390	37,231	10,017,769	323,154	57.35	7,730,106	2,253,067	2,085	679,308
03	5,387	149	1,670	5,482	4,856,046	101,347	2,714,198	87,555	43.38	422,757	2,265,164	10,886	1,088,100
04	971	27	177	875	295,097	9,207	137,622	4,439	52.27	6,474	130,388	116	126,658
05	881	23	227	1,325	1,120,757	5,175	466,593	15,051	58.21	18,244	449,865	307	166,693
06	2,225	57	405	2,551	7,984,664	69,750	700,326	22,591	90.92	195,451	500,530	437	501,644
6E	1,003	7	67	4,271	444,286	1,891	180,143	5,811	59.30	24,976	149,324	4	181,982
7B	4,175	208	330	7,243	1,220,945	57,007	536,754	17,315	54.40	111,594	428,592	1,066	554,190
7C	7,021	87	1,033	13,642	26,514,604	128,045	14,406,788	464,735	45.50	11,455,021	2,949,711	10,809	1,316,078
08	22,590	425	5,265	49,515	51,812,465	3,934,394	78,853,844	2,543,672	47.15	70,872,084	7,785,884	119,034	4,352,107
8A	4,136	85	769	19,750	10,194,655	39,573	6,830,151	220,327	32.87	5,174,781	1,638,645	1,346	994,915
09	6,369	187	437	14,134	1,356,257	45,478	648,585	20,922	51.00	10,056	631,399	960	797,542
10	3,200	27	542	7,568	4,461,788	20,956	568,922	18,352	87.08	11,895	524,599	15	654,770
TOTAL	67,979	1,511	14,947	151,136	64,530,498	4,641,178	129,599,031	4,180,614	50.39	3,650,334	25,569,908	158,053	13,126,821

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MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2024 THRU JANUARY, 2024
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	30,750,453	991,950	12,045,878	388,577	3,679,313	18,704,575	603,373	56.64
02	23,125,150	745,973	8,750,055	282,260	510,849	14,375,095	463,713	61.39
03	4,426,292	142,784	2,374,140	76,585	320,882	2,052,152	66,199	43.83
04	287,926	9,288	111,860	3,608	59,396	176,066	5,680	53.93
05	959,673	30,957	463,004	14,936	16,213	496,669	16,021	51.16
06	7,917,300	255,397	481,384	15,529	312,790	7,435,916	239,868	92.54
6E	444,366	14,334	160,475	5,177	17,732	283,891	9,157	62.49
7B	1,208,143	38,972	422,394	13,626	252,391	785,749	25,346	57.73
7C	26,160,692	843,893	12,629,015	407,388	2,950,084	13,531,677	436,505	47.78
08	146,133,552	4,713,986	65,697,381	2,119,270	17,276,582	80,436,171	2,594,716	50.91
8A	9,823,310	316,881	6,114,295	197,235	524,134	3,709,015	119,646	35.89
09	1,334,963	43,063	503,681	16,248	274,889	831,282	26,815	55.06
10	4,402,971	142,031	421,301	13,590	236,096	3,981,670	128,441	88.55
TOTAL	256,974,791	8,289,509	110,174,863	3,554,028	6,431,351	146,799,928	4,735,481	56.25

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2024 THRU JANUARY, 2024