

8/4/2011

RAILROAD COMMISSION OF TEXAS
Summary of Drilling, Completion and Plugging Reports Processed
July 2011

	State Totals			Activity by District For July												
	July 2011	Jan-Jul 2011	Jan-Jul 2010	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	10	40	76	0	1	3	2	0	1	0	0	1	0	1	0	1
Oil	3	16	38	0	0	0	0	0	0	0	0	1	0	1	0	1
Gas	7	24	38	0	1	3	2	0	1	0	0	0	0	0	0	0
Drilling Overview**																
New Drill Dry/Completions	476	4,097	5,125	93	10	16	16	10	20	0	46	32	56	43	114	20
Re-enter Dry/Completions	9	128	159	0	0	0	0	0	0	0	4	0	3	0	1	1
Re-Completions	42	468	1,017	2	0	5	2	1	5	0	0	0	11	13	1	2
Total Completions	527	4,690	6,292	95	10	21	18	11	25	0	50	32	70	56	116	23
Oil Completions	243	2,706	3,410	16	3	3	2	3	1	0	41	26	60	54	29	5
New Drill	211	2,368	2,792	15	3	2	2	3	0	0	40	26	47	41	28	4
Re-Enter	4	70	98	0	0	0	0	0	0	0	1	0	3	0	0	0
Re-Completion	28	268	520	1	0	1	0	0	1	0	0	0	10	13	1	1
Gas Completions	271	1,763	2,579	79	7	16	15	8	24	0	4	6	8	0	87	17
New Drill	257	1,619	2,155	78	7	12	14	7	20	0	4	6	7	0	86	16
Re-Enter	1	5	13	0	0	0	0	0	0	0	0	0	0	0	1	0
Re-Completion	13	139	411	1	0	4	1	1	4	0	0	0	1	0	0	1
Unperforated Completions	0	0	3	0	0	0	0	0	0	0	0	0	0	0	0	0
Injection/Other Completions	13	221	303	0	0	2	1	0	0	0	5	0	2	2	0	1
Injection	13	217	292	0	0	2	1	0	0	0	5	0	2	2	0	1
Other	0	4	11	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Holes Plugged	148	2,942	2,989	0	18	4	14	1	5	1	13	13	20	1	58	0
Completed Holes	148	2,939	2,980	0	18	4	14	1	5	1	13	13	20	1	58	0
Oil	71	1,658	1,898	0	6	2	4	0	5	1	10	11	13	1	18	0
Gas	63	1,042	855	0	12	2	9	1	0	0	1	0	0	0	38	0
Other	14	239	227	0	0	0	1	0	0	0	2	2	7	0	2	0
Dry Holes Drilled.Plugged	0	3	9	0	0	0	0	0	0	0	0	0	0	0	0	0
New Drill	0	3	9	0	0	0	0	0	0	0	0	0	0	0	0	0
Re-Enter	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

*New Field Discoveries are included under oil and gas completions

**Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demonstration, observation, etc.)

8/4/2011

RAILROAD COMMISSION OF TEXAS
Monthly Drilling, Completion and Plugging Summary
Permits issued for Drilling Activity
July 2011

	State Totals			Activity by District For July												
	July 2011	Jan-Jul 2011	Jan-Jul 2010	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	1,722	13,166	10,347	209	121	65	60	19	58	1	81	173	496	133	233	73
New Drill	1,556	11,744	8,837	205	102	44	48	15	50	0	66	156	450	122	232	66
Re-enter	32	303	330	1	2	4	0	0	0	0	10	2	8	4	0	1
Re-complete	134	1,119	1,180	3	17	17	12	4	8	1	5	15	38	7	1	6
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	1,722	13,166	10,347	209	121	65	60	19	58	1	81	173	496	133	233	73
Oil	481	3,724	2,515	78	14	17	1	0	5	1	16	45	198	62	38	6
Gas	190	1,424	1,855	28	35	3	20	8	30	0	1	2	4	0	40	19
Oil and Gas	961	7,239	5,462	98	64	38	33	10	21	0	46	124	282	47	150	48
Injection	54	472	399	0	1	6	2	0	2	0	11	1	7	23	1	0
Service	6	10	2	5	0	0	0	0	0	0	0	0	1	0	0	0
Other	30	297	114	0	7	1	4	1	0	0	7	1	4	1	4	0

Original Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.