

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF MARCH, 2017

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,121	686	2,188	15,000	29,208,885	689,307	14,245,355	459,528	50.40	7,176,330	7,068,351	16,739	1,473,344
02	2,165	231	1,846	3,078	24,034,346	1,392,007	12,962,564	418,147	44.04	9,706,550	3,239,334	16,839	662,797
03	4,270	1,239	1,477	4,727	3,753,413	720,068	1,983,564	63,986	40.44	548,908	1,447,045	7,168	859,570
04	952	112	179	981	406,675	46,938	219,390	7,077	42.01	21,144	204,226	76	139,743
05	754	166	180	1,157	1,271,828	470,177	352,733	11,378	59.33	21,573	336,696	88	128,961
06	1,899	298	374	3,006	1,091,355	108,500	693,841	22,382	32.94	328,990	365,557	886	346,655
6E	942	71		4,089	461,714	34,441	210,234	6,782	51.86	28,909	177,919	6	141,076
7B	3,890	947	269	6,856	1,454,392	205,592	756,376	24,399	43.05	246,532	516,175	784	506,360
7C	5,204	724	711	14,300	17,411,044	1,272,831	7,876,728	254,088	52.20	4,980,979	2,934,524	15,512	1,219,386
08	15,089	1,392	5,866	48,842	51,895,607	7,329,547	26,099,703	841,926	44.76	15,916,419	10,272,760	41,186	3,564,982
8A	3,863	481	500	21,414	10,365,691	604,004	7,866,765	253,767	22.07	6,232,044	1,662,622	2,121	853,442
09	6,068	1,216	555	15,233	1,705,196	303,221	721,904	23,287	51.44	59,838	679,785	2,140	763,863
10	2,871	356	533	8,096	5,524,900	505,424	921,733	29,733	80.11	43,914	871,346	767	736,942
TOTAL	53,088	7,919	14,678	146,779	48,585,046	3,682,057	74,910,890	2,416,480	48.72	45,312,130	29,776,340	104,312	11,397,121

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF FEBRUARY, 2017

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,909	82	2,319	17,905	26,856,863	88,334	13,578,461	484,945	49.33	6,759,501	6,788,730	31,979	1,669,631
02	2,526	20	1,951	3,263	22,520,169	22,428	12,414,044	443,359	44.84	8,914,026	3,369,812	143,402	714,419
03	5,730	112	1,947	6,092	3,676,467	52,942	2,269,943	81,069	37.75	505,459	1,742,958	5,390	1,135,951
04	1,124	22	207	1,119	376,427	5,208	227,787	8,135	39.00	18,373	205,335	44	161,104
05	963	14	261	1,387	1,058,260	1,400	501,200	17,900	52.59	17,682	479,410	125	176,194
06	2,286	21	447	3,284	1,017,464	13,272	695,969	24,856	31.14	298,511	394,860	639	409,718
6E	1,106			4,426	416,724		205,908	7,354	50.59	24,871	184,301	308	157,021
7B	5,019	196	378	8,418	1,330,036	37,978	748,924	26,747	42.69	228,744	513,716	1,363	636,586
7C	6,047	49	966	16,285	16,337,502	70,222	7,778,609	277,807	52.24	4,217,284	3,539,475	7,501	1,522,298
08	16,723	111	6,496	51,902	49,546,572	889,249	27,841,998	994,357	43.18	16,807,511	11,037,151	49,404	5,477,297
8A	4,402	70	1,038	22,270	9,381,653	28,308	7,542,836	269,387	19.49	5,722,316	1,813,964	2,193	980,479
09	7,541	134	677	17,831	1,599,312	21,716	800,909	28,604	49.45	62,961	717,155	1,161	975,239
10	3,299	41	672	9,042	5,365,848	33,208	996,591	35,593	81.21	64,464	945,139	1,495	972,030
TOTAL	62,675	872	17,359	163,224	39,483,297	1,264,265	75,603,179	2,700,114	45.48	43,641,703	31,732,006	245,004	14,987,967

RAILROAD COMMISSION OF TEXAS
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MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2017 THRU MARCH, 2017
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	85,639,520	951,550	42,874,936	476,388	802,362	42,764,584	475,162	49.61
02	69,991,058	777,678	38,377,610	426,418	1,440,320	31,613,448	351,260	44.45
03	11,676,726	129,741	6,824,979	75,833	782,961	4,851,747	53,908	39.20
04	1,182,259	13,136	681,272	7,570	53,882	500,987	5,566	40.78
05	3,517,729	39,086	1,420,836	15,787	471,639	2,096,893	23,299	54.92
06	8,229,656	91,441	2,145,383	23,838	121,989	6,084,273	67,603	73.41
6E	1,419,894	15,777	647,293	7,192	34,441	772,601	8,585	53.56
7B	4,222,403	46,916	2,352,652	26,141	251,072	1,869,751	20,775	42.20
7C	51,868,639	576,318	24,411,003	271,233	1,346,432	27,457,636	305,085	52.03
08	157,457,978	1,749,533	84,396,805	937,742	8,856,584	73,061,173	811,791	44.43
8A	30,099,297	334,437	23,668,147	262,979	636,869	6,431,150	71,458	20.63
09	5,060,662	56,230	2,400,639	26,674	328,984	2,660,023	29,556	50.29
10	17,212,116	191,246	2,872,754	31,919	575,708	14,339,362	159,327	82.14
TOTAL	447,577,937	4,973,088	233,074,309	2,589,715	5,703,243	214,503,628	2,383,373	47.48

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2017 THRU MARCH, 2017