

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
AUGUST 2007**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

MICHAEL L. WILLIAMS.....Chairman
VICTOR G. CARRILLO.....Commissioner
ELIZABETH A. JONES.....Commissioner

TOMMIE SEITZ, Director
JOHN TINTERA, Asst. Director-Technical Permitting
ISSUED NOVEMBER 2007

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 AUG 2007

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE AUG 2006
EXTRACTION LOSS *	37,344,620	7.51	
ACID GAS H2S & CO2	22,509,184	4.52	
PLANT FUEL AND LEASE USE	33,146,448	6.66	18.26
PRESS MAINT & REPRESS	22,602,023	4.54	1.07
TRANSMISSION LINES	347,166,990	69.81	1.45
CYCLED	19,916,731	4.00	33.97
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	10,678,247	2.14	26.20
VENTED OR FLARED	2,263,985	.45	10.77
PLANT METER DIFFERENCE	1,612,860	.32	

TOTAL GAS PRODUCED	497,241,088		9.94
MARKETED PRODUCTION #	380,313,438		2.67

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 AUG 2007

GAS FIELDS PRODUCED	8,229
GAS WELLS PRODUCED	80,297
GAS WELL GAS PRODUCED	439,171,671
EXTRACTION LOSS (LEASE)	3,716,783
FUEL SYSTEM & LEASE USE	10,414,946
GAS LIFT	1,286,357
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	291,281,975
PROCESSING PLANTS	132,171,292
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	300,318

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 AUG 2007

OIL WELLS PRODUCED	135,998
CASINGHEAD GAS PRODUCED	58,069,417
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	9,062,641
TOTAL	----- 67,132,058
FUEL SYSTEM & LEASE USE	2,186,138
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,491,388
TRANSMISSION LINES	27,636,269
PROCESSING PLANTS	35,589,359
CARBON BLACK PLANTS	0
VENTED OR FLARED	228,904
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
AUG 2007

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	FUEL		PRESSURE GAS LIFT MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
				EXTRACTION LOSS (LEASE)	SYSTEM & LEASE USE					
01	214	2,221	7,243,912	32,705	375,948	0	4,234,276	2,573,986	0	26,997
02	1,252	2,671	22,397,293	247,662	847,634	29,679	15,439,558	5,804,527	0	28,233
03	1,085	3,472	35,932,553	1,060,658	1,076,793	19,893	28,802,632	4,931,800	0	40,777
04	1,648	12,185	97,479,137	921,433	2,880,998	7,477	62,316,239	31,322,828	0	30,162
05	222	4,557	49,206,952	51,949	653,916	75,859	35,633,140	12,792,088	0	0
06	597	12,197	67,822,734	703,528	1,895,392	219,185	46,412,327	18,591,947	0	355
7B	1,009	4,895	3,082,869	13,506	103,276	0	2,104,592	861,171	0	324
7C	477	12,678	24,973,215	133,280	539,275	0	16,224,541	8,075,184	0	935
08	523	3,652	30,117,633	88,900	237,667	0	20,677,094	8,941,696	0	172,276
8A	42	249	1,942,354	10,345	38,725	0	1,582,247	310,933	0	104
09	463	9,588	61,649,234	120,054	1,401,532	903,016	35,142,854	24,081,623	0	155
10	697	11,932	37,323,785	332,763	363,790	31,248	22,712,475	13,883,509	0	0
	8,229	80,297	439,171,671	3,716,783	10,414,946	1,286,357	291,281,975	132,171,292	0	300,318

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
AUG 2007

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	11,208	769,145	11,239	780,384	39,554	0	585,062	152,456	0	3,312
02	1,759	2,279,111	3,434,942	5,714,053	130,012	0	4,377,889	1,205,726	0	426
03	6,803	4,559,686	979,307	5,538,993	545,546	0	4,473,614	498,039	0	21,794
04	1,470	692,673	177,063	869,736	57,778	0	603,404	205,392	0	3,162
05	1,720	271,522	979,779	1,251,301	25,532	0	1,136,910	87,325	0	1,534
06	3,411	3,088,226	1,938,074	5,026,300	66,861	0	514,650	4,374,658	0	70,131
06E	4,560	159,019	0	159,019	83	0	99,233	59,643	0	60
07B	8,378	971,394	43,049	1,014,443	32,727	0	566,750	412,714	0	2,252
07C	11,142	6,841,245	45,219	6,886,464	165,757	0	1,802,152	4,912,489	0	6,066
08	36,610	25,429,392	220,820	25,650,212	933,289	1,491,388	3,387,919	19,793,328	0	44,288
08A	22,604	8,724,451	30	8,724,481	52,516	0	6,311,586	2,301,652	0	58,727
09	17,024	1,668,622	903,016	2,571,638	54,202	0	1,974,135	528,955	0	14,346
10	9,309	2,614,931	330,103	2,945,034	82,281	0	1,802,965	1,056,982	0	2,806
TOTAL	135,998	58,069,417	9,062,641	67,132,058	2,186,138	1,491,388	27,636,269	35,589,359	0	228,904

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
AUG 2007

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	31,452	0	4,114	7,444	43,010	8,380	7,985	2,620	1,116	63,111
02	228,905	0	1,937	20,656	251,498	58,168	187,154	196,167	0	692,987
03	933,373	0	19,263	98,306	1,050,942	224,350	715,097	734,222	436,984	3,161,595
04	850,306	0	25,760	127,260	1,003,326	300,532	1,524,838	1,639,748	253,720	4,722,164
05	47,176	0	2,515	55,705	105,396	83,282	234,752	245,490	106,779	775,699
06	623,435	240	84,911	154,180	862,766	347,647	725,652	755,715	17,883	2,709,663
7B	19,829	824	29,327	4,660	54,640	151,556	533,560	484,668	30,293	1,254,717
7C	121,122	1,138	232,676	153,682	508,618	208,961	942,759	873,977	606,477	3,140,792
08	81,582	2,312	67,317	7,560	158,771	1,218,817	903,666	1,099,407	75,504	3,456,165
8A	9,400	29,657	6,161	589	45,807	225,585	359,382	118,123	815,481	1,564,378
09	109,009	0	51,590	1,158	161,757	197,681	731,049	1,004,258	18,847	2,113,592
10	280,181	0	238,744	50,631	569,556	245,435	1,379,048	769,623	2,879,180	5,842,842
TOTAL	3,335,770	34,171	764,315	681,831	4,816,087	3,270,394	8,244,942	7,924,018	5,242,264	29,497,705

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS P-2 AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
AUG 2007

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 232 OIL- 4,955 TOTAL- 5,187

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	131,142	35,063,699	35,194,841
DELIVERIES FROM GATH. SYSTEM	10,478	7,459	17,937
UNACCOUNTED FOR	1,341	-12,064	-10,723
GAS TO PLANTS FOR PROCESSING	122,005	35,044,176	35,166,181
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			5,136,980
 TOTAL GAS TO PLANTS FOR PROCESSING			 40,303,161

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,473,812
ACID GAS H2S, CO2, H2O			466,990
PLANT, LEASE, & SYSTEM USE	0	1,296	2,207,478
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	9,348,010
CYCLED	0	0	19,916,731
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	10,478	0	913,163
TO TRANSMISSION LINES	0	0	5,324,994
VENTED OR FLARED	0	6,163	293,785
METER DIFFERENCE			358,198
 TOTAL GAS DISPOSITION	 10,478	 7,459	 40,303,161

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	34,171
GASOLINE	107,633
BUTANES - PROPANES	274,975
ETHANE	124,133
OTHER PRODUCTS	515,390
 TOTAL PLANT PRODUCTION	 1,056,302

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		809
CO2 PRODUCTION (MCF)		9,348,010

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
AUG 2007

PLANTS OPERATED: 206
WELLS PRODUCED: GAS- 25,174 OIL- 47,196 TOTAL- 72,370

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	184,212,434	67,589,603	251,802,037
DELIVERIES FROM GATH. SYSTEM	11,933,685	1,205,006	13,138,691
UNACCOUNTED FOR	-1,422,031	-1,575,676	-2,997,707
GAS TO PLANTS FOR PROCESSING	170,856,718	64,808,921	235,665,639
REFINERY AND STORAGE VAPORS			4,115,176
OTHER SOURCES			65,907,956
 TOTAL GAS TO PLANTS FOR PROCESSING			 305,688,771

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			31,768,679
ACID GAS H ₂ S, CO ₂ , H ₂ O			19,341,686
PLANT, LEASE, & SYSTEM USE	1,024,305	318,104	14,311,936
GAS LIFT	348,502	1,779	1,207,232
REPRESS & PRESS MAINT	0	163,402	11,095,045
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,050,579	323,448	10,008,210
TO TRANSMISSION LINES	9,417,044	265,316	215,418,316
VENTED OR FLARED	93,255	132,957	824,864
METER DIFFERENCE			1,541,908
 TOTAL GAS DISPOSITION	 11,933,685	 1,205,006	 305,517,876

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	764,315
GASOLINE	3,162,761
BUTANES - PROPANES	7,969,967
ETHANE	7,799,885
OTHER PRODUCTS	4,719,283

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,909,918
LOUISIANA	295,265

TOTAL PLANT PRODUCTION	24,416,211	TOTAL	2,205,183
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	14,616
CO ₂ PRODUCTION (MCF)	11,008,886

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
AUG 2007

PLANTS OPERATED: 1,250
WELLS PRODUCED: GAS- 8,578 OIL- 6,660 TOTAL- 15,238

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	103,966,704	11,310,435	115,277,139
DELIVERIES FROM GATH. SYSTEM	2,976,351	1,042,368	4,018,719
UNACCOUNTED FOR	-47,042	114,811	67,769
GAS TO PLANTS FOR PROCESSING	100,943,311	10,382,878	111,326,189
REFINERY AND STORAGE VAPORS			275,360
OTHER SOURCES			12,453,598
 TOTAL GAS TO PLANTS FOR PROCESSING			 124,055,147

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			385,346
ACID GAS H2S, CO2, H2O			2,700,508
PLANT, LEASE, & SYSTEM USE	173,472	25,647	2,483,126
GAS LIFT	4,592	0	6,214,179
REPRESS & PRESS MAINT	0	0	508,479
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	811,376	0	24,747,811
TO TRANSMISSION LINES	1,985,013	1,012,660	86,929,465
VENTED OR FLARED	1,898	4,061	373,479
METER DIFFERENCE			-287,246
 TOTAL GAS DISPOSITION	 2,976,351	 1,042,368	 124,055,147

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	681,831
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	7,591

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	37,910

TOTAL PLANT PRODUCTION	689,422	TOTAL	37,910
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	2,029
CO2 PRODUCTION (MCF)	12,606

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 AUG 2007

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	89,260	2.47
06	GMT EXPLORATION CO TEXAS, LLC	SMITH-ADAMS GAS PROCESSING FACIL	93,368	56.91
7C	OCCIDENTAL PERMIAN LTD.	TERRELL COUNTY	256,846	8.63
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	18,521	3.09
08	BP AMERICA PRODUCTION COMPANY	BLOCK 31	57,113	2.30
8A	OCCIDENTAL PERMIAN LTD.	DENVER UNIT CO2 RECOV. PLT.	203,028	2.46
8A	OCCIDENTAL PERMIAN LTD.	WASSON CO2 REMOVAL PLANT	84,932	2.88
8A	OXY USA WTP LP	SALT CREEK	537,896	13.64
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	20,188	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 AUG 2007

NUMBER OF PLANTS	1
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	1,491,388
RESIDUE	0
PIPE LINES	0

TOTAL	1,491,388
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	1,487,087
TRANSMISSION LINES	0
VENTED OR FLARED	4,301

TOTAL	1,491,388
NUMBER OF INJECTION WELLS	1
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Aug-07

	TEXAS PRODUCED GAS EXPORTED OPERATOR (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)	
1	ANR PIPELINE CO	7421163	7421163	
2	COLORADO INTER GAS CO	0	0	
3	GULF STATES TRANS. CORP.	3332246	3332246	
4	CAMRICK GAS PROCESS	6031	6031	
5	* FLORIDA GAS TRANS	0	0	
6	* DUKE ENERGY FLD	181578	181578	
7	GULF SOUTH PIPELINE CO	11179304	11179304	
8	Centerpt Ener Miss(Woodlawn)	446907	446907	
9	* NAT'L GAS P/L CO OF AMER	48499127	2770352	51269479
10	CENTERPOINT ENER FLD SER	3707946	125276	3833222
11	NORTHERN NAT'L GAS CO	11026567	232052	11258619
12	Oktex PIPELINE COMPANY		211499	211499
13	PANHANDLE EAST P/L CO	5324169		5324169
14	SOUTHERN NAT'L GAS CO	0		0
15	TENN GAS P/L CO	5541520		5541520
16	TX EASTERN TRANS CO	12712007	867507	13579514
17	* TX GAS TRANS CORP	7286252		7286252
18	TRANS-SABINE P/L CO	16273		16273
19	TRANSCONT GAS P/L CORP	19126604		19126604
20	TRUNKLINE GAS CO	8891205		8891205
21	W.TEXAS GAS, INC(Feltwater)	105008		105008
22	* W.TEXAS GAS INC(KERRICK)	18068		18068
23	SOUTHERN STAR CENT'L GAS	2130303		2130303
24	REGENCY GAS GATH&PROCNG.	3870		3870
25	DCP MIDSTREAM	179789		179789
	TOTAL	147135937	4206686	151342623

PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST YR -18%

* LAST MONTH'S TOTALS

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING

NEW FACILITY ADDED 12-06 DCP MIDSTREAM

New facility added 10/06 (rec'd 4-13-07) BOARDWALK P/L DBA TEXAS GAS was actually TX GAS TRANS CORP

#12 Name changed from Oklahoma NAT'L Gas on 08/07 report

**TABLE 13
GAS STORAGE OPERATIONS
AUG 2007**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	366,784	188,613	0	2,467,992	3,774,884
2. ONEOK TEXAS GAS STORAGE, L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	545,163	648,546	0	1,564,224	3,098,092
4. KINDER MORGAN TEXAS P/L, L.P.	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	349,329	519,595	0	905,530	1,774,530
5. CENTANA INFRASTATE PIPELINE CO.	SPINDLETOP	JEFFERSON	38,292	539,782	0	4,399,393	10,574,640
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) L.P.	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	830,212	0	650,431	650,431
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	798,207	1,898,207
10. EASTEX GAS STORAGE & EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS P/L	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,628,732	2,455,759	0	2,410,625	4,560,625
12. HOUSTON PIPELINE COMPANY	BAMMEL (6200 COCKFIELD)	HARRIS	2,462,330	12,706,095	0	39,437,251	104,913,408
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	416,720	1,101	0	5,322,242	8,322,242
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	1,453,255	1,906,511	0	8,855,200	13,158,738
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	219,538	403	0	3,533,765	3,533,765
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	243,207	944	0	3,595,089	4,595,089
18. THE COMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	300,020	310	0	5,520,728	7,235,728
20. ELCO OIL & GAS, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	400,081	1,150,081
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	139,068	0	0	20,825,475	26,485,475
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	7,658	411,138	411,138
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	311,100	317,392	0	3,393,966	4,462,966
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,080,939	981,052	0	12,194,089	14,880,085
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	1,647,268	961,268	0	93,794,028	154,594,028
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	1,884,352	2,931,466
27. FB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	793,954	958,618	0	6,955,467	10,675,817
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	FALO PINTO	152,578	237	0	562,160	829,660
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	910,922	153,976	0	80,201,487	108,212,476
30. UNDERGROUND SERVICES MARKHAM, LP	MARKHAM GAS STORAGE	MATAGORDA	3,660,927	282,240	0	17,151,505	25,686,441
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,209,323	1,688,201	0	6,894,239	11,000,239
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	764,706	347,552	0	5,501,346	8,901,346
33. WOSHAM-STEED GAS STORAGE, L.P.	WOSHAM-STEED	JACK	475,000	295,276	0	5,309,816	14,732,279
34. KATY STORAGE & TRANS., LP	FOTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPER. L.P.	WILSON STORAGE FACILITY	WHARTON	149,740	0	0	1,490,606	2,933,653
36. ENSTOR KATY STORAGE & TRANSP. LP	KATY HUB & STORAGE	FORT BEND	12,087,553	11,236,972	0	23,648,175	29,163,112
37. UNION OIL COMPANY OF CALIFORNIA	KEYSTONE GAS STORAGE UNIT	WINKLER	704,600	825,200	0	5,576,800	5,576,800
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	586,403	63,182	0	1,958,058	2,551,279
TOTAL GAS STORAGE			34,697,451	37,919,037	7,658	368,521,967	595,199,370

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).