

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
JUNE 2022**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN Commissioner

JIM WRIGHTCommissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED AUGUST 2023**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JUNE 2022

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JUNE 2021
EXTRACTION LOSS *	133,996,555	15.59	
ACID GAS H2S & CO2	14,042,269	1.63	
PLANT FUEL AND LEASE USE	60,578,307	7.05	17.75
PRESS MAINT & REPRESS	16,288,917	1.89	.61
TRANSMISSION LINES	547,025,449	63.66	-10.21
CYCLED	26,844,359	3.12	-1.39
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	34,225,089	3.98	-55.74
VENTED OR FLARED	13,098,382	1.52	40.66
PLANT METER DIFFERENCE	13,162,759	1.53	

TOTAL GAS PRODUCED	859,262,086		-2.87
MARKETED PRODUCTION #	607,603,756		-7.69

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JUNE 2022

GAS FIELDS PRODUCED	3,862
GAS WELLS PRODUCED	78,558
GAS WELL GAS PRODUCED	529,945,337
EXTRACTION LOSS (LEASE)	27,307,563
FUEL SYSTEM & LEASE USE	10,977,063
GAS LIFT	147,466
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	279,508,988
PROCESSING PLANTS	211,126,464
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	877,793

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JUNE 2022

OIL WELLS PRODUCED	142,101
CASINGHEAD GAS PRODUCED	329,316,749
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	81,294,266

TOTAL	410,611,015
FUEL SYSTEM & LEASE USE	12,864,426
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	165,622,531
PROCESSING PLANTS	224,515,591
CARBON BLACK PLANTS	0
VENTED OR FLARED	7,608,467
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JUNE 2022

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	PRESSURE GAS LIFT MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
01	93	6,151	80,720,710	2,843,635	2,423,408	135	0	17,482,222	57,861,321	0	109,989
02	308	3,087	30,818,065	4,270,159	1,246,188	8,579	0	5,895,197	19,352,336	0	45,606
03	370	1,998	12,039,947	818,513	537,778	232	0	7,715,547	2,950,841	0	17,036
04	712	9,554	29,080,394	309,875	1,414,066	0	0	15,818,169	11,526,295	0	11,989
05	152	5,166	14,047,303	8,834	142,457	0	0	11,337,299	2,480,630	0	78,083
06	375	12,086	143,540,420	417,489	1,223,854	103,378	0	121,238,631	20,556,012	0	1,056
7B	560	2,348	857,299	6,667	22,463	0	0	360,936	467,233	0	0
7C	264	6,784	4,062,029	28,354	183,001	0	0	-469,492	4,311,459	0	8,707
08	279	5,425	131,703,102	18,218,396	1,738,705	18,830	0	34,022,266	77,099,735	0	605,170
8A	8	32	15,200	2,391	1,219	0	0	-328	11,761	0	157
09	303	16,092	66,259,977	84,481	1,570,475	15,791	0	54,356,157	10,233,073	0	0
10	438	9,835	16,800,891	298,769	473,449	521	0	11,752,384	4,275,768	0	0
	3,862	78,558	529,945,337	27,307,563	10,977,063	147,466	0	279,508,988	211,126,464	0	877,793

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JUNE 2022

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	18,708	22,070,674	18,395,012	40,465,686	2,557,146	0	29,773,328	7,467,903	0	667,309
02	6,487	20,394,531	49,667,077	70,061,608	2,324,962	0	52,134,628	15,261,120	0	340,898
03	5,287	2,820,187	352,923	3,173,110	564,771	0	2,148,539	276,001	0	183,799
04	957	109,930	0	109,930	31,528	0	25,478	51,142	0	1,782
05	1,154	225,711	69,331	295,042	67,891	0	98,122	109,298	0	19,731
06	2,800	2,674,160	168,353	2,842,513	59,082	0	2,454,511	313,569	0	15,351
6E	4,255	94,479	0	94,479	22	0	92,631	1,826	0	0
7B	6,442	835,661	0	835,661	8,230	0	444,622	320,223	0	62,586
7C	12,209	61,562,753	1,598,840	63,161,593	1,983,059	0	3,634,773	56,821,160	0	722,601
08	47,713	204,724,525	10,812,570	215,537,095	4,952,129	0	64,879,895	141,291,272	0	4,413,799
8A	18,535	8,832,468	0	8,832,468	27,770	0	6,685,932	955,844	0	1,162,922
09	12,034	1,570,462	15,791	1,586,253	93,993	0	642,816	841,405	0	8,039
10	5,520	3,401,208	214,369	3,615,577	193,843	0	2,607,256	804,828	0	9,650
TOTAL	142,101	329,316,749	81,294,266	410,611,015	12,864,426	0	165,622,531	224,515,591	0	7,608,467

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JUNE 2022

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,125,458	0	87,938	84,270	2,297,666	103,009	519,689	429,615	45,642	3,395,621
02	3,019,673	0	43,164	339,236	3,402,073	456,315	2,180,516	2,595,918	4,664,782	13,299,604
03	506,740	0	52,479	27,917	587,136	90,946	382,246	425,752	1,504,691	2,990,771
04	209,810	0	3,119	22,769	235,698	148,809	465,276	691,020	1,317	1,542,120
05	8,781	0	3,322	4,455	16,558	172,263	913,055	1,247,865	1,180	2,350,921
06	357,158	0	10,085	57,734	424,977	197,690	472,636	777,795	867	1,873,965
7B	3,649	0	7,697	888	12,234	66,897	258,960	285,502	34,973	658,566
7C	24,476	0	24,468	117,076	166,020	109,605	517,700	473,392	1,250,181	2,516,898
08	13,028,540	0	976,089	52,615	14,057,244	5,600,370	7,873,660	1,470,918	2,363,713	31,365,905
8A	539	40,710	7,534	402	49,185	234,297	267,465	692,382	138,980	1,382,309
09	106,938	0	68,011	7,143	182,092	126,159	566,535	872,134	324,543	2,071,463
10	266,701	0	48,223	83,473	398,397	126,033	896,859	753,788	88,902	2,263,979
TOTAL	19,658,463	40,710	1,332,129	797,978	21,829,280	7,432,393	15,314,597	10,716,081	10,419,771	65,712,122

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JUNE 2022

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 29 OIL- 2,486 TOTAL- 2,515

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,154	44,190,363	44,192,517
DELIVERIES FROM GATH. SYSTEM	0	145	145
UNACCOUNTED FOR	0	-3,606,508	-3,606,508
GAS TO PLANTS FOR PROCESSING	2,154	40,583,710	40,585,864
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			5,799,860
 TOTAL GAS TO PLANTS FOR PROCESSING			 46,385,724

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,774,358
ACID GAS H2S, CO2, H2O			877,449
PLANT, LEASE, & SYSTEM USE	0	0	2,369,117
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	8,210,229
CYCLED	0	0	26,844,359
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,610,107
TO TRANSMISSION LINES	0	0	4,699,321
VENTED OR FLARED	0	145	87,979
METER DIFFERENCE			-87,195
 TOTAL GAS DISPOSITION	 0	 145	 46,385,724

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	40,710
GASOLINE	41,793
BUTANES - PROPANES	98,858
ETHANE	578,539
OTHER PRODUCTS	767,218

TOTAL PLANT PRODUCTION 1,527,118

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		496
CO2 PRODUCTION (MCF)		35,050,386

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JUNE 2022

PLANTS OPERATED: 159
WELLS PRODUCED: GAS- 15,702 OIL- 13,186 TOTAL- 28,888

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	205,440,330	63,682,731	269,123,061
DELIVERIES FROM GATH. SYSTEM	20,276,314	14,413,343	34,689,657
UNACCOUNTED FOR	79,800,192	18,667,190	98,467,382
GAS TO PLANTS FOR PROCESSING	264,964,208	67,936,578	332,900,786
REFINERY AND STORAGE VAPORS			203,251
OTHER SOURCES			96,328,221
 TOTAL GAS TO PLANTS FOR PROCESSING			 429,432,258

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			67,910,810
ACID GAS H2S, CO2, H2O			12,013,272
PLANT, LEASE, & SYSTEM USE	5,159,075	656,355	18,761,779
GAS LIFT	2,983,976	932,500	287,136
REPRESS & PRESS MAINT	1,443	0	8,068,494
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,121,915
TO OTHER PLANTS	8,562,929	12,262,947	3,713,402
TO TRANSMISSION LINES	3,750,309	121,701	316,985,239
VENTED OR FLARED	4,367	401,796	2,627,380
METER DIFFERENCE			-2,078,602
 TOTAL GAS DISPOSITION	 20,462,099	 14,375,299	 429,410,825

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,332,129
GASOLINE	7,350,312
BUTANES - PROPANES	34,494,375
ETHANE	19,413,634
OTHER PRODUCTS	2,914,781

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,569,654
NEW MEXICO	5,388,091
LOUISIANA	77,029

TOTAL PLANT PRODUCTION	65,505,231	TOTAL	7,034,774
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	4,359
CO2 PRODUCTION (MCF)	8,066,120

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JUNE 2022

PLANTS OPERATED: 1,459
WELLS PRODUCED: GAS- 7,653 OIL- 14,594 TOTAL- 22,247

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	84,427,613	230,629,395	315,057,008
DELIVERIES FROM GATH. SYSTEM	8,163,366	15,456,306	23,619,672
UNACCOUNTED FOR	-1,096,301	15,895,141	14,798,840
GAS TO PLANTS FOR PROCESSING	75,167,946	231,068,230	306,236,176
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			4,781,184
 TOTAL GAS TO PLANTS FOR PROCESSING			 311,017,360

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			37,003,824
ACID GAS H2S, CO2, H2O			1,151,548
PLANT, LEASE, & SYSTEM USE	1,693,943	2,333,470	5,763,079
GAS LIFT	108,311	2,108,015	75,855,061
REPRESS & PRESS MAINT	0	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,623,109	8,509,816	43,622,959
TO TRANSMISSION LINES	5,701,522	8,689	130,616,826
VENTED OR FLARED	725	34,989	1,454,741
METER DIFFERENCE			15,328,556
 TOTAL GAS DISPOSITION	 9,127,610	 12,994,979	 310,805,345

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,797,978
GASOLINE	40,288
BUTANES - PROPANES	721,364
ETHANE	723,908
OTHER PRODUCTS	6,737,772

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	7,784

TOTAL PLANT PRODUCTION	11,021,310	TOTAL	7,784
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	674,972

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JUNE 2022

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	LONESTAR OPERATING, LLC	CYCLONE DRIP	13,360	10.05
01	ROCC OPERATING, LLC	HAWKEYE DRIP	13,360	10.05
01	ROCC OPERATING, LLC	HORNED FROG DRIP	58,302	5.42
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	31,547	3.52
03	ENERGY TRANSFER COMPANY	ALAMO	106,616	.00
05	MAJOR MIDSTREAM OP PARTNERS, LLC	EUSTACE	75,333	.00
7C	WTG GAS PROCESSING, LLC	JAMESON	19,832	9.39
08	ENERGY TRANSFER COMPANY	KEYSTONE	17,269	5.28
08	WTG GAS PROCESSING, LLC	EAST VEALMOOR GASOLINE PLANT	421,667	4.87
08	WTG GAS PROCESSING, LLC	SALE RANCH PLANT	530,498	43.72
08	ETC TEXAS P/L, LTD	HALLEY	1,806,161	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	17,306	.00
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	38,383	.00

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
JUNE 2022

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)

JUNE 2022

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	6,359,351.00	0.00	6,359,351.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	10,000.00	0.00	10,000.00
EL PASO NAT'L GAS CO., LLC	16,759,321.00	0.00	16,759,321.00
ENABLE MIDSTREAM PRTRNS. LP	4,107,638.00	319,980.00	4,427,618.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC	3,016.00	0.00	3,016.00
ETC TEXAS PIPELINE, LLC	2,519.00	0.00	2,519.00
GULF SOUTH P/L CO	17,495,540.00	0.00	17,495,540.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	15,874,688.00	20,883,458.00	36,758,146.00
NAT'L GAS P/L OF AMER	36,942,889.00	12,086,917.00	49,029,806.00
NORTHERN NAT'L GAS CO	9,609,143.00	1,636,237.00	11,245,380.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,293,203.00	0.00	4,293,203.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS	105,097,957.00	34,926,592.00	140,024,549.00
TENN GAS P/L CO	5,532,527.00	0.00	5,532,527.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP			
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	6,041,211.00	0.00	6,041,211.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	228,129,003.00	69,853,184.00	297,982,187.00

PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 98%
FROM THE SAME MONTH LAST YEAR

TABLE 13
GAS STORAGE OPERATIONS
JUNE 2022

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	1,938	84,789	0	1,804,355	3,111,247
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	655,716	111,776	0	1,458,844	2,992,712
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	38,274	633	0	1,229,287	2,114,093
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,133,786	19,029	0	8,188,280	15,151,278
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	1,147	0	2,376,352	2,376,352
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	628,999	1,723,999
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,464,165	1,730,200	0	7,268,888	12,931,136
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	2,144,952	429,814	0	21,777,595	87,277,595
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	734,388	46,135	0	4,465,315	7,465,315
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	2,235,716	985,411	0	7,177,404	11,823,999
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	330,333	84	0	3,533,132	3,533,132
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	598,329	145	0	2,244,791	3,244,791
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	43,480	249	0	3,550,209	5,265,209
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,600,052	5	0	16,377,440	22,037,440
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	11,715	0	0	5,653,939	8,363,350
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	750,858	491,519	0	3,676,739	4,745,739
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,367,554	2,727,203	0	14,492,903	21,370,256
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	12,945,327	153,803	0	51,458,909	111,458,909
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	122,765	1,048,845	0	491,595	4,642,772
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	1,319	0	333,898	601,398
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	7,065,037	323,014	0	67,750,650	102,857,967
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	2,234,146	3,581,803	0	12,234,419	24,430,941
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	340,209	465,441	0	3,518,634	8,554,234
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	48,721	26,111	0	4,491,938	8,930,938
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	5,539,142	4,541,455	0	20,932,853	35,552,853
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,256,331	1,182,339	0	7,754,761	14,314,139
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	506,031	203,724	0	25,412,819	31,863,382
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,622,713	480,017	0	5,733,092	5,733,092
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	139,996	52,598	0	1,562,389	2,668,396
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	2,773,052	0	0	22,619,278	37,684,179
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,910,198	830,256	0	2,661,088	9,176,644
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	49,646	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	188,924	169,865	0	33,560	58,143
TOTAL GAS STORAGE			50,803,848	19,738,375	0	336,573,645	622,921,479

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).